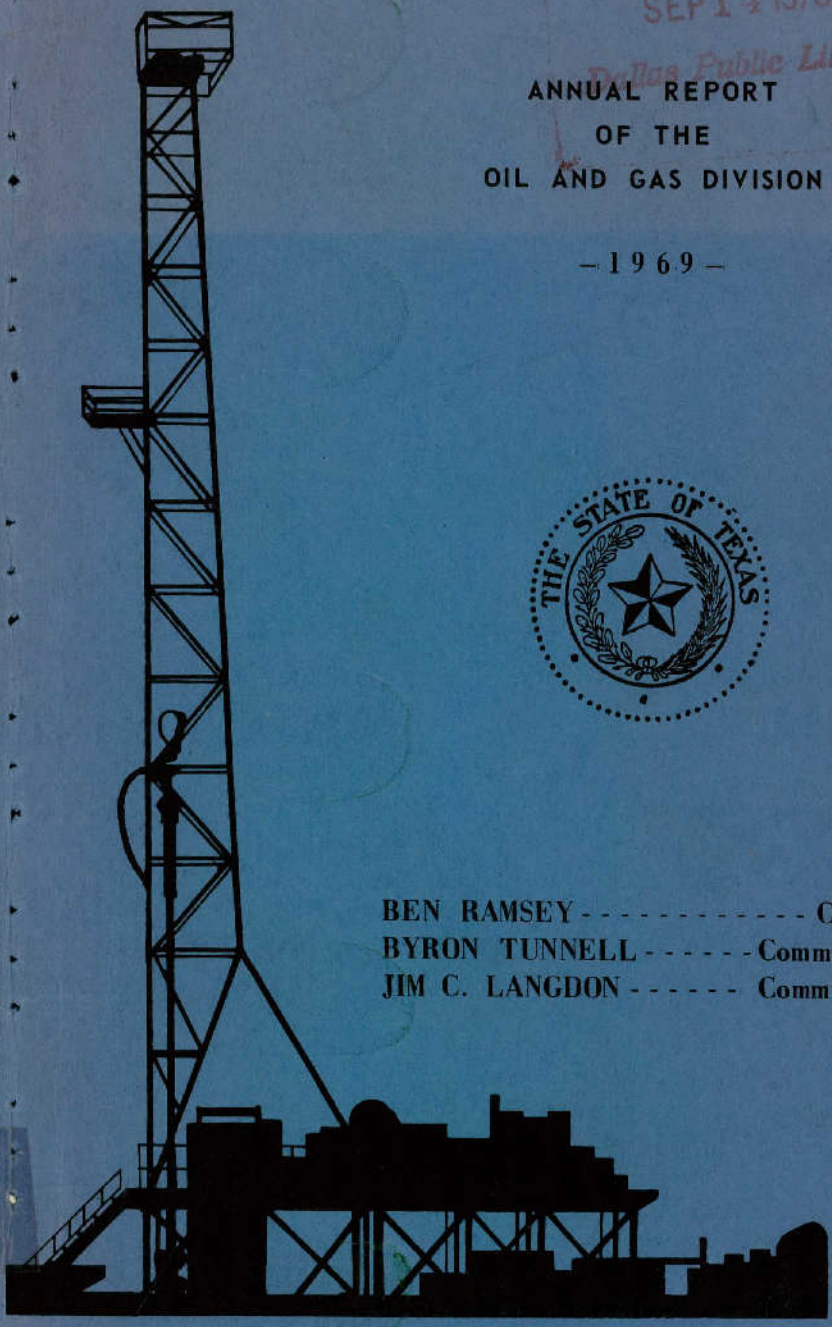
THE RAILROAD COMMISSION OF TEXAS



ANNUAL REPORT OF THE OIL AND GAS DIVISION

—1969—

BEN RAMSEY - - - - - - - - - - - - Chairman
BYRON TUNNELL - - - - - - Commissioner
JIM C. LANGDON - - - - - - Commissioner

ANNUAL REPORT
OF THE
OIL AND GAS DIVISION

— 1969 —

THE RAILROAD COMMISSION OF TEXAS

BEN RAMSEY - - - - - - - - - - - - - - Chairman
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JIM C. LANGDON - - - - - - - - Commissioner

RAILROAD COMM OF TEX.
P.O. DRAWER 12967
CAPITOL STATION

ARTHUR H. BARBECK, Chief Engineer
JAMES C. BOULDIN, Director Production & Proration

AUSTIN, TEX 78711

TO THE GOVERNOR

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LETTER OF TRANSMITTAL

TO HIS EXCELLENCY, PRESTON SMITH
GOVERNOR OF TEXAS
AUSTIN, TEXAS

DEAR SIR:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the Annual Report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1969.

RESPECTFULLY,

BEN RAMSEY, *Chairman*
BYRON TUNNELL, *Commissioner*
JIM C. LANGDON, *Commissioner*

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1969

OIL PRODUCTION AND DEVELOPMENT

Prorated wells in Texas were permitted to produce an equivalent of 191 days during 1969, 27 days more than the 164 equivalent days allowed in 1968. The total number of producing and shutdown equivalent days for the State during the year 1966 - 1969, inclusive, are shown in the following table:

Year	Number Producing Days	Number Shutdown Days	Percent of Days Producing
1966	123*	242	33.70
1967	148*	217	40.67
1968	164*	202	44.91
1969	191*	174	52.41

* *Market demand factor equivalent.*

Crude oil production in the State during 1969 totaled 1,107,146,254 barrels during the year and averaged 3,033,277 barrels daily, an increase of some 1.78% from the 1968 production of 1,087,825,044 barrels which averaged 2,972,200 barrels daily.

Texas crude oil production during the last four years is compared below:

Year	Barrels	Percent Change From Preceding Year
1966	1,000,324,750	+7.24
1967	1,073,847,936	+7.35
1968	1,087,825,044	+1.30
1969	1,107,146,254	+1.78

There were 11,114 completions made in Texas wells during 1969, an increase of 588 from the 10,526 completions registered in 1968. Of the 11,114 completions made during subject year, 3,096 were in wildcat wells and of these completions, 373 were oil, 615 were gas, and 2,108 were dry. The 8,018 development completions consisted of 4,670 oil completions, 1,695 gas completions, 1,214 dry holes, and 439 service completions. Included in the oil and/or gas completions were 461 duals, 40 triples, and 11 quadruples.

There follows a comparison of completions (oil, gas, and dry) made in Texas wells during the last four years:

Year	Number Completions	Percent Change From Preceding Year
1966	14,124	- 2.14
1967	11,977*	-15.20
1968	10,526*	-12.11
1969	11,114*	+ 5.59

* *Includes Service Completions.*

As of December 31, 1969, there were 183,141 oil wells producing in Texas, a decrease of 4,781 wells from a year ago. There follows a tabulation depicting the number of wells producing in Texas at the close of each of the last four years:

Year	Number of Wells	Change From Preceding Year	Percent Change From Preceding Year
1966	196,308	-1,616	-0.82
1967	192,001	-4,307	-2.19
1968	187,922	-4,079	-2.12
1969	183,141	-4,781	-2.54

OIL PRODUCTION AND DEVELOPMENT – Continued

Texas proved crude oil reserves* on January 1, 1969 were estimated at 13,809,906,000 barrels. During the year extensions and revisions added 297,631,000 barrels and new discoveries added 60,246,000 barrels, while the State produced 1,104,601,000** barrels indicating an estimated proven reserve of crude oil in Texas on January 1, 1970 of 13,063,182,000 barrels, a decrease of 746,724,000 barrels from the reserves estimated at January 1, 1969.

Year at January 1	Estimated Proved Texas Reserves*	Percent Total U.S. Proved Reserves	Texas Percent Total U.S. Production**
1967	14,077,134,000	44.76	34.58
1968	14,494,109,000	46.19	34.21
1969	13,809,906,000	44.97	34.57
1970	13,063,182,000	44.08	.....

* *Estimated by American Petroleum Institute, includes offshore reserves.*
** *Production estimated by American Petroleum Institute.*

NATURAL GAS OPERATIONS

Gas field development continued on an expanding trend in 1969.

Total Number of Gas Wells	December 31, 1968 35,459	December 31, 1969 35,759	% Increase .85
Total Number of Gas Fields	December 31, 1968 9,374	December 31, 1969 9,530	% Increase 1.66

The production of natural gas continued to increase in the year 1969 over previous years. The total production of 8,963,484,203 MCF is an increase of 4.07% over the year 1968. Texas produced 38% of the total United States natural gas production in 1969 (*Oil & Gas Journal, January 26, 1970*).

The total production of natural gas marketed in Texas (Gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use) was 7,315 trillion cubic feet in the year 1969.

A total of 3,435,412,244 MCF of Texas Produced Gas was exported from the State in 1969. The volume of gas marketed in Texas amounted to 3,879,427,418 MCF; 53,162,692 MCF of this was used in the manufacture of Carbon Black, which is a decrease of 6.7% in the volume of gas used for this purpose as compared to 1968.

The Commission continued to use the terms adopted in 1952 that had previously been used by The American Gas Association and The American Petroleum Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "*Economics of Natural Gas in Texas*" by *Stockton, Henshaw and Graves*, illustrates the classification of natural gas.

NATURAL GAS OPERATIONS – Continued

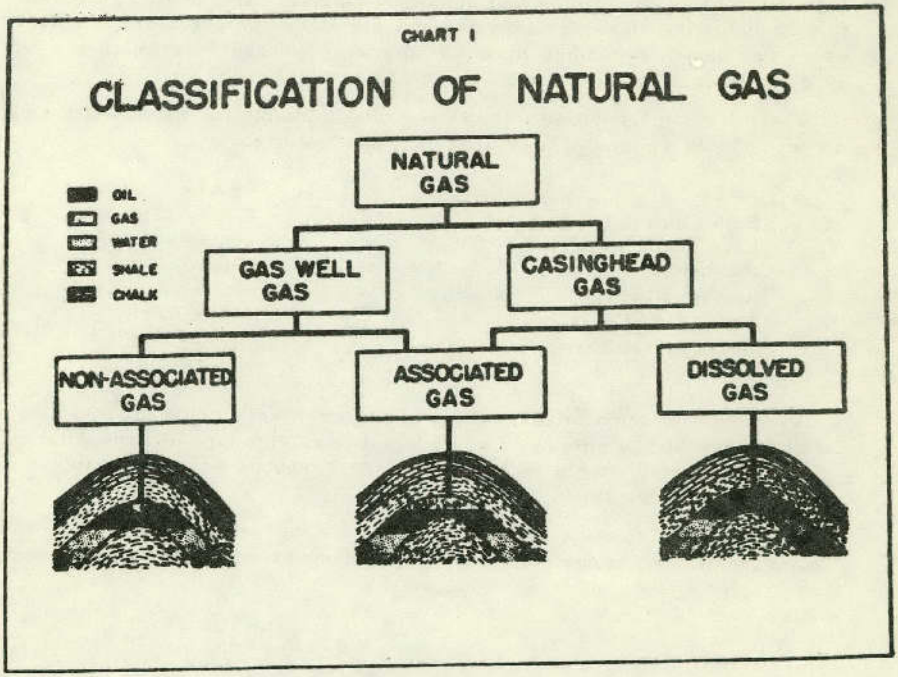
The following Table shows the record of gas production in Texas during the past four years.

BILLION CUBIC FEET

YEAR	TOTAL PRODUCTION	PERCENT INCREASE
1966	8,098	3.1
1967	8,337	2.9
1968	8,613	3.3
1969	8,963	4.1

YEAR	GAS WELL GAS	PERCENT INCREASE
1966	6,258	2.0
1967	6,314	.89
1968	6,513	3.2
1969	6,838	5.0

YEAR	CASINGHEAD GAS	PERCENT INCREASE
1966	1,840	6.9
1967	2,022	9.9
1968	2,100	3.9
1969	2,125	1.2



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulation.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated in Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 30,000 miles of crude oil trunk lines; 27,800 miles of gathering lines, excluding lease flow lines; and 12,400 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in the gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipe lines in one continuous operation. The operation of pipe lines are becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation fifty common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from two and one-half cents per barrel to fifteen cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in 42 U. S. gallons of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.0¢ – 10.0¢
East Texas	4.5¢ – 20.0¢
Panhandle	20.5¢
Southwest Texas	5.0¢ – 23.0¢
Texas Gulf Coast	2.0¢ – 18.5¢
West Central Texas	10.0¢ – 18.5¢
West Texas	11.5¢ – 21.0¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERALS' DEPARTMENT ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS FOR THE YEAR 1969

The following cases are now pending in various Courts involving Railroad Commission matter. (Oil and Gas Division)

Cause No. 92,316

The Atlantic Refining Co. vs. Railroad Commission of Texas and Coy Burnett; 126th District Court of Travis County. Suit attacking validity of a Rule 37 exception permit.

Cause No. 18,065

Joe Broussard II, et al vs. Texaco Inc., et al; 23rd District Court. Suit attacking Commission Order granting pooling in the Magnet Withers (F-10, East) Field, Wharton County, Texas.

Cause No. 175,722

Buttram Texhoma Company, et al vs. Railroad Commission of Texas; 53rd District Court of Travis County, Texas. Suit contesting the validity of an order of the Railroad Commission issued pursuant to Art. 6005, ordering Plaintiff to plug certain wells.

Cause No. 170,041

Cities Service Oil Co., et al vs. Railroad Commission of Texas; 126th District Court of Travis County, Texas. Suit attacking order of the Commission in establishing productive acreage for the yeary Morgan Field, Kleberg County.

Cause No. 022,157

Thomas M. Coleman vs. Railroad Commission of Texas, et al; 53rd District Court of Bowie County, Texas. Suit involving validity of Commission order pooling two royalty owners interest in the Sims-Mooringsport Oil Field, Bowie County. 53rd District Court of Bowie County sustained the Commission order. The Court of Civil Appeals at Texarkana reversed case for a new trial and case now pending in Supreme Court on Writs of Error filed by all parties.

Cause No. 124,815

D. J. Kreager, et al vs. Railroad Commission of Texas, et al; 98th District Court of Travis County, Texas. Suit involves validity of Unitization Agreement issued under Art. 6008b, V.C.S.

Cause No. 16,752

Northwest Oil Company, et al vs. The Railroad Commission of Texas, et al; 128th District Court of Orange County, Texas. Suit to set aside Commission order granting pooling in the Ten Mile Creek (Nodosaria, 2nd) Field, Orange County, Texas.

Cause No. 176,800

Sohio Petroleum Company vs. R. J. Schumacher, et al; 53rd District Court of Travis County, Texas. Determination of validity of Railroad Commission order granting a Rule 37 exception permit to R. J. Schumacher authorizing him to drill a well on a 2.688 acre tract in the East Hamlin Field, Jones County, Texas.

Cause No. 167,160

Southwestern Oil & Refining Company vs. Railroad Commission of Texas, et al; 53rd District Court of Travis County, Texas. Suit to set aside a Rule 37 exception permit.

Cause No. 176,132

The State of Texas vs. 213 Barrels of Oil and Tim Brewer; 53rd District Court of Travis County, Texas. Suit to confiscate 213 barrels of oil that is alleged to have been produced without an allowable.

Cause No. 163,515

The State of Texas vs. 20,272 Barrels of Oil & G. M. Jordan, et al; 126th District Court of Travis County, Texas. Suit to confiscate 20,272 barrels of oil that is alleged to have been produced without an allowable.

Cause No. 177,853

The State of Texas vs. 1,220 Barrels of Oil, More or Less, and Charles R. Wilson; 126th District Court of Travis County, Texas. Suit to confiscate 1,220 barrels of oil, more or less, that is alleged to have been produced without an allowable.

Cause No. 170,083

The State of Texas vs. Associated Producers, Inc.; 53rd District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 162,788

The State of Texas vs. J. C. "Red" Jones; 98th District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 167,811

State of Texas vs. Kenneth Speer; 53rd District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 175,896

State of Texas vs. W. C. Curry; 126th District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 158,618

State of Texas vs. Texas Oil Conservation Co., Inc., et al; 53rd District Court of Travis County, Texas. Suit involves collection of civil penalties from defendants for alleged violations of Rules and Regulations of the Railroad Commission.

— — — — — — — — — —

The following cases were disposed of during the year 1969.

Cause No. 172,059

State of Texas vs. 116 Barrels of Oil and James H. Gunn, Jr.; 126th District Court of Travis County, Texas. Suit to confiscate and sell 116 barrels of illegally produced crude oil under Art. 6066a, V.C.S., and Judgment for State confiscating same and providing for sale at sheriff's sale with proceeds payable to General Revenue Fund of State of Texas.

Cause No. 170,247

Westland Development Corp., et al vs. Railroad Commission, et al; 98th District Court of Travis County, Texas. Suit attacking order of Railroad Commission denying a Rule 37 exception permit. Suit settled in order that field-wide unitization could begin.

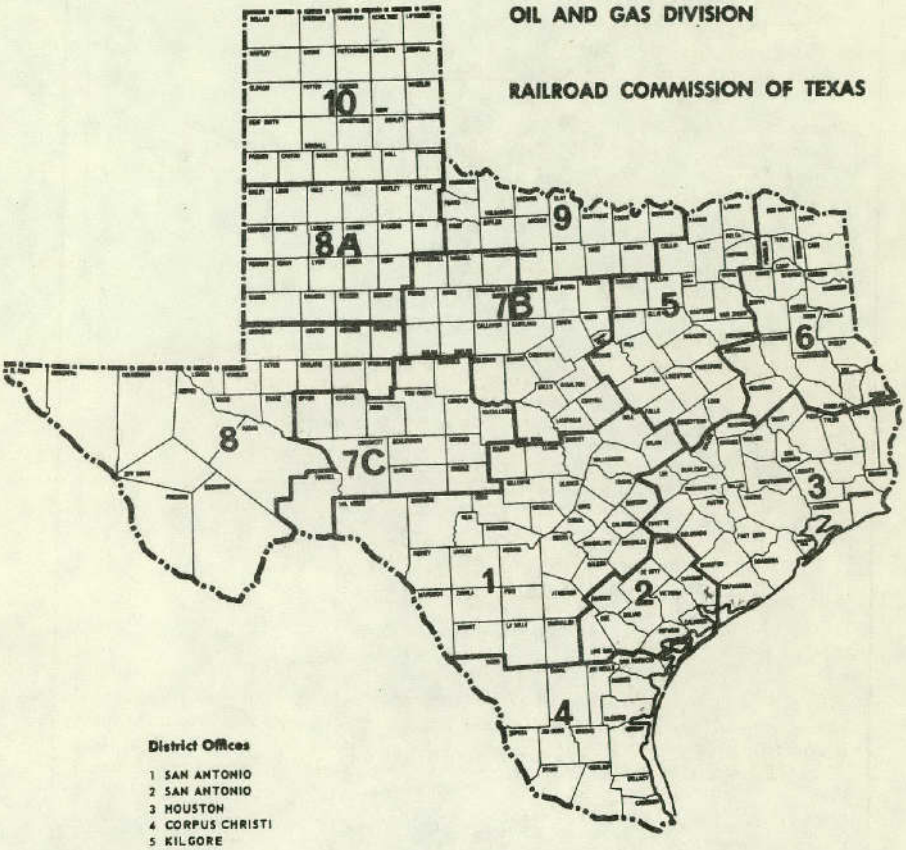
— — — — — — — — — —

The Attorney General's Office has further assisted the Railroad Commission in having around 125 wells plugged since the Commission has started its investigation requiring abandoned wells to be plugged properly under the Railroad Commission's supervision.

DISTRICT MAP

OIL AND GAS DIVISION

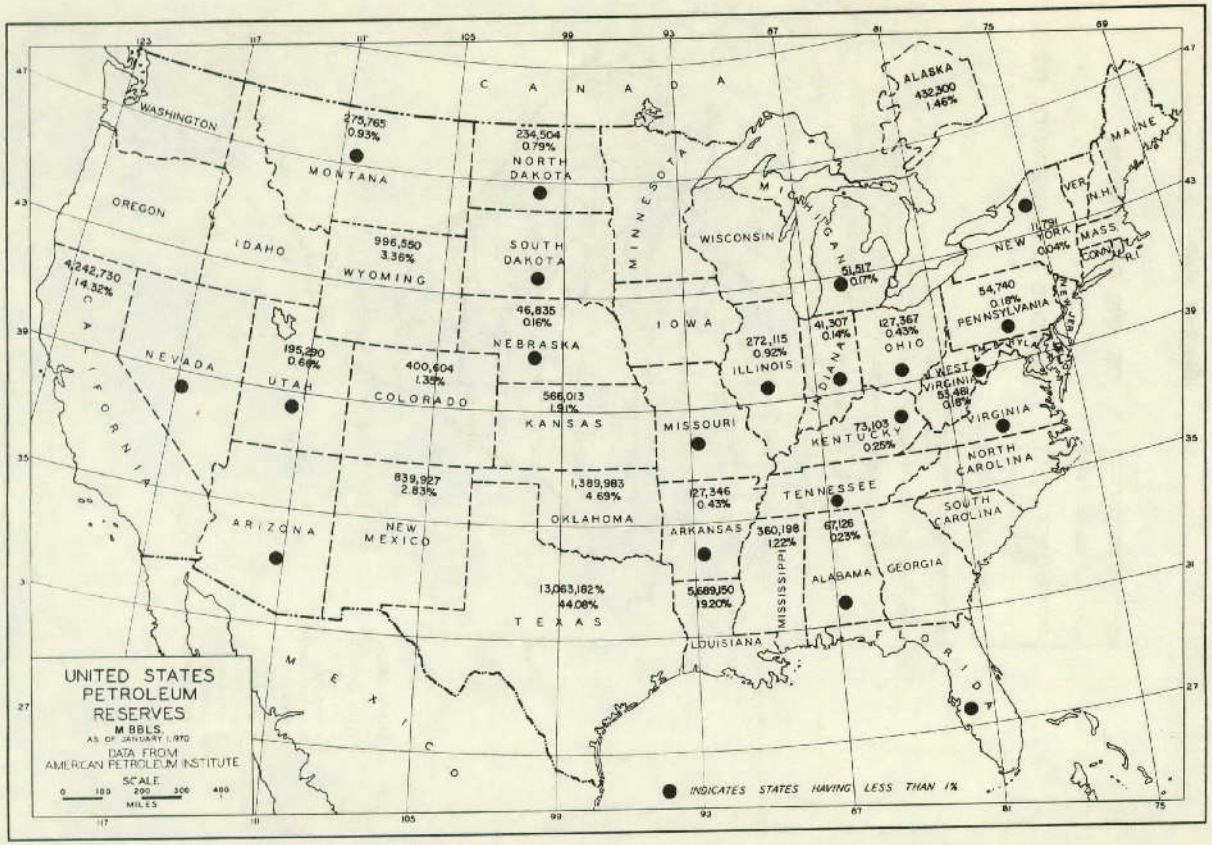
RAILROAD COMMISSION OF TEXAS

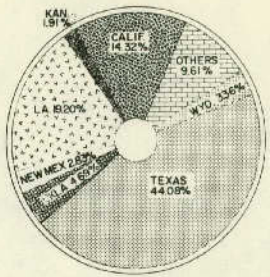


District Offices

1 SAN ANTONIO
2 SAN ANTONIO
3 HOUSTON
4 CORPUS CHRISTI
5 KILGORE
6 KILGORE
7B ABILENE
7C SAN ANGELO
8 MIDLAND
* 8A LUBBOCK
9 WICHITA FALLS
10 PAMPA

* Organized 9/1/65.

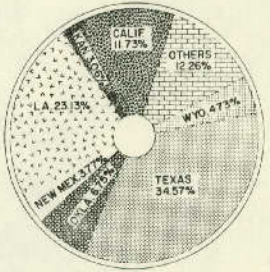




TOTAL UNITED STATES RESERVES

29,631,362 M BBLS.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION



TOTAL UNITED STATES PRODUCTION

3,195,291 M BBLS.
FOR 1969

* PRODUCTION FROM A.P.I.

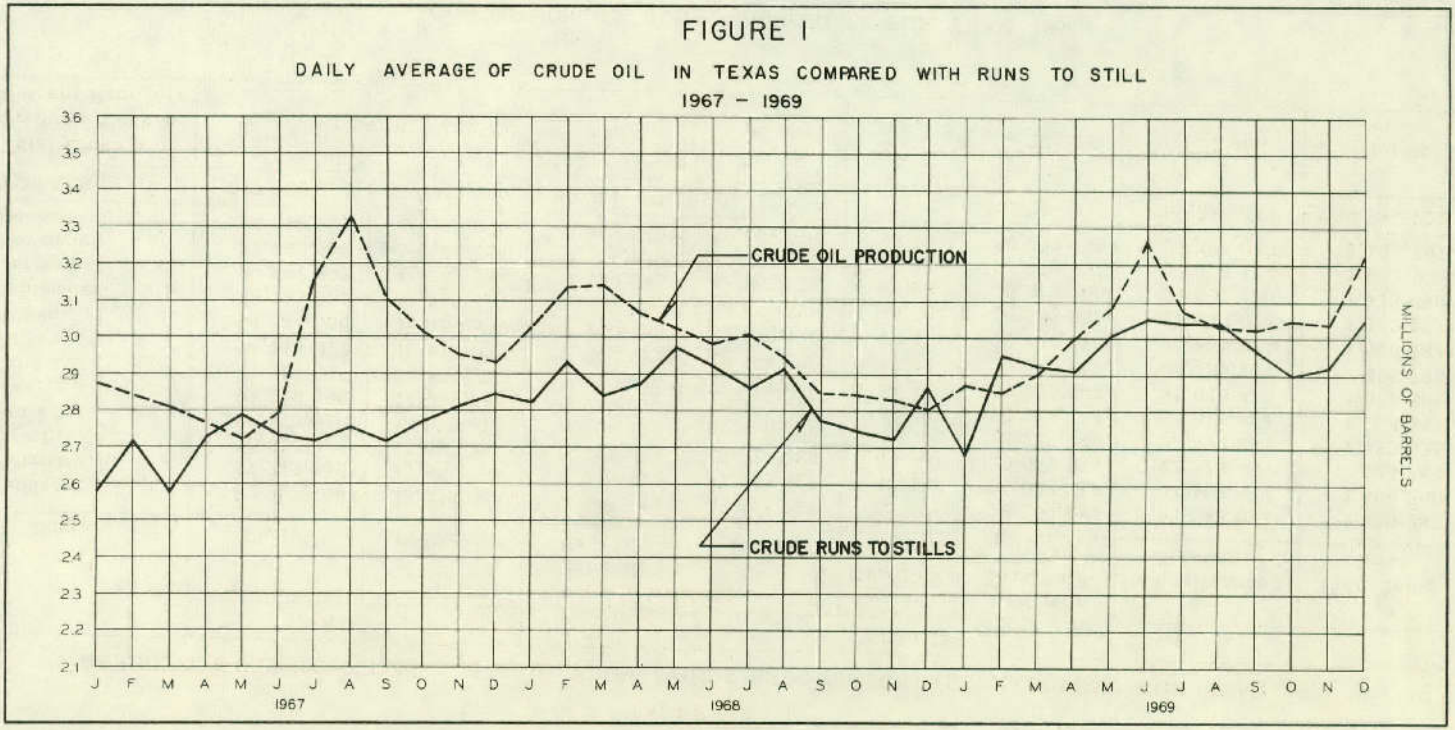


FIGURE I
DAILY AVERAGE OF CRUDE OIL IN TEXAS COMPARED WITH RUNS TO STILL
1967 - 1969
3.6
3.5
3.4
3.3
3.2
3.1
3.0
2.9
2.8
2.7
2.6
2.5
2.4
2.3
2.2
2.1
CRUDE OIL PRODUCTION
CRUDE RUNS TO STILLS
MILLIONS OF BARRELS
J F M A M J J A S O N D J F M A M J J A S O N D J F M A M J J A S O N D
1967
1968
1969

TABLE NO. 1

REFINERY FUNS TO STILLS – YIELDS FROM STILLS AND PERCENTAGE RECOVERY FOR YEAR 1969

Month	RUNS		YIELDS					
	Crude	Products	Cracking Stock	Gasoline	Percent Gasoline Recovery	Kerosene Distillate Gas Oil	Miscellaneous Products	Processing Loss
January	82,987,768	15,976,076	4,559,623	43,121,767	43.57	28,209,084	21,645,083	1,428,287
February	82,715,886	13,850,763	3,946,257	41,668,917	43.15	28,042,718	21,509,997	1,398,760
March	90,626,227	15,487,367	3,513,093	47,711,088	44.96	30,651,384	23,313,465	924,564
April	87,373,620	13,878,413	4,705,177	43,935,599	43.39	28,737,748	22,422,884	1,450,625
May	93,279,198	14,234,724	5,909,020	48,461,936	45.08	28,263,154	23,614,971	1,264,841
June	91,384,529	14,534,257	5,511,974	49,127,054	46.38	27,203,894	23,038,478	1,037,386
July	94,114,027	13,911,003	3,745,932	50,794,180	47.02	29,295,016	23,383,104	806,798
August	94,284,556	16,159,544	3,240,276	52,030,140	47.11	30,124,976	23,421,924	1,626,784
September	88,783,591	15,578,339	4,409,543	50,675,578	48.56	26,508,558	21,636,074	1,132,177
October	89,881,893	14,639,534	4,169,045	51,063,128	48.85	26,574,106	21,001,468	1,713,680
November	87,590,668	15,121,254	2,705,538	50,129,523	48.81	27,870,725	20,974,114	1,032,022
December	94,678,391	16,540,806	3,845,693	52,008,665	46.76	30,793,953	23,405,089	1,165,797
TOTALS	1,077,700,354	179,912,080	50,261,171	580,727,575		342,275,316	269,366,651	14,981,721
Total Crude & Products Runs & Percent Recovery	1,257,612,434		3.99%	46.18%		27.22%	21.42%	1.19%

COMPARISON OF RUNS AND YIELDS FOR YEAR 1968

Total Runs & Yields & Percent Recovery 1968	Crude & Products	Cracking Stock	Gasoline	Kerosene-Distillate Gas Oil	Miscellaneous	Processing Loss
Percentage	1,217,997,227	3.54%	44.84%	28.39%	22.23%	1.00%

TABLE 2

TOTAL PRODUCTION OF CRUDE OIL BY DISTRICT AND STATE 1969

District No. 1	17,006,796
District No. 2	71,238,397
District No. 3	145,242,243
District No. 4	80,972,454
District No. 5	13,649,594
District No. 6	119,418,008
District No. 7B	37,939,449
District No. 7C	44,425,641
District No. 8	284,152,470
District No. 8A	207,567,457
District No. 9	56,897,116
District No. 10	28,636,629
TOTAL	1,107,146,254

Total number of barrels of Crude Oil produced in Texas prior to January 1, 1969 ..... #31,042,332,337

 # Denotes change in production figures due to corrected and delinquent "P-1" reports and updating prior year cummulative in District 9 Knox Field (+20,000 Bbls) and Dist 10 Panhandle Field (+346,826,753 Bbls.).

Total number of barrels of Crude Oil produced in Texas prior to January 1, 1970 32,149,478,591

Total production prior to January 1, 1970 is production from all Fields in the State, including those which are no longer producing.

TABLE NO. 3

REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TANK FARMS AND TERMINALS BY MONTHS FOR THE YEAR 1969

Month	Cracking Stock	Gasoline	Kerosene Distillate Gas Oil	Fuel Oil	Natural Gasoline	Miscel-laneous Products	Total in Storage
January	11,531,968	32,029,110	26,886,070	7,239,728	970,055	30,447,041	109,103,972
February	10,853,465	34,230,398	26,262,901	6,929,920	860,674	29,704,563	108,841,921
March	10,144,416	34,557,585	25,501,767	6,538,731	835,799	29,459,525	107,037,823
April	11,412,845	28,751,543	27,056,699	6,713,824	844,693	29,905,992	104,685,596
May	12,987,564	25,151,340	30,429,750	6,637,440	931,966	30,894,485	107,032,545
June	14,139,183	25,463,760	31,784,475	7,046,388	952,861	31,670,517	111,057,184
July	13,199,347	25,227,178	33,175,956	6,315,982	1,044,181	32,683,951	111,646,595
August	12,271,443	25,088,453	36,339,252	7,705,599	934,065	32,907,769	115,246,581
September	11,662,637	25,652,193	37,670,286	7,291,731	879,842	32,958,772	116,115,461
October	12,288,287	27,856,208	39,600,068	7,351,085	736,781	31,299,798	119,132,227
November	12,073,710	30,406,264	38,088,870	6,628,978	952,464	30,064,628	118,214,914
December	13,093,364	30,951,066	34,709,243	6,885,684	988,221	29,265,499	115,893,077
TOTAL	145,658,229	345,365,098	387,505,337	83,285,090	10,931,602	371,262,540	1,344,007,896

TABLE NO. 4

CRUDE OIL IN STORAGE-IN LINES-IN LEASE TANKS AT REFINERIES
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1969

Month	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	23,793,390	12,228,293	13,277,611	53,278,760	102,578,054
February	22,048,897	12,190,661	13,505,953	48,619,689	96,365,200
March	22,695,536	12,461,401	13,486,201	43,638,825	92,281,963
April	23,945,329	12,066,400	14,088,004	51,669,300	101,769,033
May	22,462,277	12,290,128	13,865,024	48,872,536	97,489,965
June	23,564,059	12,400,041	14,025,123	54,029,871	104,019,094
July	22,520,953	11,950,963	13,953,376	53,123,028	101,548,320
August	22,537,741	12,372,976	13,381,760	47,823,716	96,116,193
September	22,746,431	11,792,280	13,150,854	47,778,759	95,468,324
October	22,766,175	12,002,409	13,919,799	47,574,845	96,263,228
November	22,768,266	12,460,719	13,224,074	47,545,061	95,998,120
December	22,733,611	12,219,407	13,527,436	47,363,680	95,844,134

FIGURE 2

NATURAL GAS PRODUCTION IN TEXAS

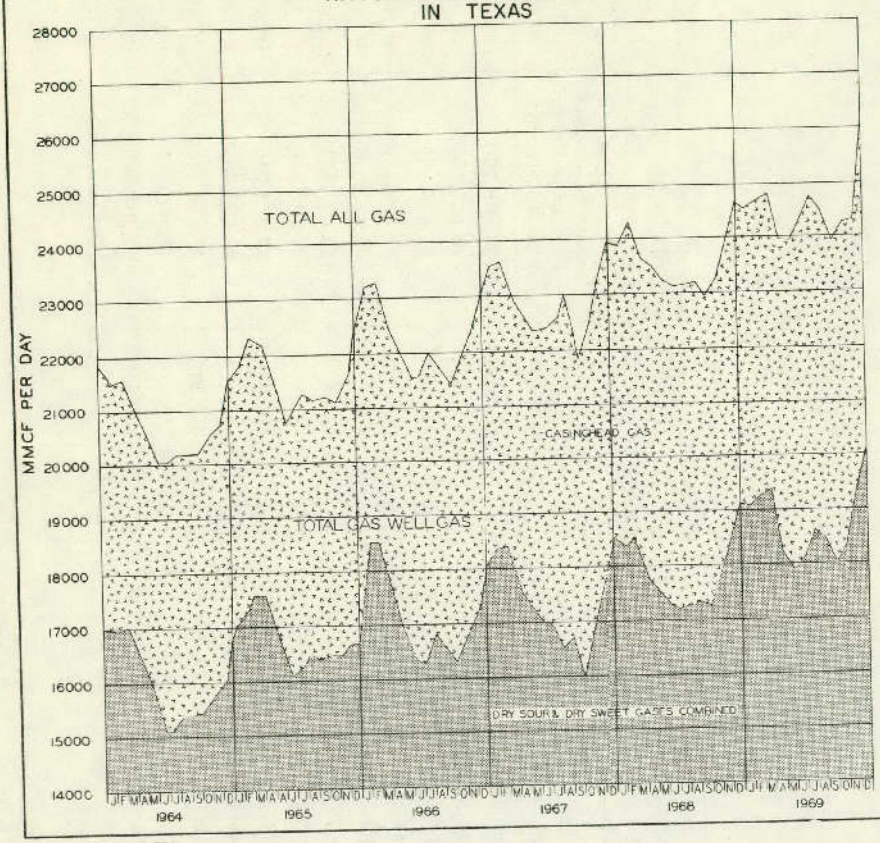


TABLE NO. 5

COMPARISON OF BUREAU OF MINES ESTIMATE OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS

YEAR 1969

Month	*Monthly Bureau of Mines Estimate	Monthly Crude Oil Production	Production of ▲Liquid Hydro-Car. Gas Well & Cshd. Gas	Total Production	●Barrels Production		●Percentage		Daily Average		●Daily Average	
					Under Bureau of Mines Estimate	Over Bureau of Mines Estimate	Under	Over	Bureau of Mines Estimate	Crude Oil Production	Under Bureau of Mines Estimate	Over Bureau of Mines Estimate
January	98,735,000	89,092,654	28,237,115	117,329,769	9,642,346	.....	9.77	.....	3,185,000	2,873,957	311,043	.....
February	90,580,000	79,865,303	26,066,251	105,931,554	10,714,697	.....	11.83	.....	3,235,000	2,852,332	382,668	.....
March	96,720,000	89,879,346	28,525,328	118,404,674	6,840,654	.....	7.07	.....	3,120,000	2,899,334	220,666	.....
April	93,600,000	89,937,772	27,743,847	117,681,619	3,662,228	.....	3.91	.....	3,120,000	2,997,926	122,074	.....
May	99,200,000	95,530,116	28,967,709	124,497,825	3,669,884	.....	3.70	.....	3,200,000	3,081,617	118,383	.....
June	98,250,000	97,908,722	27,929,652	125,838,374	341,278	.....	0.35	.....	3,275,000	3,263,624	11,376	.....
July	101,680,000	95,184,172	28,454,857	123,639,029	6,495,828	.....	6.39	.....	3,280,000	3,070,457	209,543	.....
August	102,300,000	94,073,977	28,439,722	122,513,699	8,226,023	.....	8.04	.....	3,300,000	3,034,644	265,356	.....
September	97,650,000	90,532,313	27,083,263	117,615,576	7,117,687	.....	7.29	.....	3,255,000	3,017,744	237,256	.....
October	99,665,000	94,427,289	28,120,567	122,547,856	5,237,711	.....	5.26	.....	3,215,000	3,046,042	168,958	.....
November	97,050,000	90,873,326	27,336,257	118,209,583	6,176,674	.....	6.36	.....	3,235,000	3,029,111	205,889	.....
December	101,370,000	99,841,264	28,639,711	128,480,975	1,528,736	.....	1.51	.....	3,270,000	3,220,686	49,314	.....
TOTAL	1,176,800,000	1,107,146,254	335,544,279	1,442,690,533	69,653,746	.....	5.92	.....	3,224,110	3,033,277	190,833	.....

* Estimate of Market Demand for Texas Crude.

▲ The term "Liquid Hydrocarbons" as used herein, covers all Liquefiable Hydrocarbons recovered from Gas Wells and Casinghead Wells by Natural Gasoline Plants, Cycling Plants & Field Separators; includes Condensate, Natural Gasoline, Butane-Propane, Ethane and Other Products.

● Comparisons in this Table do not include Liquid Hydrocarbons.

FIGURE 3
ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS
1968 -- 1969

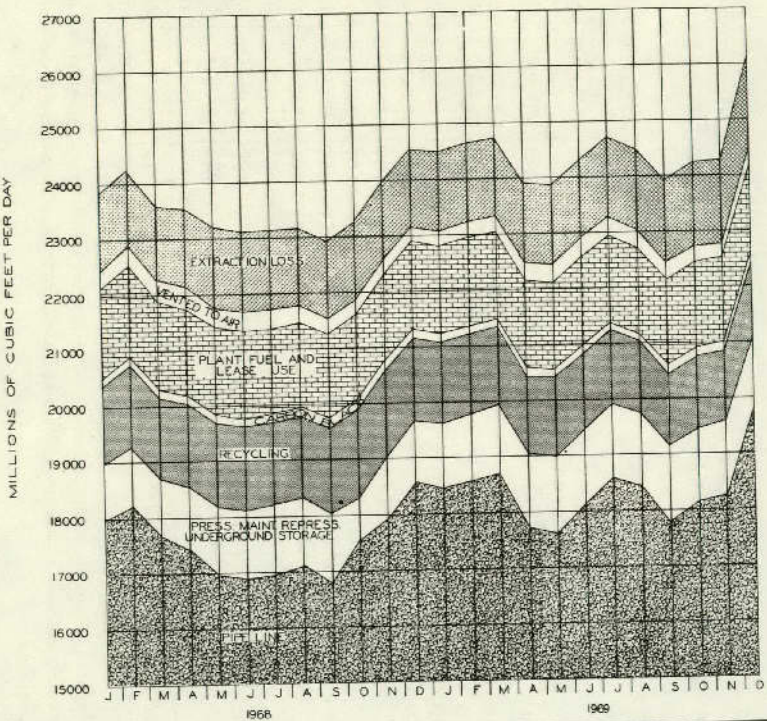


TABLE NO. 6

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total	Fuel System & Lease Use	Press. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	186,737	167,975,698	27,835,650	195,811,348	5,446,615	1,972,333	6,764,987	175,624,178	152,213	5,851,022
February	185,998	151,061,934	25,452,070	176,514,004	5,012,239	1,744,142	5,639,606	158,630,064	158,690	5,329,263
March	186,214	167,044,761	28,484,154	195,528,915	5,323,059	2,238,192	6,925,463	175,185,173	137,196	5,719,832
April	185,556	171,035,528	28,547,800	199,583,328	5,218,444	2,176,282	6,153,252	179,850,850	92,586	6,091,914
May	185,269	185,827,899	29,387,702	215,215,601	5,240,385	2,139,973	6,923,823	194,060,399	166,545	6,684,476
June	184,951	186,593,251	28,527,431	215,120,682	5,119,981	2,145,883	7,794,263	193,770,871	142,437	6,147,247
July	185,379	189,858,324	28,759,753	218,618,077	5,181,562	1,903,337	9,182,612	196,005,729	118,659	6,226,178
August	184,459	186,951,029	28,529,251	215,480,280	5,197,804	2,250,949	7,107,727	194,607,331	144,070	6,172,399
September	183,483	177,607,705	27,362,957	204,970,662	5,144,856	2,277,393	7,148,526	184,071,099	87,178	6,241,610
October	182,816	182,728,429	29,731,959	212,460,388	5,176,232	2,357,470	7,706,141	191,289,586	120,707	5,810,252
November	183,405	173,728,591	28,799,617	202,528,208	5,044,293	2,243,766	7,119,237	182,358,576	110,016	5,652,320
December	182,903	185,044,940	29,395,339	214,440,279	5,194,773	2,498,142	7,672,877	193,104,388	85,780	5,884,319
TOTAL	.....	2,125,458,089	340,813,683	2,466,271,772	62,300,243	25,947,862	86,138,514	2,218,558,244	1,516,077	71,810,832

TABLE NO. 6A

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

Month	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	23,665	591,742,781	2,596,943	3,282,847	3,831,694	883,216	105,929,739	474,493,738	590,685	133,919
February	23,650	540,095,828	2,310,600	3,087,306	3,755,343	870,350	93,749,297	435,586,368	551,081	185,483
March	23,801	601,142,663	2,536,086	3,553,901	4,126,604	1,217,550	104,991,126	483,979,962	539,041	198,393
April	23,763	546,495,797	2,253,818	3,006,079	4,118,310	1,171,950	95,769,205	439,423,888	620,661	131,886
May	23,711	554,835,988	2,423,997	2,878,879	4,027,433	1,414,983	100,180,956	443,077,154	575,470	257,116
June	23,648	543,357,777	2,389,010	2,900,632	3,975,999	1,483,127	101,731,159	430,127,744	551,405	198,701
July	23,693	576,832,531	2,387,820	3,008,411	4,166,967	1,439,694	110,688,575	454,356,701	491,151	293,212
August	23,711	572,325,879	2,438,052	3,139,584	3,848,227	1,195,019	111,350,210	449,547,357	554,491	252,939
September	23,640	540,379,046	2,269,107	2,870,644	3,455,012	1,340,894	104,744,202	425,061,646	468,169	169,372
October	23,663	569,095,317	2,345,194	2,984,796	3,837,675	1,228,701	106,306,008	451,590,628	522,362	279,953
November	23,618	579,516,705	2,439,961	3,029,519	3,969,239	1,136,818	111,255,658	457,058,027	470,753	156,730
December	23,689	622,205,802	2,516,036	3,060,186	3,573,317	1,116,404	122,388,119	488,916,879	472,783	162,078
TOTAL	.....	6,838,026,114	28,906,624	36,802,784	46,685,820	14,498,706	1,269,084,254	5,433,220,092	6,408,052	2,419,782

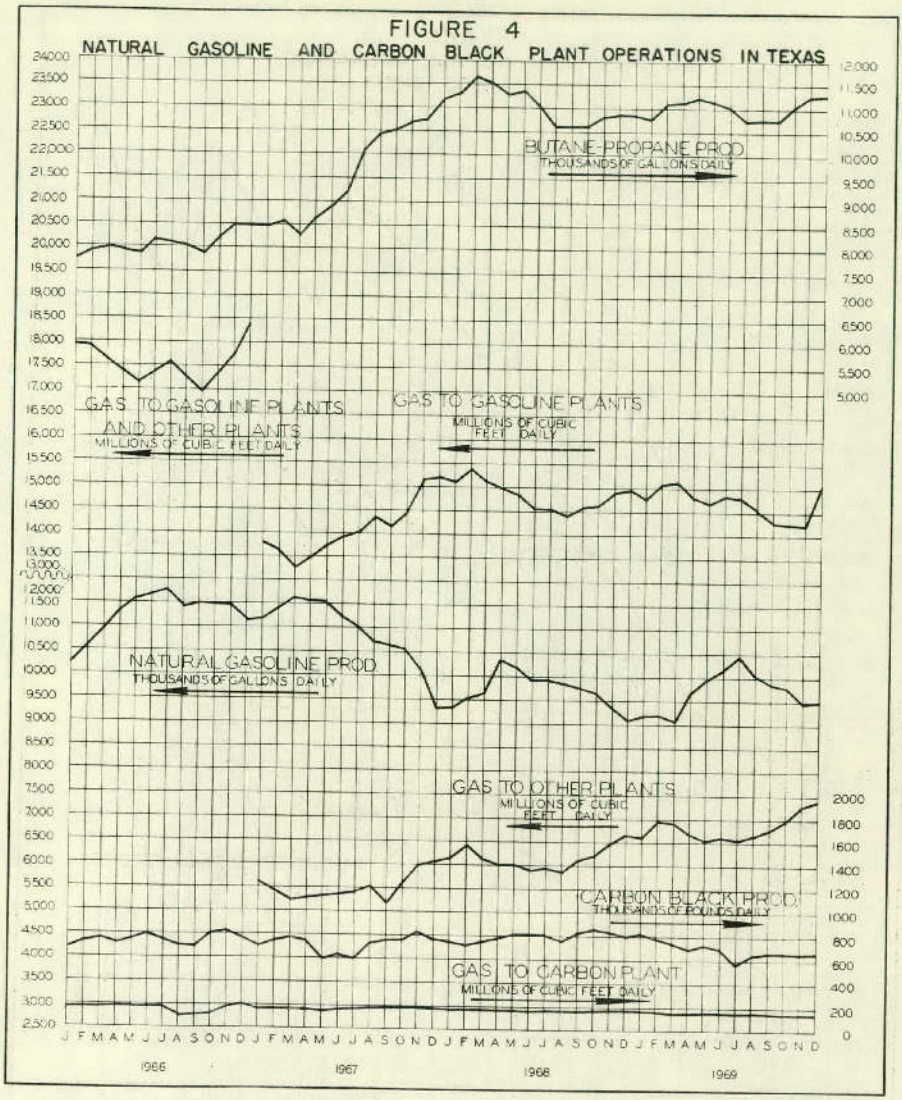


FIGURE 4
NATURAL GASOLINE AND CARBON BLACK PLANT OPERATIONS IN TEXAS
BUTANE-PROPANE PROD.
THOUSANDS OF GALLONS DAILY
GAS TO GASOLINE PLANTS AND OTHER PLANTS
MILLIONS OF CUBIC FEET DAILY
GAS TO GASOLINE PLANTS
MILLIONS OF CUBIC FEET DAILY
NATURAL GASOLINE PROD.
THOUSANDS OF GALLONS DAILY
GAS TO OTHER PLANTS
MILLIONS OF CUBIC FEET DAILY
CARBON BLACK PROD.
THOUSANDS OF POUNDS DAILY
GAS TO CARBON PLANT
MILLIONS OF CUBIC FEET DAILY
J F M A M J J A S O N D J F M A M J J A S O N D J F M A M J J A S O N D J F M A M J J A S O N D
1966
1967
1968
1969

FIGURE 5
RECYCLING PLANT OPERATIONS
1968 - 1969

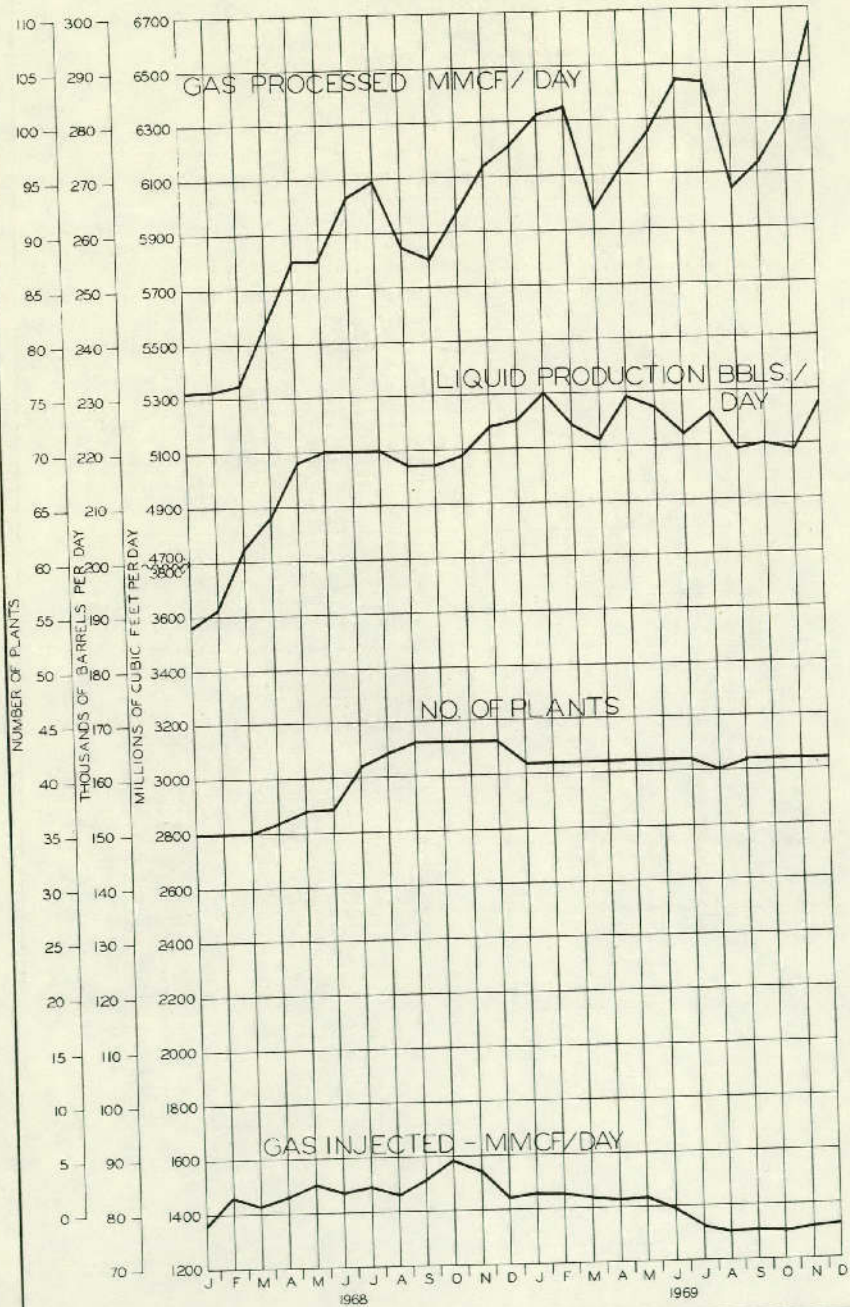


TABLE NO. 7

ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

Month	Extraction Loss*	Acid Gas H_2S & CO_2	Plant Fuel & Lease Use	Pressure Maint. & Repressure	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced	Marketed Production ■
January	36,092,911	7,697,923	48,902,671	36,126,582	572,021,419	44,970,026	4,912,335	115,887	8,420,123	458,602	759,718,479	625,836,425
February	33,082,975	6,635,653	44,680,706	33,332,006	519,120,537	40,615,464	4,319,314	263,069	7,746,778	1,361,260	691,157,762	568,120,557
March	36,128,846	7,957,431	48,710,832	37,038,422	579,069,075	44,469,168	4,501,759	488,554	9,023,915	799,422	768,187,424	632,281,666
April	35,273,445	7,566,453	46,971,513	36,835,266	528,830,816	42,717,372	4,307,355	3,164,807	9,163,570	2,700,728	717,531,325	580,109,684
May	36,925,538	7,438,725	47,759,507	38,430,894	543,288,588	44,415,013	4,622,537	4,723,287	10,583,708	2,476,090	740,663,887	595,670,632
June	35,696,493	7,030,094	46,523,125	37,386,758	540,798,867	41,629,694	4,490,188	2,939,914	10,749,293	2,706,602	729,951,028	591,812,180
July	36,186,148	8,984,121	47,521,324	38,907,105	574,109,546	41,293,267	4,430,372	2,153,800	10,650,978	2,454,194	766,690,855	626,061,242
August	36,310,222	8,619,039	47,324,923	39,172,253	568,306,363	40,328,911	4,549,346	1,574,210	10,299,376	2,792,265	759,276,908	620,180,632
September	34,684,587	10,139,509	45,802,454	37,354,197	532,116,593	39,111,511	4,336,339	3,522,739	9,325,536	1,593,286	717,986,751	582,255,386
October	35,831,937	11,446,399	47,201,550	39,008,748	562,095,422	40,403,516	4,346,529	2,672,618	8,969,243	(-)152,216	751,823,746	613,643,501
November	35,225,928	12,067,557	46,737,495	40,767,068	564,709,571	39,535,393	4,139,752	886,819	8,035,040	1,140,673	753,245,296	615,586,818
December	36,551,882	13,161,884	49,511,061	40,358,744	609,563,012	41,077,491	4,206,866	418,422	9,140,640	3,260,740	807,250,742	663,280,939
TOTAL	427,990,912	108,744,788	567,647,161	454,718,043	6,694,029,809	500,566,826	53,162,692	22,924,126	112,108,200	21,591,646	8,963,484,203 ▲	7,314,839,662
Percent of Total	4.78	1.21	6.33	5.07	74.68	5.59	.59	.26	1.25	.24		

* Extraction Loss is shrinkage in Gas Volumes due to removal of Liquefiable Hydrocarbons.

■ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

▲ Disposition Volumes not adjusted for corrected reports.

TABLE NO. 7A

PIPELINE COMPANY REPORT – TEXAS PRODUCED GAS EXPORTED

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

COMPANY	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Arkansas-Louisiana Gas Co.	2,739,124	2,495,150	2,650,548	2,124,631	863,984	854,925	2,383,426	2,260,054	1,786,695	1,327,466	2,270,291	2,573,280	24,329,574
Cities Service Gas Co.	2,750,263	2,752,163	2,468,352	2,770,491	2,604,113	2,461,861	2,103,909	2,271,346	2,495,004	2,248,906	2,851,237	3,020,053	30,797,698
Colorado Interstate Gas Co.	5,309,190	4,652,340	5,383,348	3,862,315	4,412,765	3,782,360	4,311,958	2,790,752	4,181,949	5,038,508	5,246,468	5,493,510	54,465,463
El Paso Natural Gas Co.	37,458,109	33,642,120	38,187,578	37,662,490	44,747,166	44,980,883	45,129,744	43,433,091	42,982,830	45,234,246	44,070,939	48,050,705	505,579,901
Florida Gas Transmission Co.	7,880,717	7,205,713	7,444,279	7,233,456	6,851,190	6,464,078	5,830,381	5,487,976	5,532,494	5,861,196	5,129,656	4,880,793	75,801,929
Kansas-Nebraska Natural Gas Co., Inc.	.....	.....	.....	.....	.....	.....	.....	.....	.....	.....	853,436	2,632,530	3,485,966
Lone Star Gas Co.	300,520	295,697	255,347	242,567	218,494	195,596	128,946	156,186	158,968	153,889	235,012	254,545	2,595,767
Michigan-Wisconsin P/L Co.	7,827,751	6,900,851	7,476,482	6,320,020	6,640,556	6,553,961	6,629,619	6,580,549	6,837,719	7,963,862	8,256,442	7,496,353	85,484,165
Mississippi River Transmission Corp.	935,465	827,138	828,968	809,040	735,896	654,140	717,710	785,207	771,777	778,566	706,972	673,066	9,223,945
Natural Gas P/L Co. of America	57,533,131	52,064,394	57,346,745	55,155,364	52,521,843	47,306,246	45,276,142	46,381,773	45,234,018	49,744,734	52,526,390	56,409,788	617,500,568
Northern Natural Gas Co.	44,215,502	39,528,162	43,272,511	38,389,494	38,649,524	36,856,356	40,942,557	46,205,163	44,642,744	46,919,244	47,689,857	50,331,278	517,642,392
Panhandle Eastern P/L Co.	9,650,235	8,532,666	9,668,974	9,515,173	9,512,856	8,684,570	8,830,416	9,232,320	9,276,155	8,974,791	8,636,008	9,073,184	109,587,348
Plateau Natural Gas Co.	55,671	53,452	60,023	54,561	71,271	47,433	76,786	157,473	55,897	39,604	45,214	52,218	769,603
Southern Natural Gas Co.	525,495	462,215	497,154	439,367	452,852	404,587	418,354	391,374	324,200	402,184	359,102	459,679	5,136,563
Tennessee Gas P/L Co. (Div. of Tenneco, Inc.)	36,639,535	34,021,167	38,216,706	34,826,086	35,823,153	33,936,720	34,834,246	37,622,657	35,643,674	37,494,049	35,792,675	37,220,751	432,071,419
Texas Eastern Trans. Corp.	22,230,415	19,971,455	22,163,762	20,297,508	20,043,959	19,848,924	20,013,465	19,756,126	17,871,165	19,579,653	19,335,937	20,644,583	241,756,952
Texas Gas P/L Corp.	553,293	685,827	342,273	484,651	462,947	279,830	262,339	200,667	0	85,717	374,040	418,821	4,150,405
Texas Gas Trans. Corp.	1,579,266	1,482,169	1,611,130	1,476,088	1,565,646	1,553,505	1,557,962	1,441,920	1,445,913	1,414,950	1,323,922	1,356,722	17,809,193
Texas Gas Utilities Co.	530,086	476,976	528,664	489,595	516,176	487,700	498,320	486,823	451,761	472,593	485,518	517,740	5,941,952
Transcontinental Gas P/L Corp.	19,313,996	17,181,931	18,133,000	17,089,459	18,240,930	18,051,242	17,272,919	16,692,810	15,561,166	14,011,603	19,180,006	20,325,478	211,054,540
Transwestern P/L Co.	19,172,212	17,137,036	19,806,965	18,716,681	19,260,431	18,228,168	18,685,443	18,235,986	20,488,137	21,001,954	21,523,185	23,762,496	236,018,694
Trunkline Gas Co.	9,887,048	8,293,844	9,081,746	9,651,600	10,437,618	9,765,134	5,003,921	3,162,829	7,239,028	9,451,423	8,123,416	8,128,830	99,226,437
United Gas Distribution Co. (Div. of Pennzoil United, Inc.)	140,029	108,103	101,932	95,899	91,967	79,342	71,281	69,868	78,250	64,324	74,717	108,578	1,084,290
United Gas P/L Co.	10,575,906	9,318,090	10,121,119	11,286,054	15,208,508	14,865,082	12,656,818	11,728,907	12,033,671	13,462,329	10,994,480	11,215,120	143,466,084
Western Gas Interstate Co.	26,381	33,954	32,309	59,082	35,162	23,337	57,914	72,148	9,666	13,426	20,972	26,576	410,927
Wheeler Gas Co.	3,015	2,788	2,709	1,809	1,108	677	774	766	883	1,154	2,249	2,537	20,469
TOTAL	297,832,355	268,125,401	295,682,624	279,053,481	289,970,115	276,366,657	273,695,350	275,604,771	275,103,764	291,740,371	296,108,141	316,129,214	3,435,412,244

TABLE NO. 8

GASOLINE PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR – 1969

	January			February			March			April			May		
NUMBER OF GASOLINE PLANTS			337			335			339			338			333
NUMBER OF WELLS PRODUCED:															
Gas Wells			11,502			11,486			11,522			11,595			11,559
Oil Wells			88,977			88,496			88,586			88,601			88,447
TOTAL			100,479			99,982			100,108			100,196			100,006
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	186,777,215	118,054,431	304,831,646	169,747,494	105,678,061	275,425,555	188,084,711	116,328,642	304,413,353	174,682,897	118,404,371	293,087,268	175,370,417	127,190,474	302,560,891
Deliveries from Gathering Systems	31,909,989	9,606,075	41,516,064	30,065,711	8,455,798	38,521,509	33,295,197	10,014,921	43,310,118	31,174,965	10,031,195	41,206,160	32,156,208	11,416,725	43,572,933
Gas to Plants for Processing	154,867,226	108,448,356	263,315,582	139,681,783	97,222,263	236,904,046	154,789,514	106,313,721	261,103,235	143,507,932	108,373,176	251,881,108	143,214,209	115,773,749	258,987,958
Refinery Vapors	.....	.....	478,201	.....	.....	577,208	.....	.....	647,716	.....	.....	640,608	.....	.....	699,284
Other Sources	.....	.....	194,525,649	.....	.....	184,710,641	.....	.....	206,431,799	.....	.....	191,667,990	.....	.....	195,896,751
TOTAL to Plants for Processing	.....	.....	458,319,432	.....	.....	422,191,895	.....	.....	468,182,750	.....	.....	444,189,706	.....	.....	455,583,993
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	23,088,233	xxx	xxx	21,230,095	xxx	xxx	23,197,294	xxx	xxx	23,033,047	xxx	xxx	23,959,364
Acid Gas	xxx	xxx	1,870,101	xxx	xxx	1,811,579	xxx	xxx	2,128,227	xxx	xxx	1,918,024	xxx	xxx	2,160,835
Plant-Lease-Fuel System	1,273,817	702,367	26,673,770	1,154,621	666,025	24,140,221	1,253,431	755,747	26,317,760	1,214,912	750,347	25,552,623	1,157,872	802,153	26,328,215
Gas Lift	232,981	486,598	14,461,395	225,395	417,841	12,984,575	258,696	494,671	14,611,403	260,265	468,134	14,541,622	286,793	478,975	15,269,444
Repress & Press Maintenance	0	647,719	10,162,031	0	527,950	9,123,293	0	481,984	9,825,488	0	564,169	9,601,428	0	678,499	9,915,699
Carbon Black	3,248	0	4,146,475	3,503	0	3,232,204	4,227	0	3,292,415	2,446	0	3,180,081	3,893	0	3,338,282
Other Plants	26,978,268	6,924,345	9,268,469	25,653,064	6,126,672	11,250,823	29,171,495	7,306,610	12,498,100	26,608,257	7,084,577	11,866,283	27,628,737	7,666,414	11,524,806
Transmission Lines	3,358,877	62,533	367,274,515	2,952,326	62,393	337,263,312	2,567,359	70,820	373,957,307	3,053,961	64,575	351,276,061	3,054,788	249,464	359,119,757
Vented or Flared	62,798	782,513	760,432	76,802	654,917	631,169	39,989	905,089	1,182,391	35,124	1,099,393	781,790	24,125	1,541,220	1,012,024
Meter Difference	xxx	xxx	614,011	xxx	xxx	524,624	xxx	xxx	1,172,365	xxx	xxx	2,438,747	xxx	xxx	2,955,567
TOTAL	31,909,989	9,606,075	458,319,432	30,065,711	8,455,798	422,191,895	33,295,197	10,014,921	468,182,750	31,174,965	10,031,195	444,189,706	32,156,208	11,416,725	455,583,993
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,403,640			1,268,204			1,368,639			1,262,057			1,303,522
Gasoline			6,775,873			6,132,208			6,706,294			6,884,824			7,317,773
Butane-Propane			7,935,686			7,399,992			8,206,108			8,011,870			8,216,973
Ethane			1,102,414			1,077,776			1,133,918			1,122,708			1,210,317
Other Products			47,057			45,005			47,876			44,498			45,026
TOTAL			17,264,670			15,923,185			17,462,835			17,325,957			18,093,611
IMPORTED FROM OTHER STATES: (MCF)															
Kansas			25,690			23,479			17,163			17,903			17,775
Louisiana			1,271,278			1,135,448			1,213,533			1,057,931			1,179,236
New Mexico			93,938			384,567			441,499			376,575			404,204
Oklahoma			3,878,126			3,489,513			3,829,019			4,023,660			4,204,902
TOTAL			5,269,032			5,033,007			5,501,214			5,476,069			5,806,117

TABLE NO. 8 – Continued

GASOLINE PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60°F.

YEAR 1969

	June			July			August			September			October		
NUMBER OF GASOLINE PLANTS			333			339			335			335			333
NUMBER OF WELLS PRODUCED:															
Gas Wells			11,584			11,627			11,587			11,558			11,575
Oil Wells			88,373			88,315			88,481			88,417			88,447
TOTAL			99,957			99,942			100,068			99,975			100,022
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	164,403,242	126,811,116	291,214,358	172,886,067	128,654,221	301,540,288	170,222,972	127,298,751	297,521,723	158,092,000	121,073,830	279,165,830	168,094,082	123,641,979	291,736,061
Deliveries from Gathering Systems	27,895,312	12,637,280	40,532,592	29,469,492	12,710,850	42,180,342	27,045,132	12,398,751	39,443,883	26,095,672	11,842,658	37,938,330	31,504,950	11,668,463	43,173,413
Gas to Plants for Processing	136,507,930	114,173,836	250,681,766	143,416,575	115,943,371	259,359,946	143,177,840	114,900,000	258,077,840	131,996,328	109,231,172	241,227,500	136,589,132	111,973,516	248,562,648
Refinery Vapors	.....	.....	582,101	.....	.....	630,591	.....	.....	648,009	.....	.....	660,156	.....	.....	682,924
Other Sources	.....	.....	192,909,619	.....	.....	198,568,045	.....	.....	193,077,913	.....	.....	189,548,941	.....	.....	196,153,253
TOTAL to Plants for Processing	.....	.....	444,173,486	.....	.....	458,558,582	.....	.....	451,803,762	.....	.....	431,436,597	.....	.....	445,398,825
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	23,189,059	xxx	xxx	23,898,981	xxx	xxx	23,717,084	xxx	xxx	22,875,324	xxx	xxx	23,504,571
Acid Gas	xxx	xxx	2,153,392	xxx	xxx	2,175,766	xxx	xxx	2,166,157	xxx	xxx	1,891,452	xxx	xxx	1,907,903
Plant-Lease-Fuel System	1,045,110	792,969	25,493,080	1,105,051	790,458	26,434,986	1,054,837	798,724	26,376,000	1,069,733	787,192	25,507,723	1,072,531	841,124	26,309,260
Gas Lift	267,473	558,641	14,513,695	264,910	615,203	14,547,412	274,697	702,077	14,183,402	253,240	662,023	14,204,117	299,669	663,851	14,796,875
Repress & Press Maintenance	0	597,999	10,108,303	0	445,559	10,823,282	0	420,663	10,937,831	0	351,400	10,543,994	0	392,478	11,174,744
Carbon Black	4,576	0	3,366,957	4,972	0	3,440,686	4,867	0	3,399,268	5,451	0	3,214,227	3,970	0	3,244,220
Other Plants	23,001,546	8,513,125	11,363,540	23,930,713	8,930,998	12,528,965	20,808,600	8,598,413	12,559,775	21,697,698	8,639,250	10,303,702	25,136,145	8,607,929	10,424,348
Transmission Lines	3,546,109	243,639	349,085,886	4,149,558	282,126	360,254,779	4,889,439	401,179	354,367,248	3,061,268	174,389	341,492,490	4,967,079	167,529	352,799,146
Vented or Flared	30,498	1,930,907	1,401,465	14,288	1,646,506	1,077,297	12,692	1,477,695	1,015,733	8,282	1,228,404	599,384	25,556	995,542	1,033,488
Meter Difference	xxx	xxx	3,498,109	xxx	xxx	3,376,428	xxx	xxx	3,081,264	xxx	xxx	804,184	xxx	xxx	204,270
TOTAL	27,895,312	12,637,280	444,173,486	29,469,492	12,710,850	458,558,582	27,045,132	12,398,751	451,803,762	26,095,672	11,842,658	431,436,597	31,504,950	11,668,463	445,398,825
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,210,534			1,241,303			1,233,943			1,160,866			1,130,785
Gasoline			7,259,021			7,683,943			7,433,223			7,014,659			7,184,497
Butane-Propane			7,881,708			7,936,585			7,939,640			7,681,478			8,166,781
Ethane			1,117,080			1,063,033			1,178,754			1,155,384			1,149,107
Other Products			45,764			49,328			41,490			43,645			43,348
TOTAL			17,514,107			17,974,192			17,827,050			17,056,032			17,674,518
IMPORTED FROM OTHER STATES: (MCF)															
Kansas			16,798			15,933			16,798			5,763			3,150
Louisiana			1,152,448			1,191,035			1,319,409			1,189,685			1,314,093
New Mexico			392,102			401,595			384,270			342,764			304,356
Oklahoma			3,917,116			3,893,000			3,928,458			2,485,849			4,052,467
TOTAL			5,478,464			5,501,563			5,648,935			4,024,061			5,674,066

TABLE NO. 8 – Concluded

GASOLINE PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	November			December			Total		
NUMBER OF GASOLINE PLANTS			331			331			
NUMBER OF WELLS PRODUCED:									
Gas Wells			11,626			11,527			
Oil Wells			87,535			87,320			
TOTAL			99,161			98,847			
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	170,382,791	117,284,657	287,867,448	179,300,710	124,736,278	304,036,988	2,078,244,598	1,455,156,811	3,533,401,409
Deliveries from Gathering Systems	33,527,623	11,014,583	44,542,206	34,265,071	11,694,581	45,959,652	368,405,322	133,491,880	501,897,202
Gas to Plants for Processing	137,055,168	106,270,074	243,325,242	145,035,639	113,041,697	258,077,336	1,709,839,276	1,321,664,931	3,031,504,207
Refinery Vapors	.....	.....	690,785	.....	.....	614,775	.....	.....	7,552,358
Other Sources	.....	.....	196,307,365	.....	.....	206,450,794	.....	.....	2,346,248,760
TOTAL to Plants for Processing	.....	.....	440,323,392	.....	.....	465,142,905	.....	.....	5,385,305,325
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	23,076,847	xxx	xxx	23,705,127	xxx	xxx	278,475,026
Acid Gas	xxx	xxx	1,919,818	xxx	xxx	1,906,451	xxx	xxx	24,009,705
Plant-Lease-Fuel System	1,121,107	805,132	26,014,725	1,271,487	799,779	27,329,326	13,794,509	9,292,017	312,477,689
Gas Lift	283,252	638,532	14,167,939	283,204	873,715	14,797,208	3,190,575	7,060,271	173,079,087
Repressure and Pressure Maintenance	0	348,193	11,594,165	0	406,756	11,717,525	0	5,863,369	125,527,783
Carbon Black	5,587	0	2,993,338	5,183	0	3,066,535	51,923	0	39,914,688
Other Plants	26,240,883	8,140,120	11,281,005	28,203,235	8,154,118	12,445,805	305,058,641	94,692,571	137,315,621
Transmission Lines	5,861,180	197,678	348,772,489	4,488,141	139,856	369,277,504	45,950,085	2,116,181	4,264,940,494
Vented or Flared	15,614	884,928	490,944	13,821	1,320,357	746,215	359,589	14,467,471	10,732,332
Meter Difference	xxx	xxx	12,122	xxx	xxx	151,209	xxx	xxx	18,832,900
TOTAL	33,527,623	11,014,583	440,323,392	34,265,071	11,694,581	465,142,905	368,405,322	133,491,880	5,385,305,325
PLANT PRODUCTION: (Barrels)									
Condensate-Crude			1,160,464			1,187,523			14,931,480
Gasoline			6,751,792			7,004,246			84,148,353
Butane-Propane			8,036,997			8,323,870			95,737,688
Ethane			1,149,703			1,330,283			13,790,477
Other Products			41,670			47,624			542,331
TOTAL			17,140,626			17,893,546			209,150,329
IMPORTED FROM OTHER STATES: (MCF)									
Kansas			15,716			16,701			192,869
Louisiana			1,337,588			1,341,323			14,702,007
New Mexico			409,661			459,489			4,395,020
Oklahoma			3,980,427			3,984,630			45,667,167
TOTAL			5,743,392			5,802,143			64,958,063

TABLE NO. 8A

OTHER PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	January			February			March			April			May		
NUMBER OF OTHER PLANTS			609			600			590			582			579
NUMBER OF WELLS PRODUCED:															
Gas Wells			4,244			4,251			4,252			4,266			4,224
Oil Wells			7,566			7,419			7,409			7,424			7,432
TOTAL			11,810			11,670			11,661			11,690			11,656
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	156,873,200	22,558,791	179,431,991	147,247,536	20,621,299	167,868,835	162,510,363	22,646,359	185,156,722	147,878,568	23,827,415	171,705,983	146,623,930	25,634,752	172,258,682
Deliveries from Gathering Systems	2,487,468	596,593	3,084,061	2,521,310	556,275	3,077,585	2,411,748	735,811	3,147,559	1,958,344	816,179	2,774,523	2,173,332	819,841	2,993,173
Gas to Plants for Processing	154,385,732	21,962,198	176,347,930	144,726,226	20,065,024	164,791,250	160,098,615	21,910,548	182,009,163	145,920,224	23,011,236	168,931,460	144,450,598	24,814,911	169,265,509
Refinery Vapors	.....	.....	6,219	.....	.....	5,316	.....	.....	3,962	.....	.....	7,326	.....	.....	8,458
Other Sources	.....	.....	28,168,481	.....	.....	29,723,769	.....	.....	33,243,391	.....	.....	31,500,758	.....	.....	32,442,382
TOTAL to plants for Processing	.....	.....	204,522,630	.....	.....	194,520,335	.....	.....	215,256,516	.....	.....	200,439,544	.....	.....	201,716,349
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,677,385	xxx	xxx	1,568,801	xxx	xxx	1,738,580	xxx	xxx	1,601,560	xxx	xxx	1,636,201
Acid Gas	xxx	xxx	5,112,513	xxx	xxx	4,172,409	xxx	xxx	5,178,859	xxx	xxx	5,130,574	xxx	xxx	4,559,198
Plant-Lease-Fuel System	167,941	142,346	3,369,216	171,659	147,958	3,187,073	207,788	150,365	3,523,465	177,791	152,549	3,336,810	164,437	144,213	3,237,763
Gas Lift	412,433	149,923	5,980,625	391,970	123,075	5,490,925	486,792	156,187	6,012,374	461,083	174,568	6,201,126	520,754	184,734	6,282,296
Repress & Press Maintenance	120,839	6,669	3,530,770	133,142	0	3,496,693	139,116	0	4,016,805	128,859	0	3,821,890	144,137	0	3,907,544
Other Plants	0	46,827	57,598,361	0	81,937	56,058,004	0	139,117	62,011,142	0	160,896	58,354,277	0	137,677	58,587,714
Transmission Lines	1,776,765	93,086	126,442,600	1,820,635	115,888	119,860,738	1,575,750	169,920	131,915,684	1,187,555	157,415	121,300,243	1,338,998	162,764	122,925,560
Vented or Flared	9,490	157,742	254,565	3,904	87,417	258,164	2,302	120,222	221,844	3,056	170,751	287,803	5,006	190,453	330,921
Meter Difference	xxx	xxx	556,595	xxx	xxx	427,528	xxx	xxx	637,763	xxx	xxx	405,261	xxx	xxx	249,152
TOTAL	2,487,468	596,593	204,522,630	2,521,310	556,275	194,520,335	2,411,748	735,811	215,256,516	1,958,344	816,179	200,439,544	2,173,332	819,841	201,716,349
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,676,814			1,567,175			1,699,300			1,533,883			1,535,279
IMPORTED FROM OTHER STATES (MCF)															
Louisiana			126,642			112,389			112,550			104,484			105,504

TABLE NO. 8A – Continued

OTHER PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	June			July			August			September			October		
NUMBER OF OTHER PLANTS			581			576			569			576			581
NUMBER OF WELLS PRODUCED:															
Gas Wells			4,254			4,173			4,226			4,257			4,280
Oil Wells			7,388			7,270			7,144			7,135			7,173
TOTAL			11,642			11,443			11,370			11,392			11,453
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	145,285,816	25,690,448	170,976,264	148,322,899	26,038,459	174,361,358	150,482,519	25,089,310	175,571,829	152,684,323	23,974,553	176,658,876	162,246,429	25,987,604	188,234,033
Deliveries from Gathering System	2,963,081	966,426	3,929,507	3,882,347	1,030,068	4,912,415	2,668,203	929,452	3,597,655	3,557,633	770,761	4,328,394	3,617,691	746,327	4,364,018
Gas to Plants for Processing	142,322,735	24,724,022	167,046,757	144,440,552	25,008,391	169,448,943	147,814,316	24,159,858	171,974,174	149,126,690	23,203,792	172,330,482	158,628,738	25,241,277	183,870,015
Refinery Vapors	.....	.....	8,171	.....	.....	7,370	.....	.....	7,614	.....	.....	8,261	.....	.....	8,385
Other Sources	.....	.....	31,217,277	.....	.....	33,238,036	.....	.....	33,468,576	.....	.....	30,920,162	.....	.....	31,943,794
TOTAL to Plants for Processing			198,272,205			202,694,349			205,450,364			203,258,905			215,822,194
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,563,361	xxx	xxx	1,481,018	xxx	xxx	1,485,596	xxx	xxx	1,437,653	xxx	xxx	1,458,951
Acid Gas	xxx	xxx	4,181,690	xxx	xxx	6,098,354	xxx	xxx	5,700,430	xxx	xxx	7,612,700	xxx	xxx	8,861,761
Plant-Lease-Fuel System	163,043	127,438	2,989,109	159,727	129,357	3,046,491	172,647	133,040	3,121,819	182,537	118,852	3,129,979	179,510	141,051	3,205,085
Gas Lift	490,268	195,564	6,200,779	493,286	193,612	6,164,147	529,246	207,071	5,927,441	489,192	144,406	5,768,292	482,714	158,908	6,491,004
Repressure & Pressure Maintenance	118,452	0	3,860,576	142,503	37,719	3,919,086	144,139	32,419	3,974,562	0	35,091	3,713,354	158,752	0	3,963,333
Other Plants	0	243,758	58,170,241	0	310,862	57,016,284	18,993	216,357	57,991,098	0	176,670	55,807,783	0	183,477	58,496,292
Transmission Lines	2,180,276	160,850	121,019,834	3,081,148	168,633	124,532,319	1,799,891	161,350	126,517,065	2,880,193	122,452	124,730,045	2,794,276	116,844	132,529,325
Vented or Flared	11,042	238,816	246,224	5,683	189,885	241,392	3,287	179,215	244,523	5,711	173,290	376,107	2,439	146,047	229,667
Meter Difference	xxx	xxx	40,391	xxx	xxx	195,248	xxx	xxx	487,830	xxx	xxx	682,992	xxx	xxx	586,776
TOTAL	2,963,081	966,426	198,272,205	3,882,347	1,030,068	202,694,349	2,668,203	929,452	205,450,364	3,557,633	770,761	203,258,905	3,617,691	746,327	215,822,194
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,432,936			1,387,627			1,374,192			1,314,018			1,364,563
IMPORTED FROM OTHER STATES: (MCF)															
Louisiana			100,823			103,907			108,002			99,504			102,308

TABLE NO. 8-A – Concluded

OTHER PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	November			December			Total		
NUMBER OF OTHER PLANTS			587			592			
NUMBER OF WELLS PRODUCED:									
Gas Wells			4,247			4,257			
Oil Wells			7,126			7,091			
TOTAL			11,373			11,348			
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	163,259,110	24,673,832	187,932,942	172,389,596	26,522,557	198,912,153	1,855,804,289	293,265,379	2,149,069,668
Deliveries from Gathering Systems	2,765,073	641,828	3,406,901	3,782,653	775,939	4,558,592	34,788,883	9,385,500	44,174,383
Gas to Plants for Processing	160,494,037	24,032,004	184,526,041	168,606,943	25,746,618	194,353,561	1,821,015,406	283,879,879	2,104,895,285
Refinery Vapors	.....	.....	7,711	.....	.....	7,582	.....	.....	86,375
Other Sources	.....	.....	33,560,298	.....	.....	34,231,026	.....	.....	383,657,950
TOTAL to Plants for Processing			218,094,050			228,592,169			2,488,639,610
	UNPROCESSED			UNPROCESSED			UNPROCESSED		
DISPOSITION: (MCF)	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,460,835	xxx	xxx	1,408,526	xxx	xxx	18,518,467
Acid Gas	xxx	xxx	9,519,619	xxx	xxx	10,596,502	xxx	xxx	76,724,619
Plant-Lease-Fuel System	157,154	128,489	3,482,694	124,948	151,643	3,471,550	2,029,182	1,667,301	39,101,054
Gas Lift	442,444	157,338	6,210,281	426,637	168,668	6,383,077	5,626,819	2,014,054	73,112,367
Repressure & Pressure Maintenance	175,532	0	4,244,565	137,092	0	3,912,563	1,542,563	111,898	46,361,741
Other Plants	0	131,611	59,610,284	0	164,374	58,672,029	18,993	1,993,563	698,373,509
Transmission Lines	1,987,551	101,072	132,807,720	3,090,372	93,966	143,225,465	25,513,410	1,624,240	1,527,806,598
Vented or Flared	2,392	123,318	165,047	3,604	197,288	232,790	57,916	1,974,444	3,089,047
Meter Difference	xxx	xxx	593,005	xxx	xxx	689,667	xxx	xxx	5,552,208
TOTAL	2,765,073	641,828	218,094,050	3,782,653	775,939	228,592,169	34,788,883	9,385,500	2,488,639,610
PLANT PRODUCTION: (Barrels)									
Condensate-Crude			1,380,337			1,368,688			17,634,812
IMPORTED FROM OTHER STATES: (MCF)									
Louisiana			102,365			114,597			1,293,075

TABLE NO. 9

CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	January			February			March			April			May		
NUMBER OF CYCLING PLANTS			41			41			41			41			41
NUMBER OF WELLS PRODUCED:															
Gas Wells			1,474			1,479			1,496			1,487			1,489
Oil Wells			3,338			3,867			3,772			3,788			3,773
TOTAL			4,812			5,346			5,268			5,275			5,262
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	130,843,323	35,010,956	165,854,279	118,591,338	32,330,704	150,922,042	133,384,888	36,210,172	169,595,060	116,862,423	37,619,064	154,481,487	121,082,807	41,235,173	162,317,980
Deliveries from Gathering Systems	464,901	2,252,382	2,717,283	374,601	1,840,240	2,214,841	420,964	2,061,293	2,482,257	395,801	2,286,969	2,682,770	440,972	925,509	1,366,481
Gas to Plants for Processing	130,378,422	32,758,574	163,136,996	118,216,737	30,490,464	148,707,201	132,963,924	34,148,879	167,112,803	116,466,622	35,332,095	151,798,717	120,641,835	40,309,664	160,951,499
Refinery Vapors	.....	.....	58,594	.....	.....	53,128	.....	.....	57,512	.....	.....	53,683	.....	.....	48,142
Other Sources	.....	.....	29,307,428	.....	.....	28,459,774	.....	.....	29,774,810	.....	.....	27,367,563	.....	.....	28,887,936
TOTAL to Plants for Processing	.....	.....	192,503,018	.....	.....	177,220,103	.....	.....	196,945,125	.....	.....	179,219,963	.....	.....	189,887,577
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	8,730,350	xxx	xxx	7,973,479	xxx	xxx	8,655,886	xxx	xxx	8,385,020	xxx	xxx	8,905,976
Acid Gas	xxx	xxx	715,309	xxx	xxx	651,665	xxx	xxx	650,345	xxx	xxx	517,855	xxx	xxx	718,692
Plant-Lease-Fuel System	83,979	26,401	7,199,041	75,233	16,760	6,546,122	80,953	16,304	7,116,416	64,372	17,574	7,090,567	61,725	21,162	7,358,687
Gas Lift	37,141	410,232	1,627,264	41,188	399,408	1,454,325	36,783	487,958	1,606,575	45,759	486,400	1,582,269	53,010	502,631	1,617,863
Repress & Press Maintenance	113,713	1,648,637	17,250,302	57,147	1,218,599	16,160,799	66,069	1,236,845	17,921,298	64,188	1,525,820	17,828,040	109,585	205,177	19,933,806
Cycled	23,224	0	44,946,802	18,247	0	40,597,217	19,841	0	44,449,327	17,157	0	42,700,215	17,374	0	44,397,639
Other Plants	112,772	0	8,094,682	92,579	0	6,627,034	105,907	0	10,393,475	102,241	0	9,434,281	103,105	0	10,495,677
Transmission Line	89,113	6,048	104,475,545	83,929	1,139	96,650,199	101,820	13,406	107,060,824	93,775	12,388	91,638,197	92,885	3,336	96,939,750
Vented or Flared	4,959	161,064	157,911	6,278	204,334	158,128	9,591	306,780	129,081	8,309	244,787	216,982	3,288	193,203	263,821
Meter Difference	xxx	xxx	(-)694,188	xxx	xxx	401,135	xxx	xxx	(-)1,039,102	xxx	xxx	(-)173,463	xxx	xxx	(-)744,334
TOTAL	464,901	2,252,382	192,503,018	374,601	1,840,240	177,220,103	420,964	2,061,293	196,945,125	395,801	2,286,969	179,219,963	440,972	925,509	189,887,557
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,678,729			1,580,735			1,627,196			1,415,279			1,640,072
Gasoline			1,391,664			1,263,886			1,414,442			1,444,981			1,524,868
Butane-Propane			2,380,334			2,290,771			2,467,808			2,300,580			2,415,900
Ethane			1,453,153			1,254,795			1,360,213			1,403,823			1,447,695
Other Products			65,800			52,755			62,348			66,213			64,494
TOTAL			6,969,680			6,442,942			6,932,007			6,630,876			7,093,029

TABLE NO. 9 – Continued

CYCLING PLANT OPERATIONS

ALL GAS VOLUMES AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	June			July			August			September			October		
NUMBER OF CYCLING PLANTS			41			41			40			41			41
NUMBER OF WELLS PRODUCED:															
Gas Wells			1,515			1,557			1,510			1,505			1,496
Oil Wells			3,700			3,674			3,634			3,610			3,614
TOTAL			5,215			5,231			5,144			5,115			5,110
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	120,438,686	41,269,307	161,707,993	131,836,812	41,313,049	173,149,861	128,841,866	42,219,270	171,061,136	114,285,323	39,022,716	153,308,039	121,250,117	41,660,003	162,910,120
Deliveries from Gathering Systems	469,476	1,472,747	1,942,223	639,913	2,916,691	3,556,604	516,827	2,293,518	2,810,345	518,073	858,628	1,376,701	514,290	1,229,499	1,743,789
Gas to Plants for Processing	119,969,210	39,796,560	159,765,770	131,196,899	38,396,358	169,593,257	128,325,039	39,925,752	168,250,791	113,767,250	38,164,088	151,931,338	120,735,827	40,430,504	161,166,331
Refinery Vapors	.....	.....	47,659	.....	.....	45,512	.....	.....	44,396	.....	.....	42,043	.....	.....	42,388
Other Sources	.....	.....	27,806,178	.....	.....	30,125,618	.....	.....	31,033,068			29,339,722			29,132,495
TOTAL to Plants for Processing			187,619,607			199,764,387			199,328,255			181,313,103			190,341,214
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	8,555,063	xxx	xxx	8,418,329	xxx	xxx	8,669,490	xxx	xxx	8,102,503	xxx	xxx	8,523,221
Acid Gas	xxx	xxx	695,012	xxx	xxx	709,991	xxx	xxx	752,452	xxx	xxx	635,357	xxx	xxx	676,735
Plant-Lease-Fuel System	61,232	18,867	7,449,153	66,228	17,329	7,159,144	67,320	17,097	6,848,652	67,599	17,979	6,592,694	63,050	16,657	6,834,187
Gas Lift	48,821	499,229	1,571,780	51,595	466,115	1,615,800	59,332	469,171	2,144,928	51,704	468,770	1,702,693	58,397	465,923	2,256,648
Repressure & Pressure Maintenance	141,135	794,661	18,321,078	131,988	2,269,463	18,019,164	104,677	1,602,693	18,941,847	65,812	196,898	19,214,626	64,414	570,819	19,378,609
Cycled	16,267	0	41,613,427	14,672	0	41,278,595	18,197	0	40,310,714	97,811	0	39,013,700	84,006	0	40,319,510
Other Plants	99,576	0	9,007,315	207,870	0	10,429,166	112,333	0	10,467,480	86,663	0	10,035,675	92,527	0	9,394,905
Transmission Lines	96,367	6,173	101,002,218	135,721	10,174	112,609,949	146,914	12,655	111,368,632	138,440	22,913	95,686,080	145,172	17,120	103,776,934
Vented or Flared	6,078	153,817	259,311	31,839	153,610	663,349	8,054	191,902	625,100	10,044	152,068	234,183	6,724	158,980	162,290
Meter Difference	xxx	xxx	(-)854,750	xxx	xxx	(-)1,139,100	xxx	xxx	(-)801,040	xxx	xxx	95,593	xxx	xxx	(-)981,825
TOTAL	469,476	1,472,747	187,619,607	639,913	2,916,691	199,764,387	516,827	2,293,518	199,328,255	518,073	858,628	181,313,103	514,290	1,229,499	190,341,214
PLANT PRODUCTION: (Barrels)															
Condensate-Crude			1,582,912			1,657,371			1,708,286			1,576,651			1,656,285
Gasoline			1,467,805			1,477,358			1,507,545			1,360,397			1,361,745
Butane-Propane			2,322,591			2,349,510			2,358,469			2,257,688			2,337,457
Ethane			1,387,854			1,353,209			1,360,458			1,313,492			1,406,292
Other Products			62,395			58,245			56,596			51,310			54,442
TOTAL			6,823,557			6,895,693			6,991,354			6,559,538			6,816,221

TABLE NO. 9 – Concluded

CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F

YEAR – 1969

	November			December			Total		
NUMBER OF CYCLING PLANTS			41			42			
NUMBER OF WELLS PRODUCED:									
Gas Wells			1,510			1,542			
Oil Wells			3,594			3,573			
TOTAL			5,104			5,115			
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	123,216,126	40,400,087	163,616,213	137,226,573	41,845,553	179,072,126	1,497,860,282	470,136,054	1,967,996,336
Deliveries from Gathering System	547,807	2,122,989	2,670,796	571,847	1,697,201	2,269,048	5,875,472	21,957,666	27,833,138
Gas to Plants for Processing	122,668,319	38,277,098	160,945,417	136,654,726	40,148,352	176,803,078	1,491,984,810	448,178,388	1,940,163,198
Refinery Vapors	.....	.....	42,967	.....	.....	57,171	.....	.....	593,195
Other Sources	.....	.....	28,064,537	.....	.....	29,651,930	.....	.....	348,951,059
TOTAL to Plants for Processing	.....	.....	189,052,921	.....	.....	206,512,179	.....	.....	2,289,707,452
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Total
Extraction Loss	xxx	xxx	8,248,285	xxx	xxx	8,922,193	xxx	xxx	102,090,795
Acid Gas	xxx	xxx	628,120	xxx	xxx	658,931	xxx	xxx	8,010,464
Plant-Lease-Fuel System	62,853	17,891	6,501,550	61,750	20,108	7,603,966	816,294	224,129	84,300,179
Gas Lift	57,603	413,633	2,267,499	89,600	351,018	2,135,087	630,933	5,420,488	21,582,731
Repressure & Pressure Maintenance	121,977	1,516,680	19,739,436	104,509	1,192,590	19,692,894	1,145,214	13,978,882	222,401,899
Cycled	84,274	0	39,451,119	88,818	0	40,988,673	499,888	0	500,066,938
Other Plants	91,543	0	9,259,447	92,400	0	13,149,543	1,299,516	0	116,788,679
Transmission Lines	122,675	14,138	102,205,770	126,737	15,945	110,698,786	1,373,548	135,435	1,234,112,884
Vented or Flared	6,882	160,647	232,370	8,033	117,540	288,401	110,079	2,198,732	3,390,927
Meter Difference	xxx	xxx	519,325	xxx	xxx	2,373,705	xxx	xxx	(-)3,038,044
TOTAL	547,807	2,122,989	189,052,921	571,847	1,697,201	206,512,179	5,875,472	21,957,666	2,289,707,452
PLANT PRODUCTION: (Barrels)									
Condensate-Crude			1,545,323			1,661,053			19,329,892
Gasoline			1,332,171			1,422,843			16,969,705
Butane-Propane			2,224,717			2,405,928			28,111,753
Ethane			1,405,860			1,509,374			16,656,218
Other Products			53,244			54,818			702,660
TOTAL			6,561,315			7,054,016			81,770,228

TABLE NO. 10

HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
BARRELS MONTHLY
YEAR 1969

Month	CONDENSATE AND CRUDE				Total	Natural Gasoline (2)	Butane-Propane (3)	Ethane (4)	Other Products (5)	Total Liquids
	Gas Wells *	Cycling Plants (1)	Gasoline Plants (1)	Other Plants (1)						
January	2,325,951	1,678,729	1,403,640	1,676,814	7,085,134	8,167,537	10,316,020	2,555,567	112,857	28,237,115
February	2,132,949	1,580,735	1,268,204	1,567,175	6,549,063	7,396,094	9,690,763	2,332,571	97,760	26,066,251
March	2,431,186	1,627,196	1,368,639	1,699,300	7,126,321	8,120,736	10,673,916	2,494,131	110,224	28,525,328
April	2,253,131	1,415,279	1,262,057	1,533,883	6,464,350	8,329,805	10,312,450	2,526,531	110,711	27,743,847
May	2,245,790	1,640,072	1,303,522	1,535,279	6,724,663	8,842,641	10,632,873	2,658,012	109,520	28,967,709
June	2,159,052	1,582,912	1,210,534	1,432,936	6,385,434	8,726,826	10,204,299	2,504,934	108,159	27,929,652
July	2,197,345	1,657,371	1,241,303	1,387,627	6,483,646	9,161,301	10,286,095	2,416,242	107,573	28,454,857
August	2,247,126	1,708,286	1,233,943	1,374,192	6,563,547	8,940,768	10,298,109	2,539,212	98,086	28,439,722
September	2,153,675	1,576,651	1,160,866	1,314,018	6,205,210	8,375,056	9,939,166	2,468,876	94,955	27,083,263
October	2,265,265	1,656,285	1,130,785	1,364,563	6,416,898	8,546,242	10,504,238	2,555,399	97,790	28,120,567
November	2,253,979	1,545,323	1,160,464	1,380,337	6,340,103	8,083,963	10,261,714	2,555,563	94,914	27,336,257
December	2,323,461	1,661,053	1,187,523	1,368,688	6,540,725	8,427,089	10,729,798	2,839,657	102,442	28,639,711
TOTAL	26,988,910	19,329,892	14,931,480	17,634,812	78,885,094	101,118,058	123,849,441	30,446,695	1,244,991	335,544,279

* Includes - Condensate and Crude Oil accumulated on Leases.

(1) Includes - Distillate, scrubber oil, condensate, crude, topped crude distillate, and drip gasoline.

(2) Includes - Natural gasoline.

(3) Includes - Butane, propane, butane-propane mixture, Iso-Butane, and Liquefied Petroleum Gas.

(4) Includes - Ethane.

(5) Includes - All other hydrocarbon liquids produced.

DAILY AVERAGE – 919,299 Bbls./Day.

TABLE NO. 11

GAS CARBON BLACK PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

Month	No. of Plants	Gas Used for Carbon Black	Gas Used for Other Purposes	Meter Difference	Carbon Black Production	Carbon Black in Storage	Carbon Black Lbs. per MCF
January	9	4,912,335	309,339	(-)17,816	25,750,365	40,948,114	5.24
February	9	4,319,314	245,491	7,973	22,046,903	42,258,485	5.10
March	8	4,501,759	202,687	28,396	23,126,845	44,637,374	5.14
April	8	4,307,355	188,409	30,183	20,799,072	41,659,626	4.83
May	8	4,622,537	164,762	15,705	22,611,207	40,662,321	4.89
June	8	4,490,188	149,926	22,852	20,748,453	34,010,474	4.62
July	8	4,430,372	189,136	21,618	17,810,302	30,516,061	4.02
August	8	4,549,346	173,166	24,211	19,663,219	30,224,378	4.32
September	7	4,336,339	143,501	10,517	20,306,755	23,825,402	4.68
October	7	4,346,529	160,879	38,563	20,770,612	21,948,547	4.78
November	7	4,139,752	173,074	16,221	19,755,381	23,943,500	4.77
December	7	4,206,866	220,155	46,159	20,618,457	23,126,931	4.90
TOTAL	..	53,162,692	2,320,525	244,582	254,007,571		4.78

TABLE NO. 11A

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS – NON-PROCESSING

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1969

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Number of Plants	61	62	62	65	65	61	63	64	63	63	62	66	
INTAKE - Kind of Gas (MCF)													
Gas Well Gas	883,216	870,350	1,217,550	1,171,950	1,414,983	1,483,127	1,439,694	1,195,019	1,340,894	1,228,701	1,136,818	1,116,404	14,498,706
Casinghead Gas	1,972,333	1,744,142	2,238,192	2,176,282	2,139,973	2,145,883	1,903,337	2,250,949	2,277,393	2,357,470	2,243,766	2,498,142	25,947,862
Residue Gas	2,737,799	2,415,764	3,017,034	2,805,467	2,758,928	2,793,415	3,055,545	3,104,053	2,796,998	2,998,605	2,949,293	3,744,888	35,177,789
Pipelines	850,622	1,003,607	1,028,915	890,174	897,425	872,046	848,942	590,199	522,759	707,280	559,071	737,989	9,509,029
TOTAL	6,443,970	6,033,863	7,501,691	7,043,873	7,211,309	7,294,471	7,247,518	7,140,220	6,938,044	7,292,056	6,888,948	8,097,423	85,133,386
DISPOSITION OF GAS (MCF)													
Gas used for Plants & Leases	224,992	229,998	208,956	201,036	199,254	212,585	233,444	224,233	169,165	217,188	199,014	201,390	2,521,255
Gas Lift	205,364	168,025	206,111	208,264	163,769	205,182	180,706	183,659	163,508	220,285	191,857	313,808	2,410,538
Press. Maint. & Repress.	5,383,701	5,030,147	6,367,851	6,106,339	6,295,375	6,237,969	6,173,886	6,117,475	6,030,020	6,304,204	5,975,813	6,939,703	72,962,483
Transmission Lines	546,835	454,774	530,372	436,459	474,856	513,548	551,743	499,016	448,270	432,074	378,416	476,328	5,742,691
Vented or Flared	83,078	150,919	188,401	91,775	78,055	125,187	107,739	115,837	127,081	118,305	143,848	166,194	1,496,419
TOTAL	6,443,970	6,033,863	7,501,691	7,043,873	7,211,309	7,294,471	7,247,518	7,140,220	6,938,044	7,292,056	6,888,948	8,097,423	85,133,386
Number of Injection Wells	164	161	162	164	163	158	160	161	162	161	163	165	

TABLE NO. 12

REPORT COVERING DRILLING APPLICATIONS, WELL COMPLETIONS, NEW HOLES DRILLED, AND HOLES PLUGGED

	Totals for 1968	Totals for 1969
Total Regular Drilling Applications	13,844	17,494
Drill	11,478	15,064#
Deepen	579	484
Plug Back	1,429	1,551
Service	358	395
Rule 37 Applications		
Total Filed	1,711	1,794
Drill	989	1,037
Deepen	132	140
Plug Back	590	617
Total Granted	1,594	1,503
Drill	916	839
Deepen	131	131
Plug Back	547	533
Total Denied	20	13
Drill	20	11
Deepen	0	1
Plug Back	0	1
Total Holes Drilled	9,341	9,869
Oil	4,364	4,488
Wildcat	257	373
Other	4,107	4,115
Gas	1,671	1,722
Wildcat	420	615
Other	1,251	1,107
Dry Hole	2,985	3,322
Wildcat	1,653	2,108
Other	1,332	1,214
Service	321	337
Total Holes Plugged	7,807	8,784
Oil	3,858	4,149
Gas	656	897
Dry Hole	2,981	3,331
Service	312	407
Total Completions	7,541	7,792
Oil	4,966	5,043*
Gas	2,172	2,310*
Service	403	439

Includes 1,192 Core Holes, 477 Sulphur Holes, & 3,166 Uranium Holes.

* Includes 6,841 Singles, 461 Duals, 40 Triple, 11 Quadruple

TABLE 12A

DRILLING REPORT FOR 1969 BY DISTRICTS

	APPLICATIONS									HOLES PLUGGED				
	REGULAR DRILLING APPLICATIONS					RULE 37 GRANTED**								
Dist.	Drill#	Deepen	Plug Back	Serv.	Total	Drill	Deepen	Plug Back	Total	Oil	Gas	Dry	Serv.	Total
1	1,544	10	14	14	1,582	90	5	7	102	196	31	275	1	503
2	2,691	43	216	11	2,961	57	16	123	196	139	209	186	2	536
3	1,731	108	443	44	2,326	91	41	152	284	417	125	504	19	1,065
4	1,794	103	511	26	2,434	64	30	130	224	371	239	489	48	1,147
5	229	3	4	15	251	18	2	5	25	171	60	40	0	271
6	483	14	13	29	539	75	3	12	90	392	56	91	0	539
7B	1,391	24	64	32	1,511	23	5	9	37	781	71	578	68	1,498
7C	611	25	49	7	692	42	2	18	62	266	17	191	3	477
8	1,826	74	149	84	2,133	178	4	34	216	484	24	250	101	859
8A	593	21	20	76	710	127	2	15	144	76	3	173	8	260
9	1,713	48	55	46	1,862	51	17	25	93	637	25	465	154	1,281
10	458	11	13	11	493	23	4	3	30	219	37	89	3	348
Total All Districts	15,064	484	1,551	395	17,494	839	131	533	1,503	4,149	897	3,331	407	8,784

** Denied 6 District 2 Denied 1 District 8
Denied 1 District 6 Denied 1 District 10
Denied 4 District 7B

Includes 1,192 Core Holes, 477 Sulphur Holes, & 3,166 Uranium Holes

TABLE 12A – Continued

Dist.	HOLES DRILLED											COMPLETIONS			
	WILDCAT			OTHER HOLES				TOTAL							
	Oil	Gas	Dry	Oil	Gas	Dry	Serv.	Oil	Gas	Dry	Serv.	Oil	Gas	Serv.	Total
1	17	5	220	350	34	56	2	367	39	276	2	372	44	8	424
2	98	220	153	246	299	30	1	344	519	183	1	461	618	4	1,083
3	48	70	311	273	81	193	12	321	151	504	12	446	395	13	854
4	45	260	373	128	110	110	28	173	370	483	28	294	524	90	908
5	6	19	38	108	105	2	12	114	124	40	12	115	124	13	252
6	21	21	90	256	87	3	44	277	108	93	44	288	112	52	452
7B	35	5	246	345	62	332	24	380	67	578	24	420	84	39	543
7C	1	0	150	234	99	34	2	235	99	184	2	256	107	2	365
8	55	12	152	984	75	93	109	1,039	87	245	109	1,078	124	109	1,311
8A	19	0	132	383	0	43	47	402	0	175	47	407	0	47	454
9	27	1	202	628	61	270	49	655	62	472	49	723	77	54	854
10	1	2	41	180	94	48	7	181	96	89	7	183	101	8	292
Total All Districts	373	615	2,108	4,115	1,107	1,214	337	4,488	1,722	3,322	337	5,043	2,310	439	7,792

TABLE 13

THIRTY FIVE YEAR HISTORY OF TEXAS CRUDE OIL RESERVES PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	11,375,480	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964▲	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,022,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	.....	.....

* *Estimated by American Petroleum Institute.*
** *Texas Railroad Commission.*
▲ *Corrected.*

TABLE NO. 14

CRUDE OIL NOMINATIONS FOR 1969 BY DISTRICTS

Average Barrels Daily

District	January	February	March	April	May	June	July	August	September	October	November	December
1	50,330	51,325	50,943	51,143	51,508	52,046	51,705	47,868	48,755	47,613	48,627	49,999
2	168,099	168,382	174,827	182,002	188,609	208,699	203,374	181,511	180,551	183,029	175,876	205,364
3	377,815	374,036	384,717	403,534	422,712	436,849	431,014	416,753	418,130	411,263	409,217	450,770
4	247,586	247,272	252,672	261,046	280,459	283,490	273,064	267,953	251,802	242,344	235,352	263,581
5	36,266	37,634	37,447	38,888	39,398	40,220	41,938	41,268	41,106	38,785	39,015	36,646
6	142,553	141,599	144,698	164,047	156,852	169,322	167,212	156,483	151,664	149,007	150,033	168,892
6*	130,980	132,130	140,112	134,226	149,895	154,062	150,124	150,963	153,411	153,661	155,982	170,030
7B	97,521	96,190	99,520	106,069	109,655	110,286	110,517	106,427	105,851	108,460	107,638	107,066
7C	120,435	124,961	122,009	127,968	130,111	131,983	126,443	115,313	110,789	111,851	110,971	112,927
8	738,699	702,524	742,221	761,127	771,260	789,262	737,669	703,338	692,867	735,841	724,252	773,491
8A	520,926	529,594	538,275	566,114	581,010	608,344	594,556	572,921	597,968	613,018	611,529	635,007
9	177,483	174,575	174,960	175,264	175,630	175,182	175,016	167,262	171,900	170,455	167,272	164,799
10	99,321	92,641	98,019	97,123	96,786	95,255	94,043	91,287	90,344	90,757	91,362	91,920
Total	2,908,014●	2,872,863§	2,960,420	3,068,551	3,153,885	3,255,000⊕	3,156,675▲	3,019,347	3,015,138#	3,056,084	3,027,126	3,230,492

* East Texas Field

● Written Nominations Amended to 2,938,014 Barrels Daily at the Statewide Hearing

§ Written Nominations Amended to 2,903,563 Barrels Daily at the Statewide Hearing

⊕ Written Nominations Amended to 3,265,000 Barrels Daily at the Statewide Hearing

▲ Written Nominations Amended to 3,097,675 Barrels Daily at the Statewide Hearing

Written Nominations Amended to 3,045,138 Barrels Daily at the Statewide Hearing

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	ACEITUNA /HARPER SD./	DIMMIT	2-05-58	4032	49.0			8,981
1	ACEITUNA /OLMOS/	DIMMIT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK /POTH SAND/	WILSON	3-16-52	3068	54.0	66	4,408	166,248
1	ADAMS /NAVARRO, UPPER/	MEDINA	4-02-58	382	22.0	48	591	23,150
1	ADDISON /NAVARRO/	BASTROP	3-16-56	4474	43.0			161
1	ALDERMAN /AUSTIN/	GUADALUPE	2-13-66	1949	23.0			637
1	ALTA VISTA	BEXAR	1915	1100	12.0			56,494
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0			76,710
1	ARNOLD-WELDON /B-2/	MCMULLEN	8-26-62	3481	27.0	1,291	6,479	181,370
1	ARNOLD-WELDON, S. SEG. /WRIGHT/	MCMULLEN	8-24-63	5938	38.0	2,698	46,788	277,401
1	ARNOLD-WELDON /WALES SAND/	MCMULLEN	7-02-63	5406	40.0	12,738	17,503	160,355
1	ARNOLD-WELDON /WRIGHT/	MCMULLEN	7-10-63	5886	36.0	17,979	43,736	300,967
1	ASHERTON /OLMOS 3-A/	DIMMIT	8-28-55	3322	40.0			613
1	AUSTIN PIERCE /AUSTIN CHALK/	GONZALES	12-07-64	10856	43.0	4,557	6,663	88,210
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BASTROP /AUSTIN CHALK/	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0	38	1,730	737,910
1	BATEMAN /AUSTIN CHALK/	BASTROP	4-03-63	2234	37.0	21	2,609	14,397
1	BATESVILLE, SOUTH /SAN MIGUEL/	ZAVALA	12-08-59	4400	28.0	11	440	26,821
1	BEAR CREEK	MEDINA M	9-01-47	2209	39.0	455	102,631	1,726,938
1	BEE CREEK	CALDWELL M	1932	2095	39.0	35	3,368	388,200
1	BELMONT /POTH/	GONZALES	4-20-68	1883	21.0	12	913	2,942
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0			19,718
1	BIG FOOT	FRIO M	2-02-49	3280	44.0	877,208	655,714	20,041,422
1	BIG FOOT /OLMOS D-3 SAND/	FRIO M	6-17-53	3504	39.0	27,375	16,914	1,080,213
1	BIG WELLS, NE. /SAN MIGUEL/	ZAVALA	4-18-69	5435	35.8	11,161	15,563	15,563
1	BIG WELLS /OLMOS SAND/	DIMMIT	8-21-58	4249	34.0			26,210
1	BILL RICHARDSON /NAVARRO SD./	ATASCOSA	2-20-54	5424	38.0			78,982
1	BLANCH /OLMOS SAND/	DIMMIT	5-30-59	1951	39.0	674	1,213	62,501
1	BOB HINDES /2100/	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES /2100, SEG. -B-/	ATASCOSA	10-08-62	2096	19.0	12	5,708	78,287
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859
1	BOWMAN /CARRIZO/	WILSON	7-22-55	1065	28.0	54	8,093	253,040
1	BOWMAN /QUEEN CITY/	WILSON	3-10-55	837	19.0			513
1	BOWMAN /REKLAW/	WILSON	8-05-55	1012	19.0	28	1,682	49,485
1	BRACERO /ELAINE/	ZAVALA	8-18-61	3816	30.0	48,812	5,768	64,903
1	BRACERO /ELAINE, EAST SEG./	ZAVALA	7-01-68	3784	31.6	32,683	9,896	14,553
1	BRACERO, SEG. 3 /BRACERO/	ZAVALA	4-08-63	3756	30.0	41,818	1,443	14,207
1	BRACERO, SEG. 3 /ELAINE, UPPER/	ZAVALA	1-22-62	3861	34.0	56,335	15,250	217,636
1	BRACERO, SEG. 4 /ELAINE, UP./	ZAVALA	4-30-68	3848	30.2	19,485	19,774	38,057

1	BUCHANAN	CALDWELL		7-10-29	2100	40.0	821	61,656	1,720,648
1	BUCHANAN, NORTH /DALE LIME/	CALDWELL		2-17-57	2084	37.0	12	2,470	64,684
1	BURDETTE WELLS	CALDWELL		1937	2252	28.0			15,736
1	BURR /BUDA LIME/	MAVERICK		7-11-57	2759	28.0			3,513
1	CALLIHAM	MCMULLEN	M	11-16-18	1050	21.0	177	28,075	2,089,023
1	CALLIHAM /CARRIZO/	MCMULLEN	M	9-23-58	4730	31.0			452
1	CALLIHAM /CARRIZO, LO./	MCMULLEN	M	3-24-64	4785	42.0			2,076
	CARRIED FOR RECORD PURPOSES ONLY. FLD. NAME CHANGED TO PATRICK, 5-4-64.								
1	CAMPANA	MCMULLEN		1941	2500	24.0			831
1	CAMPANA /ARGO SAND/	MCMULLEN		1938	2500	25.0			380
1	CAMPANA, SOUTH	MCMULLEN		7-17-41	3030	25.0	143,667	289,124	4,684,567
1	CAMPANA, SOUTH /CHERNOSKY/	MCMULLEN		12-31-58	2225	20.0	17,015	81,770	835,314
1	CAMPANA, S. /GOVT. WELLS SD./	MCMULLEN		6-05-50	2609	21.0	4,793	22,897	355,414
1	CAMPANA, SOUTH /YEGUA 4300 SAND/	MCMULLEN		4-09-56	4330	43.0	29,994	1,234	38,465
1	CAMPANA, S. /1870 SAND/	MCMULLEN		10-07-52	1870	20.0	4,049	2,457	68,931
1	CARRIZO	DIMMIT		1941	2294	32.0	11	826	40,190
1	CARRIZO PARK	DIMMIT		1941	2965	37.0			727
1	CARROL	BASTROP		1937	2300	36.0			100,518
1	CARTWRIGHT RANCH /5200 SAND/	LA SALLE		10-15-59	5219	47.0	1,043	1,149	27,893
1	CARVER-KALLISON	GUADALUPE		10-24-37	2350	32.0			57,080
1	CATARINA	DIMMIT		1948	4800	43.0			1,510
1	CEDAR CREEK	BASTROP		1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP		1934	1600	36.0			52,921
1	CELESTE-FAY /OLMOS 4-B/	DIMMIT		7-18-59	2936	40.0			2,891
1	CELESTE-FAY /5TH OLMOS SD./	DIMMIT		9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON		1-08-30	1800	37.0	203	16,810	5,310,571
1	CHARLOTTE	ATASCOSA	M	8-09-44	6923	38.0			22,251,513
	FLD. SEPARATED INTO CHARLOTTE /AUSTIN CHALK/, /EDWARDS/, & /NAVARRO/ FLDS. 11-1-63.								
1	CHARLOTTE /AUSTIN CHALK/	ATASCOSA	M	11-01-63	6435	38.0	6,165	12,384	82,092
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE /AUSTIN CHALK, SEG. A/	ATASCOSA	M	6-12-68	6366	36.5			1,599
1	CHARLOTTE, E. /OLMOS/	ATASCOSA		10-31-54	5295	34.0	4	336	3,135
1	CHARLOTTE /EDWARDS LIME/	ATASCOSA		11-01-63	6995	38.0	123,522	163,684	734,855
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE /NAVARRO/	ATASCOSA		11-01-63	5172	38.0	662,195	1,308,259	9,594,877
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE, NORTH	ATASCOSA		11-12-53	4979	39.0	27,707	55,047	3,042,837
1	CHARLOTTE, SW. /OLMOS, UP./	FRIO		11-10-64	5540	32.0	45,284	54,857	272,110
1	CHARLOTTE, WEST	FRIO		1-01-49	5550	30.0	7,929	13,856	578,579
1	CHEAPSIDE /EDWARDS, UP./	GONZALES		5-29-65	11894	41.0	12	1,185	9,224
1	CHEAPSIDE, NW. /AUSTIN CHALK/	GONZALES		12-16-62	9822	39.0			15,979
1	CHEROKEE /NAVARRO/	MILAM		10-30-69	3050	40.0	36	2,362	2,362
1	CHICON LAKE	MEDINA		6-12-19	990	34.0	274	7,632	439,699
1	CHICON LAKE, S. /ANACACHO LIME/	MEDINA		1952	1345	24.0			285
1	CHITTIM /AUSTIN CHALK/	MAVERICK		1-18-57	1440	17.0	12	5,086	144,036
1	CHITTIM /BUDA/	MAVERICK		11-01-57	3203	34.0	12	686	13,399
1	CHITTIM /EAGLEFORD/	MAVERICK		7-28-64	2018	19.0			9,806
1	CHITTIM /SAN MIGUEL/	MAVERICK		6-08-62	48	12.0			662

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	CHUPICK /OLMOS -A-/	ATASCOSA	7-19-63	5243	39.0	66,397	52,383	396,433
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK FLD. 11-1-55.							
1	COAL MINE /NAVARRO/	MEDINA	2-28-55	464	19.0			911
	COMBINED WITH CHICON LAKE 11-1-61.							
1	COLONY /POTH/	GONZALES	7-21-65	1892	18.0	6	360	15,536
1	COMANCHE CREEK /ERSKINE SD./	ZAVALA	6-04-60	2462	29.0	8	607	6,671
1	COOKE /4600 WILCOX/	LA SALLE	7-06-64	4635	42.0	349	361	39,462
1	COOKSEY	BEXAR	5-01-50	1558	36.0	143	5,191	334,167
1	CORN /OLMOS D-2/	FRIO	9-13-59	2568	33.0	2,783	678	14,486
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN /AUSTIN CHALK/	ATASCOSA	6-13-56	6335	23.0	29	59,192	101,207
1	COUGHRAN /BUDA/	ATASCOSA	7-18-66	6664	27.0	24	75,316	164,528
1	COUGHRAN, SOUTH /AUSTIN CHALK/	ATASCOSA	6-25-69	6415	27.0	7	7,644	7,644
1	COUGHRAN, WEST /AUSTIN CHALK/	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE /COLE/	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. /SERPENTINE/	WILLIAMSON	12-10-64	1021	38.0			1,759
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			1,047
1	COUSINS /5740 QUEEN CITY/	MCMULLEN	3-19-65	5744	40.0	65,519	3,875	35,466
1	COW CREEK /HOEGEMEYER 6548/	MCMULLEN	6-24-67	6552	35.5	9,869	3,119	10,113
1	COW CREEK /6900/	MCMULLEN	10-29-68	6970	40.0	3,435	3,762	5,269
1	CROWN, E. /NAVARRO/	ATASCOSA	7-06-54	4300	42.0	35,708	228,117	7,575,588
1	CROWN, NORTH /NAVARRO/	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.							
1	CROWN, SOUTH /NAVARRO/	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST /NAVARRO/.							
1	CROWTHER /JAMBERS/	MCMULLEN	5-15-64	5997	42.0	14,082	24,972	124,539
1	CROWTHER /JAMBERS/ SEG -A-	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER /W-3/	MCMULLEN	1-02-62	5885	46.0			6,616
1	CRYSTAL CITY /3450/	ZAVALA	8-07-63	3452	25.0			10,704
1	DALE	CALDWELL	8-29-27	2500	38.0	131	21,219	2,045,196
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0	46	2,861	188,085
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPERATED INTO DARST CREEK /BUDA/ & DARST CREEK /EDWARDS/ FLDS. EFF 9-1-60							
1	DARST CREEK /BUDA/	GUADALUPE	9-01-60	2395	32.0	43,293	789,731	7,033,160
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK /EDWARDS/	GUADALUPE	9-01-60	2650	32.0	16,980	1,385,611	17,494,882
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN /3170/	FRIO	5-01-63	3171	16.0			127

1	DAY	GUADALUPE		1940	2640	38.0			
1	DAY /AUSTIN CHALK/	GUADALUPE		12-25-54	2554	37.0			6,435
1	DEL MONTE	ZAVALA		1-27-47	3358	25.0			1,834
1	DEL MONTE /SAN MIGUEL -D-/	ZAVALA		10-23-61	3409	20.0			101,681
1	DELORES /MIDWAY -D- SD./	WILSON		3-12-54	4210	42.0			29,757
1	DENHAWKEN /BASAL WILCOX Z. 2/	WILSON		1-24-53	4286	35.0			531
1	DENT INGRAM /3800 OLMOS/	DIMMIT		12-19-67	3801	50.4	24	1,545	29,305
1	DEUPREE	BEXAR		1936	1025	34.0			2,979
1	DEVILS RIVER /PALUXY/	VAL VERDE		1-18-59	350	33.0			13,498
1	DEVILS WATER HOLE /7000/	MCMULLEN		3-01-69	6990	40.6	147,881	129,882	2,972
1	DILWORTH RANCH	MCMULLEN		10-04-50	4929	37.0			129,882
1	DILWORTH /5500 WILCOX/	MCMULLEN		8-26-68	5536	37.4	7,547	20,019	37,638
1	DINSMOOR /CARRIZO/	ATASCOSA		5-26-52	2060	19.0	300	18,910	27,919
1	DINSMOOR /QUEEN CITY/	ATASCOSA		3-16-54	1891	15.0	12	5,337	690,598
1	DISMUKES /AUSTIN CHALK/	WILSON		1-12-63	4880	32.0	2,398	8,000	106,964
1	DISMUKES /BUDA LIME/	WILSON		5-01-63	5220	28.0			45,103
1	DIVOT	FRIO		1948	5501	29.0			705
1	DOBSON /NAVARRO SAND/	FRIO		8-15-53	3238	39.0	12	1,240	6,003
1	DOERING RANCH	FRIO		1948	5501	29.0			32,276
1	DONAHO /CHALK, UPPER/	WILSON		1-26-69	4401	32.0	10	783	3,429
1	DRAGOON CREEK, SW. /GOVT. WELLS/	MCMULLEN		11-01-67	1120	18.0	63	8,987	783
1	DRAGOON CREEK /GOVT. WELLS, UP./	MCMULLEN		11-01-65	1022	16.0	24	7,352	19,459
1	DRUMMOND /1400 AUSTIN/	CALDWELL		1-08-68	1388	36.4	1,877	4,432	27,031
1	DRUMMOND /1800 EDWARDS/	CALDWELL		5-05-68	1833	28.6	197	599	16,270
1	DUBOSE /EDWARDS/	GONZALES		2-17-62	12135	47.0	79,029	12,446	2,973
1	DULCE /ESCONIDO A/	ATASCOSA		8-29-69	4599	36.0	1,015	988	226,085
1	DUNLAP	GUADALUPE	M	7-15-39	2250	38.0	5,418	494,504	988
1	DUNLAP /SERPENTINE/	CALDWELL	M	4-20-53	2453	35.0	7	328	3,215,793
1	DUNLAY	MEDINA		1938	550	18.0			11,175
1	EAGLE /1200/	MAVERICK		12-01-69	1237	26.3	3,004	162	2,029
1	EAGLE PASS /EAGLEFORD/	MAVERICK		6-11-65	3480	35.0	10	1,069	162
1	ECKERT	BEXAR		9-11-28	800	35.0	250	79,075	4,973
1	EL INDIO, EAST /SAN MIGUEL-1/	MAVERICK		11-21-61	2230	38.0			1,521,928
1	EL INDIO /OLMOS -C-/	MAVERICK		1-15-59	1585	38.0	12	768	416
1	ELAINE	DIMMIT	M	6-26-53	3624	31.0			19,506
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								228,285
1	ELAINE /F. B. -A- SAN MIGUEL/	DIMMIT	M	3-29-58	4458	39.0			51,704
1	ELAINE /F. B. -B-1-, SAN MIGUEL/	DIMMIT	M	4-30-60	4394	35.0			55,977
1	ELAINE /F. B. -C-1-, SAN MIGUEL/	DIMMIT	M	9-13-57	4476	31.0			64,534
1	ELAINE /F. B. -C-2-, SAN MIGUEL/	DIMMIT	M	2-01-58	4468	33.0			30,146
1	ELAINE /F.B. -C-3- SAN MIGUEL SD	DIMMIT	M	1-25-60	4494	35.0			48,127
1	ELAINE /F. B. -D- SAN MIGUEL/	DIMMIT	M	7-21-57	4430	31.0			80,347
1	ELAINE /F. B. -E-, SAN MIGUEL/	DIMMIT	M	1-16-58	4448	33.0			36,442
1	ELAINE, N. /F. B. 2, SAN MIGUEL/	DIMMIT		2-15-57	4464	30.0			351,922
1	ELAINE, N. /F. B. 3, OLMOS/	DIMMIT		9-24-60	3600	34.0			54,894
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE, N. /F. B. 3, SAN MIGUEL/	DIMMIT		8-20-57	4420	35.0			191,723
1	ELAINE, N. /F. B. 4, SAN MIGUEL/	DIMMIT		3-05-58	4450	34.0			153,767

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM ELAINE, N. /SAN MIGUEL SAND/, EFF. 5-1-59, NOT A DISCOVERY.							97,648
1	ELAINE, N. /SAN MIGUEL SAND/	DIMMIT	3-24-59	4490	30.0	12,701	14,185	136,882
1	ELAINE /OLMOS/	DIMMIT	M 2-01-64	3624	31.0	38,373	50,306	431,774
	CONSOLIDATED FROM ELAINE AND ELAINE, N. /F.B.-3 OLMOS/, EFF. 2-1-64.							212,392
1	ELAINE /SAN MIGUEL SAND/	DIMMIT	M 8-18-56	4390	38.0	43	3,319	399,904
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			854
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0			26,555
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			6,491,129
1	ESPADA MISSION	BEXAR	1907	280	32.0	16,747	44,279	1,327,466
1	EZZELL	LIVE OAK	M 1937	1500	20.0	1,214	47,783	48,402
1	FAIRFIELD	BEXAR	M 1-19-38	1196	28.0	1,154	3,551	647,008
1	FARIAS /OLMOS/	DIMMIT	9-25-60	1612	25.0	42,902	39,177	
1	FASHING /EDWARDS LIME -A-/	KARNES	M 5-14-60	10884	34.0			720
	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.							
1	FITZ /AUSTIN CHALK/	DIMMIT	7-17-59	5334	44.0	24	27,510	27,510
1	FITZPATRICK /GEORGETOWN/	MAVERICK	1-10-69	2020	39.0	2,464	58,913	1,103,606
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0			56,751
1	FLORESVILLE, E. /AUSTIN CHALK/	WILSON	9-12-56	4885	32.0			53,357
1	FLORESVILLE, EAST /BARTOSH SD./	WILSON	1-24-54	1591	22.0	36	24,712	87,052
1	FLORESVILLE, E. /2800 POTH B/	WILSON	8-10-66	2799	22.5	13	117	14,137
1	FOERSTER /POTH -A-/	WILSON	10-30-55	1578	19.0	12	2,189	19,851
1	FOSS /MIRANDO SAND/	MCMULLEN	6-18-59	490	20.0	1,550	950	38,150
1	FOUR ACES /AUSTIN CHALK/	MAVERICK	8-02-61	3420	36.0			1,744
1	FOUR ACES /OLMOS 2-B SAND/	MAVERICK	7-03-57	1228	28.0	43	354	38,632
1	GALBA /BARTOSH/	ATASCOSA	8-29-58	3050	24.0	366	2,274	116,879
1	GALBA /CARRIZO/	ATASCOSA	1-12-55	1578	19.0	3,409	4,161	24,074
1	GALBA, EAST /ESCONDIDA -B-/	ATASCOSA	2-17-57	5074	39.0			57,010
1	GALBA /ESCONDIDA -B-/	ATASCOSA	10-29-55	4960	40.0	1,774	27,863	942,846
1	GALBA /NAVARRO/	ATASCOSA	7-28-55	4770	41.0	74	3,748	454,547
1	GAS RIDGE	BEXAR	1912	1300	22.0			814
1	GAUSE	MILAM	1948	5698	30.0			732
1	GEISE-SPRINGS /1900/	GUADALUPE	2-04-63	2084	23.0			10,797
1	GLASS	GUADALUPE	1949	2395	30.0	12	581	1,355
1	GLEN HUMMEL /BARTOSH/	WILSON	6-16-67	1207	23.1	24	12,621	63,309
1	GLEN HUMMEL, EAST /POTH/	WILSON	7-25-64	2323	24.0	12	297,573	1,139,178
1	GLEN HUMMEL /POTH/	WILSON	10-10-63	2432	28.0	27	13,140	62,837
1	GLEN HUMMEL /POTH -B-/	WILSON	5-14-65	2228	24.0	3,067	7,804	36,403
1	GLEN HUMMEL, SW. /POTH B/	WILSON	10-21-65	2236	24.0	3	168	2,521
1	GLENEWINKEL /2300 EAGLE FORD/	GUADALUPE	6-11-67	2310	38.5	18	95,329	390,626
1	GLORIANA /POTH -A-/	WILSON	8-05-65	1630	19.0			

1	GOLDFINCH	FRIO	3-22-51	4640	36.0			135,031
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	243	7,479	1,452,329
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			10,486
1	GREEN-FRANKLIN /WILCOX 6150/	MCMULLEN	10-05-69	6153	35.0	1,056	1,243	1,243
1	GREEN-FRANKLIN, S. /C-SAND/	MCMULLEN	10-19-63	5816	38.0			1,179
1	HABY	MEDINA	1950	570	22.0			202
1	HAMMOND /ELAINE SAND/	ZAVALA	10-08-65	3326	25.0	8,013	4,311	38,297
1	HAMMOND /OLMOS SAND/	ZAVALA	9-15-65	3005	27.0			1,292
1	HENRY /CARRIZO B-2/	MCMULLEN	6-23-58	3526	26.0	39,245	15,646	186,188
1	HENRY /CARRIZO B-3/	MCMULLEN	6-23-58	3526	26.0	82,483	60,465	664,959
1	HENRY /CARRIZO B-4/	MCMULLEN	3-05-59	3572	28.0	23,240	35,601	491,447
1	HENRY, NE. /CARRIZO, 3650/	MCMULLEN	11-15-62	3640	33.0	12	3,637	49,533
1	HENRY, SW. /CARRIZO B-2/	MCMULLEN	3-05-61	3526	26.0			16,015
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.							
1	HIGGINS	WILSON	6-26-51	5612	40.0			178,078
1	HIGGINS /BUDA LIME/	WILSON	5-05-52	5726	26.0			17,757
1	HIGGINS /5700/	WILSON	1951	5706	23.0			73,365
1	HILBIG	BASTROP	2-15-53	2500	37.0	65,542	93,396	5,128,393
1	HILBIG, SOUTH /NAVARRO/	BASTROP	2-04-61	1662	37.0			1,050
1	HINDES	FRIO	1-04-51	5600	36.0			543,487
1	HINDES /AUSTIN CHALK/	FRIO	4-23-55	7736	24.7			2,475
1	HOLDSWORTH, SEG. 1 /BRACERO/	ZAVALA	1-28-62	3803	32.0	3,567	1,485	88,176
1	HOLDSWORTH, SEG. 1 /ELAINE, UP./	ZAVALA	3-24-62	3801	34.0	6,814	14,230	114,052
1	HOLDSWORTH, SEG. 2 /BRACERO/	ZAVALA	1-29-62	3847	32.0	6,775	830	29,534
1	HOLDSWORTH, SEG. 3 /ELAINE, UP./	ZAVALA	4-09-62	3784	33.0			24,631
1	HOLDSWORTH, SEG. 4 /ELAINE, UP./	ZAVALA	4-02-62	3746	34.0	9,863	12,583	57,628
1	HOLDSWORTH, SEG. 5 /ELAINE, UP./	ZAVALA	4-16-62	3725	34.0	28,215	33,247	263,840
1	HOLDSWORTH, SEG. 6 /BRACERO/	ZAVALA	7-03-62	3718	31.0			5,722
1	HOLDSWORTH, SEG. 6 /ELAINE, UP./	ZAVALA	5-17-62	3788	31.0			6,041
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	12	17,637	88,131
1	HOLSTEIN /POTH 8, LO./	WILSON	7-21-68	2286	24.0	45	11,418	16,409
1	HORN /AUSTIN CHALK/	ATASCOSA	7-02-55	6212	34.0	9,267	1,057	122,606
1	HORN, N. /OLMOS, UP./	ATASCOSA	3-01-60	5165	38.0	11,533	4,124	121,322
1	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	1-18-66	5272	37.0			1,702
1	HORN, SEG. -B- /AUSTIN/	ATASCOSA	7-20-61	6450	38.0			92,047
1	HORN, SEG. -C- /AUSTIN/	ATASCOSA	8-09-63	6762	39.0	6,478	4,747	190,292
1	HORN /5300 SAND/	ATASCOSA	5-02-54	5262	38.0	88,883	39,510	1,590,769
1	HOSEK /POTH, LO. -A-/	WILSON	11-29-64	2392	26.0	72	28,387	187,226
1	HUGH FITZSIMONS /SAN MIGUEL/	DIMMIT	M 3-14-59	3750	42.0	23,493	8,192	154,256
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	927,133	65,647	3,000,423
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	5,022	4,567	93,931
1	IMOGENE /ESCONDIDO A/	ATASCOSA	5-11-68	5072	36.9	312,941	140,713	182,465
1	IMOGENE, S. /CARRIZO/	ATASCOSA	6-13-51	1760	23.0	252	32,707	1,131,449
1	IMOGENE, S. /QUEEN CITY/	ATASCOSA	5-24-55	1772	20.0	11	350	11,284
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	95	39,874	797,818
1	INDEPENDENCE /3350 STRAY/	ZAVALA	12-26-67	3352	31.0	9,826	4,234	9,781
1	INDEPENDENCE /3870 ELAINE/	ZAVALA	7-18-67	3879	23.0	1,642	6,886	16,187
1	INDIAN MOUND /OLMOS 3545/	DIMMIT	4-28-68	3532	35.0	25,286	33,672	53,718

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	INDIAN MOUND /OLMOS 3600/	DIMMIT	3-15-67	4009	35.0	19,726	19,790	55,256
1	INDIAN MOUND /OLMOS 3625/	DIMMIT	3-04-69	3596	35.0	8,536	14,802	14,802
1	INDIAN MOUND /OLMOS 3650/	DIMMIT	8-16-68	3665	35.0	29,448	30,683	46,113
1	INDIO /SAN MIGUEL/	ZAVALA	4-18-60	4238	35.0	46	9,003	108,648
1	IRON STONE /POTH C/	WILSON	1-01-69	3044	20.8	11	2,216	2,216
1	JACK FROST /CROCKETT/	LA SALLE	5-04-63	1300	20.0	80	16,396	121,372
1	JACKPOT /SAN MIGUEL/	MAVERICK	3-22-57	1689	36.0			8,891
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.							
1	JACOB	MCMULLEN	M 1936	1000	21.0	605	93,789	4,907,730
1	JAKE HAMON, EAST /GOVT WELLS/	MCMULLEN	12-29-60	2728	26.0	1,474	20,901	146,633
1	JAKE HAMON, EAST /PETTUS/	MCMULLEN	9-22-60	3188	26.0	495	11,604	94,953
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			72,670
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	11	334	89,502
1	JAYEDDIE, S. /EAGLE FORD/	GUADALUPE	11-01-55	2098	36.0			4,000
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213
1	JOE KERR /GLEN ROSE/	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING /AUSTIN CHALK/	GUADALUPE	5-06-52	2106	36.0	3	350	17,266
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	12	250	16,476
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	4,153,098	598,078	7,510,747
1	JOURDANTON /AUSTIN CHALK/	ATASCOSA	4-28-69	6526	32.0	3,526	1,309	1,309
1	JOURDANTON /BUDA/	ATASCOSA	7-14-69	7020	21.0	15,939	2,756	2,756
1	JOURDANTON /CARRIZO SAND/	ATASCOSA	5-27-53	1537	21.0	12	2,153	120,700
1	JOURDANTON /ESCONDIDO "B"/	ATASCOSA	12-13-69	4719	21.0	1,463	1,807	1,807
1	JOURDANTON /NIXON SAND/	ATASCOSA	5-24-53	906	19.0	42	33,332	146,267
1	JOURDANTON /QUEEN CITY SD./	ATASCOSA	9-19-51	797	22.0	36	44,729	1,081,266
1	JOURDANTON /RECKLAW/	ATASCOSA	1-13-56	1409	19.0	33	3,940	145,227
1	JOURDANTON /SPARTA SAND/	ATASCOSA	4-04-54	209	19.0	18	1,254	59,821
1	JOURDANTON /400/	ATASCOSA	1952	396	19.0			178
1	K M C /NAVARRO SAND/	ATASCOSA	1-14-54	4695	39.0			40,917
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.							
1	KAYE /NAVARRO/	WILSON	2-07-56	2548	36.0	601	85,391	2,758,859
1	KAYE /POTH/	WILSON	10-14-58	1919	21.0	36	17,712	293,386
1	KENS /SERPENTINE/	GUADALUPE	3-11-57	2346	39.0			23,608
1	KIMBRO	TRAVIS	9-07-35	700	37.0	7	481	72,492
1	KINGSBURY /BUDA LIME/	GUADALUPE	9-30-54	2075	21.0			52,328
1	KINGSBURY, S. /BUDA LIME/	GUADALUPE	2-04-56	2195	42.0			1,777
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	19,110	16,041	1,082,164

1	LA PARITA	ATASCOSA		6-05-50	1531	29.0	23	8,068	434,738
1	LA VERNIA	GUADALUPE	M	12-13-39	782	42.0	1,398	81,532	3,103,602
1	LA VERNIA /AUSTIN CHALK/	GUADALUPE	M	5-01-63	1723	17.0	24	5,645	36,999
1	LA VERNIA /AUSTIN CHALK CREVICE/	GUADALUPE	M	7-18-53	2812	33.0			137,244
1	LA VERNIA /190 SAND/	GUADALUPE	M	6-20-60	189	19.0	12	1,188	6,032
1	LANE /AUSTIN CHALK/	CALDWELL		1949	1603	41.0			1,427
1	LARREMORE	CALDWELL		1928	1000	24.0	72	24,699	911,940
1	LAWLESS-BENSON /SAN MIGUEL/	MAVERICK		7-01-64	1049	35.0	7	192	2,032
1	LEESVILLE /POTH SAND/	GONZALES		6-03-57	2872	22.0			3,921
1	LEWING /NAVARRO SAND/	ATASCOSA		3-28-58	2872	25.0			1,056
1	LEWING /2934 SAND/	ATASCOSA		4-24-55	2934	33.0			25,534
1	LENTZ	BASTROP		7-14-41	2300	38.0	12	890	370,746
1	LEON CREEK /AUSTIN CHALK/	BEXAR		1-16-54	1100	18.0			0
	NO REPORTED PRODUCTION								
1	LIGHT	DIMMIT		1951	5809	42.0			347
1	LINNE /POTH -A- SAND/	WILSON		4-01-55	1362	22.0	106	44,592	1,201,214
1	LINNE /POTH -C- SAND/	WILSON		5-26-55	1686	22.0	23	2,944	36,416
1	LINNE, S. /POTH -A- SAND/	WILSON		7-07-66	1339	22.0	29	13,440	63,094
1	LITTLE ALAMO	MCMULLEN		1947	2258	18.0	142	1,117	108,859
1	LITTLE TOM /-C- SAND/	ZAVALA		12-01-57	2761	19.0			1,023
1	LITTLE TOM /D/	ZAVALA		8-29-65	2845	10.0	12	2,412	4,362
1	LOMA ALTA	MCMULLEN		4-29-35	2200	21.0	19	4,248	343,779
1	LOMA ALTA, EAST /WILCOX/	MCMULLEN		8-09-56	7250	48.0			946
1	LOMA ALTA /WILCOX/	MCMULLEN		6-01-44	6865	37.0	276,418	27,120	1,003,581
1	LONE OAK /COOKSEY SAND/	BEXAR		1953	1416	36.0			156
	ABANDONED.								
1	LOS ANGELES /WILCOX -A- SD./	LA SALLE		5-21-54	3755	42.0			68,610
1	LOSOYA /AUSTIN CHALK/	BEXAR		1-26-57	1855	17.0	4	200	32,249
1	LUCAS CREEK /NAVARRO/	ATASCOSA		9-15-65	4047	27.0			610
1	LUCAS CREEK /NAVARRO, UP./	ATASCOSA		3-05-66	3884	25.0			126
1	LULING /EDWARDS/	CALDWELL		10-06-58	2364	37.0	12	18,475	232,947
	SEPARATED FROM LULING-BRANYON FLD. 10-6-58.								
1	LULING-BRANYON	CALDWELL		8-08-22	1900	36.0	102,794	2,224,529	136,821,507
1	LULING-BRANYON, W. /EDWARDS/	GUADALUPE		6-18-67	2233	20.5			2,229
1	LUND	TRAVIS		3-26-49	982	34.0			638
1	LYSSY /CARRIZO -D-/	WILSON		5-07-63	2128	22.0	12	3,818	26,099
1	LYTLE /ANACACHO, LOWER/	BEXAR		5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL		3-13-25	1250	38.0	320	73,154	10,199,493
1	MANFORD	GUADALUPE		11-30-29	2615	37.0			434,825
1	MAPLE HUGHES /1550 BURTON/	GUADALUPE		2-15-67	1560	16.0	12	244	1,825
1	MARSHA	BASTROP		8-24-49	1872	40.0	8	220	18,601
1	MASSIE WEST /PALUXY/	VAL VERDE		8-21-59	360	18.0	12	15,365	48,391
1	MATTHEWS	WILLIAMSON		9-20-33	1000	37.0	26	1,594	196,966
1	MCBRIDE /SERPENTINE/	CALDWELL		6-09-55	2093	42.0			14,868
1	MILBUR /NAVARRO/	MILAM	M	4-04-60	3475	36.0			10,585
1	MILBUR, N. /2660 WILCOX/	MILAM		5-09-67	2658	21.6	11,205	68,556	245,421
1	MILBUR, SW /2800 WILCOX/	MILAM		8-26-68	2787	23.0	9,926	19,561	19,561
1	MILBUR /2760 WILCOX/	MILAM		1-13-67	2764	24.0	1,860	17,370	74,746

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	HILL CREEK	GUADALUPE	6-27-65	2194	33.0	41	1,646	35,282
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,409	46,407	5,194,774
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD /350 SAND/	BEXAR	5-16-56	350	34.0			6,578
1	MONTHALIA /BUDA LIME/	GONZALES	6-15-54	5648	32.0			190
1	MOSSER, HARRY	WILSON	1951	7710	30.0			2,830
1	MT. EDEN /CARRIZO-WILCOX/	GONZALES	1-06-69	2196	24.0	9	550	550
1	MT. EDEN /CARRIZO-WILCOX, LO./	GONZALES	7-01-69	2194	29.0	7	1,798	1,798
1	MOURSUND /NAVARRO/	ATASCOSA	4-16-56	4920	39.0			884
1	MUIL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MUIL /CARRIZO SAND/	ATASCOSA	12-09-51	2673	42.0			56,965
1	MUIL /QUEEN CITY SAND/	ATASCOSA	4-21-51	2212	21.0	9	329	106,951
1	MULA PASTURE /WILCOX, LOWER/	MCMULLEN	9-06-52	5264	42.0			3,167
1	MUNSON	MCMULLEN	8-29-38	1213	21.0	12	518	297,374
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	31	2,176	57,388
1	NIXON	GONZALES	9-15-50	5839	24.0			29,736
1	NIXON /POTH SAND/	WILSON	4-07-56	4790	31.0			23,932
1	NOACK	WILLIAMSON	1933	900	39.0	28	2,052	590,068
1	OLEARY /AUSTIN CHALK/	CALDWELL	2-24-55	1932	37.0			10,546
	OLEARY /AUSTIN CHALK/ AND WOLF CREEK FLDS. COMBINED WITH SPILLER FLD., 3-1-56. HEARING 2-16-56.							
1	OPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0			372
1	PAIGE /AUSTIN/	BASTROP	10-05-60	6167	33.0			3,043
1	PAIGE /BUDA/	BASTROP	8-20-59	6968	24.0			26,871
1	PALMER /CARRIZO/	WILSON	3-01-56	447	23.0			4,347
1	PALMER /POTH SAND/	WILSON	11-10-53	2810	25.0			7,221
1	PALMER /WILCOX -E-/	WILSON	12-17-54	2210	25.0			124
1	PARMER /PALUXY/	VAL VERDE	3-01-69	473	20.0	12	58	88
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			2,517
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./ 5-4-64.							
1	PATTESON /CARRIZO/	GONZALES	9-10-57	1391	32.0	36	1,471	47,301
1	PEARSALL /AUSTIN CHALK/	FRIO	12-28-36	5200	34.0	15,660	38,440	6,205,659
1	PEARSALL /BUDA LIME/	FRIO	10-08-61	5930	39.0			2,970
1	PEARSALL /BUDA, S./	FRIO	8-19-67	5993	36.0	5,940	5,246	13,576
1	PEARSALL /NAVARRO SAND/	FRIO	1-26-24	3900	26.0	27,462	83,183	6,922,513
1	PEARSALL /OLMOS -A-/	FRIO	11-20-62	4124	26.0	11,340	194,567	1,327,747
1	PEELER /4160 WILCOX/	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEG /AUSTIN CHALK/	BASTROP	12-16-57	1510	37.0			16,060
1	PEG /BUDA LIME/	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. /AUSTIN CHALK/	BASTROP	1-30-63	1550	38.0	7	523	52,052

1	PHILTOP	BEXAR	1938	1114	23.0			8,171
1	PIERSON /1500 SERPENTINE/	BASTROP	9-08-55	1503	41.0	6	314	15,326
1	PILGRIM /BARTOSH SAND/	GONZALES	5-17-55	3340	24.0	12	694	33,122
1	PLEASANTON /CARRIZO SAND/	ATASCOSA	5-10-54	2152	22.0	47	19,201	517,087
1	PLEASANTON, E. /ESCONDIDO/	ATASCOSA	6-22-68	4667	41.9	17,692	161,843	184,337
1	PLEASANTON /EDWARDS LIME/	ATASCOSA	1-04-51	8157	30.0	19,163	14,650	201,109
1	PLEASANTON /RECKLAW/	ATASCOSA	9-04-52	2180	19.0	12	1,049	27,188
1	PLEASANTON, S. /ANACACHO/	ATASCOSA	2-04-57	7440	27.0	1,142	330	13,755
1	PLEASANTON, S. /CARRIZO SAND/	ATASCOSA	7-22-52	1887	18.0	107	82,015	1,939,658
1	PLEASANTON, S. /EDWARDS/	ATASCOSA	6-15-57	8120	42.0			0
1	PLEASANTON, S. /NAVARRO/	ATASCOSA	2-01-55	5223	28.0	12	1,752	40,717
1	PLEASANTON, S. /QUEEN CITY/	ATASCOSA	12-01-56	1616	19.0	24	9,970	211,045
1	PLEASANTON, S. /SPARTA/	ATASCOSA	1-23-53	492	19.0	12	1,830	26,811
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	2,265	85,916
1	POTH, NORTH /AUSTIN CHALK/	WILSON	2-24-58	6157	34.0			39,414
1	POTH, NORTH /BUDA LIME/	WILSON	11-08-57	6332	42.0			30,216
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	2,938	27,626	3,192,944
1	PRUITT, S. /OLMOS/	ATASCOSA	10-01-55	5021	38.0			74,916
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.							
1	PRUITT, SE. /OLMOS/	ATASCOSA	7-12-55	5021	38.0	42,534	118,174	2,494,821
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND /BUDA LIME/	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. /CARRIZO/	LA SALLE	4-07-68	3245	25.0	12	11,356	15,775
1	REASOR /COOKSEY SAND/	BEXAR	M 12-14-56	1816	42.0	154	3,165	116,140
1	REDING /POTH -B-/	WILSON	12-01-64	2372	26.0	23	3,351	37,422
1	REDING /POTH SAND/	WILSON	3-05-64	2462	26.0	12	510	8,377
1	REDROCK	BASTROP	1939	3390	37.0			453
1	REDROCK, W. /AUSTIN CHALK/	BASTROP	7-30-66	2426	42.0			1,406
1	RENSHAW /CARRIZO/	ATASCOSA	12-13-59	3213	22.0	506	13,275	241,155
1	RIDDLE	BASTROP	6-12-38	1770	39.0	12	1,473	201,847
1	RINEHART /AUSTIN CHALK/	BEXAR	1-24-56	1163	20.0	154	14,193	589,958
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,174
1	ROCKY CREEK, EAST /2-B SAND/	DIMMIT	3-27-57	2170	25.0	10	214	14,256
1	ROCKY CREEK, EAST /3-B SAND/	DIMMIT	2-28-58	2201	28.0	12	1,657	9,685
1	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	10-04-56	2393	39.0	12	919	47,831
1	ROCKY CREEK, EAST /4-C SAND/	DIMMIT	11-16-56	2426	37.0			6,158
1	ROCKY CREEK /OLMOS 3-D/	DIMMIT	8-14-56	2224	39.0			95,391
1	ROCKY CREEK /OLMOS 3-E/	DIMMIT	8-04-56	2212	39.0	1,357	1,689	21,057
1	ROCKY CREEK, W. /2250 OLMOS/	DIMMIT	6-20-55	2260	34.0			6,591
1	RODRIQUEZ /SHALLOW/	LA SALLE	4-11-54	412	26.0	963	97,252	1,548,519
1	RONNIE /QUEEN CITY SAND/	FRIO	9-10-51	890	16.0	12	1,515	23,720
1	RONNIE, SW. /AUSTIN CHALK/	LA SALLE	11-19-67	8230	29.9			676
1	SPL /OLMOS 4-B SAND/	MAVERICK	8-14-56	1288	38.0			6,987
1	SACATOSA /EAGLE FORD/	MAVERICK	4-22-55	3127	29.0			23,687
1	SACATOSA /NAVARRO/	MAVERICK	7-28-59	251	29.0			1,412
1	SACATOSA /SAN MIGUEL #1 SAND/	MAVERICK	12-08-56	1248	40.0	1,237,952	1,083,906	9,238,144
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.							

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	SACATOSA /SAN MIGUEL #5 SD./	MAVERICK	11-15-59	1890	37.0			8,335
1	SACATOSA /1880 LIME/	MAVERICK	8-31-59	1880	26.0	1,610	3,335	65,422
1	SACATOSA /2780 AUSTIN/	MAVERICK	3-18-65	2880	31.0			4,873
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	51,413	1,120,017	64,874,451
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186
1	SALT FLAT, WEST /EAGLE FORD/	CALDWELL	3-04-56	2080	36.0	6	320	7,925
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0			33,894
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	1,509	10,038	184,716
1	SAN MIGUEL CREEK /C-5/	MCMULLEN	12-10-54	5629	24.0	12	4,639	76,683
1	SAN MIGUEL CREEK /C-25 SAND/	MCMULLEN	9-05-59	6132	38.0			40,297
1	SAN MIGUEL CREEK NE., /WILCOX/	MCMULLEN	12-12-67	6274	41.0			2,794
1	SAN MIGUEL CREEK, SEG. -A- /W-5/	MCMULLEN	9-07-62	5954	43.0	3,989	2,487	53,418
1	SAN MIGUEL CREEK SEG. -C- /W-4/	MCMULLEN	8-29-60	5680	35.0			14,502
1	SAN MIGUEL CREEK, SEG.-D- /C-15/	MCMULLEN	10-16-60	5561	33.0	23	14,063	275,428
1	SAN MIGUEL CREEK SEG. -D- /C-25/ DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.	MCMULLEN	7-19-60	6040	39.0	24	4,175	175,298
1	SAN MIGUEL CREEK, SEG. -D- /W-2/	MCMULLEN	11-21-60	5134	33.0	8,010	12,147	154,229
1	SAN MIGUEL CREEK, SEG.-D-/W-2-A/	MCMULLEN	10-10-60	5108	35.0			51,237
1	SAN MIGUEL CREEK, SEG.-D-/W-2-B/	MCMULLEN	10-10-60	5145	35.0			49,406
1	SAN MIGUEL CREEK, SEG. -D- /W-5/	MCMULLEN	10-31-60	5725	37.0			35,568
1	SAN MIGUEL CREEK, SEG.-E- /W-3B/	MCMULLEN	10-30-61	5464	29.0	12	2,018	34,512
1	SAN MIGUEL CREEK /SEG. E, W-4/	MCMULLEN	9-11-64	5655	33.0	4,837	9,547	147,983
1	SAN MIGUEL CREEK, SEG. -E- /W-5/	MCMULLEN	10-09-61	5917	39.0	1,778	1,836	48,167
1	SAN MIGUEL CREEK, SEG. F. /C-5/	MCMULLEN	1-08-63	5415	33.0			35,724
1	SAN MIGUEL CREEK, SEG. J /W-2/	MCMULLEN	5-19-67	5134	35.2	12	5,451	16,954
1	SAN MIGUEL CREEK, SEG. K /W-2/	MCMULLEN	7-25-64	5117	33.0	12	3,659	48,777
1	SAN MIGUEL CREEK /WILCOX C-15/	MCMULLEN	7-28-54	5742	29.0	6,626	12,177	357,104
1	SAN MIGUEL CREEK /WILCOX SD. #5/	MCMULLEN	8-01-56	5784	36.0			18,623
1	SAND HOLLOW /3700 SD./	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OAK /POTH B/	WILSON	8-16-65	2164	20.0			2,314
1	SANDIES CREEK /POTH A/	GONZALES	1-20-69	2519	23.0	12	1,425	1,425
1	SANER RANCH /SAN MIGUEL/	MAVERICK	11-03-65	1460	10.0			30,325
1	SASPAMCO	WILSON	M 10-13-49	2846	24.0			1,209,683
1	SAYERSVILLE /BUDA/	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT /AUSTIN CHALK/	HAYS	3-23-55	743	25.0			0
1	SCOTTY /BARTOSH SAND/	WILSON	5-27-54	1610	27.0	96	27,191	933,408
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,156
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	677	13,681	189,160
1	SLEEPY CREEK /NAVARRO/ TRANS. INTO BEAR CREEK, 1-1-63	FRIO	10-05-54	2403	42.0			54,888

1	SOLDIERS LAKE /6-A OLMOS/	DIMMIT		10-19-59	3540	36.0			9,626
1	SOMERSET	BEXAR	M	1911	1001	32.0	1,718	123,971	13,964,633
1	SOMERSET /ANACACHO/	BEXAR	M	3-06-58	1378	26.0	14	807	17,938
1	SOUTHTON	BEXAR		5-11-22	900	34.0	117	25,859	1,410,113
1	SPEARS /REKLAW/	WILSON		10-01-56	585	17.0			5,937
1	SPILLER	CALDWELL	M	1938	2290	38.0	46,171	496,953	3,820,284
	OLEARY /AUSTIN CHALK/ & WOLF CREEK FLDS. COMBINED WITH SPILLER FLD., 3-1-56.								
1	STACY /OLMOS -A-/	FRIO		3-17-55	4280	36.0	600	28,062	631,903
1	STAPLES	GUADALUPE	M	11-10-53	750	39.0	16	709	28,587
1	STOCKDALE /AUSTIN CHALK/	WILSON		3-01-58	4883	31.0			285,985
1	STOCKDALE, EAST /BUDA/	WILSON		7-31-62	5098	31.0			28,380
1	STOCKDALE, EAST /CHALK, LOWER/	WILSON		2-20-62	5013	34.0			200,913
1	STOCKDALE, EAST /CHALK, UPPER/	WILSON		12-10-62	4770	34.0			93,399
1	STOCKDALE, EAST /GEORGETOWN/	WILSON		7-13-62	5169	32.0			1,674
1	STOCKDALE, N. /CHALK, UPPER/	WILSON		5-22-63	4856	36.0			43,300
1	STOCKDALE, W. /CHALK, UPPER/	WILSON		5-11-67	4771	34.0	12	5,589	24,052
1	STOREY /WASHBURN, UPPER/	LA SALLE		9-02-69	4953	38.5	5,860	3,660	3,660
1	STOREY /4400/	LA SALLE		9-01-69	4405	36.0	9,600	1,190	1,190
1	STRAUS /3320 MIDDLE OLMOS/	DIMMIT		1-07-60	3320	40.0			162
1	STULTING	GONZALES		10-22-51	2036	22.0	36	11,427	493,367
1	SUTTON /NAVARRO SAND/	ATASCOSA		10-23-58	3687	48.0			1,514
1	T-BO /REKLAW/	WILSON		6-20-58	619	24.0			350
1	T-E-A /MIRANDO, UPPER/	MCMULLEN		6-11-55	2006	23.0	2,064	2,750	131,913
1	TAYLOR INA	MEDINA		2-02-36	350	16.0	1,734	91,865	1,964,164
1	TENNEY CREEK	CALDWELL		8-09-40	2330	36.0	135	62,696	1,315,554
1	THIRTEEN /AUSTIN/	DIMMIT		6-11-59	5804	37.0	1,887	8,762	61,893
1	THIRTEEN, EAST /3470 OLMOS/	DIMMIT		10-27-59	3476	48.0	266,730	146,450	835,572
1	THIRTEEN, E. /3500/	DIMMIT		7-28-64	3517	35.0	773	900	7,036
1	THIRTEEN, E. /3600 OLMOS/	DIMMIT		6-09-63	3972	38.0			3,159
1	THIRTEEN, E. /3650 OLMOS/	DIMMIT		5-27-60	3650	38.0			6,212
1	THIRTEEN, W. /3450 OLMOS/	DIMMIT		9-20-65	3458	41.0	71	603	12,380
1	THRALL	WILLIAMSON		2-22-15	1000	37.0	6,312	2,729	2,327,221
1	TILDEN, S. /5770 WILCOX SD./	MCMULLEN		11-10-59	5772	41.0	8	833	5,505
1	TILDEN, SOUTH /6500/	MCMULLEN		12-24-61	6450	43.0			3,457
1	TILDEN, SOUTHEAST /650/	MCMULLEN		9-12-54	651	21.0			564
1	TOALSON /OLMOS -A-/	FRIO		1-27-63	4222	26.0	26	7,897	93,277
1	TOM-RAY /OLMOS 1/	DIMMIT		3-06-69	3482	34.0	5,723	4,906	4,906
1	TORCH /ATLAS/	ZAVALA		5-18-58	3165	35.0	790	1,538	92,358
1	TORCH /KING/	ZAVALA		5-05-58	3006	34.0	48,720	64,995	510,380
1	TORCH, SEG. -B- /KING/	ZAVALA		10-01-58	3035	35.0	1,508	842	124,578
1	TORCH, SEG. -C- /ATLAS/	ZAVALA		12-23-61	3217	32.0			137,055
	SEPARATED FROM TORCH, SEG. -B- /KING/., 5-1-60.								
1	TORCH, SEG. -C- /KING/	ZAVALA		5-01-60	3027	35.0	10,913	29,816	499,771
	SEPARATED FROM TORCH, SEG. -B- /KING/., 5-1-60.								
1	TORTUGAS /OLMOS 3960/	ZAVALA		2-25-62	3966	29.0			11,692
1	TORTUGAS /OLMOS 4030/	ZAVALA		5-17-62	4032	29.0			4,233
1	TOUCHSTONE, EAST /OLMOS -A-/	FRIO		10-14-57	3643	37.0	11	3,812	133,515
1	TOUCHSTONE /OLMOS -A-/	FRIO		7-28-57	3600	37.0	962	6,078	206,626

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
1	TURNEY	EDWARDS	5-01-39	600	20.0	24	374	8,310
1	TWO FINGERS, S. /5550 WILCOX/	LA SALLE	7-15-60	5549	49.0	3,139	5,201	89,664
1	TWO FINGERS /WILCOX/	LA SALLE	3-28-56	5392	48.0	1,083	1,673	53,911
1	UNITED	GUADALUPE	1944	2808	39.0			17,364
1	VELMA /BUDA LIME/	ATASCOSA	9-16-55	7362	30.0			2,225
1	VELMA /ESCONDIDA/	ATASCOSA	6-21-55	4635	38.0	2,126	5,964	405,174
1	VERDI /5600/	ATASCOSA	12-09-53	5665	17.0	12	863	6,557
1	VERNA /ANACACHO/	ATASCOSA	9-20-61	2062	32.0	11	813	11,490
1	VESPER /OLMOS/	LA SALLE	5-05-56	5008	38.0			16,658
1	VESPER /OLMOS B/	LA SALLE	8-07-68	5054	42.0	1,173	9,116	13,006
1	VON DRMY	BEXAR	6-24-31	700	36.0	679	127,475	1,214,956
1	W. B. M. /POTH -A-/	WILSON	7-21-61	1315	18.0			308
1	W. P. HOLLOWAY /BUDA/	ATASCOSA	7-19-69	6486		6	43,789	43,789
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	11	372	26,381
1	WALNUT CREEK /DALE LIME/	CALDWELL	10-01-48	1120	37.0			3,845
1	WALT /PALUXY/	EDWARDS	M 6-22-61	284	17.0			25,222
1	WALTON /NAVARRO/	ATASCOSA	1955	4290	41.0			139,091
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.							
1	WARDLAW	EDWARDS	10-03-47	300	18.0			26,508
1	WASHBURN, EAST /4800/	LA SALLE	6-06-61	4862	40.0	1,106	3,206	126,425
1	WASHBURN, EAST /5100/	LA SALLE	4-08-63	5171	47.0	7,653	9,112	123,463
1	WASHBURN, NORTH /WILCOX -M- SD./	LA SALLE	3-21-58	4718	47.0	5,608	15,604	731,336
1	WASHBURN, WEST /WILCOX -T-/	LA SALLE	5-11-58	5283	46.0	52	202	40,871
1	WASHBURN, WEST /WILCOX -Y-/	LA SALLE	11-23-59	5564	58.0			1,657
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899
	DIV. INTO VARIOUS SANDS, 6-1-60.							
1	WASHBURN RANCH, WEST /4800/	LA SALLE	4-27-62	4831	44.0	2,550	1,087	16,491
1	WASHBURN RANCH, WEST /5100 SD./	LA SALLE	6-01-60	5100	42.0			4,568
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH, WEST /5100, S./	LA SALLE	11-05-69	5128	38.6	1,507	324	324
1	WASHBURN RANCH,W./5100WILCOX,W.	LA SALLE	8-24-68	5084	41.0	20,491	47,582	56,292
1	WASHBURN RANCH,W./5350WILCOX,W./	LA SALLE	2-23-69	5346	47.0	2,650	5,963	5,963
1	WASHBURN RANCH /5100 SD./	LA SALLE	6-01-60	5150	40.0	7,670	7,085	134,682
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH /5500 SD./	LA SALLE	6-01-60	5500	42.0	19,655	14,634	318,546
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WEAVER & OLSON /POTH/	WILSON	7-20-59	1460	28.0	24	51,218	375,827
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	37,799	251,492	8,119,912
1	WEIGANG /REKLAW/	ATASCOSA	9-16-67	3747	29.0	3,836	14,020	46,555
1	WEIGANG /REKLAW, SEG. A/	ATASCOSA	9-17-67	3764	26.0	1,162	2,198	9,027

1	WEIGANG, WEST /CARRIZO/	ATASCOSA	9-12-52	3810	24.0				11,981
1	WHEELER-MAG /1200/	MCMULLEN	11-06-65	1193	15.0		166	28,859	95,366
1	WHERRY & GREEN /CARRIZO/	ATASCOSA	8-11-52	1690	19.0		94	6,896	201,573
1	WHERRY & GREEN /REKLAW/	ATASCOSA	3-26-52	1710	20.0		36	9,295	341,522
1	WHITE KITCHEN /CARRIZO/	LA SALLE	10-27-54	3305	38.0				13,642
1	WHITSETT /5900 WILCOX/	ATASCOSA	9-28-57	5902	40.0				1,007
1	WILLIAM HARRY /3RD COCKRILL SD./	GONZALES	12-14-54	2118	23.0				2,393
1	WILLIAM NEWMAN /BARTOSH/	GONZALES	1-29-57	3169	21.0				1,331
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0				101,923
	EFF. 10-1-55 WINTER GARDEN FLD. WAS DIVIDED INTO WINTER GARDEN /2-SD./, /3-A SD./, /4-B SD./ & /4-C SD./ FLDS.								
1	WINTER GARDEN, E. /SAN MIGUEL/	DIMMIT	4-27-59	3156	41.0				4,765
	TRANS. FROM WINTER GARDEN /4-C SAND/, EFF. 5-18-59. NOT A DISCOVERY.								
1	WINTER GARDEN,E./3-A SD.,F.B.2/	DIMMIT	4-01-58	2686	38.0				3,919
1	WINTER GARDEN, E. /3-D SAND/	DIMMIT	7-20-57	2809	39.0		12	1,075	131,517
1	WINTER GARDEN,E. /4-A SD.,F.B.2/	DIMMIT	9-19-57	2759	40.0				7,912
1	WINTER GARDEN, E. /4-F SD.,F.B.2	DIMMIT	2-12-60	2901	39.0		1	60	35,468
1	WINTER GARDEN, E. /4-G SAND/	DIMMIT	5-17-59	2924	32.0				13,427
1	WINTER GARDEN, E. /2800/	DIMMIT	12-03-64	2806	32.0		1	10	2,422
1	WINTER GARDEN /OLMOS 3-SD./	DIMMIT	12-10-54	2536	44.0				56,395
	DIVIDED INTO 3-A & 3-D SANDS.								
1	WINTER GARDEN /OLMOS 4-SD./	DIMMIT	6-05-55	1955	40.0				0
	EFF. 10-1-55, DIVIDED INTO WINTER GARDEN /4-B SAND/ & /4-C SAND/ FIELDS.								
1	WINTER GARDEN, S. /6-C SD.F.B.1/	DIMMIT	5-19-58	2006	39.0				869
1	WINTER GARDEN,S./6-C SD.,F.B.2/	DIMMIT	5-19-58	3060	39.0				300
1	WINTER GARDEN /2-SAND/	DIMMIT	10-01-55	2561	41.0		34	1,506	270,264
	TRANSFERRED FROM WINTER GARDEN 10-1-55.								
1	WINTER GARDEN /3-A SAND/	DIMMIT	10-01-55	2566	41.0		29	793	315,334
	TRANSFERRED FROM WINTER GARDEN & WINTER GARDEN /OLMOS 3-SAND/ FLDS. EFF. 10-1-55.								
1	WINTER GARDEN /3-D SAND/	DIMMIT	10-01-57	2626	44.0				38,059
	TRANS. FROM WINTER GARDEN /OLMOS 3-SD./								
1	WINTER GARDEN /3-D SAND, SOUTH/	DIMMIT	5-04-56	2670	40.0				30,420
1	WINTER GARDEN /4-A SAND/	DIMMIT	5-06-56	2689	43.0				5,620
1	WINTER GARDEN /4-B SAND/	DIMMIT	10-01-55	2636	44.0		12	812	145,083
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4-SAND/ FLDS. 10-1-55.								
1	WINTER GARDEN /4-B SAND, SOUTH/	DIMMIT	6-19-56	2719	43.0		262	2,333	83,711
1	WINTER GARDEN /4-C SAND/	DIMMIT	10-01-55	2739	44.0		11	368	124,189
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4-SAND/ FLDS. 10-1-55.								
1	WINTER GARDEN /4-C SAND, SOUTH/	DIMMIT	6-28-56	2736	43.0				10,631
1	WINTER GARDEN /4-D-1, SOUTH/	DIMMIT	8-24-56	2799	40.0		23	851	56,317
1	WINTER GARDEN /6 SAND/	DIMMIT	10-14-57	2821	34.0				9,275
1	WIPFF /GEORGETOWN/	MAVERICK	10-14-65	5565	37.0				3,271
1	WIPFF /2100 GEORGETOWN/	MAVERICK	4-11-66	2115	37.0		12	25,554	98,730
1	WIPFF /2150 GEORGETOWN/	MAVERICK	12-09-67	2048	35.0		12	47,386	71,518
1	WIPFF /GEORGETOWN 2000/	MAVERICK	11-08-69	2005	36.8		2	2,986	2,986
1	WIPFF /2200 GEORGETOWN/	MAVERICK	1-19-69	2214	41.0		6	4,582	4,582
1	WIPFF /2300 FT GEORGETOWN/	MAVERICK	7-07-69	2263	35.6		6	20,066	20,066
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0				35,497

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	WOLF CREEK AND OLEARY /AUSTIN CHALK/ FLDS. COMBINED WITH SPILLER FLDS., EFF. 3-1-56. HEARING 2-16-56.							160
1	WOODFORD /BUDA LIME/	BELL	1952	1087	23.0			510
1	YANCY	MEDINA	1938	818	18.0			1,113,052
1	YOAST	BASTROP	11-04-28	1500	27.0			387,460
1	ZOBOROSKI COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.	GUADALUPE	7-19-31	2200	35.0			
1	ZUMWALT /ARNIM SAND/	GONZALES	3-01-53	2060	22.0	33	4,040	27,011
2	A-B-R /COOK MOUNTAIN/	GOLIAD	3-07-68	5267	45.0			464
2	A-B-R /2ND WILCOX, MASSIVE/	GOLIAD	10-29-67	8810	31.5	301,567	9,114	49,547
2	A-B-R/3RD. WILCOX, MASSIVE/	GOLIAD	2-20-68	9103	31.0	3,118	217	4,377
2	A-B-R, EAST /2ND REKLAW/	GOLIAD	6-14-69	8527	44.5	7,655	2,649	2,649
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALBRECHT /YEGUA/ CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.	GOLIAD	6-09-52	4642	17.0	15	792	206,654
2	ALBRECHT /4500 PETTUS/	GOLIAD	12-20-58	4479	44.0			1,609
2	ALDRICH /BOLLING/	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK, EAST /FRIO/	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK /FRIO SD/	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, NORTH /FRIO/	GOLIAD	1-22-56	3350	25.0			207,381
2	ALKEK, NORTH /3450 SAND/	GOLIAD	4-06-56	3450	23.0			10,211
2	ALMA BELL /4100/	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE /CATAHOULA/	VICTORIA	3-17-54	2645	23.0			2,250
2	AMADOR /WILCOX, A-1/	DEWITT	8-27-58	7990	42.0			50,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	2	159	682,175
2	ANAQUA, NORTH /5600/	VICTORIA	7-25-68	5601	34.0	17,838	33,740	45,004
2	ANAQUA, NORTH /5800/	VICTORIA	10-01-68	5806	32.9			1,526
2	ANGEL CITY /PETTIT/	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD /3780/	BEE	2-12-60	3780	22.0			2,939
2	ANNA ROSE /PETTUS/	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING /BROUGHTON -A-/	JACKSON	M 8-17-56	7809	37.0			67,709
2	APPLING /BROUGHTON -B-/	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING /KOPNICKY -A-, UPPER/	JACKSON	M 3-26-56	8508	39.0			20,022
2	APPLING /KOPNICKY -D-/	JACKSON	M 12-05-56	8562	37.0	34,199	1,627	282,097
2	APPLING /MI. KOPNICKY, SEG. A/	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING /MI. KOPNICKY SEG. -B-/ FORMERLY CARRIED AS APPLING /KOPNICKY -B-/.	JACKSON	M 4-27-55	8521	41.0			291,174
2	APPLING/MIDDLE KOPNICKY SEG.-C-/ FORMERLY CARRIED AS APPLING /KOPNICKY -C-/.	JACKSON	M 6-07-55	8506	37.0	1,716,396	101,079	2,010,239
2	APPLING, NORTH /MELBOURNE/	JACKSON	M 5-28-58	8528	42.0			168,659

2	APPLING, NORTH /MELBOURNE, LOWER	JACKSON	M	8-22-59	8682	42.0			147,865
2	APPLING, N. SEG. -B- /MELBOURNE/	JACKSON	M	7-29-58	8550	50.0			65,684
2	APPLING /SEGMENT B-BROUGHTON/	JACKSON	M	9-11-66	7789	40.0	12,182	1,944	29,650
2	APPLING, NORTH /SELLS SAND/	CALHOUN	M	10-27-58	7680	43.0	811,266	18,024	364,956
2	APPLING /SEG. C, WHITE/	JACKSON	M	6-04-65	7778	37.0			8,874
2	APPLING /SEG. 2 WHITE/	JACKSON	M	12-14-64	7710	41.0	16,188	3,085	35,135
2	APPLING, SEG. 3 /FRANKSON/	JACKSON	M	6-09-64	8131	42.0	17,932	14,656	77,994
2	APPLING, SEG. 3 /WHITE SAND/	JACKSON		7-30-59	7686	40.0	70,711	32,150	391,203
2	APPLING /SEG. 4 FRANKSON/	JACKSON	M	12-27-66	8095	41.6	32,681	12,658	52,862
2	APPLING SEG. 5 /BROUGHTON SAND/	CALHOUN		12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING, SEG. 5 /WEED, UPPER/	CALHOUN		9-22-60	8160	41.0			2,065
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING, SEG. 5 /WHITE SAND/	CALHOUN		7-20-58	7663	41.0	85	11	93,469
2	APPLING /SEG 12, FRANKSON/	JACKSON	M	5-11-64	8145	42.0	15,549	4,888	92,950
2	APPLING /WHITE SAND/	JACKSON	M	4-10-58	7684	39.0			94,969
2	APPLING /7600 -B- SAND/	JACKSON	M	10-17-55	7848	40.0			197,154
2	APPLING /7600LD.SD.,FAULTSEG.2/	JACKSON	M	5-04-60	7680	40.0			20,273
	DIV. FROM APPLING /7600 -B- SD./, 5-4-60.								
2	ARNECKEVILLE /WILCOX -B- SD./	DEWITT		3-22-51	7683	36.0			99,705
2	BABB /SAND NO. 5/	JACKSON		1-16-56	5681	42.0			6,676
2	BALFOUR /YEGUA 4800/	DEWITT		4-02-64	4807	46.0	32,737	2,596	18,923
2	BALFOUR /4800 COCKFIELD/	DEWITT		4-29-65	4828	46.0	27,801	1,241	16,275
2	BARRY /YEGUA -K-/	DEWITT		3-30-60	4984	46.0	9	1,676	49,506
2	BARVO, E. /4250 PETTUS/	GOLIAD		8-14-66	4251	49.0			5,667
2	BARVO, E. /4455 YEGUA/	GOLIAD		6-09-66	4461	48.0			813
2	BARVO /PETTUS SAND/	GOLIAD	M	6-01-53	4141	48.0	7	475	295,326
2	BARVO /PETTUS, SEGMENT B/	GOLIAD	M	3-05-55	4109	47.0	10,886	42,815	1,285,041
2	BARVO /YEGUA SAND/	GOLIAD	M	9-15-53	4323	47.0			104,387
2	BATTLE	VICTORIA		9-19-50	4756	28.0	2,604	7,032	188,402
2	BATTLE /FLT.BLK.,N.,GUTMAN SD./	VICTORIA		4-04-53	4847	27.0			94,551
2	BAUMAKER /FRIO/	BEE		2-02-52	3920	23.0			191,882
2	BEELINE /TYNAN SAND/	BEE		12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH /HOCKLEY/	BEE		4-12-57	3760	40.0	228	971	36,165
2	BEEVILLE, NORTH /WILCOX-LULING/	BEE		7-09-58	9221	46.0			101
2	BEN SHELTON	VICTORIA		12-14-49	7420	44.0	20,362	12,049	1,196,991
2	BEN SHELTON /5546 SAND/	VICTORIA		3-20-52	5546	32.0			82,252
2	BENNVIEW, E. /6380/	JACKSON		2-13-69	6391	38.0	75,141	4,304	4,304
2	BENNVIEW, E. /6400 FRIO/	JACKSON		3-13-68	6404	38.0			5,258
2	BENNVIEW, E. /6440 FRIO/	JACKSON		1-06-68	6449	40.0	41,899	31,624	63,151
2	BENNVIEW, E. /6440, W./	JACKSON		4-15-68	6458	37.0	75,860	9,897	21,203
2	BENNVIEW, E. /6450 FRIO/	JACKSON		11-17-67	6450	41.0	15,103	11,165	21,946
2	BENNVIEW, E. /6480, W./	JACKSON		7-08-68	6489	38.0			723
2	BENNVIEW, E. /6550 W./	JACKSON		4-05-68	6508	36.0	150,189	3,628	4,969
2	BENNVIEW, E. /6550 FRIO/	JACKSON		6-15-67	6564	41.0	35,974	36,137	100,683
2	BENNVIEW, E. /6560/	JACKSON		2-13-69	6570	38.0	6,760	145	145
2	BENNVIEW, E. /6660/	JACKSON		4-05-68	6664	35.0	1,022	446	2,779
2	BENNVIEW, E. /6680/	JACKSON		3-26-68	6681	36.0	80,704	5,265	16,640

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	BENNVIEW, E. /6950 FRIO/	JACKSON	11-11-67	6951	42.0	19,093	16,750	45,270
2	BENNVIEW, E. /7120/	JACKSON	1-18-69	7124	38.0	26,443	2,052	2,052
2	BERCLAIR /FRIO 2200 SAND/	GOLIAD	M 4-14-51	2223	21.0	58,571	105,069	2,490,025
2	BERCLAIR /FRIO 2700 SAND/	GOLIAD	5-29-54	2702	21.0	936	1,723	91,115
2	BERCLAIR /FRIO 3000/	GOLIAD	M 8-16-65	3036	28.0	826	1,921	10,145
2	BERCLAIR, N. /FRIO 2080/	GOLIAD	10-18-69	2090	24.5	3,374	3,374	3,374
2	BERCLAIR /VICKSBURG/	GOLIAD	M 3-06-50	3184	27.0	133,882	294,194	8,153,080
2	BERGER /FRIO, UP./	JACKSON	2-14-53	5635	28.0			11,907
2	BIG BILL /AUSTIN CHALK/	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN /EDWARDS/ COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.	KARNES	11-01-60	10930	38.0			192,770
2	BIG JOHN /EDWARDS, SEG. 1/	KARNES	4-26-61	10890	39.0			8,674
2	BLANCONIA	BEE	9-26-43	4959	25.0	26,771	34,507	1,080,801
2	BLANCONIA /MIDDLE/	BEE	1-01-52	5000	29.0			61,407
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	3,011	26,263	1,677,898
2	BLANCONIA, SOUTH /FRIO/	BEE	8-04-55	4091	22.0			4,063
2	BLOOMINGTON, E. /5260/	VICTORIA	1-07-68	5270	25.7	1,894	965	7,903
2	BLOOMINGTON /MARGINULINA SD/	VICTORIA	12-08-53	4599	23.0			18,258
2	BLOOMINGTON /MARG. STRINGER/	VICTORIA	4-18-63	4645	24.0			6,519
2	BLOOMINGTON /4600/ FORMERLY CARRIED AS BLOOMINGTON FIELD.	VICTORIA	4-26-47	4600	23.0	520,414	657,883	23,621,373
2	BLOOMINGTON /4900 -A- SAND/ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	1900	4900	23.0			111,837
2	BLOOMINGTON /4900 -B- SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	1900	4900	23.0			72,383
2	BLOOMINGTON /4900 -C- SD./ SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.	VICTORIA	1900	4900	23.0			247,531
2	BLOOMINGTON /4900 ZONE/ EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900	VICTORIA	7-01-58	4900	23.0			155,453
2	BLOOMINGTON /6100 SAND/	VICTORIA	2-01-52	6076	40.0	51,504	32,695	241,921
2	BLOOMINGTON /6300/	VICTORIA	8-15-57	6298	43.0	32,139	27,068	245,492
2	BLOOMINGTON /6400 SAND/	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON /6530/	VICTORIA	7-21-65	6546	46.0	33,918	26,895	101,214
2	BLOOMINGTON /6530 EAST/	VICTORIA	2-13-67	6551	47.7			7,370
2	BLUE BAYOU /5450 FRIO/	VICTORIA	6-24-64	5446	87.0			1,857
2	BLUE BAYOU /5580 FRIO/	VICTORIA	5-13-64	5603	35.0			349
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BOEHM /ARNOLD SAND/	REFUGIO	3-23-51	5335	43.0	11	665	34,558
2	BOEHM /5300 SAND/	REFUGIO	12-17-50	5297	42.0			41,141
2	BOMBA /HAUSMAN/	GOLIAD	12-28-65	4858	47.0	980	1,374	14,181

2	BOMBA /JACOBS SAND/	GOLIAD		11-04-57	8385	57.0		17,173
2	BOMBA /2ND YEGUA/	GOLIAD		5-12-62	4852	46.0		30,049
2	BOMBA /YEGUA/	GOLIAD		1-15-62	4863	44.0		2,945
2	BOMBA /4840 YEGUA/	GOLIAD		5-08-66	4848	47.0		4,501
2	BOMER /3200 SAND/	LIVE OAK		7-11-58	3198	25.0	27	822	27,656
2	BONNIE VIEW	REFUGIO		10-08-44	4575	24.0	162,897	495,525	15,157,696
2	BONNIE VIEW /FQ-9 SAND/	REFUGIO		1-09-54	6039	45.0		2,176
2	BONNIE VIEW /FQ-25 SAND/	REFUGIO		2-26-54	6108	22.0		11,648
2	BONNIE VIEW /FQ-31-N/	REFUGIO		9-02-66	6154	45.0	10,926	553	27,792
2	BONNIE VIEW /FQ-61 SAND/	REFUGIO		1-09-54	6345	37.0		1,200
2	BONNIE VIEW /FT-18 SAND/	REFUGIO		1-09-54	5835	32.0	131,792	2,564	101,539
2	BONNIE VIEW /4200 D-1/	REFUGIO		8-17-65	4220	24.0	860	2,189	32,487
2	BONNIE VIEW /4200 SD./	REFUGIO		1948	4200	22.0		6,291
2	BONNIEVIEW /5280/	REFUGIO		11-06-65	5289	40.0		8,393
2	BONNIE VIEW /5975 SAND/	REFUGIO		2-10-57	5974	38.0		6,991
2	BONNIE VIEW /6200 SAND/	REFUGIO		4-25-47	6420	41.0		65,883
2	BOYCE	GOLIAD		5-24-45	7638	34.0	27,298	14,578	2,076,126
2	BOYCE, NORTH /YEGUA/	GOLIAD		10-04-62	4405	47.0		9,977
2	BOYCE, NORTH /4200/	GOLIAD		5-15-65	4227	42.0		1,460
2	BOYCE /PETTUS SAND/	GOLIAD		3-14-48	4245	45.0	750	1,068	107,982
2	BOYCE /SLICK/	GOLIAD		9-04-53	7557	33.0	6,512	5,657	500,129
2	BOYCE /WILCOX, 2ND MASSIVE/	GOLIAD		5-11-69	7750	33.0	6,705	3,635	3,635
2	BOYCE, WEST	GOLIAD		1948	4208	47.0		2,871
2	BOYCE /4450 SAND/	GOLIAD		1955	4453	46.0		31,065
2	BRANDT	GOLIAD		8-26-47	7708	32.0	36,915	10,914	1,705,143
2	BRANDT, NORTH /LULING/	GOLIAD		8-22-62	7738	32.0	24,205	37,060	263,463
2	BUCKEYE KNOLL, E. /HOCKLEY/	LIVE OAK		8-07-64	4063	49.0		3,155
2	BUCKEYE KNOLL /HOCKLEY -C- SD./	LIVE OAK		9-01-59	4038	32.0		165,756
2	BUCKEYE KNOLL /HOCKLEY, LOWER/	LIVE OAK		1-31-58	3918	36.0	18,600	20,022	440,791
2	BUCKEYE KNOLL /HOCKLEY, UPPER/	LIVE OAK		1-19-58	3894	32.0	7,100	5,424	149,534
2	BUCKEYE KNOLL /2ND PETTUS/	LIVE OAK		5-20-58	4533	47.0		5,691
2	BULLHEAD CREEK /5200 VKSBG./	BEE		5-01-67	5212	40.0		1,227
2	BURNELL	KARNES	M	6-13-44	6778	36.0		6,686,704
	FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS, & SLICK/ FLDS., 7-1-58.							
2	BURNELL /LULING/	KARNES	M	7-01-58	6778	36.0	590,945	319,629	4,429,898
	SEPERATED FROM BURNELL FIELD 7-1-58.							
2	BURNELL /MACKHANK/	KARNES	M	7-01-58	6778	36.0		12,536
	SEPARATED FROM BURNELL FIELD 7-1-58.							
2	BURNELL /MASSIVE/	KARNES	M	7-01-58	6778	36.0	111,917	35,377	427,705
	SEPARATED FROM BURNELL FIELD 7-1-58.							
2	BURNELL /REKLAW/	KARNES	M	6-10-56	6778	43.0	178,664	65,549	1,772,413
2	BURNELL /REKLAW, LOWER/	KARNES	M	6-02-57	6680	39.0		27,587
2	BURNELL /SLICK/	KARNES	M	7-01-58	6778	36.0	317,132	33,410	1,118,261
	SEPARATED FROM BURNELL FIELD 7-1-58.							
2	BURNELL, SOUTH	KARNES	M	7-25-37	3675	47.0	12	6,519	1,585,041
2	BURNELL /7850 WILCOX/	KARNES	M	6-12-60	7827	48.0		13,568
2	BURNETT /1ST HOCKLEY/	KARNES	M	2-14-56	4416	48.0		107,376
2	C. A. WINN, EAST /PETTUS, UP./	LIVE OAK		1-20-62	4960	45.0		73,777

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	C. A. WINN, EAST /4300/	LIVE OAK	8-15-60	4387	33.0	4,335	8,275	404,558
2	C. A. WINN /HOCKLEY 4300/	LIVE OAK	9-15-59	4271	40.0	1,200	823	74,723
2	C. A. WINN, NE. /4300 HOCKLEY/	LIVE OAK	12-24-62	4273	38.0	2,045	970	114,484
2	C. A. WINN /YEGUA 5320/	LIVE OAK	5-30-59	5318	46.0			31,215
2	C. A. WINN /YEGUA 5500/	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN /YEGUA 5800/	LIVE OAK	9-01-62	5796	44.0	1,740	2,535	15,120
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
	LSES. IN THIS FLD. SPLIT FEB. 1947 & TRANS. TO CABEZA CREEK PETTUS -H-/ & /SLICK/, WHICH WERE NEWLY NAMED FIELDS.							
2	CABEZA CREEK, EAST /PETTUS SAND/	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. /4600 YEGUA/	GOLIAD	7-05-55	4595	44.0			49,834
2	CABEZA CREEK /PETTUS/	GOLIAD	2-01-47	4502	49.0			430,166
	TRANS. FROM CABEZA CREEK FLD., FEB. 1947.							
2	CABEZA CREEK /SLICK/	GOLIAD	11-26-44	7571	40.0	625,643	253,894	6,453,946
	TRANS. FROM CABEZA CREEK FLD., FEB. 1947.							
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	327	3,653	841,237
2	CABEZA CREEK, S. /COOK MT. E./	GOLIAD	5-01-69	5323	50.0	55,940	6,430	6,430
2	CABEZA CREEK, SOUTH /4747 YEGUA/	GOLIAD	5-13-65	4751	42.0	40,319	6,495	39,743
2	CABEZA CREEK, S. /5300 COOK MT./	GOLIAD	4-12-68	5302	49.0	46,066	16,654	31,107
2	CABEZA CREEK /YEGUA/	GOLIAD	12-17-62	4663	47.0	25,602	799	14,197
2	CADIZ /3400/	LIVE OAK	M 6-25-53	3408	28.0			1,550
2	CADLISH /JACKSON/	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	2,921	12,574	1,221,620
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.							
2	CAESAR, SOUTH /LULING/	BEE	11-01-63	5604	42.0	93,136	80,651	499,125
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.							
2	CAESAR, SOUTH /SLICK/	BEE	11-01-63	5604	42.0	21,861	9,148	72,380
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.							
2	CANNAN /6800/	BEE	1-25-52	6750	38.0	2,546	3,404	892,382
2	CARANCAHUA CREEK /T.M.-A, LO./	JACKSON	6-26-68	9597	49.0	590,585	377,230	512,779
2	CARANCAHUA CREEK /TM-A,LO. FB-A/	JACKSON	5-13-68	9626	54.0	27,300	41,972	72,547
2	CARANCAHUA CREEK /TM-A,LO.FB-B/	JACKSON	12-29-68	9664	49.2	177,219	111,418	114,745
2	CARANCAHUA CREEK /TM-A-,LO.FB-C/	JACKSON	8-01-68	9637	44.8	18,558	17,781	17,781
2	CARANCAHUA CREEK /TM-A,LO.,FB-D/	JACKSON	2-07-69	9677	52.0	289,475	176,214	176,214
2	CARANCAHUA CREEK /TM-B, LO./	JACKSON	3-01-68	9657	53.0	664,074	425,236	654,817
2	CARANCAHUA CREEK /TM-B,LO. FB-A/	JACKSON	5-21-68	9636	54.0	32,923	43,592	63,453
2	CARANCAHUA CREEK /TM-B,LO. FB-B/	JACKSON	12-20-68	9686	53.5	159,825	114,258	118,205
2	CARANCAHUA CREEK /TM-B,LO FB-C/	JACKSON	7-21-68	9637	49.0	47,201	69,294	69,294
2	CARANCAHUA CREEK /TM-C, LO./	JACKSON	4-29-68	9699	49.0	77,009	64,374	92,407

2	CARAWCAHUA CREEK /TMC,LOFB-D/	JACKSON		5-01-69	9690	49.0	126,277	88,250	88,250
2	CARANCAHUA CREEK /T.M. 9300/	JACKSON		6-26-68	9306	49.0			20,694
2	CHARCO	GOLIAD		1948	4590	49.0			9,154
2	CHARCO, NORTH /WILCOX/	GOLIAD		12-12-53	7815	43.0			6,752
2	CHARCO, SE. /MACHANK/	GOLIAD		6-17-55	7688	37.0			13,370
2	CHARCO, SE. /PETTUS/	GOLIAD		8-01-57	4077	47.0			3,070
2	CHARCO, SE. /4650/	GOLIAD		12-01-64	4650	41.0			1,001
2	CHARCO, SE. /4700 YEGUA/	GOLIAD		10-06-59	4752	50.0			19,935
2	CHICOLETE CREEK, E. /8650/	LAVACA		7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, W. /5600 YEGUA/	LAVACA		8-08-55	5618	46.0			372
2	CHOATE /SLICK SAND/	KARNES		10-18-55	6864	35.0	12	2,851	82,352
2	CHOATE, S. E. /PETTUS/	KARNES		12-11-65	3786	49.0	2,088	3,710	22,938
2	CHRISTENSEN /PETTUS/	LIVE OAK		6-28-52	3700	35.0			327,513
2	CHRISTMAS /7300 SAND/	DEWITT		1-13-53	7332	37.0			100,089
2	CIRCLE -A- /FRIO 5350/	GOLIAD		2-01-63	5354	33.0	29,977	45,244	341,237
2	CLAIRE /1ST HOCKLEY/	LIVE OAK		7-23-56	4440	40.0	426	2,803	50,175
2	CLAREVILLE /4500 HOCKLEY/	BEE		4-25-58	4492	43.0			12,444
2	CLARKSON /FRIO 5175/	GOLIAD		1-24-64	5182	29.0			2,709
2	CLAYTON /MASSIVE/	LIVE OAK	M	5-19-64	6902	42.0	460	601	20,683
2	CLAYTON, NE. /QUEEN CITY -A-/	LIVE OAK		9-24-66	4995	36.0	136,868	51,369	198,512
2	CLAYTON, N. E. /QUEEN CITY -B-/	LIVE OAK		5-23-66	5102	40.0	146,475	127,594	431,609
2	CLAYTON, NE. /SLICK 6570/	LIVE OAK		12-05-66	6569	36.0	29,501	5,203	20,208
2	CLAYTON /QUEEN CITY/	LIVE OAK	M	1-09-54	5119	44.0	7,003	8,839	645,469
2	CLAYTON /QUEEN CITY -A-/	LIVE OAK	M	4-17-59	4947	39.0	962	1,986	41,540
	DIV. FROM CLAYTON /QUEEN CITY -D-/ 5-1-59.								
2	CLAYTON /QUEEN CITY -B-/	LIVE OAK	M	5-07-57	5039	40.0	242,551	149,309	2,660,392
2	CLAYTON /QUEEN CITY -D-/	LIVE OAK	M	4-07-59	5122	40.0	3,362	6,256	105,321
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	M	8-20-55	5059	45.0			1,685
2	CLAYTON /SLICK 6500/	LIVE OAK	M	4-22-65	6531	36.0	674,179	120,707	637,073
2	COLETTO CREEK	VICTORIA		1933	2776	21.0	31,154	70,835	8,698,637
2	COLETTO CREEK, SOUTH	VICTORIA		11-21-47	4350	24.0	7,016	30,018	1,711,960
2	COLETTO CR., S. /WILLIMEN, UP./	VICTORIA		1951	3854	25.0			1,157
2	COLETTO CREEK, S. /4500 FRIO/	VICTORIA		5-08-64	4485	27.0			4,713
2	COLETTO CREEK, S. /4700/	VICTORIA		3-30-66	4710	22.0	24,068	3,575	35,334
2	COLETTO CREEK /2800/	VICTORIA		1933	2840	21.0	80,931	185,227	185,938
	TRANS. FROM COLETTO CREEK EFF. 11-1-68.								
2	COLETTO CREEK /4300 SAND/	VICTORIA		1-01-51	4300	24.0	12	1,794	351,469
	SEPARATED FROM COLETTO CR., 1-1-51.								
2	COLETTO CREEK /4700/	VICTORIA		1933	4700	21.0	5,046	28,329	28,329
2	COLLIER	JACKSON		11-15-42	2430	24.0	26,289	27,539	818,625
2	COLLIER, EAST /-B- SAND/	JACKSON		5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA		10-31-39	4827	25.0			1,179,572
2	COLOGNE /4500/	VICTORIA		4-04-67	4529	22.6			764
2	COLOGNE /4600/	VICTORIA		1-08-67	4632	25.5	39,098	7,066	39,182
2	COLOMA CREEK	CALHOUN		5-18-51	5759	68.0			57,498
2	COLOMA CREEK, N. /7400 SAND/	CALHOUN		9-19-56	7443	44.0			11,593
2	COLOMA CREEK, NORTH /9100 SAND/	CALHOUN		7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON		2-20-38	2755	21.0			7,259,424

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

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2	CORDELE /M-1U/	JACKSON	12-01-66	2755	21.0			1,215
2	CORDELE /M-2/	JACKSON	12-01-66	2755	21.0	64,402	158,794	440,205
2	CORDELE /M-2U/	JACKSON	12-01-66	2755	21.0			1,724
2	CORDELE /M-3/	JACKSON	12-01-66	2755	21.0	19,548	98,129	299,544
2	CORDELE, NORTH /SBRUSCH SAND/	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, SE. /-A- SAND/	JACKSON	7-12-59	2650	21.0			68,935
2	CORDELE, SE. /C-2 SAND/	JACKSON	4-10-59	2648	22.0	2,569	15,101	169,428
2	CORDELE, SE. /C-3 SD./	JACKSON	9-28-58	2680	22.0	6,867	44,462	496,643
2	CORDELE, SE. /2650/	JACKSON	10-26-58	2650	21.0			28,985
2	CORDELE, SE. /2700 SAND/	JACKSON	7-24-54	2740	21.0	8,172	33,587	316,643
2	CORDELE, SE. /3500 GRETA/	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, WEST /OAKVILLE/	JACKSON	11-20-58	2748	22.0	2,087	5,935	149,647
2	CORDELE, W. /YAUSSI SD., SEG. F/	JACKSON	6-02-53	2730	21.0	443	2,886	96,764
2	CORDELE, W. /2800 SD., SEG. -A-/	JACKSON	3-18-51	2800	21.0	9,339	24,879	449,198
	FORMERLY IN CORDELE /2800 SD/. FORMERLY NAMED CORDELE /2800 SD. SEG. -A-/, CHG. 7-23-53.							
2	CORDELE, W. /2800 SD., SEG. -B-/	JACKSON	11-17-50	2800	21.0			33,477
	FORMERLY IN CORDELE /2800 SD./. FORMERLY NAMED CORDELE /2800 SD. SEG. "B"/, CHG. 7-23-53.							
2	CORDELE, W. /3000 YAUSSI/	JACKSON	2-29-56	3000	22.0			9,907
2	CORDELE, W. /3140 SAND/	JACKSON	11-03-50	3140	21.0	6,855	6,201	214,552
	FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.							
2	CORNELIA /VICKSBURG/	LIVE OAK	11-19-54	3387	26.0	12	483	12,639
2	COSDEN, WEST	BEE	12-22-42	7100	44.0	9,782	25,247	1,922,783
2	COSDEN, W. /HOCKLEY, LOWER/	BEE	5-29-55	3594	47.0	724	9,699	549,579
2	COSDEN, W. /HOCKLEY, LOWER -B-/	BEE	10-12-55	3618	44.0			41,032
2	COSDEN, W. /HOCKLEY, UPPER/	BEE	9-07-54	3398	35.0	147	1,757	245,162
2	COSDEN, WEST /LULING/	BEE	6-27-58	7204	43.0			5,408
2	COSDEN, W. /MACKHANK/	BEE	4-15-47	7358	35.0			854,801
2	COSDEN, W. /3050 SAND/	BEE	9-09-55	3054	35.0	64	249	51,634
2	COSDEN, W. /3550 HOCKLEY/	BEE	6-28-55	3550	39.0	546	6,881	268,760
2	COTTONWOOD CREEK	DEWITT	9-27-48	7647	37.0			155,681
	FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66							
2	COTTONWOOD CREEK, SOUTH	DEWITT	11-17-50	7647	35.0	224,125	302,429	8,883,371
2	COTTONWOOD CREEK, S. /MACKHANK/	DEWITT	12-08-60	7507	39.0			5,854
2	COTTONWOOD CREEK, S./4800 YEGUA/	DEWITT	7-30-56	4815	44.0			27,938
2	CROFT /MACKHANK/	BEE	10-01-60	7170	42.0			11,712
2	D. N. S. /LULING SAND/	DEWITT	11-29-59	7632	34.0	2,916	2,833	80,594
2	DAHL /SLICK SAND/	BEE	7-26-53	6675	40.0	2,368	1,609	104,735
2	DALLAS HUSKY, NE. /9000/	GOLIAD	9-11-62	8967	52.0			20,166
2	DALLAS HUSKY, NE. /9100/	GOLIAD	3-26-63	9135	54.0			1,090
2	DALLAS HUSKY /YEGUA/	GOLIAD	8-24-53	4733	46.0			11,319

2	DALLAS HUSKY /YEGUA -B-/	GOLIAD	12-03-55	4736	46.0			5,510
2	DAVY /EDWARDS/	KARNES	10-14-62	11001	38.0	154,253	15,825	648,374
2	DELIAD /4740 YEGUA -A-/	DEWITT	11-29-65	4748	47.0			8,934
2	DIAL, WEST SEG. /8500/	GOLIAD	1-03-63	8753	41.0			1,523
2	DIAMOND HALF	GOLIAD	1936	3905	39.0			784,891
	TRANS. TO PETTUS NEW FLD., EFF.	3-1-61.						
2	DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2	DINERO,W. /F.B.-C-,4435HOCKLEY/	LIVE OAK	8-23-66	4445	40.0			1,625
2	DINERO, WEST /HOCKLEY/	LIVE OAK	6-17-61	4377	49.0	82,548	18,845	345,372
2	DINERO, WEST/HOCKLEY, F. B. -B-/	LIVE OAK	5-11-65	4398	44.0	17,181	8,342	53,882
2	DINERO, WEST /PETTUS/	LIVE OAK	5-31-61	5124	48.0	43,240	5,180	110,994
2	DINERO /5350 SAND/	LIVE OAK	6-29-55	5351	53.0			1,276
2	DIRKS	BEE	1934	3925	45.0	3,133	18,406	8,466,354
2	DIRKS /HOCKLEY/	BEE	9-14-55	3430	39.0			413
2	DIRKS /HOCKLEY 2700/	BEE	1-01-62	2684	29.0	1,289	805	15,529
2	DOEHRMAN, N. /1ST MASSIVE/	DEWITT	12-04-62	8162	32.0	2,825	9,685	281,292
2	DUNN /LULING-WILCOX/	LIVE OAK	3-19-67	8387	25.6			17,605
2	DUNWOLTERS /PETTUS SAND/	KARNES	12-11-55	3970	46.0	24	2,253	308,284
2	DUNWOLTERS /PETTUS SD., SEG -C-/	KARNES	3-30-56	3956	48.0	33	1,638	209,854
2	DUNWOLTERS /SEGMENT -D-/	KARNES	8-14-56	3876	47.0	1,623	7,670	322,944
2	EL TORO, SOUTH /5600/	JACKSON	2-08-60	5624	41.0	18,092	44,850	336,286
2	EL TORO, SOUTH /6600 SAND/	JACKSON	11-18-59	6591	41.0	218	145	16,533
2	EL TORO, SW. /6600/	JACKSON	1-05-66	6661	52.0			513
2	EL TORO /5300/	JACKSON	4-28-64	5321	26.0	7,665	2,999	35,138
2	EL TORO /5960 FRIO/	JACKSON	7-10-63	5970	42.0			3,859
2	ELLA BORROUM /SLICK/	BEE	11-06-62	6642	43.0	9,941	21,815	143,506
2	ELMS /PETTUS/	LIVE OAK	3-04-67	3111	26.4	5,202	3,479	13,012
2	ELOISE /ANDERSON/	VICTORIA	5-07-65	5856	43.1	22,174	3,211	30,081
2	ELOISE /FRIO-VKSBG./	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE /KARABATSOS 5915, N./	VICTORIA	7-31-67	5854	42.0			1,634
2	ELOISE /KNOTT 5580/	VICTORIA	6-16-65	5619	39.0	98,733	4,302	62,637
2	ELOISE, N. /5300/	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. /5950/	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, SW. /6200/	VICTORIA	4-24-68	6221	46.0	2,356	2,726	9,626
2	ELOISE, SW. /6500/	VICTORIA	9-20-68	6517	44.0	28	142	1,907
2	ELOISE /RANDERSON 5800/	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE /RICHARDSON/	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE /WAR SD./	VICTORIA	6-28-64	5884	45.0	4	518	99,579
2	ELOISE, W. /6030 FERN/	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. /6200 REYES/	VICTORIA	11-23-67	6208	41.9	65,158	25,182	55,800
2	ELOISE /5820 GATTI/	VICTORIA	4-03-67	5828	45.0	4,426	1,869	26,437
2	ELOISE /6300 ANNIE/	VICTORIA	1-26-65	6300	41.0	29,784	13,385	69,231
2	ELOISE /6430 WEHLMANN/	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE /6570 GUS/	VICTORIA	1-19-65	6574	44.0	19,857	10,500	139,990
2	ELOISE /6640 LALA/	VICTORIA	9-08-64	6647	45.0			72,171
2	ELOISE /6650/	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE, W. /PETERSON/	VICTORIA	2-20-68	6184	43.0			2,617
2	EMMA HAYNES /LULING SAND/	GOLIAD	3-23-52	7650	33.0	582	2,876	415,746

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	ENCINO, N. /6200/	REFUGIO	7-13-67	6188	42.5			0
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIO	1940	5895	29.0			266,007
2	FAGAN /GRETA SAND/	REFUGIO	6-18-51	4709	24.0	4,417	5,448	376,257
2	FALLS CITY	KARNES	12-19-44	6050	46.0	52,884	513,125	20,843,324
2	FALLS CITY /AUSTIN CHALK/	KARNES	11-18-61	10256	40.0			1,157
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684
2	FALLS CITY, W. /6255/	KARNES	11-09-67	6258	38.0	1,316	7,390	15,617
2	FALLS CITY /4200 SAND/	KARNES	1957	4184	33.0			11,284
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317
2	FASHING, EAST /3950/	KARNES	1953	3939	31.0			362
2	FIVE OAKS /3150/	BEE	12-12-61	3132	39.0			2,681
2	FLYING M /5800/	VICTORIA	12-08-66	5806	42.8			16,365
2	FORDTRAN	DEWITT	1951	8127	34.0			15,553
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.							
2	FT. MERRILL	LIVE OAK	1-04-49	4542	47.0			193,836
2	FT. MERRILL, N. /PETTUS, UPPER/	LIVE OAK	2-03-59	4476	46.0			10,482
2	FORTITUDE /3500/	BEE	9-18-60	3492	37.0	12	2,064	23,127
2	FRANCITAS	JACKSON	10-30-38	7969	51.0	55,100	1,120	3,828,032
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66							
2	FRANCITAS /-A- SAND/	COLLIN	1-18-61	7087	42.6	575,925	128,501	585,128
2	FRANCITAS /-A- SAND, N. SEG./	JACKSON	1-01-64	7070	43.0	210,437	19,362	55,977
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.							
2	FRANCITAS /BROUGHTON/	JACKSON	10-03-38	7395	51.0	128,330	76,355	309,067
	SEPERATED FROM FRANCITAS FLD. 8-1-66							
2	FRANCITAS, EAST /N-6/	JACKSON	6-19-62	9000	40.0	42,318	1,662	49,988
2	FRANCITAS /F-5/	JACKSON	10-20-63	7174	45.0			2,260
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS /F-5, N. SEG./	JACKSON	1-01-64	7174	45.0	174,871	4,209	35,795
	SUBDIVIDED FROM FRANCITAS /F-5/, EFF. 1-1-64.							
2	FRANCITAS /F-11/	JACKSON	9-12-63	7865	42.0			4,181
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.							
2	FRANCITAS /F-11, N. SEG./	JACKSON	1-01-64	7865	42.0			13,947
	SUBDIVIDED FROM FRANCITAS /F-11/, EFF. 1-1-64.							
2	FRANCITAS /FRIO 7000/	JACKSON	9-11-63	7006	46.0	30,431	22,792	250,421
2	FRANCITAS /K/	JACKSON	6-02-66	7941	43.0	50,164	17,926	125,017
2	FRANCITAS /MARGINULINA, N./	JACKSON	4-16-68	6878	46.9	143,382	12,057	20,144
2	FRANCITAS /MIDDLE KOPNICKY/	JACKSON	10-30-38	7954	51.0	108,517	45,121	143,529
	SEPERATED FROM FRANCITAS FLD. 8-1-66							

2	FRANCITAS, NORTH	JACKSON		3-16-51	8550	48.0	1,126,575	348,937	12,114,583
2	FRANCITAS, NORTH /ARNOLD/	JACKSON		11-01-63	8536	48.0	227,478	4,003	119,251
	SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.								
2	FRANCITAS, NORTH /C-1/	JACKSON		11-01-63	7770	48.0	72,388	45,164	355,805
	SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.								
2	FRANCITAS, N. /S-1/	JACKSON		9-15-64	8414	59.0	89,165	40,012	149,039
2	FRANCITAS, NW. /FRIO-3/	JACKSON		1-31-63	7156	47.0	40	742	26,610
2	FRANCITAS, NW. /7000 SAND/	JACKSON		5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH /F-18/	JACKSON	M	9-24-60	8717	37.0			49,822
2	FRANCITAS, SOUTH /F-29/	JACKSON	M	5-25-67	9689	51.0			681
2	FRANCITAS, SOUTH /TRULL SAND/	JACKSON	M	6-15-60	8959	43.0			7,494
2	FRANCITAS, SOUTH /9440/	JACKSON	M	6-15-67	9436	38.0			7,160
2	FRANCITAS, W. /7000/	JACKSON		5-28-65	7026	42.0			10,953
2	FRANCITAS /7030 FRIO/	JACKSON		2-13-66	7037	48.0	331,218	37,504	199,704
2	FRANCITAS /7160 FRIO/	JACKSON		2-12-66	7163	50.0	150,910	20,862	94,459
2	FRANCITAS /7200 FRIO/	JACKSON		10-27-66	7199	45.0			4,622
2	FRANCITAS /8060 FRIO/	JACKSON		2-26-65	8067	45.0	90,026	47,583	122,579
2	FRANCITAS /8250 FRIO/	JACKSON		4-22-63	8265	40.0	464,844	176,857	1,107,069
2	FRANKE /YEGUA, FIRST/	GOLIAD		7-30-55	4794	45.0			4,269
2	FREEMAN /HOCKLEY SAND/	LIVE OAK		1-21-57	4163	41.0			1,366
2	FREEMAN /PETTUS SAND/	LIVE OAK		9-18-56	4710	42.0			13,128
2	FRELS /YEGUA/	BEE		2-28-56	4832	50.0			2,851
2	GABRYSCH, E. /6650/	JACKSON		6-27-65	6649	40.0			28,373
2	GABRYSCH, E. /6750/	JACKSON		7-08-65	6739	38.0			792
2	GABRYSCH, SEG. -A- /6300/	JACKSON		11-26-58	6311	35.0	15,458	18,872	222,252
	SEPARATED FROM GABRYSCH /6300/ FIELD, 7-1-59.								
2	GABRYSCH, SEG. -A- /6400/	JACKSON		7-01-60	6420	36.0			35,045
	TRANS. FROM GABRYSCH /6400/, 7-1-60.								
2	GABRYSCH, SEG. -A- /6600/	JACKSON		7-01-60	6600	39.0			30,041
	TRANS. FROM GABRYSCH /6600/, 7-1-60.								
2	GABRYSCH, SEG. -B- /6370/	JACKSON		6-21-60	6369	40.0			113,400
2	GABRYSCH, SEG. B /6500/	JACKSON		5-15-64	6518	38.0			1,626
2	GABRYSCH, SOUTH /5300/	JACKSON		5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH /5430/	JACKSON		1-12-61	5432	28.0			20,055
2	GABRYSCH, W. /5950/	JACKSON		1-12-65	5948	38.0			10,404
2	GABRYSCH /5650/	JACKSON		2-04-59	5656	28.0	2,900	6,540	203,090
2	GABRYSCH /5800/	JACKSON		5-26-62	5800	33.0			882
2	GABRYSCH /5910/	JACKSON		5-26-62	5911	35.0			2,516
2	GABRYSCH /6200/	JACKSON		5-10-62	6222	37.0	70,391	5,792	66,148
2	GABRYSCH /6280/	JACKSON		4-01-64	6285	41.0			6,456
2	GABRYSCH /6290/	JACKSON		12-25-59	6291	38.0			41,255
2	GABRYSCH /6300/	JACKSON		9-18-58	6315	35.0	93,061	69,425	818,921
2	GABRYSCH /6400/	JACKSON		5-27-59	6420	36.0			26,059
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH /6600/	JACKSON		11-05-58	6600	39.0			43,823
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.								
2	GAFFNEY	VICTORIA		2-16-45	5009	28.0			92,559
2	GANADO	JACKSON		4-10-37	5808	27.0	64,966	67,104	2,311,264

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	GANADO /DEEP/	JACKSON	2-27-40	6483	35.0	207,581	27,420	8,932,153
2	GANADO /DEEP, HANNA ROSS/	JACKSON	8-01-63	6483	35.0	81,770	46,318	417,559
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO /DEEP, HULTQUIST/	JACKSON	8-01-63	6483	35.0	239,513	164,598	1,490,040
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO /DEEP, HULTQUIST NORTH/	JACKSON	8-01-63	6483	35.0	7,453	17,441	102,477
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO /DEEP, LOWER 6650/	JACKSON	8-01-63	6650	35.0	133,357	150,009	672,612
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO /DEEP, UPPER 6650/	JACKSON	8-01-63	6650	35.0	117,741	19,250	55,012
	DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.							
2	GANADO, EAST /CIHAL SAND/	JACKSON	5-08-55	6480	43.0			0
	NO REPORTED PRODUCTION							
2	GANADO, E. /FRIO, LO./	JACKSON	4-25-52	6467	44.0			158,292
2	GANADO, EAST /6300 FRIO/	JACKSON	1-29-55	6312	42.0			26,845
2	GANADO, E. /6400 FRIO, LOWER/	JACKSON	4-14-54	6415	46.0			41,804
2	GANADO /F-2/	JACKSON	12-27-69	5158	26.0	180	880	880
2	GANADO /F-2-C/	JACKSON	9-08-65	5350	30.0	8,749	4,192	29,907
2	GANADO /F-3/	JACKSON	12-01-62	5449	26.0	36,058	1,835	49,470
2	GANADO /F-3-A/	JACKSON	1-26-65	5381	29.0			18,365
2	GANADO /F-3A, LO./	JACKSON	11-18-66	5397	30.0			8,101
2	GANADO /F-3-B/	JACKSON	12-03-69	5408	25.4	1	166	166
2	GANADO /F-3-C/	JACKSON	1-02-66	5421	27.0	9,359	14,310	81,992
2	GANADO /F-3-D/	JACKSON	5-03-68	5449	26.0	5,673	5,432	7,338
2	GANADO /F-3-E/	JACKSON	6-14-68	5452	27.0	39,010	82,094	105,920
2	GANADO /F-3-F/	JACKSON	4-18-66	5467	26.0	730	1,008	13,426
2	GANADO /F-3-G/	JACKSON	4-07-66	5502	27.0	313	211	13,379
2	GANADO /F-3-H/	JACKSON	2-09-66	5606	28.0			4,617
2	GANADO /F-3-H, UPPER/	JACKSON	5-27-69	5570	31.0	45,864	656	656
2	GANADA /F-3 SEG. 2/	JACKSON	8-06-65	5408	28.0	2,130	218	15,819
2	GANADO /F-4-A/	JACKSON	12-29-64	5803	43.0	19,576	3,433	21,032
2	GANADO /F-4-C/	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO /F-8-D/	JACKSON	5-17-66	6694	43.0	6,642	4,764	10,824
2	GANADO /F-8-D, SEG. 2/	JACKSON	2-02-66	6698	47.0			93
2	GANADO /F-8-E/	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO /F-9-C/	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO /F-16-C/	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO /F-16-E/	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO /F-16-G/	JACKSON	6-13-65	7279	48.0	9,412	646	45,716
2	GANADO /F-17/	JACKSON	11-13-64	7273	44.0	24,572	31,509	250,716

2	GANADO /F-17-NW. SEG./	JACKSON	7-01-65	7274	45.0	12,452	22,056	160,059
2	GANADO /FRIO 5-C-1/	JACKSON	3-09-64	6107	37.0			1,971
2	GANADO /FRIO 5-C-2/	JACKSON	1-06-62	6148	37.0			53,136
2	GANADO /FRIO 6-A/	JACKSON	4-07-60	6312	38.0	404,587	34,897	220,559
2	GANADO /FRIO 7-A/	JACKSON	1-11-67	6514	32.4	5,281	6,948	15,066
2	GANADO /MARG. -B-/	JACKSON	4-15-62	5079	27.0	231,245	10,910	115,564
2	GANADO /MARG. 1/	JACKSON	9-05-62	5053	26.0	36,225	5,132	69,191
2	GANADO /MARG. 2/	JACKSON	12-30-61	5064	29.0	270	591	88,571
2	GANADO /MARG 2, SOUTH/	JACKSON	2-08-63	5073	27.0			3,584
2	GANADO /MARG. 3/	JACKSON	3-25-61	5067	26.0	12,051	20,142	346,194
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62.							
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.							
2	GANADO /SHALLOW SAND/	JACKSON	12-20-54	5065	25.0			25,607
2	GANADO, SW. /6400/	JACKSON	7-08-62	6419	35.0			9,605
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0	6,530	15,185	11,476,854
	SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/, OTHER ZONES MULTI. RES. FIELD.							
2	GANADO, WEST /4700 ZONE/	JACKSON	11-01-63	4730	24.0	176,649	731,596	3,416,820
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.							
2	GANADO, WEST /5300/	JACKSON	7-21-65	5307	23.6	9,336	11,744	80,749
2	GANADO, WEST /5400 -A- EAST/	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO, WEST /5400 ZONE/	JACKSON	11-01-63	5400	24.0	8,950	31,568	134,183
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.							
2	GANADO, W. /5500/	JACKSON	6-15-63	5578	26.0	17,794	22,756	142,903
2	GANADO, W. /5700/	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO, WEST /5700, UP./	JACKSON	4-23-65	5706	32.0	13,484	15,397	104,458
2	GANADO, WEST /5710/	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO, WEST /5740/	JACKSON	6-30-66	5742	30.0			8,749
2	GANADO, WEST /5900/	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO, WEST /5990/	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO, WEST /6000/	JACKSON	7-11-62	6004	31.0	20,124	55,047	452,532
2	GANADO, WEST /6000-B/	JACKSON	2-12-65	6004	32.0	5,043	3,285	75,812
2	GANADO, WEST /6000, LO./	JACKSON	4-06-65	5969	32.0	20,966	20,067	228,170
2	GANADO, WEST /6300-B/	JACKSON	2-08-62	6315	36.0			13,065
2	GANADO /5300/	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO /5400/	JACKSON	8-05-60	5404	29.0	21,974	13,366	97,492
2	GANADO /6570/	JACKSON	10-06-67	6516	24.0			133
2	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	12-24-63	6962	40.0	10	950	7,897
2	GEORGE WEST, EAST /8500 SLICK/	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST /7400 SD./	LIVE OAK	2-20-61	7394	32.0			2,374
2	GILLETTE /HOCKLEY/	BEE	3-03-59	3716	34.0			49,604
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0			25,637
2	GOEBEL, NORTH /MACKHANK/	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH /SLICK, MIDDLE/	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW. /5100/	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	GOREE	BEE	9-08-49	7188	40.0	17,371	8,961	321,057
2	GOREE /VICKSBURG/	BEE	1952	2566	23.0			7,850
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	17,746	8,539	1,235,307
2	GOWITT /COOK MOUNTAIN/	DEWITT	M 12-01-65	4976	50.0	12,922	2,637	35,243
2	GOWITT /4575 YEGUA/	GOLIAD	M 11-13-66	4586	45.0			0
2	GREEN	KARNES	5-19-44	6537	37.0	16,368	7,593	859,794
2	GREEN /LULING SD./ SUBDIVIDED FROM GREEN FIELD, 11-1-63.	KARNES	11-01-63	6536	37.0			4,997
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0			111,980
2	GREEN LAKE /GRETA/	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH /8400/	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH /9500/	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE SW. /GRETA 6000/	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST /S-4/	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST /6970/	CALHOUN	7-02-62	6971	42.0	8,218	11,183	153,518
2	GREEN LAKE, W. /7590/	CALHOUN	9-07-69	7592	40.9	13,622	9,909	9,909
2	GREEN LAKE, W. /8560 SAND/	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
2	GRETA /DEEP/	REFUGIO	5-22-33	5700	39.0			5,807,720
2	GRETA /DEEP 5360/	REFUGIO	8-10-63	5363	34.0			0
2	GRETA /DEEP 5400/	REFUGIO	12-15-65	5406	36.7	7,134	1,997	16,425
2	GRETA /DEEP 5430/	REFUGIO	12-14-65	5438	36.7	3,346	4,867	19,699
2	GRETA /DEEP 5600/	REFUGIO	6-01-66	5621	39.0	126,212	32,733	113,842
2	GRETA /DEEP 5620/	REFUGIO	6-01-66	5638	39.0	101,505	104,209	345,868
2	GRETA /DEEP 5660/	REFUGIO	6-01-66	5677	39.0	3,707	6,759	19,183
2	GRETA /DEEP 5700/	REFUGIO	11-19-65	5716	38.5	67,866	11,835	66,421
2	GRETA /DEEP 5800/	REFUGIO	6-01-66	5809	39.0	159,846	75,777	229,615
2	GRETA /DEEP 5800 SD./	REFUGIO	6-01-66	5837	39.0			795
2	GRETA /DEEP 5900/	REFUGIO	6-01-66	5972	39.0	142,838	256,460	801,212
2	GRETA /MASSIVE CATAHOULA/	REFUGIO	10-23-56	3575	27.0	13,763	33,671	531,958
2	GRETA, N. /BAUMGARTNER/	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, N. /FRIO, LOWER -L-/	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH /6600/	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST /F-6/	REFUGIO	5-01-68	5721	40.0	3,176	6,343	10,427
2	GRETA, WEST /5800 SAND/	REFUGIO	8-05-67	5805	47.0	4	811	13,743
2	GRETA, WEST /6100 SAND/	REFUGIO	9-21-55	6163	36.0			81,146
2	GRETA /3500/	REFUGIO	6-28-55	3485	26.0	55,318	32,892	97,025
2	GRETA /4400/	REFUGIO	5-22-63	4400	24.0	1,718,373	2,247,214	7,000,482
2	GRETA /5360/	REFUGIO	8-10-63	5363	34.0			3,875
2	GRETA /5800/	REFUGIO	9-24-63	5810	37.0			0

2	GRETA /6230/	REFUGIO		7-12-69	6231	60.0	6,193	4,945	4,945
2	GRETA /7800 SAND/	REFUGIO		3-25-56	7786	45.0			1,593
2	HAILEY /HOCKLEY SAND/	LIVE OAK		11-08-52	4255	35.0			204,878
2	HALLETTSVILLE	LAVACA		1950	8406	37.0			7,153
2	HALLETTSVILLE /C-8 SAND/	LAVACA		11-07-56	7921	41.0			2,353
2	HALLETTSVILLE /D-4 SAND/	LAVACA		8-30-52	8484	37.0			102,188
2	HALLETTSVILLE /7400 SAND/	LAVACA		10-27-59	7417	41.0			61,672
2	HALLETTSVILLE /8200/	LAVACA		10-14-54	8191	38.0			7,040
2	HARMON	JACKSON		4-29-42	5360	39.0	113,022	70,180	2,562,941
2	HARMON, S. /FLT. SEG. II, 6550/	JACKSON		11-24-64	6589	38.0			13,061
2	HARMON, SOUTH /5450/	JACKSON		4-30-61	5450	22.0			1,143
2	HARMON, S. /5670/	JACKSON		8-01-68	5670	23.0	744	1,252	2,831
2	HARMON, SOUTH /6220 FRIO/	JACKSON		5-07-60	6220	35.0	13,316	9,029	77,339
2	HARMON, S. /6260 FRIO/	JACKSON		5-20-59	6260	35.0			15,280
2	HARMON, S. /6400/	JACKSON		9-14-64	6400	36.0	4,101	4,417	34,079
2	HARMON, S. /6850/	JACKSON		10-09-65	6860	33.0			11,172
2	HARRIS /LULING 1-A/	LIVE OAK		4-03-64	7707	35.0			1,554
2	HARRIS, NE. /MASSIVE/	LIVE OAK		4-12-59	8488	27.0			96,849
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.								
2	HARRIS, SE. /8060 WILCOX/	LIVE OAK		2-03-69	8072	21.2	1,558	2,711	2,711
2	HEARD RANCH /4300/	BEE		10-01-66	4280	38.0	29,982	623	12,099
2	HECAR	REFUGIO		1947	3517	26.0			3,088
	TRANS. TO REFUGIO FOX, NOV. 1947.								
2	HELEN GOHLKE /A-2/	DEWITT	M	7-11-51	8163	31.0	158,788	25,787	1,147,940
2	HELEN GOHLKE /A-4/	VICTORIA		9-28-60	8556	36.0			6,344
2	HELEN GOHLKE, W. /B-1 SD./	VICTORIA	M	5-17-53	8212	33.0	240,772	14,592	233,990
2	HELEN GOHLKE, W. /B-2 SD./	DEWITT	M	9-26-53	8370	32.0	16,699	2,150	101,723
2	HELEN GOHLKE, W. /WILCOX/	DEWITT	M	8-11-52	8168	34.0	1,625,236	156,496	5,234,803
2	HELEN GOHLKE, W. /WLCX. A-2 SD./	VICTORIA	M	9-01-53	8180	34.0			345,851
2	HELEN GOHLKE, W. /YEGUA/	DEWITT	M	10-03-52	5314	45.0			42,037
2	HELEN GOHLKE /WILCOX/	DEWITT	M	10-08-50	8096	32.0	3,321,667	776,272	18,557,320
2	HELEN GOHLKE /WILCOX A-3/	DEWITT	M	5-20-54	8198	35.0			10,424
2	HELEN GOHLKE /WILCOX A-4/	DEWITT	M	2-29-52	8241	36.0			53,616
	CONTAINS 1132 BBLS. PRODUCTION FROM AN UNAPPROVED FLD. /HELEN GOHLKE, W. WILCOX -A-4-/ FLD								
2	HELEN GOHLKE /YEGUA -K-/	DEWITT	M	10-12-51	5353	43.0			417,034
2	HELEN GOHLKE /YEGUA #2/	DEWITT	M	8-01-57	5289	45.0			391
2	HENSLEY /8700 FRIO SD./	JACKSON		3-01-55	8730	47.0			9,536
2	HENZE, E. /4475 YEGUA/	DEWITT		11-18-64	4488	48.0	2,976	3,722	89,978
2	HENZE /4500/	DEWITT		2-15-53	4500	45.0	207	646	255,313
2	HEYSER	CALHOUN	M	5-16-36	5750	43.0	360,964	73,580	47,301,831
2	HEYSER /F-38/	CALHOUN	M	9-28-67	5385	39.3	63,770	40,421	87,333
2	HEYSER /F-44/	CALHOUN	M	8-18-67	5447	42.7	79,466	52,699	158,950
2	HEYSER /F-36/	CALHOUN	M	11-27-67	5384	30.9	158,735	125,687	213,267
2	HEYSER /F-41/	CALHOUN	M	2-26-68	5458	37.9	54,179	32,793	69,494
2	HEYSER /FRIO -N-/	CALHOUN	M	2-21-64	5924	45.0			1,886
2	HEYSER /F-47/	CALHOUN	M	4-12-68	5502	37.2	5,841	8,537	17,027
2	HEYSER /F-40/	CALHOUN	M	10-04-68	5429	43.1	60,840	27,570	38,252
2	HEYSER /FRIO -T-/	CALHOUN	M	1-31-64	6158	42.0			2,324

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	HEYSER /GRETA 4800/	CALHOUN	M 12-19-66	4830	25.0	76,565	15,054	56,281
2	HEYSER, S. /5530/	CALHOUN	6-17-65	5538	39.0	50,302	28,350	223,543
2	HEYSER /5400 NO. 1 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	CALHOUN	M 1-01-63	5400	38.0	276,453	360,359	779,449
2	HEYSER /5400 NO. 2 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	VICTORIA	M 1-01-63	5400	38.0	4,009,032	446,626	2,471,362
2	HEYSER /5400 NO. 3 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	CALHOUN	M 1-01-63	5400	38.0	1,295,208	168,892	1,219,559
2	HEYSER /5700/	CALHOUN	10-01-69	5634	34.4	1,905	500	500
2	HEYSER /6000/	CALHOUN	M 3-01-69	6000	34.6	8,952	4,378	4,378
2	HEYSER /6100, FRIO 1-A/	CALHOUN	M 9-14-65	6122	46.0			6,415
2	HEYSER /6200/	VICTORIA	M 1-17-69	6185	41.5	30,591	18,286	18,286
2	HEYSER /6700/	VICTORIA	4-09-69	6679	36.0	1,591	2,866	2,866
2	HEYSER /6900 SAND/ DIV. FROM HEYSER, 10-1-60.	VICTORIA	M 10-01-60	6916	42.0	38,228	10,972	94,328
2	HEYSER /7500 SAND/ DIV. FROM HEYSER, 10-1-60.	VICTORIA	M 10-01-60	7500	40.0	42,003	11,698	154,615
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			126,019
2	HOBSON	KARNES	2-26-42	4002	31.0	96,807	84,907	4,387,864
2	HOG LAKE /5500 SAND/	REFUGIO	3-19-59	5482	32.0			1,155
2	HOG LAKE /5900 SAND/	REFUGIO	8-04-59	5906	39.0			391
2	HOLLY	DEWITT	1-31-48	7610	35.0	14,081	11,326	383,910
2	HOLLY, EAST /MASSIVE/	DEWITT	8-18-61	7556	35.0	35,923	22,569	216,822
2	HOLLY, NORTHWEST /YEGUA/	DEWITT	4-19-58	4484	48.0	139	801	20,682
2	HOLLY, WEST /YEGUA/	DEWITT	3-04-54	4486	47.0	12,490	3,103	191,798
2	HOLLY /YEGUA 4500/	DEWITT	12-06-67	4489	47.0	8,809	8,119	16,292
2	HOLLY /YEGUA 4600 UP./	DEWITT	2-29-64	4633	46.0	323	1,444	17,782
2	HOLZMARK	BEE	10-03-36	4100	49.0	557	2,658	534,633
2	HOLZMARK, EAST /PETTUS SD./	BEE	2-18-59	4234	47.0	712	558	7,932
2	HOLZMARK, E. /SLICK/	BEE	8-09-68	7798	42.9	74,012	18,618	23,063
2	HOLZMARK /PETTUS/	BEE	12-15-69	4068	43.2	165	332	332
2	HOLZMARK, SOUTH /YEGUA/ SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.	BEE	12-28-56	4157	49.0	1,196	956	51,554
2	HOLZMARK /WHITSETT/	BEE	11-25-69	3202	22.0	147	485	485
2	HOLZMARK /WILCOX/	BEE	1948	8078	28.0			47,216
2	HOLZMARK /YEGUA/	BEE	8-21-56	4123	48.0			26,327
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDO CREEK, NORTH /LULING/	KARNES	7-10-55	6266	42.0			37,203
2	HONDO CREEK /SLICK/	KARNES	8-18-61	6508	48.0	5	622	27,172
2	HOPE, SOUTH /7870 SAND/	LAVACA	4-29-55	7870	35.0			13,193

2	HOPPERS LANDING /COOK/	REFUGIO	7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	12,906	9,298	1,100,083
2	HORDES CREEK /COOK MTN. SD./	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK /LULING SAND/	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK, NORTH /PETTUS/	GOLIAD	7-18-59	3915	48.0	12	1,280	17,712
2	HORDES CREEK /YEGUA #3/	GOLIAD	7-24-59	4465	46.0			12,903
2	HORDES CREEK /YEGUA #5/	GOLIAD	2-16-58	4525	47.0			16,324
2	HORNBERGER /FRIO/	CALHOUN	M 12-29-52	5443	25.0			41,890
	FORMERLY LISTED AS HORNBERGER FIELD.							
2	HORNBUCKLE /HORNBUCKLE SAND/	JACKSON	9-11-57	7209	41.0	117,304	13,751	549,868
2	HORNBUCKLE /JOLLY SAND/	JACKSON	7-10-57	7360	46.0			4,495
2	HORNBUCKLE, S. /GABRYSCH, LOWER/	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE /7300/	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. /FRIO 7215/	JACKSON	3-26-64	7216	38.0	156,495	7,132	104,899
2	HORNBUCKLE, S. /6110/	JACKSON	9-04-67	6893	44.2	12	7,807	23,528
2	HORNBUCKLE, S. /6710/	JACKSON	12-26-67	6715	43.5			26,951
2	HORNBUCKLE, S. /6770/	JACKSON	7-04-64	6786	45.0	64,319	23,389	188,196
2	HORNBUCKLE, S. /6850 SAND/	JACKSON	10-03-64	6852	44.0	36,163	17,785	118,638
2	HOUDMAN /HOCKLEY/	LIVE OAK	12-09-65	2356	22.0	17,198	17,478	83,668
2	HOUDMAN /PETTUS/	LIVE OAK	10-13-66	3162	22.0	25,425	1,948	7,837
2	HOXSEY /GRETA/	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF /372 SAND/	REFUGIO	10-26-59	3722	22.0	16,212	25,669	220,308
2	HUFF /506 SAND/	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF /528 SAND/	REFUGIO	10-12-68	5318	24.4	80,367	7,321	8,536
2	HUFF /535 SAND/	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF /580/	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF /612/	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF /2950 SAND/	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF /3000, FB-W/	REFUGIO	7-01-68	2949	19.2	3,548	4,012	7,324
2	HUFF /5300/	REFUGIO	1-03-69	5316	25.4	60,231	8,001	8,001
2	HYNES /MASSIVE SAND/	DEWITT	4-30-54	8165	43.0			126,213
2	HYNES RANCH /FB-6 SAND/	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH /FD-37/	REFUGIO	11-23-68	6476	38.0	25,581	28,850	35,930
2	HYNES RANCH /FD-39 SAND/	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH /FE-95/	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH /FF-38 SAND/	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH /F-2/	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH /F-6/	REFUGIO	1-26-65	6749	47.0	25,646	18,315	117,683
2	HYNES RANCH /5800 FRIO, UPPER/	REFUGIO	4-30-56	5803	43.0	5,251	4,611	117,103
2	HYNES RANCH /5800 SAND/	REFUGIO	4-15-55	5838	36.0	2	120	86,280
2	HYNES RANCH /5880 SAND/	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH /5950 SAND/	REFUGIO	3-10-53	5940	35.0	3,293	4,698	490,696
2	HYNES RANCH /6800/	REFUGIO	2-25-67	7315	45.7	9,321	6,144	19,679
2	HYNES RANCH /7160/	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH /7300 SAND/	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	INDIAN CREEK /FB-D,M1/	JACKSON	5-07-69	9645	54.0	64,977	42,044	42,044
2	INDIAN CREEK /FB-D,M-2/	JACKSON	5-01-69	9700	52.0	18,225	9,720	9,720

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	INDIAN CREEK/FB-C, NODO, B/	JACKSON	9-28-69	8073	39.2	5,436	7,204	7,204
2	INDIAN CREEK /FB-D 9500/	JACKSON	5-08-69	9476	51.0	3,656	754	754
2	INDIAN CREEK /FB-C,MASSIVE B/	JACKSON	10-29-69	9114	47.9	4,194	2,567	2,567
2	INDIAN CREEK /FB-E,M-1/	JACKSON	9-01-69	9662	52.2	188,023	89,282	89,282
2	INDIAN CREEK /FB-E,M-2/	JACKSON	5-18-69	9610	52.0	91,236	42,906	42,906
2	INDIAN CREEK /FBE,9500/	JACKSON	9-01-69	9504	60.4	20,651	3,340	3,340
2	INDIAN CREEK/FB-F, TM-A, UP./	JACKSON	12-03-69	8869	52.0	588	82	82
2	INDIAN CREEK /M-1/	JACKSON	1-31-69	9610	53.6	491,672	282,257	282,257
2	INDIAN CREEK /M-1, FB-A/	JACKSON	3-02-69	9600	51.4	94,728	57,899	57,899
2	INDIAN CREEK /M-1, FB-B/	JACKSON	5-20-69	9696	51.0	62,346	45,941	45,941
2	INDIAN CREEK /M-2/	JACKSON	2-08-69	9657	54.8	315,943	180,868	180,868
2	INDIAN CREEK /M-2, FB-A/	JACKSON	3-02-69	9660	52.4	81,304	49,418	49,418
2	INDIAN CREEK /MASSIVE,FB-C/	JACKSON	8-08-69	9140	40.0	20,021	17,931	17,931
2	INDIAN CREEK /9500/	JACKSON	3-09-69	9507	49.4	20,685	10,801	10,801
2	INEZ, NORTH /FRIO/	VICTORIA	7-20-53	3962	26.0			623
2	JAMES FULLER /WILCOX, UPPER/	LAVACA	3-17-63	7382	33.0			12,077
2	JANSSEN /PETTUS/	KARNES	2-23-54	4085	47.0	12	1,679	398,385
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER, S. /F-38/	CALHOUN	7-30-65	5387	29.0	540	1,704	74,084
2	JAY WELDER, S. /F-62/	CALHOUN	7-23-66	5621	36.0			41,467
2	JAY WELDER /5800/	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER /5850 SAND/	CALHOUN	6-29-59	5858	42.0	287	1,368	32,866
2	JENNIE BELL /WILCOX/	DEWITT	5-20-52	7953	40.0			72,518
2	JENNIE BELL /5000 YEGUA/	DEWITT	11-30-67	5010	45.4	204,479	16,433	41,934
2	JOHN COFFEE /5300 FRIO SD./	JACKSON	3-30-54	5299	27.0			4,500
2	JULY 4TH /HOCKLEY/	LIVE OAK	7-27-68	4166	30.7	33,229	29,536	39,572
2	KARON /LULING SAND/	LIVE OAK	3-14-51	7270	45.0	13,482,701	468,756	5,504,478
2	KARON /MASSIVE/	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH /SLICK/	BEE	M 11-04-67	7884	39.4			402
2	KAR-O-WAY /HOCKLEY/	LIVE OAK	12-20-69	3954	30.0	292	972	972
2	KAY CREEK /5515/	VICTORIA	10-22-68	5521	33.6			1,932
2	KEERAN	VICTORIA	1943	7000	32.0	266,926	136,238	7,922,427
2	KEERAN, EAST /6000 SAND/	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, NORTH /6700 SAND/ TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0			56,551
2	KEERAN, SOUTHEAST /F-10/	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN /5510/	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN /5550/	VICTORIA	3-13-64	5556	36.0			10,049
2	KEERAN /5700/	VICTORIA	1-03-62	5693	34.0	6,060	5,193	75,852
2	KEERAN /5750A/	VICTORIA	11-15-62	5724	33.0			46,001

2	KEERAN /6100 FRIO/	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN /6150/	VICTORIA	8-02-64	6178	36.0	8,907	4,976	57,949
2	KEERAN /6500/	VICTORIA	5-25-64	6523	35.0	47,829	24,168	153,117
2	KEERAN /6500 -A-/	VICTORIA	12-06-65	6532	36.7	20,240	13,536	66,351
2	KEERAN /6500 B/	VICTORIA	8-10-64	6545	36.0	13,148	5,218	77,262
2	KEERAN /6700 SAND/	VICTORIA	2-10-60	6707	38.0	1,537	2,904	101,192
2	KEERAN /7100, S./	VICTORIA	5-21-69	7093	40.0	1,237	1,236	1,236
2	KEERAN /7700/	VICTORIA	7-25-64	7681	46.0	13,873	7,025	116,785
2	KELLERS BAY /MELBOURNE SD./	CALHOUN	2-06-54	8668	41.0			428,177
2	KENTUCKY MOTT /5880 SAND/	VICTORIA	4-11-58	5884	38.0	8,899	20,444	149,349
2	KENTUCKY MOTT /6300/	VICTORIA	10-11-68	6264	42.0	8,714	426	810
2	KINKLER /8165 WILCOX/	LAVACA	1-18-69	8172	39.6	106,535	11,812	11,812
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE, WEST /HOCKLEY, UPPER/	LIVE OAK	6-05-59	1853	20.0			2,282
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2	KOONTZ /JOYNT/	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ, NORTH /6100 FRIO/	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE. /6200/	VICTORIA	12-06-66	6155	37.5			717
2	KOONTZ /RUSSELL/	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ /4750/	VICTORIA	5-01-58	4750	24.0	73,831	96,193	1,357,314
	CONSOLIDATED FROM KEERAN, KEERAN, NORTH /6700/ & KOONTZ FIELDS, 5-1-58.							
2	KOONTZ /5600/	VICTORIA	9-03-63	5598	28.0			5,615
2	L. RANCH /9060 CLEMENS/	JACKSON	8-15-62	9064	46.0	83,425	73,903	529,599
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE /5850/	REFUGIO	1-23-65	5848	45.0			31,299
2	LA GROVE /5875/	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0	36,441	5,978	17,334,759
2	LA ROSA /BIRDIE SAND/	REFUGIO	6-11-60	6831	44.0			426,005
2	LA ROSA /DRISCOLL/	REFUGIO	1-02-61	8232	45.0	45,570	51,001	549,331
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2	LA ROSA, NORTH /BILL SAND/	REFUGIO	6-27-60	8349	42.0			8,946
2	LA ROSA, NORTH /CHURCHILL/	REFUGIO	6-13-60	6306	42.0			3,170
2	LA ROSA, NORTH /DEWMER/	REFUGIO	5-01-60	6180	39.0	9,990	3,374	68,002
2	LA ROSA, NORTH /WEISS, UPPER/	REFUGIO	11-01-57	6182	43.0			29,832
2	LA ROSA, NORTH /6135 STRINGER/	REFUGIO	6-20-58	6135	42.0	7,384	3,562	127,113
2	LA ROSA, N. /7900/	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA /ROOKE SAND/	REFUGIO	12-06-59	6838	45.0	104,444	122,102	977,360
2	LA ROSA, SOUTH /DRISCOLL/	REFUGIO	5-10-61	8251	38.0			101,133
	SEPARATED INTO LA ROSA, S. /SEG. A, DRISCOLL/ & LA ROSA, S. /SEG. C, DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. A, DRISCOLL/	REFUGIO	5-10-61	8251	38.0			114,542
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. A, 8200/	REFUGIO	6-01-61	8251	41.0	9,713	6,261	92,325
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. B, 8200/	REFUGIO	2-11-62	8270	41.0			95,681
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, DRISCOLL/	REFUGIO	3-17-62	8354	38.0			33,491

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, 8100/	REFUGIO	3-21-62	8192	45.0			5,848
	TRANS. FROM LA ROSA, S./8100/,EFF. 7-1-62.							
2	LA ROSA, S. /SEG. C, 8200/	REFUGIO	3-28-62	8277	41.0			68,784
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH /8100/	REFUGIO	3-21-62	8192	45.0			2,739
	TRANS. TO LA ROSA, S. /SEG. C,8100/, EFF. 7-1-62.							
2	LA ROSA, SOUTH /8200/	REFUGIO	6-01-61	8181	41.0			122,705
	SEPARATED INTO LA ROSA, S. /SEG. A, 8200/, LA ROSA, S. /SEG. B, 8200/, LA ROSA, S. /SEG. C, 8200/, EFF. 7-1-62.							
2	LA ROSA /SPAULDING/	REFUGIO	5-23-69	6750	32.0	43,884	22,523	22,523
2	LA ROSA, WEST /5800 SAND/	REFUGIO	7-31-61	5841	39.0	51,189	37,298	116,226
2	LA ROSA, WEST /6400 SAND/	REFUGIO	4-01-59	7989	42.0			0
2	LA ROSA /5900 SAND/	REFUGIO	9-07-38	5900	30.0	490,213	342,901	2,809,794
	SEPARATED FROM LA ROSA,9-1-58.							
2	LA ROSA /6000/	REFUGIO	4-11-65	5991	42.0	9,773	10,256	51,916
2	LA ROSA /6300 SAND/	REFUGIO	9-07-38	6300	30.0	338,433	263,961	2,554,495
	SEPARATED FROM LA ROSA,9-1-58.							
2	LA ROSA /6300 STRINGER/	REFUGIO	2-04-64	6300	42.0			82,354
2	LA ROSA /6400/	REFUGIO	11-30-66	6405	45.4	54,350	59,470	221,049
2	LA ROSA /6750/	REFUGIO	8-08-67	6765	44.7	139,767	145,016	250,788
2	LA ROSA /6900 SAND/	REFUGIO	1-17-61	6900	44.0	70,156	96,091	664,758
	TRANS. FROM LA ROSA, EFF. 1-17-61.							
2	LA ROSA /8200/	REFUGIO	6-01-61	8181	41.0	186,248	67,906	622,909
2	LA SALLE	JACKSON	12-10-43	5600	25.0	9	7,135	1,054,249
2	LA SALLE, N. /6100/	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. /6200/	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, W. /FRIO, MIDDLE/	JACKSON	2-18-52	6170	41.0	34,922	8,121	222,612
2	LA SALLE, W. /5635/	JACKSON	10-08-64	5643	39.0			1,157
2	LA SALLE, WEST /6080 FRIO/	JACKSON	6-11-68	6084	38.0	2,665	769	2,590
2	LA WARD, E. /FRIO, LOWER/	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	777,878	514,917	15,647,737
2	LA WARD, NORTH /PIGPEN SAND/	JACKSON	11-06-59	5816	32.0	11,074	9,691	283,733
2	LA WARD, N. /5400/	JACKSON	9-09-63	5398	32.0	12,095	5,268	41,953
2	LA WARD, NORTH /5450 SAND/	JACKSON	6-05-58	5452	32.0	2,524	1,653	104,849
2	LA WARD, NORTH /5550/	JACKSON	7-08-62	5518	31.0	60	304	11,706
2	LA WARD, NORTH /5600/	JACKSON	12-01-61	5617	29.0	150,157	18,124	60,780
2	LAWARD, NORTH /5600 -A-/	JACKSON	5-17-65	5682	34.0			6,690
2	LA WARD, NORTH /5700-B/	JACKSON	1-21-62	5700	30.0			7,171
2	LA WARD, NORTH /5800 -A- SAND/	JACKSON	5-17-58	5778	33.0	61,614	31,603	370,555

2	LA WARD, NORTH /5890 SAND/	JACKSON	10-27-59	5926	32.0	2		34,101
2	LA WARD, NORTH /6030/	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH /6300/	JACKSON	10-24-60	6271	38.0	4,905	6,094	51,867
2	LAWARD, N. /6390/	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH /6400 FRIO/	JACKSON	10-13-62	6438	42.0	104	1,474	8,713
2	LA WARD, NORTH /6500 SAND/	JACKSON	10-24-59	6498	32.0	15,400	4,044	166,298
2	LA WARD, NORTH /6550 SAND/	JACKSON	9-07-59	6567	32.0			87,710
2	LAWARD, NORTH /6590/	JACKSON	10-02-68	6595	23.0	44,743	8,822	12,492
2	LA WARD, NORTH /6600 SAND/	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH /6900 SAND/	JACKSON	11-06-59	6884	37.0			46,769
2	LAWARD, N. E. /F-82/	JACKSON	9-21-69	5837	33.0	4,700	7,468	7,468
2	LA WARD, NE. /G-80/	JACKSON	11-28-69	6808	46.0	785	1,402	1,402
2	LA WARD, NE /6000/	JACKSON	11-18-69	6026	39.0	310	950	950
2	LA WARD, NE. /6630/	JACKSON	7-27-64	6640	42.0	13,565	14,595	87,893
2	LAWARD, NE. /6700/	JACKSON	8-18-68	6717	43.4	5,731	4,245	10,860
2	LAWARD, NE. /6800/	JACKSON	8-20-68	6821	45.0	11,062	6,659	13,298
2	LABUS/AUSTIN/	KARNES	9-07-69	10312	41.0	4,299	1,729	1,729
2	LABUS /EDWARDS, UPPER/	KARNES	9-13-61	10740	39.0	374,719	36,002	358,039
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
	SEPARATED INTO VARIOUS FIELDS, 7-1-54.							
2	LAKE PASTURE /FS-515/	REFUGIO	8-21-61	5214	31.0	220,429	37,867	225,636
2	LAKE PASTURE /FS-517/	REFUGIO	8-21-61	5286	36.0	115,500	33,024	229,371
2	LAKE PASTURE /FS-523/	REFUGIO	8-01-59	5269	30.0	356,432	138,103	866,202
	TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.							
2	LAKE PASTURE /FS-527/	REFUGIO	9-01-54	5309	31.0	873,485	265,131	1,531,010
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FS-536/	REFUGIO	8-27-59	5412	33.0	328,826	114,908	781,482
2	LAKE PASTURE /FS-538 SAND/	REFUGIO	8-29-59	5431	33.0	343,022	119,642	909,491
2	LAKE PASTURE /FS-540 SAND/	REFUGIO	7-31-61	5489	33.0	89,982	49,700	354,711
2	LAKE PASTURE /FS-550/	REFUGIO	7-01-54	5522	36.0	1,779,891	182,022	1,338,997
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FS-555/	REFUGIO	7-10-61	5564	35.0	36,157	1,479	67,544
2	LAKE PASTURE /FT-560/	REFUGIO	4-08-59	5702	33.0	318,907	116,405	959,329
2	LAKE PASTURE /FT-562/	REFUGIO	7-26-55	5710	38.0	7,821	6,888	271,612
2	LAKE PASTURE /FT-566/	REFUGIO	7-01-54	5728	36.0	250,863	96,816	1,097,394
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-569/	REFUGIO	7-01-54	5748	36.0	1,597,523	454,157	4,050,828
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-570 SAND/	REFUGIO	2-13-61	5744	38.0	118,907	54,350	321,865
2	LAKE PASTURE /FT-572/	REFUGIO	7-01-54	5706	36.0	330,777	185,891	2,285,609
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE /FT-585/	REFUGIO	6-17-55	5889	41.0	15,046	9,111	83,528
2	LAKE PASTURE /FT-589/	REFUGIO	1-10-57	5985	42.0	27,696	18,797	167,779
2	LAKE PASTURE /FT-590/	REFUGIO	10-19-54	5942	41.0	57,903	42,519	1,127,569
2	LAKE PASTURE /H-440 SAND/	REFUGIO	8-25-59	4491	24.0	1,500,522	1,385,310	9,262,427
2	LAKE PASTURE, WEST /4450/	REFUGIO	4-23-62	4478	23.0	34,789	2,273	47,605
2	LAURA THOMSON /5600 #3 SD./	BEE	10-06-61	5545	36.0			60,318
2	LAURA THOMSON /5600 #3, N./	BEE	5-21-66	5514	36.0			26,757

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	LAURA THOMSON /5600 #4 SAND/	BEE	5-27-61	5530	35.0	218,149	283,811	1,567,699
2	LAVACA BAY, N. /7600/	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. /7900/	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. /8600/	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE /FRIO/	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	56	2,443	44,990
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	4,295	11,445	1,387,257
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0	721	1,554	3,555
2	LIVE OAK LAKE /4800/	GOLIAD	8-02-66	4796	43.0	12,328	2,004	9,242
2	LIVE OAK LAKE /4980/	GOLIAD	7-01-66	5002	24.0	21,762	17,891	48,993
2	LIVE OAK LAKE /5000/	GOLIAD	6-13-65	5005	24.0	46,827	105,507	467,500
2	LIVE OAK LAKE /5100/	GOLIAD	7-09-65	5096	26.0	49,074	63,484	245,640
2	LIVE OAK LAKE /5200/	GOLIAD	6-19-65	5192	3.7	12,592	8,211	101,612
2	LOLITA	JACKSON	1940	5398	33.0			26,590,387
	DIVIDED INTO VARIOUS ZONES, 7-1-55.							
2	LOLITA /A-16 STRAY/	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA /BENNVIEW ZONE/	JACKSON	12-01-60	5600	32.0	68,035	57,874	152,329
2	LOLITA /DEEP, CHILDRESS/	JACKSON	10-05-59	7733	45.0			175,609
2	LOLITA /DEEP, CLEMENS/	JACKSON	9-29-66	7917	44.0			21,662
2	LOLITA /DEEP COMBS/	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP /FLOWERS 6500/	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA /DEEP, MATHIESON/	JACKSON	4-22-58	6861	44.0	45,374	48,736	731,073
2	LOLITA /DEEP, MCMAHAN ZONE/	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA /DEEP, STACK ZONE/	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA /DEEP, TEN GATE/	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA /DEEP, WORTHY ZONE/	JACKSON	7-08-58	7518	29.0	9,669	17,832	231,111
2	LOLITA /DEEP, 4-WAY ZONE/	JACKSON	7-01-55	6330	29.0	43,380	44,199	1,825,523
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /DEEP 6300/	JACKSON	8-12-66	6302	45.0	3,424	4,258	33,203
2	LOLITA /DEEP 6350/	JACKSON	12-25-67	6356	35.0			35,039
2	LOLITA /DEEP, 7000 ZONE/	JACKSON	7-01-55	7000	29.0	85,969	104,372	1,300,772
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /DEEP, 7500 ZONE/	JACKSON	7-01-55	7490	29.0	182,467	17,324	377,685
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /DEEP, 7600 ZONE/	JACKSON	12-17-65	7577	43.0			26,548
2	LOLITA /DEEP, 7680/	JACKSON	8-25-68	7675	50.0	104,290	66,262	68,021
2	LOLITA /DEEP, 7700 ZONE/	JACKSON	7-01-55	7700	29.0			51,696
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /DEEP, 7900 ZONE/	JACKSON	7-01-55	7900	29.0			108,125
	TRANS. FROM LOLITA FIELD, 7-1-55.							

2	LOLITA /DEEP, 8000 ZONE/	JACKSON	7-01-55	8000	29.0	85,349	108,036	841,912
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, EAST /5680/	JACKSON	5-21-68	5684	41.5			1,147
2	LOLITA /MARGINULINA ZONE/	JACKSON	7-01-55	5225	29.0	164,852	302,590	4,495,959
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /MINER SAND/	JACKSON	12-08-59	5745	29.0	1,222	5,330	136,640
2	LOLITA /MITCHELL ZONE/	JACKSON	7-01-55	5850	29.0	2,771	10,820	179,937
	TRANS. FROM LOLITA FIELD. 7-1-55.							
2	LOLITA /MOPAC SAND/	JACKSON	12-01-57	6446	43.0	48,220	74,558	1,305,657
2	LOLITA, NORTH /FRIO 6390/	JACKSON	2-29-64	6394	40.0	31,393	33,691	123,357
2	LOLITA /OTHER ZONES/	JACKSON	7-01-55	5398	29.0	22,937	18,264	303,319
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /TONEY ZONE/	JACKSON	7-01-55	5663	29.0	142,923	236,548	1,961,695
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /VENADO ZONE/	JACKSON	5-30-57	6066	42.0	96,108	117,336	2,043,831
2	LOLITA /WARD ZONE/	JACKSON	7-01-55	5875	29.0	322,031	397,431	4,376,291
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA /41-A/	JACKSON	10-01-67	5998	34.1	26,117	64,696	141,807
2	LOLITA /5690/	JACKSON	8-23-68	5693	29.0	1	665	10,097
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	30,143	5,486	2,746,514
2	LONG MOTT /F-10/	CALHOUN	9-20-64	8630	50.0	25,066	1,628	11,933
2	LONG MOTT /F-17/	CALHOUN	8-08-64	9468	39.0	10,337	1,384	9,461
2	LONG MOTT /MARG. 3/	CALHOUN	10-29-64	7572	43.0			1,843
2	LONG MOTT /9000/	CALHOUN	5-17-64	9004	45.0			11,769
2	LONG MOTT /9564/	CALHOUN	7-27-50	9564	53.0			5,742
2	LONG MOTT /9650/	CALHOUN	4-25-64	9668	45.0			3,944
2	LONNIE GLASSCOCK /GRETA STRINGER	VICTORIA	7-08-59	3474	21.0	7,179	7,520	243,845
2	LONNIEGLASSCOCK/1STGRETASTRINGER	VICTORIA	5-12-60	3468	21.0	2,334	7,388	179,389
2	LONNIE GLASSCOCK /3500/	VICTORIA	10-23-58	3505	23.0	14,669	18,868	250,813
2	LUCILLE /HOCKLEY, UPPER/	LIVE OAK	7-01-58	3237	29.0	23,414	319,386	2,597,657
2	LYNE MAXINE /HOCKLEY -B-/	LIVE OAK	6-17-63	2617	35.0	9	167	27,730
2	MACDON /HOCKLEY/	BEE	8-04-57	3402	38.0	1,495	4,266	114,119
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.							
2	MAGNOLIA BEACH, E. /FOESTER SD./	CALHOUN	1-18-56	8604	39.0			597
	TRANS. FROM MAGNOLIA BEACH FLD							
2	MAGNOLIA BEACH, E /MELBOURNE SD/	CALHOUN	11-12-55	8604	42.0			53,136
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	10-24-57	8683	42.0			14,392
2	MAG. BEACH-KELLERS BAY /MELB./	CALHOUN	9-01-56	8700	40.0	649,110	164,524	2,439,800
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.							
2	MAG. BEACH-KELLERS BAY /8100/	CALHOUN	2-20-61	8303	44.0			73,760
2	MALEY	BEE	1-18-51	7384	31.0			34,380
2	MANAHUILLA /WILCOX/	GOLIAD	5-22-57	7620	34.0	163	1,355	76,349
2	MARCADO CREEK, EAST /5200/	VICTORIA	6-12-69	5182	32.4	28,191	1,254	1,254
2	MARCADO CREEK, S. /5000/	VICTORIA	12-15-67	5009	31.2	8,164	21,325	34,083
2	MARILOU /6260 FRIO/	VICTORIA	12-01-63	6266	45.0			15,105
2	MARSDEN /SLICK -A-/	LIVE OAK	8-10-59	7300	33.0			6,298
2	MARSDEN /7500/	LIVE OAK	7-10-53	7540	34.0	3,976	3,049	79,353

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	MARSHALL /9220 WILCOX/	GOLIAD	1-23-61	9231	46.0			361
2	MARTISEK	LAVACA	1950	9696	49.0			1,620
2	MARY EAST /3300/	LIVE OAK	3-09-54	3276	29.0			1,890
2	MARY ELLEN OCONNOR /C-88/	REFUGIO	12-12-56	4034	36.0			125
2	MARY ELLEN OCONNOR /D-1 SD./	REFUGIO	4-18-54	4125	27.0			1,401
2	MARY ELLEN OCONNOR /FQ-5 SD./	REFUGIO	3-14-58	5653	41.0			17,126
2	MARY ELLEN OCONNOR /FQ-9 SAND/	REFUGIO	10-10-53	5704	38.0	132,399	66,752	823,512
2	MARY ELLEN O CONNOR /FQ-9-C/	REFUGIO	10-05-69	5723	35.4	5,235	4,380	4,380
2	MARY ELLEN OCONNOR /FQ-12 SD./	REFUGIO	4-04-62	5702	38.0			1,843
2	MARY ELLEN OCONNOR /FQ-18 SAND/	REFUGIO	10-17-54	5918	22.0			6,015
2	MARY ELLEN OCONNOR /FQ-25 SD./	REFUGIO	1-22-54	5768	31.0			322
2	MARY ELLEN OCONNOR /FQ-35 SD./	REFUGIO	4-16-55	5904	36.0	39,106	11,964	211,820
2	MARY ELLEN OCONNOR /FQ-38 SD./	REFUGIO	10-29-64	5844	40.0	55,961	13,294	148,670
2	MARY ELLEN OCONNOR /FQ-40 SAND/	REFUGIO	9-20-53	5856	39.0	783,496	497,789	14,152,600
	FORMERLY KNOWN AS MELON CR., W. /QUIN. STR./ & M. E. OCONNOR /5900/ FLDS.							
2	MARY ELLEN OCONNOR /FS-47 SAND/	REFUGIO	1-29-54	5150	31.0			13,341
2	MARY ELLEN OCONNOR /FS-75 SAND/	REFUGIO	11-03-53	5322	37.0			30,718
2	MARY ELLEN OCONNOR /FS-96 SAND/	REFUGIO	5-03-54	5428	32.0	2,143,061	833,107	6,456,637
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67							
2	MARY ELLEN OCONNOR /FT-14 SD./	REFUGIO	1954	5524	35.0			2,706
2	MARY ELLEN OCONNOR /FT-18 SAND/	REFUGIO	11-10-53	5550	35.0	57,159	50,372	1,539,707
2	MASSINGILL, S. /5400/	BEE	6-21-65	5408	30.0	294	593	11,981
2	MASSINGILL-PAPLOTE	BEE	6-05-51	5526	35.0	1,158	579	30,800
2	MASSINGILL-PAPALOTE /5600/	BEE	5-18-56	5585	33.0	12	3,995	75,431
2	MASSINGILL, W. /CHAMBERLAIN/	BEE	4-22-64	5597	31.0	11,337	14,849	103,965
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	4,194	13,398	1,223,199
2	MATAJACK /6200 FRIO/	JACKSON	4-30-63	6229	37.0			23,746
2	MATZE /FRIO/	GOLIAD	1-11-52	3265	24.0			70,895
2	MATZE /META/	GOLIAD	10-28-52	3214	24.0			248,620
2	MAUDE B. TRAYLOR /BECK SAND/	CALHOUN	2-01-59	7970	41.0			87,027
2	MAUDE B. TRAYLOR, E. /FREDA/	CALHOUN	4-13-62	7510	40.0			77,144
2	MAUDE B. TRAYLOR, E. /MELBOURNE/	CALHOUN	3-25-62	8253	39.0	28,580	22,230	183,113
2	MAUDE B. TRAYLOR /FREDA/	CALHOUN	7-09-62	7522	40.0			89,550
2	MAUDE B. TRAYLOR, N. /NO.20 SD./	CALHOUN	3-05-58	7595	42.0	271,457	13,743	122,263
2	MAUDE B. TRAYLOR, N. /NO. 21 SD./	CALHOUN	10-07-67	7561	41.5	31,692	20,256	64,808
2	MAUDE B. TRAYLOR /8300 SAND/	CALHOUN	10-17-55	8325	39.0	249,955	38,747	2,738,236
2	MAUDE B. TRAYLOR /8300 SD., LO./	CALHOUN	10-09-56	8340	42.0			162,772
2	MAURBRO	JACKSON	2-11-41	5220	24.0	1,078,325	1,045,361	17,390,845
2	MAURBRO, WEST /6200 SAND/	JACKSON	11-19-59	6190	34.0			4,188
2	MAURBRO /5700 SAND/	JACKSON	5-16-60	5700	33.0			20,537

2	MAURITZ	JACKSON		6-19-35	5656	31.0	349	8,785	1,994,823
2	MAURITZ, EAST	JACKSON	M	6-09-44	5658	31.0	800	1,895	426,755
2	MAURITZ, EAST /5700/	JACKSON	M	9-30-53	5717	41.0			138,241
2	MAURITZ, EAST /6500/	JACKSON	M	9-19-59	6500	41.0			404,279
2	MAURITZ, EAST /6700 SAND/	JACKSON	M	10-30-55	6700	42.0			38,603
2	MAURITZ, EAST /6800/	JACKSON	M	2-19-52	6000	40.0			69,272
2	MAURITZ, EAST /6970 SAND/	JACKSON	M	6-20-61	6976	44.0			8,342
2	MAURITZ /M-1 SAND/	JACKSON		6-15-60	5471	32.0			19,772
2	MAURITZ, WEST	JACKSON		1942	5470	30.0	19,056	34,692	3,192,434
2	MAURITZ, WEST /5400/	JACKSON		9-18-62	5400	30.0			0
2	MAURITZ /5450 FRIO/	JACKSON		6-27-63	5457	42.0			10,643
2	MAURITZ /5650 SAND/	JACKSON		12-10-59	5653	29.0			19,940
2	MAURITZ /6100/	JACKSON		7-22-65	6108	42.0			5,033
2	MAURITZ /6245/	JACKSON		4-30-64	6248	45.0			10,343
2	MAURITZ /6335/	JACKSON		4-18-64	6337	45.0			11,010
2	MAURITZ /6500/	JACKSON		6-26-62	6482	40.0			17,768
2	MAURITZ /6730 SHELDON SD./	JACKSON		7-21-64	6735	25.0			6,721
2	MAXINE, EAST	LIVE OAK		5-08-50	6805	31.0			86,060
2	MAXINE /7050/	LIVE OAK		2-27-64	7050	30.0			89
2	MAXINE /7600 SD./	LIVE OAK		3-28-59	7610	34.0			47,026
2	MAYO	JACKSON		1-07-52	5407	29.0	142,314	86,805	7,328,810
2	MAYO /5200/	JACKSON		3-30-61	5168	36.0	2,606	2,994	70,887
2	MAYO /5800/	JACKSON		4-19-64	5766	28.0			61,960
2	MAYO /5930/	JACKSON		3-08-68	5935	34.8	1,773	4,445	21,916
2	MCCURDY /CHAMBERLAIN UP./	BEE		2-11-64	5302	31.0	4,128	11,085	96,122
2	MCDANIEL /YEGUA/	JACKSON		11-18-54	5860	45.0	388,169	11,541	200,413
2	MCFADDIN	VICTORIA		6-21-30	6350	43.0	29,295	1,749	26,216,100
2	MCFADDIN, EAST	VICTORIA		10-05-49	5980	42.0	93,924	26,551	5,536,000
	DIVIDED INTO MCFADDIN, EAST /5450, 5625, 5650, 5725, 5775, 5800, 5900, 593-W, 5935-E, 5980, 6900/ EFF. 2-1-69								
2	MC FADDIN, EAST /5450/	VICTORIA		10-05-49	5450	42.0	81,270	13,878	13,878
	DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69								
2	MC FADDIN, EAST /5625/	VICTORIA		10-05-49	5625	42.0	28,063	26,181	26,181
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5650/	VICTORIA		10-05-49	5650	42.0	7,029	14,607	14,607
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5725/	VICTORIA		10-05-49	5725	42.0	8,328	4,320	4,320
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5775/	VICTORIA		10-05-49	5775	42.0	104,903	24,026	24,026
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5800/	VICTORIA		10-05-49	5800	42.0	75,499	34,233	34,233
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5900/	VICTORIA		10-05-49	5900	42.0	45,240	7,899	7,899
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST /5935-E/	VICTORIA		10-05-49	5935	42.0	129,802	53,826	53,826
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MC FADDIN, EAST /5935-W/	VICTORIA		10-05-49	5935	42.0	16,153	14,709	14,709
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	MCFADDIN, EAST /5980/	VICTORIA	10-05-49	5980	42.0	111,105	140,624	140,624
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MC FADDIN, EAST /6900/	VICTORIA	10-05-49	6900	42.0	8,556	4,073	4,073
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN /LF-100/	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH /N-SAND/	VICTORIA	8-01-62	6210	42.0	45,324	21,734	201,642
	DIVIDED INTO MCFADDIN, NORTH /-N- SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH /-N- SD., NORTH/	VICTORIA	12-21-62	6210	42.0	362	397	67,909
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. /RYDOLPH/	VICTORIA	12-23-64	5886	43.0	4,273	313	36,920
2	MCFADDIN, NORTH /SKARDA/	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. /SKARDA, W./	VICTORIA	12-06-66	5876	41.0			16,606
2	MCFADDIN, N. /4450/	VICTORIA	12-01-63	4459	35.0	61,166	15,889	147,698
2	MCFADDIN, NORTH /5200, OIL/	VICTORIA	5-25-64	5872	41.0	21,324	16,993	93,657
2	MCFADDIN, NORTH /5285/	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH /5300 -A-/	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH /5300-C/	VICTORIA	5-15-62	5372	38.0			86,367
2	MCFADDIN, NORTH /5300, C UPPER/	VICTORIA	6-17-62	5373	32.0	52,706	31,360	324,482
2	MCFADDIN, N. /5300 C UP., SEG 1/	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH /5300 SAND/	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.							
2	MCFADDIN, NORTH /5350/	VICTORIA	7-06-64	5364	42.0	2,485	5,343	71,663
2	MCFADDIN, NORTH /5400/	VICTORIA	5-11-62	5435	38.0	5,308	6,396	68,554
2	MCFADDIN, N. /5400 NW./	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, N. /5400 -S-/	VICTORIA	12-01-63	5400	32.0	538	15,193	68,299
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH /5400, UPPER/	VICTORIA	9-01-62	5394	39.0	935	3,231	162,741
2	MCFADDIN, NORTH /5400 WEST/	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. /5420, N.W./	VICTORIA	2-23-69	5426	37.0	7	466	1,031
2	MCFADDIN, NORTH /5450/	VICTORIA	8-31-62	5452	40.0	294	9,124	197,525
2	MCFADDIN, NORTH /5480/	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH /5500/	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH /5550/	VICTORIA	8-18-61	5571	39.0	32,819	22,131	376,325
2	MCFADDIN, NORTH /5575 SAND/	VICTORIA	6-08-63	5636	40.0	1,190	445	88,084
2	MCFADDIN, NORTH /5600/	VICTORIA	5-18-62	5632	40.0	25,804	23,947	256,651
2	MCFADDIN, NORTH /5650/	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. /5650 NW./	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. /5700 NW./	VICTORIA	6-01-63	5711	41.0			19,447

2	MCFADDIN, NORTH /5700 SAND/	VICTORIA		9-10-56	5672	44.0	68	466	36,069
2	MCFADDIN, N. /5725/	VICTORIA		11-17-62	5750	37.0	47	833	18,535
2	MCFADDIN, NORTH /5860/	VICTORIA		1-09-62	5862	40.0	943	2,854	220,877
2	MCFADDIN, N. /5875N/	VICTORIA		11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH /5880/	VICTORIA		8-12-62	5886	41.0			33,989
2	MCFADDIN, N. /5930/	VICTORIA		11-22-66	5934	42.0	37,642	8,977	55,726
2	MCFADDIN, NORTH /5975/	VICTORIA		10-08-66	5987	44.0			7,259
2	MCFADDIN, NORTH /6000/	VICTORIA		5-27-62	5973	40.0	6,121	9,022	172,749
2	MCFADDIN, N. /6000, LOWER/	VICTORIA		7-07-62	5973	42.0	34,345	17,424	225,598
	DIV. FROM MCFADDIN, N. /6000/,EFF. 11-1-62.								
2	MCFADDIN, N. /6030/	VICTORIA		11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH /6050/	VICTORIA		6-17-62	6078	45.0	367	444	33,403
2	MCFADDIN, N. /6050, N./	VICTORIA		11-17-66	6053	44.0			5,486
2	MCFADDIN, NORTH /6050, NW./	VICTORIA		4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH /6130/	VICTORIA		6-19-62	6132	40.0			98,339
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.								
2	MCFADDIN, NORTH /6150/	VICTORIA		12-01-63	6150	40.0	18,963	10,888	88,588
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.								
2	MCFADDIN, NORTH /6200/	VICTORIA		12-01-63	6200	42.0	15,069	26,384	157,959
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.								
2	MCFADDIN, N. /6220/	VICTORIA		8-29-63	6267	37.0			0
2	MCFADDIN, NORTH /6350/	VICTORIA		4-04-68	6361	45.6			529
2	MCFADDIN, NORTH /6363/	VICTORIA		10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH /6700/	VICTORIA		10-16-62	6710	29.0			7,921
2	MCFADDIN /4400/	REFUGIO	M	11-01-63	4400	43.0	14,574	450,845	2,225,472
	SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN /5150 S./	REFUGIO	M	4-25-65	5155		691	1,152	13,868
2	MCFADDIN /5300/	VICTORIA	M	10-31-61	5280	30.0			43,456
2	MCFADDIN /5400 UPPER/	REFUGIO	M	8-27-64	5440	48.0			9,751
2	MCFADDIN /5470 SAND/	VICTORIA	M	2-27-61	5471	38.0			97,508
2	MCFADDIN /5600/	REFUGIO	M	11-01-63	5600	43.0	15,966	20,577	152,701
	SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN /5640 SAND/	VICTORIA	M	2-25-61	5640	36.0			5,337
2	MCGOWN /3RD PETTUS, UPPER/	LIVE OAK		3-06-62	4927	45.0			7,043
2	MCKENZIE /-B- SAND/	VICTORIA		9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE		1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK		1934	4390	44.0			347,244
2	MCNEILL, S. /1ST HOCKLEY/	LIVE OAK		10-02-55	4441	47.0			31,564
2	MCNEILL, S. /1ST HOCKLEY-SEG. B/	LIVE OAK		6-01-56	4441	50.0			10,977
2	MCNEILL, S. /1ST HOCKLEY-SEG. C/	LIVE OAK		1956	4418	47.0	12	1,125	16,540
2	MEDIO CREEK	BEE		3-18-56	4864	26.0			53,330
2	MEDIO CREEK, EAST /5200/	BEE		8-03-63	5304	28.0	589	5,951	64,447
2	MEDIO CREEK, E./5200CHAMBERLAIN/	BEE		12-01-65	5251	28.0			1,628
2	MEDIO CREEK /4850/	BEE		5-09-69	4850	39.0	8	8,429	8,429
2	MELBOURN	CALHOUN		1948	8587	46.0			40,095
2	MELON CREEK	REFUGIO		2-08-39	5900	35.0	303,106	37,189	3,670,089
2	MELROSE, E. /COOK MOUNTAIN/	GOLIAD		9-27-63	5110	46.0	8,416	4,596	49,308
2	MELROSE, E. /YEGUA UP./	GOLIAD		2-29-64	4762	45.0	3,356	3,887	27,688

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	MEYERSVILLE, NORTH /MASSIVE I/	DEWITT	5-30-60	8352	31.0	69,172	37,636	936,749
2	MIKESKA /PETTUS/	LIVE OAK	12-10-54	4346	43.0			741
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL, EAST /HOCKLEY, UPPER/	BEE	2-01-63	3412	28.0	8,151	6,151	56,700
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. /LULING/	BEE	9-23-64	7300	40.0	1,989	3,831	43,938
2	MINERAL /QUEEN CITY/	BEE	7-12-64	6504	45.0			470
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST /FORNEY SAND/	BEE	5-25-55	7222	40.0	1,649	5,837	108,194
2	MINERAL, WEST /LULING SD./	BEE	4-02-52	7522	28.0	176	1,967	159,719
2	MINNITA	VICTORIA	3-23-50	2952	40.0	20,177	18,904	594,391
2	MINNITA /2800 SAND/	VICTORIA	4-24-56	2882	21.0	12,000	8,255	174,135
2	MINOAK /SLICK SD./	BEE	1952	7560	36.0			6,617
2	MISSION LAKE /7000/	REFUGIO	8-25-61	7024	43.0			4,835
2	MISSION RIVER	REFUGIO	1932	6843	32.0	78,745	45,792	3,441,367
2	MISSION VALLEY, NORTH	DEWITT	M 9-19-51	8262	32.0	20,444	3,904	1,269,458
2	MISSION VALLEY, N. /M.W.S./	VICTORIA	M 11-01-57	8440	37.0			94,263
2	MONSON /LULING 6270/	KARNES	1-07-70	6286	29.8	268	610	610
	OIL PRODUCED PRIOR TO WELLS COMPLETION							
2	MONSON, SW. /6250 LULING/	KARNES	7-03-69	6264	38.0	2,771	6,107	6,107
2	MONSON, SW. /6270 LULING/	KARNES	5-17-66	6273	39.0	27,826	14,427	55,515
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH /7500/	JACKSON	6-22-69	7472	43.2	40,158	50,709	50,709
2	MOODY RANCH /8200/	JACKSON	3-13-69	8200	49.0	4,566	7,622	7,622
2	MOSCA /VICKSBURG/	BEE	3-01-59	2697	24.0	1,681	958	6,785
2	MOSQUITO POINT, E. /FRIO G/	CALHOUN	11-16-67	8646	36.0	180	248	7,654
2	MOSQUITO POINT /FRIO I/	CALHOUN	5-26-67	9185	46.0	32,168	24,858	97,080
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS /FRIO/	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS /HOCKLEY, LOWER/	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS /HOCKLEY, UPPER/	LIVE OAK	5-04-55	4244	48.0	24,148	2,209	180,712
2	MT. LUCAS /HOCKLEY, UP./ SEG.-B-	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS /MCIVER SAND/	LIVE OAK	8-02-53	3722	25.0	1,331	8,746	1,364,682
2	MT. LUCAS, NORTH /HOCKLEY,UPPER/	LIVE OAK	9-03-57	4300	47.0	234	682	154,997
2	MT. LUCAS /VICKSBURG/	LIVE OAK	2-27-53	3748	25.0			662,388
2	MT. LUCAS /V-4 SAND/	LIVE OAK	12-13-55	3572	44.0	630	7,543	438,131
2	MT. LUCAS /2500 SAND/	LIVE OAK	5-01-58	2500	23.0	947	6,318	201,460
	SEPARATED FROM MT. LUCAS, 5-1-58.							
2	MOUNTAIN VIEW /HOCKLEY/	LIVE OAK	10-28-63	2130	22.0			1,285
2	MOUNTAIN VIEW /1720 COLE/	LIVE OAK	5-20-64	1722	22.0			6,660

2	MUDHILL /HOCKLEY/	BEE	1-07-55	3161	41.0	12	562	53,202
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST /R-2/	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. /T SD./	JACKSON	1952	6594	44.0			27,704
2	NORBEE, W. /HOCKLEY, 3700/	BEE	10-06-65	3634	39.0	46,763	18,899	121,838
2	NORBEE /2900 FRIO/	BEE	7-22-66	2907	26.0	10,501	3,715	28,920
2	NORBEE /3700 HOCKLEY/	BEE	3-02-66	3714	39.0	104,521	10,734	75,395
2	NORMANNA	BEE	1930	3742	38.0	24	3,919	186,514
2	NORMANNA /3525 HOCKLEY/	BEE	3-17-65	3528	43.0	26,037	14,239	110,800
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	512	7,865	1,747,611
2	OAKVILLE /SLICK -A-/	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE /SLICK -B-/	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE /SLICK 6820/	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE /WILCOX-FIRST SLICK SD/	LIVE OAK	6-07-52	6737	34.0			70,967
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	3,176	9,728	757,512
2	OLIVIA, EAST /7550/	CALHOUN	11-08-56	7571	38.0	59,830	6,748	191,354
2	OLIVIA, EAST /7760/	CALHOUN	9-06-56	7765	43.0			28,631
2	OLIVIA, EAST /8300/	CALHOUN	12-19-55	8318	39.0	2,603	2,997	402,363
2	OLIVIA, SOUTHEAST /8300/	CALHOUN	7-08-56	8300	39.0	124,373	18,597	642,303
2	OLIVIA /7500 SAND, LOWER/	CALHOUN	8-28-55	7522	39.0	21,344	4,154	587,181
	FORMERLY OLIVIA /7500 SAND/, SEPARATED 3-1-56,							
2	OLIVIA /7500 SAND, UPPER/	CALHOUN	3-01-56	7514	39.0	27,050	6,296	603,554
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.							
2	OLIVIA /7700 SAND/	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA /8300 SAND/	CALHOUN	5-01-55	8327	39.0	159,829	45,016	1,867,094
2	OLIVIA /8300 UPPER/	CALHOUN	2-20-60	8316	42.0			7,732
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT /8000 VICKSBURG/	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISANO CREEK /HOCKLEY/	LIVE OAK	10-17-59	3951	40.0	3,792	11,940	340,448
2	PAISANO CREEK /HOCKLEY, UPPER/	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISANO CREEK, SW. /HOCKLEY -B-/	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO /-D- SAND/	VICTORIA	10-18-64	6806	42.0	45	36	20,705
2	PALO ALTO /-E-/	VICTORIA	11-15-64	7213	45.0			9,955
2	PALO ALTO /-F- SD./	VICTORIA	3-15-65	6340	40.0			810
2	PALO ALTO /FRIO 6300/	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO /FRIO 6600/	VICTORIA	7-08-64	6595	41.0	30,030	17,752	141,567
2	PALO ALTO /FRIO 6620/	VICTORIA	8-20-64	6626	41.0	4,615	8,748	117,498
2	PALO ALTO /FRIO 6650/	VICTORIA	3-08-64	6644	40.0	485	1,982	230,789
2	PALO ALTO /FRIO 6800/	VICTORIA	6-21-64	6832	37.0	3,891	6,630	23,349
2	PALO ALTO /FRIO 7150/	VICTORIA	7-31-64	7165	46.0	469	1,594	57,624
2	PALO ALTO, N. /6800/	VICTORIA	6-15-69	6796	44.0	7,140	1,256	1,256
2	PALO ALTO /6350/	VICTORIA	5-24-64	6358	42.0	7,148	12,614	127,093
2	PALO ALTO /6470/	VICTORIA	9-07-64	6472	42.0	449	1,065	45,501
2	PALO ALTO /6500/	VICTORIA	12-03-64	6634	38.0	23,167	16,135	95,057
2	PALO ALTO /7050/	VICTORIA	9-01-64	7045	45.0	58,225	13,779	113,179
2	PANNA MARIA /EDWARDS/	KARNES	9-27-60	10864	46.0	3,686,136	479,472	4,318,829
2	PANTHER REEF, NW. /K-1/	CALHOUN	8-28-61	10916	45.0			1,720
2	PAPALOTE	BEE	1951	5526	35.0			2,292

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	PAPALOTE, E. /3200 STRINGER/	BEE	5-25-64	3212	23.0	5,873	8,874	60,350
2	PAPALOTE, EAST /3200 B STRINGER/	BEE	6-29-64	3254	21.0	2,981	6,314	24,499
2	PAPALOTE, E. /3250/	BEE	2-26-63	3244	23.0	13,482	39,095	230,956
2	PAPALOTE, E. /3250 -B-/	BEE	4-09-64	3254	23.0	803	175,143	939,992
2	PAPALOTE /LUDWIG SAND/	BEE	8-10-57	4763	34.0			771
2	PAPALOTE, W. /4300/	BEE	5-25-67	4300	27.0			1,883
2	PAPALOTE, W. /5050/	BEE	2-18-67	5048	30.0			604
2	PAPALOTE, W /5360/	BEE	4-23-67	5367	31.0	81	243	2,519
2	PAPALOTE /4700 SAND/	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE /4885 FREDRICKS/	BEE	8-17-64	4790	26.0			4,409
2	PARKTEX /HOCKLEY, LOWER/	LIVE OAK	7-09-54	4437	40.0			65,348
2	PAWNEE /QUEENS CITY 5000/	BEE	1-31-63	4994	37.0			741
2	PAWNEE /SLICK SAND/	BEE	8-25-57	5986	48.0			10,045
2	PEARL /3800 HOCKLEY/	BEE	11-12-58	3833	44.0			360
2	PERSON /EDWARDS/	KARNES	8-29-59	10794	39.0	9,698,804	1,000,899	7,998,951
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.							
2	PERSON /EDWARDS, LOWER/	KARNES	1960	11041	40.0			323,065
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PERSON /EDWARDS, UPPER/	KARNES	1959	11130	38.0			2,688,436
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.							
2	PETTUS	BEE	1929	3900	45.0	5,142	107,701	15,558,951
2	PETTUS, NORTH /WLCX./	BEE	1945	6810	40.0			51,886
	TRANS. TO TULSITA /WILCOX/, MAY, 1947.							
2	PETTUS, NORTH /7150 SAND/	BEE	6-27-48	7152	20.0			23,167
2	PETTUS /YEGUA 4500/	BEE	2-12-56	4500	42.0			2,157
2	PETTUS NEW	GOLIAD M	1930	3900	47.0	2,951	59,068	3,312,026
	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.							
2	PHIL POWER /5200/	REFUGIO	7-12-66	5208	31.0	37,072	25,353	90,798
2	PHIL POWER /5700/	REFUGIO	10-26-66	5716	36.0			2,734
2	PLACEDO	VICTORIA	1936	6000	26.0	312,587	182,679	39,625,214
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	125,751	83,237	7,379,131
2	PLACEDO, EAST /WEST SAND/	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST /5500 SD./	VICTORIA	1952	5500	28.0	36,071	48,547	1,040,831
2	PLACEDO, EAST /5600 SD./	VICTORIA	8-03-53	5620	32.0	547	1,807	61,730
2	PLACEDO, EAST /6000 SD./	VICTORIA	2-12-54	5989	35.0			92,350
2	PLACEDO, EAST /6050 SD./	VICTORIA	3-28-52	6044	38.0	22,279	14,478	2,065,972
2	PLACEDO, E. /6050 WEST SEG./	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDO, EAST /6200 SAND/	VICTORIA	9-12-56	6226	33.0			32,247
2	PLACEDO, EAST /6500 SD./	VICTORIA	9-15-54	6588	40.0			20,181
2	PLACEDO, EAST /6900 SD./	VICTORIA	10-31-52	6900	41.0			537,051

2	PLACEDO, NORTH	VICTORIA		1950	6852	48.0			884
2	PLACEDO, N. /6250/	VICTORIA		1-11-65	6270	47.0			12,471
2	PLACEDO, S. /8120/	VICTORIA		1-01-67	8181	46.9	12	4,489	18,696
2	PLACEDO, W. /5730/	VICTORIA		7-04-69	5732	35.1	2,614	1,339	1,339
2	PLACEDO, W. /5890/	VICTORIA		7-04-69	5896	35.0	3,171	1,064	1,064
2	PLACEDO, WEST /6635/	VICTORIA		2-27-61	6632	44.0			13,591
2	PLACEDO /5330 -A-/	VICTORIA		1-08-65	5340	27.0	10,294	6,548	36,271
2	PLACEDO /5640 FRIO/	VICTORIA		8-25-55	5642	35.0			4,623
2	PLACEDO /5700 SAND/	VICTORIA		1-11-53	5600	39.0	19,786	10,189	412,878
2	PLACEDO /5700, WEST/	VICTORIA		7-24-65	5713	34.0	29,781	20,271	99,611
2	PLACEDO /5725/	VICTORIA		9-26-64	5728	36.0			25,657
2	PLACEDO /5750/	VICTORIA		1-23-65	5755	31.0			1,105
2	PLACEDO /5800 SAND/	VICTORIA		5-30-54	5810	37.0			20,584
2	PLACEDO /5880/	VICTORIA		1953	5880	33.0			26,587
2	PLACEDO /5900 -A-/	VICTORIA		6-10-64	5834	31.0			15,984
2	PLACEDO /6050/	VICTORIA		10-26-63	6067	39.0			387
2	PLACEDO /6100/	VICTORIA		9-17-63	6100	36.0	12,052	6,727	125,044
2	PLACEDO /6100 FRIO, UPPER/	VICTORIA		2-29-56	6104	37.0			3,586
2	PLACEDO /6200 SAND/	VICTORIA		1-11-53	6180	47.0			43,638
2	PLACEDO /6800/	VICTORIA		10-26-63	6838	35.0	3,770	1,522	53,192
2	PLUMMER	BEE		1935	3000	34.0			403,160
	LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.								
2	PLUMMER-WILCOX /MACKHANK/	BEE		7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX /SLICK/	BEE		7-24-51	6688	41.0	19,446	8,660	312,384
2	POEHLER	GOLIAD		3-05-46	8320	26.0			462,566
2	POEHLER /COOK MT 5130/	GOLIAD		2-08-64	5134	45.0	25,034	1,837	6,425
2	POEHLER, EAST /WILCOX/	GOLIAD		6-10-55	8362	30.0			31,396
2	POEHLER, EAST/YEGUA-C-/	GOLIAD		6-25-69	4702	45.0	580	1,449	1,449
2	POEHLER /YEGUA -B-/	GOLIAD		5-03-64	4722	45.0	111,181	3,887	38,546
2	POEHLER /YEGUA -B- SWFB/	GOLIAD		6-24-65	4744	47.0	3,092	3,092	23,761
2	POEHLER /YEGUA 4700/	GOLIAD		2-08-64	4737	45.0	138,421	6,075	37,670
2	POINT COMFORT /7400/	JACKSON	M	6-01-55	7439	43.0			31,577
2	POINT COMFORT /7500/	CALHOUN	M	4-09-53	7500	44.0			12,717
2	PORT LAVACA	CALHOUN		1935	6250	43.0			363,071
2	PORT LAVACA, EAST /FRIO, UP./	CALHOUN		1953	7100	45.0			10,920
2	PORTER	KARNES		5-01-43	4000	48.0			2,211,162
2	PORTER, N. /PETTUS/	KARNES		7-08-54	4059	45.0	371	2,427	332,473
2	PORTER, NE. /PETTUS/	KARNES		7-24-54	4056	43.0	1,709	3,327	285,011
2	PORTER /PETTUS, GRABEN/	KARNES		1-24-69	4034	42.4	3,628	6,595	6,595
2	PORTER, SOUTH	KARNES		5-01-43	4143	48.0	4	75	879,778
2	PORTER, WEST /PETTUS/	KARNES		8-01-67	4056	54.0	3,979	15,404	39,172
2	PORTER, WEST /YEGUA/	KARNES		7-17-53	4055	42.0			3,326
2	POSSUM RIDGE /LA BAUVE SAND/	JACKSON		12-07-56	8334	38.0			140,671
2	POTH	WILSON		1942	4091	27.0			508
2	POWDERHORN /NO. 3 SAND/	CALHOUN		5-28-59	4792	28.0	14,095	11,493	158,903
2	POWDERHORN /NO. 4 SAND/	CALHOUN		1-15-59	5116	29.0	28,163	30,756	271,539
2	POWDERHORN, W. /3A/	CALHOUN		12-28-66	5085	40.0	161,139	37,665	124,539
2	POWDERHORN, W. /3B/	CALHOUN		12-29-66	5259	38.0	1,825	13,973	66,504

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	POWDERHORN /4-A SAND/	CALHOUN	6-01-50	5437	30.0			163,840
2	POWDERHORN /5200 SAND/	CALHOUN	1-11-50	5095	30.0	60,042	117,395	2,181,185
2	POWDERHORN, /5200 SD., S./	CALHOUN	11-27-59	5200	30.0			1,091
2	PRESSLEY /3100/	JACKSON	8-21-56	3093	21.0			236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0			3,828,161
2	PRIDHAM LAKE /CATAHOULA/	VICTORIA	8-01-44		24.0	9,292	9,547	15,182
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE /TYNG/	VICTORIA	8-01-44		24.0	45,305	58,172	87,144
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
2	PRIDHAM LAKE, WEST /CATAHOULA/	VICTORIA	3-21-46		25.0	4,037	16,067	28,672
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST /TYNG/	VICTORIA	3-21-46		25.0	15,182	13,656	23,281
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST /4500/	VICTORIA	3-24-46		25.0	19,095	7,125	11,062
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE /2900 MIOCENE/	VICTORIA	12-13-61	2900	22.0			1,357
2	PRIDHAM LAKE /4300/	VICTORIA	8-01-44		24.0	4,118	4,803	11,531
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE /4562/	VICTORIA	6-11-65	4569	23.0	42,925	7,399	35,129
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY /FRIO C-2/	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY, NE. /5925 YEGUA/	LAVACA	8-11-65	5931	45.0	22,417	28,266	122,850
2	PROVIDENT CITY, NE. /6000/	LAVACA	7-04-61	6011	34.0	31,820	55,745	415,860
2	PROVIDENT CITY /WILCOX/	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY /YEGUA/	LAVACA	2-02-47	5495	45.0	62,180	30,305	760,242
2	PROVIDENT CITY /YEGUA -K/	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY /YEGUA M/	LAVACA	10-09-68	5676	45.0	81,175	1,441	1,643
2	PROVIDENT CITY /YEGUA -N-/	LAVACA	6-03-67	5862	43.0	25,343	19,461	41,048
2	PROVIDENT CITY /YEGUA -O-/	LAVACA	12-06-68	5944	46.0	29,819	10,518	10,553
2	PROVIDENT CITY /YEGUA TRAYLOR/	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY /5750 YEGUA/	LAVACA	8-17-67	5759	40.0	28,882	14,796	42,813
2	PROVIDENT CITY /8700/	LAVACA	5-22-64	8719	29.0	1,915	6,698	17,631
2	RAGSDALE	BEE	1951	10153	25.0			285
2	RAGSDALE /FRIO/	VICTORIA	1-24-54	4446	25.0			8,781
2	RAMIRENA, NE. /HOCKLEY/	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. /YEGUA/	LIVE OAK	3-24-59	4918	44.0			13,616
2	RAMIRENA, NE. /4700 PETTUS/	LIVE OAK	10-09-62	4680	48.0			9,005
2	RAMIRENA, SW. /FRIO -N-/	LIVE OAK	8-29-58	3818	48.0			6,470
2	RAMIRENA, SW. /JACKSON SD./	LIVE OAK	7-26-52	4544	50.0	1,409,615	56,475	1,816,503

2	RAMIRENA, SW. /JACKSON #2/	LIVE OAK	8-01-57	4544	50.0	107,509	6,973	60,746
	TRANS. FROM RAMIRENA, SW, /JACKSON/, 8-1-57.							
2	RAMIRENA, S. W. SECTOR-A-/3080/	LIVE OAK	6-01-69	5084	43.8	13,350	2,085	2,085
2	RAMIRENE, SW. SECTOR -A- /5550/	LIVE OAK	5-13-69	5557	44.6	13,344	17,971	17,971
2	RAMIRENA, SW. SECTOR-B- /-A- SD/	LIVE OAK	3-06-55	4655	46.0	136,107	21,023	618,578
2	RAMIRENA, SW. SECTOR-B- /-C- SD/	LIVE OAK	1-10-55	4738	42.0	9,357	1,072	65,614
2	RAMIRENA,SW. SEC.-B-/JACKSON #3/	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. SEC.-B-/YEG#2SD./	LIVE OAK	5-01-55	5172	43.0	125,155	7,110	298,884
2	RAMIRENA, SW. SEC. -B- /YEG. 4/	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. SEC. -B-/YEG. #10/	LIVE OAK	1-18-57	5714	41.0	5,098	2,829	293,701
2	RAMIRENA,SW.SECTOR-B-/YEG.#10E./	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. SECTOR -B- /4000/	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. SEC. B /4750/	LIVE OAK	12-24-54	4752	42.0			4,025
2	RAMIRENA, SW. SECTOR-C- /-C- SD/	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. SECTOR -D- /-A- SD	LIVE OAK	1958	4654	46.0	19,140	6,552	84,572
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD./, 1-1-60.							
2	RAMIRENA, SW. SEC. -E- /3850/	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. SEC. -E- /3900/	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. /YEGUA #2 SD./	LIVE OAK	11-13-52	5166	44.0	208,483	8,770	519,922
2	RAMIRENA, SW. /YEGUA 3/	LIVE OAK	5-24-66	5474	43.0	80,605	18,433	98,222
2	RAMIRENA, SW. /YEGUA 3-A/	LIVE OAK	6-02-66	5271	45.0	230	3	11,477
2	RAMIRENA, SW. /5500 YEGUA/	LIVE OAK	1-02-67	5484	42.7	37,033	1,702	13,413
2	RAMIRENA /Y-1/	LIVE OAK	11-10-62	4761	45.0	1,854	3,625	62,210
2	RAMIRENA /Y-2G/	LIVE OAK	1-18-61	4810	42.0	6,107	924	10,960
2	RAMIRENA /YEGUA #2/	LIVE OAK	1-16-58	4780	48.0	5,094	2,633	91,750
2	RAMIRENA /YEGUA #6/	LIVE OAK	2-28-58	4990	44.0	51,738	22,811	283,510
2	RAMIRENA /4800/	LIVE OAK	3-16-61	4760	54.0			693
2	RAY	BEE	1935	3960	46.0			1,948,845
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST /5500 SD./	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST /5800 SD./	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST /6400 SD./	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO /HEARD AREA/	REFUGIO	1941	6217	44.0	25,482	36,006	8,251,243
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	12,489	2,521	271,596
2	REFUGIO FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO FOX /FOX 26 SAND/	REFUGIO	7-12-59	6434	44.0	8,857	3,704	65,394
2	REFUGIO-FOX /OCONNER/	REFUGIO	7-30-67	6448	42.5	26,145	7,310	24,922
2	REFUGIO FOX /3500/	REFUGIO	11-01-63	3500	41.0	14,853	4,704	68,708
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3500 -A-/	REFUGIO	11-01-63	3500	41.0			0
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3550 -A-/	REFUGIO	11-01-63	3500	41.0			15,537
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /3635 SAND/	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO FOX /3660 SAND/	REFUGIO	2-29-56	3666	23.0			15,494
2	REFUGIO FOX /3680/	REFUGIO	11-01-63	3680	41.0	1,209	829	54,610
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	REFUGIO FOX /3700/	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO FOX /4800/	REFUGIO	11-01-63	4800	41.0	6,350	4,792	41,523
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /5750/	REFUGIO	6-30-62	5755	20.0			1,551
2	REFUGIO FOX /5800/	REFUGIO	11-01-63	5800	41.0	141,460	25,511	149,204
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /6450 STRINGER/	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO FOX /6500/	REFUGIO	11-01-63	6500	41.0	16,864	15,363	144,809
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO FOX /6550/	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO FOX /6750/	REFUGIO	5-24-67	6792	37.6	61,750	10,879	25,508
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	8,942	13,870	18,726,305
2	REFUGIO NEW /4500 SAND/	REFUGIO	6-24-59	4662	34.0	11,651	22,508	194,456
2	REFUGIO NEW /4780 SD./	REFUGIO	11-24-65	4785	40.0	1,564	3,775	34,200
2	REFUGIO NEW /5200 SAND/	REFUGIO	3-01-59	5200	36.0	4,311	5,080	241,431
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6100 STRINGER 1/	REFUGIO	7-17-59	6036	39.0	35,413	6,022	234,515
2	REFUGIO NEW /6100 STRINGER 2 SD/	REFUGIO	3-01-59	6025	40.0	4,541	15,417	147,868
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6100 STRINGER 3 SD/	REFUGIO	3-01-59	6166	40.0	9,737	21,718	350,665
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6150 SAND/	REFUGIO	3-01-59	6185	40.0	39,698	68,541	1,122,427
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6200 SD.,FLT.BLK.1/	REFUGIO	6-01-52	6200	40.0	176,992	379,954	5,057,988
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.							
2	REFUGIO NEW /6200 STRINGER SD./	REFUGIO	3-01-59	6249	40.0	17,036	28,947	277,126
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW /6400 SAND/	REFUGIO	3-01-59	6418	40.0	13,023	27,361	171,035
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	131,212	198,678	12,593,569
2	RENTFRO /HOCKLEY/	LIVE OAK	8-14-68	3380	28.0	2	168	456
2	RHOMAC /YEGUA 1/	LIVE OAK	9-08-67	5306	45.7	12,783	10,156	44,387
2	RICHARD ADCOCK /5500/	VICTORIA	8-26-61	5552	39.0			2,445
2	RIGGS /4900/	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER /LULING/	GOLIAD	12-20-55	7557	43.0	569	759	18,421
2	RIVERDALE /1ST REKLAW/	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE /1ST REKLAW, UPPER/	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE /LULING/	GOLIAD	6-01-67	8755	40.0	4,856	1,256	4,160
2	RIVERDALE, N. /COOK MT./	GOLIAD	7-01-67	5262	45.0			328
2	RIVERDALE /REKLAW/	GOLIAD	3-05-55	8640	42.0			75,153

2	RIVERDALE, SEG. B /REKLAW/	GOLIAD	9-01-57	8420	46.0	12	6,766	294,158
2	RIVERDALE /9300/	GOLIAD	10-02-54	9273	25.0			151,216
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.							
2	ROCHE /-A-/	REFUGIO	11-01-63	6809	39.0	18,805	25,249	153,909
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE /-B-/	REFUGIO	11-01-63	6809	39.0	116,890	124,959	657,187
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE /-C-/	REFUGIO	11-01-63	6809	39.0	327,227	412,458	1,850,399
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE, W. /6500 FRIO/	REFUGIO	7-03-66	6532	47.0			2,059
2	ROEDER /WILCOX, LOWER/	DEWITT	2-03-56	9318	49.0	33,460	14,530	574,478
2	ROEDER /9200 WILCOX, LOWER/	DEWITT	4-10-65	9192	45.0	6	1,291	42,726
2	ROEDER /WILCOX 9200, NC/	DEWITT	12-11-69	9181	54.5	691	394	394
2	ROEDER /9400 WILCOX, LOWER/	DEWITT	5-28-57	9400	51.0			19,590
2	ROEDER /9550 WILCOX, LOWER/	DEWITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN	BEE	2-20-49	7019	27.0	820	2,071	143,792
2	RUDMAN /SLICK/	BEE	11-25-55	6680	39.0	2,273	2,096	93,943
2	RUNGE	KARNES	12-09-43	6595	39.0	80,179	47,326	1,628,971
2	RUNGE, E. /WILCOX, LOWER/	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE /REKLAW SAND/	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE /SLICK, UPPER/	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, SW. /LULING/	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0	8	710	349,378
2	S. H. /CHAMBERLAIN SAND/	BEE	11-14-56	4008	29.0	8,390	2,177	32,322
2	SALURIA /4675/	CALHOUN	4-15-69	4678	26.5	1	129	129
2	SAM /8700/	JACKSON	10-01-66	8688	37.0	1,896	441	7,431
2	SAN ANTONIO BAY, N. /D-3/	CALHOUN	11-06-55	7711	44.0	615,101	65,965	1,280,479
	FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.							
2	SAN ANTONIO BAY, N. /G-1 SD./	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. /G-2 SAND/	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, NORTH /G-3 SAND	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN ANTONIO BAY,N. SEG. -A-/D-3/	CALHOUN	1-22-61	7745	49.0	3,741	1,334	74,133
2	SAN ANTONIO BAY, N.SEG.A/D-6/	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. SEG. A /E-2/	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY,N.SEG.-B-/D-3/	CALHOUN	1-15-59	7860	46.0	3,437	785	63,131
2	SAN DOMINGO, S. /HOCKLEY/	BEE	10-14-55	3531	34.0			1,630
2	SAN DOMINGO, S. /VICKSBURG/	BEE	8-20-54	2830	24.0			35,599
2	SAN DOMINGO, S. /VICKSBURG, UP./	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S. /3100 SD./	BEE	1-06-55	3112	29.0			3,447
2	SAN DOMINGO, S./4000 PETTUS SD./	BEE	5-15-55	4010	48.0			3,615
2	SAN DOMINGO /VICKSBURG/	BEE	7-01-53	2872	25.0	4	534	173,315
2	SAN DOMINGO /VICKSBURG -G- SD./	BEE	2-05-55	2856	24.0			15,191
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	47,092	87,819	1,902,090
2	SANDY CREEK /4525 FRIO/	JACKSON	10-07-64	4529	25.0			4,783
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	SARCO CREEK /4870/	GOLIAD	10-20-65	4880	29.0	39,821	14,917	100,798
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY /FRIO/	BEE	M 3-29-55	3138	23.0	10	828	63,427
2	SHARPS LAKE /3560/	REFUGIO	5-27-59	3566	22.0			886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
	DIVIDED INTO VARIOUS FIELDS.							
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, E. /8100 B/	CALHOUN	11-13-64	8103	41.0	11,600	1,167	13,798
2	SHERIFF, EAST /8100 ZONE/	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF /F-4 SAND/	CALHOUN	11-09-45	5710	37.0	141,010	6,292	118,935
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, NORTH /F-3 SAND/	CALHOUN	11-09-45	5710	37.0	697	1,086	25,323
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, WEST /9000 FRIO/	CALHOUN	10-06-59	9178	38.0			17,063
2	SHERIFF /5700 GRETA SAND/	CALHOUN	11-09-45	5710	37.0	111,196	228,502	1,316,364
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF /9100 SAND/	CALHOUN	3-29-49	9018	48.0			245,775
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK, EAST /WILCOX/	GOLIAD	6-12-58	7622	41.0			33,781
2	SLICK /WILCOX/	GOLIAD	5-24-43	7600	36.0	727,457	313,330	17,648,905
2	SLIVA	BEE	5-01-46	4556	49.0	688	3,110	167,185
2	SLIVA, SOUTHWEST /M. F.-1 SAND/	LIVE OAK	M 4-21-58	3009	24.0	76	1,049	80,832
2	SLIVA, SOUTHWEST /4070 SAND/	LIVE OAK	10-29-59	4070	32.0			2,384
2	SLIVA /4000 SAND/	BEE	6-19-55	3997	22.0			26,611
2	SPEAKS, SW. /WILCOX -A-/	LAVACA	3-10-65	8534	33.0	12	1,870	30,001
2	SPRING CREEK, N. /HOCKLEY -C-/	LIVE OAK	4-06-62	2526	22.0	1,025	7,427	88,910
2	STEINMEYER /4160/	BEE	6-13-53	4166	26.0	783	3,159	172,229
2	STEWART	JACKSON	7-23-42	5000	26.0	44,475	95,827	1,992,344
2	STEWART /BETTS/	JACKSON	1962	4998	24.0			498
2	STEWART /CIHAL/	JACKSON	5-11-63	6716	40.0			4,715
2	STEWART /DEEP/	JACKSON	3-05-53	6200	40.0	7,504	8,746	168,899
2	STEWART /F-3-E/	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART /PAGEL SD./	JACKSON	1-25-63	6565	39.0	1,702	5,931	76,034
2	STEWART /5100/	JACKSON	11-11-54	5073	24.0	4,500	7,792	147,206
2	STEWART /5250/	JACKSON	3-16-65	5258	22.0			361
2	STEWART /6150/	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART /6300 FRIO/	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART /6700 FRIO/	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART /6750 FRIO/	JACKSON	1-10-63	6746	40.0			37,319

2	STEWART /6820/	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART /6900 FRIO/	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART /7100/	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STRAUCH-WILCOX /PETTUS/	BEE	12-01-68	4048	45.4	119,245	11,590	13,785
2	SUNSET /QUEEN CITY/	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE, E. /8000/	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST /8100/	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST /8400/	JACKSON	2-12-55	8409	45.0			895
2	SWAN LAKE /6000/	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6600/	JACKSON	11-01-63	6600	34.0	93,995	25,802	125,002
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6700/	JACKSON	11-01-63	6700	34.0	188,646	197,312	870,684
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /6900/	JACKSON	11-01-63	6900	34.0	64,603	70,010	365,629
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7400/	JACKSON	11-01-63	7400	34.0	218,081	186,697	909,756
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD./	JACKSON	11-01-63	7700	34.0	45,671	28,734	259,909
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /7700 SD., Z. #1, LO./	JACKSON	1-07-57	7714	38.0	27,190	22,704	253,494
2	SWAN LAKE /7850/	JACKSON	11-23-68	7873	46.4	508,173	45,253	46,524
2	SWAN LAKE /8700 SD./	JACKSON	11-01-63	8700	34.0	57,601	39,827	125,805
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE /9100/	JACKSON	11-01-63	9066	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWINNEY SWITCH /HOCKLEY, UPPER/	LIVE OAK	6-10-55	4322	47.0	12	30,154	969,883
2	SWINNEY SWITCH /SECOND HOCKLEY/	LIVE OAK	12-01-56	4445	47.0			1,338
2	T-C /5200/	REFUGIO	8-01-63	5235	21.0	5,056	5,883	60,105
2	T-C /5600/	REFUGIO	9-16-52	5600	31.0	84,730	140,557	2,492,835
2	TELARANA /5345/	BEE	2-01-67	5339	31.0			1,807
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	365	1,528	151,846
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	128	425	137,972
2	TELFERNER, EAST /BANKHEAD/	VICTORIA	4-26-60	5080	28.0			8,894
2	TELFERNER /2500/	VICTORIA	7-14-66	2520	20.0			1,202
2	TELFERNER /5000/	VICTORIA	9-05-67	5003	42.4	2,150	62	1,449
2	TELFERNER /5780 FRIO/	VICTORIA	8-26-67	5785	44.3	221,483	17,522	41,676
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	9,346	9,991	778,908
2	TERRELL POINT, E. /4050/	GOLIAD	11-09-68	4060	24.8	76,508	85,124	95,555
2	TERRELL POINT, S. /4450/	GOLIAD	9-01-67	4473	23.9	45,282	18,232	56,697
2	TERRELL POINT, WEST /4000/	GOLIAD	7-02-53	4017	27.0	17,133	16,581	201,215
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR							
2	TERRELL POINT /3100/	GOLIAD	9-22-68	3106	22.0	46,405	80,651	94,243
2	TERRELL POINT /4000 SAND/	GOLIAD	1-10-58	4008	25.0	4,115	6,858	183,846
2	TERRELL POINT /4200 SAND/	GOLIAD	7-09-58	4224	25.0	245	1,222	101,976

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	TERRELL POINT /4650 FRIO/	GOLIAD	1950	4654	26.0			5,302
2	TEXAM, E. /CHERNOSKY/	LIVE OAK	9-10-63	2260	26.0	84	171,651	834,331
2	TEXAM, SOUTH /2800 SAND/	LIVE OAK	11-01-57	2793	22.0			892
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943
2	TEXANA, NORTH /FRIO 6600/	JACKSON	4-01-68	6594	50.0	6	3,814	4,715
2	TEXANA, NORTH /MIDDLE-1/	JACKSON	9-06-62	5898	43.0			11,655
2	TEXANA, NORTH /SINTON #2/	JACKSON	1961	5688	36.0			987
2	TEXANA, NORTH /VANCE/	JACKSON	10-02-63	6701	47.0			18,152
2	TEXANA, N. /5880 FRIO/	JACKSON	12-07-65	5885	36.0	5,746	15,912	107,333
2	TEXANA, N. /6075 FRIO/	JACKSON	2-25-66	6078	43.0			11,017
2	TEXANA, NORTH /6300 FRIO/	JACKSON	11-28-59	6300	39.0			46,926
2	TEXANA, N. /6310 FRIO/	JACKSON	1-25-65	6311	36.0	12	5,421	9,682
2	TEXANA, N. /6550 FRIO/	JACKSON	6-01-66	6555	38.0			2,617
2	TEXANA, N. /6800 FRIO/	JACKSON	9-02-66	6818	47.0	1,120	439	38,115
2	TEXANA, SOUTH /6370 FRIO/	JACKSON	12-16-60	6365	40.0			3,973
	TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.							
2	TEXANA /6400, E/	JACKSON	12-16-65	6334	39.8	14,517	18,548	87,112
2	TEXANA /6600 -A-/	JACKSON	10-10-64	6590	42.0			14,162
2	TEXANA /6620 FRIO/	JACKSON	3-04-64	6618	38.0	66,529	56,997	272,046
2	THEIS	BEE	9-19-45	3565	34.0	36	19,768	525,233
2	THOMASTON	DEWITT	1940	7900	30.0			6,506
2	THOMASTON /WILCOX -B- SAND/	DEWITT	12-16-59	7932	31.0			21,991
2	THOMASTON /7930 WILCOX/	DEWITT	2-02-59	7926	33.0	300	3,648	116,992
2	TIVOLI /SECOND GRETA/	REFUGIO	5-10-52	5072	45.0			48,172
2	TIVOLI /FOURTH GRETA/	REFUGIO	3-01-55	5124	35.0	532	907	24,103
2	TIVOLI /FIFTH GRETA/	REFUGIO	5-24-52	5211	37.0	617	1,350	104,542
2	TOM LYNE /HOCKLEY -B- SAND/	LIVE OAK	4-17-55	2726	22.0	1,584	10,559	126,753
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	4,672,487	5,796,017	286,740,862
2	TOM OCONNOR, N. /5500 SAND/	REFUGIO	12-01-59	5500	36.0	24,057	6,392	115,500
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TOM OCONNOR /4400 SAND/	REFUGIO	12-27-55	4400	23.0	1,773,006	498,185	3,615,037
2	TOM OCONNOR /4500 GRETA MASS./	REFUGIO	8-11-59	4380	23.0	364,453	705,413	3,693,653
2	TOM OCONNOR /4600/	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM OCONNOR /5400 SAND/	REFUGIO	8-01-64	5400	38.0	1,084,707	1,193,348	4,294,532
	SEPARATED FROM TOM OCONNOR FLD., 8-1-64.							
2	TOM OCONNOR /5425/	REFUGIO	4-26-66	5477	32.0	110,579	80,964	241,760
2	TOM OCONNOR /5440 SAND/	REFUGIO	7-21-64	5474	34.0	37,293	12,343	49,770
2	TOM OCONNOR /5450 SAND/	REFUGIO	10-02-63	5540	32.0	107,371	103,262	643,767
2	TOM OCONNOR /5500 SAND/	REFUGIO	12-01-59	5500	36.0	2,442,641	3,748,757	22,475,894
	DIV. FROM TOM OCONNOR 12-1-59.							

								18,806
2	TOM OCONNOR /5675 SAND/	REFUGIO	7-22-60	5745	37.0			
2	TOM OCONNOR /5900 SAND/	REFUGIO	3-01-61	5900	38.0	3,341,720	5,731,717	24,541,380
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.							
2	TULETA	BEE	1932	4480	44.0	12	3,479	2,207,200
2	TULETA, EAST /HOCKLEY SD./	BEE	1953	3403	38.0			473
2	TULETA, E. /4140 PETTUS/	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH /HOCKLEY/	BEE	9-17-58	3507	41.0	24	1,842	34,798
2	TULETA, WEST /HOCKLEY/	BEE	6-11-55	3036	40.0	24	1,250	24,823
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA /WILCOX/	BEE	2-23-45	7036	34.0	822,783	45,653	5,363,712
2	TYNAN	BEE	12-18-42	4686	23.0	348	2,780	1,051,507
2	TYNAN, EAST /FRIO/	BEE	7-04-56	4348	24.0			489
2	TYNAN, WEST /4800/	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST /A-SAND/	VICTORIA	1-03-62	6496	41.0	6,673	12,326	102,813
2	UNA WEST /B-SAND/	VICTORIA	2-15-62	6662	43.0	33,536	5,547	198,688
2	UNA WEST /C-SAND/	VICTORIA	1-10-62	6772	42.0	72,480	38,225	324,802
2	UNA WEST /K-SAND/	VICTORIA	9-29-68	6771	42.0	162	269	2,282
2	UNA WEST /S-SAND/	VICTORIA	6-16-62	5941	48.0	2,044	3,071	51,988
2	UNA WEST /U-SAND/	VICTORIA	1-23-62	6138	42.0	29,132	24,439	341,320
2	UNA WEST /W-SAND/	VICTORIA	1-30-62	6187	40.0	44,632	36,165	343,497
2	UNA WEST /X-SAND/	VICTORIA	2-18-62	6310	41.0	7,898	7,693	173,249
2	UNA WEST /Z-SAND/	VICTORIA	2-14-62	6440	38.0	25,324	16,885	114,175
2	UNA WEST /6500/	VICTORIA	12-01-61	6500	42.0	155,122	144,443	950,613
2	UNA WEST /6850 -D-/	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST /6950/	VICTORIA	12-12-61	6935	42.0	125,016	95,851	705,134
2	VERHELLE /1ST MASSIVE WILCOX/	DEWITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	2,182	14,284	1,319,104
2	VICTORIA /4100 SAND/	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA /4200/	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA /4300 SAND/	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA /4600 SAND/	VICTORIA	4-21-49	4600	27.0	3,070	14,401	962,481
2	VICTORIA /4800 SAND/	VICTORIA	12-23-49	4800	24.0	425	4,435	265,832
2	VICTORIA /5000 SD./	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA /5200 SAND/	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI, W. /4300/	REFUGIO	11-10-64	4375	25.0			2,640
2	VIDAURI /5400 SAND/	REFUGIO	3-17-55	5456	29.0			848
2	VIDAURI /5800/	REFUGIO	10-30-54	5788	30.0			117,598
2	VIENNA	LAVACA	7-03-45	8475	33.0	111,016	10,035	1,379,769
2	VIENNA /5350 YEGUA/	LAVACA	2-19-69	5352	42.5	6,439	4,879	4,879
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK /5700/	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DEWITT	1944	7085	49.0			669
2	WARMSLEY /MUSSELMAN SAND/	DEWITT	6-26-56	10002	36.0			4,472
2	WEBB POINT /9100/	CALHOUN	10-23-66	9110	39.0	11,338	6,174	34,751
2	WEEDHAVEN /COATES SD./	JACKSON	6-09-69	9815	43.3	7	3,094	3,094
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE/FLT BLK. -B- YEGUA UP/	GOLIAD	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. /MACKHANK/	GOLIAD	12-01-61	8198	36.0			5,954

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	WEESATCHE, NE. /MASSIVE 1ST/	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. /YEGUA/	GOLIAD	3-27-52	4673	46.0	120	2,378	268,344
2	WEESATCHE, NE. /5100 YEGUA/	GOLIAD	6-08-52	5108	42.0			61,893
2	WEESATCHE, S. /COOK MT./	GOLIAD	8-18-64	5242	42.0	18	3,335	24,905
2	WEESATCHE, SO. /COOK MT. 5300/	GOLIAD	3-13-67	5285	43.2			670
2	WEESATCHE,S./SO.FLT.BLK.,YEGUAA/	GOLIAD	11-23-65	4777	47.0			720
2	WEESATCHE, S. /YEGUA F SD./	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE, S. /YEGUA, UPPER/	GOLIAD	2-01-54	4670	48.0	12	4,869	121,685
2	WEESATCHE, SOUTH /4800 YEGUA/	GOLIAD	7-19-59	4842	43.0	35	198	23,655
2	WEESATCHE, SOUTH /8700 MASSIVE/	GOLIAD	4-16-67	8703	46.0			14
2	WEESATCHE, SW. /COOK MT.-5200/	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE, W. /COOK MOUNTAIN/	GOLIAD	4-24-63	5178	46.0	20,803	6,118	73,778
2	WEESATCHE, WEST /JACKSON SD./	GOLIAD	3-16-60	3850	43.0	12	441	46,315
2	WEESATCHE, W. /MACKHANK SD/	GOLIAD	4-19-52	8073	43.0	10	15	192,744
2	WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	8-03-63	4746	44.0	1,408	1,563	36,194
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH /5360 SAND/	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH /5950/	VICTORIA	6-12-64	5948	43.0	60,345	5,455	38,234
2	WELDER RANCH /5975 SAND/	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH /5990/	VICTORIA	6-21-69	6004	38.0	2,387	1,483	1,483
2	WENSKE /4600/	GOLIAD	9-04-64	4623	41.4			1,158
2	WESER	GOLIAD	1936	3655	44.0			3,825
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785
	DIVIDED INTO SUB-DIVISIONS, AUG., 1950.							
2	WEST RANCH /BENNVIEW -A-/	JACKSON	10-22-61	5475	30.0	41,527	11,466	70,248
2	WEST RANCH /BENNVIEW, N. E./	JACKSON	1-01-64	5448	32.0	2,681	233	28,905
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.							
2	WEST RANCH /BENNIVEW, NW./	JACKSON	6-01-68	5452	32.4	16,378	8,362	14,402
2	WEST RANCH /BENNVIEW, SOUTHWEST/	JACKSON	10-01-67	5460	30.0	643,915	15,954	32,887
	TRANS. FROM WEST RANCH /BENNV IEW ZONE/ 10-1-67							
2	WEST RANCH /BENNVIEW/	JACKSON	8-01-50	5448	32.0			224,964
	SEPARATED FROM RANCH FIELD, 8-1-50.							
2	WEST RANCH /BENNVIEW, SEG. 8/	JACKSON	12-20-67	5456	32.6	93,790	18,690	36,283
2	WEST RANCH /COOPER/	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH /COOPER, SEG. -8-/	JACKSON	1-14-63	5974	42.0	102,682	72,590	606,377
2	WEST RANCH /DIXON SAND/	JACKSON	4-14-57	5464	25.0	98,663	34,838	79,253
2	WEST RANCH /8TH FRIO SAND/	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH /FRIO 383/	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH /GLASSCOCK/	JACKSON	8-01-50	5750	30.0	8,383,575	3,269,725	17,850,024

2	WEST RANCH /GRETA/	JACKSON	9-01-60	5108	25.0	2,392,697	4,574,260	24,881,502
2	WEST RANCH /MITCHELL/	JACKSON	8-01-50	5600	31.0	582,307	142,520	435,439
2	WEST RANCH /MITCHELL -A-, SW,/	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH /OTHER ZONES/	JACKSON	8-01-50	5600	31.0	49,291	17,442	3,464,705
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH /RANDLE/	JACKSON	11-25-61	5246	27.0	67,839	105,314	725,764
2	WEST RANCH, S. /FRIO 6840/	JACKSON	2-07-69	6840	42.5	60,322	59,215	59,215
2	WEST, RANCH, S. /7030 FRIO/	JACKSON	12-10-68	7032	40.0	112,884	145,789	149,342
2	WEST RANCH, S. /7050 FRIO/	JACKSON	10-11-68	7057	42.0	80,075	117,101	131,077
2	WEST RANCH, S. /FRIO 7200/	JACKSON	12-19-69	7197		1	2,024	2,024
2	WEST RANCH, S. /98-A/	JACKSON	12-27-68	6708	40.0	57,457	83,393	85,936
2	WEST RANCH /TONEY/	JACKSON	2-01-63	5501	25.0	667,729	457,018	2,644,917
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH /TONEY, SW/	JACKSON	4-07-69	5560	31.0	11,971	9,929	9,929
2	WEST RANCH /VANDERBILT SAND/	JACKSON	1-01-58	6279	32.0	441,789	313,106	3,711,365
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH /VENADO ZONE/	JACKSON	8-01-58	5800	43.0	268,118	353,401	3,097,672
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH /WARD/	JACKSON	1950	5720	30.0	5,641,588	1,197,768	15,511,330
2	WEST RANCH /35-A/	JACKSON	12-26-63	6029	44.0			13,782
2	WEST RANCH /41-A/	JACKSON	8-01-50	5750	32.0	1,492,368	2,470,178	31,036,768
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /98-A/	JACKSON	8-01-50	6145	39.0	1,728,450	1,852,892	25,919,477
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /184/	JACKSON	9-25-69	5960	41.2	21,541	6,286	6,286
2	WEST RANCH /340-A SAND/	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH /5495 FRIO/	JACKSON	7-09-65	5500	26.0	12	1,201	8,397
2	WEST RANCH /5660 FRIO/	JACKSON	2-27-68	5668	29.6	5,728	126	19,963
2	WEST RANCH /6000 FRIO/	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH /6200 FRIO/	JACKSON	10-03-68	6210	40.1	180,552	110,498	120,040
2	WEST RANCH /6330 FRIO/	JACKSON	4-23-68	6329	22.6	63,068	21,615	33,807
2	WEST RANCH /6360/	JACKSON	3-05-69	6366	42.2	2,318	5,952	5,952
2	WEST RANCH /6370 FRIO/	JACKSON	7-25-68	6373	36.7	16,060	24,511	38,633
2	WEST RANCH /6700 FRIO/	JACKSON	8-21-67	6694	44.7	78,434	8,968	48,156
2	WEST RANCH /6840 FRIO/	JACKSON	7-29-68	6840	39.4	33,956	29,127	36,306
2	WEST RANCH /7200 SAND/	JACKSON	9-05-54	7258	43.0	157,563	109,157	1,726,008
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	399,691	35,886	353,258
2	WESTHOFF RANCH /6600 FRIO/	JACKSON	6-05-63	6667	42.0	69,494	3,076	23,781
2	WESTHOFF RANCH /6620/	JACKSON	12-06-63	6627	38.0	615	337	98,885
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	36	6,293	936,143
2	WHITE CREEK, E. /HOCKLEY -C-/	LIVE OAK	6-07-64	1662	21.0	4,754	24,474	152,927
2	WHITE CREEK, E. /1800/	LIVE OAK	2-14-66	1811	19.0	9,134	8,116	26,590
2	WHITE CREEK, E. /1860/	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WITTE /BANKHEAD/	VICTORIA	9-22-60	5854	41.0	8,483	4,343	156,282
2	WITTE /LF-1 SAND/	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE /LF-9 SAND/	VICTORIA	2-27-57	5847	42.0	21,204	31,380	386,685
2	WITTE /LF-11 SAND/	VICTORIA	9-28-57	5868	42.0	11,257	15,686	163,927

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
2	WITTE /LF-33/	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE /UF-214/	JACKSON	2-09-58	5571	38.0			1,215
2	WITTE /UF-257/	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE /5850 SAND/	VICTORIA	11-01-55	5854	43.0	13,313	8,184	160,170
2	WITTE /5900/	VICTORIA	5-03-63	5916	47.0			54,155
2	WOLF POINT /KOPNICKY -B-/	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH /DOWSON/	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH /ELSIE/	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH /KOEHL/	VICTORIA	1-06-63	5567	38.0	2,097	19,217	148,408
2	WOOD HIGH /RAVEN/	VICTORIA	3-31-63	5538	38.0			9,840
2	WOOD HIGH, S. /5850/	VICTORIA	9-27-65	5867	37.0	5,336	7,493	74,909
2	WOOD HIGH /5950/	VICTORIA	1-09-64	5950	38.0	2,837	4,403	43,231
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	94,335	25,753	3,186,384
2	WOODSBORO /BOENIG SAND/	REFUGIO	11-16-56	5883	35.0	2,971	1,765	181,681
2	WOODSBORO, EAST /FQ-40-1/	REFUGIO	2-09-60	5910	37.0	46,639	3,557	140,868
2	WOODSBORO, EAST /FS-96 SAND/	REFUGIO	7-01-59	5490	32.0			1,317,111
	DIV. FROM WOODSBORO 7-1-59 & CONS. WITH MARY ELLEN OCONNOR /FS-96 SAND/ 2-67							
2	WOODSBORO /FQ-9, NORTH/	REFUGIO	5-08-57	5720	35.0	1,840	9,772	156,416
2	WOODSBORO /FS-88/	REFUGIO	11-01-63	5900	40.0			16,895
	SUBDIVIDED FROM WOODSBORO, 11-1-63.							
2	WOODSBORO /FT-8 SAND/	REFUGIO	1-16-54	5538	37.0	42,070	28,997	989,163
2	WOODSBORO, WEST /FRIO 6600/	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST /5200/	REFUGIO	8-20-62	5195	36.0			2,958
2	WOODSBORO /4150 SAND/	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO /4180 SAND/	REFUGIO	1-10-57	4180	25.0	37,416	1,271	97,868
2	WOODSBORO /5600 SAND/	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO /5750 SAND/	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO /6300/	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO /6400 SAND/	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO /6500 SD./	REFUGIO	12-05-51	6459	43.0			27,329
2	WOODSBORO /6500 SD., WEST SEG./	REFUGIO	5-01-63	6491	44.0			5,704
2	WORD	LAVACA	5-01-45	5867	39.0	10,472	15,578	699,629
2	WORD /8770 SAND/	LAVACA	3-03-55	8769	56.0			19,879
2	WORD /8800 SAND/	LAVACA	12-17-55	8812	32.0			2,102
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391
2	WYRICK	REFUGIO	3-15-47	4944	41.0	28	2,774	502,182
2	YANTA /7640 LULING/	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA /7700 LULING/	GOLIAD	2-21-66	7695	35.0			5,473
2	YOAKUM /PLOEGER SAND/	DEWITT	10-30-55	8294	32.0			3,747
2	YOAKUM /8250 3RD UPPER/	DEWITT	5-27-57	8250	34.0			6,214

2	YOUGEEN	BEE		3-22-45	3831	22.0	436,025	89,952	3,833,087
2	YOUGEEN /PETERS, MIDDLE/	BEE		1-25-62	3774	22.0	433	3,919	87,691
2	YOUGEEN, SE. /MASSIVE VICKSBURG/	BEE		12-06-62	3774	23.0			1,893
2	YOWARD	BEE		4-14-47	7470	41.0	1,245,783	150,258	6,906,702
2	YOWARD, SOUTH /SLICK/	BEE		3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.								
2	YOWARD, SW. /SLICK/	BEE		11-27-57	7468	39.0	586,317	11,652	317,269
2	YOWARD, WEST /SLICK WILCOX/	BEE		6-06-51	7468	41.0			501,369
	YOWARD, WEST /SLICK-WILCOX/ FLD. WAS COMBINED WITH YOWARD FLD., 6-1-55.								
2	ZARSKY, S. /8300 FRIO/	REFUGIO		9-23-63	8264	42.0	14,297	17,875	111,590
2	ZARSKY /6300 -B-/	REFUGIO		3-11-68	6284	30.5	33,674	2,093	4,944
2	ZARSKY /6300 -C-/	REFUGIO		10-01-63	6317	39.0	932	2,317	26,321
2	ZARSKY /8300 FRIO/	REFUGIO		6-27-63	8303	42.0			199,705
2	ZARSKY /8350 FRIO/	REFUGIO		2-09-65	8319	43.0			68,289
2	ZOLLER /FRIO G-3/	CALHOUN		10-15-66	9102	50.0	35,120	21,951	60,291
2	ZOLLER, N. /FRIO G/	CALHOUN		4-01-68	9103	49.6	3,137	1,988	14,525
2	ZOLLER, S. /FRIO G-2/	CALHOUN		12-01-65	9074	52.0	5,067	3,447	49,762
2	ZOLLER, S. /FRIO G-3/	CALHOUN		3-11-63	9131	51.0	12,484	6,864	146,960
2	ZOLLER, SE. /FRIO G./	CALHOUN		5-11-67	9112	48.6	723	6,619	22,225
3	ACE, NEW	POLK	M	2-19-52	7841	49.1			4,531
3	ACE, NORTH /4350/	POLK		7-09-69	4353	31.9	75	687	687
3	ACE NORTH /4810/	POLK		9-01-69	4832	41.8	3	431	431
3	ACE, NORTH /4850/	POLK		8-01-69	4844	45.3	24,134	1,111	1,111
3	ACE /2ND WILCOX/	SAN JACINTO		8-08-52	7878	35.0	25,126	12,975	460,853
3	ADA-MAC /MACDONALD, LO./	BRAZORIA		7-10-67	10300	39.5	11,039	786	2,667
3	ADA CALL /Y-5/	NEWTON		11-11-60	6840	44.0			13,522
3	ADAMS RANCH /NODOSARIA 2/	JASPER		3-31-69	7210	46.1	359	700	700
3	ADAMS RANCH /NONION/	JASPER	M	8-18-63	7041	35.0			16,728
3	ALCO-MAG, WEST /YEGUA/	HARRIS		6-01-55	8056	40.4			1,026,153
3	ALCO-MAG /7800 SAND/	HARRIS		9-01-55	7890	39.4	82,810	99,857	1,234,227
3	ALCO-MAG /8000/	HARRIS		5-07-54	8046	39.0	8,198	5,305	325,054
3	ALDINE	HARRIS		5-05-39	6824	37.0			283,676
3	ALDINE, E. /FAIRBANKS/	HARRIS		9-13-68	6990	41.2	5,943	4,257	6,422
3	ALDINE, EAST /7000/	HARRIS		12-22-52	7021	40.5			24,723
3	ALDINE, NE. /FAIRBANKS 5D/	HARRIS		3-03-54	7073	38.1			611
3	ALDINE, SOUTH	HARRIS		1950	7088	77.0			31,709
3	ALDINE, WEST /6500 YEGUA/	HARRIS		12-28-56	6497	31.6			10,359
3	ALGOA /FRIO 25/	GALVESTON		12-18-61	8773	47.4			8,189
3	ALGOA, NORTH /11,000 FRIO/	GALVESTON		6-18-65	11000	38.9			2,175
3	ALGOA /NO. 22 SAND/	GALVESTON		11-13-55	8445	26.0	8,476	25,172	167,144
3	ALGOA /NO. 28 SAND/	GALVESTON		2-01-56	8445	33.5			4,652
3	ALGOA /NO. 32 SAND/	GALVESTON		3-16-56	9412	37.2	16,919	25,929	221,546
3	ALGOA /NO. 34 SAND/	GALVESTON		12-03-54	9524	34.6	48,629	29,428	350,920
3	ALGOA /NO. 36 SAND/	GALVESTON		11-11-55	10384	28.4			12,892
3	ALGOA /7960 MARG./	GALVESTON		4-08-67	7968	36.0	107,268	174,697	428,562
3	ALGOA ORCHARD /8900/	GALVESTON		2-24-61	8870	37.7	67,821	172,131	974,039
3	ALIEF	HARRIS		1948	7885	52.0			10,218
3	ALLEN	WHARTON		9-08-48	7885	46.0			44,427

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	ALLEN /7150 SAND/	WHARTON	1927	7164	42.6			2,198
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	604	9,228	182,740
3	ALLIGATOR BAYOU E. /6660/	CHAMBERS	3-11-65	6668	45.6	1,976	731	6,227
3	ALLIGATOR BAYOU, W. /15-D/	CHAMBERS	10-03-63	8540	42.0	2,052	2,770	118,128
3	ALLIGATOR BAYOU, W. /16-A/	CHAMBERS	9-20-63	8633	42.0	2,512	2,467	85,903
3	ALLIGATOR BAYOU, W. /6750/	CHAMBERS	12-12-65	6752	31.7			5,306
3	ALLIGATOR BAYOU, W. /6765/	CHAMBERS	4-20-65	6768	42.2	14,430	14,905	75,217
3	ALLIGATOR BAYOU, W. /7150/	CHAMBERS	9-03-64	7150	36.8			9,744
3	ALLIGATOR BAYOU /13-A/	CHAMBERS	11-21-63	7633	40.0	26,972	42,155	302,365
3	ALLIGATOR BAYOU /6700/	CHAMBERS	2-25-64	6719	45.0			22,621
3	ALLIGATOR BAYOU /6800/	CHAMBERS	6-11-64	6974	40.2			5,987
3	ALLIGATOR BAYOU /7585 FRIO/ NOT A DISCOVERY.	CHAMBERS	4-23-59	7581	37.5	14,525	31,747	385,941
3	ALLIGATOR BAYOU /8050 FRIO/	CHAMBERS	7-13-63	8076	38.0	29,085	69,061	363,376
3	ALLIGATOR LAKE /8500/	NEWTON	6-16-62	8500	34.5	44,185	21,052	190,325
3	ALLIGATOR LAKE /10600 WILCOX/	NEWTON	6-06-58	10638	42.2			203,110
3	ALTA LOMA	GALVESTON	1940	9183	37.0	7,293	5,428	1,844,569
3	ALTA LOMA, NORTH /TACQUARD/ DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.	GALVESTON	6-18-58	12050	42.4	64,410	56,924	253,249
3	ALTA LOMA, N. /WEITING, UPPER/	GALVESTON	2-25-62	11200	34.0			10,050
3	ALTA LOMA /SCHENK/ DIVIDED INTO VARIOUS FIELDS.	GALVESTON	3-07-57	11288	30.5			123,713
3	ALTA LOMA, S. /FRIO SD/	GALVESTON	12-25-52	9296	36.6			8,170
3	ALTA LOMA, WEST /SCHENCK/ DIV. FROM ALTA LOMA /SCHENK/, 9-1-59.	GALVESTON	3-07-57	11288	30.5	50,588	4,016	148,419
3	ALTA LOMA /12000 SAND/	GALVESTON	6-18-58	12050	42.4			92,124
3	ALTAIR	COLORADO	1945	9286	57.0			13,555
3	ALVIN, SOUTH /#39/	BRAZORIA	12-31-57	9796	32.0	358,820	61,289	368,691
3	AMELIA FIELD DIVIDED INTO AMELIA /DISCORBIS 2/, /FLEMING Z-1/, /FRIO 1/, /FRIO 2/, /FRIO 4/, /FRIO 6/, /MARG. 1/, /MARG. 3/& /MARG. STRINGER/ 6-1-67	JEFFERSON	1936	6800	29.0			34,216,141
3	AMELIA /DISCORBIS 1/	JEFFERSON	12-14-61	5538	28.7	11,726	5,798	141,530
3	AMELIA /DISCORBIS 2/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	11-27-54	5588	27.3	96,902	129,194	384,716
3	AMELIA /DISCORBIS 3/	JEFFERSON	3-23-62	5644	27.2	19,206	32,291	420,406
3	AMELIA /DISCORBIS 4/	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA /FLEMING Z-1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	6-04-54	5280	26.3	24,525	46,916	140,636
3	AMELIA /FLEMING Z-2/	JEFFERSON	3-29-61	5400	28.4	35,473	42,892	476,714
3	AMELIA /FLEMING Z-4/	JEFFERSON	6-18-61	5460	28.4	8,091	23,507	259,587

3	AMELIA /FRIO 1/	JEFFERSON	5-30-46	6316	28.2	113,404	105,921	292,172
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA /FRIO #1-B/	JEFFERSON	4-15-61	6368	29.3	15,347	17,460	501,052
3	AMELIA /FRIO 2/	JEFFERSON	5-23-61	6434	29.3	288,193	87,116	235,440
	TRANS FROM AMELIA FIELD 6-1-67.							
3	AMELIA /FRIO 4/	JEFFERSON	10-21-50	6586	29.5	82,963	66,920	192,930
	TRANS FROM AMELIA 6-1-67.							
3	AMELIA /FRIO 6/	JEFFERSON	1936	6800	29.0	837,960	234,080	711,834
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA /HACKBERRY #1/	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA /HACKBERRY #2/	JEFFERSON	2-14-61	7438	39.8	14,101	3,046	361,787
3	AMELIA /MARG. STRINGER/	JEFFERSON	4-01-37	6110	29.6	9,994	813	2,252
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA /MARG. 1/	JEFFERSON	12-23-52	6130	28.1	184,819	142,758	349,655
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA /MARG. 3/	JEFFERSON	7-29-46	6228	28.2	145,475	112,186	341,629
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA /MARG. 4/	JEFFERSON	1-12-61	6284	28.9	8,860	15,016	325,214
3	AMELIA, SOUTH /6300 MARG./	JEFFERSON	9-10-60	6300	29.5			1,056
3	AMELIA /4700 SAND/	JEFFERSON	9-30-61	4694	23.1	9,466	21,349	333,099
3	AMELIA /4800/	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA /7414 HACKBERRY/	JEFFERSON	7-15-66	7422	36.5			13,838
3	ANAHUAC	CHAMBERS	1935	7140	34.0	15,189,849	6,174,950	191,652,803
3	ANAHUAC, E. /FRIO B-15/	CHAMBERS	11-03-64	9177	34.5	34,458	87,806	369,655
3	ANAHUAC /FRIO 3-A, F. B. D-1/	CHAMBERS	9-21-62	7169	38.6	140,636	19,161	199,980
3	ANAHUAC /FRIO 9, FB D-1/	CHAMBERS	12-04-62	7587	34.9	57,298	21,963	83,295
3	ANAHUAC /FRIO 10, FB A-4/	CHAMBERS	7-12-63	7983	34.7			14,619
3	ANAHUAC /FRIO 11, FB A-2/	CHAMBERS	11-14-62	7542	35.9	56,085	22,416	330,490
3	ANAHUAC /FRIO 11-C, FB. A-1/	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC /FRIO 11-E, FB D-1/	CHAMBERS	12-17-62	7995	32.7	192,022	23,034	99,763
3	ANAHUAC /FRIO 12-A, FB. A-2/	CHAMBERS	10-25-62	7953	34.5	35,385	12,375	174,742
3	ANAHUAC /FRIO 12-A, FB D-2/	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC /FRIO 12, FB A-4/	CHAMBERS	4-10-63	7984	34.0	195,773	19,640	190,951
3	ANAHUAC /FRIO 13, FB. A-1/	CHAMBERS	7-24-62	8076	34.0	152,988	19,452	192,385
3	ANAHUAC /FRIO 13, FB. A-2/	CHAMBERS	7-20-62	8086	34.4	123,537	148,669	1,083,098
3	ANAHUAC /FRIO 13, FB. A-4/	CHAMBERS	3-17-63	8072	33.9	125,844	27,286	365,708
3	ANAHUAC /FRIO 13, FB. D-1/	CHAMBERS	11-07-62	8368	35.5	92,713	25,151	140,866
3	ANAHUAC /FRIO 13, FB D-2/	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC /FRIO 15, FB A-3/	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC /FRIO 15-B, FB A-5/	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC /FRIO 16/	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC /FRIO 16, FB A-4/	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC /MARG. 1, FB D-3/	CHAMBERS	12-04-65	7052	34.9	56,122	8,113	60,625
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON /FRIO 3-A/	BRAZORIA	1-28-52	9452	39.0	147,024	13,332	600,022
3	ANGLETON, SOUTH /F-13/	BRAZORIA	5-27-63	11696	35.0	33,490	12,903	88,933
3	ANGLETON /9300 FRIO/	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON /9300 FRIO, FB1/	BRAZORIA	5-04-67	9318	39.6			2,146

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	ARCH	MATAGORDA	8-26-48	6364	37.1	66,232	55,705	1,215,907
3	ARCH, EAST /FRIO, MI./	MATAGORDA	9-05-54	7685	28.5			925
3	ARCH /FRIO 6400/	MATAGORDA	3-01-64	6409	37.0	2,664	5,378	103,849
3	ARCH /6380 FRIO/	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH /6430/	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	58,190	52,681	2,676,114
3	ARCOLA /FRIO 7400/	BRAZORIA	4-01-65	7389	58.0	11,273	6,206	67,843
3	ARCOLA /6800 SD./	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA /7220/	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA /7320/	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	223	6,266	506,850
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	1,807	6,574	352,338
3	ARNIM /STEINHAUSER/	FAYETTE	8-04-62	2233	23.0			8,611
	TRANS. FROM ARNIM FLD. 9-18-52							
3	ARNIM /STEINHAUSER, LOWER/	FAYETTE	4-08-53	2233	23.0			3,569
	TRANS, TO JULIE ANN /STEINHAUSER, LO./, 4-6-54.							
3	ARNIM /3RD COCKRELL/	FAYETTE	8-28-52	1974	23.0	12	1,697	45,955
3	ARRIOLA	HARDIN	1932	4701	24.4	80,629	89,760	4,843,519
3	ARRIOLA /YEGUA/	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY /WILCOX 7600-A-SD/	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY /WILCOX 7600 -C-/	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY /WLCX. 8600-B-SD/	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY /DUNN SAND/	MATAGORDA	2-04-61	8790	39.5			53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH,FAULT SEGMENT B/MARG./	WHARTON	6-03-65	5325	25.7	148,086	19,722	109,792
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.							
3	B U RANCH,FAULT SEGMENT C/MARG./	WHARTON	6-03-65	5315	27.5			36,059
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.							
3	B U RANCH /SEG. E, MARG./	WHARTON	2-06-67	5273	25.7	170,238	4,664	15,163
3	B U RANCH /SEG. F., MARG./	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH /5320 FRIO/	WHARTON	6-03-64	5325	25.7			44,153
	FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.							
3	BACON /1ST WILCOX/	JASPER	4-15-68	9374	43.8	76,983	35,496	64,795
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0			2,496
3	BAILEYS PRAIRIE /FRIO -J- SAND/	BRAZORIA	1-01-53	11162	36.2			99,830
3	BAMMEL /COCKFIELD 6200/	HARRIS	6-31-38	6248	55.0	2,978,535	96,095	4,721,030
	FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66							

3	BAMMEL /FAIRBANKS #2/	HARRIS	9-22-64	6483	50.5			703
3	BAMMEL, S. /CONROE SAND/	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH /FAIRBANKS SD./	HARRIS	10-01-53	6526	55.0	99,217	29,209	393,312
	TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.							
3	BAMMEL, SOUTH /YEGUA-YANKO SD./	HARRIS	1-04-57	6349	35.8	10,919	298	98,547
3	BAMMEL /6470 DWYER SAND/	HARRIS	11-25-55	6472	33.0	24,723	6,141	258,435
3	BAMMEL /6480 FAIRBANKS/	HARRIS	9-08-64	6481	32.8	69,442	2,425	17,261
3	BANCROFT, NORTH /WILCOX/	NEWTON	8-13-52	9290	35.8	9,999	19,631	527,344
3	BARB-MAG /EY-1/	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG /EY-2 FB-2/	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG /EY-2 FB-5/	FORT BEND	1956	8500	39.0			839
	SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.							
3	BARB-MAG /EY-3/	FORT BEND	6-13-55	8230	39.6	2,017	30,788	336,526
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.							
3	BARB-MAG /EY-3 FB-2/	FORT BEND	2-07-56	8185	39.5			395,208
3	BARB-MAG /EY-3 FB-4/	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG /EY-3, FB-6/	FORT BEND	4-11-61	8190	43.0	101	7,772	72,664
3	BARB-MAG /EY-4 FB-2/	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG /EY-4 FB-5/	FORT BEND	5-04-57	8165	39.7	26,951	9,673	118,373
3	BARB-MAG /YEGUA, 1ST/	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	238,074	907,144	120,937,152
3	BARKER /7200 YEGUA/	HARRIS	12-25-59	7200	44.0			63,867
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTROP BAY /MIOCENE/	BRAZORIA	12-07-63	6764	34.3	11,219	34,121	218,358
3	BATSON NEW	HARDIN	1935	4900	35.0	400,159	845,664	11,667,559
3	BATSON OLD	HARDIN	1903	2600	39.0	472,871	121,468	43,056,863
3	BAUER RANCH /NODOSARIA/	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH, SOUTH /#1 SAND/	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
	DIVIDED INTO BAY CITY /7000 FRIO/, /7500 FRIO/, /7700 FRIO/, /7850 FRIO/, /7900 FRIO/, /8000 FRIO/, /8200 FRIO/, /8500 FRIO/ FIELDS 1-1-69							
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST /CLEVELAND/	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST /HUEBNER SAND/	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, EAST /PARKER SAND/	MATAGORDA	1-22-58	7914	39.1	68,702	84,868	385,431
3	BAY CITY, E. /7780 CROOKER/	MATAGORDA	7-06-66	7788	37.9	319	118	52,775
3	BAY CITY, EAST /8500 BADOUGH/	MATAGORDA	6-09-66	8508	39.5	119,839	65,562	337,924
3	BAY CITY,E./8500 BADOUGH,SEG. A/	MATAGORDA	7-28-68	8398	42.1			437
3	BAY CITY, EAST /10,200/	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY /7000 FRIO/	MATAGORDA	1936	7042	36.0	450,244	87,121	87,121
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY /FRIO 7200/	MATAGORDA	4-04-64	7242	36.0	13,040	5,556	84,174
3	BAY CITY /7500 FRIO/	MATAGORDA	1936	7490	36.0	195,748	217,327	217,327
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY /7700 FRIO/	MATAGORDA	1936	7656	36.0	237,006	164,472	164,472
	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY /FRIO 8800/	MATAGORDA	3-01-64	8852	31.1	260,391	28,997	341,241
3	BAY CITY /FRIO 7430/	MATAGORDA	4-01-69	7436	38.1	12,807	26,027	26,027

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	BAY CITY /7850 FRIO/ SEPARATED FROM BAY CITY FLD. 1-1-69.	MATAGORDA	1936	7879	36.0	989,477	74,176	74,176
3	BAY CITY, NORTH COMBINED WITH MARKHAM, N. FLDS	MATAGORDA	1942	7874	35.0			4,321,969
3	BAY CITY /7900 FRIO/ SEPARATED FROM BAY CITY FLD. 1-1-69.	MATAGORDA	1936	7916	36.0	524,471	269,252	269,252
3	BAY CITY /8000 FRIO/ SEPARATED FROM BAY CITY FLD. 1-1-69.	MATAGORDA	1936	8049	36.0	1,327,489	52,157	52,157
3	BAY CITY /8200 FRIO/ SEPARATED FROM BAY CITY FLD. 1-1-69.	MATAGORDA	1936	8150	36.0	1,774,723	124,650	124,650
3	BAY CITY /8500 FRIO/ SEPARATED FROM BAY CITY FLD. 1-1-69.	MATAGORDA	1936	8444	36.0	184,843	197,656	197,656
3	BAY CITY /8600 FRIO/ SEPARATED FROM BAY CITY FIELD 1-1-69	MATAGORDA	6-26-63	8692	31.6	236,338	7,030	189,454
3	BAY CITY /8480 FRIO/	MATAGORDA	6-09-69	8490	33.5	11,930	18,903	18,903
3	BAY CITY /8650 FRIO/	MATAGORDA	8-22-63	8691	31.7	68,480	105,873	786,860
3	BAY CITY /8700 FRIO/	MATAGORDA	9-08-63	8754	31.0	90,975	35,530	141,651
3	BAY PRAIRIE /6300 FRIO/	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	238	87,961	4,957,034
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	133,362	304,781	17,128,979
3	BEAUMONT, WEST /HET/	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST /4900 ZONE/	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0	54,150	27,842	1,356,104
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	11,746	9,662	545,639
3	BEECH CREEK, EAST /#4 YEGUA/	HARDIN	5-03-63	6348	39.4	882	883	118,264
3	BEECH CREEK, E. /6195/	HARDIN	5-04-64	6198	42.0	830	747	54,635
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			768,951
3	BEECH CREEK, N. /YEGUA #3/	HARDIN	6-16-63	6085	43.7			7,155
3	BEMUS /5960 SAND/	WHARTON	7-12-60	5961	27.5	1,840	18,394	186,200
3	BEMUS /6190 SAND/	WHARTON	1955	6192	30.0			27,149
3	BEMUS /6200/	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS /6390 SAND/	WHARTON	5-20-57	6254	29.0	7,333	44,822	219,776
3	BENDER /COCKFIELD/	HARRIS	M 11-29-53	5811	39.0	155,707	86,308	3,629,612
3	BENDER /Y-2/	MONTGOMERY	3-03-58	5960	38.3	6,624	4,607	127,330
3	BENDER /YEGUA Y-5 SAND/	MONTGOMERY	4-18-53	5978	35.3	137,602	215,009	5,157,969
3	BERNARD, WEST /YEGUA, UP./	WHARTON	12-28-52	7612	35.0			3,259
3	BESSMAY, WEST /YEGUA 7/	JASPER	6-14-69	7521	46.0	4,936	5,420	5,420
3	BESSMAY /Y-3 SAND/	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY /1ST WILCOX/	JASPER	8-25-59	12310	47.4			9,011
3	BESSMAY /5TH WILCOX/	JASPER	7-07-59	12310	45.0	36,744	5,322	37,684

3	BESSMAY /5TH YEGUA/	JASPER	6-22-63	7468	43.0			4,246
3	BESSMAY /8TH YEGUA/	JASPER	2-21-57	7583	12.1			86,783
3	BIG CREEK	FORT BEND	1922	4500	18.0	521,887	1,076,414	17,396,706
3	BIG CREEK /VICKSBURG SEG. -A-/	FORT BEND	2-01-57	6272	34.0			87,244
	TRANS. FROM BIG CR., 2-1-57.							
3	BIG CREEK /6100 SAND/	FORT BEND	10-01-50	6100	36.2	1,080	8,185	191,398
	TRANS. FROM BIG CREEK, EFF. 10-1-50.							
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	428,477	584,196	3,964,979
3	BIG HILL /DISCORBIS -B-/	JEFFERSON	1956	7683	32.4			13,523
3	BIG HILL /FRIO, UPPER/	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL /HACKBERRY SD/	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL /MARGINULINA/	JEFFERSON	12-03-50	8398	40.0	1,454,668	137,859	5,688,629
3	BIG HILL /MIOCENE SIPHONINA/	JEFFERSON	5-04-55	5660	25.0			59,093
3	BIG HILL /MIOCENE 5440 SD./	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL, NW. /8900/	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. /DISCORBIS/	JEFFERSON	4-07-53	6920	31.0	2,412	10,846	1,514,312
3	BIG HILL, W. /ERICKSON 9980 SD./	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, WEST /FRIO/	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 10-1-53, TRANS. TO VARIOUS FLDS. 2-1-54.							
3	BIG HILL, W. /FRIO -C-/	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. /FRIO -D- SAND/	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. /FRIO FAULT SEG. 1/	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. /FRIO FAULT SEG. 2/	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. /FRIO, UPPER #2/	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. /HACKBERRY -A-/	JEFFERSON	3-01-54	10462	29.4			0
	NO REPORTED PRODUCTION							
3	BIG HILL /3600 SAND/	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL /8730 SD./	JEFFERSON	5-15-52	8729	33.6			0
	NO REPORTED PRODUCTION							
3	BIG HILL /10,000 SAND/	JEFFERSON	5-30-52	10058	36.5			12,751
3	BLACKHOME /8540 WILCOX/	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOME /8800 WILCOX/	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOME /8900 WILCOX/	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOME /9625 WILCOX/	TYLER	5-27-57	8940	47.0			85,873
3	BLAND	ORANGE	1941	3145	22.0			21,240
3	BLEAKWOOD /WILCOX -A-/	NEWTON	2-13-60	8126	37.5			129,273
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0			41,207
3	BLESSING /F-3/	MATAGORDA	12-30-60	7023	45.0	315,051	192,811	2,084,452
3	BLESSING /F-10/	MATAGORDA	7-29-60	7542	43.5	78,367	13,943	303,615
3	BLESSING /F-11/	MATAGORDA	9-13-61	7733	43.0	368,320	23,153	141,667
3	BLESSING /F-12/	MATAGORDA	7-15-60	7790	40.6	184,850	84,677	990,192
3	BLESSING /F-14/	MATAGORDA	4-24-61	8193	45.0	159,079	50,936	838,373
3	BLESSING /F-14-A/	MATAGORDA	7-10-61	8172	41.6	4,875	2,298	172,987
3	BLESSING /F-14-B/	MATAGORDA	6-09-61	8209	40.3	457,807	100,079	2,860,096
3	BLESSING /F-15/	MATAGORDA	6-14-61	8252	41.2	240,663	50,714	1,688,331
3	BLESSING /F-15 SEG B/	MATAGORDA	6-23-64	8253	43.6			5,672

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	BLESSING /F-18/	MATAGORDA	6-12-61	8572	39.5	76,583	37,034	401,425
3	BLESSING /F-18-A/	MATAGORDA	11-26-61	8484	38.4	26,585	17,721	332,043
3	BLESSING /F-19/	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING /F-20/	MATAGORDA	9-27-63	8719	46.0			754
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63.							
3	BLESSING /F-24/	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING, NORTH /F-3/	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH /F-6 SAND/	MATAGORDA	4-29-60	6976	47.3	33,281	26,890	477,439
3	BLESSING N. /9850/	MATAGORDA	10-28-66	9852	48.3	3,670	6,434	36,556
3	BLESSING, NE. /F-19/	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLESSING /8300/	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLUE CREEK /GRETA SD./	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. /ANDERSON SD./	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	24,403	20,673	2,534,847
3	BLUE LAKE, W. /8400/	BRAZORIA	12-07-66	8386	38.6	18,421	21,249	50,245
3	BLUE LAKE, WEST /9150 SAND/	BRAZORIA	9-06-56	9168	36.4			476
3	BLUE LAKE /8550/	BRAZORIA	10-15-68	8545	35.3	12,655	19,697	23,442
3	BLUE LAKE /10,000/	BRAZORIA	10-05-66	10034	25.3	32,365	37,145	347,969
3	BLUE LAKE /10,200/	BRAZORIA	3-01-67	10200	28.1	57,134	62,826	226,219
3	BLUE LAKE /10,280 FBI/	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE MARSH /5TH YEGUA/	NEWTON	1-01-62	7064	42.0	19,990	20,789	534,413
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.							
3	BLUE MARSH /QUINN/	NEWTON	10-20-61	7183	45.0	5,218	12,315	425,914
	TRANS. FROM NEWTON, N./QUINN/,EFF. 1-1-62.							
3	BLUE MARSH, W. /4-B YEGUA/	NEWTON	11-09-64	7028	44.9	3,691	8,374	82,677
3	BLUE MARSH, W. /9500 WILCOX/	NEWTON	8-08-69	9491	38.5	29,696	12,928	12,928
3	BLUE MARSH /WILCOX -B-/	NEWTON	10-20-61	9869	42.0			70,884
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.							
3	BLUE MARSH /WILCOX B-2/	NEWTON	4-22-62	9878	46.3	19,677	14,185	253,578
3	BLUE MARSH /Y-2/	NEWTON	9-18-62	6662	48.9	17,840	19,934	160,634
3	BLUE MARSH /Y-4-A/	NEWTON	11-20-61	7045	46.0	9,433	9,819	134,507
	TRANS. FROM NEWTON, N./Y-4-A/,EFF. 1-1-62.							
3	BLUE MARSH /Y-5-A/	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	13,028	112,983	20,518,944
3	BLUE RIDGE, E. /VICKSBURG SAND/	FORT BEND	6-01-56	7880	41.0	424,954	12,577	850,366
3	BLUE RIDGE /FRIO 1/	FORT BEND	2-04-53	4030	28.8			51,258
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.							
3	BLUE RIDGE, N. /VICKSBURG/	FORT BEND	M 1-26-51	7810	28.0	5,627	9,054	1,567,332
3	BLUE RIDGE, S. /VICKSBURG/	FORT BEND	6-21-54	7806	22.7			226,688
3	BOLING	WHARTON	M 1923	4885	33.0	7,867	168,410	21,815,743

3	BOLING /F-4 SD./	FORT BEND	M	11-25-51	6834	26.4			0
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BOLING /F-6 SD./	FORT BEND	M	5-13-52	6601	26.6			0
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING /F-7 SD./	WHARTON		3-22-52	6248	26.5			0
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING /IAGO/	WHARTON		1923	4800	20.0	4,452	18,571	175,208
	SEPARATED FROM BOLING FLD., 1-1-64.								
3	BOLING /SEGMENT -A-/	WHARTON	M	1-15-51	5100	27.2	38	3,086	777,645
3	BOLING, SOUTH	WHARTON	M	11-01-52	6814	27.0	119,725	160,134	10,686,936
	CON. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52.								
3	BOLING DOME /F-10 SD./	FORT BEND	M	9-13-52	6746	26.5			0
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BON WEIR	NEWTON		8-06-51	11354	47.5			261,053
3	BON WIER /8500/	NEWTON		7-27-68	8504	35.2	22,360	78,249	104,224
3	BONNEY	BRAZORIA		6-16-50	7523	50.1			25,799
3	BONNEY /FRIO, UPPER/	BRAZORIA		11-02-53	7315		14,245	58,613	1,296,355
3	BONNEY, N. /FRIO, UPPER/	BRAZORIA		6-30-54	7511	39.0			129,141
3	BONNEY, N. /7660 FRIO/	BRAZORIA		1-27-63	7660	39.0	13,397	34,454	207,137
3	BONNEY, NORTH /7700/	BRAZORIA		7-23-62	7702	48.0	14,475	25,265	164,988
3	BONNEY, NW. /7715 FRIO/	BRAZORIA		7-09-68	7724	39.0	325,419	39,746	55,700
3	BONNEY, NW /7870 FRIO/	BRAZORIA		8-01-69	7879	35.7	13,941	11,836	11,836
3	BONNEY, SOUTH /REEVES SD./	BRAZORIA		6-28-52	10104	50.4			4,981
3	BONNEY, W. /FRIO, UPPER/	BRAZORIA		1955	7291	38.0			8,647
3	BONNEY /7600 SAND/	BRAZORIA		10-02-54	7612	37.0	21,273	26,395	308,406
3	BONNEY /7650 FRIO/	BRAZORIA		11-13-67	7653	41.0	2,924	3,134	22,586
3	BONNEY /7800 FRIO/	BRAZORIA		3-25-58	7800	38.5			103,775
3	BONNEY /7850 FRIO/	BRAZORIA		1-06-55	7825	39.0			149,116
3	BONNEY TOWNSITE /MARG. FRIO/	BRAZORIA		12-27-60	7282	39.6	14,627	5,216	52,985
	NOT A DISCOVERY.								
3	BORDEN ABEL	WHARTON		1940	5500	24.0			45,134
3	BOYT /1ST HACKBERRY/	JEFFERSON		7-01-57	7960	41.2	1,487	2,238	165,127
3	BRACE /9400 SAND/	WASHINGTON		11-29-50	9364	36.0			34,567
3	BRADEN /5400/	WHARTON		9-21-68	5379	32.0	3,634	6,870	15,044
3	BRADLEY /Y-14/	HARDIN		6-11-67	8878	46.7	49,873	8,889	32,455
3	BRAGG /WILCOX/	HARDIN		12-16-52	9808	31.0			10,878
3	BRENHAM	WASHINGTON	M	1915	1400	17.0	140	42,495	589,772
3	BRIDGE CITY /8830 HACKBERRY/	ORANGE		10-09-66	8842	37.0			3,961
3	BROOKSHIRE	WALLER		10-18-52	4560	37.8			44,220
3	BROOKSHIRE /6800 SAND/	WALLER		10-15-54	6842	30.5			20,624
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.								
3	BROUSSARD /1ST. NODOSARIA/	JEFFERSON		2-28-61	9134	42.0			6,681
3	BROUSSARD /8100 SEABREEZE/	JEFFERSON		8-02-61	8175	34.3			787
3	BROUSSARD /8200 SEABREEZE/	JEFFERSON		7-17-60	9467	35.5			28,433
3	BRYAN MOUND	BRAZORIA		1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO		1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA		1932	7750	38.0			857,457
3	BUCKEYE, SOUTH	MATAGORDA		1942	8100	36.0			65,652

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA /EY-2/	JASPER	12-05-58	7152	37.0	375	625	95,038
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLDS., 1-1-54.							
3	BUNA, NORTH /#1 YEGUA/	JASPER	3-27-54	5703	32.7	7,855	3,854	67,115
3	BUNA, NORTH /#1-A YEGUA/	JASPER	1-14-61	6767	38.5			29,852
3	BUNA, NORTH /#5 YEGUA/	JASPER	1-29-54	7106	40.5			159,826
3	BUNA, NORTH /#6 YEGUA/	JASPER	1-01-54	7191	37.8	8,068	6,099	178,160
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, N. /#6 YEGUA, WEST/	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH /#7 YEGUA/	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH /#7-A YEGUA/	JASPER	6-12-53	7222	37.8	18,644	20,090	341,110
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH /12TH YEGUA/	JASPER	3-06-53	8132	46.2			0
	NO REPORTED PRODUCTION							
3	BUNA, NORTHWEST /WILCOX/	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST /EY-2/	JASPER	7-11-62	7155	42.8	10,435	9,159	215,413
3	BUNA, WEST /WILCOX/	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST /Y-8/	JASPER	9-11-62	7484	46.0	5,978	7,929	81,027
3	BUNA, WEST /11,150 WILCOX/	JASPER	1-16-59	11750	42.1			8,313
3	BUNA /WILCOX B/	JASPER	2-17-68	10864	43.0	2,969	1,578	3,182
3	BUNA /Y-7A/	JASPER	6-14-63	7474	47.6	1,538	2,755	54,736
3	BUNA /Y-8/	JASPER	1-03-63	7593	47.0			69,804
3	BUNA /Y-12/	JASPER	5-27-63	7682	47.0	1,875	3,631	47,738
3	BUNKER HILL /#4 YEGUA/	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL /#5 YEGUA/	JASPER	3-19-60	9210	45.8			6,853
3	BUNKER HILL /Y-10/	JASPER	1-14-62	9146	51.0			3,188
3	BURMIL /W-2 SAND/	BURLESON	10-03-67	2659	19.5	679	6,343	24,324
3	BURRELL /10,100 WILCOX/	HARDIN	12-18-60	12000	47.4			38,123
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALL	NEWTON	3-16-54	8300	37.1			0
	NO REPORTED PRODUCTION							
3	CALL, S. /3RD YEGUA/	JASPER	10-14-55	7120	42.0	12,563	17,284	188,473
3	CALL-FORBES /6560 YEGUA/	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION /WILCOX/	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION /8925 WILCOX/	JASPER	5-29-66	8929	46.2	2,904	5,428	60,727
3	CAMP ELEVEN,N. /WILCOX 1-A/	TYLER	7-06-69	7852	43.6	10,363	11,115	11,115
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	397	8,122	693,054

3	CAMP RUBY /3000 HOCKLEY/	POLK	4-04-66	2996	35.0	12	13,726	58,152
3	CAMP RUBY /3500 YEGUA/	POLK	6-11-67	3536	38.0	11	6,316	49,278
3	CAMP RUBY /3645 YEGUA/	POLK	4-16-65	3645	46.8	38,615	149,152	675,207
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	78,779	94,364	1,813,365
3	CAMPTOWN, SOUTH /6720/	NEWTON	10-06-61	6702	42.0	13,387	4,836	131,875
3	CAMPTOWN /5630 SAND/	NEWTON	2-15-61	5627	29.6	4,516	6,745	37,839
3	CAMPTOWN /6400/	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN /6720 SAND/	NEWTON	12-12-60	6719	42.0	10,849	17,321	151,896
3	CANEY /LEWIS SAND/	MATAGORDA	1-05-61	10460	37.4	25,254	27,369	647,890
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN /FB1, 48/	GALVESTON	2-19-68	6076	30.5	25,067	44,315	79,266
3	CAPLEN /FB 1, 5-A/	GALVESTON	7-29-53	6649	31.8	24,342	25,448	180,623
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/							
3	CAPLEN /FB 1, 5-W/	GALVESTON	8-15-62	6456	30.3	15,822	19,976	238,574
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/							
3	CAPLEN /BLOCK I RES. 6/	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN /FB I, 7/	GALVESTON	1939	7064	34.0	71,208	83,531	314,673
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB I, 8-X/	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN /FB I, 9/	GALVESTON	1939	7205	34.0	107,927	42,039	178,495
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB 1, 9-A/	GALVESTON	6-12-53	7290	33.6	6,780	2,998	190,689
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/							
3	CAPLEN /FB I, 10/	GALVESTON	1939	7468	34.0	63,569	22,164	101,535
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB II-B, 4/	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN /FB 1, 10-X/	GALVESTON	10-06-53	7592	35.6	147,880	5,556	176,543
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/							
3	CAPLEN /FB II, 2A/	GALVESTON	6-14-68	5078	27.2	11,413	43,595	67,423
3	CAPLEN /FB II, 2X/	GALVESTON	8-06-68	4443	27.7	43,870	2,652	3,785
3	CAPLEN /FB II, 4-B/	GALVESTON	5-05-64	6205	32.1			13,206
3	CAPLEN /BLOCK II-A, RES. 48/	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN /FB II, 5-A/	GALVESTON	8-24-55	6806	32.2	29,223	25,328	378,820
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/							
3	CAPLEN /FB II, 5-Y/	GALVESTON	7-21-69	6756	35.8	37,828	1,163	1,163
3	CAPLEN /FB II, 6/	GALVESTON	1939	7133	34.0	139,132	55,537	212,434
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB II, 6-B/	GALVESTON	1939	7172	34.0	13,773	24,339	98,398
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB II, 7/	GALVESTON	10-18-59	7215	31.8	17,801	9,678	192,850
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/							
3	CAPLEN /FB II, 9/	GALVESTON	1939	7378	34.0	79,716	64,169	238,085
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB II, 9-A/	GALVESTON	5-01-58	7474	33.3	188,300	10,183	241,196
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/							
3	CAPLEN /FB II, 10-X/	GALVESTON	4-01-53	7771	36.8	24,019	17,659	320,600
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/							
3	CAPLEN /FB II-A, 1-A/	GALVESTON	5-29-65	3940	26.5			6,191

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	CAPLEN /FB III, 1-B/	GALVESTON	1939	4107	34.0	13,840	3,673	22,382
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB III, 2-A1/	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN /BLOCK III RES. 2-A-2/	GALVESTON	1953	5222	34.0	8,029	16,105	132,168
	TRANS. FROM CAPLEN FLD., 9-1-56							
3	CAPLEN /FB III, 2-Y/	GALVESTON	1939	4585	34.0	8,035	2,013	14,385
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FBIII, 2Y1/	GALVESTON	9-09-68	4632	27.5	4,434	4,782	9,202
3	CAPLEN /FB III, 2-Z-1/	GALVESTON	1939	5040	34.0			27,358
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB III-A, 2X/	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN /FB IV, 2-B-4/	GALVESTON	1934	5622	34.0	14,494	26,673	100,054
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN /FB IV, 5W/	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN /BLOCK IV-A, RES. 2-B-4/	GALVESTON	11-20-60	5602	30.4	9,578	15,282	110,782
3	CAPLEN /FB V, 9/	GALVESTON	2-13-53	7308	33.0	67,735	26,096	260,668
	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/							
3	CAPLEN /BLOCK V RES. 10/	GALVESTON	1-28-53	7555	36.7	20,359	19,212	297,316
3	CAPLEN /BLOCK VI RES. 1-W/	GALVESTON	12-04-55	3932	25.1	5,776	5,712	68,545
3	CAPLEN /BLOCK VII RES. 2-W/	GALVESTON	8-28-56	4834	28.2	22,039	12,902	59,412
3	CAPLEN /4650 MIOCENE/	GALVESTON	1939	4710	34.0	5,899	6,626	36,506
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CARAWAY /GEORGETOWN/	MADISON	11-17-62	9207	36.0	3	1,231	111,462
3	CARLTON SPEED /4600 YEGUA/	GRIMES	12-03-67	4617	40.0	133,860	37,481	89,427
3	CASTILLO /1ST WILCOX/	JASPER	7-16-63	9885	45.0			471
3	CASTILLO /2ND WILCOX/	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO /#1 YEGUA/	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO /#2 YEGUA/	JASPER	3-08-51	6992	40.5			32,067
3	CASTILLO /#5 YEGUA/	JASPER	7-21-56	7186	45.0	14,466	4,281	93,032
	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.							
3	CASTILLO /NO. 6 YEGUA/	JASPER	1952	7252	40.0			6,927
3	CASTILLO, W. /#6 YEGUA/	JASPER	11-18-53	7233	43.8	62,792	9,546	50,781
3	CASTILLO, W. /#12 YEGUA/	JASPER	5-17-52	7614	44.8	16,919	5,895	85,477
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE /-B- SAND/	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE /HOUSH/	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE /ZWIEGEL/	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE /9350/	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	CHAMBERS M	1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	12-07-50	6362	29.5	12,081	55,480	1,617,492

3	CEDAR BAYOU, N. /ILFREY SD/	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. /MARGINULINA/	HARRIS	3-30-51	6308	29.0	4,383	16,099	805,810
3	CEDAR BAYOU, N. /MUCKELROY/	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH /MUCKLEROY/	CHAMBERS	6-14-52	6476	30.3			0
	NO REPORTED PRODUCTION							
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	175,038	162,340	15,581,312
3	CEDAR POINT /FRIO, MIDDLE/	CHAMBERS	8-09-63	6142	40.2	2,198	2,014	44,922
3	CEDAR POINT /MIOCENE D-1/	CHAMBERS	11-11-69	4505	25.8	1,693	6,148	6,148
3	CHALMERS /8800 SAND/	MATAGORDA	2-12-60	8800	35.2			5,907
3	CHALMERS /8900 SAND/	MATAGORDA	3-14-60	8909	34.5	531	1,370	85,895
3	CHAMBERS /NAVARRO/	BURLESON	6-04-55	3546	32.0	12	580	20,547
3	CHAMPION /8760 WILCOX/	JASPER	4-16-59	8760	44.5			269
3	CHAMPION /9050 WILCOX/	JASPER	7-04-59	9050	45.1	25,679	24,666	418,659
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.							
3	CHENANGO, E. /CLEMENTS/	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, E. /FRIO 9560/	BRAZORIA	6-26-67	9559	37.5	2,368	1,979	11,697
3	CHENANGO E. /FRIO 9900/	BRAZORIA	2-18-64	9869	38.0			9,207
3	CHENANGO, WEST /8150 SAND/	BRAZORIA	5-29-58	8182	31.8			6,061
	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.							
3	CHENANGO, WEST /8500 SD./	BRAZORIA	3-28-60	8562	32.1			21,694
3	CHENANGO, WEST /8950 SAND/	BRAZORIA	3-11-60	8932	31.8	2,339	1,746	72,292
3	CHENANGO /8100 FRIO/	BRAZORIA	1-09-57	8186	36.2	103,344	33,466	2,005,626
3	CHENANGO /8500 -A- SD./	BRAZORIA	1-27-41	8539	32.0	56,663	36,127	149,011
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8500 -B- SD./	BRAZORIA	1-27-41	8543	32.0	13,266	9,961	25,761
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8700/	BRAZORIA	1-08-67	8735	35.6			212
3	CHENANGO /8900 -A- SD./	BRAZORIA	1-27-41	8933	32.0	50,432	21,111	77,628
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO /8950 SD./	BRAZORIA	1-27-66	8950	32.0	13,491	15,125	59,040
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH /6000 SAND/	COLORADO	8-27-58	6032	46.4			78,434
	RECLASSIFIED FROM GAS,8-27-58.							
3	CHESTERVILLE, NORTH /6700/	COLORADO	7-02-62	6699	35.9	4,510	6,123	20,441
3	CHIMNEY BAYOU /10,400/	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA /HACKBERRY, UPPER/	JEFFERSON	10-09-57	7494	37.3			214,947
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	70,998	99,486	4,075,830
3	CHINA, SOUTH /HACKBERRY -A-1-/	JEFFERSON	9-16-60	7426	39.3	15,569	34,093	229,548
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU /ALIBEL/	BRAZORIA	10-01-52	11423	50.0	315,395	418,990	7,388,950
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.							
3	CHOCOLATE BAYOU /ANDRAU-$. SEG./	BRAZORIA	1-02-63	12238	43.6	45,653	1,644	10,565
3	CHOCOLATE BAYOU /BNFLD. VI ZONE/	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU /BNFLD XIV SAND/	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU /FREEMAN SAND/	BRAZORIA	1955	10670	43.0			3,374
3	CHOCOLATE BAYOU /FREEMAN VII Z./	BRAZORIA	6-05-59	10707	46.1			13,879

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	CHOCOLATE BAYOU /FRIO, UPPER/	BRAZORIA	5-04-50	8747	47.9	370,269	172,058	20,282,034
3	CHOCOLATE BAYOU /GRUBBS SAND/	BRAZORIA	11-24-59	8924	40.8	38,517	30,819	561,972
3	CHOCOLATE BAYOU /HARRIS SAND/	BRAZORIA	3-04-52	10608	38.7			35,747
3	CHOCOLATE BAYOU /HO.FMS. VI-A-Z/	BRAZORIA	4-07-41	9920	38.0	157,435	5,093	5,236,794
3	CHOCOLATE BAYOU /RYCADE SAND VI/	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU, SOUTH /"S" SD/	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU,SE./WEITING,LO./	BRAZORIA	2-16-66	11786	35.5	111,278	14,660	169,128
3	CHOCOLATE BAYOU /9400/	BRAZORIA	11-20-64	9406	44.5			559
3	CHRIESMAN	BURLESON	6-26-47	3440	37.0	12	549	46,871
3	CISTERN	FAYETTE	9-20-43	1187	18.0	23	1,913	189,458
3	CISTERN /FLT.BLK.III,WILCOX "B"/	FAYETTE	4-19-66	1269	18.3	12	395	2,415
3	CISTERN /FLT. BLK. IV, 1125/	FAYETTE	4-25-66	1125	18.7	12	1,551	6,477
3	CISTERN, NORTH	FAYETTE M	5-18-52	1130	17.5	12	1,914	5,479
3	CISTERN /WILCOX "J"/	FAYETTE	2-15-66	2258	15.9	12	1,270	6,919
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	222,440	498,510	13,963,850
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	120	242,161	9,846,791
3	CLAY CREEK /WILCOX, LOWER/	WASHINGTON	1-29-50	5005	43.1			926,265
3	CLAY CREEK /4700 WILCOX, LOWER/ TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.	WASHINGTON	9-02-59	4686	45.0			25,605
3	CLAY POINT /QUINN SAND/	NEWTON	5-03-61	7521	51.3			7,129
3	CLAY POINT /YEGUA 7050/	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT /7410 YEGUA/	NEWTON	8-10-64	7413	40.0			3,603
3	CLEAR CREEK /WILCOX/ FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.	WALLER	3-03-52	10147	50.4			18,675
3	CLEAR LAKE	HARRIS	1938	6184	28.0	1,330,497	495,169	20,027,767
3	CLEAR LAKE /FRIO 1-A, GRABEN/	HARRIS	10-01-69	5954	45.5	14,952	1,104	1,104
3	CLEAR LAKE /FRIO 1-D/	HARRIS	8-29-62	6048	30.5			19,651
3	CLEVELAND	LIBERTY	1933	5893	38.5	93,764	104,706	3,729,719
3	CLEVELAND/COCKFIELD-A-, E. SEG./	LIBERTY	5-19-54	5726	43.0	94,884	23,361	472,198
3	CLEVELAND/COCKFIELD-A-, NE. SEG/	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	13,345	28,515	3,009,198
3	CLEVELAND TOWNSITE /KIRBY SAND/	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	14,308	22,709	795,909
3	CLEVELAND TOWNSITE /QUINN SAND/	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND /WILCOX 9000/	LIBERTY	8-23-68	9244	37.7	78,272	3,954	7,796
3	CLINTON	HARRIS	1937	6500	24.0	12,754	16,783	1,666,888
3	CLINTON /FRIO/	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON /FRIO 5000 SAND/	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON /FRIO 5700/	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON, SEG. "B" /3800 MIOCENE/	HARRIS	5-31-60	3816	25.0	1,840	11,405	210,136

	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.								
3	CLINTON,SEG.-B-/3800 MIOCENE,UP/	HARRIS		8-02-60	3802	24.0	1,219	3,444	134,973
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.								
3	CLINTON, SEG. -B- /3800 STRINGER	HARRIS		7-07-61	3802	23.0	813	10,865	117,393
3	CLINTON, SEG. -C- /3800 MID, UP/	HARRIS		11-04-62	3734	22.3	1,077	8,827	121,979
3	CLINTON, SOUTH	HARRIS		7-23-51	6467	39.0			49,989
3	CLINTON, S. /VICKSBURG #1/	HARRIS		12-17-64	6524	35.2	9,448	13,755	192,150
3	CLINTON, S. /VICKSBURG #2/	HARRIS		12-06-64	6554	36.5			15,971
3	CLINTON /VICKSBURG/	HARRIS		3-11-50	6394	38.7			125,749
3	CLINTON /VICKSBURG #1/	HARRIS		11-20-65	6718	32.9	23,212	49,706	270,925
3	CLINTON /VICKSBURG 6500 SAND/	HARRIS		2-01-58	6440	33.2			26,995
3	CLINTON /VICKSBURG 6700 SD./	HARRIS		3-16-52	6648	37.5	2,230	4,945	163,627
3	CLINTON, WEST /5300/	HARRIS		2-20-62	5298	29.4			110,728
3	CLINTON /Y-5 SAND/	HARRIS		4-03-57	9770	23.2			56,611
3	CLINTON /3700 SAND/	HARRIS		6-29-60	3692	23.0	15,747	11,556	88,620
3	CLINTON /3800 LOWER/	HARRIS		12-28-58	3832	26.0			66,892
3	CLINTON /4100/	HARRIS		4-27-62	4078	30.0			49,457
3	CLINTON /4400/	HARRIS		10-17-61	4416	22.9	14,817	8,880	350,177
3	CLINTON /4400 FRIO/	HARRIS		2-23-66	4419	24.0			5,545
3	CLINTON /4500 FRIO/	HARRIS		12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.								
3	CLINTON /5000 FRIO/	HARRIS		7-18-63	5017	26.1			1,523
3	CLINTON /5100 FRIO/	HARRIS		6-25-59	5125	32.0			37,584
3	CLINTON /5300 FRIO/	HARRIS		4-01-55	5324	39.4			14,891
3	CLINTON /5630/	HARRIS		5-29-62	5620	36.0	3	271	20,565
3	CLINTON /5800 FRIO/	HARRIS		10-09-58	5831	32.0			4,618
3	CLODINE	FORT BEND		6-19-51	7700	42.0	73,654	42,346	1,870,342
3	CLODINE, NORTH /EY-1 SAND/	HARRIS	M	7-02-56	7344	42.5	25	303	234,119
3	CLODINE, NORTH /YEGUA 7600/	HARRIS	M	1-26-63	7576	43.5			8,116
3	CLODINE, NORTH /YEGUA 8020/	HARRIS		1-17-59	8206	32.0			12,574
3	CLODINE, SW. /MCCRARY SAND/	FORT BEND		11-13-51	7310	40.1			13,900
3	COLD SPRINGS	SAN JACINTO		3-04-45	7960	34.0	716	16,943	2,629,102
3	COLD SPRINGS, E. /7875 WILCOX/	SAN JACINTO		3-24-63	7878	31.6	4,865	14,419	184,601
3	COLD SPRINGS /WILCOX 7525/	SAN JACINTO		5-03-59	7906	39.0			2,752
3	COLINE	SAN JACINTO		7-27-49	4382	42.3			810,541
3	COLINE, WEST /YEGUA -B-/	SAN JACINTO		3-01-66	4462	42.0	1,699	1,436	4,805
3	COLLEGEPORT, NORTH /C-2 SAND/	MATAGORDA		11-20-56	8182	39.4	21,260	4,395	385,765
3	COLLEGEPORT, N. /FRIO, LO./	MATAGORDA		10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.								
3	COLLEGEPORT /5-A-EAST SAND/	MATAGORDA		3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LO./, EFF. 3-1-62.								
3	COLLEGEPORT /6-A/	MATAGORDA		2-02-62	4280	27.4			468
3	COLLINS LAKE	BRAZORIA		7-22-49	9182	33.1	5,549	2,698	281,121
3	COLUMBUS	COLORADO		3-18-44	9232	46.0	2,901,652	234,873	4,439,110
3	COLUMBUS, WEST /WILCOX 11-B/	COLORADO		11-17-59	10495	43.7			11,006
3	COLUMBUS, WEST /10-A WILCOX/	COLORADO		4-08-62	9092	43.7			3,078
3	COLUMBUS /WILCOX 6-A/	COLORADO		8-30-63	7606	38.2	4,140	3,511	26,542
3	COLUMBUS /WILCOX 6-B/	COLORADO		9-13-63	7752	47.6			51,896

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	COLUMBUS /WILCOX, 7-E, N/	COLORADO	12-22-65	8500	40.9	281,005	14,582	58,652
3	COLUMBUS /ZONE 6-G/	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.							
3	COLUMBUS /ZONE 9-B/	COLORADO	6-23-56	8795	36.9	225,800	9,762	322,133
3	COLUMBUS /ZONE 10-A/	COLORADO	9-05-56	9084	37.0	974,987	37,290	243,109
	TRANS. FROM COLUMBUS /ZONE 10-C/.							
3	COLUMBUS /ZONE 10-C/	COLORADO	4-23-56	9235	38.2	67,206	14,421	286,902
3	COLUMBUS /ZONE 11-A/	COLORADO	10-07-55	9288	39.0	815,864	52,734	929,657
3	COLUMBUS /ZONE 11-F-N/	COLORADO	3-18-44	9625	46.0			202,386
3	COLUMBUS /10-E WILCOX/	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS /7050/	COLORADO	10-13-66	7071	40.0	42,330	27,137	116,000
3	CONROE	MONTGOMERY	1931	5200	38.0	9,380,642	9,588,116	445,623,118
3	CONROE /COCKFIELD, UPPER/	MONTGOMERY	1931	5200	39.0	1,061,469	182,563	2,735,943
	TRANS. FROM CONROE FLD.,8-1-56							
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE /COCKFIELD/	MONTGOMERY	1-28-54	5383	36.2	390,643	75,941	3,715,347
3	CONROE TOWNSITE /1ST CKFLD., UP/	MONTGOMERY	1954	4934	41.0	36,795	1,019	125,270
3	CONROE TOWNSITE /2ND CKFLD., UP/	MONTGOMERY	1954	4968	36.0	65,591	21,934	727,883
3	COPELAND CREEK	POLK	3-13-49	7155	38.2	1,800	1,422	587,928
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	132	6,298	204,543
3	COPELAND CREEK /3200 SAND/	POLK	1950	3200	33.7	300	10,692	305,485
	SEPARATED FROM COPELAND CREEK, 9-1-50.							
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	1,586	5,008	1,509,245
3	COTTON LAKE, E. /FRIO 6330/	CHAMBERS	8-13-68	6332	35.4	62,611	52,083	73,584
3	COTTON LAKE /HOWARD NO.1 SD/	CHAMBERS	9-02-69	6338	30.9	2,053	1,244	1,244
3	COTTON LAKE /HOWARD NO. 2 SD./	CHAMBERS	9-04-69	6368	30.4	3,828	11,272	11,272
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	31,779	42,021	6,195,773
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	9,021	150,660	1,783,236
3	COTTONWOOD, E. /NODASARIA/	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONWOOD, SW. /FRIO 1/	LIBERTY	7-21-69	7705	25.0	1,908	15,175	15,175
3	COTTONWOOD, SW. /FRIO 2/	LIBERTY	7-21-69	7742	24.8	1,278	9,154	9,154
3	COTTONWOOD /2ND FRIO/	LIBERTY	7-21-67	7731	28.0	7,147	40,479	88,447
3	COTTONWOOD /7500 FRIO/	LIBERTY	10-21-68	7495	27.0	12	45,036	52,473
3	COTTONWOOD /7550 FRIO/	LIBERTY	8-20-69	7558	27.0	5	6,117	6,117
3	COTTONWOOD /7750 FRIO/	LIBERTY	3-08-62	7752	26.3	18,881	25,980	203,160
3	COX /2ND FRIO SAND/	WHARTON	4-08-51	5565	27.4	1,757	9,301	286,115
3	COX /5665 FRIO/	WHARTON	3-24-65	5671	37.0			879
3	COX /6240 FRIO/	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY /8140 SAND/	HARRIS	11-22-54	8140	34.9			238
3	CUMMINS /FRIO/	MATAGORDA	6-18-53	8476	38.6			25,671

3	CUMMINS /HURLOCK/	MATAGORDA		6-10-55	8921	41.6			495
3	CYPRESS CREEK, N. /7885/	NEWTON		1-02-67	7894	36.0	13,696	9,350	30,868
3	CYPRESS CREEK /Y-11/	NEWTON		12-12-58	8964	46.4			4,394
3	DABOVAL	WHARTON		10-02-44	7430	56.7			457,569
3	DAHURD /WILCOX/	WALKER		8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA		1915	3800	21.3	20,432	186,259	15,039,054
3	DAMON MOUND, E. /FAULT BLK. #1/	BRAZORIA		3-04-53	4670	28.0	49,794	215,372	4,790,254
3	DAMON MOUND/SE.,FLT. BLK.-FRIO/	BRAZORIA		11-23-55	3725	15.0			878
3	DANBURY, NORTH /FRIO 8-C/	BRAZORIA		6-01-56	8854	32.6			541
3	DANBURY, NORTH /7900/	BRAZORIA		11-16-52	7876	38.1	6,671	4,348	54,042
3	DANBURY, SW. /F-4, LO./	BRAZORIA		5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA		1937	1985	23.0	60,619	107,134	6,104,437
3	DANBURY DOME /F-5-B/	BRAZORIA		6-10-53	8184	34.5	31,493	21,232	21,232
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME /F-5-C/	BRAZORIA		6-10-53	8257	34.5	69,144	21,732	21,732
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME /F-6-A/	BRAZORIA		6-10-53	8167	34.5	12,159	2,743	2,743
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69								
3	DANBURY DOME, NORTH /FRIO/	BRAZORIA		1952	7876	38.0			6,890
3	DANBURY DOME /5655 SAND/	BRAZORIA		1942	5655	38.0	400,600	583,939	9,550,812
3	DANBURY DOME /7625 SAND/	BRAZORIA		1-06-45	7625	33.7	413,740	20,924	656,854
3	DANBURY DOME /7700 SAND/	BRAZORIA		10-18-61	7746	36.5	5,296	3,376	230,661
3	DANBURY DOME /7750 SAND/	BRAZORIA		1-15-54	7750	40.0			37,733
3	DANBURY DOME /8200 SAND/	BRAZORIA		6-10-53	8381	34.5	116,579	47,269	1,697,480
	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69								
3	DANBURY DOME /8700 SAND/	BRAZORIA		2-17-53	8700	32.5			11,039
3	DANBURY, E. /7440 FRIO/	BRAZORIA		11-30-67	7457	33.1	72,382	832	4,146
3	DAVIS HILL /6700 YEGUA/	LIBERTY		1-25-61	6700	47.7			1,565
3	DAVIS HILL /6770 YEGUA/	LIBERTY		7-30-55	6770	46.5			22,498
3	DAY	MADISON		7-25-48	1903	25.4			32,373
3	DAYTON, NORTH	LIBERTY		1905	5150	24.0	3,752	8,391	2,799,786
3	DAYTON, NORTH /YEGUA EY-1/	LIBERTY		10-15-53	8396	40.5	73,337	5,799	1,302,455
3	DAYTON, NORTH /5000 SAND/	LIBERTY		12-22-50	4993	32.2	142,197	189,118	6,663,852
3	DAYTON, SOUTH	LIBERTY		11-06-48	8462	38.9			6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.								
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M	1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. /SEG. -A-/	HARRIS	M	9-20-52	5563	38.5	427,518	70,592	4,131,133
3	DEER PARK /DWYER/	HARRIS		6-03-54	7014	43.2			830
3	DELHI, NORTH	HARRIS		9-19-49	6792	39.5	9,962	20,972	408,982
3	DELHI, NORTH /TUCKER SAND/	HARRIS		11-14-52	6792	39.0			142,307
3	DENMAN /7100 SAND/	MATAGORDA		2-02-56	7100	41.7			4,857
3	DICKINSON	GALVESTON		1934	9140	45.0	419,282	129,166	14,470,738
3	DICKINSON /DEEP FRIO/	GALVESTON		7-01-56	9140	35.0	1,233,133	251,736	3,249,470
	TRANS. FROM DICKINSON FLD., 7-1-56.								
3	DICKINSON /DEEP FRIO #16/	GALVESTON		4-21-60	9836	36.1	721,714	31,440	753,873
3	DICKINSON,NE.FLT.SEG.1/BG.GS.SD/	GALVESTON		1-15-55	8042	35.5			163,087
3	DICKINSON,NE.FLT.SEG.1/TP.FR.SD/	GALVESTON		5-19-55	7904	33.9			76,243
3	DICKINSON,NE.FLT.SEG.2/TP.FR.SD/	GALVESTON		4-03-55	8030	34.3			51,398

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	DICKINSON, NE. /HUMBLE SAND/	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. /TOP FRIO SAND/	GALVESTON	11-28-53	8090	34.2			74,653
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.							
3	DICKINSON,SE.FLT.SEG./FRIO#2 SD/	GALVESTON	2-01-56	7897	33.1			11,519
3	DICKINSON /WFB DEEP FRIO #16/	GALVESTON	7-21-60	9486	30.9	52,952	2,847	200,434
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.							
3	DICKINSON /WFB DEEP FRIO #18/	GALVESTON	10-01-61	7953	31.7			2,334
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.							
3	DOLLY /EY-1 SD./	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY /EY-8 SD./	NEWTON	4-04-57	8486	38.1			124,006
3	DOLLY /EY-11 SD./	NEWTON	3-22-56	8483	36.0			15,192
3	DORSEY /WILCOX/	HARDIN	1-09-69	12110	52.0	36,735	13,592	13,592
3	DORSEY /YEGUA/	HARDIN	1-22-70	7565	41.9	951	119	119
	OIL PRODUCED PRIOR TO WELLS COMPLETION							
3	DOTY, E. /HACKBERRY, LO., SD/	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, S. /HACKBERRY SAND/	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. /HACKBERRY STRINGER/	ORANGE	5-20-65	7368	43.1	172	108	7,899
3	DOUBLE BAYOU, E. /REARWIN, LO./	CHAMBERS	10-10-57	9054	35.2	85,748	2,740	82,812
3	DOUBLE BAYOU, E. /REARWIN, UP./	CHAMBERS	1-22-57	9004	35.1			21,083
3	DOUBLE BAYOU /FRIO-B/	CHAMBERS	4-22-62	9046	35.4	16,161	11,705	146,338
3	DOUBLE BAYOU /NODOSARIA/	CHAMBERS	5-24-56	9050	33.0			51,426
3	DOUBLE BAYOU, S. /FB. 2, F 15-D/	CHAMBERS	3-14-66	9480	38.6	7,006	12,103	133,629
3	DOUBLE BAYOU S. /FB 4, F-16/	CHAMBERS	5-08-66	9736	37.3	4,851	2,795	35,900
3	DOUBLE BAYOU, SOUTH /F-11/	CHAMBERS	9-09-65	9189	36.5	10,607	7,832	76,324
3	DOUBLE BAYOU, S. /F-15C/	CHAMBERS	7-11-65	9594	37.5	27,866	43,677	349,609
3	DOUBLE BAYOU, S. /F-15C, FB 2/	CHAMBERS	2-06-66	9600	34.0	13,042	31,538	203,930
3	DOUBLE BAYOU, S. /F-15D/	CHAMBERS	8-26-65	9584	38.2	15,075	19,077	223,569
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. /F-16/	CHAMBERS	7-23-67	9686	43.3	27,940	10,524	48,929
3	DOUBLE BAYOU, S. /F-16, FB 3/	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. /F-16B/	CHAMBERS	2-14-66	9872	46.9	5,928	7,427	45,399
3	DOUBLE BAYOU, S. /F-17/	CHAMBERS	10-19-65	9847	36.2	11,867	4,293	28,726
3	DOUBLE BAYOU, S./9600 NODOSARIA/	CHAMBERS	4-21-65	9617	37.3	46,136	52,026	359,770
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR, EAST /Y-4-A-/	NEWTON	2-07-59	7910	35.4			13,878
3	DOUGAR, EAST /Y-5/	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, W. /4-B YEGUA/	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, W. /5TH YEGUA/	JASPER	M 10-14-63	7033	44.0			9,640
3	DOUGAR, W. /7000 YEGUA/	JASPER	M 11-28-64	7008	54.0	2,361	5,786	81,281
3	DOUGAR /YEGUA/	NEWTON	6-11-54	7045	43.9			12,718

3	DRAKES BRANCH, W./1ST COCKFIELD/	TYLER	4-11-69	5029	40.4	3,569	1,446	1,446
3	DRAKES BRANCH, W. /1ST WILCOX/	TYLER	7-29-67	7627	50.4	171,992	18,920	79,246
3	DRAKES BRANCH, W. /7TH CKFLD./	TYLER	5-14-67	5460	41.7	8,072	1,200	10,347
3	DRAKES BRANCH /1ST COCKFIELD/	TYLER	12-14-66	5029	42.5	122,131	115,277	297,509
3	DRAKES BRANCH /2-A COCKFIELD/	TYLER	10-23-66	5431	38.7	138,499	56,948	216,566
3	DRAKES BRANCH /2-A STRINGER/	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH /2ND. COCKFIELD/	TYLER	11-01-66	5128	41.8	628,020	30,286	61,711
3	DRAKES BRANCH /3RD COCK/	TYLER	6-25-66	5249	44.4	291,426	224,316	715,101
3	DRAKES BRANCH /3-A COCKFIELD/	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH /4TH COCKFIELD/	TYLER	6-06-57	5280	43.5	8,428	10,282	46,607
3	DRY CREEK /2-A YEGUA/	HARDIN	5-01-61	6881	40.6	109,382	21,028	172,568
3	DRY CREEK /4-B YEGUA/	HARDIN	7-26-60	6940	42.1	91,427	17,193	158,447
3	DUFFY /HALAMICEK SAND/	WHARTON	9-03-58	5601	36.6			36,074
3	DUFFY, S. /F-26B/	WHARTON	4-04-65	7570	40.5			1,613
3	DUFFY /5600 SAND, LOWER/	WHARTON	4-21-51	5639	29.0	54,439	86,213	1,841,299
3	DUFFY /5600 SAND, UPPER/	WHARTON	4-12-51	5630	29.1	13,985	23,830	1,397,716
3	DUFFY S. /6980 SD./	WHARTON	2-07-64	6980	45.2	7,327	3,729	12,668
3	DUFFY, S. /5930/	WHARTON	8-09-66	5931	33.2			474
3	DUKE /FRIO, LO./	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH /FRIO 4/	MATAGORDA	9-14-60	10615	47.0	256,736	85,637	1,320,491
3	DUNCAN SLOUGH /FRIO 5/	MATAGORDA	9-19-60	10637	46.5	289,569	82,790	1,100,390
3	DURKEE /FAIRBANKS SAND/	HARRIS	12-25-50	7052	35.1	245,147	479,287	7,595,267
3	DURKEE /LOOK SAND/	HARRIS	3-07-51	7194	34.3	72,092	23,414	687,458
3	DURKEE /LOOK, 2ND/	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			259,385
3	DURKEE, NORTH /LOOK SAND/	HARRIS	4-07-56	6987	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD./, 4-1-52.							
3	DURKEE /7400 GOODYKOONTZ-OIL/	HARRIS	2-01-58	7439	39.0	77,981	18,422	147,802
3	DYERSDALE	HARRIS	9-00-40	4915	22.0	6,731	150,282	18,282,732
3	EAST COLUMBIA /8600 FRIO/	BRAZORIA	8-17-61	8631	37.0	12,799	10,147	172,493
3	ECHO /HACKBERRY/	ORANGE	1-08-64	10203	20.5			72,507
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	ECHO /8400 SD./	ORANGE	1-05-55	8408	39.0			6,830
	CLASSIFIED AS GAS WELL, 1-5-55.							
3	ECHO /8700/	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO /8000 FRIO/	ORANGE	3-23-66	8008	43.0			4,204
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	10,044	5,580	1,683,784
3	EL CAMPO, NORTH /MIOCENE/	WHARTON	10-05-53	3260	23.8			123,762
3	EL CAMPO, SOUTH /SCHENDEL/	WHARTON	3-11-64	6890	26.0			26,317
3	EL CAMPO, S. /6050/	WHARTON	6-15-67	6059	38.7			8,038
3	EL CAMPO S. /6100/	WHARTON	4-26-69	7515	33.7	10,145	12,663	12,663
3	EL CAMPO, S. /6800 FRIO/	WHARTON	6-10-65	6830	38.0	12,476	15,215	66,575
3	EL CAMPO, SOUTH /7100/	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. /7450/	WHARTON	3-28-66	7454	38.7			29,510
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			87,572
3	EL CAMPO, S. /6650/	WHARTON	3-15-68	6674	46.7			2,002
3	EL CAMPO /6200/	WHARTON	9-18-62	6211	35.7			28,554

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	EL CAMPO S. /6950/	WHARTON	2-01-68	6954	44.2	22,044	9,622	20,163
3	EL CAMPO S. /6850/	WHARTON	2-02-67	7397	35.0	392	258	7,604
3	EL CAMPO, S. /7390/	WHARTON	1-27-67	7396	41.0	5,568	502	30,814
3	EL CAMPO, S. /7330/	WHARTON	1-05-68	7338	51.4			436
3	EL CAMPO, S. /7400/	WHARTON	2-16-64	7460	38.6			20,658
3	EL MATON /BASAL FRIO/	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON /F-1/	MATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT /-U- SAND/ TRANS. FROM SILSBEE,W. 8-1-55.	HARDIN	8-01-55	7235	34.0	142,151	30,699	491,125
3	ELLIOTT /Y-1 YEGUA/ TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.	HARDIN	8-01-55	7675	34.0	3,489	2,352	115,686
3	ELLIOTT /-Z- SAND/ TRANS. FROM SILSBEE,W.,GAS FLD	HARDIN	1900	7917	34.0	17,215	3,722	165,659
3	ELM GROVE /ARNIM -A-/	FAYETTE	3-11-53	1986	21.0	71	9,938	114,175
3	ELM GROVE /WILCOX, UPPER/	FAYETTE	2-01-53	1886	20.0	12	732	79,714
3	ENGLEHART /WALIGURA SAND/	COLORADO	4-05-57	9112	36.8	60	396	45,709
3	ENGLEHART /Y-5 SAND/	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	1,697,536	1,738,123	22,139,313
3	ESPERSON DOME /COOK MTN. SD./	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME, E. /YEGUA, UP./	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	36	2,612	292,765
3	ESPERSON DOME /ROGERS SAND/	LIBERTY	M 3-11-52	8946	33.6			38,509
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	1,259,862	186,319	16,214,262
3	ESPERSON DOME /VICKSBURG/	LIBERTY	M 1938	6100	39.0	120,828	110,807	493,477
3	ETTA /-A- SAND/	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA /-B- SAND/	WHARTON	4-21-63	7599	43.5	11,240	1,229	107,631
3	ETTA /HLAVINKA/	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA, NE. /WIGGINTON/	WHARTON	2-26-63	7572	44.1	5,825	3,429	92,754
3	ETTA /WIGGINGTON/	WHARTON	11-01-60	7567	44.2	60,646	31,684	632,898
3	ETTA /6980/	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA /7000 FRIO/	WHARTON	10-14-62	6985	40.6	28,878	19,972	129,643
3	ETTA /7250 FRIO/	WHARTON	10-24-68	7259	43.4	36,218	4,119	5,562
3	ETTA /7350 FRIO/	WHARTON	10-24-64	7369	42.6			109,425
3	ETTA /7500/	WHARTON	7-27-69	7517	44.5	38,446	5,194	5,194
3	ETTA /7600/	WHARTON	9-04-65	7604	45.0			39,158
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	29,958	6,981,342
3	EUREKA HEIGHTS /DEEP/	HARRIS	1938	8189	40.0			33,872
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509
3	FAIRBANKS	HARRIS	1938	6836	38.5	17,362	11,024	41,229,642
3	FAIRBANKS /GOODYKOONTZ,UP.,YEG./	HARRIS	7-14-52	7175	34.7			34,758

3	FAIRBANKS, N. /YEGUA/	HARRIS		6-11-54	7070	41.2			20,910
3	FAIRBANKS, N. /1ST GOODYKOONTZ/	HARRIS		11-07-55	7228	39.8			104,407
3	FAIRBANKS, N. /7000 YEGUA/	HARRIS		4-09-57	7008	42.2	83,047	45,977	175,333
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65								
3	FAIRBANKS, S. /DY SD./	HARRIS		9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. /FAIRBANKS SAND/	HARRIS		7-06-52	7030	33.0	366	5,770	396,153
3	FAIRBANKS, S. /LOOK SAND/	HARRIS		8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. /PETTUS SAND/	HARRIS		10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW./2ND FAIRBANKS SD/	HARRIS		8-26-54	6814	39.8			5,607
3	FAIRBANKS, SW. /WINDORF NO.1 SD/	HARRIS		9-20-54	7470	39.0			90,532
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRBANKS /YEGUA 6700 SD./	HARRIS		8-04-57	6693	41.0			119,628
3	FAITH-MAG, SW. /9600 SAND/	MATAGORDA		5-14-59	9532	33.0	93,099	2,684	53,430
3	FAITH-MAG /9500 FRIO/	MATAGORDA		2-04-56	9518	45.6	1,134,787	10,343	441,973
3	FAITH-MAG F. B. 2 /9500 FRIO/	MATAGORDA		6-17-58	9514	42.0			125,893
3	FANNETT	JEFFERSON		1927	8350	25.3	1,727,658	965,051	42,347,696
3	FANNETT, E. /8500 FRIO/	JEFFERSON		8-02-64	8544	39.0	280	2,221	74,676
3	FANNETT, E. /8800 FRIO/	JEFFERSON		4-08-68	8818	40.1			221
3	FARRIS /WOODBINE/	MADISON		12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189-L /F, LOWER/	GALVESTON		11-01-68	6806	33.0	21,376	21,684	21,684
3	FEDERAL BLOCK 189-L /F, UPPER/	GALVESTON		1-05-69	6728	30.9	30,864	61,430	61,430
3	FEDERAL BLOCK 288 /E/	GALVESTON		1-03-66	7567	43.3	3,047,641	435,999	1,500,005
3	FEDERAL BLOCK 288 /F/	GALVESTON		1-01-66	7934	42.5	3,090,086	481,934	1,803,794
3	FEDERAL BLOCK 288 /G 3, S./	GALVESTON		1-02-67	8860	42.3	276,467	33,041	345,644
3	FEDERAL BLOCK 288 /G4/	GALVESTON		1-05-66	8883	42.0	3,122,654	135,089	456,584
3	FEDERAL BLOCK 288 /G-2C, S./	GALVESTON		5-19-67	8798	43.3	105,032	4,817	107,316
3	FEDERAL BLOCK 288 /G-2B, S./	GALVESTON		7-14-67	8673	42.8	10,636	3,661	98,785
3	FEN-MAC /MARG./	JEFFERSON		6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING /AUSTIN CHALK/	BRAZOS	M	4-13-63	11049	46.5	1,338	204	14,781
3	FETZER	TYLER		1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS		6-20-40	8853	37.0	19,097	37,693	17,189,547
3	FIG RIDGE /FRIO FIRST SD./	CHAMBERS		2-07-52	8380	37.0			70,313
3	FIG RIDGE /FRIO, 2ND SD./	CHAMBERS		6-20-40	8353	37.0	46,585	3,620	181,913
3	FIG RIDGE /FRIO 1-B SAND/	CHAMBERS		4-09-54	8588	43.4			28,788
3	FIG RIDGE /FRIO 3-B/	CHAMBERS		2-01-65	8429	37.0	22,727	10,730	37,471
	TRANS. FROM FIG RIDGE FLD., 2-1-65								
3	FIG RIDGE, NORTH	CHAMBERS		8-31-51	8198	35.7	61,536	46,791	779,980
3	FIG RIDGE, NW. /F-3 SAND/	CHAMBERS		5-01-58	8214	35.4	5,456	5,979	118,830
	SEPARATED FROM FIG RIDGE, 5-1-58.								
3	FIG RIDGE /SEABREEZE/	CHAMBERS		5-01-54	8853	35.0	1,271,662	1,560,518	14,566,126
	SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.								
3	FINFROCK /WATSON SAND/	HARRIS	M	8-09-52	6847	41.0			24,007
3	FISHER /FIRST WILCOX/	TYLER		7-02-64	9026	46.0	23,656	11,754	81,588
3	FISHERS REEF	CHAMBERS		8-09-52	9005	32.6	3,954,086	532,298	6,649,014
3	FISHERS REEF /F-17/	CHAMBERS		8-09-52	9005	32.6			28,638
3	FISHERS REEF /FRIO 1-A/	CHAMBERS		11-28-64	7542	37.5	2,128	50	64,398
3	FISHERS REEF /FRIO 1-B/	CHAMBERS		10-23-63	7574	40.3	762,235	109,215	660,606
3	FISHERS REEF /FRIO 2/	CHAMBERS		5-07-63	7614	35.0	79,252	120,027	836,171

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	FISHERS REEF /FRIO 4-B/	CHAMBERS	9-25-65	8209	40.9	119,771	128,692	810,161
3	FISHERS REEF /FRIO 6/	CHAMBERS	7-09-63	8364	37.7	1,811,610	80,580	231,110
3	FISHERS REEF /FRIO 6-C/	CHAMBERS	4-05-64	8381	49.6			5,605
3	FISHERS REEF /FRIO 6-C WEST/	CHAMBERS	10-15-69	8381	30.4	3,163	5,750	5,750
3	FISHERS REEF /FRIO 7, E./	CHAMBERS	4-11-66	8446	34.6	485,752	58,046	235,781
3	FISHERS REEF /FRIO 8/	CHAMBERS	8-05-65	8480	34.0	62,334	58,739	365,114
3	FISHERS REEF /FRIO 10-A/	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF /FRIO 11/	CHAMBERS	8-12-61	8742	34.6	79,999	483	75,700
3	FISHERS REEF /FRIO 13-C/	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF /FRIO 17-R/	CHAMBERS	6-16-61	9114	40.1	305,455	10,901	40,171
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	4,083	1,224	149,690
	TRANS. FROM FISHERS REEF, EFF. 1-1-61.							
3	FISHERS REEF, S. /FRIO 4-B/	CHAMBERS	2-01-66	8172	41.0	18,521	41,189	186,717
3	FISHERS REEF, S. /8450 FRIO/	CHAMBERS	6-03-63	8446	38.4	10,956	10,001	78,949
3	FISHERS REEF /9120 FRIO -B-/	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF /9200 FRIO -B-/	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF /9200 SAND/	CHAMBERS	7-09-56	9200	38.0			65,641
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281
3	FLAKE /8040 MIOCENE/	GALVESTON	5-28-57	8040	40.0			381
3	FLATONIA, WEST /ARNIM -A-/	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD /BUDA/	HOUSTON	M 4-04-53	9063	42.2			8,956
3	FORT TRINIDAD /DEXTER -C-/	HOUSTON	M 5-01-65	8660	36.2	101,135	15,581	160,591
3	FORT TRINIDAD /DEXTER ZONE -A-/	HOUSTON	M 1-01-54	8662	37.0	344,915	184,627	2,454,573
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FORT TRINIDAD, EAST /BUDA/	HOUSTON	M 4-27-65	9275	43.0	579,362	728,060	1,934,187
3	FORT TRINIDAD /DEXTER ZONE -B-/	HOUSTON	M 1-01-54	8716	37.0	60,416	67,477	967,755
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.							
3	FT. TRINIDAD, EAST /DEXTER/	HOUSTON	M 1-21-65	8728	37.7	86,664	116,021	576,881
	OIL PRODUCED PRIOR TO COMPLETION.							
3	FT. TRINIDAD, E. /EDWARDS/	HOUSTON	M 11-25-64	10150	52.2	14,818	19,938	137,921
3	FORT TRINIDAD, EAST /GEORGETOWN/	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD E. /GLEN ROSE -A-/	HOUSTON	M 1-13-64	10266	52.0			44,292
3	FORT TRINIDAD, E. /GLEN ROSE -C-	HOUSTON	M 11-09-61	10642	46.2			116,850
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FORT TRINIDAD, E./GLEN ROSE -D-/	HOUSTON	M 4-15-62	11074	51.9			141,867
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD, E. /GLEN ROSE, UP/	HOUSTON	M 7-01-63	10530	48.8	84,825	15,790	253,875
	DIVIDED FROM FT.TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.							
3	FORT TRINIDAD, E. /9100 BUDA/	HOUSTON	M 9-06-66	9136	47.0			485,333
3	FORT TRINIDAD /EDWARDS/	HOUSTON	M 8-20-62	9913	50.8	2,213	3,294	51,085

3	FORT TRINIDAD /GEORGETOWN LIME/	HOUSTON	H	1-17-52	9185	42.0			481,350
3	FORT TRINIDAD /GLEN ROSE/	HOUSTON		1-07-61	10576	48.5			109,299
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.								
3	FORT TRINIDAD /GLEN ROSE -E-/	HOUSTON		3-23-63	10854	45.5			18,116
	RECLASS. AS GAS, 4-1-64.								
3	FT. TRINIDAD /GLEN ROSE, UPPER/	MADISON		7-01-62	10960	50.0			1,474,439
	TRANS. FROM FT. TRINIDAD, E. /GLEN ROSE -C-/, FT. TRINIDAD /GLEN ROSE/, FT. TRINIDAD, W. /								
	GLEN ROSE -C-/, EFF. 7-1-62., RECLASS. AS GAS, 3-1-64.								
3	FT. TRINIDAD, N. /BUDA/	HOUSTON		4-06-65	9052	43.4			1,033,285
3	FORT TRINIDAD, N. /EDWARDS/	HOUSTON		1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. /GLEN ROSE,UP./	HOUSTON	H	4-06-64	10578	50.0			659
3	FT. TRINIDAD S. /BUDA/	HOUSTON		1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. /9600 BUDA/	HOUSTON		2-16-67	9660	43.7	10	76	45,243
3	FT. TRINIDAD, SW. /BUDA/	MADISON		6-26-65	9686	43.7	66,550	23,673	132,699
3	FT. TRINIDAD, SW. /GEORGETOWN/	MADISON		6-16-67	9648	42.0			5,980
3	FORT TRINIDAD,SW./GLEN ROSE -B-/	MADISON		4-29-63	11032	58.4	16,363	8,235	20,323
3	FT. TRINIDAD,SW./GEORGETOWN, E./	MADISON		1-02-68	9488	45.0	779	281	14,867
3	FT. TRINIDAD, SW./10540 EDWARDS/	MADISON		2-05-65	10610	49.1			2,173
3	FORT TRINIDAD, W./GLEN ROSE -B-/	HOUSTON		5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.								
3	FORT TRINIDAD, W. /GLEN ROSE -C-	MADISON		6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.								
3	FORT TRINIDAD /WOODBINE/	HOUSTON		8-19-53	8605	37.5			54,767
	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.								
3	FORTENBERRY, W. /YEGUA #1/	HARDIN		6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST /YEGUA #2/	HARDIN		11-20-56	6108	40.6	9,311	4,253	94,522
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN		1-30-61	6106	40.2	14,329	9,158	136,703
3	FORTENBERRY /YEGUA #1/	HARDIN		6-10-55	6066	39.1	10,911	5,364	189,169
3	FORTENBERRY /5-D YEGUA/	HARDIN		1-03-55	6349	38.1	6,675	3,501	135,711
3	FOSTORIA	MONTGOMERY	H	1942	5794	39.0			6,208
3	FRANKS /BANFIELD, LOWER/	GALVESTON		10-11-56	10996	46.1	99,748	12,021	260,910
3	FRANKS, NW. /8900/	GALVESTON		1-08-64	9006	33.0	16,270	81,455	341,693
3	FRANKS /SCHENK SAND/	GALVESTON		4-19-56	10970	37.6	617,413	155,513	2,485,473
3	FRANKS /WEITING SAND, LOWER/	GALVESTON		9-01-56	11490	49.5			17,415
3	FRANKS /8900 SAND/	GALVESTON		9-06-55	9014	37.5	296,960	453,818	5,133,216
	FORMERLY CARRIED AS FRANKS, BIG GAS.								
3	FRED	TYLER		10-04-41	8180	39.5			339,436
3	FRED, EAST /8200 -A-/	TYLER		1-03-66	8180	37.5	3,693	5,641	36,536
3	FRED, EAST /8200 -C- SAND/	TYLER		12-07-58	8208	36.5	9,842	13,488	131,390
3	FRED, EAST /8290 SAND/	TYLER		3-13-56	8286	44.5	3,366	2,939	199,189
3	FRED, EAST /8500 SAND/	TYLER		4-14-58	8483	42.0			126,685
3	FRED, EAST /8650 SAND/	TYLER		3-30-58	8650	44.8			133,804
3	FRELSBURG	COLORADO		1950	9599	37.0			2,190
3	FRELSBURG /CULLEN SD./	COLORADO		10-02-51	9672	43.2			24,762
3	FRELSBURG /Z-11-B/	COLORADO		7-07-64	8398	40.2			4,523
3	FRELSBURG /9100 WILCOX/	COLORADO		1-24-52	9112	44.0			12,724
3	FULSHEAR /CHRISTIAN SAND/	FORT BEND		3-14-52	7512	36.6			47,532
3	FULSHEAR /CLODINE SAND/	FORT BEND		4-17-52	7069	37.2			30,459

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	FULSHEAR /FEENEY SAND/	FORT BEND	8-27-51	7292	39.6	30,643	7,622	213,419
3	FULSHEAR /HILLEBRENNER SAND/	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR /WATSON SAND/	FORT BEND	2-10-51	6837	41.3	94,049	14,958	923,750
3	G. A. B. 189 /6500/	GALVESTON	2-11-65	6563	39.0			7,194
3	G. A. B. 189 /7470 SAND/	GALVESTON	4-01-55	7522	37.1			21,119
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GALVESTON /BIG GAS SAND/	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			39,210
3	GARWOOD, NORTH /D-Y SAND/	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, N. /MCDERMOTT SD./	COLORADO	1951	6251	45.0	5,291	6,573	363,784
3	GARWOOD, NW. /BUCKSNAG/	COLORADO	10-16-61	5812	45.0	272	5,295	80,594
3	GARWOOD, NW. /CONROE/	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. /WILCOX, UPPER/	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART /3-D YEGUA/	JASPER	6-30-57	6382	41.0	9,893	14,987	898,610
3	GEBHART /4-A YEGUA/	JASPER	7-13-59	6380	39.9	17,652	27,295	726,424
3	GIDDINGS /AUSTIN CHALK/	LEE	10-29-60	7480	39.8	9,503	8,576	134,521
3	GILBERT RANCH, SOUTH /9750 FRIO/	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS /HACKBERRY/	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	128,235	105,744	24,414,429
3	GILLOCK /BIG GAS SAND/ SEPARATED FROM GILLOCK, 2-1-51	GALVESTON	2-01-51	8800	37.0	493,608	464,118	14,348,753
3	GILLOCK /EAST SEGMENT/	GALVESTON	7-14-49	9365	36.8	425,678	601,799	9,335,107
3	GILLOCK /FB A-1, FRIO 2/	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK /FRIO-4/	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK /FRIO 11-B/	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK /HUMBLE SD. FBF/	GALVESTON	1-04-66	8382	42.3	63,805	1,814	50,419
3	GILLOCK /NORTH SEG./ COMBINED WITH GILLOCK /E. SEG./, 12-1-51.	GALVESTON	1950	9035	39.0			313,852
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	894,381	1,263,606	25,834,406
3	GILLOCK, SOUTH /SEG. -A-/	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH /SEG. -B-/	GALVESTON	1948	8955	40.0			213,335
3	GILLOCK /#8 SAND/	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK /#19 SAND/	GALVESTON	8-18-58	9502	29.2			29,653
3	GINTHER /5000 COCKFIELD/	COLORADO	1-12-59	4969	37.0	72,101	869	30,503
3	GIST	NEWTON	9-10-47	5743	30.0	29,765	43,917	575,242
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST /WALDEN/	NEWTON	2-12-66	5876	29.6	19,510	5,818	57,873
3	GIST, WEST /6700/	JASPER	5-23-69	7297	47.8	3,331	6,246	6,246
3	GIST /5875/	NEWTON	5-29-65	5878	27.9			8,953

3	GIST /7200 SAND/	NEWTON	12-31-47	7200	39.0	104,814	105,713	4,769,877
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK /COCKFIELD/	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK /COCKFIELD 4400-A- SD/	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK /WILCOX 9400/	COLORADO	9-14-69	9402	41.0	12,027	4,256	4,256
3	GLEN POINT /F-15/	CHAMBERS	1-05-67	9300	43.8	36,912	26,370	56,430
3	GOODRICH	POLK	1941	4030	35.0			73,204
3	GOODRICH /HOCKLEY SAND/	POLK	8-29-53	3366	31.6			27,787
3	GOODRICH /PERKINS, LOWER/	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH /3400/	POLK	8-08-52	3430	31.1	3	578	353,459
3	GOOSE CREEK	HARRIS	1906	4600	36.0	225,547	1,405,984	123,967,514
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	12,467	67,960	1,700,803
	TRANS. FROM GOOSE CR. FLD., 12-1-52.							
3	GREEN LAKE	GALVESTON	1936	3900	21.0			138,023
3	GULF /4400 MIOCENE/	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU /YEGUA C/	LIBERTY	6-27-69	9277	29.0	5,046	8,538	8,538
3	GUM GULLEY /YEGUA/	HARRIS	12-24-58	8016	36.1			249
3	H. H. H. /YEGUA,LOWER/	HARRIS	9-08-69	8478	37.0	4	8,549	8,549
3	HALLIDAY /AUSTIN CHALK/	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY /WOODBINE/	MADISON	5-02-64	8501	38.4	226,438	96,127	893,839
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL /BOEKER/	COLORADO	12-03-50	8678	38.6	29,413	20,977	667,319
3	HAMEL /BOEKER 9100 SAND/	COLORADO	5-08-51	9800	43.2			39,056
3	HAMMAN	MATAGORDA	1936	9730	36.0	38,477	60,591	7,448,698
3	HAMMAN /ARNOLD/	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN, EAST /HILBERGER/	MATAGORDA	12-23-60	11390	30.0	324	1,080	6,734
3	HAMMAN, EAST /10,300/	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMMAN /9800/	MATAGORDA	12-07-67		32.0	480	2,534	6,692
3	HAMMAN /10,160/	MATAGORDA	1-19-62	10142	31.1			534
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON, S. /B-1 YEGUA, LD./	HARDIN	8-10-67	7120	39.0	140,689	52,165	136,229
3	HAMPTON, S. /B-1 YEGUA, UP./	HARDIN	8-10-52	7104	39.0	55,122	8,502	27,634
	SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67							
3	HAMPTON, SOUTH /E-5 YEGUA SAND/	HARDIN	9-08-52	7660	36.0	231,854	70,638	1,008,167
3	HAMPTON, SOUTH /F-2 YEGUA/	HARDIN	4-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH /F-3 YEGUA/	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH /H-2 YEGUA SD./	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, SOUTH /YEGUA -B- SD./	HARDIN	8-10-52	7120	39.0			584,763
3	HAMPTON, W. /Y-1 YEGUA/	HARDIN	5-03-68	7615	41.2	11,691	15,516	24,515
3	HAMPTON /Y-1 YEGUA/	HARDIN	11-30-53	7629	43.0	30,234	10,823	244,945
3	HANKAMER	LIBERTY	1929	4207	31.0	173,505	236,677	20,329,275
3	HANKAMER /FRIO/	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER /MIOCENE/	LIBERTY	1951	4207	15.0			96,838
3	HANKAMER /MIOCENE SAND/	LIBERTY	1929	4200	31.0	511,673	1,089,765	6,552,303
	SEPARATED FROM HANKAMER FLD., 2-1-64.							
3	HANKAMER, NW. /CIB. 10/	LIBERTY	10-18-69	8274	38.6	9,242	2,098	2,098
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	195,214	155,640	2,231,720
3	HANKAMER, SE. /FRIO, UPPER/	CHAMBERS	10-25-60	5300	30.0	6,133	19,786	461,075

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	HANKAMER, SE. /SEG. "A" FRIO/	CHAMBERS	6-26-65	5752	27.1	16,399	43,091	291,201
3	HANKAMER, SE./SEG. "A",MARG. I/	CHAMBERS	1-17-66	5690	26.7			9,653
3	HANKAMER, SE. /SEG. "B" FRIO/	CHAMBERS	8-25-65	5754	27.0	13,886	31,478	183,987
3	HANKAMER, SE. /SEG."B" MARG. I/	CHAMBERS	1-05-66	5690	26.8			10,602
3	HANKAMER, SE. /SEG. "B" MARG.II/	CHAMBERS	10-09-65	5734	27.0	7,567	4,136	28,108
3	HANKAMER, SE. /SEG. C, 4300/	CHAMBERS	10-31-68	4262	25.1	6,237	30,400	37,280
3	HANKAMER SE. /SEG. N, FRIO/	LIBERTY	12-17-69	5775	26.2	120	240	240
3	HANKAMER, SE. /SE.SEG.,FRIO,UP./	CHAMBERS	4-24-65	5780	26.3	5,821	16,331	249,291
3	HARDIN	LIBERTY	1935	7851	51.0	362,639	347,609	18,542,159
3	HARDIN /AUGUSTINE/	LIBERTY	2-01-61	7786	39.0			5,733
	TRANS. FROM HARDIN FLD., 2-1-61.							
3	HARDIN /EDDY SAND/	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN /FINLEY "A"/	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN, N. /MCMURTRY/	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, N. /7600 BINTLIFF/	LIBERTY	1-14-68	7616	36.8	15,063	34,861	63,672
3	HARDIN, SOUTH /BARRETT/	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH /BARRETT SD., NE./	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH /FRAZIER SAND/	LIBERTY	7-01-58	7606	38.0			148,357
	MERGED INTO HARDIN FLD., 11-12-64.							
3	HARDIN, SOUTH /YEGUA 7900/	LIBERTY	11-01-69	7918	41.0	4,377	506	506
3	HARDIN, SW. /CONROE/	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. /COOK MOUNTAIN #1/	LIBERTY	8-26-55	8696	38.2	4,182	10,455	187,886
3	HARDIN, SW. /D.Y. SAND #1/	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. /DAVIDSON #2/	LIBERTY	11-01-55	8822	36.0			85,985
3	HARDIN, SW. /FRAZIER/	LIBERTY	8-26-55	7970	39.2			206,212
	CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66							
3	HARDIN, SW. /FRAZIER SEG. "N"/	LIBERTY	6-19-56	8012	39.8	36,155	90,387	751,094
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.							
3	HARDIN /8000 SAND/	LIBERTY	2-16-51	8003	34.0			167,594
3	HARRISON /B-3 SAND/	MATAGORDA	8-24-57	8104	37.0	5,551	4,848	154,890
3	HARRISON /G-2 SAND/	MATAGORDA	4-19-57	9051	35.3			8,882
	TRANS. TO PALACIOS /FRIO ZONE-E-/ GAS FLD., 9-1-59.							
3	HARTBURG	NEWTON	1-18-49	7512	42.6	415,656	13,324	1,254,528
3	HARTBURG, N. /NODOSARIA/	NEWTON	10-04-56	7545	41.5	14,584	7,718	374,998
3	HARTBURG, N. SEG. A /HACKBERRY/	NEWTON	10-26-57	7355	41.5	1,968	3,994	217,459
3	HARTBURG, N. SEG. "B" /HACKBERRY	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, NORTH /STRUMA/	NEWTON	6-30-57	7552	41.2	1,682	12,526	196,212
3	HARTBURG, NW. /HACKBERRY-1ST/	NEWTON	5-22-67	6945	38.9	48,288	21,580	141,527
3	HARTBURG, NW. /NODOSARIA SD./	NEWTON	10-11-52	7444	38.8	118,608	108,305	2,154,448
3	HARTBURG, NW. /7100/	NEWTON	12-04-62	7102	41.8			30,076

3	HARTBURG, SOUTH /HACKBERRY/	NEWTON	M	11-01-54	8234	37.0			75,787
	DIVIDED INTO HARTBURG, S. /HACKBERRY "C"/ & /HACKBERRY SEG. "B"/, EFF. 9-10-56.								
3	HARTBURG, SOUTH /HACKBERRY "C"/	NEWTON	M	9-10-56	8236	37.0			203,150
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. /HACKBERRY SEG."B"/	NEWTON	M	9-10-56	8155	37.0			7,182
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.								
3	HARTBURG, S. /HACKBERRY 1ST/	NEWTON	M	3-03-67	7921	32.8	42,518	16,466	65,191
3	HARTBURG, S. /HACKBERRY 3RD/	NEWTON	M	3-03-67	8319	46.3			96
3	HARTBURG, S. /STRUMA/	NEWTON	M	10-18-68	7444	42.0	95,522	23,498	31,786
3	HARTBURG, S. /6270 FRIO/	NEWTON	M	1-13-65	6274	42.0	34,490	19,833	145,157
3	HARTBURG, S. /6800 FRIO/	NEWTON	M	4-07-65	6807	46.3	12,254	6,367	70,206
3	HARTBURG, WEST /HACKBERRY/	NEWTON		8-16-52	7238	42.2			2,962
3	HARTLEY /5200 MIOCENE/	JEFFERSON		2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M	1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.								
3	HASTINGS, EAST	BRAZORIA	M	10-01-58	6200	31.0	4,357,782	1,959,433	20,281,384
	SEPARATED FROM HASTINGS, 10-1-58.								
3	HASTINGS, WEST	BRAZORIA	M	10-01-58	6200	31.0	5,383,542	11,501,991	84,215,144
	SEPARATED FROM HASTINGS, 10-1-58.								
3	HATHAWAY /EY-2B/	LIBERTY		3-17-60	10488	40.1	147,106	21,760	326,501
3	HATHAWAY /YEGUA, LOWER/	LIBERTY		12-15-59	11486	45.5			2,176
3	HATHAWAY /YEGUA, LOWER #2/	HARDIN		3-17-60	12514	44.1			15,532
3	HENDERSON-BUNA /YB-B/	JASPER		4-15-69	7453	42.0	26,592	17,340	17,340
3	HENRY WEBB /7000 YEGUA/	JASPER		6-01-67	7060	52.0			1,151
3	HENRY WEBB /7030 YEGUA/	JASPER		11-20-68	7032	46.5	6,039	4,108	6,122
3	HENRY WEBB 1ST COCK	JASPER		4-10-69	6633	45.6	10,798	3,655	3,655
3	HICKORY CREEK, E. /9450 WILCOX/	HARDIN		12-27-59	9440	42.8			124,902
3	HICKORY CREEK, EAST /9800/	HARDIN		2-11-61	9800	47.8	664	311	5,990
3	HICKORY CREEK /9400/	HARDIN		11-13-63	9444	43.9	6,784	4,848	34,330
3	HICKORY CREEK /9900 WILCOX/	HARDIN		2-12-63	9900	46.3			6,906
3	HICKSBAUGH	TYLER		5-08-49	8480	39.6	172,867	24,575	826,651
3	HIGH ISLAND	GALVESTON	M	1922	6275	29.0	1,205,665	2,884,040	120,397,052
3	HIGH ISLAND BLK. 19-S /28 SD./	GALVESTON		11-17-67	4758	28.0	11,272	40,598	103,189
3	HIGH ISLAND BLK. 19 S /29SD./	GALVESTON		12-18-67	5059	25.0	1,199	2,724	8,501
3	HIGH ISLAND, BLOCK 19-S /31 SD./	GALVESTON		9-01-67	5014	26.0	35,660	48,687	102,215
3	HIGH ISLAND BLK. 19-S/36-B SD./	GALVESTON		11-19-67	5635	28.0	2,566	9,639	31,216
3	HIGH IS. BLK. 24L /FB-A, HI/	JEFFERSON		9-16-69	8053	37.8	51,572	4,469	4,469
3	HIGH IS. BLK. 24L /FB-D, GP/	JEFFERSON		9-19-69	7961	36.6	31,643	2,972	3,370
3	HIGH ISLAND, BLOCK 52 /M 20 B/	JEFFERSON		1-03-69	5483	35.0	132,929	16,464	16,464
3	HIGH IS. BLK. 24L /FB-C, GL/	JEFFERSON		9-19-69	7560	33.4	24,787	34,007	34,007
3	HIGH ISLAND, BLOCK 52 /M26E/	JEFFERSON		12-22-68	5829	36.4	74,226	56,337	56,337
3	HIGH IS. BLK. 24L/FB-C, CM-11/	JEFFERSON		7-22-69	5743	34.9	198,663	2,575	2,575
3	HIGH IS. BLK. 24-L /FB-D,GK/	JEFFERSON		10-18-69	7580	34.8	12,804	3,648	3,648
3	HIGH IS. BLK. 24-L /FB-D,HC/	JEFFERSON		11-15-69	8294	35.0	31,379	5,722	5,722
3	HIGH IS. BLK. 24L /FB-A, HC/	JEFFERSON		11-22-69	7247	35.0	81	388	388
3	HIGH ISLAND, BLOCK 52 /M 54 B/	JEFFERSON		12-12-62	8561	35.5	160,759	97,314	235,447
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN "C"/ BY COMMISSION ACTION 11-8-67.								
3	HIGH ISLAND BLK. 52 /M 50 A/	JEFFERSON		1-06-68	8367	40.0	8,998	498	22,645

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	HIGH ISLAND, BLOCK 52 /M 56 A/	JEFFERSON	12-19-62	8519	37.4	128,633	17,215	127,243
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN-D/ BY COMMISSION ACTION 11-8-67							
3	HIGH ISLAND BLK. 52 /M56 B/	JEFFERSON	12-20-67	8750	36.7	117,178	153,024	259,033
3	HIGH ISLAND, BLK 52 /M 56D/	JEFFERSON	1-21-69	9000	44.9	1,809	53	53
3	HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	3,164	5,742	831,078
3	HILDEBRANDT BAYOU /9600/	JEFFERSON	6-01-69	9628	43.2	57,701	4,505	4,505
3	HILDEBRANDT BAYOU /9660 HACK./	JEFFERSON	6-18-69	9668	28.0	48,641	38,908	38,908
3	HILLEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	33,615	44,170	1,520,971
3	HILLISTER, EAST /A-2 COCKFIELD/	TYLER	8-09-53	4705	38.2	8,689	11,184	73,266
3	HILLISTER, EAST /EY-E SAND/	TYLER	7-09-53	4888	37.9			200,347
3	HILLISTER, E. /EY-E, SEG., N./	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER,E/EY-5 SEG N 5TH CKFLD	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. /FIFTH COCKFIELD/	TYLER	4-01-52	4900	38.2	81,987	115,951	2,519,288
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.							
3	HILLISTER, E. /SEGMENT, WEST/	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. /WILCOX -A- SD./	TYLER	12-01-55	7602	43.0			43,325
	TRANS. FROM HILLISTER, E., 10-1-55.							
3	HILLISTER, E. /Y-3, SOUTH/	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	9,676	12,211	2,498,381
3	HILLJE /BLOOM -B-/	WHARTON	4-01-64	7187	40.0	4,627	274	17,731
3	HILLJE /BLOOM -C-/	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE /D-1/	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			92,289
3	HILLJE /F-5/	WHARTON	2-12-67	5726	26.1	188	268	2,762
3	HILLJE /F-6/	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE /F-18/	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE /F-27/	WHARTON	10-05-64	6697	41.8			160
3	HILLJE /F-28/	WHARTON	2-17-63	6707	40.6			2,019
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	37,593	41,411	1,560,405
3	HILLJE /5700/	WHARTON	9-26-62	5737	30.0	2,070	2,819	105,687
3	HILLJE /5700 FRIO/	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE /6600 FRIO/	WHARTON	12-12-64	6604	41.8	1	42	6,008
3	HILLJE /6950/	WHARTON	10-19-65	6954	42.0	62,701	3,481	40,572
3	HILLJE /7000 FRIO/	WHARTON	12-25-64	7000	42.9	26,481	4,155	99,019
3	HILLJE /7100 FRIO/	WHARTON	12-15-62	7108	38.0	21,600	7,728	255,794
3	HILLJE /7120 FRIO/	WHARTON	2-10-69	7170	44.0	925	3,199	3,199
3	HILLJE /7150 FRIO/	WHARTON	1-08-63	7140	39.0	8,280	8,372	165,887
3	HILLJE /7200/	WHARTON	5-26-63	7186	44.0	2,412	2,554	34,458
3	HINKLE /YEGUA DY SAND/	HARRIS	2-16-55	5984	36.6			9,382

3	HITCHCOCK	GALVESTON	1937	6555	35.0	34,877	27,508	4,698,412
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,012
3	HITCHCOCK /4600 SAND/	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK /6500 SAND/	GALVESTON	1937	6527	35.0			0
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	1,144	10,837	704,132
3	HOCKLEY /Y-1, FB-1/	HARRIS	2-21-67	5250	32.4	210	1,454	21,441
3	HOCKLEY /Y-2, FB-2/	HARRIS	12-09-64	5534	35.5			6,484
3	HODE /R SAND/	HARDIN	2-13-69	6234	40.0	1,404	1,080	1,080
3	HOSKINS MOUND /FB-9,BM-2A/	BRAZORIA	2-08-69	7500	32.0	1,373	1,781	1,781
3	HOSKINS MOUND /FB-9, BM-1/	BRAZORIA	4-05-67	5230	28.6	15,425	25,587	101,643
3	HOSKINS MOUND /FB-9, BM-2/	BRAZORIA	4-05-67	5344	25.7	22,446	12,892	82,657
3	HOSKINS MOUND /FB-9, M-3/	BRAZORIA	9-07-67	3700	26.5	13,263	22,986	61,149
3	HOSKINS MOUND /FB-9, M-15/	BRAZORIA	12-31-66	5327	32.0			17,135
3	HOSKINS MOUND /FB-9, M-4/	BRAZORIA	9-14-67	3802	25.3	15,762	9,742	32,299
3	HOSKINS MOUND /FB14, M11/	BRAZORIA	2-06-69	5630	29.7	12,544	25,212	25,212
3	HOSKINS MOUND /FB 13, B. M. 1/	BRAZORIA	2-19-67	5198	29.9	9,885	22,889	104,301
3	HOSKINS MOUND /FB 13, B. M. 2/	BRAZORIA	2-16-67	5308	23.8	5,429	20,895	97,996
3	HOSKINS MOUND /FB-14, M-13/	BRAZORIA	3-20-67	5068	28.8			13,352
3	HOSKINS MOUND /FB-14, M-15/	BRAZORIA	3-31-67	5110	24.8			4,145
3	HOSKINS MOUND /MIOCENE 1/	BRAZORIA	12-20-66	1052	21.0			1,191
3	HOSKINS MOUND /FB 15, B. M.-1/	BRAZORIA	4-30-67	5362	28.7	13,827	27,802	100,857
3	HOSKINS MOUND /FB-16, BM-2/	BRAZORIA	6-11-67	5232	28.1	20,299	3,323	14,307
3	HOSKINS MOUND /FB-16, M-15/	BRAZORIA	5-26-67	4934	28.9	4,694	756	9,031
3	HOSKINS MOUND /FB-20, BM-1/	BRAZORIA	10-09-67	5870	34.4	36,111	115,405	249,241
3	HOSKINS MOUND /FB20, BM-2/	BRAZORIA	10-16-67	5968	34.6	55,856	114,764	248,643
3	HOSKINS MOUND /FB-21, BM-1/	BRAZORIA	1-13-68	5728	33.1	9,160	43,369	85,436
3	HOSKINS MOUND /FB-21, BM-2/	BRAZORIA	1-13-68	5856	45.7	8,492	42,406	84,345
3	HOSKINS MOUND /FB-23, BM-1/	BRAZORIA	3-11-68	5715	35.0	9,013	44,841	80,133
3	HOSKINS MOUND /FB-23, BM-2/	BRAZORIA	2-25-68	5842	33.9	10,580	18,936	55,311
3	HOSKINS MOUND /FB-28, BM-3/	BRAZORIA	7-29-68	4448	47.0			9,500
3	HOSKINS MOUND /FB 29, M-3/	BRAZORIA	6-22-68	3663	46.0			1,747
3	HOSKINS MOUND /FB 29, M-4/	BRAZORIA	6-18-68	3801	46.9			1,709
3	HOSKINS MOUND /FB-31, M-4-A/	BRAZORIA	8-24-68	3046	22.9	8,860	23,265	32,670
3	HOSKINS MOUND /FB-28, M-13/	BRAZORIA	8-07-68	3743	38.5			401
3	HOSKINS MOUND /FB-32,M-4/	BRAZORIA	1-06-69	5350	23.3	6,903	28,681	28,681
3	HOSKINS MOUND /FB-33, M-4/	BRAZORIA	5-15-69	3791	23.3	2,431	6,238	6,238
3	HOSKINS MOUND /FB-34, M2-A/	BRAZORIA	5-14-69	4485	25.4	16,673	18,444	18,444
3	HOSKINS MOUND /FB-35,BM-1/	BRAZORIA	7-11-69	4487	24.1	3,812	6,344	6,344
3	HOSKINS MOUND /FB35, BM-3/	BRAZORIA	4-21-69	4836	24.1	243	970	970
3	HOSKINS MOUND /FB-36,BM-3/	BRAZORIA	6-08-69	4984	32.8	9,161	6,567	6,567
3	HOSKINS MOUND /FB-38,M-4/	BRAZORIA	7-05-69	4001	23.5	4,088	8,714	8,714
3	HOSKINS MOUND /FB-37, BM-2/	BRAZORIA	7-26-69	4032	23.4	2,465	14,117	14,117
3	HOSKINS MOUND /FB-39, BM-1/	BRAZORIA	8-17-69	6088	35.3	3,994	16,173	16,173
3	HOSKINS MOUND /FB-40,BM-1/	BRAZORIA	8-31-69	4442	30.4	1,495	14,369	14,369
3	HOSKINS MOUND /FB-41,BM-2/	BRAZORIA	9-15-69	4694	23.3	10,546	6,008	6,008
3	HOUSH	TYLER	5-02-50	8375	42.0	3,886	4,855	521,522
3	HOUSH /WILCOX -B- SD./	TYLER	1955	8260	44.0	2,059	4,863	119,833
	TRANS. FROM HOUSH FLD.,11-7-55							

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	10,813	8,224	1,569,916
3	HOUSTON, N. /GOODYKOONTZ - 2ND/	HARRIS	3-24-67	7214	38.6	50,573	26,809	94,098
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/ 9-1-67							
3	HOUSTON, SOUTH /MIOCENE/	HARRIS	1935	4800	28.0	89,996	189,384	421,009
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.							
3	HOUSTON, SOUTH /OLIGOCENE/	HARRIS	1935	4616	28.0	175,111	346,099	769,744
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.							
3	HUEBNER /9960 FRIO/	MATAGORDA	11-26-68	9966	36.4	141,138	19,106	21,419
3	HUEBNER /10,000 OIL/	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER /10,180 FRIO/	MATAGORDA	11-22-68	10192	42.2	169,748	37,675	47,097
3	HUEBNER /10,300/	MATAGORDA	2-04-65	10306	36.0			16,426
3	HUEBNER /10,300, S./	MATAGORDA	7-08-69	10298	33.4	702	5,557	5,557
3	HUFFSMITH, E. /SID MOORE SD./	HARRIS	8-31-52	5834	36.5	281	12,883	494,325
3	HUFFSMITH /KOBS SAND/	HARRIS	1-18-54	5778	36.0	12	7,769	103,199
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.							
3	HUFFSMITH /PETRICH SAND/	HARRIS	7-08-53	5870	36.0	3,413	19,456	1,286,271
3	HUFFSMITH /SCHULTZ/	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, SW. /KOBS/	HARRIS	12-06-64	5974	42.0	9,628	6,879	56,532
3	HUFFSMITH, W. /SCHULTZ/	HARRIS	10-30-67	5841	35.8	72,512	2,654	6,753
3	HULL	LIBERTY	1918	5000	45.0	1,285,153	1,563,085	165,996,659
3	HULL /COOK MOUNTAIN/	LIBERTY	4-01-68	9667	45.8	415,182	201,510	377,647
3	HULL, SOUTH /9600 YEGUA/	LIBERTY	4-12-56	9600	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606
3	HUMBLE	HARRIS	1905	3400	45.0	60,945	516,851	141,082,676
3	HUMBLE /DEEP/	HARRIS	1943	5832	26.0			9,434
3	HUMBLE, NORTHWEST /YEGUA, UPPER/	HARRIS	12-29-56	4786	34.5			345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.							
3	HUMBLE, SE. /EY-3/	HARRIS	7-19-57	5088	43.7	12	867	44,033
3	HUMBLE, W. FLANK /COOK MT. #1/	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK /YEGUA, LO./	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE /YEGUA/	HARRIS	3-11-52	2728	44.0			4,810
3	HUMBLE /4600 BASAL YEGUA/	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4	443,555	505,223	11,553,939
3	HUMBLE LIGHT /RIVERSIDE/	HARRIS	11-01-48	4800	35.0	12	26,820	1,872,585
3	HUMBLE WESTSIDE /FRIO/	HARRIS	4-01-50	2400	21.6	12	2,675	281,368
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3	2,362	2,474	670,482
3	HUTCHINS, S. /5800/	WHARTON	3-22-66	5873	41.5			4,155
3	HUTCHINS, SW. /FRIO 5600/	WHARTON	6-01-66	5615	33.1	1,277	3,731	11,773

3	HUTCHINS, SOUTHWEST /3900 SD./	WHARTON		11-22-54	3938	33.0	9,646	9,570	22,921
3	HUTCHINS, SW. /4500/	WHARTON		3-15-67	4512	25.0	12	5,995	14,246
3	HUTCHINS, SW. /5550/	WHARTON		1-21-66	5527	32.3			1,470
3	HUTCHINS, SOUTHWEST /5800 SD/	WHARTON		10-07-52	5791	33.0	14,051	10,685	365,646
3	HUTCHINS, SW. /5850/	WHARTON		1955	5854	34.0			1,697
3	HUTCHINS, SW. /5880/	WHARTON		9-03-65	5879	32.0			8,317
3	HUTCHINS /3950 SAND/	WHARTON		7-15-59	3946	26.4	12	630	11,182
3	HUTCHINS /4000/	WHARTON		7-21-62	3936	28.0	4,137	1,875	13,203
3	HUTCHINS-KUBELA /FRIO, LOWER/	WHARTON		1952	5791	32.0			0
3	HUTCHINS-KUBELA /GILCREASE SD./	WHARTON		7-15-46	4650	24.3	37,809	141,728	4,993,901
3	HUTCHINS-KUBELA /HUTCHINS SD./	WHARTON		7-15-46	4580	24.4	1,567	6,510	996,674
3	HUTCHINS-KUBELA /KUBELA SD./	WHARTON		1936	4600	24.0	2,308	13,096	1,278,121
3	HYATT, SOUTH	TYLER		2-28-45	9015	54.9			295,797
3	IAGO	WHARTON		1947	6009	30.0			46,291
3	INDIAN HILLS /COCKFIELD/	HARRIS	M	4-03-53	5549	39.2	1	3	796,748
3	INDIAN HILLS, N. /-F- SAND/	MONTGOMERY		2-28-62	5684	38.7			2,869
3	INDIAN HILLS, N. /G SD./	MONTGOMERY		12-19-64	5708	31.0			5,131
3	INDIANS HILLS, N. /5500 CKFLD./	MONTGOMERY		4-01-67	5500	38.0	336	1,331	7,226
3	INEZ JAMESON /NAVARRO/	BURLESON		1-24-69	3376	42.0	7,618	3,580	3,580
3	IRON CREEK /SUB-CLARKSVILLE/	MADISON		8-09-57	8820	35.8			3,899
3	J. M. MOORE /EDWARDS/	TRINITY		12-31-63	10412	51.0			2,914
3	JACKSON-DOTY /ND. 4 YEGUA/	HARDIN		2-29-56	6640	46.0			240,273
3	JACKSON-DOTY /YEGUA -C- SD./	HARDIN		5-02-52	6444	36.5	137,277	129,905	1,766,122
3	JACKSON-DOTY /YEGUA -C-, LOWER/	HARDIN		8-10-56	6418	42.0	6,667	7,622	155,291
3	JACKSON-DOTY /YEGUA -T- SD./	HARDIN		3-24-52	6264	38.4	151,695	127,182	2,919,437
3	JACKSON PASTURE	CHAMBERS		8-24-44	8128	48.0			306,216
3	JACKSON PASTURE, E. /FRIO, UP./	CHAMBERS		11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. /8300 FRIO/	CHAMBERS		1955	8290	40.4	49,707	15,780	440,505
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.								
3	JACKSON PASTURE /F-4 SAND/	CHAMBERS		3-10-60	8172	40.0	6,292	21,066	150,975
3	JERGINS	CHAMBERS		6-14-47	6312	49.6	10,953	47,383	3,018,886
3	JERGINS /VICKSBURG -A-/	CHAMBERS		4-13-65	8038	38.8			20,764
3	JERGINS /VICKSBURG, UP./	CHAMBERS		10-15-64	8174	38.3			882
3	JIMMIE OWEN /#1 YEGUA/	HARDIN	M	10-16-58	6442	39.3	12,133	22,844	600,066
3	JIMMIE OWEN /#2 YEGUA/	HARDIN	M	9-09-58	6530	39.0	11,626	12,989	171,639
3	JIMMIE OWEN /#3 YEGUA/	HARDIN	M	6-30-58	6618	38.2	21,880	37,733	507,599
3	JOES LAKE	TYLER		1937	7613	44.0			6,475,552
3	JOES LAKE, E./1ST WILCOX/	TYLER		9-26-69	7734	42.4	4,010	5,071	5,071
3	JOHN VICKERS /8B-1 SAND/	HARDIN		5-31-56	7298	45.6			77,255
3	JOHN VICKERS /9800 WILCOX/	HARDIN		11-21-59	9800	50.8			39,261
3	JOHN VICKERS /10,300 WILCOX/	HARDIN		11-08-59	10300	47.5	34,952	7,288	64,579
3	JOHNSTON /WOODBINE/	MADISON		6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS		1900	6955	36.4			18,281
3	JOYCE RICHARDSON	HARRIS		1940	6650	29.0	7,815	18,168	938,158
3	JOYCE RICHARDSON /6900 SD./	HARRIS		1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.								
3	JULIE ANN /ARNIM -B- SD./	FAYETTE		5-19-54	2198	22.0	11	553	32,745
3	JULIE ANN /STEINHAUSER, LO./	FAYETTE		4-08-53	2222	23.0	19	632	84,803

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM ARNIM /STEINHAUSER, LO./, 4-6-54.							
3	JULIFF /BINGHAM SAND/	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF /CALDWELL SAND/	BRAZORIA	6-26-55	7860	32.0	6,404	15,994	177,392
3	JULIFF /7430 FRIO SAND/	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF /7460 FRIO SAND/	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF /7660/	BRAZORIA	9-29-56	7660	41.6			18,173
3	KARLGORE /FIRST YEGUA SAND/	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE /SECOND YEGUA SAND/	HARDIN	1-03-54	6529	39.7	6,993	895	190,132
3	KARLGORE /#3 YEGUA/	HARDIN	7-06-59	7650	41.0	28,979	6,091	44,735
3	KARLGORE /4-B YEGUA/	HARDIN	3-09-55	6801	40.3			18,092
3	KARLGORE /4-C YEGUA/	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE /4-G YEGUA/	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE /7000 YEGUA/	HARDIN	4-27-54	7015	42.5			181,761
3	KATY, NORTH	FORT BEND M	3-20-43	6627	44.3			13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	KATY /I-B/	WALLER M	3-20-43	6596	44.0	4,818,118	485,852	1,228,854
	TRANS. FROM KATY, NORTH FIELD 6-1-67							
3	KATY /II-A, LOWER/	WALLER M	6-01-67	6871	44.0	2,707,306	271,992	722,044
	TRANSFERRED FROM KATY, NORTH 6-1-67.							
3	KATY /2-B/	HARRIS M	8-01-64	6800	44.0	103,570	7,542	71,785
	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67							
3	KEITH /#1 YEGUA/	JASPER	9-09-65	5559	40.1			1,524
3	KEITH /#3 YEGUA/	JASPER	10-06-56	5897	41.6			100,590
3	KIN-ADA /Y-6/	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA -8-A/	HARDIN	1-12-59	6934	48.7			43,404
3	KIN-ADA /9-B SAND/	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	42,600	10,547	2,586,380
3	KIRBYVILLE /6270 YEGUA/	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUHLMAN	HARRIS M	8-05-48	5876	38.0	32,005	15,486	1,001,743
3	KUHLMAN, EAST /YEGUA/	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK /5800 SAND/	WHARTON	7-17-50	5842	31.2			38,636
3	LA BELLE	JEFFERSON	1937	8217	45.0	170,916	355,916	8,037,529
3	LA BELLE, SE. /M-76/	JEFFERSON	11-17-66	7641	36.2	16,737	44,221	253,796
3	LA BELLE, SE. /M-77/	JEFFERSON	4-15-67	7715	40.0	15,332	35,124	157,668
3	LA VERTE SWITCH	JASPER	9-27-65	9572	46.6	398,907	192,087	372,691
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.							
3	LAKE CREEK /NO. 1 SAND/	MONTGOMERY	1941	8858	34.6	503,171	43,595	95,734
	S/D FROM LAKE CREEK 11-1-67.							

3	LAKE CREEK /NO. 2 SAND/	MONTGOMERY	1941	8916	34.6	5,292	747	1,752
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK /NO. 3 SD./	MONTGOMERY	1941	8934	34.6	49,179	5,330	11,925
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK /NO. 4 SAND/	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK /NO. 5 SAND/	MONTGOMERY	1941	9211	34.6	160,278	77,103	171,825
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK /SEG. "A", NO. 4 SD./	MONTGOMERY	9-17-65	9016	34.7	14,524	16,417	107,444
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	57,952	60,205	2,839,545
3	LANE CITY /2ND FRIO SD./	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	305	8,333	1,613,635
3	LAWRENCE RANCH /FRIO #1/	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH /FRIO #5/	CHAMBERS	6-17-57	6680	33.1			7,510
	TRANS. FROM LAWERENCE RANCH /MARG. #2/, EFF. 7-1-57.							
3	LAWRENCE RANCH /MARG. #2/	CHAMBERS	4-05-57	6496	33.1	12	1,492	194,568
3	LE VERTE, E. /2ND WILCOX/	JASPER	12-02-67	9724	49.1	46,834	21,461	32,207
3	LE VERTE, E. /9635 WILCOX/	JASPER	10-09-66	9642	42.0	8,197	5,029	15,708
3	LE VERTE /9650 WILCOX/	JASPER	7-14-61	9648	42.4	3,083	3,889	69,935
3	LEAGUE CITY	GALVESTON	10-21-48	10714	42.0	62,784	29,875	10,046,467
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, N. /BUTLER/	GALVESTON	1-14-53	10078	40.3			168,934
3	LEAGUE CITY, NORTH /H SAND/	GALVESTON	1-08-58	10004	37.0	1,109	2,566	91,287
3	LEAGUE CITY, N. /ROSS SD./	GALVESTON	11-20-53	9920	40.5			1,601
3	LEE /YEGUA/	JASPER	1-24-64	6614	42.0	300	253	988
3	LEE /6735 YEGUA/	JASPER	1-19-67	6736	39.0	2,100	7,163	39,036
3	LEE /YEGUA 6900/	JASPER	4-01-68	6979	49.0	5,400	22,748	42,251
3	LEGER /12920 YEGUA/	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON M	4-02-50	7303	41.4			559,250
3	LEMONVILLE, S. /LINDSEY SD./	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	2,179,880	1,214,893	69,634,227
	DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.							
3	LIBERTY, SOUTH /EY-4C/	LIBERTY	5-01-66	9300	40.0	8,064	9,373	173,316
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY, SOUTH /EY-5/	LIBERTY	5-01-66	9300	40.0	137,429	3,496	101,404
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY TOWNSITE /COOK MOUNTAIN/	LIBERTY	4-29-51	9180	41.7	1,276	2,548	293,993
3	LIBERTY TOWNSITE /YEGUA SD./	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY M	8-15-49	8616	40.5			862,055
3	LINSCOMB /LEMONVILLE/	ORANGE	3-11-69	7556	41.1	182,687	26,495	26,495
3	LISSIE /YEGUA/	WHARTON	1-23-60	6370	33.0			41,950
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL, EAST /RYCADE/	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVERPOOL /FRIO 1-A SD./	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL /TODD SAND/	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL /10,300/	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL /10,600 TODD/	BRAZORIA	6-02-59	10629	36.5	9,331	15,846	93,375
3	LIVERPOOL /10,800 SAND/	BRAZORIA	8-24-55	10779	34.0			30,587

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	LIVINGSTON	POLK	1932	4500	40.0	256,370	295,459	16,988,490
3	LIVINGSTON /MCELROY/	POLK	6-13-60	3598	28.5	1,420	7,123	67,277
3	LIVINGSTON /MCELROY -A-/	POLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON /MCELROY -A-, NORTH/	POLK	7-08-65	3598	25.7	537	652	16,508
3	LIVINGSTON /SPARTA/	POLK	1942	6354	37.0	38,092	52,175	4,479,783
3	LIVINGSTON /WILCOX/	POLK	1942	7400	37.0	526,846	516,542	13,076,487
3	LIVINGSTON /WILCOX 1, FB-A/	POLK	8-04-65	6958	35.0	15,574	14,032	90,036
3	LIVINGSTON /YEGUA -K-/	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON /3500 JACKSON/	POLK	5-04-68	3520	30.5	14,745	1,297	3,139
3	LIVINGSTON /4050 YEGUA/	POLK	10-14-67	4082	36.0	140,582	85,579	148,227
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	120,023	100,060	11,605,209
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	1	4	412,416
	TRANS. FROM LOCHRIDGE,12-1-55.							
3	LOCHRIDGE, N. /FRIO #3/	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD /HACKBERRY, LOWER/	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT /FRIO/	FORT BEND	3-09-51	5292	24.3			44,611
3	LONG TOM CREEK /WILCOX/	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2			1,260,971
3	LOUISE	WHARTON	1934	6467	42.0	32,833	60,588	8,265,571
3	LOUISE, N. /DUSON SAND/	WHARTON	12-09-53	4054	23.6	169,810	2,886	86,687
3	LOUISE, N. /PUTNAM SAND/	WHARTON	1-03-56	4117	23.9	3,782	28,591	185,514
3	LOUISE, NORTH /4900 SAND/	WHARTON	11-05-57	4934	32.4			173,213
3	LOUISE, SW. /5460/	WHARTON	4-27-66	5468	28.0			1,719
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	109	218	93,221
3	LOUISE, WEST /4500 FRIO/	WHARTON	2-09-64	4502	25.0			4,190
3	LOUISE /5450 FRIO/	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE /5800 FRIO/	WHARTON	10-12-54	5790	33.4			59,024
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
	FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.							
3	LOVELLS LAKE, EAST /MARG. #3/	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE /FRIO 1/	JEFFERSON	2-04-48	7720	38.0	2,772,985	133,173	253,422
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE /FRIO 2/	JEFFERSON	2-04-48	7861	38.0	5,047,199	779,198	1,602,887
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE /MARG. 2/	JEFFERSON	2-04-48	7300	38.0	460,789	212,047	360,331
	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	27,378	17,118	946,717
3	LUBITIT /Y-5/	HARDIN	10-12-68	6607	43.2	31,605	9,520	11,807
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	75,520	57,259	1,638,099

3	LUCKY /ANDERSON/	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY /BADOUGH/	MATAGORDA	6-04-54	8558	40.0	19,583	4,202	731,143
3	LUCKY /CLEVELAND SAND/	MATAGORDA	3-02-55	8635	41.7			19,526
3	LUCKY /GOLA/	MATAGORDA	8-16-59	9267	44.6	113,124	29,815	333,533
3	LUCKY, NORTHWEST /BLANCHE/	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW. /FRIO B/	MATAGORDA	8-20-66	9716	32.6	979	1,384	41,220
3	LUCKY, NW. /SEG. A, BLANCHE, S./	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. /9200 FRIO/	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY NW. /9740 FRIO/	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. /9760 FRIO/	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH /FRIO 9200/	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, S. /9280/	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, WEST /F-9/	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST /F-10/	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST /F-13/	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	4-17-61	10503	28.5	451,302	20,565	317,949
3	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	1-04-66	10460	30.0			3,898
3	LUCKY, WEST /SLOAN SAND/	MATAGORDA	7-15-60	8936	35.8			13,087
3	LUCKY, WEST /THOMPSON/	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST /10,400 SAND/ COMBINED WITH LUCKY, W. /HARDY HORN, LO./	MATAGORDA	11-10-59	10400	27.3			12,889
3	LUCKY /9400 SD./	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUREY /FRIO/	BRAZORIA	3-01-54	9547	33.7	5,465	2,588	122,480
3	MACDONALD /7100 MARG./	BRAZORIA	7-22-68	7130	41.0			550
3	MACDONALD /7400 FRIO/	BRAZORIA	10-06-67	7496	38.0			4,487
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH /5500 SAND/	WHARTON	12-30-58	5500	36.2			4,706
3	MACH /6640/	WHARTON	10-17-60	6638	40.2			41,702
3	MADISONVILLE /DEXTER 8800-OIL/ SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.	MADISON	2-19-69	9326	31.3	11,309	12,328	12,328
3	MADISONVILLE /GEORGETOWN/	MADISON	6-06-58	10158	44.0			2,089
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	5,954	8,472	295,859
3	MADISONVILLE, NE. /DEXTER/	MADISON	9-04-60	9322	31.3	1,846	1,998	233,782
3	MADISONVILLE, S. /DEXTER, LO./	MADISON	7-28-63	9283	30.0	3,973	1,706	149,742
3	MADISONVILLE, S. /DEXTER, UPPER/	MADISON	7-09-57	9216	31.4	12	2,870	83,559
3	MADISONVILLE,S./2ND DEXTER, UP./	GRIMES	N 12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. /9300/	GRIMES	5-24-53	9300	39.0			43,579
3	MADISONVILLE /SUB CLARKSVILLE/	MADISON	8-01-59	9290	46.4			872
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	8,094,402	2,647,266	53,284,038
3	MAGNET WITHERS, E. /FRIO/	WHARTON	3-25-52	5674	27.2	44,430	61,941	743,561
3	MAGNET WITHERS /F-1B, EAST/	WHARTON	1-28-65	5582	27.9			14,683
3	MAGNET WITHERS /F-2/	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS /F-2A/	WHARTON	10-22-63	5672	28.3			18,367
3	MAGNET WITHERS /F-2, EAST/	WHARTON	1-29-65	5622	26.8	77,376	5,550	42,562
3	MAGNET WITHERS /F-7-B, EAST/	WHARTON	6-04-63	5912	31.0	92,237	23,393	170,950
3	MAGNET WITHERS /F-8/	WHARTON	2-12-69	5906	31.6	31,744	19,834	19,834
3	MAGNET WITHERS /F-10/	WHARTON	11-29-62	6114	30.0	105,187	700	95,296
3	MAGNET WITHERS /F-10-C/	WHARTON	4-27-62	6154	31.9	54,725	27,798	286,060

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	MAGNET WITHERS /F-10-D/	WHARTON	3-01-63	6173	31.7	95,225	11,640	166,212
3	MAGNET WITHERS /F-10, EAST/	WHARTON	1-30-63	6175	30.7	2,794,660	582,576	2,610,949
3	MAGNET WITHERS /F-11B E/	WHARTON	11-07-66	6217	29.6	178,151	169,162	507,964
3	MAGNET WITHERS /F-11 C, E./	WHARTON	11-09-64	6250	30.0	12,172	20,629	152,922
3	MAGNET WITHERS /F-12, E./	WHARTON	10-14-66	6381	30.8	101,501	28,457	173,037
3	MAGNET WITHERS /F-15/	WHARTON	5-07-62	6551	34.5	355,728	23,315	333,920
3	MAGNET WITHERS /F-15-A/	WHARTON	10-27-63	6544	40.1	376,441	16,285	60,625
3	MAGNET WITHERS /F-15 A., W/	WHARTON	3-25-64	6586	38.9	17,450	21,174	149,174
3	MAGNET WITHERS /F-16/	WHARTON	8-07-63	6593	42.7	108,243	19,250	81,272
3	MAGNET WITHERS /F-17/	WHARTON	1-09-62	6670	37.7	1,513,154	120,886	662,635
3	MAGNET WITHERS /F-17, E./	WHARTON	12-19-67	6738	35.6	120,594	44,546	73,469
3	MAGNET WITHERS /F-17 WEST/	WHARTON	12-10-62	6680	36.4	83,569	16,660	146,678
3	MAGNET WITHERS /F-18, E./	WHARTON	4-18-67	6758	40.0	38,962	22,642	55,783
3	MAGNET WITHERS /F-19/	WHARTON	8-19-63	6680	34.4	120,304	72,967	330,797
3	MAGNET WITHERS /F-20B, EAST/	WHARTON	7-15-65	6888	39.8	5,550	1,762	86,917
3	MAGNET WITHERS /F-20B, E., UP./	WHARTON	4-18-66	6868	39.0	43,836	7,590	181,612
3	MAGNET WITHERS /F-21/	WHARTON	4-04-63	6805	38.9	96,979	85,108	612,922
3	MAGNET WITHERS /F-22/	WHARTON	4-02-63	6854	39.5	33,150	5,497	73,402
3	MAGNET WITHERS /F-22A/	WHARTON	5-16-63	6844	39.5	161,630	62,052	564,747
3	MAGNET WITHERS /F-23/	WHARTON	11-02-62	6950	42.7	41,683	14,851	126,251
3	MAGNET WITHERS /F-23 A/	WHARTON	8-02-63	6958	43.1	42,829	18,734	68,743
3	MAGNET WITHERS /F-23 B/	WHARTON	7-18-63	6958	43.8	36,746	15,115	151,411
3	MAGNET WITHERS /F-25/	WHARTON	11-27-68	7079	39.6	20,790	6,188	6,760
3	MAGNET WITHERS /F-26/	WHARTON	7-19-63	7120	44.1	10,267	10,190	99,496
3	MAGNET WITHERS /F-26B/	WHARTON	7-01-64	7208	42.8	774	920	16,874
3	MAGNET WITHERS /F-26 EAST, UP/	WHARTON	5-10-67	7294	41.0	102,762	14,953	85,432
3	MAGNET WITHERS /F-28/	WHARTON	1-19-64	7431	44.2			345
3	MAGNET-WITHERS, NORTH /HARG./	WHARTON	4-03-60	5574	27.0	36,477	14,889	162,133
3	MAGNET WITHERS, N. /5700 FRIO/	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET WITHERS S. /FRIO 1/	WHARTON	5-10-64	5966	31.4	35,208	10,986	254,427
3	MAGNET WITHERS S. /FRIO 2/	WHARTON	4-27-64	5964	31.7	12,332	1,292	84,012
3	MAGNET WITHERS, WEST /WALLACE/	WHARTON	3-21-58	5570	27.5			104,281
3	MAGNET WITHERS /6600/	WHARTON	7-16-63	6687	35.1	487,073	57,761	317,364
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.							
3	MANVEL /BASAL MIOCENE/	BRAZORIA	1-04-60	4123	25.1	8,576	32,112	399,451
3	MANVEL /BASAL MIOCENE #2/	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL, E. /OAKVILLE #3/	BRAZORIA	9-24-64	4118	24.5	27,656	74,196	449,205
3	MANVEL, E. /OAKVILLE #5/	BRAZORIA	12-07-65	4157	26.2	5,178	24,227	109,232
3	MANVEL, E. /3300 MIOCENE/	BRAZORIA	12-15-65	3326	25.4	5,025	15,881	101,900

3	MANVEL /FRIO -E-/	BRAZORIA	6-18-60	5652	32.2			15,133
3	MANVEL /MIOCENE/	BRAZORIA	1931	4200	23.2	116,462	273,394	4,143,041
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /MIOCENE -B-, UPPER/	BRAZORIA	9-11-62	3359	24.1	348	2,275	41,867
3	MANVEL /MIOCENE, UPPER/	BRAZORIA	5-24-62	3406	24.0	6,846	29,198	201,679
3	MANVEL /MIOCENE, UP., FB-1/	BRAZORIA	5-27-67	3498	23.4	3,266	16,861	40,401
3	MANVEL /MIOCENE 4050 SAND/	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL /MIOCENE 4435/	BRAZORIA	6-21-68	4438	26.0	6,445	4,079	12,667
3	MANVEL /MIOCENE 4500/	BRAZORIA	2-22-64	4485	26.2	2,393	4,399	19,582
3	MANVEL /MIOCENE 4550, FB XII/	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0	12	4,663	168,893
3	MANVEL /OLIGOCENE/	BRAZORIA	1931	5800	27.3	359,098	1,253,552	11,985,983
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL /OLIGOCENE C-FB-I/	BRAZORIA	12-01-69	5800	27.3	1	5,942	5,942
	SEP. FROM MANVEL /OLIG./ 12-1-69							
3	MANVEL /OLIGOCENE -C- F. B. III/	BRAZORIA	8-23-65	5420	24.3	3,297	10,141	70,436
3	MANVEL, SE. /5790 MARG./	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, W. /5470 MARG./	BRAZORIA	8-25-67	5520	24.5	207	4,723	12,420
3	MANVEL /4550 MIOCENE/	BRAZORIA	4-01-63	4553	26.1	4,938	24,447	109,429
3	MANVEL /4970/	BRAZORIA	12-02-66	5000	27.8	16,330	47,945	258,380
3	MANVEL /5100/	BRAZORIA	10-01-67	5113	26.0	77,547	67,505	155,286
3	MARKHAM	MATAGORDA	1908	4385	25.4	811	32,880	17,094,534
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N., BAY CITY, N. /BAY/	MATAGORDA	2-17-66	8852	34.0	69,435	8,973	100,517
3	MARKHAM,N.-BAYCITY,N./BETTSRES./	MATAGORDA	8-16-57	8185	39.1			123,480
	RECLASS. AS GAS SALVAGE FLD., 11-1-62.							
3	MARKHAM,N.-BAY CITY,N./CARLSON/	MATAGORDA	1938	6980	37.0	800,319	524,657	6,985,031
3	MARKHAM, N.-BAY CITY, N. /CAYCE/	MATAGORDA	1938	7800	37.0	2,312,712	382,399	4,848,424
3	MARKHAM,N.-BAY,CTY N./CORNELIUS/	MATAGORDA	1938	7740	37.0	1,861,890	435,931	6,707,063
3	MARKHAM, N.-BAY CITY, N. /DWYER/	MATAGORDA	11-21-65	8486	36.0	16,174	9,067	39,260
3	MARKHAM,N.-BAY CITY,N./MCDONALD/	MATAGORDA	1938	8389	37.0	2,310,114	156,035	2,469,906
3	MARKHAM,N.-BAY CITY,N. /PIETZ/	MATAGORDA	10-18-65	7382	36.2	17,311	11,867	227,554
3	MARKHAM,N.BAY CITY,N./ROBERTSON/	MATAGORDA	12-02-66	6907	40.0	259,034	24,428	142,719
3	MARKHAM, N.-BAY CITY, N. /ROSS/	MATAGORDA	5-15-68	6903	37.0	73,455	9,091	17,834
3	MARKHAM, N. /CARLSON/	MATAGORDA	1939	6980	37.0			2,299,629
	FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.							
3	MARKHAM, NORTH /CAYCE/	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. /CORNELIUS/	MATAGORDA	1939	7740	35.0			7,620,965
	FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.							
3	MARKHAM, NORTH /MCDONALD/	MATAGORDA	1948	8389	36.0			194,609
3	MARRS MCLEAN /FRIO -B- SD./	JEFFERSON	1-24-54	11370	29.4			30,601
3	MARRS MCLEAN /HACKBERRY FB-6/	JEFFERSON	5-08-68	11127	37.5	27,369	7,695	15,540
3	MARRS MCLEAN /NODOSARIA, FB-5/	JEFFERSON	2-02-57	11472	28.7	8,916	4,391	219,688
3	MARTHA	LIBERTY	3-29-49	8200	41.0	6,187	21,873	3,393,974
3	MARTHA, SOUTH /FLOWERS/	LIBERTY	6-20-60	8448	36.9	30,752	47,707	1,275,288
3	MARTHA, SOUTH /PALMER SAND/	LIBERTY	1-07-58	8466	36.2	31,701	82,393	1,816,083
3	MARTHA, SOUTH /SEG. -B- PALMER/	LIBERTY	5-20-60	8320	37.0			77,035
3	MARTHA, SOUTH /SEG. -C- PALMER/	LIBERTY	11-01-62	8330	36.6	7,400	11,753	96,399

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	MAYES	CHAMBERS	12-24-44	8180	41.8	81,695	30,423	1,276,350
3	MAYES, EAST /FRIO 3/	CHAMBERS	4-26-62	8986	40.5			670
3	MAYES, EAST /NO. 1 FRIO/	CHAMBERS	11-30-52	8676	41.6			198,135
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	16,283	25,247	1,139,120
3	MCCOY	LIBERTY	6-01-46	9125	34.0	11	4,977	2,117,294
3	MCDADE /WILCOX 2875 SD./	LEE	10-08-53	2875	18.1			334
3	MCFADDIN BEACH, E. /D-2/	JEFFERSON	7-10-67	7307	39.0	10,973	14,890	50,934
3	MC FADDIN RANCH, N. /MIO. -X-/	JEFFERSON	6-16-69	7538	51.0	15,840	10,304	10,304
3	MCFADDIN RANCH, N. /SCHULZ/	JEFFERSON	6-30-68	7868	35.0	56,181	5,235	14,788
3	MCFADDIN RANCH /MIOCENE -P-/	JEFFERSON	3-01-65	7159	31.0			7,327
3	MCFADDIN RANCH /MIOCENE-P-,WEST/	JEFFERSON	3-10-65	7120	28.0	3,646	16,711	153,117
3	MCFADDIN RANCH /MIOCENE -Q-/	JEFFERSON	3-09-65	6904	32.0	20,876	9,981	72,234
3	MCFADDINRANCH /MIOCENE-X- -7400/	JEFFERSON	7-22-66	7441	37.0	10,734	13,335	62,063
3	MELLINGER /COOK MOUNTAIN/	HARRIS	1-04-56	7940	37.0			1,238
3	MENARD CREEK /COCKFIELD 1/	POLK	11-05-57	5378	38.0			1,377
3	MENARD CREEK, WEST /5400/	HARDIN	8-05-59	5414	37.0			131,641
3	MENARD CREEK, WEST /5550/	HARDIN	12-09-59	5544	40.0	2,084	10,992	144,060
3	MENARD CREEK /6550 YEGUA/	POLK	6-25-60	6550	45.7			14,337
3	MENARD CREEK /6600 SAND/	POLK	9-23-58	6600	43.6			17,778
3	MERCHANT /EY-1 RESERVOIR/ TRANS. FROM HULL FIELD., EFF. 6-1-52.	LIBERTY	1951	8920	32.0	64,204	30,877	4,777,072
3	MERCHANT /EY-1B RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1951	8900	32.0	314,494	256,984	8,498,244
3	MERCHANT /EY-3 RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0	175,105	9,470	2,818,396
3	MERCHANT, NE. /D-Y SAND/	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. /EY-1/	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. /EY-1, FLT. BLK.1/	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. /EY-1A/	LIBERTY	11-24-54	8514	33.4	17,375	11,447	319,257
3	MERCHANT, NE. /EY-1A,FLT.BLK. 1/	LIBERTY	12-12-54	9150	32.6	12	4,164	521,188
3	MERCHANT, NORTHEAST /EY-1B/	LIBERTY	1954	9052	32.0	10,334	36,811	62,501
3	MERCHANT, NE. /EY-1B,FLT.BLK. 1/	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	123,238	140,152	12,692,569
3	MERCY, S. /12,500/	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	1,210	4,556	121,922
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5			1,849
3	MIDFIELDS TOWNSITE /FRIO 8430/	MATAGORDA	2-26-55	8440	49.2	195	359	371,416
3	MIDFIELDS TOWNSITE /7600/	MATAGORDA	12-13-61	7609	52.8			47,452
3	MIDFIELDS TOWNSITE /8200/	MATAGORDA	9-15-68	8211	45.2	493	1,270	3,410

3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7	374,090	13,602	7,631,026
3	MIDFIELDS /FLEURY/	MATAGORDA	12-14-50	10465	49.2	6,031	3,055	211,771
3	MIDFIELD, N. E. /6800 FRIO/	MATAGORDA	10-14-69	6830	44.0	597	589	589
3	MIDFIELDS, W. /GRETA -A-/	MATAGORDA	7-01-65	6256	36.0			2,550
3	MIDFIELDS, W. /GRETA B/	MATAGORDA	12-22-63	6268	33.4			12,464
3	MIDFIELDS TOWNSITE /FRIO/	MATAGORDA	6-01-53	8802	54.9			145,113
3	MIDFIELDS TOWNSITE /8350/	MATAGORDA	3-25-60	8357	43.0			297,624
3	MILHEIM /10,060/	AUSTIN	7-24-50	10061	42.3			3,610
3	MILLER VIDOR /FAULT BLOCK, WEST/	ORANGE	1955	7265	37.1			66,506
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	5,223	33,941	33,941
3	MILLICAN, E. /WILCOX/	BRAZOS	1-16-68	3808	24.0	11,067	32,859	54,152
3	MILTON /YEGUA COCKFIELD/	HARRIS	11-01-53	6690	38.0	119,225	14,468	1,233,176
3	MONUMENT HILL /AUSTIN/	FAYETTE	10-30-64	10657	47.0	184	443	3,402
3	MOORES /ORCHARD/	FORT BEND	1926	7694	51.0	1,361,051	584,776	15,669,663
3	MOORES /ORCHARD, MIO & FRIO/	FORT BEND	1926	4026	51.0	119,813	235,922	977,790
	SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.							
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	917	13,468	902,332
3	MORGAS /3540/	WALKER	12-21-68	3548	26.4	2	876	1,674
3	MOROIL, W. /10,100 WILCOX/	WALKER	6-23-67	10184	43.0			2,001
3	MOROIL /3570 YEGUA/	WALKER	8-20-64	3577	24.7	1,840	2,973	27,389
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	653	51,557	1,979,486
3	MOSS BLUFF /F-3/	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF /F-6/	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF /F-8/	LIBERTY	1950	5913	30.0			17,378
3	MOSS BLUFF /F-9/	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH /COCKFIELD/	LIBERTY	12-17-56	6628	37.1	52,278	101,394	1,055,638
3	MOSS HILL, NW. /COCKFIELD/	LIBERTY	4-25-57	6629	38.0	69,507	128,994	1,272,932
3	MOSS HILL, SOUTH /YEGUA -A-/	LIBERTY	3-23-59	6914	38.3	40,041	72,507	758,724
3	MOSS HILL, SOUTH /YEGUA A-1/	LIBERTY	7-01-59	6845	38.6	17,598	29,231	215,593
	TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.							
3	MOSS HILL, SOUTH /YEGUA -B-/	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE /M-6/	MATAGORDA	11-08-68	6216	30.3	2	260	3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON /ARNIM -B- SAND/	FAYETTE	5-19-52	2288	21.0	17	1,834	180,240
3	MULDOON NE. /BROWNLOW SAND/	FAYETTE	10-06-63	2395	22.0	293	7,250	32,805
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. /ARNIM SAND/	FAYETTE	6-26-50	2317	21.2	6,229	138,193	2,161,374
3	MULDOON, SW. /ARNIM-2/	FAYETTE	8-27-61	2198	21.0	4,177	8,644	93,767
3	MULDOON, SW. /DRENNER/	FAYETTE	10-01-62	2302	20.0	2,229	27,489	145,514
	TRANS. FROM MULDOON, SW. /ARNIM SD./, EFF. 10-1-62.							
3	MULDOON /TUPA SAND/	FAYETTE	2-26-52	2327	21.0	35	8,999	303,749
3	MULDOON /WEIDEL SAND/	FAYETTE	12-11-51	2361	23.0	36	19,524	632,703
3	MULDOON, W. /ARNIM -A- SD./	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDOON, W. /ARNIM -B- SD./	FAYETTE	6-23-52	2185	23.0	5	116	23,877
3	MUSCADINE /SEG -B- 1ST WILCOX/	TYLER	4-20-59	8180	51.2	10,966	9,866	38,879
3	MUSCADINE /1ST WILCOX/	TYLER	9-22-58	8186	41.3	3,681	338	75,601
3	MUSCADINE /3RD WILCOX/	TYLER	12-14-62	8290	38.0	26,171	6,663	47,888
3	MUSTANG CREEK /WILCOX SAND/	COLORADO	9-18-52	9005	31.0			150,972

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	MYKAWA	HARRIS	1929	4865	27.3	103	1,125	4,146,777
3	MYKAWA NEW	HARRIS	1934	8676	28.0	10,163	47,516	3,255,229
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	100,872	136,806	4,155,188
3	NEAL HILL /7400/	LIBERTY	11-01-65	7402	39.4	20,686	13,262	96,319
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	17,636	32,619	3,517,250
3	NEEDVILLE /FRIO 6200/	FORT BEND	4-16-65	6214	29.1			15,308
3	NEEDVILLE /FRIO 6650/	FORT BEND	1-12-68	6661	33.0	1,418	3,570	9,146
3	NEEDVILLE, SOUTH /6700 FRIO/	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH /7000 FRIO/	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST /6300-B/	FORT BEND	12-10-61	6304	31.5			1,486
3	NELSONVILLE /MACAT/	AUSTIN	7-31-64	10208	48.6	158,952	13,494	93,337
3	NELSONVILLE /MIKESKA SD./	AUSTIN	12-21-53	9284	43.0			1,299
3	NELSONVILLE /WILCOX 9000/	AUSTIN	4-04-64	9000	53.8			22,390
3	NELSONVILLE /9200 WILCOX/	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE /9500/	AUSTIN	5-03-67	9497	48.0	26,279	937	16,609
3	NELSONVILLE /9600/	AUSTIN	6-05-66	9675	51.5	34,830	3,953	4,752
3	NELSONVILLE /10300/	AUSTIN	3-13-68	10388	50.8			1,797
3	NEW ULM	AUSTIN	9-05-45	9150	34.6	18,359	11,566	3,373,309
3	NEWTON	NEWTON	2-06-49	10965	44.2	30,991	6,243	277,257
3	NEWTON, NORTH /4TH YEGUA/	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, NORTH /5TH YEGUA/	NEWTON	3-01-57	7264	43.0			69,758
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.							
3	NEWTON, NORTH /KURTH SAND/	NEWTON	1-31-47	7297	44.0	88,005	148,521	1,711,730
3	NEWTON, NORTH /QUINN/	NEWTON	1-01-62	7183	45.0			30,000
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.							
3	NEWTON, N. /WILCOX-B/	NEWTON	11-20-61	9869	42.0			8,350
	TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.							
3	NEWTON, N. /Y-4-A/	NEWTON	11-20-61	7045	46.0			6,796
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.							
3	NEWTON, SOUTH /KURTH SAND/	NEWTON	1-22-57	7554	50.0	189,650	22,187	761,999
3	NEWTON, SOUTH /QUINN SAND/	NEWTON	1-31-57	7416	48.0	6,199	719	675,734
3	NEWTON, S. /1ST YEGUA/	NEWTON	7-20-68	6954	52.9	99,295	5,311	6,452
3	NEWTON, SOUTH /3-A YEGUA/	NEWTON	5-27-58	7145	46.3	1	1	233,889
3	NICHOLS CREEK /Y-4/	JASPER	10-16-67	6691	41.9	2,066	2,341	7,722
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	52,862	45,622	2,312,781
3	NIELS CARLSEN /LYKKE 6500 SD./	WHARTON	2-27-53	6500	41.0			21,100
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.							
3	NIELS CARLSEN /5320 SAND/	WHARTON	3-06-51	5322	28.0	3,008	2,614	132,679
3	NIELS CARLSEN /6500 SD./	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN /6600 SD./	WHARTON	3-24-52	6667	33.0			0

3	NOME	JEFFERSON		1936	6060	28.0	55,351	37,192	6,978,765
3	NOME, NORTH /5550 FRIO/	JEFFERSON		12-08-57	5550	27.1			1,560
3	NOME, SOUTH	JEFFERSON		2-17-52	5310	27.2	3,160	5,293	184,155
3	NOME, S. /FRIO 7170/	JEFFERSON		11-04-69	7170	35.0	1,060	6,250	6,250
3	NOME, SOUTH /HACKBERRY/	JEFFERSON		11-11-56	8076	38.5	9,656	22,598	385,309
3	NOME /V SAND/	JEFFERSON		8-28-58	6977	54.4	398,375	91,653	216,028
3	NOME /V-2A SAND/	JEFFERSON		10-01-53	7361	54.0	60,074	20,300	1,541,755
	TRANS. FROM NOME FLD.,10-1-53.								
3	NOME /V-3 SAND/	JEFFERSON		10-01-53	7431	54.0	693,489	31,450	375,193
	TRANS. FROM NOME FLD.,10-1-53.								
3	NOME /W SAND/	JEFFERSON		10-01-53	7400	54.0			213,265
	TRANS. FROM NOME FLD.,10-1-53.								
3	NOME /W-2/	JEFFERSON		1-27-55	7450	54.0			689
	TRANS. FROM NOME FLD.,1-27-55.								
3	NOME /X SAND/	JEFFERSON		10-01-53	7500	54.0	947,581	215,174	3,380,979
	TRANS. FROM NOME FLD.,10-1-53.								
3	NOME /6730/	JEFFERSON		12-16-68	6732	55.2	50,715	9,248	9,998
3	NONA MILLS	HARDIN		4-11-50	8200	35.8	8,231,726	176,200	6,244,618
3	NONA MILLS /-A- SD./	HARDIN		11-23-52	7066	36.0			706
3	NONA MILLS /-B- SAND/	HARDIN		9-19-50	7170	27.8	37,966	2,368	55,082
3	NONA MILLS /-F- SAND/	HARDIN		8-02-51	7809	39.6	117,174	30,936	364,702
3	NONA MILLS /-G- SAND/	HARDIN		9-14-50	8024	37.5			81,839
3	NORIAN /EY-1/	NEWTON		3-22-68	6916	40.2	289,733	127,075	172,435
3	NORIAN /QUINN SD./	NEWTON		3-27-68	7390	50.5			2,263
3	NORIAN /Y2-B/	NEWTON		5-26-68	7017	42.0	89,414	95,303	134,928
3	NORIAN /Y3-A/	NEWTON		6-02-68	7107	44.0	11,558	8,194	13,809
3	NORTHERN RANCH /CAMP SAND/	MATAGORDA		12-20-58	7114	34.9	44,902	87,315	754,993
3	NORTHERN RANCH /CARLSON SAND/	MATAGORDA		7-14-60	6727	34.8	31,230	31,655	228,885
3	NORTHERN RANCH /CORNELIUS SAND/	MATAGORDA		4-03-64	7289	34.6			5,219
3	NORTHERN RANCH /HURD SAND/	MATAGORDA		4-08-59	8900	33.9			22,575
3	NORTHERN RANCH /LEAGUE -B- SD./	MATAGORDA		7-22-64	7065	34.0	35,697	14,992	69,134
3	NORTHERN RANCH /ROBERTSON SAND/	MATAGORDA		1-26-59	6656	34.3	43,247	78,091	696,801
3	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA		4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST /CAMP/	MATAGORDA		11-12-66	7115	34.0	9,569	13,303	44,071
3	NORTHERN RANCH /7000/	MATAGORDA		2-13-63	6985	41.7			201
3	NORTHERN RANCH /8200/	MATAGORDA		8-06-63	8190	34.0			670
3	OGBUM, EAST /Y3 ZONE/	HARRIS		1954	6846	41.0			1,099
3	OLD NONA /-B- SAND/	HARDIN		8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA		1934	10678	52.0			45,102,445
3	OLD OCEAN /ARMSTRONG RESERVOIR/	BRAZORIA	M	1936	10000	52.0	45,557,930	1,476,874	59,386,076
3	OLD OCEAN /CAMPBELL RESERVOIR/	BRAZORIA		8-31-55	11185	31.5			8,533
3	OLD OCEAN /CHENAULT RESERVOIR/	BRAZORIA	M	1938	10000	52.0	883,570	28,131	10,036,926
3	OLD OCEAN /F-SD/	BRAZORIA		11-15-65	8500	63.0			7,163
3	OLD OCEAN /F-2 RESERVOIR/	BRAZORIA		1-07-59	8620	65.9			59,666
3	OLD OCEAN /LARSEN RESERVOIR/	BRAZORIA	M	2-17-41	10600	52.0	118,223	14,134	1,922,421
3	OLD OCEAN, S. /HELLMUTH 12500/	BRAZORIA		8-29-67	12487	38.0			0
3	OLD OCEAN, WEST /8605/	BRAZORIA		1-14-67	8608	53.0			13,547
3	OLD WASHINGTON /HENRY -A- SAND/	WASHINGTON		4-06-52	9404	48.3			56,007

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	OLD WASHINGTON /HENRY SD./	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	OLIVER /FRIO 8750/	BRAZORIA	12-26-69	8745	46.2	230	1,052	1,052
3	ORANGE	ORANGE	1913	5900	35.0	1,257,839	434,297	51,652,055
3	ORANGE /HACKBERRY/	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE /HACKBERRY, LOWER/	ORANGE	9-01-53	8468	44.0	3,666	10,073	232,753
	TRANS. FROM ORANGE FLD.,9-1-53							
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0			68,717
3	ORANGE, NORTH /MARGINULINA SD./	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
	TRANS. TO ORANGE FLD., EFF. 7-1-52.							
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3	72,513	1,402	50,151
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	2,371,991	3,512,438	68,392,694
3	OYSTER BAYOU /MINOR RES./	CHAMBERS	4-23-41	8294	36.0	258,029	27,066	173,608
	SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.							
3	OYSTER BAYOU /SBZ. B-2/	CHAMBERS	5-18-67	8863	38.7	156,694	3,028	17,235
3	OYSTER LAKE, W. /4150/	MATAGORDA	10-30-69	4149	27.2	1	256	256
3	PAL /WILCOX -A- SAND/	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS /8-1 SAND, SEG. -H-/	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS /C-2/	MATAGORDA	10-24-59	8156	38.4			87,283
	TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.							
3	PALACIOS /E. SEG., 8900/	MATAGORDA	6-07-66	8916	37.5			958
3	PALACIOS /FRIO -A- SAND/	MATAGORDA	5-23-59	7794	33.4	188,467	17,987	334,842
3	PALACIOS /FRIO B-3/	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS /MELBOURN E-2/	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS /MELBOURN E-3/	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS /MELBOURN E-3, SEG. -A-	MATAGORDA	8-08-59	8992	38.0	172,519	8,767	194,150
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS /MELBOURN E-3, SEG. -B-	MATAGORDA	9-01-59	9046	38.0	20,186	7,163	271,654
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS/MELBOURN E-3, SEG. -C-/	MATAGORDA	9-10-59	9024	36.0	13,399	3,537	202,728
3	PALACIOS /MELBOURN E-3,SEG.-D-/	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS /MELBOURN E-3, SEG. -E-	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS /MELBOURN E-3, SEG.-F-/	MATAGORDA	6-29-60	8996	35.6	33,589	11,053	180,802
3	PALACIOS /MELBOURN E-3, SEG. -G-	MATAGORDA	2-24-61	9065	37.4			6,366

3	PALACIOS /MELBOURN E-3, SEG. -H-	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS /MELBOURN E-3,SEG. -I-/	MATAGORDA	11-03-60	8964	36.0	97,166	2,124	84,141
	SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.							
3	PALACIOS /MELBOURN E-4/	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS /MELBOURN E-4, SEG. -A-	MATAGORDA	12-13-58	9138	38.0	20,781	2,866	381,871
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS /MELBOURN E-4, SEG. -B-	MATAGORDA	1-16-59	9065	38.0	62	621	412,333
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS/MELBOURN E-4, SEG. -C-/	MATAGORDA	10-03-59	9046	36.1	96,117	3,690	443,793
3	PALACIOS /MELBOURN E-4,SEG.-D-/	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	2-12-60	9073	37.9	102,679	27,388	571,435
3	PALACIOS /MELBOURN E-4, SEG. -F-	MATAGORDA	5-25-60	9013	36.3	2,852	1,434	214,189
3	PALACIOS /MELBOURN E-4, SEG. -G-	MATAGORDA	9-13-60	9008	36.2	930	491	58,256
3	PALACIOS /MELBOURN E-4, SEG. -H-	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS /MELBOURN E-4,SEG. -I-/	MATAGORDA	7-12-60	9040	38.0	142,988	7,474	240,072
3	PALACIOS /MELBOURN E-5/	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS /MELBOURN E-5, SEG. -A-	MATAGORDA	11-29-58	9138	34.7			70,793
3	PAVEY, EAST /8260/	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. /WILCOX 7/	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. /8400 WILCOX/	HARDIN	6-13-66	8456	39.7	45,002	8,656	63,473
3	PAVEY /WILCOX-7/	TYLER	6-01-65	8780	43.5	163,137	11,975	94,573
3	PAVEY /WILCOX 8700/	TYLER	7-29-54	8794	37.5			157,235
3	PEBBLE ISLAND /8900 WILCOX/	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND /9380 WILCOX/	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN /YEGUA Y-4/	HARRIS	7-01-57	5932	38.2	1	47	12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND /D-1/	GALVESTON	8-01-69	8937	38.9	5,785	5,265	5,265
3	PELICAN ISLAND /D-2/	GALVESTON	7-31-69	9119	40.6	1,505	3,555	3,555
3	PETKAS /6735 FRIO/	CHAMBERS	11-04-68	6736	37.1	6,322	1,704	2,536
3	PETKAS /FRIO 8170/	CHAMBERS	11-01-68	8170	39.4	2,171	5,308	6,772
3	PETKAS /6660 MARG./	CHAMBERS	7-30-60	6664	41.4			30,179
3	PETKAS /6750 FRIO/	CHAMBERS	7-03-61	6750	42.0			3,127
3	PHEASANT, EAST /MELBOURNE, LO./	MATAGORDA	10-14-66	9245	33.0	24,215	25,585	136,512
3	PHEASANT /EBERSTEIN/	MATAGORDA	3-17-60	8758	38.8	13,794	25,045	659,598
3	PHEASANT /F-13/	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT /F-148/	MATAGORDA	8-25-63	8250	41.8			127,773
	CONS. INTO BLESSING /F-148/, 7-1-64.							
3	PHEASANT /F-18/	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT /NELSON/	MATAGORDA	3-18-64	9108	37.9	31,557	9,810	50,444
3	PHEASANT, SEG."A" /MCDONALD,UP./	MATAGORDA	8-26-63	9382	40.8			2,376
3	PHEASANT /SIMPSON/	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, SOUTH /B-3/	MATAGORDA	5-26-61	8390	33.7	6,819	13,219	178,101
3	PHEASANT, SOUTH /C-1/	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH /HARRIMAN/	MATAGORDA	3-20-61	8168	38.8	20,510	25,637	470,500
3	PHEASANT, SW. /FRIO "A"/	MATAGORDA	4-28-62	8128	39.9	7,777	10,744	92,553
3	PHEASANT, SW. /8150 B-1/	MATAGORDA	8-05-59	8162	40.0	142,679	284,458	1,377,529
3	PHELAN /HACKBERRY/	JEFFERSON	2-10-54	7832	41.5	138,068	68,794	551,257
3	PHELAN /HACKBERRY 7420/	JEFFERSON	2-14-66	7428	28.8			3,041

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	PHELAN /HACKBERRY, 7450/	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	49,039	36,199	4,777,258
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	17,607	122,929	14,630,851
3	PICKETT RIDGE /F-4/	WHARTON	4-22-68	4762	25.8	9,540	9,318	14,985
3	PICKETT RIDGE, N. E. /FRIO 4700/	WHARTON	11-30-69	4691	24.5	618	2,409	2,409
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	418,859	557,022	84,935,714
3	PIERCE JUNCTION /SUB-VICKSBURG/	HARRIS	9-17-67	7216	24.0	1,385	3,170	14,400
3	PINE HURST	MONTGOMERY	1942	8760	48.0			125,705
3	PINE RIDGE /9500 SAND/	HARDIN	7-27-52	9533	37.8			12,759
3	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	5-01-65	10003	44.3			781
3	PORT ACRES, SW. /HACKBERRY, LO./	JEFFERSON	7-03-61	10637	39.0			979
3	PORT NECHES	ORANGE	1929	6000	19.3	109,956	529,504	19,400,933
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042
3	PORT NECHES, N. /SEGMENT, EAST/	ORANGE	11-27-53	8654	42.0			13,641
3	PORT NECHES, WEST	ORANGE	1900	6000	37.0			3,157,265
	TRANS. TO PORT NECHES, SEPT., 1948.							
3	PRASIFKA	WHARTON	7-22-49	5500	24.9	4,506	25,607	1,925,588
3	PRASIFKA, SEGMENT NORTH	WHARTON	11-17-51	5459	25.4			844,050
3	QUICKSAND CREEK /10,100 WILCOX/	NEWTON	12-02-59	10132	40.1	14,175	3,333	286,993
3	QUICKSAND CREEK /10,260 WILCOX/	NEWTON	10-27-59	10357	46.3	637,448	16,727	597,476
3	QUICKSAND CREEK /10,330 WILCOX/	NEWTON	7-22-63	10346	45.2			135,406
3	QUICKSAND CREEK /10,400 WILCOX/	NEWTON	1-14-60	10444	46.5	952,513	31,017	1,677,337
3	QUICKSAND CREEK /10,500 WILCOX/	NEWTON	6-23-61	10537	38.2	7,447	1,889	67,305
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897
3	QUINN /-B- SAND/	LIBERTY	8-09-52	6386	39.0			26,383
3	QUINN /QUINN SAND/	LIBERTY	10-20-52	6185	39.0			16,456
3	QUINN /7260/	LIBERTY	8-07-67	7315	43.5	43,148	552	2,095
3	QUINN /7350/	LIBERTY	5-01-66	7355	36.0			12,729
3	R. E. /BOB/ SMITH	NEWTON	7-19-53	7360	49.2			223,546
3	RABB /7600 YEGUA/	FORT BEND	9-04-68	7612	36.8	2,974	8,423	10,769
3	RACCOON BEND	AUSTIN M	1927	3500	28.0			34,382,883
3	RACCOON BEND /COCKFIELD/	AUSTIN	1934	4177	34.0	395,284	1,114,933	42,992,310
3	RACCOON BEND /GOTOSKY/	AUSTIN	4-24-65	3114	27.5	1,211	837	12,128
3	RACCOON BEND /GRAWUNDER/	AUSTIN	5-01-29	3434	30.5	3,947	31,647	78,553
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /GRAWUNDER, SE./	AUSTIN	10-30-65	3600	25.4	426	3,338	25,564
3	RACCOON BEND /GUTOWSKY/	AUSTIN	1-01-28	3345	28.7	7,078	66,765	164,935
	SEPERATED FROM RACCOON BEND FLD. 9-1-67							
3	RACCOON BEND /JACKSON/	AUSTIN	1-01-28	3734	31.1	58,805	320,420	893,413
	SEPARATED FROM RACCOON BEND 9-1-67							

3	RACCOON BEND /MCELROY/	AUSTIN	4-01-57	3739	38.8			835
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /MIOCENE X/	AUSTIN	9-01-62	1439	17.6			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /MIOCENE Y/	AUSTIN	8-01-58	1952	18.5	7,420	50,666	138,091
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /MIOCENE Z/	AUSTIN	10-01-56	2194	18.6	14,087	96,070	230,275
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /MOODYS BRANCH/	AUSTIN	12-01-57	3916	26.4			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /PAINE/	AUSTIN	8-01-52	2734	19.3	2,591	20,097	45,289
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /RAGS/	AUSTIN	12-31-69	3836	36.3	1	458	458
3	RACCOON BEND /SALVAGE OIL/	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /SPARTA/	AUSTIN	3-01-49	6428	34.9	7,546	17,256	47,497
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WILSON/	AUSTIN	10-01-51	3050	22.8	20,597	147,318	344,759
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND /WOODLEY/	AUSTIN	10-00-49	2834	26.2	5,804	43,945	107,402
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND /5600 YEGUA/	TYLER	3-26-68	5580	51.2	31,066	20,826	33,072
3	RAMERS ISLAND /5650 YEGUA/	TYLER	10-21-66	5649	43.3	58,004	32,908	88,607
3	RAMERS ISLAND /7890 WILCOX/	TYLER	6-11-66	7894	37.4	27,916	32,862	108,979
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY, S., /WILCOX/	COLORADO	5-10-67	9523	33.0			9,768
3	RAMSEY /WILCOX/	COLORADO	1949	8920	33.1			129,413
3	RANKIN	HARRIS	4-06-46	8252	38.8	345,006	227,211	5,920,081
3	RANKIN, E. /#4 YEGUA/	HARRIS	8-05-68	8284	38.6	25,766	31,840	38,750
3	RANKIN /YEGUA, UPPER/	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN /#3 YEGUA SD./	HARRIS	8-01-53	8300	35.8			2,968
3	RAYWOOD, SE. /FRIO-VICKSBURG/	LIBERTY	5-16-57	7348	37.3			18,400
3	RAYWOOD /VICKSBURG/	LIBERTY	4-26-54	7596	35.0	65,978	134,856	2,718,354
3	RED FISH REEF	CHAMBERS	12-00-40	11000	35.6			11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.							
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6	7,988	3,513	293,854
3	RED FISH REEF /FBA-2, FRIO 7A/	CHAMBERS	9-14-69	9621	36.3	3,551	3,980	3,980
3	RED FISH REEF /FB A-2,FRIO 22-B/	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF /F-4/	CHAMBERS	1940	8700	35.6	1,940,113	180,032	863,968
3	RED FISH REEF /FRIO 1, FB B-1/	CHAMBERS	12-19-40	8731	38.6	223,221	20,011	45,735
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1, FB B-2/	CHAMBERS	5-01-58	8761	38.6	297,244	11,617	35,533
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1, FB B-2B/	CHAMBERS	2-00-58	8723	38.6	382,788	37,698	86,000
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF /FRIO 1,FB B-2,E./	CHAMBERS	12-00-51	8786	38.6			1,120
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	RED FISH REEF /FRIO 1, SEG. B-3/ TRANS. FROM RED FISH REEF, EFF. 10-1-61.	CHAMBERS	10-01-61	8768	35.6	124,463	136,881	845,764
3	RED FISH REEF /FRIO 2-A SAND/ SEPARATED FROM RED FISH REEF, 8-1-58.	CHAMBERS	8-01-58	8810	35.6	460,378	272,128	2,579,850
3	RED FISH REEF /FRIO 2-B, SEG. A/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	6-00-41	8710	38.6	382,883	62,527	125,927
3	RED FISH REEF /FRIO 4, FB B-1/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	12-00-53	9450	39.6	181,594	15,776	52,752
3	RED FISH REEF /FRIO 4, FB B-2C/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	5-28-64	9474	39.6	575,609	29,525	60,334
3	RED FISH REEF /FRIO 4, FB B-3/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	6-00-47	9442	39.6	312,600	41,421	94,653
3	RED FISH REEF /FRIO 5, FB A-4/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	1941	9346	35.6			0
3	RED FISH REEF /FRIO 5, FB B-3/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	5-00-55	9463	38.6			643
3	RED FISH REEF /FRIO 6, FB A-3/	CHAMBERS	2-01-65	9499	39.2	82	30	100,911
3	RED FISH REEF /FRIO 8, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	7-00-42	9592	38.4	77,242	30,451	78,247
3	RED FISH REEF /FRIO 9, FB A-2/	CHAMBERS	3-27-64	9827	37.0	153,206	31,441	447,427
3	RED FISH REEF /FRIO 10/	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF /FRIO 11-B FB B-4/	CHAMBERS	11-27-65	10458	41.0			3,710
3	RED FISH REEF /FRIO 13, FB A-2/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	1946	10527	35.6			2,298
3	RED FISH REEF /FRIO 13, FB A-3/ FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	CHAMBERS	1965	10292	35.6	42	8	3,476
3	RED FISH REEF /FRIO 13, FB B-1/	CHAMBERS	1-30-69	10547	34.6	33,027	45,279	45,279
3	RED FISH REEF /FRIO 14, FB A-1/	CHAMBERS	2-12-65	10524	32.8			5,702
3	RED FISH REEF /FRIO 15, E./	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF /FRIO 13, FB B-3/	CHAMBERS	5-24-69	10510	30.8	55,711	20,088	20,088
3	RED FISH REEF /FRIO 17, FB B-1/	CHAMBERS	8-06-66	11066	37.3	880,540	29,636	80,095
3	RED FISH REEF /FRIO 18/	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF /FRIO19, FB A-2/	CHAMBERS	4-03-69	10969	36.1	113,266	2,631	2,631
3	RED FISH REEF /FRIO 22C,FB-A-1-/	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF /FRIO 25-A/	CHAMBERS	4-25-62	12144	40.7	88,060	47,187	820,460
3	RED FISH REEF, N. /F-11 SD./	CHAMBERS	10-17-56	8639	37.7	47,761	87,671	798,191
3	RED FISH REEF N. /8400/	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, S. /FRIO 15/	CHAMBERS	M 8-12-59	11452	36.4	5,295,713	199,710	3,085,134
3	RED FISH REEF, S. /FRIO 15-B/	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW. /F-1 SD./	CHAMBERS	9-15-59	8716	38.3	12,059	5,983	101,827

3	RED FISH REEF, SW. /F-4 SD./	CHAMBERS	2-15-57	9395	38.3	124,682	44,130	1,005,731
3	RED FISH REEF, SW. /F-6 SD./	CHAMBERS	9-22-59	9696	37.1	145,168	6,850	119,603
3	RED FISH REEF, SW. /F-8 SD./	CHAMBERS	10-01-57	9762	35.9	24,675	4,680	140,592
3	RED FISH REEF, SW. /F-11 SAND/	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. /F-12 SD./	CHAMBERS	6-09-57	10370	37.1	119,539	12,323	380,424
3	RED FISH REEF, SW. /F-14 SD./	CHAMBERS	6-13-57	10490	36.0			35,684
3	RED FISH REEF, SW. /F-15 B SD./	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. /F-15 D SD./	CHAMBERS	6-08-57	10836	34.8	118,835	59,787	699,061
3	RED FISH REEF, SW. /F-18 SD./	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF,SW./FB-A-,F-15A SD	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. /FB-B,F-1SD./	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF,SW./FB--B-, F-6SD/	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW./FB-B-,F-17SD.	CHAMBERS	2-20-62	11252	34.6	402,293	23,293	231,894
3	REDFISH REEF, SW. /FB-B, F-18/	CHAMBERS	9-10-67	11191	36.5			5,331
3	REDFISH REEF SW. /FB D, F-14/	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. /FRIO 15/	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT /WLCX, 7770 SD., UP/	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH /Y-3 SAND/	LIBERTY	3-08-60	11111	49.0	277,335	98,748	1,108,205
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER /COCKFIELD -A-/	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER /WILCOX/	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER /Y-1 SAND/	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. /LEWIS SAND/	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. /8000-B SAND/	COLORADO	10-29-59	8000	34.9	2,863	3,062	22,125
3	ROCKLAND	ANGELINA M	1957	1271	22.0			45,619
3	ROSE CITY, SOUTH	ORANGE	2-23-50	8102	39.7	380,578	434,846	10,602,295
	FORMERLY ROSE CITY FIELD, ALL WELLS SEPARATED INTO ROSE CITY, N, AND ROSE CITY, S., 7-1-69							
3	ROSE CITY /HACKBERRY -C-/	ORANGE	7-18-63	8132	40.2	4,501	2,796	161,414
3	ROSEDALE /6160 FRIO/	JEFFERSON	3-09-68	6171	44.0	12	6,277	8,377
3	ROSE CITY, N.	ORANGE	2-23-50	8126	39.7	264,552	77,030	77,030
	SEPARATED FROM ROSE CITY FIELD 7-1-69							
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON /4500 COCKFIELD/	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD /COCKFIELD/	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD /COCKFIELD -A- SD./	HARRIS	4-24-55	5981	36.2	30,221	41,276	960,734
	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, W. /COCKFIELD/, 12-15-55.							
3	ROTHERWOOD /COCKFIELD -B- SD./	HARRIS	4-25-55	5880				2,872
	TRANS. FROM ROTHERWOOD /COCK./, 12-15-55.							
3	ROTHERWOOD, W. /COCKFIELD/	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	217,944	57,068	4,007,902
3	ROWAN, N. /FRIO, UPPER/	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. /9600 FRIO, UPPER/	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, S. /8500 SAND/	BRAZORIA	9-02-55	8508	40.9	41,195	11,738	221,740
3	RUTLEDGE /6500 WILCOX/	COLORADO	10-26-68	6570	39.0	59,226	28,338	33,372
3	S. L. P. /COCKRILL 3/	FAYETTE	1-10-69	2159	30.8	383	3,812	3,812
3	SABINE PASS /K-1 MIOCENE/	JEFFERSON	1-24-63	8200	51.2			1,935

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	SABINE PASS /L-1 MIOCENE/	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS /7200 SAND/	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	23,711	17,365	718,079
3	SABINE TRAM /COCKFIELD 2/	NEWTON	10-15-57	7498	39.5	11,263	15,930	144,031
3	SABINE TRAM /COCKFIELD 7/	NEWTON	8-21-66	7860	46.4			4,369
3	SABINE TRAM /COCKFIELD 8/	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM, W. /7736 YEGUA SD./ TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.	NEWTON	12-03-53	7750	36.0	12,593	7,148	195,309
3	SABINE TRAM, W. /8200 YEGUA SD./ RECLASSIFIED AS GAS, 1-12-57.	NEWTON	7-24-54	8200	38.0			26,589
3	SABINE TRAM /YEGUA 8070/ RECLASSIFIED FROM GAS.	NEWTON	1-07-56	8075	41.0			8,236
3	SALLY WITHERS, WEST /WILCOX/	JASPER	1-17-61	10408	48.0			3,750
3	SALLY WITHERS LAKE /#1 YEGUA/	JASPER	10-29-56	6494	38.9			122,409
3	SALLY WITHERS LAKE /#2 YEGUA/	JASPER	10-16-56	6560	39.5	7,044	7,197	398,440
3	SALLY WITHERS LAKE /#4 YEGUA/	JASPER	8-12-56	6740	37.7	3,140	3,180	340,110
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	36	2,885	126,629
3	SAM LARRY /9000 SAND/	MADISON	8-22-51	9017	38.4			13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. /1ST COCKFIELD/	HARRIS	4-28-52	7480	34.0	1,209	6,046	754,526
3	SANDY POINT	BRAZORIA	1937	6481	41.0	1	16	771,023
3	SARAH WHITE, WEST /9300/	GALVESTON	6-15-59	9300	43.0			6,371
3	SARAH WHITE /9225 FRIO/	GALVESTON	9-14-58	9233	43.8	1,107,020	36,481	1,373,793
3	SARATOGA	HARDIN	1901	1572	46.0	93,981	259,086	44,340,124
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	60,734	148,372	9,376,626
3	SARATOGA, W. /COLLINS YEGUA SD./	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. /COOK MTN. # 1 SD./ TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.	HARDIN	2-03-54	8033	31.4			4,437
3	SARATOGA, WEST /EY-5/ TRANS. TO SARATOGA FIELD, 3-1-54.	HARDIN	11-24-53	5775	33.0			6,876
3	SARATOGA, WEST /EY-6/ TRANS. TO SARATOGA W. FLD., 3-1-54.	HARDIN	8-17-53	5821	35.0			5,703
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	27,923	22,683	4,471,622
3	SATSUMA, EAST TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD./, 9-20-54.	HARRIS	11-08-51	7495	36.4			44,684
3	SATSUMA, NORTH /6550/	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. /6730/	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, SOUTH /GOODYKOONTZ/	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA /7100 SAND/	HARRIS	12-18-56	7085	37.4	10,229	17,234	199,212

3	SATSUMA /7200/	HARRIS	1936	7270	44.0	26,974	43,245	262,521
	SEPARATED FROM SATSUMA FLD., 1-1-64.							
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB /WILCOX/	POLK	2-10-39	7788	47.0	45,357	100,560	2,165,331
3	SCHWAB /YEGUA/	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB /4850 YEGUA/	POLK	12-04-68	4856	42.2	6,641	17,551	18,393
3	SEABREEZE	CHAMBERS	1937	8493	45.4	203,939	67,672	7,249,308
3	SEABREEZE, S. E. /9700/	CHAMBERS	6-21-69	9694	39.6	1,398	1,205	1,205
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	2-26-63	9147	38.5			723
3	SEABROOK /F-5/	CHAMBERS	3-26-66	8196	47.7	51,859	14,377	138,127
3	SEABROOK /F-6/	CHAMBERS	10-20-63	8236	42.3	86,612	44,366	330,823
3	SEABROOK /F-8/	CHAMBERS	10-05-63	8514	47.1	146,183	87,888	646,295
3	SEABROOK /F-16/	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEALY /NEWSOME SAND/	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	178,731	184,349	10,433,877
3	SEGNO /DEEP/	POLK	5-25-36	9153	37.0	77,352	99,983	14,281,012
3	SEGNO, SOUTH /WILCOX/	POLK	M 10-01-59	8410	37.0	218,710	158,358	1,125,335
	DIV. FROM SEGNO /DEEP/ 10-1-59							
3	SEGNO, SOUTH /YEGUA/	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SEGNO /5000 YEGUA/	POLK	5-30-62	5000	40.9			3,148
3	SEGNO /5070/	POLK	7-27-61	5099	41.0			11,608
3	SEGNO /5200 YEGUA/	POLK	9-18-58	5254	35.2	20,474	6,911	161,008
3	SEGNO /5325 YEGUA/	POLK	11-30-58	5318	44.0			137,826
3	SEGNO /5380 YEGUA/	POLK	8-24-61	5382	45.5			65,327
3	SEGNO /7200 WILCOX/	POLK	6-16-60	7200	41.1			76
3	SHERALIZ /W3-B/	NEWTON	12-22-68	9845	47.0	36,250	15,723	16,308
3	SHERALIZ /W8/	NEWTON	1-02-69	10215	47.0	54,782	25,651	25,651
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN /WILCOX A-2/	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN /WILCOX A-5 SD./	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN /WILCOX -H- SAND/	COLORADO	7-16-56	9155	45.0	584,303	84,226	1,662,896
	TRANS. FROM SHERIDAN, 7-16-56.							
3	SHERIDAN /WILCOX -P- 5 Q/	COLORADO	3-27-64	10428	31.0	327,593	9,049	50,882
3	SHERIDAN /YEGUA/	COLORADO	7-13-50	5160	43.5	54,211	44,605	1,064,954
3	SHERIDAN /YEGUA D-1/	COLORADO	1-22-68	5087	40.0	19,692	33,005	87,403
3	SHIMEK, EAST /WILCOX/	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST /4825 YEGUA/	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST /8800 SAND/	COLORADO	8-05-59	8800	44.2			1,412
3	SILSBEE	HARDIN	1936	6998	44.0	1,328,096	332,013	22,171,236
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
	DIVIDED INTO VARIOUS SANDS, 7-1-52.							
3	SILSBEE, NORTH /Y-2-A/	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH /#1 YEGUA/	HARDIN	11-01-54	6492	39.0	69,649	34,579	261,482
3	SILSBEE, NORTH /#2 YEGUA/	HARDIN	11-28-56	6655	40.7	930	824	152,081
3	SILSBEE, NORTH /#3 YEGUA/	HARDIN	12-15-54	6896	41.1			38,612
3	SILSBEE, NORTH /4-A YEGUA/	HARDIN	10-29-51	6962	40.5	2,625	2,387	393,716
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	SILSBEE, NORTH /4-B YEGUA/ SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	9-11-51	6973	10.0	54,987	53,677	684,250
3	SILSBEE, NORTH /4-D YEGUA/	HARDIN	8-03-52	7024	40.5	68,229	69,707	912,528
3	SILSBEE, NORTH /4-F YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	9-09-51	7068	40.9	33,670	29,174	1,553,110
3	SILSBEE, NORTH /4-F-1 YEGUA/	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH /4-G YEGUA SAND/ SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-13-52	7137	41.2	23,441	30,097	529,391
3	SILSBEE, NORTH /7-A YEGUA/	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH /7-A-1 YEGUA/	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH /7-B YEGUA/	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH /7-C YEGUA/	HARDIN	11-05-52	7457	45.8	373	428	182,674
3	SILSBEE, SOUTH /11000 WILCOX/	HARDIN	6-06-57	10986	45.5	3,480	2,236	42,194
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	378,656	47,633	1,364,744
3	SKINNER LAKES /5TH YEGUA/	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES /7700 SAND/	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK /YEGUA/	NEWTON	1-03-57	7793	43.6			194,499
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0	58,744	17,115	6,576,780
3	SMITH POINT, E. /FB-A, F-18/	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. /FB-A-, F-19 SD/	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST /F-18/	GALVESTON	8-11-62	12340	47.9	56,341	4,047	92,545
3	SMITH POINT, E. /F-22/	GALVESTON	10-12-67	12525	45.8	121,950	16,011	41,105
3	SMITH POINT, EAST /F-30/	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. /FRIO/	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, NORTH /FRIO/	CHAMBERS	11-18-54	8590	39.7			84,900
3	SNARK /WILCOX 1ST/	HARDIN	12-26-69	10086	48.0	7,358	1,680	1,680
3	SOUR LAKE	HARDIN	1902	4400	31.0	105,927	943,780	112,416,595
3	SPECENTER /HATFIELD SAND/	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1901	5900	29.0	199,728	678,296	150,307,421
3	SPINDLETOP /FRIO NO. 5 SD./ TRANS. FROM SPINDLETOP, 4-1-54	JEFFERSON	5-23-53	4851	30.5			4,721
3	SPINDLETOP,N.FLANK/DISCORBIS,Z.1 TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-15-53	4100	26.9			2,909
3	SPINDLETOP, N. FLANK/MARG. Z. 1/ TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-13-51	4960	31.5			67,296
3	SPINDLETOP, N. FLANK /MIOCENE SD TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	9-13-51	4614	28.1			28,646
3	SPINDLETOP /4200 SD./ TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	4-01-54	4200	28.0			1,657
3	SPLENDORA, E. /FRY 7000/	LIBERTY	8-15-69	7012	46.2			0

3	SPLENDORA, E. /6450 HIGHTOWER/	LIBERTY	M	2-07-68	6420	34.6	126,177	15,897	31,204
3	SPLENDORA, E. /6650 YEGUA/	LIBERTY		6-24-68	6651	41.4	23,467	29,518	44,095
3	SPLENDORA, EAST /7000 YEGUA/	MONTGOMERY		4-07-58	7062	35.0	6,702	13,534	114,195
3	SPLENDORA /Y-1 SAND/	MONTGOMERY		1-02-56	5950	41.0			21,068
3	SPLENDORA /5900 YEGUA/	MONTGOMERY		3-06-60	5900	54.0			1,097
3	SPLENDORA /6600 YEGUA/	MONTGOMERY		1-20-59	6600	41.6			16,404
3	SPRING	HARRIS		9-12-44	6249	38.0			493,864
3	SPRINGER /COCKFIELD #1, 5400/	MONTGOMERY		12-08-65	5459	40.6	2,669	1,621	5,848
3	SPRINGER /YEGUA Y-2/	MONTGOMERY		11-20-55	5621	41.4	105	319	103,275
3	SPURGER	TYLER		1940	4700	30.0			128,287
3	STOWELL	JEFFERSON		12-10-41	9000	51.0			54,703,274
3	STOWELL /CRAWFORD/	JEFFERSON		10-02-63	8208	34.0			3,610
3	STOWELL /CRAWFORD U-1/	JEFFERSON		12-10-41	7694	51.0	707,970	281,379	631,885
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /DISCORBIS/	JEFFERSON		12-10-41	7496	51.0	38,131	44,087	116,392
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /DISCORBIS, UPPER/	CHAMBERS		10-05-62	7337	52.6			7,691
3	STOWELL, EAST /CRAWFORD SAND/	JEFFERSON		9-19-63	7747	42.5	166,126	22,107	86,719
3	STOWELL, EAST /INT. SAND/	JEFFERSON		3-21-62	7801	38.0	225,269	46,445	368,985
3	STOWELL /ENGLIN-FS #1/	JEFFERSON		11-13-62	8548	33.3	6,347	5,645	120,161
3	STOWELL /ENGLIN-FS #2/	JEFFERSON		1-17-63	8620	33.0	2,899	4,603	162,266
3	STOWELL /ENGLIN-FS #3/	JEFFERSON		12-01-64	8660	39.5			0
3	STOWELL /ENGLIN-MARG/	JEFFERSON		12-10-41	7310	51.0	166,018	54,574	137,597
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /ENGLIN-MARG., FB-A/	CHAMBERS		4-17-68	8390	33.4	8,109	2,884	8,314
3	STOWELL /FB II, CRAWFORD U-1/	JEFFERSON		12-10-41	7614	51.0	6,305	1,231	6,228
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /FB II, STEWART U-3/	JEFFERSON		12-10-41	7649	51.0	6,623	13,344	40,757
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /FB-III,ENG.-MARG/	CHAMBERS		3-12-69	7335	33.4	2,582	5,513	5,513
3	STOWELL /INTERMEDIATE -B-/	JEFFERSON		10-21-65	7569	33.0	48,314	32,574	84,860
3	STOWELL, S. /INT. U-2/	JEFFERSON		12-15-69	8818	33.2	456	597	597
3	STOWELL /INTERMEDIATE U-2/	JEFFERSON		12-10-41	7612	51.0	303,425	145,032	287,019
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL, N. /CRAWFORD/	CHAMBERS		3-03-69	8650	44.9	30,823	1,676	1,676
3	STOWELL, N. /MIOCENE/	JEFFERSON		12-10-41	7272	51.0			7,567
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL, N. /SULLIVAN/	JEFFERSON		12-10-41	8884	51.0	14,182	19,994	46,191
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /SCHMUCKER, FB II/	CHAMBERS		10-03-68	7711	37.0	2,029	645	1,205
3	STOWELL /SCHMUCKER/	JEFFERSON		10-24-63	7638	34.7	1,911	4,504	153,083
3	STOWELL, S. /CRAWFORD U-1/	JEFFERSON		12-10-41	8264	51.0	12,005	4,348	8,907
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL, S. /SMITH/	JEFFERSON		12-10-41	8760	51.0	40,635	96,440	198,536
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL, S. /STEWART U-3/	JEFFERSON		12-10-41	8895	51.0	6,544	5,854	17,926
	TRANS. FROM STOWELL FIELD 10-1-67								
3	STOWELL /STEWART U-3/	JEFFERSON		12-10-41	7793	51.0	156,129	157,540	403,889

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /SULLIVAN -B- SD./	JEFFERSON	3-17-63	7857	36.4	11,909	19,194	640,259
3	STOWELL /SULLIVAN LF/	JEFFERSON	12-10-41	7826	51.0	247,959	232,837	489,513
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /5650 MIOCENE/	JEFFERSON	12-10-41	5660	51.0	8,549	20,165	48,200
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /5670/	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL /5850/	JEFFERSON	10-06-69	5856	34.9	9,977	10,558	10,558
3	STOWELL /5800/	JEFFERSON	8-01-62	5814	33.9	1,405	4,770	38,207
3	STOWELL /5950 FB, B-2/	JEFFERSON	12-10-41	5934	51.0			5,093
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /5950/	JEFFERSON	12-04-66	5940	35.0	14,285	6,996	50,625
3	STOWELL /6000 SD./	CHAMBERS	10-04-64	6024	37.6	7,196	9,887	138,435
3	STOWELL /6140/	CHAMBERS	9-07-67	6144	34.0	26,351	40,999	106,712
3	STOWELL /6180/	CHAMBERS	9-06-64	6186	38.4	31,504	32,475	218,702
3	STOWELL /6430 MIOCENE/	CHAMBERS	4-06-66	6434	33.7	2,453	9,783	38,057
3	STOWELL /6500/	JEFFERSON	7-11-61	6462	43.0	86,026	62,182	637,640
3	STOWELL /6500 -A-/	JEFFERSON	1900					0
3	STOWELL /6500 C/	JEFFERSON	12-17-62	6465	36.9	12,178	1,356	142,835
3	STOWELL /6645 MIOCENE/	CHAMBERS	4-03-66	6648	34.6	3,751	11,585	80,642
3	STOWELL /6650/	JEFFERSON	1-28-65	6669	33.9	20,755	9,084	117,963
3	STOWELL /6700/	JEFFERSON	1-15-62	6736	33.0	87,029	86,740	778,393
3	STOWELL /6820/	JEFFERSON	5-20-63	6824	34.7	10,100	4,878	139,708
3	STOWELL /6850/	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL /6900/	JEFFERSON	10-06-63	6978	34.5			30,296
3	STOWELL /6990/	JEFFERSON	5-20-63	6994	35.2			61,748
3	STOWELL /7000/	JEFFERSON	5-24-65	7007	35.9	10,372	16,501	156,173
3	STOWELL /7000 A/	JEFFERSON	12-16-62	7020	34.6	22,159	24,674	411,092
3	STOWELL /7000 FLT. BLK. -B-/	JEFFERSON	4-25-63	7002	37.2			10,707
3	STOWELL /7000 FLT. BLK. -D-/	JEFFERSON	3-20-67	7025	35.7	24,175	30,996	133,687
3	STOWELL /7020/	JEFFERSON	12-15-63	7046	47.1	19,109	16,065	112,872
3	STOWELL /7150/	JEFFERSON	4-12-62	7158	33.9	9,605	19,731	312,877
3	STOWELL /7150, FLT. BLK. -A-/	JEFFERSON	7-11-67	7171	35.2	22,727	42,019	125,409
3	STOWELL /7250/	JEFFERSON	7-10-62	7263	35.3			112,549
3	STOWELL /7350/	JEFFERSON	5-20-63	7351	34.5	4,913	10,109	192,044
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	637	4,249	1,070,721
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	7,913	51,838	1,887,353
3	STRATTON RIDGE, SOUTH /BROCK SD/	BRAZORIA	7-18-56	5653	22.9			33,480
3	STRATTON RIDGE, S. /HET/	BRAZORIA	7-03-54	4580	27.1	1,922	12,806	314,230
3	STYLES BAYOU /F-1/	BRAZORIA	12-19-65	8216	32.3			5,959

3	STYLES BAYOU /8500/	BRAZORIA	10-23-68	8566	32.1	1,388	1,818	2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME /8000/	COLORADO	12-03-68	8006	36.0	53,649	18,318	20,178
3	SUBLIME /8500/	COLORADO	12-13-50	8526	41.8	56,598	3,608	60,516
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.							
3	SUGAR VALLEY /AMMO 8590/	MATAGORDA	3-16-64	8596	36.0	69,470	19,180	162,978
3	SUGAR VALLEY /BOULDIN SD./	MATAGORDA	4-01-66	9746	37.2	39,882	3,331	28,381
	SEPARATED FROM SUGAR VALLEY FIELD							
3	SUGAR VALLEY /CAYCE/	MATAGORDA	4-27-65	8564	33.8	259,609	85,894	412,867
3	SUGAR VALLEY /CREECH/	MATAGORDA	2-01-61	9554	31.6	32,198	11,321	191,845
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.							
3	SUGAR VALLEY /CULBERTSON/	MATAGORDA	1-06-65	7988	41.9			36,615
3	SUGAR VALLEY /DODD, LO./	MATAGORDA	7-16-65	9288	33.5			472
3	SUGAR VALLEY, E. /8300 FRIO/	BRAZORIA	M 10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. /9350 FRIO/	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY /GRANT/	MATAGORDA	3-09-63	8772	35.3			228,962
3	SUGAR VALLEY /GRAVIER/	MATAGORDA	4-01-66	10125	28.0	89,853	41,621	145,037
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /HERMAN -A-/	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY /LAURENCE/	MATAGORDA	4-01-66	9220	28.0			19,426
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /HURLOCK/	MATAGORDA	4-01-66	8975	28.0	732,435	137,375	678,261
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /LAURENCE/	MATAGORDA	4-01-66	8957	28.0	376,059	319,393	1,157,020
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	4-01-66	9020	28.0	769,149	170,693	737,519
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /TALCOTT -C-/	MATAGORDA	4-01-66	8790	28.0	232,254	179,335	551,000
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /THOMASSON/	MATAGORDA	4-01-66	9070	28.0	49,837	33,056	143,662
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. /UNION/	MATAGORDA	4-01-66	8900	28.0	350,345	59,107	195,876
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /ROBERTSON/	MATAGORDA	4-01-66	9300	28.0	12,585	23,080	89,347
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /STRUHA/	MATAGORDA	7-20-65	8494	37.6	22,460	16,367	130,024
3	SUGAR VALLEY /SUB-TRUITT/	MATAGORDA	4-01-66	10055	28.0	38,307	5,445	90,022
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /TALCOTT/	MATAGORDA	4-01-66	8850	28.0	6,145	3,312	30,772
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /TALCOTT -A-/	MATAGORDA	3-15-65	8660	38.9	250,792	43,191	221,295
3	SUGAR VALLEY /TRUITT/	MATAGORDA	4-01-66	9980	28.0	164,272	48,046	226,717
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /UNION, S./	MATAGORDA	9-15-65	9080	33.0			8,141
3	SUGAR VALLEY /8100/	MATAGORDA	4-01-66	8060	28.0	40,534	11,528	56,773
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY /9195 FRIO/	MATAGORDA	9-08-65	9200	33.4	80,250	27,433	192,693

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	SUGAR VALLEY /9500 GRAVIER/	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGARLAND	FORT BEND	1928	3900	27.3	1,542,717	978,596	61,122,539
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671
3	TAMINA /CHASE SAND/ TRANS. FROM LAKE CR. FIELD.	MONTGOMERY	5-03-54	9160	34.5	5,303	5,303	172,116
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685
3	TANGLEWOOD /BUDA/	LEE	6-01-66	5985	30.0			751
3	TAYLOR LAKE /7800/	HARRIS	5-26-65	7810	44.0			17,469
3	TAYLOR LAKE /7950/	HARRIS	5-21-65	7960	40.0	13,697	10,381	91,104
3	THEUVENINS CR., N. /8400 WILCOX/	TYLER	1-06-59	8494	46.2	61,611	18,545	777,910
3	THEUVENINS CREEK, S. /3-B YEGUA/	TYLER	6-14-68	5848	42.5			3,117
3	THEUVENINS CREEK /1-A YEGUA/	TYLER	4-02-69	5630	41.9	46,330	63,972	63,972
3	THEUVENINS CREEK /5650 YEGUA/	TYLER	4-26-68	5636	41.5	18,493	23,702	48,718
3	THEUVENINS CREEK /8400 WILCOX/	TYLER	10-08-57	8521	44.6	140,756	39,429	1,646,338
3	THEUVENINS CREEK /8500 WILCOX/ EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.	TYLER	3-14-58	8527	50.8			1,091,382
3	THOMPSON	FORT BEND	1921	5400	43.0	2,560,354	6,934,582	227,933,671
3	THOMPSON /M-5, SEG. 6/	FORT BEND	4-21-69	3174	23.3	35,691	25,595	25,595
3	THOMPSON /M-5, SEG. 7/	FORT BEND	5-08-67	3035	24.0	7,250	21,287	69,668
3	THOMPSON /M-6, SEG 5/	FORT BEND	10-16-67	3140	24.8	15,173	2,317	7,143
3	THOMPSON /M-6, SEG 6/	FORT BEND	7-01-68	3260	23.5	85,061	26,085	29,605
3	THOMPSON /M-8, SEG 2/	FORT BEND	7-07-69	3225	23.9	5,276	20,289	20,289
3	THOMPSON /M-10 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/, 5-1-59.	FORT BEND	5-01-59	3430	43.0	45,694	61,703	457,136
3	THOMPSON /M-10-C, SEG. 5/	FORT BEND	4-14-65	3697	24.9	1,840	1,945	33,740
3	THOMPSON /M-11 SAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/, 5-1-59.	FORT BEND	5-01-59	3688	43.0	23,858	73,614	451,587
3	THOMPSONS /M-11, SEG. 2/	FORT BEND	12-01-64	3708	24.4	16,888	19,852	127,511
3	THOMPSON /M-12-A, SEG. 2/	FORT BEND	8-23-64	3804	24.2	15,843	31,556	239,308
3	THOMPSON /M-12-A, SEG. 4/	FORT BEND	4-27-61	3768	24.8			6,722
3	THOMPSON /M-12-A, SEG.4, LO./	FORT BEND	10-16-62	3681	25.3	18,677	31,509	192,766
3	THOMPSON /M-12-B, SEG. 2/	FORT BEND	8-27-64	3848	24.0	12,192	9,228	40,025
3	THOMPSON /M-12-B, SEG.4/	FORT BEND	10-11-62	3742	25.3	46,423	29,991	183,041
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	297,083	439,803	22,477,047
3	THOMPSON, SEG. 13-A /M-11/	FORT BEND	12-01-60	3416	21.4	5,685	24,437	203,247
3	THOMPSON, SHALLOW NOW CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0			1,874,817
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,028,777	589,745	32,038,712
3	THOMPSON, SOUTH /4400 SAND/ SEPARATED FROM THOMPSON, S., 8-1-56.	FORT BEND	8-01-56	4400	23.0	130,257	444,484	3,962,915

3	THOMPSON, S. /8900 SAND/	FORT BEND		4-07-56	8900	41.8			2,507
3	THOMPSON, SE. /FRIO/	FORT BEND		3-13-56	5052	25.6	11,073	78,059	862,120
3	THOMPSON, SOUTHEAST /FRIO, UP./	FORT BEND		12-01-59	5238	28.0	29,532	153,995	950,500
	DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.								
3	THOMPSON, SW. /MIOCENE 10-B/	FORT BEND		2-27-62	3443	25.0			4,387
3	THOMPSON, SW. /MIOCENE 12-A/	FORT BEND		2-15-58	3781	24.8	45,723	88,164	867,693
3	THOMPSON, SW. /MIOCENE 12-B/	FORT BEND		11-16-56	3790	24.5	14,524	78,355	766,983
3	THOMPSON, SOUTHWEST /MIOCENE 14/	FORT BEND		8-25-58	4207	26.4	5,445	13,707	71,998
3	THOMPSON /VICKSBURG/	FORT BEND		4-30-53	7596	36.9	302,636	96,022	1,146,553
3	THOMPSON /VICKSBURG SEG. 4/	FORT BEND		5-04-61	7551	43.8	62,823	24,163	297,766
3	THOMPSON /3600 SAND/	FORT BEND		1921	3600	44.0	201,251	195,192	1,705,179
3	TIDEHAVEN	MATAGORDA		8-05-46	8468	41.4	85,956	24,305	2,738,225
3	TIDEHAVEN, E. /9600/	MATAGORDA		1-17-68	9640	34.1	1,636	1,085	5,059
3	TIDEHAVEN /HEFFELFINGER/	MATAGORDA		10-31-63	8536	38.0	4,771	29,135	215,557
3	TIDEHAVEN /8500/	MATAGORDA		9-01-63	8481	38.5			10,889
3	TIDEHAVEN /8700/	MATAGORDA		7-28-60	8700	38.5	24	4,335	22,433
3	TIDEHAVEN /8850/	MATAGORDA		4-17-62	885	42.6			2,504
3	TIDEHAVEN /9400 SD./	MATAGORDA		1-02-56	9400	38.0			8,131
3	TIDEHAVEN /9500 SD./	MATAGORDA		5-25-56	9498	32.0			18,316
3	TOMBALL	HARRIS	M	1933	5500	41.0	1,630,418	454,479	71,493,227
3	TOMBALL /HIRSCH, NW./	HARRIS		1933	5500	41.0	180,116	132,715	216,254
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL /LEWIS 5930/	HARRIS		3-17-62	5948	39.2	786,386	239,601	1,291,241
3	TOMBALL /LEWIS 6300/	HARRIS		10-01-63	6314	36.1			6,613
	RECLASS. TO GAS, 11-30-64.								
3	TOMBALL /MARTENS, NW./	HARRIS		1933	5500	41.0	26,226	35,920	62,567
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL /PETRICH/	HARRIS		10-24-62	5578	37.8	132,877	100,813	689,199
3	TOMBALL /PETRICH, NE./	HARRIS		10-23-63	5619	36.5	819	248	22,981
3	TOMBALL /PETRICH, NW./	HARRIS		1933	5500	41.0	2,128,997	724,925	1,032,409
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL /PILLOT/	HARRIS		1-29-64	6249	39.4	19,825	11,499	111,494
3	TOMBALL /SCHULTZ CENTRAL/	HARRIS		1933	5500	41.0	574,596	433,641	462,233
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL /SCHULTZ, LOWER/	HARRIS		4-18-63	5500	42.0	10,812	2,269	62,709
3	TOMBALL /SCHULTZ, LO., C/	HARRIS		6-10-66	5561	37.7	40,359	12,229	49,642
3	TOMBALL /SCHULTZ, LOWER N.E./	HARRIS		1-16-64	5591	38.2	17,282	19,433	134,277
3	TOMBALL /SCHULTZ, SE./	HARRIS		1933	5500	41.0	1,480,202	1,324,320	3,663,562
	TRANS FROM TOMBALL FIELD 11-1-66.								
3	TOMBALL, SE. /FIRST COCKFIELD/	HARRIS		2-19-54	5850	37.0	765,428	19,748	844,528
3	TOMBALL /THEIS/	HARRIS		3-20-63	6160	38.0	42,986	12,017	79,781
3	TOMBALL /THEIS, NE./	HARRIS		6-30-65	6214	37.1			944
3	TOMBALL /WILLOW CREEK/	HARRIS		1-29-64	6333	38.0			5,118
3	TOMBALL, W. /ADAMS/	HARRIS		7-10-54	5592	40.0	70,191	154,673	2,055,101
3	TOMBALL, W. /TRESELER SAND/	HARRIS		12-09-54	5548	41.3	199,101	104,606	2,514,611
3	TOMBALL, W. /TRESELER -A- SD/	HARRIS		5-15-55	5548	40.3			152,040
3	TRANS-TEX /HILL 4400/	WHARTON		3-31-69	4438	24.4	10	21,651	21,651
3	TRANS-TEX /4544 SAND/	WHARTON		2-18-53	4544	26.2			10,401

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	8,630,391	1,487,924	15,268,975
3	TRINITY BAY /FRIO 1/	CHAMBERS	2-18-51	7102	36.0	377,889	25,234	92,062
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 5, CENTRAL/	CHAMBERS	2-18-51	7645	36.0	45,305	15,451	43,708
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 5, EAST/	CHAMBERS	2-18-51	7650	36.0	404,113	95,035	596,151
	SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.							
3	TRINITY BAY /FRIO 6/	CHAMBERS	9-09-62	7671	34.4	36,551	36,710	401,617
3	TRINITY BAY /FRIO 6, WEST/	CHAMBERS	9-09-62	7662	34.4	84,991	42,132	153,795
	TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67							
3	TRINITY BAY /FRIO 7-A/	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY /FRIO 7, CENTRAL/	CHAMBERS	11-20-67	7773	34.1	12,023	18,726	70,666
3	TRINITY BAY /FRIO 8/	CHAMBERS	2-24-63	7817	33.6	81,283	33,917	159,801
3	TRINITY BAY /FRIO 9/	CHAMBERS	2-18-51	7850	36.0	1,458,118	460,174	1,501,660
	SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.							
3	TRINITY BAY /FRIO 9, E./	CHAMBERS	11-09-67	7885	33.4	3,962	24,986	51,569
3	TRINITY BAY /FRIO 10/	CHAMBERS	2-18-51	7872	36.0	37,740	63,325	151,613
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 11-A/	CHAMBERS	9-26-62	7998	33.6			91,931
3	TRINITY BAY /FRIO 14-A/	CHAMBERS	1-09-68	8274	49.2	739,682	29,175	44,041
	OIL PRODUCED PRIOR TO COMPLETION							
3	TRINITY BAY /FRIO 14-B/	CHAMBERS	2-00-51	8292	36.0	29,918	14,941	37,209
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 14-C/	CHAMBERS	2-18-51	8305	36.0	48,971	43,128	82,257
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 15/	CHAMBERS	2-18-51	8354	36.0	117,446	64,030	184,717
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRIO 15-A/	CHAMBERS	10-01-68	8371	38.4	81,045	1,504	2,152
3	TRINITY BAY /FRIO 15, N. C./	CHAMBERS	5-01-69	8337	36.7	33,501	15,638	15,901
3	TRINITY BAY /FRIO 16/	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY /FRIO 16, NE./	CHAMBERS	2-12-68	8496	37.0	171,039	52,992	82,224
3	TRINITY BAY /MARG./	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY /MINOR RES./	CHAMBERS	2-18-51	8296	36.0	13,927	20,432	585,936
3	TRINITY BAY, W. /FRIO 14/	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRULL/FB-A NOD. 4/	MATAGORDA	9-16-69	8834	42.2	41,059	1,504	1,504
3	TRULL /ANDWOLLINA/	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL /NODOSARIA 2/	MATAGORDA	4-23-68	8775	46.0	35,864	12,459	41,268
3	TRULL /NODOSARIA 4/	MATAGORDA	3-24-67	8844	39.0	21,392	2,485	17,391
3	TRULL /NODOSARIA 10, W. SEG./	MATAGORDA	8-12-68	9390	37.6	90,261	31,408	44,898
3	TRULL /NODOSARIA 11/	MATAGORDA	7-01-66	9697	37.6			31,897

3	TRULL, NORTH /N-11/	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH /NODOSARIA-5/	MATAGORDA	8-06-62	8954	39.0			38,393
3	TRULL /TEX-MISS 2-A/	MATAGORDA	6-09-64	10241	36.5			1,242
3	TRULL /TRULL SAND/	MATAGORDA	10-29-57	8884	38.6			23,062
3	TRULL /8600/	MATAGORDA	5-01-69	8611	41.3	29,040	4,057	4,057
3	TURPENTINE /WOODBINE/	JASPER	2-04-67	10663	45.0			372
3	TURPENTINE /10,390 LIME/	JASPER	8-01-66	10428	49.3			1,760
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	83,689	154,405	11,501,913
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY /F-1/	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY /F-1A/	CHAMBERS	10-15-65	6652	33.8			650
3	TURTLE BAY /F-3/	CHAMBERS	12-06-64	6839	34.6	631	1,355	21,026
3	TURTLE BAY /F-4-A/	CHAMBERS	5-30-64	7149	37.7	17,063	10,475	64,042
3	TURTLE BAY /LOTZ/	CHAMBERS	4-14-39	6556	29.0			131,052
3	TURTLE BAY /MIDDLETON/	CHAMBERS	12-24-63	6888	40.6			28,340
3	TURTLE BAY, WEST /LOTZ/	CHAMBERS	5-09-62	6515	30.3	25,786	19,927	141,176
3	TURTLE BAYOU /MARG. FRIO/	CHAMBERS	2-11-52	6550	37.4			40,273
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3			15,459
3	TYRRELL-COMBEST /FRIO 6050/	JEFFERSON	12-31-69	6056	31.0	53	178	178
3	ULRICH /8810 VICKSBURG/	HARRIS	11-20-66	8819	39.4			3,701
3	UMBRELLA POINT, E. /F-5/	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT /FB-B, F-1 SD./	CHAMBERS	9-01-60	7690	35.0			137,492
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT /FB-B, F-12 SD./	CHAMBERS	8-22-61	8810	34.9			113,358
3	UMBRELLA POINT /FB-E, F-15/	CHAMBERS	2-25-67	8891	33.0	69,330	1,941	48,028
3	UMBRELLA POINT /F-1 SAND/	CHAMBERS	2-19-60	9401	37.8			28,012
	TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.							
3	UMBRELLA POINT /F-1A SAND/	CHAMBERS	11-13-57	7695	40.8	289,549	183,824	1,422,166
3	UMBRELLA POINT /F-1B SAND/	CHAMBERS	3-18-59	7697	44.8	73,759	31,382	117,369
3	UMBRELLA POINT /F-4 SAND/	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT /F-5 SAND/	CHAMBERS	6-12-57	8282	39.6	654,062	383,560	3,214,165
3	UMBRELLA POINT /F-8 SAND/	CHAMBERS	10-16-59	8502	40.6	103,672	63,589	312,730
3	UMBRELLA POINT /F-10 SAND/	CHAMBERS	9-18-60	8664	40.1	128,665	46,552	330,023
3	UMBRELLA POINT /F-11 SAND/	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT /F-11A/	CHAMBERS	2-22-66	8594	34.7	2,969	318	13,432
3	UMBRELLA POINT /F-11B/	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT /F-12 SAND/	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT /F-15 SAND/	CHAMBERS	7-25-58	9070	35.0	209,610	140,713	1,067,052
3	UMBRELLA POINT, W. /FB-E, F-15/	CHAMBERS	3-31-69	8918	37.6	32,923	1,022	1,022
3	VAN VLECK, N. /FRIO -A-/	MATAGORDA	1-02-65	7315	33.0			17,509
3	VICKERS /Y-2/	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS /Y-3/	HARDIN	7-04-62	6580	40.0			35,311
3	VICKERS-ADA /COCKFIELD #1/	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA /6-C SAND/	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO /1ST YEGUA/	HARRIS	2-21-55	8111	45.0			1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.							
3	VIDOR, NORTH /GREEN/	ORANGE	7-11-60	13120	44.0			9,011

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	VIDOR, NORTH /NODOSARIA/	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, N. /NW. FLT. BLK. NOD./	ORANGE	10-01-62	7236	39.0	7,476	17,152	99,221
3	VIDOR, NORTH /2ND HACKBERRY/	ORANGE	6-25-62	7333	54.0	3,410	5,082	71,726
3	VIDOR, NE. /FRIO 7050/	ORANGE	12-25-66	7049	41.0			3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	14,812	22,091	866,717
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	2,879,834	699,413	35,820,881
3	VILLAGE MILLS, EAST /O/	HARDIN	6-07-49	7500	41.0	452,315	346,945	1,753,778
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.							
3	VILLAGE MILLS, EAST /R-Z/	HARDIN	6-07-49	7508	41.2			834,750
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.							
3	VILLAGE MILLS, EAST /V-Y/	HARDIN	6-07-49	7508	41.0	1,558,820	1,129,031	5,556,163
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, EAST /Y-1A/	HARDIN	4-26-63	6500	41.2			42,306
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, E. /Z/	HARDIN	6-07-49	7508	41.0	886,040	669,355	2,556,859
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.							
3	VILLAGE MILLS, EAST /Z-4/	HARDIN	6-01-61	7500	41.0	30,942	18,916	107,233
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, N. /6150 YEGUA/	HARDIN	8-23-61	6150	43.0	7,079	10,301	148,237
3	VILLAGE MILLS, N. /6600/	HARDIN	6-22-67	6599	42.0	31,694	18,353	46,921
3	VILLAGE MILLS, N. /6750/	HARDIN	6-15-67	6753	42.0	17,838	11,201	27,772
3	VOTAW /WILCOX, UPPER/	HARDIN	M 10-09-58	8394	37.0			606,499
3	VOTAW /8400 WILCOX/	HARDIN	3-29-58	8417	38.5	26,789	21,238	598,363
3	W. U. PAUL /WILCOX/	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9			7,773
3	WADSWORTH /C. H. -1/	MATAGORDA	7-16-66	8921	40.2	13,841	14,566	157,256
3	WADSWORTH /C-8 FRIO SD./	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH /LEWIS N. F. B. 2-A/	MATAGORDA	8-04-61	9860	36.6	5,932	5,923	186,603
3	WADSWORTH /LEWIS, N. F. B. 3/	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH /LEWIS NFB 4/	MATAGORDA	1-20-63	9708	47.0	142,652	3,438	34,996
3	WADSWORTH /LEWIS NFB-6/	MATAGORDA	5-07-64	9758	36.1	18,581	11,916	107,365
3	WADSWORTH /LEWIS ZONE/	MATAGORDA	8-06-52	9860	40.9			39,559
3	WADSWORTH /LEWIS Z. N. FLT. BLK/	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH /NW. SEG., CH-1/	MATAGORDA	3-08-67	8913	40.0	10,096	11,294	86,824
3	WADSWORTH /SAVAGE, N. F. B. 2/	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH /SAVAGE NFB 2-A/	MATAGORDA	8-06-63	9633	38.5	21,387	2,192	54,512
3	WALLA-BOYT /FIRST STRUMA SAND/	CHAMBERS	9-12-56	8277	35.5	28,188	45,190	632,103
3	WALLA-BOYT /FRIO BASAL 8800/	CHAMBERS	10-01-69	8761	38.1	3,032	3,017	3,017

3	WALLA-BOYT /TEXT MISS. SAND/	CHAMBERS		9-05-56	8987	44.5			221,807
3	WEBER-MAG /-Y-3- ZONE/	HARRIS		1-14-54	6846	40.7			96
3	WEBSTER	HARRIS	M	1936	6098	30.0	6,018,064	10,658,815	314,007,928
3	WEBSTER /FRIO 6850/	HARRIS		5-24-69	6848	32.8	45,129	3,598	3,598
3	WEBSTER /MARGINULINA/	HARRIS		1941	6040	28.3	28,915	42,318	42,318
	SEPARATED FROM WEBSTER FIELD 1-1-69.								
3	WEBSTER, S. /FRIO, LOWER/	HARRIS		8-22-53	9440	39.0			6,689
3	WEBSTER, SOUTH /8400/	HARRIS		12-16-61	8410	39.0	8,673	5,272	93,216
3	WEBSTER /VKSBG. 2/	HARRIS		4-25-64	7560	37.1	16,239	8,728	144,453
3	WEBSTER /VICKSBURG 8100/	HARRIS		8-07-65	8104	43.2			3,746
3	WEBSTER-VICKSBURG /7650 SD./	HARRIS		7-25-56	7661	36.9			323,046
3	WEED, E. /HACKBERRY/	JEFFERSON		6-20-66	8029	38.5	38,815	15,531	40,475
3	WEED /HACKBERRY, LOWER/	JEFFERSON		11-03-57	8004	37.2	38,512	6,614	161,664
3	WEST COLUMBIA	BRAZORIA		1917	4000	30.0	223,264	729,193	107,602,856
3	WEST COLUMBIA /DEEP/	BRAZORIA		9-02-46	6106	33.1	8,531	1,624	342,460
3	WEST COLUMBIA /VICKS./	BRAZORIA		1937	5100	38.0			5,715
3	WEST COLUMBIA /10,400/	BRAZORIA		9-29-54	10000	51.5			8,246
3	WEST COLUMBIA NEW	BRAZORIA		1937	9206	28.0	290,111	757,667	43,359,842
3	WHARTON, SOUTH /DAVIDSON, LO./	WHARTON		9-08-62	6438	33.0			1,173
3	WHARTON, SOUTH /FELDER/	WHARTON		12-07-61	6350	28.0	18,423	55,751	447,579
3	WHARTON, S. /FRIO 6300/	WHARTON		1-25-64	6317	29.6	11,266	14,873	149,882
3	WHARTON, WEST	WHARTON		9-21-49	4516	23.9	12	10,060	405,523
3	WILLIS, WEST	MONTGOMERY		8-23-51	3727	28.0			100,140
3	WILLIS, WEST /HOCKLEY SD./	MONTGOMERY		3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS		1944	8925	38.0			1,115,334
3	WILLOW SLOUGH /BLOCK -A-/	CHAMBERS		12-20-37	8490	50.0			113,144
	FLD, NAME CHG, FROM WILLOW SLOUGH, 9-1-53.								
3	WILLOW SLOUGH /BLOCK -B-/	CHAMBERS		4-14-55	8856	32.8	14,317	15,131	555,013
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.								
3	WILLOW SLOUGH /BLK.-B-,RES. C-1/	CHAMBERS		1-10-56	9152	32.7			671,153
	FIELD NAME CHANGED TO WILLOW SLOUGH /FB-B, C-1/ BY COMM. ACTION 2-1-65. FOR PROD.								
	PURPOSES CHANGE WAS EFF. 4-1-65.								
3	WILLOW SLOUGH /BLOCK -C-/	CHAMBERS		9-01-53	9150	33.0			2,849
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.								
3	WILLOW SLOUGH /BLOCK -D-/	CHAMBERS		3-18-54	8805	47.7			3,391
3	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS		5-16-67	8479	37.0	1,822	283	1,362
3	WILLOW SLOUGH /FB-B, C-1/	CHAMBERS		2-01-65	9152	32.7	219,254	65,743	395,776
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD.								
	4-1-65 FOR PROD. PURPOSES ONLY								
3	WILLOW SLOUGH /FB-B, SBZ/	CHAMBERS		11-01-63	8700	33.0			17,118
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.								
3	WILLOW SLOUGH, NORTH	CHAMBERS		1951	9520	34.0			1,619
3	WILLOW SLOUGH,N./F.B.-B-,F-1 SD/	CHAMBERS		2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. /F-1/	CHAMBERS		8-02-66	8227	35.4	35,386	493	3,144
3	WILLOW SLOUGH, NORTH /F-2 SAND/	CHAMBERS		3-31-58	8274	34.6	129,349	16,334	292,652
3	WILLOW SLOUGH N. /F-4/	CHAMBERS		8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH /F-5 SD./	CHAMBERS		7-14-56	8426	37.0	66,774	67,669	1,433,318
3	WILLOWSLOUGH,N./S.FLT.BLK.F-2SD.	CHAMBERS		1-05-60	8300	47.3	2,637	853	45,190

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
3	WILLOW SLOUGH,N/W.FLT.BLK.F-1SD/	CHAMBERS	8-23-58	8244	36.9	8,085	1,725	268,579
3	WILLOW SLOUGH,N/W.FLT.BLK.,F-2SD	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N. /8400 F-4/	CHAMBERS	4-09-63	8417	34.7			6,416
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK /10,700 SD./	MATAGORDA	1-26-52	10784	47.0			162,809
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. /F.B. -A- ENGLIN SD./ TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	160,087	69,931	536,180
3	WINNIE, N. /F. B. -A- FRIO -B-/	CHAMBERS	12-15-63	8636	40.0	51,480	25,557	110,558
3	WINNIE, N. /FB -A-, INTMD. SD./	CHAMBERS	11-24-58	8484	39.1			257,351
3	WINNIE, N. /FB -A-, SULVN. SD./	CHAMBERS	11-07-58	8786	34.5	75,405	134,318	1,285,673
3	WINNIE, NORTH /FB -A-, UFS-A/	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. /F. B. -A- 5790/	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. /FB-B, CRAWFORD/	CHAMBERS	3-28-67	8224	37.0	27,625	37,453	165,717
3	WINNIE, N. /F. B. -B- ENGLIN/	CHAMBERS	10-07-64	8426	34.5	1,029	2,068	94,245
3	WINNIE,N./F.B. -B- INTERMD. SD./	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. /FB -B-, 6230 MIO/	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. /FB -B- 6500 MIO/	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. /F. B., EAST-SULLIVAN	JEFFERSON	3-26-60	8930	38.1	10,231	19,381	206,222
3	WINNIE, N. /FB-C, ENGLIN/	JEFFERSON	4-13-68	8437	34.6	3,812	3,218	10,631
3	WINNIE, N. /FB-C, 6100/	CHAMBERS	10-14-67	6270	34.7	4,889	1,029	8,108
3	WINNIE, N. /FB-C-, 6440/	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. /FRIO B. STRINGER/	CHAMBERS	6-25-67	8401	34.0	3,703	4,443	27,535
3	WINNIE, N. /INTERMEDIATE SD./	CHAMBERS	8-25-58	8243	37.7			92,641
3	WINNIE, N. /MARG./	CHAMBERS	6-13-67	8320	36.0	12,329	2,823	11,131
3	WINNIE, NORTH /SULLIVAN SAND/	CHAMBERS	2-17-58	8445	36.4	117,280	181,766	1,627,012
3	WINNIE, N. /5910 MIOCENE/	CHAMBERS	4-22-69	5921	32.5	40,503	10,004	10,004
3	WINNIE, NORTH /5930 MIOCENE/	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, NORTH /6100 MIOCENE/	CHAMBERS	3-17-58	6122	31.6	62,694	51,922	572,470
3	WINNIE, N. /6280 MIOCENE/	CHAMBERS	5-10-69	6271	36.4	24,462	39,695	39,695
3	WINNIE, NORTH /6320 MIOCENE/	CHAMBERS	7-17-58	6321	33.5	2,957	2,402	310,582
3	WINNIE, NORTH /6440 MIOCENE/	CHAMBERS	9-10-58	6439	33.5	868	547	87,587
3	WINNIE, NORTH /8000 ENGLIN SD./	CHAMBERS	6-29-58	8088	37.1	243,840	30,776	325,341
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	3,484,587	873,883	42,933,010
3	WITHERS, NORTH /-C- SAND/ DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	28.0	370,704	273,909	1,977,915
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH /WILCOX C-2 SAND/	TYLER	12-30-53	9078	44.0			8,282
3	YONAJOSA, E. /Y-1/	HARDIN	8-02-66	8026	39.3	153,680	154,115	415,527

3	YONAJOSA, E. /8170/	HARDIN	11-18-69	8174	39.4	8,085	3,643	3,643
3	YONAJOSA, E. /8300/	HARDIN	5-14-67	8320	40.0	27,056	20,949	60,673
3	YONAJOSA, E. /8350/	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA /8000 SD./	HARDIN	10-30-54	8022	36.7			213,440
4	A & A /4100/	STARR	1-30-56	4141	45.0			669
4	A. & H. /C-SAND/	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. /HOCKLEY/	DUVAL	1-22-59	4142	44.0	267	4,174	202,201
4	A. & H. /HOCKLEY -A-4-/	DUVAL	5-07-62	4101	42.0	16,194	28,845	193,870
4	A. & H. /HOCKLEY -B-/	DUVAL	5-15-59	4235	41.6	227	2,338	186,858
4	A. & H. /HOCKLEY -E-/	DUVAL	4-24-62	4288	44.0	16,808	28,842	179,401
4	A. & H., WEST /HOCKLEY/	DUVAL	7-14-61	4155	45.0	218	2,245	47,619
4	A. & H., WEST /HOCKLEY -B-/	DUVAL	5-16-61	4188	45.0	497	5,009	73,009
	TRANS. FROM A. & H. /HOCKLEY/,EFF. 8-1-61.							
4	A. & H., WEST /HOCKLEY C/	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G /FRIO -E-1-/ SEG. -B-	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G /HOCKLEY -I- SAND/	DUVAL	6-27-60	5841	46.2			4,401
4	ASOG /HOCKLEY -K-, SEG. B/	JIM WELLS	8-08-60	6357	33.5			9,901
	FORMERLY CARRIED AS A S O G /HOCKLEY -K-/., EFF. 10-1-60.							
4	ASOG, NORTH /5250/	JIM WELLS	11-06-67	5250	46.0	15,545	745	2,486
4	ADAMI	WEBB	4-12-39	1000	20.8	111	12,036	1,220,050
4	ADAMI /5200 WILCOX/	WEBB	9-26-58	5180	40.8			168,758
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	1,536,872	232,684	43,054,819
4	AGUA DULCE /BERTRAM, NW./	NUECES	7-28-68	6256	42.7	48,010	19,943	23,391
4	AGUA DULCE /DIXON SD/	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE, E. /MAGEE SD/	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE /F-39/	NUECES	12-09-64	6818	44.0	29,799	718	10,878
4	AGUA DULCE /LAMB/	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE /LAMB A/	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE /MCKINNEY 6900/	NUECES	10-31-65	6911	40.0	16,243	1,864	15,544
4	AGUA DULCE /MCKINNEY 6930/	NUECES	10-18-65	6936	40.0	27,148	1,671	18,318
4	AGUA DULCE, N. /6600/	NUECES	6-10-67	6604	47.6	12	4,075	17,017
4	AGUA DULCE, N. /6630/	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE /PFL., LO. FB-P/	NUECES	12-09-67	6908	42.0	1,368	1,660	6,964
4	AGUA DULCE /PYLE -A- SD./	NUECES	6-28-65	6716	40.0	5,230	6,286	74,112
4	AGUA DULCE /SCHROEDER/	NUECES	9-11-65	6933	38.4	9,539	1,442	43,632
4	AGUA DULCE /STONE/	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE /SPONBERG C/	NUECES	8-18-67	7035	41.8	11,459	36,098	104,182
4	AGUA DULCE /SPONBERG -D-/	NUECES	6-16-68	6960	40.9	10,884	21,093	44,467
4	AGUA DULCE /SPONBERG SAND/	NUECES	10-01-50	6850	50.9	20,127	39,814	1,074,016
	TRANS. FROM AGUA DULCE FIELD 10-1-50.							
4	AGUA DULCE /SPONBERG -A-/	NUECES	1-31-62	7004	40.0	51,369	32,328	339,081
4	AGUA DULCE /SPONBERG B/	NUECES	9-03-66	7080	39.8	86,510	86,078	406,308
4	AGUA DULCE /STANDLEE 6700/	NUECES	1-25-66	6699	43.2	13,660	1,127	32,570
4	AGUA DULCE /5000 N./	NUECES	5-01-67	5072	40.7	21,955	10,392	18,395
4	AGUA DULCE /WRIGHT -B-/	NUECES	1-08-67	5109	36.8	24,918	45,949	143,910
4	AGUA DULCE /5600/	NUECES	11-18-64	5709	35.0	91,748	2,784	23,919
4	AGUA DULCE /WALTON, N./	NUECES	7-30-68	5900	42.7	30,775	16,493	26,262
4	AGUA DULCE /5600 CENTRAL RIVERS/	NUECES	1-09-63	5645	43.7	3,595	2,300	52,061

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE /5600 EAST RIVERS/	NUECES	3-10-62	5633	45.0	95,126	1,373	12,007
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE /5600, NW./	NUECES	2-13-68	5669	45.8	89,488	5,081	10,231
4	AGUA DULCE /5600 STRINGERS/	NUECES	3-15-64	5710	42.0	60,571	8,371	55,994
4	AGUA DULCE /5600 W. RIVERS SD./	NUECES	4-25-63	5654	47.9	72,071	1,956	54,615
4	AGUA DULCE /5700 SAND/	NUECES	2-12-60	5680	44.0	6,560	3,988	96,731
4	AGUA DULCE /5800, N./	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE /5950/	NUECES	4-03-69	5959	45.0	15,981	2,971	2,971
4	AGUA DULCE /6200/	NUECES	4-03-64	6200	34.5	129,048	3,646	28,884
4	AGUA DULCE /6350 SD./	NUECES	5-30-56	6377	42.6			47,715
4	AGUA DULCE /6440 MCNAIR/	NUECES	11-28-67	6458	42.1	2,519	7,684	20,670
4	AGUA DULCE /6640/	NUECES	2-13-62	6636	41.5	6,491	3,363	82,413
4	AGUA DULCE /6680 SD./	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE /6700 -A-/	NUECES	10-20-64	6720	40.6	67	36	120,482
4	AGUA DULCE /6750/	NUECES	10-11-64	6766	41.4	11,392	8,703	144,889
4	AGUA DULCE /6775/	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE /6850/	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE /6950/	NUECES	2-24-64	6982	37.8			1,792
4	AGUA DULCE /6800-D/	NUECES	7-02-67	6832	40.0	63,000	3,200	12,563
4	AGUA DULCE /7050/	NUECES	3-15-63	7063	37.5	36,137	7,273	59,995
4	AGUA DULCE /7100 CRITZ/	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE /7150 SAND/	NUECES	10-17-56	7150	35.4	456,719	56,809	585,627
4	AGUA DULCE /7250 SD./	NUECES	1-12-60	7263	36.0	85,109	11,629	430,517
4	AGUA DULCE /8225 DIX/	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE /8300/	NUECES	3-29-67	8319	45.8			2,660
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	1,082	5,372	1,010,017
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA /3850 SD./	DUVAL	8-02-59	5856	34.9			792
4	AGUILA /MIRANDO SD./	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES /ZONE 3-A/	WEBB	9-15-54	6460	34.9	2,745	490	104,158
4	AGUILARES /ZONE 5-A/	WEBB	5-18-54	6723	36.3	1,331	16,141	380,631
4	AL SMITH /VICKSBURG/	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAZAN /ALL ZONES/	KLEBERG	1962			722,589	572,197	1,265,651
	ALL ALAZAN FLDS. CONSOLIDATED 8-1-67							
4	ALAZAN /E-21/	KLEBERG	11-23-63	4196	44.1			360,020
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-27/	KLEBERG	1-27-64	4275	39.2			72,705
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-30/	KLEBERG	7-30-64	4610	47.5			247,008

	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-34/	KLEBERG	12-16-63	4326	38.2			145,496
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-45/	KLEBERG	2-06-66	4408	40.5			14,476
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-48/	KLEBERG	9-29-64	4482	42.5			48,887
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-54/	KLEBERG	2-03-67	4483	42.0			40,856
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-69/	KLEBERG	5-20-67	4595	40.3			7,250
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-96/	KLEBERG	5-22-63	4970	54.1			4,899
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /E-96, E/	KLEBERG	11-04-63	4914	50.1			56,886
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-04/	KLEBERG	2-23-64	5980	52.2			65,596
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-04, E/	KLEBERG	7-01-63	6042	54.2			334,786
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-08/	KLEBERG	8-02-63	6041	44.3			337,054
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-12/	KLEBERG	9-12-63	6077	50.3			83,273
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-58/	KLEBERG	8-10-62	6583	56.7			77,954
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /G-78/	KLEBERG	6-22-63	6806	51.2			78,917
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /H-10 SAND/	KLEBERG	6-18-63	7104	39.6			86,921
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /H-12/	KLEBERG	4-06-63	7227	57.1			14,238
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /H-20/	KLEBERG	8-02-62	7193	48.7			279,831
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /H-21/	KLEBERG	4-24-63	7186	50.3			216,710
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /H-28/	KLEBERG	6-21-63	7254	44.6			26,269
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /JI SAND/	KLEBERG	4-21-62	7224	50.0			262,909
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /J-1, E/	KLEBERG	11-05-63	7216	43.1			45,877
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /ALL ZONES/	KLEBERG	1958			60,956,636	4,485,827	9,985,298
	ALL ALAZAN, NORTH FLDS. CONSOLIDATED 8-1-67							
4	ALAZAN, N. /E-45/	KLEBERG	2-10-64	4509	40.6			97,026
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /E-53/	KLEBERG	8-08-61	4532	36.0			80,570
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /E-66/	KLEBERG	5-25-64	4659	38.2			342

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, N. /E-77/	KLEBERG	1-27-64	4861	44.1			103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-38 SD./	KLEBERG	11-03-62	5311	47.7			318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-45 SAND/	KLEBERG	3-17-63	5394	48.4			21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, N. /F-47/	KLEBERG	12-08-63	5496	47.8			143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-62/	KLEBERG	9-24-62	5547	50.5			138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-63/	KLEBERG	9-26-63	5668	49.8			248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-74 SD./	KLEBERG	8-19-60	5745	44.7			11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-77 SD./	KLEBERG	7-26-59	5787	43.3			13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /F-80 SD./	KLEBERG	9-03-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /G-30, E/	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /G-35 SAND/	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /G-57 SAND/	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-02 SD/	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-08 SAND/	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, N. /H-19 SD./	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-21 SD./	KLEBERG	12-09-58	7230	39.4			4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-28 SD./	KLEBERG	3-13-59	7286	43.6			141,059
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-46 SD./	KLEBERG	8-17-59	7470	42.5			2,081,242
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-53 SD./	KLEBERG	2-08-59	7540	36.4			225,840
	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67							
4	ALAZAN, NORTH /H-57 SAND/	KLEBERG	9-15-60	7555	42.4			172,213

	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-74 SD./	KLEBERG		4-21-59	7835	28.1		3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /H-86 SD./	KLEBERG		7-26-59	7891	41.4		3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /I-25 SD./	KLEBERG		3-01-59	8293	41.0		39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /I-29 SD./	KLEBERG		8-17-59	8298	40.5		74,078
	RECLASS. TO GAS 10-1-62							
4	ALAZAN, NORTH /I-35/	KLEBERG		4-26-65	8424	39.6		10,049
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH /I-76 SAND/	KLEBERG		11-23-59	8804	42.0		3,075
	RECLASS. TO GAS 8-1-60							
4	ALAZAN, NORTH /I-86/	KLEBERG		8-10-61	8922	40.4		137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN /5700 FRIO/	KLEBERG		8-21-54	5741	47.3		375
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALBERCAS	WEBB	M	1928	2150	21.0		2,544,614
4	ALBERCAS, NORTH	WEBB		12-22-45	2313	24.0	24	3,206 634,972
4	ALBERTSON /HAYES SAND/	SAN PATRICIO		12-10-56	6546	27.0		1,550
4	ALBRECHT /85 SAND/	STARR		5-12-60	84	16.7		6,771
4	ALFRED	JIM WELLS		2-27-37	4680	44.7	93	938 1,574,843
4	ALFRED /DEEP, 5300 SAND/	JIM WELLS		2-07-53	5363	43.7		83,026
4	ALICE	JIM WELLS		4-17-38	4800	30.9	2,413	1,911 5,394,549
4	ALICE /FRIO 4625/	JIM WELLS		8-10-65	4633	41.0	63	103 6,033
4	ALICE /MARTENS SAND/	JIM WELLS		3-25-59	5123	46.0		1,315
4	ALICE, N. /STILLWELL SAND/	JIM WELLS		7-03-54	5260	48.6	8	100 8,855
4	ALICE /SCHUETTE SD./	JIM WELLS		4-25-57	5161	46.0		30,213
4	ALICE, S. /FRIO 4560/	JIM WELLS		8-30-62	4564	43.0	223	525 21,235
	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SE. /FRIO 4820/	JIM WELLS		4-03-64	4824	39.2	12	12,076 17,056
4	ALICE, SE. /SCHEEL/	JIM WELLS		2-09-61	4858	38.0		60,313
4	ALICE, W. /4600 SAND/	JIM WELLS		7-26-54	4596	41.0		87,551
4	ALICE, W. /5100 SAND/	JIM WELLS		10-25-54	5142	45.5		20,336
4	ALICE /4900 SAND/	JIM WELLS		2-11-57	4920	46.0		30,230
4	ALICE /5400 SAND/	JIM WELLS		10-12-59	5374	46.2		3,030
	TRANS. FROM ALICE FLD.							
4	ALLEN /HOCKLEY/	STARR		6-17-57	764	30.0		9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALONZO TAYLOR /PETTUS -B-/	DUVAL		2-18-56	3752	33.0		20,017
4	ALREY /HOCKLEY, LOWER/	STARR		10-16-57	936	50.0		3,330
4	ALTA MESA, EAST	BROOKS		4-15-47	3840	42.8	13,904	14,863 532,051
4	ALTA MESA /GARCIA SAND/	BROOKS		8-10-36	2485	24.5	79,618	217,137 8,157,469
4	ALTA MESA /I-3/	BROOKS		9-02-63	3718	31.5		14,622
4	ALTA MESA /L-2/	BROOKS		8-28-63	4436	45.6		280
4	ALTA MESA /L-10/	BROOKS		9-27-67	4694	47.0	3,000	695 8,479
4	ALTA MESA /L-12/	BROOKS		5-10-63	4776	45.5	114,322	10,049 78,664
4	ALTA MESA, NORTHEAST /3850 SD./	BROOKS		7-25-60	3857	47.2	763	16,233 318,858

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA MESA /4500 SAND/	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA /4560 SAND/	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA /4950 SAND/	BROOKS	3-04-47	4952	46.1	4,000	13,266	357,498
4	ALTA MESA /5200 SD./	BROOKS	5-23-47	5204	45.1	2,665	782	27,769
4	ALTA MESA /6100 SD./	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			64,817
4	ALTA VERDE /FRIO SAND/	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE /900 SAND/	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE /2100 SD./	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ /NO. 3 HOCKLEY SAND/	STARR	9-09-52	716	22.7	81	8,321	260,515
	BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH /COLE SAND/	JIM HOGG	9-14-65	1040	18.0	50	799	2,303
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA /DILWORTH SD./	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA /6000 SAND/	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA /6100 SD./	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA /6600 SAND/	JIM WELLS	6-29-51	6570	43.2	120	158	9,406
4	ANDY LACEY /ROSENBERG SAND/	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA, NEW /SINTON/	SAN PATRICIO	12-03-65	5460	30.8	4,663	3,093	42,226
4	ANGELITA, NEW /6900/	SAN PATRICIO	2-01-66	6905	44.0	3,390	2,331	35,829
4	ANGELITA, N. /7600 SAND/	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA /6200/	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANN MAG /7600 FRIO/	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG /7700 FRIO/	BROOKS	1-03-64	7720	41.6			1,344
4	ANN-MAG /8300 FRIO/	BROOKS	8-17-65	8348	38.5			5,082
4	APPELL /4400 FRIO/	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	8,824	12,356	19,932,874
4	ARANSAS PASS, EAST /-A- SD./	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. /A-1/	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, E. /B 3-7/	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. /B-5 SAND/	ARANSAS	1-18-55	7310	41.0			50,834
4	ARANSAS PASS, E. /C-1/	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, E. /D-1 SAND/	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST /D-5/	ARANSAS	9-23-68	7698	46.3	102,688	27,153	36,185
4	ARANSAS PASS, EAST /E-1 SAND/	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, E. /E-3 SAND/	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, E. /E-4 SAND/	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. /F-2/	ARANSAS	12-31-68	8025	41.0	220	687	687

4	ARANSAS PASS, NORTH /D-1 SAND/	ARANSAS		11-07-56	7622	39.1			36,797
4	ARANSAS PASS, SOUTH /G SAND/	SAN PATRICIO		10-31-56	7678	39.9			4,979
4	ARANSAS PASS /6800/	ARANSAS		7-17-36	6800	42.4	8,339	16,612	146,639
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.								
4	ARMSTRONG	JIM HOGG		9-26-43	3247	37.0	553,665	50,161	3,647,558
4	ARMSTRONG, SOUTH	JIM HOGG		7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID /CHAPMAN SAND/	NUECES		8-09-60	6090	41.6	1,341,864	804,419	5,838,506
4	ARNOLD-DAVID /COWLES/	NUECES		4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID /CUNNINGHAM/	NUECES		5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID /EICHELBERGER/	NUECES		1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/								
4	ARNOLD-DAVID, NORTH /DOWD SAND/	NUECES		8-21-61	7099	41.6			49,235
4	ARNOLD DAVID, NORTH /GUENTHER/	NUECES		2-08-62	7361	42.0	5,301	3,009	122,227
4	ARNOLD-DAVID, NORTH /HIGHT SAND/	NUECES		8-05-61	6940	60.3	5,925	6,933	289,425
4	ARNOLD DAVID /5600/	NUECES		2-17-61	5665	48.2	502,231	68,795	782,473
4	ARNOLD-DAVID /6700/	NUECES		4-08-61	6701	55.9	16,368	4,271	167,498
4	ARRIBA /BIERSTADT SAND/	JIM WELLS		11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO		7-13-48	5946	48.2	48,256	17,954	598,136
4	ATLEE	DUVAL		5-21-50	5000	47.7			374,733
4	AVIATORS	WEBB		5-28-22	1525	21.0	2,100	105,526	9,029,933
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.								
4	AVIATORS, NORTH	WEBB		1947	1790	21.0			122,475
	COMB. WITH AVIATORS 6-1-49.								
4	BAFFINS BAY	KLEBERG		1940	7450	39.0			3,678
4	BAILEY	NUECES	M	1-06-49	5453	38.0	2,965	591	1,110,806
4	BAILEY, E. /6100/	NUECES		4-17-67	6141	43.0	1	5	10,863
4	BAILEY, NORTH /5400 SAND/	NUECES		12-03-53	5418	38.2			116,227
4	BAILEY, S. /6380/	NUECES		12-29-66	6447	40.6	2,875	16,221	127,009
4	BAILEY, SW. /UPPER KING/	NUECES		2-01-69	5453	38.0	96,519	8,741	8,741
	TRANS FROM BAILEY FLD. 2-1-69								
4	BAILEY /3950 SAND/	JIM WELLS	M	3-18-58	3995	22.0	653	2,404	110,031
4	BAILEY /5680/	NUECES		11-13-69	5686	40.0	2	1,864	1,864
4	BAILEY /5700/	NUECES	M	10-27-66	5556	40.5	12	49	844
4	BALDERAS /PETTUS/	DUVAL		8-09-58	5109	45.0	686	3,434	83,121
4	BALDWIN	NUECES		7-09-35	3875	25.9	44,734	75,374	5,462,383
4	BALDWIN /BALDWIN, LOWER SAND/	NUECES		4-08-58	3889	26.0			18,765
	TRANS. FROM BALDWIN /3800/ 6-1-58.								
4	BALDWIN /FRIO 8950 SAND/	NUECES		7-22-56	6950	45.1			30,033
4	BALDWIN, NW. /6500/	NUECES		8-20-68	6557	45.5	16,410	18,290	27,026
4	BALDWIN /SINTON SD/	NUECES		11-15-54	6087	46.0			3,712
4	BALDWIN /3800/	NUECES		10-10-57	3833	26.0	12	4,148	77,912
4	BALDWIN /3820/	NUECES		9-03-69	3824	35.8	1,608	5,359	5,359
	TRANS FROM /3800/ 9-22-69								
4	BALDWIN /4200 SAND/	NUECES		11-25-57	4210	23.6			43,725
4	BALDWIN /4300 SAND/	NUECES		10-30-57	4279	24.2			12,330
4	BALDWIN /6100/	NUECES		4-12-62	6118	45.5			5,177
4	BALDWIN /6430/	NUECES		2-18-62	6432	35.0			18,937
4	BALDWIN /7150/	NUECES		10-11-56	7177	41.5	1,845	1,435	218,240

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	BALDWIN /7200 SAND/	NUECES	10-22-56	7191	41.6	21,823	17,456	397,467
4	BALDWIN /7300 NW. SEG./	NUECES	3-08-68	7301	42.1	29,885	6,355	23,130
4	BALDWIN /7300 W. SEG./	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN /7320 SAND/	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN /7320 -B-/	NUECES	8-20-60	7346	38.0			5,948
4	BALDWIN /7350 SAND/	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN /7400/	NUECES	3-10-57	7419	39.1	3,510	2,244	121,959
4	BALDWIN /7800/	NUECES	7-10-57	7820	36.0	9,452	4,615	233,128
4	BALWARTE CREEK /5980 FRIO/	BROOKS	7-12-57	5976	43.4			311
4	BAR /LOMA NOVIA/	JIM HOGG	12-27-57	3182	40.0	18	639	33,558
	SEPARATED FROM EL NUMERO UND /-B- SAND/, 8-1-58.							
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,090
4	BARRETA /7200 FRIO SAND/	KENEDY	12-30-54	7180	41.3			14,798
4	BARRETA /7700 SAND/	KENEDY	9-14-54	7655	35.9			12,266
4	BEAURLINE /5650 SAND/	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL /1300 SAND/	ZAPATA	12-08-49	1322	24.0			612
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	9,021	37,420	9,160,615
4	BEN BOLT, N. /WALLIS SAND/	JIM WELLS	11-29-55	5321	43.0			1,231
4	BEN BOLT, W. /4350/	JIM WELLS	7-28-63	4356	43.3	3,302	5,096	101,153
4	BEN BOLT, W. /4420/	JIM WELLS	7-23-63	4420	47.0	34	852	11,439
4	BEN BOLT /5375 SAND/	JIM WELLS	12-12-59	5377	29.0			2,548
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	1,261	18,865	22,849,781
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. /WOODLEY SAND/	DUVAL	7-21-41	4812	44.2	7,613	6,858	367,610
4	BENTON PASTURE /6100 FRIO/	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE /CLEGG, LOWER/	JIM WELLS	7-16-64	5778	41.0	2,005	6,125	80,099
4	BENTONVILLE/CLEGG,LO.,NE. SEG./	JIM WELLS	2-15-67	5802	41.2	3,738	7,197	31,238
4	BENTONVILLE /KING, LO./	JIM WELLS	11-14-63	5498	34.0	1,333	1,786	87,990
4	BENTONVILLE /KING #2/	JIM WELLS	8-13-64	5500	34.0	3,450	5,745	72,223
4	BENTONVILLE, S. /FRIO SAND/	JIM WELLS	5-25-53	5600	38.5			131,327
4	BENTONVILLE, S. /HILL SD./	JIM WELLS	1-24-56	5575	42.5	886	1,573	96,479
4	BENTONVILLE, SOUTH /LUBY/	JIM WELLS	9-17-62	5816	43.4			7,088
4	BENTONVILLE /5100/	JIM WELLS	3-20-65	5183	38.5	2,001	6,136	29,859
4	BENTONVILLE /5550 SAND/	JIM WELLS	7-18-60	5521	32.0	5,710	2,540	44,713
4	BENTONVILLE /5840/	JIM WELLS	1-18-67	5838	40.0	5,980	5,133	19,491
4	BETTIS /STILLWELL SD., UPPER/	SAN PATRICIO	5-24-56	4852	31.8			45,384
4	BIEL /1000 SAND/	WEBB	10-15-56	1001	22.3	9,445	57,826	834,686
4	BIG CAESAR,E./FB-B-PFLUEGER,UP./	NUECES	9-02-64	7268	45.0	97,553	19,575	122,105
4	BIG CAESAR, E. /PFLEUGER, UP./	KLEBERG	1-21-64	7313	42.4			176,720
	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.							

4	BIG CAESAR,E./SEG."C", CELANESE/	NUECES		3-31-65	7300	44.8			4,371
4	BIG CAESAR,E./SEG.C PFLEUGER,UP/	NUECES		4-07-65	7384	41.8	41,515	65,794	464,331
4	BIG CAESAR /H-44/	KLEBERG		12-31-63	7440	39.8			21,846
4	BIG CAESAR, N. /PFLEUGER, UPPER/	KLEBERG		10-04-65	7203	42.0			20,391
	TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66								
4	BIG CAESAR /PFLEUGER, LOWER/	KLEBERG	M	12-02-63	7376	41.3	39,214	3,562	101,748
4	BIG CAESAR /PFLEUGER, LO. "B"/	KLEBERG	M	2-07-64	7357	42.4	53,930	3,859	104,367
4	BIG CAESAR /PFLEUGER, UPPER/	KLEBERG	M	11-06-63	7315	46.8	1,505,017	788,208	3,461,286
	CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. B,PFL, UP, SEG, C, PFL, UP,/ & CHEMCEL /PFL, UP, S, /PFL,UP/								
4	BIG CAESAR, S. /PFLEUGER, LO./	KLEBERG		7-07-67	7562	40.2	244,045	248,553	584,726
4	BIG CAESAR, S. /PFLEUGER, UP./	KLEBERG		3-10-67	7593	40.2	246,986	332,318	880,384
4	BIG CAESAR, SE. /H-53/	KLEBERG	M	7-10-66	7555	39.8	7,474	3,180	74,862
4	BIG CAESAR, SE. /H-97/	KLEBERG	M	9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. /PFLEUGER, LO./	KLEBERG	M	8-22-65	7515	35.8	30,868	39,553	463,781
4	BIG CAESAR, SE. /PFLEUGER, UP./	KLEBERG	M	9-11-65	7509	41.5	28,767	19,094	486,051
4	BIG CAESAR /3RD PFLUEGER/	KLEBERG	M	2-02-64	7206	43.0	81,561	7,851	170,065
4	BIG CAESAR, SE. /SEG. B, H-53/	KLEBERG	M	7-28-66	7545	39.6	12,171	4,885	197,648
4	BIG CAESAR,SE/SEG.B,PFLEUGER,LO/	KLEBERG	M	8-22-65	7515	35.8	61,112	63,341	458,686
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.								
4	BIG CAESAR,SE/SEG.B,PFLEUGER,UP/	KLEBERG	M	2-26-66	7570	40.6	43,618	63,400	699,732
4	BIG CAESAR,SE. /SEG. C, MANNING/	KLEBERG	M	12-21-66	6406	46.0	43,479	68,265	383,890
4	BIG CAESAR, SE. /SEG C, H-53/	KLEBERG	M	2-17-67	7623	39.8	17,497	3,187	50,857
4	BIG CAESAR,SE/SEG C,PFLEUGER,LO/	KLEBERG	M	9-13-66	7465	40.8	210,962	74,040	637,908
4	BIG CAESAR,SE/SEG C,PFLEUGER,UP/	KLEBERG	M	9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE./SEG. D, PFL.,LO/	KLEBERG	M	3-19-67	7420	40.6	208,262	65,866	371,557
4	BILLINGS	WEBB		8-17-50	2389	31.9	12	2,340	578,925
4	BIRD ISLAND	KLEBERG		2-08-39	7237	44.0	31,441	19,552	542,494
4	BIRD ISLAND /ZONE 10-A, SEG. A/	KLEBERG		10-14-57	7210	41.0	27,707	25,563	409,989
	TRANS. FROM BIRD ISLAND 10-14-57.								
4	BISHOP	NUECES		6-08-47	7127	46.2	3,021	6,558	585,920
4	BISHOP, EAST /BOOTH/	NUECES		9-22-62	6467	42.0	11,133	21,190	163,928
4	BISHOP, EAST /DORSOGNA SAND/	NUECES		6-29-59	7088	47.6			5,183
4	BISHOP, E. /ELLIOTT SAND/	NUECES		5-16-55	7663	42.0			108,488
4	BISHOP, EAST /7300 SD./	NUECES		7-17-59	7304	44.0			12,287
4	BISHOP, EAST /7600 FRIO/	NUECES		4-20-63	7607	42.0			9,801
4	BISHOP, NW. /7500 FRIO/	NUECES		2-23-68	7568	43.0	12	6,568	13,425
4	BISHOP, SW. /PFLUEGER/	NUECES		4-08-62	7270	42.3			69,858
	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/ 5-1-63.								
4	BISHOP, SW. /PFLUEGER, MIDDLE/	NUECES		4-08-62	7282	42.3	3,122	4,450	68,612
	TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SW. /PFLUEGER, UPPER/	NUECES		4-08-62	7252	42.3	8,234	6,547	90,312
	DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SOUTHWEST /6150 FRIO/	NUECES		11-23-62	6150	39.0	1,807	3,042	65,401
4	BISHOP, SW. /6700/	NUECES		9-13-62	6674	40.2	3,778	7,103	87,105
4	BISHOP, WEST /KR 7100/	NUECES		8-08-65	7119	42.0	8,105	5,403	131,075
4	BISHOP, WEST /KING/	NUECES		8-02-61	7476	40.0			5,254
4	BISHOP, W. /PFLUGER, MT./	NUECES		7-15-51	7208	44.5	92	72	79,932

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	BISHOP, WEST /S & W 6500/	NUECES	7-03-67	6486	42.0			10,200
4	BLACKJACK /B-1 SD./	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLOOMBERG /SULLIVAN/	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOOMBERG /3900 FRIO/	HIDALGO	7-31-57	3950	38.7	81,520	13,025	475,823
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.							
4	BLUNTZER /5900 FRIO SAND/	NUECES	5-04-52	5904	39.8	48	1,198	46,601
4	BOB COOPER /FRIO/	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER /5280 FRIO/	BROOKS	2-21-59	5285	47.0			12,843
4	BOROSA	STARR	10-03-48	4273	47.6	51,854	6,144	817,727
4	BOROSA, NW. /FRIO 20/	STARR	5-01-64	4850	45.3	107,123	26,040	118,255
4	BOROSA, NW. /FRIO 20-A/	STARR	11-26-67	4872	46.0	186,595	103,301	213,367
4	BOROSA, S. FLT. BLK. A /FRIO 20/	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. FLT. BLK. A /VKSBG.2/	STARR	6-12-63	4881	48.4	50,104	19,690	196,398
4	BOROSA,S.FLT. BLK. A /VKSBG.3-B/	STARR	6-12-63	5130	48.1	2,202	8,895	121,877
4	BOROSA, S. /FLT.BLK. B, VKSBG 2/	STARR	7-29-63	4899	43.0			44,556
4	BOROSA,S. FLT.BLK. B /VKSBG.3-A/	STARR	8-18-63	5140	47.4			44,052
4	BOROSA,S.FLT.BLK.B/VICKSBURG 3-B	STARR	8-03-63	5140	45.4			39,248
4	BOROSA,S.FLT.BLK.B/VICKSBURG 5/	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. /FLT.BLK.C.VKSBG. 2/	STARR	12-08-64	4888	40.0	1,633	4,377	101,352
4	BOROSA,S./FLT.BLK."C"VKSBG.3-A/	STARR	1-07-65	5129	38.0	1,494	4,788	93,765
4	BOROSA,S. FLT.BLK."C" /VKSBG. 5/	STARR	8-24-63	5778	48.2	43,272	9,563	50,459
4	BOROSA, S. FLT.BLK. "D" /FRIO 4/	STARR	8-18-63	4097	48.0			29,834
4	BOROSA, S. F. B."E /VKSBG. 2/	STARR	2-26-63	4886	46.8	71,098	32,641	209,910
4	BOROSA, S. F. B. E /VKSBG. 3-B/	STARR	7-23-63	5137	46.8	33,100	18,309	94,694
4	BOROSA, S. /VICKSBURG #2/	STARR	12-27-62	4871	48.2	13,850	34,977	446,331
4	BOROSA, S. /VICKSBURG 2-A/	STARR	5-04-63	5009	49.7	1,263	8,970	118,525
4	BOROSA, S. /VKSBG. 2, UP./	STARR	6-14-64	4898	46.6	16,842	15,920	163,375
4	BOROSA, SOUTH /VICKSBURG 3-A/	STARR	4-12-63	5148	46.4	62,899	34,015	302,051
4	BOROSA, S. /VKSBG. 3-A, N. SEG./	STARR	3-25-64	5128	44.7	811	11,495	55,323
	TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66							
4	BOROSA, S. /VICKSBURG 3-B/	STARR	12-11-62	5151	47.4	37,804	47,462	431,918
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS /COMBINED ZONES/	KLEBERG	12-13-45	6889	38.0	118,800,922	9,180,856	33,771,652
	87 BORREGOS FLDS ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66							
4	BORREGOS, W.	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST /E-46, SEG. I/	KLEBERG	9-27-66	4536	19.8	14,998	5,577	32,046
4	BORREGOS, WEST /F-53, SEG. A/	KLEBERG	8-21-61	5527	34.8	12	2,956	28,065

	FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-53/. NAME CHANGED EFF. 6-1-62.								
4	BORREGOS, WEST /F-60, SEG. C/	KLEBERG	3-31-62	5565	29.1	17,331	1,015	13,806	
4	BORREGOS, WEST /F-61, SEG. F/	KLEBERG	7-26-62	5774	38.9			16,816	
4	BORREGOS, WEST /F-63, SEG. F/	KLEBERG	7-17-62	5811	38.2			17,255	
4	BORREGOS, WEST /F-74, SEG. F/	KLEBERG	1-16-62	5810	42.3	159,324	8,991	70,841	
4	BORREGOS, WEST /F-78, SEG. A/	KLEBERG	4-10-62	5902	40.2	121,973	2,081	6,511	
4	BORREGOS, WEST /F-80, SEG. A/	KLEBERG	2-17-62	5798	41.0			15,545	
4	BORREGOS, WEST /F-82, SEG. A/	KLEBERG	12-30-61	5870	42.1	145,013	119,510	794,184	
	FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62								
4	BORREGOS, WEST /F-82, SEG. D/	KLEBERG	10-23-61	5859	42.1	28,094	18,289	123,474	
	DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF. 6-1-62.								
4	BORREGOS, W. /F-82, SEG. E/	KLEBERG	4-22-64	5896	44.2	18,021	19,555	114,939	
4	BORREGOS, WEST /F-82, SEG. G/	KLEBERG	8-31-62	5911	39.5			13,591	
4	BORREGOS, WEST /F-82, SEG. I/	KLEBERG	8-27-66	5912	41.2	18,785	2,179	32,251	
4	BORREGOS, WEST /F-84, SEG. A/	KLEBERG	4-02-62	5920	41.9	37,698	17,584	156,741	
4	BORREGOS, WEST /F-86, SEG. E/	KLEBERG	10-01-66	5919	41.0	18,674	19,557	82,454	
	TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66								
4	BORREGOS, WEST /F-86, SEG. -G-/	KLEBERG	5-30-62	5973	40.7	18,638	19,549	180,799	
4	BORREGOS, WEST /F-90, SEG. D/	KLEBERG	10-12-61	5904	40.9	43,909	7,194	278,838	
	FORMERLY CARRIED AS BORREGOS, WEST /ZONE F-90/. NAME CHG. EFF. 6-1-62.								
4	BORREGOS, WEST /F-90, SEG. E/	KLEBERG	11-30-61	5884	40.9	9,496	19,558	132,438	
	DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF. 6-1-62.								
4	BORREGOS /ZONE B-3/	KLEBERG	11-04-61	4354	39.1			228,559	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE B-5/	KLEBERG	7-16-61	4407	37.5			561,385	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE B-7/	KLEBERG	6-19-61	4436	38.5			360,693	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE B-9/	KLEBERG	1-14-63	4460	42.8			6,614	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE D-3/	KLEBERG	1-30-53	4840	44.6			365,153	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE D-5/	KLEBERG	2-18-61	4878	44.1			414,054	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE F-5/	KLEBERG	7-15-47	5148	42.5			5,034,364	
	DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE F-6/	KLEBERG	2-26-61	5198	43.0			593,458	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE H-7/	KLEBERG	5-17-55	5351	43.0			3,087	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE H-7, WEST/	KLEBERG	6-10-63	5339	43.2			53,540	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE J-3/	KLEBERG	3-05-49	5446	43.0			1,650,477	
	FROM BORREGOS FLD. 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE J-7/	KLEBERG	9-12-62	5454	42.0			101,007	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS /ZONE J-9/	KLEBERG	8-20-62	5496	40.7			338,397	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	BORREGOS /ZONE J-12/	KLEBERG	12-26-62	5584	43.7			189,959
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE J-15/	KLEBERG	3-26-55	5683	41.2			241,551
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE J-17/	KLEBERG	6-24-63	5733	41.9			175
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE J-18/	KLEBERG	1-10-63	5744	43.7			68,224
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE J-19/	KLEBERG	6-19-61	5730	38.3			573,005
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE J-20/	KLEBERG	1-22-66	5922	41.8			5,693
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE L-1/	KLEBERG	2-27-61	5936	44.6			59,245
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE L-3/	KLEBERG	2-05-53	6058	44.4			392,142
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE L-5/	KLEBERG	10-13-47	6044	41.2			3,030,406
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE L-9, SOUTH/	KLEBERG	6-13-59	6035	41.9			64,464
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.							
4	BORREGOS /ZONE L-9 & 11/	KLEBERG	1-14-53	6118	42.6			4,815,427
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-4, 5, 6, & 7/	KLEBERG	7-09-47	5212	43.5			7,755,976
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.							
4	BORREGOS /ZONE N-7-W/	KLEBERG	1961	6208	41.0			0
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-8/	KLEBERG	10-14-61	6245	41.9			250,926
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-10/	KLEBERG	8-20-55	6367	36.6			441,110
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-11/	KLEBERG	4-17-51	6287	43.2			714,316
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-11-A/	KLEBERG	11-20-61	6275	40.1			10,632
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-11, E./	KLEBERG	11-05-57	6302	41.2			88,909
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-13/	KLEBERG	6-05-54	6306	37.0			34,422
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE N-15/	KLEBERG	6-04-51	6692	45.0			220,852
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							

4	BORREGOS /ZONE N-17/	KLEBERG	7-19-48	6365	41.0	629,942
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-19/	KLEBERG	3-08-48	6384	42.1	323,678
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-19, NW./	KLEBERG	4-12-48	6405	40.6	21,290
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.					
4	BORREGOS /ZONE N-19, SW./	KLEBERG	11-19-63	6364	39.3	25,677
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-20/	KLEBERG	1-10-63	6841	46.5	25,990
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-21/	KLEBERG	10-31-46	6364	42.0	2,928,431
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-21, SE./	KLEBERG	10-15-63	6827	43.2	15,271
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-21, SW./	KLEBERG	1948	6354	42.0	40,474
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.					
4	BORREGOS /ZONE N-23/	KLEBERG	8-20-54	6381	38.7	357,954
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-23-A/	KLEBERG	10-16-57	6457	38.4	48,017
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-24/	KLEBERG	12-08-64	6433	40.7	147,748
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-25/	KLEBERG	2-22-55	6396	42.6	481,681
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-25, C/	KLEBERG	3-23-65	6430	38.6	11,984
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE N-25, SE./	KLEBERG	5-30-63	7025	44.1	5,596
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P/	KLEBERG	9-02-47	6094	38.0	697
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.					
4	BORREGOS /ZONE P-1/	KLEBERG	2-02-55	6540	38.0	229,091
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-1, SOUTH/	KLEBERG	4-02-63	6660	41.2	96,989
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5/	KLEBERG	4-15-47	6525	41.3	277,664
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5, EAST/	KLEBERG	11-26-60	6915	41.7	8,293
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5,C/	KLEBERG	1-26-64	6797	41.5	102,920
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5, S/	KLEBERG	11-16-62	7020	44.8	486,725
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5, SE/	KLEBERG	11-10-63	6932	41.2	88,431
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-5, W./	KLEBERG	7-06-63	6898	46.7	2,758
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					
4	BORREGOS /ZONE P-8/	KLEBERG	9-12-60	7124	41.7	14,911
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66					

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	BORREGOS /ZONE P-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-18-54	6763	38.0			107,197
4	BORREGOS /ZONE P-9, UPPER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	10-30-60	6685	38.5			190,372
4	BORREGOS /ZONE R-2/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	8-22-65	7163	39.1			1,736
4	BORREGOS /ZONE R-3 & 4/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	12-13-45	7103	39.6			488,024
4	BORREGOS /ZONE R-5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS /ZONE R-5, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-18-49	7180	39.0			5,107,614
4	BORREGOS /ZONE R-7/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	4-04-48	6916	37.0			150,085
4	BORREGOS /ZONE R-7, W./ DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.	KLEBERG	10-12-48	6847	37.7			6,633
4	BORREGOS /ZONE R-13/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-14-47	6946	38.2			9,596,031
4	BORREGOS /ZONE S-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS /ZONE S-7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	11-11-54	7100	39.6			15,486
4	BORREGOS /ZONE S-11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	12-05-64	7177	47.0			416
4	BORREGOS /ZONE S-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-18-63	6913	40.6			14,093
4	BORREGOS /ZONE T-3/ DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.	KLEBERG	10-26-47	7089	37.0			11,639
4	BORREGOS /ZONE T-3, SOUTH/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-21-48	7175	41.2			82,759
4	BORREGOS /ZONE T-5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-07-47	7107	42.0			117,133
4	BORREGOS /ZONE T-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	5-29-62	7063	34.9			412,973
4	BORREGOS /ZONE T-9, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS /ZONE U-3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS /ZONE U-3, LOWER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	5-25-63	7151	35.4			47,041

4	BORREGOS /ZONE U-3, NORTH/	KLEBERG	3-21-63	7130	38.6			89,368
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE U-4/	KLEBERG	10-25-62	7140	36.5			406,168
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /U-4,S./	KLEBERG	2-13-66	7156	38.0			8,244
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-3/	KLEBERG	5-24-50	7234	33.7			150,130
	DIVIDED FROM BORREGOS 4-1-51. TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.							
4	BORREGOS /ZONE V-5/	KLEBERG	6-08-59	7347	34.2			9,735
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-6/	KLEBERG	6-03-59	7456	32.9			2,799
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-9/	KLEBERG	12-08-63	7523	39.7			15,949
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-11/	KLEBERG	9-12-63	7867	32.9			67,663
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-13/	KLEBERG	2-05-50	7854	33.6			0
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS /ZONE V-26/	KLEBERG	3-06-53	8256	31.0			3,990
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BOYCOTT /LATHAM SAND/	WEBB	6-18-54	633	27.2	11	1,790	122,831
4	BOYLE	STARR	6-01-40	3500	44.0	12	1,059	2,405,087
4	BOYLE, E. /3500/	STARR	11-23-68	3638	46.0	12	7,829	9,252
4	BOYLE /JANLUTZ, UPPER/	STARR	4-12-69	3504	40.0	9	1,643	1,643
4	BOYLE, SW. /3330 SAND/	STARR	3-10-69	3336	46.0	2,499	1,850	1,850
4	BOYLE, W. /JANLUTZ/	STARR	6-05-63	3484	45.0	3	636	63,208
4	BOYLE /I-1 SAND/	STARR	4-19-61	3812	39.5	12	3,972	51,495
4	BOYLE, WEST /3340 SAND/	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST /3400 SAND/	STARR	4-25-60	3382	42.0			10,306
4	BOYLE /3500/	STARR	2-23-64	3523	45.0	2,416	7,276	52,905
4	BOYLE /3700/	STARR	2-23-64	3702	48.0			1,137
4	BRANHAM /HOCKLEY/	STARR	9-26-57	742	22.2			19,390
	TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF. 9-1-62.							
4	BRAULIA /MILLER/	STARR	9-02-55	4280	44.2	896	2,975	366,423
4	BRAULIA /MILLER -C-/	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA /MILLER 3 SAND/	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA /RINCON 2 SAND/	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA /4250 SAND/	STARR	12-12-55	4253	44.0	24,289	11,311	588,427
4	BRAULIA /4265 SAND/	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA /4930 VICKSBURG/	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0	73,765	1,530	7,681,953
4	BRAYTON, E. /GANDY/	NUECES	3-19-69	5844	38.0	2,218	1,830	1,830
4	BRAYTON /-G- SAND/	NUECES	2-01-64	6556	38.4			15,883
4	BRAYTON /7150 SAND/	NUECES	1-21-57	7164	24.0			29,113
4	BRAYTON /7220 SAND/	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON /7370 PINTAS/	NUECES	8-16-59	7376	33.8	3,492	428	70,780
4	BRELUM /GOVT. WELLS SAND/	DUVAL	10-16-53	1956	22.2	107	20,284	609,655
4	BRIDWELL	DUVAL	6-25-56	4320	43.5	3,382	7,220	806,952

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	BRIDWELL /COLE, UP./	DUVAL	6-23-68	3200	30.0			70
4	BRIDWELL /HOCKLEY/	DUVAL	8-13-57	3543	27.1	19	45	158,404
4	BRIDWELL, W. /2ND. GOVT. WELLS/	DUVAL	12-17-63	3804	41.6	286	694	13,715
4	BROOKS RANCH /COLE SAND/	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK /3750 SAND/	JIM HOGG	12-04-62	3742	47.0	1,131	3,055	35,295
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA /COLE SAND/	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	6-06-34	3240	39.9	12	444	6,953,323
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
4	BRUNI, NORTH /YEGUA, LO./	WEBB	7-22-67	3975	39.0			6,690
4	BRUNI, N. /3RD ROSENBERG/	WEBB	3-06-68	2946	40.0	12	7,942	16,227
4	BRUNI /QUEEN SAND/	WEBB	9-21-54	5625	36.7	1,094	23,289	877,800
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI SOUTH /SCHOTT/	WEBB	3-15-58	2807	37.4	12	474	9,956
4	BRUNI /YEGUA SAND, LOWER/	WEBB	1-05-52	3936	44.0	1,812	4,303	124,173
4	BUENA SUERTE, N. /CARDAR SD./	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE,N. FB2/TINNEY SAND/	DUVAL	5-11-63	5392	41.4	4,266	3,687	75,867
4	BUENA SUERTE, N. /FB3, TINNEY/	DUVAL	5-11-62	5570	41.0	59,076	4,599	32,399
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.							
4	BUENA SUERTE, N. /TINNEY SD./	DUVAL	3-28-63	5318	46.5	720	3,755	105,342
4	BUENA SUERTE /5340 SD./	DUVAL	8-07-59	5345	43.2	47,108	25,731	347,384
4	BUENA VISTA	STARR	10-26-49	1760	23.7			268,690
4	BURGENTINE LAKE /A/	ARANSAS	2-19-69	7623	41.5	83,825	29,075	29,075
4	BURGENTINE LAKE /A-1/	ARANSAS	2-20-69	7657	40.5	49,728	31,648	31,648
4	BURGENTINE LAKE /A-1-A/	ARANSAS	9-15-68	7665	37.6	123,436	69,059	84,108
4	BURGENTINE LAKE /FB-1,A-1-A/	ARANSAS	11-01-69	7667	37.5	11,142	9,867	9,867
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69							
4	BURGENTINE LAKE, SW. /A-1/	ARANSAS	9-15-67	7673	40.5	408,820	47,664	176,739
4	BURGENTINE LAKE, SW. /A-1-A/	ARANSAS	8-08-67	7658	40.0	782,715	98,944	257,776
	FORMERLY CARRIED AS ST. CHARLES /A-1-A SAND/							
4	BURGENTINE LAKE, SW. /7700/	ARANSAS	6-17-67	7683	38.2	529,717	158,011	390,956
4	CABAZOS /A-10/	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS /F-6/	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS /F-18/	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS /LM-14/	KENEDY	12-11-66	4490	50.5			3,495
4	CABAZOS /LM-18/	KENEDY	2-25-66	5072	43.9	1,763	2,877	60,401
4	CAREZON, E. /WILCOX 3-A/	WEBB	6-15-68	6590	30.7	24,397	4,861	7,653
4	CADENA	DUVAL	8-26-42	5260	43.2	740	3,736	1,464,315
4	CADENA /HOCKLEY Q-1/	DUVAL	12-13-62	4341	48.2	17,632	5,083	59,649
4	CADENA /NO. 1 HOCKLEY/	DUVAL	2-29-60	4104	45.5			3,338

4	CADENA /NO. 1 YEGUA SAND/	DUVAL	1-14-57	5109	44.5	293	1,474	58,146
4	CADENA /NO. 3 HOCKLEY SAND/	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA,SEG.B/NO. 1 HOCKLEY SD./	DUVAL	2-25-57	4497	46.0	100	501	29,566
4	CADENA,SEG.B/NO. 3 HOCKLEY SD./	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA SEG. -C- /NO. 1 HOCKLEY/	DUVAL	12-28-58	4631	46.9			30,410
4	CAGE RANCH /FRIO B, LD./	BROOKS	4-23-69	7878	42.4	4,347	5,661	5,661
4	CAGE RANCH /7150 SAND/	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH /7760 SAND/	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH /7850/	BROOKS	11-08-60	7857	39.0			6,734
4	CALALLEN	NUECES	1-29-49	7738	39.7	264	1,236	423,317
4	CALALLEN, W. /BALLARD/	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. /6500/	NUECES	1-10-66	6488	44.0			648
4	CALALLEN, WEST /6800 SAND/	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST /7200 SD/	NUECES	8-22-54	7249	40.6			52,975
4	CALALLEN, WEST /7400 SAND/	NUECES	9-01-55	7485	37.9	22,960	4,926	256,098
4	CALALLEN, WEST /7500 SAND/	NUECES	8-22-54	7491	36.1	75,756	41,403	806,519
4	CALALLEN, WEST /7800/	NUECES	11-27-66	7788	41.6			5,001
4	CALALLEN /5300 SAND/	NUECES	1-27-55	5282	44.3			9,159
	FORMERLY A GAS WELL.							
4	CALALLEN /6400 SAND/	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN /7050 SAND/	NUECES	9-03-55	7073	39.1	627	481	33,706
4	CALALLEN /7800/	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN /8230 SAND/	NUECES	6-03-54	8222	38.0			6,119
4	CALALLEN /8300 SAND/	NUECES	3-01-54	8314	43.1			20,634
4	CAM	DUVAL	3-14-17	2654	39.3			892,461
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	70,127	40,450	3,886,757
4	CAMERON /C-1/	STARR	11-18-69	3903	45.2	3,216	585	585
4	CAMERON /J-1 SAND/	STARR	8-05-55	4545	47.5			1,203
4	CAMERON /SUB -L-/	STARR	8-18-59	4722	47.3			85,029
4	CAMERON /3900 FRIO/	STARR	2-02-55	3932	45.0			3,900
4	CAMERON /4100 FRIO/	STARR	11-18-67	4118	44.2	1,068	15,919	34,883
4	CAMERON /4200 SAND/	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1944	7221	39.0			736,459
	COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.							
4	CANDELARIA /G-95 SAND/	KENEDY	10-08-57	6932	54.1			48,103
4	CANDELARIA /H-5 SAND/	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA /I-60 SAND/	KENEDY	2-18-56	8618	41.0	14,390	1,337	41,287
4	CANDELARIA /7300/	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO /E-64/	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO /F-62/	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO /G-51, E./	KLEBERG	8-21-67	6495	40.0	17,329	2,186	8,313
4	CANELO /G-51/	KLEBERG	6-24-64	6521	43.3	93,946	49,234	291,724
4	CANELO /G-55/	KLEBERG	10-19-66	6500	42.7			26,939
4	CANELO /G-83/	KLEBERG	7-08-66	6833	50.4			741
4	CANELO /H-15/	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO /G-85/	KLEBERG	12-05-68	6921	40.0	2,076	561	1,533

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	CANELO /H-26 SD./	KLEBERG	4-02-64	7276	40.7	52,900	56,438	362,597
4	CANELO /H-30/	KLEBERG	3-01-65	7324	43.0	29,057	10,035	54,601
4	CANELO /H-30, U/	KLEBERG	9-06-65	7249	40.7	106,157	45,740	272,634
4	CANELO /H-35 SD./	KLEBERG	7-23-64	7346	40.5	2,449	182	79,200
4	CAND	DUVAL	1-04-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	639	2,217	721,662
4	CAPTAIN LUCEY /BIRD/	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY /-G- SAND/	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY /H-2 SAND/	JIM WELLS	7-20-56	4070	28.6	34	90	71,417
4	CAPTAIN LUCEY /I-3 SAND/	JIM WELLS	1-24-61	4274	24.1	1,672	2,375	27,613
4	CAPTAIN LUCEY /-J- SAND/	JIM WELLS	2-24-58	4018	25.5	178	1,266	12,416
4	CAPTAIN LUCEY /PUNDT/	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY /STILLWELL SD./	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY /U-1/	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY /U-2 SAND/	JIM WELLS	6-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY /-V-/	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY /VICKSBURG #1/	JIM WELLS	10-08-60	5626	43.2	990	1,884	27,530
4	CAPT. LUCEY /VICKSBURG NO.11 SD/	JIM WELLS	4-01-56	5941	41.2			31,523
4	CAPTAIN LUCEY /VICKSBURG NO. 12/	JIM WELLS	4-23-57	5922	41.6			4,108
4	CAPTAIN LUCEY /X-2 SD./	JIM WELLS	12-04-59	5366	45.0	415	161	91,847
4	CAPTAIN LUCEY /3450 SD./	JIM WELLS	4-08-64	3444	22.5			12,301
4	CAPTAIN LUCEY /4200 SAND/	JIM WELLS	11-08-55	4214	24.0	42	11,363	478,095
4	CAPTAIN LUCEY /4500 SAND/	JIM WELLS	12-20-53	4549	31.6	5,695	1,956	154,383
4	CAPTAIN LUCEY /4650 SD./	JIM WELLS	9-03-56	4677	35.0			37,117
4	CAPTAIN LUCEY /4800 SAND/	JIM WELLS	3-17-54	4816	33.1	13,874	10,578	344,079
4	CAPTAIN LUCEY /4950 SAND/	JIM WELLS	2-22-54	4969	38.1	2,331	4,294	450,835
4	CAPTAIN LUCEY /5000 SD./	JIM WELLS	12-17-55	5005	39.2	1,815	1,691	64,350
4	CAPTAIN LUCEY /5230 SAND/	JIM WELLS	9-17-55	5233	39.9			5,863
4	CAPTAIN LUCEY /5600 SAND/	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY /5600 -B- SD./	JIM WELLS	1-13-56	5650	49.6			2,845
4	CAPTAIN LUCEY /5650 SAND/	JIM WELLS	12-27-55	5653	42.0			122,363
4	CAPTAIN LUCEY /5800/	JIM WELLS	6-16-59	5804	42.0			158,222
4	CAPTAIN LUCEY /5970 SAND/	JIM WELLS	9-09-54	5979	41.1			12,336
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX. W. /2640/	WEBB	6-05-67	2649	40.0	11,108	6,030	45,171
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	7,061	84,551	4,007,178
4	CASA BLANCA, NORTH TRANS. TO CASA BLANCA 9-1950.	DUVAL	1939	1059	21.0			405,266
4	CASA BLANCA, SOUTH /COLE SD./ TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.	DUVAL	1954	2660	27.0			2,961

4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	90	73,704	1,360,899
4	CASAS /CASAS/	HIDALGO	8-05-63	6710	46.2			48,315
	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.							
4	CASAS /DICKENS/	HIDALGO	6-09-65	6682	47.6			11,752
4	CASAS /FLT. BLK. -A-, CASAS/	HIDALGO	4-08-64	6726	46.0			2,237
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.							
4	CASAS /GONZALES 6790/	HIDALGO	9-10-68	6816	42.0	13,109	1,861	2,131
4	CASAS /MONTGOMERY 6390/	HIDALGO	4-20-64	6398	42.2	17,419	6,141	106,168
4	CASAS, N. /MONTGOMERY 6390/	HIDALGO	11-09-65	6387	45.0	7,190	6,019	44,555
4	CASAS, N. /OLIVARES SD./	HIDALGO	1-06-66	6822	43.6	1,601	461	25,346
4	CASAS /OLIVARES/	HIDALGO	6-02-64	6818	41.5	43,638	8,994	81,898
4	CASAS, W. /OLIVARES/	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK /7600, UP./	ARANSAS	6-18-68	7993	44.2	16,428	7,640	16,010
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0	45,273	9,171	1,489,865
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2	60	101,419	6,094,542
4	CEMENT	NUECES	8-15-49	6600	39.5	2,842	684	64,763
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH /C-3 SAND/	NUECES	2-06-53	4206	31.0	2,143	15,625	249,027
4	CHAPMAN RANCH, EAST /DAVIS/	NUECES	3-23-63	4224	31.0	159	5,157	56,497
4	CHAPMAN RANCH, E. /DAVIS, UP./	NUECES	8-18-63	4183	30.8	12	1,455	13,604
4	CHAPMAN RANCH, S. /4300 SD./	NUECES	6-01-52	4295	35.0			7,127
4	CHAPMAN RANCH /4200/	NUECES	8-12-69	4215	42.6	10,931	315	315
4	CHAPMAN RANCH /4600 OWEN SAND/	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH /4780/	NUECES	9-24-66	4785	35.9	3,999	1,734	2,641
4	CHAPMAN RANCH /5900/	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH /6230/	NUECES	6-23-66	6245	46.1	41,954	63,589	343,827
4	CHAPMAN RANCH /6770/	NUECES	1-08-69	6786	46.6	1,818	1,275	1,465
4	CHAPMAN RANCH /6900/	NUECES	5-19-69	6906	45.0	83,965	42,051	42,051
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	33	5,867	1,479,224
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0			4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, N. /ROSENBERG SD./	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA /SHALLOW/	DUVAL	7-06-53	754	22.0	13	1,693	37,242
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	40,499	74,425	1,250,273
4	CHARAMOUSCA, W. /BRUNI, LO./	DUVAL	4-30-66	2045	44.0			7,365
4	CHARAMOUSCA, WEST /WILCOX 1/	DUVAL	4-04-67	5346	34.8	178,284	7,833	59,316
4	CHARAMOUSCA,W./WILCOX 3,LO.SEGD/	DUVAL	10-13-67	5431	34.1			13,018
4	CHARAMOUSCA, WEST /WILCOX 2/	DUVAL	1-27-67	5350	40.0	126,379	92,250	387,580
4	CHARAMOUSCA, W. /WILCOX 2,SEG.D/	DUVAL	8-27-67	5494	33.9	110,036	20,644	87,459
4	CHARAMOUSCA, W. /WILCOX 2,SEG C/	DUVAL	4-01-67	5298	34.8	108,684	57,663	233,224
4	CHARAMOUSCA, W. /WILCOX 3/	DUVAL	7-28-67	5417	34.7	26,664	27,278	75,721
4	CHARAMOUSCA, W./WILCOX 3,SEG.C/	DUVAL	4-20-67	5442	34.8	90,342	35,022	155,002
	FLD. RENAMED 9-1-67, FORMERLY CHARAMOUSCA, WEST /WILCOX 3/							
4	CHARAMOUSCA, W./WILCOX 3,SEG. D/	DUVAL	7-13-67	5410	34.9	55,295	18,546	56,803
4	CHARAMOUSCA, W. /WILCOX 4/	DUVAL	6-12-67	5405	35.1	112,117	86,843	215,066
4	CHARAMOUSCA, W. /WILCOX 4, LO./	DUVAL	10-17-68	5436	35.0	25,783	34,165	40,239
4	CHARAMOUSCA, W. /YEGUA, MASSIVE/	DUVAL	8-29-58	2184	34.9	32	889	46,645

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	CHARAMOUSCA, W. /2170 SD., E./	DUVAL	12-02-57	2130	45.0	12	5,092	77,109
4	CHARAMOUSCA, WEST /2200 SD./	DUVAL	3-02-57	2184	41.6			26,288
4	CHARAMOUSCA /5400 WILCOX/	DUVAL	1-03-68	5416	34.0	114,634	28,700	75,227
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	156	10,048	520,396
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5			162,875
4	CHARCO REDONDO, EAST /SEG. -A-/ TRANS. FROM CHARCO REDONDO, EAST 2-1-49.	ZAPATA	1949	1683	27.0			173,814
4	CHEMCEL /PFLEUGER, LO./ FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LO./	KLEBERG	M 4-18-66	7425	41.1	138,295	46,247	393,650
4	CHEMCEL /PFLEUGER, UP./ FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./	NUECES	M 9-10-65	7445	42.3	16,745	17,623	342,521
4	CHEMCEL, S. /PFLEUGER, LO./ FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LO./	KLEBERG	8-04-66	7474	40.4	63,617	24,124	358,372
4	CHEMCEL, S. /PFLEUGER, UP./ FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, UP./. FLD. TRANS. TO BIG CAESAR /PFLEUGER, UP./ 5-1-67.	KLEBERG	9-05-66	7446	39.0			123,311
4	CHESS /FROST SAND/	WILLACY	6-16-55	6717	38.0	13,656	534	236,146
4	CHESS /FROST SAND #2/	WILLACY	9-30-55	5492	38.9	12	1,849	102,897
4	CHESS /NO. 11 SAND/	WILLACY	4-15-56	3888	24.7			7,699
4	CHESS /NO. 30 SAND/	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS /NO. 34 SAND/	WILLACY	12-18-67	6274	37.2	5,757	401	2,491
4	CHESS /NO. 39 SAND/	WILLACY	6-18-66	3894	26.9	12	970	24,744
4	CHESS /NO. 44 SAND/	WILLACY	9-12-55	6975	40.3	13,868	4,516	575,366
4	CHESS /NO. 46 SAND/	WILLACY	3-27-55	7142	42.3	684	1,805	36,240
4	CHESS /NO. 49 SD./	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS /NO. 50 SAND/	WILLACY	5-10-56	7689	40.6	11,784	6,821	98,659
4	CHESS /NO. 56 SAND/	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS /5050 FROST SAND/	WILLACY	8-02-55	5048	38.0	32,444	25,297	328,335
4	CHESS /5150/	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS /7400/	WILLACY	6-26-69	7405	43.1	3,713	937	937
4	CHESS /6200 SAND/	WILLACY	9-20-67	6198	46.6	1,147	6,212	34,113
4	CHESS /6400 SAND/	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS /6700 STRINGER/	WILLACY	5-23-56	6716	36.5			44,802
4	CHEVRON /A-3 FRIO/	KLEBERG	3-28-55	7661	39.5			307,103
4	CHEVRON /A-11 FRIO/	KLEBERG	6-24-61	7966	40.0	92,714	9,335	161,493
4	CHEVRON /A-13 FRIO/	KLEBERG	5-22-56	7850	40.2	42,436	9,422	604,478
4	CHEVRON /A-15 FRIO/	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON /A-19 FRIO/	KLEBERG	7-25-57	8066	40.0	56,312	16,045	368,635
4	CHEVRON /B-3 FRIO/	KLEBERG	7-24-57	8703	40.1	51,628	6,780	485,242
4	CHEVRON /B-15 FRIO/	KLEBERG	10-03-65	9010	40.8			4,891

4	CHEVRON /7760 FRIO SAND/	KLEBERG	11-20-54	7760	40.0	81,504	16,531	1,095,224
4	CHILTIPIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0	90	622	257,390
4	CHILTIPIN, WEST /HOCKLEY/	DUVAL	4-14-60	4088	44.9	12	2,556	105,121
4	CHILTIPIN, WEST /4500 SAND/	DUVAL	9-28-60	4513	45.0			665
4	CHILTIPIN /2ND PETTUS/	DUVAL	9-05-64	4867	49.0			963
4	CHISPITA /1100/	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. /900/	STARR	10-01-67	912	24.3	430	3,016	14,651
	TRANS FROM CHISPITA /1100/ FLD. 10-1-67.							
4	CHULA /OHERN SD./	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.							
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	11,422	65,222	6,409,865
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	5,051	15,403	9,507,286
4	CLARA DRISCOLL, S. /FRIO 5500/	NUECES	12-18-67	5539	34.2	7,008	5,307	16,492
4	CLARA DRISCOLL, S. /LEE SAND/	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, SOUTH /SEG. -A-/	NUECES	5-05-37	3800	37.0	19,567	22,193	255,204
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.							
4	CLARA DRISCOLL, S. /SINTON SAND/	NUECES	3-21-63	5257	38.0	33,865	57,306	230,097
4	CLARA DRISCOLL, S. /1ST SINTON/	NUECES	6-07-68	5320	37.0	387	6,293	15,093
4	CLARA DRISCOLL, S. /3600 SAND/	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. /3800 OIL/	NUECES	11-09-62	3885	24.0	5	614	19,826
4	CLARA DRISCOLL, S. /3900/	NUECES	4-10-66	3915	25.0	10,644	19,270	75,158
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.							
4	CLARA DRISCOLL, S. /4000/	NUECES	12-29-67	4020	30.0	57	1,900	7,442
4	CLARA DRISCOLL, SOUTH /4450/	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. /4650 SAND/	NUECES	3-04-55	4652	35.8			3,966
4	CLARA DRISCOLL, S. /5050/	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. /5300 SAND/	NUECES	8-11-63	5323	36.0	6,369	9,351	60,099
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. /5350 FB -A-/	NUECES	7-08-62	5325	36.0	15,341	12,784	104,447
4	CLARA DRISCOLL, S. /5450/	NUECES	5-26-67	5454	38.8	3,205	2,280	16,152
4	CLARA DRISCOLL, S. /5600/	NUECES	8-16-63	5604	37.0	8,053	10,745	64,459
4	CLARA DRISCOLL, S. /5600 FB -A-/	NUECES	6-01-62	5582	38.0	10,535	7,682	57,515
4	CLARA DRISCOLL, S. /5620 SD/	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. /5650 FB -A-/	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. /5650 FB -B-/	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, S. /5900/	NUECES	4-23-68	5988	41.5	3,690	1,966	7,123
4	CLARA DRISCOLL, S./5940 FRANCIS/	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. /6000 LOUISE/	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SE /F-7/	NUECES	5-12-66	5292	38.2	248	394	6,363
4	CLARA DRISCOLL, SE. /F-14/	NUECES	4-24-66	6614	39.8	17,516	7,246	100,919
4	CLARA DRISCOLL, SE. /FRIO/	NUECES	11-23-53	5398	41.9	5,241	4,191	304,239
4	CLARA DRISCOLL, SE./FRIO 5300-B/	NUECES	5-24-68	5348	40.7	2,062	4,105	8,265
4	CLARA DRISCOLL, SE. /FRIO 5470/	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. /FRIO 5700/	NUECES	7-08-69	5713	38.0	5	320	320
4	CLARA DRISCOLL, SE. /FRIO 6700/	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. /FRIO 6900/	NUECES	11-01-66	6920	46.3	13,484	13,195	57,409

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	CLARA DRISCOLL, SE. /5150 FRIO/	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL, SE. /6750,FB-A/	NUECES	8-31-69	6767	43.6	4,714	2,950	2,950
4	CLARA DRISCOLL /5500 SD./	NUECES	3-05-56	5533	29.9			13,447
4	CLARA DRISCOLL /6600/	NUECES	12-29-65	6619	39.2	205	820	34,916
4	CLARK MUIL	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. /JONAS SAND/	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. /6500/	NUECES	12-23-65	6504	40.0	11,106	13,279	112,036
4	CLARKWOOD, S. /6800 SAND/	NUECES	6-20-54	6859	31.2	12	670	224,100
4	CLARKWOOD, S. /7100 SAND/	NUECES	4-07-53	7140	42.0			227,058
4	CLARKWOOD, S. /8500/	NUECES	9-10-65	8532	30.2			1,967
4	COASTAL	STARR	3-26-48	5750	42.5			384,573
4	COASTAL, E. /FIRST RINCON SAND/	HIDALGO M	3-21-54	5559	36.4			2,078
4	COASTAL, E. /SULLIVAN SAND/	HIDALGO M	1-05-53	3669	33.8			245,395
4	COASTAL, EAST /SULLIVAN, UPPER/	STARR M	3-01-67	3647	36.2	8	901	5,395
4	COASTAL, E. /6250 VKSBG./	HIDALGO M	4-20-66	5837	34.0			595
4	COCKERHAM /CARR SAND/	SAN PATRICIO	9-30-57	5844	37.1			10,463
4	COCKERHAM /FRIO 1-A/	SAN PATRICIO	8-02-56	5784	35.3			7,499
4	COCKERHAM /FRIO 1-A, E./	SAN PATRICIO	12-05-67	5789	32.5	5,410	3,317	10,952
4	COCKERHAM /ROSE SAND/	SAN PATRICIO	2-20-59	5803	40.0			4,803
4	CODY	NUECES	1949	4320	25.0			16,147
4	CODY /CODY, LOWER/	NUECES	1-05-56	4218	23.5	1,469	7,267	471,523
4	CODY /CODY, UPPER/	NUECES	4-10-56	4205	23.5	305	4,716	439,995
4	CODY /CODY, UPPER-SEGMENT 2/ TRANS. FROM CODY /CODY, LO./, 11-1-56.	NUECES	11-01-56	4160	23.0			3,553
4	CODY /GALLAGHER SAND/	NUECES	7-26-56	4159	25.0	205	445	361,313
4	CODY /2ND CODY, LOWER/	NUECES	10-01-56	4196	24.6	5,565	27,628	239,416
4	CODY /4000 SAND/	NUECES	4-11-56	4035	24.0	233	4,732	587,589
4	CODY /4200 SAND/	NUECES	5-01-56	4215	24.0			65,620
4	COLE	DUVAL	1940	1762	20.0			2,621
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871
4	COLE, S. /2940/	DUVAL M	1-03-67	2949	28.2	12,642	24,724	141,877
4	COLE, WEST	WEBB	4-12-37	2350	21.5	265	45,856	2,807,783
4	COLE, WEST /MCLEAN/	WEBB	8-05-61	2374	43.0			2,409
4	COLE, WEST /2900/	WEBB	7-19-65	2933	26.8			5,353
4	COLLETT /3180 YEGUA/	JIM HOGG	1-21-68	3181	31.0	8,433	4,398	9,688
4	COLMENA	DUVAL	8-12-36	1500	18.9	7,127	75,976	3,135,905
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	3,241	137,566	21,171,600
4	COLORADO /2800 YEGUA/	JIM HOGG	6-21-65	2816	24.0	12	2,685	19,909
4	COMITAS	ZAPATA	8-29-34	800	20.6			2,626,525
4	COMMONWEALTH, SOUTH /9000/	NUECES	6-25-60	9004	39.5			11,988

4	COMMONWEALTH /WATSON SD./	SAN PATRICIO	3-04-59	9635	45.1				2,820
4	CONCEPTION /3RD HOCKLEY SD./	DUVAL	11-17-52	6047	44.0				1,468
4	CONCHUDO /LOPEZ SAND/	WEBB	3-20-54	2327	22.8		6,770	19,893	329,976
4	CONCORDIA, NW. /4850 THEODORE/	NUECES	2-29-68	4846	33.0		1,836	30,598	55,944
4	CONCORDIA, W. /5170 THEODORE/	NUECES	4-12-67	5176	31.0		36	26,332	108,818
4	CONCORDIA /7350/	NUECES	9-19-66	7354	46.2				2,153
4	CONOCO DRISCOLL	DUVAL	2-01-29	3350	23.0		2,112,293	718,548	22,922,170
4	COPANO BAY	ARANSAS	1948	7140	42.0				375,751
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. FLT. BLK. A /I-4/	ARANSAS	7-11-63	7542	44.0		194,445	131,157	688,624
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. /FLT. BLK. A,J-3/	ARANSAS	2-18-65	7802	49.7		131,295	14,840	149,121
4	COPANO BAY, S. FLT. BLK. A /K-2/	ARANSAS	7-24-63	7951	43.5		312,761	44,176	291,468
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. FLT.BLK. A/K-3,4/	ARANSAS	7-10-63	7963	45.5		182,359	174,765	959,244
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S./FLT.BLK.A,LO.H-A/	ARANSAS	1-04-65	7318	43.0		532,698	29,741	81,105
	FORMERLY COPANO BAY, S. /H-A, LO./ FLD REDESIGNATED 9-19-66.								
4	COPANO BAY,S./F.B. A SEG.I, L-2/	ARANSAS	8-13-65	8464	42.5		66,070	11,400	49,543
4	COPANO BAY, S. /FB-B, H-2/	ARANSAS	9-13-69	8362	45.4		13,133	14,889	14,889
4	COPANO BAY, S. FLT. BLK-B /H-4/	ARANSAS	7-06-63	8480	47.7				114,423
4	COPANO BAY, S. FLT. BLK. B /N-2/	ARANSAS	8-05-63	8845	46.5				28,196
4	COPANO BAY, S. /FB-B, H-3/	ARANSAS	4-23-69	8401	43.4		33,052	9,346	9,346
4	COPANO BAY, S. /FB B-D-6/	ARANSAS	2-17-67	9498	50.5		49,410	5,420	15,751
4	COPANO BAY, SW. /FB-II, N-5/	ARANSAS	5-05-69	9078	40.0		1,737	3,868	3,868
4	COPANO BAY, SW. /FBIII, O-4/	ARANSAS	3-11-68	9260	55.1		87,532	12,666	43,261
4	COPANO BAY, SW. /L-2/	ARANSAS	8-03-67	8255	40.6		62,010	14,533	69,134
4	COPANO BAY, SW. /M-11/	ARANSAS	4-06-67	8777	50.5				9,524
4	CORPUS CHANNEL,NW./FRIO,UP. -H-/	NUECES	8-06-59	7703	34.9				237
4	CORPUS CHANNEL /8450 SAND/	NUECES	7-02-53	8458	40.2				111,030
4	CORPUS CHANNEL /8600 SAND/	NUECES	9-04-59	8611	41.4				16,023
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6				6,790,627
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2				207,211
4	CORPUS CHRISTI W. /8950/	NUECES	3-13-64	8979	41.5				10,164
4	CORPUS CHRISTI /6800 SAND/	NUECES	1-07-57	6808	51.0				51,172
4	CORPUS CHRISTI /6900 SAND/	NUECES	12-01-49	6917	51.0				713,641
4	CORPUS CHRISTI /11,850/	NUECES	6-05-66	11882	44.0		9,905	7,414	54,047
4	CORTEZ, S. /2820/	STARR	6-23-64	2830	30.0				2,171
4	COX & HAMON	DUVAL	12-08-49	3572	38.6		92	19,083	2,041,349
4	COYOTE /PETTUS SAND/	JIM HOGG	11-15-57	5401	47.4				866
4	COYOTE, SOUTH /PETTUS SD./	JIM HOGG	10-22-58	5357	44.0				14,748
4	COYOTE /6150 SAND/	JIM HOGG	12-25-57	6156	40.0				1,111
4	CRESTONIA /HIAWATHA SAND/	DUVAL	3-07-52	5023	46.2		916	9,139	293,233
4	CRESTONIA, S. /CRESTONIA ZONE/	DUVAL	M 11-17-52	4614	47.8				12,330
4	CRESTONIA, S. /HIAWATHA ZONE/	DUVAL	M 11-17-52	4672	46.7				199,988
4	CRESTONIA, S. /WIED ZONE/	DUVAL	M 9-13-52	4608	45.1		2,052	3,960	207,347
4	CUELLAR	ZAPATA	2-14-57	1600	20.9		12	3,955	2,811,312
4	DCR 55 /4TH COLE/	DUVAL	8-03-62	1422	34.5				7,275

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	D.C.R. 79	DUVAL	8-18-48	1478	20.0	17,192	22,504	1,339,473
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588
4	DAVY CROCKETT /CROCKETT SD./	ZAPATA	8-15-55	1377	24.0	48	2,699	104,739
4	DE GARCIA /GOVT. WELLS, 4600/	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA /PETTUS -A-/	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA /5300 YEGUA/	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN /BRUNI/	WEBB	4-23-53	2598	42.0	12	6,872	221,320
4	DE SPAIN, NORTH /BRUNI SAND/	WEBB	8-01-56	2616	47.0			54,872
4	DE SPAIN, SOUTH /BRUNI SAND/	WEBB	4-23-53	2621	44.0			25,062
	TRANS. FROM DE SPAIN /BRUNI/, 1953.							
4	DE SPAIN, SE. /BRUNI/	WEBB	8-18-63	2618	47.6	12	31,693	331,732
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1	1,426	4,243	1,305,139
4	DEJAY /CHERNOSKY/	DUVAL	9-27-55	2026	24.0	1,835	8,104	161,601
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DINN	DUVAL	4-17-49	1805	19.0	47	6,966	202,736
4	DONNA /FORAN SAND/	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA /GOMEZ SD./	HIDALGO	1950	6428	42.0			6,369
4	DONNA /RIO BRAVO/	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA /SCHUSTER SAND/	HIDALGO	5-31-54	6955	45.0	14,393	23,917	560,169
4	DONNA /ZONE 20/	HIDALGO	1950	6900	46.0			2,298
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0	48	8,236	986,467
4	DUNN-MCCAMPBELL /7370/	KLEBERG	9-03-67	7373	42.8	5,009	341	6,211
4	DUNN-MCCAMPBELL /8400, UP./	KLEBERG	11-07-67	8450	36.6	22,640	179	7,044
4	DUNN /4900/	JIM WELLS	8-07-57	4912	36.6			16,540
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	11,418	44,791	5,246,113
4	EAST, EAST SEGMENT	JIM HOGG	10-08-42	4739	51.0	15,030	353	1,098,353
4	EAST, WEST SEGMENT	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST /YEGUA -E-, LO./	JIM HOGG	5-12-65	5659	43.8			592
4	EAST /3700 SAND/	JIM HOGG	2-15-60	3702	30.0	199,444	15,933	279,297
4	EAST /4750 SD./	JIM HOGG	3-12-44	4745	45.0			286
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531
4	EDLASATER /MANILA SAND/	JIM HOGG	12-15-50	2440	23.0			70,468
4	EDLASATER, W. /COLE 950/	ZAPATA	11-12-68	950	20.0	1,210	1,132	1,302
4	EDLASATER, W. /MANILA/	ZAPATA	10-22-67	2405	23.0	5,695	42,665	75,019
4	EL BENADITO /A-3 SAND/	STARR	10-27-59	5315	47.1	9,566	18,540	140,667

4	EL BENADITO /NEBLETT SAND/	STARR		4-13-53	5695	43.8			530,122
4	EL BENADITO, S. /NEBLETT SD./	STARR		1-22-66	5745	46.0			898
4	EL BENADITO /ZANARINE SAND/	STARR		9-25-52	5391	48.3			468,691
4	EL BENADITO /ZONE 22-C/	STARR		5-03-54	5850	39.7			40,204
4	EL BENADITO /18-A SD/	STARR		10-22-53	5026	46.5	1,706	512	15,658
4	EL BENADITO /18-E SAND/	STARR		11-15-53	5068	48.5			64,481
4	EL BENADITO /20-D SAND/	STARR		2-10-54	5464	48.5			8,152
4	EL BENADITO /5350 SD/	STARR		11-19-53	5352	42.0			340
4	EL BENADITO /5900 SAND/	STARR		8-07-53	5920	41.5			57,047
4	EL EBANITO	STARR		3-17-50	6411	37.0			222,491
4	EL JAVALI /D HERN SAND/	STARR	M	10-12-51	2310	31.8	22	2,654	1,055,813
4	EL MESQUITE	DUVAL		7-01-36	3020	46.0			80,751
4	EL MESQUITE, SOUTH	DUVAL		11-30-49	3057	40.1			76,024
4	EL NUMERO UNO /-B- SAND/	JIM HOGG		2-23-57	3171	42.0	23	1,660	66,740
4	EL ORO /WOLFE SAND/	DUVAL		9-09-57	3285	24.0			747
4	EL PAISANO /L-88/	KLEBERG		10-10-64	11902	45.5	20,942	2,732	11,825
4	EL PAISTLE /J-28 /S/	KENEDY		11-18-64	9346	46.1			22,545
4	EL PAISTLE /8300 FRIO SD./	KENEDY		1952	8280	49.0			2,452
4	EL PEYOTE /QUEEN CITY/	JIM HOGG		1-25-57	6165	35.1			51,475
4	EL PUERTO /-B- SAND/	STARR		12-11-56	2716	42.3	4	108	8,925
4	EL PUERTO, N. /D HERN/	STARR		11-27-65	760	20.0			949
4	EL RANCHITO /JACKSON, UPPER/	ZAPATA		3-28-53	893	28.3			13,328
4	EL TANQUE	STARR		3-24-37	1769	24.0	29	15,273	879,883
4	EL TANQUE, N. /BAIRD SAND/	STARR		8-01-53	1922	26.3			25,558
4	EL TANQUE, N. /1700/	STARR		3-24-66	1720	24.5	90	3,576	21,532
4	EL TANQUE, N. /1880 FRIO/	STARR		1-04-66	1889	28.0	50	1,261	21,312
4	EL TANQUE /1500 SAND/	STARR		7-22-57	1507	23.0	24	5,157	105,469
4	EL TANQUE /1550/	STARR		8-09-57	1547	22.0	12	5,999	38,466
4	EL TANQUE /1580 SAND/	STARR		2-09-57	1587	22.0	204	6,838	113,972
4	EL TANQUE /1820 SAND/	STARR		9-04-57	1825	23.0	11	296	23,520
4	ELENTERIO /COLE SAND/	ZAPATA		7-22-53	976	28.0			54,887
4	ELPAR /F-03/	JIM WELLS		9-02-62	5031	36.2			3,814
4	ELPAR /F-10/	JIM WELLS		9-03-62	5110	41.4			9,382
4	ELVA /DINN SAND/	DUVAL		9-16-55	3518	44.0	1,105	4,611	177,755
4	EMBLETON /5030 SAND/	JIM WELLS		4-12-54	5033	44.1			43,261
4	ENCINITAS /ENCANTADA -A-/	BROOKS		10-04-40	8718	52.0			10,409
4	ENCINITAS /FRIO 7050/	BROOKS		12-09-69	7057	47.8	86	254	254
4	ENCINITAS /V-4-A/	BROOKS		5-13-66	7844	45.0	110,764	6,506	130,342
4	ENCINITAS /V-8 SAND/	BROOKS		5-12-59	8010	39.1	359,909	24,066	81,958
4	ENCINITAS /8000 VICKSBURG/	BROOKS		1-19-59	8035	39.2	1,677,585	51,400	658,356
4	ENCINO /LOWER 6400/	SAN PATRICIO	M	4-01-58	6422	40.4			11,691
4	ENCINO /MASSIVE 6400/	REFUGIO	M	2-26-58	6403	40.3	41,815	34,326	445,282
4	ENCINO, N. /6200/	REFUGIO		7-13-67	6188	42.5			991
4	ENCINO, NE. /6250/	REFUGIO		10-21-68	6257	41.5	55,945	1,786	2,782
4	ENCINO, N. E. /6400 SD./	SAN PATRICIO		2-04-59	6380	35.7	10,941	17,328	149,635
	TRANS. FROM ENCINO /6400/ FLD. 4-1-59.								
4	ENCINO /5900 SD./	REFUGIO	M	6-03-56	5922	33.7	26,663	20,062	613,679
4	ENCINO /6400 SAND/	SAN PATRICIO	M	5-24-56	6390	37.0	247,844	159,232	2,036,514

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	ENCINO /6600 SAND/	SAN PATRICIO M	3-16-58	6606	41.5	4,584	6,559	75,445
4	ENCINO /7200/	SAN PATRICIO M	2-13-58	7243	37.2			8,087
4	ENOS COOPER /H-3/	SAN PATRICIO	3-20-66	8224	42.0	69,824	12,019	79,145
4	ENOS COOPER /I-1/	SAN PATRICIO	6-17-68	8370	42.0	16,889	4,368	13,327
4	ENOS COOPER /7200 SAND/	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENOS COOPER /7300 SAND/	SAN PATRICIO	6-12-67	7266	42.0	40,245	2,267	7,381
4	ENOS COOPER /7800 SAND/	SAN PATRICIO	11-09-53	7800	41.8	66,603	12,265	645,060
4	ESCORAS	ZAPATA	5-26-28	1500	20.9	162	64,932	12,366,576
4	ESCONDIDO /COLE/	JIM HOGG	10-06-63	4036	46.5			7,264
4	ESCONDIDO /PARR/	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO /PARR, SEG. -B-/	JIM HOGG	11-17-64	4884	48.8			7,557
4	ESCONDIDO /PARR, SEG. -C-/	JIM HOGG	10-11-65	4854	43.0	9,036	16,223	202,166
4	ESTES COVE /D-5/	ARANSAS	8-05-69	7706	39.3	12,090	16,958	16,958
4	ESTES COVE /E-4/	ARANSAS	10-25-69	7823	40.7			0
4	ESTES COVE /E-5/	ARANSAS	6-24-68	7807	41.0	54,508	50,193	65,031
4	ESTES COVE /G-3/	ARANSAS	6-16-68	8159	41.4	30,994	34,457	50,963
4	EWING, EAST /FRIO/	SAN PATRICIO	3-09-55	7323	39.0			19,084
4	EWING /HARTZELL SAND/	SAN PATRICIO	2-26-53	6859	37.6	75,791	1,513	168,918
4	EWING /HORN SAND/	SAN PATRICIO	2-10-53	3857	27.0	12	1,576	466,671
4	EWING /PARKS SAND/	SAN PATRICIO	7-01-53	5892	38.0			120,028
4	EWING /SIMS SAND/	SAN PATRICIO	7-16-52	6888	37.0			192,711
4	EWING /SIMS, W./	SAN PATRICIO	3-26-68	5850	37.0	22,077	36,570	59,030
4	EWING /SINTON SAND/	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING, S. /7340/	SAN PATRICIO	11-13-64	7340	48.0			9,602
4	EWING /5700/	SAN PATRICIO	2-13-69	5773	41.0	32,536	16,585	16,585
4	EWING /5800 SAND/	SAN PATRICIO	4-26-67	5812	39.5	813	3,666	13,220
4	EWING /6800 SAND/	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING /6900 SAND/	SAN PATRICIO	7-16-52	6888	40.4	12,996	19,498	2,442,926
4	FALFURRIAS	JIM WELLS M	3-20-48	7275	42.5			60,744
4	FALFURRIAS, E. /SCHROEDER RES/	JIM WELLS	6-16-53	7060	42.0			5,855
4	FALFURRIAS /7450 FRIO/	JIM WELLS M	4-03-59	7438	43.0			35,917
4	FARENTHOLD	NUECES	12-13-46	5886	38.2	1,710	653	1,917,349
4	FARENTHOLD /4950 SAND/	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE /KREIS/	DUVAL	2-17-62	3264	28.0	113	2,185	29,749
4	FIFTY-NINE /CHERNOSKY SAND/	DUVAL	7-25-53	1833	25.5			1,872
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	347	9,011	5,395,127
4	FITZSIMMONS /CHERNOSKY/	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, E. /HOCKLEY A/	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, E. /HOCKLEY B/	DUVAL	4-17-63	4082	46.0	611	6,164	180,972

4	FITZSIMMONS, E. /PETTUS, OIL/	DUVAL		11-25-62	4740	59.5	196	1,669	27,454
4	FITZSIMMONS /HOCKLEY SD./	DUVAL		1-01-39	3520	28.4			2,313
4	FITZSIMMONS, NORTH	DUVAL		8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. /4400 SD./	DUVAL		8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. /HOCKLEY/	DUVAL		12-16-63	4054	37.0	158	1,613	21,035
4	FITZSIMMONS, SE. /HOCKLEY A/	DUVAL		7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. /HOCKLEY C/	DUVAL		7-27-63	4045	46.0	170	1,658	17,684
4	FLORES	HIDALGO	M	6-13-45	5840	39.8			11,302
4	FLORES, S. /SULLIVAN SD, UP/	HIDALGO		5-07-54	4475	49.0	58,277	5,569	395,129
	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.								
4	FLORES /SULLIVAN SAND, UP/	HIDALGO	M	11-10-53	4430	49.1			942,733
4	FLORES /4340 BLOOMBERG/	HIDALGO	M	8-12-66	4343	53.0	25,926	3,966	47,755
4	FLORES /4750 FRIO SAND/	STARR	M	7-15-52	4742	46.0	22,887	15,043	331,360
4	FLOUR BLUFF	NUECES		7-07-36	6650	41.5	1,661,716	94,645	18,677,657
4	FLOUR BLUFF, EAST /F-1/	NUECES		6-02-67	6997	42.0	53,093	30,687	120,502
4	FLOUR BLUFF, EAST /H-36/	NUECES		6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST /H-41/	NUECES		5-01-67	7415	40.6	19,597	15,836	50,884
4	FLOUR BLUFF, EAST /MASSIVE, UP./	NUECES		5-17-40	6800	41.6	3,106,981	256,965	7,334,667
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/								
4	FLOUR BLUFF, E. /PHILLIPS, UP./	NUECES		3-09-68	6896	39.5	16,929	18,831	29,314
4	FLOUR BLUFF, EAST /WEBB/	NUECES		5-17-40	6777	41.6	14,435	18,514	42,637
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67								
4	FLOUR BLUFF /PHILLIPS/	NUECES		7-07-63	6650	45.8	49,503	10,957	153,921
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.								
4	FLOUR BLUFF /6690 THOMPSON/	NUECES		9-18-67	6700	45.3	41,172	4,584	16,361
4	FORT LIPAN /5320 FRIO/	JIM WELLS		6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL		12-20-49	1574	21.3	21,122	1,943	154,943
4	FOX-HERD /FRIO 14-B/	SAN PATRICIO		4-21-69	8840	44.0	62,684	40,380	40,380
4	FREEBORN, EAST /PETTUS/	JIM WELLS		5-05-64	5378	41.4			27,431
4	FREEBORN /PETTUS SAND/	JIM WELLS		7-15-56	5501	41.4	1,025	3,516	34,526
4	FREEBORN /3RD. HOCKLEY/	JIM WELLS		7-08-60	5088	40.5			3,218
4	FROST	STARR		5-24-42	4184	45.1	73,529	10,384	124,467
4	FULTON BEACH	ARANSAS		1947	7166	43.0			1,748,466
	DIVIDED INTO VARIOUS FIELDS 7-1-50.								
4	FULTON BEACH, /A-3 SAND/	ARANSAS		3-27-53	7133	42.6	14,667	6,695	662,518
4	FULTON BEACH, /A-4 MIOCENE/	ARANSAS		2-20-52	5367	56.0	49,783	15,991	1,252,890
	FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52								
4	FULTON BEACH /A-4-6 SAND/	ARANSAS		4-24-51	7166	41.0	58,660	32,783	1,535,348
	FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52								
4	FULTON BEACH /B-2 CAUSEWAY/	ARANSAS		7-28-55	7008	41.2	98,274	4,290	144,480
4	FULTON BEACH /B-2 SAND/	ARANSAS		7-01-50	7184	43.8	26,125	7,062	3,128,443
	TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH /B-3-8 SAND/	ARANSAS		7-01-57	7140	41.0	198,355	17,435	8,857,043
	TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH /C-1-2-3 SAND/	ARANSAS		7-01-50	7146	40.0	52,303	18,415	2,485,073
	TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH /E-1 SAND/	ARANSAS		5-28-51	7698	44.0			26,224
4	FULTON BEACH /E-4 SAND/	ARANSAS		7-01-50	7490	40.0	10,044	15,872	446,422

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM FULTON BEACH 7-1-50.							452,081
4	FULTON BEACH, EAST /B-2 SAND/	ARANSAS	1-30-53	7135	39.8			902,084
4	FULTON BEACH, EAST /B-3-8 SAND/	ARANSAS	5-26-52	7157	41.0	40,928	4,238	92,259
4	FULTON BEACH, EAST /D SAND/	ARANSAS	7-13-53	7466	44.6			97,937
4	FULTON BEACH, EAST /D-2-4 SAND/	ARANSAS	9-13-53	7516	38.0			1,150,351
4	FULTON BEACH, EAST /E SAND/	ARANSAS	10-10-52	7715	42.3	12	705	935,614
4	FULTON BEACH, N. /A-2 SAND/	REFUGIO M	5-28-53	6770	42.3	21,317	8,424	
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							428,210
4	FULTON BEACH, N. /A-3 SAND/	ARANSAS M	1-29-54	6742	42.9	9,959	3,347	500,609
4	FULTON BEACH, N. /A-4 SAND/	REFUGIO M	6-06-53	6837	43.1	31,615	12,131	
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							47,181
4	FULTON BEACH, NORTH /A-6 SD./	ARANSAS M	5-01-60	6825	43.2			558,943
4	FULTON BEACH, N. /B-2 SAND/	ARANSAS M	9-06-53	6884	42.0	81,111	1,590	
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							967,138
4	FULTON BEACH, N. /B-3-8 SAND/	REFUGIO M	10-21-53	6920	42.9	39,628	14,453	
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							43,817
4	FULTON BEACH, N. /C-1 SAND/	ARANSAS M	3-25-53	6856	42.7			
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							140,407
4	FULTON BEACH, NORTH /SEG. -A-/	ARANSAS M	3-25-53	6753	42.7			
	TRANS. TO FULTON BEACH, N. A-2, A-4, B-2, B-3-8, AND C-1 SAND FLDS 2-1-54.							3,792
4	FULTON BEACH, NE. /A-4-6 SAND/	ARANSAS M	4-24-51	7286	41.0			
	TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.							14,115
4	FULTON BEACH, NE. /B-6/	ARANSAS M	11-08-67	7409	39.5	91,191	3,807	1,836
4	FULTON BEACH, NE. /FRIO D-1/	ARANSAS M	6-24-68	7636	39.0	27,578	424	20,812
4	FULTON BEACH, SW /K-3/	ARANSAS	1-31-69	8297	41.0	30,368	20,812	476,900
4	FULTON BEACH, WEST /A-2/	ARANSAS	6-18-52	6165	40.4	25,946	18,268	31,306
4	FULTON BEACH, W. /A-3 SAND/	ARANSAS	5-21-52	6220	39.0			
	RECLASS. AS GAS RES. 12-3-56.							324,831
4	FULTON BEACH, WEST /A-4/	ARANSAS	8-11-52	6242	40.1			
	RECLASS. AS SALVAGE OIL 4-17-68							390,602
4	FULTON BEACH, WEST /A-5/	ARANSAS	3-08-52	6264	39.0			
	RECLASS. AS SALVAGE OIL 4-17-68							936,887
4	FULTON BEACH, WEST /B/	ARANSAS	11-06-51	6295	40.5	69,360	17,231	8,841
4	FULTON BEACH, WEST /-C- SAND/	ARANSAS	3-03-61	6385	43.3			
	RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.							759,792
4	FULTON BEACH, WEST /D/	ARANSAS	8-18-51	6492	46.3	103,699	24,872	725,753
4	FULTON BEACH, WEST /E/	ARANSAS	8-17-52	6625	42.8	336,391	56,778	
	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/.							336,683
4	FULTON BEACH, W. /E-1 SAND/	ARANSAS	9-18-53	7059	38.4	70,235	17,302	94,439
4	FULTON BEACH, W. /E-4 SAND/	ARANSAS	5-07-61	7126	41.0			

	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, WEST /F/	ARANSAS	5-09-51	6632	42.5			213,884
	FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/.							
4	FULTON BEACH, WEST /G/	ARANSAS	9-22-51	6900	41.8			919,351
	RECLASS. AS GAS SALVAGE RES. 8-1-66							
4	FULTON BEACH, W. /-G- MIDDLE/	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, W. /-H- LOWER/	ARANSAS	3-25-53	7752	42.5			33,303
	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, W. /H, UP., SW./	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST /I/	ARANSAS	1-04-52	7305	41.7	117,305	2,500	573,892
	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.							
4	FULTON BEACH, W. /I-1-SW SAND/	ARANSAS	5-18-53	7840	43.2			235,415
	RECLASS. AS GAS SALVAGE RES. 9-1-63.							
4	FULTON BEACH, WEST /J/	ARANSAS	12-19-55	7480	43.0			106,590
4	FULTON BEACH, WEST /J-4 SAND/	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST /-K- SAND/	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, W. /K-3/	ARANSAS	9-15-51	7827	41.7	12,579	399	66,420
4	FULTON BEACH, W. /K-3 SAND, S./	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, W. /K-7 SAND/	ARANSAS	1-30-54	7925	43.3			72,662
	RECLASS. AS GAS RES. 12-3-56.							
4	FULTON BEACH, WEST /N SEG. A-3/	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, W. /SEG.A, E-4SD./	ARANSAS	6-08-67	7094	45.0	72,387	35,630	126,981
4	GAINES /6700 SAND/	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GALINDO /VICKSRURG/	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	4,148	2,745	580,753
4	GANDY	NUECES	3-29-39	5440	38.6	12	4,731	734,958
4	GARCIA	STARR	3-07-42	3748	45.1	135,505	419,843	21,106,131
4	GARCIA /FROST -A-/	STARR	3-07-42	3748	45.1	248,337	106,639	518,898
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /FROST -A- IX/	STARR	11-23-66	3404	39.6			194
4	GARCIA /GARCIA IV/	STARR	3-07-42	3748	45.1			664
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /GARCIA V/	STARR	11-08-64	3811	43.6	55,018	4,350	21,880
4	GARCIA /MILLER -A-/	STARR	3-07-42	3748	45.1	302,379	165,457	1,191,802
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /MILLER A-II/	STARR	3-07-42	3748	45.1	335,235	45,161	45,161
	TRANS. FROM GARCIA /MILLER-A-/ FLD. 4-1-69							
4	GARCIA /MILLER -A- X/	STARR	3-07-42	4001	45.1	43,516	47,746	187,530
	TRANS. FROM GARCIA /MILLER -A-/ FLD. 10-1-65.							
4	GARCIA /MILLER -C-/	STARR	3-07-42	3748	45.1	49,440	12,747	99,738
	DIVIDED FROM GARCIA, EFF. 9-1-63.							
4	GARCIA /MILLER C-1/	STARR	5-31-64	4132	47.9	114,553	93,590	436,680
4	GARCIA /MILLER B VI/	STARR	3-07-42	4100	47.0	213,125	88,124	469,705
	TRANS. FROM GARCIA FLD. 9-1-63							
4	GARCIA /MILLER B-1X/	STARR	7-16-63	4042	46.0			169
4	GARCIA /MILLER-B-X/	STARR	8-20-64	4220	44.4	61,344	3,150	31,030
4	GARCIA /MILLER -B- XI/	STARR	3-03-65	4184	45.4			6,285
4	GARCIA /MILLER F-II/	STARR	3-07-42	3748	45.1	41,283	9,883	62,505

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County		Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	DIVIDED FROM GARCIA, EFF. 9-1-63.								
4	GARCIA /MILLER -L-/	STARR		1-30-62	3884	46.0			5,343
4	GARCIA /SOLIS/	STARR		3-07-42	3748	45.1	130,041	55,897	320,272
	DIVIDED FROM GARCIA, EFF. 9-1-63.								
4	GARCIA /SOLIS XV/	STARR		11-09-64	3947	45.6	33,124	28,367	167,185
4	GARCIA, SE. /GUZMAN/	STARR		6-09-66	4024	46.7			222
4	GARCIA /3675 STRAY/	STARR		9-23-67	3679	41.0	18,607	14,048	28,115
4	GARCIA /4200/	STARR		11-12-69	4204	40.0	2	847	847
4	GARCIA /4380/	STARR		8-07-64	4383	43.4			1,630
4	GARZA /YEGUA 2500/	JIM HOGG		11-12-64	2532	32.0	3,765	2,008	26,162
4	GATES RANCH /N-4/	DIMMIT	M	3-17-68	5220	43.9	12	436	1,432
4	GATES RANCH /N-5/	WEBB	M	3-08-68	5416	48.0	11	1,733	3,959
4	GINNY, E. /LUNDBERG/	ARANSAS	M	7-11-65	8892	41.5	2,716	7,774	64,593
4	GINNY, E. /7450/	SAN PATRICIO	M	6-04-66	7450	42.5	24,799	19,548	56,975
4	GINNY, E. /7650/	SAN PATRICIO	M	4-03-65	7645	42.8	88,960	66,096	318,090
4	GINNY /8300 FRIO/	SAN PATRICIO		4-05-58	8407	41.0			13,317
4	GLEN	ZAPATA	M	4-26-40	2160	22.1	54	4,704	3,268,742
4	GLEN MARTIN /6000 WILCOX/	WEBB		4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH /N-3-E/	WEBB		4-27-69	4311	43.3	135	140	140
4	GONZALENA /5850 SAND/	BROOKS		3-25-55	5842	46.4			45,854
4	GONZALENA /6500 SAND/	BROOKS		3-25-55	6548	45.8			10,064
4	GOOD FRIDAY /HILDA SAND/	DUVAL		4-05-58	3562	47.9			286,403
4	GOOSE ISLAND /A-2 SAND/	ARANSAS		1-06-53	7348	45.7			20,720
4	GOOSE ISLAND /F SAND/	ARANSAS		12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL		2-25-45	2470	24.0	144	17,905	883,182
4	GOSSETT /7050 FRIO/	SAN PATRICIO		5-01-64	7052	41.0	248	786	49,577
4	GOVT. WELLS, NORTH	DUVAL		8-22-28	1568	21.0	31,499	536,155	73,355,365
	GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67								
4	GOVT. WELLS, N. /QUEEN CITY/	DUVAL		4-11-52	5432	44.9	48,190	62,066	3,227,659
4	GOVT. WELLS, N. /YEGUA, MIDDLE/	DUVAL		11-28-41	2937	36.2	16	5,191	245,563
4	GOVT. WELLS, N. /900 SAND/	DUVAL		9-14-48	918	20.0	12	14,851	230,902
4	GOVT. WELLS, N. /1000 SAND/	DUVAL		10-11-50	1062	19.0	380	2,096	31,792
4	GOVT. WELLS, N. /1500 SD./	DUVAL		1949	1508	21.0			4,662
4	GOVT. WELLS, N. /1550/	DUVAL		4-20-64	1547	20.0	12	1,527	21,262
4	GOVT. WELLS, NORTH /1740 SAND/	DUVAL		6-16-59	1751	35.1	24	7,264	70,877
4	GOVT. WELLS, N. /1800 SAND/	DUVAL		1-27-43	1818	27.9			689,646
	CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67								
4	GOVT. WELLS, SOUTH	DUVAL		1-01-28	2200	21.6	83,338	169,924	13,616,793
4	GOVT. WELLS, S. /1900 HOCKLEY/	DUVAL		4-29-65	1919	19.1	1,601	1,906	28,936
4	GRABEN /ALICE/	JIM WELLS		11-25-61	5105	50.0			23,071

4	GREGG WOOD	STARR		2-04-49	1315	22.0			1,393
4	GREGG WOOD, S. /E. SEG. 3910/	STARR		2-26-65	3914	49.0			2,315
	TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.								
4	GREGG WOOD, S. /3950/	STARR		11-18-63	3937	46.0	293,772	25,002	330,740
4	GREGG WOOD, W. /4150/	STARR		8-19-67	4168	49.0	229,015	7,107	10,647
4	GREGG WOOD, S. /5300/	STARR		4-04-66	5399	38.2	36,193	1,616	24,297
4	GREGG WOOD, W. /5530/	STARR		8-02-66	5564	39.0			289
4	GREGG WOOD /1280 SAND/	STARR		2-17-58	1291	22.0			3,480
4	GREGG WOOD /1420 SAND/	STARR		1-03-58	1423	22.0	27	2,005	63,027
4	GREGG WOOD /1450 SAND/	STARR		9-06-57	1467	22.0	24	747	40,503
4	GREGG WOOD /1550 SAND/	STARR		2-17-58	1566	22.0	12	6,954	96,355
4	GREGORY	SAN PATRICIO		1944	8496	44.0			13,779
4	GREGORY, E. /8800 FRIO/	SAN PATRICIO		8-04-67	8837	40.0			15,820
4	GRUY	DUVAL		5-19-50	2610	25.5	7,190	43,776	1,785,793
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.								
4	GUEDIN /8000 STARK SD./	SAN PATRICIO		8-24-68	8007	41.1	448	56	1,156
4	GUERRA	STARR		2-01-33	2245	34.5	5,123	8,842	3,780,473
4	GUTIERREZ /ROSENBERG SAND/	WEBB		2-22-52	1667	25.0	12	2,766	1,607,939
4	GUTIERREZ /VELA SAND/	JIM HOGG		6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS		1946	4070	44.0			33,755
4	GYP HILL /FINLEY SAND/	BROOKS		11-25-55	7425	41.4			199,174
4	GYP HILL /GARDNER SAND/	BROOKS		11-25-55	7362	42.4			103,996
4	GYP HILL, SE. /7500 FRIO/	BROOKS		1-21-66	7494	43.8			13,818
4	HAGIST RANCH /ARGO SAND/	DUVAL	M	10-11-53	1818	22.1	1,663	10,015	721,819
4	HAGIST RANCH /PURPLE SAND/	DUVAL	M	3-22-55	1826	19.8	14,838	12,564	122,301
4	HAGIST RANCH /QUEEN CITY SAND/	DUVAL	M	6-24-53	5194	44.0	165,841	104,299	3,880,619
4	HAGIST RANCH /WILCOX -G- SAND/	MCMULLEN	M	2-20-52	7730	32.4	39,294	1,523	1,904,659
4	HALDEMAN	JIM WELLS		4-26-41	5021	40.5			99,374
4	HALDEMAN, SOUTH	JIM WELLS		1947	4195	44.0			56,616
	DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH /ZONE 10/	JIM WELLS		4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH /ZONE 13/	JIM WELLS		9-11-56	4210	43.9			496
4	HALDEMAN, SOUTH /ZONE 14-A/	JIM WELLS		7-16-47	4195	43.9	9	1,671	657,459
4	HALDEMAN, SOUTH /ZONE 15/	JIM WELLS		2-17-47	4495	47.8			537
4	HALDEMAN, SOUTH /ZONE 16/	JIM WELLS		7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH /ZONE 17/	JIM WELLS		7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH /ZONE 20/	JIM WELLS		6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH /ZONE 20-A/	JIM WELLS		7-28-61	5043	42.6			1,620
4	HALDEMAN, SOUTH /ZONE 21-D/	JIM WELLS		10-28-48	5460	49.9			83,254
4	HALDEMAN, SOUTH /ZONE 22-A/	JIM WELLS		4-24-47	5563	40.0			116,681
4	HALF MOON REEF /5620/	ARANSAS		3-12-64	5624	55.0	4,071	3,818	145,047
4	HALF MOON REEF /5650/	ARANSAS		6-19-60	5823	50.9	16,375	29,812	472,920
4	HAM /MIRANDO/	DUVAL		12-04-58	2660	21.1			4,076
4	HARBISON /3440 LOMA NOVIA/	JIM HOGG		10-22-64	3442	38.0	2,565	1,506	7,862
4	HARDWICKE /4100 SAND/	STARR		11-30-50	4092	45.9			97,151
4	HARGILL /11000 SAND/	HIDALGO		11-25-54	11241	42.5	33,357	2,936	73,330
4	HARRY /MIRANDO/	WEBB	M	7-09-56	707	24.0	514	3,121	77,205
4	HARRY J. MOSSER /4150/	STARR		3-11-63	4146	39.8			18,800

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5	4,033	724	912,065
	EFF. 4-1-51, HARVEY ZONE 10-E, 11-D & 13-B FLD. CONS. INTO HARVEY FLD.							
4	HARVEY, N. /ZONE 12-D/	SAN PATRICIO	1-02-68	8639	43.5			7,886
4	HARVEY, WEST /MCKAMEY SD./	SAN PATRICIO	11-28-58	9380	32.0			23,330
4	HARVEY /ZONE 10 E/	SAN PATRICIO	1951	8104	43.0			1,547
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /ZONE 11-D/	SAN PATRICIO	1950	8204	44.0			11,402
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /ZONE 13-B/	SAN PATRICIO	1951	8630	42.0			2,542
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /12-B, NE. SEG./	SAN PATRICIO	6-28-65	8519	41.0	1	21	11,178
4	HEADQUARTERS /8500/	ARANSAS	6-19-67	8512	41.4			2,450
4	HEBBRONVILLE, N. /MIRANDO/	JIM HOGG	3-14-58	3651	26.0			7,495
4	HEBBRONVILLE, S. /4235 SD./	JIM HOGG	8-16-53	4235	46.8			4,418
4	HEBBRONVILLE, SE. /PETTUS/	JIM HOGG	9-05-61	5138	44.6	12	6,178	55,746
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	80	1,672	162,912
4	HENNE-WINCH-FERRIS	JIM HOGG M	1924	1950	21.0			3,215,987
4	HENSHAW /5100 SAND/	JIM HOGG	10-03-40	5140	31.1	12	3,228	281,716
4	HERBST	DUVAL	6-10-44	2801	23.0			61,077
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	8-01-57	2802	28.0	3,021	24,881	354,941
4	HERBST, WEST /LOMA NOVIA/	DUVAL	6-15-59	2828	23.2			26,502
4	HERBST, WEST /MIRANDO/	DUVAL	6-26-69	2966	22.0	798	3,994	3,994
4	HERLINDA VELA /QUEEN CITY/	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP /LOMA NOVIA/	STARR	2-09-59	1434	21.7			3,239
4	HET /2ND HET SAND/	SAN PATRICIO	6-16-55	2678	23.3	210	345	4,307
4	HET /3114 SAND/	SAN PATRICIO	10-04-55	3114	25.0	12	2,120	45,971
4	HIBERNIA /CHAPMAN SAND/	SAN PATRICIO	5-12-57	5500	36.5	601	2,340	109,904
4	HIBERNIA /THOMASON SD./	SAN PATRICIO	1-28-59	5356	38.9	6,104	7,167	29,196
4	HIBERNIA /4400 FRIO SAND/	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA /4600 SAND/	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA /4900/	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA /5050 FRIO SAND/	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA /5400 FRIO SD./	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA /5600 SAND/	SAN PATRICIO	9-19-57	5607	39.8	93	1,035	29,168
4	HIBERNIA /5700 FRIO/	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE /D-2 FRIO/	STARR	5-23-66	4651	49.1			3,440
4	HINDE /FLT BLK A,VKSBG NO. 1,LO/	STARR	4-20-65	5421	46.0	9,573	7,357	69,381
4	HINDE /FRIO 16/	STARR	5-03-65	5135	47.2	36,966	33,361	204,091
4	HINDE /FRIO 18/	STARR	4-08-65	5228	46.0	10,600	6,390	101,063
4	HINDE /VKSBG. NO.1/	STARR	4-11-65	5420	43.2	58,757	44,380	350,265

4	HINDE /VKSBG. NO. 1, LO./	STARR		5-07-65	5432	47.0	10,137	7,964	68,120
4	HODGES, N. /3100/	SAN PATRICIO		4-06-69	3096	24.0	27,890	6,138	6,138
4	HODGES /STILLWELL SAND, UP/	SAN PATRICIO		9-11-52	4914	32.0	20,911	8,656	603,313
4	HODGES /3200 SAND/	SAN PATRICIO		5-05-56	3227	22.4	2,885	4,619	92,273
4	HOFFMAN	DUVAL		2-02-35	2858	25.5	3,217	647,467	44,415,116
4	HOFFMAN, EAST	DUVAL		3-20-50	2038	20.0	57	10,736	1,172,650
4	HOFFMAN /LOMA NOVIA 2730/	DUVAL		4-25-69	2733	32.0	933	42,863	42,863
4	HOFFMAN /MIRANDO/	DUVAL		1-15-57	2947	22.4	2,029	44,277	484,843
4	HOFFMAN /2540 ARGO/	DUVAL		5-20-69	2544	30.0	8	1,065	1,065
4	HOGG RIDGE /3400/	JIM HOGG		4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	M	9-30-50	2795	24.5	12	3,978	336,265
4	HOLLAND	STARR		5-27-46	2959	24.0	13	791	270,553
4	HOLLAND-HEBBRONVILLE	JIM HOGG		1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS		12-11-49	3354	24.3	1,369	14,122	1,205,582
4	HOLLOW TREE /DAVIS SAND/	JIM WELLS		11-13-50	3510	28.3	38	3,598	194,218
4	HOUGHTON /MIRANDO SAND/	JIM HOGG		4-29-54	2962	22.0			0
4	HOWELL /3660 SAND/	SAN PATRICIO		2-06-58	3667	37.8			23,628
4	HOWELL /5200 SAND/	JIM WELLS		4-13-52	5310	45.0	232	2,303	746,176
4	HUGHES	WEBB		8-09-46	1870	21.0	12	4,825	800,638
4	INDIAN POINT /E-8/	NUECES		3-29-66	8636	37.4			10,177
4	INDIAN POINT /E-10/	NUECES		6-05-65	8809	37.6	183,729	2,027	41,459
4	INDIAN POINT /F-1, 2/	NUECES		6-24-65	8885	37.0	24,751	16,315	77,917
4	INDIAN POINT /F-4/	NUECES		2-11-65	9024	39.3	19,193	15,558	120,612
4	INDIAN POINT /F-5/	NUECES		9-23-63	9071	37.7			13,690
4	INDIAN POINT /F-10/	NUECES		1-30-68	9654	53.5	12	977	2,349
4	INDIAN POINT /8500/	NUECES		6-16-57	8496	41.1			14,865
4	INDIAN POINT /9100 SAND/	NUECES		7-08-57	9077	34.2			16,101
4	INDIAN POINT /9550 SAND/	NUECES		6-04-57	9564	25.0			58,415
4	INLAND /2200 FRIO/	STARR		11-09-68	2206	25.0	2	105	540
4	IRA	STARR		8-28-45	3923	45.0			17,037
4	JABONCILLOS CREEK /FRIO/	DUVAL		5-29-55	3100	26.0	1,569	55,964	1,118,150
4	JABONCILLOS CREEK /NEW YEAR/	DUVAL		1-12-57	3067	20.8			50,374
4	JANAL /2400 SAND/	STARR		2-28-58	2438	34.0			3,858
4	JAVELINA	HIDALGO		12-04-47	5410	42.5			2,168
4	JAVELINA /ROYAL/	HIDALGO		8-05-58	5507	46.3	11,811	31,590	290,393
4	JAY SIMMONS	STARR		7-04-47	6110	41.3	642,723	141,476	4,982,779
4	JAY SIMMONS /F-2/	STARR		7-17-63	6317	41.9	28,395	1,180	25,995
4	JAY SIMMONS, S. /HINOJOSA SAND/	STARR		8-18-52	6132	45.8	65,915	7,942	242,774
4	JAY SIMMONS, S. /HINOJOSA 3 SD./	STARR		7-27-59	6196	46.1			17,562
4	JAY SIMMONS, S. /5900 SD/	STARR		11-26-51	6918	45.0			15,034
4	JAY SIMMONS /5734 FRIO/	STARR		1-12-64	5743	43.4	22,600	1,520	13,103
4	JAY SIMMONS /5970/	STARR		9-01-67	5967	41.0			485
	TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS /6360/	STARR		11-28-68	6368	41.6	12,594	7,751	8,862
4	JAY SIMMONS /6900/	STARR		2-13-62	6918	41.3			41,388
4	JAY SIMMONS /7200 VICKSBURG/	STARR		7-19-64	7198	37.8			7,329
4	JENNINGS	ZAPATA		3-09-14	1150	20.9	432	63,732	6,364,535
4	JENNINGS, E. /NO. 9 QUEEN CITY/	ZAPATA		5-25-66	5230	34.8			3,537

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	JENNINGS, W. /CROCKETT/	ZAPATA	10-23-63	3300	37.8	403,689	64,976	676,539
4	JENNINGS, WEST /NO 2 QUEEN CITY/	ZAPATA	10-04-64	4178	37.4	408,935	65,083	326,494
4	JENNINGS, W. /NO. 3 QUEEN CITY/	ZAPATA	7-27-66	4198	37.4	43,894	7,534	22,124
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67							
4	JENNINGS, WEST /3000 SAND/	ZAPATA	12-13-51	3040	39.6	25,082	133,438	5,026,507
4	JENNINGS, W. /3000 SD., E. SEG./	ZAPATA	1952	3054	40.0			130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258
4	JOE MOSS /500 SAND/	ZAPATA	5-01-52	500	20.0	596	18,930	496,146
	TRANSFERRED FROM JOE MOSS 5-1-52.							
4	JOHNS /HOCKLEY/	DUVAL	8-25-56	3954	26.4	89,735	125,222	2,995,788
4	JOHNS /HOCKLEY, UPPER/	DUVAL	12-16-56	3573	29.0	38,032	33,217	772,875
4	JONES, E. /HOCKLEY SAND/	STARR	2-19-51	4598	46.9	44,453	29,031	2,609,956
4	JONES, N. /HOCKLEY J-3 SAND/	JIM HOGG	6-25-51	4931	43.7			29,263
4	JONES, NE. /HOCKLEY SD./	JIM HOGG	1951	4786	40.0			2,958
4	JONES, SE. /HOCKLEY SD./	STARR	M 9-18-52	4834	49.7			879
4	JONES /YEGUA C-4/	JIM HOGG	11-14-65	5462	44.0			270
4	JONES /YEGUA P-3/	JIM HOGG	1-01-67	5396	44.7	174,467	2,392	21,341
4	JONES /5600 SAND/	JIM HOGG	3-05-60	5636	43.6			1,781
4	JONES /6000/	JIM HOGG	5-11-65	6061	37.0	374,620	12,965	87,338
4	JUDD CITY/5960 PIRTLE SD./	STARR	6-14-69	5969	44.8	15,711	18,059	18,059
4	JULIAN /20-E/	KENEDY	3-26-68	8062	74.5	261,088	152,516	234,476
4	JULIAN /20-F/	KENEDY	6-04-68	8098	72.9	98,972	48,093	68,322
4	JUPITER /6200 FRIO/	NUECES	12-19-57	6196	50.0			10,472
4	JURICA	NUECES	1950	4732	37.0			1,237
4	KELLY RANCH, WEST /TALBERT/	NUECES	1-26-63	6287	37.1			341
4	KELLY RANCH /6266 FRIO/	NUECES	10-05-58	6269	36.0	17,508	31,817	622,213
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256
	EFF. 6-1-58, TRANS. TO VARIOUS FLDS.							
4	KELSEY /DEEP, FRIO 7250, S./	BROOKS	11-14-69	7250	44.3	2	7,208	7,208
4	KELSEY /DEEP, ZONE 15/	JIM HOGG	M 4-18-45	5171	51.8			226,703
4	KELSEY /DEEP, ZONE 15-C, C/	BROOKS	M 5-05-67	5098	47.7	66,150	7,174	65,665
4	KELSEY /DEEP, ZONE 15-H, C/	JIM HOGG	M 1-27-67	5226	48.5			4,152
4	KELSEY /DEEP, ZONE 15-K/	BROOKS	M 8-18-67	5239	46.0	107,282	23,355	81,706
4	KELSEY /DEEP, ZONE 16/	BROOKS	M 1-29-51	5310	41.0	85,031	25,431	595,664
4	KELSEY /DEEP, ZONE 16-A /W//	BROOKS	M 9-01-67	5254	41.0	308,957	28,722	61,357
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67							
4	KELSEY /DEEP, ZONE 16-C/	BROOKS	M 9-01-67	5292	41.0	241,212	6,811	21,654
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67							
4	KELSEY /DEEP, ZONE 16-E/	JIM HOGG	1-29-51	5328	41.0	84,885	7,400	7,400
4	KELSEY /DEEP, ZONE 16 E, NC/	BROOKS	M 3-13-67	5365	40.0	1,529	820	13,111

4	KELSEY /DEEP, ZONE 17/	JIM HOGG	M 6-15-45	5510	44.7			723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A /N/	BROOKS	M 6-15-45	5510	44.7	24,585	10,354	92,294
	TRANS. FROM KELSEY /DEEP, ZONE 17/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A, NW/	BROOKS	M 2-25-66	5579	42.6	18,769	58,763	140,869
4	KELSEY /DEEP, ZONE 17-B/	BROOKS	M 6-15-45	5510	44.7	8,996	10,158	3,051,314
	SEPARATED FROM ZONE 17, 4-1-49							
4	KELSEY /DEEP, ZONE 17-B /N/	BROOKS	M 6-15-45	5424	45.0	538,330	223,168	1,540,775
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-B, NE./	BROOKS	M 7-04-67	5475	40.9	102,793	15,351	75,658
4	KELSEY /DEEP, ZONE 18/	BROOKS	M 7-07-45	5702	38.6	120,566	44,815	3,755,116
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY /DEEP, ZONE 18-A & B /C/	JIM HOGG	M 7-07-45	5489	38.6	213,427	311,016	311,016
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY /DEEP, ZONE 18-B/	BROOKS	7-10-46	5900	41.3	51,105	41,630	1,469,257
4	KELSEY /DEEP,Z. 18-B /N/ & C /N/	BROOKS	M 7-07-45	5742	39.0	405,187	303,752	1,280,822
	TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 18-C/	JIM HOGG	M 7-07-45	5700	39.0			950,225
	TRANS. FROM KELSEY DEEP /Z-18/, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/							
4	KELSEY /DEEP, ZONE 18-C W/	JIM HOGG	M 10-11-64	5726	37.7			3,011
4	KELSEY /DEEP, ZONE 18-E/	BROOKS	M 7-07-45	5702	40.1	555,157	392,552	3,608,006
	TRANS. FROM KELSEY DEEP /Z-18/, 1955.							
4	KELSEY /DEEP, ZONE 18-H/	BROOKS	M 10-01-60	5839	41.8	26,488	22,418	142,321
4	KELSEY /DEEP, ZONE 19/	BROOKS	M 9-03-45	6007	41.3	69,970	40,479	2,853,219
4	KELSEY /DEEP, ZONE 19-A/	BROOKS	M 10-13-46	5943	41.0	93,772	28,415	3,220,551
4	KELSEY /DEEP, ZONE 19-A /C//	BROOKS	M 10-13-46	6000	41.0	2,048,193	679,486	4,323,396
	DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.							
4	KELSEY /DEEP, ZONE 19-H/	JIM HOGG	M 9-03-45	5925	41.3			665,034
	DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.							
4	KELSEY /DEEP, ZONE 19-H /N/	BROOKS	M 9-03-45	6007	41.3	164,291	11,435	50,745
	DIVIDED FROM KELSEY /DEEP, ZONE 19/, EFF. 5-1-63.							
4	KELSEY /DEEP ZONE 19-H, W./	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY /DEEP, ZONE 19-K/	JIM HOGG	M 9-03-45	6079	41.3	629,613	427,790	2,477,921
	DIV. FROM KELSEY /DEEP, ZONE 19/, EFF. 9-1-60.							
4	KELSEY /DEEP, ZONE 19-K /C/	BROOKS	12-07-48	5936	41.3	56,926	19,239	19,239
	TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-69							
4	KELSEY /DEEP, ZONE 19-K-E/	BROOKS	M 10-15-60	5784	42.8	157,024	9,340	81,125
4	KELSEY /DEEP, ZONE 19-K, EC/	BROOKS	M 7-05-68	6053	40.4	55,521	20,616	45,914
4	KELSEY /DEEP, ZONE 19-K, UPPER/	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY /DEEP, ZONE 20-A/	BROOKS	M 2-28-45	6114	40.1	211,319	73,075	1,191,544
	TRANSFERRED FROM ZONE 20-B.							
4	KELSEY /DEEP, ZONE 20-A, C/	BROOKS	M 4-13-63	5800	42.2	55,001	9,162	91,471
	TRANS. FROM ZONE 20-A, EFF. 5-22-63.							
4	KELSEY /DEEP, ZONE 20-A, E./	BROOKS	M 1-06-69	6024	40.6	15,391	4,952	4,952
	TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69							
4	KELSEY /DEEP, ZONE 20-A /N/	BROOKS	M 2-28-45	6114	43.0	301,968	230,044	913,339
	DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 20-A, NC/	BROOKS	M 7-18-67	5791	39.8	224,083	7,219	42,269

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	KELSEY /DEEP, ZONE 20-B/	JIM HOGG	M 2-28-45	6114	40.1	131,479	83,147	5,918,653
	TRANS. TO KELSEY, ZONES 20-F & H/NE/, FLD, H/C/, J/NE/, J/C/, J/U/, 7-1-69							
4	KELSEY /DEEP, ZONE 20-C/	JIM HOGG	M 1945	6128	42.0			2,049
	TRANSFERRED TO ZONE 20-B.							
4	KELSEY /DEEP, ZONE 20-F/	JIM HOGG	M 1947	6357	43.0			2,795
4	KELSEY /DEEP, ZONE 20-F /C/	BROOKS	2-25-49	6084	40.5	96,532	24,510	24,510
	TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP, ZONE 20-F&H /NE/	BROOKS	2-28-45	6114	41.5	77,674	71,802	71,802
	TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP,Z. 20-F /N/ & H /N/	BROOKS	M 2-28-45	6114	40.1	132,945	190,566	745,518
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 20-H, W/	JIM HOGG	M 12-23-68	5924	43.3	8,832	12,009	12,009
4	KELSEY /DEEP, ZONE 20-H /C/	BROOKS	9-13-54	6024	41.8	44,557	23,985	23,985
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP, ZONE 20-J/	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY /DEEP, ZONE 20-J /C/	BROOKS	4-03-53	6032	40.8	247,677	21,165	21,165
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP, ZONE 20-J /N/	BROOKS	M 2-28-45	6114	40.1	400,143	190,347	744,564
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 20-J /NE/	BROOKS	3-04-46	6120	41.4	23,854	4,497	4,497
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP, ZONE 20-J /W/	JIM HOGG	1-15-56	5908	39.5	2,982	2,874	2,874
	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69							
4	KELSEY /DEEP, ZONE 21/	BROOKS	M 12-20-44	6395	45.3	274,571	44,724	1,828,987
4	KELSEY /DEEP, ZONE 21-A/	BROOKS	M 12-20-44	5943	41.0	58,674	25,470	1,681,218
	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.							
4	KELSEY /DEEP, ZONE 21-A /N/	BROOKS	M 12-20-44	5943	41.0	29,989	7,588	40,108
	DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 21-B/	JIM HOGG	M 7-03-67	6569	42.0	11,627	536	7,475
4	KELSEY /DEEP, ZONE 21-C /C/	BROOKS	M 12-20-44	6130	41.0	613,992	187,510	187,510
	TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69							
4	KELSEY /DEEP, ZONE 21-E /C/	BROOKS	M 2-02-67	6048	44.0	35,918	3,129	71,259
4	KELSEY /DEEP, ZONE 21-E /N/	BROOKS	M 12-20-44	6395	45.3	144,700	20,070	426,192
	DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 21-F/	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY /DEEP, ZONE 21-F /C//	BROOKS	M 2-02-67	6084	43.6	30,870	1,154	12,405
4	KELSEY /DEEP, ZONE 21-G/	BROOKS	M 4-10-67	6135	42.5	331,937	27,378	115,987
4	KELSEY /DEEP, ZONE 21-I, NW,/	BROOKS	M 9-07-67	6016	38.1	76,817	17,373	53,375
4	KELSEY /DEEP, ZONE 21-M, C/	BROOKS	M 1-01-67	6139	40.6	83,183	7,902	77,716
4	KELSEY /DEEP, ZONE 21-R/	JIM HOGG	M 8-05-62	6646	34.6			4,396

4	KELSEY /DEEP, ZONE 21-D /NE//	JIM HOGG	M	9-01-67	6552	45.0	37,397	5,575	13,868
	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67								
4	KELSEY /DEEP, ZONE 21-R /C//	BROOKS	M	12-20-44	6242	45.0	495,536	50,362	193,569
	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.								
4	KELSEY /DEEP, ZONE-21-V/	BROOKS	M	6-10-61	6244	45.8	337,756	12,695	74,943
4	KELSEY /DEEP, ZONE 21-V, V/	JIM HOGG	M	5-31-68	6326	36.9	4,904	205	2,479
4	KELSEY /DEEP, ZONE 21-V, SEG 4/	BROOKS	M	7-18-67	6315	36.9	318,226	19,045	147,610
4	KELSEY /DEEP, ZONE 21-X/	JIM HOGG	M	10-23-62	6415	41.3	41,028	2,590	41,900
4	KELSEY /DEEP, ZONE 22/	BROOKS	M	8-10-45	6485	34.8	22,750	64,028	644,339
4	KELSEY /DEEP, ZONE 22-A/	STARR	M	8-10-45	6237	34.8	287,359	220,999	931,005
	DIV. FROM KELSEY /DEEP, ZONE 22/, KELSEY, SOUTH & KELSEY, SOUTH /6250 SD./, EFF. 1-1-62.								
4	KELSEY /DEEP, ZONE 22-A /N/	BROOKS	M	12-14-66	6328	34.5	485,314	117,248	591,655
4	KELSEY /DEEP, ZONE 22-A, W/	JIM HOGG	M	3-20-68	6334	42.3	11,805	1,069	6,015
4	KELSEY /DEEP, ZONE 22-B/	JIM HOGG	M	10-17-66	6544	45.1			1,325
4	KELSEY /DEEP, ZONE 22-B3, NORTH/	BROOKS	M	9-20-68	7049	36.4	246,616	6,156	8,996
4	KELSEY /DEEP, Z. 22-C/	JIM HOGG	M	1950	6308	37.0	228,226	8,037	21,236
4	KELSEY /DEEP, ZONE 23/	JIM HOGG	M	4-10-53	6508	42.7			386,352
4	KELSEY /DEEP, ZONE 23 /N//	BROOKS	M	1-23-68	6648	36.4	37,586	25,967	50,517
4	KELSEY /DEEP, ZONE 23 /S//	STARR	M	6-01-61	6440	42.0	154,797	63,642	486,857
	TRANS. FROM KELSEY /DEEP, ZONE 23/, KELSEY, SOUTH AND KELSEY, SOUTH /6400 SAND/, EFF. 6-1-61.								
4	KELSEY /DEEP, ZONE 23-W/	JIM HOGG	M	7-04-56	6440	42.2			6,474
4	KELSEY /DEEP, ZONE 26-A/	JIM HOGG	M	8-16-54	7223	41.0			2,777
4	KELSEY /K-1/	JIM HOGG	M	9-06-38	4802	34.7	2,954,044	62,554	233,856
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67								
4	KELSEY /K-1, 2 AND 3/	JIM HOGG	M	9-06-38	4802	34.7			1,421,945
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5 10-1-67-FROM KELSEY FLD 6-1-58								
4	KELSEY /K-2, 3 & 4/	BROOKS	M	10-01-67	4714	47.0	1,474,976	37,271	84,646
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67								
4	KELSEY /K-5/	BROOKS	M	10-01-67	4636	34.7			8,140
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67								
4	KELSEY /M-1-M/	BROOKS	M	9-06-38	4730	34.7	256,263	6,485	52,954
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY /M-1-U/	JIM HOGG	M	9-06-38	4730	34.7			11,891
	SEPERATED FROM KELSEY, 6-1-58.								
4	KELSEY /M-2/	JIM HOGG	M	9-06-38	4730	47.3	3,577,935	911,329	5,846,331
	SEPARATED FROM KELSEY, 6-1-58.								
4	KELSEY, SOUTH	JIM HOGG		9-06-38	4730	34.7	716,963	83,639	8,688,188
	SEPARATED FROM KELSEY FLD. 2-1-48, FIELD SUB-DIVIDED INTO 20 SEPARATE FIELDS 7-1-69								
4	KELSEY, SOUTH /ZONE 16-A /S//	STARR		9-01-67	5260	46.0	77,866	19,399	41,612
	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67								
4	KELSEY, S. /ZONE 16-A/	STARR		4-06-65	5295	45.6	36,099	34,487	301,865
4	KELSEY, SOUTH /ZONE 16-A /SW//	JIM HOGG		9-01-67	5281	35.0			3
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67								
4	KELSEY, S. /ZONE 16-C/	STARR		4-07-67	5280	47.0	30,514	4,191	32,153
4	KELSEY, SOUTH /ZONE 20-A /S//	JIM HOGG		9-06-38	5980	47.0	852,341	186,282	921,464
	TRANS. FROM KELSEY, SOUTH, 7-1-64.								
4	KELSEY, SOUTH /ZONE 15-K/	STARR		5-29-55	5180	46.6	2,442	4,902	4,902

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 16-E/	STARR	7-26-52	5318	45.0	7,754	20,935	20,935
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 17-A/	STARR	11-08-48	5395	46.6			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 18-B/	STARR	12-17-63	5696	43.8			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 21-W/	STARR	5-15-61	5252	44.3			873
4	KELSEY, SOUTH /ZONE 19-H/	STARR	12-02-46	5954	40.0			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 19-K/	STARR	6-05-54	6054	37.1			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 20-A /SE/	STARR	12-16-47	6072	41.2	94,849	15,675	15,675
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 20-A/SW/	STARR	11-03-60	5867	40.0	12,447	3,546	3,546
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE20-A /SSE/	STARR	2-14-47	6062	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 20-F/	STARR	1-23-67	5893	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 20-H/	STARR	12-29-47	5929	41.6	74,781	4,698	4,698
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 20-J/	STARR	5-01-49	6070	43.1	38,399	2,248	2,248
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 21-A/	STARR	6-03-53	6287	41.2			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 22-B /S/	JIM HOGG	9-01-67	6234	46.0	100,465	10,458	23,527
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH /ZONE 21-A/E/	STARR	4-06-55	6313	35.6	8,591	4,592	4,592
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 21-O/	STARR	1-20-55	6229	40.4			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 21-R/	STARR	2-04-49	6232	39.1	340,786	9,748	9,748
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 22-F/	STARR	4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH /ZONE 22 F, W/	STARR	4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH /ZONE 22-O/	STARR	11-01-65	6474	44.7			10,003
4	KELSEY, SOUTH /ZONE 23-A/	STARR	10-16-54	6480	41.2	10,184	3,608	3,608
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 26-A/	JIM HOGG	9-01-67	5472	35.0	33,630	11,588	23,446

	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. /ZONE 26-A, S./	STARR	9-29-64	7255	42.7			20,931
4	KELSEY, SOUTH /ZONE PENA -A-/	STARR	2-16-52	5867	34.7			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE UPPER CLARK/	STARR	8-04-46	5709	34.7	65,387	2,338	2,338
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /ZONE 5800/	STARR	10-04-58	5815	40.0	17,460	7,195	7,195
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH /19-B /S/ ZONE/	STARR	9-06-38	5980	41.7	876,949	863,532	3,589,798
	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							
4	KELSEY, SOUTH /6250 SAND/	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62.							
4	KELSEY, SOUTH /6400 SAND/	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH /6950/	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, S. /7800 SAND/	STARR	10-11-56	7924	36.1	543,317	38,690	189,685
4	KELSEY, SOUTH /7900 SAND/	STARR	4-22-56	7921	35.6	115,586	7,567	151,622
4	KELSEY /2000 STRAY/	JIM HOGG	M 11-04-66	2000	46.6			2,745
4	KENNARD	STARR	3-01-47	3870	45.6			329,681
4	KENNARD /VICKSBURG SAND/	STARR	5-09-53	5900	47.4			53,224
4	KENNARD /3800 -I- SAND/	STARR	9-19-53	3868	41.0			9,625
4	KENNARD /4120/	STARR	3-13-69	4124	47.0	2,357	7,849	7,849
4	KENNARD /4800 SAND/	STARR	9-18-54	3868	45.2			7,337
4	KILLAM	WEBB	4-13-57	2030	22.0	36	7,548	1,951,380
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	24	5,310	1,086,153
4	KINGSVILLE, E. /2100 SD/	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. /2900 SAND/	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST /3300 SD/	KLEBERG	10-14-52	3266	25.0			9,605
4	KINGSVILLE /KING SAND/	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE /KINGSVILLE SAND/	KLEBERG	3-21-62	2415	21.0	12	2,987	82,247
4	KINGSVILLE /KIVLIN SAND/	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE /KOY SAND/	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE /OAKVILLE/	KLEBERG	1-15-63	2286	19.6	1,455	4,014	57,798
4	KINGSVILLE, SEG. A /2900/	KLEBERG	11-12-61	2900	21.0	1,427	20,499	168,835
4	KINGSVILLE, SEG. A /2900 LOWER/	KLEBERG	11-16-61	2902	21.0	479	2,422	20,822
	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62							
4	KINGSVILLE, SEG. B /2900/	KLEBERG	3-01-63	2948	20.8			16,062
4	KINGSVILLE, SEG. B /3000/	KLEBERG	3-29-63	3004	26.0			1,252
4	KINGSVILLE /1200/	KLEBERG	2-14-68	1213	32.0	16	3,272	12,598
4	KINGSVILLE /1400/	KLEBERG	7-10-62	1442	26.0	626	9,293	48,995
4	KINGSVILLE /2500/	KLEBERG	11-25-63	2533	19.0	2,027	4,660	8,383
4	KINGSVILLE /2500 -A-/	KLEBERG	6-10-65	2496	21.5	11	1,435	16,089
4	KINGSVILLE /2850/	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE /2900, G./	KLEBERG	7-20-67	2916	21.4	24	12,597	38,383
4	KINGSVILLE /2910/	KLEBERG	7-03-64	2914	22.0	12	8,291	68,988
4	KINGSVILLE /5030/	KLEBERG	3-12-68	5033	42.6	12	3,457	6,795
4	KINGSVILLE /5250/	KLEBERG	9-25-62	5250	42.0			9,783

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	KINGSVILLE /6100 SAND/	KLEBERG	11-30-58	6168	38.0			1,517
4	KINGSVILLE /6350/	KLEBERG	7-11-62	6335	40.8			10,026
4	KNOLLE /HENRY SAND/	NUECES	M 4-06-57	5004	28.0			38,098
4	KNOLLE /KOEHLER SAND/	NUECES	M 2-01-26	5176	26.5			5,405
4	KNOLLE, NORTH /KOEHLER SAND/	NUECES	5-07-57	5320	28.9	459	1,821	278,493
4	KNOLLE, SE. /5100 FRIO/	NUECES	6-13-66	5016	31.4	12	14,260	52,436
4	KNOLLE /VICKSBURG SAND/	NUECES	M 12-18-56	5122	27.4			184,675
4	KNOLLE /5100 FRIO/	NUECES	M 11-27-56	5093	30.5			45,290
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	13,615	1,181,328
4	KOHLER /DEEP/	DUVAL	11-19-36	2646	21.6	6	475	128,981
4	KOHLER, DEEP /COLE 1835/	DUVAL	7-03-66	1834	21.6	12	1,763	10,761
4	KOHLER, DEEP /COLE 1910/	DUVAL	1-20-67	1913	21.6			130
4	KOHLER /HOCKLEY SAND/	DUVAL	12-13-53	2189	21.6			5,015
4	KOHLER /MIRANDO/	DUVAL	2-01-69	2635	21.5	90,647	4,132	4,132
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734
4	KREIS	DUVAL	10-23-40	3249	29.2	5,853	10,679	690,697
4	KREIS, NORTH /1850 SAND/	DUVAL	1-01-55	1842	23.0			23,388
4	KUYPERS /5900/	NUECES	3-31-69	5899	38.0	8,692	7,005	7,005
4	LA BRISA /3010 BROCK/	STARR	3-11-66	3016	36.0			999
4	LA COPITA	STARR	10-13-48	6950	40.8	2,939	1,983	656,544
4	LA COPITA /FRIO -Q-/	STARR	1-11-65	4638	51.7	4,774	6,373	46,079
4	LA COPITA /6400/	STARR	9-07-63	6432	45.4			3,775
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782
	DIVIDED INTO ZONES 1-1-46.							
4	LA GLORIA /ARGUELLEZ ZONE/	BROOKS	M 1945	6432	42.0			4,838,806
4	LA GLORIA /ATLEE -A- ZONE/	BROOKS	M 6-17-47	6985	43.1	359,330	13,185	1,650,800
4	LA GLORIA /ATLEE -B- ZONE/	BROOKS	M 11-10-46	6961	43.4			559,268
4	LA GLORIA /ATLEE -C- ZONE/	BROOKS	M 9-26-48	7123	43.3	99,955	2,109	221,681
4	LA GLORIA /ATLEE -D-/	BROOKS	M 9-07-63	7283	39.3			497
4	LA GLORIA /ATLEE -F- ZONE/	BROOKS	M 4-01-55	7277	44.5	30,892	1,548	215,129
	FORMERLY LA GLORIA /STRACHN/ ZONE.							
4	LA GLORIA /ATLEE -G- ZONE/	BROOKS	M 1950	7540	45.0			6,166
4	LA GLORIA /BARRERA FRIO ZONE/	BROOKS	M 1948	7562	40.0			16,113
4	LA GLORIA /BARRERA VKSBG./	BROOKS	M 1948	7765	38.0			205,798
4	LA GLORIA /BAUMAN ZONE/	BROOKS	M 1947	6180	43.0			5,063
4	LA GLORIA /CHURCH ZONE/	BROOKS	M 4-13-45	7142	39.4			850,879
4	LA GLORIA /CORCORAN ZONE/	BROOKS	M 1946	6266	44.0			3,604,464
4	LA GLORIA,E./HAMMOND ZONE/	BROOKS	3-26-47	7300	40.0			77,167
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							
4	LA GLORIA /EL CONTESTO ZONE/	BROOKS	M 1947	7300	40.0			553,166

4	LA GLORIA /FALFURRIAS ZONE/	BROOKS	M	1947	6350	45.0			1,685,394
4	LA GLORIA /FRANK, BLK. -A-/	BROOKS	M	11-02-64	7927	36.3			4,937
4	LA GLORIA /HAMMOND ZONE/	BROOKS	M	1947	6880	42.0			1,585,153
4	LA GLORIA /HORNSBY -C- ZONE/	JIM WELLS	M	9-15-48	7765	37.6			306,683
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA /HORNSBY 7550 ZONE/	BROOKS	M	2-28-56	7550	42.6			11,814
4	LA GLORIA /JIM WELLS, UPPER Z./	BROOKS	M	1949	6314	43.0			8,305
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA /KELLY ZONE/	BROOKS	M	9-18-47	6270	41.8			163,921
4	LA GLORIA /LA GLORIA ZONE/	BROOKS	M	1941	76670	40.0			2,750
4	LA GLORIA /LOMA BLANCA ZONE/	BROOKS	M	8-22-46	6443	43.1	133,828	8,388	3,127,480
4	LA GLORIA, N. /ARGUELLEZ ZONE/	BROOKS		4-18-45	6400	42.1			0
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.								
4	LA GLORIA, N. /ATLEE -E- ZONE/	BROOKS		4-01-55	7270	40.2			4,473
	FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, N. /CORCORAN ZONE/	BROOKS		2-20-46	6266	44.0			5,553
	FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, N. /FALFURRIAS ZONE/	BROOKS		4-10-47	6350	44.7			78,165
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.								
4	LA GLORIA, N. /7200/	JIM WELLS		3-24-66	7220	38.0	133,024	408	15,937
4	LA GLORIA /PROCTOR ZONE/	BROOKS	M	1947	77483	42.0			2,465
4	LA GLORIA /SCOTT ZONE/	JIM WELLS	M	11-22-45	6095	41.0	168,727	5,121	4,378,644
4	LA GLORIA, S. /ARGUELLEZ ZONE/	BROOKS		4-18-45	6400	42.1	1,543,095	28,022	2,539,502
	FORMERLY LA GLORIA /ARGUELLEZ ZONE/								
4	LA GLORIA, SOUTH /ATLEE -E- ZONE	BROOKS		4-01-55	7270	40.2			79,129
	FORMERLY LA GLORIA /STANLEY ZONE/								
4	LA GLORIA, SOUTH /CORCORAN Z./	BROOKS		2-20-56	6266	44.4	969,606	34,315	1,571,282
	FORMERLY LA GLORIA /CORCORAN ZONE/								
4	LA GLORIA, S. /FALFURRIAS ZONE/	BROOKS		4-10-57	6350	44.7	25,774	2,505	593,735
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, S. /HAMMOND ZONE/	BROOKS		6-20-47	6880	41.6	107,328	12,105	346,933
	FORMERLY LA GLORIA /HAMMOND ZONE/								
4	LA GLORIA /STANLEY ZONE/	BROOKS	M	1947	7270	40.0			371,479
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA /STRACHN ZONE/	BROOKS	M	1948	7277	45.0			487,293
	TRANS. FROM LA GLORIA FIELD.								
4	LA HUERTA, NW. /GOOD FRIDAY/	DUVAL		10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. /NEW YEARS/	DUVAL		2-16-62	3060	21.7	58	5,060	42,095
	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.								
4	LA HUERTA, NW. /RAMON/	DUVAL		5-29-62	3064	22.0	741	68,023	182,387
	DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.								
4	LA HUERTA /RAMON, UPPER/	DUVAL		10-22-57	3121	22.0	12,604	7,817	250,820
4	LA HUERTA, WEST /NEW YEARS/	DUVAL		2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST /RAMON/	DUVAL		1-13-62	3083	22.0	24	1,225	41,351
4	LA JUANA /PETTUS SAND/	DUVAL		11-23-54	4715	48.6			37,464
4	LA REFORMA	HIDALGO	M	10-23-41	6200	41.0	22,998	16,620	1,863,911
4	LA REFORMA /I-4/	STARR	M	4-21-69	6753	44.0	8,104	5,170	5,170
4	LA REFORMA /K-1/	STARR	M	10-04-60	7323	40.5			11,441

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	LA REFORMA, NORTH /5700 SD./	STARR	6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3			595
4	LA REFORMA, NE. /6600/	STARR	11-29-66	6588	40.0			1,353
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	62,378	20,310	1,543,565
4	LA SARA, N. /NO. 30 SD./	WILLACY	8-17-68	6092	39.6	12	2,530	4,894
4	LA SARA, N. /NO. 31 SD./	WILLACY	11-26-66	6150	42.3	8,441	4,892	26,638
4	LA SARA, N. /NO. 31-A SD./	WILLACY	6-17-67	6139	42.0	2,758	6,497	27,423
4	LA SARA, N. /NO. 32 SD./	WILLACY	6-11-66	6176	42.0	30,853	62,010	339,642
4	LA SARA, NW. /3000/	WILLACY	4-15-63	3015	32.0	24	29,147	165,275
4	LA SARA /NO. 8 SAND/	WILLACY	9-17-63	3423	26.0	7,129	12,208	45,253
4	LA SARA /NO. 10 SAND/	WILLACY	9-09-60	3847	31.0			1,454
4	LA SARA /NO. 22 SD./	WILLACY	7-28-63	5310	41.0	2,688	24,813	120,061
4	LA SARA /NO. 30 SAND/	WILLACY	6-20-54	6027	42.7	48,673	6,736	674,585
4	LA SARA /NO. 32 SD./	WILLACY	11-12-54	6160	42.5			1,864
4	LA SARA /NO. 33 SAND/	WILLACY	11-06-63	6198	41.7	9,803	4,276	33,285
4	LA SARA /NO. 36 SAND/	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA /NO. 38 SAND/	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA /NO. 40 SAND/	WILLACY	9-09-54	6532	42.0			72,358
4	LA SARA /NO. 41 SAND/	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA /3500 SAND/	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA /4650 SAND/	WILLACY	2-07-60	4652	36.0			628
4	LA UNION /BROCK SAND/	STARR	4-11-56	2270	23.0	7,055	17,604	344,956
4	LA UNION /ROSS SAND/	STARR	4-22-56	2162	23.0	12	14,637	312,816
4	LA VELLA /A SAND/	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA /B SAND/	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	39	9,289	1,446,419
4	LABBE /COLE SAND/	DUVAL	M 12-06-53	1938	20.5	10,592	24,707	496,668
4	LABBE /GOVT. WELLS SAND/	MCMULLEN	M 6-10-55	2707	23.0	5,608	4,485	212,583
4	LACAL /FRIO D-3/	WILLACY	11-15-65	8022	47.7			49,808
4	LACY GAS RES.	CAMERON	M 1-03-47	7983	34.0			89,702
4	LACY "G"	CAMERON	M 9-01-56	7145	42.6	291	9,684	119,558
4	LAGARTO PASTURE /2ND HOCKLEY/	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR /B-2 SAND/ SOUTH SEG.	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR /D-1 SAND/	ARANSAS	7-17-52	7242	40.2			247,757
4	LAMAR /D-1 SOUTH/ TRANS. FROM LAMAR /"D-1" SAND/,	ARANSAS	7-17-52 9-1-53.	7242	40.2			61,352
4	LAMAR /D-2 SAND/	ARANSAS	7-09-52	7290	38.4			135,372
4	LANGHAM-WOOD /HOCKLEY, MIDDLE/	STARR	8-23-56	3364	47.4			3,675

4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.							
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	527	89,672	2,323,442
	COMBINED 9-1-1956.							
4	LAS ANIMAS, S. /COLE/	JIM HOGG	1-09-65	1753	19.0			418
	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65							
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS /4800 PETTUS/	JIM HOGG	10-14-57	4807	46.5	780	1,272	23,702
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL /ROSENBERG SAND/	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL /ROSENBERG, UPPER/	WEBB	1-14-61	2512	37.8	12	1,398	18,905
4	LAUREL /2050 SAND/	WEBB	9-26-61	2036	40.4			6,786
4	LEARY-WOOD /1650 SAND/	STARR	2-08-51	1654	26.0			15,189
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.							
4	LEYENDECKER /4900 SAND/	WEBB	10-03-59	4914	39.8	736	2,194	33,303
4	LITTLE ROSE /PUNDT SAND/	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. /PUNDT/	JIM WELLS	2-01-64	5049	41.8			2,003
4	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	3-06-61	5070	34.2	12	3,311	76,414
4	LITTLE ROSE, SOUTH /PUNDT/	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. /3655/	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. /4300/	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO /E-72/	KLEBERG	3-09-63	4721	50.3			61,571
4	LOCKHART	STARR	3-29-43	3620	46.6	66,644	15,511	1,152,014
4	LOCKHART /P-1, SOUTH/	STARR	9-16-69	3503	38.3	2,763	1,576	1,576
4	LOCKHART, SE. /YEGUA SD./	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART /YEGUA F/	STARR	11-08-68	4406	43.6	26,068	35,666	40,355
4	LOCKHART /YEGUA 4050/	STARR	1-15-69	4060	45.9	12,513	6,760	6,760
4	LOCKHART /YEGUA 4050, SEG. A/	STARR	2-24-69	4120	48.2	576	1,479	1,479
4	LOCKHART /4400/	STARR	9-25-67	4399	46.0	105,548	91,404	209,034
4	LOMA BLANCA /7474 FRIO/	BROOKS	5-19-63	7480	40.6	47,308	45,372	270,714
4	LOMA BLANCA /7552 FRIO/	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA /7750 FRIO/	BROOKS	3-14-63	7747	42.0	69,781	1,370	34,715
4	LOMA BLANCA /7820 FRIO/	BROOKS	3-19-63	7820	43.2	24,116	6,180	109,349
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	19,950	259,026	46,044,567
4	LOMA NOVIA, E. /1ST SAND/	DUVAL	3-27-69	2742	32.4	32	1,181	1,181
4	LOMA NOVIA /GOVT. WELLS, UPPER/	DUVAL	12-01-57	2506	24.8	8	1,137	69,697
	MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69							
4	LOMA NOVIA /SECOND SAND/	DUVAL	5-09-58	2561	24.0	16,658	72,043	1,337,719
4	LOMA NOVIA, SOUTH /1ST SAND/	DUVAL	2-25-62	2529	28.9	473	2,829	73,397
4	LOMA NOVIA /3RD SAND/	DUVAL	3-26-59	2595	25.3	11,052	69,982	1,135,776
4	LOMA NOVIA, WEST /FIRST SAND/	DUVAL	9-16-59	2517	28.4	9,348	5,981	362,954
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4	12	1,705	280,659
4	*LONDON /FRIO 7050 SAND/	NUECES	6-04-52	7036	37.6			79,013
4	LONDON /MASSIVE CATAHOULA SAND/	NUECES	12-11-51	4547	27.3	31,606	77,324	1,745,307
4	LONDON, SE. /CATAHOULA SAND/	NUECES	5-04-54	4556	30.0	5,894	38,100	1,034,542
4	LONDON, SW. /4900/	NUECES	6-24-66	4916	37.9	33,894	23,882	54,591

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	LONDON, WEST /MASSIVE CATAHOULA/	NUECES	2-28-56	4551	31.8	2,923	10,287	465,958
4	LONDON /4840 SAND/	NUECES	8-21-52	4840	25.9			34,685
4	LONDON DEEP /6500/	NUECES	5-05-67	6547	26.0			1,405
4	LONDON GIN	NUECES	7-31-49	4496	32.2	35,737	429,186	11,508,276
4	LONDON GIN /BURKE SAND/	NUECES	10-12-55	4510	31.9	5,332	14,494	495,558
4	LONDON GIN /MASS. CATAHOULA/	NUECES	11-04-54	4540	28.6	4,206	27,990	298,065
4	LONDON GIN, N. /4730 SAND/	NUECES	8-14-55	4732	32.0	9	4,057	5,587
4	LONG REEF /8800 SAND/	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	1,938	1,590	2,010,757
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	1,473	1,535	378,050
4	LONGHORN, W. /TEDDLIE, UP./	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENA /QUEEN CITY, OIL/	ZAPATA	4-28-64	2380	29.0	102,779	3,838	36,202
4	LOPEZ	WEBB M	6-24-35	2250	20.7	72	532,560	27,133,700
4	LOPEZ, N. /LOPEZ SAND/	DUVAL	3-03-51	2064	20.0	44,556	72,735	1,671,339
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. /5300 FRIO/	HIDALGO	7-11-66	5430	47.0	9,931	11,267	58,674
4	LOS INDIOS, W. /BF-13/	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. /MF-92/	HIDALGO	9-10-66	5475	33.4			436
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	7,033	871,321
4	LOS TORRITOS /MARINOFF SAND/	HIDALGO	5-09-51	5848	49.4	1,412	3,875	178,788
4	LOS TORRITOS, N. /6540 SLAVIK/	HIDALGO	8-15-66	6547	32.5	3,613	12,583	51,561
4	LOS TORRITOS, NORTH /6550 SAND/	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS M	1-17-50	5012	39.0			2,588,531
4	LOU ELLA /5045 VICKSBURG/	JIM WELLS M	7-16-63	5060	42.0			4,593
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	2,143	71,146
4	LUBY	NUECES	6-24-37	4300	45.7	21,858	7,219	19,820,768
4	LUBY /C-2/ TRANS FROM LUBY FLD. 3-1-69	NUECES	6-24-37	5089	45.7	47,396	14,549	14,549
4	LUBY /D/ TRANS FROM LUBY FLD. 3-1-69	NUECES	6-24-37	5164	45.7	42,112	21,046	21,046
4	LUBY /DEEP/	NUECES	1941	7310	39.0			27,592
4	LUBY, E. /7000/	NUECES	3-21-67	6919	40.6	69,205	42,047	172,094
4	LUBY /-E- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	6400	46.0	70,867	33,792	1,046,137
4	LUBY /-F- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	7412	46.0			51,032
4	LUBY /-G- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	5680	46.0	204,186	158,341	1,435,278
4	LUBY /-H- SAND/	NUECES	7-09-55	7227	40.0			109,461

4	LUBY /J-SAND/	NUECES	1-17-62	6082	43.0	109,719	40,406	613,350
4	LUBY /LOWER F/	NUECES	9-01-67	7428	38.6	122,739	15,465	38,637
	TRANS FROM LUBY /7400/ 9-1-67							
4	LUBY /K SAND/	NUECES	10-07-64	6898	40.0	33,047	6,474	56,389
4	LUBY /-L- SAND/	NUECES	6-27-65	6945	40.1	11,087	1,639	24,446
4	LUBY /LOWER K/	NUECES	7-16-66	6943	40.4	29,145	26,763	70,503
	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.							
4	LUBY /M-7150/	NUECES	9-02-64	7155	38.0	94,775	28,957	71,338
4	LUBY /M-7150, N./	NUECES	7-01-67	7148	39.7	18,105	11,058	47,342
4	LUBY /-N- SAND/	NUECES	6-19-65	7007	41.0	49,800	17,223	109,313
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
	TRANSFERRED TO PETRONILLA FLD.3-5-45.							
4	LUBY, NORTH /CHAPMAN -B-/	NUECES	8-10-65	6074	42.0	16,190	24,746	152,098
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.							
4	LUBY, NORTH /GERTRUDE/	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N. /MAIN GRETA/	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, N. /5025/	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, N. /6260/	NUECES	7-22-63	6274	46.0	51,592	9,011	103,577
4	LUBY, NORTH /6650/	NUECES	4-06-63	6649	42.0	375,989	131,836	931,361
4	LUBY /5200, S./	NUECES	1-22-68	5248	44.0	314,885	40,344	81,465
4	LUBY /5200/	NUECES	7-03-67	5260	51.5	425,341	26,471	35,084
4	LUBY /5200, SE./	NUECES	1-17-68	5273	47.5	210,835	51,549	144,848
4	LUBY /5250/	NUECES	6-27-64	5263	46.7			343,732
4	LUBY /5250, N./	NUECES	7-14-64	5278	49.6	66,838	6,296	120,598
4	LUBY /5200,SW/	NUECES	12-27-69	5258	43.2	230,845	23,155	23,566
4	LUBY /6650/	NUECES	5-19-67	6608	39.9	145,988	95,817	267,096
4	LUBY /6950/	NUECES	9-05-64	6931	34.3			41,569
4	LUBY /6964 SAND/	NUECES	6-28-55	6964	38.0			14,562
4	LUBY /5300/	NUECES	4-14-69	5322	37.3	32,654	1,465	1,465
4	LUBY /6130/	NUECES	11-23-69	6136	23.2	4,660	2,959	2,959
4	LUBY /7000/	NUECES	7-19-69	6918	41.4	37,004	8,260	8,260
4	LUBY /7400/	NUECES	3-14-67	7428	38.6			2,463
4	LUBY /6800/	NUECES	1-06-69	6860	40.0	80,781	40,124	40,124
4	LUBY /7500/	NUECES	9-11-68	7496	38.5	3,809	4,713	7,166
	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY /8080/	NUECES	11-22-68	8090	41.8	203,779	5,886	6,378
4	LUBY /8100/	NUECES	4-20-55	8128	46.6			7,939
4	LUBY /8060/	NUECES	8-04-69	8072	40.2	1	490	490
	TRANS FROM LUBY /8080/ 12-1-69							190
4	LUISA /1400 FRIO/	WEBB	6-11-59	1410	23.9			
4	LUNDELL	DUVAL	7-01-37	1528	19.3	355,153	163,564	8,662,795
4	LUNDELL /MIRANDO NO. 1/	DUVAL	1-04-50	2350	21.0	12	14,736	103,402
	DIVIDED FROM CANO, EFF. 8-1-63							
4	LUNDELL /MIRANDO NO. 2/	DUVAL	1-04-50	2370	21.0	1,799	18,681	100,012
	DIVIDED FROM CANO, EFF. 8-1-63							
4	LUNDELL /PETTUS/	DUVAL	7-01-50	2490	22.6	32,545	76,538	2,150,631
4	LUNDELL /QUEEN CITY #4/	DUVAL	1-22-65	5643	41.5	102,391	116,282	187,649
	TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.							

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	LUNDELL, N. /1800 CHERNOSKY/	DUVAL	7-08-69	1785	29.6	10	6,303	6,303
4	LUNDELL, S. /MIRANDO/	DUVAL	10-20-63	2390	20.6	45,754	44,566	241,780
4	LUNDELL, S. /QUEEN CITY NO. A/	DUVAL	1-22-65	5643	41.5			152,978
4	LUNDELL, S. /SECOND COLE/	DUVAL	7-07-63	1581	23.3	6,074	8,896	57,716
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON /6670 YEGUA/	DUVAL	5-17-58	6687	40.2			21,327
4	M & M /6800 FRIO/	SAN PATRICIO	12-30-60	6800	47.0	2,952	3,073	95,123
4	MADERO, E. /I-12/	KLEBERG	9-08-68	8410	43.6	112,563	127,479	147,554
4	MADERO, E. /H-94/	KLEBERG	2-16-68	8086	42.0			4,026
4	MADERO /J-69/	KLEBERG	10-05-65	9670	63.0	150,113	35,673	226,266
4	MADERO /J-75/	KLEBERG	3-11-64	9712	36.7	1,251,197	76,756	608,979
4	MADERO /J-92/	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, S. /J-69-75/	KLEBERG	11-01-64	9630	38.4	466,994	40,852	318,710
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0	1,345	1,553	2,543
4	MAGNOLIA CITY	KLEBERG	M 4-24-39	5483	42.7	12	1,820	946,113
4	MAGNOLIA CITY /GARCIA SAND/	KLEBERG	M 8-27-51	5642	42.0	65,318	56,267	1,295,717
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8	22,240	8,984	4,380,047
4	MAGNOLIA CITY, N. /EVETTS, S./	JIM WELLS	12-21-69	5102	35.6	98	392	392
4	MAGNOLIA CITY, N. /ROBERTS SAND/	JIM WELLS	2-14-53	4981	38.0	50,341	65,604	1,370,627
4	MAGNOLIA CITY, N. /ROBERTS, UP./	JIM WELLS	7-08-69	5457	40.5	14,918	21,794	21,794
4	MAGNOLIA CITY, N. /SEG. A, E-83/	JIM WELLS	9-05-66	4839	34.2	47,490	24,895	167,349
4	MAGNOLIA CITY, N., SEG. A /E-89/	JIM WELLS	4-23-66	4913	34.1	7,876	17,125	99,554
4	MAGNOLIA CITY, N. /SEG. A, E-98/	JIM WELLS	8-02-66	5118	33.2	9,891	1,466	14,701
4	MAGNOLIA CITY,N.SEG.A/LD.EVETTS/	JIM WELLS	11-22-65	4919	32.8	26,835	48,211	206,020
4	MAGNOLIA CITY,N.SEG.-A-/ROBERTS/	JIM WELLS	2-28-57	5409	32.6	24,100	7,070	381,995
4	MAGNOLIA CITY, N. SEG. -A-/3770/	JIM WELLS	11-04-61	3794	34.2	20,056	9,783	71,715
4	MAGNOLIA CITY,N.SEG.-A-/3800SD./	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. /SEG -A- 4800/	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY,N.SEG.-A-/5350SD./	JIM WELLS	2-22-58	5351	41.0	7,817	3,043	349,453
4	MAGNOLIA CITY,N. /SEG.B,ROBERTS/	JIM WELLS	12-18-66	5409	35.0	36,619	56,191	209,584
4	MAGNOLIA CITY, N. SEG. -B-/5500/	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N./SEG.-C-,5000/	JIM WELLS	6-10-66	5000	30.0	12	3,245	18,878
4	MAGNOLIA CITY, NORTH /4050 SD./	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, N. /4200/	JIM WELLS	10-19-65	4198	20.0	241	2,400	13,210
4	MAGNOLIA CITY, N. /4270 SAND/	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, N. /5150 FRIO/	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, SW. /FRIO 5400/	JIM WELLS	3-09-64	5410	42.0	3,892	1,135	113,685
4	MAGNOLIA CITY, SW. /5150 -A-/	JIM WELLS	6-13-64	5145	46.0	12	1,189	5,979
4	MAGNOLIA CITY, SW. /5450/	JIM WELLS	2-19-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. /5800/	JIM WELLS	5-01-64	5807	41.6			6,998

4	MAGNOLIA CITY /VALADEZ -A- SAND/	JIM WELLS	M	5-04-52	5675	40.0	16,350	6,053	736,394
4	MAGNOLIA CITY, WEST /FRIO 5100/	JIM WELLS		2-02-63	5101	44.0			1,363
4	MAGNOLIA CITY, WEST /PEREZ/	JIM WELLS		10-03-62	3930	26.0	9,104	38,714	326,257
4	MAGNOLIA CITY, WEST /PEREZ, WFB/	JIM WELLS		11-06-62	3908	26.0	3,418	23,072	194,253
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.								
4	MAGNOLIA CITY, W. SEG. B /5400/	JIM WELLS		3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. /3580 FRIO/	JIM WELLS		4-06-63	3588	24.0			15,816
4	MAGNOLIA CITY, WEST /4950/	JIM WELLS		10-22-61	4945	39.7	176	965	16,398
4	MAG. CITY, W. /5070 VICKSBURG/	JIM WELLS		4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. /5400/	JIM WELLS		11-06-62	5440	41.0	2,730	5,761	193,873
4	MAGNOLIA CITY /5450 SAND/	JIM WELLS	M	11-07-62	5440	42.0			22,726
4	MALO SUENO /5550 SAND/	WEBB		10-19-59	5550	37.0			21,570
4	MANANA /HOCKLEY/	STARR		10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG		1940	2600	25.0			400,579
4	MANILA, S. /MANILA SAND/	JIM HOGG		1-01-54	2557	30.0	3,815	1,891	95,204
4	MANTOR-BRIGGS	NUECES		1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS, S. /5900 FRIO/	NUECES		3-01-67	5910	43.0			9,858
4	MANTOR-BRIGGS /5800/	NUECES		5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS /5950 SD./	NUECES		1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS /6250/	NUECES		1-08-66	6275	40.0			5,685
4	MANTOR-BRIGGS /6585/	NUECES		1-23-65	6592	49.0			2,521
4	MARIE YOUNG /4500 SAND/	JIM WELLS		10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS		3-08-54	8435	40.7			246,100
4	MARIPOSA /D-1/	BROOKS		7-15-61	6036	38.3			8,482
4	MARIPOSA /H-20/	BROOKS		11-24-63	7580	45.8			3,894
4	MARIPOSA /J-2/	BROOKS		11-30-64	7916	41.9			2,901
4	MARIPOSA /K-12/	BROOKS		10-03-61	8316	41.5			1,011
4	MARKS /BRENNAN SAND/	STARR		10-22-51	1889	22.3	192	2,596	520,639
4	MARKS /2100 SAND/	STARR		10-14-50	2124	33.8	9	830	765,099
4	MARSH /GOVERNMENT WELLS/	JIM HOGG		6-01-66	2441	40.8			5,982
4	MARTINEZ, SOUTH /1ST MIRANDO/	ZAPATA		8-08-61	1825	30.6			4,355
4	MARY BLUNTZER /6090/	SAN PATRICIO		9-08-69	6098	46.8	2,959	8,737	8,737
4	MARY BLUNTZER /6100 SAND/	SAN PATRICIO		3-23-54	6114	41.0			263,373
4	MARY BLUNTZER /6100 -B- SD./	SAN PATRICIO		7-05-56	6124	44.0			256,369
4	MARY BLUNTZER /6115 FRIO C/	SAN PATRICIO		6-18-68	6116	45.0	346	507	8,410
4	MARY LOU PATRICK /LA FARGE/	SAN PATRICIO		3-05-68	8003	38.0	1,485	1,486	6,260
4	MARY LOU PATRICK /STARK/	SAN PATRICIO		11-08-68	7951	37.6	1,260	788	1,675
4	MARY LOU PATRICK, W. /LA FARGE/	SAN PATRICIO		11-18-68	7882	36.8	2,279	2,175	3,948
4	MARY LOU PATRICK /7650/	SAN PATRICIO		7-12-69	7681	40.0	6	4,982	4,982
4	MATHIS, E.	SAN PATRICIO		6-17-50	5404	35.5			43,211
4	MATHIS, EAST /CALVERT SAND/	SAN PATRICIO		4-08-57	5563	36.7	2,330	3,796	150,863
4	MATHIS, E. /CHOPELAS SAND/	SAN PATRICIO		10-31-55	5800	40.0	55,306	3,547	763,600
4	MATHIS, E. /DEES 4300/	SAN PATRICIO		12-17-68	4293	39.0	139	921	1,183
4	MATHIS, E. /KEETON SAND/	SAN PATRICIO		7-09-55	5550	32.9	10,718	10,295	419,072
	MATHIS, E. /WILLIAMS/ FLD. CONS. 3-1-65.								
4	MATHIS, E. /KIESCHNICK SAND/	SAN PATRICIO		12-08-55	5782	37.0	125,191	35,717	1,663,329
	TRANS. FROM MATHIS, E. /5800/.								
4	MATHIS, E. /LA ROSA/	SAN PATRICIO		11-13-62	4730	33.4			15,351

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	MATHIS, E. /WILLIAMS SAND/	SAN PATRICIO	12-10-55	5532	34.0			364,089
	CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.							
4	MATHIS, E. /ZIMMERMAN SAND/	SAN PATRICIO	5-12-56	5440	37.8	1,290	1,833	33,772
4	MATHIS, E. /5600/	SAN PATRICIO	1-24-67	5606	33.0	16,019	25,686	99,292
4	MATHIS, E. /5800 SAND/	SAN PATRICIO	9-01-55	5800	36.0			70,897
	COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.							
4	MATHIS, N. /2780 SAND/	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, N. /3300 SD./	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. /3810/	SAN PATRICIO	12-24-66	3820	22.0	5,763	3,673	9,987
4	MAY, EAST /6650 SAND/	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY /MIDDLE 6/	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY /MIDDLE 6, SEG -B-/	KLEBERG	12-19-67	8504	42.0	22,066	4,225	24,045
4	MAY, SOUTH /B-MASSIVE #1, SOUTH/	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH /MASSIVE 5D/	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. /FRIO 8400/	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY, WEST /WILSON/	KLEBERG	2-11-62	8239	44.0	21	434	193,262
4	MAY /2 SAND, LOWER/	KLEBERG	7-05-55	9320	33.0	50,073	2,709	314,012
	FORMERLY CARRIED AS MAY /FRIO/							
4	MAY /3 SAND, LOWER/	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY /4 SAND, LOWER/	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY /4 SAND, MIDDLE/	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY /4 SAND, MIDDLE SEG. A/	KLEBERG	6-17-56	8481	39.2	51,792	2,496	4,110
	SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.							
4	MAY /5 SAND, MIDDLE/	KLEBERG	12-18-56	8462	39.2	354,107	81,988	906,230
4	MAY /7 SAND, LOWER/	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY /7 SAND, UPPER/	KLEBERG	12-05-56	8237	41.7	23,977	1,502	96,249
4	MAY /7A SAND, UPPER/	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY /7A SAND, UP. SEG. A/	KLEBERG	10-09-56	8231	39.8	269,608	11,013	17,939
	SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.							
4	MCALLEN, WEST	HIDALGO	2-01-49	6946	46.1			16,378
4	MCCULLOUGH	NUECES	1949	5538	38.0			3,592
4	MCCULLOUGH /GROENEVELD/	NUECES	4-19-59	5862	44.7			444
4	MCGILL	KENEDY	M 1947	7972	46.0			1,764
4	MCGILL /8000/	KLEBERG	M 8-15-64	7996	45.8	452	1,735	19,822
4	MC GILL /8100/	KENEDY	M 6-10-63	8217	43.0			6,018
4	MCGLOIN /BASAL FRIO SAND/	SAN PATRICIO	9-11-54	4218	22.8			34,447
4	MCGREGOR /CATAHOULA -A-/	NUECES	7-02-67	4036	24.0	27,096	43,715	77,459
4	MCGREGOR /CATAHOULA/	NUECES	1-15-63	4056	22.8			90,700
4	MCGREGOR /CATAHOULA, UPPER/	NUECES	3-10-63	4014	22.9	12	13,799	91,514
4	MCKEOWN /6100 FRIO/	SAN PATRICIO	1-03-58	6114	39.0			7,877

4	MCLEAN	WEBB	1-10-42	3255	54.8	12	30,781	833,932
4	MCMAHON /CHAPA, LOWER/	STARR	12-14-63	4510	48.7	5	162	6,430
4	MCMORAN /6400/	HIDALGO	8-21-69	6400	43.0	1,370	1,356	1,356
4	MC MORAN /6650 FRIO/	HIDALGO	6-08-69	6662	44.0	32,610	27,393	27,393
4	MCNAIR /FRIO, LOWER/	NUECES	7-25-54	7104	42.5			54,114
4	MCNAIR /2900 SAND/	SAN PATRICIO	3-18-54	2930	22.0			23,571
4	MCNAIR /4750 SD./	SAN PATRICIO	12-28-52	4761	34.0			6,865
4	MEEHAN /FRIO SAND/	SAN PATRICIO	1-11-54	5328	48.0	1,170	933	20,774
4	MELDE /MINNIE/	NUECES	3-01-62	7032	37.2	1,499	4,938	78,015
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797
4	MERCEDES /BARROW SAND/	HIDALGO	8-25-48	7038	41.9			32,307
4	MERCEDES /F-4/	HIDALGO	10-10-60	7701	42.4			6,882
4	MERCEDES /G-3/	HIDALGO	7-07-61	8083	44.4			4,184
4	MERCEDES /-R- SAND/	HIDALGO	12-06-60	7487	50.7	17,093	16,733	283,976
4	MERCEDES /SIMPSON SAND/	HIDALGO	9-10-49	6960	42.3			21,664
4	MERCEDES /WADE SAND/	HIDALGO	11-16-48	7266	43.7			4,791
4	MERCEDES /2-G-1 SD./	HIDALGO	3-04-64	7520	35.3			23,979
4	MERCEDES /2-H/	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES /3-H/	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES /3-M/	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES /7600/	HIDALGO	5-16-62	7626	48.5			3,597
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.							
4	MESQUITE BONITA /BRYAN SAND/	DUVAL	8-30-57	3109	22.0	60	5,808	178,444
4	MESQUITE BONITA /SIBLEY SAND/	DUVAL	8-08-57	3049	20.3			45,686
4	MESTENA /6630 YEGUA/	JIM HOGG	5-16-69	6632	42.3	12,186	2,319	2,319
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	28,685	10,502	16,468,980
4	MIDWAY /DOUGLAS 6630/	SAN PATRICIO	11-01-68	6631	42.0	11,445	2,273	2,273
4	MIDWAY, EAST /CHRIS/	SAN PATRICIO	7-01-68	9670	40.0	10,476	3,547	5,933
4	MIDWAY /FRIO 8700 SAND/	SAN PATRICIO	11-24-54	8730	43.0			507,867
4	MIDWAY /GRETA STRINGER/	SAN PATRICIO	6-10-67	5029	28.3	32,156	11,339	27,558
4	MIDWAY /HARVEY -C-/	SAN PATRICIO	8-02-64	8811	42.0	1,208	69	11,468
4	MIDWAY /MAIN MIDWAY SAND/	SAN PATRICIO	4-18-37	5305	28.4	19,232	39,666	5,854,794
	SEPARATED FROM MIDWAY FIELD 3-1-52.							
4	MIDWAY, N. /FLOERKE -A-/	SAN PATRICIO	1-13-63	9098	43.0			3,094
4	MIDWAY, N. /FLOERKE B/	SAN PATRICIO	9-09-64	9166	40.2			84,188
4	MIDWAY, N. /FLOERKE -C-/	SAN PATRICIO	12-06-62	9165	37.3	3,598	780	112,129
4	MIDWAY, NORTH /GREGORY -F-/	SAN PATRICIO	4-26-64	7810	43.0	18,886	11,389	122,596
4	MIDWAY, N. /MCCARTHY -A-/	SAN PATRICIO	4-08-64	8524	42.7			22,625
4	MIDWAY, NORTH /STARK/	SAN PATRICIO	7-10-62	8871	39.6			248,016
4	MIDWAY, N. /STARK, UPPER/	SAN PATRICIO	6-10-69	8874	44.0	9,528	6,471	6,471
4	MIDWAY, N. /WARBINGTON/	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. /WILMOTH/	SAN PATRICIO	5-02-63	7936	46.0	16,792	10,252	104,337
4	MIDWAY /PATRICK SD./	SAN PATRICIO	11-14-53	6023	42.6			534,189
	RECLASS AS GAS RES. 4-1-65.							
4	MIDWAY, W. /CUNNINGHAM SAND/	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, WEST /6160/	SAN PATRICIO	11-25-65	6160	40.0	186	111	16,779
4	MIDWAY, W. /6300/	SAN PATRICIO	3-30-65	6312	35.0			3,114
4	MIDWAY, WEST /6630/	SAN PATRICIO	12-20-66	6631	24.7	5,194	13,083	53,084

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	MIDWAY /5110/	SAN PATRICIO	4-25-68	5114	31.0	6,157	2,248	4,413
4	MIDWAY /5310/	SAN PATRICIO	4-20-66	5316	34.5	1,514	6,170	84,001
4	MIDWAY /5730/	SAN PATRICIO	2-24-68	5731	42.0	9,713	4,575	31,849
4	MIDWAY /5880 SAND/	SAN PATRICIO	10-30-57	5884	35.0			13,010
4	MIDWAY /6550/	SAN PATRICIO	5-10-69	6556	23.5	12,807	22,435	22,435
4	MIDWAY /6600/	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY-HOLST /5100 SAND/	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST /5600 SAND/ SEPARATED FROM MIDWAY 9-1-49.	SAN PATRICIO	12-05-48	5676	29.9			1,590,981
4	MIDWAY /5050 SAND/	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MILLER-DUVAL /SQUIRE SAND/	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX /PETTUS, LO./	JIM WELLS	7-28-69	5742	46.0	5	476	476
4	MILLER & FOX /3400 SAND/	JIM WELLS	4-23-58	3383	38.2	36,000	1,813	252,784
4	MILLER & FOX /4900 HOCKLEY/	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER RANCH /3700 SAND/	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT /A SAND/	BROOKS	11-15-55	3930	41.0	45,525	6,969	129,652
4	MILLS BENNETT /A SD./ SEG. 2	BROOKS	11-15-55	3930	41.0	21,580	9,608	111,234
4	MILLS BENNETT /B SAND/	BROOKS	12-18-54	4008	42.0	48,634	52,213	704,069
4	MILLS BENNETT /B SAND/ SEG. 2	BROOKS	4-02-57	3995	42.5	11,905	36,729	316,956
4	MILLS BENNETT /C SD./	BROOKS	2-16-64	4337	46.1	54,282	11,312	40,829
4	MILLS BENNETT /C-1 SAND/	BROOKS	10-17-67	4394	44.5	8,789	2,320	9,437
4	MILLS BENNETT /C-3 SAND/	BROOKS	6-01-58	4190	40.1	3,105	7,792	103,708
4	MILLS BENNETT /D SAND/	BROOKS	10-16-53	4436	46.4	203,304	65,140	704,015
4	MILLS BENNETT /D SAND/ SEG. 2	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT /D SAND/ SEG. 3	BROOKS	9-01-65	4629	45.7	9,585	8,067	48,125
4	MILLS BENNETT /D-1 SAND/	BROOKS	1-22-58	4464	46.5	5,700	13,997	133,073
4	MILLS BENNETT /D-1 SAND/ SEG. 2	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT /D-2 SAND/	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT /D-2 SD./ SEG. 2	BROOKS	8-10-62	4658	45.2	860	998	23,134
4	MILLS BENNETT /E SAND/	BROOKS	4-04-53	4625	45.0	196,913	48,690	620,181
4	MILLS BENNETT /E SAND/ SEG. 2	BROOKS	3-12-56	4843	47.0			249,484
4	MILLS BENNETT /F SAND/	BROOKS	3-18-54	4701	46.5			45,245
4	MILLS BENNETT /F SD./ SEG. 2	BROOKS	5-11-56	4950	45.7	25,635	3,456	120,736
4	MILLS BENNETT /F SAND/ SEG. 3	BROOKS	7-25-59	4690	46.4	60,747	1,369	35,640
4	MILLS BENNETT /F-1 SAND/	BROOKS	7-16-57	4972	46.9			58,956
4	MILLS BENNETT /-G- SAND/	BROOKS	11-22-55	5223	45.0	111,784	18,552	225,665
4	MILLS BENNETT /J SAND/	BROOKS	5-16-54	5230	46.2	3,500	3,167	117,028
4	MILLS BENNETT /J-2 SAND/	BROOKS	2-02-56	5473	46.8	12,430	3,659	166,487
4	MILLS BENNETT /L-1 SAND/	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT /P SAND/	BROOKS	10-21-55	5978	46.0			23,463

4	MILLS BENNETT /P SAND/ SEG. 2	BROOKS	9-20-58	5832	47.0			18,468
4	MILLS BENNETT /SEG. 2, L-3/	BROOKS	5-13-65	5775	48.6	1,060	562	2,984
4	MILLS BENNETT, SOUTH /J-2/	BROOKS	9-11-62	5583	38.6			2,069
4	MILLS BENNETT /9-E/	BROOKS	8-19-65	3494	32.9	17,250	713	13,681
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	15,726	33,458	10,622,771
4	MINNIE BOCK, EAST /BARLO SAND/	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST /7650 SD./	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK /GRAHAM SAND/	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
	DIVIDED INTO VARIOUS ZONES 1-1-47.							
4	MINNIE BOCK, N. /BERTRAM SAND/	NUECES	8-20-55	7006	42.0	5,547	6,545	382,662
4	MINNIE BOCK, N. /F.B.-B-WRIGHT/	NUECES	1-01-67	6026	34.0	3,105	5,734	28,013
4	MINNIE BOCK, N./FLT. BLK. B,3-A/	NUECES	7-31-65	5935	46.0	52,280	1,989	24,076
4	MINNIE BOCK, N./FLT.BLK.B, 4-A/	NUECES	10-06-64	6060	38.0	13,586	7,810	217,762
4	MINNIE BOCK, N. /FRIO 6900 SD./	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. /SD.14, BLOCK B/	NUECES	7-02-64	6689	38.9	24,188	12,078	188,968
4	MINNIE BOCK, N. /SD. 31, SEG. B/	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. /WRIGHT/	NUECES	9-07-65	6061	38.0	9	469	17,127
4	MINNIE BOCK, N. /ZONE 1-A/	NUECES	12-25-66	5378	40.0	9,188	6,769	58,988
4	MINNIE BOCK, N. /ZONE 1-B/	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. /Z 3/	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK NORTH /ZONE 3-A/	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. /Z 4-A/	NUECES	12-27-46	6138	36.9			139,470
4	MINNIE BOCK,N./Z 4-A FLTBLK -C-/	NUECES	7-20-65	6073	41.2	79,079	9,545	36,567
4	MINNIE BOCK, N. /Z 5-A/	NUECES	5-08-51	6274	38.5	32,658	9,662	175,683
4	MINNIE BOCK, N. /ZONE 6/	NUECES	3-19-68	6448	35.0	63,300	3,008	6,043
4	MINNIE BOCK, N. /Z 7/	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. /ZONE 7, A/	NUECES	3-12-68	6906	39.0	10,746	254	5,765
4	MINNIE BOCK, N. /ZONE 11/	NUECES	10-09-63	5348	35.4	18,551	17,150	167,844
4	MINNIE BOCK, NORTH /ZONE 12/	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. /Z 13/	NUECES	3-20-40	6218	37.5			841,589
4	MINNIE BOCK, N. /Z 13/ SEG., N./	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. /Z 14/	NUECES	3-19-51	6778	39.0	2,714	1,871	51,352
4	MINNIE BOCK, N. /Z 17/	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. /Z 21-A/	NUECES	1-16-56	5628	44.0	5,393	2,537	68,707
4	MINNIE BOCK, N. /ZONE 22/	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. /Z 22/ BLK. D	NUECES	10-05-54	5897	36.4	23,661	837	117,877
4	MINNIE BOCK, N. /Z 23-A/	NUECES	8-18-46	5900	36.2			73,738
4	MINNIE BOCK, N. /Z 23-A FB -A-/	NUECES	7-16-65	5963	39.8	586	2,427	30,311
4	MINNIE BOCK, N. /Z 23-B/	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. /Z 31/	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, NORTH /ZONE 32/	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, NORTH /5500/	NUECES	9-02-65	5500	19.1	2,080	1,271	13,855
4	MINNIE BOCK, NORTH /5570/	NUECES	12-18-66	5578	25.4	12	3,694	13,657
4	MINNIE BOCK, NORTH /5590/	NUECES	10-03-66	5594	25.0	12	3,059	40,056
4	MINNIE BOCK, N. /5590, N./	NUECES	7-15-67	5562	23.0	12	6,012	32,694
4	MINNIE BOCK, NORTH /6250/	NUECES	9-02-61	6246	37.0			102,037
4	MINNIE BOCK, N. /6600/	NUECES	1-29-68	6587	37.0	12	3,123	6,614

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	MINNIE BOCK, N. /7300 -C-/	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. /7300 -B-/	NUECES	10-02-68	7303	43.0	13,626	8,210	11,311
4	MINNIE BOCK, N. /7350 SAND/	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. /7600/	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. /7670/	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. /5790/	NUECES	2-04-64	5796	31.0	1,182	3,380	31,535
4	MINNIE BOCK, NE. /6100 SD./	NUECES	12-19-59	6122	38.1	1,026	5,707	157,163
4	MINNIE BOCK, NE. /6950 SAND/	NUECES	2-07-58	7014	35.3	2,109	11,722	515,681
4	MINNIE BOCK, NE. /7062 SAND/	NUECES	9-03-55	7062	41.0	774	2,379	179,524
4	MINNIE BOCK, NE. /7570 SAND/	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. /7700/	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. /LISKA/	NUECES	2-21-67	6064	35.0	894	1,892	9,677
4	MINNIE BOCK, W. /-B- SAND/	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. /SINTON/	NUECES	10-16-69	3127	34.8	1,297	748	748
4	MINNIE BOCK, WEST /ZONE 15/	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST /6200/	NUECES	1-04-66	6243	32.5	19,297	5,486	24,015
4	MINNIE BOCK, WEST /6700 SD./	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST /6780/	NUECES	1-01-69	6646	37.0	13,349	3,623	3,623
4	MINNIE BOCK, WEST /6980 SD./	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST /7200 SAND/	NUECES	3-04-57	7177	36.1	841	1,514	134,767
4	MINNIE BOCK, WEST /7250 SAND/	NUECES	4-18-57	7256	34.0	2,642	1,321	93,926
4	MINNIE BOCK, WEST /7350/	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, W. /7650/	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST /7900 SAND/	NUECES	5-15-57	7894	32.0			35,223
4	MINNIE BOCK /5900 FRIO/	NUECES	4-08-67	5822	41.0	50,472	25,151	73,096
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	468	46,730	11,690,286
4	MIRANDO CITY, W. /1500 JACKSON/	WEBB	6-28-57	1499	36.9			31,658
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9			1,739,225
4	MISSION, WEST /7000 SAND/	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID /C-22/	NUECES	5-23-66	4597	22.6	21,350	17,047	97,571
4	MOCA	WEBB	12-16-32	900	21.0	1,887	10,957	2,667,735
4	MOGLIA /QUEEN CITY/	DUVAL	2-06-57	5780	37.0			9,479
4	MONTE PASTURE /7370 FRIO/	KENEDY	4-13-63	7386	42.8	84,417	4,667	46,533
4	MOOS /QUEEN CITY/	WEBB	12-01-68	1988	47.4	11	677	975
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
	TRANS. FROM SINTON WEST FIELD, 6-1-48.							
4	MORGAN /5650/	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN /5700 RILEY SAND/	SAN PATRICIO	2-01-60	5740	40.5			12,647
4	MORGAN /6600 SAND/	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0			58,611

4	MUD FLATS	ARANSAS	M	12-28-49	8559	41.0	22,771	4,876	604,949
4	MUD FLATS, S. /STARK/	ARANSAS		1-22-66	9172	40.0	24,512	23,915	138,990
4	MURTAGH /VICKSBURG 8700/	SAN PATRICIO		1-22-69	8712	49.5	8,662	5,625	5,625
4	MURULLA	DUVAL		1947	3945	37.0			6,454
4	MUSGO /DOUGHERTY/	DUVAL		5-29-65	2379	23.0	36	10,927	80,976
4	MUSTANG ISLAND /WEDGE/	NUECES		11-06-66	7908	43.5	41,978	15,894	116,481
4	MUSTANG ISLAND, W. /5 - A SD./	NUECES		5-14-67	8089	45.0	96,118	38,056	87,209
4	MUSTANG ISLAND, W. /18 SD./	NUECES		8-24-67	8781	43.0			28,007
4	MUSTANG ISLAND, W. /19 SD./	NUECES		5-16-67	8544	44.0	49,127	24,226	84,817
4	MUSTANG ISLAND, W. /30 - A SAND/	NUECES		5-04-67	9566	44.0	144,056	9,264	53,803
4	MUSTANG ISLAND, W. /41 SAND/	NUECES		6-10-68	11239	43.0			6,736
4	MUSTANG ISLAND /6 SAND/	NUECES		11-14-50	7610	39.4	248,512	122,109	7,270,733
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND /7-A SAND/	NUECES		11-15-50	7218	44.2	1,630,499	320,166	4,862,584
4	MUSTANG ISLAND /8 SAND/	NUECES		2-04-50	7310	39.9	1,420,079	160,054	9,265,405
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
4	MUSTANG ISLAND /9 SAND/	NUECES		11-30-50	7270	43.6	121,312	131,615	6,041,627
4	MUSTANG ISLAND /11 SAND/	NUECES		6-09-50	7765	42.3	235,980	44,549	1,978,878
4	NEELY, EAST /600 -A-/	DUVAL		6-03-65	590	21.3	499	4,974	24,602
4	NEELY, EAST /600 -B-/	DUVAL		6-05-65	592	21.3	899	4,559	19,429
4	NEELY, EAST /700/	DUVAL		1-30-66	670	20.5	140	3,443	24,700
4	NEELY, EAST /1130/	DUVAL		12-21-65	1142	20.1	1,142	4,618	31,289
4	NEELY, EAST /1150/	DUVAL		2-08-66	1156	19.5	369	13,224	68,585
4	NEELY, N. /1140 MIRANDO/	DUVAL		4-17-65	1149	21.9			3,285
4	NEELY, WEST /1150/	DUVAL		7-17-62	1132	20.0	12	7,049	58,628
	FLD. CREATED BY TSF. FROM MIRANDO FLD. EFF. 9/1/62								
4	NEELY /1150 MIRANDO SAND/	DUVAL		1-21-60	1135	21.0	12	2,820	27,928
4	NELSON	NUECES		1936	3670	24.0			8,636
4	NEUHAUS	JIM HOGG		12-30-44	3665	47.6			128,499
4	NEW ANGELITA	SAN PATRICIO		12-10-47	5976	40.8			35,559
4	NEW ANGELITA /5430 SAND/	SAN PATRICIO		9-25-57	5438	36.5			6,395
4	NEW ANGELITA /7500 SD./	SAN PATRICIO		3-30-57	7508	39.0			1,826
4	NICHOLS	HIDALGO		10-28-40	3500	26.0			647,297
4	NICHOLSON	WEBB		10-17-47	5565	36.0	3,990	9,266	120,265
4	NORRICITAS CREEK /PETTUS SAND/	JIM HOGG		10-09-52	4222	46.0			20,936
4	NORTH PASTURE /7280 SAND/	SAN PATRICIO		8-21-54	7282	42.8			25,926
4	NORTH PASTURE /7300 SAND/	SAN PATRICIO		9-29-53	7318	43.7	41,085	11,180	317,447
4	NORTH PASTURE /7400 SAND/	SAN PATRICIO		10-11-53	7428	46.0	42,892	19,078	584,025
4	NORTH PASTURE /7600 SAND/	SAN PATRICIO		8-15-53	7659	45.2	14,535	10,527	294,507
4	NUECES BAY, E. /SAXET HTS. SAND/	NUECES		7-13-51	3984	24.6			127,736
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.								
4	NUECES BAY /FIRST SINTON SAND/	NUECES		11-10-52	5971	42.0	1,524	1,788	106,927
4	NUECES BAY, SOUTH /4000/	NUECES		3-25-61	4033	20.7	64,142	72,879	501,922
4	NUECES BAY, W. /GRETA/	NUECES	M	7-31-63	4836	23.5			1,262
4	NUECES BAY, W. /POINT SAND/	NUECES	M	7-12-54	8234	39.4			158,865
4	NUECES BAY, W. /4000/	NUECES	M	8-26-62	4052	30.0			1,432
4	NUECES BAY, W. /4600/	NUECES	M	5-20-68	4599	26.4	1,213	4,111	6,973
4	NUECES BAY, W. /4850/	NUECES	M	2-21-67	4860				5,368

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	NUECES BAY, WEST /8000 SAND/	NUECES	M 4-09-57	8005	36.0			47,890
4	NUECES BAY, WEST /8100 SAND/	NUECES	M 3-30-57	8090	36.5			6,224
4	NUECES BAY, W. /8400 SAND/	NUECES	M 9-29-50	8343	34.2			386,258
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	1,194,682	104,535	10,233,856
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. /F-2 FRIO SAND/	SAN PATRICIO	5-07-55	6979	38.0			11,338
4	ODEM, NORTH /5400/	SAN PATRICIO	5-01-62	5411	40.8	15,776	342	15,398
4	ODEM /6700 -B-/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	805,586	250,500	1,028,635
4	ODEM /6700 STRINGER/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	492,952	21,204	70,011
4	ODEM /6800/	SAN PATRICIO	1-14-62	6818	34.0			30,607
4	ODEM /7300/	SAN PATRICIO	12-18-69	7298	35.2			0
4	OHERN	WEBB	M 11-06-27	2300	29.4	84	225,172	21,551,989
4	OILTON	WEBB	8-01-37	2025	22.0	24	4,306	2,118,367
4	OILTON /BRUNI/	WEBB	3-05-63	2650	40.3			36,760
4	OLD INGLESIDE /I-3 SAND/	SAN PATRICIO	1-01-55	7950	39.0			55,479
4	OLD INGLESIDE /8000 SAND/	SAN PATRICIO	8-30-52	8006	34.6			45,952
4	ONEIL /5500/	SAN PATRICIO	3-28-67	5494	33.0	81,684	28,602	72,931
4	ONEIL /6400/	SAN PATRICIO	1-21-67	6419	43.0			4,622
4	ONEIL /6450/	SAN PATRICIO	6-13-67	6449	37.0	35,448	2,369	9,236
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	67	1,256	5,066,101
4	ORANGE GROVE /LOWER -B-/	JIM WELLS	9-15-62	5110	40.8			6,901
4	ORANGE GROVE /REAVES 3600/	JIM WELLS	3-01-63	3692	31.8			19,688
4	ORANGE GROVE /STILLWELL SD/	JIM WELLS	10-09-54	5610	47.2			9,554
4	ORANGE GROVE /UPPER -B-/	JIM WELLS	3-02-63	5087	38.6			6,316
4	ORANGE GROVE /4875 SAND/	JIM WELLS	10-15-54	4875	35.2	3,151	2,905	60,130
4	ORANGE GROVE /5180 SD./	JIM WELLS	5-22-59	5192	44.8			15,161
4	ORANGE GROVE /5535 SD./	JIM WELLS	5-15-59	5545	45.1	2	72	10,254
4	ORCONES /5200/	DUVAL	10-15-68	5300	49.0	23,505	1,768	6,242
4	ORCONES /5200-OIL/	DUVAL	10-15-68	5300	49.0	184,841	19,936	19,936
4	ORLEE	DUVAL	12-27-49	1697	20.0	30	5,532	135,417
4	OVETA CULP HOBBY /FRIO/	JIM WELLS	1-06-56	4974	26.8			6,858
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0	12	1,732	22,202
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	6,781	11,381	2,794,177
4	PALO BLANCO /FAULT BLK, S/	BROOKS	3-17-51	4790	44.6	7,914	35,331	1,235,010
4	PALO BLANCO/FLT.BLK,S 4000 FRIO/	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO /FLT. BLK, S 4090/	BROOKS	4-07-66	4101	45.2	4,800	2,598	13,378
4	PALO BLANCO/FLT.BLK,S 4100 FRIO/	BROOKS	2-10-55	4140	41.5			11,903
4	PANTEX	DUVAL	5-02-48	2593	23.7	2	226	918,526

4	PARILLA /2200 SAND/	DUVAL	4-22-51	2200	24.0	174	4,114	148,318
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATTY /LOMA NOVIA/	JIM HOGG	3-04-55	3217	33.0	12	4,878	175,781
4	PAUL WHITE /PETTUS SAND/	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE /VICKSBURG -A- SD./	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL /CROCKETT/	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL /QUEEN CITY/	STARR	10-30-57	4589	40.8	83,444	19,038	143,853
4	PENITAS /MARTIN SAND/	HIDALGO	9-11-57	4863	42.5	56,480	9,868	824,843
4	PENROSE-HOWE /ROSENBURG/	JIM HOGG	6-03-58	3217	42.0	17	2,007	97,529
4	PESCADITO, SOUTH /WILCOX, LOWER/	WEBB	5-02-60	7036	38.5			1,594
4	PESCADITO /WILCOX, LO. 6000/	WEBB	1-05-65	6032	39.4	1,022	995	5,835
4	PETERS	DUVAL	6-15-36	2410	23.1	12	1,557	451,760
4	PETERS /BASAL COLE SD./	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	67	4,413	300,229
4	PETERS, EAST /ARGO SD./	DUVAL	6-25-57	2402	30.8	60	7,098	201,264
4	PETERS, E. /ARGO, UP. SD/	DUVAL	9-15-54	2350	25.7			9,974
4	PETERS, NORTH /DAUGHERTY/	DUVAL	8-07-59	1898	22.0	34	3,258	75,845
4	PETERS, NORTH /FIRST COLE SAND/ TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7	375	3,906	24,206
4	PETERS, NORTH /1ST QUEEN CITY/	DUVAL	9-03-57	5740	36.0	1,941	9,490	937,145
4	PETERS, N. /2220 ARGO/	DUVAL	12-15-64	2236	26.6	12	1,502	14,534
4	PETERS /PETTUS SAND/	DUVAL	5-01-55	2870	30.0	180	1,073	61,615
4	PETERS /QUEEN CITY/	DUVAL	10-09-56	5708	39.0	7,294	7,940	575,482
4	PETERS /QUEEN CITY-2ND SAND/	DUVAL	3-23-57	5698	38.2	16,998	22,643	490,051
4	PETERS /2ND MIRANDO/	DUVAL	1953	2649	25.0			8,493
4	PETERS /2350 ARGO SAND/	DUVAL	11-04-56	2360	28.5			25,125
4	PETRONILLA	NUECES	9-21-41	7308	40.0			2,563,746
4	PETRONILLA /CALLAWAY/	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA /KNIGHT SAND/	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA, N. /7350/	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA /4300 SAND/	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA /5070 LA PRELLE SD./	NUECES	11-27-61	5068	50.0	10,547	18,194	279,712
4	PETRONILLA /6080/	NUECES	1-09-65	6086	40.6	32,792	10,549	230,072
4	PETRONILLA /6100/	NUECES	8-21-64	6120	43.0	52,036	23,791	197,421
4	PETRONILLA /6430 GILLETT/	NUECES	5-09-64	6439	41.5	44,238	25,743	144,077
4	PETRONILLA /6900/	NUECES	9-21-41	6937	40.0	441,166	71,864	107,186
4	PETRONILLA /7300/	NUECES	9-21-41	7308	40.0	150,120	40,589	72,045
4	PETRONILLA /8100/	NUECES	9-21-41	8070	40.0	139,343	15,248	29,412
4	PETRONILLA CREEK /SINTON SD./	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK, SOUTH /WIENER/	NUECES	12-18-60	5112	40.0	68	6,257	77,365
4	PETRONILLA CREEK /5100 SAND/	NUECES	7-24-58	5119	28.8			445,280
4	PETROX /CHERNOSKY SAND/	DUVAL	9-16-55	2024	20.3	43,124	43,421	967,965
4	PETROX /CHERNOSKY, UPPER/	DUVAL	12-06-58	1943	21.2			11,704
4	PETROX /FRIO 1200 -B-/	DUVAL	2-10-63	1203	21.6	12	7,365	64,503
4	PETROX /GOVERNMENT WELLS SAND/	DUVAL	2-16-56	2319	22.0	1,409	40,315	682,448
4	PETROX, N. /1250 FRIO/	DUVAL	4-21-63	1254	21.6	5,532	9,053	77,126
4	PICHA /7300 SD./	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	15,379	39,825	336,758

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. A	DUVAL	12-21-45	3796	43.0			499,005
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. B	DUVAL	9-04-46	3819	46.0			386,214
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. C	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. D	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. E	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. F	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. G	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS SEG. H	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	38,448	212,929	19,128,467
4	PIEDRE LUMBRE /WILCOX/	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE /1300/	DUVAL	7-02-67	1296	21.0	1	47	4,912
4	PITA	BROOKS M	3-24-46	8029	37.6			561,547
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66							
4	PITA /C-1/	BROOKS M	3-24-46	7112	37.6	198,735	10,097	46,158
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA /C-10/E//	BROOKS M	3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA /D-1/	BROOKS M	3-24-46	7516	37.6			6,118
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA /D-5 /U//	BROOKS M	11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA /D-5B /C//	BROOKS M	4-13-63	7910	39.1	100,709	9,099	70,088
	FLD. NAME CHANGED FROM PITA, E, /E-1/ 3/1/66							
4	PITA /E-2 /C//	BROOKS M	3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA /E-3/	BROOKS M	5-07-60	8296	36.1			1,139
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA /E-6/	BROOKS M	3-24-46	7983	37.6	20,738	4,820	4,820
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA /F-2, E./	BROOKS M	6-11-65	8142	44.4	13,034	5,690	53,084
4	PITA /F-2 /W//	BROOKS M	9-16-61	8098	34.4	37,727	9,766	153,698
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							

4	PITA /F-7 /W//	BROOKS	N	5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66								
4	PITA, WEST /H-82/	BROOKS		9-21-66	7861	46.3			5,016
4	PITA, WEST /I-30, S/	BROOKS		5-30-66	8338	39.3	38,003	3,926	17,125
4	PLYMOUTH	SAN PATRICIO		6-04-36	5600	31.4	1,267,304	546,404	83,622,287
4	PLYMOUTH, EAST	SAN PATRICIO		5-03-49	5446	29.8	33,718	33,669	1,732,440
4	PLYMOUTH, EAST /CATAHOULA SAND/	SAN PATRICIO		3-28-51	392	23.0	55,734	5,385	125,283
4	PLYMOUTH, EAST /HAVELKA SD./	SAN PATRICIO		5-10-58	5546	32.0	75,916	28,901	456,363
4	PLYMOUTH, EAST /TUTT SD./	SAN PATRICIO		4-14-58	5567	24.2	14,059	9,140	308,607
4	PLYMOUTH, EAST /3875/	SAN PATRICIO		8-16-58	3875	26.0			31,874
4	PLYMOUTH, EAST /3900/	SAN PATRICIO		1-01-65	3936	22.4	9,207	3,888	95,631
4	PLYMOUTH, EAST /3970/	SAN PATRICIO		12-11-67	3974	34.0	32,197	1,879	21,175
4	PLYMOUTH, EAST /5300 SAND/	SAN PATRICIO		12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST /5400/	SAN PATRICIO		7-20-60	5414	20.5			1,551
4	PLYMOUTH /FIRST MAGNOLIA/	SAN PATRICIO		7-06-36	5800	39.0	19,480	2,509	11,359
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /GRETA STRINGER SAND/	SAN PATRICIO		11-12-50	4575	23.0	157,190	133,218	5,851,977
	FORMERLY WELDER-DURHAM /6-B SAND/, TRANSFERRED 4-1-51.								
4	PLYMOUTH /MAIN GRETA SAND/	SAN PATRICIO		2-26-51	4660	23.3	118,284	165,123	6,999,795
4	PLYMOUTH, N. /6500 SD./	SAN PATRICIO		8-16-55	6488	30.2			1,218
4	PLYMOUTH, NORTH /6800 SD./	SAN PATRICIO		9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH /STIBA SAND/	SAN PATRICIO		8-16-56	5591	31.0			35,582
4	PLYMOUTH /3800/	SAN PATRICIO		6-03-63	3769	21.8	26,566	18,752	156,888
4	PLYMOUTH /5100/	SAN PATRICIO		6-04-36	5116	31.4	15,930	12,647	31,095
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5390/	SAN PATRICIO		4-12-68	5393	31.0	35,198	18,189	46,276
4	PLYMOUTH /5400 SAND/	SAN PATRICIO		4-01-60	7015	20.0			5,570
4	PLYMOUTH /5400-A/	SAN PATRICIO		10-20-64	6500	21.0			0
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5470/	SAN PATRICIO		4-19-35	5470	29.0	53,380	18,009	122,328
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5470, S. SEG./	SAN PATRICIO		4-01-67	5470	29.0	10,810	3,874	12,543
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67								
4	PLYMOUTH /5500 STRAY/	SAN PATRICIO		6-04-36	5491	31.4	11,823	10,547	20,813
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5530/	SAN PATRICIO		6-04-36	5531	31.4	1	84	1,292
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5700/	SAN PATRICIO		3-09-61	5706	28.0			10,612
4	PLYMOUTH /5730/	SAN PATRICIO		6-04-36	5732	31.4	10	5,905	24,137
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5800 SAND/	SAN PATRICIO		8-01-60	5840	40.3	9,719	38,733	260,907
4	PLYMOUTH /6000 SAND/	SAN PATRICIO		3-02-51	6084	41.4	9,118	1,917	1,229,982
	TRANS. FROM PLYMOUTH FLD. 4-1-51.								
4	PLYMOUTH /6000 -B- SAND/	SAN PATRICIO		7-28-51	6058	42.6			132,577
4	PLYMOUTH /6100 SAND/	SAN PATRICIO		10-24-39	6140	40.1	217,916	78,953	6,893,418
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.								
4	PLYMOUTH /6100 WEST SAND/	SAN PATRICIO		8-24-59	6122	39.1	2,663	489	229,753
4	PLYMOUTH /6150 SAND/	SAN PATRICIO		12-08-55	6118	41.0	7,191	8,824	500,929

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	PLYMOUTH /6200 SAND/	SAN PATRICIO	9-15-55	6188	42.0	5,831	8,969	331,861
4	PLYMOUTH /6200 -A- SD./	SAN PATRICIO	12-08-55	6203	46.0	14,193	8,101	868,599
4	PLYMOUTH /6300 SAND/	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH /6400/	SAN PATRICIO	6-04-36	6410	31.4	10,988	13,065	42,662
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /6500-A/	SAN PATRICIO	10-28-48	6500	44.0	68,427	67,019	296,834
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH /6620 SAND/	SAN PATRICIO	5-06-59	6623	36.2	26,119	12,460	323,870
4	PLYMOUTH /6800/	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH /7100 SAND/	SAN PATRICIO	10-15-50	7100	41.0	26,908	3,851	517,392
	FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER -DURHAM /7-A SD./, 4-1-51.							
4	PLYMOUTH /7150/	SAN PATRICIO	4-01-69	7156	39.2	20,829	4,189	4,189
4	POQUITO CREEK	DUVAL	1949	2512	24.0			434,285
	TRANS. TO GRUY FLD., EFF. 11-1-56.							
4	POQUITO CREEK, EAST /3150/	DUVAL	7-27-59	3145	39.0			342
4	PORTILLA, S. /TOM OCONNOR/	SAN PATRICIO	8-16-63	7073	46.0	1,469	1,378	30,659
4	PORTILLA /5700 SAND/	SAN PATRICIO	2-13-52	5722	25.8	18,117	19,581	318,222
4	PORTILLA /7000 SD./	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA /7100 SAND/	SAN PATRICIO	5-02-50	7110	41.8	541,553	276,542	7,806,829
4	PORTILLA /7300 SAND/	SAN PATRICIO	6-04-50	7238	40.1	481,893	453,973	8,196,466
4	PORTILLA /7400 SAND/	SAN PATRICIO	2-24-50	7392	40.4	1,787,125	1,750,800	30,312,228
4	PORTILLA /8000 SAND/	SAN PATRICIO	6-13-52	7982	39.6			178,058
4	PORTILLA /8100 SAND/	SAN PATRICIO	2-24-50	8122	39.1	181,987	80,487	8,888,223
4	PORTILLA /8500 SAND/	SAN PATRICIO	3-02-51	8625	34.3			199,573
4	PORTILLA /9000 SAND/	SAN PATRICIO	4-22-52	9044	33.6	21,640	1,548	31,322
4	PORTILLA /9500 SAND/	SAN PATRICIO	1951	9515	44.0			217
4	PORTLAND, W. /F-1/	SAN PATRICIO	3-12-68	9096	38.2	31,810	32,570	58,412
4	POTRERO LOPENA	KENEDY	7-07-52	9461	35.9			0
	NO REPORTED PRODUCTION							
4	POTRERO LOPENA, S. /MARG. 2/	KENEDY	12-04-66	7472	40.1			1,084
4	POTRERO LOPENA /7450/	KENEDY	12-27-64	7462	39.0			12,732
4	POTRERO LOPENA /7500 SAND/	KENEDY	11-13-52	7440	38.4			174,344
4	PRADO /COLE SAND, LOWER/	JIM HOGG	9-03-65	2907	29.8			8,298
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO /COMBINED ZONES/	JIM HOGG	7-16-56	3700	40.0	3,554,489	1,736,385	6,696,720
	PRADO /COLE, LO./, /LOMA NOVIA/, /MID./, /MID. I/, /MID. II/, /MID. III/, /UP./, S. /MID./ /3600/ FLDS. COMBINED 12-1-66.							
4	PRADO /LOMA NOVIA/	JIM HOGG	1-08-55	3732	34.0			1,327,053
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							

4	PRADO /LOMA NOVIA, MIDDLE/	DUVAL	6-01-61	3740	40.0			922,491
	FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO /LOMA NOVIA MIDDLE I/	JIM HOGG	7-16-56	3740	39.6			3,171,127
	TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO /LOMA NOVIA, MI. I AND II/	DUVAL	7-16-56	3740	40.0			483,996
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDS. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO /LOMA NOVIA MIDDLE II/	JIM HOGG	7-16-56	3740	39.6			3,778,135
	FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO /LOMA NOVIA, MIDDLE III/	DUVAL	7-16-56	3715	39.6			2,702,066
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60. TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO /LOMA NOVIA, UPPER/	JIM HOGG	1-11-61	3601	26.5			360,610
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO, SOUTH /LOMA NOVIA,MIDDLE/	JIM HOGG	5-24-58	3795	37.0			186,062
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO /3600/	JIM HOGG	6-14-59	3596	27.0			210,796
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PREMONT	JIM WELLS	1933	3250	23.0			1,023,030
	DIVIDED INTO VARIOUS SANDS, 1-1-50.							
4	PREMONT /BARDO SAND/	JIM WELLS	11-07-48	3555	21.7	12,463	8,404	547,477
4	PREMONT /BARNSDALL SAND/	JIM WELLS	3-26-48	3430	23.0	3,177	10,942	409,096
	FORMERLY CARRIED AS PREMONT /3450 SAND/.							
4	PREMONT /CADDO SAND/	JIM WELLS	3-26-48	3600	22.9	38,288	20,250	1,033,050
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT, E. /SEG.-A-, 22-D, LO./	JIM WELLS	11-18-66	5633	42.2	80,835	7,343	57,507
4	PREMONT, EAST /ZONE #10/	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST /ZONE 13/	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST /ZONE 18-A/	JIM WELLS	5-07-51	4557	32.5	61,975	11,113	256,561
4	PREMONT, EAST /ZONE 18-B/	JIM WELLS	5-09-65	4617	32.9	18,444	5,161	82,854
4	PREMONT, EAST /ZONE 19-A/	JIM WELLS	11-11-47	4687	34.9	8,600	1,446	935,105
4	PREMONT, EAST /ZONE 19-C/	JIM WELLS	6-15-59	4778	37.6	1,001	1,438	94,779
4	PREMONT, E. /ZONE 19-D/	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST /ZONE 20/	JIM WELLS	2-27-48	4800	36.8			157,782
4	PREMONT, EAST /ZONE 22-A/	JIM WELLS	1-25-51	5399	42.0	76,810	5,585	484,806
4	PREMONT, EAST /ZONE 22-C/	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST /ZONE 22-D/	JIM WELLS	3-23-51	5475	42.0			416,629
	DIV. INTO PREMONT E. /ZONE 22-D, LO./ & PREMONT, E. /ZONE 22-D, UPPER/, EFF. 8-1-62.							
4	PREMONT, EAST /ZONE 22-D, LOWER/	JIM WELLS	3-23-51	5494	42.0	94,578	32,307	290,054
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, EAST /ZONE 22-D, UPPER/	JIM WELLS	3-23-51	5475	42.0	61,931	56,654	540,764
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, EAST /Z-22-L/	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT /FAIR-WOODWARD SD./	JIM WELLS	5-30-51	3478	23.0	308	1,481	41,525
4	PREMONT /LAUGHLIN SAND/	JIM WELLS	9-16-48	3350	23.3	904	4,309	333,101
	FRMLY. CARRIED AS PREMONT /3350 SAND/.							

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	PREMONT /MCCARTNEY SAND/ FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3700	23.0	9,054	2,913	1,236,061
4	PREMONT-MURCHISON SAND FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3265	22.0	184	967	3,236
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORO, NORTH /"F" SAND/	WEBB	6-14-60	1238	19.0	12	227	6,143
4	PRESA DE ORO /YEGUA "B"/	WEBB	2-09-60	1078	20.8	300	11,346	118,086
4	PRESA DE ORO /YEGUA "C"/	WEBB	10-06-62	1112	20.0	23	14,605	56,055
4	PRESA DE ORO /YEGUA "F"/	WEBB	2-21-60	1184	22.4	464	16,493	202,611
4	PRESA DE ORO /YEGUA "G"/	WEBB	3-23-60	1214	17.0	72	11,572	122,308
4	PRESA DE ORO /YEGUA H/	WEBB	2-15-61	1209	22.0	5	251	18,507
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PUERTO BAY /A-1 SAND/	ARANSAS M	4-01-56	6504	44.7			11,166
4	PUERTO BAY /A-6 SAND/ SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.	ARANSAS M	5-23-53	6730	42.0	58,738	5,875	312,223
4	PUERTO BAY /H-2 SAND/	SAN PATRICIO M	7-06-56	8280	40.0	2,704	338	7,034
4	PUERTO BAY /6750 SAND/	SAN PATRICIO M	5-23-53	6746	42.0	19,469	6,866	845,445
4	QUE SERA /MIRANDO/	WEBB	5-24-58	1129	22.0	3,644	22,967	460,689
4	QUE SERA, SW. /MIRANDO/	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	4,616	31,715	4,398,625
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK /3800/	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK /3850 SAND/	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK /3900/	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK /4750 SD./	JIM WELLS	4-09-59	4757	28.0	24	2,413	40,585
4	QUINTO CREEK /5140/	JIM WELLS	10-21-69	5142	29.8	742	2,102	2,102
4	QUINTO CREEK /5200 SD./	JIM WELLS	1-11-59	5195	35.0	12	1,477	102,972
4	QUINTO CREEK /5380/	JIM WELLS	1-07-66	5382	38.8	289	3,451	18,996
4	QUINTO CREEK /5440/	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK /5480 VKSBG./	JIM WELLS	4-13-65	5486	45.0	4,374	2,356	25,161
4	QUINTO CREEK /5550/	JIM WELLS	10-09-64	5551	38.0	1	200	21,570
4	QUINTO CREEK /5700 SAND/	JIM WELLS	9-01-52	5668	41.0	34,586	14,907	465,330
4	RACHAL	BROOKS	2-09-46	4800	46.1			1,014,802
4	RAMADA /2ND OAKVILLE/	NUECES	4-17-57	3074	22.0	24	37,521	700,259
4	RAMADA, SOUTH /2900/	NUECES	4-10-61	2886	21.4	348	4,967	57,017
4	RAMADA, S. /3200/	NUECES	1-08-65	3194	22.0	11	1,680	18,923
4	RAMADA /3RD OAKVILLE/	NUECES	5-03-58	3106	22.0	12	20,260	350,055
4	RAMADA /5TH OAKVILLE/	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA /6TH OAKVILLE/	NUECES	10-26-59	3255	22.4	12	7,707	105,688
4	RAMADA /2800 SAND/	NUECES	6-18-57	2866	24.0	16	2,066	78,909

4	RAMADA /2900/	NUECES		12-18-64	2880	21.4	6,171	1,096	15,046
4	RANCHO SOLO	DUVAL		4-05-37	1849	19.4	12	1,314	464,221
4	RANCHO SOLO /SECOND COLE/	DUVAL		10-02-59	1840	20.0	11	1,308	29,624
4	RANCHO SOLO EXTENSION	DUVAL		6-16-39	1836	19.4	1,420	5,138	449,428
4	RANCHO VIEJO /4800 HOCKLEY/	JIM HOGG		5-04-67	4853	48.0	83,808	78,292	209,343
4	RAND MORGAN	JIM WELLS	M	3-16-53	5262	47.0	3,250	5,330	283,419
4	RAND MORGAN /MCNEIL, UPPER/	JIM WELLS	M	1-10-58	5307	41.2	3,400	3,058	64,660
4	RAND MORGAN /5250 SD./	JIM WELLS	M	6-03-58	5284	40.1	4,300	5,256	218,496
4	RAND MORGAN /5250 SAND, NORTH/	JIM WELLS	M	12-09-59	5283	39.9	3,650	3,067	153,825
4	RANDADO	JIM HOGG		4-21-46	1225	22.5	58	6,307	5,775,922
4	RANSOM ISLAND /SAND NO. 8/	NUECES		4-08-53	7657	39.0	79,896	3,091	200,926
4	RATTLESNAKE POINT /L-2/	ARANSAS		9-29-68	8557	45.0	5,538	1,866	12,602
4	RAYMONDVILLE	WILLACY	M	1-04-45	6382	42.9	33,069	4,642	235,421
4	RAYMONDVILLE, S. /F-7/	WILLACY		9-14-66	7459	36.3			1,566
4	RAYMONDVILLE /A-5/	WILLACY	M	8-24-65	5956	36.0			19,218
4	RAYMONDVILLE /A-4/	WILLACY	M	11-10-65	5862	44.7	12,379	3,929	26,663
4	RAYMONDVILLE /A-8/	WILLACY	M	9-11-65	6070	38.5	33,178	38,118	212,016
4	RAYMONDVILLE /A-16/	WILLACY		11-11-69	6599	41.9	6,671	1,669	1,669
4	RAYMONDVILLE /F-5/	WILLACY	M	4-06-65	7305	38.3	39,190	11,692	149,449
4	RAYMONDVILLE /F-6/	WILLACY	M	7-04-65	7416	32.6	121,306	14,336	92,575
4	RAYMONDVILLE /F-7/	WILLACY	M	4-21-65	7435	46.6			1,231
4	RAYMONDVILLE /F-9/	KENEDY	M	8-17-65	7653	34.1	526,913	28,724	147,196
4	RAYMONDVILLE /MIOCENE, LO./	WILLACY	M	9-06-65	5541	43.2			1,140
4	RAYMONDVILLE /6750/	WILLACY	M	8-30-62	6738	43.0			10,757
4	REALITOS, EAST	DUVAL		6-25-49	4246	46.1			309,817
4	REALITOS, SW. /COLE, LOWER/	DUVAL		4-23-63	4351	45.0			25,704
4	RED FISH BAY /ZONE 5-A/	NUECES	M	8-23-51	7946	39.6	12,252	51,543	2,500,546
4	RED FISH BAY /ZONE 5-B/	NUECES	M	6-16-51	7960	42.0	26,984	107,908	7,495,487
4	RED FISH BAY /ZONE 8/	NUECES	M	5-10-61	7520	34.8	31,906	3,859	161,435
4	RED FISH BAY /ZONE 9/	NUECES	M	2-18-57	7416	41.0	135,122	30,985	976,923
4	RED FISH BAY /ZONE 10-A/	NUECES	M	11-29-51	7260	41.0			250,339
4	RED FISH BAY /ZONE 10, LO./	NUECES	M	11-30-64	7293	39.5	48,094	19,813	144,789
4	REDFISH BAY /ZONE 11/	NUECES	M	10-20-64	8238	45.5			34,540
4	RED FISH BAY /ZONE 12/	NUECES	M	1-07-63	7912	38.0	38,429	10,102	77,856
4	RED FISH BAY /ZONE 13/	NUECES	M	11-30-51	8242	48.2			432
4	RED FISH BAY /ZONE 14/	NUECES	M	7-30-51	8242	40.5	58,198	28,191	1,470,337
4	REDFISH BAY /ZONE 14, -A-/	NUECES	M	4-05-64	8336	41.4			71,074
4	RED FISH BAY /ZONE 14, UP./	NUECES	M	3-06-65	8354	41.9	16,914	5,485	71,123
4	RED FISH BAY /ZONE 15/	NUECES	M	12-03-51	8310	41.0	65,037	22,793	2,554,654
4	RED FISH BAY /ZONE 15-A/	NUECES	M	5-27-64	8370	41.0	16,375	987	229,598
4	RED FISH BAY /ZONE 17/	NUECES	M	12-26-61	8433	40.0	361,390	53,687	904,532
4	RED FISH BAY /ZONE 17, LO./	NUECES	M	11-27-64	8447	40.9	24,066	4,765	158,189
4	RED FISH BAY /ZONE 19/	NUECES	M	8-05-52	8408	35.9			6,467
4	RED FISH BAY /ZONE 20/	NUECES	M	4-03-65	8584	42.0			408
4	REMCO /2070 SAND/	STARR		5-26-61	2072	26.0	5	305	14,553
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.								
4	REMCO /2100/	STARR		12-24-56	2906	26.0	2	109	53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.								

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	RETAMIA /WILCOX B/ TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.	WEBB	4-03-63	5041	33.8			7,083
4	RETAMIA, S. /2ND WILCOX/	WEBB	1-20-65	5059	35.0			19,384
4	RETAMIA /950 YEGUA/	WEBB	1-17-60	950	20.0	12	772	18,742
4	REYNA /HOCKLEY SAND/	STARR	8-19-55	623	23.5	92	5,306	374,147
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	3,885	4,049	2,512,786
4	REYNOLDS, N. /4750 FRIO/	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. /4800 SAND/	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, WEST /5000 SAND/	JIM WELLS	9-28-59	5022	34.2			7,027
4	REYNOLDS /5500/	JIM WELLS	3-06-65	5512	45.0	8,330	82	2,881
4	RICABY	STARR	1-25-37	1300	21.2	47,065	18,176	1,588,655
4	RICABY, NORTH /2000 SAND/	STARR	9-22-56	1900	26.0	1,087	1,623	93,137
4	RICARDO	KLEBERG	1945	7343	37.0			59,623
4	RICARDO /BARRY SAND/ TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.	KLEBERG	5-14-58	5738	41.0			8,230
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374
4	RICARDO, NORTH /6100/	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH /6200 SAND/	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH /7200 SD./	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH /7500 SAND/	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO, NORTH /7700 SAND/	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO /3000 SAND/	KLEBERG	12-20-57	3006	36.0	3,188	13,490	250,731
4	RICARDO /4100 SAND/	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO /5400 SAND/	KLEBERG	9-01-59	5465	38.6			10,293
4	RICARDO /5700 SAND/	KLEBERG	3-25-58	5717	41.0			14,979
4	RICHARD KING	NUECES	11-09-37	5400	22.0	267,758	101,267	17,755,785
4	RICHARD KING, N. /4950 SAND/	NUECES	7-01-54	4961	42.2			15,041
4	RICHARD KING /5600 UPPER/ DIVIDED FROM RICHARD KING, EFF. 9-1-63.	NUECES	11-09-37	5600	22.0	89,671	79,903	769,353
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	15	1,868	121,038
4	RICO /ARMOND/	HIDALGO	1-19-63	7120	45.0	4,221	1,740	35,732
4	RICO /MONI SAND/	HIDALGO	12-16-58	6098	43.0			11,592
4	RICO /STARKEY/	HIDALGO	2-04-62	7272	43.0	4,698	2,228	31,484
4	RICO /6320 SLAY SAND/	HIDALGO	1-15-60	6320	46.0			1,141
4	RICO /6800 SAND/	HIDALGO	9-08-60	6764	48.2			12,554
4	RICO /7000/	HIDALGO	10-19-69	7007	44.0	3,110	2,690	2,690
4	RIGGAN /8650/	WILLACY	4-01-65	8658	42.4			23,174
4	RINCON	STARR	2-25-38	4000	38.7	1,685,355	439,419	37,143,915
4	RINCON, EAST	STARR	9-06-69	4377	42.0	4	2,282	2,282
4	RINCON /K-6/	STARR	9-18-59	4099	49.5			93,009

	TRANS. TO RINCON FLD. 11-1-66							
4	RINCON /LA BRISA 4140/	STARR	8-21-69	4071	46.0	497	2,485	2,485
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	291,698	99,548	6,495,779
4	RINCON, N. /DX SAND/	STARR	3-16-55	4344	51.5			25,032
4	RINCON, NORTH /D-1 SAND/	STARR	7-23-56	4376	47.6	537,864	50,465	869,937
4	RINCON, N. /D-3/	STARR	3-23-65	3945	48.6	26,281	8,173	54,496
4	RINCON, NORTH /FRIO Q/	STARR	8-29-62	5678	44.3			13,060
4	RINCON, N. /F-2-0/	STARR	2-18-67	4449	48.0	168,587	4,314	33,793
4	RINCON, N. /G-2 SAND/	STARR	2-27-55	4747	45.6			9,848
4	RINCON, N. /G-81/	STARR	7-27-69	6776	41.0	16,707	1,173	1,173
4	RINCON, N. /G-83/	STARR	3-16-69	6843	43.4	48,623	25,765	25,765
4	RINCON, N. /G-84/	JIM HOGG	7-26-69	6808	41.0	20,968	19,908	19,908
4	RINCON, NORTH /RINCON R-3/	STARR	8-02-67	7338	46.0			2,702
4	RINCON, NORTH /RINCON 2 SAND/	STARR	10-07-59	6203	43.3			1,363
4	RINCON, NORTH /RINCON 3/	STARR	9-16-59	5631	43.2			1,913
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.							
4	RINCON, N. /VICKSBURG SD/	STARR	8-12-53	6004	42.0	250,098	76,919	1,682,977
4	RINCON, N. /4000 SAND/	STARR	6-24-42	4002	47.7			8,978
4	RINCON, N. /4060 SAND/	STARR	6-23-53	4056	41.6	4,392	4,137	360,452
4	RINCON, N. /4240/	STARR	3-07-64	4260	43.7	12	4,285	33,391
4	RINCON, N. /4600 SD./	STARR	9-05-65	4601	44.9			357
4	RINCON, N. /4650 FRIO/	STARR	1-08-65	4676	44.0			478
4	RINCON, NORTH /4830 VICKSBURG/	STARR	3-13-62	4830	44.4	6,451	3,537	43,120
4	RINCON, NORTH /4870 FRIO/	STARR	7-02-64	4891	43.4			684
4	RINCON, NORTH /4970/	STARR	4-29-69	4976	50.4	1,257	848	848
4	RINCON, NORTH /5300 FRIO/	STARR	5-30-58	5295	45.0			27,186
4	RINCON, NORTH /5600, D-A/	STARR	4-16-68	5668	47.0	20,827	9,874	31,498
4	RINCON, NORTH /5700 FRIO/	STARR	5-06-57	5740	53.0	28,835	26,857	370,392
4	RINCON, NORTH /5750 SAND/	STARR	12-19-57	5693	44.0	26,296	20,561	204,682
4	RINCON, N. /5800 SAND/	STARR	1-11-58	5715	45.0	15,847	20,117	296,797
4	RINCON, N. /6000 VICKSBURG/	STARR	6-11-58	6031	42.0	22,744	2,085	14,344
4	RINCON, NORTH /6050 SAND/	STARR	4-07-58	6050	43.0			574
4	RINCON, N. /6090 VICKSBURG/	STARR	9-22-68	6095	48.0	77,695	2,776	3,225
4	RINCON, N. /6200 VICKSBURG/	STARR	5-09-55	6414	43.6	779	20	31,925
4	RINCON, NORTH /6300 VICKSBURG/	STARR	8-26-59	6310	43.5			9,594
4	RINCON, N. /6600 VICKSBURG/	STARR	8-02-55	6595	46.8			14,719
4	RINCON, NORTH /6800 VICKSBURG/	STARR	11-10-59	6811	39.6	28,897	6,141	89,825
4	RINCON, N. /6850 VICKSBURG/	STARR	5-09-54	6861	43.4	15,123	1,973	91,774
4	RINCON, N. /7000 VICKSBURG/	STARR	10-07-57	7006	52.0			3,771
4	RINCON, S. /VICKSBURG SAND/	STARR	10-06-49	5150	44.6			113,442
4	RINCON, SOUTH /3900 SAND/	STARR	1-17-59	3983	48.2			11,778
4	RINCON /SUR-L, UPPER/	STARR	2-03-62	4272	44.5			11,920
4	RINCON /VKSBG -A-/	STARR	4-07-67	5250	47.0	81,230	13,061	68,117
4	RINCON /VKSBG. I-C/	STARR	7-19-67	4779	48.0	23,083	2,428	25,150
4	RINCON /VKSBG. I-E/	STARR	5-09-67	5041	45.0	122,998	56,973	201,759
4	RINCON /VICKSBURG SAND/	STARR	2-04-50	5323	44.0	795,711	364,962	14,680,718
4	RINCON /VICKSBURG SD. Z. #1 SD./	STARR	1950	4815	46.0			7,795
4	RINCON /VICKSBURG III/	STARR	6-18-66	7030	47.1	346,220	36,573	154,803

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	RINCON, WEST /FB -C- 3500/	STARR	3-31-59	3541	38.5	2,226	4,014	235,897
4	RINCON, WEST /3470/	STARR	2-24-69	3482	44.2	3,392	7,536	7,536
4	RINCON, WEST /3580 SD./	STARR	8-27-56	3580	41.0	764	495	53,742
4	RINCON, WEST /3900 SAND/	STARR	4-05-59	3906	40.1			1,129
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0	12	913	551,132
4	RITA	KENEDY	1-02-49	7078	42.7			567,505
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67							
4	RITA /4-R-III/	KENEDY	11-17-50	4572	43.0	16,630	1,574	4,589
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /5-N-III/	KENEDY	8-31-68	5097	42.2	31,487	17,106	26,808
4	RITA /5-N-II/	KENEDY	8-04-49	5120	43.0	17,531	899	2,195
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /6-F-III/	KENEDY	6-06-68	5505	46.0	8,574	23,753	46,347
4	RITA /7-G-III/	KENEDY	5-16-56	5973	43.0	46,900	6,552	15,041
	SUBDIVIDED FROM RITA FIELD 7-U-67							
4	RITA /8-S, III-A/	KENEDY	5-29-68	6496	49.5	89,405	9,967	12,494
4	RITA /8-D/	KENEDY	2-08-68	6400	44.0	109,323	64,366	122,876
4	RITA /8-S, III/	KENEDY	2-27-68	6500	45.0	87,213	52,581	110,211
4	RITA /7-J-III/	KENEDY	12-29-62	6100	43.0	106,268	15,860	41,175
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /9-A, SEG. 3/	KENEDY	7-31-67	6622	43.0			1,222
4	RITA /9-I, SEG. 3-A/	KENEDY	7-11-67	6848	39.0	141,604	4,181	22,806
4	RITA /9-W/	KENEDY	9-18-67	6940	43.5			165
4	RITA /9-W, SEG. 3/	KENEDY	1-30-68	6943	42.0			1,921
4	RITA /9-P-III/	KENEDY	12-29-49	7050	43.0			0
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /9-I, SEG. 3/	KENEDY	6-07-68	6836	46.0	72,341	32,479	61,207
4	RITA /9-R-III/	KENEDY	1-03-49	7078	43.0	51,661	9,085	16,715
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /9-T&U,III-A/	KENEDY	9-09-69	7145	64.9	16,538	2,454	2,454
4	RITA /9-S-III/	KENEDY	4-06-67	7090	43.0	646	3,688	12,185
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /9-W, SEG. 3-A/	KENEDY	7-01-67	7248	43.0	45,935	5,971	52,891
4	RITA /10-A-III/	KENEDY	12-29-62	7298	43.0	74,622	6,795	30,559
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA /10-A, SEG. 3-A/	KENEDY	7-01-67	7321	43.0	36,314	7,868	54,305
4	RITA /7050, 9Q/	KENEDY	5-08-67	7071	44.0	85,335	50,100	147,936
4	RITA /10-H/	KENEDY	11-13-67	7479	43.0			7,674
4	RITA /7600/	KENEDY	4-06-67	7628	41.0	11,494	1,755	38,451
4	RITCHIE /GORMAN SD./	SAN PATRICIO	6-07-52	8460	41.0			723

4	RIVERSIDE	NUECES		2-09-30	5037	32.2			635,629
4	RIVERSIDE /B-SAND/	NUECES		3-10-50	6282	41.1			182,573
	TRANS. FROM RIVERSIDE FLD. 7-1-50.								
4	RIVERSIDE /BENTON SAND/	NUECES		12-12-51	4295	45.5			53,284
4	RIVERSIDE /BROUGHTON SD./	NUECES		10-31-50	4700	36.1			5,957
4	RIVERSIDE, EAST	NUECES	M	2-09-30	6300	32.0			866,529
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.								
4	RIVERSIDE, EAST /MEEHAN SAND/	NUECES	M	9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST /MILLER SAND/	NUECES	M	3-25-60	5963	39.9			1,075
4	RIVERSIDE, E. /4250 SAND/	NUECES	M	10-13-52	4220	40.5	51,482	5,251	134,063
4	RIVERSIDE, EAST /4800 SD./	NUECES	M	12-03-56	4902	34.0			740
4	RIVERSIDE, EAST /4850 SD./	NUECES	M	2-23-51	4858	33.0			6,272
4	RIVERSIDE, E. /4950 SAND/	NUECES	M	11-20-50	4950	30.0			89,155
4	RIVERSIDE, E. /5000 SAND/	NUECES	M	9-12-50	5034	32.0	116,085	34,152	3,553,305
4	RIVERSIDE, EAST /6300 FRID/	NUECES	M	11-10-58	6308	40.2	24,139	4,656	22,415
4	RIVERSIDE, EAST /6800 FRID/	NUECES	M	8-18-59	6823	40.0			35,286
4	RIVERSIDE /LOPEZ SAND/	NUECES		8-20-51	4870	36.0			254,728
4	RIVERSIDE, SOUTH /OCKER SAND/	NUECES		7-01-56	6602	38.9	3,862	10,976	232,515
4	RIVERSIDE, W. /6500 FRID/	NUECES		12-30-63	6504	51.5	80,333	10,085	265,071
4	RIVERSIDE, WEST /6600 FRID/	NUECES		5-14-64	6610	43.2			11,972
4	RIVERSIDE /6250/	NUECES		6-24-62	6260	41.2	12	4,139	71,786
4	RIVERSIDE /6550/	NUECES		8-05-61	6546	43.1			11,102
4	RIVIERA BEACH /7940/	KLEBERG		10-12-66	7943	38.1			6,867
4	RIVIERA BEACH /8050 SAND/	KLEBERG		5-12-57	8072	39.8			35,350
4	ROB /5200/	STARR		8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL		7-25-43	4649	39.3	3,530	6,076	1,019,900
4	ROBINSON, E. /PETTUS, LO./	DUVAL		3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH /HOCKLEY/	DUVAL		5-04-63	4046	40.0	240	2,381	21,476
4	ROBINSON, SOUTH /Y-2/	DUVAL		11-22-58	5033	44.6			251
4	ROBINSON /4700/	DUVAL		2-22-65	4722	39.0			3,627
4	ROBSTOWN	NUECES		8-15-30	5200	31.9			551,421
4	ROBSTOWN, E. /WOOD SAND/	NUECES		1-25-54	5550	42.0	10,026	14,666	714,234
4	ROBSTOWN, EAST /5600 SAND/	NUECES		4-24-58	5650	42.0	5,773	45,618	459,118
4	ROBSTOWN, E. /5800 SAND/	NUECES		1-09-58	5800	40.9	1,859	28,598	2,155,857
4	ROBSTOWN, EAST /5960 SD./	NUECES		12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH /BAUER SD./	NUECES		8-18-58	8365	50.3			1,484
4	ROBSTOWN, N. /5230 SAND/	NUECES		3-17-56	5225	46.5	15,019	8,838	347,347
4	ROBSTOWN, S. /5600 SAND/	NUECES		11-07-53	5598	40.5	2,491	4,977	254,184
4	ROBSTOWN, SOUTH /7150 SD./	NUECES		10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. /RUEGG SAND/	NUECES		12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. /SINGLETON SAND/	NUECES		8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST /SINGLETON SAND/	NUECES		3-27-58	5608	40.3			57,220
4	ROBSTOWN /7050/	NUECES		8-03-68	7074	46.0	4,448	4,359	7,025
4	ROCKETT /5900 SAND/	NUECES		5-11-56	5912	42.8			1,470
4	ROCKETT /7150 FRID/	NUECES		11-25-55	7140	40.0			17,000
4	ROCKPORT, S. /FRIO 8900/	ARANSAS		9-20-69	8916	43.0	1,031	320	320
4	ROCKPORT, W. /-I- 3 SAND/	ARANSAS		6-21-54	8821	38.5			513,469
4	ROCKPORT, W. /I-3-A/	ARANSAS		10-10-54	8830	42.0	1	313	85,417

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	ROCKPORT, W. /G-1 SAND/ FRMLY. ROCKPORT, W. /8200 SD./	ARANSAS	3-10-54	8284	40.0	23,744	5,644	316,792
4	ROLLING HILLS /OAKVILLE-4 SD./	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS /OAKVILLE 5 SD./	NUECES	7-15-58	3200	22.0			4,485
4	ROLLING HILLS /OAKVILLE 3270 SD/	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0			15,119
4	ROMEO /COLORADO/	JIM HOGG	11-25-60	3587	45.0	18,347	18,601	170,874
4	ROMEO /DANA/	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO /2540 HELLEN/	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO /2700/	JIM HOGG	4-12-68	2704	41.0	133	1,153	1,900
4	ROMERO TRAP /HOCKLEY/	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP /PETTUS/	JIM WELLS	3-22-63	5068	47.0	14,675	4,201	46,318
4	ROMERO TRAP /R/	JIM WELLS	3-10-65	5106	49.1	46,726	12,316	103,188
4	ROMERO TRAP /5120 YEGUA/	JIM WELLS	1-19-65	5131	49.4	25,002	19,296	90,160
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1			1,839,721
4	ROOKE-GRIFFITH SD.	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE, N. /6600/	SAN PATRICIO	9-12-67	6662	41.0	202,005	71,611	187,672
4	ROOKE, N. /6700/	SAN PATRICIO	9-01-67	6741	41.0	28,065	41,516	107,582
4	ROOTS /6000 SAND/	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. /LOMA NOVIA/	DUVAL	5-31-65	2986	31.0	12	1,486	8,439
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. /GOVT. WELLS, LO./	DUVAL	2-15-65	3388	33.0	12	1,956	14,289
4	ROSALIA, WEST /TARANCAHAUS/	DUVAL	8-07-61	2273	22.0			8,155
4	ROSALIA-MAG /LOMA NOVIA/	DUVAL	11-09-57	3298	34.1	35	4,504	666,745
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSS	STARR	6-07-43	2845	26.0	6,364	15,265	2,818,667
4	ROSS, N. /2200/	STARR	10-18-67	2276	23.0	49	173	1,045
4	ROSS, N. /2709/	STARR	10-17-67	2717	25.0	9	43	1,046
4	ROSS, NORTH /2800 GARZA SD./	STARR	6-19-56	2649	27.0	43	93	28,587
4	ROSS, N. /2980 FRIO/	STARR	1-19-65	2983	41.0			2,876
4	ROSS, WEST /HOCKLEY, MIDDLE/	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST /2200 SAND/	STARR	7-03-58	2195	30.0	392	817	23,531
4	ROSS, WEST /2350 SAND/	STARR	6-14-58	2358	34.5	292	483	19,303
4	ROSS, WEST /2650 SAND/	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST /2700 SD./	STARR	9-10-58	2696	26.0	12	4,202	78,254
4	ROSS /2500 FRIO/ TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.	STARR	10-13-59	2510	40.0			16,156
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7	12	369	162,712
4	ROUND LAKE /5800 SD./	SAN PATRICIO M	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,366

	COMB. WITH HOFFMAN FLD 7-24-50							
4	ROWDEN, NORTH	DUVAL		1-23-50	3783	32.5		7,043
4	ROWDEN, NORTH /FRIO/	DUVAL		10-21-50	1730	22.0	12	1,190	18,555
4	ROWE /STILLWELL 5300 SD., UPPER/	JIM WELLS		8-01-53	5285	42.1	24	8,909	272,448
4	ROWENA, NORTH /HOCKLEY/	JIM WELLS		1-13-59	4848	44.9	203,675	144,128	958,173
4	ROWENA, NORTH /4860 STRINGER/	JIM WELLS		1-17-62	4862	40.9			200
4	ROYAEGER /LOMA NOVIA "B" SAND/	JIM HOGG		6-17-55	3149	38.0	12	3,732	153,973
4	SABRINA-MAG /4650 H-3/	DUVAL		10-01-61	4648	48.5			12,748
4	SABRINA-MAG /5800 YEGUA/	DUVAL		1-06-59	5817	41.8			1,470
4	SAENZ /5750/	DUVAL		11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS		1941	9301	56.0			30,154
4	ST. CHARLES /A-1-A SAND/	ARANSAS		8-08-67	7658	40.0			0
4	ST. CHARLES /FRIO U/	ARANSAS		6-13-69	10729	51.0	5,858	3,006	3,006
4	ST. CHARLES, NORTH /A SAND/	ARANSAS		4-07-57	7494	43.5	170,169	33,498	277,849
4	ST. CHARLES, N. /B SAND/	ARANSAS		12-30-51	7870	41.4			61,575
4	ST. JOSEPH /3100 SAND/	WEBB	M	3-27-53	3085	34.0	122,006	23,407	960,304
4	ST. PAUL, W. /5600/	SAN PATRICIO		8-14-68	5692	32.0	12	8,710	16,151
4	ST. PAUL, W. /5600, SEG. A/	SAN PATRICIO		1-02-69	5674	32.0	12	7,328	7,328
4	SALT LAKE	ARANSAS		11-16-48	7209	41.6	7,212	2,338	1,951,369
4	SALT LAKE /E-4 SAND, SEGMENT B/	ARANSAS		11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM /COLE SAND/	DUVAL		7-13-52	4251	41.2			12,867
4	SAM FORDYCE	HIDALGO		7-03-34	2750	21.5	241	2,947	7,930,710
4	SAM FORDYCE, N.	STARR		1937	3100	25.0			21,677
4	SAM WILSON /7410/	ARANSAS		9-05-56	7410	41.0			26,695
4	SAM WILSON /7455/	ARANSAS		7-20-56	7455	30.0			2,558
4	SAM WILSON /7463/	ARANSAS		8-17-55	7463	42.2			15,422
	TRANS. TO SAM WILSON /7410/ 9-5-56.							
4	SAN PABLO	JIM HOGG		2-27-48	3867	39.0	11	3,634	1,337,361
4	SAN PATRICIO /6100 VICKSBURG/	SAN PATRICIO		8-19-58	6110	41.0	386	3,931	470,188
4	SAN PATRICIO /6120/	SAN PATRICIO		11-26-58	6118	40.3			7,102
4	SAN RAMON /VICKSBURG U-2/	HIDALGO		7-29-61	11005	48.7			2,096
4	SAN ROMAN /YEGUA 8-G/	STARR		1-29-63	4685	45.3			3,274
4	SAN ROMAN, W. /3740/	STARR		8-18-66	3748	38.0			447
4	SAN ROMAN /YEGUA 8-J/	STARR		3-29-62	4685	47.4			112,473
4	SAN ROMAN /4-A/	STARR		9-05-66	4230	47.8	33,244	27,025	97,177
4	SANDIA	JIM WELLS		2-14-37	4023	38.3			22,877
4	SANDIA, E. /STILLWELL SD., UP./	JIM WELLS		3-04-54	5735	45.1			93,374
4	SANDIA, EAST /5350 SAND/	JIM WELLS		8-03-56	5350	44.1			434
4	SANTA ANITA /MCALLEN SAND/	HIDALGO		9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. /FRIO, LO./	DUVAL		6-08-52	4503	45.1			116,325
4	SANTA CRUZ, NORTH /FRIO, UPPER/	DUVAL		1-02-49	3193	22.0			847
4	SANTA FE	BROOKS		1948	3220	33.0			2,643
4	SANTA FE, SOUTH	HIDALGO		11-02-49	7722	42.0			54,768
4	SANTO NINO /LEAL/	WEBB		6-20-55	3754	39.8	20	1,455	270,802
4	SANTO NINO, NW. /COOK MOUNTAIN/	WEBB		1-16-60	4087	50.4			1,026
4	SANTO NINO /3700/	WEBB		5-01-69	3734	40.0	20	459	502
4	SANTOS	WEBB		1949	2548	21.0			4,725
4	SARITA	KENEDY	M	12-27-48	4967	41.1			7,234,658

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA /3-B/	KENEDY	M 8-01-67	3614	40.0			1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3-C /E//	KENEDY	M 8-01-67	3602	40.0	139,936	1,338	3,668
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3-D/	KENEDY	M 8-01-67	3684	40.0	134,542	1,579	5,672
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3-E/	KENEDY	M 8-01-67	3660	40.0	332,825	85,302	244,514
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5-D, UPPER/	KENEDY	M 8-03-68	4492	38.4	8,274	29,539	44,718
4	SARITA /5-G & H /E//	KENEDY	M 8-01-67	4575	40.0	915,817	85,602	218,990
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5-KLM /C//	KENEDY	M 8-01-67	4664	40.0	769,063	531,461	1,123,142
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5-P/	KENEDY	M 8-01-67	4750	40.0	6,934	2,558	19,282
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /6-A/	KENEDY	M 6-26-68	5050	41.0	134,165	29,958	61,195
4	SARITA /7-B /E//	KENEDY	M 8-01-67	5371	40.0	2,852,501	241,112	586,851
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /7-B, S./	KENEDY	M 2-19-67	5489	40.0	17,223	8,168	29,306
4	SARITA /7-B, SE./	KENEDY	M 10-22-67	5502	40.0	9,589	37,594	83,648
4	SARITA /7-D & E/	KENEDY	M 8-01-67	5421	40.0	44,449	336	6,041
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /7-H/	KENEDY	M 10-19-68	5548	41.6	141,299	15,397	23,372
4	SARITA /7-R & S, C./	KENEDY	7-23-69	5709	41.5	5,665	1,601	1,601
4	SARITA /7-R & S, SD./	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA /8-B/	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /8-C /E//	KENEDY	M 8-01-67	5940	40.0	248,506	7,388	50,778
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /8-C, S./	KENEDY	9-01-69	6023	41.0	4,300	1,527	1,527
4	SARITA /8-E/	KENEDY	M 1-23-67	1294	41.0	7,444	1,616	8,592
4	SARITA /9-B/	KENEDY	M 7-28-64	6236	36.2	198,409	65,416	407,725
4	SARITA /10-A/	KENEDY	M 8-01-67	6145	40.0	230,458	29,647	62,378
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /10-H/	KENEDY	M 9-06-64	6282	36.0	62,456	55,541	226,146
4	SARITA /11-A & B /C//	KENEDY	M 8-01-67	6228	40.0	24,690	2,295	9,768
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /11-A & B /E//	KENEDY	M 8-01-67	6196	40.0	4,768,220	353,770	741,775
	SUB. FROM SARITA FLD. 8-1-67							

4	SARITA /11-A, S./	KENEDY		7-20-69	6329	49.0	29,188	673	673
4	SARITA /11-C/	KENEDY	M	8-01-67	6260	40.0	104,645	3,343	11,496
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /12-A /C//	KENEDY	M	8-01-67	6312	40.0	540,996	13,197	30,485
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /12-A /E & C/	KENEDY	M	8-01-67	6340	39.9	14,503	1,535	9,172
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67								
4	SARITA /12-A /S/	KENEDY	M	11-27-64	6440	52.9	8,351	2,041	40,707
4	SARITA /12-E & F/	KENEDY	M	8-01-67	6402	39.9	457,025	30,877	92,061
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67								
4	SARITA /13-D & E/	KENEDY		9-01-69	6646	41.2	25,874	931	931
4	SARITA /13 H-C/	KENEDY	M	8-19-65	6646	39.6	113,761	21,623	139,971
4	SARITA /13-H /E/	KENEDY	M	8-01-67	6659	39.9			1,163
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67								
4	SARITA /13-H ZONE/	KENEDY	M	11-10-54	6673	43.0			59,550
	COMB. WITH SARITA FLD. 4-1-58.								
4	SARITA /14-C/	KENEDY	M	8-01-67	6652	39.9	234,021	32,606	77,072
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /14-D/	KENEDY	M	7-19-67	6688	41.0	84,126	3,420	19,891
4	SARITA /14-E /C//	KENEDY	M	8-01-67	6807	39.9	2,163	803	10,536
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /14-E/E//	KENEDY	M	8-01-67	6854	39.9	17,190	7,612	24,907
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /14-F/	KENEDY	M	8-01-67	6801	39.9			2,602
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /14-F /E//	KENEDY	M	8-01-67	6895	39.9			0
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /14-H /C//	KENEDY	M	8-01-67	6862	39.9	1,033,483	25,303	54,926
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /15-C/	KENEDY	M	8-01-67	6944	39.9	45,181	11,214	23,654
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /15-E, /E//	KENEDY	M	8-24-65	7082	45.0	10,900	6,663	66,365
4	SARITA /15-F/	KENEDY	M	7-25-66	7256	42.0	1,905	468	26,099
4	SARITA /15-F, C/	KENEDY	M	2-10-67	7060	45.0	52,767	5,893	29,303
4	SARITA /15-K /C/ /	KENEDY	M	8-01-67	7174	39.9			6,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67								
4	SARITA /15-K /E//	KENEDY	M	8-01-67	7190	40.0			0
	SUB FROM SARITA FLD. 8-1-67								
4	SARITA /15 L-SAND/	KENEDY	M	9-26-55	7322	41.8			121,200
4	SARITA /15-M/	KENEDY	M	8-01-67	7314	40.0	81,912	17,520	47,456
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /15-V/	KENEDY	M	8-01-67	7396	40.0			13,693
	SUB. FROM SARITA FLD. 8-1-67								
4	SARITA /16A/	KENEDY	M	1-23-67	7578	38.0			17,758
4	SARITA /16-A, C/	KENEDY	M	11-28-67	7411	44.0			2,199
4	SARITA /16-C/	KENEDY	M	12-27-48	7474	41.1	56,254	22,136	22,978
	SEPARATED FROM SARITA FIELD EFF. 8-1-67.								
4	SARITA /16-F/	KENEDY	M	11-09-63	7753	38.6			2,672

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	SARITA /16-K /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7698	40.0	27,650	15,423	40,206
4	SARITA /16-H/	KENEDY	M 1-01-67	7751	39.0	80,740	51,131	255,091
4	SARITA /17-E/	KENEDY	M 11-17-64	8018	39.3	34,553	6,639	68,177
4	SARITA /17-I/	KENEDY	M 6-23-64	8262	36.4	230,549	31,635	360,393
4	SARITA /18-G /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	8326	40.0			0
4	SARITA /ZONE 18-B/	KENEDY	M 9-23-63	8173	41.0	59,161	2,301	60,190
4	SARITA /8000 17-A/	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARNOSA	DUVAL	4-19-32	2300	21.3	5,748	18,371	4,037,450
4	SARNOSA, WEST	DUVAL	10-25-49	2269	21.5	7,900	9,175	383,886
4	SAXET	NUECES	2-06-30	4060	20.0	330,702	452,167	60,544,474
4	SAXET /DEEP/	NUECES	12-09-45	6919	39.2	28,324	48,699	5,295,959
4	SAXET /DEEP, M-WEST/	NUECES	10-08-67	6929	38.0	75,913	31,516	70,466
4	SAXET /DEEP, 8200/	NUECES	3-17-68	8273	38.0	2,213	3,198	9,471
4	SAXET /FRIO/	NUECES	3-02-30	5300	30.6	26,118	25,124	14,843,958
4	SAXET /HINGLE/	NUECES	11-20-63	7590	39.2	61,442	8,350	88,941
4	SAXET, WEST /3700/	NUECES	4-03-56	3708	23.0	630	1,499	226,314
4	SCHUSTER /5300 FRIO/	HIDALGO	9-20-57	5290	62.0			2,213
4	SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	32,611	8,899	1,170,619
4	SCOTT & HOPPER, W/VKSBG 7000 SD/	BROOKS	7-28-54	6900	42.0			48,812
4	SECTION TWO /5550 SAND/	SAN PATRICIO	5-20-54	5570	33.8			266
4	SECTION TWO /5700 SAND/	SAN PATRICIO	2-16-53	5688	38.2			12,838
4	SEELIGSON DIV. INTO VARIOUS ZONES, EFF. 7-1-45.	JIM WELLS	M 1938	5350	36.0			14,932,719
4	SEELIGSON /COMBINED ZONES/ FLDS. ZONES 10,13A-02,&0-7,14B,16D,16C,19B 03,&04,19C 06,&08,19D 01,20A 03,&05,20B01,&03,2 0C01,02,&13,20G31 COMBINED 7-1-65.	JIM WELLS	M 4-17-41	6583	40.0	43,675,734	6,320,055	33,162,923
4	SEELIGSON /Z 10/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
4	SEELIGSON /Z 12-A/	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON /Z 12A-06/ RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M 2-17-49	4880	39.4			38,070
4	SEELIGSON /Z 12-B/	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON /Z 13-A/	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON /ZONE 13A-02/ FROM 13-A FLD. 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			711,583
4	SEELIGSON /ZONE 13A-07/ FROM 13-A FLD. 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			104,356
4	SEELIGSON /Z 13-C/	JIM WELLS	M 8-15-44	5103	40.3			124,801

GAS SALVAGE 9-1-60.

4	SEELIGSON /Z 14-B/	JIM WELLS	M	7-14-41	5073	37.2				18,125,033
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /Z 14-C/	JIM WELLS	M	1948	5190	40.0				281,631
4	SEELIGSON /ZONE 14C-06/	JIM WELLS	M	12-08-48	5190	40.2				46,466
4	SEELIGSON /Z 15-C/	JIM WELLS	M	1949	5480	39.0				22,411
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.									
4	SEELIGSON /ZONE 15, WEST/	JIM WELLS	M	8-31-69	5419	41.5		12,401	14,520	14,520
4	SEELIGSON /ZONE -16-/	JIM WELLS	M	1942	5675	41.0				5,126,302
	TO SEELIGSON ZONE -16-D-, 11-1-53.									
4	SEELIGSON /Z 16-A/	JIM WELLS	M	1952	5530	45.0				464,962
4	SEELIGSON /ZONE 16-B/	JIM WELLS	M	12-09-42	5480	28.9				1,517
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.									
4	SEELIGSON /ZONE 16-C/	JIM WELLS	M	3-11-52	5530	45.0				735,627
	ZONE 16-A TO 3-1-58, TRANS. TOSEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /Z 16-D/	JIM WELLS	M	12-09-42	5475	40.9				3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /ZONE 17/	JIM WELLS	M	1-17-51	5500	37.2				866,020
4	SEELIGSON /Z 17-2/	JIM WELLS	M	1953	5544	37.0				22,004
	SEPARATED FROM Z. -17-,11-1-53									
4	SEELIGSON /Z 17-5/	JIM WELLS	M	1953	5510	37.0				425,825
4	SEELIGSON /Z 17-5/	JIM WELLS	M	7-24-41	5510	37.2				872,693
4	SEELIGSON /Z 18-A/	JIM WELLS	M	1943	5680	42.0				435,576
4	SEELIGSON /ZONE 18A-05/	JIM WELLS	M	2-06-43	5680	42.1				180,466
	GAS SALVAGE 12-1-61.									
4	SEELIGSON /ZONE 18-B/	JIM WELLS	M	1948	5733	43.0				674
4	SEELIGSON /Z 18-C/	JIM WELLS	M	1948	5852	40.0				268,903
4	SEELIGSON /Z 18-D/	JIM WELLS	M	1951	5758	40.0				28,081
4	SEELIGSON /ZONE -19-A-/	JIM WELLS	M	1943	6089	39.0				1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-8-.									
4	SEELIGSON /Z 19-B/	JIM WELLS	M	1942	6089	41.0				17,321,716
4	SEELIGSON /ZONE 19B-03/	JIM WELLS	M	4-21-42	6089	41.1				8,138,989
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /Z 19-C/	JIM WELLS	M	1941	6099	44.0				43,708,074
4	SEELIGSON /ZONE 19C-04/	JIM WELLS	M	4-17-41	5853	43.0				15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /ZONE 19C-06/	JIM WELLS	M	4-17-41	5853	43.0				56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /Z 19-C-7/	JIM WELLS	M	1953	6066	43.0				20,598
	TRANS. FROM Z. -C-, 11-1-53.									
4	SEELIGSON /Z 19-C-8/	JIM WELLS	M	1953	5957	39.0				657,257
	CARRIED AS ZONE -19-A- UNTIL 11-1-53.									
4	SEELIGSON /ZONE 19C-08/	JIM WELLS	M	9-02-43	5957	39.4				1,576,344
	FORMERLY CARRIED AS 19C-8 /3-1-58/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65									
4	SEELIGSON /ZONE 19C-70/	JIM WELLS	M	4-17-41	5975	43.0				4,605
	FORMERLY 19-C & 19-C-7.									

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	SEELIGSON /Z 19-D/	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON /Z 19-D-1/	JIM WELLS	M 1953	6002	41.0			996,148
	TRANS. FROM Z. -19D-, 11-1-53.							
4	SEELIGSON /ZONE 19D-01/	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 19D-05/	JIM WELLS	M 7-21-43	5950	40.8			24,760
	SALVAGE GAS 9-1-60.							
4	SEELIGSON /ZONE 19D-07/	JIM WELLS	M 10-12-43	5975	41.3			4,336
	SALVAGE GAS 9-1-60.							
4	SEELIGSON /Z 20/	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON /Z 20 A/	JIM WELLS	M 1953	6095	41.0			248,388
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON /ZONE 20A-03/	JIM WELLS	M 7-10-41	6100	40.0			517,018
	PRIOR TO 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /Z 20-A-5/	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON /ZONE 20A-05/	JIM WELLS	M 1-21-49	6302	40.9			865,954
	PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20A-50/	JIM WELLS	M 11-15-55	6203	40.2			48,210
	GAS SALVAGE 9-1-60							
4	SEELIGSON /Z 20-B/	JIM WELLS	M 1953	6225	43.0			555,197
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON /ZONE 20-B /N//	KLEBERG	M 6-05-64	6342	40.8	40,684	5,835	59,215
4	SEELIGSON /ZONE 20B-01/	JIM WELLS	M 1-01-59	6031	40.0			80,034
	SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20B-03/	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
	FROM 20-B, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20B-07/	JIM WELLS	M 11-09-46	6100	42.9	645,300	74,532	2,978,229
	FROM 20-B, 3-1-58.							
4	SEELIGSON /ZONE 20C-01/	JIM WELLS	M 7-10-41	6090	40.0			84,837
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20C-02/	JIM WELLS	M 7-10-41	6100	40.0			643,200
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20C-13/	JIM WELLS	M 7-10-41	6092	40.0			64,441
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON /ZONE 20C-15/	JIM WELLS	M 7-10-41	6100	40.0			30,570
	FROM 20, 3-1-58.							
4	SEELIGSON /ZONE 20C-44/	JIM WELLS	M 7-10-41	6094	40.0			659,407
	FROM 20, 3-1-58.							
4	SEELIGSON /Z. 20-D/	JIM WELLS	M 1949	6405	42.0			25,663

4	SEELIGSON /Z 20-D, LOWER/	JIM WELLS	M	8-26-52	6314	42.5	32,575	2,864	188,255
4	SEELIGSON /Z 20-D, NE/	JIM WELLS	M	11-02-64	6561	41.1			7,108
4	SEELIGSON /Z 20-D-2/	JIM WELLS	M	2-08-54	6172	41.0			36,274
4	SEELIGSON /Z 20-E/	KLEBERG	M	6-09-43	6192	41.4	3,236,136	199,454	4,700,809
4	SEELIGSON /Z 20-F/	JIM WELLS	M	12-30-44	6720	43.8	390,142	12,810	221,348
4	SEELIGSON /Z 20-F, SEG. 2/	JIM WELLS	M	5-02-69	6235	42.5	33,322	7,895	7,895
4	SEELIGSON /Z 20-F, SW./	JIM WELLS	M	1953	6487	45.0			83,781
4	SEELIGSON /Z 20-F-2/	JIM WELLS	M	1955	6186	44.0			11,131
4	SEELIGSON /Z 20-F-9/	JIM WELLS	M	10-20-53	6455	43.1			12,232
4	SEELIGSON /ZONE 20F-41/	JIM WELLS	M	12-30-44	6448	44.0			6,223
	SEPARATED FROM SEELIGSON /-20F- SW./ & /-20F-2-/, 9-1-58. GAS SALVAGE 12-1-61.								
4	SEELIGSON /ZONE -20-G-/	JIM WELLS	M	1946	6600	40.0			414,896
	FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.								
4	SEELIGSON /Z 20-G, SW./	JIM WELLS	M	1949	6500	43.0			125,705
	TRANS. FROM Z. -20-G-, 4-1-49.								
4	SEELIGSON /Z 20-G-R, SW./	JIM WELLS	M	1953	6582	42.0			490,126
4	SEELIGSON /Z 20-G-4/	JIM WELLS	M	6-12-49	6600	40.2			77,973
	SEPARATED FROM Z.-20G-,11-1-53								
4	SEELIGSON /Z 20-G-8/	JIM WELLS	M	4-16-52	6600	40.2			74,079
	TRANS. FROM Z. -20-G-, 11-1-53								
4	SEELIGSON /ZONE 20G-21/	JIM WELLS	M	6-12-49	6500	40.0			5,641
	SEPARATED FROM SEELIGSON /ZONE -20-6- SW./, 9-1-58. GAS SALVAGE 9-1-60.								
4	SEELIGSON /ZONE 20G-31/	JIM WELLS	M	6-12-49	6583	40.0			260,954
	SEPARATED FROM SEELIGSON /ZONE -20G-R- SW./, 9-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65								
4	SEELIGSON /Z 20-H/	JIM WELLS	M	8-21-51	6672	42.2			34,059
4	SEELIGSON /Z 20-H-1/	JIM WELLS	M	6-02-58	6534	43.5	41,494	14,603	38,331
4	SEELIGSON /Z 20-I/	KLEBERG	M	2-25-49	6659	41.5	73,380	6,041	215,841
4	SEELIGSON /Z 20-I-1, E./	KLEBERG	M	9-03-64	7183	45.0	73,914	3,873	42,264
4	SEELIGSON /Z 20-R-9/	JIM WELLS	M	12-18-53	6903	42.0			33,430
4	SEELIGSON /Z 20-R-9-2/	JIM WELLS	M	8-12-54	6994	41.0			3,639
4	SEELIGSON /Z 21-A/	KLEBERG	M	3-05-46	7030	24.2	257,575	27,416	1,049,353
4	SEELIGSON /Z 21-B/	KLEBERG	M	12-18-46	7090	40.6	8,656,291	479,198	7,466,528
4	SEELIGSON /Z 21-C/	JIM WELLS	M	5-21-45	7147	42.0			753,517
4	SEELIGSON /Z 21-C-4/	JIM WELLS	M	5-19-65	6816	42.0	12	172	1,962
4	SEELIGSON /ZONE -21-D-/	JIM WELLS	M	1946	6930	39.0			1,558,027
	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.								
4	SEELIGSON /Z 21-D, SW./	JIM WELLS	M	10-31-50	6903	41.7	336,973	50,178	2,566,100
4	SEELIGSON /Z 21-D-7/	KLEBERG	M	5-08-46	6930	38.5	1,341,105	380,457	4,840,772
	SEPARATED FROM Z. -21-D-, 11-1-53.								
4	SEELIGSON /Z 21-E/	KLEBERG	M	10-25-45	6906	32.8	419,326	7,901	306,690
4	SEELIGSON /ZONE 21-E-N/	JIM WELLS	M	8-07-58	6755	38.4			20,538
4	SEELIGSON /21-E, NW./	KLEBERG	M	10-02-66	6857	38.8	141,224	9,463	100,607
4	SEELIGSON /ZONE 21E 3/	JIM WELLS	M	7-15-65	6986	43.0	14,724	231	11,537
4	SEELIGSON /ZONE 21-F/	JIM WELLS	M	1946	6978	38.0			41,432
4	SEELIGSON /Z 21-G-5/	JIM WELLS	M	1-02-49	6732	40.0	313,684	7,079	82,170
	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.								
4	SEELIGSON /Z 21-G-6/	JIM WELLS	M	5-31-53	6995	40.0			153,000

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.							
4	SEELIGSON /Z 21-G-7/	KLEBERG M	6-20-44	6600	40.0	60,601	45,800	1,066,163
	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.							
4	SEELIGSON /Z 21-H/	JIM WELLS M	12-15-51	6867	40.2			104,778
	TRANS. FROM Z 21-L, 11-1-53.							
4	SEELIGSON /ZONE -21-J-/	JIM WELLS M	1944	6900	41.0			138,528
	TRANS. TO Z. -21G-7-, 11-1-53.							
4	SEELIGSON /ZONE -21-L-/	JIM WELLS M	1944	7020	40.0			839,065
	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.							
4	SEELIGSON /ZONE -22-/	JIM WELLS M	1937	6534	37.0			1,473,900
	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.							
4	SEELIGSON /ZONE 22-B/	JIM WELLS M	12-05-45	7225	37.9			23,374
4	SEELIGSON /ZONE 22 D-4/	JIM WELLS M	7-27-66	7646	42.3			1,047
4	SEELIGSON /Z 22-E/	JIM WELLS M	10-12-50	6809	37.9	2,647	1,034	189,158
4	SEELIGSON /ZONE 22-G/	JIM WELLS M	8-21-60	7430	37.6	30,096	1,840	15,558
4	SEELIGSON /ZONE 22-G-4/	JIM WELLS M	2-26-66	7721	32.0	96,722	15,944	249,330
4	SEELIGSON /ZONE 22-H/	JIM WELLS M	5-26-51	6898	34.2			2,852
4	SEELIGSON /Z 22-5/	JIM WELLS M	12-06-37	6585	36.5	456,573	104,495	1,416,758
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON /ZONE 22-7/	JIM WELLS M	6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0	898,045	19,373	4,865,856
4	SEJITA /DOLORES #1/	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA /DOLORES II/	DUVAL	6-22-65	6908	30.0	102,752	1,457	29,019
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5	38,315	6,056	213,430
4	SEJITA, E. /ZONE 10-A/	DUVAL	1-09-55	1266	17.7	5	60	21,251
4	SEJITA, EAST /ZONE 11-B/	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST /1170/	DUVAL	10-01-67	1226	18.0	13	309	1,013
4	SEJITA, EAST /4500 VKSBG./	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, S. /4500 VKSBG./	DUVAL	12-25-66	4555	47.0	20	92	7,015
4	SEMMES	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN /COLE SAND/	WEBB	6-29-58	1321	22.9	12	801	26,528
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	64,419	438,532	52,127,461
4	SEVEN SISTERS /FRIO -C-/	DUVAL	3-08-62	1651	22.1	502	5,010	75,769
4	SEVEN SISTERS /HOCKLEY, LOWER/	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	121	1,371	1,004,502
4	SEVEN SISTERS, S. /3660 YEGUA/	DUVAL	8-05-69	3662	35.0	79,640	6,482	6,482
4	SEVEN SISTERS, W. /1725 COLE/	DUVAL	5-21-66	1726	22.0	1,310	6,312	23,165
4	SEVEN SISTERS /1750 COLE/	DUVAL	11-15-66	1757	19.0	12	5,545	13,711
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555

4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	48	38,415	1,987,156
4	SEVENTY-SIX, S. /800 SD/	DUVAL	11-02-50	876	17.4	12	1,836	39,160
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	51,273	141,444	2,431,371
4	SHARP RANCH /FRIO/ SAND	JIM WELLS	1-11-53	7290	37.3			31,419
4	SHARP RANCH /6700 SAND/	JIM WELLS	4-13-53	6692	40.3	12	2,651	117,150
4	SHARY /7200 FRIO/	HIDALGO	12-20-56	7232	52.0			4,372
4	SHELL POINT /A-2 SAND/	ARANSAS	12-08-54	6770	44.0			68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD /MCKINSEY/	HIDALGO	7-25-58	7238	43.4	285,237	9,901	844,574
4	SHEPHERD, SOUTH /MEYERHOFF/	HIDALGO	8-31-62	7012	44.4			7,310
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD, E. /8400/	NUECES	5-25-67	8428	47.0	3,900	4,807	24,831
4	SHIELD /FRIO -C-/	NUECES	11-18-61	6690	47.8	4,167	3,232	81,406
4	SHIELD /MIOCENE/	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD, S. /8400/	NUECES	1-25-67	8438	48.0	7,561	1,330	25,695
4	SHIELD /7200/	NUECES	6-21-62	7190	49.0	3,738	3,293	18,126
4	SHIELD /7430/	NUECES	5-01-69	7444	42.2	55,527	7,715	7,715
4	SILVER LAKES /PETTUS SAND/	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	22,690	15,263	168,666
4	SINTON, NORTH /GEISER SAND/	SAN PATRICIO	11-07-50	2360	22.0	15,878	1,739	271,197
4	SINTON, NORTH /SHALLOW/	SAN PATRICIO	9-29-48	1804	21.0	76,734	44,605	1,603,485
4	SINTON, NORTH /4070 SAND/	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, N. /4600 SD/	SAN PATRICIO	6-07-51	4666	23.7	10,272	11,322	68,268
4	SINTON, N. /4670 SD./	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH /4700 SAND/	SAN PATRICIO	1-10-52	4733	30.7	12,581	5,844	499,785
4	SINTON, NORTH /5600 SD./	SAN PATRICIO	4-12-51	5622	34.0			3,086
4	SINTON, NORTH /5700 SAND/	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH /5800 SAND/	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, N. /5900 SD./	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH /6600 SD./	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. /7550/	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	33,768	21,172	7,635,014
4	SINTON, WEST /-A- SD.-SEG. -A-/	SAN PATRICIO	4-07-47	5130	36.4			91,102
	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST /-A- SAND-SEG. -B-/	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST /SHALLOW/	SAN PATRICIO	12-01-44	3368	19.0	82,217	121,245	5,394,574
	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST /4400 SAND/	SAN PATRICIO	1950	4425	26.0			35,222
	TRANS. FROM SINTON, W.,10-1-50							
4	SINTON, WEST /4400 SD. SEG. -A-/	SAN PATRICIO	7-18-50	4425	26.2	12	2,865	1,112,925
	TRANS. FROM SINTON, WEST, 10-1-50. FLD. NAME CHG. TO /4400 SEG -A-/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -B-/	SAN PATRICIO	8-28-50	4420	26.0			624,396
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST /4400 SD. SEG. -C-/	SAN PATRICIO	9-26-50	4420	24.4			162,422
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	SINTON, WEST /4900 SD/	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST /5300 SAND/	SAN PATRICIO	8-06-50	5290	30.0			155,351
	TRANS. FROM SINTON, W. 10-1-50							
4	SINTON, WEST /5500 SAND/	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO /HOCKLEY 2170/	STARR	9-19-64	2247	33.0	30,394	71,495	531,085
4	SOMMER	NUECES	4-20-47	5980	36.0			54,556
4	SOMMER, NORTH /5700/	NUECES	7-25-64	5770	34.0			20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND /4530 SAND/	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN /FRIO SAND, LOWER/	SAN PATRICIO	5-17-52	8077	34.8	9,917	3,090	954,570
4	SPARTAN /FRIO 8400 SD, LO/	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SPARTAN /HIGHTOWER SAND/	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN /SINTON -F-/	SAN PATRICIO	3-04-65	5796	40.3	634	1,345	50,170
4	SPARTAN /6300 SAND/	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN /6600 SAND/	SAN PATRICIO	10-01-52	6634	39.0			355,420
4	SPARTAN /6700 SD./	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SQUIRE	DUVAL	6-14-47	3274	24.8	4,838	9,718	2,975,894
4	SQUIRE /PETTUS/	DUVAL	6-14-47	3274	24.8	1,482	2,572	22,574
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	SQUIRE /SQUIRE/	DUVAL	6-14-47	3274	24.8	3,176	7,902	42,021
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	SQUIRE /YEGUA/	DUVAL	6-14-47	3270	24.8			16,789
	DIVIDED FROM SQUIRE, EFF. 9-1-63.							
4	STAGGS	WEBB	6-22-45	2800	37.8	3	61	68,885
4	STAGGS /BRUNI/	WEBB	8-22-64	3434	37.0	9,360	24,948	149,311
4	STARK /F-10/	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARR-BRITE /3750 FRIO/	DUVAL	1-23-59	3764	36.7			20,980
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEHLE /HOCKLEY SAND/	JIM WELLS	4-15-57	5183	44.0	1,566	4,088	211,068
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE, NE. /3200/	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	KLEBERG M	4-23-38	6500	43.0	2,426,553	237,779	61,448,726
4	STRATTON /B-EQ/	KLEBERG	4-23-38	6208	43.0	566	13,291	83,848
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /BERTRAM, EAST/	KLEBERG	4-23-38	6500	43.0	190,481	47,551	579,723
	TRANS. FROM STRATTON FLD. 9/1/63							
4	STRATTON /BERTRAM & WARDNER/	KLEBERG	4-23-38	6500	43.0	9,415,317	634,120	7,246,269
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /E-49-13/	NUECES	3-27-62	6396	39.7	2,262	1,754	27,680
4	STRATTON, EAST /PFLUGER, UPPER/	NUECES	11-22-60	7092	40.2	191,234	6,781	294,479

4	STRATTON /F-39-10/	KLEBERG		4-27-61	6968	38.5	311,905	8,546	115,371
	TRANS. FROM STRATTON FLD. 9-1-63.								
4	STRATTON /F-39-11/	NUECES		3-08-62	7020	38.3	150,673	20,614	404,023
4	STRATTON /F-44 SD./	KLEBERG		7-11-59	6979	40.0	3,471	2,568	40,121
4	STRATTON /F-89/	KLEBERG		11-08-64	5901	43.0	15,610	2,562	97,957
4	STRATTON /G-2/	KLEBERG		9-29-66	6963	35.7	22,752	24,468	109,439
4	STRATTON /G-21/	KLEBERG		4-23-38	6986	43.0	80,531	49,729	275,388
	DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON /H-23 SAND/	NUECES		11-08-53	6986	43.6			30,154
	SUB DIV FROM STRATTON FLD. 7/1/67								
4	STRATTON /L-4/	JIM WELLS	M	7-01-67	6150	43.0	5,903,828	477,802	1,170,277
4	STRATTON /L-4, LO./	KLEBERG		10-18-64	6264	43.0			544
4	STRATTON /L-12/	KLEBERG		4-23-38	6303	43.0	313,293	12,816	12,816
	TRANS. FROM STRATTON FLD. 8/15/69								
4	STRATTON /L-12, SOUTH/	KLEBERG		9-01-65	6350	43.0	111,401	30,511	698,325
	TRANS. FRBM STRATTON FLD. 9-1-65.								
4	STRATTON /N-23, NW./	KLEBERG		3-01-65	6734	37.8			8,947
4	STRATTON /L - 16/	KLEBERG		4-23-38	6352	43.0	172,307	22,819	22,819
4	STRATTON /N-24, S./	KLEBERG		9-11-64	6717	43.4			19,554
4	STRATTON /N-24,SW./	KLEBERG		6-19-69	6688	40.1	33,018	20,682	20,682
4	STRATTON /P-4, S./	KLEBERG		9-21-64	6921	43.0	26,764	4,399	38,502
4	STRATTON /R-3,N/	KLEBERG		11-09-69	6976	39.3	2,504	3,118	3,118
4	STRATTON /R-4, /E/	KLEBERG		1900	7039	43.0			8,198
4	STRATTON /R-4, LO./	KLEBERG		5-20-65	6989	38.4	49,056	14,452	27,964
4	STRATTON /R-13/	KLEBERG		4-23-38	6990	43.0	125,967	58,085	660,493
	DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON /R-13, SW/	KLEBERG		10-01-67	6957	41.7	30,086	9,821	106,146
4	STRATTON /SELLERS #8 SAND/	NUECES		8-07-56	6540	42.1			0
	TRANS. TO STRATTON FLD. 8-7-56								
4	STRATTON /S-4/	KLEBERG		4-23-38	6526	43.0	4,278,243	296,406	2,310,904
	DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON /S-8/	KLEBERG		4-23-38	6540	43.0	98,998	8,569	57,072
	DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON /W-39-2/	NUECES		9-14-65	6998	39.9	60,121	8,078	72,063
4	STRATTON /W-45-2/	NUECES		7-26-65	7002	41.1	47,559	21,259	158,427
4	STRATTON /ZONE R-3 /E//	NUECES		4-23-38	7002	43.0	255,879	24,961	122,203
	TRANS. FROM STRATTON FLD. 2-1-64.								
4	STRATTON /ZONE SELLERS 3 /E//	NUECES		4-23-38	6625	43.0	300,504	37,476	285,800
	TRANS. FROM STRATTON FLD. 2-1-64.								
4	STROMAN /-A- SAND/	JIM HOGG		8-27-56	3143	39.6			10,122
4	STROMAN /-C- SAND/	JIM HOGG		8-19-55	3624	34.7			278,744
4	STROMAN /O HERN SAND/	JIM HOGG		6-27-55	3601	32.7			31,883
4	STROMAN /OHERN -B- SAND/	JIM HOGG		3-11-60	3588	38.4	5,410	4,941	96,513
4	STRONG /4700 SAND/	STARR		8-11-53	4670	46.2	401,741	107,187	2,050,506
4	SULLIVAN	NUECES		1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO		3-01-39	3437	24.0			1,692,525
4	SULLIVAN CITY /3760/	HIDALGO		12-24-68	3765	34.8	376	1,209	1,540
4	SUN	STARR		9-10-38	4858	45.2	5,114,663	836,159	20,196,484

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	SUN /D-3, W./	STARR	1-22-67	4745	47.0	322	333	27,316
4	SUN, EAST /F-1 SAND/	STARR	5-07-52	4657	43.2			103,117
4	SUN, EAST /F-3 SAND/	STARR	12-28-51	4957	45.2	12	2,428	124,279
4	SUN, EAST /F-3 B SAND/	STARR	9-10-59	4986	45.4			4,324
4	SUN, EAST /F-4 SAND/	STARR	12-28-51	5068	45.2	2,753	17,814	777,627
4	SUN, EAST /VICKSBURG/	STARR	6-28-52	5456	44.2	9,880	7,342	160,919
4	SUN, EAST /4810/	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD. 7-1-65							
4	SUN /F1-W 4950 SAND/	STARR	11-11-59	4950	46.6	69,832	72,023	471,409
4	SUN /F-2, LO., NW./	STARR	10-31-66	4796	44.7	78,970	17,007	50,846
4	SUN /F-4-D, E./	STARR	2-01-67	4881	43.0	105,540	30,210	104,823
4	SUN /F-4-G/	STARR	9-10-38	4915	45.0	329,389	94,056	291,594
	TRANS. FROM SUN FLD. 8-1-66.							
4	SUN /F-4-L, LO./	STARR	3-02-68	5065	47.0	62,905	5,566	40,898
4	SUN /G-1 SAND/	STARR	8-22-55	5101	45.4			59,355
4	SUN /H-1/	STARR	9-10-38	5166	45.2			2,643
	TRANS. FROM SUN FLD. 4-1-66.							
4	SUN /H-3/	STARR	1-14-64	5306	45.9	5,039	11,720	124,040
4	SUN, NORTH	STARR	12-23-51	5386	46.5	2,045,751	60,035	10,867,533
4	SUN, NORTH /A-2, EAST/	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH /BUFFEL/	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH /BURRITO/	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH /C-2 SAND/	STARR	12-23-51	4800	46.5	29,859	16,892	832,131
	DIV. FROM SUN, NORTH 6-1-59.							
4	SUN, NORTH /C-3-A/	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH /C-3-B/	STARR	12-23-51	4316	46.5	244,279	66,208	458,696
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH /C-3-C/	STARR	6-04-62	4559	45.1			32,691
4	SUN, NORTH /CLARK, UPPER -I-/	STARR	12-23-51	5400	46.5	89,522	81,750	440,504
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH /CONTRERAS/	STARR	8-25-59	5456	49.1	8,726	744	67,354
4	SUN, NORTH /D-1/	STARR	12-30-67	4837	46.2	193,686	34,302	140,330
4	SUN, NORTH /D-2 NW. SAND/	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH /D-3-D/	STARR	12-23-51	4854	46.5	311,948	61,163	801,973
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH /D-3-K/	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH /D-3 WEST/	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH /F-L-X-4/	STARR	4-26-60	5554	47.0			4,594
4	SUN, NORTH /F-2/	STARR	12-12-61	5325	44.6	24,792	2,770	48,103

4	SUN, N. /F-2-8/	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH /F-3-D/	STARR	11-25-61	5359	44.2	29,693	7,953	144,446
4	SUN, NORTH /F-3-G/	STARR	12-23-51	5045	46.5	116,450	34,557	233,618
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH /F-3 SAND, SEG. 2/	STARR	7-18-57	5394	43.4	34,469	6,670	80,924
4	SUN, NORTH /F-4-K-4/	STARR	6-17-62	5394	42.3	6,848	424	15,302
4	SUN, NORTH /FRIO F-3/	STARR	8-23-61	5538	46.1	10,570	406	18,279
4	SUN, NORTH /GUERRA/	STARR	8-08-58	5628	46.5	46,353	7,206	176,482
4	SUN, NORTH /H-4/	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH /H-4-2/	STARR	6-28-62	5964	39.2	1,381	164	36,366
4	SUN NORTH /JEWEL/	STARR	1-23-61	5036	47.0	1,055,828	134,583	1,336,106
4	SUN, NORTH /MARGO/	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH /MONTALVO SAND/	STARR	10-07-59	5011	45.7	12,526	339	37,812
4	SUN, NORTH /SAENZ -D-/	STARR	9-21-58	5349	45.6	5,718	1,729	287,523
4	SUN, NORTH /SAENZ -F- SAND/	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH /SAENZ -G-/	STARR	10-22-58	5573	46.1	2,364	527	85,688
4	SUN, NORTH /UPPER 5300/	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH /WAHEAH/	STARR	10-16-61	5200	47.1	171,771	6,906	284,974
4	SUN, NORTH /4950 SAND/	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH /5100 SD./	STARR	5-31-59	5146	45.9	28,077	1,308	238,420
4	SUN, NORTH /5200 SD./	STARR	6-20-59	5198	46.0	197,744	7,175	469,210
4	SUN, NORTH /5500 SAND/	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH /5550 SAND/	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH /6340 VKSBG./	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH /6360 SAND/	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH /6480 SAND/	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH /6620 VKSBG./	STARR	8-13-67	6628	44.0	2,475	22	2,144
4	SUN, NORTH /6930 VICKSBURG/	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH /6950 VICKSBURG/	STARR	10-19-66	7006	38.0	14,386	3,324	15,091
4	SUN, NORTH /7000 VICKSBURG/	STARR	11-21-59	7026	39.3			9,398
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP /BERTRAM/	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0			450,834
4	TABASCO /-E- SAND FAULT SEG. #3/	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO /-F- SAND/	HIDALGO	3-21-53	5043	45.3	24,464	13,325	274,916
4	TABASCO /-H-1- SAND/	HIDALGO	7-20-57	5402	43.0			1,532
4	TABASCO /HALSTEAD SAND/	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO /HEARD SD. FAULT SEG. 2/	HIDALGO	7-24-52	6002	45.7	320,940	137,111	2,100,672
4	TABASCO /HEARD SD. FAULT SEG. 3/	HIDALGO	10-16-52	6252	50.0	106,254	11,297	366,825
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO /MISSION SD./	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO /-T- SAND/	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO /4350 SAND/	HIDALGO	2-08-63	4310	45.3	8,132	1,856	21,693
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
4	TAFT, DEEP /A-2 SAND/	SAN PATRICIO	3-07-60	5596	32.4	19,854	31,969	460,930
4	TAFT, DEEP /A-3 SAND/	SAN PATRICIO	5-16-60	5595	30.5	3,969	12,569	378,360
4	TAFT, DEEP /A-5 SAND/	SAN PATRICIO	11-18-59	5668	36.7	3,401	2,577	314,499
4	TAFT, DEEP /A-6/	SAN PATRICIO	4-03-60	5704	29.3	266	492	78,814

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	TAFT, DEEP /B-1 SINTON SAND/	SAN PATRICIO	7-19-59	5737	42.0	53,475	174,144	1,314,961
4	TAFT, DEEP /C-3 SAND/	SAN PATRICIO	9-13-59	6050	36.4	3,309	11,820	166,375
4	TAFT, DEEP /D-2 SAND/	SAN PATRICIO	6-24-59	6217	45.0	13,805	31,276	691,321
4	TAFT, DEEP /E-1 SAND/	SAN PATRICIO	6-07-59	6319	44.0	4,608	15,108	641,306
4	TAFT, DEEP /F-4 SAND/	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP, NE. /C-3/	SAN PATRICIO	6-09-60	6236	38.0	1,620	901	76,330
4	TAFT, DEEP /5200 MIDWAY/	SAN PATRICIO	2-01-60	5188	39.4	13,489	49,763	576,753
4	TAFT, DEEP /6000 C-2 SD./	SAN PATRICIO	8-21-59	6034	34.2	2,608	4,741	201,676
	THE ABOVE FIELDS HAD DEEP ADDED TO NAME 6-1-60.							
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	3,072	14,668	2,413,850
4	TAFT, EAST /SWEATT/	SAN PATRICIO	5-05-67	6324	41.0	2,656	2,445	12,879
4	TAFT, EAST /5180/	SAN PATRICIO	2-07-64	5182	35.0			21,759
4	TAFT, E. /5590/	SAN PATRICIO	6-14-67	5593	40.0	813	14,930	36,668
4	TAFT, E. /5800/	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST /5830/	SAN PATRICIO	6-11-69	5832	45.7	477	477	477
4	TAFT, E. /5900/	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST /6300 FRIO/	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT /1ST MARG./	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT /FRIO 6300 SD./	SAN PATRICIO	19-2	6288	34.0			4,506
4	TAFT /FRIO 6400 SD./	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, NORTH /A-3 SAND/	SAN PATRICIO	5-29-60	5653	38.0	1,053	2,216	87,754
4	TAFT, NORTH /D-4 SAND/	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH /D-5 SAND/	SAN PATRICIO	3-29-60	6390	39.1			107,641
	FORMERLY CARRIED AS TAFT, NORTH /6400 SD./, 6-1-60.							
4	TAFT, NORTH /D-6 SAND/	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, NE. /D-6/	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, N. /E-1/	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, NE. /5600/	SAN PATRICIO	9-14-63	5664	28.2	3,513	4,841	43,810
4	TAFT, SOUTH /HALL SAND/	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH /HALL SAND, LOWER/	SAN PATRICIO	1-01-54	6847	32.5			133,268
4	TAFT, SOUTH /5900 SAND/	SAN PATRICIO	1-28-59	5902	33.7	2,150	1,865	25,364
4	TAFT, SOUTH /6100 SAND/	SAN PATRICIO	6-18-68	6131	38.0	8,398	9,653	15,166
4	TAFT, SOUTH /6200 SAND/	SAN PATRICIO	8-05-59	6213	40.7	2,420	2,422	15,997
4	TAFT, SOUTH /6300 SAND/	SAN PATRICIO	7-14-67	6328	43.0	13,207	9,334	34,614
4	TAFT, SOUTH /7200 SAND/	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. /B-1 SAND/	SAN PATRICIO	12-03-60	5770	27.8	1,865	15,681	144,521
4	TAFT, WEST /SINTON SAND/	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST /4000 SAND/	SAN PATRICIO	11-23-50	3973	21.7	23,537	42,659	2,768,320
4	TAFT, WEST /4100 SAND/	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, W. /5420/	SAN PATRICIO	8-10-63	5428	32.0			2,691

4	TAFT, WEST /5600 SAND/	SAN PATRICIO		3-06-51	5600	30.3			35,317
4	TAFT, WEST /6000 SD./	SAN PATRICIO		5-15-63	6029	40.0			21,934
4	TAFT /3970 SAND/	SAN PATRICIO		3-16-67	3978	23.0			13,002
4	TAFT /4000/	SAN PATRICIO		9-01-68	4000	25.6	217,074	551,981	713,521
4	TAFT /4300/	SAN PATRICIO		9-01-68	4300	25.6	107,957	214,820	274,005
4	TAFT /4900/	SAN PATRICIO		9-01-68	4900	25.6	53,305	151,382	199,852
4	TAL VEZ /BRUNI/	WEBB		12-28-50	2295	40.8			29,008
4	TAL VEZ /DEEP BRUNI -A-/	WEBB		11-15-54	2250	41.0	12	1,974	39,573
	TRANS. FROM TAL VEZ /BRUNI/ 11-15-54.								
4	TAL VEZ, MI. /ROSEN., MI./	WEBB		8-06-53	1854	45.0			28,455
4	TAL VEZ /ROSEN. -A- MI. SD./	WEBB		5-12-52	1902	45.4			41,965
4	TAL VEZ /ROSENBERG, MI. SD./	WEBB		12-27-51	1975	35.4	32	13,692	606,896
4	TAL VEZ /ROSENBERG, UPPER SAND/	WEBB		7-23-51	1872	45.0	12	4,006	181,119
4	TAL VEZ, S. /ROSEN. -A-, MI. SD/	WEBB		3-18-52	1849	43.8			33,721
4	TAL VEZ /2ND ROSEN. UPPER/	WEBB		10-19-53	1909	46.0			55,414
4	TARANCAHUAS	DUVAL		12-14-39	2050	21.1	24	40,514	4,207,630
4	TECOLOTE /3300 FRIO SAND/	JIM WELLS		4-03-52	3328	53.8			2,380
4	TESORO	DUVAL		6-17-38	5106	41.8	363	1,580	316,503
4	TESORO /FRIO 3600, LO. SAND/	DUVAL		7-05-55	3620	29.1	12	2,028	131,435
4	TESORO /HOCKLEY SAND/	DUVAL		3-12-55	4146	44.7	12	2,893	134,175
4	TESORO /3500 VICKSBURG/	DUVAL		8-20-55	3521	28.8			31,072
4	THANKSGIVING /B SAND/	DUVAL		7-17-57	3193	41.8	22,797	12,861	331,001
4	THANKSGIVING /DINN SD./	DUVAL		11-29-55	3286	41.8	73,650	50,593	1,383,774
4	THANKSGIVING, SOUTH /A SAND/	DUVAL		9-29-68	3273	37.7	228	936	2,922
4	THELJON /1350 SAND/	STARR		4-27-54	1342	36.4			396
4	THELJON /1450 SAND/	STARR		6-22-52	1452	21.0	12	352	69,334
4	THOMAS DIX, SW. /5000 SAND/	SAN PATRICIO		11-28-55	4896	40.1			24,186
4	THOMAS DIX /5000 SAND/	SAN PATRICIO		6-06-53	5010	39.7			28,635
4	THOMAS LOCKHART	DUVAL		11-30-43	4671	43.1	2	155	574,830
4	THOMPSONVILLE, NE. /QUEEN CITY/	WEBB	M	8-05-63	5700	40.0	11,480	16,519	136,760
4	TIGER	DUVAL		4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS		1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.								
4	TIJERINA-CANALES	JIM WELLS		1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.								
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M	1-05-44	7109	39.0	4,908,821	361,504	34,165,539
4	TIJERINA-CANALES-BLUCHER /BOYD/	JIM WELLS		10-01-65	7840	41.0	249,513	6,640	27,454
4	TIJERINA-CANALES-BLUCHER,E/21-F/	KLEBERG		11-09-66	7834	42.2			3,902
4	TIJERINA-CANALES-BLUCHER /H-58/	JIM WELLS		6-01-63	7580	41.5	318	270	175,777
4	TIJERINA-CANALES-BLUCHER /H-61/	KLEBERG		7-08-63	7660	42.0			2,384
4	TIJERINA-CANALES-BLUCHER /H-63/	KLEBERG		9-28-63	7642	43.3			18,764
4	TIJERINA-CANALES-BLUCHER/SCOTT/	JIM WELLS		9-30-69	6086	36.4	6,547	2,512	2,512
4	TIJERINA-CANALES-BLUCHER/Z19-D,S	JIM WELLS		3-10-65	6513	46.0	10,353	9,064	114,995
	TRANS FROM 19-C, S. FLD. 6-1-65.								
4	TIJERINA-CANALES-BLUCHER/Z21-A1/	JIM WELLS	M	8-01-60	7000	42.0	542,090	18,168	183,508
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.								
4	TIJERINA-CANALES-BLUCHER/Z21A1C/	JIM WELLS		10-02-66	6911	42.2	23,179	2,071	9,382
4	TIJERINA-CANALES-BLUCHER/Z 21-B/	JIM WELLS	M	1-05-44	7109	39.0	23,404,001	4,072,606	24,507,040

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	DIV. FROM TIJERINA-CANALES-BLUCHER, 6-1-59. CONS. WITH T-C-B/Z21B4,E/ FLD. 4-1-65							
4	TIJERINA-CANALES-BLUCHER/Z21B4,E	JIM WELLS M	1-05-44	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65							
4	TIJERINA-CANALES-BLUCHER/Z21B4,W	JIM WELLS M	1-05-44	7160	39.0	4,514,974	198,523	2,125,475
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.							
4	TIJERINA-CANALES-BLUCHER/1-A,E/	KLEBERG	12-05-68	7244	40.2	273,025	58,400	62,720
4	TIJERINA-CANALES-BLUCHER/19C,S./	JIM WELLS	1-07-64	6527	46.5	19,036	16,008	156,283
4	TIJERINA-CANALES-BLUCHER/20H2UP/	JIM WELLS	10-15-66	6761	40.4	40,399	10,309	30,099
4	TIJERINA-CAN.-BLUCH./20-I-2 SD./	KLEBERG	2-08-63	6882	39.8	16,895	1,733	20,749
4	TIJERINA-CANALES-BLUCHER /21-J/	KLEBERG	11-10-66	7618	48.2	57,607	833	54,441
4	TIJERINA-CANALES-BLUCHER /7330/	JIM WELLS	10-01-65	7340	36.8	18,820	9,808	49,810
4	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	4-01-66	8488	47.2	6,792	1,726	7,548
4	TOM ALLEN /LOMA NOVIA/	JIM HOGG	2-14-62	3038	30.0			32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.							
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6	65	2,296	5,918,746
4	TOM GRAHAM, N. /3750 -A-/	JIM WELLS	3-17-65	3796	23.0	1,762	2,482	47,701
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM, N. /3750 -B-/	JIM WELLS	3-28-65	3811	24.0	3,017	4,968	74,048
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM /3670 SAND/	JIM WELLS	3-01-60	3672	23.0	22,205	2,510	96,286
4	TOM GRAHAM /3750/	JIM WELLS	1-22-62	3786	24.0	3,798	5,626	107,547
4	TOM GRAHAM /5150/	JIM WELLS	6-14-59	5154	33.8	27,520	5,087	105,328
4	TOM GRAHAM /5600 SAND/	JIM WELLS	9-02-38	5627	42.0	34	20	127,132
	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TRES ENCINOS /H-10/	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS /H-13/	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS /H-46/	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS /PRESNALL/	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS /RICHARD, LOWER/	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS /RICHARD, UPPER/	BROOKS	1-16-62	7156	46.0	19,617	28,970	274,799
4	TRES ENCINOS /ROBERT/	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS /7450 SAND/	BROOKS	9-16-64	7458	45.0	8,679	614	13,418
4	TRIPLE -A- /FRIO 6600 SAND/	SAN PATRICIO	6-22-50	6652	23.8	3,456	14,120	357,147
4	TRIPLE -A- /FRIO 7100, E./	SAN PATRICIO	10-14-67	7118	42.0	1,102	195	4,755
4	TRIPLE -A- /FRIO 7100 SD./	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- /FRIO 7130 SD./	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- /FRIO 7300 SD./	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A-, W. /NELSON SAND/	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TRIPLE -A- /8500 SAND/	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TSESMELIS /4500 A/	JIM WELLS	2-01-61	4515	47.0			2,655

4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			9,545,734
4	TURKEY CR./CARBON, 2ND DOUG.SD./	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK /H-5 SD./	NUECES	1-11-63	3818	25.1	72	10,067	118,507
4	TURKEY CREEK /H-6/	NUECES	4-04-64	3848	23.1	124	12,336	140,554
4	TURKEY CREEK /MCCAMPBELL -B-/	NUECES	8-26-65	5658	41.7			26,613
4	TURKEY CREEK, N. /5600 SD./	NUECES	12-04-55	5597	39.2			6,431
4	TURKEY CREEK /4000 SAND/	NUECES	1-03-38	4075	21.0	42,869	55,298	1,886,282
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK /4250 HARRINGTON/	NUECES	6-06-66	4245	26.0	6,914	6,630	55,542
4	TURKEY CREEK /5600 SAND/	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK /5900 SD./	NUECES	3-01-52	5821	35.0			3,574
4	TURKEY CREEK-CARBON /3900/	NUECES	1-24-61	3912	30.0			6,850
4	VAELLO	DUVAL	10-04-48	4858	42.9			104,459
4	VAELLO /HIAWATHA SAND/	DUVAL	8-08-57	5534	42.6			65,160
4	VAELLO, SW. /WOODLEY/	DUVAL	10-26-68	4717	43.9	5,462	6,829	8,831
4	VAELLO /WOODLEY/	DUVAL	11-06-62	4757	44.7	1,832	3,707	65,336
4	VAELLO /3900 SAND/	DUVAL	7-07-59	3946	38.2			3,406
4	VELA /BREUER SAND/	STARR	7-21-59	3530	37.4			34,563
4	VIBORAS	BROOKS	8-06-50	6579	44.2	194,567	6,953	73,740
4	VIBORAS /F-68 SD./	BROOKS	10-24-62	6685	47.9	8,774	10,889	82,579
4	VIBORAS /F-95/	BROOKS	12-05-61	6925	44.0	100,823	7,719	140,772
4	VIBORAS /G-13-C/	BROOKS	6-02-63	7129	46.6	97,214	22,261	124,135
4	VIBORAS /G-13-N/	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS /G-46/	BROOKS	10-24-66	7385	33.9	73,619	16,838	67,621
4	VIBORAS /G-64/	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS, WEST /H-42 SAND/	BROOKS	4-24-62	7535	46.4			55,431
4	VIBORAS /ZONE 6-E/	BROOKS	12-04-61	8257	40.6	292,638	11,663	95,108
4	VIBORAS /1ST MASSIVE #4, VI/	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS /7650 FRIO/	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS /8300 SAND/	BROOKS	7-01-57	8392	37.1	5,918,081	410,451	4,362,138
4	VIBORAS /8460 SAND/	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS /8500 SAND/	BROOKS	8-24-52	8495	38.0	736,528	16,205	73,165
4	VIBORAS /8500 VIII, W./	BROOKS	2-04-67	8504	41.0	463,051	13,710	55,561
4	VIGGO /QUEEN CITY NO. 1/	DUVAL	11-03-64	5578	40.5	6,195	13,431	239,802
4	VIGGO, S. /Y-11/	DUVAL	10-23-63	3673	39.6	2,597	5,620	74,918
4	VIGGO /YEGUA/	DUVAL	10-10-51	3700	38.0	12	5,086	343,207
4	VIGGO /YEGUA 12/	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO /YEGUA 24/	DUVAL	1-25-66	4266	35.6	38,854	9,375	55,703
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA, E. /KENNEDY/	SAN PATRICIO	7-28-65	3978	24.7			15,655
4	VIOLA, E. /6100 SAND/	NUECES	4-07-56	6101	43.0	6,226	5,448	133,229
4	VIOLA /1ST DOUGLAS/	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA /4000 SAND/	NUECES	7-12-54	4097	18.2	20,909	23,091	587,937
4	VIOLA /4030 SAND/	NUECES	2-10-67	4038	23.0	6,223	4,508	34,983
4	VIOLA /4400 SAND/	NUECES	12-28-54	4430	24.0	28,448	24,639	456,058
4	VIOLA /4700 SAND/	NUECES	8-20-62	4727	31.7	10,535	17,471	174,049
4	VIOLA /6100 SAND/	NUECES	7-21-58	6127	43.0	17,814	14,921	241,055

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	VIOLET /3800/	NUECES	3-29-58	3818	24.0	1,452	1,964	68,739
4	VIOLET /3850/	NUECES	3-19-58	3853	22.9	4,960	7,921	253,073
4	VIRGINIA /10,200/	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA /10,400/	ARANSAS	11-20-65	10403	49.0	21,260	5,763	22,165
4	VIRGINIA /10,400, W./	ARANSAS	4-22-66	10318	52.0	17,977	3,471	44,858
4	VIRGINIA /10,500 SD./	ARANSAS	1950	10501	58.0			17,414
4	VIRGINIA /10,800/	ARANSAS	2-05-65	10888	53.4			22,511
4	VIRGINIA /11,000 SAND/	ARANSAS	9-13-50	10933	45.8			1,121,622
4	VOLPE	WEBB	6-13-39	2461	27.0	24	30,678	2,866,405
4	VOLPE, SOUTH /MIRANDO/	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. /SHIELD SAND/	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	5,532	21,744	9,982,492
4	WADE CITY /ALICE/	JIM WELLS	8-07-61	5138	50.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH /BIERSTEDT/	JIM WELLS	10-25-61	4805	32.0			51,676
4	WADE CITY /5300 SAND/	JIM WELLS	6-06-52	5315	46.2			105,007
4	WARE /O HERN SAND/	STARR	2-17-53	2266	32.0	24	6,406	668,263
4	WATKINS	WEBB	5-08-47	877	22.0	12	1,182	43,899
4	WEBB /SINTON/	SAN PATRICIO	11-28-65	5673	36.0			14,474
4	WEIL	JIM HOGG	8-14-43	5050	46.0	61,949	6,128	660,462
4	WEIL, SOUTH /J-4 SAND/	JIM HOGG	8-11-51	4122	42.6	1,042	11,991	360,445
4	WELDER	DUVAL	6-07-44	2069	46.0	12	3,570	206,542
4	WELDER-DURHAM /4-B SD./	SAN PATRICIO	11-12-50	4575	23.0			28,868
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.							
4	WELDER-DURHAM /7A SD./	SAN PATRICIO	10-15-50	7100	40.9			5,576
	FRMLY. CARRIED IN PORTILLA /7100 SD./,TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.							
4	WELHED /FRIO, LOWER/	SAN PATRICIO	8-28-58	5847	40.0			224,771
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	1,600,149	1,119,936	79,920,933
4	WHITE POINT, EAST /COLE SAND/	SAN PATRICIO	2-23-38	6739	42.0	76,944	2,573	2,573
4	WHITE POINT, EAST /DOUGLAS, LO./	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, EAST /HEEP/	SAN PATRICIO	2-23-38	5747	38.0	422,031	304,743	2,158,307
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4	WHITE POINT, E. /HEEP, LO/	SAN PATRICIO	4-26-55	5850	41.0	7,955	10,581	331,439
4	WHITE POINT, EAST /HEEP, UPPER/	SAN PATRICIO	1-14-57	5838	40.0	16,509	12,573	415,574
4	WHITE POINT, E./HEEP,UP.,SEG.B/	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, E. /HOLMES SD./	NUECES	11-26-52	5738	41.4			14,363

4	WHITE POINT, E. /NUECES BAY/	NUECES	4-10-53	5863	32.0				30,042
4	WHITE POINT, EAST /O-SAND/	NUECES	11-24-61	7559	42.2		14,602	16,911	184,957
4	WHITE POINT, E. /OCONNOR SEG. 1/	SAN PATRICIO	5-13-64	6371	41.1		338	281	21,468
4	WHITE POINT, E. /PEP SAND/	NUECES	7-25-54	8072	38.6				22,908
4	WHITE POINT, E. /RACHAL SD/	NUECES	11-02-53	8294	35.9		44,539	31,539	901,786
4	WHITE POINT, E. /SCOOTER SAND/	NUECES	11-07-53	8550	34.7				156,654
4	WHITE POINT, E. /SWOPE SAND/	SAN PATRICIO	2-09-54	6385	43.0				25,697
4	WHITE POINT, E. /3000/	NUECES	5-04-65	3072	31.0				8,085
4	WHITE POINT, E. /3200 C/	SAN PATRICIO	4-10-65	3264	23.0		11,465	12,443	100,905
4	WHITE POINT, EAST /4600 HET/	SAN PATRICIO	9-16-56	4627	24.6		316,503	158,678	2,518,802
4	WHITE POINT, E. /4700/	NUECES	4-06-65	4709	36.6		6,735	25,836	161,827
4	WHITE POINT, E. /4837/	SAN PATRICIO	3-15-65	4838	25.5		26,353	15,268	103,441
4	WHITE POINT,E./4900GRETA, NW./	SAN PATRICIO	3-19-66	4903	25.8		7,192	3,845	33,559
4	WHITE POINT, E. /4900 GRETA, W./	SAN PATRICIO	1-09-63	4916	26.0		320	6,386	64,412
4	WHITE POINT, EAST /5000 SD./	SAN PATRICIO	2-23-38	5000	29.8		429,935	395,999	4,161,387
	DIV. FROM WHITE POINT, EAST 4-1-59.								
4	WHITE POINT, EAST /5005/	NUECES	2-11-67	5021	42.0				4,367
4	WHITE POINT, E. /5100/	NUECES	11-27-65	5096	30.0		10,803	21,891	63,823
4	WHITE POINT, E. /5950 SAND/	SAN PATRICIO	10-24-55	5945	43.1		21,531	16,566	669,231
4	WHITE POINT,E./5950 SD.,SEG.-B-/	SAN PATRICIO	3-05-58	5945	41.1		13,526	5,374	129,291
4	WHITE POINT, EAST /6000 SAND/	SAN PATRICIO	9-04-56	6007	43.0		732	367	310,466
4	WHITE POINT, E. /6050/	NUECES	5-18-67	6044	48.0		11,659	6,840	27,001
4	WHITE POINT, E. /6075 FRIO/	NUECES	12-27-64	6083	36.3				2,673
4	WHITE POINT, E. /6100 SAND/	NUECES	4-21-54	6085	42.5				132,377
4	WHITE POINT, E. /6270/	NUECES	10-28-68	6273	49.0				538
4	WHITE POINT, E. /6800/	NUECES	3-06-65	6825	46.2		434,244	40,905	148,506
4	WHITE POINT, E. /7550/	SAN PATRICIO	9-01-69	7559	43.7		25,645	19,322	19,322
4	WHITE POINT, E. /7700/	SAN PATRICIO	8-31-69	7699	44.1		15,235	19,754	19,754
4	WHITE POINT /4000 CATAHOULA/	NUECES	6-01-64	3998	37.0		1,075	3,258	28,476
4	WHITTED /7050/	HIDALGO	9-30-68	7044	45.0		7,959	2,567	4,068
4	WILEY BALLARD /5170/	JIM WELLS	8-12-55	5160	22.7				11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0		514,486	652,246	33,323,230
4	WILLAMAR /GRABEN, NORTH/	WILLACY	11-14-40	7834	30.0		32,012	37,331	1,279,268
	TRANS. FROM WILLAMAR FIELD, 1-1-55.								
4	WILLAMAR /GRABEN A-1 SD., N./	WILLACY	11-14-40	7870	30.0		197,701	133,708	1,624,744
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR /GRABEN A-2 SAND, N./	WILLACY	11-14-40	7834	30.0				76,571
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR /GRABEN C-1 SAND, N./	WILLACY	11-14-40	7950	30.0		65,487	31,312	654,469
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR, S. /7900/	WILLACY	5-27-67	7920	31.0				4,809
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0		12,073,373	1,142,266	22,973,916
	TRANS. FROM WILLAMAR FIELD, 8-1-51.								
4	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	1-31-68	5862	31.0		2,836	2,033	9,272
4	WILLAMAR, W. /6400 MIOCENE/	WILLACY	1-09-65	6394	31.5		14,532	3,247	141,822
4	WILLAMAR /5100 MIOCENE/	WILLACY	9-26-55	5128	37.7		7,624	7,395	175,907
4	WILLAMAR /6350/	WILLACY	12-02-65	6132	36.4		8,574	10,114	43,266
4	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5		52	5,082	1,790,218

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
4	WILLMANN, N. /FRIO 4240/	SAN PATRICIO	9-12-65	4247	35.0	3,398	885	4,958
4	WILLMAN, N. /3150 FRIO/	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. /3800 FRIO/	SAN PATRICIO	8-31-65	3854	24.2	128	1,247	4,780
4	WILLMANN, NORTH /4200 SAND/	SAN PATRICIO	7-14-57	4207	23.5	12	679	49,163
4	WILLMANN, N. /4700 SAND/	SAN PATRICIO	4-27-52	4750	30.0	2,671	2,505	916,653
4	WILLMANN /3200/	SAN PATRICIO	4-08-64	3224	25.0	15	30	4,319
4	WILLMANN /4400 SAND/	SAN PATRICIO	1-12-56	4406	24.9	12	708	43,066
4	YAEGER	JIM WELLS	6-16-53	3741	36.5			147,597
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	48	7,991	546,825
4	YEARY /I-63/	KLEBERG	4-01-64	8711	40.4			54,172
4	YEARY /J-45/	KLEBERG	5-05-62	9443	43.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3	6,202	5,616	2,890,435
4	YTURRIA /4900 RINCON/	STARR	10-02-57	4913	45.3	996,728	86,399	561,853
4	YTURRIA /6000 RINCON-2/	STARR	10-12-68	6041	46.7	14,382	4,235	8,294
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE, N. /8200/	STARR	6-28-67	8176	47.0			1,025
4	YZAGUIRRE /V-5 SAND/	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE /4400 -C- SAND/	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE /4650/	STARR	9-22-67	4664	52.0	2,079	2,746	16,624
4	YZAGUIRRE /5100 SAND/	STARR	7-02-53	5120	46.9	33,190	998	33,898
4	YZAGUIRRE /5200 SAND/	STARR	10-12-56	5216	48.4			2,046
4	YZAGUIRRE /5400 SAND/	STARR	6-30-53	5410	45.8			6,153
4	YZAGUIRRE /5500 SAND/	STARR	5-02-62	5501	43.0			10,926
4	YZAGUIRRE /6900 SAND/	STARR	8-12-53	6952	43.7			5,651
4	YZAGUIRRE /7200 SAND/	STARR	9-16-53	7200	50.7			1,267
4	YZAGUIRRE /8000 SAND/	STARR	12-12-52	7990	45.0			9,229
4	ZAPATA /LAVERN/	ZAPATA	4-12-68	4274	40.0	2	50	1,534
4	ZARAGOSA /2300 SD./	DUVAL	1955	2313	21.0			348
4	ZIM	STARR	1939	1340	24.0			943
4	ZIMET /YEGUA -F-/	WEBB	1-15-63	1202	22.0	24	16,361	153,520
4	ZIMET /YEGUA -G-/	WEBB	8-18-63	1221	18.2	12	4,769	40,770
4	ZIMET /YEGUA -H-/	WEBB	2-09-63	1227	20.0	12	2,779	15,899
4	ZOLLER /9100 FRIO/	ARANSAS	5-30-68	9121	47.4			1,132
4	ZOLLER /11,200 FRIO SD./	ARANSAS	12-24-53	11158	40.1			34,070
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.							
5	ASHBY-RAMSEY /WOODBINE/	HUNT	9-25-52	3216	37.0			45,360
5	BAZETTE	NAVARRO M	2-10-39	3008	44.0			400,688
5	BIRTHRIGHT /PALUXY/	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT /SMACKOVER/	HOPKINS	10-18-65	9519	43.0	1,395,089	431,790	1,295,428

5	BOSQUE, SOUTH	MCLENNAN		1902	5000	41.0	60	2,716	222,147
5	BRANTLEY JACKSON /SMACKOVER/	HOPKINS		3-05-67	9258	40.0	497,571	500,882	965,321
5	BUFFALO	LEON		7-25-49	5720	27.0	14,336	117,057	1,961,670
5	BUFFALO, NORTHEAST /WOODBINE/	LEON		8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH /WOODBINE/	LEON		8-31-59	5941	27.0			34,494
5	CALVERT	ROBERTSON	M	10-24-44	2212	36.0	33	3,821	967,519
5	CAMPBELL	HUNT		4-26-43	4352	31.0			374,690
5	CARTER-GRAGG /PETTIT/	NAVARRO		1-10-52	6834	43.0	253	2,828	134,553
5	CHANDLER /HILL/	HENDERSON		10-26-60	9376	43.0			125,541
5	CHANDLER /RODESSA/	HENDERSON		12-28-56	9376	55.0			2,640
5	CHANDLER, SW. /RODESSA/	HENDERSON		2-04-69	9550	52.0	4,384	2,177	2,177
5	CHRISTMAS CREEK /WOODBINE/	LIMESTONE		5-08-58	3225	28.0			3,860
5	COIT /NACATOCH/	LIMESTONE		9-25-54	1161	28.0			4,217
5	COIT /WOLFE CITY/	LIMESTONE		8-03-54	2004	38.0	11	2,223	111,147
5	COMO	HOPKINS		9-15-47	4210	22.0	78	31,087	2,859,712
5	COMO /GLOYD/	HOPKINS		9-23-64	8093	47.0			9,296
5	COMO /MORRIS SD./	HOPKINS		3-16-64	7892	43.0			0
	CARRIED FOR RECORD PURPOSES ONLY. FIELD NAME CHANGED TO COMO /RODESSA, LO. HILL/.								
5	COMO /RODESSA, LO. HILL/	HOPKINS		3-16-64	7892	43.0	4,983	2,643	70,895
5	COMO /SUB-CLARKSVILLE/	HOPKINS		2-15-54	4028	18.0	80	40,913	650,531
5	CORSICANA /SHALLOW/	NAVARRO	M	1896	1200	36.0	2,722	750,736	36,047,504
	ANGUS FIELD COMBINED WITH CORSICANA SHALLOW FIELD 12-1-53 & RICE FIELD COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56								
5	COW BAYOU	FALLS		4-01-50	1187	34.0	138	9,274	24,979
5	CURRIE	NAVARRO		1922	3000	41.0	3,600	5,073	7,353,466
5	DAK /RODESSA G/	HENDERSON		6-02-65	8850	43.0	71,648	20,266	220,629
5	DEER CREEK	FALLS		11-16-50	1057	35.0	246	14,173	88,436
5	FLAG LAKE	HENDERSON		11-15-37	3100	45.0	738	2,746	880,354
5	FLETCHER	FALLS		1951		32.0			5,189
	TRANS. TO LOTT FIELD, 4-1-51.								
5	FORT PARKER /BUDA LIME/	LIMESTONE		10-10-63	3172	38.0			1,396
5	FRANKSTON /JAMES LIME, UP./	HENDERSON		3-16-55	10046	49.0			461,019
5	FRANKSTON, WEST /JAMES LIME,UP./	HENDERSON		1-09-61	10078	48.0			97,607
	EFF., JULY 1, 1961, FRANKSTON, W. /JAMES LIME, UP./ FIELD WAS COMBINED WITH FAIRWAY /JAMES LIME/ FIELD.								
5	FRANKSTON /10,000 JAMES LIME/	HENDERSON		12-23-66	10016	46.5			1,650
5	FRUITVALE	VAN ZANDT		12-05-43	8594	39.0	6,382	35,833	461,411
5	FRUITVALE, SE. /RODESSA, LOWER/	VAN ZANDT		1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. /RODESSA, UPPER/	VAN ZANDT		2-03-60	8182	43.0			7,022
5	GENE WOODFIN /BUDA/	FALLS		5-15-67	1368		2	241	2,388
5	GRADDY /WOODBINE/	FREESTONE		9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT		12-03-63	5781	14.0	300	5,065	44,730
5	GRAND SALINE /RODESSA/	VAN ZANDT		2-17-61	8290	46.0			11,837
5	GREAT WESTERN	NAVARRO	M	6-06-54	888	22.0	20	2,182	122,680
5	GROESBECK	LIMESTONE		1941	5685	42.0			6,641
5	GROESBECK /2960 WOODBINE/	LIMESTONE		12-17-66	2998	38.0			350
5	HAM GOSSETT /BACON LIME/	KAUFMAN		7-22-48	6090	39.0	159	16,249	1,107,703
5	HAM GOSSETT /DEXTER, LO./	KAUFMAN		4-04-51	4030	36.0			258,815

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
5	HAM GOSSETT /DEXTER, MI./	KAUFMAN	4-22-55	3988	36.0	12	1,837	111,904
5	HAM GOSSETT /DEXTER, UP./	KAUFMAN	5-20-51	3939	38.4	24	7,392	571,241
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	47,850	274,268	3,612,332
5	HAM GOSSETT /GLENROSE, UP./	KAUFMAN	4-14-51	5780	42.0	12	717	167,967
5	HAM GOSSETT /HILL SAND/	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT /LEWISVILLE/	KAUFMAN	4-30-51	3404	36.0	7,433	18,468	2,029,352
5	HAM GOSSETT /LEWISVILLE, SE./	KAUFMAN	1-04-52	3238	37.0	679	2,187	255,353
5	HAM GOSSETT /LEWISVILLE 3500/	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT, NE. /LSVLE., LO./	KAUFMAN	12-01-53	3373	37.4	22	8,775	347,824
5	HAM GOSSETT /PALUXY, LO./	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT /RODESSA, UP./	KAUFMAN	3-17-51	6233	41.0	415	6,927	1,040,859
5	HAM GOSSETT, SOUTHEAST /PALUXY/	KAUFMAN	12-27-62	4878	39.0	3,967	79,855	462,568
5	HAM GOSSETT, SOUTHEAST /RODESSA/	KAUFMAN	12-04-62	6117	42.0	10,027	23,925	267,809
5	HAM GOSSETT WILLIAMS /LSVLE./	KAUFMAN	3-27-53	3258	34.0	316	3,285	428,348
5	HAM GOSSETT /WOODBINE/	KAUFMAN	1950	3610	38.0			2,255
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT /3637-3644/	KAUFMAN	9-07-51	3637	37.0	1,721	6,276	343,393
5	HAM GOSSETT /3700/	KAUFMAN	8-21-51	3704	37.0	12	3,477	214,443
5	HAM GOSSETT /3858-3860/	KAUFMAN	1953	3855	34.0			14,720
5	HERRING /NACATOCH/	LEON	9-18-65	3460	44.0			424
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0			52,326
5	HUBBARD /WOODBINE/	HILL	6-26-59	1160	19.0			9,430
5	KEITH /300/	LEON	1-01-57	300	18.0			0
5	KERENS, S. /WOODBINE/	NAVARRO	3-11-52	3384	32.0	57,823	285,996	5,196,530
5	LA RUE	HENDERSON	12-16-44	8189	48.0	172,621	5,804	1,239,450
5	LEONA /SUB-CLARKSVILLE/	LEON	4-15-61	7130	36.0	376,025	167,785	2,431,173
5	LOTT	FALLS	1937	1300	30.0	118	5,669	160,853
	FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.							
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
	TRANS. TO LOTT FIELD 8-1-51							
5	MALAKOFF /BACON LIME/	HENDERSON	9-08-63	7626	47.0	7,885	15,454	118,836
5	MALAKOFF, S. /BACON LIME/	HENDERSON	11-15-53	7510	44.0	15,215	26,562	1,666,262
5	MALAKOFF, SE. /BACON/	HENDERSON	6-19-61	7650	46.0			45,393
5	MEXIA	LIMESTONE	1920	3100	28.0	492	144,620	106,645,402
5	MEXIA /SHACKOVER/	LIMESTONE	2-09-55	8565	50.0			60,288
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	5,140	1,066,604
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MT. CALM	HILL	6-02-49	732	30.0			1,084
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0			21,138
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	29	5,172	3,696,309

5	NESBETT /WOODBINE/	NAVARRO		10-01-57	3390	36.0	120	7,074	213,599
5	NORMANGEE-FLYNN	LEON		12-05-46	7069	35.0	18	1,464	53,854
5	OSR, SOUTH /WOODBINE/	MADISON		7-07-62	8267	39.0			12,707
5	OSR /WOODBINE/	LEON		11-07-61	7806	38.0	654,880	228,717	3,896,161
5	OAK LAKE/WOODBINE/	MCLENNAN		9-12-69	1000	43.0	2	94	94
5	OAKWOOD	LEON		7-12-61	5790	36.0	15,725	16,572	415,457
5	OAKWOOD DOME /WOODBINE/	FREESTONE	M	4-25-58	5465	37.0	5,174	29,749	1,937,824
5	OPELIKA	HENDERSON	M	5-12-46	8900	41.0	755,307	18,731	8,630,334
5	OPELIKA, E. /RODESSA/	HENDERSON		8-01-68	8632	45.0	2,024	1,947	5,414
5	OPELIKA, N. /8920/	HENDERSON		2-07-67	8926	41.8	6,728	5,124	16,065
5	PAN WARE /RODESSA/	NAVARRO		2-16-66	6460	44.0	1,059	7,170	24,508
5	PICKTON	HOPKINS	M	11-06-44	7900	50.2	240,182	19,690	16,317,722
5	PICKTON /PINE ISLAND/	HOPKINS		1-22-66	8284	31.0	8,574	11,751	54,402
5	PLEASANT RIDGE /WOODBINE/	LEON		2-29-64	7168	39.0	857	5,290	46,263
5	POKEY /GLEN ROSE/	LIMESTONE		4-22-64	5973	49.0			553
5	POST OAK	FALLS		1940	6086	28.0			1,435
5	POWELL	NAVARRO		1900	300	27.0	465	210,724	129,517,677
5	RED OAK /FB-A, SUB CLARKSVILLE/	LEON		11-01-67	5748	48.0	12	1,617	6,376
5	RED OAK /SUB-CLARKSVILLE/	LEON		9-10-64	5743	47.0	10,753	27,040	147,595
5	REILLY SPRINGS /COKER/	HOPKINS		5-26-61	4252	21.0	24	4,408	65,612
5	REILLY SPRINGS /SMACKOVER/	HOPKINS		6-08-67	12929	59.0	327,060	207,171	433,314
5	REITER,N. /750/	NAVARRO		6-29-54	735	22.0	16	430	199,461
5	REITER /950/	FREESTONE		10-20-52	950	24.0	2,110	17,986	855,054
5	REKA /6800/	NAVARRO		5-07-53	6832	31.0	4,580	7,712	1,221,876
5	RICE	NAVARRO		1936	654	37.0			26,017
	RICE FIELD WAS COMBINED WITH THE CORSICANA SHALLOW FIELD, EFF. 10-1-56.								
5	RICHLAND	NAVARRO		1924	3300	38.0	7	697	6,836,792
5	RICHLAND, E. /WOODBINE/	NAVARRO		7-31-65	3171	34.0			2,269
5	RICHLAND, S. /3300 WOODBINE/	NAVARRO		1-12-65	3336	39.0	102	8,691	80,132
5	ROWE & BAKER	HENDERSON		1-03-55	3192	32.0	1,466	7,927	276,344
5	SATIN	FALLS		12-03-50	948	33.0	8	621	25,290
5	STEWARDS MILL /RODESSA/	FREESTONE		4-15-53	7245	46.0			34,898
5	STEWARDS MILL /WOODBINE/	FREESTONE		11-11-54	4001	43.0			28,494
5	STREETMAN, SOUTH /PETTIT/	FREESTONE		9-23-57	6968	39.0	5,983	7,134	224,620
5	SUE ANN /1420 NACATOCH/	ROBERTSON		6-15-64	1428	37.0	12	151	454
5	SULPHUR BLUFF	HOPKINS		7-10-36	4500	26.0	1,353	406,843	28,229,022
5	TAWAKONI /SMACKOVER/	KAUFMAN		7-18-68	9927	42.0	250,451	137,479	170,586
5	TEHUACANA	LIMESTONE		1940	2652	21.0			80,758
5	TRI-CITIES	HENDERSON		9-12-41	7750	61.0	429,005	15,688	2,061,581
5	TUNDRA	VAN ZANDT		12-22-44	8156	44.0			33,254
5	TUNDRA /COTTON VALLEY/	VAN ZANDT		7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT		1-92-92	2900	90.2	2,961,515	8,991,556	344,470,568
5	VAN/AUSTIN CHALK/	VAN ZANDT		11-22-69	2941	34.3	2	356	356
5	VAN /SHALLOW/	VAN ZANDT		1932	1200	31.0	865	48,029	1,472,689
5	VAN, S. /SUBS-CLARKSVILLE/	VAN ZANDT		6-17-67	2790	27.5	12	1,258	4,166
5	VAN/SUB-CLARKSVILLE/	VAN ZANDT		10-11-67	2750	33.0	60	6,864	20,304
5	WALTER FAIR	KAUFMAN		7-02-49	4955	30.0	59	65,135	2,406,949
5	WALTER FAIR /RODESSA/	KAUFMAN		9-18-51	6372	32.0	69	3,843	24,631

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
5	WALTER FAIR /WOODBINE/	KAUFMAN	7-14-50	4146	30.0	6	1,550	487,120
5	WASH-TEX /EDWARDS LIME/	FALLS	1950	1342	30.0			1,609
	TRANS. TO LOTT FLD., 8-1-51.							
5	WIELAND	HUNT	6-23-42	2800	40.0			1,363,879
5	WORTHAM	FREESTONE	M 1922	2968	36.0	95	15,745	24,319,250
5	WORTHAM /SHALLOW/	FREESTONE	1920	1374	29.0			19,551
	FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9, 7-1-52. PROD. DATA FOR THESE FLDS. CARRIED IN DIST. 9							
5	WORTHAM, WEST /3800/	LIMESTONE	4-01-61	3800	43.0			1,697
6	ALBA	WOOD	5-19-48	4074	15.2	825	157,303	4,520,025
6	ALTO, WEST /WOODBINE/	CHEROKEE	7-01-57	5288	32.0			150
6	ARP /PETTIT/	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO /CANTRELL SD./	HOUSTON	9-08-65	8358	35.0	667	9,943	120,731
6	AUSTONIO /GLENN SD./	HOUSTON	5-11-67	8022	39.0			1,968
6	BAGWELL, NORTH /PALUXY/	RED RIVER	11-14-58	1626	28.0			140
6	BAGWELL, S. /PALUXY/	FRANKLIN	8-01-69	9155	29.0	2,561	18,431	18,431
6	BARKLEY, W. /WOODBINE/	CHEROKEE	7-22-66	4258	43.0			0
6	BARKLEY /WOODBINE/	CHEROKEE	1-02-56	4259	40.3	7,268	86,209	952,673
6	BARRON /PETTIT B/	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY /PAGE/	HARRISON	6-06-59	6432	41.9			3,975
6	BEDFORD WYNNE /SMACKOVER/	BOWIE	7-31-69	9567	45.5	445	1,116	1,116
6	BEN-GENE /WOODBINE/	HARRISON	10-14-69	3779	37.5	3	5,213	5,213
6	BETHANY /BARLOW SAND/	PANOLA	10-22-53	2340	36.0	438	2,192	65,990
6	BETHANY /FURRH/	PANOLA	2-17-55	6270	43.0	779	3,865	116,819
6	BETHANY /JENKINS SAND/	PANOLA	1-12-59	3683	40.1	5,609	9,970	246,000
6	BETHANY, NORTHEAST /JENKINS/	PANOLA	5-24-57	3762	42.0	32,871	109,398	1,563,531
6	BETHANY, NE. /2000 BLOSSOM/	PANOLA	6-20-65	2004	47.6	11,301	661	9,874
6	BETHANY, NORTHEAST /3720 SAND/	PANOLA	2-07-60	3742	43.0	6,385	15,232	1,871,104
6	BETHANY, NE. /3850 LIME/	PANOLA	10-13-56	3850	41.0	248,013	393,027	10,491,491
6	BETHANY /PETTIT, LOWER/	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY /PETTIT-OIL/	HARRISON	3-01-69	6199	40.0	153	791	791
6	BETHANY /TENNEY SAND/	PANOLA	2-09-55	6189	42.0	119,227	2,293	67,204
6	BETHANY /TRAVIS PEAK/	PANOLA	3-14-53	6165	41.1	62,346	14,994	413,717
6	BETHANY /TRAVIS PEAK, -A- SAND/	HARRISON	1-27-59	6288	43.0	149,503	100,036	1,282,341
6	BETHANY /TRAVIS PEAK 6200/	PANOLA	7-03-55	6230	43.2	411	334	52,888
6	BETHANY /4300 GLEN ROSE/	HARRISON	12-13-58	4286	43.1	24	1,609,648	8,266,222
6	BETHANY /6150 PETTIT/	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY /6170 PETTIT/	HARRISON	1-29-66	6182	56.0	222	4,349	80,428
6	BETHANY /6250 PETTIT/	HARRISON	5-12-56	6258	46.5	43,218	781	232,992
6	BETHANY /6260 HANSELL/	HARRISON	2-19-65	6270	40.8	137,403	15,623	88,409

6	BETHANY /6300 TRAVIS PEAK/	HARRISON	10-15-55	6290	43.2	25,621	11,288	427,844
6	BETHANY /6340 MARTIN/	HARRISON	8-04-64	6349	42.0	13,644	1,664	35,657
6	BETHANY /6350 TRAVIS PEAK/	HARRISON	5-15-57	6320	42.0	21,147	8,453	313,640
6	BETHANY /6400 TRAVIS PEAK/	HARRISON	11-13-55	6389	42.3	5,818	4,945	288,245
6	BETHANY /6460 TRAVIS PEAK/	HARRISON	1-11-57	6454	44.7	30,261	10,979	298,393
6	BETHANY /6500 TRAVIS PEAK/	HARRISON	6-09-61	6468	42.1	68,944	19,421	247,869
	TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.							
6	BETHANY /6600 TRAVIS PEAK/	HARRISON	5-27-67	6600	45.0	5,369	3,690	21,438
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	1-14-66	10111	36.0	108	54	45,740
6	BETHEL /WOODBINE/	ANDERSON	6-24-56	5622	29.5	6,305	7,425	1,094,043
6	BETHEL /WOODBINE FB-1/	ANDERSON	6-01-68	5609	30.0			1,400
6	BIG BARNETT /WOODBINE/	RUSK	2-22-56	3793	29.6	222	13,039	237,135
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	1,215	2,058	826,988
6	BLALACK /PETTIT, LOWER/	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER /RICHARDSON SAND/	HARRISON	4-10-54	6480	41.5			103,886
6	BLOCKER /WEIR/	HARRISON	1958	6531	39.0			484
6	BOGGY CREEK	ANDERSON	M 3-21-57	3600	38.0	1,504	62,552	6,492,631
6	BOGGY CREEK /WILCOX/	ANDERSON	10-18-57	1474	18.7			457
6	BOXES CREEK /WOODBINE/	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRADEN /TRAVIS PEAK/	MARION	8-05-58	6454	46.8			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714
6	BROOKS DOME /PALUXY/	SMITH	10-02-61	8046	26.4			1,199
6	BUD LEE	SMITH	10-01-49	7567	32.8	4,716	24,612	515,504
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	9	150	16,170
6	CAL NOBLE /PETTIT/	RUSK	1-01-61	6892	40.0	10,604	9,797	190,542
6	CALEDONIA /RODESSA/	RUSK	9-25-58	6056	42.2	10,459	4,505	79,013
6	CALMAR /HOCKLEY/	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	1,164	19,968	82,973
6	CARBONDALE /9660 SMACKOVER/	CASS	9-02-66	9660	52.0	1,524,921	270,573	618,931
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	932,556	87,452	6,002,836
6	CARTHAGE /BARBARA/	PANOLA	2-20-62	6453	41.6	3,379	4,070	47,985
6	CARTHAGE /BLOSSOM/	PANOLA	6-05-66	2026	48.0	8,170	1,207	7,111
6	CARTHAGE /BURNETT SAND/	PANOLA	6-09-55	6257	39.0	413,628	110,637	3,064,034
6	CARTHAGE /COLLINS/	PANOLA	11-23-56	6394	42.0			94,201
6	CARTHAGE /HARRIS/	PANOLA	1-21-66	6985	51.0			10,499
6	CARTHAGE /HILL SW/	PANOLA	10-07-69	6423	44.0	7,939	9,291	9,291
6	CARTHAGE /INEZ/	PANOLA	7-10-62	6666	43.0			14,312
6	CARTHAGE /KERSH/	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE /MARTHA ZONE/	PANOLA	10-20-54	6798	43.0			4,782
6	CARTHAGE /PETTIT, LO./	PANOLA	7-30-65	6729	44.0	39,906	1,907	4,419
6	CARTHAGE /SABINE SAND/	PANOLA	8-23-56	6235	39.1	8,393	12,397	509,417
6	CARTHAGE /SMITH-ALLISON/	PANOLA	7-05-55	6354	43.0	743,023	41,865	806,866
	FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.							
6	CARTHAGE, S. /PETTIT, LO./	PANOLA	12-02-64	6476	41.0	12,530	5,119	25,030
6	CARTHAGE, SOUTH /PETTIT, UPPER/	PANOLA	5-25-57	6229	41.2	13,766	6,612	305,133
6	CARTHAGE /THOMPSON/	PANOLA	11-20-62	6168	41.1	43,424	2,316	22,016
6	CARTHAGE /6400 TRAVIS PEAK/	PANOLA	3-12-56	6389	41.1	384,254	48,261	889,762

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	CARTHAGE /6480 TRAVIS PEAK/	PANOLA	7-13-62	6482	47.4	19,472	1,028	15,002
6	CARTHAGE /6545 FOGLE/	HARRISON	2-22-66	6560	37.0	831	4,262	18,326
6	CASS /HILL/	CASS	4-29-56	5952	40.6			160,966
6	CAYUGA	ANDERSON M	1934	4030	29.0	235,438	357,322	57,824,745
6	CAYUGA /GEORGETOWN/	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA, NW. /RODESSA/	HENDERSON M	1-20-55	7460	43.1	136,924	11,664	1,062,010
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.							
6	CAYUGA, NW. /SIMMONS/	HENDERSON	10-01-61	7460	43.2			136,741
	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.							
6	CAYUGA-TRINITY	ANDERSON M	1-24-39	7544	48.7	74,776	22,522	463,214
6	CAYUGA, WEST /7460/	ANDERSON	9-01-68	7460	43.0	13,950	1,487	2,024
	WELL TRANS. FROM CAYUGA, NW. /RODESSA/ 9-27-68							
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	103,897	44,391	5,911,528
6	CHAPEL HILL, EAST /PALUXY/	SMITH	8-31-59	5693	16.5			2,972
6	CHAPEL HILL, E. /5600 PALUXY/	SMITH	11-24-67	5619	20.0	12	3,767	10,999
6	CHAPEL HILL /RODESSA/	SMITH	11-23-59	7684	40.0	133,829	28,158	627,234
6	CHAPEL HILL /RODESSA, UPPER/	SMITH	5-27-60	7614	41.5	12,339	4,749	160,749
6	CHAPEL HILL /5700/	SMITH	7-26-59	5700	20.0			13,015
6	CHITSEY /SMACKOVER	FRANKLIN	5-17-69	13350	63.0	111,967	60,828	60,828
6	CHRISTMAS DAY /PALUXY/	TITUS	3-01-57	4702	33.0	10	2,492	98,434
6	CHRISTMAS DAY /WOODBINE/	TITUS	12-26-60	3358	22.5			2,648
6	COATS /SUB-CLARKSVILLE/	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	33,019	561,003	11,991,585
6	COKE /PITTSBURG 8470/	WOOD	9-21-68	8487	47.0	7,196	6,903	8,272
6	COKE /ROBINSON/	WOOD	9-13-59	8147	44.9	58,472	3,019	112,563
6	COKE /SUB-CLARKSVILLE/	WOOD	7-01-48	4094	28.0	702	171,134	4,888,010
6	COKE /YOUNG ZONE/	WOOD	4-09-49	8200	47.0	42,115	29,784	906,899
6	COKE /8275 GLOYD/	WOOD	9-12-66	8303	43.0			16,259
6	CONCORD	ANDERSON	3-01-60	4484	12.1			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	9,756	101,977	1,069,264
6	CORNERSVILLE /BEXAR/	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE /PITTSBURG SD/	FRANKLIN	8-12-53	8232	43.2	452	3,430	144,713
6	CORNERSVILLE /RODESSA/	FRANKLIN	3-07-54	7753	54.0			38,778
6	CUTHAND, SE. /GLEN ROSE/	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. /4700 GLEN ROSE/	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL /TRAVIS PEAK 7650/	RUSK	9-01-64	7633	42.7	12	1,340	11,703
6	DALBY SPRINGS /PALUXY/	BOWIE	3-19-52	4363	18.0			38,878
6	DANVILLE /HENDERSON/	RUSK M	4-27-62	6718	39.8	1	15	9,445
6	DANVILLE /PETTIT, LOWER/	GREGG	1-16-63	7420	46.0	8,998	4,141	42,469
6	DANVILLE /PETTIT, UPPER/	GREGG	12-30-59	7320	43.8	281,948	183,459	1,903,218

6	DANVILLE /TRAVIS PEAK/	GREGG		4-17-60	7604	42.7	80,115	2,409	20,300
6	DAVIDSON CHAPEL /WOODBINE/	HARRISON		2-06-61	3701	35.0	21	355	4,408
6	DAYS CHAPEL /WOODBINE/	ANDERSON		10-11-57	5200	30.0			4,684
6	DEER SWAMP /BLOSSOM/	PANOLA		2-16-66	2050	43.0	189	1,045	6,615
6	DEU PREE, N. /WOODBINE/	WOOD		10-14-64	5749	11.0			22,013
6	DEU PREE /SUB-CLARKSVILLE/	WOOD		3-08-51	4990	28.5			254,420
6	DEU PREE /WOODBINE/	WOOD		9-19-51	5738	16.2	30	2,178	81,321
6	DOGWOOD	ANDERSON		1951	5275	49.0			2,627
6	DOTTIE SUE /WOODBINE/	CHEROKEE		5-22-53	5083	35.4			32,943
6	DOUGLASS, W. /WOODBINE/	NACOGDOCHES		8-25-67	5204	40.0	53,957	147,164	314,792
6	DOUGLASS, W. /WOODBINE -B-/	NACOGDOCHES		2-06-68	5206	35.0	90,499	82,491	154,683
6	EARL-LEE	WOOD		1-24-50	5380	22.4	11,513	57,586	1,711,361
6	EARNEST HILL /BLOSSOM SAND/	SHELBY		5-03-59	2525	39.0			28,796
6	EARNEST HILL /FREDERICKSBURG/	SHELBY		5-01-60	3297	38.0			7,175
	EAST TEXAS SHOWN AT END OF DIST.								
6	ED. HOWARD	ANDERSON		1950	5286	42.0			7,746
6	ELKHART /WOODBINE/	ANDERSON		10-31-54	5470	38.0			10,861
6	ELYSIAN /TRAVIS PEAK/	HARRISON		1953	6475	42.0			460
6	EXCELSIOR /CRANE/	MARION		5-01-66	6268	47.0			25,108
	FIELD TRANSFERRED FROM EXCELSIOR /PETTIT/ 5-1-66. COMM. ACTION LTR. 3-30-66.								
6	EXCELSIOR /PETTIT/	MARION		6-08-65	6268	43.5			8,933
6	EXCELSIOR /PETTIT -C-/	MARION		8-02-66	6257	36.3	135,471	21,858	110,906
6	EXCELSIOR, SW. /PETTIT, LO./	MARION		7-19-65	6383	46.0			14,097
6	EXCELSIOR /TRAVIS PEAK -A-/	MARION		7-21-66	6650	39.3			3,919
6	EYLAU	BOWIE		7-30-44	7681	41.0			450,967
6	FAIN /WOODBINE/	CHEROKEE		3-31-53	5123	32.0			8,723
6	FAIRWAY /JAMES LIME/	ANDERSON	M	7-10-60	9959	47.3	16,993,465	10,228,080	43,632,965
6	FAIRWAY /MASSIVE ANHYDRITE/	ANDERSON	M	3-08-61	9436	40.8	4,064	4,988	479,245
6	FAIRWAY /PETTIT/	HENDERSON	M	11-12-61	10245	46.9	15,498	10,125	196,008
6	FAIRWAY /RODESSA/	ANDERSON		6-06-61	9560	45.2	146,098	30,242	1,236,459
6	FAIRWAY, SOUTH /PETTIT/	ANDERSON		11-12-61	10184	52.8	172,657	50,066	828,592
6	FAIRWAY, WEST /JAMES LIME/	ANDERSON		11-21-60	9865	47.0			97,674
	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61								
6	FITE /TRAVIS PEAK/	RUSK		2-13-64	7435	38.5	36	1,761	28,478
6	FOREST HILL	WOOD		5-05-50	4452	16.4	6,939	182,314	3,031,800
6	FOREST HILL/1ST SUB-CLARKSVILLE/	WOOD		8-07-65	4642	16.0	1,778	6,129	46,716
6	FOREST HILL /HARRIS SAND/	WOOD		3-31-54	4679	15.0	11,910	90,971	382,392
6	FOREST HILL /HARRIS SAND,SEG. B/	WOOD		6-17-65	4604	9.7			4,943
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL/HARRIS SAND SEG.-C-/	WOOD		6-17-65	4840	9.7			102,445
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL /HARRIS SAND,SEG. D/	WOOD		6-14-65	4858	9.7			27,797
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL /HARRIS SAND,SEG. E/	WOOD		6-18-65	4853	9.7			29,949
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL /HARRIS SAND SEG. F/	WOOD		6-19-65	5000	9.7			8,586
	TRANS. TO FOREST HILL /HARRIS SAND/ 12-1-66								
6	FOREST HILL /SECOND SUB-CLKVLE./	WOOD		6-25-65	4669	20.0	2,196	7,575	59,185

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	FRIENDSHIP /HILL/	MARION	11-25-50	6252	42.4	12	2,904	48,598
6	FRIENDSHIP /RODESSA/	CASS	3-08-59	6162	40.0	20,761	120,197	2,253,857
6	FROST /SMACKOVER/	CASS	2-02-64	9758	48.7	795,166	568,198	2,332,220
6	GILMER /UPPER COTTON VALLEY/	UPSHUR	10-08-69	13036	45.6	2,069	1,427	1,427
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,355
6	GLENWOOD /TRAVIS PEAK/	UPSHUR	11-27-53	7795	42.0	375	1,871	83,475
6	GOOD OMEN /PETTIT/	SMITH	8-28-55	8201	40.8	48,877	117,763	3,556,341
6	GOOD OMEN /WOODBINE/	SMITH	11-18-53	4008	42.3	2,560	10,527	1,018,008
6	GOOD OMEN /WOODBINE, NORTH/	SMITH	11-20-55	3908	42.0			876
6	GRAPELAND	HOUSTON	1936	5887	39.7	54,117	15,717	2,394,838
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. /SUB-CLARKSVILLE/	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX /CRANE/	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX /PAGE/	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX /PETTIT/	MARION	10-21-64	6265	41.4	277,909	214,160	1,335,640
6	GREEN FOX /PETTIT A/	MARION	4-06-65	6266	41.0	133,944	57,973	269,347
6	GREEN FOX /PETTIT -C-/	MARION	7-02-65	6268	42.0			12,217
6	GREEN FOX, S. /PETTIT/	HARRISON	2-02-66	6239	47.0	9	682	3,322
6	GREEN FOX /6400 BROOKS/	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX /6200 PETTIT/	MARION	4-09-66	6194	47.0			7,350
6	GREEN FOX /6550-TRAVIS PEAK/	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX /SMITH/	MARION	4-01-68	6174	47.0	569,844	179,006	367,068
6	GUM SPRINGS /WOODBINE/	RUSK	8-10-53	3684	37.0	14,006	3,571	200,075
6	HAINESVILLE DOME /WOODBINE/	WOOD	7-23-56	9215	42.0			32,865
6	HALLSVILLE /HENDERSON/	HARRISON	2-16-63	6460	43.0	57	663	6,401
6	HALLSVILLE, NE. /PETTIT/	HARRISON	12-20-56	6914	54.3	1,238,958	243,198	4,601,048
6	HALLSVILLE, S. /PETTIT, LO. OIL/	HARRISON	6-18-56	7003	56.8			162,426
6	HALMAN /BUDA/	HOUSTON	10-09-65	9304	44.0	21,873	29,687	101,454
6	HAWKINS	WOOD	12-04-40	4531	19.0	8,230,510	17,012,871	361,277,512
6	HAWKINS, NORTHWEST /RODESSA/	WOOD	6-22-64	8716	48.0	8,554	2,561	62,037
6	HAWKINS /PALUXY LOWER/	WOOD	10-28-63	5373	41.6			28,935
6	HAYNES /HILL/	CASS	M 3-22-56	5813	48.6	1,614	427	154,236
6	HAYNES /MITCHELL/	MARION	8-13-54	5986	41.0	258,139	533,899	9,432,193
6	HAYNES /PETTIT/	CASS	4-15-55	6589	39.0			92,984
6	HENDERSON E. /TRAVIS PEAK/	RUSK	11-19-64	7513	42.1	813,223	190,305	321,759
6	HENDERSON, NORTH /PETTIT/	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH /TRAVIS PEAK/	RUSK	3-20-59	7408	43.6			44,529
6	HENDERSON, NE./PETTIT/	RUSK	12-29-67	7419	44.0	8,456	1,990	9,783
6	HENDERSON, N. E. /TRAVIS PEAK/	RUSK	4-08-67	7455	45.0	164,584	50,016	189,724
6	HENDERSON /PETTIT-RUSK CO./	RUSK	9-01-64	7377	42.7	616,891	103,818	1,062,067

6	HENDERSON /RUSK COUNTY/	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON, SOUTH /BASAL PETTIT/	RUSK	6-20-59	7321	48.6	31,692	1,593	102,272
6	HENDERSON, SOUTH /PETTIT -A-/	RUSK	1-01-62	7177	39.0	2,146	6,360	62,197
6	HENDERSON, S. /TRAVIS PEAK, UP./	RUSK	9-01-64	7506	41.0	35,452	3,798	15,301
6	HENDERSON, SW. /TRAVIS PEAK/	RUSK	1-21-57	7506	41.0			19,089
6	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	9-01-64	7550	42.7	27,631	11,000	203,755
6	HICKORY GROVE /WOODBINE/	ANDERSON	12-25-56	5628	43.4			4,151
6	HITTS LAKE /PALUXY/	SMITH	1-10-53	7307	27.2	62,626	415,808	5,740,413
6	HITTS LAKE /RODESSA/	SMITH	7-14-61	9305	47.0	966	1,827	88,300
6	HUGHEY /CRANE/	HARRISON	10-02-66	6747	50.0	328	2,621	18,884
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L /PALUXY/	RED RIVER	11-19-55	2051	33.2	12	26,521	349,429
6	IRON MOUNTAIN /RODESSA/	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY /PETTIT/	ANDERSON	5-20-62	10226	47.4	153	5,205	51,736
6	J. G. S. /PETTIT, LOWER/	PANOLA	6-02-61	6704	42.0	41,177	10,303	154,370
6	JACK PHILLIPS /SUB-CLKVLE./	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSONVILLE, N. /WOODBINE/	CHEROKEE	10-02-50	4376	40.0	147,909	111,700	3,589,471
6	JACKSONVILLE, W. /WOODBINE/	CHEROKEE	1-23-54	4846	43.0	117	6,444	587,028
6	JERNIGAN, /RODESSA, MID./	SMITH	11-10-64	7718	40.0	3,999	2,668	20,208
6	JOAQUIN /JETER/	SHELBY	1953	4953	39.0	7,871	1,250	36,164
6	JOHN C. ROBBINS /PETTIT/	RUSK	2-27-55	7108	43.0	24,675	1,153	565,974
6	KATHY GAIL /WOODBINE/	ANDERSON	7-01-67	4631				606
6	KILDARE	CASS	M 3-03-42	6000	40.0	225,700	200,175	9,239,107
6	KILDARE /HILL/	CASS	1-17-57	5908	41.4			84,340
6	KILDARE /PETTIT/	CASS	8-01-54	6668	43.0	5,400	19,451	2,472,033
6	KURTH-BYARS /WILCOX, LOWER/	ANGELINA	1-01-52	3935	42.0			67,975
6	LAKE FERRELL /PETTIT, UPPER/	MARION	8-09-57	7333	41.0	16,617	184,886	1,981,020
6	LAKE MARY /WOODBINE/	ANDERSON	8-07-60	5526	38.0	25,952	87,942	732,544
6	LAKE MARY /WOODBINE -B-/	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKEVIEW	FRANKLIN	1949	4418	23.0			62,266
6	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1-16-60	7540	41.0	204,228	6,007	123,467
6	LANEVILLE, SE. /UP. PETTIT/	RUSK	2-28-64	7148	42.0	409	544	2,574
6	LANSING, NORTH /CRANE/	HARRISON	12-13-57	7404	43.0			1,651
6	LANSING, NORTH /PETTIT/	HARRISON	10-18-69	7595	41.0	7,600	7,528	7,528
6	LANSING, NORTH /RODESSA/	HARRISON	4-09-59	6965	42.0	1,914	520	105,702
6	LANSING, N. /YG. LIME RODESSA/	HARRISON	6-07-53	6957	39.2			10,980
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	5,869	2,359	131,836
6	LASSATER	MARION	1946	2580	40.0			8,517
6	LEIGH /5155 HILL/	HARRISON	2-05-67	5156	40.0	53,274	8,411	46,984
6	LENA ALMA /WOODBINE/	GREGG	3-24-55	3711	39.0	3,823	20,071	199,569
6	LINDALE, NE. /PALUXY/	SMITH	8-04-62	7916	37.8			11,682
6	LINDEN EAST /COTTON VALLEY/	CASS	9-01-65	10600	48.8	34,026	64,772	374,503
6	LINDEN, EAST /PETTIT/	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST /9800/	CASS	7-13-59	9860	51.9			90,226
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.							
6	LINDEN, EAST /10,200/	CASS	5-09-59	10254	43.1			72,349
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.							

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	LINDEN, EAST /10,600/	CASS	4-18-59	10620	48.8			781,335
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.							
6	LINDEN, NE. /10,300/	CASS	9-07-60	10318	47.0			34,249
	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65.							
6	LITTLE JOHN /RODESSA/	NAVARRO	12-05-63	6770	42.0			4,882
6	LODI /HILL/	MARION	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0			878,051
6	LONE STAR /PETTIT/	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG LAKE	ANDERSON M	1-14-32	5100	41.0	233,330	456,939	30,518,926
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	343	257	3,801,804
6	LONG LAKE /PECAN GAP/	ANDERSON	11-13-68	3647	45.0	19,494	44,950	51,270
6	LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	11-25-60	4961	46.4	8,433	13,355	190,743
6	LONGWOOD	HARRIS M	2-03-48	5644	38.5			163,007
6	LONGWOOD /GOODLAND LIME/	HARRISON	5-01-48	2370	38.0	671,759	307,121	6,337,177
6	M. D. S. /WOODBINE/	SMITH	5-05-63	4004	44.4			15,059
6	MACEDONIA /CHALK/	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	47,822	627,505	13,059,169
6	MANZIEL /MOORINGSPORT/	WOOD	10-27-61	7494	37.2			7,626
6	MANZIEL /RODESSA -V-/	WOOD	1-24-63	8372	44.0			11,478
6	MANZIEL /RODESSA X/	WOOD	2-13-66	8523	43.0	63,383	4,506	41,952
6	MANZIEL /SUB-CLARKSVILLE/	WOOD	10-08-46	4041	34.0	79,368	68,793	2,075,924
6	MANZIEL /TRAVIS PEAK/	WOOD	9-25-60	8885	48.8			16,638
6	MANZIEL /WOODBINE/	WOOD	1946	4774	26.0			5,993
6	MANZIEL BROS. /PETTIT/	SMITH	1-03-52	8050	41.0	390	1,077	37,627
6	MANZIEL, SE. /SUB-CLARKSVILLE/	WOOD	11-02-67	4166	18.0	60	19,743	75,573
6	MAPLE SPRING /GLEN ROSE, UPPER/	TITUS	1-25-59	5459	39.6			7,411
6	MAPLETON /DURST SD./	HOUSTON	11-06-64	8420	35.2	37,388	60,154	649,654
6	MAPLETON /8890 BUDA/	HOUSTON	5-03-66	8944	38.0	61	51	13,484
6	MARION COUNTY /SHALLOW/	MARION	6-09-39	2238	44.0	31,901	192,222	2,122,591
6	MAUD /SMACKOVER/	BOWIE	8-02-67	8699	43.6			15,067
6	MCCRARY /SUB-CLARKSVILLE/	WOOD	3-01-52	4364	20.0	5,545	14,176	814,446
6	MCCRARY, W. /SUB-CLARKSVILLE/	WOOD	11-22-66	4345	16.8	1,540	35,511	200,158
6	MCCRARY, W. /SUB-CLARKSVILLE,UP/	WOOD	1900	4319	22.0	994	19,523	49,652
6	MCNUTT /PETTIT/	SMITH	6-18-59	8420	44.0	12	1,537	29,085
6	MERIGALE	WOOD	1944	5100	25.0			831,469
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	228	117,408	10,419,167
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	7,728	201,329	3,987,972
6	MINDEN /HALE/	RUSK	5-01-61	7444	39.5			43,173
6	MINDEN /RODESSA/	RUSK	2-10-54	6363	39.4			6,730
6	MINDEN /TRAVIS PEAK/	RUSK	8-30-54	7365	38.6			20,035

6	MINDEN /7290 TRANS/	RUSK		1-01-65	7290	45.0			5,238
6	MINEOLA	WOOD		1949	4608	18.0			2,834
6	MOLLY-JANE /PALUXY/	SMITH		5-04-62	9703	32.0	39,365	176,152	1,218,206
6	MOORINGSPORT /LIME/	HARRISON		9-20-50	3843	43.0	396	4,743	238,590
6	MOUND PRAIRIE /RODESSA/	ANDERSON		8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE/PET.-TRAVIS PEAK/	ANDERSON		10-01-68	10848	48.0	9,966	8,807	22,998
	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69								
6	MOUND PRAIRIE, W/TRAVIS PEAK/	ANDERSON		8-29-69	11090	49.0	27,458	11,951	11,951
6	MOUNT SYLVAN	SMITH		5-01-56	7665	33.3	24	31,729	1,150,814
6	MT. VERNON /PETTIT/	FRANKLIN		4-09-58	7012	37.5	2,233	9,222	160,359
6	MT. VERNON /PETTIT, UPPER/	FRANKLIN		10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES		1866	360	22.0	39	488	444,735
6	NAVARRO CROSSING	HOUSTON		4-08-38	5929	38.0	49,185	291,443	4,462,726
6	NAVARRO CROSSING/GLEN ROSEU.OIL/	HOUSTON		8-18-63	8444	46.0	385,909	16,011	88,056
6	NAVARRO CROSSING,NE./SUB-CLKVLE/	HOUSTON		3-16-67	5751	40.0	5,233	5,308	26,994
6	NAVARROCROSSING/SUB-CLARKSVILLE/	HOUSTON	M	2-16-66	5547	46.0	11,921	5,517	31,967
6	NEBBISH /HILL/	CASS		9-01-57	6110	48.0			11,388
6	NECHES, E. /WOODBINE/	CHEROKEE		12-03-63	4988	34.2	10,117	40,677	262,228
6	NECHES, N. /SUB-CLARKSVILLE/	ANDERSON		2-19-69	4900	31.0	23,308	41,401	41,401
6	NECHES /SUB-CLARKSVILLE/	ANDERSON	M	1-25-54	4572	29.3	12	7,540	3,794,851
6	NECHES /WOODBINE/	ANDERSON		9-10-53	4704	39.8	2,761,242	3,050,716	33,584,374
6	NEVIS/WOODBINE/	ANDERSON		11-09-69	8570	35.0	5,203	4,751	4,751
6	NEW DIANA, N. /WOODBINE/	UPSHUR		5-23-68	3723	40.0	6,337	31,392	49,242
6	NEW DIANA /WOODBINE/	UPSHUR		8-03-59	3740	40.0	50,840	669,423	4,878,551
6	NEW HARMONY /PALUXY/	SMITH		7-31-64	7454	34.0	276	7,492	103,056
6	NEW HOPE	FRANKLIN		4-26-43	7976	42.0	137,728	339,185	17,845,908
6	NEW HOPE /BACON LIME/	FRANKLIN		3-01-48	7330	42.0	13,600	53,357	14,446,918
6	NEW HOPE /HILL SAND/	FRANKLIN		1948	7433	42.0	4,349	14,589	6,797,974
6	NEWSOME /PITTSBURG 8200/	CAMP		10-13-53	8183	43.2	1,890	15,488	299,651
6	NEWSOME /SUB-CLARKSVILLE/	CAMP		10-29-53	3854	18.0	920	62,895	1,296,367
6	NEWTON BRANCH /WOODBINE/	CHEROKEE		12-24-68	9730	30.0	4,292	14,801	15,768
6	NICHOLS /PETTIT MIDDLE/	HARRISON		7-01-67	7328	40.0	2,181	2,720	28,736
6	NICHOLS /TRAVIS PEAK -A-/	HARRISON		6-22-67	7589	40.0			14,997
6	NITA /NEUGENT/	MARION		2-21-69	6083	43.0	59,409	20,835	20,835
6	NOLAN EDWARD	WOOD		6-25-49	4762	20.0	24	21,644	2,207,880
6	NOLINGTON /BLOSSOM/	TITUS		3-09-61	2366	20.3	19	4,656	59,194
6	NOLINGTON /SUB-CLARKSVILLE/	TITUS		4-20-64	2694	20.0	2	89	5,629
6	NORMAN PAUL	WOOD		8-21-46	5237	17.5	12	2,002	392,131
6	NORMAN PAUL /SUB-CLARKSVILLE/	WOOD		1944	5100	26.0			74,517
6	OAKHILL /PETTIT/	RUSK		1-01-58	7165	40.0	6,050	6,548	301,241
6	P-L /RODESSA/	SMITH		8-29-54	7254	42.0			5,659
6	PALESTINE /TRAVIS PEAK/	ANDERSON		2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA		10-17-46	2500	38.0	124,873	61,096	2,483,009
6	PATROON	SHELBY		1948	5164	31.0			14,807
6	PEARSON CHAPEL /BUDA/	HOUSTON		9-04-66	8966	45.0	61	336	35,840
6	PEARSON CHAPEL /EDWARDS/	HOUSTON		1-14-64	9680	48.9	12	5,041	153,488
6	PEARSON CHAPEL /GLEN ROSE -B-/	HOUSTON		2-18-65	10116	47.7			4,840
6	PEATOWN /PETTIT -A-/	GREGG		8-08-63	7258	43.0	22,523	15,747	250,545

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	PEATOWN /TRANSITION/	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN /YOUNG/	GREGG	11-20-62	6925	43.0			9,057
6	PENN-GRIFFITH /PETTIT UP./	RUSK	5-09-64	6979	43.0	9	1,517	20,997
6	PENN-GRIFFITH /TRANSITION/	RUSK	11-21-63	7221	42.0			1,557
6	PERCILLA	HOUSTON	1937	5670	41.0			29,551
6	PEWITT RANCH	TITUS	1949	4507	18.6	188	447,688	16,468,555
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE HILL /TRAVIS PEAK/	RUSK	10-16-60	7242	41.0			21,353
6	PINE HOLLOW /WOODBINE 6000/	HOUSTON	3-16-67	5999	40.0	5,742	11,162	27,179
6	PINE MILLS, E. /SUB-CLARKSVILLE/	WOOD	12-25-52	4785	22.0	63	6,577	198,705
6	PINE MILLS, E. /WOODBINE/	WOOD	11-11-52	5348	40.0	2,654	10,489	320,037
6	PINE MILLS /ORR/	WOOD	4-15-50	4764	20.0	2,436	10,075	761,724
6	PINE MILLS /PALUXY/	WOOD	1-05-52	7830	31.0	3,121	62,464	1,269,086
6	PINE MILLS /SUB-CLARKSVILLE/	WOOD	10-01-49	4717	27.0	36	140,575	3,951,438
6	PINE MILLS /WOODBINE/	WOOD	3-26-50	5416	39.0	12	179,743	4,779,477
6	PINE MILLS /WOODBINE WAGONER/	WOOD	1-01-65	5365	39.0	12	141,021	443,018
	DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.							
6	PITTSBURG	CAMP	8-01-40	7999	38.0	61,187	567,472	7,934,278
6	PITTSBURG /SUB-CLARKSVILLE/	CAMP	1-10-58	3844	13.4	676	106,600	933,827
6	PITTSBURG /SUB-CLARKSVILLE -B-/	CAMP	3-28-64	3793	16.0	96	68,172	255,706
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	239	13,142	1,021,105
6	PLEASANT GROVE /SHALLOW/	RUSK	1-20-42	2910	30.0			103,761
6	PONE /BASAL PETTIT/	RUSK	7-19-60	7427	44.0	430,226	42,341	1,098,484
6	PONE /BASAL PETTIT KING ZONE/	RUSK	11-09-61	7436	43.0	9,046	11,469	123,700
6	PONE /DAVIS/	RUSK	7-14-61	7483	41.0			42,230
6	PONE /GLOYD-OIL/	RUSK	3-25-59	6728	41.0	3,024	7,377	53,367
6	PONE /PETTIT-OIL/	RUSK	4-26-59	7366	40.0	12,848	10,868	157,196
6	PONE /TRAVIS PEAK/	RUSK	12-20-60	7634	40.0	23,963	8,031	142,600
6	PONE /TRAVIS PEAK, LO./	RUSK	4-22-64	7436	39.5			6,160
6	PONE /TRAVIS PEAK-TRANS./	RUSK	5-12-64	7376	42.0	251,000	24,440	157,406
6	PONE /TRAVIS PEAK-WEIR/	RUSK	10-20-66	7433	41.0	4,412	967	8,988
6	POTTER	MARION	1910	2470	44.0	15,602	15,466	3,578,728
6	PRAIRIE LAKE /RODESSA, LOWER/	ANDERSON	8-20-60	8954	42.0	427	1,340	71,328
6	PULLEN /EDWARDS/	HOUSTON	7-14-62	9772	54.0	1,723	4,759	213,309
6	PULLEN /8950 BUDA/	HOUSTON	7-25-67	8948	54.0			473
6	PURT	ANDERSON	1-06-63	3088	10.0	12	6,085	98,630
	FIELD NAME CHG. FROM PORT /WOODBINE/ 1-23-64							
6	PURT, W. /10,050 RODESSA/	ANDERSON	8-08-67	10050	44.0	12,069	3,761	12,818
6	QUITMAN FIELD	WOOD	12-01-52	6200	38.0	322,003	1,476,206	42,208,625
6	QUITMAN /BLALOCK/	WOOD	10-09-58	8004	63.5			4,878

6	QUITMAN /BURNETT/	WOOD	4-25-59	8140	53.5			4,000
6	QUITMAN /DERR/	WOOD	2-01-67	4173	26.0	14,925	273,643	648,372
6	QUITMAN /EAGLE FORD/	WOOD	12-01-42	4210	43.0	14,435	190,733	8,235,470
6	QUITMAN, EAST /KIRKLAND/	WOOD	8-22-59	8393	45.0	78,549	3,750	337,615
6	QUITMAN, EAST /RODESSA/	WOOD	6-14-49	8414	45.0	143,383	20,834	458,857
	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.							
6	QUITMAN, GLADYS /GLOYD/	WOOD	10-04-61	8362	47.0	78,648	4,981	97,471
6	QUITMAN, GLADYS /HENDERSON/	WOOD	10-29-61	8269	45.0	181,095	8,697	296,730
6	QUITMAN, GLADYS /HILL/	WOOD	8-01-62	8185	46.0	14,636	298	15,614
6	QUITMAN, GLADYS /KIRKLAND/	WOOD	2-19-62	8445	44.0			97,422
6	QUITMAN /GLOYD/	WOOD	1961	8323	47.0			0
6	QUITMAN /GLOYD SW./	WOOD	4-11-68	8298	39.0	10,628	3,883	10,924
6	QUITMAN, GOLDSMITH /KIRKLAND/	WOOD	12-09-59	8390	42.0	47,207	9,439	206,819
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.							
6	QUITMAN, GOLDSMITH /RODESSA/	WOOD	11-17-59	8414	44.0	37,944	7,777	274,411
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.							
6	QUITMAN, GOLDSMITH,SE./KIRKLAND/	WOOD	2-26-60	8421	43.0	231,458	18,612	320,593
	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.							
6	QUITMAN,GOLDSMITH,SE./RODESSA/	WOOD	1-31-60	8456	42.0	218,774	48,923	564,697
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.							
6	QUITMAN /HENDERSON/	WOOD	10-27-60	8220	45.0			201,473
6	QUITMAN /HILL/	WOOD	1-11-61	8131	51.0			33,018
6	QUITMAN /KIRKLAND/	WOOD	8-26-57	8360	63.0	321,209	26,276	883,353
6	QUITMAN /KIRKLAND, SOUTH/	WOOD	10-06-58	8288	45.0			173,858
6	QUITMAN /KIRKLAND, SW./	WOOD	9-12-59	8345	41.0			27,701
6	QUITMAN /KIRKLAND, WEST/	WOOD	5-10-58	8340	44.0	9,669	1,226	320,629
6	QUITMAN, NW. /GLOYD/	WOOD	3-19-61	8285	43.0	10,473	16,710	156,802
6	QUITMAN, NW. /KIRKLAND/	WOOD	4-06-60	8356	42.0	103,623	5,416	597,321
6	QUITMAN, NW. /PALUXY/	WOOD	6-17-59	6352	40.0	40,185	195,425	1,572,712
6	QUITMAN, NW. /RODESSA/	WOOD	11-29-60	8409	41.0	83,794	5,555	370,990
6	QUITMAN, NW./SUB-CLARKSVILLE/	WOOD	1-18-68	4119	22.0	29	1,765	5,073
6	QUITMAN /PALUXY, SOUTH/	WOOD	3-10-59	6234	38.0			5,440
6	QUITMAN, RAPPE /KIRKLAND/	WOOD	4-09-62	8419	46.0			6,151
6	QUITMAN /RODESSA/	WOOD	11-30-56	8548	42.0	880,990	54,776	1,488,483
6	QUITMAN, S. /SUB-CLARKSVILLE/	WOOD	12-17-65	4217	16.0	12	6,791	29,386
6	QUITMAN, SOUTHEAST /GLOYD/	WOOD	10-08-60	8289	40.0	119,032	5,436	243,392
6	QUITMAN, SOUTHEAST /KIRKLAND/	WOOD	9-22-59	8392	44.0	383,342	29,689	621,778
6	QUITMAN, SOUTHEAST /RODESSA/	WOOD	9-05-59	8425	43.0	360,255	123,885	1,221,894
6	QUITMAN, SOUTHWEST /KIRKLAND/	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN /SUB-CLARKSVILLE/	WOOD	12-01-42	4018	40.0	18,798	183,292	4,475,214
6	QUITMAN /WOODBINE/	WOOD	10-01-48	4335	43.0			248,444
6	QUITMAN /WOODBINE, SOUTH/	WOOD	7-08-58	4256	21.0	351	5,559	87,301
6	QUITMAN /WOODBINE, SW./	WOOD	8-22-63	4236	24.0	240	11,700	111,156
6	QUITMAN-CATHEY /GLOYD/	WOOD	11-29-60	8473	47.0			83,637
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.							
6	QUITMAN-CATHEY /GLOYD, WEST/	WOOD	3-06-62	8300	48.0	33,979	1,424	20,777
6	QUITMAN-CATHEY /HENDERSON/	WOOD	3-28-62	8200	46.0			13,026
6	QUITMAN-CATHEY /KIRKLAND/	WOOD	2-20-61	8338	56.0			93,012

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY /PETTIT/	WOOD	9-07-61	8436	46.0			61,362
6	QUITMAN-CATHEY /RODESSA/	WOOD	2-07-61	8372	54.0	30,800	558	215,203
6	R. D. S. /WOODBINE/	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	2-09-52	5570	46.0	7,782	6,590	138,817
6	RAMBO /6040 PETTIT/	MARION	9-03-66	6052	43.0	5,110	2,031	7,799
6	RED LAND	ANGELINA	1939	1006	25.0			56
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	9,019	5,102	544,196
6	RED SPRINGS /RODESSA, MIDDLE/	SMITH	7-01-60	9206	44.0	56,788	11,621	116,539
6	RED SPRINGS /RODESSA, MIDDLE #2/	SMITH	11-21-60	9154	44.0	503	96	66,949
6	REDWINE /PETTIT/	RUSK	3-27-54	7490	40.0	151	5,046	113,574
6	ROANE /QUEEN CITY/	ANGELINA	7-06-63	1900	24.0	9	769	3,536
6	RODESSA	CASS	M 1937	60250	42.0			62,305,373
6	RODESSA /DEES YOUNG/ SEPARATED FROM RODESSA,4-1-56.	CASS	4-01-56	6000	40.0	474,694	100,789	2,328,595
6	RODESSA, E. /6000 MITCHELL/	CASS	3-25-66	6009	44.0	156,175	216,844	737,984
6	RODESSA /GLOYD/ SEPARATED FROM RODESSA, 4-1-56.	CASS	4-01-56	6000	40.0	112,815	28,383	1,914,695
6	RODESSA /HILL/ SEPARATED FROM RODESSA FIELD EFF. 4-1-56	CASS	8-11-39	5946	40.0	39,770	21,231	746,918
6	RODESSA /HUFFINS-HILL/	CASS	M 5-05-64	6018	42.2	95,792	28,730	262,918
6	RODESSA /JEFFERSON-GLOYD/ SEPARATED FROM RODESSA,4-1-56.	MARION	4-01-56	6422	40.0	16,194	8,063	532,215
6	RODESSA, N. /HILL/	CASS	3-06-55	5846	40.0	46,985	11,119	501,356
6	RODESSA, NORTHEAST /HILL/	CASS	5-13-57	5850	45.0	37,803	4,883	257,090
6	RODESSA, NW. /MITCHELL/	CASS	4-03-64	6122	43.0	167,205	147,629	678,160
6	RODESSA /PETTIT LIME/	MARION	3-29-56	6653	41.0			42,175
6	RODESSA /PETTIT, LO./	CASS	2-03-48	6495	40.0			71,339
6	RODESSA /PETTIT, UP./	CASS	1-10-47	6432	45.0	35,955	6,160	470,513
6	RODESSA /TRAVIS PEAK/	CASS	6-27-59	6520	46.0			8,820
6	RODESSA /TRAVIS PEAK, UP./	MARION	8-10-68	6737	42.0	4,641	4,641	20,518
6	RODESSA /5750 ANHYDRITE STR/	CASS	6-08-55	5752	40.0	71,846	1,128	309,590
6	RODESSA-JEFF. AREA /DEES YOUNG/	MARION	3-14-49	5995	41.0	556	5,686	240,597
6	RODESSA-JEFF. AREA /HILL Z/	MARION	10-08-53	5834	40.0	458	331	105,296
6	RODESSA-JEFF. AREA, N. /HILL/	CASS	1-17-56	4992	44.0			37,554
6	RODESSA-JEFF. AREA /TRAVIS PEAK/	MARION	8-15-49	6670	40.0			47,245
6	RODESSA /6700 TRAVIS PEAK/	MARION	1-10-69	6845	34.0	71,618	25,736	25,736
6	ROGERS /PETTIT/	HARRISON	8-24-64	6792	.6	11	561	2,418
6	RUSK, SOUTH /WOODBINE/	CHEROKEE	6-06-57	5151	28.0	1		83,220
6	S S G L /NACATOSH/	MARION	3-27-59	1074	27.0			115

6	SALMON, SOUTH /SUB-CLARKSVILLE/	ANDERSON	M	7-02-62	5925	40.5			42,637
6	SALMON /SUB-CLARKSVILLE/	ANDERSON	M	9-25-57	6050	35.0	1,423,662	296,498	2,691,784
6	SAN AUGUSTINE	SAN AUGUSTINE		1947	8130	42.0			11,751
6	SAND FLAT	SMITH		2-24-44	7316	23.0	177,119	1,292,187	12,877,877
6	SCOTTSVILLE	HARRISON		7-07-47	6446	40.0			21,862
6	SCOTTSVILLE, N. /PAGE/	HARRISON		8-01-54	6222	35.0	110	1,407	66,000
6	SCOTTSVILLE, NE. /PETTIT/	HARRISON		12-12-65	6237	40.0	27	255	2,515
6	SCOTTSVILLE /RODESSA, UP./	HARRISON		1953	5301	41.0			7,577
6	SESSIONS S. /WOODBINE/	CHEROKEE		3-16-69	6178	39.0	21,574	7,234	7,234
	FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69								
6	SHADY GROVE /WOODBINE/	UPSHUR		1-07-60	3797	39.0	175	6,312	104,023
6	SHAMBURGER LAKE /PALUXY/	SMITH		2-05-57	7555	32.0	459,494	1,405,387	9,179,349
6	SHAMBURGER LAKE, S. /PALUXY/	SMITH		2-27-68	7418	27.0	6,045	24,104	76,119
6	SHELBYVILLE	SHELBY		12-02-35	3348	38.0			22,982
6	SHELBYVILLE, EAST	SHELBY		4-22-55	2575	37.0	8	256	23,356
6	SHELBYVILLE, EAST /NACATOCH/	SHELBY		5-01-60	1904	40.0	3	47	746
6	SHELVEY /HILL/	CASS		9-23-57	5986	42.0	53	2,479	27,828
6	SHILOH, EAST /BLOSSOM/	PANOLA		4-07-61	3014	46.0			34,482
6	SHILOH /PETTIT, UPPER/	RUSK		6-07-61	6993	39.0	413,772	747,204	5,362,953
6	SHILOH /RODESSA HILL/	RUSK		7-14-64	6286	1.0	20,757	28,646	416,366
6	SHILOH /TRAVIS PEAK -A-/	RUSK		12-14-62	7130	40.0			8,782
6	SHILOH /TRAVIS PEAK -H-/	RUSK		12-04-62	7587	35.0			4,143
6	SHILOH /TRAVIS PEAK 7370/	RUSK		1-12-66	7378	38.0			3,665
6	SHIRLEY-BARBARA, E. /WOODBINE/	WOOD		12-10-64	6232	16.1	1,122	4,326	51,439
6	SHIRLEY-BARBARA /HARRIS SD/	WOOD		3-21-52	5550	24.0	129	3,235	473,292
6	SHIRLEY-BARBARA /SUB-CLKVLE./	WOOD		8-02-51	5460	27.0	201	7,778	1,248,331
6	SIMMS /4946 MOORINGSPORT/	BOWIE		3-22-65	4946	41.0	5,509	14,916	117,890
6	SIMMS /4990 MOORINGSPORT/	BOWIE		12-31-64	4990	33.5			6,715
6	SIMMS /5432 MOORINGSPORT/	BOWIE		11-13-64	5436	32.3			1,656
6	SIMMS /5815 BACON/	BOWIE		11-02-64	5836	42.0			9,326
6	SKEETERS /HILL/	MARION		8-01-57	6027	41.0	1,650	1,880	245,226
	SEPARATED FROM KILDARE HILL FIELD, 8-1-57.								
6	SLOCUM	ANDERSON		4-11-55	490	19.0	142	740,118	1,993,778
6	SLOCUM, DAVID-GAIL /SUB-CLKVLE/	ANDERSON		11-11-56	5694	38.0	58,319	27,855	1,710,797
6	SLOCUM, E. /SUB-CLARKSVILLE/	ANDERSON		10-22-64	5772	36.0			2,865
6	SLOCUM, EAST /WOODBINE/	ANDERSON		10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH /SUB-CLARKSVILLE/	ANDERSON		4-21-56	5664	39.0	5,534	13,509	1,572,858
6	SLOCUM, NORTHWEST /CONE/	ANDERSON		10-26-60	5252	48.0			93,602
6	SLOCUM, NW. /FB-1 WDBN. "C" SD./	ANDERSON		2-14-57	5456	48.0			309,187
6	SLOCUM,NW./FB-1WDBN., STRAY SD./	ANDERSON		3-15-47	5454	47.0			111,032
6	SLOCUM, NW. /FB-1, WDBN., UP./	ANDERSON		5-06-57	5458	46.0			81,689
6	SLOCUM, NW. /FB-2 WOODBINE C/	ANDERSON		1-27-59	5568	45.0			86,354
6	SLOCUM /NW PEPPER A/	ANDERSON		7-21-64	5313	34.6			2,724
6	SLOCUM, NW. /PEPPER, LOWER/	ANDERSON		5-17-62	5358	30.0	6,641	39,372	402,139
6	SLOCUM, NORTHWEST /WEAVER/	ANDERSON		11-08-57	5295	47.0	8,615	1,051	280,633
6	SLOCUM, NORTHWEST /WEAVER -J-/	ANDERSON		1-31-58	5294	33.0			4,816
6	SLOCUM, NW. /WIGHT SAND/	ANDERSON		8-02-57	5319	47.0	32,952	384	58,647
6	SLOCUM, NORTHWEST /WOODBINE -A-/	ANDERSON		5-20-58	5182	47.0	2,856	8,279	266,178

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	SLOCUM, NORTHWEST /WOODBINE-C/	ANDERSON	10-02-56	5458	46.0	114,429	130,911	1,821,592
6	SLOCUM, NORTHWEST /WOODBINE-D/	ANDERSON	9-10-56	5416	45.0	64,111	78,779	933,131
	FIELD NAME WAS CHANGED FROM SLOCUM, NORTHWEST /WOODBINE/ TO SLOCUM, NORTHWEST /WOODBINE -D-/.							
6	SLOCUM, NW. /WOODBINE STRINGER/	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW. /WOODBINE-WOLF/	ANDERSON	6-28-65	5394		23,996	24,008	215,656
6	SLOCUM, S. /SUB-CLARKSVILLE/	ANDERSON	8-24-55	5828	36.0	50,086	34,380	199,664
6	SLOCUM, S. /WOODBINE/	ANDERSON	11-10-55	5934	43.0	2,472	10,395	784,650
6	SLOCUM, SOUTHWEST /GALW/	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, W. /WOODBINE/	ANDERSON	3-19-56	5737	44.0	133,436	157,813	2,573,203
6	SLOCUM, WEST /WOODBINE -A- SAND/	ANDERSON	11-09-57	5743	44.0	1,838	2,639	150,757
6	SLOCUM, WEST /WOODBINE -B-/	ANDERSON	8-25-57	5708	45.0	31,262	25,977	436,869
6	SNAKE CREEK /5340 WOODBINE/	ANDERSON	1-04-67	5340	38.0	2,201	15,255	124,214
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW /RODESSA GLOYD/	WOOD	2-13-69	8625	41.8	30,786	28,608	28,608
6	SQUASH-HOLLOW /RODESSA HILL/	WOOD	2-09-69	8625	41.8	11,314	9,032	9,032
6	STARVILLE, NORTH /PETTIT/	SMITH	9-24-56	8251	42.0	2,342	5,750	110,057
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STONE /WOODBINE/	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL /PALUXY/	TITUS	5-21-52	4836	18.0			170,708
6	SUGAR HILL /PALUXY LOWER/	TITUS	10-30-69	4411	18.7	4	2,184	2,184
6	TALCO	TITUS M	3-16-36	4291	22.0	6,462	4,784,895	215,730,763
6	TATUM /PETTIT, LOWER/	PANOLA M	11-01-56	6794	42.0	233,271	176,484	7,585,661
	SEPARATED FROM CARTHAGE, 11-1-56.							
6	TATUM AREA, NW. /PETTIT/	RUSK	5-19-55		39.0			35
6	TATUM AREA, NW. /TRAVIS PEAK/	RUSK	2-03-54	6988	39.0			4,405
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY /PETTIT/	ANDERSON	11-01-50	9700	53.0	76,509	5,033	2,257,104
6	TENNESSEE COLONY /ROD. 1ST. UP./	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	11-07-49	9700	45.0	140,044	37,947	2,877,487
6	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	11-01-50	8854	46.0			236,162
6	TINA NELL /5500 WOODBINE/	ANDERSON	1-03-67	5440	34.0	111	5,973	53,532
6	TOM STEELE /TRANSITION/	RUSK	1-13-62	7177	42.0	2	21	7,932
	LEASE FROM PINE HILL /TRAVIS PEAK/ TRANS. INTO THIS FLD., EFF. 3-1-62.							
6	TRAWICK /RODESSA/	NACOGDOCHES M	2-27-53	6850	37.0			57,962
6	TRICE /WOODBINE/	WOOD	7-04-51	5621	13.0	77	6,357	696,070
6	TRINITY	HOUSTON	1934	2100	24.0	18,987	93,704	4,730,035
6	TRINITY, W. /2480/	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ, EAST /1ST WOODBINE/	TITUS	7-18-61	3476	23.0	792	11,227	181,203
6	TRIX-LIZ, EAST /WOODBINE -B-/	TITUS	9-28-60	3633	22.0	723	17,148	190,266

6	TRIX-LIZ, NORTH /WOODBINE -A-/	TITUS	9-10-60	3414	23.0	12	3,140	176,755
6	TRIX-LIZ /SUB-CLARKSVILLE/	TITUS	8-08-59	3003	18.0	101	4,412	294,953
6	TRIX-LIZ /WOODBINE/	TITUS	12-25-58	3664	22.0	175	61,128	597,264
6	TRIX-LIZ /WOODBINE -A-/	TITUS	3-19-50	3390	20.0	312	13,807	770,146
6	TRIX-LIZ /WOODBINE -A-1-/	TITUS	11-14-59	3503	21.0	125	5,323	372,673
6	TRIX-LIZ /WOODBINE -B-/	TITUS	8-16-59	3588	18.0	804	35,644	1,073,423
6	TRIX-LIZ /WOODBINE D/	TITUS	5-03-59	3754	23.0	3,942	195,350	2,284,307
6	TROUP, WEST /RUCKER/	CHEROKEE	7-09-64	4090	40.5	303	275	8,362
6	TYLER	SMITH	11-01-48	7638	45.0	21,947	45,972	1,191,918
6	TYLER, EAST /PALUXY -B-/	SMITH	10-05-63	7212	35.5	102	916	39,627
6	TYLER, EAST /7100 SAND/	SMITH	8-29-59	7138	30.0	11,894	10,857	65,408
6	TYLER /PALUXY LOWER/	SMITH	11-03-63	7608	19.4	795	386	17,220
6	TYLER /PALUXY, SEG. 2/	SMITH	5-10-65	7486	33.9	59,211	39,624	223,729
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH /PALUXY/	SMITH	10-30-59	7475	30.0	7,187	24,024	440,290
6	TYLER, SOUTH /PALUXY -B-/	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH /PALUXY SEG. 2/	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, S. /PALUXY, W./	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. /7695 PALUXY/	SMITH	4-11-66	7696	32.0	517	1,857	29,443
6	TYLER, W. /BANKHEAD PALUXY/	SMITH	3-28-63	7800	36.0	3,451	49,472	380,544
6	TYLER, WEST /PALUXY/	SMITH	11-13-61	7815	27.0			6,898
6	TYLER, W. /7850 PALUXY/	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. /7850 PALUXY N/	SMITH	10-10-69	7807	22.0	588	5,491	5,491
6	VICKIE LYNNE /NUGENT/	MARION	1-24-57	5975	40.0			58,092
6	VICKIE LYNNE /RODESSA/	MARION	2-23-56	6057	38.0	8,155	93,335	1,826,355
6	W. A. MONCRIEF /PITTSBURG/	FRANKLIN	3-17-64	8177	31.0	43,531	357,222	1,028,730
6	WALLACE JOHNSON /DEES SD./	MARION	12-06-51	6114	41.0			1,165
6	WARE /PETTIT/	MARION	6-21-59	7210	39.0	136	3,125	43,132
6	WASKOM	HARRISON	1924	6500	31.0	476,089	108,131	7,397,373
6	WASKOM /AKIN SAND/	HARRISON	10-01-52	6198	40.0			732,986
6	WASKOM /ALEXANDER SAND/	PANOLA	5-18-61	6074	38.0	111,833	14,966	368,114
6	WASKOM /BAGLEY/	HARRISON	11-02-62	6097	40.0	88,940	2,434	45,720
6	WASKOM /BEARDEN SAND/	HARRISON	12-07-50	6078	40.0	41,725	9,630	599,964
6	WASKOM /BELL ZONE/	HARRISON	12-01-53	6200	31.0	5,840	22,309	721,685
	TRANS. FROM WASKOM FLD., 12-1-53.							
6	WASKOM /DOWNER SAND/	HARRISON	4-15-56	6010	45.0			3,761
6	WASKOM /FRAZIER/	HARRISON	7-04-69	6040	44.3	3,773	3,263	3,263
6	WASKOM /GAIL SAND/	HARRISON	1-02-68	6214	46.0	19,599	37,111	93,767
6	WASKOM /HAMMOND SAND/	HARRISON	2-20-53	6006	41.0			36,688
6	WASKOM /HURLEY-ORR/	HARRISON	4-06-52	6154	41.0	54,033	56,065	1,783,018
6	WASKOM /HURLEY SAND/	HARRISON	4-06-52	6137	41.0			400,063
	COMBINED WITH WASKOM /ORR/ FLD. INTO WASKOM /HURLEY ORR/ FLD., EFF. 7-1-55.							
6	WASKOM /LECUNO SAND/	HARRISON	3-30-52	6356	41.0	39,018	1,312	182,108
6	WASKOM /ORR SAND/	HARRISON	1-01-55	6279	41.0			56,490
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55							
6	WASKOM /PAGE/	PANOLA	1-02-63	5975	40.0			3,674
6	WASKOM /PETTIT, LOWER/	HARRISON	5-01-54	5909	41.0	28,993	21,053	308,541
6	WASKOM /PETTIT, UPPER/	HARRISON	4-19-53	5824	40.0			17,347

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
6	WASKOM /PITTS SAND/	HARRISON	5-18-54	6135	40.0	1,948	275	34,734
6	WASKOM /RILEY 6225/	WOOD	3-18-67	6223	43.0	16	7,283	34,925
6	WASKOM /RUBEN SAND/	HARRISON	11-17-51	6144	41.0	32,265	11,621	407,332
6	WASKOM /SEXTON SD./	HARRISON	5-14-54	6031	42.0			768
6	WASKOM /SMITH-HUFFMAN ZONE/	HARRISON	1-09-52	5957	40.0	2,041	1,964	275,218
6	WASKOM /SMITH SAND/	HARRISON	10-06-52	6034	41.0	19,049	4,516	202,184
6	WASKOM /STRANGE SAND/	HARRISON	8-16-54	6234	41.0	30,495	4,590	236,347
6	WASKOM /T. P. SMITH Z/	HARRISON	10-29-52	6096	40.0	16,366	6,703	362,896
6	WASKOM /TUCKER SAND/	HARRISON	3-01-54	6264	39.0	187,711	108,752	1,974,641
6	WASKOM /WELLBORN SAND/	HARRISON	8-03-51	6186	42.0	4,519	6,308	82,351
6	WASKOM /WILLIAMSON/	HARRISON	8-27-68	6163	40.0	1,455	4,935	8,089
6	WASKOM /WOERHEIDE/	HARRISON	3-10-55	6074	40.0	259	830	350,320
6	WASKOM /4800 RODESSA/	HARRISON	11-02-60	4834	43.0	42,443	30,212	459,559
6	WASKOM /6000 NANCY/	HARRISON	1-24-68	6016	44.0	28	11,491	41,888
6	WASKOM /6000 PAGE/	HARRISON	6-26-67	6005	41.0	8,050	6,347	18,350
6	WASKOM /6020 TRAVIS PEAK/	HARRISON	4-17-57	6038	41.0	3,617	2,293	83,088
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127
6	WHELAN /PETTIT/	HARRISON	2-21-60	7310	44.0			8,751
6	WHELAN /PETTIT, UP./	HARRISON	3-17-67	7264	45.0	124,693	123,254	232,204
6	WHELAN /TRAVIS PEAK/	HARRISON	7-13-56	7400	42.0	28,963	9,395	76,042
6	WHELAN NORTH /PETTIT MIDDLE/	HARRISON	4-01-69	7328	40.1			0
6	WHELAN, NORTH /TRAVIS PEAK/	HARRISON	M 6-22-67	7435	39.5	1,835	3,157	17,235
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	5,928	49,101	1,960,578
6	WILLOW SPRINGS, E. /PETTIT, LO./	GREGG	11-01-59	7419	39.0	2,449	2,004	69,374
6	WILLOW SPRINGS, E. /TRAVIS PEAK/	GREGG	12-23-57	7421	44.0			3,322
6	WILLOW SPRINGS /PETTIT, LO./	GREGG	1954	7278	40.0			20,004
6	WILLOW SPRINGS /PETTIT, MI./	GREGG	6-28-55	7490	41.0			37,243
6	WILLOW SPRINGS, S. /PETTIT, LO./	GREGG	2-19-61	7436	36.0	6,093	4,741	61,100
6	WILLOW SPRINGS, S. /TRAVIS PEAK/	GREGG	1-31-68	7560	44.0	3,032	1,583	4,003
6	WILLOW SPRINGS SE /TRAVIS PEAK/	GREGG	4-21-69	9215	46.0	19	52,975	52,975
6	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	12-13-55	7638	42.0	751	332	34,549
6	WILLOW SPRINGS, W./TR. PK./	GREGG	8-14-57	7632	42.0			34,996
6	WINNSBORO	WOOD	3-22-44	8260	42.0	1,641	717	1,191,126
6	WINNSBORO /BYRD ZONE/	WOOD	4-07-53	7920	40.0	34,174	2,561	216,671
6	WINNSBORO /GLOYD, LOWER/	WOOD	8-28-53	8261	44.0	58,634	6,776	218,196
6	WINNSBORO /HILL/	WOOD	9-26-65	8648	48.0	5,617	2,115	12,135
6	WINNSBORO, SOUTH /BACON/	WOOD	4-14-60	8028	39.0			5,554
6	WINNSBORO, SE. /SUB-CLARKSVILLE/	WOOD	1-16-66	4146	12.0	535	5,357	24,245
6	WINNSBORO /SUB-CLARKSVILLE/	WOOD	7-01-65	4170	14.0			2,384
6	WINNSBORO /YOUNG ZONE/	WOOD	5-02-53	8303	46.0			14,553

6	WOODLAND /1770 SAND/	RED RIVER		4-18-56	8201	14.0			473
6	WOODLAWN	HARION	M	4-26-51	6750	41.0	218,831	54,483	5,157,420
6	WOODLAWN, E. /6280 PAGE/	HARRISON		4-11-67	6385	41.0	5	166	912
6	WOODLAWN /HILL/	HARRISON		9-17-60	5794	40.0	30,134	43,401	748,253
6	WOODLAWN, S. /PETTIT/	HARRISON		11-14-63	6549	39.8			0
6	WRIGHT MOUNTAIN /PETTIT, LO/	SMITH	M	9-02-63	8015	41.0	210,002	250,688	7,650,588
6	WRIGHT MOUNTAIN /PETTIT, UPPER/	SMITH		7-22-59	8064	40.0			13,632
6	YANTIS	WOOD		2-22-48	4210	20.0	482	18,199	2,201,804
6	YANTIS /HEARD ZONE/	WOOD		2-06-52	8060	50.0			8,633
6	YANTIS /HILL ZONE/	WOOD		7-05-50	7716	39.0	2,639	1,441	79,733
6	YANTIS, SOUTH	WOOD		8-31-65	4188	17.0			8,821
6E	EAST TEXAS	GREGG	M	1930	3650	39.0	20,856,326	57,900,355	3,872,648,658
7B	A-B-C /KING/	TAYLOR		6-25-55	2383	42.0			1,220
7B	A. C. SCOTT /CROSS PLAINS/	CALLAHAN		1-20-54	1836	42.0	24	10,224	1,638,362
	PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD. 8-1-60								
7B	A. C. SCOTT, NW. /CROSS PLAINS/	CALLAHAN		5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W./CROSS PLAINS SD/	CALLAHAN		3-03-54	1814	43.0			42,018
7B	AARON /MISSISSIPPIAN/	EASTLAND		12-04-52	3285	41.4	144,156	15,095	668,913
7B	AARON /RANGER SAND, LOWER/	EASTLAND		4-27-53	3285	42.0			9,648
7B	AARON /RANGER SAND, MI./	EASTLAND		5-22-53	3194	44.2			6,352
7B	AARON /RANGER, UPPER/	EASTLAND		3-05-53	3152	38.2			9,912
7B	AARON /SHALLOW/	EASTLAND		4-22-53	100	38.5			6,228
7B	ABILENE, E. /GARDNER SD., UP./	TAYLOR		7-06-58	3925	39.5			8,986
7B	ABILENE, WEST /TANNEHILL SAND/	TAYLOR		12-17-56	2116	37.0			1,522
7B	ABKIRK /TANNEHILL/	JONES		10-14-58	1630	39.3	2,239	6,179	102,451
7B	ACAMPO /CONGL./	SHACKELFORD		7-31-52	4944	39.8			558
7B	ACORN /ELLENBURGER/	FISHER		6-24-50	7228	43.5			1,818
7B	ADAMS /ELLENBURGER/	STEPHENS		8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES		1950	3960	42.0			1,504
7B	ADAS /CANYON REEF/	FISHER		11-11-56	4417	42.7	26,508	14,917	473,248
7B	ADAS, SOUTH /CANYON REEF/	FISHER		6-20-57	4453	42.7			24,622
7B	ADRIAN /ELLENBURGER/	NOLAN		12-19-60	6250	46.0			26,297
7B	AIKEN /ELLENBURGER/	FISHER		9-12-57	6897	41.8			24,181
7B	AKARD	JONES		12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES		3-01-48	2772	45.0			20,708
7B	AKIN, NE. /MISS. LIME/	STEPHENS		4-16-63	4206	39.1			3,820
7B	ALBANY, EAST /CONGLOMERATE/	SHACKELFORD		8-21-57	4262	41.0			42,969
7B	ALBANY, E. /ELLEN./	SHACKELFORD		6-30-63	4538	40.0			7,662
7B	ALBANY /LAKE SD/	SHACKELFORD		8-03-69	4646	42.0	6	2,595	2,595
7B	ALBANY /MISSISSIPPIAN/	SHACKELFORD		6-04-56	4583	43.0	5,310	1,559	232,000
7B	ALBANY, SOUTH /ELLENBURGER/	SHACKELFORD		8-21-56	4790	41.0			2,094
7B	ALBANY, S. /MISS./	SHACKELFORD		12-31-64	4590	40.5	10,752	1,652	14,758
7B	ALBANY, S. /4400 ATOKA/	SHACKELFORD		12-06-64	4363	42.0	44,490	17,472	51,457
7B	ALBANY, SE. /ELLENBURGER/	SHACKELFORD		2-19-51	4394	45.0			86,877
7B	ALBANY, SE. /MISS./	SHACKELFORD		11-05-67	4330	42.0			281
7B	ALDRIDGE /GARDNER, UPPER/	COLEMAN		9-01-59	3847	40.0			25,249
	TRANS. FROM DIST. 7C 9-1-59.								
7B	ALEXANDER /CANYON, LOWER/	STONEWALL		1-25-53	4787	40.0	33	7,944	303,900

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	ALEXANDER /JUD/	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER /JUD, LOWER/	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALEXANDER /4300 CANYON/	STONEWALL	1-06-62	4292	40.1	352	3,919	53,522
7B	ALFRED DONNELL /MISSISSIPPIAN/	STEPHENS	4-04-54	4323	40.0	12	4,005	233,923
7B	ALICE ANN /RANGER SAND/	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE, S. /4450 MISS./	SHACKELFORD	4-14-68	4604	41.0	129,437	45,875	69,928
7B	ALICEANNE /4470 MISS./	SHACKELFORD	12-15-67	4549	41.0	51,032	11,838	28,326
7B	ALTHOF /ELLENBURGER/	NOLAN	4-29-52	7030	47.6			6,404
7B	AM-HARD /CROSS PLAINS/	CALLAHAN	1-29-54	1779	44.0	12	216	107,283
7B	AMITY	COMANCHE	1941	600	38.0	25	656	883,918
7B	AMYSEARS /KING/	JONES	7-20-51	3086	44.0	12	1,339	1,140,423
7B	AMYSEARS, W. /CANYON SD./	JONES	1-06-55	3462	40.0			1,746
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,676
7B	ANDERSON, W. /KING/	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-MORD /STRAWN/	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE /GARDNER/	COLEMAN	5-08-53	2280	42.0	41	815	38,758
7B	ANDY /3885 SWASTIKA/	FISHER	3-02-65	3897	41.3			6,313
7B	ANDY, S. /SWASTIKA/	FISHER	3-01-69	3904	41.0	7,525	7,876	7,876
7B	ANSON	JONES	9-16-48	3678	42.0	12	19,289	1,131,489
7B	ANSON /FLIPPEN LIMESTONE/	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. /COOK SAND/	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. /FLIPPEN/	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE /COOK SAND/	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE /FLIPPEN LIME/	JONES	2-25-52	2323	39.0	1,248	1,220	121,269
7B	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	6-25-50	5204	43.4			4,578
7B	ANTOINETTE/SWASTIKA/	STONEWALL	10-12-69	3448	41.0	1,220	628	628
7B	ANZAC /MORRIS/	COLEMAN	5-07-39	2188	44.0	24	9,047	1,241,850
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ASHLEY /3900 CANYON SD./	JONES	8-25-60	3899	39.8			27,217
7B	ASHMORE /CONGLOMERATE/	STONEWALL	1-05-53	6025	39.2	11,940	11,672	680,620
7B	ASHMORE /STRAWN/	STONEWALL	3-15-56	5194	41.2			118,676
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0	12	1,068	107,502
7B	ASPERMONT, EAST /CANYON/	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT /ELLENBURGER/ TRANS. TO FRANKIRK, E. /ELLEN/,	STONEWALL EFF. 4-1-60.	9-28-59	6087	40.0			21,078
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338
7B	ASPERMONT /STRAWN SAND/	STONEWALL	12-17-59	6351	39.8			6,131

	TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.							10,976
78	ASPERMONT, WEST /CANYON REEF/	STONEWALL	9-06-58	5232	39.2			
78	ASPERMONT LAKE /CANYON REEF/	STONEWALL	1951	4889	41.0	76,673	149,319	1,769,906
78	ASPERMONT LAKE /CANYON SAND/	STONEWALL	5-16-51	4862	41.0	38,798	33,256	1,175,958
	FORMERLY ASPERMONT LAKE.							39,674
78	ATCHLEY /GRAY SAND/	COLEMAN	3-01-53	3726	41.0			1,571
78	ATCHLEY /MORRIS SAND/	COLEMAN	5-07-54	3269	42.0			56,878
78	ATKINS	STEPHENS	12-02-49	4290	41.0			181,385
78	ATWOOD	TAYLOR	7-13-49	4090	40.0	12	1,254	4,725
78	ATWOOD, SW. /MCMILLAN/	TAYLOR	2-16-59	2774	39.8			120,401
78	ATWOOD, SW. /MORRIS SAND/	TAYLOR	2-15-56	3745	39.0			
78	ATWOOD, W. /GARDNER/	TAYLOR	9-15-53	4199	39.4	30,847	24,958	1,885,970
78	ATWOOD, W. /MCMILLAN/	TAYLOR	5-05-67	2742	36.0	34	475	3,860
78	ATWOOD, W. /MORRIS SAND/	TAYLOR	10-10-55	3750	39.0			12,592
78	AUDRA /FRY/	TAYLOR	12-09-57	4198	41.0	3,907	4,259	400,245
78	AUDRA, SOUTH /FRY, UPPER/	TAYLOR	4-07-59	4180	41.0	3,073	927	80,875
78	AULD /CISCO SAND/	NOLAN	5-06-57	4194	35.0			11,015
78	AUNT EM /ELLENBURGER/	STEPHENS	9-23-51	4173	41.6			97,985
78	AVOCA	JONES	7-04-37	3291	42.0	27,363	122,121	8,838,196
78	AVOCA, NORTH	JONES	9-24-40	3234	42.0			902,803
78	AVOCA, N. /SWASTIKA, LOWER/	JONES	12-13-52	2133	39.0			103,664
78	AVOCA, WEST	JONES	1941	3245	43.0			116,042
78	AVOCA /2150 CISCO SAND/	JONES	9-20-60	2176	40.2			15,270
78	AXELSON /GARDNER/	TAYLOR	11-07-52	4413	42.0			19,423
78	B. A. /GARDNER/	NOLAN	7-01-55	5430	47.9			129,129
78	"BB"	JONES	4-17-47	2612	37.0	24,522	23,738	1,259,834
78	B. C. P. /CADDO/	THROCKMORTON	4-02-59	4141	42.0	12	3,468	62,503
78	B. C. P. /CONGL./	THROCKMORTON	4-12-59	4616	42.0			32,337
78	B. O. C. /MISS/	SHACKELFORD	12-01-69	4403	39.0	1	1,629	1,629
78	BMW /KING SAND/	JONES	7-12-53	2298	39.0	12	1,277	115,710
78	BACHMAN /CADDO/	THROCKMORTON	8-24-50	4379	40.0			131,869
78	BACHMAN, EAST /CADDO/	THROCKMORTON	10-15-52	4236	40.1	11,648	1,411	286,711
78	BACHMAN, EAST /CADDO, LOWER/	THROCKMORTON	5-18-57	4231	41.4			136,553
78	BACHMAN, EAST /CADDO, MIDDLE/	THROCKMORTON	6-19-57	4455	41.0	12	5,799	167,878
78	BACHMAN, EAST /CONGLOMERATE/	THROCKMORTON	6-18-57	4768	42.4			78,597
78	BACHMAN, EAST /MISS./	THROCKMORTON	3-31-57	4748	41.2			87,699
78	BACHMAN, EAST /4700 CONGL./	THROCKMORTON	5-17-58	4700	39.0	9,679	2,734	91,259
78	BACHMAN, NE. /CADDO, MIDDLE/	THROCKMORTON	7-09-63	4566	40.0			20,932
78	BACON /CROSS CUT/	TAYLOR	3-19-54	4136	34.4			32,611
78	BACON /ELLENBURGER/	EASTLAND	2-06-51	3747	40.2			8,490
78	BACON /3140 MCMILLAN/	TAYLOR	1-07-65	3142	39.5	20,431	7,102	174,869
78	BACON /3170 MCMILLAN/	TAYLOR	1-24-65	3170	39.5	3,297	7,762	178,174
78	BAGLEY /GARDNER LIME/	NOLAN	11-27-68	5389	42.5	12	3,073	3,646
78	BAGLEY /GARDNER SD./	NOLAN	9-18-68	5410	45.6	12	15,717	20,183
78	BAILES	THROCKMORTON	10-01-50	4225	41.0	36	12,616	973,397
78	BAIRD /ELLENBURGER/	CALLAHAN	4-23-52	4378	40.0			2,943
78	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
78	BALL-KUEHN /STRAWN/	JONES	M 10-14-50	4648	42.0	11,139	10,064	2,151,630

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	BALL-KUEHN /STRAWN, LOWER/	JONES	M 12-03-52	4560	41.2			96,233
7B	BALLARD /MORRIS SAND/	COLEMAN	12-29-51	2467	39.0	5,861	2,343	237,036
7B	BALLARD, SE. /MORRIS SAND/	COLEMAN	12-20-53	2474	42.0			3,094
7B	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	2,754	867	97,500
7B	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	21,451	23,354	1,175,765
7B	BANKLINE-OWEN, N. /LAKE SAND/	EASTLAND	10-25-50	3405	42.8	1,958	2,984	1,162,322
7B	BANKS /MORRIS SAND/	COLEMAN	1-14-53	2551	43.3	1	62	141,989
7B	BARBARA MOORE /NODDLE CREEK/	FISHER	6-29-62	3886	42.0	1,633	8,162	149,945
7B	BARNES /COOK LIME/	CALLAHAN	1-19-60	1745	36.0	3	143	38,624
7B	BARNES /COOK SAND/	CALLAHAN	5-27-54	1760	42.0	24	3,399	232,885
7B	BARNETT-NAIL /FRY SD./	SHACKELFORD	1953	1191	38.0			113
7B	BARTEE /FRY SAND/	JONES	M 3-12-55	4880	42.6	24	7,512	184,602
7B	BARTLETT	JONES	1-09-48	3290	40.0	850	16,604	4,929,327
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	2,474	23,368	4,181,890
7B	BARTLETT, E. /BURTON SAND/	JONES	12-08-53	3381	42.0			3,255
7B	BARTLETT, EAST /FLIPPEN/	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, S. /SWASTIKA/	JONES	8-21-59	3245	42.6	825	2,863	71,255
7B	BARTLETT, W. /SWASTIKA SD./	JONES	12-20-59	3328	40.8			14,909
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER /CADDO/	THROCKMORTON	5-06-55	4096	38.9	36,625	12,176	162,471
7B	BATCHLER /CADDO, LOWER/	THROCKMORTON	6-20-58	4368	32.5			24,362
7B	BATCHLER /STRAWN/	THROCKMORTON	1955	2845	39.0	1,482	305	100,652
7B	BAUGHAN /MISS/	SHACKELFORD	7-29-68	4694	41.0	15,408	4,615	6,928
7B	BAUM	CALLAHAN	1947	3480	45.0			109,016
	ABANDONED IN 1951.							
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			111,124
7B	BECKHAM /ELLENBURGER/	NOLAN	9-21-57	6183	46.0	20,839	23,068	787,777
7B	BECKHAM /STRAWN/	NOLAN	10-02-57	5447	45.0			2,431
7B	BECKHAM /TANNEHILL/	NOLAN	12-02-57	3600	41.3	3,951	6,237	631,528
7B	BECKHAM, WEST /CISCO/	NOLAN	10-10-59	3890	43.0	11	296	49,097
7B	BECKHAM, W. /ELLEN./	NOLAN	3-22-59	6532	40.0			7,205
7B	BECKHAM, W. /STRAWN/	NOLAN	4-17-60	5479	40.0	141	1,331	25,576
7B	BEECEE /CADDO, LOWER/	THROCKMORTON	5-28-59	4416	36.8			68,369
7B	BEECEE /CADDO, UPPER/	THROCKMORTON	5-04-59	4032	38.7	3,228	5,088	259,778
7B	BELCHER /4550/	JONES	3-01-53	4539	42.0			29,126
	TRANS. TO TRUBY,N./STRN./,2-54							
7B	BELDING /STRAWN/	PALO PINTO	8-24-52	1835	40.0			117,251
7B	BELLVICK /2750 STRAWN/	STEPHENS	11-04-54	2730	40.0			87,864
7B	BENNETT	FISHER	6-12-58	3865	43.2			68,178
7B	BENNETT /ELLEN./	FISHER	3-25-50	6695	40.0			28,219

7B	BEN-ROB /CADDO, UP./	THROCKMORTON	6-11-64	4402	41.0	1,660	2,818	67,310
7B	BEN-ROB /MISS./	THROCKMORTON	5-26-64	4880	41.0			46,331
7B	BENTON /ELLEN./	TAYLOR	1-23-63	4776	43.0			986
7B	BERNECKER /ELLENBURGER/	FISHER	11-05-55	6694	42.2			6,604
7B	BERNECKER /STRAWN, LOWER/	FISHER	5-02-55	6755	40.9			151,101
7B	BERNICE /3980 BEND CONGL./	STEPHENS	3-22-65	3993	40.8			45,342
7B	BERTA /BEND CONGLOMERATE/	STONEWALL	12-31-54	6288	38.0	1,536	4,763	316,603
7B	BERTHA /TANNEHILL/	STONEWALL	2-23-55	3182	38.0	1,202	1,000	47,111
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0	367	2,441	287,675
7B	BETCHER /MORRIS/	CALLAHAN	4-24-50	2104	41.0			71,106
7B	BETTES /CROSS CUT/	TAYLOR	9-05-51	4810	40.0			78,622
7B	BETTY DELL /FLIPPEN LIME/	JONES	1-20-53	2254	40.0	12	6,501	180,599
7B	BETTYE W. /4300 CONGL/	STEPHENS	3-24-69	4300	39.0	1,524	1,763	1,763
7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	402	1,007	389,016
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1-27-59	2329	42.0	25	229	18,554
7B	BICKLEY /STRAWN/	HASKELL	4-11-54	4496	42.3			7,483
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
7B	BIG SANDY /MARBLE FALLS/	STEPHENS	11-21-50	3662	42.8			429,958
7B	BIGGS /SWASTIKA/	STONEWALL	6-01-59	3202	39.0	15	10,703	167,282
7B	BILL-RAY /ATOKA/	STEPHENS	12-08-57	4178	41.0	120	4,160	79,240
7B	BILLINGS-DUNN /GRAY SAND/	COLEMAN	8-28-50	3557	40.0	278	906	198,296
7B	BILLUPS /NOODLE CREEK LIME/	JONES	10-15-52	2665	40.0			3,550
7B	BINGHAM	JONES	1950	2910	40.0			60
7B	BIRD	TAYLOR	3-19-48	2197	42.0	413	3,732	696,508
7B	BISSETT /BEND CONGLOMERATE/	STONEWALL	6-10-54	6020	37.6			1,174,236
7B	BISSETT, E. /STRAWN SAND/	STONEWALL	5-31-61	5424	37.0	34,314	93,430	896,012
7B	BISSETT, N. /PARFET, STRAWN/	STONEWALL	7-23-63	5443	40.0			79,270
7B	BISSETT,N./PARFET,STRAWN,LOWER/	STONEWALL	8-24-63	5450	40.0	36	8,241	200,284
7B	BISSETT RANCH /STRAWN REEF/	STONEWALL	4-26-53	5513	37.0	9,696	66,756	297,629
7B	BLACK /CANYON REEF/	TAYLOR	1951	3550	38.0			671
	TRANS. TO BLACK/STRN/,12-1-51.							
7B	BLACK /FLIPPEN/	TAYLOR	2-24-56	2806	40.0			69,407
7B	BLACK /HARDY SAND/	TAYLOR	5-24-57	3448	39.2	9	147	91,448
7B	BLACK /HOME CREEK SAND/	TAYLOR	12-22-52	3410	37.6	2,072	38,185	466,944
7B	BLACK, S. /CANYON/	TAYLOR	10-13-64	3494	39.7	12	2,968	22,518
7B	BLACK /STRAWN/	TAYLOR	7-05-51	4903	40.5			161,993
7B	BLACKWELL, EAST /ELLENBURGER/	NOLAN	3-06-54	6268	47.0			47,915
	TRANS. TO R.D.N. /ELLENBURGER/,	EFF. 7-13-59.						
7B	BLACKWELL, NORTH /ELLENBURGER/	NOLAN	1-31-53	6540	50.0	28,175	57,439	1,370,296
7B	BLACKWELL-MOORE /4300/	TAYLOR	12-01-52	4318	43.0			15,828
7B	BLACO /BLUFF CREEK/	SHACKELFORD	11-02-54	1595	38.5	12	1,757	95,652
7B	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
7B	BLAIR /FLIPPEN SAND/	TAYLOR	1-10-51	2811	41.0			66,936
7B	BLAIR, NORTH /ELLENBURGER/	TAYLOR	6-22-50	5380	48.0	468	2,057	57,951
7B	BLAIR /SHALLOW/	TAYLOR	7-03-50	2840	41.0			227,767
7B	BLAIR, SOUTH /REEF/	TAYLOR	11-08-52	4109	35.0			1,095
7B	BLAIR /TANNEHILL/	TAYLOR	7-28-51	2710	36.0	581	5,801	146,778

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	BLAKE /CADDO/	BROWN	4-01-48	2024	44.0	48	9,000	391,542
7B	BLOCKLINE /SWAS./	FISHER	2-01-51	3679	43.0			9,209
7B	BLOOMQUIST /LAKE SAND/	STEPHENS	10-23-51	3664	40.0	6,906	845	101,861
7B	BOA /ELLENBURGER/	SHACKELFORD	11-15-53	4275	41.0			34,844
7B	BOA-15 /MISSISSIPPIAN/	SHACKELFORD	3-03-54	4138	43.0	26,980	1,215	135,242
7B	BOB COLE /ELLENBURGER/	ERATH	3-02-62	5064	41.6			747
7B	BOHNER-KIMBELL /CADDO/	THROCKMORTON	2-28-57	4385	40.0	36	32,378	443,172
7B	BOMAR	FISHER	1949	3556	42.0			28,679
7B	BOMAR /HOPE LIME/	FISHER	4-13-65	3556	40.5			11,199
7B	BONNER /PENN./	FISHER	8-04-58	5803	41.2	81,976	6,528	290,460
7B	BOOTH /CADDO/	CALLAHAN	8-19-50	3199	39.4			64,987
7B	BOOTH /STRAWN/	CALLAHAN	10-05-50	1717	38.5			4,763
7B	BOWAR /CADDO/	STEPHENS	3-26-55	3225	42.3	12	1,888	394,780
7B	BOWAR /CONGLOMERATE/	STEPHENS	1-12-57	4138	40.8			26,392
7B	BOWAR, E. /CADDO/	STEPHENS	2-10-62	3498	40.2	12	4,273	50,528
	TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.							
7B	BOWAR, E. /CONGL./	STEPHENS	12-05-62	4118	40.3			45,986
7B	BOWAR, E. /MISS./	STEPHENS	12-29-61	4275	41.0	20,411	36,751	397,423
	TRANS. FROM BOWAR, NE. /MISS/, EFF. 5-1-62.							
7B	BOWAR /MISSISSIPPI/	STEPHENS	2-24-55	4291	43.4	152,423	54,303	1,359,495
7B	BOWAR, NE. /CADDO/	STEPHENS	3-08-61	3563	40.0			35,495
7B	BOWAR, NE. /MISS./	STEPHENS	3-01-61	4335	45.0	12	5,219	122,174
7B	BOWAR, SE. /MISS./	STEPHENS	12-05-60	4414	41.0	9,556	2,373	167,747
7B	BOWEN /HOME CREEK/	COLEMAN	12-28-54	1874	38.6			8,156
7B	BOWEN /MORRIS/	COLEMAN	10-24-54	2584	41.3			30,423
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
7B	BOWLIN /3300 ELLEN./	CORYELL	4-27-64	3323	41.0			934
7B	BOX /PALO PINTO/	CALLAHAN	M 9-18-52	3258	42.0	50,585	157,146	5,077,311
7B	BOX /3210 PALO PINTO/	CALLAHAN	M 3-03-65	3220	40.0	11,833	4,006	85,390
7B	BOX, WEST /PALO PINTO/	TAYLOR	10-23-54	4352	39.0			5,857
7B	BOX SPRINGS /BEND CONGLOMERATE/	THROCKMORTON	2-29-56	5135	41.0			6,261
7B	BOX SPRINGS, SE. /CONGL./	THROCKMORTON	7-09-58	5208	39.0	11,781	10,850	113,825
7B	BOX SPRINGS, W. /ATOKA/	THROCKMORTON	12-23-65	5140	42.0	8	815	19,170
7B	BOX SPRINGS, W. /CADDO, UP./	THROCKMORTON	1-15-66	4854	42.0	6	495	3,770
7B	BOYD	STONEWALL	4-01-39	4700	38.0	840	1,908	110,142
7B	BOYD /CANYON REEF/	STONEWALL	5-03-59	4728	41.5	43,183	60,860	619,282
7B	BOYD /CONGLOMERATE/	STONEWALL	10-23-51	6032	40.0	1,097,556	797,327	14,004,049
7B	BOYD, E. /CONGLOMERATE/	STONEWALL	12-20-52	6118	40.2			13,132
7B	BOYD /ELLENBURGER/	STONEWALL	2-02-53	6215	37.1			20,959
7B	BOYD, S. /CANYON REEF/	STONEWALL	6-14-66	4658	40.0	3,240	16,006	67,480

78	BOYD, SE. /CONGLOMERATE/	STONEWALL	3-05-55	6075	40.9	6,189	5,505	163,758
78	BRAD /MARBLE FALLS/	PALO PINTO	1952	1835	40.0			191
78	BRAD, S. /LAKE SAND/	PALO PINTO	7-18-62	3718	43.9	70,432	4,085	133,596
78	BRADLEY /6900 STRAWN/	NOLAN	3-06-56	6900	42.0			36,484
78	BRADSHAW /GARDNER/	TAYLOR	1-26-61	4468	42.0	9	2,027	152,056
78	BRAMLETT /MISS./	THROCKMORTON	4-05-62	4600	43.0	5,246	12,220	86,894
78	BRANNON /FRY SAND/	COLEMAN	1-21-54	1579	41.5			816
78	BRECKIE /4150 CONGL./	STEPHENS	3-19-62	4150	46.0	126,742	19,344	265,576
78	BREWER /DUFFER LIME/	EASTLAND	10-10-62	3318	40.0	10	457	8,699
78	BRIDWELL-HENDRICK /CANYON/	HASKELL	9-26-53	3200	38.0	1,348	8,766	288,798
78	BRITTON /MISSISSIPPIAN/	STEPHENS	7-24-55	4439	42.0			57,611
78	BRITTON, NORTH /MISSISSIPPIAN/	STEPHENS	10-02-55	4252	41.0	12	2,861	97,968
78	BROCK /COOK SAND/	CALLAHAN	8-25-55	200	40.0	12	2,380	339,482
78	BROWN COUNTY REGULAR	BROWN	1917		28.0	87,379	204,014	41,089,942
78	BROWN HARRINGTON /CADDO/	THROCKMORTON	9-24-49	4567	41.0			53,566
78	BROWN-HATCHETT /300/	CALLAHAN	1-25-53	300	38.0			8,478
	TRANS. TO CALLAHAN CO. REG., 5-1-54.							
78	BROWNIE /HOPE LIME/	STONEWALL	1-28-66	3958	30.0	915	4,587	24,562
78	BROWNVILLE	STEPHENS	1943	4154	44.0	6,403	9,401	652,472
78	BROWNVILLE, NORTH /MISSISSIPPI/	STEPHENS	9-09-52	4228	42.0	12	1,962	194,145
78	BROWNVILLE, W. /CADDO, MIDDLE/	STEPHENS	11-17-60	3328	40.0	23,433	192	11,888
78	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
78	BRUTON /3300 STRAWN SAND/	THROCKMORTON	1956	3302	40.0			2,715
78	BRUTON /4150 CADDO/	THROCKMORTON	3-23-66	4167	40.0	337	384	10,164
78	BRYAN WILLIAMS /FRY, UPPER/	TAYLOR	1-13-69	4759	41.0	32,296	120,926	120,926
78	BRYLE /CADDO, LOWER/	THROCKMORTON	11-30-56	4773	41.3			227,745
78	BRYLE /CADDO, MIDDLE/	THROCKMORTON	4-10-64	4450	40.0			11,288
78	BRYLE /CADDO, UPPER/	THROCKMORTON	11-28-56	4504	41.0	6,995	7,144	250,966
78	BRYLE, EAST /CADDO, LOWER/	THROCKMORTON	2-05-58	4698	39.2	12	3,948	199,478
78	BRYLE, EAST /CADDO, MIDDLE/	THROCKMORTON	1958	4580	39.0	952	5,100	217,607
78	BRYLE, E. /CADDO, UPPER/	THROCKMORTON	1958	4380	41.0	12	3,906	85,123
78	BRYLE, EAST /MISS/	THROCKMORTON	3-18-63	4843	40.0			17,245
78	BRYLE, N. /CADDO, LOWER/	THROCKMORTON	9-08-62	4854	39.8			18,135
78	BRYLE, N. /CADDO, UPPER/	THROCKMORTON	8-07-62	4601	41.8			32,476
78	BRYLE, NE. /CADDO, LOWER/	THROCKMORTON	5-06-63	4626	42.0	8,667	19,264	142,954
78	BRYLE, NE. /CADDO, UPPER -8-/	THROCKMORTON	5-06-63	4424	42.0	4,331	9,626	71,204
78	BRYLE, NW. /CADDO, LOWER/	THROCKMORTON	8-05-63	4943	40.0			15,311
78	BRYLE, NW. /CADDO, UPPER/	THROCKMORTON	7-19-63	4660	40.0			26,859
78	BRYLE, SOUTH /CADDO, UPPER/	THROCKMORTON	7-06-58	4457	38.0	613	10,167	238,808
78	BRYLE, WEST /CADDO, LOWER/	THROCKMORTON	2-05-59	4650	41.5			6,943
78	BRYLE, WEST /4690 CADDO/	THROCKMORTON	7-11-66	4698	42.0	5,285	10,966	51,787
78	BUFFALO GAP /MORRIS/	TAYLOR	7-11-55	4329	40.0			191,317
78	BULL /GARDNER/	TAYLOR	9-05-53	4274	39.0	1,260	1,840	490,828
78	BULL /GRAY SAND/	TAYLOR	1961	4357	41.0	12	1,196	28,958
78	BULL /MORRIS/	TAYLOR	3-23-56	3897	40.0			1,133
78	BULLARD /FLIPPEN LIME/	JONES	9-04-50	2472	37.0			2,022,244
78	BULLARD, SOUTH /STRAWN/	JONES	10-06-52	4634	40.3			8,015
78	BURBA /BRENEKE/	COLEMAN	6-16-54	1802	42.0			103,604

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	BURCH /COOK SAND/	THROCKMORTON	12-05-51	1310	40.0	12	4,339	202,827
7B	BURGESS /CADDO/	THROCKMORTON	6-14-53	4268	41.5			104,799
7B	BURGESS, NW. /CADDO, LOWER/	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY /CADDO/	THROCKMORTON	4-03-52	4432	41.0			334,873
7B	BURKETT-HARRIS /ELLENBURGER/	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	70,353	8,301	1,369,710
7B	BURT-OGDEN-MABEE /JENNINGS/	RUNNELS	M 12-17-53	3452	41.0	261	914	116,691
7B	BURTON	COMANCHE	1950	2580	40.0			1,706
7B	BUZZ	PARKER	1949	6658	46.0			3,332
7B	BUZZ /CADDO/	PARKER	9-20-50	3763	42.0			7,792
7B	C. E. C. /PALO PINTO/	JONES	4-22-68	4239	42.0	4,145	7,407	17,170
7B	C.E.H. /MISSISSIPPI/	THROCKMORTON	9-13-65	4674	42.0	7	3,016	25,442
7B	C. G. G. /CONGLOMERATE/	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. /CONGLOMERATE, LOWER/	THROCKMORTON	6-28-57	4742	34.9	8	480	128,572
7B	C. G. G., NORTH /CONGL., LOWER/	THROCKMORTON	11-16-57	4788	41.9			5,692
7B	C & P /CADDO, LOWER/	THROCKMORTON	3-01-59	4684	41.0			36,917
7B	C & P /LAKE/	SHACKELFORD	10-12-64	4065	43.7	80	27	15,611
7B	C & P /MISS./	SHACKELFORD	9-01-64	4236	44.0			5,152
7B	C & P /4755 CADDO/	THROCKMORTON	6-04-65	4760	42.0	2,483	2,768	31,869
7B	C & S /COOK LOWER/	SHACKELFORD	6-04-63	4694	42.0			3,403
7B	CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0			4,521
7B	CAL-HAM /ELLENBURGER/	TAYLOR	M 1953	5486	42.0			42,116
7B	CAL-HAM /PALO PINTO REEF/	TAYLOR	M 9-29-53	4660	40.0			65,225
7B	CAL-HAM /STRAWN/	TAYLOR	M 11-16-53	4920	42.0	790	2,920	80,137
7B	CAL-HAM /STRAWN LIME/	TAYLOR	M 1954	4847	42.0			3,476
7B	CAL-TEX /CADDO/ FORMERLY CARRIED AS CAL-TEX.	PARKER	11-10-51	3663	39.4	832	4,709	274,765
7B	CAL-TEX /STRAWN/	PARKER	7-03-55	3196	38.0			8,397
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	2,122	21,244	652,454
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	1924		36.0	159,309	707,495	31,225,455
7B	CALLAN /DES MOINES/	FISHER	1-08-57	6238	39.6			2,339
7B	CAMP SPRINGS, SE. /6525 STRAWN/	FISHER	1-21-67	6526	39.0			819
7B	CANMEX /STRAWN/	PARKER	7-19-58	1920	42.0			1,199
7B	CANTEY	PALO PINTO	1948	4293	40.0			2,505
7B	CARBON	EASTLAND	5-17-40	2512	40.3			84,697
7B	CAREY /STRAWN, LOWER/	STEPHENS	11-24-56	2940	42.6			1,383
7B	CARLILE	STONEWALL	7-28-50	5150	38.0	240	5,366	570,981
7B	CAROL ANN /TANNEHILL, LOWER/	STONEWALL	11-27-59	2654	36.1	3,778	20,196	317,575
7B	CAROL ANN /TANNEHILL, UPPER/	STONEWALL	6-07-58	2648	38.0			235,937

7B	CAROL LEE /MISS./	SHACKELFORD	1959	4570	41.0	4,191	1,815	91,587
7B	CAROTHERS /BEND CONGLOMERATE/	STONEWALL	11-20-55	5920	41.0	12	1,775	36,055
7B	CARRIE /ELLENBURGER/	STEPHENS	4-13-54	4142	44.0			1,700
7B	CARRIKER /CANYON SAND/	FISHER	9-19-59	4624	42.0	12	2,119	28,421
7B	CARRIKER /ELLENBURGER/	FISHER	5-15-51	5804	41.0			24,928
7B	CARUTH /1400 SAND/	BROWN	7-27-52	1400	40.0			13,320
7B	CASADY /STRAWN/	TAYLOR	6-07-53	4656	41.0			4,059
7B	CASEY /1650/	COLEMAN	8-06-52	1641	43.0			44,146
7B	CEDAR GAP /FLIPPEN/	TAYLOR	8-20-55	2083	40.5	1,620	71,043	987,072
7B	CELOTEX /4600/	FISHER	11-30-56	4594	36.0			2,612
7B	CELOTEX /5150/.	FISHER	1952	5136	42.0			55,553
7B	CHANEY	STEPHENS	4-28-47	3365	43.0			416,545
7B	CHEATHAM /COOK, UPPER/	TAYLOR	3-21-59	2309	44.0			91,858
7B	CHEATHAM /FLIPPEN SAND/	TAYLOR	4-10-59	2274	43.3			60,762
7B	CHESLEY /ELLENBURGER/	STEPHENS	7-28-57	4138	41.2			2,414
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS	6-03-63	3340	42.5			3,635
7B	CHRISTIAN /MISS./	STEPHENS	6-01-63	4096	44.6	28,589	34,774	456,656
7B	CISCO, NE. /LAKE SAND/	EASTLAND	1-07-58	3360	44.0			10,508
7B	CISCO /RANGER SD./	EASTLAND	6-26-50	3640	44.8			14,459
7B	CISCO, SOUTH /LAKE SAND/	EASTLAND	9-24-51	3455	40.0			21,792
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.							
7B	CISCO, WEST /LAKE SAND/	EASTLAND	4-03-52	3502	43.3			67,633
7B	CLACK /FLIPPEN LIME/	TAYLOR	6-24-58	1808	38.0	145	702	12,874
7B	CLARICE /TANNEHILL/	STONEWALL	3-22-55	2646	37.0			106,832
7B	CLARICE /TANNEHILL, MID./	STONEWALL	10-18-66	2636	32.0	24	4,819	41,449
7B	CLAUSELL /ELLEN/	SHACKELFORD	5-26-68	4660	42.0	4,750	4,543	11,714
7B	CLAYTONVILLE /CANYON LIME/	FISHER	1-09-52	5695	40.0	1,775,425	2,086,499	16,834,871
7B	CLAYTONVILLE /CANYON SAND/	FISHER	2-24-53	5711	36.0			15,931
7B	CLAYTONVILLE, NW. /STRAWN/	FISHER	4-05-57	6480	40.0			2,743
7B	CLAYTONVILLE, SOUTH /CADDO/	FISHER	9-20-60	6802	41.0			1,087
7B	CLAYTONVILLE, SE. /5000 SAND/	FISHER	2-28-61	5018	42.0	2,660	363	55,547
7B	CLAYTONVILLE /5200 CANYON SD./	FISHER	2-14-55	5197	39.0	1,076,757	62,703	1,476,739
7B	CLEAR FORK, WEST /COOK/	HASKELL	4-08-57	1542	38.6	24	19,628	253,372
7B	CLEMMER /HOPE SAND/	SHACKELFORD	9-18-53	1812	40.0			7,259
7B	CLEMMER /TANNEHILL SAND, LO./	SHACKELFORD	2-28-53	1603	40.0			12,197
7B	CLUNDER /BLUFF CREEK/	CALLAHAN	1-28-55	1105	42.0	110	9,324	403,447
7B	COATES /BLUFF CREEK SAND/	SHACKELFORD	7-24-52	1608	36.0	60	8,618	36,089
7B	COATES /COOK SAND/	SHACKELFORD	8-13-55	1741	37.0	12	191	13,933
7B	COFFIN /STRAWN SAND/	FISHER	5-03-56	5348	44.6	744	3,964	100,830
7B	COFFIN /4100 CANYON/	FISHER	9-22-56	4124	41.0			129,357
7B	COKER	COLEMAN	4-09-42	3008	46.2	1,960	30,014	1,661,517
7B	COKER /GARDNER SAND/	COLEMAN	1-02-68	3282	43.8	17,722	2,897	2,897
7B	COKER /GRAY SAND/	COLEMAN	8-01-45	3447	44.5	19,231	2,602	223,729
	TRANS. FROM COLEMAN CO. REG.							
7B	COKER, NORTH /GRAY/	COLEMAN	7-01-54	3442	56.6			6,015
7B	COLEMAN, WEST /MORRIS SD/	COLEMAN	12-31-53	2383	42.3			5,824
7B	COLEMAN-BROWN /FRY/	COLEMAN	M 3-21-57	1241	43.6			36,418
7B	COLEMAN COUNTY REGULAR	COLEMAN	1910		34.0	335,615	558,654	29,459,838

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	COLEMAN JUNCTION, N. /BRENEKE/	COLEMAN	10-27-50	2049	44.0	12	551	142,120
	SEPARATED FROM COLEMAN JUNCTION, NORTH.							
7B	COLEMAN JUNCTION, N. /FRY/	COLEMAN	10-27-50	2092	44.0			100,183
	FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.							
7B	COLINDA /GARDNER SAND/	TAYLOR	12-02-56	4326	41.6			5,658
7B	COLONEL /FRY SAND/	CALLAHAN	1-20-58	2000	40.3	12	2,874	82,261
7B	COLVIN /MISS/	SHACKELFORD	1-15-68	4575	41.0			1,663
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	2,121	1,655	1,852,791
7B	CON-RICH /CONGLOMERATE/	STEPHENS	12-16-55	3730	38.8			28,029
7B	CONDRON /CADDO/	THROCKMORTON	10-19-51	4125	40.0	3,295	4,551	856,344
7B	CONDRON /CONGL./	THROCKMORTON	5-29-53	4640	42.0			1,707
7B	CONDRON /MISS./	THROCKMORTON	4-11-65	4655	40.5	2,855	7,973	113,777
7B	CONDRON /PALO PINTO/	THROCKMORTON	5-29-53	2627	42.0	219	219	9,272
7B	CONJAX /LAKE SAND/	STEPHENS	2-11-53	3623	38.9			2,132
7B	CONJAX /MARBLE FALLS CONGL./	STEPHENS	10-25-52	3825	42.7			18,587
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	3,947	556	46,166
7B	CONWAY /BLUFF CREEK/	SHACKELFORD	2-20-51	1554	37.0	12	1,063	56,979
7B	COOK III, /CONGL./	SHACKELFORD	6-14-69	5018	41.1	24,691	3,316	3,316
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	200,772	220,156	7,455,577
7B	COOK RANCH, E /MISS/	SHACKELFORD	8-29-68	5093	41.0	36,931	2,831	7,473
7B	COOK RANCH /MISS./	SHACKELFORD	8-19-62	5090	41.5	15,322	1,158	56,803
7B	COOK RANCH /STRAWN SAND/	SHACKELFORD	1-19-52	2977	41.7	12	1,384	1,144,211
7B	COOK RANCH /3160/	SHACKELFORD	2-01-53	3169	42.8	12	1,692	58,357
7B	COOLEY /PALO PINTO/	JONES	4-21-68	3988	43.0	5	358	1,333
7B	COON /CADDO LIME/	THROCKMORTON	1954	4300	40.0			581
7B	COON /MISS./	THROCKMORTON	7-10-53	4829	42.0			22,263
7B	COOPER RANCH /STRAWN/	FISHER	3-24-51	5122	39.0			23,788
7B	COPAZ /GARDNER/	TAYLOR	5-16-61	4698	36.1			136
7B	COPELAND /MARBLE FALLS/	STEPHENS	11-12-68	3864	44.0	9,548	2,809	3,354
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393
7B	CORNETT /FRY, UPPER/	TAYLOR	4-26-59	4640	41.0			12,916
7B	CORSICA /BEND CONGLOMERATE/	STONEWALL	6-04-53	5884	39.0	25,336	111,090	3,020,599
7B	CORSICA /CADDO/	STONEWALL	1-01-57	5943	40.5			17,014
7B	CORSICA /STRAWN/	STONEWALL	2-09-53	5182	40.9	10,848	10,065	461,586
7B	CORSICA, WEST /BEND CONGL./	STONEWALL	9-23-54	6029	40.0			96,444
	COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.							
7B	COUNTS /COOK SAND/	SHACKELFORD	8-05-57	1604	38.0			2,824
7B	COURTNEY /STRAWN/	EASTLAND	12-20-49	1692	40.0			108,619
7B	CRESLENN /CANYON SAND/	JONES	1956	3347	40.0			7,924
7B	CRESLENN /KING SAND/	JONES	11-16-57	2939	40.5	12	1,613	60,811

78	CRESLENN /STRAWN, LOWER/	JONES	4-05-55	4555	42.0	3,310	20,318	795,468
78	CRESLENN /STRAWN, MI./	JONES	4-07-55	4586	41.0			73,391
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.							
78	CRESLENN /STRAWN, UPPER/	JONES	5-08-55	4589	42.5			58,005
	TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.							
78	CRESLENN /SWASTIKA/	JONES	2-17-56	3011	38.4	52	22,067	368,269
78	CRESLENN /SWASTIKA, LOWER/	JONES	1-01-59	3400	45.0			3,297
78	CRESSWELL /MORRIS/	COLEMAN	11-19-53	2957	43.7			1,231
78	CRESSWELL /STRAWN/	COLEMAN	7-27-53	3331	42.0			51,366
78	CROOM /MORRIS SAND/	COLEMAN	7-06-54	2846	40.0			103,569
78	CROSS ROADS /GUNSIGHT LIME/	JONES	8-29-53	1950	39.0			1,114
78	CROW /SWASTIKA/	JONES	3-24-51	3389	41.0			54,411
78	CRUMP /1600 SAND/	THROCKMORTON	8-27-56	1610	38.0	12	229	11,949
78	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	13,762	12,327	774,440
78	CRYSTAL FALLS /MISSISSIPPI/	STEPHENS	4-01-53	4169	41.0	15,470	25,385	293,712
78	CRYSTAL FALLS /4100 CONGL./	STEPHENS	3-19-56	4110	40.0			46,166
78	CRYSTAL FALLS /4340 MISS./	STEPHENS	6-23-66	4362	43.0			4,138
78	CULBERSON-WHITE /FRY/	BROWN	12-23-51	1015	41.0			648
78	CULBERTSON /STRAWN/	JONES	4-28-50	5048	43.0	1,125	3,446	216,568
78	CULBERTSON /SWASTIKA/	JONES	1950	3232	40.0			3,247
78	CURREY /CADDO/	THROCKMORTON	1-01-61	4460	40.0	12	3,892	80,759
78	CURTIS /CADDO, LOWER/	THROCKMORTON	1-20-52	4808	41.7			14,505
78	CURTIS /CADDO, UPPER/	THROCKMORTON	4-03-51	4554	40.0	3,029	2,307	70,310
78	CURTIS, S. /CADDO, UPPER/	THROCKMORTON	6-26-69	4560	40.0	5,588	10,000	10,000
78	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
78	D. B. /CONGL/	SHACKELFORD	5-02-69	4320	40.0	26,755	28,739	28,739
78	D. B. /MISS./	SHACKELFORD	5-02-69	4592	43.0	48,079	39,331	39,331
78	D. J. /CHAPPEL REEF/	SHACKELFORD	6-23-64	4514	42.0	253,173	3,427	66,622
78	DAWSON /CADDO, UPPER/	THROCKMORTON	2-21-69	4444	41.0	11	7,122	7,122
78	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
78	DAUGHERTY, E. /BLUFF CREEK/	JONES	8-07-52	2254	37.0	60	48,110	275,664
78	DAVAN /STRAWN SAND/	STONEWALL	2-08-63	5454	40.8	134,255	229,722	866,359
78	DAVAN /STRAWN SAND, UPPER/	STONEWALL	9-10-63	5388	40.6			590,234
78	DAVIS-BELL /BRENEKE SAND/	COLEMAN	10-19-52	1839	42.0			66,163
78	DAVIS-BELL /FRY SAND/	COLEMAN	4-25-52	1878	40.0	12	7,975	1,395,509
78	DAVIS RANCH /MORRIS SAND/	SHACKELFORD	8-05-57	3426	41.0			23,778
78	DAVIS-TAYLOR /COOK/	TAYLOR	4-25-59	3001	41.9			60,229
78	DAVIS-WATSON /GARDNER/	COLEMAN	8-01-61	2253	40.0	12	8,715	262,240
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.							
78	DAW CON /BLUFF CREEK/	SHACKELFORD	5-23-55	1444	36.0			7,127
78	DAY & GRIFFIN /MARBLE FALLS/	EASTLAND	8-02-55	3155	44.0			21,455
78	DAY & GRIFFIN /RANGER CONGL./	EASTLAND	12-04-53	3316	43.0			3,871
78	DAY & GRIFFIN /RANGER, UPPER/	EASTLAND	2-15-54	3297	43.0			38,449
78	DE BUSK /GARDNER/	COLEMAN	1955	2278	41.0			7,359
78	DEBORAH /CROSS CUT/	BROWN	11-18-52	1378	41.5			1,624
78	DECLEVA /RANGER/	STEPHENS	1-27-56	3730	42.0			4,122
78	DELONG /CONGLOMERATE/	STEPHENS	1954	4052	40.0			18,792
	TRANS. TO DELONG /ZONE -C-/.							

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	DELONG /FIRST CONGLOMERATE/ TRANS. TO DELONG /ZONE "A"/.	STEPHENS	1955	3978	40.0			14,270
7B	DELONG /SECOND CONGLOMERATE/ TRANS. TO DELONG /ZONE "B"/.	STEPHENS	1955	3939	41.0			98,874
7B	DELONG /THIRD CONGLOMERATE/ TRANS. TO DELONG /ZONE "C"/.	STEPHENS	1955	4074	41.0			64,436
7B	DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE "C"/, 10-1-56.	STEPHENS	1956	4056	41.0			43,774
7B	DELONG /ZONE A/	STEPHENS	10-01-56	3984	40.0			75,920
7B	DELONG /ZONE B/	STEPHENS	10-01-56	3939	41.0	215,200	26,252	1,228,438
7B	DELONG /ZONE C/	STEPHENS	10-01-56	4048	41.0	26,192	1,860	641,053
7B	DELTA /ELLEN./	STEPHENS	3-08-52	4177	47.0			5,382
7B	DENTON	CALLAHAN	12-15-50	1272	41.6	12	2,310	148,617
7B	DESDEMONA	EASTLAND	10-01-50	2749	40.0	30,757	8,388	171,687
7B	DESDEMONA /BRESSLER SAND/	EASTLAND	5-28-52	2910	41.8			11,164
7B	DESDEMONA, E. /CADDO, UPPER/	ERATH	4-04-67	3286	43.0	141	7,449	19,039
7B	DESDEMONA /ROBBINS LIME/	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA /STRAWN/	EASTLAND	3-24-55	1787	40.4			20,459
7B	DIAL /MISS/	SHACKELFORD	2-06-68	4642	41.0	22,967	8,701	22,791
7B	DIANA /SWASTIKA SAND/	JONES	12-06-57	3043	43.0	24,132	17,207	500,573
7B	DIANE /CONGL./	THROCKMORTON	5-03-55	4770	41.0			141,739
7B	DIANE /4700 CADDO/	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DICK SCOTT /CADDO/	THROCKMORTON	8-23-51	3689	40.5			49,136
7B	DICK SCOTT /MISSISSIPPIAN/	THROCKMORTON	9-14-51	4367	42.0	6,964	7,072	239,177
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE /CANYON/	THROCKMORTON	2-12-53	1103	38.0	600	3,850	167,897
7B	DICKIE /STRAWN/	THROCKMORTON	1953	3055	40.0	9,600	296	48,389
7B	DICKSON /STRAWN REEF/	NOLAN	7-10-61	6044	39.0			5,960
7B	DILLER /MISS./	SHACKELFORD	7-26-68	4720	41.0			982
7B	DIPPEL /CANYON SAND/	HASKELL	5-14-56	4478	42.0			2,941
7B	DIVIDE /FLIPPEN/	NOLAN	12-03-53	3726	41.7	24	3,004	83,205
7B	DIVIDE /KING SAND/	NOLAN	9-04-53	3726	43.2			66,784
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351
7B	DOLLIE ADAMS /CADDO, LOWER/	THROCKMORTON	3-07-57	4796	41.0	12	2,367	127,518
7B	DOMINY-LYDICK /GARDNER/	COLEMAN	8-19-54	2433	41.6	9	439	33,118
7B	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109
7B	DORA, NORTH /CADDO/	NOLAN	1-20-54	5852	43.0	473,020	403,922	4,685,578
7B	DORA, NORTH /CAMBRIAN/	NOLAN	2-28-54	5956	47.2	194,134	265,792	3,699,634
7B	DORA, NORTH /ELLENBURGER/	NOLAN	7-30-53	5914	46.5	117,084	133,624	3,449,712
7B	DORA, NORTH /ODOM/	NOLAN	2-26-56	6004	47.0	143,613	44,311	442,577

78	DORA, NORTH /STRAWN/	NOLAN		9-01-54	5637	42.6	3,349	5,249	148,571
78	DORA, NW. /CAMBRIAN/	NOLAN		1955	6368	43.0	516	10,028	535,431
78	DORA, NW. /DOOM/	NOLAN		7-20-62	6026	45.0			27,124
78	DORA, NW. /STRAWN/	NOLAN		3-06-63	5704	39.6	5,638	5,179	88,959
78	DORIS /STRAWN/	NOLAN		6-09-69	5486	40.0	14,153	20,820	20,820
78	DOROTHY SUE, E. /MISS./	SHACKELFORD		1-17-63	4283	43.0	5,660	811	241,154
78	DOROTHY SUE /MISS./	SHACKELFORD		5-31-61	4578	42.6	13,352	6,500	44,648
78	DOROTHY SUE, NE. /4475 MISS/	SHACKELFORD		1-06-67	4474	40.0	145,545	56,852	231,622
78	DOROTHY SUE, SE. /4500 MISS./	SHACKELFORD		5-16-67	4558	41.0	82,500	40,754	139,138
78	DOROTHY SUE, W. /4450 MISS/	SHACKELFORD		2-06-67	4450	40.0	88,672	72,561	200,404
78	DORSEY /GUNSIGHT/	JONES		7-20-57	2430	40.0			7,067
78	DOTY /BLUFF CREEK/	JONES		1-18-53	1892	40.0	12	22,703	1,457,052
78	DOTY /KING SAND/	JONES		4-03-53	2244	40.0	24	9,339	184,465
78	DOUBLE -D- /CANYON/	SHACKELFORD	M	5-24-50	1885	41.0	12	502	40,221
78	DOUBLE -D- /ELLENBURGER/	STEPHENS	M	7-01-48	4370	43.0	1,200	2,277	613,092
78	DOUBLE -F- /STRAWN/	PALO PINTO		6-24-58	1652	39.0	12	611	21,502
78	DOUBLE MOUNTAIN /PENN./	STONEWALL		12-02-50	5200	39.8	7,105	75,208	1,714,332
78	DOUBLE MOUNTAIN, WEST /FRY SD./	STONEWALL		12-07-53	3804	37.7			1,077
78	DOWELL	FISHER		4-01-52	3443	40.0			8,790
78	DRASCO /GARDNER/	TAYLOR		3-05-56	4720	41.0			8,963
78	DRASCO /GARDNER, MIDDLE/	TAYLOR		5-06-60	4694	41.5	934	1,316	32,249
78	DROKE /CADDO LIME/	FISHER		1-12-54	5856	42.0	516	1,101	93,825
78	DUDLEY /FLIPPEN SAND/	TAYLOR		1-21-53	2191	43.3			70,431
78	DUMONT /COOK/	CALLAHAN		11-16-54	1712	38.0	12	3,487	118,567
78	DUNHAM & YOUNG	COLEMAN		10-01-49	2355	45.0	21,690	2,565	120,157
78	DUNHAM & YOUNG /BRENEKE SD./	COLEMAN		8-13-52	1449	43.0			7,370
78	DUNMAN /GARDNER SAND/	COLEMAN		3-19-52	3468	40.0	14,118	6,202	378,053
78	DUNMAN /GRAY SAND/	COLEMAN		8-28-52	3752	39.8			12,333
78	DUNMAN /MORRIS SAND/	COLEMAN		1-11-52	3140	41.2			217,877
78	DYER /FLIPPEN/	CALLAHAN		12-15-55	1665	42.6	1,863	155	68,853
78	DYER /MORAN/	CALLAHAN		2-21-63	3393	44.5	6,453	3,857	201,987
78	DYER /STRAWN/	CALLAHAN		1954	3853	40.0	25,407	8,240	942,147
78	DYESS /COOK SAND/	TAYLOR		9-24-59	2351	43.1	5,016	5,591	179,640
78	DYESS /FRY SAND/	TAYLOR		5-08-59	4248	40.0	307,033	70,779	981,123
78	DYESS /SADDLE CREEK SAND/	TAYLOR		10-06-59	2234	40.0	12	1,389	64,921
78	DYESS /TANNEHILL SAND/	TAYLOR		8-04-59	2232	43.2	12	3,590	169,797
78	DYKES /COOK SAND/	CALLAHAN		4-15-53	1544	40.5	406	18,632	522,458
78	E. A. /CAMBRIAN/	NOLAN		1954	5990	52.0			522,474
	TRANS. TO HYLTON,NW/CMBN/1956.								
78	E. A. /CAMBRIAN SAND/	NOLAN		9-04-61	6197	45.7	7,490	26,949	236,140
78	E. A. /CANYON REEF/	NOLAN		12-07-54	5136	43.1	5,441	16,015	277,382
78	E. A. /COOK SAND/	NOLAN		8-01-61	3750	42.1	592	3,710	80,646
78	E. A. /DOLOMITE/	NOLAN		5-28-54	6085	46.4	12	6,568	463,610
78	E. A. /GOEN/	NOLAN		1954	5421	48.0			190,243
	TRANS. TO HYLTON,NW./GOEN/.								
78	EGN /KING SAND/	CALLAHAN		12-18-54	1530	38.0	12	1,308	57,805
78	EGN /TANNEHILL/	CALLAHAN		8-13-55	1273	38.0			5,056
78	E & H /CADDO, UPPER/	THROCKMORTON		6-09-63	4080	41.0			11,521

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	E & H /MISS./	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. /GARDNER/	TAYLOR	11-01-67	5188	40.0	7,574	12,891	24,130
7B	EVB /CADDO/	NOLAN	4-22-63	6430	47.4			44,515
7B	E. O. C/TANNEHILL, LO./	STONEWALL	6-02-68	2487	38.0	12	17,599	28,383
7B	EVB /ELLENBURGER/	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB /PALO PINTO/	NOLAN	5-19-55	5754	43.2	176,179	254,509	2,456,834
7B	EVB, SW. /CANYON REEF/	NOLAN	5-13-61	5792	40.2			28,192
7B	EVB, SOUTHWEST /CANYON SAND/	NOLAN	12-13-57	5142	40.0	1	23	26,541
7B	EASON /KING SAND/	JONES	12-10-54	2754	38.0			5,638
7B	EASTER BROTHERS /MISS/	SHACKELFORD	12-20-69	4500	42.7	1,432	1,191	1,191
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,590,530	271,395	119,283,816
7B	ECHELS /STRAWN/	STEPHENS	6-06-54	1485	42.0			2,340
7B	EDGAR DAVIS /HOPE/	SHACKELFORD	1957	1907	40.0	12	924	22,624
7B	EIGHT HIGH /4800/	HASKELL	4-17-59	4874	40.6	5,464	9,567	265,564
7B	EIVANS /NOODLE CREEK/	FISHER	1956	2015	37.0			1,125
7B	ELBERT /STRAWN/	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT /STRAWN, LOWER/	THROCKMORTON	12-26-54	3481	40.0	5,871	23,649	288,434
7B	ELBERT, SW. /MISS./	THROCKMORTON	8-16-63	4690	44.0	1,716	18,348	195,796
7B	ELIASVILLE, E. /MISS./	STEPHENS	M 3-01-60	4378	43.5	24	2,241	128,678
7B	ELIASVILLE /MISSISSIPPI/	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELLEN-VGO /ELLENBURGER/	SHACKELFORD	7-14-68	4365	43.0	10	1,096	5,687
7B	ELLIOTT	SHACKELFORD	1962	2902	40.0			1,120
7B	ELLIOTT /MISSISSIPPI/	SHACKELFORD	11-10-53	4230	44.0	1,366	5,411	204,871
7B	ELM COVE /DOTHAN/	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDALE /PALO PINTO/	CALLAHAN	M 6-05-51	3221	39.0	66,390	24,540	914,010
	FORMERLY CARRIED AS ELMDALE.							
7B	ELOISE KAY /MARBLE FALLS/	STEPHENS	11-05-55	4160	41.5	112,962	13,871	219,004
7B	ELOISE KAY /MISSISSIPPIAN/	STEPHENS	7-10-55	4330	45.0			108,322
7B	ELOISE KAY /STRAWN/	STEPHENS	5-14-56	2583	39.0	5,076	6,216	131,075
7B	ELSIE MAE /CANYON SD./	FISHER	12-27-56	5241	40.6			72,676
7B	ELY /TANNEHILL SAND/	TAYLOR	5-20-55	2325	40.0			2,656
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
7B	EOLIAN /CADDO/	STEPHENS	10-22-51	3464	40.1			4,330
	TRANS. FROM STEPHENS CO. REG. FIELD.							
7B	EOLIAN /ELLENBURGER/	STEPHENS	4-14-51	4215	43.0			73,353
7B	EOLIAN, NORTH /ELLENBURGER/	STEPHENS	8-11-56	4278	41.0			868
7B	EPLEY /FLIPPEN/	TAYLOR	12-02-54	2795	42.0			8,912
7B	EPLEY /NOODLE CREEK/	TAYLOR	1-30-55	2512	37.5	455	1,535	54,931
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0	61,312	42,910	1,230,059
7B	ESKOTA	FISHER	M 8-09-42	4388	40.0	99,686	88,407	3,521,224

7B	ESKOTA /NOODLE CREEK/	FISHER	M	6-01-55	2545	40.0	15	206	1,865,424
7B	ESKOTA, N. /CANYON REEF/	FISHER		7-07-53	4460	40.2			8,511
7B	ESKOTA, W. /CANYON SAND/	FISHER		9-03-63	4504	39.0			1,906
7B	ESKOTA, W. /ELLENBURGER/	FISHER		1-31-55	5855	44.5			23,077
7B	ESTA /1900 STRAWN/	STEPHENS		8-08-54	1920	38.1			1,225
7B	ESTABAN /CANYON/	NOLAN		11-09-55	6194	41.4	39,819	8,672	381,469
7B	ESTABAN /ELLENBURGER/	NOLAN		6-25-55	6662	42.0			202,687
7B	ESTABAN /STRAWN REEF/	NOLAN		8-22-55	6272	42.8	11,193	5,072	279,640
7B	ESTATE /STRAWN/	THROCKMORTON		5-10-52	2865	38.4			10,465
7B	ESTES	BROWN		6-01-56	2870	41.0			13,150
7B	ETHEL /CONGL/	SHACKELFORD		5-10-69	4715	40.0	11,413	22,732	22,732
7B	EULA /HOPE, LOWER/	CALLAHAN		10-07-51	1798	40.0			195,879
7B	EULA, NW. /COOK/	CALLAHAN		9-19-54	1825	33.6	36	18,609	521,607
7B	EULA, NW. /HOPE SAND/	CALLAHAN		5-12-55	1894	42.0			10,000
7B	EVERETT /PALO PINTO/	HASKELL		12-28-67	3934	41.0	12	3,319	13,325
7B	EVERETT /STRAWN "B" SAND/	HASKELL		3-01-58	4551	43.4			58,144
7B	EWALT	THROCKMORTON		9-14-44	4152	40.0	21	2,748	340,246
7B	EWALT /MISS./	THROCKMORTON		3-16-64	4723	43.0			17,757
7B	EWALT, N. /MARBLE FALLS/	THROCKMORTON		9-09-61	4508	38.0	12	1,818	81,607
7B	EWALT, N. /MISS./	THROCKMORTON		3-12-60	4783	40.0			18,745
7B	EWALT, S. /CADDO/	THROCKMORTON		9-16-53	4159	39.8	12	6,432	129,297
7B	EXTRA POINT /GARDNER LIME/	TAYLOR		1-10-57	4318	41.4	4,138	3,703	189,866
7B	EXTRA POINT /GARDNER SAND/	TAYLOR		7-10-60	4386	41.0	11,320	2,959	130,053
7B	FAMBROUGH /CADDO/	STEPHENS		5-31-66	3332	41.0	12	2,344	17,031
7B	FAMBROUGH /MARBLE LIME/	STEPHENS		1952	3678	41.0			456
7B	FARNSWORTH	JONES		8-20-49	2836	40.0	24	3,299	890,550
7B	FAVER /GUNSIGHT/	NOLAN		4-01-51	3904	29.5			1,613
7B	FAVER, NORTH /ELLENBURGER/	NOLAN		1953	6006	47.0	388	16,072	1,127,532
7B	FAVER /6100/	NOLAN		7-04-52	6075	49.4			67,315
7B	FEATHERSTONE /STRAWN/	NOLAN		11-06-50	6162	31.1			6,666
7B	FERRELL	TAYLOR		11-25-45	2488	34.0			141,193
7B	FINCHER /CADDO/	STEPHENS		6-21-48	3224	40.0	1,264	2,204	92,946
7B	FINLEY /MORAN/	CALLAHAN		4-23-57	2202	41.0	290	5,468	283,545
7B	FISHER COUNTY	FISHER		1928	3800	36.0			12,144,290
	CARRIED AS ROYSTON FLD. AFTER 1940.								
7B	FIVE TRY /CROSS CUT/	COLEMAN		4-14-54	2309	43.5			60,864
7B	FLAT TOP, SOUTH /SHALLOW/	STONEWALL		6-08-51	2685	40.0			898,802
7B	FLAT TOP, SOUTH /STRAWN/	STONEWALL		6-11-51	5245	44.0	867	5,590	302,670
7B	FLAT TOP, SOUTH /SWASTIKA/	STONEWALL		6-16-59	3438	40.7	1,137	3,786	11,739
7B	FLAT TOP 113 /SWASTIKA/	STONEWALL		8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 /SWASTIKA/	STONEWALL		10-09-65	3162	40.0	12	2,294	5,233
7B	FLAT TOP 124 /SWASTIKA/	STONEWALL		6-16-54	3291	39.2			8,598
7B	FLAT TOP 140 /SWASTIKA/	STONEWALL		6-16-51	3378	41.0			108,892
7B	FLAT TOP 145 /SWASTIKA/	STONEWALL		1-02-62	3320	40.9	19	471	31,483
7B	FLAT TOP 147 /SWASTIKA/	STONEWALL		4-20-59	3406	42.0	12	1,789	33,492
7B	FLAT TOP 161 /STRAWN/	STONEWALL		3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 /SWASTIKA/	STONEWALL		5-06-56	3486	40.0	1,397	2,873	87,394
7B	FLAT TOP 166 /CISCO, LOWER/	STONEWALL		4-24-63	3871	40.0			25,245

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	FLAT TOP 166 /3800 CISCO/	STONEWALL	7-10-61	3785	39.9	103	3,348	68,349
7B	FLETCHER /LAKE SAND/	STEPHENS	8-10-53	3563	41.0	24	4,515	419,863
7B	FLETCHER, N. /2700 STRAWN/	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR /COOK SAND/	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR /TANNEHILL/	JONES	11-17-55	1794	36.0	12	610	85,039
7B	FLORENCE /ATOKA CONGL./	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE /CADDO/	THROCKMORTON	6-18-59	4330	40.0			7,057
7B	FLORENCE /MISS./	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS /CANYON SAND/	STONEWALL	1-16-51	4024	40.0	162,024	1,020,586	17,808,670
7B	FLOWERS /ELLEN./	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. /CANYON SAND/	STONEWALL	1-31-52	4270	42.0	25,819	106,651	2,612,245
7B	FLY /CONGLOMERATE/	THROCKMORTON	5-24-69	4493	43.0	8	7,749	7,749
7B	FOG /CANYON, UP./	JONES	11-25-54	3052	40.0			882
7B	FOOTE /STRAWN/	HASKELL	12-09-58	4862	35.0	2,620	5,033	241,424
7B	FORMAN /STRAWN/	THROCKMORTON	8-26-53	3742	39.0			60,590
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT GRIFFIN, E. /CADDO/	SHACKELFORD	4-23-63	4114	41.9	4,533	2,560	18,845
7B	FORT GRIFFIN, E. /MISS/	SHACKELFORD	5-03-63	4478	41.0	19,724	19,036	210,478
7B	FOX HOLLOW /STRAWN/	PALO PINTO	4-07-54	1819	40.0	9	289	38,193
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
7B	FRANCES /JENNINGS SAND/	COLEMAN	9-12-55	3660	39.0			956
7B	FRANK DOSS /MISS/	SHACKELFORD	8-07-68	4330	44.0			150
7B	FRANK DOSS /STRAWN/	SHACKELFORD	6-10-68	2896	39.0	6,059	21,960	33,874
7B	FRANKIRK /CANYON REEF/	STONEWALL	8-16-55	5008	42.8	2,275	1,939	83,987
7B	FRANKIRK /CANYON SAND/	STONEWALL	1952	4587	41.0	120,501	81,702	753,562
7B	FRANKIRK, E. /CADDO/	STONEWALL	12-22-62	5395	39.0	39,940	21,123	248,159
7B	FRANKIRK, EAST /CANYON SD/	STONEWALL	3-28-60	4406	40.0	129,406	54,798	691,452
7B	FRANKIRK E. /ELLENBURGER/	STONEWALL	9-28-59	6048	40.0	3,773	23,603	260,161
	TRANS. FROM ASPERMONT /ELLEN./,	EFF. 4-1-60.						
7B	FRANKIRK, E. /PALO PINTO/	STONEWALL	8-04-63	5082	40.0	21,706	10,370	67,395
7B	FRANKIRK, E. /STRAWN SAND/	STONEWALL	12-17-59	5303	39.8			9,738
	TRANS. FROM ASPERMONT /STRAWN SD./,	4-1-60.						
7B	FRANKIRK /ELLENBURGER/	STONEWALL	1-10-58	5928	41.0	34,793	48,849	3,427,632
7B	FRANKIRK, N. /CANYON REEF/	STONEWALL	3-16-55	4780	41.4	92,374	115,096	1,201,556
7B	FRANKIRK, NE. /CANYON/	STONEWALL	2-02-64	5048	39.0	2,993	723	25,410
7B	FRANKIRK, NW. /STRAWN SAND/	STONEWALL	9-23-59	5534	38.0			15,231
7B	FRANKIRK, S. /CANYON REEF/	STONEWALL	12-16-63	5089	40.0	969	1,833	8,911
7B	FRANKIRK, SW. /CANYON REEF/	STONEWALL	8-20-58	5141	37.2			106
7B	FRANKIRK, SW. /ELLENBURGER/	STONEWALL	4-15-58	5920	40.2			27,259
7B	FRANKIRK /4900 CANYON SD/	STONEWALL	3-01-69	4913	42.0	33,761	24,125	24,125

78	FRANKLIN /MOUTRAY/	TAYLOR	9-14-56	1554	40.0	2,190	5,766	124,749
78	FRANKUS /STRAWN REEF/	FISHER	12-10-59	6036	42.0			9,716
78	FRANKUS /4600 SAND/	FISHER	1-28-62	4584	40.0			3,319
78	FRAZIER /BLUFF CREEK/	SHACKELFORD	1-06-55	1637	39.0			23,893
78	FREDDIE NORRIS /ATOKA/	PALO PINTO	8-18-69	4250	56.0	14,127	536	536
78	FREDERICKSON /CAPPS/	TAYLOR	10-09-56	4440	40.0	30,532	72,970	1,396,961
78	FREDERICKSON /GOEN LIME/	TAYLOR	9-29-58	4516	40.0			23,922
78	FUZZ /5600 STRAWN/	STONEWALL	5-28-56	5589	41.6	41,419	85,983	778,385
78	G. A. POE /STRAWN, UPPER/	FISHER	7-04-65	5186	42.0	7	48	4,285
78	-G-B- /CADDO/	THROCKMORTON	7-03-51	4029	41.0	352	379	119,481
78	-G-B- /STRAWN/	THROCKMORTON	6-26-52	3725	40.0	1,603	1,560	219,751
78	G. - C. /COOK/	SHACKELFORD	11-23-57	1110	37.0			1,786
78	G-E /CADDO/	THROCKMORTON	1953	4125	41.0			11,960
78	GAMBLE /FRY, LOWER/	TAYLOR	1-20-63	4830	39.6			1,091
78	GAR-CON /MISSISSIPPI/	CALLAHAN	8-10-55	4026	40.4			2,753
78	GAULDIN /FRY/	PALO PINTO	11-08-54	1336	39.0			2,088
78	GAY HILL /FRY 4500/	RUNNELS	2-12-64	4498	40.0	9,667	7,241	88,193
78	GAYLE	COLEMAN	1-04-40	3105	42.0	1,104	2,792	186,504
78	GEHLE /FLIPPEN LIME/	JONES	8-01-54	2416	39.0			5,805
78	GEM /CADDO/	SHACKELFORD	6-19-59	4056	42.2			31,904
78	GEM, E. /MISS./	SHACKELFORD	9-16-61	4265	41.7	95,448	20,189	113,158
78	GEM /MISS./	SHACKELFORD	9-16-61	4569	42.8			94,636
78	GEM, N. E. /CADDO/	SHACKELFORD	1-09-61	3960	41.0	151,406	25,099	245,233
78	GEM, NORTHEAST /MISS./	SHACKELFORD	11-02-60	4430	43.2	494,570	71,728	557,922
78	GENTRY /CADDO/	THROCKMORTON	5-07-52	4340	43.0	796	1,070	213,053
78	GENTRY /PENNSYLVANIAN/	THROCKMORTON	6-24-52	4952	43.0	120	1,633	40,608
78	GEORGE S. ANDERSON /GRAY SAND/	TAYLOR	12-06-55	4310	44.0			17,593
78	GEORGE S. ANDERSON /SERRATT SD./	TAYLOR	1-27-56	2766	40.0	12	1,843	54,910
78	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
78	GIBSON	TAYLOR	8-18-48	2228	37.0			1,558,007
78	GIBSON /COOK SD/	TAYLOR	6-26-53	2597	40.0			1,952
78	GIBSON /FRAZIER II/	TAYLOR	11-22-56	2703	40.0			56,430
78	GIBSON /FRAZIER III/	TAYLOR	11-07-56	2720	40.0			18,595
78	GIBSON, S. /GUNSIGHT REEF/	TAYLOR	10-24-49	2824	38.0			29,779
78	GIDDENS /1900 SAND/	CALLAHAN	10-05-54	1920	40.4	88	1,329	260,433
78	GILBERT /CAPPS SAND/	COLEMAN	10-26-55	2498	40.8			848
78	GILCHRIST SWENSON /STRAWN/	STEPHENS	3-03-51	1922	40.0	12	336	49,153
78	GILCREASE /600 SAND/	BROWN	3-01-56	593	33.7			7,952
78	GILLEAN /CHAPPEL/	SHACKELFORD	7-06-69	4450	4.0	6	3,418	3,418
78	GILLEAN /MISS/	SHACKELFORD	1-05-68	4344	41.0	5	226	1,523
78	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
78	GIPE /STRAWN, LOWER/	EASTLAND	12-02-56	1946	45.0			21,885
78	GLADYS BELL, SOUTH /FRY SAND/	COLEMAN	5-01-52	1498	32.0	24	2,489	97,348
78	GLEN COVE, EAST /GARDNER/	COLEMAN	7-03-58	3300	43.0			1,696
78	GLEN COVE, E. /JENNINGS SAND/	COLEMAN	1-27-52	3324	40.0	11	295	87,839
78	GLEN COVE, E. /WINCHELL LIME/	COLEMAN	12-09-59	3600	41.5			312
78	GLEN COVE /FRY/	COLEMAN	11-22-51	3158	40.0	4	150	169,321
78	GLEN COVE /FRY, UP./	COLEMAN	10-24-52	3430	43.5			1,764

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	GLEN COVE /HOME CREEK/	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE /JENNINGS/	COLEMAN	7-21-51	3380	44.8	22,073	44,995	7,327,296
7B	GLEN COVE /SERRATT/	COLEMAN	1-16-52	2182	41.0			700
7B	GLEN COVE, S. /JENN./	COLEMAN	1-24-52	3404	39.0			0
	CON. WITH GLEN COVE /JENNINGS/							
7B	GLEN COVE /2000/	COLEMAN	9-24-52	1978	42.0			1,579
7B	GLEN PEELER /CANYON REEF/	FISHER	12-16-55	5971	43.7			29,451
7B	GLORIA-GAY /CADDO/	STONEWALL	8-09-54	6056	38.4	910	5,940	135,918
7B	GLORIA-GAY /CONGL/	STONEWALL	5-28-53	6158	39.2			7,444
7B	GLORIA-GAY, N. /BEND CONGL./	STONEWALL	11-04-54	6128	39.5			150,118
7B	GLORIA-GAY, WEST /CONGL./	STONEWALL	7-24-56	6205	41.0	17,479	46,707	666,721
7B	GLORIA GAY, WEST /ELLEN./	STONEWALL	9-03-58	6351	39.0	18,130	39,098	214,477
7B	GLORIA GAY, W. /TANNEHILL/	STONEWALL	11-03-58	3102	35.0	4,423	11,682	158,461
7B	GLORIA GAY, W. /TANNEHILL, LO./	STONEWALL	11-20-59	3136	39.0	99	994	63,433
7B	GOAT /SWASTIKA/	JONES	5-17-59	3217	40.2	218	1,423	73,570
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0			48,080
7B	GOBER /MARBLE FALLS CONGL./	THROCKMORTON	7-08-53	4630	42.6	3,562	8,236	581,727
7B	GOBER /MARBLE FALLS CONGL., UP./	THROCKMORTON	10-16-53	4630	40.0			240,801
7B	GOBLE /CROSS CUT/	TAYLOR	10-30-55	4554	39.6			72,633
7B	GOLDSBORO	COLEMAN M	1926	3975	39.0			721,432
7B	GOLDSBORO /GARDNER/	RUNNELS M	1926	4239	39.0	20,531	137,527	6,733,347
	HULL DOBBS /GDNR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD., GOLDSBORO COMB. WITH							
	GOLDSBORO /GDNR./ 8-1-54.							
7B	GOLDSBORO /GRAY/	RUNNELS M	4-28-54	4338	46.0			14,651
7B	GOODSTEIN /STRAWN/	TAYLOR	3-13-54	4971	42.5			70,990
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
7B	GORMAN /MARBLE FALLS/	COMANCHE	8-11-52	2565	43.0			5,317
7B	GOURLEY, E. /3900 CONGLOMERATE/	STEPHENS	3-04-61	3880	38.0	1,347	1,656	146,201
7B	GOURLEY /STRAWN SAND/	STEPHENS	6-17-56	2704	40.0	34	5,109	309,118
7B	GRAFORD, N. /ELLENBURGER/	JACK	6-10-66	5358	41.0			2,692
7B	GRAFORD /4150 CONGL./	PALO PINTO	4-01-62	4142	41.8	120,002	3,017	18,418
7B	GRANITE /CROSS PLAINS/	CALLAHAN	1958	1753	42.0			16,588
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60							
7B	GRASS-BURR /FRY SAND/	TAYLOR	4-29-54	4574	41.2			53,366
7B	GRASS-BURR /GRAY SAND/	TAYLOR	1954	5170	46.0			73,601
7B	GRAY /STRAWN, UPPER/	STEPHENS	1-01-52	1832	41.0			4,780
7B	GREATHOUSE /CADDO, LOWER/	THROCKMORTON	8-30-54	4372	40.0			55,801
7B	GREATHOUSE /CADDO, UPPER/	THROCKMORTON	9-03-54	4083	40.9			135,214
7B	GREATHOUSE /CONGLOMERATE/	THROCKMORTON	9-21-54	4692	41.0	69,260	11,946	1,011,461
7B	GREATHOUSE /MISSISSIPPIAN/	THROCKMORTON	8-07-54	4644	41.9	3,501	8,371	170,519

7B	GREATHOUSE, N. /CONGLOMERATE/	THROCKMORTON	10-06-54	4526	43.2	6,849	5,103	216,163
7B	GREATHOUSE, S. /MISSISSIPPI/	THROCKMORTON	1-19-55	4660	46.1	699	488	72,387
7B	GREATHOUSE, SW. /MISS./	THROCKMORTON	3-02-61	4674	42.0			6,076
7B	GREEN E. /MISS/	STEPHENS	9-24-69	4434	41.0	738	9,223	9,223
7B	GREEN /GUNSIGHT, UPPER/	JONES	6-13-52	3196	38.0	12	2,126	340,247
7B	GREEN /HOPE, UPPER/	JONES	9-18-52	3064	39.0			20,294
7B	GREEN /MARBLE FALLS/	STEPHENS	4-29-52	4069	42.4			51,148
7B	GREEN /MARBLE FALLS, UPPER/	STEPHENS	3-24-58	4011	45.6			6,026
7B	GREEN /MISSISSIPPIAN/	STEPHENS	12-02-49	4295	40.0			14,575
7B	GREER GARSON /STRAWN/	PALO PINTO	12-11-57	1508	41.2			48,933
7B	GREGORY-FORTUNE /CROSS PLAINS/	CALLAHAN	6-12-54	1768	44.0	12	491	104,045
7B	GRIFFIN	JONES	11-05-38	3250	42.0	19,124	132,129	9,422,551
7B	GROGAN	JONES	1942	2148	37.0			18,339
7B	GROSVENOR /FRY SAND/	BROWN	2-19-60	3034	41.8			838
7B	GROUP /MASSIVE SAND/	NOLAN	9-01-58	4170	40.0	13,592	21,717	255,055
	SEPARATED FROM GROUP /4000/, EFF. 9-1-58.							
7B	GROUP, S. /ELLENBURGER/	NOLAN	4-18-55	6465	48.5	9,137	14,688	218,251
7B	GROUP, W. /STRAWN LIME/	NOLAN	1956	6085	40.0	21,291	58,036	246,243
7B	GROUP /4000/	NOLAN	6-05-53	4099	37.5	21,475	22,660	1,527,652
7B	GROVER HART /MISS. REEF/	EASTLAND	11-03-51	3700	40.6	1,227	1,025	101,936
7B	GUDGER /CONGL./	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST /CANYON SAND/	STONEWALL	1-12-51	4557	40.0	619,604	239,319	4,544,264
7B	GUEST /TANNEHILL/	STONEWALL	12-22-68	3016	38.5	13,978	100,352	101,140
7B	GUNBY /CONGL./	STONEWALL	12-02-62	6020	41.0	5,434	10,573	91,548
7B	H-C /MISS./	THROCKMORTON	9-23-59	4831	43.1			30,713
7B	H & H /COOK/	CALLAHAN	3-06-54	1770	38.0	12	3,332	73,852
7B	H L B MEMORIAL /MISS./	EASTLAND	4-22-68	3602	42.0	95,526	14,687	31,345
7B	H. R. S.-BLACK /4400 MISS./	SHACKELFORD	8-15-67	4462	41.0	21,679	5,065	18,701
7B	H-S /MARBLE FALLS/	STEPHENS	6-22-53	4055	42.0			776
7B	HACK /COOK SAND/	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER /MARBLE FALLS/	BROWN	11-14-53	2382	42.0	48	2,507	65,763
7B	HAGAMAN /MARBLE FALLS/	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER /CAPPS LIME/	COLEMAN	4-05-54	1903	43.5	2,032	31,834	581,058
7B	HALE /NOODLE CREEK/	NOLAN	12-01-55	2935	38.0			439
7B	HAMBY, EAST /MORRIS SAND/	SHACKELFORD	7-15-57	3422	41.9	30	183	24,379
7B	HAMILTON /MARBLE FALLS/	HAMILTON	2-14-62	3195	40.0			3,038
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	226,587	406,723	8,608,353
7B	HAMLIN, EAST /TANNEHILL SAND/	JONES	8-20-51	2406	40.0	38	1,262	149,599
7B	HAMLIN, NORTH /SWASTIKA/	JONES	3-18-58	3557	41.0	25,617	59,369	834,747
7B	HAMLIN, NW. /SWASTIKA/	JONES	4-03-60	3627	41.0			528
7B	HAMLIN /SWASTIKA/	JONES	9-17-56	3555	40.6	98,872	117,830	1,302,728
7B	HAMMOCK /COOK, LOWER/	JONES	7-27-53	2541	40.0			4,443
7B	HAMRICK /TANNEHILL/	STONEWALL	11-23-58	2653	35.0	12	3,159	47,095
7B	HANCOCK /STRAWN/	STEPHENS	9-20-53	1975	37.0	125	1,750	65,223
7B	HANKINS /CONGLOMERATE/	STONEWALL	12-15-53	5859	39.3			4,504
7B	HANNAH /MISS./	STEPHENS	1-15-58	4270	41.5	12,958	3,036	200,460
7B	HANRAHAN /STRAWN/	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	HARBER /STRAWN/	HASKELL	7-22-53	1714	39.2			54,334
7B	HARDING BROS. /CADDO, LOWER/	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. /CADDO, UPPER/	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. /MISS./	STEPHENS	6-01-60	4386	43.0			147,767
7B	HARDING BROS., N. /CADDO/	STEPHENS	4-09-65	3648	44.0			3,016
7B	HARDING BROS., N. /MARBLE FALLS/	STEPHENS	12-09-64	4180	41.0			7,083
7B	HARDING BROS., N. /MISS./	STEPHENS	3-28-65	4359	41.0			142,428
7B	HARDING BROS., NE. /CADDO,LOWER/	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. /CADDO, UPPER	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. /MISS./	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDROCK /KING SAND/	NOLAN	7-31-60	4290	40.1	696	3,425	103,951
7B	HARDROCK /STRAWN REEF/	NOLAN	10-28-58	5641	38.0	1,776	7,845	148,484
7B	HARDY	JONES	11-21-43	3695	40.0	7,350	9,052	2,990,136
7B	HARGROVE /NOODLE CREEK/	FISHER	7-20-55	3725	42.0			107,752
7B	HARRIMAN /LAKE SAND/	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS /BRENEKE/	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS /MARBLE FALLS/	STEPHENS	4-11-49	3734	40.0			167,292
7B	HARRISON, E. /5500 CADDO/	HASKELL	8-01-66	5503	41.7	562	284	3,825
7B	HARRISON /MISSISSIPPIAN/	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON, N. /4900 STRAWN/	HASKELL	8-18-66	4900	36.0	1,769	35,371	116,939
7B	HARRISON /STRAWN/	HASKELL	1-14-52	4924	41.9	11,646	20,467	239,327
7B	HARRISON /5100 STRAWN/	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRY HINES /1400/	SHACKELFORD	4-01-63	1400	40.0			188,364
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67							
7B	HARRY HINES /1600/	SHACKELFORD	5-07-53	1600	37.0	12	52,245	728,042
7B	HARRY TODD /MORRIS CANYON/	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK /COOK SD./	JONES	7-21-56	2839	39.4	12	1,243	118,619
7B	HARRYKIRK /FLIPPEN/	JONES	10-12-56	2708	38.0	154	1,701	81,980
7B	HART	JONES	11-01-46	2173	41.0			64,678
7B	HASKELL /CROSS CUT/	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	4,294	30,263	2,222,530
7B	HASKELL, S. /CANYON, UP./	HASKELL	8-15-64	3109	39.0	187	886	76,151
7B	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	271,486	298,905	5,222,041
7B	HAT TOP MOUNTAIN /FRY SAND/	NOLAN	5-07-54	5040	45.8	5,277	17,414	198,459
7B	HAT TOP MOUNTAIN /GOEN LIME/	NOLAN	8-31-53	5134	46.8			193,124
7B	HAT TOP MOUNTAIN, N. /COOK LIME/	NOLAN	12-16-65	3479	42.0			545
7B	HAT TOP MTN., NORTH /FRY SD./	NOLAN	2-02-58	5167	43.0	2,941	7,576	233,366
7B	HATCHETT /COOK/	JONES	7-10-49	2085	40.0	20	1,882	298,163
7B	HATCHETT /FLIPPEN/	JONES	4-07-50	2004	40.0	36	16,300	230,602
7B	HATCHETT /GUNSIGHT/	JONES	6-13-57	2275	40.0	24	4,653	133,464

7B	HATCHETT /HOPE/	JONES	4-09-57	2159	37.0	24	3,928	95,022
7B	HATCHETT /HOPE, LOWER SAND/	JONES	3-14-59	2238	40.0	36	13,050	142,936
7B	HAWLEY	JONES	1933	2200	39.0	72	6,325	1,319,806
7B	HAWLEY /KING SAND/	JONES	5-29-59	2847	40.0			2,400
7B	HAYDEN FARMER /4840 STRAWN/	HASKELL	2-25-69	5400	41.0	10	13,153	13,153
7B	HAYNER /4600 CANYON REEF/	JONES	1-07-60	5497	38.0			8,263
7B	HECHT /ELLENBURGER/	STONEWALL	7-12-58	6005	40.0	118	1,011	168,555
7B	HEDRICK /MORAN SAND/	CALLAHAN	9-12-55	2224	41.0	40	210	115,315
7B	HEDRICK /MORRIS SD./	CALLAHAN	12-03-55	2260	40.5	80	778	28,112
7B	HEFLEY /GARDNER SAND/	TAYLOR	6-01-56	3862	39.0			19,566
7B	HEFLEY /GRAY SAND/	TAYLOR	7-20-55	4040	44.0			28,230
7B	HELEN GLORY /CONGLOMERATE/	STONEWALL	5-27-63	5952	40.0	12	1,458	46,832
7B	HELTZEL /MORRIS SAND/	COLEMAN	7-28-52	2443	32.0			7,282
7B	HENKEN /BLUFF CREEK/	THROCKMORTON M	9-04-55	1471	36.0	12	479	20,455
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447
7B	HERBER /CROSS CUT/	TAYLOR	5-11-56	4322	41.0			1,959,302
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/							
7B	HERBER /GRAY SAND/	TAYLOR	3-03-56	4901	44.0	91	667	326,741
7B	HERBER, SOUTH /GRAY SAND/	TAYLOR	9-14-56	4856	45.0			7,772
7B	HERBST /CONGLOMERATE/	STONEWALL	3-25-55	6144	40.2	4,717	10,725	278,445
7B	HERMAN /GARDNER/	SHACKELFORD	9-05-52	3893	38.2			89,483
7B	HERR-KING /CROSS CUT/	CALLAHAN	1-25-54	2240	44.0	7,042	104,372	2,084,086
7B	HERR-KING /MORAN/	CALLAHAN	11-12-54	2480	44.0			372,755
7B	HERR-KING, N. /CROSS CUT/	CALLAHAN	6-24-56	2581	40.0	24	562	77,483
7B	HERR-KING, N. /MORAN/	CALLAHAN	8-02-56	2635	40.0	12	546	69,947
7B	HERRICK /FLIPPEN/	JONES	12-09-54	1932	40.0			145,679
7B	HERRIN /BURSON SAND/	HASKELL	4-13-54	4764	37.4	52,116	478,446	2,551,622
7B	HERRIN /BURSON SAND, UPPER/	HASKELL	9-14-60	4855	40.0	2,770	10,552	144,749
7B	HERRIN, N. /STRAWN/	HASKELL	4-22-56	4780	37.0	8,624	23,744	772,153
7B	HERRIN, N. /STRAWN, LOWER/	HASKELL	10-16-58	5082	40.8			3,764
7B	HERRIN, N /STRAWN ZONE B/	HASKELL	4-26-60	4784	41.0	446	3,885	122,705
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.							
7B	HERRIN, N. /STRAWN ZONE B-SO./	HASKELL	5-02-60	4821	37.1	1,082	6,196	153,825
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0			76,691
7B	HESTER /CADDO/	HASKELL	1-12-51	5302	38.0	12	872	27,193
7B	HESTER-NORWOOD /6800/	FISHER	7-21-53	6772	41.5			812
7B	HIGGS /MISSISSIPPIAN/	THROCKMORTON	5-01-52	4442	42.0	12	3,265	178,651
7B	HIGHLAND /MISSISSIPPIAN/	NOLAN	4-25-55	7050	43.5			4,622
7B	HIGHWATER /CANYON LIME/	HASKELL	6-02-57	2935	41.0	1,200	2,937	68,343
7B	HILL	STEPHENS	1-06-43	4200	44.0			379,308
7B	HILL /LAKE SAND/	EASTLAND	8-01-62		40.0	11	27,198	251,031
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.							
7B	HILL /MARBLE FALLS/	STEPHENS	1-07-46	4434	40.0			116,026
7B	HILL /MARBLE FALLS, CONGL./	STEPHENS	7-15-54	3963	41.3			2,671
7B	HILL, NORTH /MISS./	STEPHENS	12-14-60	4210	41.0	8,473	2,783	106,769
7B	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	11-06-68	3320	41.5	3,235	173	333
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
7B	HOLLINS /PENN. SAND/	NOLAN	2-16-57	5741	41.2	12	2,391	49,768

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	HORTON /CISCO SAND/	JONES	5-23-59	3568	43.9	39,739	14,943	586,903
7B	HORTON /CISCO SAND, LOWER/	JONES	5-07-60	4785	40.0			67,656
7B	HOSE	NOLAN	1939	5164				1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333
7B	HOVGARD-JOHNSON /GRAY SD./	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. /3385 NOODLE CR./	FISHER	12-06-64	3384	40.7	65	1,235	10,723
7B	HUBBARD CREEK /ELLENBURGER/	SHACKELFORD	3-01-56	4235	44.8			400,061
7B	HUBBARD CREEK /LAKE SAND/	SHACKELFORD	9-01-49	3934	42.0	23	1,246	516,152
7B	HUBBARD CREEK /LAKE SAND, UP./	SHACKELFORD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK /RANGER SAND/	SHACKELFORD	1-04-51	3935	42.5			258,282
7B	HUDDLESTON /CISCO, LOWER/	JONES	5-30-55	4627	41.0			154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON, SOUTH /CISCO/	JONES	2-14-56	3614	38.0			147,119
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON /STRAWN, LOWER/	JONES	7-30-54	4757	46.4	960	1,965	106,751
7B	HUDDLESTON /STRAWN SAND/	JONES	7-01-53	4627	41.0			10,655
7B	HUDDLESTON, W. /CISCO, LOWER/	JONES	6-23-56	3749	40.6			12,564
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON /3600 CISCO/	JONES	6-01-55	3610	40.0			14,366
7B	HUDSON	COLEMAN	7-04-51	3254	43.0			1,063
7B	HUDSON /GRAY/	COLEMAN	9-14-57	3708	42.8			5,831
7B	HUGHES-ODELL /CADDO/	THROCKMORTON	11-20-50	4195	41.0	12	1,568	21,413
7B	HUGHES-ODELL /CADDO, LO./	THROCKMORTON	12-24-65	4223	41.0	1,706	1,172	21,783
7B	HUGHES-ODELL /CONGLOMERATE/	THROCKMORTON	9-01-52	4432	42.0			22,117
7B	HUGHES-ODELL /MISSISSIPPIAN/	THROCKMORTON	5-06-49	4490	40.0	1,250	2,669	688,184
7B	HUGHES-ODELL, WEST /CADDO/	THROCKMORTON	1951	4195	46.0			2,400
	TRANS. TO HUGHES-ODELL /CADDO/, EFF. MAY, 1951.							
7B	HUGHES-ODELL /2ND. CONGL./	THROCKMORTON	4-04-66	4472	42.0			2,246
7B	HULL-DOBBS /GRAY SAND/	COLEMAN	12-04-53	4036	40.0			3,461
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS /MORRIS SAND/	COLEMAN	4-09-53	3834	40.0	1,048	2,776	190,180
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS, N. /FRY SAND/	COLEMAN	9-05-53	3701	35.9			29,879
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HUMMEL /CADDO/	EASTLAND	8-31-57	2477	42.0			25,267
7B	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	24	4,567	980,590
7B	HUMPHREY-CHAPMAN, E. /CANYON SD/	HASKELL	1-18-53	2553	37.2			71,586
7B	HUMPHREY-CHAPMAN /STRAWN, UPPER/	HASKELL	11-30-52	3874	37.2	12	1,559	44,658
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0			1,019,162
7B	HUNSAKER /STRAWN/	FISHER	6-03-51	5718	40.0	3,628	5,637	139,943

78	HUNTER /NOODLE CREEK/	TAYLOR	10-15-55	2654	38.0			20,832
78	HUSTON /CADDO/	THROCKMORTON	12-04-51	4316	43.0			15,881
78	HYLTON /GARDNER SAND/	NOLAN	3-02-57	5378	41.5			20,422
78	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	244,771	118,177	3,757,762
78	HYLTON, NW. /BRECKENRIDGE/	NOLAN	6-09-62	3930	39.2			42,573
78	HYLTON, NW. /CAMBRIAN/	NOLAN	5-13-54	5990	50.8	60,703	152,867	3,747,733
78	HYLTON, NW. /CANYON REEF/	NOLAN	2-15-54	4570	40.8	30,140	90,442	2,577,960
78	HYLTON, NW. /FRY SAND/	NOLAN	11-10-52	5430	36.4	15,664	2,203	139,575
78	HYLTON, NW. /GOEN/	NOLAN	9-14-54	5421	48.4	60,204	130,681	1,614,614
	FRMLY. CARRIED AS E.A./GOEN/.							
78	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	125	2,005	71,742
78	HYLTON-MOORE /4990 FRY/	NOLAN	1-14-67	4988	44.0	1,627	3,543	12,364
78	I. X. /CONGLOMERATE/	CALLAHAN	7-13-54	4357	41.0	4	79	123,421
78	I. X. /ELLENBURGER/	CALLAHAN	6-14-54	4347	40.0			25,970
78	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
78	IBEX, EAST /ELLENBURGER/	STEPHENS	7-17-61	4238	41.0			8,746
78	IBEX, NORTHEAST /CADDO/	STEPHENS	11-01-50	3518	41.0			28,376
78	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
78	IBEX /STRAWN ZONE 3/	SHACKELFORD M	6-14-51	3019	40.0			52,729
78	IDA /FLIPPEN/	FISHER	3-21-53	3213	38.0	12	1,966	55,947
78	IDA /STRAWN/	FISHER	5-29-53	5230	39.0	4,240	7,580	229,960
78	ILES /CONGLOMERATE/	STEPHENS	4-08-54	4004	41.8	125,903	18,567	857,945
78	ILES /CONGLOMERATE, UPPER/	STEPHENS	2-18-55	3996	42.3	27,276	1,244	64,156
78	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
78	INKUM /CANYON REEF/	TAYLOR	10-05-52	3901	41.4			30,172
78	INKUM /COOK SAND/	TAYLOR	9-03-58	3054	45.7			45,192
78	INKUM, EAST /COOK/	TAYLOR	9-04-60	2969	40.0	3,960	7,149	86,179
78	INKUM, EAST /COOK, W./	TAYLOR	5-01-69	2986	40.0	9	12,848	12,848
78	INKUM, EAST /FLIPPEN SAND/	TAYLOR	11-03-60	2929	44.5	1,909	4,928	69,152
78	INKUM, EAST /GOEN LIME/	TAYLOR	12-18-60	4614	42.4	3,060	4,055	201,822
78	INKUM, E. /2940 COOK/	TAYLOR	3-22-61	2938	42.6			24,436
78	INKUM /ELLEN/	TAYLOR	12-13-63	5708	48.0	830	2,410	50,271
78	INKUM /FLIPPEN/	TAYLOR	1-04-58	2922	40.6			23,265
78	INKUM /GOEN LIME/	TAYLOR	1-22-52	4898	43.5			21,526
78	INKUM, S. /GOEN/	TAYLOR	1-27-66	4834	43.6	1,171	2,504	37,354
78	INKUM, S. /JENNINGS/	TAYLOR	3-10-66	4999	40.0	1,688	1,441	16,504
78	INKUM, SE. /CISCO REEF/	TAYLOR	6-06-55	3014	40.7	55	2,399	115,769
78	INKUM, SE. /FLIPPEN, LO./	TAYLOR	7-24-55	2743	39.1	2	1,540	123,778
78	INKUM, SE. /FLIPPEN, UPPER/	TAYLOR	11-21-55	2688	35.6	1,303	2,671	143,109
78	INKUM, SE. /SPECK MOUNTAIN/	TAYLOR	3-27-60	2936	38.0			15,319
78	INMAN /FLIPPEN SAND/	CALLAHAN	6-22-54	2072	36.0	33	8,008	334,033
78	IRWIN /MISSISSIPPI/	THROCKMORTON	12-05-53	4615	42.0			164,955
78	IRWIN, N. /MISS./	THROCKMORTON	6-04-59	4608	43.5			55,457
78	ISETT	EASTLAND	2-01-50	2598	40.0			11,112
78	ISETT /CADDO/	EASTLAND	8-05-63	2620	40.0	2,400	1,454	13,404
	DIV. FROM ISETT, EFF. 8-5-63.							
78	IVAN /BEND CONGLOMERATE/	STEPHENS	11-02-63	3900	41.4			8,165
78	IVAN /MARBLE FALLS/	STEPHENS	1-22-58	4016	44.7	95,978	4,663	128,407

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	IVAN /MISS. LIME/	STEPHENS	9-15-58	4386	43.6			9,984
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	18	1,305	4,369,663
7B	J. A. M. /CISCO REEF/	NOLAN	4-01-58	3680	40.0	900	18,286	125,035
7B	J. A. M. /REEF, LOWER/	NOLAN	8-12-63	3860	39.0			22,782
7B	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0			96,689
7B	J. M. R. /STRAWN REEF/	NOLAN	3-05-57	6036	42.0	1,713	2,466	69,306
7B	J. P. G. /MISS/	SHACKELFORD	12-29-68	4615	42.0	156,714	62,770	63,735
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659
7B	JACKIE GRIMM /FRY, LO./	NOLAN	1-02-65	4913	44.5	975	1,347	13,764
7B	JACKIE GRIMM /FRY, UPPER/	NOLAN	3-15-63	4863	44.0	2,207	4,915	112,354
7B	JACKSON /LASSITER STRAWN/	STEPHENS	8-05-54	2918	42.4	12	329	20,964
7B	JACKSON /STRAWN/	STEPHENS	10-01-50	1750	40.0	3,115	15,969	1,360,787
7B	JANET ANNE /4624 TEAGUE/	HASKELL	10-12-66	4629	45.0	12	3,467	22,594
7B	JAYNA-K /4050 CONGL./	STEPHENS	2-03-62	4062	41.3			11,575
7B	JERALD CECIL /CADDO/	THROCKMORTON	1-15-59	3881	40.5	5	612	130,843
7B	JERIANN /ELLENBURGER/	CALLAHAN	9-01-54	4396	43.8			39,848
7B	JEWELL /COOK SAND, LOWER/	JONES	11-29-53	2537	39.0	1,248	1,128	40,264
7B	JILL /CONGL./	STEPHENS	7-12-64	3806	43.0			33,026
7B	JILL /CONGL., N./	STEPHENS	2-06-65	4089	43.0	99,326	7,155	177,926
7B	JILL, N. /3900/	STEPHENS	5-07-65	3892	43.0	54,649	5,565	126,276
7B	JILL, N. /4000 CONGL./	STEPHENS	4-14-65	4035	43.0			42,336
7B	JILL, N. /4050 CONGL./	STEPHENS	12-01-65	4056	43.0			7,967
7B	JILL SW /CONGL/	STEPHENS	10-02-69	3982	41.0	3	795	795
7B	JILL, NW. /4050 CONGL./	STEPHENS	10-20-66	4060	49.0	1,942	2,712	32,697
7B	JILL /3720 SD./	STEPHENS	12-19-64	3684	43.0	90,679	14,771	190,512
7B	JILL /3920 CONGL./	STEPHENS	12-26-64	3918	43.0			4,875
7B	JIM KERN, EAST /CONGLOMERATE/	STEPHENS	11-16-60	4001	42.0	60,679	4,155	122,703
7B	JIM KERN, E. /MISS./	STEPHENS	11-03-60	4377	41.0	11,445	4,252	97,957
7B	JIM NED	COLEMAN	9-14-41	3937	43.5			94,336
7B	JINKY /CADDO LIME/	HASKELL	1955	4889	40.0	12	40	23,063
7B	JO-JO /STRAWN, UPPER/	HASKELL	6-17-55	4755	35.0	12	2,208	72,261
7B	JO KIEL /CADDO/	EASTLAND	6-25-56	2783	42.3	110	5,435	159,644
7B	JOCELYN-VARN /FRY/	TAYLOR	9-20-57	4666	48.8	17,874	11,683	519,169
7B	JOCELYN-VARN /FRY, MIDDLE/	TAYLOR	1-03-58	4646	46.0	31,220	40,268	682,741
7B	JOCELYN-VARN /FRY, UPPER/	TAYLOR	10-28-57	4644	45.3	531	3,909	388,441
7B	JOCELYN-VARN /GRAY/	TAYLOR	3-15-58	5206	43.8			23,563
7B	JOCELYN-VARN, SOUTH /FRY, UPPER/	TAYLOR	11-16-60	4632	40.2	86	315	137,370
7B	JOHN ANDERSON /CADDO/	THROCKMORTON	1951	3697	42.0	3,632	8,801	490,381
7B	JOHN ANDERSON /MISSISSIPPI/	THROCKMORTON	5-20-51	4552	42.0	2,297	8,680	255,014
7B	JOHN ANDERSON,S./MISSISSIPPIAN/	THROCKMORTON	1955	4476	42.0	24	13,460	335,218

78	JOHN NORRIS /STRAWN/	PALO PINTO		10-20-68	1716	40.0	36	11,505	13,743
78	JOHNIE-MAMIE /GARDNER/	COLEMAN		3-09-56	2640	41.5			23,062
78	JOHNSONS CHAPEL /CANYON REEF/	STONEWALL		12-27-63	5004		1,968	6,995	38,826
78	JOHNSONS CHAPEL /CANYON SAND/	STONEWALL		11-11-55	4924	34.6			69,890
78	JONES COUNTY REGULAR	JONES		1926		36.0	48,702	531,168	36,070,322
78	JONES HILL /JENNINGS SAND/	COLEMAN		9-04-50	3435	43.0	946	1,440	154,661
78	JONES HILL /MORRIS SAND/	COLEMAN		9-04-50	3266	43.0			29,725
78	JONI /FRY, UPPER/	TAYLOR		7-06-58	4418	40.0			59,321
78	JONISUE BOWDEN /CANYON/	FISHER		11-22-56	4808	42.4	227,033	5,423	383,291
78	JOSIE	CALLAHAN		1948	1554	20.0			1,260
78	JUD	HASKELL		2-15-49	5023	39.0	142	4,228	646,182
78	JUD, SOUTH /4970 STRAWN/	HASKELL	M	3-22-60	4973	40.0	5,254	84,108	941,492
78	JUD, WEST /BEND CONGLOMERATE/	HASKELL		3-04-52	5855	43.1	321	17,150	607,457
78	JUD, WEST /STRAWN/	HASKELL		10-26-51	4976	40.0	173	8,427	735,172
	FORMERLY CARRIED AS JUD, W.								
78	JUD, WEST /WHITEKER SAND/	HASKELL		7-05-57	5349	40.0	24	2,386	85,973
78	JUDITH /MISS./	THROCKMORTON		10-09-68	4891	41.0	2,310	3,553	7,649
78	JUDY GAIL /CANYON SAND/	FISHER		10-09-53	4546	40.0	45,130	34,842	895,926
78	JUDY GAIL /PALO PINTO/	FISHER		3-26-54	4995	36.0			1,740
78	JUDY GAIL /SWASTIKA/	FISHER		2-10-54	3749	40.0	17,897	11,450	735,113
78	JUDY GAIL, W. /4630 CANYON/	FISHER		7-07-62	4630	40.0	1,200	2,516	28,513
78	JULIANA	HASKELL		4-11-50	4970	43.0	83,975	220,053	5,018,189
78	JULIANA, NORTH /BURSON SAND/	HASKELL		9-06-57	5015	39.0	77,996	205,872	3,087,381
78	JULIANA, S. /BURSON SAND/	HASKELL		11-11-58	5035	40.0	17,771	17,953	485,083
78	JULIE C. /MISS/	SHACKELFORD		12-21-68	4816	41.0	1,917	1,726	1,966
78	JUMBO /CADDO/	THROCKMORTON		1956	4102	40.0	12	2,274	147,726
78	K-B /COOK SAND/	SHACKELFORD		11-29-57	1720	34.0			384
78	K-H & C /MORAN SAND/	CALLAHAN		2-28-55	2440	41.0			216,059
78	K. O. B. /CANYON REEF/	HASKELL		3-16-56	3490	40.5			8,360
78	K R C /5300 STRAWN/	FISHER		1-13-68	5339	43.5	518	410	2,373
78	KADANE-BEAUMONT /STRAWN/	SHACKELFORD		4-12-49	2067	41.0	24	6,142	1,248,268
78	KADANE-BEAUMONT /2400/	SHACKELFORD		10-03-50	2478	38.0			27,436
78	KATZ	STONEWALL	M	1-21-51	4914	38.0	352,551	846,466	25,053,805
78	KATZ /CADDO/	STONEWALL	M	10-30-55	5512	37.0	4,020	1,670	43,203
78	KATZ /5100/	STONEWALL	M	4-30-51	5083	37.5	167,641	264,128	11,998,028
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.								
78	KEECHI CREEK /4080 CONGL./	PALO PINTO		6-15-61	4081	43.7			42,643
78	KEELER-WIMBERLY /CANYON SD./	FISHER		12-04-52	4528	42.0	36	8,753	393,411
78	KEELER-WIMBERLY,N/SWASTIKA MASS/	FISHER		5-17-68	3704	41.0	1,525	16,005	24,021
78	KEELER-WIMBERLY,N./3680SWASTIKA/	FISHER		8-22-66	3688	40.0	636	7,598	34,608
78	KEELER-WIMBERLY,N./3730SWASTIKA/	FISHER		3-06-68	3730	40.0	7,161	8,725	16,834
78	KEETER /MISSISSIPPIAN/	THROCKMORTON		6-08-56	4750	41.5			1,052
78	KELTON /CADDO/	THROCKMORTON		6-09-69	4788	41.3	3,784	11,938	11,938
78	KELTON/CADDO MIDDLE/	THROCKMORTON		8-25-69	4712	40.0	6,852	9,711	9,711
78	KELTON /CADDO UPPER/	THROCKMORTON		8-27-69	4578	40.0	3,763	14,669	14,669
78	KELTON /STRAWN/	THROCKMORTON		3-04-57	3886	38.9	2,220	39,260	849,663
78	KEMP /CANYON SAND/	FISHER		8-16-65	4687	41.0	32,946	3,937	47,574
78	KEMP /4400 CANYON/	FISHER		4-28-66	4447	42.0	546	50	11,620

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	KEMPTON /BEND, UPPER/	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG /MISS./	TAYLOR	12-24-52	4755	46.0			1,856
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0	2	110	81,259
7B	KING /CADDO, UPPER/	THROCKMORTON	12-25-60	4525	42.2	1,825	1,326	81,783
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	1,654	3,637	363,696
7B	KIOWA PEAK /CADDO/	STONEWALL	1-21-55	5706	40.2	1,873	1,621	36,605
7B	KIOWA PEAK, NW. /BEND/	STONEWALL	4-20-61	5788	40.0	1,776	4,259	46,577
7B	KIOWA PEAK, SE. /1ST. STRAWN/	STONEWALL	2-10-65	5214	42.0	7,491	33,889	192,276
7B	KIOWA PEAK, SE. /2ND. STRAWN/	STONEWALL	1-23-66	5290	37.6	664	2,766	83,186
7B	KIOWA PEAK /2ND STRAWN/	STONEWALL	12-19-51	5237	37.0	50,714	176,311	2,441,194
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	10	3,298	1,588,787
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL /FRY, LOWER/	TAYLOR	12-02-59	4772	38.0			67,132
7B	KISSEL /FRY, UPPER/	TAYLOR	6-06-58	4728	45.0	15,184	13,665	995,576
7B	KIT /CONGL./	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER /LAKE SAND/	EASTLAND	10-01-53	3536	38.0	14,876	1,553	61,290
7B	KLEINER /MISSISSIPPIAN/	EASTLAND	7-09-48	4105	43.0	19,138	1,489	755,297
7B	KOLLSMAN, S. /STRAWN SD./	NOLAN	1-15-67	6004	38.0	2,085	20,051	61,224
7B	KOLLSMAN /STRAWN REEF/	NOLAN	3-31-63	6566	40.0	12	8,936	69,336
7B	KROC /BRENEKE SAND/	COLEMAN	2-10-53	1275	45.0	36	11,106	385,997
7B	LA GORCE /DOTHAN SAND/	TAYLOR	11-24-58	1848	40.0	380	7,607	90,900
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	5,768	18,717	112,232
7B	LADENBURGER /MISS/	SHACKELFORD	11-16-68	4370	42.2	23	7,326	7,839
7B	LADY JANE /CADDO/	SHACKELFORD	8-26-68	3937	40.0	24,867	3,174	5,531
7B	LADY JANE/MISS./	SHACKELFORD	1-08-68	4590	41.0	6,187	12,170	34,661
7B	LAIL /CANYON REEF/	TAYLOR	12-29-59	3514	36.0	6,949	34,789	334,461
7B	LAIL /HOME CREEK SD./	TAYLOR	10-16-68	3641	41.0	2,478	24,050	29,739
7B	LAIL, NE. /CANYON/	TAYLOR	3-10-68	3662	40.0	12	10,341	24,062
7B	LAKE ABILENE /CROSS CUT/	TAYLOR	6-21-65	4643	40.6	26,757	30,405	167,391
7B	LAKE ABILENE /FLIPPEN SAND/	TAYLOR	2-16-54	2358	39.0	3,741	6,770	257,663
7B	LAKE ABILENE /GOEN/	TAYLOR	4-15-64	4472	41.0	12	580	12,008
7B	LAKE ABILENE /PALO PINTO/ FRMLY. CARRIED AS LAKE ABILENE	TAYLOR	9-14-50	4664	42.0			120,922
7B	LAKE CISCO /MARBLE FALLS/	EASTLAND	10-13-52	3671	38.9			33,699
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	24	25,978	321,786
7B	LAKE SCARBROUGH /MORRIS SD./ TRANS. TO BALLARD/MORRIS/2-54.	COLEMAN	5-22-53	2433	40.0			12,820
7B	LAKE SWEETWATER /STRAWN/	NOLAN	12-27-68	5967	42.0	13,801	73,317	75,490
7B	LAKE TRAMMEL /CANYON/	NOLAN	11-27-50	5283	40.4			1,140,074

78	LAKE TRAMMEL, E. /CANYON REEF/	NOLAN	12-16-53	5908	36.3			1,826
78	LAKE TRAMMEL, E. /CANYON SD./	NOLAN	6-15-56	5200	35.2			406
78	LAKE TRAMMEL, E. /ELLENBURGER/	NOLAN	11-01-55	6820	40.0			11,834
78	LAKE TRAMMEL, EAST /STRAWN LIME/	NOLAN	1-03-58	6024	43.0			33,248
78	LAKE TRAMMEL /ELLENBURGER/	NOLAN	6-05-51	6970	46.0	10,682	4,359	187,313
78	LAKE TRAMMEL, S. /CANYON/	NOLAN	11-30-51	5130	40.4	578,536	36,775	2,652,406
78	LAKE TRAMMEL /STRAWN REEF/	NOLAN	9-18-55	6229	40.3	7,808	2,452	159,434
78	LAKE TRAMMEL, W. /CANYON/	NOLAN	9-13-53	5217	41.5	180,609	378,371	6,934,118
78	LAKE TRAMMEL, W. /ELLENBURGER/	NOLAN	11-17-53	6820	49.0			12,185
78	LAMKIN /RANGER/	EASTLAND	1955	3140	49.0			4,123
78	LANDERS /GARDNER/	TAYLOR	6-10-53	4376	40.0	12	988	97,157
78	LANDERS /MORRIS SAND/	TAYLOR	6-26-63	3901	40.4	2,677	4,386	54,023
78	LARGENT	JONES	8-09-48	4676	38.0			488,502
78	LARGENT, W. /STRAWN SAND/	JONES	10-03-58	4711	50.0	8,386	12,014	441,632
78	LARGENT /3700 CANYON/	JONES	11-10-51	3696	41.0			51,318
78	LAVELLE /GRAY/	COLEMAN	3-17-57	3372	38.0	23,440	2,460	96,447
78	LAVERRELL /MARBLE FALLS/	SHACKELFORD	2-21-69	4400	41.0	134,689	19,599	19,599
78	LAWLIS /GOEN LIME/	FISHER	9-13-61	5260	44.3			2,648
78	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
78	LAWN /GARDNER/	TAYLOR	2-10-52	4048	42.0	60	7,082	881,876
78	LAWN /GRAY SAND/	TAYLOR	3-02-56	4100	42.0			44,945
78	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	20	2,449	233,394
78	LAWSON	HASKELL	12-07-41	2684	40.0	2	259	1,166,875
78	LEA ANNE, SW. /4480 MISS./	SHACKELFORD	12-14-67	4586	41.0	179,983	130,130	162,485
78	LEA ANNE /CADDO/	SHACKELFORD	8-21-69	3924	42.0	16,787	10,160	10,160
78	LEA ANNE /4400 MISS./	SHACKELFORD	8-22-67	4568	44.0	64,088	25,383	72,415
78	LEACH /MARBLE FALLS CONGL./	THROCKMORTON	2-23-56	4472	42.8	162	312	42,946
78	LEACH /MISSISSIPPIAN/	THROCKMORTON	7-01-56	4650	42.7			9,932
78	LEATHER CHAIRS /SWASTIKA/	JONES	1959	3524	41.0			29,227
78	LEBLANC /TANNEHILL/	JONES	1-02-51	2066	40.0			3,332
78	LEE /STRAWN/	STEPHENS	9-14-55	1998	41.0			2,093
78	LEE RAY /MISS./	STEPHENS	2-10-63	3722	41.0			5,529
78	LEN BRYANS /CADDO/	NOLAN	7-13-60	6240	38.8	2	180	31,177
78	LEN BRYANS /ELLENBURGER/	NOLAN	7-08-60	6284	44.2	3	196	181,624
78	LENA M. GREEN, EAST /STRAWN/	FISHER	2-15-56	5703	40.0	1,068	718	11,118
78	LENA M. GREEN, N. /STRAWN/	STONEWALL	3-21-56	5520	40.0			179
78	LENA M. GREEN /STRAWN/	FISHER	11-12-55	5694	39.0	1,520	3,716	172,772
78	LENDRA /STRAWN/	THROCKMORTON	1-06-53	3818	39.0	12	7,607	905,434
78	LENOIR	STEPHENS	10-01-50	2848	40.0	36	11,119	598,102
78	LEO /CROSS PLAINS/	CALLAHAN	1-31-55	1778	42.0			17,461
78	LESCHBER /ELLEN/	SHACKELFORD	3-25-68	4712	42.0	12	2,777	6,279
78	LETZ /CONGL./	STONEWALL	6-26-52	5954	37.2			3,257
78	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
78	LEWIS /MISS/	SHACKELFORD	9-14-68	4678	42.0	12,828	4,460	7,301
78	LEWIS STEFFENS	JONES	1940	1886	39.0	2,884	25,772	6,575,366
78	LILES /MARBLE FALLS/	THROCKMORTON	8-26-56	4740	48.0	23	7,749	598,909
78	LILES /CADDO, UPPER/	TOM GREEN	5-17-56	4244	41.0	12	904	123,326
78	LILES, NORTH /MARBLE FALLS/	THROCKMORTON	7-13-57	4719	40.0			16,335

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	LINDLEY /CADDO LIME/	COMANCHE	4-17-56	2642	45.0			799
7B	LINK /CANYON REEF/	STONEWALL	4-18-57	4981	41.0	3,936	13,230	230,799
7B	LIVENGOOD /KING SAND/	HASKELL	12-08-55	2337	40.0	132	1,595	159,681
7B	LIVENGOOD, S. /KING UPPER/	HASKELL	4-06-56	2308	38.2	4,026	8,646	274,984
7B	LONES /STRAWN SAND/	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONGWORTH /FLIPPEN/	FISHER	8-27-53	3612	38.0	517	2,059	48,131
7B	LORD & SHELL /TANNEHILL/	CALLAHAN	6-20-54	1174	39.0	12	835	39,689
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LOVING	STEPHENS	8-02-39	3432	40.0	12,160	3,163	406,101
7B	LOW-DAVIS /COOK SAND/	SHACKELFORD	12-30-56	1395	38.0	36	30,078	481,086
7B	LOYD-DALTON /1700/	PALO PINTO	7-07-49	1766	42.0	2,928	4,304	485,483
7B	LUCKY STRIKE /CROSS PLAINS/	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUEDERS, EAST /COOK/	SHACKELFORD	8-13-52	1767	37.8	12	12,126	166,491
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. /BLUFF CREEK SD/	JONES	10-04-52	1715	31.6			91,127
7B	LUEDERS, S. /COOK LIME/	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. /KING SAND/	JONES	7-14-53	2056	40.0	3,516	48,768	1,029,831
7B	LUEDERS, S. /TANNEHILL SAND/	JONES	5-22-56	1629	34.1	953	2,835	60,008
7B	LUEDERS, W. /HOPE/	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. /HOPE, LOWER/	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL /1370 STRAWN/	EASTLAND	3-13-56	1370	37.1	9	301	10,320
7B	LUNAR /MISS./	THROCKMORTON	8-01-69	4951	42.0	5	7,495	7,495
7B	LUNSFORD /CADDO/	THROCKMORTON	7-27-54	4095	43.0	2,155	4,845	334,446
7B	LUNSFORD /MARBLE FALLS/	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	M-K /COOK, LO./	THROCKMORTON	11-30-67	1200	38.0	12	32,614	62,454
7B	M. M. C. /FLIPPEN/	HASKELL	10-29-63	1598	39.0	4	75	7,516
7B	M. P. C. /FLIPPEN/	SHACKELFORD	4-11-57	1492	36.6	1,232	25,663	276,924
7B	MACKEY /MISS./	SHACKELFORD	8-01-62	4592	42.0	89,918	19,136	214,014
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MALBETAN /CROSS CUT SAND/	TAYLOR	8-06-69	4610	42.0	304	14,900	14,900
7B	MALCOLM /CADDO/	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM /MISSISSIPPIAN/	THROCKMORTON	11-30-49	4565	40.0			122,660
7B	MALCOLM, S. /CADDO REEF/	THROCKMORTON	2-15-63	3878	41.2	12	1,093	19,156
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
7B	MANNING-DAVIS /CONGLOMERATE/	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON /CADDO/	THROCKMORTON	10-01-50	4456	40.0			69,558
7B	MANNING-HARRINGTON /STRAWN/	THROCKMORTON	10-01-50	3880	40.0			5,691,239
7B	MANNING-HARRINGTON /4975 MISS./	THROCKMORTON	8-31-66	4974	41.0			1,075
7B	MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	17,806	13,344	1,658,229
7B	MAR-TEX /CANYON/	NOLAN	2-25-52	5194	43.0	1,434	1,083	188,271

78	MARGE, E. /4040/	CALLAHAN	11-17-66	4046	41.0	285,721	130,982	156,158
78	MARGE /JENNINGS SAND/	CALLAHAN	7-11-56	2818	40.5	396	1,324	80,554
78	MARIANN /5050 SAND/	STONEWALL	1-22-62	5058	41.0	840	2,715	38,039
78	MARSHALL /MISSISSIPPI/	THROCKMORTON	8-22-53	4519	44.5	781	12,031	200,240
78	MARSHALL, N. /CADDO/	THROCKMORTON	10-01-53	3948	41.0			35,675
78	MARY NEAL	NOLAN	1950	7114	47.0			1,733
78	MARY OPAL /GRAY SAND/	COLEMAN	8-02-53	3021	36.9			1,831
78	MARY OPAL /MORRIS SAND/	COLEMAN	2-18-53	2535	40.4			37,108
78	MARY RITA /TANNEHILL/	JONES	3-08-62	1921	38.0	12	512	48,843
78	MARYANNA /CONGL./	SHACKELFORD	9-30-68	4290	41.0	57,020	4,566	10,605
78	MARYNEAL /CANYON/	NOLAN	5-18-54	7114	40.0			5,073
78	MARYNEAL /CISCO SAND/	NOLAN	4-10-53	4072	43.0			29,583
78	MARYNEAL /5500 CANYON/	NOLAN	6-29-54	5564	37.0			60,153
78	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	24	2,061	567,361
78	MATTHEWS RANCH /CADDO/	THROCKMORTON	4-02-57	4662	44.0	382	1,060	25,043
78	MATTHEWS RANCH /MISS LIME/	THROCKMORTON	5-30-69	4677	42.0	8,466	9,473	9,473
78	MAXWELL /MORRIS SAND/	COLEMAN	10-01-61	2112	42.0	119	2,455	34,670
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.							
78	MCADAMS /ELLENBURGER/	NOLAN	1-01-57	6484	47.3			13,615
78	MCCAULLEY	FISHER	1941	3277	42.0	1,226	6,384	614,642
78	MCCAULLEY, N. /FLIPPEN/	FISHER	1-20-65	3228	38.4			2,093
78	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
78	MCCONNELL /MARBLE FALLS/	THROCKMORTON	2-29-52	4593	40.0			1,506
78	MCCONNELL, S. /CADDO, LO./	THROCKMORTON	12-31-53	4356	41.0			13,114
78	MCCORD /GARDNER SAND/	COLEMAN	11-23-55	3596	41.0			80,331
78	MCCURDY-BLAIR /MISS./	CALLAHAN	6-11-61	4535	44.5	6,150	1,978	67,113
78	MCCURDY-BLAIR, E. /MISS./	CALLAHAN	4-23-64	4533	42.0	13,384	10,612	137,354
78	MCGILL /FLIPPEN/	TAYLOR	2-19-56	2074	41.0			123,173
78	MCGRAW /CROSS PLAINS/	CALLAHAN	4-22-55	1640	41.9	58	1,696	562,204
78	MCKEICHAN, E. /MISS./	THROCKMORTON	9-11-64	4584	43.0	9	1,181	35,416
78	MCKEICHAN /MISSISSIPPI/	THROCKMORTON	8-28-48	4480	43.0	540	1,747	383,339
78	MCKEICHAN /STRAWN/	THROCKMORTON	10-01-50	2786	40.0	1,032	24,172	924,093
78	MCKEICHAN /STRAWN, LOWER/	THROCKMORTON	4-22-53	2791	42.0	648	12,540	284,623
78	MCKINNEY /CROSS PLAINS/	CALLAHAN	5-31-54	1640	44.0	12	1,023	332,114
78	MCKINNEY, S. /CROSS PLAINS/	CALLAHAN	7-08-54	1540	44.0			5,078
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.							
78	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286
78	MCKNIGHT /CADDO/	THROCKMORTON	10-01-50	4042	39.0	19,387	9,253	1,594,510
78	MCKNIGHT /MISSISSIPPI/	THROCKMORTON	10-01-50	4576	40.0			205,704
78	MCKNIGHT, NORTH /CADDO/	THROCKMORTON	8-05-61	4124	40.0	163	108	83,911
78	MCKNIGHT, N. /MISS./	THROCKMORTON	9-27-61	4656	41.0			30,706
78	MCKNIGHT, N. /4600 CONGL./	THROCKMORTON	8-14-61	4620	39.0	9	1,250	38,840
78	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495
78	MCNAY /GARDNER SAND/	NOLAN	1-01-57	5265	42.6			13,533
78	MCWILLIAMS-DAVIS /FRY/	COLEMAN	11-25-50	3475	40.0	1,083	2,251	304,769
78	MCWILLIAMS-DAVIS /JENNINGS/	COLEMAN	3-24-51	3547	41.0			49,570
78	MEAD, SE. /COOK SAND/	JONES	1-14-57	2548	39.0			1,869
78	MEAD, SE. /GUNSIGHT/	JONES	12-14-53	2795	45.0	11,598	10,533	629,775

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	MEAD, SE. /3RD SWASTIKA/	JONES	11-23-53	2843	45.6	12	1,984	194,681
7B	MEAD /STRAWN/	JONES	1951	4480	41.0	99,434	41,337	990,524
7B	MEAD-MOORE /SWASTIKA/	JONES	5-21-58	2890	42.0			120,693
7B	MEDDERS-CORNELIUS /STRAWN/	HASKELL	9-25-57	4590	43.0	840	1,482	75,067
7B	MENGEL /CANYON/	STONEWALL	9-01-52	4462	41.0	14,460	15,528	374,755
7B	MENGEL, E. /CANYON SAND/	STONEWALL	1961	4276	41.0	1,288	2,980	84,868
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585
7B	MERKEL, NW. /DOTHAN SAND/	TAYLOR	8-15-55	2276	42.6			9,352
7B	MESQUITE	JONES	9-05-49	3005	40.0	12	3,569	325,904
7B	METCALF /TANNEHILL/	STONEWALL	5-01-63	3424	40.8	1,052	10,385	171,588
7B	METCALF GAP, E. /3500 CONGL./	PALO PINTO	2-13-61	3519	41.0	12	3,904	56,291
7B	METCALF GAP /3960 CONGL/	PALO PINTO	11-04-66	3967	42.0	12,307	1,929	20,659
7B	MICOAU /FLIPPEN/	TAYLOR	7-24-57	1768	39.0			25,222
7B	MIDWESTERN /CONGLOMERATE/	THROCKMORTON	9-04-65	4434	42.0			3,975
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0	12	147	43,948
7B	MILLER CREEK /CADDO, UPPER/	THROCKMORTON	9-02-52	4994	36.8	1,507	1,658	84,643
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0	24	5,719	183,187
7B	MILLS /CADDO/	THROCKMORTON	3-01-50	4333	41.0	12	5,043	404,209
7B	MILLS /STRAWN/	THROCKMORTON	3-08-53	3240	38.2			31,177
7B	MILLS /3550 STRAWN/	THROCKMORTON	8-31-54	3550	38.4	12	5,264	117,226
7B	MILLSAP, E. /BEND CONGL./	PARKER	2-02-65	4695	44.0			1,271
7B	MILLSAP /KING/	JONES	5-18-59	3289	40.0			26,094
7B	MILLSAP /SWASTIKA/	JONES	2-03-56	3344	42.5	4,260	3,839	173,469
7B	MILSTEAD /COOK SAND/	JONES	11-27-54	3026	41.0	562	2,548	27,392
7B	MILSTEAD /FLIPPEN LIME/	JONES	5-23-59	2953	39.0	2,675	24,703	914,179
7B	MILSTEAD, S. /FLIPPEN/	JONES	10-03-64	3027	39.0	480	1,876	29,075
7B	MINNICK /BRENEKE/ TRANS. TO BURBA/BRENEKE/1-55.	COLEMAN	9-29-54	1802	43.0			2,217
7B	MINNIE-ROY /MISSISSIPPIAN/	STEPHENS	4-05-57	4351	40.0			43,432
7B	MINTER	JONES	8-16-46	3447	37.0	1,430	739	106,915
7B	MISTAKE /STRAWN/	NOLAN	8-16-60	5120	43.0	12	3,545	132,403
7B	MOBILE /CADDO/	THROCKMORTON	6-14-50	4144	41.0			27,428
7B	MOBILE /STRAWN, UPPER/	THROCKMORTON	3-17-59	3552	40.0			32,007
7B	MONCRIEF /KING SAND/	JONES	2-18-57	2179	40.0	319	6,373	222,917
7B	MONTGOMERY /COOK, LOWER/	JONES	1953	2252	29.0			7,653
7B	MONTGOMERY /SADDLE CREEK/	JONES	7-18-53	2065	36.0	11	943	72,279
7B	MONTGOMERY /TANNEHILL SAND/ TRANS. FROM JONES CO. REG. FLD., 12-1-52.	JONES	12-01-52	1964	40.0	47	12,040	600,171
7B	MOODY /2800 LIME/	PARKER	5-29-55	2835	42.0			3,457
7B	MOON /MARBLE FALLS/	STEPHENS	12-07-53	3794	40.0			1,822

78	MOON, SE. /3940 MARBLE FALLS/	STEPHENS		3-30-65	3948	41.0	4,380	1,679	17,257
78	MOORE	COLEMAN		10-28-46	1464	30.0			46,697
78	MORAN, E /3700 CONGL./	SHACKELFORD		5-02-67	3729	41.0	39,231	17,148	38,368
78	MORAN, E. /3900 MISS./	SHACKELFORD		8-05-66	3908	41.0	12	5,355	21,171
78	MORAN, N. /MORAN/	SHACKELFORD		2-17-67	2042	43.0	466	3,175	12,997
78	MORAN /2100 STRAWN/	SHACKELFORD		7-20-56	2062	42.5	24	51,600	550,671
78	MOREENE /GRAY SAND/	TAYLOR		11-10-55	5276	43.0			5,095
78	MORO /CROSS CUT/	TAYLOR		5-05-57	4379	40.5	45,480	206,205	1,485,243
78	MORO /HARDY SANDSTONE/	TAYLOR		1-24-60	5200	39.0			5,671
78	MORO, WEST /FRY, UPPER/	TAYLOR		4-24-60	4433	40.6			49,036
78	MORRISETT	CALLAHAN	M	9-21-48	1717	40.0	12	261	215,749
78	MORRISETT /TANNEHILL, LO./	CALLAHAN	M	10-19-50	1619	40.0	12	144	370,168
78	MORRISETT /TANNEHILL, UP./	CALLAHAN	M	1-23-50	1572	40.5	12	137	118,482
78	MORRISETT, W. /PALO PINTO/	SHACKELFORD		2-10-58	3279	43.6	38	11,235	313,361
78	MORRISETT, W. /TANNEHILL, UP./	CALLAHAN		6-26-52	1565	38.0			40,649
78	MORRISON /CONGLOMERATE/	THROCKMORTON		2-20-52	4502	40.0			97,459
78	MORRISON /CONGL., LOWER/	THROCKMORTON		5-19-58	4492	42.8			29,012
78	MOUTRAY-MOORE	STONEWALL		10-06-50	3659	37.0			52,426
78	MUDGE-GRAHAM /CADDO/	THROCKMORTON		4-01-47	3980	41.0			53,168
78	MUDGE-SLOAN	THROCKMORTON		10-25-49	4498	40.0			554,707
78	MUDGE-SLOAN /CONGLOMERATE/	THROCKMORTON		12-06-60	4365	40.0	762	2,957	97,121
78	MUELLER -O- /ELLENBURGER/	STEPHENS		4-05-49	4145	40.0			995,955
78	MUGGINSVILLE /ELLENBURGER/	SHACKELFORD		10-16-50	4198	43.5			121,023
78	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD		2-05-52	3904	56.0			252
78	MUGGINSVILLE, WEST /ELLENBURGER/	SHACKELFORD		4-29-53	4218	48.0			33,000
78	MULLEN RANCH /ELLENBURGER/	STONEWALL		9-15-55	6440	38.0	6,438	55,810	477,437
78	MULLEN RANCH /TANNEHILL/	STONEWALL		1958	3229	40.0	84	16,193	297,570
78	MURPHREE	TAYLOR		5-10-46	3062	41.0			561,024
78	MURPHY /STRAWN SAND/	THROCKMORTON		3-17-59	3382	43.0			16,751
78	MURPHY-KUNKEL /MISS. LIME/	THROCKMORTON		4-15-50	4621	41.0			58,986
78	MYERS /HOPE, UPPER/	CALLAHAN		10-11-55	1506	41.0			352,849
78	MYRA /ELLENBURGER/	CALLAHAN		11-05-54	4591	45.1			3,543
78	NAIL	SHACKELFORD		1937	1468	34.0	22	4,205	699,802
78	NAIL /COOK, UPPER/	SHACKELFORD		11-15-52	1307	38.0	45	26,163	1,891,320
78	NAIL, NORTH /COOK/	SHACKELFORD		11-04-53	1409	40.0	342	1,776	287,349
78	NAIL /SADDLE CREEK/	SHACKELFORD		1952	1494	38.0			583
78	NAIL TRACT 2 /FRY, UPPER/	SHACKELFORD		3-03-58	1275	35.0	12	1,676	41,752
78	NAIL TRACT 20 /COOK SAND/	SHACKELFORD		12-18-57	1291	37.7	12	1,963	34,349
78	NAYLOR /FRY/	COLEMAN		8-19-54	3235	43.0			1,182
78	NAYLOR /FRY, LOWER/	COLEMAN		5-11-55	3355	42.0			1,423
78	NAYLOR /JENNINGS SAND/	COLEMAN		8-06-52	3360	44.0	371	7,187	549,987
78	NECESSITY /DUFFER LIME/	STEPHENS		5-18-52	3941	40.0			884
78	NEDES /CONGLOMERATE/	THROCKMORTON		10-18-59	4444	42.0	10	366	44,906
78	NEDES /MISSISSIPPIAN LIME/	THROCKMORTON		3-22-52	4530	45.0			7,737
78	NEIANDA	JONES		11-27-45	2874	40.0			58,787
78	NEIANDA, SE. /SHASTIKA/	JONES		6-24-53	3213	42.8	2,046	2,473	360,456
78	NEIANDA, W. /COOK SD./	JONES		6-24-59	3063	42.0			63,690
78	NEILL /ODOM LIME/	FISHER		8-20-55	5686	41.0	428	172	32,875

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	NENA LUCIA /CADDO/	NOLAN	M 3-21-56	7226	41.0			19,462
7B	NENA LUCIA, E. /MISS./	NOLAN	8-11-63	7075	46.0	579	965	33,076
7B	NENA LUCIA /ELLENBURGER/	NOLAN	M 6-11-56	7362	47.4			100,269
7B	NENA LUCIA NORTH /6800/	NOLAN	4-18-67	6825	42.2			2,125
7B	NENA LUCIA /DOOM LIME/	NOLAN	M 1955	6930	42.0			706,310
7B	NENA LUCIA /STRAWN REEF/	NOLAN	M 7-17-55	6884	45.0	11,611,699	1,306,437	22,856,583
7B	NENA LUCIA, W. /CANYON/	NOLAN	9-06-62	6232	42.0	18,551	17,685	196,999
7B	NENA LUCIA, W. /STRAWN REEF/	NOLAN	7-25-62	6956	48.3			26,107
7B	NENA LUCIA /WOLFCAMP SAND/	NOLAN	M 12-15-58	6036	44.2	1,092	2,180	71,508
7B	NENNEY	STONEWALL	12-01-51	5186	37.0	4,036	28,242	621,266
7B	NEW KIRK /CISCO SAND/	SHACKELFORD	3-31-52	1560	38.2	7,488	25,463	548,413
7B	NEW SEVEN /GRAY SAND/	TAYLOR	12-19-59	4942	46.3	1,468	4,236	56,695
7B	NEW SEVEN /HOPE LIME/	TAYLOR	1-28-60	2720	39.6	3,228	8,308	140,617
7B	NEWCOMB /SWASTIKA/	SHACKELFORD	9-21-51	1595	38.0			6,255
7B	NEWELL /COOK SAND/	SHACKELFORD	3-22-55	1559	43.0	2,862	8,600	647,737
7B	NEWMAN /SWASTIKA/	FISHER	1-06-57	3781	41.2	32,307	88,180	1,759,272
7B	NOFISH /STRAWN/	FISHER	11-12-55	5174	48.0	35,561	10,774	101,903
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0	23	14,847	125,936
7B	NOODLE /CANYON SAND/	JONES	9-14-59	4100	40.0	2,424	1,623	64,751
7B	NOODLE, EAST /ELLENBURGER/	JONES	5-04-57	5402	47.6			33,867
7B	NOODLE, E. /STRAWN/	JONES	4-15-50	4700	35.0	790	2,081	121,044
7B	NOODLE, E. /SWASTIKA/	JONES	11-23-51	3000	40.0			46,614
7B	NOODLE /ELLENBURGER/	JONES	6-22-56	5312	42.7	11	4,715	129,800
7B	NOODLE /KING SAND/	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE, N. /CISCO, LOWER/	JONES	10-28-53	3669	42.0	48	52,963	1,463,199
7B	NOODLE, NORTH /4000 CANYON/	JONES	12-30-60	4011	42.2	3,144	2,165	118,386
7B	NOODLE, NW. /NOODLE CREEK/	JONES	11-06-56	2534	39.0			21,624
7B	NOODLE, NW. /3900 CANYON SD/	JONES	11-15-55	3872	39.6	44,219	11,110	524,327
7B	NOODLE, NW. /4000 CANYON SD/	JONES	1-06-55	3950	40.0	24,165	4,657	358,627
7B	NOODLE, NW. /4100 CANYON SAND/	JONES	1-01-57	4078	40.0			1,604
	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.							
7B	NOODLE /PALO PINTO/	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE /REEF LIME/	JONES	6-01-47	3320	42.0	46,368	92,556	2,087,537
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0	303	1,854	1,411,822
7B	NOODLE, S. /CANYON/	JONES	4-07-50	4080	40.0	2,400	1,393	50,212
7B	NOODLE, S. /HOPE, LOWER/	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE /STRAWN, MIDDLE/	JONES	4-22-54	4905	41.0			227,557
7B	NOODLE /STRAWN, UPPER/	JONES	4-16-54	4793	41.2	3,731	5,226	291,369
7B	NOODLE /SWASTIKA/	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE, W. /CANYON SAND/	JONES	10-01-54	4080	40.0	2,755	2,623	209,624

78	NOODLE, W. /NOODLE CREEK/	JONES		10-23-55	2550	40.7	12	5,875	391,789
78	NOODLE, W. /PALO PINTO/	JONES		8-15-54	4680	43.0	4,331	3,121	176,792
78	NOODLE, WEST /REEF/	JONES		7-14-58	4683	41.0			15,792
78	NOODLE-CENTRAL	JONES		5-13-42	3026	42.0	29,893	135,148	3,626,767
78	NOODLE-CENTRAL /FLIPPEN/	JONES		8-15-50	2596	37.0			256,004
	AMENDED TO 170,723 CORRECTING ERROR OF 23,254 BBLS. IN 1955 AND 11,001 IN 1956.								
78	NOODLE-CENTRAL /FLIPPEN SD./	JONES		3-09-55	2656	41.0			74,090
78	NOODLE-CENTRAL /GUNSIGHT/	JONES		3-16-53	2850	36.2			6,834
78	NOODLEKIRK /COOK LIME/	JONES		7-22-62	2836	35.7			6,161
78	NOODLEKIRK /ELLENBURGER/	JONES		10-23-55	5347	46.0			271,048
78	NOODLEKIRK /SWASTIKA, UPPER/	JONES		12-18-60	3035	41.0			20,065
78	NORRIS /ATOKA CONGL./	PALO PINTO		6-02-68	4180	40.0	11	475	2,129
78	NORRIS /CADDO CONGL/	PALO PINTO		4-25-67	3887	39.0	20	2,474	8,571
78	NORRIS /STRAWN/	PALO PINTO		3-01-69	1740	40.0	15	3,907	3,907
78	NORTHEAST AREA	STEPHENS		10-01-50	3341	40.0	64,256	32,288	1,922,683
78	NORVELL /CONGLOMERATE/	STEPHENS		6-12-56	3760	41.8			19,883
78	NOVICE	COLEMAN		8-01-53	3622	41.0	11,552	13,402	947,141
78	NOVICE, NORTH	COLEMAN		4-01-40	3590	41.0			1,584,711
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
78	NOVICE, N. /GRAY/	COLEMAN		4-30-47	3714	41.0			165,718
78	NOVICE, SW. /GARDNER SAND/	COLEMAN		8-27-52	3660	43.0	63,911	4,266	243,200
78	NOVICE, SW. /GRAY SAND/	COLEMAN		6-10-52	3841	42.0			46,711
78	NOVICE, SW. /JENNINGS SAND/	COLEMAN		6-28-54	3707	37.0			474,325
78	NOVICE, SW. /PALO PINTO/	COLEMAN		7-30-52	3150	41.0	456	1,028	56,010
78	NOVICE, W. /GARDNER SAND/	COLEMAN		11-14-52	3665	40.0			99,711
78	NOVICE, W. /GRAY SAND/	COLEMAN		12-12-53	3829	44.0			46,158
78	O. M. S. /CANYON SAND/	FISHER		10-15-55	4998	38.5			1,803
78	OBRIEN, EAST /STRAWN/	HASKELL		11-30-53	4826	40.1			1,866,212
78	OBRIEN, NORTH /STRAWN/	HASKELL		11-25-59	4906	40.2	25,032	32,424	536,496
78	OBRIEN, SOUTH /STRAWN/	HASKELL		8-09-59	4910	40.0	7,442	50,125	472,882
	DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.								
78	OBRIEN /STRAWN/	HASKELL		10-27-51	4808	40.4	40,253	352,112	2,647,027
	FORMERLY CARRIED AS O BRIEN.								
78	OBRIEN, WEST /STRAWN/	HASKELL		3-10-54	4908	39.0	30,031	109,724	1,782,584
78	OCHO JUAN /CANYON REEF/	FISHER	M	7-21-55	6112	41.1	162,552	216,285	3,343,296
78	OCHO JUAN /STRAWN/	FISHER	M	1955	5834	43.0			68,729
78	OGDEN-MABEE	COLEMAN		1949	3464	44.0			429,138
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.								
78	OILY-PASS /COOK SAND/	SHACKELFORD		10-16-56	1525	38.0			21,819
78	OINKS /STRAWN/	THROCKMORTON		4-09-56	3572	37.0			178,368
78	OINKS /STRAWN, LOWER/	THROCKMORTON		7-07-57	3648	41.0	22	8,044	241,301
78	OLD GLORY	STONEWALL		7-11-50	5873	40.0	272,307	313,348	10,139,701
78	OLD GLORY /CADDO/	STONEWALL		1953	5718	42.0			2,824
78	OLD GLORY /CANYON/	STONEWALL		10-03-53	4605	40.0			9,675
78	OLD GLORY, E. /BEND CONGL./	STONEWALL		8-08-54	5812	39.0	6,527	4,246	88,122
78	OLD GLORY, EAST /CONGL./	STONEWALL		2-19-51	5812	41.0			3,762
78	OLD GLORY, NE. /BEND CONGL./	STONEWALL		7-21-57	5865	40.0	12	6,429	336,975
78	OLD GLORY, NW. /BEND CONGL./	STONEWALL		4-24-55	5926	41.0	960	7,530	75,275

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	OLD GLORY, NW. /TANNEHILL/	STONEWALL	1-11-66	2768	37.0	24	119,107	601,970
7B	OLD GLORY, S. /STRAWN/	STONEWALL	8-01-61	5079	40.1	5,119	16,309	137,791
7B	OLD GLORY /STRAWN/	STONEWALL	2-02-51	5032	37.6	10,318	52,725	1,403,229
7B	OLGA BERNSTEIN /MISS/	SHACKELFORD	7-20-68	4635	40.6	8	536	4,841
7B	OLGA /COOK, UPPER/	CALLAHAN	1-23-58	1771	41.0	36	3,351	219,832
7B	ONEAL /CADDO/	STEPHENS	6-06-49	3249	42.0	8,004	2,351	238,655
7B	ONEAL /ELLENBURGER/	STEPHENS	6-06-49	4475	42.0	8,039	2,782	37,829
7B	ONEAL /MARBLE FALLS/	STEPHENS	5-09-56	4026	41.8	138,982	7,681	313,289
7B	ONETA /DETRITAL/	SHACKELFORD	8-30-68	4600	41.0	105,714	4,073	8,363
7B	ONETA /MISS/	SHACKELFORD	3-27-68	4504	41.0	469,689	75,486	103,320
7B	ONYX /ELLENBURGER/	STONEWALL	2-12-57	6489	41.8			29,323
7B	OPLIN, E. /ELLENBURGER/	CALLAHAN	9-11-53	3875	46.2			12,685
7B	OPLIN /ELLENBURGER/	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN.							
7B	OPLIN /GRAY SAND/	CALLAHAN	10-21-52	3663	37.2			13,432
7B	OPLIN /JENNINGS/	CALLAHAN	2-19-52	2867	38.0			2,139
7B	OPLIN, SE. /ELLENBURGER/	CALLAHAN	1955	4184	44.6			67,567
7B	OSBORNE /PALO PINTO/	TAYLOR	1955	4630	40.0			7,837
7B	OSMENT /KING/	JONES	2-13-52	2631	38.0			115,927
7B	OVALO, EAST /GRAY SAND/	TAYLOR	4-09-54	4190	43.0			24,635
7B	OVALO, EAST /MCMILLAN SAND/	TAYLOR	2-17-59	2738	39.0			16,181
7B	OVALO, E. /4100 GRAY/	TAYLOR	3-29-65	4102	43.0	36,146	11,990	98,067
7B	OVALO, SE. /4000 GRAY/	TAYLOR	6-29-66	4015	46.7	10,733	4,127	53,402
7B	OVERALL	COLEMAN	1941	2230	43.0	12	14,929	704,498
7B	OVERBY /STRAWN, UPPER/	HASKELL	4-01-51	4860	43.0			26,712
7B	OVERCASH /CADDO/	THROCKMORTON	4-14-59	4000	41.0	1,021	7,599	133,445
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.							
7B	OXFORD /4260 CADDO/	SHACKELFORD	3-31-65	4262	42.0			5,629
7B	OXFORD /4590 MISS./	SHACKELFORD	3-24-65	4582	43.5	4,831	9,945	102,803
7B	P. C. S. L. /MISS./	THROCKMORTON	7-21-58	4910	40.0	897	2,580	49,081
7B	P. E. B. C. /CROSS PLAINS/	CALLAHAN	7-09-54	2044	40.0			5,404
7B	P-J /ELLENBURGER/	FISHER	1956	7075	40.0			1,157
7B	P. K. /STRAWN/	PALO PINTO	5-31-58	1420	40.0	120	1,066	52,034
7B	P. K. PARK /CONGL 3950/	PALO PINTO	11-03-69	3968	42.6	1,888	4,734	4,734
7B	P & L /FLIPPEN/	TAYLOR	12-30-68	3019	39.0	12	5,133	5,275
7B	P. L. S. /MISSISSIPPIAN/	SHACKELFORD	7-01-69	4383	39.0	10,787	9,903	9,903
7B	P-M /CADDO/	THROCKMORTON	11-03-51	4190	40.2			94,620
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	12	5,463	175,373
7B	PADAY /GUNSIGHT LIME/	JONES	9-01-59	2629	40.2			19,285
7B	PAINT CREEK /PALO PINTO CREEK/	HASKELL	4-01-52	3340	39.0			10,239

78	PAINT CREEK /STRAWN, LOWER/	HASKELL	6-28-53	5045	41.0	12	1,689	179,362
78	PALAVA	FISHER	6-09-50	5613	40.0			87,204
78	PALAVA /ELLEN./	FISHER	5-02-53	5997	43.0			8,585
78	PALAVA /FLIPPEN/	FISHER	3-01-55	3408	33.8			12,944
78	PALM /MISS./	SHACKELFORD	7-22-66	4157	43.6	8,955	4,745	23,504
78	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	404,827	54,026	8,572,621
78	PANNEL /MISS./	SHACKELFORD	5-08-62	4370	42.0	48,073	35,481	347,226
78	PANNEL, W. /CADDO/	SHACKELFORD	2-02-65	3973	41.0			2,523
78	PANTHER GAP, N. /5660 CANYON/	NOLAN	8-24-66	5660	40.0			17,008
	CON. INTO BLOODWORTH, NE. /5750	CANYON/ EFF. 10-1-67 DIST. 7-C.						
78	PARDUE	FISHER	1949	4410	40.0			183,198
	DIVIDED INTO VARIOUS FLDS.							
78	PARDUE /CANYON/	FISHER	11-10-49	4415	40.0	173,465	99,990	1,740,186
78	PARDUE /ELLENBURGER/	FISHER	4-08-49	5962	42.0	27,450	42,373	4,245,837
78	PARDUE /FLIPPEN/	FISHER	11-26-68	3107	37.4	5,483	43,705	47,204
78	PARDUE, NORTH /CANYON REEF/	HASKELL	12-06-52	2970	37.4	3	8	33,899
78	PARDUE, NORTH /KING SAND/	HASKELL	7-08-53	2107	36.8	4	146	23,037
78	PARDUE /STRAWN/	FISHER	1951	5122	39.0			2,149
	TRANS. TO COOPER RANCH,6-1-51.							
78	PARDUE /SWASTIKA/	FISHER	4-08-49	3743	40.0	94,039	186,889	5,786,339
78	PARDUE, W. /ELLENBURGER/	FISHER	8-14-52	5940	42.0	68	3,966	290,807
78	PARHAM /CRYSTAL FALLS/	JONES	5-10-51	2284	40.0	1,204	1,204	36,386
78	PARMENTER /CADDO, UPPER/	THROCKMORTON	11-23-53	4300	40.0	12	1,020	53,974
78	PARRAMORE	NOLAN	12-14-50	6955	43.4	4,397	4,232	139,928
78	PARRAMORE /CANYON SAND/	NOLAN	8-05-56	5625	46.4			27,981
78	PARROOT	THROCKMORTON	1941	3999	40.0			106,208
78	PARROTT-ATKINSON /MISSISSIPPIAN/	THROCKMORTON	10-01-50	4476	40.0	12	2,556	91,932
78	PATSURA, SOUTH /SWASTIKA/	JONES	8-31-59	3244	41.0			1,890
78	PATTERSON	TAYLOR	12-08-47	2254	40.0	546	15,593	1,120,308
78	PATTERSON, S. /DOTHAN, UP./	TAYLOR	7-29-52	2286	41.0	1,485	11,416	441,515
78	PATTERSON /STRAWN, UPPER/	TAYLOR	1950	4492	41.0			3,647
78	PAUL HUNTER /CANYON REEF/	FISHER	6-21-53	5212	42.3			32,891
78	PAUL HUNTER /CANYON SAND/	FISHER	1-22-53	4905	37.5			3,085
78	PAUL HUNTER /NOODLE CREEK/	FISHER	6-01-57	3219	40.2			607
78	PAULINE /CADDO LIME/	CALLAHAN	6-19-56	3300	40.0			8,076
78	PEACOCK /ELLENBURGER/	STONEWALL	4-07-55	6667	39.3			1,070
78	PEACOCK, NORTH /CANYON/	STONEWALL	6-05-52	5758	39.1			835
78	PEACOCK, NORTH /TANNEHILL/	STONEWALL	4-28-60	3480	40.8	3,174	31,308	451,008
78	PEACOCK, NW. /STRAWN/	STONEWALL	6-13-63	5610	41.0			7,388
78	PEAKER /STRAWN/	EASTLAND	2-19-53	1689	40.0			11,850
78	PECAN BAYOU /COOK SAND/	CALLAHAN	12-31-69	1848	41.9	8	40	40
78	PERKINS /CADDO/	CALLAHAN	11-02-51	3199	40.0	8,464	7,019	313,929
78	PERRY /MISS./	THROCKMORTON	9-01-50	4814	40.9			11,076
78	PERRY JOE	BROWN	3-01-52	1154	42.0			400
78	PERRY RANCH /CANYON SAND/	FISHER	9-26-55	5256	41.5	1,601	1,601	60,458
78	PETTY /GARDNER SAND/	SHACKELFORD	8-16-56	3898	42.0			2,036
78	PHANTOM HILL /GUNSIGHT LIME/	JONES	7-19-52	2312	38.1			2,638
78	PHANTOM HILL /SADDLE CREEK/	JONES	7-16-58	1695	40.8			294

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	PHARRIS /CONGLOMERATE/	STEPHENS	3-20-55	3620	43.0	12	685	31,801
7B	PHARRIS /STRAWN/	STEPHENS	6-29-55	2350	38.0			17,885
7B	PICKARD RANCH /CADDO/	SHACKELFORD	2-20-58	3540	39.5			516
7B	PICKWICK /STRAWN/	PALO PINTO	3-03-52	1744	38.0			32,359
7B	PICNIC /CANYON SD./	FISHER	1-10-52	5310	38.7			551
7B	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0			227
7B	PIPPEN /ELLENBURGER/	EASTLAND	11-26-51	4036	40.0			25,974
7B	PITZER	JONES	11-01-46	4655	44.0	26,568	29,929	2,911,785
7B	PITZER, NORTH /GUNSIGHT/	JONES	11-30-59	4755	40.2			2,464
7B	PITZER /5100 SAND/	JONES	1-28-52	5052	41.0	11,339	10,530	124,378
7B	POINDEXTER /ELLENBURGER/	CALLAHAN	1-15-55	4178	40.0			7,244
7B	POLAND /PALO PINTO/	JONES	10-03-56	4254	43.0			22,834
7B	POLAND /STRAWN/	JONES	8-20-56	4552	43.0			71,264
7B	POLAND /STRAWN, LOWER/	JONES	12-27-56	4651	42.0			34,382
7B	POOLVILLE, W. /CADDO LIME/	PARKER	6-23-59	3587	45.0			2,117
7B	POOLVILLE, W. /CADDO REEF/	PARKER	1-23-53	3653	41.0			5,257
7B	POOLVILLE, W. /STRAWN/	PARKER	5-27-59	2886	45.0			8,006
7B	POOLVILLE /3625 CADDO LIME/	PARKER	8-16-68	3638	41.0	1,499	1,145	2,266
7B	POPE-SAYLES /CADDO, LOWER/	STEPHENS	1951	3500	39.0			67
7B	POPE-SAYLES /MISSISSIPPI/	STEPHENS	1950	4313	41.0			16,336
7B	POPE SAYLES /STRAWN/	STEPHENS	7-07-50	2347	41.5			4,176
7B	POSSUM KINGDOM /CONGLOMERATE/	PALO PINTO	3-06-57	4198	40.0	12	2,252	87,273
7B	POSSUM KINGDOM /CONGL. UP./	PALO PINTO	11-12-64	3922	42.0	12	998	11,950
7B	POTOSI /COOK SAND/	TAYLOR	1956	1901	40.0	1,253	13,389	768,581
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			3,126
7B	POTOSI, SOUTH /FLIPPEN SAND/	TAYLOR	5-16-57	2071	40.6	875	4,372	329,732
7B	POVERTY RIDGE /CADDO LIME/	THROCKMORTON	6-06-56	4581	42.0			89,899
7B	POVERTY RIDGE /CADDO, UPPER/	THROCKMORTON	3-03-57	4298	41.0			11,614
7B	POWERS /CADDO REEF/	STEPHENS	7-16-58	3521	37.9			39,069
7B	POWERS /MARBLE FALLS CONGL./	STEPHENS	4-13-59	4130	40.0			32,904
7B	POWERS /MISS. REEF/	STEPHENS	7-04-58	4298	39.7			121,331
	TRANS. TO TEREE /MISS./ 5-1-59							
7B	PRATT /MISSISSIPPIAN LIME/	STEPHENS	1-23-56	4386	42.0			130,043
7B	PRICHARD	CALLAHAN	1942	300	41.0			7,217
7B	PROCTOR /GARDNER/	TAYLOR	3-16-57	4532	42.0			208,360
7B	PROCTOR /GRAY/	TAYLOR	3-02-56	4596	45.0			62,497
7B	PUMPHREY /CONGLOMERATE/	STONEWALL	7-01-54	6015	40.0	51,193	55,341	1,695,403
7B	PUMPHREY, NORTH /CONGLOMERATE/	STONEWALL	12-27-55	6054	39.8	50,576	68,332	713,405
7B	PUMPHREY, WEST /CANYON SAND/	STONEWALL	5-28-58	4066	40.1	12	1,450	28,642

78	PUTNAM /ELLENBURGER/	CALLAHAN		1950	4048	40.0			3,020
78	PUTNAM, SOUTH /ELLEN./	CALLAHAN		1-05-51	4116	41.0			31,302
78	PYRON /ELLENBURGER/	FISHER		4-02-51	7328	43.8			141,884
78	PYRON /STRAWN SAND/	FISHER		9-08-58	7117	41.0			961
78	R. D. N. /ELLEN./	NOLAN		6-01-59	6286	50.0			111,548
78	RADIUM /FLIPPEN/	JONES		10-20-50	2525	38.0			6,529
78	RALLEN /FLIPPEN/	FISHER		5-13-51	3516	39.0	12	1,762	107,154
78	RALSTON-BRAGG /GRAY SAND/	COLEMAN		7-08-57	3924	45.4	12	1,244	114,669
78	RALSTON-BRAGG, NW. /GARDNER SD./	COLEMAN		12-20-58	3863	41.2	36	2,508	153,369
78	RAMLOR /CANYON SAND/	CALLAHAN		6-04-54	1775	40.5			4,969
78	RAMSEY	JONES		1948	2522	40.0			33,016
78	RANCH VIEW /CADDO/	SHACKELFORD		5-14-62	4072	41.5	10,467	10,329	92,597
78	RANCH VIEW /MISS./	SHACKELFORD		5-13-62	4474	43.5	9,375	25,769	193,574
78	RANCH VIEW, S. /MISS/	SHACKELFORD		11-25-68	4647	43.0	19,638	9,628	12,701
78	RANCH VIEW, SW. /4520 MISS./	SHACKELFORD		6-06-66	4542	40.0	226,766	201,629	405,386
78	RANGER	EASTLAND		12-05-59	3412	38.0	3,291	2,342	19,262
	NOT A DISCOVERY.								
78	RATTLESNAKE MOUNTAIN /ELLEN./	SHACKELFORD		4-07-51	4265	47.0			156,941
78	RATTLESNAKE MOUNTAIN /LAKE SAND/	SHACKELFORD		5-04-51	3934	45.0	584	605	157,768
78	RAVEN CREEK /CANYON SAND/	FISHER	M	10-30-54	4228	42.5	27,169	31,436	1,320,862
78	RAVEN CREEK /NOODLE CREEK/	FISHER	M	3-01-55	2657	40.2	869	2,351	916,400
78	RAVEN CREEK /STRAWN/	FISHER	M	9-19-54	4837	42.3	11,609	9,061	457,889
78	RAVEN CREEK /4980 STRAWN/	FISHER		2-01-55	5022	46.3			134,882
78	RAYCUT /FRY/	TAYLOR		7-06-54	4445				6,453
78	RED HORSE /ELLENBURGER/	CALLAHAN		8-02-51	4376	43.2			66,520
78	RED HORSE /HOPE/	CALLAHAN		7-15-54	1194	38.0			19,329
78	RED HORSE /LAKE SD./	CALLAHAN		10-10-52	4093	40.7			2,360
78	RED HORSE /LAKE SAND, LO./	CALLAHAN		1953	4257	39.0			8,063
78	RED HORSE /MORAN SAND/	CALLAHAN		12-19-51	2686	43.6	2,545	8,258	951,537
78	RED HORSE, NW. /ELLEN./	CALLAHAN		5-19-53	4560	41.3			221
78	REDDIN	TAYLOR	M	1952	2552	40.0	81	51,829	8,091,840
78	REDDIN-FRAZIER	TAYLOR	M	1942	2443	40.0			23,132
78	REDDIN UNIT	TAYLOR	M	1952	2576	40.0	23,723	9,492	1,630,184
	TRANS. FROM REDDIN FLD,5-1-52.								
78	REDDIN UNIT /KING LIME/	TAYLOR		3-14-60	2576	40.0			3,864
78	REDFORD	FISHER		1949	4732	38.0			8,107
78	REED-BOLES /1780 STRAWN/	STEPHENS		9-24-66	1879	41.0	12	1,623	11,073
78	REID	JONES		4-12-40	2586	41.4			52,774
78	REID-ELLIOTT /FLIPPEN SAND/	TAYLOR		4-24-56	2633	41.0	360	14,364	359,942
78	REIDENBACH	TAYLOR		6-03-48	2713	43.0			126,944
78	RENEAU /CADDO/	THROCKMORTON		6-10-55	3940	41.0			17,145
78	RHOTON /4950 CANYON/	FISHER		10-05-65	4960	41.0	1,863	2,688	26,910
78	RHOTON /5000 CANYON/	FISHER		10-22-65	5002	42.0	26,481	3,593	39,635
78	RICHARD KYLE /HOPE SAND/	STEPHENS		5-30-58	1077	36.0	12	12,876	27,328
78	RICHARDS RANCH /CADDO LIME/	THROCKMORTON		3-24-54	4288	37.7			21,847
78	RICHARDS RANCH /MISSISSIPPI/	THROCKMORTON		9-07-52	4602	42.8			137,390
78	RICHARDS RANCH /2800/	THROCKMORTON		7-20-54	2797	39.5			74,604
78	RICKELS /CONGLOMERATE/	STEPHENS		1953	4026	44.0	90,331	1,833	1,077,130

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	RICKELS /MISS./	STEPHENS	7-06-57	4257	32.0			46,606
7B	RICKELS, N. /CONGLOMERATE, UP./	STEPHENS	11-11-55	4230	42.0			15,768
7B	RICKELS, N. /MISS./	STEPHENS	5-01-66	4233	41.7	12	20,029	89,536
7B	RICKELS /2ND CONGLOMERATE/	STEPHENS	11-22-54	4055	42.8			662,512
7B	RICKELS, SOUTH /CONGL., LOWER/	STEPHENS	4-04-57	4128	42.0			10,124
7B	RIDDLE /SWASTIKA/	JONES	12-16-52	3132	43.0	12	6,486	589,265
7B	RIFE /4150 CONGL./	PALO PINTO	1-08-68	4144	44.0			750
7B	RINEY	TAYLOR	4-01-59	2743	40.0			104,824
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582
7B	ROARK /TANNEHILL/	SHACKELFORD	6-25-55	1508	36.0			2,296
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	318	5,677	344,809
7B	ROBB /MISS/	SHACKELFORD	9-16-68	4560	41.0	51,847	86,250	100,839
7B	ROBBINS /CADDO/	SHACKELFORD	2-01-50	3746	41.0			895
7B	ROBERTSON-GRIFFIN /GRAY SAND/	TAYLOR	12-25-53	3912	46.0	138,412	32,759	513,936
7B	ROBERTSON-GRISSOM /JUD/	HASKELL	8-16-63	4539	40.0	231	2,409	25,622
7B	ROBERTSON-HAMON /GARD., UPPER/ TRANS. TO GOLDSBORO /GDNR./, 8-1-54.	COLEMAN	12-29-52	3882	42.0			335,376
7B	ROBERTSON-REYNOLDS /GUNSIGHT/	JONES	1-21-52	2217	37.0			53,877
7B	ROBILYN /2400 STRAWN/	EASTLAND	7-26-56	2398	41.0			2,799
7B	ROBINSON-KEEN /FLIPPEN LIME/	JONES	1-19-52	2150	39.0			151,393
7B	ROBY	FISHER	1948	3536	35.0			16,037
7B	ROBY /CANYON SAND/	FISHER	6-14-54	5305	42.1	9	562	22,670
7B	ROBY /COOK/	FISHER	1949	3510	35.0			5,278
7B	ROBY /FLIPPEN/	FISHER	11-30-48	3536	38.0	6	940	127,653
7B	ROBY /FLIPPEN, LOWER/	FISHER	2-22-52	3553	38.0			33,786
7B	ROBY, NORTH /CISCO/	FISHER	12-30-55	3810	44.0	296	3,946	367,887
7B	ROBY, SW. /5000 CANYON/	FISHER	11-02-66	5022	44.0	12	951	4,909
7B	ROBY /SWASTIKA/	FISHER	1948	3560	38.0			18,952
7B	ROBY-BARNES /SWASTIKA/	FISHER	9-18-56	3962	38.6			11,180
7B	ROBY-GOOLSBY /CISCO SAND/	FISHER	11-18-56	3887	45.0	6,822	912	2,630
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982
7B	ROCHESTER, NW. /JUD SAND/	HASKELL	3-11-58	5004	41.0	783	20,108	253,303
7B	ROCHESTER, NW. /5150 SAND/	HASKELL	4-06-60	5154	40.0			45,508
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	861	1,751	60,011
7B	ROCHESTER, SW. /CONGLOMERATE/	HASKELL	3-15-60	5772	40.0	631	2,300	61,052
7B	RODEN /FRY SAND/	COLEMAN	8-09-52	2126	44.0			2,084
7B	ROLLINS /2700 SAND/	STEPHENS	10-06-55	2699	41.0			51,282
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457
7B	ROSCOE, SOUTH /STRAWN/	NOLAN	5-07-54	6529	40.0	175	161	98,571
7B	ROSCOE, W. /ELLENBURGER/	NOLAN	1-12-67	7192	37.0			1,286

7B	ROSCOE /STRAWN/	NOLAN		6-27-55	6741	43.5	3,150	11,747	275,227
7B	ROSS SLOAN	STEPHENS		9-20-49	4351	40.0	27,638	60,995	1,230,773
7B	ROTAN	FISHER		1937	3372	37.0	24	2,528	1,007,770
7B	ROTAN, E. /HOPE LIME/	FISHER		11-04-64	3801	38.5	1,045	25,114	217,184
7B	ROTAN /FLIPPEN SAND/	FISHER		8-21-62	3950	42.0	2,891	12,253	260,236
7B	ROTAN /HOPE LIME, UPPER/	FISHER		11-01-62	3940	37.0	12,204	224,292	1,110,405
7B	ROTAN, N. /FLIPPEN/	FISHER		9-02-64	3962	40.0			2,683
7B	ROTAN /5135 CANYON/	FISHER		7-07-64	5134	43.0			1,944
7B	ROUGH DRAW /NOODLE CREEK/	FISHER	M	2-04-61	3816	42.0	163,372	992,900	8,224,867
7B	ROUGH DRAW, N. /NOODLE CREEK/	FISHER		2-13-63	4140	41.1	27,452	77,612	1,054,377
7B	ROUND TOP /CANYON SAND/	FISHER		1953	4568	40.0	510,540	85,422	1,372,612
7B	ROUND TOP /FLIPPEN LIME/	FISHER		7-07-53	3405	40.0			15,232
7B	ROUND TOP /NOODLE CREEK/	FISHER		7-07-69	2970	37.0	21,532	5,599	5,599
7B	ROUND TOP, NW. /SWASTIKA/	FISHER		7-11-61	3976	45.0	61,097	34,893	353,131
7B	ROUND TOP /PALO PINTO REEF/	FISHER		2-09-67	4758	40.0	2,871,867	1,119,063	25,357,118
7B	ROUND TOP /SWASTIKA/	FISHER		10-01-56	3984	40.0	94,618	49,415	1,106,238
7B	ROUNSAVILLE /MARBLE FLS CONGL./	STEPHENS	M	1-24-54	4109	43.0			41,924
7B	ROUNSAVILLE /2650 STRAWN/	STEPHENS		1954	2666	40.0			39,684
7B	ROWAN & HOPE /CANYON SAND/	NOLAN		6-13-52	5798	44.0			10,356
7B	ROWAN & HOPE, NW. /CANYON SAND/	NOLAN		9-29-54	5980	42.7	14,238	6,759	191,972
7B	ROWAN & HOPE /PENN. REEF/	NOLAN		6-28-54	6224	41.5	58,865	9,733	1,648,370
7B	ROWAN & HOPE /STRAWN REEF/	NOLAN		12-27-51	6326	42.9	94,620	210,350	3,276,079
7B	ROWELL /FLIPPEN/	JONES		5-18-52	1991	34.7			6,366
	NO PROD. AT PRESENT.								
7B	ROYALL /MISS/	SHACKELFORD		6-18-68	4683	42.0	121,831	76,640	107,195
7B	ROYSTON	FISHER		1-19-28	3120	36.3	871	77,556	3,981,506
7B	ROYSTON /CANYON/	FISHER		1-23-53	4460	40.0	18,875	12,151	1,048,682
7B	ROYSTON, S. /CANYON SD/	FISHER		4-27-53	4636	37.7			2,378
7B	RULE, N. /BASIL PENN. CONGL./	HASKELL		4-09-51	5775	38.0	4,419	8,717	286,480
	FORMERLY CARRIED AS RULE, N.								
7B	RULE, N. /CADDO/	HASKELL		12-12-53	5622	38.0	196	2,790	87,530
7B	RULE, N. /STRAWN/	HASKELL		1-24-52	4871	38.0			38,782
7B	RULE, NE. /CADDO LIME/	HASKELL		10-29-55	5534	42.0	658	2,204	56,382
7B	RULE, SOUTH /SOJOURNER SAND/	HASKELL		8-03-60	5511	41.0	312	691	14,904
7B	RULE, SW. /CONGLOMERATE/	HASKELL		7-14-53	5900	38.8			22,748
7B	RULE, W. /BEND CONGL/	HASKELL		1-08-55	5894	38.0			1,457
7B	RUTHKIRK /CANYON REEF/	STONEWALL		11-16-55	5205	34.7			1,336
7B	RUWALDT	CALLAHAN		5-05-47	3360	44.0			40,055
7B	RYAN /BEND CONGLOMERATE/	STEPHENS		12-12-57	3996	41.0	7,667	728	54,820
7B	RYAN /CHAPPEL LIME/	STEPHENS		8-26-57	4403	41.0	12	2,513	256,639
7B	RYAN, EAST /MISS./	STEPHENS		12-30-58	4361	40.0	3,203	4,140	63,385
7B	RYAN, SOUTH /BEND CONGL./	STEPHENS		2-27-58	3875	41.0	51,302	4,865	66,767
7B	S. & D. /FLIPPEN SAND/	TAYLOR		1959	2869	41.0	2,741	8,515	108,586
7B	S. J. S.	EASTLAND		8-15-51	2806	41.0			8,687
7B	S. L. C. /TANNEHILL/	STONEWALL	M	7-21-58	2464	38.0	9,065	52,740	556,771
7B	S. L. C. /TANNEHILL, UPPER/	STONEWALL	M	6-16-59	2366	36.0	12	904	41,784
7B	SABRA /CROSS CUT/	TAYLOR		6-18-60	4092	43.0	37,931	14,484	332,674
7B	SAGERTON, NE. /MISSISSIPPIAN/	HASKELL		1953	4134	41.0			16,310

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	SAGERTON, NE. /STRAWN/	HASKELL	5-19-51	5404	40.8	6,125	6,357	158,954
7B	SAGERTON, NE. /STRAWN, UP/	HASKELL	9-09-55	5412	38.4	237	5,635	110,890
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	2,472	1,523	81,367
7B	SAGERTON /STRAWN SAND/	HASKELL	11-04-58	5386	41.0			1,837
7B	ST. ANTHONY /GRAY/	CALLAHAN	7-08-54	3943	41.0			10,367
7B	ST. PATRICK /COOK/	CALLAHAN	6-29-53	1722	40.0			4,313
7B	ST. PATRICK /HOPE/	CALLAHAN	4-01-53	1772	42.0	3,636	4,479	292,385
7B	ST. PATRICK /TANNEHILL/	CALLAHAN	4-23-54	1534	39.0			8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0			143,614
7B	SALT PRONG /COOK/	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SANDERS-BURCHARD /MISS/	SHACKELFORD	1-13-68	4500	42.0	86,171	13,963	35,826
7B	SANDY CROSSING /CONGL./	STONEWALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454
7B	SANDY HILL /STRAWN SAND/	FISHER	2-20-57	5564	45.1	2,160	1,977	50,241
7B	SANDY HILL, W. /CANYON SD., LO./	FISHER	4-29-53	4997	38.2			1,611
7B	SANROB /FRY, UPPER/	TAYLOR	11-04-57	4251	41.0	1,811	5,288	243,763
7B	SANROB /GARDNER/	TAYLOR	10-04-57	4705	44.0	537	322	25,214
7B	SANTA ANNA /BRENEKE SD/	COLEMAN	10-01-50	1800	40.0	21	1,074	415,014
7B	SANTA ANNA /FRY SAND/	COLEMAN	2-15-53	1954	41.0	12	3,564	14,214
7B	SANTA ANNA, NW. /BRENEKE SD./	COLEMAN	2-21-51	1836	45.0			70,261
7B	SANTA ANNA, S. /BRENEKE SD./	COLEMAN	8-16-50	1800	40.0			126,703
7B	SANTA ANNA, S. /MARBLE FALLS/	COLEMAN	10-12-53	2433	40.0			33,464
7B	SANTA ANNA, W. /BRENEKE SAND/	COLEMAN	8-14-59	1831	39.0			32,349
7B	SATTERWHITE /MARBLE FALLS/	STEPHENS	5-08-52	3794	41.4			14,552
7B	SATURDAY /CANYON SAND/	FISHER	3-04-56	5070	41.0	3,599	4,562	234,666
7B	SATURDAY /CISCO, LOWER/	FISHER	10-11-56	4462	40.0			12,914
7B	SAVAGE /FRY SAND/	SHACKELFORD	5-08-54	1316	39.0			6,691
7B	SAXON-GUION /GARDNER/	TAYLOR	8-02-51	4210	41.6	8,000	10,971	579,701
7B	SAXON-GUION /MCMILLAN SAND/	TAYLOR	9-09-52	2789	42.0			86,844
7B	SAXON-GUION /MORRIS/	TAYLOR	5-28-51	3822	40.2			289,414
7B	SAYLES	JONES	1933	1916	38.0	10,473	223,880	7,312,361
7B	SCHICK /BEND CONGLOMERATE/	STONEWALL	5-07-55	6027	42.0	16,693	76,637	1,850,596
7B	SCHICK /CAMBRIAN/	STONEWALL	11-16-55	6105	42.8			28,147
7B	SCHICK /STRAWN/	STONEWALL	12-07-56	5412	42.0	1,662	11,067	525,696
7B	SCHICK, W. /ELLEN./	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE /CADDO, LOWER/	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE /COOK/	CALLAHAN	9-28-69	1712	42.0			0
7B	SCHKADE /MISS./	SHACKELFORD	8-15-62	4536	40.0	577,943	44,999	528,718
7B	SCHKADE, S. /MISS./	SHACKELFORD	12-06-63	4475	42.3	83,911	6,247	52,838
7B	SCHKADE-JACKSON /TANN., UPPER/	CALLAHAN	1954	868	36.0			180

78	SCHLITTLER	THROCKMORTON	M	3-19-48	3724	40.0	24	3,508	283,177
78	SCHLITTLER /STRAWN/	THROCKMORTON	M	5-17-56	3442	39.0			1,138
78	SCHUMACHER /MISS/	SHACKELFORD		3-25-68	4546	41.0	191	342	3,558
78	SCRANTON	CALLAHAN		3-31-39	1675	37.8	14	793	317,271
78	SEAMAN /CADDO, UPPER/	PALO PINTO		8-17-58	3111	40.0			6,064
78	SEAMAN /CONGLOMERATE/	PALO PINTO		11-21-58	4010	40.0			55,609
78	SEARS	NOLAN		11-27-50	5922	42.0			301,725
78	SEARS /CADDO/	NOLAN		11-03-58	5844	43.0			5,005
78	SEARS /CROSSCUT/	TAYLOR		1-13-64	4506	40.0	33,019	14,505	244,969
78	SEARS /FLIPPEN/	TAYLOR		3-19-65	2846	40.2	2,718	2,262	26,318
78	SEARS /ODOM LIME/	NOLAN		8-09-57	5675	43.0			31,745
78	SEARS /STRAWN/	NOLAN		6-03-54	5454	42.0			24,390
78	SEARS, /STRAWN, N./	NOLAN		1-01-64	5404	43.0	1,139	3,676	23,701
78	SEDWICK, EAST /LAKE SAND/	SHACKELFORD		7-15-56	3805	37.7			76,927
78	SEDWICK /ELLENBURGER/	SHACKELFORD		5-19-50	4263	40.0			17,212
78	SEDWICK /LAKE SAND/	SHACKELFORD		9-01-49	3938	40.0			54,411
78	SEDWICK, S. /ELLEN./	SHACKELFORD		9-01-54	4265	44.0			6,893
78	SEDWICK, SOUTH /LAKE SAND/	SHACKELFORD		1-17-54	3902	41.0	12	8,187	329,942
78	SEDWICK, S. /MORAN SAND, UP./	SHACKELFORD		2-11-54	2181	41.0			13,763
78	SEIDEL /TANNEHILL, UPPER/	CALLAHAN		12-29-55	1610	38.0			19,096
78	SEYMORE /CANYON/	FISHER		5-01-68	4312	37.0			1,026
78	SHACKELFORD COUNTY REGULAR	SHACKELFORD		1913		40.0	350,320	985,088	79,060,427
78	SHAFFER /CROSS CUT SAND/	TAYLOR		12-24-55	4363	40.0	8,537	258,193	1,485,210
78	SHAFFER, N. /FRY, UPPER/	TAYLOR		4-01-62	4392	38.0	12	3,749	116,301
78	SHAMROCK /CANYON REEF/	FISHER		3-08-64	5260	42.0	97,309	122,120	587,974
78	SHAMROCK /CANYON SAND/	FISHER		7-03-66	5114	40.0	4,165	171	4,646
78	SHARONLYNN /MISS./	SHACKELFORD	M	1-19-58	4492	41.5	11	13,192	407,306
78	SHELL /KING SAND/	SHACKELFORD		3-04-56	1887	38.4			38,486
78	SHELL-DAVIS /GARDNER/	COLEMAN		1-10-59	3919	41.6			1,569
78	SHEP /CADDO/	TAYLOR		1959	5434	46.0			34,364
78	SHEP, EAST	TAYLOR		1951	4810	40.0			3,016
78	SHEP /FRY SAND, UPPER/	TAYLOR		2-27-60	4701	40.0	4,283	402	204,761
78	SHEP /GRAY SAND/	TAYLOR		9-30-58	5310	44.7	52,143	14,805	346,239
78	SHEP, SOUTHWEST /FRY SAND/	TAYLOR		8-15-61	4825	43.8			40,934
78	SHEP, SW. /FRY SAND, MIDDLE/	TAYLOR		3-09-62	4812	40.0	8,501	10,074	192,457
78	SHEP, SW. /FRY SAND, UPPER/	TAYLOR		5-19-62	4791	38.4			7,993
78	SHERI /CADDO/	SHACKELFORD		6-10-69	3934	41.0	28,041	12,552	12,552
78	SHERI /MISS/	SHACKELFORD		1-30-69	4512	41.0	28,932	48,912	48,912
78	SHERRY-ANN /ELLEN./	SHACKELFORD		4-04-59	4487	41.0			77,101
78	SHERRY-ANN /GARDNER SAND/	SHACKELFORD		12-11-56	3372	40.0			368,415
78	SHERRY-ANN, WEST /ELLEN./	SHACKELFORD		3-08-60	4462	44.0			17,835
78	SHINNERY /FLIPPEN/	JONES		1955	1980	37.0	270	1,359	37,120
78	SHIR-VEN	EASTLAND		3-06-52	1198	36.0			1,429
78	SHOE HILL /MARBLE FALLS/	ERATH		10-23-62	3535	43.0			1,909
78	SILVER VALLEY	COLEMAN		7-18-41	3500	43.0	8,931	4,528	1,580,056
78	SILVERCREEK /STRAWN LIME/	NOLAN		5-24-55	6985	41.4			3,873
78	SINGLETON /CADDO/	STEPHENS		10-01-50	3714	40.0	22,224	734	171,611
78	SLEMMONS /STRAWN, UPPER/	PALO PINTO		9-17-52	1476	38.2			1,617

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	SLOAN /MISS./	THROCKMORTON	3-27-57	4495	41.5	2,296	19,029	498,968
7B	SLOAN, SOUTH /CADDO/	SHACKELFORD	8-19-59	3745	40.5			69,123
7B	SLOAN, S. /CADDO, UPPER/	SHACKELFORD	2-29-60	3770	38.0			75,493
7B	SLOAN, SOUTH /MISS./	SHACKELFORD	2-11-59	4394	42.5	8	810	277,063
7B	SLOPOKE /SWASTIKA SAND/	HASKELL	5-09-57	2795	40.0	12	1,275	51,597
7B	SMEDLEY /COOK, LO./	CALLAHAN	1-29-55	1635	40.0			8,529
7B	SMEDLEY S. W. /COOK/	CALLAHAN	9-28-69	1712	42.0	3	1,387	1,387
7B	SMITH /RANGER SD./	EASTLAND	4-02-51	1557	43.0			7,177
7B	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	12	1,423	76,266
7B	SNAKE DEN /MISSISSIPPIAN/	STEPHENS	6-08-56	4469	40.0			1,608
7B	SNAKE DEN /STRAWN/	STEPHENS	7-17-57	2553	39.0			11,936
7B	SNAKE DEN, WEST /MISS./	STEPHENS	3-28-57	4413	41.5			21,949
7B	SNAKE DEN /4200 CONGL./	STEPHENS	10-03-68	4234	40.5	6,573	4,980	6,754
7B	SNAVE /JENNINGS/	COLEMAN	11-04-58	2924	41.0	194	1,302	93,296
7B	SNAVE /OVERALL/	COLEMAN	10-12-58	2011	37.0	434	2,895	60,704
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	22,051	139,420	9,770,279
7B	SOJOURNER /ASHLEY SAND/	HASKELL	6-12-57	5380	42.8			6,745
7B	SOJOURNER /BURSEN/	HASKELL	12-19-52	4750	41.2	163,552	118,448	2,002,068
7B	SOJOURNER, EAST /4600 STRAWN/	HASKELL	7-26-56	4587	42.0			19,524
7B	SOJOURNER /MEADORS SAND/	HASKELL	4-19-53	5030	40.5			17,288
7B	SOJOURNER /MEADORS, SOUTH/	HASKELL	4-25-58	5016	40.6	1,371	1,373	48,175
7B	SOJOURNER, N. /BURSEN/	HASKELL	2-26-67	4764	39.0			13,130
7B	SOJOURNER /STRAWN/	HASKELL	1-23-53	5022	40.7	36	2,819	25,861
7B	SOJOURNER /4600/	HASKELL	11-01-51	4758	37.0	2,883	21,685	270,452
	FORMERLY CARRIED AS SOJOURNER.							
7B	SOJOURNER /5400/	HASKELL	5-06-53	5400	40.6			5,515
7B	SOMERVILLE /CADDO/	THROCKMORTON	1-12-57	4286	42.4			19,435
7B	SONNY /MISS/	SHACKELFORD	4-05-68	4464	41.0	61,465	17,620	42,607
7B	SORELLE /ELLEN./	SHACKELFORD	7-24-59	4520	43.0			50,998
7B	SORELLE /4465 SD./	SHACKELFORD	3-12-56	4245	37.0			25,675
7B	SOUTH FORK /PALO PINTO/	HASKELL	6-09-55	3265	40.2			153,969
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.							
7B	SOVEREIGN /CADDO, M. D./	STEPHENS	9-25-64	3868	38.0			0
7B	SPEED-FINLEY /CROSS PLAINS/	CALLAHAN	1954	1955	40.0			11,132
7B	SPRINGTOWN /CADDO/	PARKER	12-18-50	3857	41.0	866	3,516	318,604
7B	STAMFORD, NW. /CANYON LIME/	HASKELL	3-21-53	2945	39.0	12	1,416	95,966
7B	STAMFORD, NW. /KING SAND/	HASKELL	7-18-57	2326	37.0	1,200	2,832	73,478
7B	STAMFORD, S. /FLIPPEN LIME/	JONES	3-08-53	2070	38.0	12	1,320	121,010
7B	STAMFORD, SW. /1890 TANNEHILL/	JONES	10-14-66	1900	39.0	5	95	2,350

78	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	2,534	19,256	2,227,470
78	STAMFORD, WEST /CANYON SAND/	HASKELL	7-16-52	3013	42.0			16,945
78	STAMFORD, WEST /REEF LIME/	HASKELL	6-12-52	2858	42.0			70,590
78	STAMFORD, WEST /SWASTIKA, UP./	HASKELL	4-01-57	2488	42.0			353
78	STANFORD /STRAWN, LOWER/	STEPHENS	3-21-51	2014	41.0	816	6,153	123,494
78	STANLEY	JONES	9-29-49	4586	43.0	3,416	3,137	661,234
78	STANLEY /CISCO, LOWER/	JONES	11-10-50	3281	42.0	12	1,859	74,700
78	STANLEY, EAST /2ND STRAWN/	JONES	11-27-53	4558	40.0			2,383
78	STANLEY, E. /STRAWN/	JONES	9-14-53	4558	42.0	114	2,305	130,699
78	STANLEY, N. /STRAWN, UP./	JONES	9-27-54	4586	41.0			76,801
78	STANLEY, W. /CISCO, LOWER/	JONES	5-26-56	3460	41.0			1,034
78	STANLEY, WEST /KING/	JONES	2-02-61	3055	39.8			50,649
78	STANLEY, WEST /SWASTIKA/	JONES	1-05-61	3090	40.1			3,851
78	STANLEY /4570 FRY/	JONES	1-11-67	4563	41.0	3,712	9,281	35,531
78	STAPPER /STRAWN/	EASTLAND	7-19-51	1557	40.0			3,250
78	STAR /MARBLE FALLS/	STEPHENS	5-20-51	4328	51.0			75,103
78	STEPHENFORD /LAKE/	SHACKELFORD	2-17-55	3845	41.0			16,724
78	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	2,795,181	1,038,261	161,014,532
78	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919
78	STITH	JONES	12-07-40	2309	43.1			324,995
78	STOKES /JENNINGS SAND/	COLEMAN	1-26-53	3490	42.0			841
78	STONE RANCH /TANNEHILL, LO./	THROCKMORTON	11-30-67	1179	38.0	12	122,669	232,769
78	STOVER /CADDO/	STEPHENS	10-12-57	3956	42.7			27,625
78	STOVER /MARBLE FALLS/	STEPHENS	1-04-58	4226	42.2			1,758
78	STOVER /MISSISSIPPIAN/	STEPHENS	11-20-49	4370	42.0			106,750
78	STOVER, NORTH /CADDO, UPPER/	STEPHENS	11-09-60	4090	43.0			1,081
78	STRAIN /BURSON, LO./	HASKELL	9-21-67	4646	40.6	11,429	42,918	117,992
78	STRAIN /BURSON, MIDDLE/	HASKELL	4-26-68	4632	40.0	63,097	193,376	270,552
78	STRAND	JONES M	9-08-40	3400	41.0	6,195	31,037	1,350,591
78	STRAWN /MARBLE FALLS/	PALO PINTO	8-20-52	2978	40.0	120,401	4,431	52,357
78	STRAWN, NW. /MARBLE FALLS/	PALO PINTO	8-18-58	3508	39.8	500,686	60,874	615,842
78	STRIBLING	STEPHENS	4-21-38	3540	42.0			288,928
78	STROLE /COOK SAND/	JONES	4-02-60	1766	41.0	47	235	86,239
78	STROLE /PALO PINTO/	JONES	4-10-59	3215	40.0	556	2,781	90,543
78	STROUD /DEEP/	STEPHENS	9-18-41	3035	40.0	3	419	70,395
78	STROZIER /CAPPS LIME/	COLEMAN	6-22-51	1894	42.0			33,991
78	STU /CONGLOMERATE, UPPER/	HASKELL	7-06-62	5888	39.0			22,406
78	STUART /MARBLE FALLS 3700/	PALO PINTO	7-20-65	3716	43.5	42,910	2,393	28,212
78	SUDIE DAWS	THROCKMORTON	2-15-50	4226	40.0			113,098
78	SUE /LAKE SAND/	CALLAHAN	8-16-55	3806	44.0			24,504
78	SUMMERS /STRAWN/	THROCKMORTON	2-01-56	3841	39.5			5,238
78	SUNSHINE /STRAWN/	STEPHENS	3-06-51	1800	40.0	19	363	37,499
78	SUNWOOD /CADDO/	THROCKMORTON	6-16-54	4203	41.2	18	1,976	282,439
78	SUNWOOD /CADDO, MIDDLE/	THROCKMORTON	10-31-57	4422	40.4	12	4,259	48,123
78	SUNWOOD /CONGLOMERATE/	THROCKMORTON	11-08-57	4656	41.8	2	63	62,874
78	SUNWOOD, S. /CONGL./	THROCKMORTON	6-01-67	4643	40.0	9,345	7,729	28,957
78	SURPRISE /ELLEN./	COLEMAN	1-29-52	3430	43.0			6,083
78	SURVEY /SADDLE CREEK SD./	JONES	12-08-51	2012	40.0			636

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	SUSAN MIMS /STRAWN/	TAYLOR	12-23-52	4970	43.0			6,688
7B	SUSAN, NORTH /MISS/	SHACKELFORD	10-30-68	4546	41.0	60,496	90,640	95,368
7B	SUSAN /4500 MISS/	SHACKELFORD	5-15-68	4520	40.0	2,381	2,483	8,795
7B	SUTTLE /PALO PINTO SAND/	CALLAHAN	5-06-56	1870	44.0			33,196
7B	SWAN /SADDLE CREEK/	JONES	10-01-50	2743	40.0	1,171	28,998	352,920
7B	SWANS CHAPEL /HOPE LIME/	JONES	8-14-54	2189	40.5			34,098
7B	SWANS CHAPEL /KING SAND/	JONES	5-27-54	2260	38.0	12	843	74,931
7B	SWAZER CREEK /TANNEHILL/	SHACKELFORD	10-19-56	1375	37.5	429	7,199	185,300
7B	SWEET /4035 CISCO/	NOLAN	3-19-66	4037	44.0	13,433	14,214	58,877
7B	SWEETWATER /CANYON SAND/	FISHER	M 2-09-55	5230	40.0	62,082	103,862	3,236,253
7B	SWEETWATER, NW. /STRAWN REEF/	FISHER	1958	6462	43.0			5,616
7B	SWEETWATER, S. /SWASTIKA/	NOLAN	10-10-65	4056	30.7	32,839	27,299	158,398
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651
7B	SWENSON -170- /CADDO, LOWER/	THROCKMORTON	10-31-50	4996	42.0	12	1,398	86,374
7B	SWENSON -170- /CADDO, UP./	THROCKMORTON	2-12-51	4759	40.0	12	6,228	175,791
7B	SWENSON -171- /STRAWN SAND/	THROCKMORTON	11-30-57	4030	40.0			3,339
7B	SWENSON-175 /STRAWN SAND/	THROCKMORTON	11-08-57	4230	40.0			37,021
7B	SWENSON -207- /CADDO/	THROCKMORTON	8-15-50	4738	39.2			13,542
7B	SWENSON -210- /CADDO, UP./	THROCKMORTON	4-04-51	4774	39.0			18,226
7B	SYLVESTER, EAST /STRAWN/	FISHER	11-09-66	5431	41.0	68,077	4,670	38,281
7B	SYLVESTER /ELLEN./	FISHER	8-16-61	5790	44.6	20,085	13,758	86,186
7B	SYLVESTER /GOEN/	FISHER	5-07-56	5338	52.6	49,203	6,414	488,407
7B	SYLVESTER, SOUTH /FLIPPEN/	FISHER	3-06-61	3104	43.4			3,611
7B	SYLVESTER, S. /NOODLE CREEK/	FISHER	8-31-62	2853	40.0			1,098
7B	SYLVESTER /STRAWN/	FISHER	1-02-61	5394	47.0			18,731
7B	SYLVESTER, WEST /FRY SAND/	FISHER	10-20-58	5456	46.0			60
7B	SYLVESTER /5335 STRAWN/	FISHER	2-01-67	5330	45.0	90,622	3,717	16,294
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945
7B	TDP /CADDO, LOWER/	THROCKMORTON	10-06-60	4664	39.0			3,138
7B	T. D. Y. /ELLENBURGER/	NOLAN	7-09-57	7021	44.6			36,687
7B	T-DIAMOND /STRAWN/	STONEWALL	1-17-56	5297	40.2			11,743
7B	TALPA, NORTH /KING SAND/	COLEMAN	10-18-53	2007	41.0			47,703
7B	TALPA, NORTH /SERRATT/	COLEMAN	12-26-50	2160	40.0	12	1,507	91,808
7B	TAYLOR /ELLEN./	STEPHENS	1-01-51	4400	42.4			6,897
7B	TAYLOR /MISSISSIPPI/	STEPHENS	7-15-50	4172	41.1			95,626
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	1,512,982	1,781,919	25,919,844
7B	TEIR /STRAWN SAND/	THROCKMORTON	7-03-57	4323	38.4	12	6,267	694,523
7B	TEMPLETON /CROSS CUT SAND/	COLEMAN	1953	2987	44.0			26,575
7B	TEMPLETON, EAST /GARDNER/	COLEMAN	12-27-53	3246	40.0			5,570
7B	TEMPLETON /GARDNER, LOWER/	COLEMAN	5-04-53	3478	42.0			7,982

7B	TEMPLETON /GARDNER SAND/	COLEMAN	1952	3408	43.0			1,600
	CHANGED TO UPPER GARDNER.							
7B	TEMPLETON /GARDNER, UPPER/	COLEMAN	12-11-52	3408	43.0			123,130
	FRMLY. CARRIED AS GARDNER SD.							
7B	TEMPLETON /GRAY SAND/	COLEMAN	2-01-47	3460	43.0			912,757
7B	TEMPLETON /JENNINGS SAND/	COLEMAN	3-17-50	3350	47.0			271,647
7B	TEMPLETON, NORTH /GRAY/	COLEMAN	9-28-59	3530	42.0			5,825
7B	TEREE /MISS./	STEPHENS	7-15-50	4440	41.1			29,561
7B	TERRY /CANYON SAND/	FISHER	4-02-63	4945	41.0	5,925	3,346	43,252
7B	THOMAS-DAVIS /MARBLE FALLS/	STEPHENS	7-24-58	3956	42.0			1,266
7B	THORNTON /CAPPS LIME/	TAYLOR	1959	4339	40.0	66,321	6,002	408,371
	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLDS., EFF. 11-1-59.							
7B	THORNTON /MORRIS SAND/	TAYLOR	10-17-55	4150	41.6	48,380	5,644	646,735
7B	THREE ACES /FLIPPEN/	CALLAHAN	5-31-53	1670	43.0	18,953	261,593	2,509,211
7B	THREE SISTERS /COOK SAND/	SHACKELFORD	2-08-57	1531	37.0			18,202
7B	THROCKMORTON, EAST /MISS./	THROCKMORTON	3-24-59	4650	39.8			78,563
7B	THROCKMORTON, N. /BASAL CANYON/	THROCKMORTON	12-08-49	3253	40.0	5,690	4,881	274,902
7B	THROCKMORTON, N. /CADDO/	THROCKMORTON	4-20-50	4437	40.0	7,680	6,618	510,358
7B	THROCKMORTON, N. /STRAWN, UPPER/	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, S. /CONGLOMERATE/	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924		38.0	493,361	1,082,193	32,219,981
7B	TINER /CANYON SAND/	JONES	8-29-55	4627	40.0			21,825
7B	TIPTON /CADDO/	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON /MISSISSIPPIAN/	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH /CADDO/	STEPHENS	11-14-56	3616	42.0			26,194
7B	TIPTON, NORTH /CADDO, LOWER/	STEPHENS	8-14-59	3875	42.0	20,628	1,508	119,665
7B	TIPTON, N. /MISSISSIPPIAN/	STEPHENS	11-03-53	4291	42.0			202,523
7B	TIPTON, NORTH /STRAWN/	STEPHENS	3-06-60	2640	39.0			16,370
7B	TOLAR /CANYON SAND/	FISHER	4-20-53	4502	40.5	60,738	22,589	865,873
7B	TOLAR /FLIPPEN/	FISHER	6-25-69	3135	37.1	1,208	6,182	6,182
7B	TOLAR /SWASTIKA/	FISHER	12-03-50	3793	40.0	139,655	185,397	4,145,027
7B	TOM /4765 CADDO/	THROCKMORTON	3-27-66	4767	40.2	1,882	13,378	51,274
7B	TOMPKINS /CADDO/	STONEWALL	5-13-57	5736	41.4	1,991	3,423	152,169
7B	TOMPKINS /CAMBRIAN/	STONEWALL	3-12-57	5916	40.1			97,348
7B	TOMPKINS, EAST /STRAWN, LOWER/	STONEWALL	7-18-64	5376	41.1			20,075
7B	TOMPKINS, EAST /STRAWN SAND/	STONEWALL	5-29-60	5244	41.6	1,733	6,070	117,032
7B	TOMPKINS /ELLENBURGER/	STONEWALL	1-12-57	5920	38.2	4,575	18,495	812,046
7B	TOMPKINS /STRAWN, LOWER/	STONEWALL	6-06-58	5330	42.0			18,805
7B	TOMPKIN /STRAWN SAND/	STONEWALL	5-23-55	5347	42.3	57,009	149,158	1,361,689
7B	TOMPKINS, W. /STRAWN/	STONEWALL	8-29-57	5428	40.3			28,784
7B	TOMPKINS /4900 CANYON SD./	STONEWALL	4-02-56	4824	41.0	30,255	58,339	1,153,539
7B	TOMPKINS /6000 CHERT/	STONEWALL	6-24-55	5886	39.5			96,135
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0			31,947
7B	TOOMBS /4550 STRAWN LIME/	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO /STRAWN, LOWER/	PARKER	10-17-54	3110	42.0			5,671
7B	TOWNSEND /ATOKA/	PALO PINTO	4-02-69	3645	43.0	8	3,956	3,956
7B	TRAVIS /STRAWN/	THROCKMORTON	9-25-53	3820	38.0	3,971	12,173	1,036,989
7B	TRAVIS /STRAWN, LOWER/	THROCKMORTON	12-15-53	4009	39.0			3,204

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	TRAVIS /3300 STRAWN/	THROCKMORTON	7-31-54	3349	38.3	144	663	478,752
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
7B	TRENT, N. /NOODLE CREEK/	JONES	2-26-56	2584	38.0			5,556
7B	TRENT, SOUTH /CONGL./	TAYLOR	1953	5606	42.0			385
7B	TRICKHAM /FRY SAND/	COLEMAN	8-06-53	1115	42.0	12	296	44,521
7B	TRIGOOD /ELLENBURGER/	SHACKELFORD	12-08-50	4548	41.2			22,451
7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	2,443	106,564
7B	TROY /CADDO, LOWER/	THROCKMORTON	5-29-61	4551	41.6			18,373
7B	TROY /CADDO, MIDDLE/	THROCKMORTON	5-07-61	4736	37.0			1,035
7B	TROY /CADDO, UPPER -B-/	THROCKMORTON	9-20-61	4433	36.7	2,289	12,320	193,705
7B	TROY /CONGLOMERATE/	THROCKMORTON	5-26-60	4736	36.2	108	270	46,325
7B	TROY /CONGL., LOWER/	THROCKMORTON	6-26-61	4705	41.6	49	499	25,659
7B	TROY /MISS./	THROCKMORTON	6-26-61	4737	41.9			32,628
7B	TRUAX /GRAY SAND/	COLEMAN	10-01-58	3720	41.0	10	1,398	237,833
	SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.							
7B	TRUBY, N. /PALO PINTO/	JONES	2-28-53	4090	40.5	12	3,316	69,702
7B	TRUBY, N. /STRAWN/	JONES	12-03-51	4521	42.0	506	13,339	2,845,361
7B	TRUBY, NE. /PALO PINTO/	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY /PALO PINTO/	JONES	11-11-52	4184	43.0	3,537	3,012	149,063
7B	TRUBY /STRAWN/	JONES	1950	4544	41.0	1,231	10,194	1,078,189
7B	TRUBYKIRK /GUNSIGHT/	JONES	8-09-58	2593	42.0			957
7B	TULL /SWASTIKA/	HASKELL	1955	1841	40.0			23,346
7B	TURNBOW /BURSON/	HASKELL	5-21-67	4664	40.0	15,119	23,215	112,498
7B	TURNBOW, N /4650 STRAWN/	HASKELL	1-26-67	4653	39.0	9,504	17,768	41,463
7B	TURNBOW, NE. /BURSON LOWER/	HASKELL	3-03-69	4659	40.0	5,297	14,178	14,178
7B	TURNBOW, S. /STRAWN - 4700/	HASKELL	3-20-67	4691	40.0	56,946	102,238	343,990
7B	TURNBOW, S. /4660 STRAWN/	HASKELL	10-18-66	4662	39.0	26,479	55,313	292,377
7B	TURNBOW /4625 STRAWN/	HASKELL	3-12-61	4629	38.7	32,300	53,406	350,370
7B	TUSCOLA /CAPS LIME, LO./	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA, E. /MCMILLAN/	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA /GARDNER/	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, N. /FLIPPEN SAND/	TAYLOR	6-06-55	2124	40.9	5,906	108,313	2,167,350
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	23	9,809	171,874
7B	TUXEDO /2760 KING/	JONES	4-14-66	2767	40.0	2,405	17,312	88,098
7B	TWITTY /MORRIS SAND/	COLEMAN	1-16-61	2065	40.0			26,745
7B	TYE /HOME CREEK/	TAYLOR	1-05-53	3254	32.0			12,195
7B	TYE, SW. /DOTHAN SAND/	TAYLOR	8-07-57	1955	39.5	1,779	35,578	447,588
7B	TYLER-BREEDING /ELLEN./	EASTLAND	1954	3618	41.8			52
7B	ULANDER /CROSS CUT/	TAYLOR	11-08-55	3995	42.8	9,942	2,948	106,262
7B	ULANDER /GRAY/	TAYLOR	5-18-57	4610	45.0			89,282

78	ULANDER /MCMILLAN/	TAYLOR	11-30-67	3083	36.0	3,793	347	6,277
78	ULTRA /FLIPPEN/	TAYLOR	5-09-55	2753	42.0			13,486
78	UNION HILL /CADDO/	STEPHENS	1952	3286	40.0			512
78	UNITED-WESTERN /GARDNER SD./	COLEMAN	5-11-52	3610	41.4	2,478	2,709	105,853
78	UNITED-WESTERN /JENNINGS/	COLEMAN	11-08-58	3442	41.0			9,987
78	UPSHAW /CADDO/	STONEWALL	5-17-51	5940	40.0	5,657	2,908	146,090
78	UPSHAW /CANYON/	STONEWALL	11-28-51	4790	42.0	22,236	35,126	848,305
78	UPSHAW /CONGLOMERATE/	STONEWALL	4-30-52	6082	40.0			161,588
78	UPSHAW /ELLENBURGER/	STONEWALL	11-23-61	6028	39.0	136	2,246	33,280
78	UPSHAW /STRAWN/	STONEWALL	1952	5558	39.0			37,888
78	UPSHAW /4500 CANYON SAND/	STONEWALL	7-05-54	4474	34.0	668	1,533	42,208
78	URCY /PALO PINTO/	NOLAN	12-28-54	5581	37.9			850
78	UTEX /GARDNER/	COLEMAN	6-15-56	3309	41.0	12	984	82,249
78	V. G., EAST /ELLEN/	SHACKELFORD	12-15-63	4766	43.0			9,241
78	V. G., EAST /GARDNER/	SHACKELFORD	4-07-60	3657	39.0	2,692	12,109	263,258
78	V. G. /GARDNER/	SHACKELFORD	4-16-57	3885	40.0	12,937	10,060	107,051
78	V. G. O. /2475 TANNEHILL/	STONEWALL	9-07-66	2487	38.0	36	16,993	109,581
78	V. G. WEST /BLUFF CREEK SD./	SHACKELFORD	8-15-69	1600	38.0	1,143	1,775	1,775
78	VALDA /CADDO/	THROCKMORTON	8-03-51	4715	40.5	35,860	8,876	251,578
78	VALERA /FRY, LOWER/	COLEMAN	5-04-52	2604	44.0			46,234
78	VALERA, N. /GARDNER/	COLEMAN	4-20-54	2888	41.9			14,684
78	VALERA, N. /GARDNER, UP./	COLEMAN	6-09-54	2937	41.0			15,386
78	VALORE /MISS./	STONEWALL	10-02-64	6200	38.7			3,241
78	VAN COOK /GUNSIGHT/	JONES	2-12-64	2616	43.3	12	1,280	42,515
78	VARDEMAN /STRAWN/	STONEWALL	12-19-53	5310	38.0			862
78	VELMA CHESTER /MISS/	SHACKELFORD	1-28-69	4448	42.0	8,931	41,280	41,280
78	VENAMADRE, N. /STRAWN REEF/	NOLAN	8-03-56	6925	40.0			36,325
78	VENAMADRE /ODOM LIME/	NOLAN	5-31-55	6822	44.2			72,417
78	VENAMADRE /STRAWN REEF/	NOLAN	1955	6762	47.0			897,665
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.							
78	VICKERS /SADDLE CREEK LIME/	SHACKELFORD	1955	1594	36.0			467
78	VIEW, E. /FLIPPEN/	TAYLOR	3-25-55	2584	40.0			32,538
78	VIEW, E. /FRY/	TAYLOR	1-17-55	4541	38.0	5,616	4,818	95,749
78	VIEW, WEST /JENNINGS/	TAYLOR	6-21-60	5530	42.0			3,734
78	VIEW GAS STORAGE	TAYLOR	1953	2380	43.0			46,776
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53. SEE HEARING OF 1-20-53.							
78	W. H. G. /ELLEN/	SHACKELFORD	5-04-69	4403	45.0	266	817	817
78	W. R. W. /4400 CADDO/	THROCKMORTON	1-04-67	4412	43.0	21	2,798	28,315
78	W. R. W. /4650 CADDO/	THROCKMORTON	2-13-67	4648	42.0	21	3,476	26,057
78	W. R. W. /4840 CONGL./	THROCKMORTON	3-20-67	4963	42.0			2,071
78	W. R. W. /4910 MISS./	THROCKMORTON	2-07-67	4913	41.0			5,681
78	WADE	TAYLOR	11-24-50	4765	41.0			1,707
78	WADLEY & JENNINGS /CADDO/	STEPHENS	11-02-64	3289	39.0			3,759
78	WADLEY & JENNINGS /MARBLE FALLS/	STEPHENS	4-27-63	4002	43.0	21,733	1,587	33,814
78	WAGLEY /TANNEHILL SAND/	CALLAHAN	1950	335	40.0	180	5,028	337,053
78	WAGNER /MISS./	THROCKMORTON	5-24-62	4376	41.6			102,289
78	WALKER-DAVIS /ELLENBURGER/	STEPHENS	5-26-58	4392	45.5			5,529

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	9-02-55	3882	41.0	8,559	443	18,683
7B	WALKER-DAVIS /3960 CONGL./	STEPHENS	2-04-60	3962	41.0	180,342	16,428	312,920
7B	WALTON /MARBLE FALLS/	EASTLAND	10-20-53	2990	41.8	24	2,431	134,003
7B	WALTON /MISSISSIPPIAN/	EASTLAND	11-29-54	3109	43.0			2,549
7B	WAR-KIRK /CROSS PLAINS SAND/	CALLAHAN	4-14-63	1762	39.7	14	201	506,509
7B	WARNER /GARDNER, LOWER/	COLEMAN	6-01-55	3050	45.0	18,970	31,531	2,516,487
7B	WATTS /GARDNER LIME/	NOLAN	7-23-54	5432	42.0	147,326	24,158	1,224,734
7B	WATTS /GARDNER SAND/	NOLAN	10-05-54	5548	48.0	32,955	13,218	629,051
7B	WATTS, N. /GARDNER SD./	NOLAN	11-01-67	5613	44.8	582,101	122,434	233,260
7B	WATTS, SOUTH /GARDNER/	NOLAN	7-22-66	5401	46.3	288,976	83,151	98,379
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67							604
7B	WATTS, S /GARDNER LIME/	NOLAN	11-29-66	5360	46.0			
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67							3,582
7B	WATTS, S. /GARDNER SAND/	NOLAN	7-22-66	5401	46.3			
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/							1,819
7B	WAYLAND /2175 STRAWN/	STEPHENS	6-22-65	2175	41.5			2,287
7B	WEAVER /BRENEKE SAND/	COLEMAN	4-22-55	1787	40.5			45,539
7B	WEBB, S. /CADDO/	HASKELL	3-05-56	5536	42.0	1,572	2,580	38,462
7B	WEBB, S. /KMA/	HASKELL	9-01-55	5536	39.0			58,535
7B	WEDEKING /CISCO/	HASKELL	5-24-58	2600	39.1			60,941
7B	WEDEKING, SOUTH /CISCO/	HASKELL	6-12-58	2604	40.8	12	1,620	3,092
7B	WEDEKING /STRAWN, LO./	HASKELL	2-28-66	4623	40.0			686
7B	WEEMS /NOODLE CREEK/	FISHER	5-29-56	3633	41.0			52,488
7B	WEINERT, NORTH /STRAWN/	HASKELL	2-01-55	4784	40.1			
	COMB. WITH ORRIEN, EAST /STRAWN/, EFF. 2-1-55.							44,139
7B	WEINERT /REEF/	HASKELL	10-15-54	4562	38.1			943,121
7B	WEINERT, SOUTH /ZONE A/	HASKELL	11-12-58	4735	39.0	8,211	34,904	776,544
7B	WEINERT, SOUTH /ZONE B/	HASKELL	12-04-58	4777	39.0	3,758	20,121	48,014
7B	WEINERT, SW. /CADDO LIME/	HASKELL	8-22-51	5490	39.2			273,899
7B	WEINERT, SW. /STRAWN/	HASKELL	4-14-51	5697	38.3	1,910	7,266	8,575
7B	WEINERT, SW. /ZONE A/	HASKELL	9-18-59	4772	35.1			2,368,070
7B	WEINERT /STRAWN/	HASKELL	5-08-49	4702	38.8	13,401	42,574	122,245
7B	WEINERT, W. /JUDD/	HASKELL	7-19-60	4854	38.0	1,680	3,265	3,919,500
7B	WEINERT, W. /STRAWN/	HASKELL	4-30-55	4808	37.0	15,796	108,077	51,354
7B	WELDON /CONGLOMERATE/	PALO PINTO	12-22-55	3888	37.1	12	2,778	45,920
7B	WELWOOD-BROWN /MISS./	STEPHENS	6-14-52	4271	42.0			438,888
7B	WELWOOD-HILL /MISSISSIPPIAN/	STEPHENS	6-05-52	4288	42.0	2,196	2,683	209,391
7B	WELWOOD-MORRISON /MISSISSIPPIAN/	STEPHENS	12-05-53	4184	42.0	12	1,918	364,373
7B	WELWOOD-TXL /MISSISSIPPIAN/	STEPHENS	5-22-52	4428	42.0	10,496	26,155	10,392
7B	WENDELL /MISS/	SHACKELFORD	3-25-68	4610	41.0	12	4,865	

78	WHISTLER /HOPE/	SHACKELFORD		10-20-57	1526	34.5	24	2,069	56,724
78	WHISTLER BEND /GARDNER LOWER/	SHACKELFORD		3-14-60	4103	40.1			39,919
78	WHISTLER BEND /MOUTRAY SS SAND/	SHACKELFORD		6-18-53	1203	39.0			102,261
78	WHITE /CAMP COLORADO/	TAYLOR		6-26-54	2494	44.0	3,150	1,660	334,362
78	WHITE /ELLENBURGER/	TAYLOR		11-18-54	5432	48.0			1,312
78	WHITE /FLIPPEN/	TAYLOR		9-07-54	2775	44.0	12	1,673	91,189
78	WHITE /TANNEHILL/	TAYLOR		5-20-54	2735	39.2			448,126
78	WHITE FLAT	NOLAN		5-01-53	5448	47.0	1,189,811	569,660	9,347,868
	WHITE FLAT /BEND CONGL./, WHITE FLAT /CADDO/ & WHITE FLAT /ELLEN./, CON. INTO WHITE FLAT F LD., 5-1-53.								
78	WHITE FLAT /BEND CONGL./	NOLAN		1900	5555	47.0			12,775
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
78	WHITE FLAT /CADDO/	NOLAN		1900	5365	48.0			69,830
	CON. WITH WHITE FLAT FLD., 5-1-53.								
78	WHITE FLAT, EAST	NOLAN		9-27-67	5503	44.0			4,451
78	WHITE FLAT /ELLEN./	NOLAN		1900	5555	47.0			36,148
	TRANS. TO WHITE FLAT FIELD, 5-1-53.								
78	WHITE FLAT /STRAWN/	NOLAN		2-14-53	5042	43.1	40,968	58,219	2,433,164
78	WHITE FLAT /STRAWN, LOWER/	NOLAN		3-26-53	5452	42.2			28,738
78	WHITE HAT /ELLENBURGER/	NOLAN		3-04-65	6786	47.2	12	14,160	84,030
78	WHITE-MOSELY	COLEMAN		3-15-50	3651	40.0			145,649
78	WHITEHEAD /HOPE SAND/	CALLAHAN		9-07-57	1704	38.5	12	6,787	54,892
78	WHITFIELD /CADDO LOWER/	STEPHENS		7-27-54	3575	38.0			142
78	WHITLEY /GRAY SAND/	COLEMAN		1-22-53	3935	41.0	10,747	7,060	217,044
78	WHITLEY /JENNINGS SAND/	COLEMAN		3-18-53	3597	40.0	12	62,382	2,330,156
78	WHITTENBURG /STRAWN, LOWER/	STEPHENS	M	7-30-52	3249	40.0	1,680	933	95,365
78	WIGNER /MORRIS SAND/	COLEMAN		1-04-53	2117	45.8			247,277
78	WILES /3450 CONGL./	STEPHENS		1-01-60	3465	42.4	15,899	3,606	27,166
78	WILHELMINA /CADDO/	NOLAN		8-13-61	5974	44.0			400
78	WILHELMINA /ODOM/	NOLAN		8-15-61	5747	42.0			26,088
78	WILHELMINA /STRAWN SAND/	NOLAN		10-06-61	5522	40.6	5,243	1,591	54,320
78	WILLIAM & JACK	STEPHENS		7-17-51	4068	41.0	83,266	3,713	171,552
78	WILLIAMS	COLEMAN		3-01-44	3749	46.0	14,157	7,807	2,094,864
78	WILLIE GREEN /ELLENBURGER/	SHACKELFORD		10-03-54	4516	44.0			657
78	WILLINGHAM /ELLENBURGER/	FISHER		6-28-57	6890	37.5			390
78	WILLIS /CONGLOMERATE/	HASKELL		11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.								
78	WILLIS, E. /CONGLOMERATE/	HASKELL		3-07-56	5809	39.2	1,515	2,498	60,663
78	WILLIS /STRAWN/	HASKELL		4-21-56	4870	41.0	1,559	5,192	236,852
78	WIMBERLY	JONES	M	3-03-41	2271	42.0	534	1,618	5,266,748
78	WIMBERLY /FLIPPEN SAND UNIT/	JONES	M	9-01-52	2227	42.0	440	611	1,073,934
	TRANS. FROM WIMBERLY FIELD, 9-1-52.								
78	WIMBERLY /GUNSIGHT UNIT/	JONES	M	7-01-53	2424	42.0	15,604	18,860	1,512,965
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								
78	WIMBERLY /HOPE UNIT, LOWER/	JONES	M	9-01-52	2470	42.0	420	400	735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.								
78	WIMBERLY /HOPE UNIT, UPPER/	JONES	M	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7B	WINDHAM /ELLENBURGER/	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM /GARDNER/	SHACKELFORD	7-19-53	3890	40.0	2,987	5,423	352,583
7B	WINDHAM /TANNEHILL/	SHACKELFORD	3-14-50	1289	40.0	12	103	414,156
7B	WINDHAM, WEST /PALO PINTO SD/	SHACKELFORD M	8-28-52	3157	42.8			51,235
7B	WINDHAM, WEST /3400/	SHACKELFORD M	10-28-50	3446	41.0	24	2,634	147,622
7B	WINSTON /2770 STRAWN/	STEPHENS	5-21-56	2767	42.0			4,744
7B	WOLF CAMP /COOK SAND/	HASKELL	12-29-62	1308	36.0	276	109,627	573,122
7B	WOLF CAMP /HOPE/	HASKELL	5-11-64	1472	40.0	12	44,728	192,879
7B	WOLF CAMP /SWASTIKA/	HASKELL	5-07-63	1639	39.0	276	85,302	473,936
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
7B	WOODSON, EAST /MISSISSIPPI/	THROCKMORTON	9-23-50	4403	43.0	12	2,077	160,965
7B	WOODSON, EAST /4600 MISS./	THROCKMORTON	5-03-65	4677	40.0			6,514
7B	WOODSON, NE. /CADDO, LOWER/	THROCKMORTON	10-14-57	3918	42.0	12	1,814	69,814
7B	WOODSON, NW. /CADDO, LOWER/	THROCKMORTON	1-15-62	4310	40.0			4,479
7B	WOODSON, SOUTH /MISSISSIPPI/	THROCKMORTON	10-24-51	4387	41.8			173,793
7B	WOODSON, SE. /MISS./	THROCKMORTON	1-10-59	4628	41.3			1,474
7B	WOODSON-ALLISON /CADDO/	STEPHENS M	11-09-56	3735	38.6			62,923
7B	WOODSON-ALLISON /MISSISSIPPI/	THROCKMORTON M	7-31-53	4434	41.0	1,884	3,156	190,833
7B	WOODSON HALL /ELLEN./	EASTLAND	9-29-52	3580	40.0			852
7B	WOODWARD /BEND CONGLOMERATE/	STONEWALL	5-12-55	5930	38.0	590	8,512	294,655
7B	WOOLRIDGE /CROSS CUT SD./	BROWN	1953	1257	40.0			7,793
7B	WOOLFOLK /ELLENBURGER/	SHACKELFORD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	5-31-56	4010	40.6			23,775
7B	WOZY /STRAWN SAND/	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT /CADDO/	THROCKMORTON	12-16-53	4414	40.0			37,363
7B	WRIGHT /MISS/	THROCKMORTON	12-05-69	4801	41.0	2	785	785
7B	WRIGHT /STRAWN SAND/	JONES	3-25-53	4143	39.0			9,312
7B	YOUNG, E. /MISS/	SHACKELFORD	1-20-68	4590	41.0	24,238	8,229	24,069
7B	YOUNG /MISS./	SHACKELFORD	10-05-67	4616	41.0	122,952	37,489	79,337
7B	YOUNG RANCH /STRAWN SD./	FISHER	6-05-55	6680	37.1			2,811
7B	YUCCA /ELLENBURGER/	TAYLOR	4-27-52	4919	42.0			4,195
7C	ADAMC /BEND/	UPTON	7-05-58	9236	43.0	902,488	22,579	1,052,472
	PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.							4,035,160
7C	ADAMC /DEVONIAN/	UPTON	1-24-53	10490	47.1			929,949
7C	ADAMC /ELLENBURGER/	UPTON	11-19-53	11575	53.2	10,791	8,420	653,328
7C	ADAMC /SILURIAN/	UPTON	11-23-53	10640	58.2	239,374	25,724	204,029
7C	ADAMC /WOLFCAMP/	UPTON	5-24-61	8103	44.0	52,635	9,893	285,754
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			
	EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 7B							

7C	ALDRIDGE /GARDNER, UP./	RUNNELS		5-13-53	3874	40.0			3,489
	TRANS. TO DIST. 7B EFF. 9-1-59								
7C	ALDWELL SPRABERRY	REAGAN		6-16-51	6809	36.8			1,508,237
	CON. INTO SPBRY. TREND AREA FIELD, 3-1-53.								
7C	ALGERNON /SERRATT/	RUNNELS		4-05-69	2208	42.0	12	2,737	2,737
7C	AMACKER-TIPPETT /CISCO/	UPTON		9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT /DETRITAL/	UPTON		7-07-59	10200	45.5			6,029
	TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT /DEVONIAN/	UPTON		9-10-55	10896	54.0	29,890	5,884	29,926
7C	AMACKER-TIPPETT,EAST/STRAWN-A-/	UPTON		4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT /ELLENBURGER/	UPTON		12-29-53	11890	53.5	912,636	957,935	11,475,168
7C	AMACKER-TIPPETT /FUSSELMAN/	UPTON		9-29-56	11474	42.5	108,777	15,153	259,625
7C	AMACKER-TIPPETT /LEONARD, LOWER/	UPTON		2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT, N. /WOLFCAMP/	UPTON		4-18-67	8914	40.0	105,575	70,112	264,218
7C	AMACKER-TIPPETT, S. /BEND/	UPTON		12-24-61	9848	52.5	1,135,893	456,603	4,258,998
7C	AMACKER-TIPPETT, S. /BEND, UP./	UPTON		4-07-62	9590	45.0	15,149	3,071	710,004
7C	AMACKER-TIPPETT, S. /WOLFCAMP/	UPTON		3-08-58	8507	41.5	6,956	4,992	121,808
7C	AMACKER-TIPPETT, S. /8750 STRAWN	UPTON		12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT,S. /9250 STRAWN/	UPTON		10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT,S./9270 DETRITAL	UPTON		11-26-61	9270	45.0			126,114
	AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, SE. /STRAWN/	UPTON		6-05-67	9545	41.0	9	1,266	15,600
7C	AMACKER-TIPPETT, SE. /10600BEND/	UPTON		3-25-66	10637	37.2	465,533	355,264	1,477,276
7C	AMACKER-TIPPETT /STRAWN/	UPTON		5-17-54	9870	43.0	391,729	48,109	1,030,661
7C	AMACKER-TIPPETT /STRAWN -A-/	UPTON		7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT /WOLFCAMP/	UPTON		10-07-54	9090	42.8	339,497	94,176	1,114,126
7C	AMACKER-TIPPETT /9150 STRAWN/	UPTON		5-13-65	9279	43.7			62,256
7C	AMACKER, TIPPETT /9600 ATOKA/	UPTON		2-01-66	9599	48.7	104,443	11,045	96,861
7C	AMI /JENNINGS SAND/	RUNNELS		7-15-54	3666	40.0			38,844
7C	AMIGO /SAN ANDRES/	CROCKETT	M	9-20-55	2160	31.9	82,264	38,040	874,031
7C	ANDERGRAM /FRY/	RUNNELS		6-13-58	3754	42.0	1,306	2,053	70,514
7C	ANDERGRAM /GARDNER/	RUNNELS		11-10-58	4080	50.0	1,716	1,176	58,535
7C	ANDERGRAM /GARDNER, UPPER/	RUNNELS		9-30-59	4056	41.0	2,605	995	37,039
7C	ANDERGRAM /JENNINGS/	RUNNELS		6-10-58	3948	41.4			91,004
7C	ANDERGRAM /MCMILLAN/	RUNNELS		3-24-62	2587	44.8	3,389	5,953	61,982
7C	ANDERGRAM /PALO PINTO/	RUNNELS		5-27-58	3438	40.8	1,599	2,446	49,987
7C	ANDERGRAM, S. /GARDNER, LO./	RUNNELS		4-27-60	4375	45.0			915
7C	ANDERGRAM, SOUTH /MCMILLAN/	RUNNELS		3-17-59	2604	45.0	32,852	42,708	199,076
7C	ANDERGRAM, SOUTH /SERRATT/	RUNNELS		2-21-60	2450	46.0	36,833	50,593	337,514
7C	ARDEN, S. /CANYON SD./	IRION		9-15-65	6386	39.0	49,840	50,508	242,342
7C	ARDEN, S. /CANYON SD., LO./	IRION		6-07-67	6553	49.0	13,978	8,404	33,249
7C	ARDEN /6200/	IRION	M	9-11-53	6232	43.0	358	773	42,060
7C	ARLEDGE	COKE		1-12-48	6278	43.0			64,912
7C	ASH /GRAY SAND/	RUNNELS		4-03-68	4976	46.0			678
7C	ASHTON /DOG BEND/	RUNNELS		8-21-54	3437	45.0			57,758
7C	ASHTON /GARDNER, LOWER/	RUNNELS		10-14-51	3812	41.5	12	1,186	65,606
7C	ATKINSON, NE. /SAN ANGELO/	TOM GREEN		10-20-60	392	21.5	12	1,908	23,718
7C	ATKINSON, NE. /STRAWN REEF/	TOM GREEN		7-05-59	5590	39.0	4,891	7,169	128,329

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	ATKINSON /PALO PINTO/	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, W. /SAN ANGELO/	TOM GREEN	3-19-65	816	42.0	1,513	30,304	129,670
7C	ATRICE /HARKEY SAND/	TOM GREEN	6-04-54	4676	35.4	40,933	6,747	268,294
7C	ATRICE /5020 STRAWN/	TOM GREEN	1-22-60	5021	33.0	69,724	8,916	130,800
7C	ATRICE /5150 STRAWN/	TOM GREEN	11-23-55	5170	32.0	771	1,170	27,991
7C	B B H /MORRIS/	RUNNELS	1-21-60	3637	45.0			6,066
7C	B F P /8600 WOLFCAMP/	UPTON	9-08-64	8616	42.0	34,640	7,030	68,508
7C	B & H /QUEEN/	CROCKETT	10-24-58	1748	34.0	64	632	13,810
7C	B. MAY /4065 PENN./	RUNNELS	4-16-66	4070	42.0			2,279
7C	B. M. B. /CANYON/	SCHLEICHER	4-06-52	4414	35.0			3,878
7C	B. T. U. /STRAWN/	TOM GREEN	9-11-63	4502	39.0			41,984
7C	BAIR /SAN ANDRES/	CROCKETT	10-23-62	1565	22.0			2,244
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191
7C	BALLINGER /ADAMS BR., LOWER/	RUNNELS	8-13-59	3508	42.0	22	2,043	38,636
7C	BALLINGER /CANYON SAND/	RUNNELS	5-06-55	2963	41.4			1,107
7C	BALLINGER /CROSS-CUT SAND/	RUNNELS	10-13-62	3611	40.5	4,127	9,589	102,962
7C	BALLINGER /GARDNER SAND/	RUNNELS	1-09-56	4207	44.0	1,455	4,094	419,867
7C	BALLINGER /GRAY SAND/	RUNNELS	6-20-55	4074	41.2			113,947
7C	BALLINGER /HOME CREEK/	RUNNELS	11-14-56	3166	40.0			8,101
7C	BALLINGER, NW. /CAPPS/	RUNNELS	6-07-57	3822	41.0	440	2,216	159,661
7C	BALLINGER /PALO PINTO/	RUNNELS	10-26-51	3502	43.0	523	16,206	814,743
7C	BALLINGER /PALO PINTO, N./	RUNNELS	12-18-55	3468	43.2	2,409	7,918	216,655
7C	BALLINGER /SERRATT/	RUNNELS	8-19-53	2410	47.0	4,593	18,701	504,368
7C	BALLINGER /SERRATT, NORTH/	RUNNELS	10-06-62	2507	45.0			1,702
7C	BALLINGER, WEST /KING SD/	RUNNELS	5-03-50	3064	43.0	12	613	65,799
7C	BALLINGER, WEST /MORRIS SD/	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE /WICHITA-ALBANY/	REAGAN	M 8-31-58	6756	38.6	364,264	34,562	404,271
7C	BARBEE /WICHITA-ALBANY, UPPER/	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE /WOLFCAMP/	REAGAN	M 5-23-66	7920	45.0	18,326	3,236	22,025
7C	BARNET-WACKER /FUSSELMAN/	UPTON	6-19-66	11400	50.3	211,115	18,323	95,744
7C	BARNHART	REAGAN	8-21-41	9008	44.2	904,840	57,044	15,480,917
7C	BARNHART, NE. /FUSSELMAN/	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. /GRAYBURG/	REAGAN	12-11-55	1912	35.0			629
7C	BARNHART, SOUTH /ELLENBURGER/	REAGAN	6-17-52	9060	41.0	37,231	21,745	439,250
7C	BARNHART /WOLFCAMP/	REAGAN	3-14-59	7458	34.3	3,672	1,452	16,407
7C	BASS /CANYON/	KIMBLE	9-24-53	1950	24.0	181	232	10,012
7C	BAUGH /STRAWN/	SCHLEICHER	5-24-49	5790	39.8	1,497	2,483	154,998
7C	BAYS /FRY SAND/	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS /GOEN LIME/	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH /FRY SAND/	RUNNELS	6-17-60	4459	42.0			8,500

7C	BEAN	CROCKETT		1941	1415	26.0			4,305
7C	BEDDO	RUNNELS		5-19-38	3330	37.0	79,555	13,286	649,351
7C	BEDDO /DANKWORTH LIME/	RUNNELS		7-05-49	3770	46.0	528	1,250	120,408
7C	BEDDO, EAST /SERRATT/	RUNNELS		11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	RUNNELS		1950	3976	44.0			6,480
	TRANS. TO ELM CR. /GRAY SD./ OCTOBER, 1950.								
7C	BEDDO, N. /PALO PINTO/	RUNNELS		3-01-64	3317	42.0	5,842	5,185	60,312
7C	BENEDUM /DEAN SAND/	UPTON	M	7-04-55	7893	41.0			8,434
7C	BENEDUM /FUSSELMAN/	UPTON	M	2-01-66	11110	50.5	12	93	1,318
7C	BENEDUM /SPRABERRY/	UPTON	M	12-12-47	7593	56.0	1,207,862	464,038	18,109,263
	FORMERLY CARRIED AS BENEDUM.								
7C	BENOIT /SERRATT/	RUNNELS		1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH /MORRIS/	RUNNELS		4-24-55	2329	35.0			1,768
7C	BERNARD /GARDNER, LOWER/	RUNNELS		6-15-53	3805	40.0	12	645	22,225
7C	BETTY	CROCKETT		10-01-49	1395	25.0			9,237
7C	BETTY /GRAYBURG/	CROCKETT		8-20-51	1460	28.0	12	580	27,535
7C	BEVANS /STRAWN, LO./	MENARD		5-29-65	3056	41.0	2	28	2,020
7C	BIG CHIEF	MCCULLOCH		1-01-54	951	38.0			200
7C	BIG LAKE	REAGAN		1923	3000	40.0	432,990	458,254	120,647,994
7C	BIG LAKE /DEAN SAND/	REAGAN		8-26-56	6904	43.8			7,619
7C	BIG LAKE /FUSSELMAN/	REAGAN		7-15-50	8879	40.0			223,109
7C	BIG LAKE, N. /ELLENBURGER/	REAGAN		3-15-65	9238	54.0	17,593	7,009	60,782
7C	BIG LAKE, N. /FUSSELMAN/	REAGAN		3-23-56	9248	44.0			3,776
7C	BIG LAKE /SAN ANDRES/	REAGAN		10-15-57	2985	36.1			11,891
7C	BIG LAKE, S. /FUSSELMAN/	REAGAN		10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. /GRAYBURG/	REAGAN		7-29-54	2403	32.2			924
7C	BIG LAKE, SW. /BEND/	REAGAN		7-28-54	10450	54.3			24,959
7C	BIG LAKE /SPRABERRY/	REAGAN		3-14-64	6206	40.0	87,854	32,064	173,358
7C	BIG LAKE, W. /ELLENBURGER/	REAGAN		2-03-53	9240	49.1	5,056	7,752	395,357
7C	BIG LAKE, W. /FUSSELMAN/	REAGAN		5-14-60	9342	45.0			3,014
	FORMERLY A GAS WELL.								
7C	BIG LAKE /1-11 ELLENBURGER/	REAGAN		10-20-53	8890	42.1	3,676	1,785	122,074
7C	BIHECK /CANYON/	SCHLEICHER		6-21-59	4700	39.1			8,182
7C	BINGHAM /GRAYBURG/	IRION		9-06-55	1772	31.2			200
7C	BLACKWELL	COKE		1942	3823	42.0			13,234
7C	BLOCK -K- /ELLENBURGER/	SUTTON		9-13-59	6451	38.4			322
7C	BLOCK 4 /DEVONIAN/	UPTON		6-15-56	10330	53.0	96,993	4,743	96,313
7C	BLOCK 4 /ELLENBURGER/	UPTON		4-16-60	11253	43.0			5,566
7C	BLOCK 4 /FUSSELMAN/	UPTON		1-08-57	10650	50.0			50,767
7C	BLOCK 4 /WOLFCAMP/	UPTON		5-21-52	9506	41.0	29,385	2,958	138,141
7C	BLOCK 39, SOUTH /CLEARFORK/	UPTON		5-03-56	7023	40.1			70,107
	TRANS. TO SPRRY. TREND AREA /CLEARFORK/, EFF. 12-1-56.								
7C	BLOCK 42 /PENN./	UPTON		12-15-56	9450	41.2	1,916,712	55,072	1,840,532
7C	BLOCK 42 /STRAWN/	UPTON		7-28-62	9024	56.0			29,976
	RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.								
7C	BLOCK 42, /STRAWN, LO./	UPTON		2-05-64	9339	51.4	36,077	5,239	123,465
7C	BLOCK 42 /WOLFCAMP/	UPTON		10-07-64	8433	39.0			2,007
7C	BLOCK 44 /ELLENBURGER/	CROCKETT		7-09-56	9028	47.2			76,255

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	BLOCK 44 /SHALLOW/	CROCKETT	8-05-51	1740	29.6	1,921	7,972	245,241
7C	BLOCK 46, EAST /GRAYBURG/	CROCKETT	1-01-61	1280	34.0	12	375	7,360
7C	BLOCK 46 /GRAYBURG/	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 47 /SHALLOW/	CROCKETT	10-23-47	2198	33.3	276	2,710	154,488
7C	BLOCK 47 /SILURIAN/	CROCKETT	1948	10232	46.0			1,185
	ABANDONED, 1948.							
7C	BLOCK 49 /2450/	REAGAN	11-15-55	2456	32.8	57,989	25,278	629,632
7C	BLOCK 51 /FUSSELMAN/	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 /SAN ANDRES/	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 /ELLENBURGER/	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH, N. /5650 CANYON/	COKE	M 5-25-66	5663	46.0	3,568	411	40,292
7C	BLOODWORTH, NE. /5650/	NOLAN	7-11-67	5664	46.0	166,444	3,990	54,304
7C	BLOODWORTH, NE. /5750 CANYON/	COKE	2-16-67	5712	46.0	2,066,719	240,800	991,135
	PANTHER GAP, N. /5660 CANYON/ DIST. 7B CON. INTO THIS FIELD EFF. 10-1-67							
7C	BLOODWORTH, NE. /5800 CANYON/	NOLAN	6-20-67	5796	45.0	352,103	64,370	319,057
7C	BLOODWORTH, NE. /6120 CANYON/	NOLAN	3-22-68	6126	45.0	15,835	2,459	6,614
7C	BLOODWORTH, SOUTH /5600 SAND/	COKE	10-05-60	5622	45.0	27,150	1,616	69,365
7C	BLOODWORTH, SOUTH /5600, SOUTH/	COKE	12-24-67	5627	46.0	663,714	76,895	158,142
7C	BLOODWORTH, SOUTH /5700 SAND/	COKE	2-25-61	5683	42.0	26,465	1,482	62,976
7C	BLOODWORTH /5700/	COKE	4-01-51	5583	42.7	590,275	26,655	532,605
7C	BLOODWORTH /5750/	COKE	10-25-67	5757	43.2	136,735	11,718	53,291
7C	BLOXOM /WOLFCAMP/	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET /CANYON LIME/	SUTTON	3-24-54	2870	35.3	24	675	25,440
7C	BLUE DANUBE, E. /PENN. DETRITAL/	UPTON	6-16-62	10026	49.8			1,063
7C	BLUE DANUBE /ELLENBURGER/	UPTON	11-03-61	11125	49.0			30,618
7C	BLUE DANUBE /STRAWN/	UPTON	8-26-61	9215	43.1	3,716	6,138	151,380
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BOURG-CLARK /PENNSYLVANIAN/	UPTON	5-17-52	8558	44.0			18,169
7C	BRANCH /CLEARFORK/	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH /CLEARFORK, LOWER/	IRION	11-29-62	3876	32.0	391	1,906	24,403
7C	BRANCH, S. /CLEARFORK/	IRION	2-27-64	3400	37.0	112	705	28,267
7C	BRILEY /CAPPS/	RUNNELS	5-17-56	3909	46.4	272	1,497	73,579
7C	BRILEY /GARDNER LIME/	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY /GARDNER SAND/	RUNNELS	2-12-56	4375	42.0	9,398	9,946	388,215
7C	BRILEY /MORRIS SD/	RUNNELS	9-24-53	3862	38.2			5,338
7C	BRILEY, NORTH /GARDNER/	RUNNELS	10-17-61	4440	38.0	10	487	5,723
7C	BRILEY, N. /GARDNER, LO./	RUNNELS	9-09-64	4422	41.0	1,032	1,280	11,986
7C	BRILEY /PALO PINTO/	RUNNELS	10-01-56	3684	42.6	12	1,056	20,156
7C	BRILEY, SE. /CROSS CUT/	RUNNELS	11-05-66	3732	40.0			501
7C	BRILEY, SE. /DOG BEND/	RUNNELS	9-03-67	3842	41.0	7,126	5,370	16,770

7C	BRILEY, SE. /GARDNER/	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. /GARDNER, LO./	RUNNELS	1-02-66	4180	39.0	94,032	27,939	131,561
7C	BRILEY, W. /PALO PINTO/	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	19,377	38,686	4,187,724
7C	BRONTE /CAMBRIAN/	COKE	4-14-54	5333	52.4	101,852	261,167	2,349,882
7C	BRONTE /CAPPS LIME/	COKE	9-09-54	4616	45.0	14,862	97,555	1,332,335
7C	BRONTE /ELLENBURGER/	COKE	2-11-53	5700	49.2			286,422
7C	BRONTE /GARDNER SD./	COKE	7-03-52	4965	52.0			4,123
7C	BRONTE, NORTH /4200/	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/ 5-1-53.							
7C	BRONTE, NORTH /5100/	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/ 5-1-53.							
7C	BRONTE, NORTH /5300/	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/ 5-1-53.							
7C	BRONTE, NORTH /5500/	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/ 5-1-53.							
7C	BRONTE, NE. /PALO PINTO/	COKE	3-12-66	4417	45.0			5,149
7C	BRONTE, SE. /4420 CROSSCUT/	COKE	1-06-65	4420	43.0			5,718
7C	BRONTE /4800 SAND/	COKE	2-16-52	4838	45.0	898,925	401,445	5,926,669
7C	BROOKS /CANYON/	IRION	5-08-58	6036	38.5	15,252	3,187	59,797
7C	BROOKS /CANYON, LOWER/	IRION	9-25-59	6224	43.3	31,329	1,550	171,485
7C	BROOKS, NORTH /SAN ANGELO/	IRION	4-02-60	958	37.1	12	2,288	48,430
7C	BROOKS /LEONARD/	IRION	7-03-56	5027	38.0			13,618
7C	BROOKS /PERMIAN LIME/	IRION	7-15-59	4634	38.2			23,472
7C	BROOKS /SAN ANGELO/	IRION	4-20-59	1245	35.8	12	51,032	429,878
7C	BROOKS, SOUTHEAST /SAN ANGELO/	IRION	11-06-59	1118	36.1	49	4,331	54,171
7C	BROOKS /STRAWN/	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS /5750 CANYON/	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS /6290 CANYON/	IRION	8-05-60	6290	41.0			49,812
7C	BRUSHY TOP /PERMIAN/	SUTTON	12-20-50	930	38.0	12	2,043	72,969
	FORMERLY BRUSHY TOP FIELD.							
7C	BUBENIK /PENNSYLVANIAN/	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK /STRAWN/	TOM GREEN	4-02-64	5415	35.7	3,179	6,731	90,164
7C	BUCKHORN /ELLENBURGER/	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUG /WOLFCAMP/	UPTON	7-29-57	9597	40.0			43,621
7C	BUNN JEFFREYS /GARDNER/	RUNNELS	5-30-66	3675	42.5	7	831	14,974
7C	BUSHER /MORRIS/	RUNNELS	2-07-56	3833	40.0	30,475	7,443	370,990
7C	BUTLER /CANYON/	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER /STRAWN/	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES /STRAWN/	IRION	11-08-68	7191	49.0	37,650	109,486	117,476
7C	BUTTES /WICHITA ALBANY/	IRION	2-25-69	4330	35.0	5,370	20,532	20,532
7C	BUTTES /2700 CLEARFORK/	IRION	1-28-69	7224	28.0	130	653	653
7C	BYERS /DOG BEND/	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS /GARDNER/	RUNNELS	11-10-57	3838	42.2	108	1,337	21,750
7C	BYERS /HOME CREEK/	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS RANCH /GARDNER, UPPER/	RUNNELS	6-30-68	3684	41.0	2,312	3,146	7,250
7C	BYERS, SOUTH /FRY SAND, LOWER/	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH /GARDNER/	RUNNELS	4-16-60	3749	42.0			9,820

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	BYLER /SAN ANGELO/	IRION	4-23-57	875	36.0			1,228
7C	C-M-R /GRAYBURG/	UPTON	2-02-69	2069	23.0	33	64,021	64,021
7C	CALVIN /DEAN/	REAGAN	11-17-65	7370	40.0	8,422,595	916,292	5,796,301
	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69							
7C	CALVIN /SPRABERRY/	REAGAN	5-05-66	6940	36.5	910,598	89,655	1,391,441
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69							
7C	CAMAR, N. /CANYON SAND/	SCHLEICHER	6-14-68	4218	34.0	16,298	21,905	36,577
7C	CAMAR /PALO PINTO/	SCHLEICHER	7-06-59	3881	34.0	18,081	3,155	89,256
7C	CAMAR, SW. /STRAWN/	SCHLEICHER	10-06-59	4445	40.1	23,247	16,646	117,716
7C	CAMAR, SW. /4350 STRAWN/	SCHLEICHER	2-09-60	4291	39.8	1,443	3,272	92,028
7C	CAMAR /STRAWN-OIL/	SCHLEICHER	4-11-59	4324	38.7	685,042	201,856	2,011,553
7C	CAMAR /STRAWN, UPPER/	SCHLEICHER	7-13-65	4105	31.8	161,934	21,591	184,424
7C	CARGILE /WOLFCAMP/	TOM GREEN	4-20-57	5684	41.1	24	1,799	47,802
7C	CASTLE GAP /SAN ANDRES/	UPTON	3-13-66	2869	26.0	12	3,099	14,875
7C	CENTRALIA DRAW /DEAN/	REAGAN	6-28-55	7841	40.7			10,923
	RECOMP. IN AND TRANS. TO SPRABERRY /TREND AREA/ FLD.							
7C	CHAMBERS RANCH /CANYON/	CONCHO	1-19-56	2696	32.0			2,005
7C	CHAMBERS RANCH /CISCO REEF/	CONCHO	7-26-64	2572	40.4	12	4,134	45,362
7C	CHARLES COPELAND /ELLENBURGER/	COKE	10-03-52	6420	48.5			68,046
7C	CHARLIEBEN /SERRATT/	RUNNELS	4-01-58	2064	45.2	94	3,242	210,213
7C	CHASCO /CANYON/	SCHLEICHER	8-28-62	4685	41.1	14,534	6,484	116,473
7C	CHAYO /CAPPS/	RUNNELS	1-03-63	4002	42.0	11,382	2,441	45,794
7C	CHAYO /3750 PALO PINTO/	RUNNELS	8-23-66	3758	45.1	3,229	3,017	10,998
7C	CHAYO /4000 CAPPS/	RUNNELS	7-09-66	4007	45.1			19,984
7C	CHEANEY /HARKEY/	SCHLEICHER	8-26-51	4196	36.8	9	638	16,273
7C	CHEANEY /STRAWN/	SCHLEICHER	1-10-69	4640	40.0	69,820	73,788	73,788
7C	CHICK-INN /GOEN/	RUNNELS	6-01-67	4105	45.0	2,215	608	10,577
7C	CHICK-INN /KING/	RUNNELS	3-14-63	2560	41.6	1,270	12,467	188,500
7C	CHICK-INN, SE. /KING SD./	RUNNELS	1-20-64	2544	43.0			511
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489
7C	CHILDRESS, E. /CANYON/	CROCKETT	12-20-67	6102	44.0	5,495	3,925	16,108
7C	CHRISTOVAL /CANYON/	TOM GREEN	10-28-53	4640	47.0			83,979
7C	CHRISTOVAL, NORTH /CONGL./	TOM GREEN	7-08-52	150	25.5			508
7C	CHRISTOVAL, S. /STRAWN REEF/	TOM GREEN	5-26-54	5660	41.6	23,783	32,776	262,969
7C	CHRISTOVAL, SW. /STRAWN LIME/	TOM GREEN	5-10-60	6852	42.5			31,685
7C	CHRISTOVAL /5100 STRAWN/	TOM GREEN	9-08-55	5027	30.8	8,521	8,822	196,942
7C	CHRISTOVAL /5100 STRAWN, LOWER/	TOM GREEN	7-16-61	5156	39.0	10,682	8,546	385,853
7C	CINDY KAY /GARDNER SAND/	RUNNELS	3-24-61	3756	41.0			59,808
7C	CISSY /SERRATT/	RUNNELS	9-10-62	2487	46.0			1,553
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	7,961	90,936	4,175,932

7C	CLARA COUCH /CISCO/	CROCKETT		5-12-55	5460	37.3			49,099
7C	CLARA COUCH /WOLFCAMP/	CROCKETT		5-28-47	5670	39.0	15,847	4,888	242,693
7C	CLARKIRK /CROSSCUT/	RUNNELS		1-19-58	3526	42.0	1,992	8,041	282,132
7C	CLAYTON	RUNNELS		6-20-48	3752	37.0			13,881
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	CODY BELL /CANYON D-OIL/	SCHLEICHER		2-25-69	6615		32,911	12,344	12,344
7C	COLD DUCK /GARDNER SAND/	RUNNELS		1-17-69	4179	39.0	106,128	29,217	29,217
7C	COPE	REAGAN	M	5-23-51	6031	41.0	220,044	531,835	8,966,090
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT /BEND DETRITAL/	UPTON		9-24-64	8400	40.0	234	124	54,251
7C	CORBETT /CLEARFORK/	UPTON		10-02-52	6124	32.0			48,521
7C	CORBETT /CLEARFORK, UP./	UPTON		10-10-64	5285	35.5			5,608
7C	CORBETT /DEVONIAN/	UPTON		9-20-65	9081	52.5	2,403	2,215	10,664
7C	CORBETT /ELLENBURGER/	UPTON		11-12-57	10502	43.0			122,776
7C	CORBETT, S. /WOLFCAMP/	UPTON		2-22-54	6363	45.4			4,754
7C	COTTON /SAN ANGELO/	IRION		7-01-59	1333	36.0			2,379
7C	COX	CROCKETT		1-08-48	883	26.8	11	1,081	39,365
7C	COX-BROWN /STRAWN/	SCHLEICHER		9-01-53	5550	42.0	2,068	2,392	604,856
7C	CREE-STEPHENS /FRY, LOWER/	RUNNELS		1-01-53	3773	42.2			34,020
7C	CREE-SYKES /CROSSCUT/	RUNNELS		10-06-68	3687	46.0	137,430	122,033	131,971
7C	CREE-SYKES, EAST /FRY/	RUNNELS		11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST /GARDNER, UP./	RUNNELS		1951	3848	42.0			302,855
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.								
7C	CREE-SYKES, E. /MORRIS SAND/	RUNNELS		5-11-53	3466	41.5			12,037
7C	CREE-SYKES /GARDNER, LOWER/	RUNNELS		10-22-50	3848	42.0			1,828,962
	COMBINED WITH UPPER GARDNER.								
7C	CREE-SYKES /GARDNER, UPPER/	RUNNELS		7-26-56	3900	42.0	41,158	69,193	14,677,823
7C	CREE-SYKES /HOPE, LO./	RUNNELS		4-01-64	2170	41.0			19,104
7C	CREE-SYKES /MORRIS SAND/	RUNNELS		1-05-53	3708	41.0			25,153
7C	CREE-SYKES, WEST /GARDNER SAND/	RUNNELS		3-10-60	3940	44.0	6	410	74,995
7C	CREWS	RUNNELS		1946	3904	42.0			816
7C	CREWS, SOUTH /DOG BEND LIME/	RUNNELS		5-20-56	3349	43.2	22	1,070	18,082
7C	CREWS, SOUTH /DOG CREEK/	RUNNELS		7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH /FRY, LOWER/	RUNNELS		2-24-52	3621	44.2	12	2,248	1,307,795
7C	CREWS, SOUTH /FRY, LO. W/	RUNNELS		4-01-55	3620	42.0			11,007
7C	CREWS, SOUTH /GARDNER, UP./	RUNNELS		3-08-52	3835	44.0	24	3,186	2,140,125
7C	CREWS, SOUTH /JENNINGS SAND/	RUNNELS		1-24-53	3707	40.0	22	1,070	55,895
7C	CREWS, SOUTH /KING SAND/	RUNNELS		10-17-54	2166	43.7			17,828
7C	CREWS, SE. /CROSS CUT/	RUNNELS		2-25-66	3321	44.0	1,680	2,017	9,646
7C	CREWS, WEST	RUNNELS		1951	3751	41.0			25,262
7C	CREWS, WEST /GARNER, UP./	RUNNELS		5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.								
7C	CREWS, WEST /KING SAND/	RUNNELS		7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT	M	1938	1571	31.0	263	72,155	3,027,629
7C	CROCKETT, EAST /WOLFCAMP/	UPTON		1-01-53	5638	32.8			1,072
	ABANDONED 1953.								
7C	CRON /3550 STRAWN/	CONCHO		10-09-61	3552	36.5			4,681
7C	CRUSE /SERRATT/	RUNNELS		4-29-63	2440	46.0			1,080

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	CURRY /GARDNER, LOWER/	RUNNELS	1-13-53	3981	38.2			0
	TRANS. TO HULL-DOBBS /GARDNER/.	DISC. HEARING NOT HELD.						
7C	CUTTY SARK /GARDNER/	RUNNELS	12-22-57	4328	43.1	12	2,207	37,336
7C	CUTTY SARK, N. /GARDNER, SD./	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G /CANYON/	RUNNELS	12-18-62	2908	40.0			13,495
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID /CISCO/	COKE	6-09-55	4358	44.0			376
7C	DAVIS /DEVONIAN/	UPTON	6-30-60	12171	59.0			2,906
7C	DAVIS /ELLENBURGER/	UPTON	11-29-50	13050	53.6	36,069	23,812	1,117,234
7C	DAVIS /FUSSELMAN/	UPTON	12-31-69	12320	48.0			0
7C	DAVIS /GARDNER/	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS /PALO PINTO/	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS /PENNSYLVANIAN/	UPTON	2-27-52	10314	43.0	8,919	6,062	67,007
7C	DAVIS /WOLFCAMP-OIL/	UPTON	9-21-61	7630	38.8			4,143
7C	DEVILS COURTHOUSE /CISCO/	TOM GREEN	5-07-55	3830	42.0	12	1,322	217,026
7C	DICK RICHARDSON/ADAMS BRANCHL./	RUNNELS	10-01-68	3498	43.0	1,920	5,945	8,508
7C	DICK RICHARDSON /CAPPS LIME/	RUNNELS	2-11-62	3846	39.0	21,578	8,229	163,617
7C	DICK RICHARDSON /DOG BEND LIME/	RUNNELS	1-09-69	3895	45.0	8,195	2,571	2,571
7C	DICK RICHARDSON /GARDNER LIME/	RUNNELS	10-15-62	4190	41.6	285,830	157,501	967,797
7C	DICK RICHARDSON /GARDNER SAND/	RUNNELS	11-24-62	4278	42.1	26,618	10,066	203,724
7C	DICK RICHARDSON /GOEN/	RUNNELS	10-18-67	4121	41.0			2,679
7C	DICK RICHARDSON /PALO PINTO,LI./	RUNNELS	4-30-65	3608	40.5	4	326	5,770
7C	DICK RICHARDSON /3790/	RUNNELS	5-11-65	3796	41.0	4	578	10,959
7C	DIETZ /STRAWN/	MCCULLOCH	1-08-57	1807	36.0			45,330
7C	DODSON	CONCHO	1940	3754	40.5			7,148
7C	DODSON, SW. /CANYON/	MENARD	M 7-22-64	3273	38.0	12	8,226	61,834
7C	DON /FRY/	RUNNELS	10-27-54	3595	41.0			1,320
7C	DONHAM /WOLFCAMP/	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN /SHALLOW/	KIMBLE	4-26-54	1072	19.8			824
7C	DORMAN /GOEN/	RUNNELS	6-23-61	4444	42.0	36	20,032	363,242
7C	DOVE CREEK /CANYON -B-/	IRION	M 2-15-65	6354	43.6	45,321	23,263	161,767
7C	DOVE CREEK /CANYON C/	IRION	M 4-30-65	6497	42.7	7,030	8,978	55,681
7C	DOVE CREEK /CANYON -D-/	IRION	M 6-18-65	6540	42.0	10,026	6,968	51,428
7C	DOVE CREEK /CISCO SAND/	IRION	M 7-10-65	5980	42.6	2,533	1,744	12,881
7C	DOVE CREEK, E. /1075 CLEARFORK/	TOM GREEN	5-23-66	1079	37.3	22	6,973	38,655
7C	DOVE CREEK /SAN ANGELO/	IRION	M 6-23-61	883	37.4	12	3,219	46,962
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	1,295	25,806	565,570
7C	DOVE CREEK, SOUTH /5500/	IRION	M 4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH /6500/	IRION	M 8-21-52	6450	30.8	20,277	3,596	91,642
7C	DOVE SPRING /CANYON/	IRION	10-08-51	6588	40.1	3,170	3,745	48,001

7C	DOVE SPRING, W. /CANYON -B-/	IRION		9-25-67	6529	46.0	147,128	9,158	27,290
7C	DRY CREEK /1150/	CROCKETT		6-05-53	1150	31.0			395
7C	DUSEK /CANYON/	TOM GREEN		12-01-56	4010	40.0	2,438	2,783	92,036
7C	DUTTON RANCH /840 STRAWN/	MCCULLOCH		8-20-67	860	34.0			540
7C	ED WILLOUGHBY /700/	SCHLEICHER		1-31-54	712	33.0			175
7C	EDEN	CONCHO		1-01-46	3801	43.0			22,338
7C	EDEN, WEST /GOEN/	CONCHO		8-26-61	3922	38.2	1,669	7,509	110,224
7C	EDEN, WEST /HOPE LIME/	CONCHO		5-31-61	2393	37.7			2,527
7C	EDITA /CANYON/	COKE		4-21-58	6218	40.0	302	939	17,561
7C	EDITA /STRAWN/	COKE		9-07-61	6650	39.6			7,330
7C	EIDELBACH /ELLEN/	TOM GREEN		2-05-55	603	48.0			10,269
7C	EL CINCO /DETRITAL/	CROCKETT	M	1-08-61	5120	42.0	1,187,671	402,660	3,143,475
	TRANS. FROM EL CINCO /DEVONIAN/, EFF. 11-8-61.								
7C	EL CINCO /DEVONIAN/	CROCKETT	M	5-19-61	5208	42.0	929,498	475,187	3,112,473
7C	EL CINCO, EAST /DETRITAL/	CROCKETT		4-18-62	5220	37.4	692	3,214	27,079
7C	EL CINCO /LEONARD, LOWER/	PECOS		12-25-69	4692	43.2	8	353	353
7C	EL CINCO /MCKEE/	CROCKETT	M	1900	5264	40.8	25,383	18,043	34,466
7C	ELDORADO	SCHLEICHER		12-14-48	4072	33.0	6,563	3,634	196,657
7C	ELIZA BAKER, NORTH /CADDO/	TOM GREEN		8-07-58	6369	47.0			25,300
7C	ELIZA BAKER /STRAWN/	TOM GREEN		10-16-55	6398	47.6	635	1,997	78,151
7C	ELKHORN /ELLENBURGER/	CROCKETT		6-29-51	7185	39.7	160,877	145,652	10,530,364
7C	ELM CREEK, E. /2430 SERRATT/	RUNNELS		8-13-66	2433	41.0			104,405
7C	ELM CREEK, E. /2590 MCMILLAN/	RUNNELS		9-26-66	2588	40.0			71,119
7C	ELM CREEK /FRY N./	RUNNELS		2-09-55	3737	42.2	12	1,705	53,870
7C	ELM CREEK /FRY SD./	RUNNELS		11-29-50	3695	44.0			11,308
7C	ELM CREEK /GARDNER SAND, UPPER/	RUNNELS		9-21-61	3982	42.0			3,038
7C	ELM CREEK /GRAY SAND/	RUNNELS		7-12-50	4027	44.0			280,140
	SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.								
7C	ELM CREEK /JENNINGS/	RUNNELS		8-09-58	4001	45.0	9,214	2,100	41,118
7C	ELM CREEK, NORTH /JENNINGS/	RUNNELS		3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH /MCMILLAN/	RUNNELS		5-09-61	2599	44.5			16,657
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.								
7C	ELM CREEK, NORTH /SERRATT/	RUNNELS		7-27-63	2459	44.9	34	1,124	17,899
7C	ELM CREEK /PALO PINTO/	RUNNELS		6-08-52	3342	42.0	420	599	24,139
7C	ELM CREEK /SERRATT/	RUNNELS		8-05-54	2474	42.0	260	100	51,707
7C	ELM CREEK, SOUTH /GARDNER/	RUNNELS		2-20-61	4041	44.2	4,077	1,249	49,924
7C	ELM CREEK, S. /MCMILLAN/	RUNNELS		12-11-53	2601	40.0	2,191	1,784	172,025
7C	ELM CREEK, SOUTH /SERRATT/	RUNNELS		6-02-59	2410	45.0			18,192
7C	ELM CREEK, S. /SERRATT, UPPER/	RUNNELS		5-15-64	2407	45.8			1,552
7C	ELM CREEK /4000 GARDNER/	RUNNELS		5-07-66	4006	39.7	20	9,645	18,323
7C	ENCONTRADO /PENN DETRETAL/	CROCKETT		2-10-69	8946	44.3	51,733	41,797	41,797
7C	ENCONTRADO /STRAWN/	CROCKETT		9-10-69	8439	44.0	15,748	12,202	12,202
7C	ENOCH JOHNSON /MORRIS SAND/	RUNNELS		5-06-53	3602	40.4	12	5,484	233,296
7C	ERNESTINE /ATOKA/	UPTON		1-23-64	9860	42.4	409	2,035	13,228
7C	ESCONDIDO /ELLENBURGER/	CROCKETT		11-09-64	9043	40.6	61,390	47,964	847,099
7C	ESCONDIDO /FUSSELMAN/	CROCKETT		12-15-63	8560	45.8	45,945	45,597	672,409
7C	ESCONDIDO, NW. /ELLEN./	CROCKETT		7-10-67	9400	45.0	5,309	53,180	149,765
7C	ESCONDIDO, NW. /PENN. DETRITAL/	CROCKETT		6-19-67	8595	44.0	46,000	46,015	141,493

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	ESCONDIDO /PENN, LOWER/	CROCKETT	11-16-63	8306	45.8			346,329
7C	ESCONDIDO, SW. /DETRITAL/	CROCKETT	10-26-68	8178	44.0	2	351	1,441
7C	ESCONDIDO /STRAWN UPPER/	CROCKETT	6-13-68	7734	57.0	36,738	14,340	26,662
7C	F & H /CISCO/	SCHLEICHER	M 5-13-58	2612	39.8	4,401	47,085	850,370
7C	F & H, EAST /COOK/	MENARD	11-23-62	2016	26.0	11	1,545	12,638
7C	F & H, N. /2580 CISCO/	MENARD	3-31-67	2582	40.0			26
7C	F & H, N. /3665/	MENARD	7-23-66	3670	32.0	11,189	12,805	130,258
7C	F. P. /PENN./	COKE	4-14-68	6720	44.0	3,693	2,926	17,037
7C	FARMER /SAN ANDRES/	CROCKETT	1-10-53	2240	30.4	542,315	199,627	5,286,139
7C	FENNELL /BRECKENRIDGE/	RUNNELS	8-14-55	2711	40.5	7,564	15,759	755,146
7C	FENNELL /CISCO REEF/	RUNNELS	4-22-55	2810	43.8	13,219	28,522	836,900
7C	FENNELL /GOEN/	RUNNELS	5-10-56	4406	46.4	2,075	4,375	153,772
7C	FENNELL /GUNSIGHT/	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNELL /KING SAND/	RUNNELS	4-21-55	2763	43.8	35,229	81,764	1,437,546
7C	FENNELL, NORTH /CISCO REEF/	RUNNELS	10-25-56	2924	41.8			62,920
7C	FENNELL /STRAY SAND-CISCO/	RUNNELS	12-06-57	2704	41.8	404	672	24,409
7C	FENNER /GARDNER/	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS /KING SAND LOWER/	MENARD	9-07-68	1654	34.0	2,039	14,576	19,282
7C	FERRIS /1650 KING SD./	MENARD	4-07-67	1669	38.0	2,094	106,386	196,490
7C	FERRIS /3250 LIME/	MENARD	5-01-62	3251	41.0			6,127
7C	FLAT ROCK /ELLENBURGER/	UPTON	M 1-06-51	10726	60.2			524,306
7C	FLAT ROCK /SPRABERRY/	UPTON	M 7-16-51	7245	37.0	83,218	53,174	1,173,004
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER /PENN., UPPER/	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	473,567	748,187	49,019,234
7C	FORT CHADBOURNE /COOK/	COKE	M 12-01-61	2925	35.0			1,711
7C	FORT CHADBOURNE /GARDNER/	COKE	M 2-24-54	5315	45.1	92,229	22,035	220,618
7C	FORT CHADBOURNE /GRAY/	RUNNELS	M 8-28-50	5130	40.0	12,311	9,879	461,233
7C	FORT CHADBOURNE /MORRIS SD./	RUNNELS	M 8-22-56	4968	38.6	246	4,213	300,341
7C	FT. CHADBOURNE, N. /GRAY/	COKE	7-23-63	5333	47.2	24,311	13,769	191,387
7C	FORT CHADBOURNE, NE. TRANS. FROM FT. CHADBOURNE.	RUNNELS	7-08-49	5285	40.8			6,261
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, N. W. /GRAY/	COKE	3-12-60	5384	45.4	1,001	3,173	32,745
7C	FORT CHADBOURNE, SE. /5195 GRAY/	RUNNELS	2-01-67	5178	38.0			12,075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	75,071	44,749	1,486,646
7C	FORT CHADBOURNE, W. /CAMBRIAN/	COKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. /ELLEN./	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. /GARDNER/	COKE	8-12-54	5340	43.9			25,684
7C	FORT CHADBOURNE, W. /GDNR., S./	COKE	10-10-54	5429	44.2	47,742	46,931	438,914

7C	FORT CHADBOURNE, W./GARDNER, UP.	COKE		2-09-60	5262	45.3			8,615
7C	FORT CHADBOURNE /4200 CANYON/	COKE	M	4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE /5300 GARDNER/	COKE	M	5-31-65	5310	36.0			23,329
7C	FORT MCKAVITT /CANYON/	SCHLEICHER	M	5-03-62	4082	31.0	6,490	3,717	32,907
7C	FORT MCKAVITT /4270 LIME/	SCHLEICHER	M	3-08-59	4271	37.3	201,467	24,495	278,881
7C	FT. TERRETT RANCH /STRAWN/	SUTTON		6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH /2800 CANYON/	SUTTON		6-30-66	2816	32.0	518,885	550,668	1,623,521
7C	FT. TERRETT RANCH /3000 STRAWN/	SUTTON		5-13-67	2998	32.0	7,104	15,739	32,443
7C	FORTUNE /STRAWN LIME/	SCHLEICHER		1961	4730	39.0			21,351
7C	FORTUNE /4260 SAND/	SCHLEICHER		8-03-61	4260	39.0	10,621	9,795	129,256
7C	FRADEAN /ELLENBURGER/	UPTON		10-13-59	10186	51.0	51,356	86,940	1,787,494
7C	FRADEAN /STRAWN/	UPTON		1-06-60	7932	50.0	70,936	19,582	253,547
7C	FRANCO /BEND/	UPTON		8-28-64	9009	36.8	122,696	18,719	349,608
7C	FRANCO /DEVONIAN/	UPTON		9-24-64	10633	43.8	1,436,990	176,682	1,337,534
	WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON /STRAWN REEF/	COKE		4-02-69	5974	41.6	232,052	60,037	60,037
7C	FREEMAN	RUNNELS		1948	3382	38.0			6,240
7C	FULLER-COKE, NORTH /STRAWN/	COKE		9-27-54	7088	41.0			1,483
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE, SOUTH /STRAWN/	COKE		8-01-54	7004	44.0			51,892
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE, SE. /STRN/	COKE		9-04-54	6753	45.0			54,531
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULLER-COKE /STRAWN/	COKE		10-16-53	6640	43.0			603,590
	TRANS. TO JAMESON/STRN/,4-1-55								
7C	FULMER /PENN DETRITAL/	UPTON		5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M	1945	1268	33.0			5,249
7C	FUNK /SAN ANDRES/	TOM GREEN	M	2-27-52	739	34.0	41	3,766	168,748
7C	GENIE /KING SAND/	RUNNELS		11-24-69	2663	40.2	444	2,573	2,573
7C	GEORGETOWN /STRAWN, LOWER/	REAGAN		4-01-62	9175	42.5			1,365
7C	GIESECKE	RUNNELS		3-14-49	1780	35.0			2,450
7C	GOEN LIME	COKE		4-01-51	4974	41.0	4,090	30,119	408,884
7C	GOGLE /GARDNER SAND/	RUNNELS		6-16-60	4469	41.0			1,275
7C	GRAYSON	REAGAN		1928	3185	32.0	624	5,953	1,112,812
7C	GRIERSON SPRING /STRAWN/	REAGAN		12-01-55	8866	45.4			2,858
7C	H. A. T. /WOLFCAMP/	SCHLEICHER		10-05-53	3400	31.0			7,908
7C	H. J., EAST /STRAWN REEF/	TOM GREEN		1-21-56	5640	25.0			9,232
7C	HJ- /STRAWN/	TOM GREEN	M	3-01-54	5502	41.0	545,931	783,525	7,504,507
7C	H-J /STRAWN, LOWER/	TOM GREEN	M	6-30-62	5575	40.3	4,236	19,737	168,490
7C	H-J /6100 STRAWN/	TOM GREEN	M	10-20-54	6100	35.9			819
7C	HA-JO /CANYON/	CONCHO		8-20-56	4012	38.9			18,865
7C	HAG /SERRATT/	RUNNELS		1955	2210	47.0			5,904
7C	HALDAS /CLEARFORK/	IRION		7-17-54	830	28.0			189
7C	HALFMAN /STRAWN/	TOM GREEN		9-26-69	4672	39.0	2,198	2,748	2,748
7C	HALFF	CROCKETT		11-17-51	1680	32.0	57	170,797	1,779,282
7C	HALFF /1400/	CROCKETT		7-11-52	1400	30.4			2,870
7C	HALL /GARDNER, UPPER/	RUNNELS		9-01-53	3840	38.8			158,195
7C	HALL /SAN ANDRES/	TOM GREEN		11-26-51	1295	34.4	24	2,560	38,777

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	HALL-MOORE /GARDNER, LO./	RUNNELS	1-05-64	4780	42.0	440	4,390	33,768
7C	HANSON /GRAYBURG/	CROCKETT	7-01-61	1168	27.0	80	791	13,720
7C	HARKINS /GARDNER/	RUNNELS	3-03-57	5054	41.0	7,877	834	119,882
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	1,160	15,042	338,479
7C	HARRIETT /PALO PINTO/	TOM GREEN	7-16-52	4336	41.3			9,067
7C	HATCHEL /STRAWN/	RUNNELS	7-29-55	3890	40.2			56,625
7C	HATCHELL /CISCO/	RUNNELS	1-25-60	4390	36.0			415
7C	HATCHELL, N. /3500 LIME/	RUNNELS	5-01-56	3500	42.8			157
7C	HATCHELL, W. /PALO PINTO/	RUNNELS	7-21-67	3690	41.0	3	99	2,084
7C	HATCHELL, WEST /SERRATT/	RUNNELS	10-23-61	2707	46.5	24	2,973	168,538
7C	HATCHELL, WEST /3880 CROSS CUT/	RUNNELS	5-31-66	3885	36.2	15,704	12,391	99,998
7C	HAYS & WATTS /SERRATT/	RUNNELS	4-21-51	2349	46.0			106,430
7C	HAZEL /CISCO/	UPTON	1-27-56	9998	43.2			766
7C	HAZEL /DEVONIAN/	UPTON	9-07-56	11870	45.5			2,388
7C	HAZEL /SPRABERRY/	UPTON	7-13-56	7734	35.1	69,959	24,280	407,645
7C	HEADQUARTERS /6000 STRAWN/	SUTTON	7-07-66	6216	33.8			918
7C	HELUMA /DEVONIAN/	UPTON	8-07-56	8710	41.7			103,953
7C	HELUMA /ELLENBURGER/	UPTON	2-23-56	10590	48.2	50,903	160,332	1,740,920
7C	HELUMA, N. /ELLENBURGER/	UPTON	3-20-65	11554	47.0	226	13,520	157,561
7C	HELUMA, N. /FUSSELMAN/	UPTON	10-11-65	10591	42.3	1,740	591	8,805
7C	HELUMA, N. /PENN DETRITAL/	UPTON	7-16-65	8580	43.0			26,420
7C	HELUMA /PENN./	UPTON	10-18-56	8030	37.8	11,863	15,368	157,121
7C	HELUMA /SAN ANDRES/	UPTON	6-09-56	3005	28.4			2,727
7C	HENSON /CROSS CUT/	RUNNELS	9-16-55	3381	41.0	216	598	11,592
7C	HENSON /JENNINGS/	RUNNELS	7-31-55	3618	40.0			51,078
7C	HENSON /MORRIS/	RUNNELS	8-25-55	3470	41.6			15,834
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485
7C	HIRSCH /CLEARFORK/	UPTON	5-14-56	7120	40.1			60,637
	CONS. WITH SPRABERRY /TREND AREA, CLEARFORK/,							
7C	HOLLEKIRK /CAPPS/	RUNNELS	4-03-57	4068	39.0			46,834
7C	HOLLEKIRK /GOEN/	RUNNELS	5-11-57	4251	42.0			77,791
7C	HOLLEKIRK /JENNINGS/	RUNNELS	1-09-52	4400	58.0			6,426
7C	HOLLOW CREEK /DOGBEND/	RUNNELS	5-14-59	3150	45.5	12	1,904	44,380
7C	HOLLOW CREEK /SERRATT/	RUNNELS	6-11-59	3208	42.0			4,735
7C	HOLT RANCH /ELLENBURGER/	CROCKETT	7-08-65	7897	42.4	41,349	74,801	260,059
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	79	2,315	99,189
7C	HOOVER /SAN ANDRES/	CROCKETT	3-13-57	1850	30.0			5,157
7C	HOOVER, SE. /SAN ANDRES/	CROCKETT	5-22-69	2060	31.0	8	1,032	1,032
7C	HOWARD DRAW /SHALLOW/	CROCKETT	12-01-50	1286	30.2	12	110	42,921
7C	HOWDA /CLEARFORK/	IRION	5-02-69	4480	36.0	24,206	17,912	17,912

7C	HOWDA /SAN ANDRES/	IRION		6-19-68	1994	32.0	3,718	21,429	28,655
7C	HOWERTON /GOEN/	RUNNELS		4-26-67	4578	40.0	784	47,185	186,082
7C	HUDDLESTON	RUNNELS		1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD.,1950.								
7C	HUGHLENE /ELLENBURGER/	UPTON		1-04-54	11350	42.9			11,272
7C	HUGHLENE /FUSSELMAN/	UPTON		7-12-57	10885	45.0			6,584
7C	HULL-DOBBS /GARDNER/	RUNNELS		12-27-50	3981	40.9			2,110,185
	FRMLY. HULL-DOBBS FLD., CON. WITH GOLDSBORO /GDNR./, COLEMAN & RUNNELS CO., DIST 7B, 8-1-54.								
7C	HULL-DOBBS /GRAY SAND/	RUNNELS		4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS /MORRIS SAND/	RUNNELS		12-04-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS, N. /FRY SAND/	RUNNELS		9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.								
7C	HULLDALE, NORTH /PENN. REEF/	SCHLEICHER		2-01-51	5690	40.0			1,168,869
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.								
7C	HULLDALE, N. /5650 STRAWN/	SCHLEICHER		9-14-66	5652	41.0	2,670	1,184	29,005
7C	HULLDALE /PENNSYLVANIAN REEF/	SCHLEICHER		10-21-50	5772	42.0	2,430,319	622,194	21,401,334
7C	HULLDALE, SOUTH	SCHLEICHER		4-23-53	5566	42.2			51,360
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.								
7C	HUMISTON /4250/	TOM GREEN		2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON		1936	2100	27.0	12	9,707	556,277
7C	HURDLE /QUEEN/	UPTON		9-10-56	1634	37.0			10,296
7C	I. A. B. /MENIELLE PENN./	COKE		8-04-57	5250	44.4	3,728,729	1,064,156	11,608,766
7C	I. A. B., NE /ELLENBURGER/	COKE		11-26-63	6694	38.0			9,480
7C	I. A. B., NE. /GRAY SAND/	COKE		10-31-63	6385	41.5			59,544
7C	I. A. B., NE. /STRAWN LIME/	COKE		8-30-61	6036	40.9	6,602	2,643	39,636
7C	I. A. B., NE. /5150 PENN./	COKE		6-20-61	5192	40.6	259,716	131,186	1,738,284
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.								
7C	I. A. B. /PENNSYLVANIAN/	COKE		6-11-57	6211	41.3			7,306
7C	I. A. B., SOUTHWEST /CANYON/	COKE		3-15-58	5592	41.0	6,994	1,228	55,475
7C	I.A.B. /4920 PENN./	COKE		3-15-68	4960	42.0	1,631	493	1,724
7C	I. A. B. /5070 PENN./	COKE		11-18-57	5063	45.3	227,718	73,730	660,037
7C	IRION	IRION		1928	1400	38.0			193,094
7C	IRION, W. /CANYON/	IRION		5-01-67	6684	40.0	4,772	2,483	11,520
7C	J. A. D. /GOEN/	RUNNELS		10-13-68	4248	44.0	19,098	24,981	30,536
7C	J. R. J. /KING SD./	RUNNELS		8-12-62	2233	41.0	12	10,506	144,119
7C	JACK HERBERT /DEVONIAN/	UPTON		3-06-61	11044	55.7	84,853	9,986	165,596
7C	JACK HERBERT, NE. /PENN/	UPTON		8-10-62	10041	43.4			2,109
7C	JACK HERBERT /PENN./	UPTON		1-13-62	9984	41.0			5,588
7C	JACK HERBERT /WOLFCAMP/	UPTON		12-30-62	9206	38.0	3,264	1,453	16,735
7C	JAMESON	COKE	M	12-06-46	6350	46.0	4,140,654	977,118	32,651,473
7C	JAMESON /CADDO/	COKE	M	8-12-54	7037	39.3			3,282
7C	JAMESON, E. /STRAWN/	COKE		3-16-65	5830	40.6	50,531	929	22,130
7C	JAMESON, SE. /STRAWN/	COKE		8-31-65	5758	43.7	492,765	13,044	61,528
7C	JAMESON, SW. /STRAWN/	STERLING		2-26-55	7355	43.0	3,797	1,666	86,481
7C	JAMESON /STRAWN/	COKE	M	1-11-52	5800	47.8	3,430,319	714,900	30,758,455

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	FULLER-COKE, FULLER-COKE, SE.,FULLER-COKE, S. & FULLER-COKE, N. COMB. INTO THIS FLD., 4-1-55. JAMESON, W. /STRN./ COMB. WITH THIS FLD., 11-1-59.							
7C	JAMESON, W. /STRAWN/	STERLING	2-09-55	6824	41.0			453,241
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.							
7C	JEAN BURK /GOEN LIME/	RUNNELS	9-28-52	4421	46.5			27,801
7C	JIGGER-Y /PENNSYLVANIAN/	UPTON	7-01-52	9145	44.0	37,821	662	165,281
7C	JIM ADAMS /CAPPS, LO./	RUNNELS	11-23-54	4406	40.0			1,197
7C	JIM ADAMS /FRY/	RUNNELS	11-11-50	4404	40.0			1,129,739
7C	JIM ADAMS /GARDNER/	RUNNELS	1-18-64	4752	40.0	6	1,265	15,138
7C	JIM ADAMS /STRAWN/	RUNNELS	11-20-49	4490	40.0			139,443
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303
7C	JIM BURT /CADDO/	RUNNELS	7-29-52	4398	46.0			335,850
7C	JIM BURT, E. /GARDNER/	RUNNELS	8-03-64	4054	43.0	4	6	32,128
7C	JIM BURT, EAST /GOEN/	RUNNELS	1960	4415	45.0			6,862
7C	JIM BURT /GOEN LIME/	RUNNELS	1953	3906	43.0			78,998
7C	JIM BURT /PALO PINTO LIME/	RUNNELS	6-01-53	3480	43.0			6,503
7C	JIM BURT, S. /GARDNER, UP./	RUNNELS	5-18-53	4076	42.0			18,268
7C	JIM BURT, S. /MCMILLAN/	RUNNELS	6-02-53	2637	44.0			10,750
7C	JOHN RAE /PENN/	SCHLEICHER	10-11-64	7428	43.8			2,738
7C	JOHN SCOTT /GRAYBURG/	REAGAN	11-27-53	2534	36.6	142,274	160,142	1,272,270
7C	JOHN SCOTT, NORTH /SAN ANDRES/	REAGAN	6-12-57	2306	27.8			2,525
7C	JU-JAN-JAC /STRAWN/	TOM GREEN	9-08-56	6878	35.5			20,413
7C	JU-JAN-JAC /4550/	TOM GREEN	7-15-64	4549	42.0	3,464	4,228	17,358
7C	JUDYALICE /STRAWN/	SCHLEICHER	1-19-64	4479	36.3			812
7C	K C A /WOLFCAMP/	CROCKETT	6-06-58	6379	42.0			4,477
7C	KEN /STRAWN LIME/	KIMBLE	M 7-03-50	2910	40.0			9,713
	FRMLY. CARRIED AS KEN FIELD.							
7C	KENDRICK /GARDNER/	RUNNELS	4-14-55	4287	40.8	12	919	86,817
7C	KENKER /PALO PINTO/	TOM GREEN	8-06-64	5408	40.0	17,558	35,734	267,450
7C	KENKER /REEF/	TOM GREEN	8-14-64	5758	37.0	144	240	45,733
7C	KENKER /REEF, UPPER/	TOM GREEN	10-13-64	5505	36.0	9,653	19,812	208,564
7C	KENKER, S. /REEF, UP./	TOM GREEN	12-21-65	5596	36.2	1	15	16,329
7C	KENNEMER, E. /CISCO/	TOM GREEN	2-24-65	5735	42.6			21,736
7C	KENNEMER /STRAWN SD./	TOM GREEN	3-01-53	5756	43.0			866
7C	KENNEMER, W. /ELLENBURGER/	TOM GREEN	2-13-64	7060	46.9			5,116
7C	KENT /STRAWN/	TOM GREEN	6-01-61	4714	39.0	396,630	42,415	714,607
7C	KENT /STRAWN, LOWER/	TOM GREEN	9-26-63	4680	40.0			1,685
7C	KENT /STRAWN, MIDDLE/	TOM GREEN	10-25-61	4760	39.4	21,307	886	24,124
7C	KETCHUM MT. /CLEARFORK/	IRION	7-21-55	4548	36.4	792,170	80,514	1,782,233
7C	KING MOUNTAIN /DEVONIAN/	UPTON	11-01-56	10459	47.0	193,399	52,155	1,023,691

7C	KING MOUNTAIN, E. /WOLFCAMP/	UPTON		3-15-65	8628	41.6			1,292
7C	KING MOUNTAIN, E. /10,170 PENN./	UPTON		3-13-65	10280	40.1	2,864	3,062	23,349
7C	KING MOUNTAIN /ELLENBURGER/	UPTON		4-08-55	11775	54.8	117,546	210,222	5,733,917
7C	KING MOUNTAIN /FUSSELMAN/	UPTON		1-03-56	10568	48.1			109,231
7C	KING MOUNTAIN, N. /BEND/	UPTON		11-26-69	9882	43.7	4,799	1,594	1,594
7C	KING MOUNTAIN, S. /ATOKA/	UPTON		6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. /DEVONIAN/	UPTON		4-06-64	9895	49.0	387,601	24,313	266,580
7C	KING MOUNTAIN, S. /8200/	UPTON		3-09-63	8200	38.4	38,227	17,341	333,875
7C	KING MOUNTAIN, S. /8400/	UPTON		3-18-63	8407	48.6			48,384
7C	KINGSLEY /ELLENBURGER/	IRION		10-04-51	7819	44.0			8,627
7C	KIRKHAM /GARDNER/	RUNNELS		8-27-67	4858	41.0	7,977	7,082	26,022
7C	KIRKHAM /GARDNER, UPPER/	RUNNELS		4-15-62	4808	41.8			23,674
7C	KIRKHAM /JENNINGS SAND/	RUNNELS		7-10-61	4788	42.9			16,595
7C	KNICKERBOCKER	TOM GREEN		6-11-52	360	26.0			7,099
7C	KNICKERBOCKER /PALO PINTO/	TOM GREEN		8-05-67	5489	43.0	622	5,116	16,329
7C	KNICKERBOCKER /R-11/	TOM GREEN		3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER /R-15/	TOM GREEN		6-02-66	6018	44.0	3,324	11,078	88,811
7C	KNICKERBOCKER /STRAWN/	TOM GREEN		3-09-64	5679	44.0	8,446	25,984	291,055
7C	KNICKERBOCKER /STRAWN, UP./	TOM GREEN		5-20-64	5573	39.5			46,801
7C	KUPER /GARDNER/	RUNNELS		6-05-64	4393	42.0	39,190	17,942	259,637
7C	KUPER /GARDNER, UPPER LI./	RUNNELS		5-22-65	4328	42.0	5,318	3,443	28,802
7C	KUPER /4295/	RUNNELS		2-04-66	4299	42.0			1,663
7C	LANCASTER HILL	CROCKETT		3-03-47	1718	33.0			37,021
7C	LANCASTER HILL /CLEARFORK/	CROCKETT		4-02-64	2802	37.0			1,028
7C	LANCASTER HILL /SAN ANDRES/	CROCKETT		1-19-62	1400	31.4			11,325
7C	LARGO VERDE /STRAWN/	COKE		9-25-56	6162	40.0			3,715
7C	LEE-HUMPHREY /CADDO, LOWER/	RUNNELS		9-07-52	5109	40.0			82,907
7C	LEONARD	RUNNELS	M	3-21-45	3085	40.0	57	2,799	316,121
7C	LEONARD, NORTH /3460 SAND/	RUNNELS		5-23-56	3464	40.6	12	342	6,689
7C	LEONARD, SOUTHWEST /GRAY SD./	RUNNELS		7-03-52	3405	42.0			1,098
7C	LEPPART /PALO PINTO/	COKE		10-26-59	4258	43.0	7,480	15,892	113,055
7C	LINDEMANN /GARDNER SAND/	RUNNELS		6-11-52	3848	41.5	1,377	2,199	163,267
7C	LINDEMANN /GARDNER, UPPER/	RUNNELS		5-05-53	3854	41.2			6,372
7C	LINDEMANN /JENNINGS/	RUNNELS		6-10-54	3723	46.9	1,910	1,478	99,704
7C	LINDEMANN /MCMILLAN SD/	RUNNELS		12-27-51	2442	43.4	120	1,000	1,192,370
7C	LINDEMANN /MORRIS SAND/	RUNNELS		5-25-53	3507	42.0	964	785	52,577
7C	LIPAN CREEK /CANYON/	TOM GREEN		8-28-58	4561	36.6			25,426
7C	LISA /PALO PINTO/	TOM GREEN		6-19-64	3937	46.0	6,178	903	11,049
7C	LISA /STRAWN/	TOM GREEN		8-01-64	4594	39.0	27,690	7,001	81,463
7C	LITTLE JIM /PALO PINTO/	RUNNELS		4-04-62	3657	42.0	2,112	3,009	48,208
7C	LIVE OAK	CROCKETT		1940	1984	30.0			7,727
7C	LLOYD	RUNNELS		3-03-50	4334	45.0	83,613	4,698	686,456
7C	LLOYD /GARNER SD./	RUNNELS		5-11-52	4748	45.0	8,147	19,441	21,494
7C	LOHN	MCCULLOCH		1936	200	45.0			554
7C	LONG-ROGERS /SAN ANDRES/	REAGAN		10-03-64	2560	32.8	30	235	9,238
7C	LORA /STRAWN/	TOM GREEN		1-09-64	4665	34.0	62,854	8,738	180,856
7C	LOVE /SERRATT SAND/	RUNNELS		1-22-51	1936	42.0			42,830
7C	LUCKY-MAG /CLEARFORK, LOWER/	IRION		9-21-56	3390	37.0	27	1,551	302,792

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	LUCKY-MAG /DIVIDE SAND/	IRION	5-22-56	6472	36.0			12,154
7C	LUCKY-MAG /SAN ANGELO/	IRION	3-21-58	1479	29.5			48,500
7C	LUCKY-MAG, SE. /SAN ANGELO/	IRION	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. /SAN ANGELO/	IRION	12-14-64	1975	30.8	12	2,251	36,227
7C	LUCKY-MAG, W. /W-A 4950/	IRION	2-06-64	4940	35.0			6,036
7C	LUCKY MAG /3200 SAND/	IRION	4-15-58	3090	36.7	31	2,985	26,520
7C	LULU /DEV./ POOL	CROCKETT	2-28-51	8610	47.0			49,351
7C	LYGAY	COKE	12-13-48	5808	48.0	167,849	10,126	690,637
7C	LYGAY, EAST /STRAWN LIME/	COKE	6-10-58	6390	41.8			1,325
7C	LYGAY, SOUTH /CADDO/	COKE	8-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH /STRAWN/	COKE	11-03-51	6009	45.0	19	2	43,477
7C	LYMAN /FUSSELMAN/	REAGAN	11-18-57	9411	43.0	3,816	4,251	124,144
7C	LYMAN /JOINS/	REAGAN	10-07-64	9490	40.8			14,503
7C	M & S /GRAYBURG/	UPTON	7-16-63	1976	30.0			8,642
7C	MADORA, E. /HARKEY, UP./	TOM GREEN	7-12-67	4719	39.0	1,800	2,199	11,694
7C	MADORA /TILLERY/	TOM GREEN	6-18-63	4487	30.5	87,565	3,109	29,974
7C	MADORA, E. /HARKEY 4600/	TOM GREEN	1-25-64	4600	36.0	840	1,061	10,555
7C	MAGGIE NEAL /GRAYBURG/	CROCKETT	11-13-55	2225	30.7	12	1,114	33,089
7C	MARILYNNE /SERRATT/	RUNNELS	3-25-62	2351	46.0			35,338
7C	MAVERICK, NORTH /CROSS CUT/	RUNNELS	12-17-52	4245	41.0			95,506
	FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.							
7C	MCCAMEY	UPTON	1925	2100	26.0	176,149	1,019,126	119,460,258
7C	MCCAMEY, E. /GRAYBURG/	UPTON	7-18-55	2757	29.0			7,378
7C	MCCAMEY /ELLENBURGER/	UPTON	5-08-48	7948	43.0	12,031	15,841	216,737
7C	MCCAMEY, NE. /DEVONIAN/	UPTON	2-25-66	9262	41.4			6,455
7C	MCCAMEY /SILURIAN/	UPTON	3-10-67	7182	41.0	53,956	2,109	7,956
7C	MCCAMEY, NE. /8130 ATOKA/	UPTON	9-23-66	8141	36.6			552
7C	MCCAMEY, S. /WICHITA/	UPTON	6-07-53	4783	35.2			15,186
7C	MCCAMEY, W. /DEV./	HUNT	6-02-68	6770	46.1			439
7C	MCCAMEY W PENN	UPTON	9-22-68	6028	43.0	12	9,868	14,167
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682
7C	MCCUTCHEN /CISCO/	COKE	7-14-50	3940	42.6	12	2,118	972,645
	FRMLY. SHOWN AS MCCUTCHEN FLD.							
7C	MCCUTCHEN, WEST /CISCO/	COKE	1-16-51	3985	45.0			30,976
7C	MCELROY /8960 BEND/	UPTON	7-09-66	8966	43.0			1,842
	TRANS. TO DIST 8 EFF. 7-66							
7C	MCINTYRE /CLEARFORK/	IRION	12-07-56	4510	38.5	12	486	8,404
7C	MCMILLAN	RUNNELS	1927	3522	37.0			976,880
7C	MCNEELEY /STRAWN/	MCCULLOCH	7-24-55	1729	34.0			406
7C	MEEK /6385 CANYON/	CROCKETT	5-07-67	6393	40.0	219	422	10,594

7C	MEEK /6810 STRAWN/	CROCKETT	7-06-66	6830	42.3			8,433
7C	MEIXNER /3500/	CONCHO	1-16-63	3500	45.4			39,029
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226
7C	MENARD /1670 CISCO/	MENARD	7-21-66	1675	26.9			1,313
7C	MENARD, N. /STRAWN 2775/	MENARD	1-16-64	2782	31.0	16	1,888	30,920
7C	MERETA /STRAWN/	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON /CANYON/	IRION	4-15-68	6517	46.0	80,427	3,396	4,810
7C	MERTZON /CLEARFORK/	IRION	9-19-53	3340	35.1			626
7C	MERTZON /CLEARFORK, LOWER/	IRION	10-20-56	2858	42.0	4,951	1,853	131,757
7C	MERTZON, EAST /SAN ANGELO/	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON /SAN ANGELO/	IRION	7-12-55	1648	35.5	99,908	135,758	2,537,160
7C	MERTZON, WEST /CLEARFORK/	IRION	10-09-60	3264	38.5	1,367	1,346	26,128
7C	MERTZON, WEST /SAN ANGELO/	IRION	10-20-57	1947	38.0			30,479
7C	MERTZON /WOLFCAMP/	IRION	2-11-64	6780	41.3	13,812	8,195	47,718
7C	MESA /STRAWN/	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSENGER /GARDNER/	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSENGER /PALO PINTO/	RUNNELS	6-12-52	3542	39.2	12	2,045	124,682
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	9,239	4,952	4,470,359
7C	MIDWAY LANE, NE. /SAN ANDRES/	CROCKETT	12-28-67	1539	32.0	1,224	1,356	3,379
7C	MIDWAY LANE /PERMIAN/	CROCKETT	9-04-56	1124	28.0	17,717	126,300	1,570,122
7C	MIDWAY LANE /1050 SD./	CROCKETT	6-19-64	1055	24.0	309	10,536	56,305
7C	MIDWAY LANE /1300/	CROCKETT	4-15-53	1300	34.0	9,921	49,160	1,430,227
7C	MIETHER /GRAYBURG/	UPTON	5-14-56	3241	32.0	3,913	28,529	633,483
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628
7C	MILES, N. /DOG BEND/	RUNNELS	5-14-63	4558	44.0	12	431	2,339
	RECLASS FIELD AS SALVAGE GAS RES. 9/1/65							
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591
	ABANDONED.							
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	COKE	11-02-48	5938	45.0			6,580,997
7C	MILLICAN /STRAWN SD./	COKE	12-23-63	5996	39.2			1,274
7C	MILLICAN, W. /PENN/	COKE	12-04-67	7057	41.0	2,322	2,410	9,676
7C	MILLSPAUGH /GLEN ROSE/	CROCKETT	9-03-65	368	20.0			0
7C	MIM /SAN ANGELO/	IRION	9-22-59	1402	38.2	11	1,695	43,819
7C	MISTI /STRAWN/	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL /FRY SAND/	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY /CANYON SAND/	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY /CAPPS, UPPER/	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY, E. /PALO PINTO/	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY /MISSISSIPPIAN/	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY, NORTH /CADDO LIME/	RUNNELS	2-08-60	4797	42.0			13,181
7C	MOTLEY, NORTH /GOEN LIME/	RUNNELS	8-10-59	4321	49.0	7,846	17,121	576,621
7C	MOTLEY, N. /PALO PINTO/	RUNNELS	10-23-59	3877	46.0	2,449	3,614	133,909
7C	MOTLEY, NORTHWEST /CANYON/	RUNNELS	9-08-59	3440	43.0	34	1,024	264,646
7C	MOTLEY, NW. /MAVERICK LIME/	RUNNELS	2-20-63	3767	45.0			438

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	MOTLEY, NW. /PALO PINTO/	RUNNELS	1-17-63	3950	44.2	24	5,339	34,452
7C	MOTLEY /ODOM LIME/	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, SE. /ODOM LIME/	RUNNELS	7-25-66	4620	46.0			735
7C	MT. SUSAN, S. /5250 STRN. LIME/	TOM GREEN	12-18-54	5296	41.0	1,365	13,944	1,323,704
7C	MOUNT SUSAN /5350 STRAWN SAND/	TOM GREEN	12-18-54	5335	40.0			341,724
7C	MOZELLE /QUEEN SD./	SCHLEICHER	12-01-56	2190	41.0	12	1,939	92,832
7C	MOZELLE /850 SAND/	SCHLEICHER	4-06-62	850	31.6	12	873	14,893
7C	MUNN /CANYON/	COKE	12-19-54	4912	43.0	12	1,464	152,581
7C	MURRAY-RUST, S. /STRAWN/	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/	FIELD, 1950.						
7C	NANCY -S- /CANYON/	SCHLEICHER	5-07-54	4033	31.5	251	2,501	30,239
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER /BIGGS LIME/	IRION	2-10-57	5048	40.6	199	1,259	43,776
7C	NATHAN MILLER /3825 CLEARFORK/	IRION	11-14-64	3824	42.0	18,717	19,245	216,270
7C	NAZERA /GOEN LIME/	MENARD	11-03-61	3714	48.0			1,403
7C	NAZERA /3500 STRAWN/	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	22,577	1,297	162,823
7C	NEVA, WEST /CANYON/	SCHLEICHER	1-05-52	6122	37.0	9,377	6,164	467,252
7C	NEVA, WEST /STRAWN/	SCHLEICHER	8-12-51	6217	45.0	3,063,811	505,082	11,215,975
7C	NEVINS, EAST /GRAY SAND/	RUNNELS	M 9-22-61	4229	41.0	11,362	4,492	106,627
7C	NEVINS /FRY, UPPER/	RUNNELS	M 4-07-57	3766	36.1	1,950	2,756	31,399
7C	NEVINS /GARDNER/	RUNNELS	M 1-11-57	4178	39.0	95,318	28,008	943,653
7C	NEVINS /GRAY SAND/	RUNNELS	M 2-07-57	4252	38.2			1,765
7C	NEVINS, SW. /GARDNER/	RUNNELS	3-24-61	4164	39.0	64,435	13,009	328,025
7C	NIPPLE PEAK /ELLENBURGER/	COKE	12-10-55	6330	47.0			2,340
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	130	18,257	5,338,119
7C	NOELKE /CLEARFORK/	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE /QUEEN/	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE, S. /SOMA, LO./	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST /QUEEN/	CROCKETT	11-24-58	1928	33.4	324	1,849	61,388
7C	NOELKE, SOUTHEAST /QUEEN, LOWER/	CROCKETT	2-09-59	1851	31.0	252	4,255	157,249
7C	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	7-07-61	3525	41.8	8	64	22,317
7C	NOELKE /WICHITA-ALBANY/	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE /3250/	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE /3565/	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE /4400 SAND/	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE /5800 SAND/	CROCKETT	6-22-52	5800	34.0			5,319
7C	NORA /GARDNER SAND/	RUNNELS	10-02-50	4062	46.8			1,725,111
7C	NORA /GOEN LIME/	RUNNELS	11-20-54	3882	39.0			39,698

7C	NORA /KING SAND/	RUNNELS	3-01-69	2351	42.0	10	2,053	2,053
7C	NORA, SE. /GARDNER SAND/	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. /PALO PINTO/	RUNNELS	12-08-64	3354	40.6	7	831	8,124
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
	ABANDONED, 5-1-53.							
7C	NORTON /CROSS CUT SAND/	RUNNELS	3-24-53	4276	42.0	12	1,655	146,705
7C	NORTON, E. /CANYON REEF/	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. /GARDNER SAND/	RUNNELS	2-29-56	4532	42.0	13,153	6,138	190,934
7C	NORTON, EAST /GOEN/	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. /PALO PINTO, LO./	RUNNELS	1-08-66	3970	42.4	632	7,685	61,407
7C	NORTON, NORTH /CAPPS/	RUNNELS	2-05-60	4186	45.2			94,040
7C	NORTON, N. /FRY SD., LO./	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. /GARDNER LIME/	RUNNELS	7-10-55	4560	47.3			638,650
7C	NORTON, N. /GARDNER LIME, UP./	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. /GOEN/	RUNNELS	4-05-56	4368	43.0			175,212
7C	NORTON, NORTH /GRAY SAND/	RUNNELS	9-21-56	4671	47.0	154	1,375	155,657
7C	NORTON, N. /HOME CREEK/	RUNNELS	5-15-56	3449	46.8	1,725	640	59,533
7C	NORTON, N. /JENNINGS SAND/	RUNNELS	2-03-56	4454	44.8			213,756
7C	NORTON, N. /PALO PINTO/	RUNNELS	1-14-56	3975	44.0			10,509
7C	NORTON, S. /CANYON/	RUNNELS	7-06-69	3374	40.5	1,846	3,592	3,592
7C	NORTON, S. /3825 PALO PINTO/	RUNNELS	1-21-67	3832	43.0	2,147	1,568	36,410
7C	NORTON, WEST /CADDO/	RUNNELS	1-28-60	4831	44.0	212	27	39,127
7C	NORTON, W. /CROSS CUT/	RUNNELS	5-09-54	4232	37.5	944	2,340	102,516
7C	NORTON, W. /FRY, LOWER/	RUNNELS	3-18-54	4330	50.0	3,157	8,318	637,701
7C	NORTON, W. /GARDNER/	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON, W. /GOEN/	RUNNELS	3-06-56	4378	47.0			15,463
7C	NORTON, W. /PALO PINTO/	RUNNELS	7-07-55	3938	41.2	170,448	158,147	3,350,795
7C	NUTRA, NE. /4618 GARDNER/	RUNNELS	12-27-66	4616	40.0			3,978
7C	NUTRA /4570 GARDNER/	RUNNELS	1-11-65	4572	43.0			1,350
7C	O. H. TRIANGLE /CANYON/	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE /WOLFCAMP/	IRION	9-28-56	5890	38.2			1,362
7C	OAKES /GARDNER, LOWER/	RUNNELS	9-03-65	4446	41.0			6,150
7C	OAKES /GOEN LIME/	RUNNELS	10-24-67	4194	48.7	3,828	20,813	50,327
7C	OHARROW /CANYON/	SCHLEICHER	10-29-55	4756	38.0	51,613	36,631	950,838
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	3,076	354,533	9,600,590
7C	OLSON /CANYON/	CROCKETT	1-23-58	5820	36.0			6,396
7C	OLSON /WOLFCAMP/	CROCKETT	7-01-59	5790	36.0			8,436
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO /CANYON/	SCHLEICHER	5-04-57	4618	36.4	122,607	20,253	846,575
7C	OTTO /CANYON 4510/	SCHLEICHER	6-24-65	4519	36.0			2,098
7C	OTTO /STRAWN/	SCHLEICHER	11-01-57	5115	37.0	16,496	17,296	367,413
7C	OTTO /STRAWN, LOWER/	SCHLEICHER	7-21-58	5245	41.0			180,411
7C	OTTO /4600 CANYON/	SCHLEICHER	2-03-65	4611	40.0	119,572	11,173	123,654
7C	OVERHAN /GARDNER/	RUNNELS	6-11-60	5004	42.8	1,520	2,358	88,813
7C	OZONA, EAST /LEONARD/	CROCKETT	6-07-62	3223	33.6			1,280
7C	OZONA, EAST /SPRABERRY/	CROCKETT	4-18-63	3748	30.3			9,272
7C	OZONA, N. /CANYON/	CROCKETT	9-08-67	7857	42.0	4,861	2,611	8,430

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	OZONA, N. /ELLENBURGER/	CROCKETT	10-06-54	8005	44.4			28,978
7C	OZONA, N. /ELLENBURGER, LO./	CROCKETT	8-06-64	8066	40.4			2,956
7C	OZONA, N. /PENNSYLVANIAN, UP./	CROCKETT	6-04-55	5931	38.9			1,640
7C	OZONA, NW. /CANYON/	CROCKETT	5-01-63	6675	41.7	1,706,056	86,352	943,785
7C	OZONA, NW. /SPRABERRY/	CROCKETT	10-15-64	3690	35.0	247,107	53,192	278,867
7C	OZONA, S. /SPRABERRY/	CROCKETT	8-11-67	3132	28.5	214	57	1,335
7C	OZONA, WEST /CLEARFORK/	CROCKETT	8-09-61	3409	34.4			31,063
7C	P-C /STRAWN/	MENARD	8-19-68	3708	35.0	18	22,670	27,730
7C	P. W. C., NORTH /SERRATT/	RUNNELS	8-11-57	2188	46.0			716
7C	P. W. C. /SERRATT/	RUNNELS	7-13-54	2200	48.0	1,106	1,824	768,648
7C	P. W. C. /2200 SERRATT/	RUNNELS	3-30-66	2201	45.1	129	1,871	20,769
7C	PACE /FRY SAND/	RUNNELS	11-14-52	4458	42.0			964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	67,095	33,836	4,594,665
7C	PAGE, SOUTH /STRAWN REEF/	SCHLEICHER	11-09-60	5606	39.0			674
7C	PAGE, SOUTHEAST /5030 SAND/	SCHLEICHER	11-06-61	5030	36.0			2,104
7C	PAINT ROCK, WEST /CONGLOMERATE/	CONCHO	9-02-61	3721	38.1	599	1,307	18,809
7C	PAINT ROCK, WEST /STRAWN/	CONCHO	7-30-61	3314	41.1	7,405	7,655	181,146
7C	PANALE, NORTH /2100/	CROCKETT	9-15-57	2100	25.0			328
7C	PANTHER GAP, NE. /5400 CANYON/	COKE	5-01-68	5423	45.0	164	117	1,798
7C	PANTHER GAP /PENN. REEF/	COKE	1-06-59	6307	45.6			4,323
7C	PANTHER GAP /PENN. SAND/	COKE	4-11-57	5553	49.0	3,133	1,808	39,079
7C	PATSY	RUNNELS	3-09-51	2533	43.5	15	2,231	660,266
7C	PATSY /SERRATT/	RUNNELS	2-06-59	2394	45.2	5	623	197,353
7C	PAUL THOMAS /3000 SAND/	RUNNELS	5-16-56	3000	43.0			272,404
7C	PEARL VALLEY /BRONTE/	RUNNELS M	8-31-59	5045	42.8			2,620
7C	PEARL VALLEY /GARDNER, LOWER/	COKE M	7-12-59	5166	44.8			2,030
7C	PEARL VALLEY /GARDNER, UPPER/	RUNNELS M	7-07-59	4988	41.0			26,220
7C	PEARL VALLEY /JENNINGS/	RUNNELS M	7-22-60	4925	43.4			10,969
7C	PECAN STATION /CANYON LIME/	TOM GREEN	10-25-53	4500	42.8	12	17,501	1,049,742
7C	PECAN STATION /STRAWN LIME/	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS /DEVONIAN/ TO NON-ASSOC. GAS EFF. 8-1-63.	UPTON M	6-22-52	12353	48.0			938,323
7C	PEGASUS /ELLENBURGER/	UPTON M	3-01-49	12530	53.0	12,812,951	4,858,942	68,097,094
7C	PEGASUS /FUSSELMAN/	MIDLAND M	4-08-58	12100	52.0	905,723	126,040	2,326,043
7C	PEGASUS /PENNSYLVANIAN/	UPTON M	4-08-51	10470	44.0	755,237	337,263	11,766,110
7C	PEGASUS /SAN ANDRES/	MIDLAND M	1-09-54	5584	29.9	196,825	202,259	4,416,190
7C	PEGASUS, S. /BEND/	UPTON	9-16-64	10518	43.0	71,979	5,673	63,951
7C	PEGASUS /SPRABERRY/	UPTON M	1-08-52	8255	38.0	491,594	379,259	7,272,571
7C	PEGASUS /WOLFCAMP/	UPTON M	1952	9948	42.0	71,180	2,531	76,041
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608

	CON. INTO SPRABERRY TREND AREA, MARCH 1, 1953.							
7C	PEMBROOK, NORTH /SPRABERRY/	UPTON	1951	8160	37.8			5,867,690
	CON. INTO SPRABERRY TREND AREA, MARCH 1, 1953.							
7C	PETERSON /SAN ANDRES/	IRION	10-09-55	1875	31.0	155	2,357	34,166
7C	PFLUGER /SWASTIKA/	CONCHO	1-25-51	2110	34.0	191	314	24,512
7C	PILLOW /CLEARFORK/	CROCKETT	7-15-59	4048	31.6			3,769
7C	POE /BRECKENRIDGE/	RUNNELS	3-12-59	2720	43.0			18,934
7C	POE /GOEN SAND/	RUNNELS	3-14-52	4440	46.0	8,064	21,347	405,824
7C	POE /KING SAND/	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE /REEF/	RUNNELS	9-08-52	2995	43.8	2,833	6,755	427,111
7C	PRICE /GRAYBURG/	REAGAN	8-25-53	2410	29.0	41,022	83,500	1,345,617
7C	PRICE, NE. /2650/	REAGAN	2-23-54	2644	32.0			835,098
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.							
7C	PRISCILLA /GRAYBURG/	REAGAN	11-14-64	2450	33.5	1,260	7,410	57,128
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM /PALO PINTO LIME/	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM /SHALLOW/	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	3,734	41,983	1,276,932
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	119	1,762	21,281
7C	QUANTOS /ELLENBURGER/	CROCKETT	9-01-68	11386	45.0	57	127	2,204
7C	QUE SUERTE /8390 DETRITAL/	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. E. G., SOUTH /STRAWN/	SCHLEICHER	6-12-67	5287	39.0			2,795
7C	R. E. G. /TILLERY/	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R.E.G. /5900 LIME/	SCHLEICHER	12-16-61	5906	40.4			7,046
7C	RANCH /STRAWN/	CROCKETT	6-27-53	8156	47.1	1,285,830	173,575	2,786,604
7C	RANCHEL /WOLFCAMP/	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE /CLEARFORK/	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS /GOEN, LOWER/	COKE	12-18-69	5061	48.0	1,697	3,001	3,001
7C	RAWLINGS /JENNINGS/	COKE	5-08-58	5116	49.0	9,566	3,994	207,099
7C	RAWLINGS /4100/	COKE	7-22-53	4100	45.4			112,820
7C	RAWLINGS /4200/	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.							
7C	RAWLINGS /4500/	COKE	6-18-53	4500	44.5			267,517
7C	RAWLINGS /5100/	COKE	2-27-53	5100	49.7	15,565	39,239	1,034,258
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.							
7C	RAWLINGS /5300/	COKE	6-05-52	5300	49.5	2,638	9,242	616,958
	TRANS. FROM BRONTE, NORTH /5300 SAND/.							
7C	RAWLINGS /5500/	COKE	2-16-53	5500	52.0	14,467	15,041	329,724
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.							
7C	RED FLAT /CAPPS LIME/	RUNNELS	9-22-69	4048	40.0	867	1,843	1,843
7C	RED FLAT /CROSS CUT/	RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT, E. /GARDNER/	RUNNELS	1-08-64	4231	41.0	11,296	2,143	33,549
7C	RED FLAT /GARDNER/	RUNNELS	5-08-57	4278	38.0	50,511	21,870	410,340
7C	RED FLAT /MORRIS/	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT, NE. /GARDNER/	RUNNELS	3-05-64	4300	40.0	32,568	5,820	120,924
7C	RED FLAT /PALO PINTO/	RUNNELS	4-10-58	3620	42.0			2,474
7C	REFOIL /CLEARFORK, UPPER/	CROCKETT	6-05-63	2837	32.7	3,806	2,941	137,782
7C	REFOIL, E. /CLEARFORK, UPPER/	CROCKETT	8-14-63	2798	27.1	568	2,252	22,087

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	REFOIL /2850 CLEARFORK/	CROCKETT	8-25-61	2847	27.0	1,030	1,719	31,238
7C	REFOIL /3056 CLEARFORK/	CROCKETT	9-03-65	3066	34.1	6,798	6,445	50,204
7C	REFOIL /3200 SAND/	CROCKETT	10-25-57	3224	35.6	18,420	19,808	264,451
7C	RIECK	SUTTON	1948	4143				480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	16,133	14,223	202,026
7C	RIO CONCHO /STRAWN, MIDDLE/	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS /3600 CROSS CUT/	RUNNELS	1-01-67	3601	40.0	32,423	19,858	42,251
7C	ROBERT LEE /PALO PINTO/	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. /CROSS CUT/	COKE	9-28-64	5776	43.0			925
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER B, EAST /PENN./	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST /WOLFCAMP/	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH /DEAN/	REAGAN	M 5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH /SAN ANDRES/	REAGAN	M 3-10-57	1658	30.8			2,031
7C	ROCKER B, SW. /DEAN/	REAGAN	4-16-62	7004	42.0			12,705
7C	ROOMAN-NOEL /GRAYBURG/	UPTON	1-13-53	1745	26.0	19	16,085	1,008,024
7C	ROOMAN-NOEL /SAN ANDRES/	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS /CANYON, UPPER/	RUNNELS	5-31-61	3275	46.0	139	43	45,968
7C	RONALD PERKINS /CROSSCUT SAND/	RUNNELS	11-15-63	3828	42.0	16,965	10,657	196,668
7C	RONALD PERKINS,E./CROSSCUT,UP./	RUNNELS	5-09-64	3839	41.0	8,321	4,968	43,573
7C	RONALD PERKINS /PALO PINTO/	RUNNELS	7-31-61	3663	42.0			8,312
7C	ROWENA /CAPPS LIME/	RUNNELS	12-04-55	3718	46.6	60,073	215,325	1,970,504
7C	ROWENA /CAPPS, LOWER/	RUNNELS	3-20-57	3783	46.2	508	5,110	286,641
7C	ROWENA /JENNINGS/	RUNNELS	5-14-59	3953	42.0	2,610	6,205	129,833
7C	ROWENA, NORTH /GARDNER LIME/	RUNNELS	8-17-62	4018	45.0			36,179
7C	RUST, SOUTH /STRAWN LIME/	TOM GREEN	1-19-53	4494	34.2	8,263	7,319	179,095
7C	RUST /STRAWN/	TOM GREEN	9-04-50	3965	37.0			967
7C	S. W. T. /WOLFCAMP/	IRION	10-15-60	5530	34.4			481
7C	SADIE /ELLENBURGER/	COKE	8-03-58	6685	45.4			510
7C	SAN ANGELO /CANYON SAND/	TOM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. /HARKEY SAND/	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			41,289
7C	SANCO /CANYON/	COKE	10-13-61	4997	44.0			28,220
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.							
7C	SANFORD /FRY/	RUNNELS	8-26-54	4518	40.6	232	7,478	2,120,188
7C	SANFORD /GARDNER/	RUNNELS	1-12-55	4964	42.0	4	305	4,582
7C	SANFORD, NORTH /FRY/	RUNNELS	6-03-62	4526	43.0	6,132	4,529	59,024
7C	SANFORD, SOUTHEAST /GARDNER/	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST /CAPPS/	RUNNELS	4-23-62	4492	43.0			24,582
7C	SANSOM RANCH /1300/	CONCHO	12-15-53	1341	39.0			1,278

7C	SANTA RITA, SOUTH /DEAN/	REAGAN		12-31-65	7283	39.0		753
7C	SANTA RITA, SOUTH /GRAYBURG/	REAGAN		7-06-61	3134	34.2	24	4,027	75,797
7C	SAUNDERS /WOLFCAMP/	REAGAN		8-01-58	6848	48.2			9,700
7C	SAWYER, NORTH	REAGAN		4-07-52	5436	38.0			3,698
7C	SAXON /CANYON LIME/	RUNNELS		2-09-60	3177	42.6	84	243	10,448
7C	SAXON /SERRATT/	RUNNELS		7-20-50	2010	42.0	3,029	7,127	525,156
7C	SCHULER, S. /LEONARD/	TERRELL		10-31-66	4324	16.8			752
7C	SEITZ /FRY/	RUNNELS		5-28-54	4508	37.6			2,564
7C	SERVICE /CROSS CUT/	RUNNELS	M	8-24-54	3277	43.0	1,434	2,087	103,018
7C	SERVICE /GARDNER, UP./	RUNNELS	M	4-25-62	3700	42.0			6,654
7C	SEVEN D /WOLFCAMP/	REAGAN		9-11-51	7570	45.1	10,785	3,168	85,861
7C	SEVEN -D- /5530 SPRABERRY/	REAGAN		8-28-66	5544	42.0	116,767	1,996	10,886
7C	SHAHEEN /GOEN LIME/	MENARD		1-09-63	4102	41.0			1,816
7C	SHAHEEN /3500 HARKEY/	MENARD		4-12-67	3533	41.0	24	52,319	135,256
7C	SHAHEEN /3800 STRAWN/	MENARD		7-03-61	3836	35.0	2	11	3,051
7C	SHANNON	CROCKETT		1943	2567	25.0			31,218
	DIVIDED INTO VARIOUS FIELDS.								
7C	SHANNON /CISCO/	CROCKETT		1-29-53	6440	40.0			1,936
7C	SHANNON /GRAYBURG/	CROCKETT		6-05-40	1984	30.0			18,992
7C	SHANNON /SAN ANDRES/	CROCKETT		3-01-43	2406	25.0	15,141	293,012	7,826,476
7C	SHANNON /SOMA 1250/	CROCKETT		9-08-69	1262	28.0	4	422	422
7C	SHANNON /STRAWN/	CROCKETT		6-26-55	8046	40.8			4,727
7C	SHERWOOD RIDGE /SAN ANGELO/	IRION		1-01-61	1378	28.0	12	12	864
7C	SHERWOOD /WOLFCAMP/	IRION		7-15-68	5404	38.0			381
7C	SHIRK /GRAYBURG/	UPTON		8-03-56	2850	29.0	60	28,261	506,154
7C	SHIRK /WOLFCAMP/	UPTON		1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON /1700/	MCCULLOCH		7-07-53	1700	36.0			8,907
7C	SIMPSON	CROCKETT		1938	1985	33.0	36	2,140	129,172
7C	SIXTY-SEVEN /CANYON/	IRION		11-04-66	6684	41.0	1,118,203	186,455	563,268
7C	SIXTY SEVEN /STRAWN REEF/	IRION		3-30-56	6898	53.8	193,466	161,378	512,180
7C	SIXTY SEVEN /3100 CLEARFORK/	IRION		11-02-67	3106	37.5	1,009	2,015	30,735
7C	SLACK /STRAWN LIME/	TOM GREEN		6-18-63	5875	35.0			77,879
7C	SON ROSS /CANYON SAND/	SUTTON		7-01-54	4450	29.0			311
7C	SONORA, SOUTHEAST /PENN., LOWER/	SUTTON		12-08-51	5141	32.8			1,054
7C	SPECK /JENNINGS/	CONCHO		8-16-57	3212	40.2	12,048	9,519	192,830
7C	SPECK, NORTH /CANYON/	CONCHO		5-03-61	3191	41.4	44,864	11,406	235,829
7C	SPECK, NORTH /STRAWN/	CONCHO		3-18-61	3574	46.2	210,957	67,003	1,103,410
7C	SPECK, SO. /KING SD./	CONCHO		8-26-65	2266	29.6	21,432	85,028	365,555
7C	SPECK /STRAWN/	CONCHO		6-21-53	3656	37.2	159	1,228	73,899
7C	SPIKE, E. /GARDNER LIME/	RUNNELS		8-01-65	4258	46.0			0
7C	SPIKE /GARDNER/	RUNNELS		6-12-60	4163	46.3			16,442
7C	SPIKE /GARDNER SAND, LOWER/	RUNNELS		10-06-61	4387	44.0			10,050
7C	SPIKE /GARDNER SAND, UPPER/	RUNNELS		10-15-60	4330	43.5			26,603
7C	SPIKE /GARDNER 4370 SAND/	RUNNELS		8-19-60	4369	41.0			18,210
7C	SPIKE, NORTH /PALO PINTO/	RUNNELS		8-07-62	3737	39.0	384	2,652	30,371
7C	SPIKE, SW. /GARDNER LIME/	RUNNELS		12-20-65	4435	42.4			2,265
7C	SPIKE, SOUTHWEST /GOEN/	RUNNELS		5-16-61	4190	44.0			10,136
7C	SPIKE, SW. /PALO PINTO/	RUNNELS		7-05-66	3810	38.0	24	2,264	12,543

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	SPILL /CAPPS UPPER/	RUNNELS	3-08-69	3556	30.0	634	1,023	1,023
7C	SPILL /GARDNER/	RUNNELS	8-09-59	4019	47.2	11	514	14,567
7C	SPILL /MORRIS LINE/	RUNNELS	1-28-55	3570	40.9			47,004
7C	SPILL /PALO PINTO/	RUNNELS	5-23-52	3376	40.0			5,149
7C	SPRABERRY /TREND AREA/	REAGAN M	1952	6785		31,410,882	7,984,989	146,157,930
	ALDWELL,PEMBROOK,PEMBROOK,N., WADDELL & WEINER-FLOYD' FLDS. COMBINED TO FORM SPRABERRY TREND AREA, 3-1-53.							
7C	SPRABERRY /TREND AREA, CLEARFORK	REAGAN M	5-11-55	6194	36.1	654,087	54,638	8,353,083
7C	SPRABERRY /TREND AREA, CLRFK., S	UPTON M	1955	6816	35.0			13,138
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.							
7C	SPRABERRY /TREND AREA, CLRFK., W	UPTON M	1955	6670	36.0			11,408
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.							
7C	STEEN /WOLFCAMP/	SUTTON	1954	4185	38.0			26,206
7C	STILES /CLEARFORK/	REAGAN	9-29-63	4470	36.0	44,016	13,428	144,240
7C	STILES /ELLENBURGER/	REAGAN	9-01-55	10334	58.6	28,203	5,020	727,056
7C	STILES /FUSSELMAN/	REAGAN	7-26-57	10294	62.8	30,246	8,000	344,649
7C	STILES /SPRABERRY/	REAGAN	2-04-60	6758	38.6			111,737
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.							
7C	SUEISE /FRY SAND/	RUNNELS	1952	4356	44.0	177	20,354	1,961,228
7C	SUGG /CLEARFORK/	IRION	1955	4518	38.0	1,872	6,486	252,594
7C	SUGG, NORTH /CLEARFORK/	IRION	6-24-56	4349	39.0	23,991	9,592	173,419
7C	SUGG, NORTH /SAN ANDRES/	IRION	9-15-56	1890	29.2			33,684
7C	SUGG, NORTH /SPRABERRY/	IRION	10-10-56	4674	31.1			16,514
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	228,177	388,798	11,435,532
7C	SUSAN PEAK /CISCO CANYON/	TOM GREEN	8-15-50	4535	37.4	197,444	23,394	1,645,032
7C	SUSAN PEAK, E. /STRAWN/	TOM GREEN	8-21-63	4816	39.4	3,279	11,969	39,299
7C	SUSAN PEAK, E. /4255 TILLERY/	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH /CANYON/	TOM GREEN	4-08-58	4232	41.0	97,363	25,593	755,463
7C	SUSAN PEAK, NORTH /STRAWN/	TOM GREEN	4-03-53	4700	40.2	3,938	3,617	49,067
7C	SUSAN PEAK, NW. /STRAWN, UPPER/	TOM GREEN	11-09-61	4654	31.7	1,320	1,499	67,075
7C	SUSAN PEAK /SHALLOW/	TOM GREEN	7-21-69	126	37.3	306,460	4,291	4,291
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	12	356	91,550
7C	SUSAN PEAK /STRAWN, UPPER/	TOM GREEN	8-15-50	4731	32.3	52,457	1,551	334,336
7C	SUSITA /SAN ANDRES/	CROCKETT	9-06-67	1611	33.6	1,634	912	3,436
7C	SYKES, /FRY SD. LD./	RUNNELS	6-26-64	3796	43.0	12	815	36,598
7C	SYKES /MORRIS SAND/	RUNNELS	9-10-50	3700	40.4	2,870	3,857	722,800
7C	SYKES, WEST /MORRIS/	RUNNELS	3-08-53	3666	39.0	15,318	5,473	131,383
7C	TANKERSLEY	IRION M	7-07-45	8404	47.0			134,597
7C	TANKERSLEY /CLEARFORK/	IRION M	12-19-50	4288	34.2			24,361
7C	TANKERSLEY /SAN ANGELO/	IRION M	7-07-68	1184	32.0	607	4,064	5,384

7C	TANKERSLEY /WOLF CAMP/	IRION	M	4-04-51	5464	38.8			46,971
7C	TANKERSLEY /5200/	IRION	M	7-06-66	5216	37.0	52,637	58,289	122,723
7C	TENNYSON	COKE		1948	6782	47.0			30,430
7C	TEXEL /DEVONIAN/	UPTON		2-28-54	11140	52.0	303,004	33,200	609,417
7C	TEXEL /ELLENBURGER/	UPTON		2-02-54	12242	52.2			352,248
7C	TEXEL /PENNSYLVANIAN/	UPTON		10-24-54	9143	45.6	1,042,747	29,126	1,424,232
7C	TEXON /ELLENBURGER/	REAGAN		7-12-64	10353	49.0			23,649
7C	TEXON /FUSSELMAN/	REAGAN		3-12-63	10020	35.8			6,934
7C	TEXON, N. /SPRABERRY/	REAGAN		4-18-67	6959	33.0	12	430	1,323
7C	TEXON, S /GRAYBURG/	REAGAN		5-11-68	3266	38.0	50	47,938	59,438
7C	TEXON, W. /SPRABERRY/	REAGAN		12-04-64	6923	36.0	731,859	477,892	1,113,790
7C	THOMAND /450/	IRION		7-29-53	432	27.0			342
7C	TILLERY NW/STRAWN/	SCHLEICHER		1-15-68	4104	36.0	399	1,652	6,492
7C	TILLERY /PENNSYLVANIAN SD./	SCHLEICHER		6-02-53	3568	36.3	76,945	51,447	1,460,929
7C	TIPPETT	CROCKETT		11-05-47	6100	37.0	116,183	82,060	3,338,440
7C	TIPPETT /CLEARFORK, LOWER/	CROCKETT		7-19-54	4504	36.0	9,980	9,663	51,945
7C	TIPPETT /CLEARFORK MIDDLE/	CROCKETT		1-10-68	4027	41.0	58,293	2,439	7,320
7C	TIPPETT, EAST	CROCKETT		2-22-55	6155	41.0			114,377
7C	TIPPETT /HUECO/	CROCKETT		4-13-67	4930	39.0			25,752
7C	TIPPETT /LEONARD, LOWER/	CROCKETT		12-27-62	5067	38.6	1,833,504	311,213	758,865
7C	TIPPETT, NORTH /ELLENBURGER/	CROCKETT		10-19-67	6637	40.2	25,935	51,413	164,279
7C	TIPPETT, NORTH /MCKEE/	CROCKETT		4-27-67	5821	40.0	78,628	67,858	197,474
7C	TIPPETT, NORTH /MONTOYA/	CROCKETT		11-22-68	5690	42.0	12,930	5,697	10,214
7C	TIPPETT, NORTH /WOLFCAMP/	CROCKETT		9-12-61	6224	42.8			12,528
7C	TIPPETT /SAN ANDRES/	CROCKETT		7-03-56	2854	26.0			924
7C	TIPPETT, SOUTH /FUSS/	CROCKETT	M	6-16-62	6117	40.5			2,637
7C	TIPPETT, S. /LEONARD, LOWER/	PECOS	M	12-11-65	4679	38.0			4,903
7C	TIPPETT, S. /WOLFCAMP, LO/	CROCKETT	M	3-23-68	6322	37.0			7,743
7C	TIPPETT, SOUTH /WOLFCAMP, UPPER/	PECOS	M	9-25-58	5804	40.0	8,196	3,963	164,623
7C	TIPPETT /TUBB, LOWER/	CROCKETT		5-24-56	3645	34.0	12	661	27,103
7C	TIPPETT, W. /ELLENBURGER/	CROCKETT	M	12-13-66	6598	43.0	41,040	19,757	91,994
7C	TIPPETT, WEST /HUECO/	CROCKETT	M	2-01-68	5012	40.8	1,364,996	247,465	451,635
7C	TIPPETT, W. /MCKEE/	CROCKETT	M	12-26-66	5864	43.0	22,410	29,917	253,303
7C	TIPPETT, W. /WOLFCAMP, LO./	CROCKETT	M	9-13-67	5564	38.5	738,067	456,436	676,328
7C	TIPPETT, W. /5000 DETRITAL/	CROCKETT	M	3-15-67	4974	42.0			132,748
7C	TIPPETT, W. /5050 WOLFCAMP/	CROCKETT	M	1-18-68	5108	40.0	249,568	58,863	75,891
7C	TIPPETT, W. /5500 WOLFCAMP/	CROCKETT	M	6-04-68	5487	42.0	280,060	172,220	225,728
7C	TIPPETT /WOLFCAMP, LOWER/	CROCKETT		4-28-54	6292	36.5	3,197	1,723	33,059
7C	TIPPETT /WOLFCAMP, UPPER/	CROCKETT		10-08-54	5950	38.5	5,514	21,125	435,610
7C	TIPPETT /4950 WOLFCAMP/	CROCKETT		6-11-66	5016	37.6			43,085
7C	TISDALE /4000 CANYON SAND/	SCHLEICHER		2-02-62	4019	39.0	53,642	3,142	64,937
7C	TODD DEEP	CROCKETT		1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDS., 1947.								
7C	TODD /DEEP, CRINOIDAL/	CROCKETT		1940	5778	40.0	391,159	1,149,732	15,924,201
7C	TODD /DEEP, ELLENBURGER/	CROCKETT		3-02-40	6232	40.0	298,815	572,902	37,081,743
7C	TODD, EAST /ELLENBURGER/	CROCKETT		6-14-54	6930	37.4			39,590
7C	TODD /GRAYBURG/	CROCKETT		11-29-54	1580	32.6	2,239	5,988	90,736
7C	TODD, NORTH /SAN ANDRES/	CROCKETT		10-04-53	1828	30.1	23	16,592	231,151

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	TODD, NE. /SAN ANDRES/	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST /GRAYBURG/	CROCKETT	8-27-57	1440	33.9	429	613	14,572
7C	TODD /SAN ANDRES/	CROCKETT	8-29-51	1440	29.5	163,215	106,462	1,081,596
7C	TODD /SHALLOW/	CROCKETT	5-02-51	1559	26.0			547
7C	TODD, SW. /SAN ANDRES, LO./	CROCKETT	1-11-65	2210	30.5	12	1,673	13,821
7C	TODD, SW. /SAN ANDRES, UP./	CROCKETT	2-13-65	2139	29.6	12	853	9,013
7C	TODD, SW. /1640/	CROCKETT	8-31-66	1647	24.0			0
7C	TODD, W. /SAN ANDRES/	CROCKETT	7-27-66	2142	40.0	790	1,423	8,088
7C	TOE NAIL /HARKEY SAND/	SCHLEICHER	9-23-60	5580	40.0	4,380	1,937	131,260
7C	TOE NAIL /STRAWN/	SCHLEICHER	3-30-53	5250	39.2	936,834	193,208	2,925,552
7C	TOM-BOB /CROSS CUT/	RUNNELS	7-24-54	4282	38.9			16,151
7C	TRITON /CANYON SAND/	RUNNELS	10-30-68	3685	46.0	1,413	42,975	48,460
7C	TUCKMAR /CISCO/	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. /STRAWN/	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH /1900 SD./	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH /3700 SAND/	MENARD	1-11-61	3717	31.6	2,578	10,492	166,972
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE /PALO PINTO/	RUNNELS	1-09-52	3833	43.6	185	409	6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY 101 /ELLENBURGER/	SCHLEICHER	12-28-52	7780	40.5			162,252
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH /CANYON/	SCHLEICHER	1-01-57	4326	39.0			9,659
7C	URBAN /MILES/	RUNNELS	10-29-57	4250	46.0	24,085	14,140	227,940
7C	URBAN, S. /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	3-18-63	4270	44.0			11,605
7C	URBAN, W. /DOG BEND/	RUNNELS	8-07-62	4242	44.0	1,223	1,241	35,719
7C	URBAN, WEST /GARDNER LIME/	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	8-07-62	4240	46.2			39,095
7C	V. I. P. /CLEARFORK, LO./	CROCKETT	10-06-67	2882	33.0	12	4,539	10,912
7C	V. I. P. /CLEARFORK MIDDLE/	CROCKETT	12-05-67	2655	36.0	15,795	24,315	58,042
7C	V-BAR /SAN ANDRES/	REAGAN	6-05-55	2294	30.6	1,310	2,297	80,137
7C	VALLEY CREEK /CADDO LIME/	RUNNELS	9-26-52	4524	38.4			5,846
7C	VANDERLAAN-FREEDMAN /GARDNER/	RUNNELS	2-05-51	3885	44.5			42,519
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	10,042	113,501	10,225,685
7C	VAUGHN /ELLENBURGER/	CROCKETT	4-19-54	7584	42.1	365	3,190	139,111
7C	VAUGHN, N. /ELLENBURGER/	CROCKETT	7-18-64	7356	42.0	12	9,041	56,008
7C	VAUGHN /WOLFCAMP/	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN /YATES/	CROCKETT	12-28-62	1052	28.0	10	818	11,763
7C	VELREX /CANYON, UP./	SCHLEICHER	12-16-63	6550	41.0	10,637	2,740	63,296

7C	VELREX /HENDERSON/	SCHLEICHER		12-28-63	6376	42.0	43,634	2,644	21,342
7C	VELREX /HENDERSON, UP./	SCHLEICHER		12-19-64	6406	40.8	310,604	29,766	280,184
7C	VELREX, S. /CANYON/	SCHLEICHER		4-25-65	6606	46.5			1,482
7C	VELREX, SW. /ELLENBURGER/	SCHLEICHER		2-11-66	7422	39.0	25	123	4,590
7C	VELREX, SW. /WOLFCAMP/	SCHLEICHER		1-30-66	5602	42.5			290
7C	VELREX, W. /CANYON/	SCHLEICHER		6-04-66	6852	41.0	12,697	14,110	73,301
7C	VERIBEST /HARKEY/	TOM GREEN		12-25-64	4379	39.5			4,247
7C	VERIBEST, S. /ELLENBURGER/	TOM GREEN		7-06-53	5420	38.0			1,106
7C	VINSON /PALO PINTO/	RUNNELS		3-04-67	3712	40.0	2	46	2,110
7C	VOGELSANG /CADDO LIME/	RUNNELS		2-17-56	4731	42.0			554
7C	VOGELSANG /GARDNER LIME/	RUNNELS		1-08-56	4444	47.2			5,717
7C	VOGELSANG /GARDNER SD./	RUNNELS		6-30-55	4547	46.6			16,908
7C	VOGELSANG, N. /PALO PINTO/	RUNNELS		11-20-68	3863	37.0	17,587	12,722	14,868
7C	VOGELSANG /PALO PINTO/	RUNNELS		1-07-57	3834	40.0	1	16	49,039
7C	WALLACE /STRAWN LIME/	SUTTON		7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN		3-31-51	5692	47.2			1,505
7C	WATER VALLEY /CLEARFORK/	TOM GREEN	M	3-25-57	1370	30.0	60	22,753	293,190
7C	WATER VALLEY /SAN ANDRES/	TOM GREEN	M	12-03-48	1035	31.7	301	102,535	2,370,261
7C	WAYNE-HARRIS /CANYON/	IRION		7-06-65	6696	38.0	16,271	13,025	67,169
7C	WEAVER /PALO PINTO/	COKE		3-22-53	5336	42.4			3,124
	ABANDONED.								
7C	WEAVER RANCH /STRAWN/	COKE		4-21-55	6240	44.2			61,964
7C	WEBB RAY	UPTON		1935	2100	26.0	15	1,034	121,292
7C	WEBB RAY, SE. /SAN ANDRES/	UPTON		2-10-53	2180	26.3			322
7C	WEBB RAY /2350 SAN ANDRES/	UPTON		4-08-65	2365	26.0			113
7C	WEDDELL /SPRABERRY/	REAGAN		5-23-51	5090	41.0			606,006
	CON. INTO SPRRY. TREND AREA, 8-1-53.								
7C	WEGER, NORTH	CROCKETT	M	12-22-55	2318	32.0	11,590	16,105	233,857
7C	WEGER /SAN ANDRES/	CROCKETT		8-10-55	2268	33.0	43,950	37,550	1,445,707
7C	WEGER, WEST /GRAYBURG/	CROCKETT	M	5-15-56	2372	29.8	1,302	5,647	172,975
7C	WEINER-FLOYD /SPRABERRY/	UPTON		2-12-51	6705	38.3			5,873,161
	COMBINED INTO SPBRY. TREND AREA, 8-1-53.								
7C	WENDKIRK /CISCO/	COKE		5-08-53	3696	40.0	14,865	117,428	2,377,236
7C	WENDKIRK, EAST /SWASTIKA/	COKE		7-25-61	3632	41.0	22	5,651	101,637
7C	WENDKIRK, NORTH /3700 CISCO SD./	COKE		9-09-60	3723	40.0			5,736
7C	WENDKIRK, WEST /CROSS CUT/	COKE		9-05-56	5010	42.3	6,393	5,107	121,003
7C	WENDKIRK, WEST /ELLENBURGER/	COKE		1957	6120	42.0			9,944
7C	WENDLAND	COKE		1-11-49	6240	41.2			40,632
7C	WENDLAND /CROSS CUT/	COKE		5-26-56	5118	41.2			2,170
7C	WESLEY WOOD /SERRATT/	RUNNELS		6-08-68	2418	41.0	353	1,595	3,184
7C	WICO /GARDNER, UP./	RUNNELS		10-02-65	3810	42.0	15,905	11,415	58,190
7C	WICO /3730 JENNINGS/	RUNNELS		5-28-66	3742	42.0	4,221	2,861	16,440
7C	WILBANKS /CLEARFORK/	CROCKETT		3-16-58	6381	32.3			269
7C	WILDE /PALO PINTO/	RUNNELS		11-09-60	4755	41.0			24,891
7C	WILHELM LANE /CANYON/	MENARD		1-24-60	3335	36.0	21,458	26,606	471,005
7C	WILHELM LANE /HOPE LIME/	MENARD		7-01-62	1912	41.2			35,482
7C	WILHELM LANE, W. /STRAWN, UPPER/	MENARD		6-29-63	3414	38.5	200	1,637	14,756
7C	WILHELM LANE /3300 STRAWN/	MENARD		4-02-61	3324	34.0	940	477	28,058

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
7C	WILL-WHAR /MORRIS SAND/	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIS	RUNNELS	7-27-50	2670	40.5			51,638
7C	WILLRODE /BEND/	UPTON	12-17-65	10092	42.2	794	294	20,487
7C	WILLRODE /CISCO/	UPTON	6-28-55	8795	40.6	178,899	31,937	477,223
7C	WILLRODE /LEONARD LIME/	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE /STRAWN/	UPTON	9-28-55	10235	41.0	14,422	5,033	70,706
7C	WILLRODE /9550 STRAWN/	UPTON	9-23-66	9558	43.3	16,897	9,752	51,092
7C	WILMALEE /GRAY/	RUNNELS	1-08-62	3969	42.0	2,703	1,524	66,931
7C	WILMALEE /MCMILLAN/	RUNNELS	1-16-62	2528	38.0	1,809	2,660	111,676
7C	WILMETH, SE. /JENNINGS/	RUNNELS	2-01-68	4619	41.0	1,680	8,959	11,902
7C	WILMETH, SE. /CANYON SD./	RUNNELS	1-01-64	3622	44.0	1,680	25,128	175,779
7C	WILMETH, SE. /GARDNER LIME/	RUNNELS	12-17-63	4763	43.6			666
7C	WILMETH, S. E. /4530 FRY SAND/	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH /4100 CANYON SAND/	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILSHIRE	UPTON	12-06-48	7680	38.8			38,801
7C	WILSHIRE /ELLENBURGER/	UPTON	4-12-51	11944	53.6	1,057,071	1,394,893	34,243,218
7C	WILSHIRE /PENNSYLVANIAN/	UPTON	2-06-52	9810	43.3	649,883	83,583	461,319
7C	WIMMER /GARDNER LIME/	RUNNELS	2-15-69	4280	44.0	9	1,001	1,001
7C	WINDHAM /WOLFCAMP/	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE /GARDNER/	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINICK /SERRATT/	RUNNELS	8-26-64	2160	44.0	106	1,177	22,020
7C	WINTERBOTHAM /SAN ANGELO/	IRION	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS /CADDO/	RUNNELS	3-03-51	4516	46.0	1,143	1,917	564,997
7C	WINTERS /CANYON REEF/	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS /CISCO/	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS /GARDNER/	RUNNELS	6-19-54	4184	46.2	75,225	33,692	455,276
7C	WINTERS /GOEN/	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS /JENNINGS SAND/	RUNNELS	11-07-50	4162	46.4	12	333	445,944
7C	WINTERS /JENNINGS SAND, WEST/	RUNNELS	6-01-60	4300	43.8	15,767	11,816	224,978
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	22	5,972	1,083,995
7C	WINTERS, NORTH /GARDNER LIME/	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH /GARDNER SAND/	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH /GOEN LIME/	RUNNELS	3-27-54	4336	46.0	1,182	4,933	392,515
7C	WINTERS, NORTH /KING SD./	RUNNELS	10-22-65	2778	40.5	4,949	8,451	130,080
7C	WINTERS, NORTH /PALO PINTO/	RUNNELS	10-27-61	3880	46.0	16,901	30,840	306,651
7C	WINTERS, NORTH /3020 CISCO/	RUNNELS	7-01-66	3050	43.0	8,769	18,728	135,411
7C	WINTERS, NW. /JENNINGS/	RUNNELS	3-19-66	4182	38.0	11,378	10,117	76,033
7C	WINTERS /PALO PINTO/	RUNNELS	4-20-53	3668	43.5	2,036	1,462	104,704

7C	WINTERS /SERRATT/	RUNNELS	5-26-50	2538	44.0	12	362	202,620
7C	WINTERS, S. /KING/	RUNNELS	10-28-69	2471	44.0	3	936	936
7C	WINTERS, S. /MCMILLAN/	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. /PALO PINTO/	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. /SPECK MTN. SD./	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. /CANYON, UPPER/	RUNNELS	12-01-62	3485	44.0	605	12,640	286,144
	DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.							
7C	WINTERS, SW. /CANYON, UPPER #2/	RUNNELS	4-18-64	3490	41.0	24	8,119	75,410
7C	WINTERS, SW. /CAPPS/	RUNNELS	11-04-58	4003	38.3			6,910
7C	WINTERS, SW. /GARDNER LIME/	RUNNELS	8-01-62	4324	4.3			14,105
7C	WINTERS, SW. /JENNINGS LIME/	RUNNELS	5-03-57	4310	49.6			8,552
7C	WINTERS, SW. /JENNINGS SAND/	RUNNELS	9-09-62	4524	41.3			424
7C	WINTERS, SW. /PALO PINTO/	RUNNELS	5-18-57	3746	44.0			8,701
7C	WINTERS /STRAWN/	RUNNELS	10-23-49	3920	46.0	12	4,003	627,960
7C	WINTERS, WEST /CANYON/	RUNNELS	9-18-50	3503	42.9	1,506	19,994	867,380
7C	WINTERS, WEST /GUNSIGHT/	RUNNELS	8-28-67	2850	41.8	12	7,331	24,335
7C	WINTERS, WEST /KING/	RUNNELS	4-21-58	2820	41.0	23	31,834	691,096
7C	WINTERS, WEST /PALO PINTO/	RUNNELS	5-31-61	3960	43.0			63,286
7C	WINTERS /4175/	RUNNELS	5-01-67	4174	41.0			0
7C	WOLTERS /GRAYBURG/	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF /SERRATT/	RUNNELS	8-29-60	2542	46.5			1,979
7C	WORLD	CROCKETT	1925	2600	28.0	5,069	615,740	34,533,998
7C	WORLD /ELLENBURGER/	CROCKETT	11-09-66	8070	42.1	96	6,234	49,519
7C	WORLD /STRAWN/	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, WEST /STRAWN/	CROCKETT	3-30-54	8190	46.6	4,982,832	165,579	7,303,987
7C	WRIGHT-FEATHER, W. /SAN ANGELO/	IRION	9-13-63	969	35.0	10	1,494	13,561
7C	WRIGHT-FEATHERS /SAN ANGELO/	IRION	11-09-59	822	38.0	20	2,776	45,692
7C	WRIGHT-FEATHERS, S. /SAN ANGELO/	IRION	2-15-60	860	35.0			4,371
7C	WYATT	CROCKETT	1-04-40	1224	34.0	4,213	11,006	381,354
7C	WYATT /ELLEN./	CROCKETT	6-19-52	6930	38.4			47,175
7C	YAN-KEE /CANYON SAND/	TOM GREEN	11-28-55	3867	40.5	3,184	41,763	1,619,226
7C	YAN-KEE /ELLENBURGER/	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA /STRAWN, UPPER/	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZELLER /3740 PALO PINTO/	RUNNELS	5-01-66	3779	42.0	11	2,467	12,307
7C	ZULETTE /ELLENBURGER/	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE /FUSSELMAN/	REAGAN	3-25-60	10310	59.0			11,900
8	A & S /MISS./	MITCHELL	1-30-68	7986	44.0	16,760	21,126	36,226
8	A. W. /DEVONIAN/	WINKLER	12-02-64	9233	36.4	14,313	28,334	312,943
8	A. W. /ELLEN./	WINKLER	9-07-64	11364	43.9	18,787	44,203	535,660
8	A W /FUSSELMAN/	WINKLER	8-24-64	9717	34.6	6,126	81,744	769,059
8	AAKER /CONNELL/	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	133,107	83,640	6,644,206
8	ABELL /BYERLEY/	PECOS	M 3-29-50	4915	41.0	12	173	28,157
8	ABELL /CLEARFORK/	PECOS	M 2-06-50	3555	34.7	148,079	23,300	409,138
8	ABELL /CLEARFORK, UPPER/	PECOS	M 3-01-67	3304	32.9	75		1,882
8	ABELL /CONNELL/	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL /DEVONIAN/	CRANE	M 8-31-53	5245	41.1	690,756	404,710	3,773,291
8	ABELL, EAST /CLEARFORK/	PECOS	M 8-29-59	3354	32.4	180,968	16,553	150,114

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	ABELL, EAST /GLORIETA-OIL/	PECOS	M 2-02-61	3094	33.0	12	1,830	29,749
8	ABELL, EAST /MCKEE/	PECOS	M 11-22-56	5815	42.2	280,639	84,677	1,520,935
8	ABELL, EAST /WADDELL/	PECOS	M 5-22-50	6008	44.2	10,004	51	321,831
8	ABELL, E. /WADDELL/ WEST SEGMENT	PECOS	M 8-01-57	6090	45.0	148,951	40,352	1,458,346
	FROM ABELL, EAST /WADDELL/ FIELD.							
8	ABELL /FUSSELMAN/	CRANE	M 10-13-61	5178	40.6	32,907	17,260	194,581
8	ABELL /FUSSELMAN, UPPER/	PECOS	M 4-05-64	4944	39.0	10,598	1,593	47,604
8	ABELL /MCKEE, NW./	CRANE	M 1-21-63	6078	43.0	15,601	5,812	107,264
8	ABELL /MCKEE, UPPER/	PECOS	M 1949	4944	39.0			3,871
8	ABELL /MONTOYA, LOWER/	CRANE	M 12-03-61	5096	41.0	1,951	1,387	271,996
8	ABELL, NORTH /SAN ANDRES/	PECOS	M 3-15-50	2386	37.2	12	5,368	382,117
8	ABELL, NORTHEAST /CLEARFORK/	CRANE	M 1-14-55	3951	37.0	36	3,508	126,942
8	ABELL, NORTHEAST /ELLENBURGER/	CRANE	M 7-25-60	5630	40.0	2	267	65,378
8	ABELL, N. E. /MONTOYA/	CRANE	12-27-69	5318	43.0	318	265	265
8	ABELL, NE. /SAN ANDRES/	CRANE	M 8-27-63	2650	35.6			34,794
8	ABELL, NE. /3400 CLEARFORK/	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHWEST /MCKEE SAND/	PECOS	M 2-21-49	5432	41.6	56,293	9,970	1,355,168
8	ABELL, NORTHWEST /SAN ANDRES/	CRANE	M 4-12-55	2350	32.4	1,581	2,405	66,144
8	ABELL /PERMIAN, UPPER/	PECOS	M 4-07-47	3155	34.0	9,518	856	11,658
8	ABELL /SILURIAN-MONTOYA/	PECOS	M 8-02-48	4936	39.7	661,510	361,904	10,289,184
8	ABELL /SILURIAN-MONTOYA, E./	PECOS	M 2-01-64	4948	42.0	862	104	39,668
8	ABELL /SILURIAN-MONTOYA, N. W./	PECOS	M 3-01-62	5110	39.7	256,467	101,480	864,829
	DIV. FROM ABELL /SILURIAN-MONTOYA/, EFF. 3-1-62.							
8	ABELL, SOUTH /ELLENBURGER/	PECOS	M 8-10-51	5805	42.0			43,424
8	ABELL, SOUTH /GRAYBURG/	PECOS	M 8-19-60	2238	36.0	62,413	16,468	520,716
8	ABELL, SOUTH /SAN ANDRES/	PECOS	M 11-11-50	2418	32.0			65,119
8	ABELL, SOUTHEAST /CLEARFORK/	PECOS	M 5-29-51	2850	37.6	51,809	10,681	361,818
8	ABELL, SE. /CLEARFORK, E./	PECOS	M 12-05-65	3815	37.8	25,061	2,109	13,699
8	ABELL, SE. /FUSSELMAN, UP./	PECOS	M 11-29-62	5014	46.8	684	662	15,063
8	ABELL, SOUTHEAST /MCKEE/	PECOS	M 1-12-51	5175	43.0	360	5,350	406,552
8	ABELL /WADDELL/	PECOS	M 4-01-64	5580	43.0	162,127	6,772	78,189
	TRANS. FROM ABELL FLD., 4-1-64							
8	ABELL, W. /ELLENBURGER/	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W. /4775 MONTOYA/	PECOS	M 12-20-64	4794	40.0	4,716	2,995	28,829
8	ABELL /WOFFORD MCKEE/	PECOS	M 2-02-64	5109	43.0	22,470	903	22,758
8	ABELL /WOLFCAMP DETRITAL, E./	PECOS	M 3-05-64	4890	42.0	1,510	178	17,824
8	ABELL /2200 PERMIAN/	PECOS	M 1949	2200	35.0	1,111	9,875	456,950
8	ABELL /3200/	CRANE	M 5-08-58	3204	33.6	578,812	28,405	364,855
8	ABELL /3800 PERMIAN/	PECOS	M 1949	3800	34.0	238,975	31,860	525,890
8	ABELL /4000 TUBB/	CRANE	M 3-12-61	4034	36.0	81,423	17,731	376,296

8	ADDIS /DEEP/	ECTOR	9-19-46	8535	33.0			36,083
8	ADDIS, NE. /DEVONIAN/	ECTOR	9-27-62	11906	40.5			906
8	ADDIS, NE. /PENN/	ECTOR	9-17-62	8702	33.0	2,715	4,202	40,688
8	ADDIS /SAN ANDRES/	ECTOR	3-23-53	4260	34.4			904,381
8	ADDIS /STRAWN/	ECTOR	7-02-48	9025	39.0	4,996	5,726	395,722
8	ADDIS /WOLFCAMP/	ECTOR	6-03-53	8230	33.0			86,394
8	ALBAUGH-COLE /WOLFCAMP, LOWER/	STERLING	4-20-69	6970	42.0	47,990	56,351	56,351
8	ALBAUGH /FUSSELMAN/	MARTIN	5-06-54	8465	41.4			84,386
8	ALBAUGH /PENNSYLVANIAN/	MITCHELL	1953	6550	40.0			2,794
8	ALBAUGH /YATES SD./	MITCHELL	7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
8	ALLAR-MARKS /DELAWARE SAND/	REEVES	2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ANDECTOR /CLEARFORK/	ECTOR	1947	6200	42.0			152,054
8	ANDECTOR /ELLENBURGER/	ECTOR	9-19-46	8545	43.0	2,123,064	4,161,584	91,080,677
8	ANDECTOR /FUSSELMAN/	ECTOR	7-06-56	7800	38.9			2,234
8	ANDECTOR /MCKEE/	ECTOR	5-01-48	7635	43.0	198,955	115,076	1,653,046
8	ANDECTOR /MCKEE, NORTH/	ECTOR	10-31-59	7810	45.6	25,212	4,941	158,393
8	ANDECTOR, NORTH /WADDELL/	ECTOR	5-31-59	8085	43.0	55,442	6,404	395,950
8	ANDECTOR /TUBB/	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR /WADDELL/	ECTOR	5-02-48	7835	44.0	138,846	59,441	1,476,833
8	ANDECTOR, WEST /DEVONIAN/	ECTOR	5-16-54	7954	41.0	19,314	8,081	449,866
8	ANDECTOR, WEST /MCKEE/	ECTOR	1-25-60	7905	44.1	11,107	29,359	427,755
8	ANDECTOR, WEST /WADDELL/	ECTOR	5-12-60	7870	44.6	12,690	25,774	455,218
8	ANDREWS, EAST /STRAWN/	ANDREWS	10-30-62	10902	48.0	60,313	28,367	398,635
8	ANDREWS /ELLENBURGER/	ANDREWS	5-18-59	12516	46.0	13,013	9,735	322,980
8	ANDREWS, N. /DEVONIAN/	ANDREWS	3-02-60	10424	45.0	231,731	372,390	4,186,066
8	ANDREWS, NORTH /ELLENBURGER/	ANDREWS	11-09-59	12349	45.0	734,124	1,710,917	14,751,127
8	ANDREWS, NORTH /STRAWN/	ANDREWS	11-09-59	9589	39.4	152,940	137,552	2,262,216
8	ANDREWS, NORTHEAST /DEVONIAN/	ANDREWS	1952	12490	45.0			1,277,404
	TRANS. TO WAGUTEX /DEVONIAN/, 12-1-54.							
8	ANDREWS, NORTHEAST /ELLENBURGER/	ANDREWS	1953	13848	44.0			670,368
	COMBINED WITH WAGUTEX /ELLEN./							
8	ANDREWS /PENNSYLVANIAN/	ANDREWS	7-11-54	9220	39.0	278,277	359,159	12,166,197
8	ANDREWS, SOUTH /BEND/	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH /DEVONIAN/	ANDREWS	6-25-53	11075	43.8	2,741,025	402,871	8,087,222
8	ANDREWS, SOUTH /LEONARD/	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH /PENN./	ANDREWS	4-03-58	10000	42.5			20,699
8	ANDREWS, SOUTH /WICHITA/	ANDREWS	11-12-60	8116	36.0			1,557
8	ANDREWS, SOUTH /WOLFCAMP/	ANDREWS	9-14-53	9183	40.0	1,357,856	450,622	9,223,790
8	ANDREWS /WOLFCAMP/	ANDREWS	7-06-53	8596	37.5	680,389	604,491	12,697,244
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP /STRAWN/	PECOS	6-06-62	8230	35.0	1	1,500	7,090
8	APCO /1600/	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	38.4	170,130	281,753	10,092,298
8	APCO-WARNER, WEST /ELLEN/	PECOS	1-04-62	4880	39.0	1,692	7,091	101,598
8	ARENOSO /DEVONIAN/	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO /STRAWN DETRITUS/	WINKLER	1-23-65	8587	39.1	1,743,266	1,534,235	6,323,567

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	ARENOSO /STRAWN LIMESTONE/	WINKLER	3-16-65	8222	34.8	472	2,050	18,947
8	ARENOSO, W. /STRAWN DETRITAL/	WINKLER	6-05-67	8390	38.0	16,091	7,115	35,100
8	ARGO /CLEARFORK, UPPER/	ANDREWS	1956	5618	39.0			7,612
8	ARMER /CLEARFORK/	CRANE	4-24-57	4410	36.0	11,306	4,004	98,701
8	ARMER /GLORIETA/	CRANE	3-10-57	4232	37.6	44,309	14,881	385,842
8	ARMER /MONTOYA/	CRANE	7-31-62	6250	39.2	2,912	1,633	56,923
8	ARMER /TUBB/	CRANE	9-06-55	4865	35.0	54,705	21,016	1,228,873
8	ARMER /WICHITA-ALBANY/	CRANE	10-01-58	5534	32.7	19,477	2,010	160,313
8	ARMER /6350/	CRANE	9-02-55	6340	38.0	562,407	147,876	3,056,708
8	ARNO /DELAWARE SAND/	REEVES	5-01-56	4114	34.0			10,609
8	ATAPCO /DEVONIAN/	CRANE	6-24-59	5520	31.5	403,063	30,145	726,105
8	ATAPCO, N. /DEV./	CRANE	3-03-61	5766	38.0	23,476	9,211	179,059
8	ATAPCO /QUEEN/	CRANE	5-20-59	2140	32.0	96,706	22,720	748,192
8	ATHEY, EAST /11,500 WOLFCAMP/	PECOS	4-15-67	11508	39.5	244,249	140,794	449,012
8	ATHEY /PENN/	PECOS	5-11-69	11280	43.0	1,629	1,329	1,329
8	ATHEY /9000 BONE SPRINGS/	PECOS	3-29-66	9138	38.5	20,997	35,351	87,412
8	ATHEY /10,900 WOLFCAMP/	PECOS	5-02-67	11263	40.7	290,773	76,824	289,265
8	ATHEY /11,500 WOLFCAMP/	PECOS	5-14-66	11614	39.5	1,473,405	319,690	891,423
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	7,805	3,127	72,426
8	AZALEA /BEND/	MIDLAND	5-20-59	10855	46.0	21,106	5,699	33,454
8	AZALEA /DEVONIAN/ RECLASSIED AS GAS RES. 7-1-58.	MIDLAND	3-02-57	11520	47.5			95,870
8	AZALEA /GRAYBURG/	MIDLAND	10-19-67	4088	30.0	9,755	34,908	68,123
8	AZALEA /WOLFCAMP/	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA-HALE /STRAWN/	MIDLAND	11-28-62	10260	45.0			34,671
8	BAKERFIELD /3250/	PECOS	4-13-59	3246	31.2			227
8	BAKKE /CLEARFORK/	ANDREWS	1-18-58	7564	34.0	73,921	14,243	190,441
8	BAKKE /CLEARFORK, S./	ANDREWS	1-09-69	7745	38.6	14,470	8,692	8,692
8	BAKKE /DEVONIAN/	ANDREWS	9-28-56	10500	48.7	922,475	826,002	11,299,099
8	BAKKE /ELLENBURGER/	ANDREWS	9-20-56	12304	43.2	989,001	1,396,960	18,808,710
8	BAKKE, NORTH /PENN./ COMBINED WITH WEMAC /WOLFCAMP/	ANDREWS	4-30-59	9111	39.5			317,132
8	BAKKE /PENN./	ANDREWS	12-10-56	8956	43.1	344,433	292,727	11,748,639
8	BAKKE /PENN., LOWER/	ANDREWS	1962	9091	41.0			0
8	BAKKE /PENN., UPPER/	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE /WOLFCAMP/	ANDREWS	12-05-56	8492	40.4	827,791	409,795	11,647,555
8	BAR-MAR /DEV./	CRANE	5-13-65	5258	42.8	199,477	178,966	758,730
8	BAR-MAR /TUBB/	CRANE	9-02-65	3962	35.8	69,695	62,047	311,505
8	BAR-MAR /3700 CLEARFORK/	CRANE	2-24-67	3774	40.0			3,712
8	BAR - MAR /3800 CLEARFORK/	CRANE	3-31-67	3809	35.0	3,907	2,753	8,687

8	BARBASAL, EAST /LEONARD/	PECOS		5-14-62	4300	27.9			5,895
8	BARBASAL /GRAYBURG/	PECOS		10-20-58	2407	26.6			3,752
8	BARROW /ELLENBURGER/	ECTOR		6-04-55	13578	50.1	83,745	52,309	1,208,467
8	BARROW /FUSSELMAN/	ECTOR		8-11-64	12814	48.8			8,455
8	BATTLEAXE /DELAWARE/	LOVING		10-01-63	4187	40.0	17,810	6,457	78,090
	TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.								
8	BAUMANN /PENNSYLVANIAN/	MIDLAND		6-16-51	11284	48.0	1,006	9,060	263,205
8	BAYVIEW /CLEARFORK, UPPER/	CRANE	M	3-14-68	3003	46.1	49,996	29,285	52,727
8	BAYVIEW, EAST /GLORIETA/	CRANE	M	7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST /SAN ANDRES/	CRANE	M	7-18-67	2150	36.7	1,504	8,877	31,020
8	BAYVIEW /GLORIETA/	CRANE	M	4-12-61	3008	42.8	733,718	450,326	1,230,596
8	BAYVIEW /GLORIETA, UPPER/	CRANE	M	6-28-61	3022	42.7			117,539
8	BAYVIEW /SAN ANDRES/	CRANE	M	4-24-61	2064	42.7	34,634	19,435	221,365
8	BAYVIEW /SAN ANDRES, MIDDLE/	CRANE	M	1-15-62	2348	42.0			22,024
8	BAYVIEW, S. /SAN ANDRES/	CRANE		12-21-69	2084	37.4	129	322	322
8	BAYVIEW, W. /GLORIETA/	CRANE	M	4-29-65	3023	42.9	50,198	29,609	226,974
8	BEDFORD	ANDREWS		1945	11469	41.0			9,165
8	BEDFORD /DEVONIAN/	ANDREWS		9-17-45	8777	41.0	1,131,144	396,874	5,966,164
8	BEDFORD /ELLENBURGER/	ANDREWS		10-26-50	11018	44.3	50,926	188,409	5,764,377
8	BEDFORD /FUSSELMAN/	ANDREWS		4-24-51	9702	41.3	17,118	74,267	1,563,042
8	BEDFORD /WOLFCAMP/	ANDREWS		8-24-57	7760	40.2	13,590	5,763	81,804
8	BELDING, E. /YATES/	PECOS		12-28-65	2584	24.4	6,257	1,998	12,461
8	BELDING /YATES/	PECOS		9-24-64	2672	29.4			6,824
8	BIG FLAT /DELAWARE/	REEVES		8-05-62	2908	35.0			45,512
8	BIG SPRING /CANYON LIME/	HOWARD		8-25-56	8700	43.0			3,597
8	BIG SPRING /FUSSELMAN/	HOWARD		10-09-55	9589	49.4	398,754	321,181	3,723,565
8	BIG SPRING /STRAWN/	HOWARD		8-13-59	8954	53.0			26,062
8	BILES /WICHITA ALBANY/	ANDREWS		10-29-50	7390	37.2			42,174
8	BILLINGTON /SPRABERRY/	MARTIN		3-14-60	7114	38.0			54,129
	TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND		12-20-58	11182	45.5			7,116
8	BLALOCK LAKE /WOLFCAMP/	GLASSCOCK		4-03-66	8215	39.0	24,132	10,080	119,564
8	BLOCK A-2 /ELLEN/	PECOS		8-11-69	10583	40.6	38,945	26,767	26,767
8	BLOCK A-28 /DRINKARD, LO./	ANDREWS		6-22-67	7084	37.2	4,488	12,123	27,128
	TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69								
8	BLOCK A-28 /SAN ANDRES/	ANDREWS		6-22-64	4370	36.6	12	3,095	39,965
8	BLOCK A-28 /WICHITA-ALBANY/	ANDREWS		5-21-64	7463	38.2	26,705	44,231	142,257
8	BLOCK A-34 /ELLENBURGER/	ANDREWS		3-06-54	13250	44.1	34,047	109,214	3,231,207
8	BLOCK A-34 /GLORIETA/	ANDREWS		2-07-55	5910	30.1	14,222	59,280	588,646
8	BLOCK A-34, N. /GLORIETA/	ANDREWS		4-17-67	5987	26.2			3,848
8	BLOCK A-34, N. /SAN ANDRES/	ANDREWS		8-27-67	4653	33.4	4,070	4,456	19,165
8	BLOCK A-34, NORTHWEST /GLORIETA/	ANDREWS		3-25-55	5914	33.7	62	18,330	976,559
8	BLOCKA-34 /SEVEN RIVERS/	ANDREWS		10-05-68	3046	31.0	9	898	1,030
8	BLOCK A-34 /STRAWN/	ANDREWS		10-05-54	9916	48.6	15,852	13,657	1,043,112
8	BLOCK A-41 /CONNELL/	ANDREWS		8-17-67	11654	33.6	7	4,228	18,281
8	BLOCK A-41 /ELLENBURGER/	ANDREWS		10-02-59	11707	45.2	12	16,005	486,900
8	BLOCK A-41 /WICHITA/	ANDREWS		4-29-60	7255	35.1			1,584
8	BLOCK A-49 /DEVONIAN/	ANDREWS		10-09-65	8637	37.8	11,913	37,015	230,870

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	BLOCK A-49 /ELLENBURGER/	ANDREWS	4-14-62	11200	38.8	24,639	85,857	1,284,769
8	BLOCK A-50 /ELLENBURGER/	ANDREWS	12-19-59	11212	43.2	5,884	12,391	359,405
8	BLOCK A-50 /WICHITA/	ANDREWS	8-21-59	7931	31.8	10,011	13,714	262,165
8	BLOCK B-18 /DEVONIAN/	CRANE	11-27-61	6563	35.7			114,340
8	BLOCK B-21 /ELLENBURGER/	CRANE	4-17-55	6239	45.7	26,147	29,488	673,709
8	BLOCK B-21 /TUBB/	CRANE	10-06-66	4608	34.2	93,606	19,038	135,390
8	BLOCK B-21 /WADDELL/	CRANE	11-21-54	6030	36.6			618,867
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.							
8	BLOCK B-27 /CONNELL/	CRANE	6-27-56	5948	38.4	31,705	6,817	181,135
8	BLOCK B-27 /ELLENBURGER/	CRANE	11-28-55	6190	33.0			2,334
8	BLOCK B-27 /TUBB/	CRANE	1-13-66	4268	36.4	25,469	2,839	51,121
8	BLOCK B-27 /WADDELL/	CRANE	8-28-55	6090	34.8			483,156
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.							
8	BLOCK 2 /GRAYBURG/	ANDREWS	12-09-57	4736	27.6	4,348	132,170	1,217,567
8	BLOCK 3 /PENN./	ANDREWS	2-02-61	10612	43.0			4,606
8	BLOCK 5 /DEVONIAN/	ANDREWS	10-26-52	12595	41.6	12	32,110	125,352
8	BLOCK 5 /ELLENBURGER/	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 6 /DEVONIAN/	ANDREWS	8-20-52	12530	34.9	4,368	88,819	2,224,764
8	BLOCK 6 /MISSISSIPPIAN/	ANDREWS	9-27-56	12014	42.0			44,769
8	BLOCK 6, NORTH /DEV./	ANDREWS	3-31-63	12662	40.8	12	4,749	47,413
8	BLOCK 6 /STRAWN/	ANDREWS	7-01-64	11237	40.0			955
8	BLOCK 7 /DEVONIAN/	MARTIN	12-18-50	12280	45.0	48	168,906	1,749,049
8	BLOCK 7 /ELLENBURGER/	MARTIN	1950	13275	48.0	12	21,373	126,728
8	BLOCK 7 /SPRABERRY/	MARTIN	3-16-67	8264	34.5			1,002
8	BLOCK 9 /DEVONIAN/	ANDREWS	6-04-60	12540	39.0	437,437	61,244	1,195,365
8	BLOCK 9 /ELLENBURGER/	ANDREWS	5-15-58	12508	51.6	54,453	48,464	3,242,200
8	BLOCK 9 /FUSSELMAN/	ANDREWS	11-01-58	11683	45.6	2,101	3,675	326,001
8	BLOCK 9 /SAN ANDRES/	ANDREWS	7-01-53	4300	33.0			1,006,354
	THIS FLD. ESTABLISHED BY REMOVAL OF /8/ WELLS FROM NORTH COWDEN FLD., 7-1-53. TRANS. TO COWDEN, NORTH, EFF. 6-1-62.							
8	BLOCK 9 /STRAWN/	ANDREWS	12-05-65	9372	38.0	14,594	8,910	43,238
8	BLOCK 10 /SAN ANDRES/	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 /DEVONIAN/	ANDREWS	M 12-11-51	8230	42.3	576,984	169,553	3,259,915
8	BLOCK 11 /ELLENBURGER/	ANDREWS	M 11-26-60	8798	41.0	12	10,685	195,635
8	BLOCK 11 /FUSSELMAN/	ANDREWS	M 1-31-61	7956	43.0	29,000	17,635	233,205
8	BLOCK 11 /MCKEE/	ANDREWS	M 9-11-62	8400	35.6	860	2,530	46,157
8	BLOCK 11, SW. /DEVONIAN/	ANDREWS	M 11-17-52	8160	41.7	145,863	9,177	4,015,036
8	BLOCK 11, SW. /WOLFCAMP/	ANDREWS	M 11-26-52	7950	43.6			81,204
	FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.							
8	BLOCK 11 /WICHITA/	ANDREWS	M 6-12-59	6962	40.0	31,731	4,181	10,481

8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	48,933	24,501	2,259,896
8	BLOCK 12 /DEVONIAN/	ANDREWS	11-04-46	8500	39.0	366,711	23,183	695,425
8	BLOCK 12, EAST /ELLENBURGER/	ANDREWS	10-02-53	10117	42.4	71,557	319,533	8,236,357
8	BLOCK 12, EAST /MCKEE/	ANDREWS	7-02-56	9864	41.9	21,273	15,358	589,646
8	BLOCK 12 /ELLENBURGER/	ANDREWS	4-23-52	10884	43.9	121,326	24,209	4,389,984
8	BLOCK 12, NORTH /DEVONIAN/	ANDREWS	3-13-57	8084	46.2	4,390	2,125	99,764
8	BLOCK 12, SOUTH /ELLENBURGER/	ANDREWS	11-15-60	11075	42.0	1,159	11,734	149,040
8	BLOCK 12 /WOLFCAMP/	ANDREWS	2-14-55	7618	29.0			10,547
8	BLOCK 16 /CHERRY CANYON/	WARD	10-14-69	5981	34.0	12,752	5,950	5,950
8	BLOCK 17	WARD	1955	4977	38.0	2,136	7,954	32,200
8	BLOCK 17 /LAMAR LIME/	WARD	12-08-63	5014	34.8	12	15,566	78,146
8	BLOCK 17, SE. /DELAWARE/	WARD	2-01-56	5003	34.9	75,618	43,092	534,174
8	BLOCK 18 /DELAWARE/	WARD	6-15-55	4982	35.1			4,880
	COMBINED WITH BLOCK 17 SE. /DEL./ FIELD.							
8	BLOCK 20 /DELAWARE SAND/	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 31 /CLEARFORK/	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 /CONNELL/	CRANE	1948	10170	46.0	516,341	76,044	576,126
8	BLOCK 31 /CONNELL, NW./	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 /DEVONIAN/	CRANE	10-27-45	8812	41.3	29,043,070	5,408,141	105,174,796
8	BLOCK 31, EAST /ATOKA/	CRANE	12-05-65	8122	40.0	58,920	35,533	230,297
8	BLOCK 31, E. /DEVONIAN/	CRANE	10-11-67	8838	47.0	289,771	83,179	215,085
8	BLOCK 31 /ELLENBURGER/	CRANE	11-07-45	10291	42.3	160,655	42,836	5,300,493
8	BLOCK 31 /GRAYBURG/	CRANE	6-24-56	3200	26.8	14,970	149,638	1,770,526
8	BLOCK 31 /MCKEE/	CRANE	11-20-48	9748	40.6	33,493	16,282	109,806
8	BLOCK 31, NW. /PENNSYLVANIAN/	CRANE	1-19-57	8200	36.0	14,678	14,972	128,119
8	BLOCK 31, NW. /PENN UPPER/	CRANE	1-27-69	7907	38.5	37,427	109,127	109,127
8	BLOCK 31, NW. /WOLFCAMP/	CRANE	5-03-62	7708	40.5	1,373	4,337	54,669
8	BLOCK 31 /7620 PENN./	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31 /7900 ATOKA/	CRANE	3-24-66	7912	41.5	10,276	2,456	119,001
8	BLOCK 32 /5100 CLEARFORK/	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 39 /CLEARFORK/	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 /WOLFCAMP/	ANDREWS	5-13-64	9413	40.4	17,029	1,453	136,909
8	BOB /DEVONIAN/	ECTOR	9-10-67	8763	43.2			29,407
8	BOB /ELLENBURGER/	ECTOR	9-15-67	11043	40.3			4,948
8	BOB /PENN./	ECTOR	12-09-67	7995	40.7	296,286	62,982	139,613
8	BONANZA /PENNSYLVANIAN LIME/	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND /CANYON/	HOWARD	12-19-50	8870	45.0			130,138
8	BOND /SPRABERRY/	HOWARD	5-25-56	6665	40.0	6	1,230	170,537
8	BOSTWICK /WOLFCAMP/	WARD	7-16-67	10040	39.8	651	340	1,912
8	BOULDIN /WISS./	WINKLER	1952	8810	40.0			2,635
8	BOURLAND /SAN ANDRES/	ECTOR	7-16-52	4352	36.0	58,712	51,176	553,355
8	BOYDELL, S. /CLEARFORK, LO./	ANDREWS	7-19-67	7089	36.4	7,229	13,329	33,810
8	BOYDELL, S. /WICHITA-ALBANY/	ANDREWS	6-10-68	7455	40.0	1,145	2,245	5,919
8	BOYS RANCH /CLEARFORK/	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH /TURB/	PECOS	9-28-62	3308	34.0	12	1,598	15,858
8	BRAUN /PENN./	MIDLAND	7-30-67	10736	43.0	60,818	19,273	51,313
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	1,535	1,182,594	17,084,159
8	BREEDLOVE, EAST /SILURO-DEV./	MARTIN	8-30-62	11858	41.3			4,921

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	BREEDLOVE, EAST /SPRABERRY/	MARTIN	9-09-62	8180	38.8	2,765	3,715	31,203
8	BREEDLOVE, NORTH /DEVONIAN/	MARTIN	1955	12076	42.0			293,881
8	BREEDLOVE, SOUTH /SPRABERRY/	MARTIN	2-17-62	8084	39.1	31,543	11,891	112,417
8	BREEDLOVE, SE. /WOLFCAMP/	MARTIN	11-16-62	9292	38.0	5,757	13,451	119,421
8	BREEDLOVE /SPRABERRY/	MARTIN	2-07-62	8350	39.0	44,417	41,877	604,368
8	BREEDLOVE /STRAWN/	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE, WEST /DEVONIAN/	MARTIN	9-01-63	12118	40.4			28,553
8	BREEDLOVE /WOLFCAMP/	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE /WOLFCAMP -B-/	MARTIN	11-25-62	10114	36.9			41,528
8	BRISTOL /WICHITA/	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING, NE. /CISCO/	HOWARD	8-03-65	8942	43.0	53,775	49,921	390,459
8	BROOKING /PENN REEF/	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, SE /PENN REEF/	HOWARD	11-06-69	9037	42.5	5,845	7,931	7,931
8	BROOKLAW /CLEARFORK, LOWER/	PECOS	4-08-69	3460	40.0	12	17,555	17,555
8	BROWN & THORP /CLEARFORK/	PECOS	M 9-22-51	3028	38.6	1,327	131,573	5,331,486
8	BROWN & THORP /CLEARFORK, UPPER/	PECOS	M 9-07-59	2562	30.0	9	137	13,639
8	BROWN & THORP, E. /CLEARFORK/	PECOS	M 1-17-66	3060	38.0	1,580	65,796	366,293
8	BROWN & THORP, E./CLEARFORK,UP./	PECOS	M 5-16-68	2598	36.0	24	85,510	156,524
8	BROWN & THORP, E. /CONNELL/	PECOS	4-07-69	4910	43.5	284	2,142	2,142
8	BROWN & THORP, EAST /TUBB/	PECOS	M 5-09-65	3125	29.0	24	25,619	202,632
8	BROWN & THORP /ELLENBURGER/ FORMERLY CARRIED AS FRESNER /ELLEN/.	PECOS	M 7-13-53	4025	39.6			66,778
8	BROWN & THORP /GLORIETA/	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, N. /CLEARFORK/	PECOS	M 7-09-59	3050	32.0	3,705	34,597	502,312
8	BROWN & THORP, N. /CLRFK., UP./	PECOS	M 3-06-60	2590	39.0	24	6,354	182,386
8	BROWN & THORP, WEST /TUBB/	PECOS	M 10-01-63	3086	34.0	48	21,375	207,659
8	BRYANT -G- /STRAWN/	MIDLAND	2-10-66	10340	49.0	93,849	12,935	115,594
8	BYRD	WARD	2-02-42	2700	32.0	6,228	22,444	728,416
8	C & M /QUEEN/	WARD	2-07-62	3036	31.0	24	6,794	98,565
8	C-BAR /CONNELL/	CRANE	1948	9512	43.0			36,645
8	C-BAR /SAN ANDRES/	CRANE	2-03-49	3520	33.0	562,591	436,911	10,338,497
8	C-BAR /SILURIAN/	CRANE	1-16-48	8300	39.6	15,639	6,376	336,177
8	C-BAR /TUBB/	CRANE	5-27-57	5320	35.1	397,595	117,658	1,143,336
8	C-BAR, WEST /GLORIETA/	CRANE	8-11-56	4596	28.0			15,295
8	C-RANCH /DEVONIAN/	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH /WOLFCAMP/	ANDREWS	1954	10008	37.0			2,810
8	CABLE /WOLFCAMP/	REEVES	1953	10882	42.0			2,487
8	CALVIN, N. /DEAN/	GLASSCOCK	M 3-08-66	7596	41.6	172,194	27,371	193,824
8	CAMPBELL /CASTILE LIME/	REEVES	1951	1923	29.0			1,221
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	14	2,110	162,337

8	CARTER /QUEEN/	GLASSCOCK		9-23-59	1900	31.0			1,688
8	CARTER /WOLFCAMP/	GLASSCOCK		7-18-57	8374	43.0			24,638
8	CHANCELLOR	PECOS		1942	5300	40.0			135,931
8	CHANCELLOR /DELAWARE SAND/	PECOS		3-10-54	5092	36.0	11	5,752	119,473
8	CHAPMAN	REEVES		6-01-48	2900	36.0	22,659	41,424	943,079
8	CHAPMAN, S. /OLDS/	REEVES		11-17-65	2931	34.0	11,872	17,443	88,795
8	CHARLES	PECOS		8-09-49	1337	36.0	46	2,399	82,938
8	CHICKLYNN /TANSILL/	PECOS		11-14-68	838	27.0	26	204	875
8	CHRISTINE /CLEARFORK/	PECOS		5-05-61	3078	36.4	12	1,901	33,142
8	CHRISTINE /CLEARFORK, UPPER/	PECOS		6-24-62	2602	26.7			2,021
8	CHURCH	UPTON		1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD,	3-1-41.							
8	CIRCLE BAR /ELLEN/	ECTOR		9-30-62	12758	54.5	259,238	309,655	2,697,943
8	CIRCLE BAR /FUSSELMAN/	ECTOR		4-24-63	12130	51.0	95,623	37,248	617,641
8	CIRCLE 2 /DEVONIAN/	WINKLER		9-26-56	9186	34.5	9,587	9,898	465,536
8	CIRCLE 2 /FUSSELMAN/	WINKLER		2-05-57	9700	32.0	25,373	33,171	435,309
8	CLABBERHILL	ANDREWS		6-24-53	5400	33.0	461	2,048	269,455
8	CLARENCE SCHARBAUER /SPRABERRY/	MIDLAND		1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER /STRAWN/	MIDLAND		4-07-51	10290	55.7	35,648	7,569	609,295
8	CLARK /GLORIETA/	STERLING		2-19-59	1305	34.0	95	6,995	116,681
8	CLARK /SAN ANDRES/	STERLING		7-24-49	890	36.0	78	17,273	721,837
8	CLYDE REYNOLDS /CLEARFORK/	GLASSCOCK		1959	2814	30.0	12	1,258	7,834
8	CLYDE REYNOLDS /QUEEN/	GLASSCOCK		11-26-59	1883	30.0	12	8,511	69,876
8	CLYDE REYNOLDS /8100 WOLFCAMP/	GLASSCOCK		7-14-64	8154	40.0			2,795
8	COAHOMA, N. /CLEARFORK/	HOWARD		9-13-69	4651	25.6	3,189	11,533	11,533
8	COAHOMA, N. /FUSSEL/	HOWARD		5-12-69	8791	43.8	58,942	45,219	45,219
8	COAHOMA, N. /ELLEN/	HOWARD		10-18-69	8894	36.8	2	75	75
8	COAHOMA /WICHITA-ALBANY/	HOWARD		3-02-62	5270	30.0	12	1,362	49,595
8	COLEMAN RANCH	MITCHELL	M	9-10-46	2560	24.0	16,022	42,350	1,883,717
8	COLEMAN RANCH, NORTH /CLEARFORK/	MITCHELL	M	12-31-53	3050	27.4	107	19,056	587,050
8	CONCHO BLUFF /GRAYBURG/	CRANE	M	7-23-56	4386	32.4			399
8	CONCHO BLUFF, NORTH /QUEEN/	ECTOR	M	10-21-56	4490	32.5	12	427,173	3,646,643
8	CONCHO BLUFF /QUEEN/	CRANE	M	7-12-56	4131	28.2	12	556,753	2,856,805
8	CONCHO BLUFF, WEST /BEND/	CRANE	M	6-16-65	9440	40.0			2,822
8	CORDONA LAKE	CRANE		10-13-49	5470	40.2	1,493,902	819,628	9,938,224
8	CORDONA LAKE, NORTH /DEVONIAN/	CRANE		12-01-60	5655	46.0	161,440	49,471	441,617
8	CORDONA LAKE, N. /4500 TUBB/	CRANE		5-06-66	4546	35.4	27,210	56,646	406,091
8	CORDONA LAKE /SAN ANGELO/	CRANE		9-10-60	3642	29.0			19,479
8	CORDONA LAKE, S. /4185 TUBB/	CRANE		11-06-66	4194	27.0	4,913	1,790	16,654
8	CORDONA LAKE, SW. /DEV./	CRANE		1-03-66	5464	41.5	94,470	56,719	265,740
8	CORDONA LAKE /TUBB/	CRANE		1950	4010	34.0			4,318
8	CORDONA LAKE, WEST /DEV./	CRANE		7-30-65	5561	44.6	291,511	98,535	355,502
8	CORONET /CANYON/	HOWARD		11-13-65	7497	44.3	30,734	18,390	211,180
8	CORONET /SPRABERRY/	HOWARD		4-23-57	5049	34.0			3,702
8	CORONET /2900/	HOWARD		7-30-52	2740	19.9			531,661
8	COTTEN, WEST /ELLEN./	ANDREWS		3-25-64	11286	41.0	44,841	133,566	405,338
8	COWDEN /CISCO/	ECTOR		8-15-55	8846	41.0	457,261	227,312	3,550,714
8	COWDEN, NORTH	ECTOR	M	1930	4400	33.0	39,555,668	7,840,835	193,348,734

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.							
8	COWDEN, NORTH /CISCO/	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH /DEEP/	ECTOR	M 6-24-39	5170	33.3	259,362	1,155,971	24,679,775
8	COWDEN, NORTH /SAN ANDRES/	ECTOR	M 4-30-64	5276	29.5	36	33,295	222,565
8	COWDEN /PENN DETRITAL/	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,562,013	4,363,706	78,260,883
8	COWDEN, S. /DEV./	ECTOR	12-02-65	11645	46.7	38,860	28,809	199,851
8	COWDEN, SOUTH /ELLENBURGER/	ECTOR	3-26-54	12883	51.6	91,862	103,648	4,670,785
8	COWDEN, SOUTH /PENNSYLVANIAN/	ECTOR	10-08-55	8360	43.9	70,111	8,018	384,368
8	COWDEN, S. /8640 CISCO/	ECTOR	5-28-66	8648	41.5	54,458	85,603	219,898
8	COWDEN, S. /8790 CANYON/	ECTOR	5-29-66	9202	39.0	301,612	400,573	747,647
8	COWDEN, S. /8900 CANYON/	ECTOR	12-26-68	8993	40.0	95,902	113,713	114,926
8	COWDEN SOUTH /13800/	ECTOR	4-13-66	13900	52.0	209,447	269,710	713,245
8	COWDEN, SE /WOLF/	ECTOR	3-21-69	8237	35.1	9,488	13,463	13,463
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COWDEN /WOLFCAMP/	ECTOR	1-18-61	8224	34.0			32,002
8	COYANOSA /CHERRY CANYON/	PECOS	8-31-65	5860	30.0	13,161	3,141	27,933
8	COYANOSA /DELAWARE SD./	PECOS	12-07-59	4793	35.0	39,225	42,029	653,172
8	COYANOSA /LAMAR/	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA, NORTH /BONE SPRING/	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. /DELAWARE/	PECOS	10-07-66	4809	37.8	60,935	41,913	129,421
8	COYANOSA, S. /CHERRY CANYON/	PECOS	10-10-65	5988	35.1	742	925	5,280
8	COYANOSA, W. /5200 DELAWARE/	PECOS	6-05-62	5386	34.0	19,007	8,322	89,426
8	CRANDELL	PECOS	11-15-50	1077	27.8	9	204	18,205
8	CRANDELL /SAN ANGELO/	STERLING	1953	1479	27.0			260
8	CRANDELL /1450 SAN ANGELO/	STERLING	4-28-53	1479	27.0			10,103
8	CRANE /DEVONIAN/	CRANE	1-08-51	8606	43.5	21,959	11,834	200,013
8	CRANE /PENN DETRITAL/	CRANE	12-12-69	6498	40.2	499	671	671
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH /GRAYBURG/	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST /DEVONIAN/	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	6,220	48,850	5,148,162
8	CRANE COWDEN, SOUTH /DEVONIAN/	CRANE	M 12-08-60	6120	46.0	820	1,368	30,957
8	CRAWAR /DEVONIAN/	CRANE	4-22-55	6200	35.0	78,582	4,356	79,510
8	CRAWAR /DEVONIAN, NORTH/	WARD	6-20-58	6450	35.4	807,839	252,738	2,289,377
8	CRAWAR, EAST /TUBB/	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR /ELLENBURGER/	WARD	11-07-54	8236	48.5	133,310	34,207	803,346
8	CRAWAR /GLORIETA/	CRANE	10-22-54	4040	34.0	127,650	11,343	115,164
8	CRAWAR /PERMIAN, LOWER/	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR /SAN ANDRES/	WARD	1-02-55	3510	32.0			13,095

8	CRAWAR /TUBB/	WARD		11-17-55	4650	39.4	1,458	342	44,662
8	CRAWAR /WADDELL/	WARD		3-18-55	7645	43.9	81,278	46,886	1,148,053
8	CRAWAR, W. /DEV./	WARD		2-03-64	6306	39.0	23,970	6,735	103,073
8	CRAWAR /WICHITA-ALBANY/	CRANE		5-03-64	6021	33.0			2,129
8	CREDO, E. /WOLFCAMP/	STERLING		8-25-69	7064	41.2	51,684	34,031	34,031
8	CREDO, E. /7220 WOLFCAMP/	STERLING		10-31-66	7460	40.5			93,700
8	CREDO, N. /WOLFO/	STERLING		8-08-68	7330	38.9	1,902	2,509	4,405
8	CREDO, SE. /WOLFCAMP/	STERLING		4-03-67	7244	40.0	106,073	45,971	209,101
8	CREDO /WOLFCAMP/	STERLING	M	3-13-62	7334	39.8	766,499	476,625	1,720,902
8	CREDO /WOLFCAMP, LOWER -B-/	STERLING	M	8-01-62	7430	42.4	388,737	283,125	1,320,460
	TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.								
8	CREDO /WOLFCAMP, UP./	STERLING	M	12-16-65	7278	40.0	8,153	7,013	33,639
8	CROSSETT /DEVONIAN/	CRANE	M	5-05-44	5440	43.8	1,898,954	466,211	5,584,806
8	CROSSETT, E. /DEV./	UPTON		11-03-67	5455	44.1			396
8	CROSSETT, NORTH /CLEARFORK, UP./	CRANE	M	6-28-62	3374	44.1	2,756	22,934	144,753
8	CROSSETT, NORTH /GLORIETA/	CRANE	M	10-03-62	3036	39.6	5,483	20,692	352,019
8	CROSSETT, N. /3450 CLFK./	CRANE	M	4-09-68	3505	43.2	56,474	36,737	58,980
8	CROSSETT, N. /3550 CLFK., UP./	CRANE	M	8-28-62	3520	42.5			31,245
8	CROSSETT /PERMIAN, LOWER/	CRANE		1950	5085	44.0			4,836
8	CROSSETT, S. /DETRITAL/	CROCKETT	M	6-01-65	4924	49.2	272,422	63,325	378,461
8	CROSSETT, S. /DEVONIAN/	CROCKETT	M	9-26-56	5324	42.6	3,735,297	816,652	6,648,681
8	CROSSETT /TUBB/	CRANE		10-23-65	3484	38.0			8,233
	TRANSFERED TO CROSSETT /3000 CLEARFORK/								
8	CROSSETT, WEST /CLEARFORK, LO./	CRANE		2-19-62	3441	48.8	808	921	30,171
8	CROSSETT, WEST /CLEARFORK, MI./	CRANE		4-29-62	3111	41.3			13,985
	TRANS.TO ROBERDEAU /CLEARFORK,MIDDLE/, EFF. 1-1-63.								
8	CROSSETT, WEST/CLEARFORK, UPPER/	CRANE		1-08-62	2883	42.9	225,119	43,288	522,677
8	CROSSETT /3000 CLEARFORK/	CRANE		4-11-52	2960	41.3	76,494	90,855	520,212
8	CROSSETT /3200/	CRANE		12-06-41	3200	41.8			109,858
	TRANSFERED TO CROSSETT /3000 CLEARFORK/ FIELD								
8	CROSSETT /3400 SD./	CRANE		1950	3407	51.0			2,058
8	CRUSHER /DELAWARE/	REEVES		9-05-64	5179	43.0	2,882	2,621	17,608
8	CUMMINS /DEVONIAN/	ECTOR		9-20-67	8063	41.0	9,502	6,754	23,145
8	DAMERON /SAN ANDRES/	PECOS		11-15-61	2345	33.0	12	1,956	7,503
8	DARMER /CANYON/	WINKLER		4-19-64	8500	38.3	285,052	153,115	645,319
8	DARMER /QUEEN/	WINKLER		6-23-67	3239	29.6	3,407	14,042	30,951
8	DAWSON /CLEARFORK/	CRANE		7-15-56	3700	37.8	34,043	8,142	130,790
8	DAWSON /DEVONIAN/	CRANE		1-03-55	5168	42.8	246,236	116,878	1,289,090
8	DAWSON, S. /TUBB/	CRANE		2-23-69	3661	38.0	764	3,494	3,494
8	DAWSON, S. /TUBB, LOWER/	CRANE		2-23-69	3723	32.2	1,840	8,371	8,371
8	DEEP ROCK	ANDREWS		1929	4400	24.0			1,914,694
	TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS, 1957.								
8	DEEP ROCK /DEVONIAN/	ANDREWS		8-21-63	10063	42.0	6,939	8,191	40,632
8	DEEP ROCK /ELLENBURGER/	ANDREWS		2-20-54	12252	43.8	210,623	569,522	10,080,939
8	DEEP ROCK /GLORIETA/	ANDREWS		12-09-48	5715	30.0			267,663
8	DEEP ROCK /PENN./	ANDREWS		3-04-61	9037	37.0	19,660	25,744	241,970
8	DEEP ROCK, SOUTH /WOLFCAMP/	ANDREWS		6-03-61	8510	39.5	27,932	30,861	367,963
8	DEEP ROCK /WOLFCAMP/	ANDREWS		12-20-57	8583	38.4	2,852	4,537	170,550

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	DEEP ROCK /5950 GLORIETA/	ANDREWS	6-09-54	5700	29.2	29,120	362,310	3,277,294
8	DELL /SAN ANDRES/	CRANE	9-20-63	2953	31.8	6,879	11,257	76,897
8	DELL /TUBB/	CRANE	12-18-56	4400	34.9			5,123
8	DELSTRAT /BRUSHY CANYON/	WARD	8-16-58	7675	38.0			115,743
8	DIMMITT /DELAWARE/	LOVING	5-07-57	4608	39.4	494	1,641	100,436
8	DIXIELAND	REEVES	4-04-48	3855	40.0	1,050	2,655	344,460
8	DIXON /STRAWN/	MITCHELL	4-16-53	6200	44.3			45,409
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
	PLUGGED & ABANDONED, 7-19-57.							
8	DOCKREY /CLEARFORK/	MITCHELL	5-07-55	2975	29.0	739	2,719	64,109
8	DOLLARHIDE /CLEARFORK/	ANDREWS	6-03-49	6545	38.9	1,042,974	1,418,662	21,438,720
8	DOLLARHIDE /DEVONIAN/	ANDREWS	8-14-55	8051	38.2	2,311,631	3,470,555	39,878,070
8	DOLLARHIDE, EAST /DEVONIAN/	ANDREWS	7-09-49	10186	41.2	817,628	287,821	2,587,345
8	DOLLARHIDE, EAST /ELLENBURGER/	ANDREWS	3-03-59	12610	45.6	686,195	343,877	4,777,322
8	DOLLARHIDE, EAST /SILURIAN/	ANDREWS	7-22-49	11000	40.5	28,000	26,208	1,177,901
8	DOLLARHIDE, EAST /WOLFCAMP/	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE /ELLENBURGER/	ANDREWS	1947	10137	44.2	616,342	1,164,854	19,967,849
8	DOLLARHIDE, NE. /DEV./	ANDREWS	4-20-65	10110	41.0	22,584	13,622	121,853
8	DOLLARHIDE, NE. /ELLEN./	ANDREWS	3-31-65	12492	42.0	9,285	25,486	275,872
8	DOLLARHIDE /SILURIAN/	ANDREWS	1-08-47	8345	42.0	462,206	1,245,075	25,750,008
8	DONNELLY /CANYON/	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY /CISCO/	ECTOR	6-26-55	8684	38.6	2,688	2,879	177,546
8	DONNELLY /CONNELL/	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY /DEV./	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY /GRAYBURG/	ECTOR	1950	4020	33.0			1,950
8	DONNELLY /HOLT/	ECTOR	1-31-50	5275	30.0	28,213	14,450	594,746
8	DONNELLY, NORTH /GRAYBURG/	ECTOR	2-12-56	4060	33.2	297,202	37,030	471,048
8	DONNELLY /SAN ANDRES/	ECTOR	2-07-50	4305	36.0	276,067	219,692	5,621,046
8	DORA ROBERTS /DEVONIAN/	MIDLAND	5-13-55	12010	45.0			1,866,089
	CLASSIFIED AS NON-ASSOC. GAS FLD., 7-1-63.							
8	DORA ROBERTS /ELLENBURGER/	MIDLAND	10-10-54	12835	52.2	3,262,107	2,948,866	27,833,457
8	DORA ROBERTS /FUSSELMAN/	MIDLAND	3-28-60	12133	49.4	10,031	7,008	88,528
8	DORA ROBERTS /PENNSYLVANIAN/	MIDLAND	1-31-55	10116	43.8	140,947	12,052	1,153,038
8	DORA ROBERTS /STRAWN/	MIDLAND	6-06-55	9769	50.1			184,562
8	DORR /QUEEN SAND/	WARD	M 2-28-55	2291	36.0	1,602	12,354	261,202
8	DOUBLE "H" /GRAYBURG/	ECTOR	6-20-55	4456	33.4	115,341	76,716	2,410,592
8	DOUBLE "H", WEST /SAN ANDRES/	ECTOR	4-23-61	4062	34.3			7,797
8	DRIVER /SAN ANDRES/	MIDLAND	9-08-55	3800	30.3	12	5,355	108,105

8	DRIVER /SPRABERRY SAND/	MIDLAND	1951	7110	37.0			9,249,942
	3-1-53, DRIVER /SPBRY/ FLD. WAS CON. INTO THE SPBRY. TREND AREA FLD.							
8	DUNE	CRANE	1-09-38	3270	36.0	5,811,852	8,680,417	67,760,038
8	DUNE /CLEARFORK/	CRANE	7-16-60	6565	32.0			2,628
8	DUNE, EAST /CANYON/	CRANE	11-01-63	8134	41.8	3,172	3,968	46,114
8	DUNE, EAST /CISCO LIME/	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST /CLEARFORK/	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST /DEVONIAN/	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST /PENN./	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST /WOLFCAMP/	CRANE	1956	8280	42.0			1,673
8	DUNE, N. E. /CLEARFORK/	CRANE	8-14-69	7054	36.2	6,378	9,936	9,936
8	DUNE /SAN ANDRES/	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD. 7-1-57							
8	DUNE, SOUTHEAST /SAN ANDRES/	CRANE	10-27-54	3520	32.1			764,700
8	DUNE /WADDELL/	CRANE	9-30-59	11680	42.0			2,056
8	DUNE /WOLFCAMP/	CRANE	5-01-57	7710	40.7	194,277	189,080	5,794,499
8	DUNN	MITCHELL	1949	7550	47.0			4,962
8	DURHAM	STERLING	4-08-50	1404	33.0	41	4,310	332,894
8	DURHAM, WEST /SAN ANDRES/	STERLING	1953	1452	33.0			89
8	DURHAM /YATES SAND/	STERLING	2-11-57	673	31.0	19	316	7,875
8	DURHAM /YORK & HARPER/	STERLING	9-27-65	1694	29.0	14,598	11,240	76,008
8	DURHAM /1450 SAN ANDRES/	STERLING	3-16-66	1461	30.0	17,061	394	2,265
8	E. C. F. /DELAWARE/	REEVES	1-11-64	3192	42.0	1,170	1,369	20,362
8	EAVES	WINKLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY /DEL/	CULBERSON	11-03-69	1338	25.4	2	1,074	1,074
8	EDWARDS	ECTOR	M 1935	3400	33.0	207,333	238,450	5,936,023
8	EDWARDS /ATOKA/	CRANE	M 5-03-57	9166	36.8	6,970	3,198	70,850
8	EDWARDS, NORTH /SAN ANDRES/	ECTOR	8-28-55	4284	28.5			83,693
	TRANS. TO DOUBLE -H- /GRAYBURG/.							
8	EDWARDS RANCH /CLEARFORK, LOWER/	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- BEND	CRANE	1-13-63	8880	40.3	22,858	16,795	123,387
8	EDWARDS -04- /BEND, S./	CRANE	9-24-66	8763	38.7	11,480	8,534	34,526
8	EDWARDS -04- /CISCO/	CRANE	9-14-62	8135	38.6			14,788
8	EDWARDS -04- /CONNELL SD./	CRANE	5-31-56	11785	47.1	1,378	11,681	349,081
8	EDWARDS -04- /DEV/	CRANE	8-21-62	9792	42.7			10,852
8	EDWARD -04- /ELLENBURGER/	CRANE	5-23-57	11865	49.0	9,065	9,040	161,460
8	EDWARDS -04- /ELLENBURGER S./	CRANE	9-15-66	11808	50.4	89,671	110,938	383,098
8	EDWARDS -04- /STRAWN/	CRANE	12-09-64	8768	36.1			5,814
8	EDWARDS -04- /WADDELL/	CRANE	9-16-59	11710	45.3	28,232	25,272	245,281
8	EDWARDS -04- /WOLFCAMP/	CRANE	12-24-62	7892	37.0	1,691	1,621	15,332
8	EDWARDS -04-, S. /7900/	CRANE	12-06-67	7925	42.0	163,159	222,045	345,908
8	EITHERWAY /DELAWARE/	CULBERSON	5-20-59	2436	35.0	2,080	1,814	18,927
8	EL KAY /CLEARFORK/	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY /GLORIETA/	STERLING	9-01-64	1879	27.5	12	2,153	9,269
8	EL KAY /GLORIETA, UPPER/	STERLING	1-01-66	1726	29.4	12	292	9,822
8	EL MAR /DELAWARE/	LOVING	1-19-59	4532	40.8	2,114,624	507,992	11,669,459
8	ELLWOOD /MISSISSIPPIAN/	MITCHELL	5-26-55	7777	42.0	1,187	790	45,105

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	ELLWOOD /YATES/	MITCHELL	10-12-67	462	28.0			331
8	EMBAR /DEVONIAN/	ANDREWS	M 11-03-54	9346	46.3	65,121	21,610	825,723
8	EMBAR /ELLENBURGER/	ANDREWS	M 5-01-42	7977	44.5	142,544	184,586	20,648,774
8	EMBAR /FUSSELMAN/	ANDREWS	M 5-03-56	8204	40.1	6,534	4,638	69,988
8	EMBAR /FUSSELMAN, NW./	ANDREWS	M 9-21-59	8040	43.7	52,466	3,967	59,311
8	EMBAR /GRAYBURG/	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR /PERMIAN/	ANDREWS	M 10-21-42	6280	42.4	945,422	69,664	4,544,609
8	EMBAR /5600/	ANDREWS	M 12-04-55	5606	41.1	2,042,452	175,811	4,920,069
8	EMMA	ANDREWS	1939	4300	33.0	35,514	289,447	11,982,329
8	EMMA /DEVONIAN/	ANDREWS	11-27-54	10192	43.5	510,337	195,210	4,752,998
8	EMMA /ELLENBURGER/	ANDREWS	10-06-53	13307	49.0	901,713	1,821,919	38,660,186
8	EMMA /FUSSELMAN/	ANDREWS	8-20-54	11288	46.4	44,915	47,707	1,782,994
8	EMMA /GLORIETA/	ANDREWS	8-14-53	5405	38.5	3,447	123,079	1,649,645
8	EMMA /HOLT/	ANDREWS	1950	5122	33.0			59,131
8	EMMA /MISSISSIPPIAN/	ANDREWS	3-06-58	10170	45.8			19,260
8	EMMA, S. /GLORIETA/	ANDREWS	3-06-64	5344	39.0	6,785	41,392	346,122
8	EMMA, SOUTHWEST /SAN ANDRES/	ECTOR	4-02-60	4286	30.0			2,476
8	EMMA /STRAWN/	ANDREWS	7-31-58	9123	41.4	148,942	125,889	2,266,357
8	EMMA /8390 WOLFCAMP/	ANDREWS	2-06-67	8393	40.6	32	150	11,557
8	EMPEROR	WINKLER	1935	2900	32.0	150,101	530,261	22,446,571
8	EMPEROR /CLEARFORK, LOWER/	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR /CLEARFORK, UPPER/	WINKLER	6-17-60	5934	39.2	2,052	1,063	16,732
8	EMPEROR /DEEP/	WINKLER	1935	3000	35.0	253,887	431,599	6,097,643
8	EMPEROR, EAST /CLEARFORK, LOWER/	WINKLER	7-12-62	6097	37.0	18,415	4,444	95,553
8	EMPEROR /ELLENBURGER/	WINKLER	7-26-58	11453	35.1	62,755	2,360	15,817
8	EMPEROR /HOLT/	WINKLER	2-19-46	4765	40.6	1,130,290	184,529	4,525,148
8	EMPEROR /WADDELL-OIL/	WINKLER	5-11-61	11158	47.3			12,409
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER /DEVONIAN/	CRANE	1951	5205	40.0			4,886
8	EPPENAUER /SAN ANDRES/	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, BLOCK B-19 /PENN./ TRANS. TO HS4 /PENN/.	WARD	6-20-59	7880	37.4			130,892
8	ESTES, BLOCK 34 /PENN./	WARD	8-20-57	8150	35.7	38,924	53,389	312,424
8	EVERETT & GLASS /PENNSYLVANIAN/	CRANE	11-14-54	9042	40.0			12,589
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0	11	1,357	160,994
8	FASKEN /CLEARFORK/	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN /ELLENBURGER/	ANDREWS	M 10-12-53	12604	52.0	241,327	84,561	2,777,917
8	FASKEN /PENNSYLVANIAN/	ANDREWS	M 2-13-56	10158	39.2	24	12,586	263,540

8	FASKEN, S. /ATOKA/	ECTOR		8-06-64	10147	41.5	21,739	12,031	61,649
8	FASKEN, S. /DEVONIAN/	ECTOR		10-31-57	11540	44.6	34,169	13,355	339,282
8	FASKEN, SOUTH /ELLENBURGER/	ECTOR		9-17-60	13019	54.0	34,459	30,183	602,692
8	FASKEN, S. /FUSSELMAN/	ECTOR		11-11-57	12270	53.9	58,760	29,310	280,725
8	FASKEN, SOUTH /GRAYBURG/	ECTOR		10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH /PENN/	ECTOR		10-06-62	9374	44.2	11,846	13,812	91,522
8	FASKEN, SOUTH /WOLFCAMP/	ECTOR		10-03-60	8475	41.0	19,537	17,716	253,774
8	FASKEN /WOLFCAMP/	ANDREWS		11-24-52	8571	39.0	424,626	190,552	3,624,042
8	FASKEN /WOLFCAMP, NORTH/	ANDREWS		2-29-56	8290	39.0			31,198
8	FASKEN /8800 PENN./	ANDREWS		12-10-56	8776	43.3	4,785	3,903	334,549
8	FASKEN /10,300 ATOKA/	ECTOR		3-31-66	10310	39.6	8,372	13,315	62,305
8	FLYING -W-	WINKLER		1-31-49	9660	38.0	1,622	20,566	969,432
8	FLYING -W- /WOLFCAMP/	WINKLER		10-02-55	8190	34.3	11,028	34,309	478,856
8	FOOLS CREEK /CLEARFORK/	GLASSCOCK	M	8-12-60	2736	32.0	715	14,370	178,390
8	FOOLS CREEK /GLORIETA/	STERLING	M	2-27-64	2533	32.4			3,639
8	FOOLS CREEK /GRAYBURG/	GLASSCOCK	M	6-27-64	1678	32.6	12	796	5,988
8	FOOLS CREEK /QUEEN/	GLASSCOCK	M	2-12-62	1723	29.0	189	13,594	148,061
8	FOOLS CREEK /SAN ANDRES/	GLASSCOCK	M	10-20-63	2144	30.0	48	1,840	8,512
8	FORD /DELAWARE SD./	REEVES	M	4-23-56	2642	42.0			4,139,470
8	FORD, EAST /DELAWARE SAND/	REEVES	M	9-01-63	2730	42.0	806,659	244,038	1,737,496
	TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST /4100/	CULBERSON		4-13-63	4143	39.0	5,221	13,805	77,240
8	FORD /4000 DELAWARE/	REEVES		6-08-62	3968	39.7			8,103
8	FORT STOCKTON	PECOS		6-26-44	2892	36.0	357,823	573,042	17,910,747
8	FORT STOCKTON /SEVEN RIVERS/	PECOS		4-24-57	2970	28.6	598	15,178	178,670
8	FORT STOCKTON /TANSILL/	PECOS		9-01-48	2670	35.7			166,366
8	FORT STOCKTON /YATES, LOWER/	PECOS		1-25-43	3072	34.4			58,843
8	FORT STOCKTON /3300 YATES/	PECOS		9-12-63	3244	35.8	14,712	1,396	29,382
8	FOSTER	ECTOR		1948	4300	39.0	1,496,787	4,967,437	138,484,880
8	FOSTER /ELLENBURGER/	ECTOR		8-24-67	13820	55.0			11,300
8	FOSTER /PENN./	ECTOR		6-22-68	9549	39.6	4,958	3,230	7,331
8	FRAN-GLASS /PENNSYLVANIAN/	MARTIN		4-15-54	10474	43.6	4,176	3,562	129,782
8	FREUND	ANDREWS		1946	10467	43.0			5,779
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS		1939	1400	27.0	36	8,526	376,441
8	FUHRMAN /GLORIETA/	ANDREWS		5-07-50	5612	29.0	167,384	227,920	4,519,419
8	FUHRMAN, NORTHWEST /GLORIETA/	ANDREWS		7-15-54	5586	28.3			337,008
8	FUHRMAN /WEST/	ANDREWS		1941	4458	30.0			57,390
8	FUHRMAN /WOLFCAMP/	ANDREWS		1-31-64	8530	37.0			8,411
8	FUHRMAN-MASCHO	ANDREWS		1930	4700	25.3	5,647,214	2,191,936	64,027,465
8	FUHRMAN-MASCHO /DEVONIAN/	ANDREWS		2-13-56	10000	44.4	69,781	36,451	1,154,691
8	FUHRMAN-MASCHO /ELLENBURGER/	ANDREWS		1946	11952	40.0			2,859
8	FUHRMAN-MASCHO /GRAYBURG/	ANDREWS		4-13-56	4204	33.2			0
	TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.								
8	FULLERTON	ANDREWS		12-23-41	7300	43.0	6,739,552	4,923,925	148,435,219
8	FULLERTON /CLEARFORK, UPPER/	ANDREWS		7-18-57	6080	32.2	437,364	183,575	2,928,551
8	FULLERTON /CONNELL/	ANDREWS		1954	10790	37.0			6,474
8	FULLERTON, EAST /ELLEN./	ANDREWS		1-02-67	11428	42.7	26,594	121,981	535,982

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	FULLERTON, E. /SAN ANDRES/	ANDREWS	3-09-66	4624	34.2	43	1,336	8,386
8	FULLERTON, E. /WOLF./	ANDREWS	4-20-68	8542	41.6			4,663
8	FULLERTON /ELLENBURGER/	ANDREWS	11-17-45	9945	40.6			1,489,126
8	FULLERTON, NORTH /DEVONIAN/	ANDREWS	5-11-47	8120	43.8			916,058
8	FULLERTON /SAN ANDRES/	ANDREWS	5-24-45	4785	35.2	132,204	415,147	4,173,725
8	FULLERTON /SAN ANDRES, SOUTH/	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON, SOUTH /ELLENBURGER/	ANDREWS	2-20-48	10600	43.0	161,433	85,654	10,943,972
8	FULLERTON, SOUTH /WOLFCAMP/	ANDREWS	5-12-55	8245	40.5	547,430	179,363	2,741,393
8	FULLERTON, SE. /SAN ANDRES/	ANDREWS	9-10-57	4451	36.7	56,443	24,258	341,090
8	FULLERTON /WICHITA ALBANY/	ANDREWS	1948	7890	44.0	74,910	41,551	457,288
8	FULLERTON /WOLFCAMP/	ANDREWS	4-01-47	8098	42.1			214,549
8	FULLERTON /8500/	ANDREWS	1944	8658	43.0	1,921,809	1,158,500	31,386,711
8	G. P. M. /DEVONIAN/	WINKLER	7-10-62	9935	31.4	773	1,208	99,155
8	G. P. M. /GLORIETA/	WINKLER	1-20-67	5226	33.5	3,343	3,825	25,314
8	G. P. M. /PENN., S./	WINKLER	5-11-69	8697	40.0	14,084	7,645	7,645
8	G. P. M. /WADDELL/	WINKLER	6-21-62	11859	42.2			3,123
8	G & W /DEVONIAN/	ECTOR	M 11-02-58	8052	38.0	55,034	21,722	461,566
8	G & W /WICHITA-ALBANY/	ECTOR	M 4-13-59	6900	30.5			29,142
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	46,823	22,803	416,840
8	GARDEN CITY /PENN./	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY, S. /SPRABERRY/	GLASSCOCK	5-24-66	6475	36.2			664
8	GARDEN CITY, S. /WOLFCAMP/	GLASSCOCK	3-12-64	7642	36.0			656
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. /STRAWN/	GLASSCOCK	8-01-66	9337	46.0	28,800	3,948	26,753
8	GARDEN CITY /STRAWN/	GLASSCOCK	12-23-65	9349	43.0	21,475	11,107	43,551
8	GARDEN CITY, SE. /WOLF/	GLASSCOCK	7-23-68	7986	40.2	5,449	1,900	6,719
8	GARDEN CITY, WEST /SPRABERRY/	GLASSCOCK	10-17-59	6550	35.4	1,969	1,945	45,987
8	GARDEN CITY W./WICHITA-ALBANY/	GLASSCOCK	12-25-68	7450	40.0	240	232	317
8	GARDEN CITY, W. /7880 WOLFCAMP/	GLASSCOCK	8-08-66	7920	43.0	134,896	135,772	478,100
8	GARTNER	HOWARD	1949	8190	41.0			1,693
8	GARTNER /PENN. REEF/	HOWARD	4-23-60	7345	46.7	22,804	13,909	146,820
8	GERALDINE /FORD/	REEVES	M 7-20-57	2557	41.7	3,273,761	842,683	11,533,244
8	GERALDINE, W. /2435 DELAWARE/	CULBERSON	3-08-67	2437	40.0	36,499	32,269	86,954
8	GERALDINE /4000 DELAWARE/	CULBERSON	M 4-03-62	3953	36.5	4,198	2,085	17,110
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769
	CON. INTO SPBRY. TREND AREA AS OF 3-1-53.							
8	GERMANIA /DEVONIAN/	MIDLAND	2-19-58	11294	47.0			14,929
8	GERMANIA /GRAYBURG/	MIDLAND	5-24-52	3940	34.0	21,387	91,212	2,113,321
8	GERMANIA /SAN ANDRES/	MIDLAND	5-21-68	4163	30.6	1,740	2,166	3,779
8	GERMANIA, WEST /PENN./	MIDLAND	1953	10238	44.0			2,911

8	GIB	CRANE		11-09-47	2700	29.0	12	1,826	166,842
8	GIRVIN	PECOS		12-21-49	4753	46.4			14,192
8	GIRVIN, SOUTH /TUBB/	PECOS		12-26-53	2869	32.0	24	4,420	91,756
8	GIRVINTEX /TUBB/	PECOS		3-17-55	2972	29.4	12	780	20,484
8	GLADYS COWDEN /STRAWN/	MARTIN		11-09-56	10455	49.1			23,519
8	GLASCO /DEVONIAN/	ANDREWS	M	10-15-53	12543	39.0	19,762	897,616	10,642,317
8	GLASCO, EAST /DEVONIAN/	ANDREWS		8-17-63	12628	41.0			7,345
8	GLASCO, EAST /STRAWN/	ANDREWS		11-04-63	11275	45.3			9,975
8	GLASCO /9715 WOLFCAMP/	ANDREWS		5-13-66	10151	35.0	1,206	2,397	22,549
8	GLASS /GRAYBURG/	MARTIN		1952	4260	27.0			184
8	GLASS, NORTH /WOLFCAMP/	MARTIN		7-06-53	9382	40.1	36,810	39,975	249,764
8	GLASS /PENNSYLVANIAN/	MARTIN		5-27-51	10450	49.2			198,921
8	GLASS /SPRABERRY/	MARTIN		2-10-51	8725	38.1	39,095	37,983	668,625
8	GOLDSMITH	ECTOR		1935	4300	56.0	21,393,628	7,824,235	233,919,302
8	GOLDSMITH /CLEARFORK/	ECTOR		3-11-46	6300	40.0	20,018,428	1,541,590	40,471,955
8	GOLDSMITH /DEVONIAN/	ECTOR		7-15-48	7875	38.5	707,573	635,680	8,677,276
8	GOLDSMITH, EAST /GLORIETA/	ECTOR		10-14-55	5136	41.1	4,495	41,417	590,522
8	GOLDSMITH, EAST /HOLT/	ECTOR		7-01-54	4988	38.0	150,094	124,468	4,277,948
8	GOLDSMITH, E. /PENNSYLVANIAN/	ECTOR		1-25-53	8621	40.2	30,905	25,784	1,412,576
8	GOLDSMITH, EAST /SAN ANDRES/	ECTOR		9-01-62	4224	37.2	906,317	552,472	3,574,684
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH /ELLENBURGER/	ECTOR		8-15-47	9495	46.6	16,330	34,470	1,964,582
8	GOLDSMITH /FIGURE 5 DEVONIAN/	ECTOR		1956	7760	40.0			1,358,571
8	GOLDSMITH /FIGURE 5 SOUTH TUBB/	ECTOR		9-01-56	6220	34.9			162,191
8	GOLDSMITH /FUSSELMAN/	ECTOR		1-25-54	7763	43.7	180,461	110,180	3,713,647
8	GOLDSMITH /GRAYBURG/	ECTOR		2-12-66	3928	31.6	22,022	2,940	17,943
8	GOLDSMITH /HOLT/	ECTOR		5-11-52	5106	40.0	149,884	26,834	1,715,338
8	GOLDSMITH, NORTH	ECTOR	M	4-11-50	4500	53.0			1,515,521
8	GOLDSMITH, N. /DEVONIAN/	ECTOR	M	4-13-46	7900	39.0	748,145	184,444	3,092,406
8	GOLDSMITH, N. /ELLENBURGER/	ECTOR	M	1-25-54	8896	46.2	107,032	240,645	3,670,926
8	GOLDSMITH, N. /FIGURE 5 DEV./	ECTOR	M	9-09-57	8315	40.1			22,260
8	GOLDSMITH, N. /SAN ANDRES CON./	ECTOR	M	6-01-64	4500	34.6	3,615,011	973,405	4,133,924
8	GOLDSMITH, N. /SILURIAN/	ECTOR	M	9-13-48	8255	46.2	41,494	12,487	879,641
8	GOLDSMITH, N. W. /DEV/	ECTOR		12-19-69	7764	41.0	206	473	473
8	GOLDSMITH /PENNSYLVANIAN/	ECTOR		2-07-56	8405	39.8			7,754
8	GOLDSMITH /TUBB/	ECTOR		5-30-61	6090	37.2			40,601
8	GOLDSMITH, W. /CLEARFORK, UP./	ECTOR		1-08-56	5640	37.0	1,446,265	274,988	4,677,342
8	GOLDSMITH, W. /DEVONIAN/	ECTOR		5-01-55	7774	38.3			1,230
8	GOLDSMITH, W. /ELLENBURGER/	ECTOR		11-28-54	9428	44.0	121,503	152,771	2,667,205
8	GOLDSMITH, W. /FUSSELMAN/	ECTOR		12-22-55	8294	39.2	119,412	95,836	2,120,325
8	GOLDSMITH, WEST /SAN ANDRES/	ECTOR		3-15-56	4280	34.0	1,456,411	286,466	4,269,637
8	GOLDSMITH, W. /WADDELL/	ECTOR		4-02-55	9146	46.1			145,547
8	GOLDSMITH, W. /WOLFCAMP/	ECTOR		5-31-68	7720	36.5	2,479	3,247	7,337
8	GOLDSMITH /5600/	ECTOR		10-26-47	5600	38.3	12,997,536	7,070,737	151,509,081
8	GORDON STREET, S. /WOLFCAMP, LO/	GLASSCOCK	M	7-23-61	9690	45.0	40,039	17,219	530,634
8	GORDON STREET, WEST /WOLFCAMP/	BORDEN		1-23-60	9220	13.7	2,881	1,368	32,614
8	GORDON STREET /WOLFCAMP/	MARTIN		5-13-59	9292	43.5			36,491
8	GORDON STREET /8700 WOLFCAMP/	MARTIN		10-09-65	8685	41.0	240	204	31,027

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	GORDON STREET /9300 WOLF/	MARTIN	7-09-65	9340	49.0	28,292	10,054	116,803
8	GRASSROOTS	PECOS	1942	42	19.4			2,283
8	GRICE /DELAWARE/	LOVING	10-23-56	4510	36.0	1,018,241	321,737	5,558,089
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	GULFSTAND /ELLENBURGER/	CRANE	8-16-53	11900	48.2			58,102
8	H. E. A. /WOLFCAMP/	CRANE	7-29-54	7890	38.8	12	2,547	37,543
8	H.S.A. /CANYON/	WARD	3-12-64	8066	43.2	34,468	10,603	58,351
8	HSA, NORTH /OBRIEN, UPPER/	WARD	12-22-55	2400	37.2			60,788
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	HSA /OBRIEN SAND, LOWER/	WARD	1-06-53	2915	35.2			1,002,871
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	H. S. A. /PENNSYLVANIAN/	WARD	12-28-60	8088	37.2	2,501,894	202,956	2,501,277
8	H. S. A. /3050 QUEEN/	WARD	6-22-66	3060	36.3	9,443	19,975	90,283
8	HALLANAN /STRAWN/	MIDLAND	10-15-52	10570	47.0	182,379	21,498	3,906,444
8	HALLANAN /WOLFCAMP/	MIDLAND	10-23-55	9734	41.2	2,611	2,768	16,315
8	HALLEY	WINKLER	1939	3150	31.0	520,064	416,999	9,459,618
8	HALLEY /CANYON/	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY /CLEARFORK/	WINKLER	6-15-61	5162	39.5	418,451	98,982	888,579
8	HALLEY /DEVONIAN/	WINKLER	11-02-56	9884	35.5			3,420,063
8	HALLEY, EAST /STRAWN/	WINKLER	2-07-62	8584	42.0	12	1,502	23,671
8	HALLEY /ELLENBURGER/	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY /ELLENBURGER, WEST/	WINKLER	10-29-58	12100	41.1	68,908	12,957	251,525
8	HALLEY /GLORIETA/	WINKLER	3-15-57	5006	33.2	945,295	139,117	2,420,562
8	HALLEY /MONTOYA/	WINKLER	3-13-56	10350	41.8	2,703,556	96,329	2,314,705
8	HALLEY, NORTHEAST /ELLENBURGER/	WINKLER	9-21-60	12097	41.0	2,204	998	179,368
8	HALLEY /PENN., UPPER/	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY, SOUTH /ATOKA/	WINKLER	6-24-62	9150	36.2			9,515
8	HALLEY, SOUTH /PENN./	WINKLER	5-22-65	8419	35.2			2,108
8	HALLEY, SOUTH /QUEEN SAND/	WINKLER	7-03-60	3113	31.7	855,280	104,596	1,864,835
8	HALLEY, S. /STRAWN, LOWER/	WINKLER	9-27-67	9042	38.5	2,558	781	2,901
8	HALLEY /WADDELL/	WINKLER	8-26-60	12107	50.6			25,752
8	HALLEY /8530 PENN./	WINKLER	8-10-66	8694	47.2	56,134	1,150	10,875
8	HALLEY EXTN.	WINKLER	1943	3150	31.0			4,824
8	HARPER	ECTOR	1933	4300	37.0	1,242,545	686,288	33,335,344
8	HARPER /CONNELL/	ECTOR	10-18-62	12342	43.0	4,339	5,725	201,927
8	HARPER /DEVONIAN/	ECTOR	12-20-62	10005	48.0	2,773,248	473,337	2,061,619
8	HARPER /ELLENBURGER/	ECTOR	11-07-62	12436	40.2	1,144,554	1,731,304	9,075,273
8	HARPER /FUSSELMAN/	ECTOR	6-06-63	10852	37.0	60,656	21,483	203,435
8	HARPER, SE. /CISCO/	ECTOR	2-07-66	8584	54.6	229,535	33,027	429,930

8	HARPER, SE. /ELLEN./	ECTOR		11-23-65	12505	48.9	152,816	130,259	1,092,195
8	HARPER /STRAWN/	ECTOR		11-07-62	9028	44.5	140,100	26,288	456,179
8	HARPER, WEST /DEVONIAN/	ECTOR		4-05-63	10390	42.5			261,575
	TRANSFERED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. /ELLENBURGER/	ECTOR		2-19-64	12436	47.2			9,695
8	HARPER, W. /PENNSYLVANIAN/	ECTOR		7-15-56	9078	39.0			21,492
8	HAYS /DELAWARE/	REEVES		8-17-57	3002	36.1	24	1,302	44,653
8	HAZIDA /DELAWARE/	WARD		3-27-57	4765	32.8			29,330
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.								
8	HEADLEE /BEND/	ECTOR	M	6-03-55	12007	41.4			38,373
8	HEADLEE /DEVONIAN/	ECTOR	M	1953	11756	49.0			14,158,074
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE /ELLENBURGER/	ECTOR	M	1-06-53	13106	51.3	1,859,110	1,505,440	29,780,514
8	HEADLEE, N. /CANYON/	ECTOR		4-22-65	10036	38.0	8,434	2,450	21,543
8	HEADLEE, N. /DEVONIAN/	ECTOR		4-04-56	12210	41.2	1,236,527	272,084	3,302,269
8	HEADLEE, N. /STRAWN/	ECTOR		10-11-65	10152	39.0			1,013
8	HEADLEE /STRAWN/	MIDLAND		2-20-55	9895	52.2			479,454
8	HEINER	PECOS		1941	5600	35.9			108,067
8	HEINER /MONTOYA/	PECOS		2-15-61	4968	39.5	1,572	2,166	23,326
8	HEINER, NORTH	PECOS		1948	5630	39.0			5,646
8	HEINER, S. /WOLFCAMP/	PECOS		6-11-67	4967	36.7			485
8	HEINER, S. /5100 DE TRITAL/	PECOS		5-19-67	5233	32.1	12	2,111	7,280
8	HEINER, WEST /YATES/	PECOS		6-17-61	1323	27.0			1,085
8	HENCE /GRAYBURG/	ECTOR		6-16-62	4473	20.4	49	9,033	127,287
8	HENDERSON	WINKLER		1936	3030	32.0	12,351	15,109	14,450,471
8	HENDERSON-PECOS	PECOS		12-18-51	2040	26.2	5	560	304,045
8	HENDRICK	WINKLER	M	1926	3100	35.0	866,669	1,211,953	248,476,878
8	HERRELL	STERLING		8-22-50	2425	32.0	48	29,390	291,039
8	HERRELL, EAST /QUEEN SAND/	STERLING		12-01-53	1454	31.5	121	146,378	1,451,865
8	HERRELL /GRAYBURG/	STERLING		9-22-62	1691	35.0	60	11,310	107,478
8	HERSHEY /CASTILE/	PECOS		4-21-63	5069	44.6			38,139
8	HI-LONESOME /ELLENBURGER/	MIDLAND		4-11-62	12935	50.8			16,350
8	HI-LONESOME /FUSSELMAN/	MIDLAND		11-04-66	12520	48.7	5,728	2,721	12,936
8	HI-LONESOME /MISSISSIPPIAN/	MIDLAND		11-02-66	11660	44.5	1,281	1,217	8,796
8	HI-LONESOME /PENNSYLVANIAN/	MIDLAND		9-24-51	10658	43.3	51,209	10,329	318,803
8	HI-LONESOME, S. /ELLEN./	MIDLAND		12-09-64	12945	52.0	6,305	6,093	161,465
8	HI-LONESOME /WOLFCAMP/	MIDLAND		1-31-51	9125	41.2	1,582	3,631	202,212
8	HICKS /MCKEE/	PECOS		11-28-56	5498	43.0	1	53	110,366
8	HILL RANCH /DEAN/	MARTIN		3-26-61	8462	36.2			25,378
8	HILL RANCH /MISS/	MARTIN		8-16-68	10653	44.0	12,238	5,169	8,892
8	HINYARD /QUEEN/	PECOS		10-18-62	2422	29.8	36	14,049	131,354
8	HINYARD, SW. /CLEARFORK/	PECOS		10-12-63	6930	32.0			1,125
8	HOBAN /WOLFCAMP/	REEVES		9-16-68	10345	45.0	18,952	16,522	26,049
8	HOBAN /BONE SPRINGS/	REEVES		11-07-68	9038	38.9	4,809	6,750	9,730
8	HOBO, SOUTH /CANYON REEF/	HOWARD		9-09-60	7493	42.0	4	314	68,745
8	HODNETT /STRAWN REEF/	MITCHELL		9-28-63	7507	40.0			23,590
8	HOFFERKAMP /PENNSYLVANIAN/	MIDLAND		10-21-51	11140	46.0			29,050
8	HOFFERKAMP /SPRABERRY/	MIDLAND		10-27-56	8626	39.0			13,325

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	HOFFERKAMP /STRAWN/	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT, NORTH /CLEARFORK/	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH /WOLFCAMP/	PECOS	7-18-61	6595	33.4	347,989	9,330	111,437
8	HOKIT, NW. /WOLFCAMP, LO./	PECOS	1-13-64	6610	25.0			3,199
8	HOKIT /PENNSYLVANIAN/	PECOS	10-22-57	9428	47.2			1,152
8	HOKIT /2550 SAND/	PECOS	4-11-59	2567	24.0			189
8	HOLTON /STRAWN/	MARTIN	7-31-58	10804	42.7			705
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	920,797	6,128,387	270,719,312
8	HOWARD-GLASSCOCK /GLORIETA/	HOWARD	M 1925	3200	26.0	253,489	1,025,512	5,234,398
	FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.							
8	HOWARD-GLASSCOCK /8915 WOLFCAMP/	HOWARD	M 9-15-66	9042	41.6			5,991
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT	MITCHELL	1952	126	19.0			1,495
8	HUTEX /BEND/	ANDREWS	3-18-61	11787	44.8	6,103	493	30,647
8	HUTEX /CANYON/	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX /DEAN/	ANDREWS	7-01-59	9595	37.3	13,637	23,250	205,899
8	HUTEX /DEVONIAN/	ANDREWS	2-13-53	12509	44.0	108,443	1,835,599	21,240,610
8	HUTEX, N. /DEV./	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. /WOLFCAMP/	ANDREWS	4-02-65	10058	43.5	273,039	51,502	416,933
8	HUTTO	HOWARD	5-14-50	7370	35.0	1,758	2,542	83,472
8	HUTTO, SOUTH /CLEARFORK/	HOWARD	6-22-69	5182	33.4	1,021	1,293	1,293
8	HUTTO, SOUTH /LEONARD/	HOWARD	8-19-69	6450	35.8	6,561	15,621	15,621
8	HUTTO, SOUTH /WOLFCAMP/	HOWARD	2-22-64	7421	39.2	273,741	309,696	376,763
8	HUTTO, SOUTH /WOLF, UPPER/	HOWARD	5-20-69	7030	40.6	50,094	57,823	57,823
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	486,502	4,099,105	67,005,482
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	4,266	53,678	1,267,600
8	IATAN /SAN ANDRES/	HOWARD	4-01-57	2364	26.1	12,383	78,731	1,128,637
8	INEZ /ATOKA/	ANDREWS	1-13-62	9669	50.1	22,636	15,883	327,282
8	INEZ /CLEARFORK/	ANDREWS	5-16-62	8150	37.2			52,985
8	INEZ /ELLENBURGER/	ANDREWS	6-11-61	12505	50.1	712,095	1,026,718	7,947,158
8	INEZ /FUSSELMAN/	ANDREWS	9-06-61	11743	46.9	420,501	169,286	2,171,286
8	INEZ N. /WOLFCAMP/	ANDREWS	1-08-65	10346	49.9	2,860	4,482	37,266
8	INEZ /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			57,651
	TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.							
8	IOLANTHE	STERLING	1947	6200	45.0			5,563
8	IRAAN, SOUTHEAST /QUEEN/	PECOS	1-27-61	1120	31.0			0
8	J. C. B. /CLEARFORK/	PECOS	7-23-69	3840	34.6	3,675	12,580	12,580
8	J. CLEO THOMPSON /CISCO/	CRANE	8-19-64	8030	41.7	78,785	43,425	296,609
8	J. CLEO THOMPSON /DETRITAL/	CRANE	12-02-64	8929	41.9			76,751

8	J. CLEO THOMPSON /STRAWN/	CRANE		9-04-65	8694	42.2	37,297	7,792	39,349
8	J. E. H. /DELAWARE/	REEVES		7-11-63	2814	39.0			5,624
8	JAMESON, NORTH /STRAWN SD/	MITCHELL	M	3-01-53	5866	45.2	405,135	25,731	1,446,476
8	JAMESON, N. /5760 QUELLAND SD./	NOLAN	M	2-01-60	5758	52.0			13,021
8	JAMISON & POLLARD	PECOS		1941	2000	24.0			192,910
8	JANE L. /SAN ANDRES/	ANDREWS		6-01-56	4585	33.0			125,967
8	JANELLE /CLEARFORK/	WARD		4-25-55	4345	35.0			7,016
8	JANELLE /DEVONIAN/	WARD		7-31-61	6720	34.6			25,369
8	JANELLE, SE. /TUBB/	WARD		10-13-62	5344	37.8	353,179	153,189	1,087,742
8	JANELLE, SE. /WADDELL/	WARD		8-22-62	8692	42.5	34,071	33,289	362,841
8	JANELLE /WICHITA ALBANY/	WARD		11-26-50	6520	36.7	25,541	2,328	29,309
8	JASPER /DEVONIAN/	WINKLER		1-29-61	9550	32.2	22,224	6,274	132,525
8	JASPER /ELLENBURGER/	WINKLER		2-12-61	11795	47.8			53,919
8	JASPER /MCKEE/	WINKLER		4-21-63	11248	55.0			5,090
8	JASPER /MISSISSIPPIAN/	WINKLER		8-04-57	8528	36.0	17,408	4,849	96,884
8	JAX /DEVONIAN/	CRANE		7-12-58	5478	40.9	127,640	16,903	356,479
8	JAX /4450 PERMIAN/	CRANE		3-15-56	4445	43.8			29,469
8	JEANITA /CHERRY CANYON/	LOVING		12-16-63	4562	39.1	5,770	4,412	50,424
8	JOHNSON	ECTOR		1934	4200	36.0	124,008	220,204	16,444,983
8	JORDAN	CRANE	M	1937	3700	36.0	2,677,251	2,037,845	52,547,518
8	JORDAN /CONNELL SAND/	ECTOR	M	4-28-48	8830	43.4	55,148	93,815	3,934,289
8	JORDAN /DEVONIAN/	ECTOR	M	5-09-66	6992	40.9	3,037	3,106	23,264
8	JORDAN /ELLENBURGER/	ECTOR	M	2-21-47	8914	43.0	751,720	1,099,604	21,093,427
8	JORDAN /FUSSELMAN/	ECTOR	M	4-09-51	7420	43.0	12,352	11,214	1,544,770
8	JORDAN /PENNSYLVANIAN/	CRANE	M	6-18-53	7830	40.3	73,163	14,463	1,893,856
8	JORDAN, S. /FUSSELMAN/	ECTOR	M	7-23-56	7505	43.6	26,936	6,980	338,242
8	JORDAN, SOUTH /WOLFCAMP/	ECTOR	M	8-28-60	6695	41.0	20,613	13,260	207,013
8	JORDAN /TUBBS/	ECTOR	M	3-10-48	5250	39.8	46,868	36,740	2,995,100
8	JORDAN /WADDELL/	ECTOR	M	1-26-51	8375	43.8	14,558	17,162	299,761
8	JORDAN, W. /CLEARFORK, LOWER/	CRANE		9-28-61	5548	35.0	1,314	5,804	58,155
8	JORDAN /WICHITA ALBANY/	ECTOR	M	4-19-60	6420	41.8	7,728	2,552	52,804
8	JORDAN /WOLFCAMP/	ECTOR	M	6-14-60	6790	37.1	3,914	3,878	52,987
8	JORDAN /4500/	CRANE	M	8-18-47	4660	34.2	16,123	8,901	518,896
8	KATHY-SUE /CHERRY CANYON/	REEVES		3-15-64	5765	36.0	771	510	4,472
8	KEMLETZ /DEV./	CRANE		6-28-63	5558	39.0	17,318	3,850	33,863
8	KEN REGAN /DELAWARE/	REEVES		7-11-54	3350	35.9	75,433	89,229	1,485,157
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.								
8	KENNEDY-FAULKNER /DEL/	REEVES		10-18-68	2643	41.0	5,713	7,669	9,302
8	KERMIT	WINKLER		1928	2800	34.3	1,684,058	1,740,690	94,187,263
8	KERMIT /ELLENBURGER/	WINKLER		4-25-43	10744	41.7	835,359	83,584	3,844,820
8	KERMIT /FUSSELMAN/	WINKLER		10-01-55	8572	35.6	41,380	817	104,760
8	KERMIT /GRAYBURG/	WINKLER		8-28-57	3249	30.2	3,489	5,349	320,707
8	KERMIT, SOUTH /DEVONIAN-OIL/	WINKLER		12-24-57	8220	34.0	2,682,132	573,808	5,379,490
8	KERMIT, SOUTH /ELLENBURGER/	WINKLER		1956	10632	43.0			291,028
8	KERMIT, SE. /TUBB/	WINKLER		6-06-65	6211	38.8	12,427	12,621	50,646
8	KERMIT, SE. /WADDELL/	WINKLER		2-26-57	11704	41.0			25,115
8	KEYSTONE /CLEARFORK/	WINKLER		7-31-58	5739	37.5	911,499	162,745	1,971,311
8	KEYSTONE /COLBY SAND/	WINKLER		1939	3300	37.0	2,168,779	2,070,846	44,865,858

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	KEYSTONE /DEVONIAN/	WINKLER	4-04-46	8040	32.6	1,135,864	160,407	14,323,919
8	KEYSTONE /ELLENBURGER/	WINKLER	6-06-43	9524	44.0	12,361,342	4,240,170	121,461,105
8	KEYSTONE /HOLT/	WINKLER	9-08-43	4800	39.9	9,022,298	1,168,021	25,989,775
8	KEYSTONE /LIME/	WINKLER	1935	3675	39.0			9,175,617
8	KEYSTONE /SAN ANDRES/	WINKLER	7-05-60	4465	37.4	1,712	2,838	47,081
8	KEYSTONE /SILURIAN/	WINKLER	5-14-55	8500	31.0	3,836,503	1,080,118	17,417,188
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	35,120	50,147	2,152,806
8	KEYSTONE, SOUTH /DEVONIAN/	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH /PENN./	WINKLER	12-03-57	8040	39.8	6,007	11,555	107,259
8	KEYSTONE, SE. /ELLENBURGER/	WINKLER	3-24-68	10858	43.8	18,474	25,329	35,915
8	KEYSTONE, SE. /WOLFCAMP/	WINKLER	3-12-68	7643	39.8	14,212	4,530	13,105
8	KEYSTONE /WADDELL/ NOT A DISCOVERY.	WINKLER	9-25-60	9260	39.8	1,100	1,428	18,220
8	KEYSTONE /WOLFCAMP/	WINKLER	11-16-66	7068	39.1	50,466	3,123	10,023
8	KIMBERLIN /PERMIAN/	PECOS	7-01-68	1052	26.2	5	150	477
8	KINKEL /SAN ANDRES/	STERLING	10-28-59	1315	31.5			397
8	KITE /DEVONIAN/	CRANE	4-24-62	5476	40.6	31,017	15,653	207,809
8	KNOTT /PENNSYLVANIAN/	HOWARD	12-28-56	9016	44.8	8	574	47,833
8	KNOTT, SW. /9600 CANYON/	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. /9765 STRAWN/	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT /SPRABERRY/	HOWARD	7-05-67	7797	42.0			2,526
8	KONOHASSETT /FUSSELMAN/	STERLING	2-11-62	9150	46.9			3,248
8	KORN /ATOKA/	PECOS	8-30-63	11768	43.6	103,074	1,809	46,467
8	KRASNER /CLEARFORK/ CON. WITH BROWN-THORP/CLRFK/, 11-1-53, RRC ORDER.	PECOS	1950	3085	39.0			287,368
8	KRASNER /ELLENBURGER/ CHG. TO BROWN-THORP /ELLEN./, 11-1-53.	PECOS	1953	4018	40.0			9,975
8	LACAFF /DEAN/	MARTIN	12-07-69	9490	38.4	2,503	5,098	5,098
8	LACY CREEK /SAN ANGELO/	STERLING	5-10-67	2237	32.4	72	10,802	23,212
8	LANGLEY /CLEARFORK/	MITCHELL	1951	4210	29.0			873
8	LAWSON /SAN ANDRES/	ECTOR	2-25-50	4320	37.9	1,394,852	917,343	7,659,337
8	LAWSON /SIMPSON/	ECTOR	1949	5546	40.0			235,560
8	LAZY R. /STRAWN DETRITUS/	WINKLER	M 6-21-63	8307	36.8	18,777	38,964	539,876
8	LEA /CLEARFORK/	CRANE	10-24-60	4220	43.0			53,729
8	LEA /CONNELL/	CRANE	11-29-53	8178	42.6	36,575	110,778	2,045,700
8	LEA /ELLENBURGER/	CRANE	6-10-53	8165	42.1	294,806	1,101,123	12,270,661
8	LEA /MCKEE/	CRANE	2-12-54	7490	42.5	6,455	22,017	172,962
8	LEA /PENNSYLVANIAN/	CRANE	4-02-54	6950	32.5	27,215	34,118	359,046
8	LEA /PENN. DETRITAL/	CRANE	2-25-64	7165	36.1			32,424
8	LEA /SAN ANDRES/	CRANE	5-01-55	3075	38.1	174,657	218,985	2,371,126

8	LEA, SOUTH /CLEARFORK/	CRANE	8-13-58	4238	37.0	5,378	7,795	36,830
8	LEA, SOUTH /CONNELL/	CRANE	3-24-57	8468	40.3	4,452	7,162	138,499
8	LEA, S. /DEVONIAN/	CRANE	4-30-57	6126	45.8	12,282	2,251	171,598
8	LEA, SOUTH /WOLFCAMP/	CRANE	9-14-60	6010	37.6			22,299
8	LEA /TUBB/	CRANE	5-04-55	4448	41.7	20,836	23,257	572,759
8	LECK	WINKLER	1928	3100	25.0			4,914,944
	TRANS. TO SCARBROUGH FLD., 4-1-61.							
8	LECK, WEST /BONE SPRINGS/	WINKLER	11-22-59	8095	47.0	105	4,230	98,551
8	LECK, WEST /TANSILL-YATES/	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			492,662
8	LEHN-APCO /ELLENBURGER/	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO /MONTOYA/	PECOS	1-01-60	5071	38.0			77,784
8	LEHN-APCO, NORTH /1600/	PECOS	3-09-46	1945	53.0	5,238	60,247	2,604,123
8	LEHN-APCO /QUEEN SD./	PECOS	2-19-56	1549	32.8	2,777	33,429	402,201
8	LEHN-APCO /1600/	PECOS	1939	1700	35.0	163	50,105	2,352,514
8	LENLAW /3130 TUBB/	PECOS	3-09-68	3155	36.0	19	6,714	15,138
8	LENORAH, WEST /STRAWN/	MARTIN	9-22-60	10950	45.5	1,405	2,660	35,997
8	LEON VALLEY, E. /OBRIEN -B- SD./	PECOS	5-15-67	2724	40.0	72,035	13,510	54,820
8	LEON VALLEY /OIL/	PECOS	5-07-56	2498	38.0	4,407	12,983	341,468
8	LIMPIA /ELLENBURGER/	CRANE	6-18-61	5739	37.5	1,460	4,439	51,277
8	LION	WARD	10-03-44	4965	35.0	2,588	1,321	133,241
8	LITTLE JOE /DELAWARE/	WINKLER	6-26-65	5034	38.5	193,616	117,325	468,712
8	LITTLE JOE /WAR-WINK/	WINKLER	4-24-68	5086	37.8	58,762	53,732	82,286
8	LITTLE JOE, E. /5015 DELAWARE/	WINKLER	6-10-66	5022	39.9	8,363	5,499	34,248
8	LITTLE JOE /4990 DELAWARE/	WINKLER	12-27-66	5002	42.0	94,850	26,558	97,225
8	LITTMAN /SAN ANDRES/	ANDREWS	6-28-51	4313	32.7	9,152	11,144	1,072,335
8	LOVELADY /6200/	WARD	8-01-65	6230	30.7	15,963	6,601	30,468
8	LOVELADY /6400/	WARD	2-17-64	6393	44.8	964	580	15,803
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE /DEAN/	ANDREWS	7-17-62	9330	36.2	1,522	1,292	15,758
8	LOWE /ELLENBURGER/	ANDREWS	12-16-57	13314	45.5	674,353	714,610	8,043,385
8	LOWE /LEONARD, LO./	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE /MISS./	ANDREWS	11-20-63	11344	44.0	22,349	6,748	89,567
8	LOWE /SILURIAN/	ANDREWS	2-01-53	12818	49.9	4,525,671	934,147	8,786,073
8	LOWE /STRAWN/	ANDREWS	7-17-63	10576	41.5	39,281	8,702	147,684
8	LOWERY & WILSON /SAN ANDRES/	PECOS	1951	2003	34.0			1,295
8	LUTHER, E. /CANYON REEF/	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST /SPRABERRY/	HOWARD	1-07-57	6306	34.7			6,027
8	LUTHER, N. /CANYON REEF/	HOWARD	11-17-52	7950	43.6	56,338	30,125	1,438,127
	FRMLY, CARRIED AS LUTHER, NORTH /CANYON/.							
8	LUTHER, N. /WOLFCAMP/	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. /SILURIAN-DEVONIAN/	HOWARD	9-06-53	9855	43.5	2,175,420	662,874	12,622,387
8	LYLES, EAST /CLEARFORK, MIDDLE/	CRANE	2-06-69	3278	40.3	3,423	33,335	33,335
8	LYLES, EAST /CLEARFORD,UPPER/	CRANE	4-11-69	3026	44.3	3,921	29,301	29,301
8	LYLES, EAST /TUBB/	CRANE	2-06-69	3495	42.5	884	42,847	42,847
8	LYLES /3150 CLEARFORK/	CRANE	11-01-67	3170	43.2	107,656	123,299	260,153
	TRANS. FROM ROBERDEAU, N. /3150 CLEARFORK/ 11-01-67							
8	LYLES /3400 CLEARFORK/	CRANE	11-01-67	3430	40.0	57,849	92,831	205,245

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM ROBERDEAU /3400 CLEARFORK/ 11-01-67.							
8	MAJ /OLDS 3370/	LOVING	12-12-69	3425	37.0	1	112	112
8	M.A.K. /SPRABERRY/	MARTIN	7-06-63	8501	43.0	176,570	118,571	664,325
8	M. H. B. /SAN ANDRES/	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M /CLEARFORK/	PECOS	9-09-60	2578	40.0	2,713	9,871	207,934
8	M & M, E. /CLEARFORK, UP./	PECOS	7-21-63	2601	37.5	4,272	11,796	113,988
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	1,393,725	1,814,009	33,546,788
8	MABEE /CLEARFORK/	ANDREWS	M 12-08-68	7268	29.5	9,976	12,994	15,002
8	MABEE /DEAN/	MARTIN	M 4-01-67	9747	40.7	24,030	24,440	78,385
8	MABEE, NORTH /FUSSELMAN/	ANDREWS	10-31-53	12866	44.6	8	919	76,622
8	MABEE, NORTH /WOLFCAMP/	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING /BEND LIME/	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING /DEVONIAN/	ECTOR	7-07-66	11756	45.0	12	6,698	26,953
8	MAC-BORING /STRAWN/	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING /WOLFCAMP-C-/	ECTOR	9-02-52	8650	44.0	9,262	2,456	350,524
8	MAC-BORING /WOLFCAMP -G-/	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	11,722	69,058	4,061,027
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	7,190	17,965	2,915,614
8	MAG. SEALY, W. /BRUSHY CANYON/	WARD	6-16-59	6190	37.7	1,444	2,297	43,773
8	MAG. SEALY, W. /CHERRY CANYON/	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST /PENN./	WARD	3-22-60	10820	36.1			1,053
8	MAGNOLIA SEALY,W./YATESDOLOMITE/	WARD	9-27-58	3205	29.0	6,258	20,894	92,986
8	MAGUTEX /DEVONIAN/	ANDREWS	4-18-53	12504	43.2	1,005,344	2,077,111	26,040,262
8	MAGUTEX /ELLENBURGER/	ANDREWS	5-16-52	13840	44.7	580,326	1,254,735	10,560,011
8	MAGUTEX /MISSISSIPPIAN/	ANDREWS	2-04-57	12540	45.2	24,940	2,151	125,716
8	MAGUTEX /MISS., UPPER/	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX /QUEEN/	ANDREWS	2-11-58	4862	26.2	39,127	270,622	2,474,966
8	MAGUTEX /WOLFCAMP/	ANDREWS	3-15-65	9944	38.8			4,453
8	MALICKY /QUEEN SAND/	PECOS	12-13-49	1964	36.2	19,396	43,731	2,792,132
	CARRIED AS MALIEKY FLD. UNTIL 9-1-57.							
8	MARSH /DELAWARE SAND/	CULBERSON	1953	2670	22.0			2,604
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN /CLEARFORK/	ANDREWS	8-14-53	5590	37.9	55,825	16,297	574,332
8	MARTIN /CLEARFORK, LO/	ANDREWS	1-31-69	6580	38.0	38,995	21,323	21,323
8	MARTIN /CLEARFORK, SOUTH/	ANDREWS	1-16-56	5566	41.4	69,310	9,189	181,822
8	MARTIN /ELLENBURGER/	ANDREWS	1946	8400	42.3	135,877	1,022,477	31,569,741
8	MARTIN /FUSSELMAN/	ANDREWS	2-11-58	8184	43.5			2,820
8	MARTIN /MCKEE/	ANDREWS	1945	8300	40.2	71,039	68,346	3,530,951

8	MARTIN /SAN ANDRES/	ANDREWS		1945	4300	39.0		2,876,392
8	MARTIN, SW. /SAN ANDRES/	ANDREWS		1956	4338	31.0		3,860
8	MARTIN /TUBB/	ANDREWS		11-24-55	6260	42.3	5,441	1,598	46,218
8	MARTIN, WEST /FUSSELMAN/	ANDREWS		1-08-61	8690	39.8	55,146	26,288	115,712
8	MARTIN, W. /WOLF CAMP/	ANDREWS		7-06-68	7798	35.8	13,132	5,717	16,527
8	MARTIN /WICHITA/	ANDREWS		1945	7200	42.5	131,273	31,634	548,563
8	MARTIN /WOLFCAMP/	ANDREWS		7-29-51	7956	42.0			137,541
8	MARTIN /7200/	ANDREWS		1-17-58	7210	36.2			14,548
8	MARVIN	STERLING		4-20-48	4250	25.6			152,845
8	MARVIN /B ZONE/	STERLING		2-15-66	4239	31.3	11	862	11,425
8	MASCHO	ANDREWS		1942	4615	32.0			543,549
8	MASON	LOVING		1937	3900	41.0	51,466	24,394	2,717,580
8	MASON, N. /DELAWARE SAND/	LOVING		7-01-52	4055	41.0	281,155	97,744	5,356,235
8	MASTERSON	PECOS		1929	1500	28.0	60	32,321	2,476,981
8	MASTERSON /3500/	PECOS		1943	3539	22.0			74,147
8	MAUDE /CLEARFORK/	MITCHELL		8-03-53	2512	26.6	18	1,219	53,592
8	MAYBERRY /CONNELL SAND/	CRANE		1951	5133	40.0			699
8	MAYHEW /DEVONIAN/	ANDREWS		1958	9645	43.0			10,125
8	MCCABE /PENNSYLVANIAN/	MITCHELL		10-11-51	6045	33.6	58,241	7,075	852,118
8	MCCANDLESS /CLEARFORK/	PECOS		5-15-60	2899	39.0			15,784
8	MCCLINTIC	CRANE		1928	3200	30.0			739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	MCDON /WOLFCAMP/	GLASSCOCK		1953	7140	39.0			523
8	MCDOWELL /SAN ANDRES/	GLASSCOCK		2-01-64	2341	27.0	7,371	213,542	813,329
8	MCDOWELL /SAN ANDRES, LO./	GLASSCOCK		6-01-64	2401	27.5	1,545	12,585	76,727
8	MCDOWELL /SAN ANDRES, MIDDLE/	GLASSCOCK		6-24-64	2397	27.0	2,757	98,527	524,393
8	MCELROY	CRANE	M	1941	2900	30.0	5,465,086	8,362,417	258,620,728
	THE CHURCH, GULF-MCELROY, & MCCLINTIC FIELDS WERE CONS. TO FORM THE MCELROY FIELD.								
8	MCELROY, EAST /SAN ANDRES/	CRANE	M	1955	3384	31.0			230,749
	TRANS. TO MCELROY, 1956.								
8	MCELROY /PENN./	CRANE	M	7-05-58	9032	43.0			141,805
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.								
8	MCELROY, WEST /SAN ANDRES/	CRANE		1955	2882	22.0			2,609
8	MCELROY /8960 BEND/	CRANE		7-09-66	8966	43.2	123,751	12,382	84,572
8	MCENTIRE /FUSSELMAN/	STERLING		12-19-67	8590	41.8	510,110	83,190	147,859
8	MCFARLAND, E. /DEV./	ANDREWS		9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST /QUEEN/	ANDREWS		10-24-55	4789	34.7	25,916	133,165	1,359,697
8	MCFARLAND, EAST /4700/	ANDREWS		7-05-66	4730	29.6	48,034	24,542	133,186
8	MCFARLAND /ELLENBURGER/	ANDREWS		1-07-61	13898	45.6	140,682	312,286	2,048,175
8	MCFARLAND /GRAYBURG/	ANDREWS		6-12-55	5024	26.0			11,878
8	MCFARLAND, N. /QUEEN/	ANDREWS		2-06-63	4745	32.0	3,894	4,263	90,433
8	MCFARLAND /PENNSYLVANIAN/	ANDREWS		12-13-56	10423	46.4	209,889	248,357	2,208,721
8	MCFARLAND /QUEEN/	ANDREWS		5-08-55	4790	32.6	354,324	2,115,713	24,834,858
8	MCFARLAND S. /QUEEN/	ANDREWS		1956	4820	32.0	2	889	47,523
8	MCFARLAND, SE. /QUEEN/	ANDREWS		7-23-67	4875	36.0	12	2,072	9,680
8	MCFARLAND /WOLFCAMP/	ANDREWS		10-30-55	9134	41.4	155,875	179,366	2,783,661
8	MCKEE	CRANE		1942	6186	43.0			148,650
8	MCKEE /CLEARFORK, LOWER/	CRANE		1-06-50	4050	35.8	51,608	12,895	787,315

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	MCKEE /WOLFCAMP/	CRANE	10-01-58	5320	36.2	31,371	352	121,040
8	MCKENZIE MESA /WOLFCAMP/	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC /WOLFCAMP, LOWER/	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON, S. /TUBB/	CRANE	4-15-69	3323	38.6	1,108	2,825	2,825
8	MCPHERSON, S. /TUBB, LOWER/	CRANE	4-05-69	3345	41.6	2,022	4,675	4,675
8	MCPHERSON /3300 TUBB/	CRANE	1-25-68	3298	38.0	3,963	11,605	39,119
8	MEANS	ANDREWS	M 1934	4400	29.0	1,926,376	5,220,276	72,238,625
8	MEANS /DEVONIAN/	ANDREWS	M 8-13-61	12001	37.8	313	3,911	69,188
8	MEANS, EAST /QUEEN SAND/	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST /STRAWN/	ANDREWS	2-08-54	10616	47.0	253,428	213,119	2,605,834
8	MEANS, EAST /WOLFCAMP/	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. /QUEEN SAND/	GAINES	M 12-22-55	4341	33.0	19,607	318,289	5,560,275
8	MEANS /QUEEN SAND/	ANDREWS	M 8-02-54	4024	32.4	502,002	1,467,223	26,117,985
8	MEANS, S. /DEVONIAN/	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. /LEONARD/	ANDREWS	12-20-64	8787	31.9	1,031	2,830	23,568
8	MEANS, SOUTH /WOLFCAMP/	ANDREWS	8-18-56	9378	40.0	69,346	122,843	1,702,910
8	MERIDIAN /DELAWARE/	LOVING	6-24-61	4993	39.8	10,252	19,760	649,800
8	MESA VISTA /MONTOYA/	PECOS	7-15-63	4972	36.8			21,136
8	MESA VISTA /SULLIVAN/	PECOS	12-31-63	4874	4.0	24	23,757	101,352
8	METZ, EAST /ELLENBURGER/	ECTOR	9-05-61	9046	42.7	81,480	176,558	1,441,685
8	METZ /ELLENBURGER/ TRANS. TO METZ, E. /ELLEN/.	ECTOR	2-01-59	9190	41.0			6,393
8	METZ /FUSSELMAN/	ECTOR	12-03-62	7734	41.2	5,522	9,859	97,295
8	METZ /GLORIETA/	ECTOR	2-01-59	4426	34.6	46,648	46,018	815,501
8	METZ /TUBBS/	ECTOR	9-18-60	5292	36.0			21,550
8	METZ /WADDELL/	ECTOR	10-21-61	8804	40.2	1,798	12,601	295,746
8	METZ /WICHITA-ALBANY/	ECTOR	9-27-59	5725	37.0	47,017	28,271	553,728
8	MIDKIFF /SPRABERRY SAND/ TRANS. TO SPBRY. TREND, 3-1-53	MIDLAND	1950	7304	34.0			1,688,256
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST /DEAN-WOLFCAMP/	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST /DEVONIAN/	MIDLAND	4-30-66	11663	53.0	24,577	5,958	24,909
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	7,257	7,300	142,081
8	MIDLAND, SW. /ELLENBURGER/	MIDLAND	10-11-63	12968	52.8	5,723	2,019	58,494
8	MIDLAND SW /FUSSELMAN/	MIDLAND	9-30-63	12504	51.0	10,669	29,928	306,944
8	MIDLAND, W. /ATOKA/	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST /STRAWN/	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	1,314,054	3,564,692	86,026,830
8	MIDLAND FARMS,E/GRAYBURG,UPPER/	ANDREWS	8-24-69	4780	30.4	158	5,371	5,371
8	MIDLAND FARMS, EAST /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			5,641

	TRANS. TO INEZ /WOLFCAMP/ EFF.7-25-62.								
8	MIDLAND FARMS /ELLENBURGER/	ANDREWS		9-24-52	12672	49.8	1,228,103	2,020,215	27,713,771
8	MIDLAND FARMS /FUSSELMAN/	ANDREWS		7-20-53	11883	48.0	625,285	447,421	5,891,742
8	MIDLAND FARMS, NORTH /GRAYBURG/	ANDREWS		7-31-53	4943	23.0	32,207	542,030	8,126,514
8	MIDLAND FARMS, NE. /ELLENBURGER/	ANDREWS		1-05-53	12540	51.5	108,907	97,937	6,991,507
8	MIDLAND FARMS, SE. /GRAYBURG/	MIDLAND		1953	4600	30.0			4,560
8	MIDLAND FARMS /STRAWN/	ANDREWS		12-26-61	9690	43.6	88,385	12,910	353,440
8	MIDLAND FARMS, WEST /DEVONIAN/	ANDREWS		1-06-62	11080	44.5	74,663	23,847	459,645
8	MIDLAND FARMS /WOLFCAMP/	ANDREWS		1-11-54	9539	45.0	702,083	484,402	7,689,240
8	MID-MAR /STRAWN/	MIDLAND	M	12-17-69	10415	52.4	900	900	900
8	MIDWEST /BEND/	MIDLAND		3-11-56	10779	41.4	10	1,028	59,482
8	MILLARD, NORTH /QUEEN/	CROCKETT	M	8-04-59	1350	33.5	131	2,891	59,103
	TRANS. FROM MILLARD /QUEEN/, EFF. 9-8-59.								
8	MILLARD, NORTH /SOMA/	CROCKETT	M	2-26-68	921	34.4	31	14,346	23,582
8	MILLARD /QUEEN/	PECOS		6-27-57	1700	28.0	6,721	22,402	355,252
8	MILLER BLOCK B-29 /PENN./	WARD		1959	8104	39.0	1,195,108	43,313	2,405,744
8	MISHELLY /QUEEN SAND/	PECOS		10-09-60	1530	32.0	12	604	12,014
8	MODESTA /CANYON REEF/	HOWARD		10-20-54	8620	42.0			64,946
8	MODESTA N /DEAN/	HOWARD		1-26-68	8279	39.0			4,101
8	MODESTA, N. /PENN./	HOWARD		6-20-66	9087	41.0	12	1,566	13,821
8	MODESTA, SOUTH /CISCO/	HOWARD		4-05-67	8940	42.3	65,429	70,897	136,448
8	MODESTA, SW. /PENN REEF/	HOWARD		12-27-60	9090	42.3			31,090
8	MONAHANS /CLEARFORK/	WARD	M	7-16-45	4750	37.0	262,467	156,488	5,825,213
8	MONAHANS /DEVONIAN/	WARD	M	3-27-57	8375	34.2	160,752	21,545	180,512
8	MONAHANS, /DEVONIAN, LO./	WINKLER		4-03-64	8588	39.0	83,373	6,773	70,344
8	MONAHANS, EAST /PENN./	WINKLER		6-30-62	8654	40.2			18,545
8	MONAHANS, E. /PENN., LO./	WINKLER		6-13-64	8873	42.0	15,960	6,512	127,140
8	MONAHANS /ELLENBURGER/	WARD	M	8-07-42	10550	46.0	78,741	19,025	4,974,052
8	MONAHANS /FUSSELMAN/	WARD	M	2-07-54	8336	40.0	82,095	58,413	1,131,836
8	MONAHANS, NORTH	WINKLER	M	3-12-44	6248	37.0	174,982	7,829	663,647
8	MONAHANS, N. /CISCO/	WINKLER	M	1-01-66	8196	38.9	18,232	3,257	69,934
8	MONAHANS, NORTH /DEVONIAN/	WINKLER	M	5-18-55	9447	38.4	706,392	176,645	4,650,383
8	MONAHANS, N. /ELLENBURGER/	WINKLER	M	5-19-55	11990	42.6	163,797	256,307	4,262,705
8	MONAHANS, NORTH /FUSSELMAN/	WINKLER	M	3-31-57	10026	37.1	11,040	5,170	983,139
8	MONAHANS, NORTH /GLORIETA/	WINKLER	M	8-06-46	5180	35.0	16,016	7,554	217,088
8	MONAHANS, NORTH /MONTOYA/	WINKLER	M	5-31-56	10080	37.1	21,886	18,779	740,769
8	MONAHANS, N. /PENN./	WARD	M	10-28-64	8328	38.7			51,023
8	MONAHANS N. /SEG. DEVONIAN/	WINKLER	M	11-01-63	8360	49.0	52,516	4,141	46,456
8	MONAHANS, NORTH /WADDELL/	WINKLER	M	3-01-57	11530	41.0			60,518
8	MONAHANS, NE. /PENN./	WINKLER	M	7-12-64	8769	34.7	772	3,531	21,020
8	MONAHANS, NE. /PENN DETRITAL,UP/	WINKLER	M	8-19-68	8128	42.0	305,056	247,826	294,565
8	MONAHANS /PERMIAN-TUBB # 3/	WARD	M	10-14-42	5636	34.5	97,878	13,234	468,634
	FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.								
8	MONAHANS /QUEEN SAND/	WARD	M	1-08-60	3269	27.5	119,135	417,903	1,809,735
	MONAHANS, W. /3075 QUEEN/ COMBINED WITH MONAHANS /QUEEN SD./ 2-1-69								
8	MONAHANS, SOUTH /QUEEN/	WARD		3-20-61	3108	36.6	469,696	552,921	1,831,161
8	MONAHANS /WADDELL/	WARD	M	12-11-63	9706	40.1	25,800	3,180	86,873
8	MONAHANS /WOLFCAMP/	WARD	M	6-22-68	7109	47.8	64,837	8,749	15,872

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	MONAHANS, W. /DEVONIAN/	WARD	12-16-64	8499	36.1	1,285	1,803	16,379
8	MONAHANS, W. /3075 QUEEN/	WARD	8-16-66	3097	34.0	16,555	12,394	369,862
	TRANSFERRED INTO MONAHANS, /QUEEN/ FIELD 2-1-69.							
8	MONROE	WARD	1931	4600	29.0	36,259	52,847	1,556,183
8	MOORE	HOWARD	1937	3200	31.0	2,368	157,764	7,494,474
8	MOOSE /CLEARFORK/	ECTOR	7-01-56	5880	26.0	552	628	17,867
8	MOOSE /QUEEN/	ECTOR	6-28-58	4512	33.0	30	21,042	656,858
8	MOOSE /WOLFCAMP/	ECTOR	12-24-54	9492	45.5	10,737	12,720	259,100
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS /GRAYBURG/	ECTOR	10-04-55	3543	34.0	85,948	46,893	1,029,969
8	MOSS LAKE /CISCO/	HOWARD	10-25-66	7932	40.0	12	2,793	13,818
8	MOSS LAKE /PERMIAN, LO./	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL /GRAYBURG-SAN ANDRES/	ECTOR	4-08-64	3972	33.3	1,801	3,653	49,268
8	MOSSWELL /8720 STRAWN/	ECTOR	2-02-65	8738	38.0	5,059	8,550	51,013
8	MULBERRY /5100 WOLFCAMP/	STERLING	3-09-66	5118	34.3			2,531
8	NEARBURG /PENN/	HOWARD	11-15-69	8522	44.0	5,174	5,350	5,350
8	NELSON /CLEARFORK, LOWER/	ANDREWS	9-28-66	6830	34.9	10,854	1,417	8,071
8	NELSON /ELLENBURGER/	ANDREWS	5-15-46	10384	42.0	14,478	42,002	4,303,622
	FORMERLY CARRIED AS NELSON.							
8	NELSON /WICHITA/	ANDREWS	11-19-48	7160	34.7	60,924	38,879	1,897,155
8	NETTERVILLE	PECOS	M 1934	2400	34.0	379	76,439	2,609,083
8	NEW FRONTIER /CLEARFORK/	CRANE	10-26-60	3062	39.2	9	407	13,182
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	91,629	42,882	1,611,274
8	NIX /4400 DOLOMITE/	ANDREWS	3-26-56	4413	32.5			103,985
	TRANS. TO FUHRMAN-MASCHO, 3-1-57.							
8	NOBLES /WOLFCAMP/	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY /CANYON/	ANDREWS	5-09-67	10384	44.9	94,373	172,741	292,743
8	NOLLEY /CLEARFORK, LOWER/	ANDREWS	M 12-25-66	7539	26.5	1,521	4,599	26,595
8	NOLLEY /DEVONIAN/	ANDREWS	4-03-67	12311	38.2	43,106	513,175	736,955
8	NOLLEY /ELLEN./	ANDREWS	M 11-07-68	13939	43.0	152,964	617,321	644,156
8	NOLLEY /PENN/	ANDREWS	M 9-01-68	10506	47.5	24,723	142,409	150,928
8	NOLLEY /QUEEN SAND/	ANDREWS	M 5-22-55	4495	31.0			705,203
	TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.							
8	NOLLEY /WICHITA-ALBANY/	ANDREWS	M 2-13-52	8165	30.1	27,807	19,829	230,635
8	NOLLEY /WOLFCAMP/	ANDREWS	M 8-21-51	9227	39.2	738,348	852,388	12,877,096
8	NOTREES, N. /SAN ANDRES/	ECTOR	11-24-56	4266	37.0			32,245
8	OATES	PECOS	1-15-47	790	18.2	36	32,096	755,245
8	OCEANIC /PENNSYLVANIAN/	HOWARD	M 8-03-53	8140	42.3	657,320	847,189	12,185,280
8	OCEANIC, N.E. /PENN/	BORDEN	6-24-68	8135	38.0	188,979	255,049	325,824

8	ODANIEL /CANYON/	HOWARD	8-04-50	8160	46.0	965	9,528	61,599
8	ODANIEL /WOLFCAMP/	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA /PENNSYLVANIAN, UPPER/	ECTOR	6-29-56	9838	35.2			318
8	OLDS /DELAWARE/	REEVES	1-10-58	3029	41.4	97,588	33,860	843,721
8	OPCO /SAN ANDRES/	ANDREWS	11-19-68	4391	36.0	12	2,372	2,966
8	ORIENT	PECOS	2-18-48	1785	27.5	138	5,085	243,367
8	ORLA, SOUTH /DELAWARE SAND/	REEVES	6-21-53	3562	34.1	11,563	22,125	688,257
8	ORLA, SOUTHEAST /DELAWARE/	REEVES	5-23-59	3643	32.0	12	628	3,213
8	ORSON /PENN./	ANDREWS	9-13-57	10508	43.0			5,235
8	P G A /CLEARFORK, UPPER/	MITCHELL	6-19-58	2588	28.0			4,310
8	P-BAR /WOLFCAMP/	ECTOR	5-03-56	10020	43.0			743
8	PALADIN /CLEARFORK/	WINKLER	12-01-59	5650	44.0	1,057	2,515	65,505
8	PALADIN /PENN./	WINKLER	11-22-65	8547	40.0	23,475	11,904	72,434
8	PAMELA /150/	REEVES	2-13-58	150	24.0			80
8	PAN-ROD /9800 WOLFCAMP/	ANDREWS	3-08-65	9893	43.2	2,040	4,751	37,788
8	PARKER	ANDREWS	1935	4800	32.0			542,815
	TRANS. TO PARKER /GRAYBURG, SAN	ANDRES/ FIELD.,	9-1-63.					
8	PARKER /CANYON/	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER /CLEARFORK/	ANDREWS	10-17-61	6018	28.5	667	5,044	91,382
8	PARKER /GRAYBURG, SAN ANDRES/	ANDREWS	1935	4800	32.0	59,701	132,415	648,401
8	PARKER /PENNSYLVANIAN/	ANDREWS	7-14-54	9087	41.6	44,902	37,193	2,100,368
8	PARKER, S. /PENN./	ANDREWS	4-30-65	9021	38.4	9,202	7,984	84,630
8	PARKER, S. /WOLFCAMP/	ANDREWS	4-11-65	8644	38.6	21,840	20,551	109,908
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
	COMBINED WITH 3-BAR FLD,5-1-50							
8	PARKER, WEST /GRAYBURG/	ANDREWS	7-15-62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG, SAN	ANDRES/ FIELD.,	9-1-63.					
8	PARKER, WEST /PENN./	ANDREWS	1-12-67	9046	40.6	32,692	44,638	149,886
8	PARKER, WEST /WOLFCAMP/	ANDREWS	7-27-65	8640	39.8	68,021	44,015	362,857
8	PARKER /WOLFCAMP/	ANDREWS	9-17-53	8554	36.6	66,551	25,104	1,512,885
8	PARKER /WOLFCAMP DETRITAL/	ANDREWS	2-09-59	8895	36.0			315,521
8	PARKS, E. /ELLENBURGER/	MIDLAND	10-06-65	12926	54.0			15,896
8	PARKS /ELLENBURGER/	MIDLAND	6-29-50	12944	54.0	12	7,454	92,481
8	PARKS, N. /PENN./	MIDLAND	5-06-66	10754	39.0	75,750	29,998	177,401
8	PARKS, N. /7850 SPRABERRY/	MIDLAND	4-26-66	8031	37.0	534	1,444	11,431
8	PARKS /PENNSYLVANIAN/	MIDLAND	12-05-50	10440	44.2	873,269	488,137	10,129,763
8	PARKS /SPRABERRY/	MIDLAND	6-06-57	7770	37.0	40,226	16,362	321,434
8	PARKS /9335 WOLFCAMP/	MIDLAND	3-22-66	9839	43.0	3,675	4,099	23,141
8	PAROCHIAL-BADE /CLEARFORK/	STERLING	4-08-54	2211	30.0	95	124,371	1,915,155
8	PAROCHIAL-BADE, E. /GLORIETA/	STERLING	7-19-63	2081	32.0	12	14,132	103,998
8	PAROCHIAL-BADE, E./SEVEN RIVERS/	STERLING	6-19-65	984	30.0	24	1,588	10,402
8	PAROCHIAL-BADE /FUSSELMAN/	STERLING	10-06-66	8788	39.8	3,515	2,521	3,920
8	PAROCHIAL-BADE /QUEEN SAND/	STERLING	4-19-51	1103	32.0	60	34,784	746,696
8	PAROCHIAL-BADE /QUEEN SAND, LO./	STERLING	4-13-54	1336	33.2	24	11,555	295,054
8	PAROCHIAL-BADE /SAN ANDRES/	STERLING	9-22-54	1737	28.0	12	1,612	13,585
8	PAROCHIAL-BADE, W. /QUEEN/	STERLING	4-12-65	1321	32.0	34	29,411	74,290
8	PAROCHIAL-BADE,W./SEVEN RIVERS/	STERLING	9-24-65	1136	31.0	24	5,312	36,554
8	PASTO NUEVO /LEONARD REEF/	WARD	4-01-67	9011	49.0	18,100	1,223	23,522

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	PASTO NUEVO, SE. /PENN/	WARD	10-22-67	7248	41.0			162
8	PAT BISHOP /QUEEN SD./	WINKLER	7-14-62	3238	29.0	12	4,071	37,626
8	PAYTON	WARD	M 1938	2000	37.0	5,627	58,957	12,201,402
8	PAYTON /DEVONIAN/	PECOS	M 1954	6881	45.0			1,949
8	PAYTON /SIMPSON/	PECOS	M 9-06-66	9842	45.9			1,267
8	PAYTON, WEST /PENN./	PECOS	8-05-61	8450	46.2			331
8	PAYTON /WICHITA ALBANY/	PECOS	M 6-14-56	5176	35.1			0
8	PAYTON /5950/	WARD	2-20-54	6000	37.5			3,701
8	PECOS, NORTH /DELAWARE/	REEVES	11-17-58	4331	40.0	15	877	5,711
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	25,581	20,098	502,994
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	11	255	13,947
8	PECOS-SHEARER, W. /WOLFCAMP/	PECOS	6-11-68	5012	39.3	11	1,563	3,340
8	PECOS VALLEY /DEV., MI./	PECOS	M 11-10-64	5884	38.0	3,828	6,292	47,678
8	PECOS VALLEY /ELLENBURGER/	PECOS	M 9-23-49	8000	43.6			135,393
8	PECOS VALLEY /FUSSELMAN/	PECOS	M 6-01-53	5576	42.1			120,817
8	PECOS VALLEY /FUSSELMAN #2/	PECOS	M 6-04-64	5151	37.0	31,902	83,304	412,106
8	PECOS VALLEY /HIGH GRAVITY/	PECOS	M 1928	1800	31.0	5,678	300,168	14,990,089
8	PECOS VALLEY /LOW GRAVITY/	PECOS	M 1928	1600	31.0	9,581	66,609	5,731,973
8	PECOS VALLEY /MONTOYA/	PECOS	M 9-20-65	5143	40.0	12	3,817	27,282
8	PECOS VALLEY /PERMIAN, LOWER/	PECOS	M 12-15-56	5140	37.6	276,131	91,963	1,436,284
8	PECOS VALLEY, S. /DEVONIAN/	PECOS	11-19-63	5683	31.6	96,107	22,314	194,735
8	PECOS VALLEY, S. /ELLENBURGER/	PECOS	11-06-57	7480	40.2			8,990
8	PECOS VALLEY, SOUTH /MONTOYA/	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, SE. /1620 YATES/	PECOS	1-17-67	1625	35.5	2,352	3,727	16,502
8	PECOS VALLEY /WOLFCAMP/	PECOS	M 12-10-59	5186	38.0	5,708	5,995	68,873
8	PECOS VALLEY /5100 DEVONIAN/	PECOS	M 9-18-56	5175	39.0	4,096	6,663	295,690
8	PECOS VALLEY /5400 DEVONIAN/	PECOS	M 7-23-53	5771	37.9	1,143,070	218,495	2,351,403
8	PECOS VALLEY-VAUGHN /DEVONIAN/	PECOS	6-17-60	5402	34.0			24,805
8	PECOS VALLEY-YOUNG /CONNELL/	PECOS	7-26-69	6634	37.8	54	3,247	3,247
8	PECOS VALLEY - YOUNG /ELLEN/	PECOS	7-22-69	6744	38.2	171	4,305	4,305
8	PENWELL	ECTOR	1926	3800	32.4	2,069,285	941,667	55,187,214
8	PENWELL /CLEARFORK/	ECTOR	1-31-53	4996	39.0	48,262	45,079	738,548
	INCLUDES 589 BBLS. FROM LD. CLRFK. INFORMATION AS YET UNNAMED OR APPROVED BY THE RRC. DIVIDED INTO PENWELL /5100 CLRFK./, 12-1-63.							
8	PENWELL /DEVONIAN/	ECTOR	1-07-59	7400	44.0			12,271
8	PENWELL /ELLENBURGER/	ECTOR	4-10-46	8888	43.5	414,958	749,280	8,896,432
8	PENWELL /FUSSELMAN/	ECTOR	8-13-53	7490	43.8	587	4,572	1,807,727
8	PENWELL /GLORIETA/	ECTOR	9-26-53	4420	35.4	960,290	506,019	5,505,154
8	PENWELL /PENNSYLVANIAN, LOWER/	ECTOR	6-19-53	7930	40.6	4,046	4,364	94,930
8	PENWELL /WADDELL/	ECTOR	9-05-52	8300	42.4			258,364

8	PENWELL, WEST /DEVONIAN/	ECTOR	4-14-67	7240	41.0	3,895	5,371	15,884
8	PENWELL /WICHITA ALBANY/	ECTOR	6-08-53	6570	41.2	279	100	171,899
8	PENWELL /4500/	ECTOR	8-02-48	4410	32.9	4,456	1,247	2,781,902
8	PENWELL /5100 CLEARFORK/	ECTOR	12-01-63	5129	39.0	48,041	46,907	335,387
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.							
8	PHIL HAYES /CISCO/	PECOS	1-28-60	5909	28.5	12	4,715	82,258
8	PINAL DOME /DELAWARE/	LOVING	3-05-55	5032	39.4	12	1,791	35,050
8	PINAL DOME, WEST /DELAWARE/	LOVING	7-28-66	4968	40.0			310
8	PITZER, N. /CHERRY CANYON/	WARD	10-10-64	6400	35.0	1,864	1,993	14,437
8	PITZER /RAMSEY/	WARD	7-29-66	5114	33.0			965
8	PITZER, S. /DELAWARE/	WARD	8-24-64	6390	43.1	7,440	10,461	67,964
8	PLAYA /SPRABERRY/	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.							
8	POKORNY /DELAWARE/	CULBERSON	11-02-58	1693	43.0			452
8	PONDITO /CHERRY CANYON/	LOVING	9-27-63	5589	39.0			14,716
8	POOL /WOLFCAMP/	ECTOR	8-11-56	9870	35.0			56,252
8	POOL /9900 WOLFCAMP/	ECTOR	11-21-56	9870	37.2	2,762	2,678	96,915
8	PREWIT /1000 SAND/	CULBERSON	4-24-58	900	24.0			7,211
8	PRICHARD /DEVONIAN/	ANDREWS	1953	12320	47.0			3,400,016
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.							
8	PRICHARD /ELLENBURGER/	ANDREWS	1-28-53	13475	47.2	2,082	18,590	196,660
8	PRIEST & BEAVERS /QUEEN/	PECOS	8-28-57	2180	31.4	20,856	68,335	1,458,198
8	PRIEST & BEAVERS, W. /WOLFCAMP/	PECOS	1-22-65	6854	31.0			3,683
8	PRIEST & BEAVERS, WEST /YATES/	PECOS	11-21-60	1650	24.0			3,543
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. /5270 DELAWARE/	WARD	7-21-66	5278	36.0			2,436
8	PUCKETT /PENN./	PECOS	5-14-59	10892	49.0			3,548
8	PUTNAM /OIL QUEEN/	PECOS	12-16-56	1360	31.0			717
8	PYOTE	WARD	2-23-42	2827	19.0	18	315	338,486
8	PYOTE, SOUTH /4950 SAND/	WARD	8-15-60	5037	40.0	67	1,332	51,570
8	PYOTE, SOUTH /6100 SAND/	WARD	3-24-60	6113	39.9	4,000	12,482	267,588
8	PYOTE, SOUTH /6200 SAND/	WARD	9-10-61	6216	39.5			61,546
8	PYOTE, SOUTH /6450 SAND/	WARD	12-25-61	6457	38.7			22,371
8	PYOTE, SW. /DEVONIAN/	WARD	5-10-67	12446	32.0	120,563	5,939	24,459
8	QUEEN ANN /120 FT /FIELD	BREWSTER	9-29-69	120	27.0	3	33	33
8	QUITO /DELAWARE SAND/	WARD	4-05-53	4934	38.2	60,282	69,173	2,238,099
8	QUITO, EAST /DELAWARE/	WARD	6-25-54	5124	36.7	11,871	2,367	123,302
8	QUITO, E. /5275 BELL CANYON/	WARD	10-22-64	5293	39.0			4,512
8	QUITO, SOUTH /OLDS DELAWARE/	WARD	5-24-74	4850	40.0	5,407	4,841	14,295
8	QUITO, WEST /DELAWARE/	WARD	5-24-55	4732	39.0	535,442	256,774	1,972,270
8	R & W /CLEARFORK/	MIDLAND	9-30-57	7434	37.2	240	6,770	162,161
8	RACUE /CHERRY CANYON/	REEVES	12-08-64	3798	37.0	2,915	9,773	71,023
8	RACUE /DELAWARE/	REEVES	4-23-65	2685	40.0	326	143	4,836
8	RALPH RANCH /ELLENBURGER/	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH /WICHITA ALBANY/	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH /WICHITA ALBANY, UP/	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF /ELLENBURGER/	ECTOR	11-07-54	13559	54.5	175,234	87,442	2,127,916
8	RATLIFF /PENN./	ECTOR	3-01-59	10794	42.5			253,336

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	RAY ALBAUGH /WOLFCAMP/	MITCHELL	3-23-66	4426	31.0	3,744	8,436	34,535
8	REAVES /DELAWARE/	REEVES	8-21-58	3169	38.0			2,594
8	RED BLUFF /DELAWARE/	LOVING	1-29-53	3106	42.0			9,324
8	REED, N. /WADDELL, MI./	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W /WADDELL/ FLD.							
8	REED /WADDELL, MIDDLE/	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.							
8	REEVES-BLOCK 4 /4430 DEL./	REEVES	12-27-66	4465	36.5			710
8	REGAN-EDWARDS /DELAWARE/	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS /DELAWARE, UPPER/	WARD	1-03-57	4757	38.0	10,677	6,953	186,203
8	RENAUD & TUNSTILL /ELLEN./	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER /5900 CANYON/	WARD	8-28-67	6192	37.3	293,307	69,447	162,165
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY /DELAWARE/	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO /WICHITA ALBANY/	PECOS	8-03-58	4455	40.0	286	922	145,560
8	RIO BRAVO /WICHITA ALBANY, UP./	PECOS	12-17-62	4431	41.0	12	5,479	19,618
8	ROBERDEAU /CLEARFORK, LOWER/	CRANE	9-25-62	3457	43.2	230,822	52,136	445,808
8	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	7-19-62	3141	43.0	43,836	7,784	217,226
	TRANS. FROM CROSSETT, WEST /CLEARFORK, MIDDLE/, BY COMM. ACTION 1-25-63, EFF. 1-1-63.							
8	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1-01-63	3000	39.8	250,138	73,504	635,090
8	ROBERDEAU, N. /GLORIETA/	CRANE	5-29-65	2947	38.0	31,538	33,618	150,511
8	ROBERDEAU, N. /3400 CLEARFORK/	CRANE	11-01-67	3454	30.8	1,917	3,041	13,332
	TRANSFERRED FROM ROBERDEAU /3400 CLEARFORK/ 11-01-67.							
8	ROBERDEAU, N. /3150 CLEARFORK/	CRANE	6-27-66	3257	43.2	26,491	19,357	130,830
8	ROBERDEAU, N. /TUBB/	CRANE	5-12-65	3398	38.0	12,838	26,030	155,126
8	ROBERDEAU, S. /CLEARFORK, LO./	CRANE	7-24-65	3330	38.0	40,978	63,616	111,728
8	ROBERDEAU, W. /3335 TUBB/	CRANE	9-15-64	3361	47.3	33,919	19,543	113,410
8	ROBERDEAU, SO. /TUBB/	CRANE	12-26-67	3321	43.0	337,396	183,295	360,552
8	ROBERDEAU, SO. /2800 CLEARFORK/	CRANE	3-22-68	2810	46.0	319,476	61,126	107,062
8	ROBERDEAU, S. /CLEARFORK N./	CRANE	3-30-68	3120	49.0	301,575	53,280	88,740
8	ROBERDEAU, S. /3400 CLEARFORK/	CRANE	7-28-68	3397	39.4	14,985	14,264	25,285
8	ROBERDEAU /3400 CLEARFORK/	CRANE	4-24-66	3454	30.8			41,320
	TRANSFERED TO ROBERDEAU, N. /3400 CLEARFORK/ FIELD & LYLES /3400 CLEARFORK/ 11-1-67.							
8	ROBERDEAU, S. /3400 CLEARFORK,W/	CRANE	7-16-69	3327	37.0	11,361	19,922	19,922
8	ROBERTA /QUEEN/	GLASSCOCK	6-05-68	1616	40.0	12	24,122	34,702
8	ROCKY MESA /QUEEN/	PECOS	9-19-61	2352	29.4	12	1,619	16,199
8	ROEPKE /FUSSELMAN/	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE /WOLFCAMP/	CRANE	2-18-68	6058	40.7	315	3,145	7,592
8	ROJO CABALLOS /DELAWARE/	PECOS	7-02-62	5253	30.0	8,568	3,864	58,889
8	ROJO CABALLOS, W. /DELAWARE/	REEVES	3-24-66	5262	36.0	1,289	2,104	8,551

8	ROJO CABALLOS /WOLFCAMP/	PECOS	5-15-64	10942	46.0			2,906
8	ROSE CREEK /5050 WOLFCAMP/	STERLING	9-19-66	5086	37.9	23,079	31,377	134,870
8	ROSEMARY /SAN ANDRES/	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE /STRAWN/	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE /YATES/	PECOS	11-28-69	3121	24.0	141	2,816	2,816
8	ROXIE /8600 WOLFCAMP/	PECOS	4-30-66	8950	40.0	609	119	33,666
8	RUEBEN /ELLENBURGER/	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN /FUSSELMAN/	MARTIN	9-24-63	12980	46.8	351	3,036	299,928
8	RUNNING W /CLEARFORK/	CRANE	12-08-63	3947	34.6	95,332	12,234	138,753
8	RUNNING W /HOLT/	CRANE	11-27-63	3622	33.3	15,144	1,577	20,956
8	RUNNING W /MCKEE/	CRANE	3-29-58	6185	35.2	68,582	2,713	162,097
8	RUNNING W, N. /HOLT/	CRANE	2-07-64	4008	35.0	33,513	29,402	237,322
8	RUNNING W /TUBB/	CRANE	5-02-62	4340	35.8	224,889	22,586	194,470
8	RUNNING W /TUBB, NORTH/	CRANE	3-25-63	4663	25.0	11,622	2,761	85,514
8	RUNNING W /WADDELL/	CRANE	5-01-57	6148	40.0	3,695,195	846,262	16,974,966
	THIS IS A CON. OF BLOCK 8-21 /WADDELL/ BLOCK 8-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.							
8	RUNNING -W-, WEST /MCKEE/	CRANE	4-11-62	6159	37.8	34,874	2,785	173,541
8	RUNNING -W-, WEST /MCKEE, NW./	CRANE	6-07-64	6209	36.5	9,170	5,178	88,414
8	RUNNING W /WICHITA-ALBANY/	CRANE	2-25-60	5356	35.1			23,633
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			3,568
8	RUTH SCHARBAUER /ELLENBURGER/	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER /PENNSYLVANIAN/	MIDLAND	4-25-56	10415	58.5	28,481	2,686	71,125
8	RUTH SCHARBAUER /WOLFCAMP/	MIDLAND	10-31-55	9000	35.7			0
8	RUNE-COB /PENN REEF/	HOWARD	11-26-67	7424	41.0	59,100	44,075	81,156
8	SABRE /DELAWARE/	REEVES	6-01-58	2968	35.6	327,183	185,627	3,057,126
8	SAGE CANYON /CLEARFORK/	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON /QUEEN/	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON /WOLFCAMP/	CRANE	7-30-65	8316	46.5			3,375
8	SAND HILLS /CLEARFORK/	CRANE	12-01-66	3866	37.6	50,627	5,099	20,357
8	SAND HILLS /ELLENBURGER/	CRANE	5-22-58	5754	33.5	17,092	28,116	485,526
8	SAND HILLS /JUDKINS/	CRANE	9-01-60	3000	33.0	4,443,672	397,821	3,215,995
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.							
8	SAND HILLS /MCKNIGHT/	CRANE	1944	3420	35.2	31,277,832	5,185,819	73,971,140
8	SAND HILLS, EAST /ELLENBURGER/	CRANE	7-12-68	5703	37.1	230,184	175,133	220,603
8	SAND HILLS, N. /CONNELL/	CRANE	9-12-62	8798	42.8	12	3,645	28,335
8	SAND HILLS, N. /ELLENBURGER/	CRANE	9-07-57	6030	36.4	15,204	59,357	733,071
8	SAND HILLS, N. /TUBB/	CRANE	2-01-68	4789	35.1	13,540	4,303	11,386
8	SAND HILLS NW. /TUBB/	CRANE	11-13-64	4925	34.7	43,527	9,570	107,810
8	SAND HILLS /ORDOVICIAN/	CRANE	1936	6300	46.0	893,834	462,704	10,834,630
8	SAND HILLS /SAN ANGELO, UPPER/	CRANE	5-13-63	3618	40.0	445,300	68,585	147,252
8	SAND HILLS, S. /HOLT/	CRANE	10-18-66	3723	20.4	31,420	5,942	30,800
8	SAND HILLS /TUBB/	CRANE	1930	4500	35.0	8,559,295	1,806,088	65,215,487
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	72,506	49,980	1,177,948
8	SAND HILLS, W. /CLEARFORK, UP./	CRANE	M 5-22-63	4460	36.7			7,255
8	SAND HILLS, WEST /DEV./	WARD	M 3-21-61	6300	36.0			18,396
	RECLASSIFIED AS GAS FIELD, 4-1-63.							
8	SAND HILLS, WEST /ELLENBURGER/	CRANE	M 5-21-40	5600	43.0			573,953

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	SAND HILLS, WEST /SAN ANDRES/	CRANE	M 4-24-60	3342	28.0	24	5,869	100,057
8	SAND HILLS, WEST /TUBB/	CRANE	M 8-09-52	4620	32.7			57,396
8	SANDHILLS, WEST /WADDELL/	CRANE	M 7-06-64	7450	42.0			6,582
8	SAND HILLS /WICHITA ALBANY/	CRANE	1-19-58	5340	35.6	96,224	6,746	97,003
8	SAND HILLS /WOLFCAMP/	CRANE	6-01-58	5684	35.0	32,390	76,883	494,049
8	SAND HILLS /5800 ELLENBURGER/	CRANE	11-08-68	5831	35.4	6,315	19,602	23,462
8	SAND LAKE /DELAWARE/	REEVES	11-21-58	4161	34.9	459	4,576	58,213
8	SAND SPRINGS /FUSSELMAN/	HOWARD	6-30-59	9298	46.0			5,502
8	SANTA ROSA /ABO/	PECOS	5-19-63	5542	36.5			355
8	SANTA ROSA /DEVONIAN/	PECOS	3-18-63	5915	36.3			10,973
8	SANTA ROSA, SOUTH /DEVONIAN/	PECOS	7-16-59	5785	39.2			5,252
8	SARA-MAG /CANYON REEF/	HOWARD	3-21-54	7580	42.8	18,071	10,449	457,617
8	SARA-MAG, NORTH /CANYON REEF/	HOWARD	9-20-62	7530	40.0	28,410	18,857	229,793
8	SARA-MAG /PALO PINTO/	HOWARD	7-07-54	7966	39.6			15,162
8	SARA-MAG /7515 CANYON/	HOWARD	9-03-66	7532	45.0	757	353	17,756
8	SCARBOROUGH	WINKLER	1927	3200	3.0	98,471	278,122	25,597,080
	EAVES & LECK FIELDS COMBINED WITH THIS FIELD ON 2-1-63 & 4-1-61, RESPECTIVELY.							
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	120	38,612	3,137,178
8	SCHULER /LEONARD/	PECOS	3-20-64	4619	20.0			4,939
8	SCOTT /DELAWARE SAND/	WARD	M 2-02-46	4239	34.0	69,869	43,329	598,926
8	SCREWBEAN /DELAWARE/	CULBERSON	M 5-13-58	2548	41.0	35,308	19,336	537,162
8	SCREWBEAN, EAST /1000 SAND/	REEVES	6-21-59	1005	28.0			801
8	SCREWBEAN, NE. /DELAWARE/	REEVES	3-16-61	2519	41.0	123,010	50,939	736,066
8	SCREWBEAN, NE. /SINDORF SD./	REEVES	12-15-64	2858	38.0			2,942
8	SCREWBEAN /1000 SAND/	CULBERSON	M 2-21-58	1024	29.6	592	2,240	98,667
8	SEALY, SOUTH /YATES/	WARD	10-06-46	2700	34.0	1,566	9,962	815,013
8	SEALY SMITH, E. /PENN./	WINKLER	11-01-64	8064	41.0	98,818	32,312	314,018
8	SEALY SMITH, N. /STRAWN/	WINKLER	11-08-64	8078	35.0	1,469	951	9,726
8	SEALY SMITH /STRAWN/	WINKLER	8-14-64	8694	39.0			215,456
8	SHAFTER LAKE /CLEARFORK/	ANDREWS	6-04-48	6910	34.0	77,256	236,625	2,417,677
8	SHAFTER LAKE /DEVONIAN/	ANDREWS	1947	9425	32.6	133,600	414,864	18,437,118
8	SHAFTER LAKE, E. /PENNSYLVANIAN/	ANDREWS	7-14-51	9129	38.0			20,436
8	SHAFTER LAKE /ELLENBURGER/	ANDREWS	11-22-48	11685	42.9	12,127	51,086	4,994,456
8	SHAFTER LAKE, N. /PENN./	ANDREWS	3-13-64	8671	38.0	4,823	4,419	148,607
8	SHAFTER LAKE, N. /SAN ANDRES/	ANDREWS	10-03-52	4559	31.2	12,104	31,064	883,654
8	SHAFTER LAKE /PENNSYLVANIAN/	ANDREWS	1950	8720	38.0			22,420
8	SHAFTER LAKE /SAN ANDRES/	ANDREWS	4-01-53	4482	35.1	693,358	1,270,018	20,801,816
8	SHAFTER LAKE, SOUTH /SAN ANDRES/	ANDREWS	10-09-59	4635	35.0			1,432
8	SHAFTER LAKE /WOLFCAMP/	ANDREWS	1-16-51	8405	42.0	91,461	476,001	9,193,299
8	SHAFTER LAKE /YATES/	ANDREWS	3-16-52	3054	43.2	75,548	37,015	1,339,903

8	SHAFTER LAKE /7200/	ANDREWS	3-30-65	7367	27.0	948	2,036	34,396
8	SHEARER	PECOS	1938	1400	34.4	60	61,236	4,050,112
8	SHEARER /1700 SAND/	PECOS	4-22-49	1696	30.5			56,418
8	SHEARER /2200/	PECOS	6-30-67	2750	29.8	4	40	1,537
8	SHEEPHEARDER /LEONARD/	PECOS	1-13-65	7020	37.1			1,741
8	SHEFFIELD /CISCO/	PECOS	3-29-57	6662	35.2	10,848	2,681	18,876
	NOT A DISCOVERY.							
8	SHEFFIELD /CLEARFORK/	PECOS	6-19-56	4555	37.0			531
8	SHEFFIELD /ELLENBURGER/	PECOS	8-06-52	9272	40.0	306,676	45,206	2,240,878
8	SHEFFIELD, NORTHWEST /CANYON/	PECOS	5-25-57	7035	36.5			56,135
8	SHEFFIELD, SW. /7270 CISCO/	PECOS	4-15-66	7398	36.5	346,227	64,710	435,844
8	SHEFFIELD, SW. /7330 CISCO/	PECOS	6-03-66	7428	13.0	2,550	2,050	11,117
8	SHIPLEY /DEVONIAN/	WARD	11-09-59	6265	34.6			3,888
8	SHIPLEY /GLORIETA/	WARD	7-04-63	3900	37.5	7,387	28,970	194,350
8	SHIPLEY, NORTH /QUEEN SAND/	WARD	12-26-61	2650	37.0			11,047
8	SHIPLEY /QUEEN SAND/	WARD	1928	3075	32.0	151,213	432,355	25,756,328
8	SHIPLEY /SILURIAN/	WARD	1940	7100	32.0	25,044	9,794	239,366
8	SHIPLEY /WADDELL/	WARD	7-05-62	8542	41.0			48,178
8	SHIPLEY /3900 CLEARFORK/	WARD	2-08-67	3941	37.0	12,227	22,910	109,054
8	SLATOR /SAN ANDRES/	ECTOR	2-14-57	4172	36.5	150,117	35,336	1,962,324
	NOT A DISCOVERY.							
8	SMITH /CLEARFORK/	ANDREWS	9-30-50	7340	37.6	1,663	4,836	243,641
8	SNYDER	HOWARD	1937	2800	32.0	88,620	1,040,989	21,587,075
8	SNYDER /SAN ANDRES/	HOWARD	11-13-67	2085	26.5	12	1,531	3,838
8	SONNY B /FUSSELMAN/	ECTOR	12-01-63	8266	43.0	12,080	13,541	224,831
8	SONNY B /GLORIETA/	ECTOR	8-08-64	4690	33.6			69,949
8	SONNY B /WOLFCAMP/	ECTOR	12-18-63	7018	36.0	15,520	39,716	335,546
8	SPADE	STERLING	5-12-48	7980	49.9			50,035
	PLUGGED & ABANDONED, 8-31-57.							
8	SPADE /ELLENBURGER/	STERLING	5-08-62	8044	52.0	5,355	10,191	97,385
8	SPADE /MISS./	STERLING	1952	8070	42.0			11,017
8	SPADE /SPRABERRY/	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0	8,415	30,016	1,859,838
8	SPRABERRY,E./TR. AREA 7400-8860/	GLASSCOCK	6-24-66	8862	41.2			3,230
8	SPRABERRY /TREND AREA/	MARTIN	12-22-52	8000	34.0	14,428,182	6,804,673	105,774,781
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA /SPRABERRY/ TRANS. INTO THIS FLD.,							
	EFF. 4-1-62 /COMM. ACTION/.							
8	SPRABERRY /TREND AREA, CLEARFORK	MIDLAND	M 11-01-55	7000	36.1	36,536	905	2,755,843
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.							
8	SPRABERRY /TREND AREA, DEVONIAN/	MIDLAND	M 10-03-57	11192	43.0	49,929	4,342	17,708
	RECLASSIFIED AS GAS FIELD 8-1-59.							
8	SPRABERRY /TREND AREA, DEV., E./	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY TREND AREA/DEAN-WLFCP/	GLASSCOCK	M 5-22-66	9022	38.0	124,754	87,336	242,827
	CHANGE OF FIELD NAME FROM SPRABERRY /TREND AREA, WOLFCAMP/ EFF. 11-1-66							
8	STANTON /SPRABERRY/	MARTIN	3-01-60	8260	36.0	11,096	9,707	115,839
8	STANTON /WOLFCAMP/	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE /ELLENBURGER/	ANDREWS	5-03-65	12214	43.3	6,085	26,966	372,393
8	STERLING, E. /ELLENBURGER/	STERLING	5-18-66	7944	44.3	4,060	6,613	35,616

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	STERLING, NE. /WOLFCAMP/	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. /FUSSELMAN/	STERLING	10-28-66	8662	50.4	1,471	5,350	37,941
8	STERLING, NW. /WOLFCAMP/	MITCHELL	4-17-68	8700	39.9	2,663	1,176	3,127
8	STERLING, S. /CLEARFORK/	STERLING	2-08-58	1662	38.0			2,678
8	STO-WIL /FUSSELMAN/	MIDLAND	4-21-68	12160	51.0	150	1,537	4,630
8	STRINGER /SAN ANGELO/	STERLING	M 1-22-56	1423	28.5			14,462
8	SULLIVAN /DELAWARE/	REEVES	7-07-57	2665	41.0	147,383	36,800	1,258,078
8	SULPHUR DRAW, N. /9020 DEAN/	MARTIN	1-16-67	9569	36.0			325
8	SULPHUR DRAW /SPRAYBERRY/	MARTIN	7-28-68	7973	38.5	3,545	7,537	17,992
8	SULPHUR DRAW /8790 DEAN/	MARTIN	5-18-66	9442	36.0	119,098	248,656	658,086
8	SULPHUR DRAW, W. /8600 DEAN/	MARTIN	2-08-68	9291	35.0			6,860
8	SUN VALLEY /TUBB, LOWER/	PECOS	3-03-69	3272	38.2	16,574	54,130	54,130
8	SUN VALLEY, N. /TUBB, LOWER/	PECOS	6-30-69	3363	39.8	7	4,954	4,954
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0	22	505	19,982
8	SWEETIE PECK /DEVONIAN/	MIDLAND	M 6-16-50	12215	48.0	211,092	31,385	358,434
8	SWEETIE PECK /ELLENBURGER/	MIDLAND	M 2-24-50	13128	53.0	255,183	212,175	8,009,137
8	SWEETIE PECK /FUSSELMAN/	MIDLAND	M 12-04-50	12555	50.0	41	167	138,013
8	SWEETIE PECK /PENNSYLVANIAN/	MIDLAND	M 5-06-60	10342	45.2	68,035	10,680	1,685,973
8	SWEETIE PECK /SAN ANDRES/	MIDLAND	M 10-18-56	5760	34.0	494	6,245	167,230
8	SWEETIE PECK /WOLFCAMP, LD./	MIDLAND	M 5-06-50	9849	58.0	9,658	1,772	81,210
8	T. C. I. /GRAYBURG ZONE/	PECOS	2-27-50	2186	28.0			10,957
8	T. C. I. /SAN ANDRES/	PECOS	9-06-49	2200	35.1			305,662
8	T. C. I. /SEVEN RIVERS/	PECOS	1-06-60	1450	30.9	4,655	1,264	6,880
8	T. C. I. /WADDELL/	PECOS	9-25-49	6132	40.0	11	810	24,983
8	TXL /CENTRAL WADDELL/	ECTOR	6-20-63	9449	40.0	193,795	34,626	586,007
8	TXL /CLEARFORK, UPPER/ COMBINED WITH GOLDSMITH 5600.	ECTOR	1946	5615	32.0			3,107,009
8	TXL /DEVONIAN/	ECTOR	12-31-44	8050	41.0	5,823,102	612,918	53,524,802
8	TXL /ELLENBURGER/	ECTOR	5-02-49	9600	44.0	1,729,605	1,849,844	112,425,062
8	TXL /MCKEE/	ECTOR	9-10-57	9098	41.7	260,333	49,717	849,716
8	TXL /MONTOYA/	ECTOR	12-18-61	8484	33.0	201,707	43,960	406,995
8	TXL, NORTH /WADDELL/	ECTOR	9-11-61	9386	42.5	685,958	193,353	1,926,115
8	TXL, NORTHWEST /SAN ANDRES/	ECTOR	11-13-56	4525	34.0			16,027
8	TXL /PENNSYLVANIAN/	ECTOR	6-05-56	8450	40.0	70,451	17,330	984,784
8	TXL /SAN ANDRES/	ECTOR	4-07-52	4380	37.2	3,728,159	592,870	5,415,985
8	TXL /SILURIAN/	ECTOR	12-17-46	8465	39.4	1,143,483	479,554	6,759,122
8	TXL /TUBB SAND/	ECTOR	12-01-50	6158	40.0	8,411,028	1,395,651	24,142,308
8	TXL /WADDELL/	ECTOR	5-18-53	9510	44.4	7,084	2,087	149,075
8	TXL /WICHITA ALBANY, SOUTH/	ECTOR	12-28-60	7300	38.2	10,140	6,017	85,184
8	TXL /WOLFCAMP/	ECTOR	1946	7795	40.0			8,151

8	TXL /WOLFCAMP, NORTH/	ECTOR	12-09-59	7535	36.5	1,376,704	211,132	3,430,614
8	T. E. BAR /SAN ANDRES/	CRANE	2-21-56	2570	36.0	135	2,950	93,873
8	T. E. BAR /1600/	CRANE	2-16-56	1621	36.0			314
8	TARZAN /DEAN-WOLFCAMP/	MARTIN	12-07-66	9846	37.0	670	1,756	6,826
8	TAYLOR LINK	PECOS	1929	1600	31.5	13,745	144,573	14,169,333
8	TEX-HARVEY /FLOYD SAND/	MIDLAND	1949	7850	40.0			13,443,072
	EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.							
8	TEX-HARVEY /GRAYBURG/	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY /STRAWN/	MIDLAND	1-12-59	10267	43.0			20,215
8	THREE BAR /DEVONIAN/	ANDREWS	2-07-45	8385	41.0	5,649,904	841,070	22,588,117
	FORMERLY CARRIED AS THREE-BAR.							
8	THREE BAR /SAN ANDRES/	ANDREWS	8-06-60	4384	33.0			1,097
8	TOBORG	PECOS	1929	500	19.0	1,772	380,469	34,584,119
8	TOMLAW /CLEARFORK, LOWER/	PECOS	3-25-68	3352	37.0	36	9,552	16,218
8	TOMLAW, N. W. /TUBB/	PECOS	7-03-69	3391	37.0	6	309	309
8	TOM ROBERTS /CLEARFORK/	ECTOR	11-08-55	5562	37.0	4,778	3,742	105,722
8	TORO /DELAWARE SAND/	REEVES	2-07-61	5158	39.0	6,779	44,277	500,335
8	TORO, SOUTH /DELAWARE SAND/	REEVES	12-14-61	5322	33.0			1,083
8	TOYAH LAKE, WEST /DELAWARE/	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH /PENN./	PECOS	1-31-63	10356	41.5	3,046	1,310	43,026
8	TREES RANCH /STRAWN CONGL./	PECOS	6-14-63	10943	50.5	107,012	2,818	178,184
	FORMERLY CARRIED AS TREES RANCH /PENN./ FIELD.							
8	TRIPLE -M- /WOLFCAMP/	STERLING	1-04-63	6694	45.0	52,011	10,239	164,108
8	TRIPLE M /WOLFCAMP, LO./	STERLING	6-20-63	6888	39.0	55,599	27,966	474,592
8	TRIPLE M /WOLFCAMP, UPPER/	STERLING	7-29-63	6746	39.0	542,722	245,720	2,169,883
8	TRIPLE M /WOLFCAMP 5950/	STERLING	11-18-64	5963	41.0	232	861	7,749
8	TRIPLE M /6300 WOLFCAMP/	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE -N- /DEVONIAN/	ANDREWS	9-10-57	10600	43.2	37,950	11,782	910,953
8	TRIPLE-N /ELLENBURGER/	ANDREWS	2-18-52	12519	42.7			7,582,963
	WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.							
8	TRIPLE-N /GRAYBURG/	ANDREWS	1-27-64	4338	32.0	123,807	240,808	1,342,300
8	TRIPLE-N /MCKNIGHT/	ANDREWS	5-04-53	5470	29.6			203,745
8	TRIPLE-N /PENNSYLVANIAN, LO./	ANDREWS	7-31-58	9282	40.2			397,710
	TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.							
8	TRIPLE-N /PENN., UPPER/	ANDREWS	3-22-58	8912	41.5	2,017,757	1,156,574	10,450,677
8	TRIPLE-N /SAN ANDRES/	ANDREWS	1-26-66	4297	30.2			8,219
8	TRIPLE-N /SILURIAN/	ANDREWS	11-29-57	11588	46.0	19,397	15,840	685,014
8	TRIPLE-N /WOLFCAMP/	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S /8725 PENN./	WARD	3-13-65	8823	39.9	29,026	15,527	262,107
8	TROPORO /DEVONIAN/	CRANE	11-25-57	5404	38.2	959,167	124,208	2,011,515
8	TROPORO /SILURO-MONTOYA/	PECOS M	9-06-61	5458	37.8	5,361	1,873	24,628
8	TRULOCK /7240 STRAWN/	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5770	53.5	224,016	20,113	2,122,661
8	TUCKER /GLORIETA/	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER /TURB SAND/	CRANE	1950	4050	36.0	918	101	2,494
8	TUNIS CREEK /PENN. CANYON/	PECOS	8-23-64	6689	29.6			507
8	TUNSTILL	REEVES M	8-12-47	3270	42.0	47,617	104,691	9,449,764
8	TUNSTILL, EAST /DELAWARE/	LOVING	8-23-59	3652	40.6	435,046	123,554	1,464,824

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	TURNER-GREGORY /CLEARFORK/	MITCHELL	12-28-55	2668	25.0	1,786	206,620	2,281,744
8	TURNER-GREGORY /SAN ANDRES/	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS /DELAWARE/	REEVES	1957	4895	38.7	146,958	598,299	7,611,838
8	TWOFREDS /DELAWARE, LOWER/	LOVING	M 1-01-63	4895	38.7	3,043	3,054	33,947
	DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.							
8	TWOFREDS, E. /DELAWARE/	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NORTHEAST /BELL CANYON	LOVING	7-01-59	4929	37.0	2,788	1,807	35,742
8	TWOFREDS, NW. /DELAWARE/	LOVING	2-04-66	4807	38.0	74	741	2,447
8	U S M /QUEEN/	PECOS	5-24-64	3368	34.2	31,555	10,519	51,026
8	UNION	ANDREWS	8-07-43	7459	41.9	1,635,227	343,772	12,921,274
8	UNIVERSITY BLOCK 3 /SPRABERRY/	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 9 /DEVONIAN/	ANDREWS	7-11-54	10450	39.0	862,459	564,066	14,054,571
8	UNIVERSITY BLOCK 9 /PENN./	ANDREWS	7-30-54	8956	42.6	646,957	374,967	7,690,690
8	UNIVERSITY BLOCK 9 /WOLFCAMP/	ANDREWS	9-03-53	8430	38.3	5,296,297	2,029,905	17,254,894
8	UNIVERSITY BLOCK 13 /DEVONIAN/	ANDREWS	3-21-60	8826	43.6	69,511	40,060	997,277
	DIV. FROM FULLERTON /8500/, EFF. 3-21-60.							
8	UNIVERSITY BLOCK 13 /ELLEN./	ANDREWS	3-21-60	10800	43.6	180,921	644,192	4,253,157
	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.							
8	UNIVERSITY BLOCK 13 /WOLFCAMP/	ANDREWS	1-09-61	8262	43.7	98,602	19,832	602,845
	TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.							
8	UNIVERSITY BLK 21 /DELAWARE SD/	WINKLER	1-23-54	7235	38.8	2,040	4,200	172,971
8	UNIVERSITY BLOCK #31 /DEVONIAN/	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 /ELLEN./	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL /DEVONIAN/	CRANE	5-03-49	9040	39.9	12,868,554	2,991,143	25,691,937
8	UNIVERSITY WADDELL /ELLENBURGER/	CRANE	5-13-47	10620	46.0	73,015	93,509	8,737,803
8	UNIVERSITY WADDELL /FUSSELMAN/	CRANE	7-16-62	9472	39.3	1,903	2,483	33,058
8	UNIVERSITY WADDELL /MCKEE/	CRANE	4-13-54	10090	44.2	7,673	6,733	165,686
8	UNIVERSITY WADDELL /PENN./	CRANE	11-10-58	7500	42.5	41,276	42,273	650,775
8	UNIVERSITY WADDELL /WADDELL SD./	CRANE	9-16-54	10527	46.6			222,853
8	VHZ /DEVONIAN/	ECTOR	7-25-56	12151	47.0			13,960
8	VAN GRIS /WOLFCAMP/	HOWARD	5-13-54	6675	37.3			88,932
8	VAREL /SAN ANDRES/	HOWARD	2-14-55	3080	29.0	28,935	81,435	3,978,392
8	VAREL /SPRABERRY/	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	M 1948	7934	46.0	1,277,333	1,102,737	23,865,324
8	VEALMOOR, CENTRAL /CANYON REEF/	HOWARD	1953	7773	40.0			5,592
8	VEALMOOR /CISCO/	HOWARD	M 2-24-52	7500	29.0			47,997
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	2,255,564	1,675,186	29,299,696
8	VEALMOOR, EAST /WOLFCAMP/	HOWARD	M 1950	6960	40.0			2,085
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. /WOLFCAMP/	HOWARD	6-11-65	6816	41.4	8,525	17,510	101,437

8	VEALMOOR-READ /CANYON/	HOWARD		1-15-54	7721	47.8			35,401
8	VEM /GRAYBURG/	ECTOR		11-30-55	4180	34.0	12	508	45,852
8	VER-JO /DELAWARE/	LOVING		11-26-58	4136	36.6	5,734	2,293	49,316
8	VERHALEN	REEVES		1947	9917	43.0			4,184
8	VINCENT	HOWARD		1943	4096	27.0			27,642
8	VINCENT /CANYON, LOWER/	HOWARD		12-18-50	7695	46.0			52,800
8	VINCENT /CANYON, UPPER/	HOWARD		1-05-53	7450	46.0			146,038
8	VINCENT, EAST	HOWARD		1951	7640	44.0			6,432
8	VINCENT, NORTH /CLEARFORK/	HOWARD		10-23-57	4454	30.0			3,349
8	VINCENT, N. /PENNSYLVANIAN REEF/	HOWARD		4-28-57	7444	44.3	203,046	130,744	1,332,428
8	VINCENT, NORTH /WOLFCAMP/	HOWARD		1-07-58	6255	38.0			69,771
8	VINCENT, S. /STRAWN/	HOWARD		6-04-64	7839	44.0	134,450	68,378	351,587
8	VINCENT, WEST /PENN./	HOWARD		10-16-57	7454	44.0	44,665	29,532	695,033
8	VIREY /DEVONIAN/	MIDLAND		1956	12314	48.0			312,859
8	VIREY /ELLENBURGER/	MIDLAND		5-27-54	13276	52.0	2,181,502	1,284,005	19,419,647
8	VIREY /FUSSELMAN/	MIDLAND		3-20-55	12234	46.8	66,019	27,660	983,691
8	VIREY /PENNSYLVANIAN/	MIDLAND		12-18-53	10188	43.5	728,419	37,459	2,115,808
8	VIREY /STRAWN/	MIDLAND		6-05-67	9902	42.8	24,256	10,135	66,814
8	VIREY /WOLFCAMP, LOWER/	MIDLAND		11-06-56	9095	46.0	2,986	6,988	9,196
8	VIREY /WOLFCAMP, UPPER/	MIDLAND		11-10-58	9234	40.4			49,115
8	VLASSIS /1200 SAND/	CULBERSON	M	5-01-60	1218	38.0			467
8	W. A. M., SOUTH /MONTOYA/	STERLING		3-22-68	8700	47.6	55,137	55,169	107,208
8	W. A. M. /FUSSELMAN/	STERLING		5-18-65	8433	56.4			1,446
8	W. A. M., S. /FUSSELMAN/	STERLING		3-05-65	8677	49.0	1,647,293	189,557	850,211
8	W. A. M., S. /WOLFCAMP/	STERLING		9-25-66	5962	31.2			4,740
8	W. A. M. /WOLFCAMP/	STERLING		5-02-64	5068	36.4			1,858
8	W. A. M., SOUTH /WOLFCAMP, N./	STERLING		6-27-69	5989	34.0	2,919	2,814	2,814
8	WADDELL	CRANE		8-19-27	3500	33.7	3,377,816	5,400,144	60,561,424
8	WADDELL /DEVONIAN/	CRANE		7-11-55	9868	43.0			479,670
8	WADDELL /ELLENBURGER/	CRANE		1940	3400	36.0			158,752
8	WADDELL /PENNSYLVANIAN/	CRANE		10-02-55	8300	40.5			29,673
8	WADDELL /PENN., UPPER/	CRANE		1-24-57	7345	41.1	6,004	5,121	93,681
8	WADDELL /SILURIAN/	CRANE		10-02-55	10045	43.4	19,460	14,381	499,213
8	WAHA /DELAWARE SAND/	REEVES	M	9-28-60	4800	37.7	99,487	47,856	378,017
8	WAHA, NORTH /DELAWARE SAND/	REEVES		12-23-60	4917	36.5	947,930	307,548	2,038,179
8	WAHA, S. /DELAWARE/	PECOS		1-13-63	3457	35.2			6,016
8	WAHA, WEST /DELAWARE SAND/	REEVES		7-17-61	5034	38.0	780,544	105,553	1,348,792
8	WAHA, WEST /DELAWARE 5500/	REEVES		7-16-63	5508	38.0	28,038	6,510	129,158
8	WAHA, W. /DELAWARE 5800/	REEVES		7-16-63	5833	40.6	67,092	9,978	71,559
8	WAHA, WEST /6050 SAND/	REEVES		4-06-62	5750	36.5	351,204	17,735	135,825
8	WAHA, WEST /6450 SAND/	REEVES		5-14-62	6450	36.2	409,043	25,911	214,498
8	WALKER	PECOS		1940	2016	32.0	29,898	172,792	7,709,268
8	WALKER /CANYON/	PECOS		6-25-57	7228	34.2			6,066
8	WALLEN /SAN ANDRES/	ANDREWS		4-08-69	4617	30.4	9	2,538	2,538
8	WAR-SAN /DEVONIAN-OIL/	MIDLAND		1-02-62	11547	44.9	45,378	7,195	203,418
8	WAR-SAN /ELLENBURGER/	MIDLAND		6-03-54	13070	49.0	440,477	412,053	9,204,872
8	WAR-SAN /FUSSELMAN/	MIDLAND		9-09-54	12514	45.0	69,991	66,423	1,781,246
8	WAR-SAN /PENNSYLVANIAN/	MIDLAND		12-16-53	10780	41.0	1,079,224	60,322	1,843,515

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	WAR-SAN /WOLFCAMP, LOWER/	MIDLAND	10-24-56	9795	47.0	103,601	25,027	316,143
8	WAR-WINK /CHERRY CANYON/	WARD	M 6-24-65	6037	36.1	5	560	19,127
8	WAR-WINK /WOLFCAMP/	WINKLER	7-02-69	28084	42.0	4,500	2,163	2,163
8	WAR-WINK /5085 DELAWARE/	WINKLER	M 10-17-66	5091	41.2	55,799	7,064	46,029
8	WARD, FRENCH	WARD	1952	2674	32.0			101
8	WARD, SOUTH	WARD	M 1938	2700	36.0	121,308	1,039,469	91,327,271
8	WARD, S. /GLORIETA/	WARD	M 6-28-63	4678	38.0	240	1,762	12,587
8	WARD, SOUTH /LIME/	WARD	12-13-51	2586	27.9	12	688	76,509
8	WARD, S. /PENN./	WARD	11-16-65	8080	43.0	104,175	14,976	241,353
8	WARD, SOUTH /PENN., LOWER/	WARD	1-21-66	8129	42.0			3,352
8	WARD, SOUTH /QUEEN SAND/	WARD	1952	6350	37.0			5,342
8	WARD, S. /UPPER PENN. DETRITAL/	WARD	7-17-63	7700	42.1	1,193,979	27,381	1,359,073
8	WARD, SOUTH /SEVEN RIVERS/	WARD	1953	2627	37.0			5,713
8	WARD, S. /4130 SAN ANDRES/	WARD	10-21-66	4274	34.0			3,286
8	WARD, S. /4550 GLORIETA/	WARD	4-14-66	4566	36.0	6,790	6,025	34,939
8	WARD, S. /5800 LEONARD/	WARD	7-01-66	5854	34.7			576
8	WARD, S. /7500 DETRITAL/	WARD	8-19-65	7524	27.8			18,430
8	WARD, S. /8430 PENN./	WARD	10-20-66	8481	39.0	199,756	9,339	80,599
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	8,088,870	14,371,343	265,683,881
	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD 6-1-66.							
8	WARD-ESTES, NORTH /HOLT/	WARD	M 7-05-68	5182	37.4	55,527	27,416	38,419
8	WARFIELD /DEVONIAN/	MIDLAND	8-10-55	12000	44.9	31,454	3,666	87,179
8	WARFIELD, E. /ELLEN./	MIDLAND	11-21-65	13078	50.4			4,609
8	WARFIELD /ELLENBURGER/	MIDLAND	1949	13049	47.0	4,473	6,134	135,709
8	WARFIELD /FUSSELMAN/	MIDLAND	6-03-61	12564	42.5	5,451	3,276	44,857
8	WARFIELD /SPRABERRY/	MIDLAND	9-14-51	7880	34.6	8,277	1,083	21,633
8	WARFIELD /STRAWN/	MIDLAND	5-25-52	10408	46.1	3,760	482	54,437
8	WARFIELD /WOLFCAMP/	MIDLAND	11-16-61	9443	33.7	4,664	2,814	30,900
8	WEINACHT /DELAWARE/	REEVES	1-24-66	4654	35.0			0
8	WEINER /COLBY SAND/	WINKLER	1941	3200	33.5	146,219	165,770	6,331,512
8	WELFELT /3020 CLEARFORK/	PECOS	1-21-67	3066	39.6	24	4,570	29,599
8	WELLAW /CLEARFORK, LO./	PECOS	6-17-67	3094	33.0	810	110,856	290,360
8	WELLAW /CLEARFORK, UPPER/	PECOS	5-06-69	2588	38.0	17	33,581	33,581
8	WEMAC /ELLENBURGER/	ANDREWS	1-08-54	13306	50.2	6,025	73,627	5,499,674
8	WEMAC, N. /WOLFCAMP REEF/	ANDREWS	7-06-57	8783	37.0			627,631
	COMBINED WITH WEMAC /WOLFCAMP/ 5-1-63.							
8	WEMAC, SOUTH /WOLFCAMP/	ANDREWS	7-02-62	8786	40.1	180,444	135,729	860,502
8	WEMAC /WOLFCAMP/	ANDREWS	5-06-53	8708	42.6	125,398	120,292	2,475,413
8	WENTZ	PECOS	1941	4400	33.0	304	771	305,013
8	WENTZ, /CAMBRIAN, S.E./	PECOS	3-27-69	4426	36.7	2,300	4,605	4,605

8	WENTZ /CLEARFORK/	PECOS		2-13-53	2415	34.6	1,133	73,165	1,580,334
8	WENTZ, EAST /TUBB/	PECOS		5-11-57	2982	31.0			4,402
8	WENTZ, S. /GRAYBURG/	PECOS		12-28-64	1623	36.0			2,421
8	WENTZ /TUBB/	PECOS		2-11-54	2921	32.6	12	808	25,989
8	WENTZ, W. /GRAYBURG/	PECOS		1-27-65	1710	16.0			2,112
8	WENTZ /WICHITA-ALBANY/	PECOS		1-06-62	4110	31.2			1,770
8	WEST, ANDREWS	ANDREWS		1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL		1921	3100	24.3	130,879	1,706,753	35,972,426
8	WESTBROOK /CLEARFORK, UPPER/	MITCHELL		5-15-57	2430	23.0	25	2,273	216,699
8	WESTBROOK, NW. /CLEARFORK, UP./	MITCHELL		4-10-65	2611	24.0			1,226
8	WESTBROOK W. /CLEARFORK/	MITCHELL		1954	2648	28.0			4,678
8	WHEAT	LOVING		1925	4300	38.0	590,310	288,508	18,530,518
8	WHEAT /SHALLOW/	LOVING		1951	2490	28.0			566
8	WHEELER /DEVONIAN/	WINKLER	M	5-16-45	8590	34.3	36,850	20,512	9,474,946
8	WHEELER /ELLENBURGER/	WINKLER	M	6-16-42	10697	45.9	124,939	84,005	17,314,080
8	WHEELER, NORTHWEST /ELLENBURGER/	WINKLER		4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER		1950	9235	32.0			61,047
8	WHEELER, NW. /WOLFCAMP/	WINKLER		1-01-60	7656	36.3	3,350	2,582	76,030
8	WHEELER /SILURIAN/	WINKLER	M	1-27-45	9300	31.0	143,625	91,267	1,910,763
8	WHEELER, SOUTH /CLEARFORK/	ECTOR		2-08-60	6382	35.0			1,588
8	WHEELER /WOLFCAMP/	ECTOR		1-24-59	7604	34.0	694,618	116,116	1,638,947
8	WHITE & BAKER	PECOS		1934	1100	31.0	78,712	110,566	4,251,431
8	WHITE & BAKER /LIME/	PECOS		1943	1857	32.0			17,034
8	WHITE & BAKER /STRAWN/	PECOS		1945	7734	35.6			36,979
8	WICKETT /PENN./	WARD		1-25-65	8509	41.0	4,788	1,933	44,130
8	WICKETT, SOUTH /YATES/	WARD		4-02-52	2640	27.8	325	63,820	1,182,165
8	WICKETT /WOLFCAMP/	WARD		9-12-62	8060	38.6	58,015	24,257	231,413
8	WIGHT RANCH /CLEARFORK/	WINKLER		3-05-57	6708	35.6			16,053
8	WIGHT RANCH /ELLENBURGER/	WINKLER		6-24-52	11517	43.0	1,762	6,885	81,833
8	WIL-JOHN /DELAWARE SAND/	WARD		11-22-53	5020	38.4	26,615	3,573	59,700
8	WIL-JOHN, NW. /DELAWARE SAND/	WARD		1-23-61	5067	35.0			3,424
8	WILLIAMS	PECOS		5-16-51	2814	34.0			15,168
8	WINDY MESA /7000 WOLFCAMP/	PECOS		9-11-66	7051	38.6			447
8	WINKLER, SOUTH /WOLFCAMP/	WINKLER		3-19-67	8768	42.0			1,697
8	WOLCOTT /DEV/	MARTIN		6-05-63	11972	40.5			5,447
8	WOLCOTT /LEONARD, LOWER/	MARTIN		10-14-61	9500	39.0			44,539
	TRANS. FROM WOLCOTT /WOLFCAMP/,	EFF. 11-22-61.							
8	WOLCOTT /WOLFCAMP/	MARTIN		3-01-59	9128	39.7	3,154	4,778	28,628
8	WORSHAM /CASTILE/	REEVES		12-28-60	2800	26.2			16,364
8	WORSHAM /CHERRY CANYON/	REEVES		10-29-67	6288	38.9			808
8	WORSHAM /DELAWARE SAND/	REEVES		7-15-60	4932	37.2	451,167	75,623	507,751
8	WORSHAM, SOUTH /CASTILE/	REEVES		1-13-62	3668	36.0			425
8	WORSHAM, SOUTH /DELAWARE, LOWER/	REEVES		8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH /DELAWARE SAND/	REEVES		6-05-61	5050	39.7	18,843	16,142	177,626
8	WORSHAM, SW. /DELAWARE/	REEVES		6-11-63	1535	39.5	32,161	18,047	139,501
8	WORSHAM-BAYER /PENN./	REEVES		3-26-67	12814	53.9	564,856	19,319	41,996
8	WORSHAM-BAYER /WOLFCAMP/	REEVES		11-20-64	11010	46.0			583
8	WRATHER /FUSSELMAN/	ECTOR		10-28-52	9830	42.6	1,729	4,311	103,430

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8	WRATHER /PENNSYLVANIAN/	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH /CISCO REEF/	HOWARD	6-26-69	9000	44.0	2,823	4,799	4,799
8	-Y-, SOUTH /TUBB/	CRANE	1-26-52	4090	35.4	69,470	22,503	108,761
8	-Y-, SOUTH /4000 TUBB/	CRANE	11-01-68	3998	40.6	9,940	3,305	4,213
8	YARBROUGH & ALLEN /CONNELL/	ECTOR	8-25-62	10317	41.2	24,245	44,016	299,505
8	YARBROUGH & ALLEN /DEVONIAN/	ECTOR	11-17-54	8505	37.0	48,740	50,160	2,070,546
8	YARBROUGH & ALLEN /ELLENBURGER/ FRMLY. CARRIED AS YARBROUGH & ALLEN.	ECTOR	9-05-47	10490	40.8	1,150,072	1,880,308	31,780,792
8	YARBOROUGH & ALLEN /FUSSELMAN/	ECTOR	1-27-62	8804	34.1	931	1,916	57,857
8	YARBROUGH & ALLEN /MISS./	ECTOR	7-25-65	7724	34.5	5,388	1,520	15,575
8	YARBROUGH & ALLEN /WADDELL/	ECTOR	10-13-50	10110	39.0	90,587	91,533	973,453
8	YARBROUGH & ALLEN, W. /DEVONIAN/	ECTOR	12-14-61	8330	41.0			5,761
8	YARBROUGH & ALLEN, W. /PENN./	ECTOR	6-08-62	7854	32.3	266	2,653	48,060
8	YARBROUGH & ALLEN /WOLFCAMP/	ECTOR	11-28-54	7470	31.2	1,007	5,026	25,795
8	YATES	PECOS	1900	1500	29.5	1,392,240	9,550,246	521,832,567
8	YATES /SMITH SAND/	PECOS	1944	1100	30.0	258	29,748	3,823,841
8	YORK /ELLENBURGER/	ECTOR	3-15-55	12395	49.1	82,508	84,348	1,960,651
8	YORK, NW. /CONNELL/	ECTOR	3-04-56	12054	45.7			5,048
8	ZANT /SAN ANDRES/	GLASSCOCK	9-05-06	3788	29.0	83	10,318	136,001
8	ZIMMERMAN /STRAWN/	PECOS	11-23-69	7996	34.4	302	1,325	1,325
8A	A. P. /ELLENBURGER/	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY /PENN./	HALE	8-09-69	9163	42.6	5,659	5,162	5,162
8A	ACKERLY /DEAN SAND/	DAWSON	M 6-29-54	8172	38.0	2,131,246	1,523,877	13,495,083
8A	ACKERLY /DEAN SD., SE./	DAWSON	M 11-28-55	8215	38.3			99,226
8A	ACKERLY, E. /PENN./	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH /CANYON REEF/	DAWSON	M 8-03-58	9154	39.1			28,427
8A	ACKERLY, NORTH /DEAN SAND/	DAWSON	M 2-19-57	8200	38.1	2,885	5,183	98,496
8A	ACKERLY, NORTH /PENN./	DAWSON	M 1-25-58	9275	38.0	3,236	4,918	137,478
8A	ACKERLY, NORTHWEST /CANYON REEF/	DAWSON	M 8-17-60	9481	43.0	10,616	23,839	216,931
8A	ACKERLY, NW. /DEAN SAND/	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY /PENNSYLVANIAN/	DAWSON	M 11-24-53	9481	40.0			28,291
8A	ACKERLY, SOUTH /DEAN SAND/	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	429,553	1,686,736	19,847,623
8A	ADAIR, NORTHEAST /WOLFCAMP/	TERRY	10-17-54	8846	42.5	12,211	22,495	1,248,431
8A	ADAIR /WOLFCAMP/	TERRY	9-23-50	8505	43.0	768,630	2,164,736	26,539,656
8A	ADCOCK /MISS/	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK /SILURO-DEVONIAN/	DAWSON	5-03-51	10605	41.0			229,371
8A	ALEX	TERRY	7-18-45	5150	33.0	18,387	18,890	407,329
8A	ALEX /5900/	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX /6700/	TERRY	1953	6455	23.0			2,500

8A	ALLEN-HOLIDAY /PENN./	SCURRY	4-07-52	7442	40.8	17,149	10,138	366,178
8A	ALSABROOK /DEVONIAN/	GAINES	12-07-53	11135	40.5	18,255	83,045	3,076,295
8A	ALSABROOK /WOLFCAMP/	GAINES	12-09-53	9125	38.5	5,678	25,399	961,810
8A	AMROW /DEVONIAN/	GAINES	3-08-54	12628	34.5	175	458,337	9,051,158
8A	AMROW /STRAWN/	GAINES	2-06-64	10962	38.9	2,189	5,810	79,593
8A	AMROW, NORTH /STRAWN/	GAINES	7-01-58	11310	46.0	4,857	12,930	260,128
8A	AMROW, NORTH /WOLFCAMP/	GAINES	9-29-63	10013	33.0			20,409
8A	ANTON /CLEARFORK, LOWER/	HOCKLEY	10-08-59	6502	27.6	352	13,904	198,068
8A	ANTON, NORTH /CLEARFORK/	LAMB	7-19-54	6414	22.2			75,806
8A	ANTON, SOUTH /STRAWN/	HOCKLEY	10-18-57	9952	32.5	6,885	17,496	108,658
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	12,550	36,825	1,167,791
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	4,105,016	3,005,334	50,554,190
8A	APCLARK /SPRABERRY, LOWER/	BORDEN	7-07-56	6490	38.1	1	69	61,910
8A	ARAH /ELLENBURGER/	SCURRY	6-02-55	8115	41.0	3,885	12,930	674,034
8A	ARICK	HALE	M 4-04-48	5820	42.0	33	5,348	466,044
8A	ARICK /WOLFCAMP/	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE /GLORIETA/	GARZA	12-08-58	3052	38.1	1,301	8,399	167,845
8A	ARLENE /SAN ANDRES/	GARZA	12-13-58	2980	36.0	6,700	49,622	472,512
8A	ARTHUR /CANYON REEF/	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR /SPRABERRY/	BORDEN	4-19-54	7565	38.2			10,001,050
	TRANSFERRED TO JO-HILL /SPRABERRY/ 7-1-65.							
8A	ARVANNA /SAN ANDRES/	DAWSON	1-02-53	3875	33.7			18,275
8A	AVA LEE /CLEARFORK, LOWER/	SCURRY	5-09-69	6859	28.0	1,975	4,470	4,470
8A	AYCOCK /GLORIETA/	GARZA	7-01-55	3684	37.0	1,438	7,493	84,470
8A	AYCOCK /GLORIETA, UP./	GARZA	6-01-67	3678	37.6	356	2,879	8,674
8A	B. S. & N. /SAN ANDRES/	SCURRY	10-02-56	2170	32.0			0
8A	BAIN /DEVONIAN/	GAINES	7-25-59	11666	31.0			138,678
8A	BALE /DEVONIAN/	GAINES	7-05-69	11912	31.8	6	33,345	33,345
8A	BALE /5500 SAN ANDRES/	GAINES	12-31-62	5508	31.5	1,945	25,016	157,877
8A	BARBER /STRAWN/	KING	3-12-63	5265	40.5	11	2,365	21,160
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH /A-ZONE/	KING	10-14-43	3700	33.1	32,992	100,591	586,174
8A	BATEMAN RANCH /B-ZONE/	KING	10-14-43	5100	33.1	76,657	398,467	2,200,871
8A	BATEMAN RANCH /C-ZONE/	KING	10-14-43	5300	33.1	35,386	95,710	856,920
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BAY /SAN ANDRES/	YOAKUM	12-01-68	5350	31.6	8,952	17,639	19,724
8A	BEGGS /7300 STRAWN/	KENT	8-18-67	7308	42.0	3,876	7,566	42,432
8A	BELK /CLEARFORK, UPPER/	HOCKLEY	9-23-65	6404	27.6			704
8A	BIRGE /DEVONIAN/	GAINES	9-01-60	12781	35.0			2,609
8A	BIRGE /MISSISSIPPIAN/	GAINES	7-26-61	11744	37.0			14,758
8A	BLEDSOE	COCHRAN	12-08-51	4193	24.0	946	1,595	95,869
8A	BLEDSOE, EAST /SAN ANDRES/	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 /DEVONIAN/	GAINES	11-12-59	11100	44.6	384	61,887	1,113,865
8A	BLOCK A-7 /MISSISSIPPIAN/	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D /DEVONIAN/	YOAKUM	1-16-57	11923	37.1	6,320	22,923	264,163
8A	BLOCK D /MISS/	YOAKUM	12-21-61	11280	40.8	3,259	2,337	40,370
8A	BLOCK F /TANNEHILL/	KING	12-10-57	3139	36.0	847	2,842	324,312
8A	BLOCK L /GLORIETA/	LYNN	2-15-58	4593	37.7	2	1,562	219,779

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	BLOCK L /SAN ANDRES/	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L /SAN ANDRES, MIDDLE/	LYNN	1-17-69	4131	36.8	24	53,745	53,745
8A	BLOCK 35 /DEAN SD./	DAWSON	9-05-65	8429	39.0	36,198	70,584	332,124
8A	BOOMERANG /PENNSYLVANIAN REEF/	KENT	11-10-55	6582	39.1	76,843	177,187	1,804,306
8A	BOOMERANG, S. /STRAWN LIME/	KENT	6-29-64	6623	41.0	93,782	221,169	1,249,811
8A	BORDEN /MISSISSIPPIAN/	BORDEN	7-25-52	9815	39.9			100,015
8A	BOTTENFIELD /WOLFCAMP/	GAINES	9-11-52	9200	34.0	39,644	186,743	1,853,902
8A	BOTTENFIELD /WOLFCAMP, ZONE B/	GAINES	1-05-62	9361	32.1	2,458	691	125,610
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	1,138,953	788,658	16,884,447
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.							
8A	BRAHANEY /MISS./	YOAKUM	3-20-60	10880	39.8	255,762	425,679	1,573,779
8A	BRAHANEY, WEST /SAN ANDRES/	YOAKUM	12-07-54	5268	31.4			238,383
	CONS. WITH BRAHANEY FLD., 6-1-61.							
8A	BRAHANEY /WOLFCAMP/	YOAKUM	8-25-57	9028	41.5	3,138	17,287	182,058
8A	BRANTEX /GLORIETA/	SCURRY	10-14-55	2609	35.8			30,093
	COMBINED WITH REVILO /GLORIETA/ 9-1-56.							
8A	BRENNAND /STRAWN/	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT /SPRABERRY/	DAWSON	7-24-57	7396	35.3	4,436	18,018	312,743
8A	BRO /WOLFCAMP/	GAINES	3-12-55	9758	30.3	854	2,133	48,593
8A	BROADVIEW, WEST /CLEARFORK/	LUBBOCK	4-05-60	5565	26.2	10,759	94,489	224,986
8A	BRONCO, E. /WOLFCAMP/	YOAKUM	7-10-64	9013	41.0	13,871	13,344	176,245
8A	BRONCO /MISS./	YOAKUM	11-08-58	10997	41.7	12	2,715	117,583
8A	BRONCO /SAN ANDRES/	YOAKUM	7-28-54	5182	31.0			7,123
8A	BRONCO /SILURO-DEVONIAN/	YOAKUM	11-05-52	11692	43.4	13,271	337,184	11,636,094
	FRMLY. CARRIED AS BRONCO/DEV/.							
8A	BRONCO /WOLFCAMP/	YOAKUM	1954	9436	40.2	3,486	5,854	304,320
8A	BROWN	GAINES	5-15-48	6030	32.0	57,440	88,620	2,679,207
8A	BROWN /CISCO SD./	SCURRY	1951	6180	43.0			91,763
	CON. INTO KELLY-SNYDER/CISCO/. 5-1-52.							
8A	BROWN /WICHITA-ALBANY/	GAINES	12-24-60	8004	37.0	66,650	214,914	1,778,815
8A	BROWNFIELD, SOUTH /CANYON/	TERRY	8-28-50	9330	44.1	10,319	37,089	4,109,942
8A	BROWNFIELD, S. /FUSSELMAN/	TERRY	11-30-68	12020	33.7	12	3,647	5,970
8A	BROWNFIELD, SE. /FUSSELMAN/	TERRY	4-28-65	11988	35.0			1,911
8A	BRUMLEY /WICHITA 7600/	GAINES	1953	7590	27.0			1,281
8A	BUCKSHOT /4950 SD/	COCHRAN	8-17-56	5010	31.0	1,236,771	195,212	7,160,039
8A	BUENOS	GARZA	10-01-49	3397	36.3	6,862	28,888	906,875
8A	BUFFALO CREEK /ELLENBURGER/	SCURRY	1952	7590	41.0			99,745
8A	BUNIN /DEVONIAN/	GAINES	4-09-65	11966	27.0	12	11,451	77,578
8A	BURNETT RANCH /DES MOINES LIME/	KING	4-23-55	5440	33.0	763	8,950	221,768
8A	BURNETT RANCH /DES MOINES SD/	KING	6-15-55	5328	34.0	691	11,044	256,989

8A	BURNETT RANCH /PENN. LIME/	KING		9-19-55	5416	36.7	2,785	30,603	208,631
8A	BURNETT RANCH /PENN. SAND/	KING		5-23-55	5354	35.0	4,640	34,303	664,210
8A	BUZZARD PEAK /CADDO/	KING	M	1952	5800	31.0			1,065
8A	BUZZARD PEAK /TANNEHILL/	KING	M	11-22-56	2666	36.8	24	2,313	158,162
8A	BUZZARD PEAK/TANNEHILL, LO. N./	KING		6-16-69	2696	38.0	5	1,489	1,489
8A	BUZZARD PEAK /TANNEHILL, UPPER/	KING	M	3-21-57	2673	37.0	12	1,492	38,249
8A	BUZZARD PEAK /5400 STRAWN/	KING	M	1-05-61	5405	41.0			3,857
8A	C-W /GLORIETA/	SCURRY		1-05-56	2705	37.0			53,994
	COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	CAIN /SPRABERRY/	GARZA		5-15-59	4916	41.3	7,727	40,586	489,203
8A	CAIN /STRAWN/	GARZA		5-25-59	7652	39.0	7,533	22,399	912,826
8A	CAMP SPRINGS /STRAWN REEF/	SCURRY		11-30-54	6370	43.5			20,387
8A	CAMP SPRINGS, S. /STRAWN/	SCURRY		1-30-64	6341	43.0			10,001
8A	CANNING /WOLFCAMP/	BORDEN		7-26-50	5912	41.0	11	2,618	268,289
8A	CANON /SPRABERRY/	BORDEN		1953	7330	37.0			43,047
	TRANS. TO JO HILL /SPBRY./, 10-1-55.								
8A	CARTER-NEW MEXICO /SAN ANDRES/	GAINES		12-24-56	5204	31.0	1,991	2,250	162,526
8A	CASEY /CANYON SAND/	KENT		1954	6020	38.0			82,812
	TRANS. TO SMS /CANYON SAND/, 10-1-55.								
8A	CEDAR LAKE	GAINES		8-24-39	4800	36.0	548,671	2,697,201	38,764,942
8A	CEDAR LAKE, EAST /DEV./	DAWSON		12-13-65	12230	37.7	1	371	51,493
8A	CEDAR LAKE, EAST /SAN ANDRES/	DAWSON		10-27-66	5015	33.0	179	5,194	19,815
8A	CEDAR LAKE, SE. /SAN ANDRES/	DAWSON		6-09-53	4940	33.0	7,558	56,923	832,313
8A	CHALK, S. /4420 CANYON/	COTTLE		1-06-67	3422	43.0			2,708
8A	CHAMBLISS /SAN ANDRES/	YOAKUM		3-30-55	5248	32.0			313,275
	CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.								
8A	CHAMPMON /DEV./	GAINES		5-09-59	12735	33.5	24	14,625	362,733
8A	CHAMPMON, NORTH /STRAWN/	GAINES		4-17-61	11069	42.4	11,123	23,463	298,189
8A	CHAMPMON, NORTH /STRAWN -B-/	GAINES		11-02-61	11188	42.1	6,731	9,419	107,926
8A	CHAPARRAL /PENN., LOWER/	KENT		8-08-55	6752	35.9	2,491	3,697	138,624
8A	CHILTON /PENNSYLVANIAN/	GAINES		8-01-51	11334	38.2			113,019
8A	CHURCH PEAK /ODOM/	SCURRY		8-19-62	7030	39.4	3,339	1,458	15,772
8A	CLAIREMONT, EAST /STRAWN/	KENT		7-16-60	6494	38.0	65,374	53,901	632,987
8A	CLAIREMONT, EAST /STRAWN SAND/	KENT		11-22-62	6496	38.1	565	603	13,531
8A	CLAIREMONT, N. /PENN., LOWER/	KENT		5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.								
8A	CLAIREMONT, NORTH /STRAWN SD./	KENT		7-25-61	6484	34.5	4,511	12,263	229,134
8A	CLAIREMONT /PENN., LOWER/	KENT		4-02-50	6742	38.7	284,583	652,334	8,579,867
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.								
8A	CLAIREMONT, S. /PENN., LO./	KENT		9-14-63	6822	36.0	24,602	53,176	139,466
8A	CLAIREMONT /STRAWN/	KENT		5-25-58	6670	39.7	9,394	10,705	200,407
8A	CLAIREMONT, WEST /STRAWN/	KENT		9-06-57	6799	37.0			4,596
8A	CLANAHAN /CLEARFORK, LOWER/	YOAKUM		7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE /CLEARFORK, LO./								
8A	CLARA GOOD /FUSSELMAN/	BORDEN		8-31-56	9740	43.0	32,409	31,543	426,371
8A	CLAUENE /CLEARFORK/	HOCKLEY		1953	6372	29.4	2,160	2,532	52,603
8A	CLAUENE, NORTH /CLEARFORK/	HOCKLEY		5-24-60	6320	28.0	2,190	11,079	185,731
8A	CLAUENE, NORTH /9700 CANYON/	HOCKLEY		6-28-66	9704	32.0	12	18,607	92,194

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	CLAUNE /SAN ANDRES/	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUNE /WOLFCAMP, LOWER/	HOCKLEY	1-09-63	8778	39.0			704
8A	COB-RUWE /6785 PENN./	SCURRY	6-01-66	6797	42.5	45,841	54,357	257,543
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56.							
8A	COBB /6700/	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /5700/ 11/1/52							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN /DEVONIAN/	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN /SAN ANDRES/	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL, EAST /CANYON/	SCURRY	M 10-20-58	6813	40.0	148,280	295,984	2,478,937
8A	COGDELL, E. /CANYON #2/	SCURRY	M 11-17-64	6768	39.5	12	6,362	49,250
8A	COGDELL, EAST /COGDELL SAND/	KENT	M 7-17-52	4538	38.6	880	3,840	250,115
8A	COGDELL /FULLER SAND/	KENT	M 11-18-50	4985	43.0	666	13,371	1,067,342
8A	COGDELL /SAN ANDRES/	KENT	M 11-04-51	1475	36.2	716	15,357	576,915
8A	COGDELL, SE. /7065 CANYON/	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDELL /STRAWN/	KENT	M 8-15-51	7322	34.5	3,127	5,675	220,235
8A	COGDELL, W. /STRAWN/	KENT	M 1952	7503	37.0			7,427
8A	COGDELL /WOLFCAMP SAND/	SCURRY	M 12-17-54	5309	42.0	12	1,456	100,101
8A	COGDELL /4900/	KENT	M 4-07-50	4910	43.2	407	16,751	958,603
8A	COGDELL AREA	KENT	12-20-49	6796	41.7	10,377,118	10,043,522	124,035,596
	FORMERLY CARRIED AS COGDELL.							
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,331
8A	CONRAD /SAN ANDRES/	YOAKUM	1-09-58	5292	33.0			2,270
8A	CORAZON /SAN ANDRES/	SCURRY	8-08-53	2139	32.8	26,871	115,018	2,535,769
8A	COROCO /CLEARFORK/	TERRY	1952	8403	37.9	596	938	92,271
8A	COROCO /DEV./	TERRY	1952	12562	29.0			2,627
8A	COROCO, SE. /SILURO-DEVONIAN/	TERRY	6-13-55	12742	34.0	24	21,176	353,194
8A	COROCO /WOLFCAMP/	TERRY	5-09-57	10032	36.6			16,167
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,070	57,446	2,363,074
	TRANS. FROM NYSTEL FIELD.							
8A	CORRIGAN, EAST /FUSSELMAN/	TERRY	12-28-52	11615	39.4	143	41,124	1,154,532
8A	CORRIGAN, N. /PENNSYLVANIAN/	TERRY	4-21-55	9446	36.2			28,280
8A	COVINGTON /SAN ANDRES/	TERRY	6-27-56	5020	31.0	8,096	7,772	217,124
8A	CRAVEN	LUBBOCK	1944	6060	24.0			29,583
8A	CROSS /GLORIETA/	GARZA	8-13-56	3143	36.2			1,089
8A	CROTON CREEK, S. /TANNEHILL/	DICKENS	12-01-68	4679	35.0	188	124,844	125,124
8A	CROTON CREEK /TANNEHILL/	DICKENS	1-21-58	4660	33.7	11,036	29,577	241,483
8A	CROTON CREEK, E. /TANNEHILL/	DICKENS	9-25-69	4574	37.2	8	23,373	23,373

8A	CULP /DEVONIAN/	COCHRAN	12-29-55	11889	43.5			136,084
8A	CURT-ROY /SAN ANDRES, LOWER/	GARZA	2-20-55	2390	26.0	36	1,528	66,571
8A	D. E. B. /WOLFCAMP/	GAINES	5-03-60	9200	29.0	101,199	384,212	2,555,219
8A	D. E. B. /WOLFCAMP, ZONE "B"/	GAINES	7-07-60	9400	32.0	21,961	89,943	694,475
8A	D. I. F. /FULLER SD./	SCURRY	1-09-64	5028	40.7	12	1,275	13,417
8A	D-L-S /CLEARFORK/	HOCKLEY	5-27-54	6550	28.0	14,415	7,614	54,355
8A	D-L-S /WOLFCAMP/	HOCKLEY	1953	8507	29.4	84	3,059	56,526
8A	DALTON /PENN./	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEMPSEY CREEK /SAN ANDRES/	GAINES	7-23-55	4320	33.0			2,400
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DIAMOND -M- /CANYON LIME AREA/	SCURRY	M 12-19-48	6569	44.0	8,882,152	8,330,825	153,398,163
8A	DIAMOND -M- /CLEARFORK/	SCURRY	M 10-09-40	3170	31.7	4,514	75,177	2,220,918
8A	DIAMOND -M- /SAN ANDRES/	SCURRY	M 11-09-50	2380	33.0	1,394	59,304	1,321,963
8A	DIAMOND -M- /WICHITA-ALBANY/	SCURRY	M 12-06-63	4271	23.3	348	6,547	41,155
8A	DIAMOND -M- /WOLFCAMP/	SCURRY	M 10-09-52	5310	43.3	46,318	126,849	2,298,872
8A	DIAMOND -M- /4600 WOLF./	SCURRY	M 8-01-63	4660	25.7	6,045	11,640	65,751
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.							
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	40,990	283,933	8,882,576
8A	DORWARD /SAN ANDRES/	GARZA	M 8-16-56	1875	36.0	9,254	53,327	941,392
8A	DORWARD, WEST /SAN ANDRES/	GARZA	M 7-22-61	2020	35.8	12	1,001	15,273
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LO. CLFK./ FIELDS., 1955.							
8A	DOSS /CANYON/	GAINES	7-02-49	8850	47.0	10,961	17,886	1,650,883
8A	DOUBLE -J- /CANYON REEF/	BORDEN	6-30-69	6641	42.0	78,495	62,775	62,775
8A	DRILEXCO /STRAWN/	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO /STRAWN, UPPER/	SCURRY	4-18-64	7720	40.0	4,990	14,275	213,252
8A	DUCK CREEK /TANNEHILL/	DICKENS	11-25-57	4564	35.0	5,138	5,812	211,637
8A	DUFFY PEAK /GLORIETA/	GARZA	11-17-57	3015	32.8	84	7,101	70,392
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN /ELLENBURGER/	BORDEN	6-07-58	8737	40.5	6,863	42,556	812,397
8A	DUNIGAN /STRAWN/	BORDEN	6-19-58	8442	40.2			338,675
8A	DUPREE /FUSSELMAN/	DAWSON	3-22-60	11670	39.8	416	32,830	748,999
8A	EARLY /STRAWN A/	SCURRY	1-18-68	6966	41.5	55,455	67,490	81,019
8A	EARLY /STRAWN LIME/	SCURRY	4-09-49	7319	39.0	2,747	4,408	223,293
8A	EARNEST /6500 SAND/	SCURRY	5-12-56	6478	36.4	699	2,321	135,726
8A	EDWISSON /CLEARFORK/	LUBBOCK	7-13-57	5143	28.1	4,415	37,327	436,591
8A	EILAND /ELLENBURGER/	SCURRY	1950	8182	41.0			1,587
8A	ELAM, S. /CANYON/	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH /SAN ANDRES/	KENT	11-07-64	1418	38.0			1,264
8A	ELAM /STRAWN/	KENT	4-30-64	6818	38.0	31	19,733	241,177
8A	ELZON /REEF/	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, W. /6950 STRAWN/	KENT	1-19-67	6972	40.0	75,912	113,738	148,686
8A	FELKEN, S. /SPRABERRY/	DAWSON	3-01-66	7514	39.2	18,586	44,747	228,603
8A	FELKEN /SPRABERRY/	DAWSON	12-30-55	7490	35.9	21,807	26,635	608,388
8A	FELKEN /SPRABERRY, UPPER/	DAWSON	3-22-56	6808	33.0	30,359	53,684	472,362
8A	FELKEN /6700/	DAWSON	5-11-66	6820	39.2	5,029	13,224	70,289
8A	FELKEN /6900 SD./	DAWSON	7-16-56	6902	40.0	4,138	2,872	132,981

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	FELKEN /7500 SD./	DAWSON	2-15-65	7504	40.0	18,043	27,619	238,960
8A	FELMAC /MISSISSIPPIAN/	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS /DEVONIAN/	YOAKUM	2-17-54	12030	44.7	12,099	71,621	3,206,885
8A	FIELDS, S. /DEVONIAN/	YOAKUM	6-26-56	12045	45.0	1,095	7,807	142,484
8A	FITZGERALD, EAST /SAN ANDRES/	YOAKUM	10-27-60	5398	30.0			3,455
8A	FITZGERALD /WOLFCAMP/	YOAKUM	6-08-59	9262	42.3	5,070	5,418	96,761
8A	FLANAGAN /CLEARFORK/	GAINES	7-15-49	7142	39.0			3,527,577
8A	FLANAGAN /CLEARFORK, UPPER/	GAINES	12-30-49	6420	29.6	515,297	430,335	7,140,542
	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UPPER/ 3-1-56.							
8A	FLANAGAN /DEVONIAN/	GAINES	9-04-49	10345	34.0	2,566	37,901	1,111,455
8A	FLANAGAN /ELLENBURGER/	GAINES	1-08-49	12174	40.8	9,676	32,366	502,135
	FRMLY. CARRIED AS FLANAGAN.							
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY /SAN ANDRES/	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE /FUSSELMAN/	DAWSON	2-21-68	11613	36.7	49	8,804	30,036
8A	FLOYDADA /PENNSYLVANIAN/	FLOYD	7-04-52	7504	38.8			33,148
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	131,894	148,647	4,152,751
8A	FLUVANNA /ELLENBURGER/	BORDEN	M 7-03-52	8358	42.1	2,212	33,338	2,480,379
8A	FLUVANNA /LEONARD/	SCURRY	11-29-69	5160	15.0	51	1,087	1,087
8A	FLUVANNA, N. /STRAWN REEF/	SCURRY	1954	7877	41.0			876,664
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.							
8A	FLUVANNA, NE. /STRAWN/	SCURRY	M 12-14-59	7907	38.5	5,140	11,606	279,940
8A	FLUVANNA, SW. /ELLEN./	BORDEN	M 11-18-68	8306	41.0	4	900	2,552
8A	FLUVANNA, SW. /STRAWN/	BORDEN	M 1954	8074	39.0			5,445
8A	FLUVANNA /STRAWN/	BORDEN	M 2-14-54	7769	41.5	336,583	337,643	10,361,074
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.							
8A	FLUVANNA, WEST /ELLENBURGER/	BORDEN	M 1952	8161	40.0			12,725
8A	FLYING -N- /QUEEN/	GAINES	9-01-56	4540	25.0	12	2,007	98,787
8A	FORBES /GLORIETA/	CROSBY	M 8-28-55	3605	40.0	9,059	70,116	1,424,386
8A	FORBES /SAN ANDRES/	CROSBY	M 1-30-59	3002	39.0			17,894
8A	FOUR SIXES, N. /STRAWN/	KING	12-13-68	5630	39.6	8,927	13,638	14,258
8A	FOWEL /SPRABERRY, LOWER/	DAWSON	4-17-55	7239	38.6			30,247
	TRANS. TO JO MILL /SPRABERRY/, 2-1-57.							
8A	FULLER	SCURRY	5-25-51	5147	43.8	303,819	254,768	3,412,539
8A	FULLER, EAST /CANYON/	SCURRY	11-19-61	6846	41.5	9,288	82,772	376,344
8A	FULLER, EAST /FULLER -B-/	SCURRY	6-29-61	4935	42.8	3,855	35,550	267,412
8A	FULLER, EAST /STRAWN -C-/	SCURRY	1-29-61	7290	37.0	5,891	7,108	44,394
8A	FULLER /ELLENBURGER/	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER, SE. /CANYON REEF/	SCURRY	9-09-62	6919	41.2	3	179	36,255
8A	FULLER, SE. /FULLER/	SCURRY	6-18-57	5032	39.0	3,733	33,840	547,632

8A	FULLER, SE. /FULLER -C-/	SCURRY	5-04-61	5029	43.6	4,999	54,465	387,621
8A	FULLER, SOUTHEAST /STRAWN -C-/	SCURRY	6-04-55	7372	35.5	2,807	25,167	210,292
8A	FULLER, SOUTHEAST /7100 STRAWN/	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLER /STRAWN -B- /	SCURRY	11-01-51	7211	34.6	12	9,092	74,287
8A	FULLERVILLE /CLEARFORK/	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE, NE. /SAN ANDRES/	KENT	12-13-64	2395	33.5	3,676	1,217	10,578
8A	FULLERVILLE, NE. /STRAWN/	KENT	1-06-65	7406	35.3	24,689	10,416	195,937
8A	FULLERVILLE /SAN ANGELO/	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE /STRAWN/	SCURRY	9-11-52	7580	39.2	7,951	3,783	192,362
8A	G-M-K /SAN ANDRES/	GAINES	5-26-57	5598	36.0	146,780	481,679	3,597,073
8A	GMK, SOUTH /SAN ANDRES/	GAINES	7-06-63	5450	30.0			645
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH /SPRABERRY/	BORDEN	9-14-57	6850	38.7			5,073
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	1,080	1,025	91,999
8A	GAIL, SOUTHWEST /CANYON REEF/	BORDEN	1954	8226	44.0			2,617
8A	GARDEN CITY /CLEARFORK/	BORDEN	1951	4242	27.0			3,570
8A	GARNER /CLEARFORK/	BORDEN	1951	4242	27.0			4,413
8A	GARZA	GARZA	1926	2900	35.4	232,252	1,065,434	49,512,420
8A	GARZA, EAST /GLORIETA/	GARZA	6-28-62	3482	36.0	510	5,422	93,572
8A	GARZA /GLORIETA/	GARZA	3-09-56	3758	38.1	7,374	17,937	1,276,617
8A	GARZA /GLORIETA, S., Z-1/	GARZA	10-31-65	3613	37.7	52,025	145,435	556,533
8A	GARZA /GLORIETA, S., Z-5/	GARZA	8-22-65	3692	36.0	40,611	166,188	680,009
8A	GARZA /SAN ANDRES -B-/	GARZA	4-27-66	3189	36.4	63,114	121,684	424,887
8A	GARZA /SAN ANDRES -C-/	GARZA	2-08-66	3255	36.7	49,128	165,123	522,554
8A	GARZA /SAN ANDRES -D-/	GARZA	12-26-65	3344	37.0	39,367	137,890	532,238
8A	GARZA /SAN ANDRES -E-/	GARZA	9-29-66	3465	36.5	7,021	28,942	137,200
8A	GEORGE ALLEN /SAN ANDRES/	GAINES	2-26-56	4934	32.0	128,694	52,839	460,399
8A	GEORGE PARKS /CISCO SAND/ CON. INTO KELLY-SNYDER/CISCO/.	SCURRY	1951	6130	41.0			150,701
8A	GERTRUDE WOOD /GLORIETA/	CROSBY	1-20-56	3987	32.5	12	2,590	46,958
8A	GIN /MISS./	DAWSON	9-15-65	11403	37.0	102,365	115,515	461,763
8A	GIN /SILURIAN/	DAWSON	1-01-66	11822	40.0			5,317
8A	GIN /SPRABERRY/	DAWSON	8-21-65	8068	37.9	175,355	246,967	1,052,446
8A	GIRARD /TANNEHILL/	DICKENS	2-16-53	4401	36.0	225	374	181,956
8A	GLASCO, N. /DEVONIAN/	GAINES	10-12-55	12608	37.0	12	5,708	238,695
8A	GLASCO /STRAWN/	GAINES	5-02-59	11098	42.0			1,788
8A	GOOD	BORDEN	1949	7905	43.3	1,007,607	1,134,174	21,448,718
8A	GOOD, E. /8160 CANYON/	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST /CANYON REEF/	BORDEN	11-03-53	8066	43.2	159,257	159,249	1,880,094
8A	GOOD, SE. /CANYON REEF/	BORDEN	9-01-59	8123	43.3	53,956	39,163	758,720
8A	GOOD, SOUTHEAST /FUSSELMAN/	BORDEN	8-25-58	9692	43.0	242,023	488,787	6,416,313
8A	GORDON SIMPSON /ELLENBURGER/	GARZA	10-18-60	8152	41.0	1,540	3,980	123,694
8A	GORDON SIMPSON /SPRABERRY/	BORDEN	5-24-61	4837	42.5	1,441	3,481	124,330
8A	GORDON SIMPSON /STRAWN/	GARZA	6-30-60	7751	41.0	1,276	5,791	550,216
8A	GRAVEL POINT /GLORIETA/	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL /DEVONIAN/	GAINES	9-29-63	12425	31.8	12	6,177	62,458
8A	GUINN /GLORIETA/	LYNN	3-26-63	4606	39.0	21	432	64,059
8A	GUINN /SAN ANDRES/	LYNN	5-08-61	4031	37.8	7,069	25,311	401,256

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	H & L /GLORIETA/	GARZA	10-24-67	3397	37.0	11,487	12,311	22,918
8A	H & M /GLORIETA/	SCURRY	1955	2760	37.0			38,055
8A	HA-RA /CLEARFORK/	CROSBY	2-12-57	4375	23.0			11,030
8A	HACKBERRY /GLORIETA/	GARZA	3-28-58	4118	34.0	3,840	2,281	35,171
8A	HACKBERRY /SAN ANDRES, LOWER/	GARZA	7-30-57	4007	37.3	8,409	15,194	324,955
8A	HACKBERRY /SAN ANDRES, UPPER/	GARZA	11-26-57	3614	34.5	743	1,295	53,161
8A	HAP /DEVONIAN/	GAINES	11-12-55	12356	41.0	99	11,252	438,508
8A	HAP /MISSISSIPPIAN/	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY /ELLENBURGER/	GARZA	6-10-58	8281	40.1			744,575
8A	HAPPY /STRAWN/	GARZA	1-20-58	7951	37.0	61,111	57,994	724,254
8A	HARRELL /CANYON SAND/	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	10-16-49	5965	31.9	275,895	1,080,501	13,773,708
8A	HARRIS /QUEEN/	GAINES	12-04-57	4148	30.0	35,607	101,470	824,850
8A	HARTLEY /SAN ANDRES/	YOAKUM	10-25-59	5365	33.0	12	2,400	31,224
8A	HATAWAY /STRAWN/	SCURRY	1-03-61	7704	40.0	5,220	7,833	107,611
8A	HEATHER /LEONARD/	BORDEN	10-20-69	6078	24.1	422	3,563	3,563
8A	HENARD	YOAKUM	10-23-50	5205	32.0	1,730	8,652	152,431
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH /STRAWN/	SCURRY	10-22-53	6530	39.0			85,339
8A	HERMLEIGH /6200/	SCURRY	1-17-57	6195	37.0	1,257	1,401	301,214
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	9,282	26,897	1,012,847
8A	HOBBS, EAST /3900/	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST /4400/	GAINES	12-03-51	4418	30.2	6,000	7,329	320,308
8A	HOBBS, EAST /5900/	GAINES	3-12-50	5845	36.5	1,812	8,376	138,719
8A	HOBBS, SE. /DEVONIAN/	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. /GLORIETA/	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. /SAN ANDRES/	GAINES	9-29-64	4494	34.0			1,096
8A	HOBLITZELLE /CANYON, LOWER/	HOCKLEY	2-03-54	10007	46.0			126,285
8A	HOBLITZELLE /WOLFCAMP/	HOCKLEY	1954	8318	26.0			11,397
8A	HOBO, NW. /PENN./	BORDEN	1-22-67	7130	40.5	5,872	4,500	24,918
8A	HOBO /PENNSYLVANIAN/ FRMLY. CARRIED AS HOBO FLD.	BORDEN	7-08-51	7100	45.8	660,795	510,365	7,834,684
8A	HOBO /WOLFCAMP/	BORDEN	6-12-54	6393	43.0			22,773
8A	HODO /PENN./	BORDEN	8-28-58	8074	40.4			13,753
8A	HOSKE /PENNSYLVANIAN/	DAWSON	4-18-57	11140	40.4			8,606
8A	HOWLAND /PENN./	GAINES	10-02-62	10010	46.2			32,144
8A	HUAT /CANYON/	GAINES	12-23-61	10470	37.1	171,776	483,560	2,917,498
8A	HUAT, EAST /WOLFCAMP/	GAINES	4-14-62	10196	29.0	1	234	78,112
8A	HUAT /WOLFCAMP/	GAINES	3-11-62	9800	31.2	12,001	39,294	521,916
8A	HUAT /WOLFCAMP, LOWER/	GAINES	7-19-62	9990	31.5	675	1,170	39,780

8A	HUDDLE-MANNING	DAWSON		10-13-50	7856	37.9			204,199
	TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.								
8A	HUNTLEY, EAST /SAN ANDRES/	GARZA		12-08-56	3138	34.4	16,697	174,650	2,147,987
8A	HUNTLEY /GLORIETA/	GARZA		6-08-54	3966	37.2	24,892	264,380	4,655,743
8A	HUNTLEY /3400/	GARZA		1-27-54	3387	37.0	46,025	268,562	4,139,451
8A	IDA SUE /ELLEN./	KENT		1-22-64	7603	40.4			65,146
8A	IDA SUE /STRAWN/	KENT		2-23-64	6995	39.6			30,862
8A	IDA SUE /STRAWN, LOWER/	KENT		5-26-67	7214	39.0	5,604	9,375	39,555
8A	ILLUSION LAKE /SAN ANDRES/	LAMB		2-02-57	4116	27.0	8,134	43,194	1,470,189
8A	INDIAN CAMP /BEND/	YOAKUM		1-01-66	11369	43.8	4,698	8,493	34,033
8A	INDIAN CAMP /DEVONIAN/	YOAKUM		1-01-60	12030	46.2	1,968	6,147	278,581
8A	-JY-	KING		1950	4219	38.0			8,602
8A	JANICE /SAN ANDRES/	YOAKUM		3-08-55	5263	31.0	7,263	10,956	150,108
8A	JAYTON /PENN., LOWER/	KENT		8-01-59	6561	32.0			77,596
8A	JAYTON, WEST /STRAWN/	KENT		1-17-60	6417	37.6			134,098
8A	JAYTON, WEST /STRAWN SAND/	KENT		2-08-63	6466	37.4	80,629	78,579	559,196
8A	JENKINS	GAINES		8-08-48	9100	27.0	12	41,598	494,072
8A	JENKINS, NORTH /CANYON/	GAINES		11-30-52	8590	41.8	1,154	1,104	893,283
8A	JENKINS, NORTH /CLEARFORK/	GAINES		1-01-54	7148	35.9			75,306
8A	JENKINS, NORTH /DEVONIAN/	GAINES		5-27-52	9677	38.0	1	1	469,155
8A	JENKINS /SAN ANDRES/	GAINES		1950	4543	31.0	893	31,219	396,875
8A	JENKINS, SE. /WOLFCAMP/	GAINES		6-06-64	8946	28.3			8,987
8A	JO-MILL /CANYON/	DAWSON	M	9-19-56	9086	40.0	12	8,545	203,829
8A	JO-MILL /FUSSELMAN/	DAWSON	M	5-21-63	10181	43.7	27,939	49,007	468,363
8A	JO-MILL, NORTH /SPRABERRY/	DAWSON	M	1-10-56	7108	40.7			844,553
8A	JO-MILL, S. /SAN ANDRES/	DAWSON	M	1-06-64	3779	37.0			3,146
8A	JO-MILL /SPRABERRY/	BORDEN	M	2-01-54	7105	39.0	4,253,133	1,435,595	34,738,655
	MERGED WITH CANON /SPRABERRY/ FIELD 10-1-55 ARTHUR /SPRABERRY/ MERGED WITH JO-MILL								
	/SPRABERRY/7-1-65, FOWEL /SPRABERRY, LOWER/ 2-1-57.								
8A	JONES RANCH	GAINES	M	10-08-45	11200	43.5	11,387	127,181	6,552,538
8A	JONES RANCH, SOUTH /DEVONIAN/	GAINES	M	4-04-53	11263	41.9			66,988
8A	JONES RANCH /WICHITA/	GAINES	M	7-08-54	7940	42.4			115,064
8A	JUSTICEBURG	GARZA		1926	2480	38.0			1,641
8A	JUSTICEBURG /GLORIETA/	GARZA		7-28-54	2480	40.0	5,728	75,642	2,977,974
8A	JUSTICEBURG, NORTH /GLORIETA/	GARZA		1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. /GLORIETA/	GARZA		3-24-55	2560	37.0			370,797
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.								
8A	JUSTICEBURG, NW. /SAN ANDRES/	GARZA		5-24-49	2044	36.0	1,752	9,281	181,143
8A	JUSTICEBURG,NW./SAN ANDRES, LO./	GARZA		10-05-59	2466	38.3	10	742	110,415
8A	JUSTICEBURG /SAN ANDRES/	GARZA		5-01-57	2012	35.8			4,508
8A	KALGARY /PENN. LIME/	GARZA		11-15-67	7368	39.0			2,991
8A	KATZ, NORTH /LORENTZEN/	KING		5-17-59	5243	34.0			6,385
8A	KAY /WOLFCAMP REEF/	GAINES		2-04-59	10349	27.7	5,767	66,784	955,255
8A	KELLY	SCURRY		1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY		9-07-48	6795	43.0	31,989,169	34,256,415	433,884,723
8A	KELLY-SNYDER /CADDO LIMESTONE/	SCURRY		12-07-49	7643	39.0	3,996	1,742	101,376
8A	KELLY-SNYDER /CISCO SAND/	SCURRY		5-01-52	6180	38.0	257,284	316,968	13,410,001
	GEORGE PARKS /CISCO SAND/ & BROWN /CISCO SAND/ COMBINED WITH KELLY-SNYDER /CISCO SAND/.								

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	KELLY-SNYDER /CLEARFORK, LOWER/	SCURRY	1-13-56	3320	23.0	11,073	31,933	787,591
8A	KELLY SNYDER, EAST /CANYON REEF/	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. /CANYON, LO./	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. /CANYON, MI./	SCURRY	10-25-54	6950	32.2			58,623
8A	KELLY-SNYDER /WICHITA ALBANY/	SCURRY	6-21-62	3733	34.2			29,848
8A	KEY, NORTH /SPRABERRY, UPPER/	DAWSON	3-07-60	7010	40.2			46,151
8A	KEY /PENN. REEF/	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY /SPRABERRY/	DAWSON	4-24-59	7794	39.4	13,703	31,114	218,437
8A	KEY /SPRABERRY, UPPER/	DAWSON	7-22-63	6978	39.0	21,053	35,333	338,573
8A	KIRKPATRICK /PENN./	GARZA	2-17-61	7902	37.6	42,917	50,291	789,781
8A	KOONSMAN /ELLENBURGER/	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN, NE. /SPRABERRY/	GARZA	M 8-01-64	4884	32.0	183	517	40,371
8A	KOONSMAN /SPRABERRY/	GARZA	M 6-12-57	5230	34.4	3,158	21,039	422,890
8A	KOONSMAN /STRAWN/	GARZA	M 5-29-59	7938	40.4	833	10,563	84,328
	TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.							
8A	KOONSMAN /STRAWN -E-/	GARZA	M 9-28-61	8207	37.7			11,708
8A	LAMB /SPRABERRY/	BORDEN	12-05-57	6362	36.6	8,795	10,893	239,047
8A	LAMESA, E. /SPRABERRY/	DAWSON	8-30-55	7215	39.0	4,262	22,060	394,604
8A	LAMESA, WEST /MISS./	DAWSON	12-04-59	11280	38.4	183,325	90,855	1,234,078
8A	LAMESA, WEST /SPRABERRY/	DAWSON	3-08-60	7999	36.6	69,530	32,197	666,337
	TRANS. FROM HUDDLE MANNING, EFF. 5-9-60.							
8A	LANDON	YOAKUM	M 7-01-45	5100	32.0	10,721	141,043	4,286,346
8A	LANDON /BEND/	COCHRAN	M 1950	10120	39.0			26,337
8A	LANDON /DEVONIAN/	COCHRAN	M 3-20-49	10913	38.4	12	46,632	1,052,215
8A	LANDON, EAST /DEV/	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. /DEVONIAN/	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LANDON /STRAWN/	COCHRAN	M 11-25-47	10340	39.0	5,764	8,262	956,215
8A	LAZY J L /PENN./	GARZA	4-15-58	8060	37.0	753	853	139,371
8A	LAZY -JL-, SW. /PENN./	GARZA	7-03-58	8018	38.7			567
8A	LAZY -JL- /SPRABERRY, LO./	GARZA	9-28-67	5868	36.5	10,563	38,687	97,552
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	39,776	231,099	4,443,327
	STENNET FIELD COMBINED WITH LEE	HARRISON 6-1-57.						
8A	LEEPER /GLORIETA/	TERRY	M 4-08-58	5896	27.0	5,089	58,170	1,058,520
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	18,191,169	7,705,853	176,374,492
8A	LEVELLAND /CLEARFORK, LO./	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND, N. /WOLFCAMP/	COCHRAN	9-28-67	8325	41.2	7	373	5,473
8A	LEVELLAND, NE. /STRAWN/	COCHRAN	M 11-20-64	10084	44.5	360,086	283,796	2,156,555
8A	LEVELLAND, NE. /WOLFCAMP/	COCHRAN	M 6-11-65	8444	30.0	22,343	14,019	161,084
8A	LEVELLAND, NE. /6985 CLEARFORK/	COCHRAN	M 9-01-66	7005	27.4			3,342

8A	LEVELLAND /STRAWN/	COCHRAN	M 12-06-57	10120	42.0	38,147	132,014	605,161
8A	LEVELLAND /WICHITA-ALBANY/	COCHRAN	M 11-24-65	7488	29.2	2,823	11,363	79,802
8A	LIMITED /PENN./	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY /STRAWN/	DAWSON	10-09-51	10948	45.2	4,669	5,189	431,488
8A	LINKER /CLEARFORK/	HOCKLEY	4-06-61	7162	27.5	1,544	15,949	211,513
8A	LINKER /WICHITA ALBANY/	HOCKLEY	5-29-61	7480	27.0			17,553
8A	LITTLEFIELD /SAN ANDRES/	LAMB	11-13-53	4030	28.2	5,625	167,331	3,741,283
8A	LITTLEFIELD, S. /SAN ANDRES/	LAMB	1-23-67	4082	32.0			280
8A	LOG-PAT /WICHITA-ALBANY/	SCURRY	7-25-69	5094	20.5	937	9,372	9,372
8A	LOG-PAT /4900/	SCURRY	9-08-69	4900	22.4	595	5,937	5,937
8A	LOZONE /2700 SAND/	SCURRY	5-19-56	2720	30.0	795	7,166	120,903
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST /LEONARD/	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-POT /CANYON REEF/	BORDEN	3-13-54	8266	45.8	14,957	14,264	146,746
8A	LUCY /CLEARFORK/	BORDEN	3-31-55	4065	37.8	13,853	31,237	661,713
8A	LUCY /PENN./	BORDEN	5-26-57	7692	42.2	9,099	25,864	311,794
8A	LUCY /WICHITA-ALBANY/	BORDEN	1955	5696	24.0			733
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521
8A	M. G. F. /DEVONIAN/	YOAKUM	4-01-69	11443	40.2	6,709	75,199	75,199
8A	MALLETT /CLEARFORK, LOWER/	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON /WOLFCAMP/	HOCKLEY	10-23-69	8228	28.3	2,818	9,117	9,117
8A	MARINELL /SAN ANDRES/	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MASTERSON RANCH /BUNGER SAND/	KING	2-19-60	4015	34.0			1,848
8A	MCCASLAND /SPRABERRY/	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCULLOCH /CLEARFORK/	HOCKLEY	12-25-57	6602	27.0			4,564
8A	MCLAURY /STRAWN LIME/ MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.	KENT	3-28-61	6605	39.5			29,345
8A	MEADOW /MISS./	TERRY	7-15-67	10914	41.3	8	350	3,575
8A	MEDLIN /SAN ANDRES/	GAINES	9-02-56	4992	32.8			1,762
8A	MIDDLETON /SPRABERRY/	DAWSON	5-07-57	7377	39.4	12	2,284	55,995
8A	MIRIAM /4740 GLORIETA/	LYNN	5-05-66	4867	35.8	23,564	51,264	224,036
8A	MORELAND /WOLFCAMP/	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0			58,553
8A	MOUND LAKE /FUSSELMAN/	TERRY	9-10-62	11320	36.2	34,946	125,580	1,237,597
8A	MOUND LAKE, N. /FUSSELMAN/	TERRY	6-15-64	11293	38.7	14,796	74,978	355,757
8A	MUNGERVILLE, E. /CANYON REEF/	DAWSON	10-04-56	9077	36.5	5,774	25,254	854,576
8A	MUNGERVILLE, NW. /PENN./	DAWSON	1953	8571	42.0			6,892
8A	MUNGERVILLE /PENNSYLVANIAN/	DAWSON	9-18-51	8570	40.1	132,873	312,589	5,348,151
8A	MYRTLE, EAST /STRAWN/	BORDEN	10-14-59	7901	46.8			42,916
8A	MYRTLE, NORTH /ELLENBURGER/	BORDEN	9-11-61	8374	39.0			40,201
8A	MYRTLE, N. /STRAWN/	BORDEN	3-15-64	7833	40.8	3,728	5,616	50,620
8A	MYRTLE, NW. /STRAWN/	BORDEN	5-16-67	8030	40.0	20,658	63,748	131,222
8A	MYRTLE /PENNSYLVANIAN/	BORDEN	10-11-51	7720	38.0			103,528
8A	MYRTLE /SPRABERRY/	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, WEST /ELLEN./	BORDEN	8-16-58	8381	40.0	3	1,013	286,472
8A	MYRTLE, W. /STRAWN/	BORDEN	1-23-56	8072	40.0	24,607	84,458	1,264,532
8A	N. S. D. /ELLENBURGER/	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY /WOLFCAMP/	YOAKUM	9-01-61	8772	44.0	18,039	34,207	344,805

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	NORMAN /DEVONIAN/	GAINES	7-08-61	12214	36.4	1,829	68,195	977,754
8A	NORMAN /WOLFCAMP/	GAINES	7-04-57	9142	29.0			5,802
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
	TRANS. TO CORRIGAN FIELD.							
8A	O D C /DEVONIAN/	GAINES	7-20-56	11993	38.0	2,321	167,360	1,240,834
8A	O D C /PERMO PENN./	GAINES	11-12-56	11008	42.9	3,416	3,276	89,556
8A	O D C /SAN ANDRES/	GAINES	4-26-57	5450	32.7	18,325	60,825	1,289,047
8A	O. S. RANCH /GLORIETA/	GARZA	9-28-55	2666	32.4			225,145
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.							
8A	ODONNELL	LYNN	1950	8615	42.0			46,832
8A	ODONNELL /ELLENBURGER/	LYNN	1952	9309	42.0			1,808
8A	ODONNELL /MISSISSIPPIAN/	LYNN	11-08-50	9020	33.9			126,175
8A	ODONNELL, NE. /MISSISSIPPIAN/	GARZA	9-04-57	8770	32.0	3,236	1,844	34,496
8A	ODONNELL, WEST /MISS./	LYNN	5-03-62	10260	39.1			16,968
8A	OLON EARNEST /SPRABERRY, UP./	DAWSON	4-23-69	7456	37.2	12,433	21,840	21,840
8A	OWNBY	YOAKUM	1941	5350	30.0	504,326	120,579	6,171,882
8A	OWNBY /CLEARFORK, LO./	YOAKUM	1-28-65	7944	28.1	10,515	12,060	143,144
8A	OWNBY /CLEARFORK, UPPER/	YOAKUM	1-20-59	6592	28.0	694,256	778,918	5,801,899
8A	OWNBY /GLORIETA/	YOAKUM	5-06-60	6026	24.0	7,593	24,927	259,107
8A	OWNBY, WEST /SAN ANDRES/	YOAKUM	2-06-53	5307	33.1	119,604	29,701	645,227
8A	OWNBY /WICHITA-ALBANY/	YOAKUM	3-18-61	7810	29.7	4,128	3,818	59,367
8A	P. H. D.	GARZA M	6-20-44	3565	38.1	26,577	133,497	4,071,633
	P.H.D. /SAN ANDRES, LO./ TRANS. TO P. H. D. FEB., 1950.							
8A	P. H. D. /BASAL SAN ANDRES/	GARZA M	1-23-55	3762	36.0	779	3,991	173,529
8A	P. H. D. /GLORIETA/	GARZA M	4-28-55	4296	35.5	2,389	27,462	819,819
8A	P. H. D. /SAN ANDRES, LO./	GARZA M	1954	3704	37.0			6,667
	TRANS. TO P.H.D., FEB., 1955.							
8A	PALINBECK /STRAWN/	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG /CANYON LIME/	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-MAG, SW. /CANYON REEF/	BORDEN	1954	7652	41.0			14,567
8A	PATRICIA /FUSSELMAN/	DAWSON	3-12-59	12020	39.0	9,942	177,657	1,562,861
8A	PATRICIA /LEONARD, LO./	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA, NORTHEAST /SPRABERRY/	DAWSON	2-15-63	8190	39.8	2	340	48,049
8A	PATRICIA /SPRABERRY/	DAWSON	7-23-61	8324	36.5	2,604	6,700	39,978
8A	PATRICIA, WEST /SPRABERRY/	DAWSON	8-14-62	8370	36.8	115,724	54,353	650,560
8A	PENCE /WOLFCAMP/	GAINES	3-17-55	9416	25.1			97
8A	PENTECOST /WOLFCAMP/	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PETERSBURG	HALE	12-27-51	6992	41.0	3,506	4,160	207,598
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT /SAN ANDRES/	HOCKLEY	1-23-58	3655	30.9			639

8A	PLATANG /DEVONIAN/	YOAKUM		8-19-54	11438	37.1			460,818
8A	PLATANG /SAN ANDRES/	YOAKUM		5-15-55	5137	29.1			12,872
8A	POLAR	KENT	M	1946	7775	39.0			100,052
8A	POLAR, EAST /PENNSYLVANIAN/	KENT	M	6-22-50	6855	38.2	101,545	108,183	1,690,579
8A	POLAR /ELLEN./	KENT	M	1954	7778	42.0			762
8A	POLAR, MIDDLE /ELLENBURGER/	KENT	M	9-19-58	7846	41.1			32,502
8A	POLAR, NORTH /ELLENBURGER/	KENT	M	10-14-50	7780	41.2	1,200	3,933	338,846
8A	POLAR, NE. /STRAWN/	KENT	M	1-14-60	7027	33.8			29,024
8A	POLAR /PENN./	KENT	M	1954	7237	40.0			2,862
8A	POLAR /STRAWN/	KENT	M	8-30-68	7448	40.7			1,213
8A	POST	GARZA		7-07-50	3046	35.2			904,822
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.								
8A	POST /GLORIETA/	GARZA		7-07-50	2700	37.0	28,467	246,346	4,726,635
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.								
8A	POST, NW. /GLORIETA/	GARZA		7-12-64	3395	33.3	60,510	44,743	48,224
8A	PRENTICE	YOAKUM	M	8-02-51	5940	27.0	449,166	2,273,685	32,063,109
	COBB FIELD TRANS. TO PRENTICE 5-1-56.								
8A	PRENTICE /CLEARFORK, LOWER/	YOAKUM	M	4-18-55	8130	32.0	20,674	38,455	1,197,771
	TRANS. FROM CLANAHAN /CLEARFORK, LO./								
8A	PRENTICE, N. /SAN ANDRES/	YOAKUM	M	9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. /SAN ANDRES/	YOAKUM	M	1-01-69	5164	35.0	32	63,856	64,113
8A	PRENTICE /SAN ANDRES/	YOAKUM	M	11-29-65	5294	28.3	2,325	2,085	19,311
8A	PRENTICE /6700/	YOAKUM	M	6-13-50	6700	27.0	1,411,643	1,964,097	31,418,953
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE /7200 TUBB/	YOAKUM	M	7-29-55	7264	26.0			129,727
8A	PRENTICE /7600/	YOAKUM	M	9-23-65	8048	21.5			4,886
8A	RAFTER CROSS /ELLENBURGER/	BORDEN		6-08-58	8505	38.0	12	7,199	283,571
8A	RAFTER CROSS /MISSISSIPPIAN/	BORDEN		6-12-60	8370	32.0			1,854
8A	RAFTER CROSS, S. /ELLENBURGER/	BORDEN		9-11-60	8481	36.4			2,320
8A	RAFTER CROSS /STRAWN/	BORDEN		5-17-59	8120	38.5	12	11,223	155,104
8A	RANDOLPH /MISSISSIPPIAN/	GAINES		9-17-56	11580	39.0			1,937
8A	REA /MISS./	YOAKUM		7-17-64	11328	43.2			9,734
8A	REA /WOLFCAMP/	YOAKUM		10-16-64	9001	44.4	11,448	11,757	100,846
8A	READ /WOLFCAMP/	YOAKUM		11-18-67	8961	36.0	11,736	32,589	73,820
8A	RED FORK /MISS./	BORDEN		1953	8541	44.0			1,000
8A	RED LOFLIN /ELLENBURGER/	GARZA		9-13-58	8175	40.0	135	11,831	340,192
8A	RED LOFLIN, NORTH /ELLEN./	GARZA		7-18-59	8264	37.0			8,322
8A	RED LOFLIN, NORTH /PENN./	GARZA		7-27-59	7820	40.2			82,733
8A	RED LOFLIN, NORTH /WOLFCAMP/	GARZA		7-10-61	6042	28.2			12,877
8A	RED LOFLIN /STRAWN/	GARZA		10-09-58	7667	40.8	18,456	15,192	626,460
8A	REEVES /SAN ANDRES/	YOAKUM	M	3-30-57	5544	35.0	365,229	1,006,309	10,086,298
8A	REINECKE	BORDEN		2-16-50	6791	46.4	2,028,991	1,544,093	28,480,129
8A	REINECKE /CLEARFORK/	BORDEN		1952	4559	38.0			3,665
8A	REINECKE, E. /CANYON/	BORDEN		2-13-66	6794	46.0	58,018	42,880	244,020
8A	REINECKE /WOLFCAMP/	BORDEN		1954	6484	37.0			2,190
8A	REUTINGER /TANNEHILL, UPPER/	KING		9-20-60	2982	38.0	5,295	48,345	114,567
8A	REVILO /CLEARFORK/	SCURRY		1-27-57	3445	28.0			1,413
8A	REVILO /GLORIETA/	SCURRY		9-22-55	2624	34.0	47,364	279,148	8,880,843

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	RHODES	COCHRAN	1940	5100	31.0			55,547
8A	RIDE /CISCO LIME/	SCURRY	1-20-55	6795	42.6	3,025	5,069	132,318
8A	RIDGE /CLEARFORK/	CROSBY	12-01-57	4246	23.6	48	20,811	260,541
8A	RIDGE, SOUTH /CLEARFORK/	CROSBY	11-14-59	4052	23.0	4,445	5,898	64,080
8A	RILEY /CLEARFORK/	GAINES	4-07-47	7045	33.0	683	1,741	67,026
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	832,843	507,514	14,561,405
8A	ROARING SPRINGS /PERMO-PENN/	MOTLEY	3-10-57	4150	42.6	34,083	265,829	2,322,381
8A	ROARING SPRINGS, W. /PERMO-PENN/	MOTLEY	3-30-58	4188	37.0	108	86,642	1,473,343
8A	ROBERTSON	GAINES	1942	6305	26.1	1,961,216	1,956,017	30,188,374
	PART OF DOSS /CANYON/ COMBINED WITH ROBERTSON 1955.							
8A	ROBERTSON /CANYON/	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON /CLEARFORK, LO./	GAINES	8-20-50	7040	36.0			4,896,642
	DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.							
8A	ROBERTSON /DEVONIAN/	GAINES	12-06-49	10050	36.0	10,548	7,496	447,339
8A	ROBERTSON /ELLENBURGER/	GAINES	2-01-59	11900	40.0			288,052
8A	ROBERTSON, NORTH /CANYON/	GAINES	7-26-57	8861	46.2	12	6,781	409,430
8A	ROBERTSON, N. /CLEARFORK 7100/	GAINES	2-12-56	7114	34.5	1,429,459	1,267,126	13,016,425
	ROBERTSON /CLEARFORK, LO./ COMBINED WITH ROBERTSON, N. /CLEARFORK 7100/							
8A	ROBERTSON /PENN./	GAINES	2-21-63	8818	42.1	3,039	9,806	87,833
8A	ROBERTSON /SAN ANDRES/	GAINES	1-10-52	4700	32.0	2,594	28,195	285,434
8A	ROBERTSON, W. /SAN ANDRES/	GAINES	9-02-67	4750	30.6	110	1,343	4,470
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	2,480	162,548	3,001,640
8A	ROCKER -A- /CLEARFORK/	GARZA	4-28-58	3236	38.0	1,891	47,765	537,042
8A	ROCKER -A- /GLORIETA/	GARZA	6-27-55	3082	38.0	2,714	117,441	1,354,656
8A	ROCKER -A-, NW. /SAN ANDRES/	GARZA	4-10-59	2772	36.0	1,327	26,055	227,219
8A	ROCKER -A-, NW./SAN ANDRES, NW./	GARZA	1-25-67	2953	36.0	1,779	6,324	21,482
8A	ROCKER -A-, SOUTH /GLORIETA/	GARZA	1-10-57	3066	37.0	1,321	15,036	262,137
8A	ROCKER -A-, SOUTH /SAN ANDRES/	GARZA	9-21-52	2510	37.0	214	4,657	142,254
8A	ROCKER -A-, SOUTH /STRAWN/	GARZA	8-15-56	7616	37.0	1,883	14,296	414,977
8A	ROCKER -A-, SOUTH /WOLFCAMP/	GARZA	1-19-57	5422	26.0			14,496
8A	ROMAC /ELLENBURGER/	BORDEN	11-30-59	8527	41.6	4,208	12,712	389,692
8A	ROMAC /STRAWN/	BORDEN	11-18-59	8248	40.9			209,059
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	443,169	1,214,403	12,658,134
8A	ROPES, E. /CLEARFORK/	HOCKLEY	10-30-64	6036	27.0	20,612	160,944	753,418
8A	ROPES, N. /WICHITA-ALBANY/	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758
	COMBINED WITH ROPES 6-1-59.							
8A	ROPES, WEST /CISCO SAND/	HOCKLEY	2-06-53	9875	42.0	243,666	262,800	4,626,950
8A	ROPES, W. /WOLFCAMP/	HOCKLEY	1955	8775	37.0			1,946
8A	ROSS RANCH	KING	1-03-45	5257	37.0	28,045	101,671	4,652,366

8A	ROSS RANCH /STRAWN SD./	KING		3-31-63	5084	36.6	2,948	20,013	189,461
8A	ROUGH CREEK /SAN ANDRES/	SCURRY		11-22-56	2022	38.0			200
8A	ROUGH DRAW, NW. /NOODLE CREEK/	KENT		12-21-69	4010	42.0	1	711	711
8A	RUSSELL, NORTH /DEVONIAN/	GAINES		11-10-48	11125	41.6	562,895	3,862,218	55,880,858
8A	RUSSELL, NORTH /5900 GLORIETA/	GAINES		8-08-60	6061	34.0	3,860	7,018	188,655
8A	RUSSELL, NORTH /6600/	GAINES		5-23-57	6736	33.5	97,853	72,385	922,320
8A	RUSSELL /SAN ANDRES/	GAINES		8-20-55	4898	31.4			287,254
	TO WASSON FIELD 11-1-64								
8A	RUSSELL, S. /SAN ANDRES/	GAINES		4-22-64	4859	36.1	237,102	171,332	805,731
8A	RUSSELL, SW. /DEVONIAN/	GAINES		5-25-65	11220	45.6	319	18,748	288,461
8A	RUSSELL, SW. /SAN ANDRES/	GAINES		10-13-66	5675	24.2	32,610	21,707	108,224
8A	RUSSELL /WICHITA-ALBANY/	GAINES		1-21-58	7708	33.5			23,996
8A	RUSSELL /6100 GLORIETA SD/	GAINES		12-08-42	6100	34.2	190,271	215,399	4,638,187
	SEPARATED FROM RUSSELL FLD.,	11-1-53.							
8A	RUSSELL /7000 CLEARFORK SAND/	GAINES		1943	7300	34.0	2,447,474	1,327,625	30,615,735
	FORMERLY RUSSELL FIELD.								
8A	S-W-S /CANYON REEF/	KENT		1953	6638	37.0			9,480
8A	S-W-S /CANYON SAND/ FIELD	KENT		3-02-54	6100	36.7	59,667	172,748	9,585,867
	CASEY /CANYON SAND/ TRANS. TO S-W-S /CANYON SAND/ FIELD 10-1-55.								
8A	SABLE /DEVONIAN/	YOAKUM		1-04-64	11249	44.0			25,815
8A	SABLE /MISS./	YOAKUM		5-05-66	10732	43.1	3,597	4,027	75,501
8A	SABLE /SAN ANDRES/	YOAKUM		12-23-57	5258	30.6	161,698	224,395	1,974,683
8A	SALT CREEK	KENT		3-29-50	6200	39.2	2,398,643	6,053,190	69,690,644
8A	SALT CREEK, SOUTH /PENN., LOWER/	KENT		12-02-52	6622	40.1	47,828	41,621	831,221
8A	SALT CREEK /STRAWN/	KENT		9-11-52	6613	36.9			100,819
8A	SCHATTEL	SCURRY		1948	6816	44.0			37,451
8A	SCHMIDT /WOLFCAMP/	DAWSON		2-08-61	9381	38.7	3,140	19,744	244,303
8A	SEAGRAVES /SAN ANDRES/	GAINES		9-23-67	5696	32.3	2,412	12,408	30,670
8A	SEAGRAVES /SILURO-DEVONIAN/	GAINES	M	3-30-55	13028	36.5	230	145,773	3,528,531
8A	SEAGRAVES, SOUTH /SAN ANDRES/	GAINES	M	1-02-61	5680	32.0	12	4,360	46,298
8A	SEAGRAVES, S. /SILURO-DEVONIAN/	GAINES	M	12-19-55	12997	36.3	12	28,652	840,534
8A	SEAGRAVES /STRAWN/	GAINES	M	5-12-56	11243	47.0	687	11,460	885,545
8A	SEAGRAVES, W. /DEVONIAN/	GAINES	M	6-07-56	13030	36.6			28,786
	TO SEAGRAVES /SILURO-DEV./.								
8A	SEAGRAVES, W. /STRAWN/	GAINES	M	2-06-56	11454	44.0	24	17,574	400,772
8A	SEALE /ELLENBURGER/	GARZA		6-09-64	8809	36.8	421	601	13,279
8A	SECTION 83 /PENNSYLVANIAN/	YOAKUM		10-16-55	9496	40.0	2,328	7,964	139,081
8A	SEMINOLE, EAST /SAN ANDRES/	GAINES		5-28-59	5450	34.0	41,313	178,564	1,565,429
8A	SEMINOLE, NORTH /SAN ANDRES/	GAINES		3-26-61	5470	32.0	246	8,954	105,150
8A	SEMINOLE, NW. /CANYON/	GAINES		3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. /DEVONIAN/	GAINES		6-15-63	11433	34.7	1,200	38,116	517,266
8A	SEMINOLE, NW. /DEV. FB II/	GAINES		3-12-64	11456	35.0	2,722	70,931	693,753
8A	SEMINOLE /SAN ANDRES/	GAINES		1936	5032	37.0	13,143,897	4,716,254	126,052,816
8A	SEMINOLE /SAN ANGELO/	GAINES		10-04-47	6536	27.6	52,792	296,053	3,941,265
8A	SEMINOLE, SE. /SAN ANDRES/	GAINES		2-06-64	5310	33.0	30,783	62,851	441,330
8A	SEMINOLE, SOUTHWEST /DEVONIAN/	GAINES		3-14-55	11502	35.4	12	6,093	147,543
8A	SEMINOLE, SW. /PENNSYLVANIAN/	GAINES		6-04-56	10410	42.8	3,364	16,582	500,638
8A	SEMINOLE, WEST	GAINES		6-21-48	5042	34.4	5,590,544	821,166	16,033,737

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	SEMINOLE, W. /DEVONIAN/	GAINES	10-07-56	11136	38.0	12	36,743	683,660
8A	SEMINOLE, W. /DEVONIAN, FB-2/	GAINES	9-05-57	10554	36.8	3,305	84,931	1,431,104
8A	SEMINOLE, WEST /LEONARD/	GAINES	2-16-56	8742	29.0	2,690	104,370	1,225,691
8A	SEMINOLE, W. /WOLFCAMP FB-2/	GAINES	7-15-58	9118	32.0	2,058	17,010	378,324
8A	SEMINOLE /WOLFCAMP/	GAINES	11-13-56	9120	27.4	508	50,690	431,836
8A	SEMINOLE /WOLFCAMP LIME/	GAINES	8-17-63	9259	26.5	632	75,744	410,781
8A	SEMINOLE /WOLFCAMP REEF/	GAINES	8-04-62	9162	28.8	3,924	96,505	671,693
8A	SEVEN J /ELLENBURGER/	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J /STRAWN/	BORDEN	1-12-59	7856	43.0	8,443	15,758	250,846
8A	SEVEN YEARS /12690 DEV./	GAINES	8-19-66	12697	35.0	12	2,397	24,014
8A	SHARON RIDGE /CLEARFORK/	SCURRY	M 10-02-50	2994	29.0	21,360	347,823	4,620,558
8A	SHARON RIDGE /WICHITA-ALBANY/	SCURRY	M 2-26-62	3392	37.5			38,168
8A	SHARON RIDGE /1700/	SCURRY	M 1944	1759	30.0	25,877	681,257	23,682,712
8A	SHARON RIDGE /2400/	SCURRY	M 1923	2400	2.7	21,536	362,009	10,557,035
8A	SHARON RIDGE /2900/	SCURRY	M 9-07-50	2918	31.0	107	1,064	43,215
8A	SIMS /GLORIETA/	GARZA	1-23-55	3681	35.0	494	9,301	159,518
8A	SIMS, SOUTHWEST /SAN ANDRES/	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL /WICHITA/	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	18,009,071	25,343,838	394,622,699
8A	SLAUGHTER /WOLFCAMP/	COCHRAN	M 12-26-65	9318	42.0	2,326	6,172	124,650
8A	SLAUGHTER /7190 CLEARFORK/	COCHRAN	M 3-20-66	7332	27.7	1,994	4,403	31,085
8A	SMITH /SPRABERRY/	DAWSON	11-28-50	7940	37.6	16,467	34,313	759,637
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	24,000	967,803	11,288,479
8A	SMYER, N. /CANYON/	HOCKLEY	2-22-56	9630	38.3	12,709	140,809	2,253,440
8A	SMYER, N. /STRAWN/	HOCKLEY	7-13-56	9968	41.7	99,489	190,191	5,021,989
8A	SMYER, NE. /CLEARFORK/	HOCKLEY	5-08-67	5920	23.6	38	3,106	5,357
8A	SMYER, SE. /CLEARFORK/	LUBBOCK	12-03-65	5856	25.0	79	4,597	21,324
8A	SNOWDEN /SPRABERRY/	DAWSON	4-22-51	7288	39.6	16,735	63,768	825,236
8A	SNOWDEN /SPRABERRY, UPPER/	DAWSON	10-06-57	6568	38.0	12	4,157	125,514
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SYNDER FIELD.							
8A	SNYDER, NORTH /ELLENBURGER/	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, N./PENN.STRAWN ZONE -A-/	SCURRY	5-15-57	7132	39.1			8,361
8A	SNYDER, NORTH /STRAWN/	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONE -B- & -C-.							
8A	SNYDER, N. /STRAWN, UPPER/	SCURRY	7-15-63	7095	38.2	7,876	9,430	132,343
8A	SNYDER, NORTH /STRAWN ZONE -A-/	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, NORTH /STRAWN ZONE -B-/	SCURRY	2-03-50	7300	45.1	204,475	127,382	5,370,743
8A	SNYDER, NORTH /STRAWN ZONE -C-/	SCURRY	10-09-49	7497	45.1	1,213	2,528	1,314,233
8A	SPADE FARMS /STRAWN/	HOCKLEY	5-16-61	10016	41.0	11	1,435	166,096

8A	SPARENBURG /DEAN/	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBERG /PENNSYLVANIAN/	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	73,837	105,167	311,605
8A	SPIRES /STRAWN C-3/	KENT	4-05-67	6942	40.0	8	1,581	9,218
8A	SPIRES, W. /STRAWN C-1/	KENT	1-04-69	7160	42.0	25,455	54,424	54,424
8A	SPIVEY /SAN ANDRES/	YOAKUM	11-12-58	5340	32.6	5,662	7,101	97,730
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	340	24,564	918,341
8A	SPRABERRY /DEEP/	DAWSON	1-08-49	6420	38.4	238,023	217,381	7,305,558
8A	SPRABERRY /DEEP, SPRABERRY, LO./	DAWSON	1-05-57	7592	39.6	752,066	331,994	4,204,595
8A	SPRABERRY, WEST /DEEP/	DAWSON	10-01-53	6420	39.0	201,691	137,327	3,861,538
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST /DEEP, PENN./	DAWSON	7-30-54	8051	39.9	5,213	2,426	539,586
8A	SPRABERRY, WEST /DEEP, SPBRY, LO	DAWSON	9-13-54	7018	42.3	316,850	149,332	3,897,827
8A	SPRABERRY, WEST /PENN./	DAWSON	8-31-53	8060	40.4	54,998	100,644	1,336,258
8A	SPRING BRANCH /7100 PENN/	KENT	12-08-67	7103	41.7			2,269
8A	SPRINGER /TANNEHILL/	KING	3-22-64	3492	37.0	2,619	56,336	156,299
8A	SPUR /CANYON/	GARZA	1951	6855	33.0			3,271
8A	STATEX /CISCO REEF/	TERRY	10-23-52	10032	44.3	16,354	36,469	2,287,958
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANS. TO LEE HARRISON,6-1-57.							
8A	STINNETT, SE. /CLEARFORK/	LUBBOCK	7-14-63	4585	32.0	1,383	6,515	43,540
8A	STORIE /GLORIETA/	GARZA	2-16-57	4160	38.0	1,391	4,955	185,181
8A	STORIE /SAN ANDRES/	GARZA	6-23-58	3598	37.0	1,058	3,760	81,092
8A	SUNILAND /GLORIETA/	LYNN	2-10-56	4299	36.0	10,643	25,260	820,936
8A	SUNILAND /SAN ANDRES/	LYNN	3-02-55	3803	34.0	53,075	123,449	2,085,951
8A	SUNILAND /SAN ANDRES, LOWER/	LYNN	5-02-56	4000	35.9	41,449	95,420	1,754,524
8A	SUNILAND WEST /GLORIETE/	LYNN	12-30-59	4334	37.6			11,071
8A	TAHOKA /PENN. STRAWN LIME/	LYNN	1-23-53	9803	47.1	4,669	13,839	562,302
8A	TAMARA /SAN ANDRES/	YOAKUM	7-06-57	5308	32.0			5,399
8A	TAP /PENNSYLVANIAN/	KING	1-02-53	5607	36.2	1,591	24,942	624,393
8A	TEAS, EAST /PENNSYLVANIAN/	GARZA	11-30-58	8078	40.2			3,887
8A	TEAS /ELLENBURGER/	GARZA	1-29-58	8396	36.9	36,907	4,730	953,954
8A	TEAS /ELLENBURGER, NORTH/	GARZA	10-04-58	8538	39.6	729	5,516	335,838
8A	TEAS /PENN. LIME/	GARZA	10-22-58	8168	38.4	19,307	19,193	365,008
8A	TEAS /SPRABERRY/	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS /STRAWN/	GARZA	1-11-57	8364	35.0	996	4,877	103,412
8A	TEAS /8100 PENN./	GARZA	2-14-58	8069	40.2	119,402	182,569	2,119,401
8A	TERRYON /GLORIETA/	TERRY	10-18-54	6000	30.0	3,272	12,271	318,828
8A	TEX-HAMON /CANYON/	DAWSON	4-06-62	10060	38.7	8,396	29,487	204,366
8A	TEX-HAMON /DEAN/	DAWSON	9-30-67	9555	37.0	15,603	25,170	68,367
8A	TEX-HAMON /FUSSELMAN/	DAWSON	1-22-62	11574	40.2	2,571	841,616	4,351,352
8A	TEX-HAMON /MISSISSIPPIAN, LOWER/	DAWSON	2-09-62	11090	35.8	9,478	36,363	330,610
8A	TEX-HAMON /MONTOYA/	DAWSON	2-10-62	11675	38.6	2,476	312,151	1,931,835
8A	TEX-HAMON /STRAWN/	DAWSON	5-28-62	10398	49.5	3,361	15,038	207,380
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	2,045	3,849	360,834
8A	TEX-MEX, SE. /SAN ANDRES/	GAINES	9-17-63	4283	32.0	2,232	1,104	10,895
8A	TEX-PAC /CLEARFORK/	GAINES	10-03-56	8290	37.7	82,335	53,624	1,393,059
8A	TEX-SIN /DEVONIAN/	GAINES	9-18-62	12285	39.9	25,726	428,714	3,198,537

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	THIRTY-THIRTY /ELLENBURGER/	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY /STRAWN/	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY /GLORIETA/	GARZA	1-20-59	4061	36.7	703	58	197,981
8A	THREE WAY /SAN ANDRES/	GARZA	6-25-58	3493	37.0	14,985	50,009	682,461
8A	THREE WAY /STRAWN/	GARZA	11-25-60	8423	25.0	6,228	12,523	134,787
8A	TIPPEN /6800 CONGL./	COTTLE	5-09-64	6825	35.8	11	598	59,616
8A	TIPPEN, SE./CONGL. 6800/	COTTLE	9-06-69	6818	35.8	8,591	7,159	7,159
8A	TOBE, S. /7800 MISS./	GARZA	6-27-66	7805	40.0			4,498
8A	TOBE /STRAWN/	GARZA	2-23-51	7451	38.8	23,625	64,182	885,052
8A	TOBE /WOLFCAMP/	GARZA	8-28-51	4660	26.1	12	1,497	38,140
8A	TOBY-JO /WOLFCAMP/	GAINES	2-19-54	9242	30.9	22,521	135,832	1,273,981
8A	TOKIO, SOUTH /CLEARFORK/	TERRY	M 7-12-59	8048	36.0			10,264
8A	TOKIO, SOUTH /WOLFCAMP/	TERRY	M 12-05-53	9860	36.4	45,159	89,065	1,915,296
8A	TOM B. /BUNGER SAND/	KING	2-26-52	4100	38.0	7,863	78,610	559,568
8A	TOM B. /CANYON LIME, UPPER/	KING	1952	4366	38.0			9,308
8A	TONTO /CANYON SAND/	SCURRY	8-31-55	6690	42.0	118,463	73,756	1,910,234
8A	TONTO, NE. /5030 CISCO/	SCURRY	11-11-66	5046	40.2	6,611	56,446	160,211
8A	TONTO /CISCO A SAND/	SCURRY	8-28-68	5036	41.5	4,799	10,091	20,876
8A	TONTO /STRAWN/	SCURRY	5-08-58	7020	37.5			5,325
8A	TONTO /1700/	SCURRY	8-28-62	1751	35.0			2,601
8A	TONTO /6300 SAND/	SCURRY	5-18-68	6317	40.1	1,068	2,758	5,289
8A	TOWLE /CANYON/	SCURRY	11-13-57	7116	40.0	10,844	18,434	381,385
8A	TOWLE, SW. /7150 LIME/	SCURRY	10-11-61	7120	39.0	901	4,100	94,272
8A	TRI-RUE, NE. /REEF/	SCURRY	9-16-65	6939	40.7	16,654	29,000	211,796
8A	TRI-RUE, NE. /7420 STRAWN/	SCURRY	3-03-67	7423	35.5			3,696
8A	TRI-RUE /REEF/	SCURRY	6-09-56	6862	44.0	94,041	108,923	1,587,798
8A	TRI-WE /REEF/	SCURRY	10-26-58	6956	41.4	6,166	24,239	362,642
8A	TRIANGLE RANCH /STRAWN/	COTTLE	10-04-68	5672	41.0	2,689	4,427	6,105
8A	TRIPLE D /PENN. REEF/	DAWSON	5-31-58	8497	42.0	67,798	27,433	850,576
8A	TRIPLE D, S. /WOLFCAMP/	DAWSON	10-07-63	8528	43.0	4,595	5,490	175,312
8A	TRIPP /DEVONIAN/	GAINES	2-29-64	12577	35.7	785	51,500	377,745
8A	TWO STATES /SAN ANDRES/	COCHRAN	8-13-53	4920	30.0			4,619
8A	U-LAZY -S- /ELLENBURGER/	BORDEN	10-12-57	8633	40.6	18,833	117,716	1,635,874
8A	U-LAZY -S- /PENNSYLVANIAN/	BORDEN	2-20-58	8084	41.0	67,785	174,099	1,806,341
8A	VALLEY VIEW /TANNEHILL/	KING	10-31-67	2506	36.8	8,400	20,792	40,913
8A	VAN MAC /CANYON, MIDDLE/	HOCKLEY	3-01-69	9676	39.0	517	1,274	1,274
8A	VAN MAC /CLEARFORK, LO./	HOCKLEY	11-22-69	6883	27.7	22	2,121	2,121
8A	VAN MAC /STRAWN/	HOCKLEY	11-22-67	10056	46.0	4,231	9,081	20,554
8A	VAREL /GLORIETA/	SCURRY	4-01-55	2680	33.0	3,917	23,538	734,814
8A	VENIS /WOLFCAMP/	YOAKUM	12-05-54	10010	34.0			6,947

8A	VERNON COX /CANYON REEF/	SCURRY		7-30-55	7120	41.6			33,982
8A	VOGLER /SPRABERRY/	DAWSON		7-20-62	8191	34.0			7,304
8A	VON ROEDER	BORDEN		12-16-59	6835	38.8	554,253	501,711	9,758,082
8A	VON ROEDER /CLEARFORK/	BORDEN		1-18-52	4291	24.7			47,196
8A	VON ROEDER, NORTH	BORDEN		2-01-54	6835	38.8	861,959	711,761	7,162,334
8A	VON ROEDER, W. /CANYON REEF/	BORDEN		10-18-68	6802	45.0	589	477	1,696
8A	VON ROEDER, W. /CLEARFORK/	BORDEN		6-08-69	4338	38.3	2,698	19,164	19,164
8A	VON ROEDER /WOLFCAMP/	BORDEN		11-30-64	6063	40.8	31,138	38,531	330,383
8A	WBD /DEVONIAN/	YOAKUM		6-25-68	11305	44.0	25,735	122,446	177,718
8A	W B D /WOLFCAMP/	YOAKUM		1-03-68	8916	35.5	10,387	73,129	73,129
8A	WBD /SAN ANDRES/	YOAKUM		1-21-69	5288	32.6	41,891	25,206	25,206
8A	WALKER /DEVONIAN/	COCHRAN		10-27-67	11818	38.6	38	297,252	675,364
8A	WALLACE RANCH /NOODLE CREEK/	KENT		6-11-63	3868	34.5	2,902	26,166	258,436
8A	WALLACE RANCH,N.E. /NOODLE CREEK	KENT		1-30-68	3841	34.0	9	15,076	15,076
8A	WALLS /WOLFCAMP/	DAWSON		1-25-54	8624	38.9	6,412	6,824	175,929
8A	WAPLES PLATTER	YOAKUM		1929	5300	29.3	10,111	19,012	1,125,796
8A	WASSON	GAINES	M	1937	4900	34.0	62,311,899	30,140,061	468,702,766
8A	WASSON, EAST /WOLFCAMP/	GAINES	M	9-04-60	8680	38.0	4,977	12,387	330,502
8A	WASSON, EAST /WOLFCAMP, LOWER/	GAINES	M	9-12-61	8765	38.1	4,751	17,388	411,138
8A	WASSON, E. /WOLFCAMP, MIDDLE/	GAINES	M	8-08-64	8733	39.0			71,184
8A	WASSON /GLORIETA/	GAINES	M	9-28-60	5650	30.1	66,950	70,296	1,571,668
8A	WASSON, NORTH /WOLFCAMP/	GAINES	M	6-01-61	9267	39.5			42,084
8A	WASSON, NE. /CLEARFORK/	GAINES	M	9-03-54	7800	30.1	405,189	864,752	3,623,330
8A	WASSON, NE. /WICHITA-ALBANY/	GAINES	M	4-07-61	8136	28.1	187,834	443,171	2,895,741
8A	WASSON /PENN./	GAINES	M	9-18-64	8790	37.8	4,023	11,631	294,262
8A	WASSON, S. /WICHITA-ALBANY/	GAINES	M	12-09-62	7711	33.6	247,816	300,319	1,287,744
8A	WASSON, S. /WICHITA-ALBANY, LO./	GAINES	M	5-17-65	7954	27.4	50,363	39,260	323,765
8A	WASSON, SE. /WICHITA-ALBANY/	GAINES	M	4-30-62	7878	31.5	945	2,602	130,776
8A	WASSON /WICHITA ALBANY/	GAINES	M	8-17-60	11038	39.0	351,733	564,825	4,937,239
8A	WASSON /WOLFCAMP/	GAINES	M	8-01-56	8448	41.0	86,846	269,744	3,082,659
8A	WASSON 66	GAINES	M	1940	6900	32.0	3,223,484	2,228,862	29,725,594
8A	WASSON 72	GAINES	M	1941	7200	31.0	1,870,101	1,562,878	19,451,215
8A	WELCH	DAWSON	M	1941	5000	33.0	568,778	3,711,042	56,770,261
8A	WELCH, NORTH /MISS./	DAWSON	M	1952	11156	36.0			13,860
8A	WELCH, SOUTH /SAN ANDRES/	DAWSON	M	2-02-56	4880	32.0	15	591	18,215
8A	WELCH, SE. /SAN ANDRES/	DAWSON	M	2-13-64	4901	29.2			6,107
8A	WELCH, SE. /SPRABERRY/	DAWSON	M	11-25-52	7690	38.5	53,259	128,879	1,082,782
8A	WELLMAN	TERRY		7-09-50	9712	42.0	600,279	1,485,697	19,163,391
8A	WELLMAN /FUSSELMAN/	TERRY		6-07-64	12605	37.0	12	24,287	226,434
8A	WELLMAN, NW. /SILURO-DEVONIAN/	TERRY		9-06-54	12763	34.2			303,680
8A	WELLMAN, SW. /SAN ANDRES/	TERRY		8-20-66	5509	31.0	1		10,910
8A	WELLMAN, W. /SAN ANDRES/	TERRY		1-13-66	5583	34.0	45,440	80,665	291,960
8A	WELLS /DEVONIAN/	DAWSON		11-28-55	12083	37.0	7,427	325,487	3,358,615
8A	WELLS, SOUTH /SPRABERRY/	DAWSON		9-07-61	8262	32.0	6,164	13,398	156,560
8A	WESCOTT /DEV./	GAINES		8-06-64	12360	33.4	60	313,360	1,771,570
8A	WESCOTT /MISS./	GAINES		8-10-64	11886	31.7	1,441	25,159	344,826
8A	WESCOTT /SAN ANDRES/	GAINES		4-20-64	5434	27.7			1,860
8A	WESCOTT /STRAWN/	GAINES		11-20-54	11008	47.9	937,823	204,608	3,611,183

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
8A	WESCOTT /WOLFCAMP, LOWER/	GAINES	2-16-62	10226	32.2			1,656
8A	WEST	YOAKUM	7-01-38	5100	32.0	210,401	58,887	1,116,608
8A	WEST /DEVONIAN/	YOAKUM	5-02-57	11058	40.4	31,118	730,371	6,629,594
8A	WESTLUND /CLEARFORK, UPPER/	GAINES	1951	2350	36.0			1,501,779
	COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.							
8A	WILIE /FLIPPEN/	COTTLE	3-01-55	3234	36.8	12	3,285	50,228
8A	WILLENE /FUSSELMAN/	DAWSON	3-01-63	10850	38.1			1,734
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266
8A	WINFIELD /ELLENBURGER/	SCURRY	1952	8358	42.0			132,739
8A	WINTHROP /SAN ANDRES/	COCHRAN M	9-27-59	5124	38.0	1,926	2,269	34,137
8A	Y. W. D. /GLORIETA/	LYNN	3-24-59	4476	35.0	130	1,099	93,206
8A	Y. W. D. /SAN ANDRES/	LYNN	6-01-59	4043	38.0	149	1,259	61,205
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	104,450	202,992	6,558,745
8A	YELLOWHOUSE, S. /SAN ANDRES/	HOCKLEY	12-01-57	4705	30.0	12,426	20,513	375,345
9	A & D /MISSISSIPPI/	ARCHER	5-09-49	5069	42.0			184,172
9	A & D /4900 MARBLE FALLS CONGL./	ARCHER	2-03-60	4897	42.0	3,459	6,626	83,423
9	A-D & P /DELMAR/	ARCHER	6-14-52	1042	39.0	12	939	59,780
9	A-D & P /GUNSIGHT/	ARCHER	3-19-52	1305	38.0			82,616
9	A & K /TANNEHILL/	KNOX	10-26-57	2220	35.0			2,797
9	A P C /TANNEHILL/	KNOX	2-14-59	2324	35.0	12	5,647	86,041
9	ABERCROMBIE /MISS./	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON	ARCHER	1-03-49	3750	42.0			455,292
	TRANS. TO KING-WILSON, 7-1-53.							
9	ACME	CLAY	11-21-48	4010	43.0	5,772	60,563	5,239,956
9	ACME /MISSISSIPPI LIME/	CLAY	2-08-50	5780	41.0	23	6,551	328,053
9	ACME, SOUTH /VOGTSBERGER/	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST /3400 SAND/	CLAY	2-19-60	3381	38.0			11,512
9	ACME, SE. /4200 SAND/	CLAY	2-03-60	4213	41.4			13,840
9	ADA /MISSISSIPPIAN/	JACK	7-15-54	5497	43.5	171	6,909	252,182
9	ADA /STRAWN/	JACK	4-13-53	3469	41.4	39,574	141,013	3,818,211
9	ADA /STRAWN, UPPER/	JACK	1-23-54	2852	41.0	4,247	11,653	907,760
9	ADA /3000 STRAWN/	JACK	4-07-56	3000	37.0	1,305	8,936	115,998
9	AIRPORT	WICHITA	8-07-42	3885	44.0	64	17,649	713,616
9	AJAX /TANNEHILL/	KNOX	11-10-56	2085	36.0	23	4,567	127,663
9	AKERS /CADDO/	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK /GUNSIGHT/	ARCHER	1953	1455	39.0			5,677
	TRANS. TO ARCHER COUNTY REG., 5-1-53.							
9	AKIN & DIMOCK /KMA SAND, UPPER/	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK /VOGTSBERGER/	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK /VOGTSBERGER LIME/	WICHITA	5-05-52	4774	44.0			55,413

9	ALAN /3000 STRAWN/	YOUNG	2-12-56	3245	40.1	12	210	46,787
9	ALAN /3200 STRAWN/	YOUNG	6-21-55	3212	39.0	2,148	1,886	80,415
9	ALAN /3300 STRAWN/	YOUNG	6-03-55	3366	41.0	12	570	86,672
9	ALCO /CADDO LIME/	JACK	4-04-52	3920	41.0	24,480	2,406	451,535
9	ALCO /MARBLE FALLS/	JACK	1-11-53	4147	42.0	6,678	1,107	84,264
9	ALCO /MISSISSIPPI LIME/	JACK	11-24-51	4295	42.0			175,849
9	ALCORN /SIMPSON LIME/	CLAY	3-17-53	6192	43.0	2,502	6,262	403,189
9	ALLAR	YOUNG	9-01-41	2750	38.0	9	1,383	1,121,913
9	ALLAR /CADDO/	YOUNG	4-13-43	3553	40.0	94,762	29,564	345,556
9	ALLAR /2400/	YOUNG	5-15-52	2400	40.0	121	2,444	303,804
9	ALLAR-WARREN /CADDO/	YOUNG	1949	3600	41.0			21,237
9	ALLISON /STRAWN/	WICHITA	5-21-51	4273	42.0	24	3,433	447,628
9	ALLMYERS /3400 STRAWN/	YOUNG	6-07-54	3437	41.0			9,863
9	ALLRED-PEERY /GUNSIGHT/	ARCHER	1950	1800	40.0	24	1,661	176,242
9	ALLYATES /CONGLOMERATE/	JACK	4-05-51	5357	43.9			17,355
9	ALMA /STRAWN/	MONTAGUE	10-26-57	3420	41.0	392	41,689	931,374
9	ALMA, W. /3900 STRAWN/	MONTAGUE	11-20-65	3894	41.0	109	1,139	8,184
9	ALMA, W. /4170 CONGL./	MONTAGUE	12-03-68	4178	42.0	2,134	8,482	10,686
9	ALVORD /ATOKA CONGLOMERATE/	WISE	9-29-54	5927	40.0	1,134,104	73,781	2,569,082
9	ALVORD /CADDO CONGLOMERATE/	WISE	7-29-54	5937	42.0	1,113,128	113,843	2,564,085
9	ALVORD /CADDO LIME/	WISE	2-14-56	5875	42.0			63,262
9	ALVORD, EAST /BRYSON/	WISE	10-09-59	3030	41.9	840	16,404	147,499
9	ALVORD, NORTH /CADDO LIME/	WISE	8-31-62	5956	41.3	13,320	239	10,171
9	ALVORD, SOUTH /ATOKA/	WISE	1-03-58	6140	46.0	38,528	2,326	191,881
9	ALVORD, SOUTH /BRYSON/	WISE	6-01-60	3010	40.1	1,416	24,882	320,296
9	ALVORD, SOUTH /BRYSON, UPPER/	WISE	8-08-60	2891	42.1	12	1,115	25,084
9	ALVORD, SOUTH /CADDO LIME/	WISE	5-07-62	5440	41.2	27,776	396	20,462
9	ALVORD, S. /CADDO CONGL./	WISE	12-01-64	5734	43.0	1,091,499	511,967	1,646,512
9	ALVORD, S. /3018 BRYSON/	WISE	3-14-64	3023	41.8	540	4,456	41,478
9	ALVORD, SOUTH /5550 ATOKA/	WISE	6-17-61	5560	41.0	66,455	7,247	157,964
9	ALVORD, SOUTH /5700 ATOKA/	WISE	6-17-61	5697	40.0	77,048	4,197	99,541
9	ALVORD, SOUTH /5875 ATOKA/	WISE	10-19-61	5925	40.9			11,726
9	ALVORD, SOUTH /5975 ATOKA/	WISE	8-03-60	5980	42.5			3,993
9	ALVORD SOUTHEAST /BRYSON/	WISE	4-02-58	2869	41.0	12	213,822	1,056,093
9	ALVORD, SE. /BRYSON, UPPER/	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST /5370 CADDO LIME/	WISE	12-04-57	5393	41.0			60,954
9	ALVORD /2600 STRAWN/	WISE	6-05-62	2607	41.2	450	1,038	19,168
9	ALVORD /3000 STRAWN/	WISE	6-20-55	3213	42.3	1,136	24,155	570,174
9	ALVORD /4600 STRAWN/	WISE	3-01-55	4620	41.0			4,690
	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/, 11-8-56.							
9	ALVORD /4700 STRAWN/	WISE	4-26-65	4730	42.5	14,301	2,263	18,018
9	ALVORD /5450 CADDO CONGLOMERATE/	WISE	8-21-55	5940	41.0			231,881
9	ALVORD /5850 ATOKA/	WISE	6-26-67	5855	43.0	12,041	1,431	23,441
9	AMBASSADOR /MISSISSIPPI LIME/	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. /MISS. LIME/	CLAY	12-31-51	6012	45.0			41,389
9	AN-SON /CONGLOMERATE/	MONTAGUE	12-11-50	6062	45.0	8,544	5,174	1,140,083
9	AN-SON /VIOLA/	MONTAGUE	6-22-54	6732	44.0	12	891	17,380
9	ANARENE /MISSISSIPPI LIMESTONE/	ARCHER	6-01-50	5207	42.0	11	2,042	92,396

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	ANARENE, NORTHEAST /MISS./	ARCHER	10-20-57	5153	41.0			5,407
9	ANCELL /ELLENBURGER/	WILBARGER	M 6-01-59	4495	43.0	19	3,130	167,487
9	ANCELL /4000 KMA LIME/	WILBARGER	9-01-54	3986	43.0			86,025
9	ANCO /MISSISSIPPI/	YOUNG	8-08-62	4744	42.0	24	3,412	54,729
9	ANDRADE /DORNICK HILLS/	GRAYSON	3-15-55	6343	29.0	6,187	30,144	483,519
9	ANJAC /VILLAGE BEND/	YOUNG	6-22-63	2625	40.0	12	815	23,108
9	ANN IDA /2200 SAND/	COOKE	7-23-55	2224	36.0	12	3,228	55,368
9	ANTELOPE	CLAY	1-19-40	3150	38.0	66,488	281,664	12,353,558
9	ANTELOPE, EAST /BRYSON/	JACK	1-29-58	3850	39.6	2,544	14,363	270,146
9	ANTELOPE /MISSISSIPPI LIME/	CLAY	5-18-41	5670	38.0			379,458
9	ANTELOPE, WEST /MISS./	JACK	5-31-61	5419	42.3	3,228	2,407	51,821
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	ARCHER CITY, NORTH /THOMAS SAND/	ARCHER	1-14-53	1112	38.0	12	854	32,960
9	ARCHER CITY, SE. /MISS./	ARCHER	9-13-58	5394	42.0			3,983
9	ARCHER CITY, SW. /5100 SD./	ARCHER	8-06-53	5125	41.0			16,186
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. /ELLENBURGER/	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. /GUNSIGHT/	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0	374,820	2,935,019	225,787,603
9	ARCO /2535/	JACK	8-22-66	2544	41.0	12	647	8,638
9	ARIES /CADDO/	MONTAGUE	11-13-53	6113	40.8	3,006	7,452	1,842,866
9	ARIES /CONGLOMERATE/	MONTAGUE	7-20-54	6141	44.2	12	3,253	133,041
9	ARIES, EAST /6220 CONGLOMERATE/	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES /STRAWN/	MONTAGUE	4-14-55	6259	40.0	6,825	7,751	173,930
9	ARIES, WEST /CADDO/	MONTAGUE	5-11-57	6100	42.0	14,717	2,422	659,421
9	ARIES, WEST /5100/	MONTAGUE	8-06-60	5103	40.6	12	3,320	74,238
9	ARIES /5100/	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARLINGTON /1940 SAND/	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD /BEND CONGL/	MONTAGUE	1-27-55	6520	41.0			868
9	ARRON /CONGLOMERATE/	JACK	10-09-58	5950	43.2			23,367
9	ASHE RANCH /ATOKA CONGL., LO./	WISE	4-16-63	5943	43.2	18,731	378	68,809
9	ASHE RANCH /5920 ATOKA CONGL./	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUSTIN-BRIXEY /ELLEN./	CLAY	11-11-69	5934	44.0	3	1,433	1,433
9	AUSTIN /STRAWN/	YOUNG	12-25-53	2975	42.0	2,928	7,699	393,026
9	AVIS /BEND CONGLOMERATE/	JACK	12-10-55	5399	42.0	19,185	2,239	80,811
9	AVIS, EAST /BEND CONGL./	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST /BRYSON/	JACK	5-22-52	3358	41.0	1,667	7,279	616,973
9	AVIS, EAST /BUTTRAM SAND/	JACK	10-07-52	2148	41.0	1,442	11,308	315,706

9	AVIS, NORTH /ATOKA CONGL./	JACK		6-10-59	5437	41.0			220
9	AVIS, NORTH /STRAWN/	JACK		7-29-54	2546	38.0			111,113
9	AVIS, SOUTH /BRYSON/	JACK		1-27-54	2898	41.0			28,840
9	AVIS, SOUTH /BUTTRAM SAND/	JACK		2-14-54	1933	41.0	12	10,104	251,945
9	AVIS, WEST /BUTTRAM SAND/	JACK		5-12-53	2140	41.0			60,004
9	AVIS /2390 BUTTRAM/	JACK		9-23-66	2391	41.9	277	1,372	7,313
9	B. ANN /STRAWN/	COOKE		12-10-68	3890	31.6	12	1,549	1,549
9	B-G /STRAWN, LOWER/	YOUNG		6-05-59	4315	39.0	720	1,779	83,571
9	B & M /CONGLOMERATE/	MONTAGUE		9-01-53	6234	43.0	3,120	2,379	75,892
9	B-R-R /MISSISSIPPIAN/	CLAY		11-17-54	5572	41.0			198,108
9	B-R-R, N. /MISS./	CLAY		2-13-64	5753	40.0	12	11,180	109,743
9	B-R-R /STRAWN/	CLAY		1-10-55	4243	41.0			129,581
9	B-R-R /3700 STRAWN/	CLAY		2-01-55	3696	41.0			189,229
9	BAKER	WILBARGER		4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON /DYSON SD/	WILBARGER		3-23-51	1900	37.7	24	6,732	308,058
9	BALL /STRAWN, UPPER/	JACK		7-08-54	3020	40.0	3	439	636,389
9	BALM /PENNSYLVANIA/	GRAYSON		7-27-53	6653				1,418
9	BARBARA	ARCHER		6-01-50	5070	41.0			62,481
9	BARBOUR /STRAWN/	GRAYSON		3-10-54	6450	20.0			12,096
9	BARRETT /CADDO/	MONTAGUE		1900					5,368
9	BARRETT /CONGLOMERATE/ TRANS. TO HUNDLEY /CONGL./1951	MONTAGUE		7-28-51	6522	40.0			155,731
9	BARROW /CADDO/	WISE		3-12-59	5216	41.0	5,039	1,837	49,946
9	BARROW /CONGLOMERATE/	WISE		3-28-56	5666	43.8	6,514	342	14,691
9	BARROW /STRAWN/	WISE		7-15-55	4525	40.8	30,631	14,201	247,505
9	BARROW /5530 CONGLOMERATE/	WISE		3-20-57	5758	43.0			15,446
9	BARRY /CADDO/	CLAY		4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL /CONGLOMERATE, L.	JACK		7-12-51	4844	42.0			13,001
9	BATES /STRAWN/	COOKE		1-21-57	2593	42.0			3,783
9	BAYEX /CONGL./	JACK		1-13-60	4198	44.0	75,791	2,736	38,673
9	BAYEX, EAST /MISS./	JACK		12-19-60	4492	41.0	11,115	3,431	99,754
9	BAYEX /MISS./	JACK		7-17-59	4533	42.6	294	3,759	216,574
9	BAYEX, NE. /MISS./	JACK		2-25-65	4698	40.0	12	2,796	46,328
9	BAYLOR COUNTY REGULAR	BAYLOR		1924	1400	36.0	28,270	883,907	27,284,081
9	BEARD /BUTTRAM SD./	JACK		3-02-56	2750	46.0			4,534
9	BEAVER CREEK /3730 STRAWN/	WICHITA		11-26-67	3746	43.0	2,686	1,338	5,955
9	BECKNALL /ATOKA CONGLOMERATE/	WISE		9-10-56	5835	41.4			122,346
9	BECKNALL /CADDO CONGLOMERATE/	WISE		5-15-55	5952	41.0			98,136
9	BECKNALL /4600 STRAWN/	WISE		11-04-55	4600	41.6			1,685
9	BECKNALL /5400 CONGLOMERATE/	WISE		2-17-58	5760	42.2			14,747
9	BELCHERVILLE	MONTAGUE		12-24-49	5365	46.0	91,396	11,129	1,602,778
9	BELCHERVILLE, S. /CONGLOMERATE/	MONTAGUE		1-06-52	5348	46.0	64,063	27,528	997,155
9	BELCHERVILLE, SOUTH /2ND CONGL./	MONTAGUE		11-02-56	5414	39.6	2,040	766	28,134
9	BELL /DES MOINES/	ARCHER		7-29-57	4024	39.7			4,064
9	BELL /MISSISSIPPIAN/	ARCHER		3-07-57	5250	42.0			39,934
9	BELLEVUE, SE. /ATOKA/	CLAY	M	2-15-67	6166	40.0	1,246	1,200	11,221
9	BELLEVUE, SE. /5990 CADDO LIME/	CLAY	M	8-25-67	6008	45.1	1,698	507	16,400
9	BELLEVUE, SE. /6050 CONGL./	CLAY	M	8-16-66	6059	40.0	441,490	24,806	376,117

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	BENJAMIN /PENN./	KNOX	9-11-59	5920	38.0			2,553
9	BENJAMIN, SOUTH /STRAWN/	KNOX	4-12-53	4901	33.9			4,425
9	BENJAMIN, SW. /TANNEHILL SD/	KNOX	11-15-53	2505	37.6	4,714	13,461	419,129
9	BENJAMIN, W. /MARBLE FALLS/	KNOX	12-30-63	5918	39.0	3,389	14,995	187,403
9	BENSON	MONTAGUE	4-25-41	5823	44.0			145,746
9	BERRY /MISS./	HARDEMAN M	2-27-66	8355	43.2	8,390	23,971	109,499
9	BERRY /PALO PINTO/	HARDEMAN M	3-25-66	5610	42.3	655	1,304	33,830
9	BETH /BEND CONGLOMERATE/	YOUNG	12-08-53	4368	42.0	1,260	917	272,280
9	BETH /MARBLE FALLS/	YOUNG	8-22-57	4700	42.0			10,096
9	BETH /MISSISSIPPI/	YOUNG	5-04-53	4599	42.0	16,710	20,828	727,970
9	BETTY-MAG /CONGLOMERATE/	JACK	12-29-52	5729	42.0			33,102
9	BIG FOUR /TANNEHILL/	KNOX	5-10-57	2179	35.0	5	84	70,687
9	BIG MINERAL, E. /-V- SAND/	GRAYSON	7-01-61	8831	35.5	97,522	20,891	437,931
9	BIG MINERAL, SE. /DAVIS/	GRAYSON	5-19-59	8499	34.0	219,480	9,217	228,175
9	BIG MINERAL, SE. /E. FR-V SAND/	GRAYSON	3-17-59	8567	35.4	204,911	43,893	882,230
9	BIG MINERAL,SE./F.B. EAST-DAVIS/	GRAYSON	5-10-59	9001	36.6	30,991	4,261	150,869
9	BIG MINERAL, SOUTHEAST /V SAND/	GRAYSON	8-14-58	8074	37.0	412,615	38,578	708,355
9	BIG MINERAL, SE. /-V- SAND, LO./	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL, SE. /VIOLA LIME/	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL, SE. /7570 SAND/	GRAYSON	12-05-60	7572	32.7	12	658	50,038
9	BIG MINERAL CREEK /ATOKA/	GRAYSON	8-14-59	6760	36.0			53,181
9	BIG MINERAL CREEK /BARNES SAND/	GRAYSON	12-02-51	5258	36.0	400,500	812,231	7,781,026
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK /-Q- SAND/	GRAYSON	2-01-61	4747	36.1	3,767	17,493	258,494
9	BIG MINERAL CREEK /-S- SDSTN./	GRAYSON	12-17-52	5811	33.4	293,349	473,436	5,184,020
9	BIG MINERAL CREEK /STRAWN/	GRAYSON	5-15-51	3617	37.4	50,479	106,379	3,305,895
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK /STRAWN II/	GRAYSON	11-01-62	3469	35.5	24,926	25,527	476,220
	DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.							
9	BIG MINERAL CREEK /U SAND/	GRAYSON	8-13-53	6294	36.1	328,661	21,946	1,717,627
	TRANS. FROM DIST. 5, 7-1-52.							
9	BIG MINERAL CREEK /-V- SDSTN./	GRAYSON	12-28-53	7000	38.0	1,438,006	83,390	3,949,186
9	BIGGERS /STRAWN/	YOUNG	8-14-53	3120	43.5			46,544
9	BILLIE JO /CADDO/	WILBARGER	8-25-57	4365	40.0	3,665	22,122	487,848
9	BILLIE JO /KMA/	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO /PALO PINTO/	WILBARGER	7-15-59	4372	39.0	430	1,155	30,899
9	BINDEL	COOKE	1957	1900	39.0	12	1,259	120,891
9	BINDEL /ELLENBURGER/	COOKE	5-24-41	3200	35.2			339,338
9	BIRDWELL /SWASTIKA/	ARCHER	11-07-53	1328	40.0	12	1,034	46,849
9	BIRDWELL POOL	JACK	8-16-39	4434	41.0			99,025

9	BITTER CREEK /MISS./	YOUNG	7-21-68	4960	42.0	11,390	26,454	42,944
9	BLACK CREEK /BEND CONGLOMERATE/	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK /CADDO CONGLOMERATE/	WISE	10-28-57	6068	44.2			19,979
9	BLACKMAN /1400 SAND/	WILBARGER	11-07-55	1485	36.0			16,230
9	BLACKMAN /1600 SAND/	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL /MISSISSIPPI LIME/	ARCHER	2-02-53	5287	44.1			28,936
9	BLANTON /STRAWN/	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH /MISSISSIPPI LIME/	ARCHER	3-06-61	5117	45.9			73,466
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT /BUTTRAM/	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	12	10,258	176,793
9	BLUE GROVE /CADDO/	CLAY	3-01-54	5788	40.0			16,044
9	BLUE GROVE /CONGLOMERATE/	CLAY	11-24-55	5882	44.0			45,093
9	BLUE GROVE /MISSISSIPPI LIME/	CLAY	10-25-55	5910	44.0	1	89	122,219
9	BLUE GROVE, N. /BEND CONGL./	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE, NORTH /MISS./	CLAY	2-01-63	6073	45.3	130,262	13,591	430,148
9	BLUE GROVE, SW. /ELLEN./	CLAY	2-25-69	6065		7	4,187	4,187
9	BLUE GROVE, SW. /STRAWN/	CLAY	10-04-52	4663	40.6	12	1,694	565,132
9	BLUEBERRY HILL /4900/	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL /5100/	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL /5550/	JACK	8-03-59	5530	45.0	7,578	1,661	20,769
9	BOB-K /ATKINS/	COOKE	7-06-62	5132	22.5	3,275	2,686	55,230
9	BOB-K /BRUHLMEYER -A-/	COOKE	1-04-62	3636	44.1	65,059	54,718	470,800
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER -B-/	COOKE	12-16-62	3604	45.6	22,517	20,316	293,058
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER B-2/	COOKE	3-08-69	3644	44.0	9,598	22,216	22,216
9	BOB-K /BRUHLMEYER -C-/	COOKE	11-30-61	3620	44.0	12,133	14,505	155,574
9	BOB-K /BRUHLMEYER C-1/	COOKE	5-09-62	3632	44.2			76,684
9	BOB-K /BRUHLMEYER -D-/	COOKE	4-15-62	3678	44.7	7,262	3,716	112,144
9	BOB-K /GRIGSBY/	COOKE	8-29-62	2438	36.0	3,510	2,864	30,655
9	BOB-K /HUDSPETH -A-/	COOKE	1-28-62	4010	44.8	81,811	35,332	310,073
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /HUDSPETH -B-/	COOKE	2-07-62	4138	41.9	61,681	37,198	333,121
9	BOB-K /HUDSPETH B-1/	COOKE	2-26-62	4183	44.8			166,811
9	BOB-K /HUDSPETH -C-/	COOKE	5-14-62	4350	43.0			18,096
9	BOB-K /HUDSPETH -D-/	COOKE	5-02-62	4487	45.1	6,754	5,339	69,719
9	BOB-K /HUDSPETH -E-/	COOKE	5-14-62	4536	44.0	1,615	1,508	52,783
9	BOB-K /HUDSPETH -F-/	COOKE	5-02-62	4650	45.1	692	606	64,242
9	BOB-K /HUDSPETH -G-/	COOKE	5-02-62	4753	44.8	196	155	35,350
9	BOB-K /MAGERS/	COOKE	3-25-62	2761	44.6	21,797	11,967	139,680
9	BOB-K /MAGERS A/	COOKE	3-25-62	2829	44.1			48,244
9	BOB-K, N. /4700/	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. /5150/	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. /HUDSPETH -B-/	COOKE	5-20-63	4158	45.4	41,928	16,380	174,075
9	BOB-K, NW. /HUDSPETH -E-/	COOKE	5-20-63	4482	41.9	20,555	11,770	155,644
9	BOB-K, NW. /HUDSPETH -G-/	COOKE	5-20-63	4688	44.1	12,202	5,484	76,111
9	BOB-K, NW. /SNUGGS/	COOKE	6-20-64	4818	45.0	10,272	4,551	61,399

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER /CONGLOMERATE/	MONTAGUE	2-18-53	6135	43.0	139,605	2,796	90,661
9	BOEDEKER, S. /CADDO CONGL./	MONTAGUE	5-17-53	5968	44.0			7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.							
9	BOEDEKER, S. /CONGLOMERATE, UP./	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH /CONGL., LOWER/	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, SOUTH /VIOLA LIME/	MONTAGUE	6-07-61	7021	44.0	10,721	6,312	93,041
9	BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	3-16-61	6734	46.0	744,716	27,158	665,628
9	BOEDEKER, SOUTHWEST /CADDO/	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. /CONGLOMERATE/	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOGER /CONGLOMERATE/	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGY /5170 CONGLOMERATE/	WISE	9-21-57	5166	42.5	6,014	3,232	140,954
9	BOGY /5900 CONGLOMERATE/	WISE	4-23-58	5896	41.8	37,708	3,085	62,780
9	BOLEY, SOUTH /ATOKA/	JACK	12-01-67	5384	49.4	16,078	457	2,219
9	BOLIVAR	DENTON	4-07-47	1690	38.0	110	13,537	1,053,157
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5							
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	34	1,403	425,763
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	310	5,588	1,272,211
9	BOLTON /STRAWN/	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON /NOODLE CREEK/	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON /TANNEHILL -A-/	BAYLOR	8-22-56	1550	36.0	732	17,502	308,610
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON /TANNEHILL -C-/	BAYLOR	9-16-56	1451	38.0	3,624	101,328	1,396,692
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON /TANNEHILL -D-/	BAYLOR	9-18-57	1502	45.0			40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.							
9	BONITA	MONTAGUE	2-21-40	5240	40.0	395	7,795	2,044,594
9	BONITA, NORTHWEST /BEND CONGL./	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE, E. /1970 TANNEHILL/	KNOX	4-22-65	1971	40.0	24	4,369	41,816
9	BOOE /1990 TANNEHILL/	KNOX	10-29-66	1995	38.0	24	3,094	10,815
9	BOOE /2100 TANNEHILL/	KNOX	5-02-63	2110	37.0	36	6,172	91,981
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE /ATOKA -C- CONGL./	WISE	4-14-56	5023	42.0			871
9	BOONSVILLE /BASAL ATOKA/	WISE	8-01-66	6034	43.6	753,085	46,433	294,057
	CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/							
	EFF. 8-1-66							
9	BOONSVILLE /CADDO CONGLOMERATE/	WISE	2-13-55	4600	42.0			50,225
9	BOONSVILLE /CADDO CONGL., N./	WISE	10-03-57	4604	41.9	6,832	12,826	239,999
9	BOONSVILLE /CADDO CONGL., WEST/	WISE	10-04-55	4482	42.0	154,326	14,470	509,441
9	BOONSVILLE, SOUTH /ATOKA/	WISE	2-23-58	5650	42.4	83,284	33,972	297,773

9	BOONSVILLE /3200 STRAWN/	WISE	9-18-54	3190	38.0			3,124
9	BOONSVILLE /4120 CADDO/	WISE	2-12-65	4150	40.0	77,401	1,318	35,265
9	BOONSVILLE /4900 ATOKA CONGL./	WISE	10-04-55	4956	42.0	109,805	10,534	694,292
9	BOONSVILLE /5000 ATOKA CONGL./	WISE	11-30-55	5780	43.0	130,600	5,579	257,052
9	BOONSVILLE /5085 ATOKA CONGL./	WISE	8-15-55	5085	41.0	16,904	1,786	176,254
9	BOONSVILLE /5260 ATOKA CONGL./	WISE	3-21-59	5263	43.6	333,508	6,014	216,968
9	BOONSVILLE /5400 ATOKA CONGL./	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE /5500 ATOKA CONGL./	WISE	2-13-55	5562	42.0	70,507	2,392	223,036
9	BOONSVILLE /5600 ATOKA CONGL./	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE /5700 ATOKA CONGL./	WISE	6-10-57	5900	35.0	393,136	13,153	522,039
9	BOOZER /CONGLOMERATE/	YOUNG	7-02-57	4050	41.0	7,059	318	37,322
9	BOOZER /3100 STRAWN/	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN /CADDO/	YOUNG	7-23-55	4240	42.0			540
9	BOREN /STRAWN/	YOUNG	1-01-56	2938	42.0	82	13,952	1,857,298
9	BOREN, WEST /MISSISSIPPI/	YOUNG	10-14-60	4915	44.8			29,368
9	BOWEN /STRAWN/	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS /BASAL GRANITE WASH/	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS /GRANITE WASH/	MONTAGUE	7-16-39	3850	39.0	15,276	20,281	20,281
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS /PENN./	MONTAGUE	2-16-59	4000	39.0	12	4,211	59,737
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	16	1,388	835,019
9	BOWERS /STRAWN/	MONTAGUE	10-10-51	3106	42.2	27	3,599	548,129
9	BOWERS /3100 STRAWN/	MONTAGUE	9-24-55	3079	38.0	348	11,849	144,869
9	BOWERS	MONTAGUE	7-16-39		39.0	82,886	131,102	6,156,275
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWIE /CADDO/	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE /CADDO LIME/	MONTAGUE	1-09-57	5900	41.4			5,030
9	BOWIE, E. /CADDO/	MONTAGUE	5-12-69	6100	43.0	8	2,055	2,055
9	BOWIE /MISS./	MONTAGUE	7-08-65	6808	44.0	95,987	6,567	44,317
9	BOWIE, NE. /CONGLOMERATE/	MONTAGUE	4-26-63	6414	37.3	454	252	142,648
9	BOWIE, NE. /VIOLA/	MONTAGUE	5-04-63	7130	41.3	78,831	19,302	205,557
9	BOWIE, SW. /CADDO CONGL./	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. /CONGL. "H" ZONE/	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. /KMA SAND/	MONTAGUE	5-02-54	5862	44.0	32,240	1,247	221,511
9	BOWIE, SW. /MARBLE FALLS/	MONTAGUE	2-08-53	5971	44.0			79,321
9	BOWIE, SW. /1ST CONGLOMERATE/	MONTAGUE	7-11-53	5866	44.0	45,534	423	30,086
9	BOWIE, SW. /2ND CONGLOMERATE/	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. /3RD CONGLOMERATE/	MONTAGUE	11-16-54	5993	42.6	17,774	718	119,481
9	BOWIE, SW. /4TH CONGLOMERATE/	MONTAGUE	2-05-54	5906	43.0	40,393	4,062	107,439
9	BOWIE /VIOLA LIMESTONE/	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE /5200 STRAWN/	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE /5300 STRAWN/	MONTAGUE	10-13-62	5279	44.0	3,240	7,043	51,035
9	BRADS /BRYSON, LO./	JACK	3-13-69	3248	42.0	26	79,456	79,456
9	BRADS /ELLEN./	JACK	1-18-69	5706	45.0	12	15,571	15,571
9	BRADSHAW /DORNICK HILLS/	GRAYSON	8-31-54	7026	32.0			4,212
9	BRANNAN /5920 CONGL./	MONTAGUE	12-22-61	5922	40.0	478	794	16,587
9	BRASHEAR /PENNSYLVANIA LIME/	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL /CADDO/	YOUNG	9-10-54	4042	41.0	2,808	4,400	206,890

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	BRAZEEL /MARBLE FALLS/	YOUNG	9-14-54	4289	41.0	8,250	889	55,201
9	BRAZEEL /MISSISSIPPIAN/	YOUNG	3-17-55	4738	42.0	12	3,846	163,615
9	BRAZOS /CONGLOMERATE/	ARCHER	3-08-56	5737	44.0			2,720
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
	TRANS. TO CDC /2700/ FIELD.							
9	BRICKHOUSE /MCLESTER/	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT /ATOKA, LO./	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT /CADDO CONGLOMERATE/	WISE	3-03-56	4660	41.1	91,625	10,671	178,529
9	BRIDGEPORT, NORTH /4950/	WISE	6-08-56	4966	41.7			10,058
9	BRIDGEPORT, N. /5670 ATOKA/	WISE	11-24-66	5673	40.9	359,803	9,787	28,130
9	BRIDGEPORT /TIDWELL/	WISE	6-20-63	4192	40.2	26,754	923	21,778
9	BRIDGEPORT /4670 CADDO CONGL./	WISE	7-19-63	4714	43.5	45,628	2,671	94,247
9	BRIDGEPORT /4800 CONGL./	WISE	11-25-64	4808	40.0	600	847	6,896
9	BRIDGEPORT /5250 ATOKA CONGL./	WISE	7-19-63	5274	41.9	55,012	1,252	130,132
9	BRIDGEPORT /5300 ATOKA CONGL./	WISE	4-01-63	5348	40.9	52,487	4,747	294,843
	DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.							
9	BRIDGEPORT /5700 ATOKA CONGL./	WISE	5-21-64	5716	44.0	99,693	7,504	77,060
9	BRIDGEPORT /5900 ATOKA CONGL./	WISE	3-02-63	5918	41.2	5,614	232	29,505
9	BRIDGEPORT /6000 ATOKA CONGL./	WISE	11-18-62	6037	43.2	129,695	17,186	158,996
9	BRIDGEPORT LAKE /CADDO/	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE /4600 CONGL./	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE /5100 CONGL./	WISE	6-07-58	5892	42.0	98,086	1,258	53,263
9	BRIR /CADDO, LOWER/	YOUNG	11-27-55	4120	42.0			2,866
9	BRITE /VIOLA/	MONTAGUE	9-22-62	6780	46.2	164,757	3,642	260,812
9	BRIXEY /CADDO/	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY /ELLENBURGER/	CLAY	1-19-52	5954	40.0			7,368
9	BROOKS-WALL /CADDO LIME/	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL /CONGLOMERATE/	MONTAGUE	7-27-50	5845	42.0			181,787
9	BROSIUS /STRAWN/	JACK	5-26-54	3002	43.0			1,548
	TRANS. TO BRYSON, EAST FIELD.							
9	BROWNING-BRADLEY /ELLENBURGER/	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN /MISSISSIPPIAN/	YOUNG	6-20-57	4724	40.2			58,490
9	BRYANT /CADDO LIME/	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT /EDWARDS/	CLAY	11-16-48	6080	41.0			861,399
9	BRYANT /SIMPSON/	CLAY	6-25-47	6261	43.8	3,362	6,288	920,360
9	BRYSON /CADDO/	JACK	11-18-52	4205	42.0			15,487
9	BRYSON /CONGLOMERATE/	JACK	9-11-52	4498	43.0	20,221	178	104,260
9	BRYSON, EAST	JACK	1915	3100	42.0	11,425	147,764	11,906,311
9	BRYSON, EAST /CADDO/	JACK	5-25-53	4338	41.0	60	676	22,623

9	BRYSON /MISSISSIPPI LIME/	JACK	3-10-47	5158	45.0	22	2,048	364,952
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	1,325	1,100	56,377
9	BRYSON, SOUTH /CADDO, MIDDLE/	JACK	5-09-50	4040	41.0	18,250	1,117	193,818
9	BRYSON, SOUTH /MISSISSIPPIAN/	JACK	8-26-53	4962	44.0	1,289	3,577	648,850
9	BRYSON, SW. /MISSISSIPPIAN/	YOUNG	3-10-61	4500	42.0	1,152	3,453	135,840
9	BRYSON, SW. /3440 STRAWN/	JACK	11-16-61	3443	41.0			13,414
9	BRYSON, SW. /4275 CONGLOMERATE/	YOUNG	4-05-64	4282	36.0			12,182
9	BRYSON, WEST /BRYSON, LO. SD./	JACK	5-05-62	3032	42.0	12	976	20,383
9	BRYSON LAKE /2500/	WISE	4-06-58	2325	38.9	51	15,623	199,663
9	BUCK-BAKER /2400 SD./	WILBARGER	8-23-50	2403	36.5	12	2,054	192,832
9	BUCKSTACK /TANNEHILL/	KNOX	3-19-59	1864	36.0			4,323
9	BUD /5970 CONGL./	CLAY	1-01-65	5980	43.0	30,255	1,864	27,125
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	12	1,328	38,752
9	BUFFALO SPRINGS, E. /CADDO/	CLAY	8-10-67	5830	42.2	7,600	5,299	37,355
9	BUFFALO SPRINGS, SOUTH /CADDO/	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, S. E. /BRYSON/	CLAY	11-01-69	4382	40.4	3,150	7,387	7,387
9	BUFFALO SPRINGS,SE. /5870 CONGL/	CLAY	2-09-67	5887	41.9	13,625	8,707	30,886
9	BUGSCUFFLE /MISSISSIPPI LIME/	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE /STRAWN/	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE /2ND STRAWN CONGL./	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER /STRAWN/	COOKE	4-03-52	2295	40.0	37	4,378	220,244
9	BULLOCK /CADDO, LOWER/	YOUNG	7-29-56	4172	41.5	41	713	44,079
9	BULLOCK /MISSISSIPPI/	YOUNG	8-07-53	4705	41.0			12,491
9	BUNGER, NORTHWEST /STRAWN/	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. /3890 BEND CONGL./	YOUNG	3-17-66	3905	41.0	12	810	11,178
9	BUNGER, SW. /3900 BEND/	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. /3900 CONGL., W./	YOUNG	4-19-66	3892	41.0	20,670	6,237	53,385
9	BUNGER, SW. /3960 BEND CONGL./	YOUNG	10-01-65	3981	41.0	89,283	2,857	66,780
9	BUNGER-MAHANEY /LAKE SAND/	YOUNG	7-07-53	3957	39.0			3,981
9	BUNTING /BRYSON SD./	CLAY	1950	4358	43.0			343,830
	TRANS. TO MCKINLEY/STRN/5-1-54							
9	BURCH /MARBLE FALLS/	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH /STRAWN/	YOUNG	9-12-52	3620	41.0			30,535
9	BURCH HEIRS /STRAWN/	YOUNG	12-08-69	3614	41.0	1	1,580	1,580
9	BURGESS /6160 ATOKA/	MONTAGUE	10-12-67	6175	40.0	8	564	2,017
9	BURKETT /GUNSIGHT/	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	24	3,374	384,520
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0	12,472	50,870	594,495
9	BURNS-BEACON /MISS./	CLAY	5-15-65	5995	41.0	41,655	111,632	484,044
9	BURNS-BLOODWORTH /MISS. LIME/	YOUNG	6-01-52	5008	44.0			5,448
9	BURNS-BROWN /MISSISSIPPIAN/	CLAY	7-24-56	6024	44.0	8,087	7,071	167,085
9	BURNS-BROWNING /MISS./	CLAY	8-10-65	5649	41.0	66	7,932	49,038
9	BURNS-GARNER /STRAWN/	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	41	35,050	1,738,660
9	BURNS-JONES, S. /STRAWN/	ARCHER	5-30-50	3100	41.0	35	21,876	498,162
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	24	6,548	867,415

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	BURNS-MIDWAY /STRAWN/	CLAY	4-17-53	4582	42.0	2	101	266,889
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND /MISSISSIPPI LIME/	YOUNG	3-13-43	5000	42.0	124	3,839	628,690
9	BURNS-RAGLAND /STRAWN/	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND /3200 STRAWN/	YOUNG	2-04-51	3172	42.0	2,821	11,716	755,108
9	BURNS-WILSON /3800 STRAWN/	ARCHER	12-06-52	3784	41.0	1	45	72,682
9	BUSEY /1600 STRAWN/	WISE	10-29-59	1602	38.8	600	923	13,481
9	BUSH /STRAWN, UPPER/	KNOX	2-12-53	4964	37.8			51,158
9	BUZZARD PEAK /STRAWN/	KNOX	10-15-52	5350				11,487
9	C D C /MISS./	YOUNG	7-28-68	4760	43.0	13	25,231	39,230
9	CDC /2700 SAND/	YOUNG	2-28-54	2660	42.0	2,964	1,281	217,469
9	CDC /3500 STRAWN/	YOUNG	12-01-53	3496	43.0	1,716	6,666	112,291
9	C H K /CONGLOMERATE/	JACK	9-14-57	5342	41.0			95,413
9	C-L-W /CADDO/	ARCHER	3-02-55	4735	41.0			29,103
9	C-L-W /CONGLOMERATE/	ARCHER	6-16-52	5125	41.0			12,397
9	C-L-W, EAST /CADDO/	ARCHER	1-16-58	4736	41.6			4,458
9	C-L-W /MISSISSIPPIAN/	ARCHER	9-14-52	5223	41.0			33,322
9	CADDO-SHARP /4470 LIME/	YOUNG	6-23-55	4470	42.0			7,417
9	CALLEN-DAILY /4500 CONGL./	YOUNG	10-27-68	4488	42.0	12	16,539	18,906
9	CALLISBURG, SW. /STRAWN/	COOKE	6-30-54	4100	36.0	24	8,550	319,553
9	CALLISBURG, SW. /2800 STRAWN/	COOKE	8-07-54	2772	42.0	24	1,095	92,251
9	CALLISBURG, SW. /3100 STRAWN/	COOKE	12-15-54	3180	46.0	24	1,421	66,630
9	CALLISBURG, SW. /3300 STRAWN/	COOKE	7-29-54	3275	40.0	36	4,606	223,295
9	CAMP CREEK /MISSISSIPPI/	YOUNG	3-11-52		45.0			39,512
9	CAMPSEY, EAST /ELLENBURGER/	JACK	1-27-49	6342	45.1			130,018
9	CAMPSEY /ELLENBURGER/	JACK	8-16-49	6276	45.0			165,619
9	CAMPSEY /STRAWN/	JACK	9-12-52	3817	40.2			31,932
9	CANAL CREEK /CADDO/	FOARD	8-27-51	6172	41.0			304,036
9	CANNON /2370/	GRAYSON	2-16-62	2368	33.0	24	3,004	66,798
9	CANNON /3140/	GRAYSON	4-19-62	3145	40.0	36	19,430	198,530
9	CAP YATES /CADDO/	JACK	M 5-26-55	4810	40.3	166,201	31,971	852,827
9	CAP YATES /CONGLOMERATE/	JACK	M 12-17-52	5710	45.0	265,020	10,458	344,819
9	CAP YATES /CONGLOMERATE, LOWER/	WISE	M 8-01-59	5646	42.0	96,945	4,406	165,961
9	CAP YATES /CONGLOMERATE, UPPER/	WISE	M 4-06-60	5101	43.0	196,029	16,800	213,115
9	CARAVAN /CADDO -B-/	MONTAGUE	12-31-63	6207	41.0	87,865	19,965	275,689
9	CARAVAN /CADDO LIME/	MONTAGUE	3-25-64	6060	41.0	5,088	4,671	163,204
9	CARAVAN /3RD CONGLOMERATE/	MONTAGUE	3-08-64	6291	42.0	1,200	977	60,818
9	CARGIF /STRAWN/	YOUNG	4-27-59	3723	40.0	1,229	6,850	62,738
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5	742	1,163	125,999
9	CARNEY /CONGLOMERATE/	JACK	4-17-51	4896	45.0			334

9	CARPENTER /DELMAR SAND/	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD /TANNEHILL/	KNOX	4-06-57	2304	36.0			13,081
9	CARTWRIGHT /STRAWN/	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT /STRAWN, LO./	KNOX	12-07-68	4553	40.0	12	7,450	8,173
9	CARY-MAG /CONGLOMERATE/	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF. 2-2-65.							
9	CARY-MAG /CONGLOMERATE, UPPER/	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. /CONGL. UP./	JACK	8-06-65	5164	42.0	222	340	7,900
9	CASCADE /MISSISSIPPIAN/	ARCHER	11-27-59	5272	42.0	12	13,982	112,429
9	CASH /3820 STRAWN/	WICHITA	8-14-66	3840	40.5	329,373	302,464	642,692
9	CASTLEBERRY, EAST /CISCO/	WILBARGER	1950	2900	41.0	12	6,353	845,412
9	CASWELL /CONGLOMERATE/	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN /ATOKA CONGL./	JACK	2-11-59	5948	40.0	151,385	11,550	241,882
9	CATLIN /CADDO CONGLOMERATE/	JACK	1-14-57	5712	41.8	86,444	1,775	127,320
9	CATLIN, SW. /ATOKA/	JACK	11-18-67	6099	42.0	286,686	33,858	57,944
9	CATLIN /STRAWN/	JACK	10-15-59	4836	41.6			5,932
9	CATO /MARBLE FALLS/	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN /BRYSON/	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN /CADDO CONGLOMERATE/	WISE	10-20-62	5950	42.1	38,176	889	20,911
9	CAUGHLIN, SO. /5610 ATOKA/	WISE	12-09-63		42.0	18,027	647	19,337
9	CAUGHLIN /STRAWN/	WISE	2-23-55	3978	38.6	112,928	219,300	4,216,552
9	CAUGHLIN /4015 STRAWN/	WISE	11-01-55	4015	41.0			20,811
9	CAUGHLIN /4400 STRAWN/	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /4600 STRAWN/ EFF. 10-1-62							
9	CAUGHLIN /5200 CADDO/	WISE	8-19-66	5298	42.3	2,553	187	3,011
9	CAUGHLIN /6130 CONGL./	WISE	12-16-64	6142	43.0			121,816
	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	CAUGHLIN /6150 CONGL./	WISE	6-03-65	6168	42.8			616
9	CHALK HILL /BEND CONGLOMERATE/	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. /CONGL./	ARCHER	6-27-65	5510	42.0	32,362	35,796	89,224
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	20,349	254,484	5,167,306
9	CHALK HILL, N. /ELLEN./	ARCHER	6-22-69	5570	43.0	1,750	1,376	1,376
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	475	6,151	1,420,016
9	CHAPMAN-MCFARLIN /6900 ELLEN./	MONTAGUE	8-04-64	6893	43.0			6,258
9	CHERDON /MISSISSIPPI/	ARCHER	5-05-58	5378	43.0			3,932
9	CHERRYHOMES /ELLEN./	JACK	8-30-68	6086	42.0	270	403	801
9	CHERRYKIRK /CONGL./	JACK	11-05-63	5720	43.0	382,706	7,258	54,721
9	CHERRYKIRK /STRAWN/	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE /6500 CONGLOMERATE/	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	5,336	222	302,718
9	CHICO, EAST	WISE	2-15-50	5673	44.0	60,023	3,808	52,588
9	CHICO, WEST	WISE	1948	5576	41.0			1,068,142
9	CHICO, WEST /CADDO/	WISE	1950	5082	41.0			510
9	CHICO, W. /CADDO CONGL., UPPER/	WISE	7-28-48	5134	41.0	442,957	100,862	3,480,015
9	CHICO, W. /FIRST BEND CONGL./	WISE	1950	5335	41.0			66,879
9	CHICO, W. /MARBLE FALLS/	WISE	1950	5821	41.0			102,367

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	CHICO, WEST /5700 CONGLOMERATE/	WISE	1-02-57	5930	40.0	885,760	61,554	2,833,971
9	CHICO, W. /5800 CONGLOMERATE/	WISE	11-16-55	5808	42.0			28,872
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57.							
9	CHICO, WEST /5800 CONGL., UPPER/	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST /5830 CONGLOMERATE/	WISE	2-18-62	5906	40.2			8,047
9	CHICO /4500 STRAWN/	WISE	7-20-62	4648	40.3	648	488	17,370
9	CHICO /5850 CONGLOMERATE/	WISE	11-29-59	5909	44.5	30,853	484	19,936
9	CHILDRESS /STRAWN/	MONTAGUE	7-06-48	2475	40.0	413	4,864	462,470
9	CHILLICOTHE /CANYON/	HARDEMAN	1-21-66	4883	44.0	1,900	5,418	76,234
9	CHILLICOTHE, E. /CANYON/	HARDEMAN	3-18-67	4882	44.0			11,920
9	CHILLICOTHE /MEGARGLE/	HARDEMAN	5-22-66	3929	44.0	1,799	5,556	32,486
9	CHILLICOTHE, N. /MISS./	HARDEMAN	1-05-65	8130	42.0	14,113	40,320	234,074
9	CHILLICOTHE, S. /BEND CONGL./	HARDEMAN	9-15-64	7496	45.0			1,318
9	CHILLICOTHE, SO. /MISS. LIME/	HARDEMAN	1-29-64	8222	44.0	24	40,398	360,743
9	CHILLICOTHE /STRAWN/	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE /SWASTIKA/	HARDEMAN	2-14-66	4292	43.0	1,930	11,927	96,314
9	CHILLICOTHE /5220 CANYON/	HARDEMAN	5-13-66	5220	43.0	2,124	6,935	78,277
9	CHISHOLM /4200 CONGLOMERATE/	YOUNG	1-29-62	4217	40.0	8,381	8,538	152,787
9	CHOATE /CANYON/	FOARD	11-16-56	4754	43.4	8	117	7,061
9	CHOATE /CISCO SD./	FOARD	11-30-55	4017	41.5	5,010	7,854	114,618
9	CHOATE /CISCO "H"/	FOARD	10-11-63	3766	35.8	3,719	765	22,108
9	CHOATE /CISCO "J"/	FOARD	7-18-63	4800	42.6	24,480	27,407	285,154
9	CHOATE /CISCO "K"/	FOARD	4-24-63	3916	42.0	2,808	11,241	92,132
9	CHOATE, N. /CISCO "K"/	FOARD	9-16-64	3907	43.7	62,737	47,548	344,442
9	CHOATE /PERMIAN/	FOARD	1-17-64	2488	39.0	350	4,915	50,524
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.							
9	CHOKAS/CADDO/	MONTAGUE	10-03-69	6083	40.0	3	1,453	1,453
9	CHRIS /GUNSIGHT/	ARCHER	1-04-51	1229	36.0			23,783
9	CHRISTIE-STEWART /1750 SAND/	KNOX	11-05-56	1749	35.0	12	869	27,481
9	CLAY COUNTY REGULAR	CLAY	1902	3200	36.0	185,012	787,241	37,211,278
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606
9	CLINGINGSMITH /BASAL CONGL./	MONTAGUE	2-27-55	6209	40.0	11	2,207	74,967
9	CLINGINGSMITH /CADDO CONGL. E./	MONTAGUE	1-19-55	6026	41.0			258,331
9	CLINGINGSMITH /CONGLOMERATE/	MONTAGUE	5-31-54	6172	41.6	13,163	14,328	359,387
9	CLINGINGSMITH, E. /STRAWN, UP./	MONTAGUE	12-13-69	5771	42.0	1	964	964
9	CLINGINGSMITH /STRAWN/	MONTAGUE	6-29-54	6293	41.0			90,655
9	COFFMAN /TANNEHILL/	KNOX	10-09-62	1542	35.6	12	940	11,639
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	2	221	97,519
	TRANS. FROM DISTRICT NO. 5.							
9	COLLINSVILLE, EAST /2500 STRAWN/	GRAYSON	6-18-59	2551	24.0	2	488	40,615

9	COLLINSVILLE, E. /2750 STRAWN/	GRAYSON		5-08-65	2758	19.0	12	3,712	16,259
9	COLLINSVILLE, E. /3400 STRAWN/	GRAYSON		4-05-56	3367	25.0	12	684	15,230
9	COLLINSVILLE, EAST /3600 STRAWN/	GRAYSON		5-03-59	3951	30.0	24	6,939	160,759
9	COLLINSVILLE, E. /4000 STRAWN/	GRAYSON		3-27-55	3990	28.0	23	7,848	159,766
9	COLLINSVILLE, S. /4100/	GRAYSON		4-01-68	4203	30.0	12	2,453	5,582
9	COLLINSVILLE, SE. /3300 SAND/	GRAYSON		7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. /3800 SAND/	GRAYSON		2-20-57	4264	30.0	12	1,072	29,665
9	COLLINSVILLE, SE. /4100 DEGAN/	GRAYSON		7-30-67	4199	36.0	84	70,681	168,361
9	CONCHO /STRAWN/	COOKE		11-10-56	2714	44.0	36	5,572	247,617
9	CONLEY /CHESTER/	HARDEMAN		8-04-64	7643	49.0	32,843	621	17,017
9	CONLEY /ELLENBURGER/	HARDEMAN		1-11-61	8000	45.7	95,590	102,144	2,295,911
9	CONLEY /MISS./	HARDEMAN		3-24-59	7790	48.0	116,486	145,958	2,402,108
9	CONLEY, N. /MISS./	HARDEMAN		4-01-69	8466	41.0	7	419	1,498
9	CONLEY /OSAGE/	HARDEMAN		1-09-61	8084	46.0	18,022	36,797	684,840
9	CONLEY /PALO PINTO/	HARDEMAN		9-16-60	5210	40.3	24,650	75,726	1,064,067
9	CONLEY, S. /MISS./	HARDEMAN		6-16-66	8104	40.0	22	4,184	83,384
9	CONNER, E. /MISSISSIPPI LIME/	ARCHER		7-01-60	5109	41.0			7,273
9	CONNER /MISSISSIPPI LIME/	ARCHER		2-23-51	5150	43.0			253,394
9	CONSOLIDATED POOL	WILBARGER	W	6-00-31	3750	42.0	7,027	16,910	2,537,617
9	COODY /MISS./	CLAY		8-10-68	6079	40.8	12	3,126	4,073
9	COODY /4950 STRAWN/	CLAY		2-23-61	4941	40.0			70,059
9	COOKE COUNTY REGULAR	COOKE		1926		36.0	70,736	2,912,277	83,267,333
9	COOPER	ARCHER		1942	4886	43.0			178,760
9	CORZINE /ELLENBURGER/	ARCHER		6-20-60	5706	43.0			5,691
9	COSEFIELD, S. /CANYON D/	COOKE		2-18-69	1821	38.0	10	9,202	9,202
9	COSEFIELD, S. /CANYON SD./	COOKE		11-04-68	1850	30.0	36	15,182	16,975
9	COSTON & CLINE /CADDO CONGL./	JACK		2-23-51	5512	43.0			2,216
9	COTTLE /BEND CONGLOMERATE/	YOUNG		9-12-53	4108	34.9			4,207
9	COTTONDALE /STRAWN/	WISE		1950	3585	40.0			511
9	COTTONDALE /2915 STRAWN/	WISE		1-12-65	2929	40.8			355
9	COUNTY LINE /STRAWN/	YOUNG		6-22-53	3440	42.0			18,016
9	COUPER /GUNSIGHT/	YOUNG		2-12-52	1185	39.0			500
9	COWAN /MEGARGEL SD./	ARCHER		10-20-54	1328	39.0			27,575
9	CRAFTON, WEST /CADDO OIL/	JACK		7-01-64	5586	43.0	3,376		21,341
9	CRAFTON, WEST /MARBLE FALLS/	JACK		6-14-69	6094	41.0	20,360	16,476	16,476
9	CRAFTON /5740 CONGLOMERATE/	WISE		7-06-56	5875	50.8			9,671
9	CRAIN-KUNKEL	YOUNG		10-15-45	4957	45.0			243,298
9	CROSS TIE /STRAWN/	KNOX		3-14-64	4883	38.0	4,939	15,760	208,517
9	CROSSMAN, EAST /MISS./	ARCHER		12-26-58	5240	41.0			6,134
9	CROSSMAN /MISSISSIPPI LIME/	ARCHER		7-29-55	5246	43.0			61,022
9	CROWELL, EAST /STRAWN REEF/	FOARD		5-21-61	4228	40.2	1,825	5,168	90,146
9	CROWELL, NORTH /DES MOINES/	FOARD		5-19-59	5772	38.0	1,632	17,098	495,428
9	CROWELL, N. /2ND CONGL./	FOARD		4-04-68	6126	39.0	12	12,567	28,179
9	CROWELL, N. /5740 CONGLOMERATE/	FOARD		11-17-61	5739	39.9	518	2,654	75,036
9	CROWELL, S.W. /STRAWN REEF/	FOARD		1-13-69	5342	40.0	700	2,614	2,614
9	CULLUM /1900 GUNSIGHT/	WILBARGER		1-26-55	1935	40.1	180	295	145,455
9	CUNDIFF	JACK		12-23-49	6645	47.0			20,424
9	CUNDIFF, N. /ATOKA CONGL., UP./	JACK		5-24-53	5880	41.0	434,045	16,469	142,720

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	23,611	770	48,839
	RECLASSIFIED FROM GAS, 3-12-57							
9	CUNDIFF, SOUTH /5300 CONGL./	JACK	2-10-60	5750	41.1	81,383	2,170	27,854
9	CUNDIFF, SW. /5675 MARBLE FALLS/	JACK	4-18-66	5678	42.0	69,053	2,202	11,387
9	CUNDIFF /5660 ATOKA/	JACK	10-24-64	5695	43.0	22,470	1,175	19,400
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD /CONGL./	JACK	1-19-68	4779	41.9	172,985	31,726	63,376
9	CY PERKINS /MISSISSIPPI/	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	31	30,306	1,667,238
9	D. C. /CADDO/	ARCHER	6-23-59	4875	40.0			3,228
9	D-K /DYSON, UPPER/	WILBARGER	10-29-54	1900	38.0	12	1,499	138,294
9	D & L /4650 MISS./	YOUNG	8-09-66	4658	42.0	12	938	8,954
9	DAILY /MISSISSIPPIAN/	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN /CADDO/	YOUNG	6-05-54	4048	41.0			81,567
9	DALY /CADDO/	WISE	6-11-49	3856	47.4			355,299
9	DALY /CADDO, LOWER/	WISE	9-05-51	3961	40.0			16,154
9	DALY /M-1/	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH /3150 SAND/	WISE	10-31-53	3150	43.0	1,106	2,207	46,856
9	DANA /MISS./	ARCHER	5-16-61	5270	42.0			25,540
9	DANGLE	COOKE	11-13-43	2183	37.4	6,164	39,944	1,795,962
9	DANGLE /1600 STRAWN/	COOKE	8-01-54	1614	16.2	139	29,573	63,202
9	DANIELS /MISSISSIPPI LIME/	YOUNG	11-28-50	4660	42.0			85,007
9	DARDEN /GUNSIGHT/	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK /GUNSIGHT/	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL /MISSISSIPPI/	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNELL /5030 CONGL./	BAYLOR	1-06-62	5034	42.0	12	7,337	99,718
9	DAUME	ARCHER	1944	4100	43.0	48	8,571	4,041,388
9	DAV-MAG /BRYSON/	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT /CONGLOMERATE/	JACK	1-12-61	5770	41.0	124,398	4,699	90,306
9	DAVENPORT /4TH CONGLOMERATE/	WISE	1956	5871	45.6	160,963	4,132	142,211
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	2,972	3,715	415,213
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAWS	YOUNG	M 11-08-48	3860	38.0	2,567	16,012	379,786
9	DAWS /MISSISSIPPI/	YOUNG	6-20-56	4665	40.0			10,874
9	DAWS /4360 CONGLOMERATE/	YOUNG	7-31-55	4728		300	1,676	43,384
9	DE GEURIN /2700 SAND/	COOKE	5-03-55	2696	38.0	12	1,765	60,197
9	DEARING /CADDO/	JACK	4-20-54	4410	40.0	12	583	36,270
9	DEARING /STRAWN/	JACK	1-14-53	3054	40.0	2,081	36,256	1,493,780
9	DEARING /STRAWN, LOWER/	JACK	3-25-54	3456	42.0			9,099
9	DEARING /STRAWN, LOWER, SE./	JACK	4-11-56	3376	40.2	12	998	91,109

9	DEATON /VOGTSBERGER/	ARCHER		8-21-55	4694	42.0			2,906
9	DEATS /BUTTRAM SAND/	YOUNG		8-07-57	4870	42.7			57,932
9	DECATUR, NORTH /CONGLOMERATE/	WISE		5-07-57	6785	41.0	12	502	17,377
9	DECATUR /3650 SAND/	WISE		6-07-58	3640	39.2			23,851
9	DECKER /BRYSON, LOWER/	ARCHER		2-15-58	4780	38.0	1,429	9,126	419,315
9	DEER /STRAWN, LOWER/	CLAY		3-24-53	4428	42.0			3,916
9	DEES /ATOKA CONGLOMERATE/	JACK		11-30-52	5061	42.0	791,174	17,843	666,261
9	DEES /ATOKA STRAWN/	JACK		6-13-53	4188	41.0			8,972
9	DEES, NORTHEAST /CADDO/	JACK		9-16-57	4702	42.0	13,007	3,395	169,046
9	DEES /STRAWN/	JACK		3-09-55	2740	52.0			82,192
9	DELFERN /STRAWN/	JACK		10-11-53	3660	41.0			858
	TRANS. TO JACK COUNTY REGULAR.								
9	DE MOSS /MISS./	ARCHER		2-04-68	5280	43.0	5,862	9,270	25,300
9	DEMOSS, NE. /STRAWN/	ARCHER		1-11-55	3428	40.0	4,414	21,315	915,179
9	DEMOSS /STRAWN/	ARCHER		11-16-49	3598	42.0	242	1,566	839,606
9	DENISON, S. /ARMSTRONG/	GRAYSON		1-21-65	10787	50.0			10,519
9	DENISON, S. /WOODLAKE/	GRAYSON		8-16-64	11885	49.0	116,775	20,965	133,972
9	DENISON, S. /11,190/	GRAYSON		11-02-64	11198	50.0			16,035
9	DENSON /3300 STRAWN/	CLAY		12-14-55	3334	41.0			809
9	DENTON CREEK /STRAWN/	MONTAGUE		6-18-54	5592	42.8			64,433
9	DENTON CREEK, NO. /STRN./	MONTAGUE		6-17-64	5448	40.0	720	3,480	72,412
9	DENVER /CADDO/	MONTAGUE		1949	6185	41.0	168	5,798	232,746
	TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DEXTER, NW. /DORNICK HILLS/	COOKE		5-31-66	7355	36.0	7,285	88,839	406,604
9	DEXTER, SW. /STRAWN, LO./	COOKE		12-06-65	7053	34.5	5,472	1,591	28,680
9	DEXTER /STRAWN, BASAL/	COOKE		10-08-63	10813	33.6			5,155
9	DEXTER /STRAWN, LO./	COOKE		10-04-63	7350	33.6	685	8,189	104,912
9	DIAL /OIL CREEK/	GRAYSON		12-23-55	8885	40.0			35,164
9	DIAL /OIL CREEK, LOWER/	GRAYSON		8-12-68	8932	40.0	12	10,168	18,995
9	DILL, EAST /DYSON/	WILBARGER		8-15-56	2220	38.0	12	2,658	151,450
9	DILLARD	YOUNG		1945	4900	45.0	14	1,028	159,139
9	DILLARD /CADDO/	CLAY		3-16-53	5710	42.0			98,952
9	DILLARD, S. /MARBLE FALLS/	CLAY		12-09-65	6004	45.0	45,267	6,969	36,014
9	DILLARD, SE. /CONGL./	CLAY	M	1-18-67	5754	40.8	70,425	17,162	61,406
9	DILLARD, SE. /ELLENBURGER/	CLAY	M	6-07-66	6443	44.0	888,174	945,286	2,598,860
9	DILLARD SW. /ATOKA - 5900/	CLAY		3-16-67	5889	41.0	334,906	44,867	106,605
9	DILLARD SW. /ELLENBURGER C/	CLAY		11-10-67	6420	41.6			52,297
9	DILLARD /STRAWN/	CLAY		4-02-59	9358	39.7			2,704
9	DILLARD, W. /CADDO/	CLAY		12-27-65	5743	41.0	29,473	11,880	101,062
9	DILLARD, W. /6010 CONGL./	CLAY		12-05-66	6011	40.0			4,722
9	DIMOCK /CONGL./	MONTAGUE		10-11-63	5790	42.6	57,842	6,849	46,844
9	DIMOCK /SIMPSON/	MONTAGUE		4-03-64	6948	42.0			18,023
9	DIMOCK /VIOLA LIME/	MONTAGUE		4-14-61	6686	44.0	18	360	54,064
9	DISHMAN /6050 ATOKA CONGL./	CLAY		12-05-67	6080	41.1	1,300	740	8,178
9	DOAN /BEND/	WILBARGER		1-21-56	5951	40.0			613
9	DODSON	MONTAGUE		7-03-40	5122	43.2	7,470	28,088	4,054,996
9	DOGGIE /GUNSIGHT, LOWER/	BAYLOR		3-09-52	1469	36.0			123,913
9	DOLLIE SMITH /3500 STRAWN/	YOUNG		10-27-56	3550	39.0	12	859	20,089

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	DON /4420 MISS/	YOUNG	12-12-67	4539	40.9	34,696	46,750	84,815
9	DONOHOO	CLAY	12-11-50	1740	40.0	9	552	218,964
9	DORIAN-KING /MISSISSIPPI LIME/	YOUNG	1-07-56	4548	45.0	120	797	104,552
9	DORIAN-KING /STRAWN/	YOUNG	4-09-56	3955	43.0			4,316
9	DOUG JOHNSON /CISCO 2750/	JACK	M 5-15-53	2750	40.3			37,714
9	DOUG JOHNSON /STRAWN/	JACK	3-10-52	3970	42.0	1,083	14,588	1,918,967
9	DOUG JOHNSON /STRAWN, UPPER/	JACK	3-31-53	3231	40.6			254,269
9	DOUG PERRYMAN /CADDO/	ARCHER	12-17-69	4895	43.0	738	1,634	1,634
9	DOUGS, E. ANTELOPE /STRAWN/	JACK	8-20-52	3244	39.0	12	3,209	302,622
9	DOUGS, E. ANTELOPE /3900 STRAWN/	JACK	12-30-53	3888	41.0			5,662
9	DOUGS, WEST SHANNON /STRAWN/	JACK	M 1952	4028	43.0	640	6,220	540,250
9	DOUGS, WEST SHANNON/STRAWN, UP./	CLAY	M 8-07-52	3042	42.0	355	7,480	779,600
9	DOVE	COOKE	12-01-50	3253	18.0	60	62,287	1,332,971
9	DOVE, SOUTH /STRAWN/	COOKE	12-27-53	3612	22.0	12	23,640	729,151
9	DOZIER /OIL CREEK/	COOKE	2-22-55	6351	13.0			19,614
9	DUBANN /2430 SAND/	WILBARGER	3-24-56	2430	38.0			250,267
9	DUBLIN /1000 SAND/	WICHITA	4-25-55	1032	38.0			26,312
9	DUBLIN /1600 SAND/	WICHITA	4-25-57	1642	38.0			47,345
9	DUBLIN-KIEL /1900 DYSON/	WILBARGER	11-15-54	1900	38.0			27,421
9	DUCKWORTH /CADDO/	ARCHER	11-01-53	4830	42.4			7,725
9	DUGGAN /STRAWN/	ARCHER	10-25-55	3764	39.0	1,800	8,690	332,754
9	DUGGAN /3500 STRAWN/	ARCHER	12-24-56	3511	43.0	4,200	22,078	454,119
9	DUKE /CADDO/	ARCHER	5-27-53	4849	49.2			33,648
9	DUKIEL /GUNSIGHT/	ARCHER	8-24-56	1726	40.0	12	1,753	36,643
9	DUKIEL /THOMAS SAND/	ARCHER	6-09-56	1508	40.0	24	4,341	135,727
9	DUNDEE /CANYON LIME/	ARCHER	6-13-55	3415	40.5			620
9	DUNES /MARBLE FALLS/	JACK	5-13-69	6048	41.0	92,262	3,143	3,143
9	DUNHAM /CONGL./	JACK	4-29-63	4447	41.0	12	2,903	31,854
9	DUNHAM, W. /BEND CONGL./	JACK	1-23-65	4597	40.0	34,910	8,384	43,577
9	DUPRIEST /MISSISSIPPI/	ARCHER	5-07-58	5091	42.5			361
9	DYE CREEK /CONGLOMERATE/	MONTAGUE	12-29-55	6804	35.0	2,088	67,450	362,410
9	DYEMOUND /BEND CONGLOMERATE/	MONTAGUE	11-22-53	6652	42.0	10,786	20,437	750,614
9	DYEMOUND, S. /BEND CONGLOMERATE/	MONTAGUE	9-10-55	6958	42.0	4,584	24,617	881,328
9	DYEMOUND, SOUTH /STRAWN/	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH /7050 ZONE/	MONTAGUE	5-17-56	7058	40.0	3	935	67,115
9	DYEMOUND, SOUTHEAST /CONGL./	MONTAGUE	7-06-56	7203	41.0			23,771
9	EANES /ATOKA/	MONTAGUE	10-01-63	5850	43.0	264,245	43,883	621,719
9	EANES /CADDO/	MONTAGUE	1900	5855		1,895,216	253,693	3,847,850
9	EANES /CONGLOMERATE/	MONTAGUE	10-25-52	5854	42.0	195,095	9,567	306,303
9	EANES /CONGLOMERATE, LO./	MONTAGUE	11-29-52	6050	46.6			7,554

9	EANES /CONGLOMERATE, UP./	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES, N. /ATOKA CONGLOMERATE/	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. /ATOKA CONGLOMERATE/	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. /2ND ATOKA CONGL./	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NORTHEAST /5750 CONGL./	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, NW. /MISS./	MONTAGUE	10-06-63	6586	45.0	39,300	4,346	418,547
9	EANES /VIOLA LIME/	MONTAGUE	11-01-60	6295	46.8	477	32,024	513,608
9	EARL /ELLENBURGER/	GRAYSON	3-01-53	5213	23.5			24,598
9	EARL /STRAWN, LOWER/	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	17	10,159	123,555
9	EASTERLY /1900 SD./	YOUNG	2-07-53	1945	40.0	456	2,424	159,885
9	ED BISHOP /CHESTER/	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP, EAST /MISS./	YOUNG	6-22-59	4485	43.0			1,284
9	ED BISHOP /ELLENBURGER/	YOUNG	2-07-58	4680	38.9	2,400	1,121	188,906
9	ED BISHOP /MISSISSIPPIAN/	YOUNG	6-27-57	4343	35.0	27,601	18,994	1,212,269
9	ED BISHOP /STRAWN/	YOUNG	8-24-59	2820	39.0			79,746
9	EDMONDS	YOUNG	1-24-45	3603	38.0	14,408	8,677	315,467
9	EDMONDS, E. /MBLE. FLS. CONGL./	YOUNG	1-06-55	4165	40.0	3,720	3,413	199,219
9	EFFIE /BEND CONGLOMERATE/	FOARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE /CONGL./	YOUNG	12-06-58	4043	41.0	12	2,974	44,237
9	ELECTRA /ELLENBURGER/	WILBARGER	6-03-41	3007	42.0			84,962
9	ELECTRA, SW. /2100 RES./	WICHITA	2-24-55	2100	40.0	1,166	13,572	359,658
9	ELKINS /STRAWN/	YOUNG	1-03-48	2185	40.0	36	6,925	233,926
9	ELLIS	JACK	12-21-42	4828	48.0	1,641	1,928	1,574,557
9	ELLIS /GUNSIGHT/	JACK	2-22-45	590	40.0	506	19,021	1,036,228
9	ELLIS /STRAWN/	JACK	3-04-44	3637	42.0	2,120	2,428	291,306
9	ELROD /BEND CONGLOMERATE/	WISE	10-02-58	6264	42.0			25,782
	TRANS. TO ALVORD /CADDO CONGL./	FIELD, 7-1-60.						
9	ELROD /STRAWN/	WISE	12-30-58	4578	41.8			759
9	EMBRY /STRAWN/	COOKE	11-16-55	2394	40.7			24,452
9	ENGLE /COTTON/	MONTAGUE	5-01-60	5982	42.0	12	1,956	54,323
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.							
9	ENGLE /STRAWN/	MONTAGUE	9-06-51	5966	40.0	36,668	43,527	3,756,962
9	ENGLE /1ST CONGLOMERATE/	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLE /2ND CONGLOMERATE/	MONTAGUE	3-24-52	6228	42.0	2,040	3,395	865,681
9	ENGLE /3RD CONGLOMERATE/	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLE /4600 STRAWN/	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLE /4800 STRAWN/	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA /ELLENBURGER/	COOKE	12-29-50	1290	28.1	18	2,489	300,791
9	ETTER /BEND CONGLOMERATE/	MONTAGUE	8-27-51	5772	41.3	1,815	4,991	682,838
9	ETTER /CONGLOMERATE, UP./	MONTAGUE	11-08-51	5760	41.0	43,517	86,761	3,366,815
9	ETTER /ELLENBURGER/	MONTAGUE	12-01-64	7132	42.0	744	3,879	65,772
9	EVANS BEND /BEASLEY/	COOKE	1956	6510	38.0			83,554
	TRANS. TO SIVELLS BEND 5-1-57.							
9	EVERETT /STRAWN/	CLAY	4-11-58	4641	44.0			9,522
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. C. R. /TANNEHILL/	BAYLOR	3-12-56	1326	36.1	231	1,691	136,159
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.							

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	F. W. A. /CANYON/	WILBARGER	2-15-57	3598	40.2			2,256
9	FAILS /MISS./	ARCHER	2-18-58	5135	82.0			64,367
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933
	FIELD SUBDIVIDED INTO FARGO /C4200/ FARGO /CANYON 4400/ & FAEFF. 7-1-66							
9	FARGO /CANYON 3900/	WILBARGER	10-22-40	3900	42.0	14,223	118,356	289,326
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO /CANYON 4200/	WILBARGER	10-22-40	4200	42.0	38,071	353,202	913,132
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO /CANYON 4400/	WILBARGER	10-22-40	4400	42.0	1,943	9,258	33,734
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO /CISCO 3200/	WILBARGER	10-22-40	3200	42.0	5,511	61,107	198,493
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO /CISCO 3700/	WILBARGER	12-16-49	3718	43.0	14,525	122,306	1,598,387
9	FARGO, E. /STRAWN, CONGLOMERATE/	WILBARGER	6-19-55	5941	39.0	11,189	40,390	705,540
9	FARGO /ELLENBURGER/	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, W. /STRAWN CONGLOMERATE/	WILBARGER	6-28-56	6383	45.4	4,268	3,309	473,683
9	FARMER /CADDO/	ARCHER	6-18-55	4500	42.0			449
9	FARMER /MISSISSIPPIAN/	ARCHER	5-16-55	5062	43.0			42,945
9	FAYE /TANNEHILL -C- LOWER/	KNOX	7-11-59	2034	35.0			39,382
9	FAYE /TANNEHILL -D-/	KNOX	11-12-58	2056	35.0			103,293
9	FENOGLIO /CONGLOMERATE/	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON /MISSISSIPPIAN/	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH /TANNEHILL -D-/	KNOX	10-09-63	2103	34.6			13,086
9	FEW /TANNEHILL/	KNOX	5-26-57	2412	38.0			12,357
9	FIKES /STRAWN/	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS /STRAWN/	JACK	5-01-68	3097	43.0	97	1,637	5,206
9	FINIS, SW. /MISS./	YOUNG	1-21-62	4534	42.0	90,962	46,680	432,836
9	FINKLER /CADDO/	WICHITA	8-25-38	5336	40.0	12	986	24,051
9	FINKLER /VOGTSBERGER/	WICHITA	1950	4706	44.0	180	2,900	137,386
	TRANS. FROM WICHITA CO. REGULAR IN 1950.							
9	FISH /GUNSIGHT/	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK /MISSISSIPPI LINE/	YOUNG	2-16-49	4430	43.0			31,999
9	FISH CREEK /SHALLOW/	YOUNG	3-01-48	2388	41.0	11	550	52,226
9	FLEETWOOD /1600/	DENTON	8-17-57	1614	36.0	36	2,277	76,962
9	FLEITMAN	COOKE	11-11-43	1019	40.0	34	4,227	364,918
9	FLEMING /STRAWN/	MONTAGUE	7-09-58	3374	40.0	12	3,499	140,029
9	FLINT CREEK /2700 SD./	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0			2,028

9	FOARD COUNTY REGULAR	FOARD	1929		30.0	11,168	10,078	2,295,584
9	FOOSHEE /STRAWN/	MONTAGUE	8-05-55	4654	38.0	11	693	19,356
9	FOOSHEE /5100 STRAWN/	MONTAGUE	12-29-62	5126	37.2	885	505	22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0			339,881
9	FOWLER RANCH /2ND CADDO CONGL./	MONTAGUE	1-25-54	6066	41.0			6,017
9	FRARLEY /MISSISSIPPIAN/	ARCHER	4-01-57	5154	44.0	2,777	15,222	153,705
9	FRARLEY, SOUTHEAST /MISS./	ARCHER	8-06-59	5137	42.0	3,509	8,526	115,734
9	FREEPORT /CADDO LIME/	BAYLOR	10-17-51	4923	40.0	1,082	4,726	184,968
9	FREEPORT /MISSISSIPPI LIME/	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON /TANNEHILL/	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ /TANNEHILL, UPPER/	BAYLOR	3-02-56	1461	35.0	1,590	22,337	484,974
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.							
9	FRUITLAND /CADDO/	MONTAGUE	2-18-60	5933	42.0	10,720	905	227,906
9	FRUITLAND /CADDO CONGLOMERATE/	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST /CONGL./	MONTAGUE	6-14-63	5958	39.0			6,613
9	FURR /MARBLE FALLS/	YOUNG	7-08-56	4956	35.0			5,286
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			65,558
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.							
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY /STRAWN/	WISE	6-08-57	3100	41.0	21,051	40,547	719,162
9	GAGE /CONGLOMERATE/	JACK	12-25-57	5391	44.0	323	507	197,838
9	GAGE, NW. /3300 SAND/	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH /PENN.SD.,LO./	COOKE	9-16-52	3385	30.0			0
	TRANS. TO COOKE CO. REG.							
9	GARRETT	ARCHER	7-10-44	3780	42.0			163,565
9	GARRETT, EAST /MISS./	ARCHER	5-02-61	5274	45.0			30,217
9	GARRISON /STRAWN/	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	4,200	21,431	1,178,848
9	GARVEY /MISSISSIPPIAN/	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY /STRAWN/	YOUNG	1941	3522	44.0			2,554,033
	TRANS. TO LANGSTON-KLEINER /STRAWN/.							
9	GARVEY /STRAWN, LOWER/	YOUNG	3-05-54	3861	42.0			111,458
9	GARVEY /3200 STRAWN/	YOUNG	10-30-54	3262	41.0	1,251	6,241	1,107,557
9	GARVEY /4345 CADDO/	YOUNG	3-23-65	4352	41.0	1,925	11,192	64,162
9	GATES /ATOKA CONGLOMERATE/	JACK	7-12-55	4918	47.9			3,362
9	GATEWOOD	COOKE	10-11-44	1585	35.0	196	339,046	8,650,170
9	GEE /OIL CREEK, UPPER/	GRAYSON	5-28-58	6149	32.0	4,535	27,558	621,132
9	GEE, SW. /OIL CREEK/	GRAYSON	1-18-62	5921	36.0	1	42	40,130
9	GEE, SW. /5100/	GRAYSON	3-01-62	5076	20.0			25,669
9	GEE, WEST /OIL CREEK, UPPER/	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST /STRAWN/	GRAYSON	11-16-60	5712	32.0			36,633
9	GEORGE ENGLE /CONGLOMERATE/	MONTAGUE	2-27-52	6445	40.0	12	5,143	272,260
9	GIBTOWN, NORTH /4780 CONGL./	JACK	8-17-62	4779	44.2	24,327	1,320	49,416
9	GIBTOWN, NORTH /4840 CONGL./	JACK	4-22-62	4838	43.0	864	720	35,881
9	GILLEY /CADDO LIME/	JACK	6-28-57	5658	42.0	25,290	3,616	75,816
9	GILLEY /CONGLOMERATE/	JACK	12-23-57	5902	38.5	88,222	13,883	174,263
9	GILLEY, W. /ATOKA CONGL./	JACK	9-17-65	5816	41.2	1,024,387	32,047	199,280
9	GLADDEN /STRAWN/	JACK	9-20-55	3942	41.0	1,394	1,619	105,610

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	GLENDA-JANIS /1600 TANNEHILL/	BAYLOR	8-12-59	1620	37.0	12	1,817	123,578
9	GLENNA /3200 STRAWN/	YOUNG	11-05-56	3238	41.0			25,898
9	GOLDEN /TANNEHILL/	KNOX	7-16-57	1686	35.0	31	5,423	213,406
9	GOLDSTON /CADDO/	YOUNG	11-02-56	4090	42.0			78,559
9	GORE /LARIMORE/	ARCHER	7-09-52	1217	38.0			13,018
9	GOREE	CLAY	M 5-14-56	1624	37.0	385	89,438	3,201,985
9	GOREE, NE. /TANNEHILL/	KNOX	5-02-60	1643	34.0	732	7,448	183,594
9	GOREE, S. /TANNEHILL/	KNOX	4-22-56	1604	37.0	81	14,317	172,784
9	GOREE, SW. /TANNEHILL/	KNOX	11-24-61	1679	39.0			6,577
9	GOREE /TANNEHILL, MIDDLE/	KNOX	10-31-58	1799	37.0	12	1,048	29,630
9	GOREE, WEST /TANNEHILL/	KNOX	12-20-56	1908	38.0	3,328	21,354	159,176
9	GOREE, WEST /TANNEHILL, UPPER/	KNOX	3-14-57	1822	34.0	31	3,959	116,370
9	GOREE-MALONEY /1700 SAND/	KNOX	7-13-61	1692	36.0			17,548
9	GOWAN /CADDO, LOWER/	CLAY	5-31-53	5958	43.0	3	89	346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381
9	GRACE	CLAY	8-25-48	5470	43.0	71	722	153,816
9	GRACE, SOUTHWEST /CADDO/	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW. /4170 STRAWN/	CLAY	3-27-60	4171	42.0	2,046	3,373	72,808
9	GRACE AND FOWLER /STRAWN/	YOUNG	4-26-54	2810	42.0			16,462
9	GRACE & HAMILTON /OIL CREEK/	GRAYSON	3-24-62	5892	32.0	1	55	26,993
9	GRACE-KIRK /CONGL./	JACK	11-05-52	5041	42.0			3,372
9	GRAGG /3300 STRAWN/	YOUNG	10-31-55	3356	39.0			4,279
9	GRAHAM, NORTH /3450 STRAWN/	YOUNG	1-06-54	3593	42.0	888	1,945	316,645
9	GRAHAM, NE. /BIG SALINE/	YOUNG	10-02-64	4310	47.0			22,624
9	GRAHAM, NE. /CADDO LIME/	YOUNG	9-25-64	4140	45.8			10,217
9	GRAHAM CITY, NW. /MISS./	YOUNG	6-24-66	4630	43.0	7	992	9,364
9	GRAHAM CITY /2100 STRAWN/ FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0			100,196
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	465	10,990	437,292
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	24	2,231	175,885
9	GRANTEX /ELLENBURGER/	COOKE	5-01-52	2062	42.0	12	271	18,905
9	GRAVES /BRYSON/	CLAY	11-18-69	4858	41.0	300	2,027	2,027
9	GRAVES /MISS./	CLAY	3-18-62	6090	41.0	900	1,318	74,617
9	GRAYBACK, EAST /MILHAM/	WILBARGER	4-02-52	2394	38.0	24	6,298	674,091
9	GRAYBACK, EAST /STRAWN/	WILBARGER	2-20-57	3911	40.0	481	15,738	260,508
9	GRAYBACK /ELLENBURGER/	WILBARGER	8-09-49	3921	38.6	609	40,754	1,424,219
9	GRAYBACK, SOUTHEAST /STRAWN/	WILBARGER	12-21-56	3698	38.8	24	1,536	111,776
9	GRAYBACK /STRAWN/	WILBARGER	7-16-55	3769	36.0	12	2,906	268,598
9	GREENBRIER /CONGLOMERATE/	MONTAGUE	10-10-52	5899	41.0			5,987
9	GRESHAM, E. /STRAWN, UPPER/	JACK	7-18-53	2464	39.0	533	36,988	289,432

9	GRESHAM /ELLENBURGER/	JACK	9-22-49	5695	44.0	8,144	2,954	150,838
9	GRESHAM /STRAWN/	JACK	3-10-50	3257	40.0	2,826	21,425	584,369
9	GRESHAM /STRAWN, UPPER/	JACK	4-30-51	3068	41.3	12	1,512	99,752
9	GRETCHEN /HAMILTON SD./	YOUNG	10-12-54	4392	42.0	12	7,178	137,765
9	GRETCHEN /LAKE SAND/	YOUNG	12-15-51	4222	40.0	12	1,327	191,546
9	GRETCHEN /MISSISSIPPI/	YOUNG	2-07-52	4708	42.0	12	1,472	114,940
9	GRIFF /MISSISSIPPI/	YOUNG	5-16-60	4808	43.0			63,914
9	GRIGSBY /MISS./	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE /MISS./	CLAY	7-16-67	5878	40.0	18	9,442	22,723
9	GRONOW /BASAL CONGLOMERATE/	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW /HILDRETH/	MONTAGUE	11-27-65	6234	42.0	2,604	7,050	52,426
9	GRONOW /STRAWN/	MONTAGUE	1-14-58	4112	39.0	540	2,141	182,885
9	GRONOW /6450 ATOKA/	MONTAGUE	10-13-67	6452	41.9	540	2,197	5,684
9	GRONOW /7400 ELLENBURGER/	MONTAGUE	5-15-66	7441	42.0	14,248	29,836	143,353
9	GUIBERSON /CARTER SAND/	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN /4970 STRAWN/	BAYLOR	8-17-55	4952	41.1			19,686
9	H-B /MISSISSIPPI/	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. /CADDO/	ARCHER	5-05-59	4894	38.6	1,193	2,119	58,583
9	H. L. R. /4200 CONGLOMERATE/	YOUNG	6-27-58	4221	42.2			7,532
9	H. O. P. /MISS./	YOUNG	5-06-68	4774	43.5	12	3,897	17,250
9	H-W /CADDO/	WILBARGER	10-20-57	4165	41.0			84,996
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.							
9	HACKATHORN, E. /TANNEHILL/	KNOX	4-09-65	2000	34.0	3,121	20,119	148,723
9	HACKATHORN /TANNEHILL/	KNOX	2-15-57	2033	35.0	1,121	41,550	611,403
9	HALL /CONGLOMERATE/	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD /BEND CONGLOMERATE/	JACK	1-11-56	5534	40.0			98,099
9	HALSELL, N. /4750/	CLAY	9-19-66	4770	42.0	164,954	187,211	759,855
9	HALSELL, SOUTH /3700 STRAWN/	CLAY	8-29-62	3698	39.7	240	2,820	87,074
9	HALSELL, WEST /PALO PINTO/	CLAY	10-31-65	3353	42.0	21	8,749	64,663
9	HALSELL, W. /VOGTSBERGER/	CLAY	8-18-65	4762	42.0	99,889	138,415	625,066
9	HALSELL /3700 STRAWN/	CLAY	10-11-55	3685	40.0	22	18,307	875,038
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.							
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	38,576	121,245	3,612,047
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON /CANYON SAND/	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON /ELLENBURGER/	WICHITA	3-14-50	4700	42.0			1,193,427
9	HAMMON /KMA ZONE 3/	WICHITA	2-19-51	4116	41.2	34	5,643	559,104
9	HAMMON /VOGTSBERGER/	WICHITA	12-03-49	4861	42.0	12	6,675	1,007,241
9	HANDY	GRAYSON	7-25-46	1665	41.0	22,733	121,785	1,377,427
9	HANDY /B SAND/	GRAYSON	5-11-67	2141	38.5	3,951	12,904	48,502
9	HANDY /DORNICK HILLS SAND/	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY /H-2/	GRAYSON	8-01-66	2150	41.0	2,317	31,683	98,492
	SEPARATED FROM HANDY FIELD EFF. 8-1-66							
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	17,275	10,489	29,900
9	HANDY N. /-B- SAND/	GRAYSON	10-17-67	1897	38.7	8,420	14,409	29,740
9	HANDY, N. /C SAND/	GRAYSON	3-29-68	2304	38.7	5,375	21,664	38,076
9	HANDY, SOUTHEAST /-H- SAND/	GRAYSON	12-01-61	1408	34.6	69,410	88,797	473,695

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SE. /H-1/	GRAYSON	4-25-63	3904	40.3	34,117	30,813	193,986
9	HANDY, SE. /H-2/	GRAYSON	5-07-63	4508	39.1	134,152	122,479	503,742
9	HANDY, SOUTHEAST /H-3 SAND/	GRAYSON	12-01-61	2988	39.6	157,354	130,691	541,846
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.							
9	HANDY, SOUTHEAST /HANDY SAND/	GRAYSON	11-25-61	3652	39.6	296,481	274,702	1,155,887
9	HANDY, SE. /N SAND/	GRAYSON	12-12-61	5300	39.4	74,952	20,059	191,091
9	HANDY, SE. /-O- SAND/	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. /-P- SAND/	GRAYSON	12-16-62	6710	42.2	69,358	59,037	399,665
9	HANDY, SE. /-Q- SAND/	GRAYSON	12-16-62	6805	42.2	79,553	50,012	311,006
9	HANDY, SE. /2400 STRAWN/	GRAYSON	6-20-53	2407	36.0	2,276	20,515	714,429
9	HANDY, SE. /2700 STRAWN/	GRAYSON	11-13-53	2680	35.0	24	2,788	199,748
9	HANDY, SW. /VIOLA LIME/	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY /STRAWN -P- SAND/	GRAYSON	4-19-60	3130	42.6	13,469	46,216	327,403
9	HANLON /CADDO/	JACK	6-15-49	4560	42.0			72,478
9	HANLON /STRAWN/	JACK	3-02-44	3633	42.0	5,772	6,010	736,153
9	HAPGOOD /BRYSON/	CLAY	1-30-55	5051	38.0			73,261
9	HAPGOOD /CADDO/	CLAY	7-13-40	6086	47.0	24	6,906	725,129
9	HAPGOOD /ELLENBURGER/	CLAY	1946	6493	41.0			40,670
9	HAPGOOD /STRAWN/	CLAY	12-10-40	5001	41.0	462	6,309	247,091
9	HAPGOOD, WEST /CADDO/	CLAY	3-09-56	6188	48.0	84	1,406	80,418
9	HARALMAR /STRAWN/	MONTAGUE	8-21-58	2863	39.0			6,866
9	HARALMAR /4600 STRAWN/	MONTAGUE	1-25-59	4663	39.0			2,646
9	HARDY LEE /GUNSIGHT/	ARCHER	8-18-58	1402	39.0	11	905	114,633
9	HARNDEN /VIOLA/	MONTAGUE	5-18-64	6685	42.0	587	2,595	8,732
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620
9	HARROLD /STRAWN/	WILBARGER	10-01-57	4946	37.0			6,068
9	HARTSELL /3800 STRAWN/	WISE	5-03-57	3790	39.8			6,542
9	HARTY /CONGLOMERATE/	YOUNG	1-13-57	3926	40.0			2,458
9	HARWELL /BRYSON/	JACK	12-11-59	3342	40.0	24	1,998	36,131
9	HARWELL /CADDO/	JACK	4-28-59	4593	42.0	20	1,922	48,444
9	HARWELL /STRAWN/	JACK	9-25-54	3368	41.0	144	3,317	166,878
9	HATFIELD /BRYSON/	CLAY	9-24-56	4910	44.0			225,862
9	HAUSLER /SIMPSON/	WICHITA	6-27-48	5779	41.0			21,824
9	HAWS	MONTAGUE	1949	6294	39.0			131,044
9	HAYTER /MISSISSIPPI LIME/	ARCHER	2-10-51	5019	42.0			40,037
9	HAZELTON /3100 STRAWN/	YOUNG	1-29-51	3140	41.3	12	1,009	61,401
9	HAZELWOOD /CADDO/	CLAY	10-01-68	5861	39.1	315	805	1,467
9	HEARD /CADDO/	CLAY	8-09-51	5726	43.0			220,729
9	HEARD /ELLENBURGER/	CLAY	3-11-46	6493	41.0	1	22	536,549

9	HEARD, SOUTH /ELLENBURGER/	CLAY	11-18-63	6436	43.0	5,415	11,682	159,867
9	HEARD, S. /ELLENBURGER -C-/	CLAY	10-05-64	6439	44.0	43,617	35,043	262,267
9	HELLMAN /STRAWN/	COOKE	4-03-54	1580	32.0			22,487
9	HENNIG-BASIN /1075 SAND/	YOUNG	8-28-53	1079	39.0	48	9,847	569,771
9	HENRIETTA /CONGLOMERATE/	CLAY	2-01-52	5971	42.9			59,858
9	HENRIETTA, E. /SIMPSON LIME/	CLAY	3-08-52	6227	44.0	6,411	7,414	607,682
9	HENRIETTA, E. /STRAWN/	CLAY	6-01-69	5092	41.0	734	3,853	3,853
9	HENRIETTA, NORTH /CONGLOMERATE/	CLAY	12-15-55	6226	43.0			270,790
9	HENRIETTA, SE. /CONGL./	CLAY	3-01-69	6176	40.0	1,518	3,223	3,223
9	HENRY	ARCHER	12-16-43	935	36.0	12	2,858	104,556
9	HENRY-HAMILTON /TANNEHILL/	KNOX	6-20-67	2416	37.0	12	9,380	22,053
9	HERB /CADDO/	ARCHER	7-31-59	4840	42.0	12	22,809	508,801
9	HERB /ELLENBURGER/	ARCHER	11-04-49	5180	43.0			5,423
9	HESTER, SW. /STRAWN/	GRAYSON	3-31-54	5387	29.0			2,022
9	HESTER /STRAWN/	GRAYSON	6-19-53	5660	28.0	872	5,228	517,476
9	HESTER /STRAWN, UPPER/	GRAYSON	11-26-60	5036	28.0			1,886
9	HESTER /4800 STRAWN/	GRAYSON	2-08-54	4870	18.0			32,423
9	HEWITT STRAY /CONGLOMERATE/	MONTAGUE	6-03-53	5725	42.0			37,020
9	HEYDRICK /CONGL./	MONTAGUE	3-11-66	5920	41.8	7,136	11,680	102,007
9	HIGGS /CONGLOMERATE/	MONTAGUE	10-03-54	5978	40.0			3,618
9	HIGHTOWER /MISSISSIPPIAN/	YOUNG	12-17-56	5160	44.0	792	7,078	257,145
9	HILBERS /MISSISSIPPI LIME/	YOUNG	6-09-51	4895	44.6	8	1,104	8,199
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	53,366	503,223	18,506,801
9	HILDRETH /CONGLOMERATE, LO./	MONTAGUE	8-05-53	6311	44.0			42,103
9	HILDRETH /DAVIS CONGLOMERATE/	MONTAGUE	12-02-56	6334	40.0			6,905
9	HILDRETH /ELLENBURGER/	MONTAGUE	4-22-64	6692	44.0	3,377	3,281	31,017
9	HILDRETH, NE. /ELLENBURGER/	MONTAGUE	5-25-64	7204	41.0	4,536	3,983	59,033
9	HILDRETH /REESE/	MONTAGUE	10-13-53	6150	37.5			522,335
9	HILDRETH /STRAWN/	MONTAGUE	5-20-52	5651	42.0	1,980	15,654	31,849
9	HILDRETH /STRAWN 5500, LO./	MONTAGUE	4-07-51	5220	40.0	2,088	4,264	132,880
	TRANSFERRED FROM HILDRETH FLD.							
9	HILDRETH /VIOLA/	MONTAGUE	4-07-69	6312	44.0	32,378	29,077	29,077
9	HILDRETH /#2 CONGL. UNIT/	MONTAGUE	12-01-46			1,946	45,674	5,603,321
9	HILDRETH /4700 STRAWN/	MONTAGUE	3-01-53	4730	42.0	235	265	57,278
9	HILDRETH /6875 DOLOMITE/	MONTAGUE	4-26-64	6877	41.0	10,598	29,928	109,936
9	HILLTOP /CADDO, LOWER/	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP /CADDO, UPPER/	ARCHER	3-18-60	4955	44.3			3,796
9	HINES /MISSISSIPPIAN/	YOUNG	4-13-61	4480	41.3	2,608	2,608	109,723
9	HI-ODELL /5225 PALO PINTO/	WILBARGER	1-30-67	5303	45.0	12	563	3,786
9	HODGE /CONGLOMERATE, UPPER/	WISE	9-22-53	5523	42.0	8,988	1,426	91,126
9	HOEFLE /BRYSON SAND/	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE POOL	JACK	1-14-41	4800	43.0	8,921	10,821	2,435,958
9	HOG CREEK /5100 CONGLOMERATE/	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK /5200 CONGLOMERATE/	JACK	7-15-62	5228	46.5	23,955	2,598	30,450
9	HOLBERT /CADDO/	YOUNG	12-31-52	3862	39.0	10,264	13,565	1,206,677
9	HOLBERT, SOUTH /2900/	YOUNG	4-30-54	2937	40.0			34,208
9	HOLBERT /STRAWN/	YOUNG	1950	2591	41.0	4,455	24,017	1,355,178
	TRANSFERRED FROM YOUNG COUNTY.							

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	HOLBERT /STRAWN, LOWER/	YOUNG	4-15-56	2854	40.2			15,972
9	HOLCOMB /STRAWN, UPPER/	YOUNG	1-06-53	2692	41.5	1,834	10,174	291,871
9	HOLDER /TANNEHILL/	KNOX	10-01-63	1852	37.0			5,473
9	HOLLANDSWORTH /BRUHLMEYER/	COOKE	5-19-52	1583	39.0	12	1,524	39,456
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	24	41,386	727,442
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	46,708	207,796	11,554,592
9	HOLLIDAY, E. /4560 VOGTS./	ARCHER	4-01-67	4585	41.0	12,914	8,117	51,270
9	HOLMES /CADDO/	ARCHER	6-10-60	4758	42.0	3,192	4,286	61,500
9	HOLMES, E. /7700/	HARDEMAN	5-25-66	7720	46.2	21	1,597	27,791
9	HOLMES, E. /7750/	HARDEMAN	2-04-66	7766	46.2	1,798	3,925	55,782
9	HOLMES /ELLEN./	ARCHER	4-24-60	4992	44.0			4,828
9	HOLMES /MEGARGEL/	ARCHER	9-07-54	1367	40.0	12	304	71,216
9	HORSESHOE BEND /OIL CREEK/	COOKE	1-11-66	7745	43.1	7,114	5,155	64,691
9	HORSESHOE BEND /STRAWN, LOWER/	COOKE	6-01-67	7974	38.0	6,161	8,122	33,832
9	HORSESHOE LAKE /CANYON/	WICHITA	9-15-54	2855	43.0	24	3,870	129,402
9	HOUGE /CADDO CONGL./	JACK	5-08-65	5716	41.2			3,408
9	HOWARD /BASAL CONGL./	MONTAGUE	1-04-64	6174	44.0	7	1,201	23,592
9	HOWARD /CONGLOMERATE/	MONTAGUE	5-09-57	6306	42.9	648	2,159	84,149
9	HOWARD /ELLENBURGER/	MONTAGUE	9-17-63	6839	44.0	7	1,004	27,926
9	HUBURT	CLAY	7-12-50	5695	49.0	1,378	1,240	120,646
9	HUDGINS /DORNICK HILLS/	GRAYSON	5-02-54	7191	31.0			16,189
9	HUDGINS, SW./FLT BLK OIL CREEK/	GRAYSON	3-12-66	7684	41.2	5,255	6,905	67,529
9	HUDGINS, SW. /OIL CREEK/	GRAYSON	2-13-66	7379	41.0	71,331	40,456	229,198
9	HUDGINS /7600 DORNICK HILLS/	GRAYSON	8-11-55	7599	30.0	12	2,139	140,526
9	HUDGINS /7800 DORNICK HILLS/	GRAYSON	2-12-65	7795	35.0			6,643
9	HUDGINS /8000 DORNICK HILLS/	GRAYSON	3-22-55	8029	30.0	4,303	3,624	369,389
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	86,865	1,707,866	76,345,249
9	HULL-SILK-SIKES /CADDO/	ARCHER	7-26-40	4600	41.5	24	9,078	598,403
9	HUMPHREY-DAVIS /STRAWN/ COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 7B.	KNOX	1951	5116	38.0			30,727
9	HUNDLEY /CADDO/	MONTAGUE	9-06-50	6328	41.4			382,528
9	HUNDLEY /CONGLOMERATE/ CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.	MONTAGUE	7-10-44	6235	30.0	10,355	90,128	4,097,903
9	HUNDLEY, EAST /STRAWN/	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST /4800 STRAWN/	MONTAGUE	5-30-58	4950	40.0	12	1,511	28,081
9	HUNDLEY, EAST /5200 STRAWN/	MONTAGUE	5-26-54	6699	40.0	315	3,105	89,244
9	HUNDLEY /STRAWN/	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY /5200 STRAWN/	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNT /MISSISSIPPIAN/	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0			115,348

9	HUNTER BROS. /MAZDA FENDLEY SD./	ARCHER	1949	4000	42.0	12	15,835	1,521,396
9	HUNTER BROTHERS /STRAWN/	ARCHER	1949	3800	43.0	12	1,800	145,532
9	I. A. S. /ELLENBURGER/	YOUNG	11-22-57	4535	43.0			2,531
9	I. K. /STRAWN/	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD /MISS./	YOUNG	7-25-68	4920	40.0	14,810	13,161	20,059
9	IKARD /BRYSON SAND/	ARCHER	11-17-60	3248	42.0	19	2,936	88,181
9	IKARD, EAST /MISS./	ARCHER	8-20-62	5324	44.0	2,920	2,688	108,743
9	ILLINOIS /BEND/	MONTAGUE	11-20-40	6235	30.0	36	6,350	661,144
9	INDIAN SPRINGS /OIL CREEK/	COOKE	6-17-55	5346	28.0	17,688	127,879	2,070,297
9	IRA-LEE /MISSISSIPPI/	YOUNG	12-06-56	4310	42.0	12	773	43,567
9	J. B. C. /CANYON REEF/	WILBARGER	4-14-55	4407	41.0			771
9	J. B. C. /CANYON SAND, UP./	WILBARGER	4-08-55	3714	38.0			777
9	J. E. F. /GUNSIGHT/	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. /STRAWN/	KNOX	7-03-59	4884	38.0	1,255	12,724	217,757
9	J. E. K. /TANNEHILL/	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. /STRAWN/	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. /CADDO/	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH /CADDO/	ARCHER	6-05-60	4915	42.5	1,669	13,805	78,447
9	J. R. K. /TANNEHILL/	KNOX	8-25-56	1816	34.0	5,440	6,833	122,304
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,721,303	669,935	35,768,843
9	JACK GRACE /3300 CANYON SD./	CLAY	1-19-55	3316	41.0	4	521	69,815
9	JACK GRACE /4600 STRAWN/	CLAY	3-09-56	4608	42.0			3,641
9	JACKSBORO, E. /CONGLOMERATE/	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	10-30-68	5128	40.0	357	1,369	2,348
9	JAMES	YOUNG	1941		42.0	16,668	23,508	1,485,746
9	JAMES /CADDO, LOWER/	YOUNG	4-23-64	4186	41.0	12	923	11,176
9	JAMES, E. /STRAWN/	YOUNG	10-19-62	2800	41.0	7,644	3,124	88,581
9	JAMES /MISS./	YOUNG	6-01-63	4712	43.0			77,698
9	JAMES, N. /MISS./	YOUNG	5-25-65	4749	41.0	720	1,685	44,755
9	JAMES, SOUTH /CADDO/	YOUNG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH /CADDO, LOWER/	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH /CONGLOMERATE/	YOUNG	4-27-64	4315	28.0			14,673
9	JAMES, W. /MISS./	YOUNG	2-20-64	4705	43.0	1,039	2,672	80,717
9	JAMES, W. /4775 MISS./	YOUNG	11-12-66	4777	44.0	36	12,096	49,198
9	JAMES /4225 CADDO/	YOUNG	12-31-64	4220	41.0	348	3,706	42,088
9	JAMES /4500 CONGL./	YOUNG	1-14-66	4505	41.0			23,104
9	JAN /MISSISSIPPI/	ARCHER	8-19-65	5197	44.0	12	537	22,617
9	JARVIS, NE. /TANNEHILL/	KNOX	12-10-67	2037	36.2	1,200	6,756	14,148
9	JARVIS /TANNEHILL/	KNOX	10-19-57	2067	35.0	24	71,020	474,529
9	JAY /2300 STRAWN/	YOUNG	12-19-51	2300	42.0	12	7,664	407,755
9	JAYDEE, NW. /BEND CONGLOMERATE/	MONTAGUE	12-30-54	6525	41.3			7,749
9	JAYDEE /STRAWN/	MONTAGUE	7-25-52	6399	41.3	27	299	203,733
9	JAYDEE /1ST CONGLOMERATE/	MONTAGUE	9-07-52	6649	41.3	77	7,601	316,425
9	JAYDEE /2ND CONGLOMERATE/	MONTAGUE	10-09-52	6712	39.0	3,184	2,640	240,693
9	JEAN, NW. /CADDO/	YOUNG	7-29-61	4572	42.8	1,036	294	49,002
9	JEAN, NW. /MISS./	YOUNG	7-30-61	5136	43.5	8,234	13,628	303,870
9	JEAN, SOUTH /CADDO/	YOUNG	8-06-57	4600	43.0	780	3,534	100,662
9	JEAN, WEST /STRAWN/	YOUNG	12-29-50	3108	42.0			364,812

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	JEFFERSON /MISSISSIPPI LIME/	ARCHER	10-08-55	5242	43.0			82,624
9	JEFFERSON, NE. /CADDO LIME/	ARCHER	11-26-55	4721	44.0	3,828	10,221	199,663
9	JEFFERSON, NE. /MISSISSIPPI LIME	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. /3250 STRAWN/	ARCHER	10-24-66	3262	41.0	2,367	31,196	162,584
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY /CADDO/	YOUNG	1-08-58	4160	40.1			12,309
9	JEFFERY /3250 STRAWN/	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON /BRYSON/	YOUNG	3-07-57	3292	40.0	12	1,934	72,377
9	JENGOR /3675 STRAWN/	CLAY	4-06-57	3675	43.0			996
9	JENNIFER /MISS./	ARCHER	7-15-61	5332	42.0	12	1,604	17,040
9	JENTSCH /VOGTSBERGER/	ARCHER	9-24-52	4555	42.0	12	1,769	64,773
9	JETER /KMA SAND/	ARCHER	6-22-67	4168	40.0	24	7,984	47,522
9	JIM CATO /MISSISSIPPIAN/	YOUNG	3-31-55	5112				13,749
9	JIM-FERD /BEND CONGL./	YOUNG	5-31-67	4317	41.0	461,552	19,703	83,590
9	JIM-FERD /MISS./	YOUNG	4-24-68	4545	42.0	7,865	16,559	37,171
9	JOCKEY /CONGLOMERATE/	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY /5950 CONGLOMERATE/	MONTAGUE	5-12-62	5961	36.0			561
9	JOE /CADDO/	ARCHER	4-24-63	4536	41.0			12,971
9	JOE /MISSISSIPPIAN/	ARCHER	3-29-63	5206	41.0			38,726
9	JOE FISH /1350/	WICHITA	12-23-55	1358	38.0	24	1,104	141,213
9	JOE HUNT /GUNSIGHT/	YOUNG	3-28-52	1019	37.5			65,703
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.							
9	JOEY /CADDO/	CLAY	11-20-58	5265	41.0	12	752	38,679
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY /CANYON, LOWER/	ARCHER	9-09-48	3550	42.0	1,903	11,377	220,044
9	JOHN KAY /CANYON, UPPER/	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY /1700/	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG /CADDO/	WILBARGER	1956	4265	41.0			1,518
9	JOHN-MAG /PALO PINTO/	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON /PERMIAN SAND/	FOARD	1-17-64	2488	39.0			23,406
	TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.							
9	JOHNSON-SCALING	CLAY	3-09-48	5838	45.0	12	33,686	482,683
9	JOHNSTAR /CONGLOMERATE/	MONTAGUE	9-10-54	6415	42.0	5,424	5,577	375,419
9	JONES PAYNE /CONGLOMERATE/	WICHITA	4-15-47	5156	42.0			149,460
9	JONES PAYNE /4400 STRAWN/	WICHITA	5-05-60	4406	42.0	1,702	6,421	122,391
9	JOPLIN /BEND CONGLOMERATE/	JACK	1951	4430	41.0	134,504	2,172	175,654
9	JOPLIN, SOUTH /BRYSON, UPPER/	JACK	11-20-62	2850	42.0			3,696
9	JORIG /CANYON/	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT /STRAWN/	MONTAGUE	4-09-52	5816	41.6			3,373

9	JOY /CLARK SAND/	CLAY		1947	4000	40.0		2,837
	CON. WITH JOY /STRN./, IN 1947							
9	JOY, EAST /STRAWN/	CLAY		12-02-53	4050	42.0		67,784
9	JOY /MISSISSIPPI LIME/	CLAY		1-14-42	5888	45.0	1,334	1,276	1,680,255
9	JOY, NORTHEAST /ELLENBURGER/	CLAY		12-03-52	6312	42.0	13	3,351	120,066
9	JOY, NORTHEAST /STRAWN/	CLAY		4-11-57	4473	41.0	212	4,550	274,396
9	JOY, NORTHEAST /4600 STRAWN/	CLAY		1-14-59	4588	45.0	12	1,485	46,204
9	JOY /PALO PINTO/	CLAY		12-30-56	2584	40.1	4,193	72,009	2,112,878
9	JOY, S. /CONGLOMERATE/	CLAY		9-13-65	6004	45.0	2,875	1,820	19,044
9	JOY /STRAWN/	CLAY		1943	4000	40.0	44,350	258,192	15,398,705
9	JOY /3300 STRAWN/	CLAY		1-28-53	3307	40.0	36	12,691	494,907
9	JOY /4000 SAND/	CLAY		1943	4000	40.0			421,341
	CON. WITH JOY /STRN./, IN 1947								
9	JUNGMAN /TANNEHILL/	KNOX		8-27-59	2124	36.2	9	253	20,676
9	JUPITER /CADDO/	JACK		10-23-59	5144	42.1	35,903	1,639	23,769
9	JUPITER /CONGLOMERATE, LOWER/	JACK		6-29-54	5736	41.5	205,485	9,766	951,291
9	JUPITER /CONGLOMERATE, UPPER/	JACK		1-29-54	4959	41.2	121,882	15,911	532,236
9	JUPITER, EAST /5500 CONGL./	JACK		3-09-62	5490	42.0			4,984
9	JUPITER, NW, /CONGLOMERATE, UP./	JACK		7-26-54	4885	40.0			7,500
9	JUPITER /2ND CONGLOMERATE/	JACK		2-20-54	5119	43.0			10,042
9	JUPITER /3RD CONGLOMERATE/	JACK		12-07-50	5619	40.0			134,836
9	JUPITER /4TH CONGLOMERATE/	JACK		8-14-53	5692	40.0			10,741
9	JUPITER /5100 ATOKA/	JACK		4-17-57	5158	42.6			1,753
9	JUPITER /5610 ATOKA/	JACK		2-27-64	5778	42.4			10,739
9	K-D /2000 CANYON SAND/	WILBARGER		10-26-55	1984	38.0			57,862
9	K-K /BRUHLMEYER/	COOKE		9-01-55	2788	44.0	12	3,266	61,188
9	KLB /CONGLOMERATE/	WICHITA		9-15-53	5265	41.0			54,820
9	K-M-A	WICHITA		1931	3690	40.0	478,030	3,397,984	137,304,864
9	K-M-A /ELLENBURGER/	WICHITA	M	4-07-40	4370	41.7	1,225	3,051	16,716,106
9	K-M-A /LIME, UPPER/	WICHITA		9-16-52	3712	43.8			19,430
9	K-M-A /STRAWN REEF/	WICHITA		3-02-55	4143	42.0	12	4,205	196,076
9	K-M-A /2800 CANYON/	WICHITA		6-24-55	2797	42.0			56,592
9	K & S /DYSON/	WILBARGER		12-15-59	1888	35.0			24,429
9	KADANE /SHALLOW/	ARCHER		10-13-41	1600	37.0	431	1,440	509,677
9	KADANE POOL	ARCHER		11-30-40	4750	41.5	2,475	8,224	3,901,386
9	KAKER /BRYSON/	WISE		1-06-58	1895	37.0	102	1,641	126,985
9	KARPER /MISS./	JACK		6-29-53	4710	42.0			6,738
9	KARRAN /CHAPPEL/	YOUNG		10-17-55	4488	42.0	5,280	6,589	261,051
9	KARRAN, NORTH /CHAPPEL/	YOUNG		10-31-56	4534	41.0	1,595	6,411	170,585
9	KARRAN, NORTH /MARBLE FALLS/	YOUNG		1-06-57	4368	35.0	2,860	3,732	141,997
9	KARRAN, NORTH /STRAWN/	YOUNG		4-30-57	2689	41.0	2,738	3,225	103,169
9	KAY KIMBELL /2800 STRAWN/	COOKE		11-28-54	2817	38.0	12	2,243	77,394
9	KAY KIMBELL /3500 STRAWN/	COOKE		11-25-54	3611	35.0	12	7,329	263,435
9	KAY KIMBELL /5600 CUNNINGHAM L./	COOKE		12-25-54	5355	30.0	12	2,394	73,424
9	KEMPNER	WICHITA		1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.								
9	KEMPNER /FOSTER SAND/	WICHITA		4-21-52	3992	42.6	12	15,091	362,883
9	KEMPNER, WEST	WICHITA		2-06-52	3906	42.5	12	3,036	918,926

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	KEN-RICH /BRYSON/	JACK	12-23-56	3146	41.3	552	11,134	288,685
9	KEN-RICH /CAPPS/	JACK	3-24-57	1944	36.0			141
9	KEN-RICH /CONGLOMERATE/	JACK	2-11-55	5274	41.6	2,262	2,057	201,858
9	KEN-RICH, S. /3065 BRYSON/	JACK	1-05-65	3074	41.8	891	4,983	49,592
9	KEN-RICH /3200 SAND/	YOUNG	9-09-57	3191				11,467
9	KEN-RICH /3620 SAND/	YOUNG	12-07-56	3631	41.0	1,068	1,197	96,514
9	KEN-RICH /4900 CADDO CONGL./	JACK	6-16-65	4893	42.4	1,560	59	3,118
9	KEN-RICH /5100 CADDO/	JACK	7-25-64	5119	42.0	54,739	609	72,083
9	KEN-RICH /5100 CONGLOMERATE/	JACK	3-09-56	5100	40.0	276,194	8,856	188,207
9	KEN-RICH /5300 ATOKA/	JACK	9-07-65	5342	42.0	10	586	11,261
9	KEN-RICH /5650 ATOKA/	JACK	12-02-65	5753	42.2			56
9	KENDALL /BENO CONGLOMERATE/	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL /CADDO/	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL /MISSISSIPPI LIME/	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL, NORTH /MISSISSIPPIAN/	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. /STRAWN SD./	YOUNG	8-05-68	2605	37.5	10,800	21,698	30,457
9	KENDALL /STRAWN SD./	YOUNG	7-20-47	2440	42.0	1,001	17,410	2,435,806
9	KENKIRK /3100 STRAWN/	WISE	9-20-59	3090	40.0	8,552	7,907	505,500
9	KENKIRK /3400 STRAWN/	WISE	10-30-56	3340	41.0	1,015	1,278	66,464
9	KENNEDY /CADDO/	MONTAGUE	7-22-48	6180	42.0	20,919	12,127	1,037,898
9	KENNEDY /CONGLOMERATE/	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY /STRAWN/	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	24	2,574	311,198
9	KERLYN-LOVING /3700 STRAWN/	YOUNG	7-09-55	3705	41.0	12	1,686	38,826
9	KICKAPOO /STRAWN/	ARCHER	12-21-54	3710	42.8			19,386
9	KICKAPOO /1600 GUNSIGHT/	ARCHER	1-16-55	1622	41.5	24	7,570	127,544
9	KIDD /MUENSTER, UPPER SD./	COOKE	7-10-53	2312	41.0	48	40,101	534,109
9	KIEL /DYSON/	WILBARGER	9-15-52	1798	37.0	12	2,047	571,683
9	KILCREASE /CADDO/	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL-DIAMOND /HOLMES/	HARDEMAN	2-20-63	7672	47.0	6,422	5,346	234,909
9	KIMBELL-DIAMOND /7200 CONGL./	HARDEMAN	6-03-69	7238	42.0	2,422	2,049	2,049
9	KIMBELL /THURMAN SAND/	COOKE	1-09-54	3146	34.0	12	6,536	299,386
9	KIMBELL /WESTBROOK SAND/	COOKE	12-31-52	4601	25.8	12	1,453	107,902
9	KIMBELL-SIMS /SHARELENE SAND/	COOKE	10-12-49	3620	44.0	3,792	129,231	5,945,744
9	KIMBELL-SIMS /SIMS SAND/	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS /TITCH SAND/	COOKE	12-31-52	4567	35.0			31,727
9	KIMBELL-SIMS /WEEMS SAND/	COOKE	6-06-53	2888	44.0			3,398
9	KINDER	CLAY	1939	4108				8,517
9	KINDER /BASAL CADDO/	JACK	7-01-52	4420	41.0			1,902
9	KINDER /BUTTRAM SAND/	JACK	10-24-51	2255	40.0			107,197

9	KINDER /CADDO BASAL CONGL./	JACK	3-11-54	4588	41.0			3,152
9	KINDER /FIRST ATOKA CONGL./	JACK	6-12-51	4474	40.0			46,696
	GAS FIELD AS OF 7-1-52.							
9	KINDER /2ND ATOKA CONGLOMERATE/	JACK	7-01-53	4474	43.0			202,128
9	KING	WILBARGER	8-05-39	1902	38.0	23	1,372	89,892
9	KING, NORTH /1600 SAND/	WILBARGER	7-12-53	1644	38.2	36	1,601	169,253
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	4,224	45,691	2,533,260
9	KLEMENTS /STRAWN/	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	256	515	856,803
9	KNOB HILL, EAST /STRAWN/	YOUNG	7-23-63	2900	40.0	242	881	12,300
9	KNOB HILL /STRAWN/	YOUNG	1-15-62	2866	42.0	264	5,101	25,380
9	KNOX	YOUNG	1939		42.0	155	7,966	1,497,070
9	KNOX /BASAL CADDO/	YOUNG	1-25-47	4120	42.0			252,280
9	KNOX /MISSISSIPPI LIME/	YOUNG	11-05-52	4769	43.0	3,676	6,738	1,255,327
9	KNOX, N. /CADDO/	YOUNG	1941	3950	42.0	1,728	1,102	662,775
9	KNOX, SE. /MISS./	YOUNG	4-12-66	4793	42.0	859	1,995	44,110
9	KNOX-BRADY /MISS./	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY /MISSISSIPPI/	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY, EAST /CONGLOMERATE/	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH /CANYON/	KNOX	11-02-50	4175	38.0	75,684	464,284	11,184,341
	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH /STRAWN/	KNOX	4-27-57	4642	39.0	206	2,707	44,900
9	KNOX CITY, NORTH /TANNEHILL/	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. /TANNEHILL/	KNOX	10-15-57	2320	38.0	1,319	5,397	98,321
9	KNOX CITY /TANNEHILL/	KNOX	1-11-57	2296	38.0	12	6,929	301,456
9	KNOX CITY /TANNEHILL, UPPER/	KNOX	1958	2258	39.0			0
9	KNOX CITY, WEST /STRAWN/	KNOX	1-17-53	5130	32.1	2,413	7,237	235,736
9	KNOX-HUDGE /MISSISSIPPI/	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER /MISS./	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA /CADDO CONGLOMERATE/	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK /ELLENBURGER/	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK /STRAWN, LOWER/	WICHITA	1952	3876	41.0			182,283
	COMB. WITH KMA EFF. 9-1-54.							
9	KOMAREK /THOMAS SAND/	WICHITA	7-11-52	1473	37.0	6	355	121,465
9	KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0			36,975
	COMB. WITH MINOR, W. FLD.,1950							
9	KROHN /3800 SAND/	WICHITA	9-01-53	3798	35.0			174,464
9	L-G /MISSISSIPPIAN/	ARCHER	4-27-57	5270	44.0	849	2,834	179,572
9	L. H. A. /MISSISSIPPIAN/	YOUNG	5-07-57	4505	44.0			60,931
9	L-M /TANNEHILL/	KNOX	3-26-57	1870	35.0	23	1,394	135,196
9	L. O. C. /TANNEHILL/	KNOX	11-27-57	1867	36.0			30,811
9	L. P. /MILHAM/	WILBARGER	4-28-57	2392	40.8	12	603	33,572
9	L. & T. /1580 STRAWN/	COOKE	1-01-68	1582	29.0	12	1,330	4,186
9	LA-PAN /MISSISSIPPIAN/	CLAY	4-06-55	6247	45.0	54,105	2,621	894,774
9	LACY-ARMOUR /CADDO/	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR /STRAWN/	CLAY	8-04-51	4480	42.0	4,561	92,296	1,918,707
9	LACY ARMOUR /STRAWN, UPPER/	CLAY	3-06-52	4505	42.0	1,296	8,230	325,416
9	LADY FRITZ /STRAWN, UPPER/	WICHITA	7-24-54	3820	44.0	1,320	6,765	384,719

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	LADY FRITZ /VOGTSBERGER/	WICHITA	8-16-54	4854				9,797
9	LAIRD /ATOKA/	MONTAGUE	3-19-63	5855	41.5	13,625	1,931	19,933
9	LAKE KICKAPOO, N. /GUNSIGHT/	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. /CADDO/	ARCHER	1-31-53	4880	45.0	12	1,382	96,064
9	LAKE WICHITA /CADDO/	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST /CADDO/	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER /MISS./	YOUNG	11-01-64	5153	43.0	12	2,924	21,425
9	LANGSTON-KLEINER /STRAWN/	YOUNG	11-30-50	3521	43.0	37,948	102,525	6,900,509
9	LANGSTON-KLEINER, W. /3200 STRN/	YOUNG	1953	3200	44.0			88,034
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.							
9	LANGSTON-KLEINER /2900 STRAWN/	YOUNG	4-02-53	2909	39.0	20	49	132,743
9	LANGSTON-KLEINER /3200 STRAWN/	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER /3200 STRN. E./	YOUNG	12-06-55	3200	38.6	1,191	3,993	232,538
9	LAUSTER /MISS./	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE /MISS./	CLAY	5-26-68	6228	41.0	1	63	1,064
9	LAZY -B- /CADDO/	CLAY	1-30-49	5715	42.1	15,896	6,186	1,160,777
9	LAZY -B- /MISSISSIPPIAN/	CLAY	3-01-50	5753	44.0	78,660	16,922	326,333
9	LAZY -B- /STRAWN/	CLAY	4-11-49	4402	42.0	12	3,072	2,314,348
9	LAZY -B- /3700 STRAWN/	CLAY	5-25-54	3710	40.0			29,081
9	LEATHERWOOD-BARHAM /STRAWN, UP./	JACK	6-24-53	2989	42.0	678	2,470	265,828
9	LEBERMAN /MISS./	YOUNG	2-28-50	4854	44.0			85,841
9	LEFTWICK /ATOKA CONGL., LOWER/	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK /ATOKA CONGLOMERATE,UP.	WISE	5-13-56	5530	42.0	359,547	38,079	1,040,714
9	LEFTWICK /STRAWN/	WISE	7-28-59	4506	45.1	8,896	1,773	19,668
9	LEFTWICK /5050 ATOKA/	WISE	2-02-64	5065	42.0	62,721	21,494	113,043
9	LEFTWICK /5220 CONGL./	WISE	1-03-62	5243	42.4	41,240	826	54,530
9	LEFTWICK /5560 ATOKA/	WISE	1-13-64	5570	42.0	18,983	3,903	45,189
9	LEFTWICK /5800 CONGL./	WISE	8-01-61	5763	41.5	196,830	12,799	325,065
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.							
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LERNER /CADDO CONGL. LO./	MONTAGUE	8-31-59	5214	41.5	12	1,569	71,056
9	LERNER /CADDO CONGLOMERATE, UP./	MONTAGUE	9-28-56	5370	42.0	12	1,559	102,894
9	LERNER /1ST CONGLOMERATE/	MONTAGUE	4-12-58	5240	42.0	12	1,593	118,210
9	LERNER /2ND CONGLOMERATE/	MONTAGUE	1-18-55	5259	42.0	12	1,559	209,037
9	LERNER /2-A CONGLOMERATE/	MONTAGUE	1956	5268	42.0			64,107
9	LERNER /3RD CONGLOMERATE/	MONTAGUE	3-18-55	5425	42.0			73,634
9	LERNER /4550 STRAWN/	MONTAGUE	7-30-55	5410	41.0	2,581	5,046	143,711
9	LESLIE /STRAWN/	COOKE	9-26-50	2406	41.0	21	2,000	228,776
9	LESTER	JACK	1944	5450	44.0			191,996
9	LESTER /CONGL./	JACK	1-01-48	4992	44.0			22,885

9	LESTER-RAWLE /4200 STRAWN/	WISE	8-28-59	4233	43.0	57,553	22,300	747,228
9	LEWIS-STUART /CADDO/	MONTAGUE	3-28-47	6215	39.0	10	1,225	2,815,524
9	LEWIS-STUART /CONGLOMERATE/	MONTAGUE	9-16-46	6345	41.0	1,200	8,036	1,053,139
9	LEWIS-STUART /STRAWN/	MONTAGUE	9-07-58	6426	40.5			44,131
9	LILLY D /CADDO/	BAYLOR	7-08-59	4876	45.0			50,687
9	LILLY D /MISS./	BAYLOR	9-16-59	5324	42.8			8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0			105,774
9	LOCKETT /CISCO/	WILBARGER	7-09-64	3742	41.0	2,805	8,537	67,430
9	LOCKETT /CISCO, UPPER/	WILBARGER	10-03-64	3667	42.0	1,193	1,217	9,059
9	LODGE CREEK /STRAWN/	JACK	5-31-53	3786	39.0	24	21,383	1,419,616
9	LODGE CREEK /2800 STRAWN/	JACK	7-02-54	2818	40.0			22,856
9	LOFTON /CADDO/	ARCHER	8-16-58	4906	42.0	10	835	43,674
9	LOFTON /MISS./	ARCHER	8-25-57	5419	43.0	10	874	129,411
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	228	4,380	323,864
9	LONE PRAIRIE /CONGLOMERATE, UP./	MONTAGUE	9-30-50	5780	41.0			166,349
9	LONE PRAIRIE /ELLENBURGER, UP./	MONTAGUE	7-02-53	6768	41.0			64,306
9	LONE PRAIRIE /STRAWN/	MONTAGUE	1950	4866	42.0			3,723
9	LONE PRAIRIE/3RD CONGL./	MONTAGUE	2-06-51	5878	41.0			85,631
9	LONE PRAIRIE /5TH CONGLOMERATE/	MONTAGUE	9-25-51	6052	33.0			138,177
9	LONE PRAIRIE /6100 CONGLOMERATE/	MONTAGUE	4-14-51	6088	38.0			78,750
9	LONG /3100 STRAWN/	YOUNG	10-17-55	3140	41.0	7,668	9,373	343,082
9	LONGHORN /CADDO/	YOUNG	6-21-61	3546	41.6			22,325
9	LONGHORN /4300 CONGL./	YOUNG	6-21-61	4300	42.2			5,996
9	LONGLEY /CADDO, BASAL/	ARCHER	3-14-67	4816	41.0	6	1,310	6,930
9	LONGLEY /MISSISSIPPIAN/	ARCHER	4-18-60	5339	41.0			89,746
9	LORENA /4500/	ARCHER	7-10-57	4510	42.0			1,795
9	LOU-KEN /CONGLOMERATE/	YOUNG	3-14-57	4451	42.0	30	5,798	258,022
9	LOWRANCE /BUTTRAM/	YOUNG	6-21-58	2543	42.0	12	2,619	80,643
9	LOWRANCE /3700 SAND/	YOUNG	4-25-58	3700	42.0			33,608
9	LUC-WES /BEND CONGL./	YOUNG	10-27-58	4206	41.0	2,160	1,370	23,596
9	LUCKY RIDGE, S. W. /5100 CONGL./	JACK	7-21-69	5136		17,275	18,675	18,675
9	LUCKY RIDGE /1760 CANYON/	JACK	12-05-66	1768	38.0			13,607
9	LUKE	ARCHER	1943	4881	42.0	24	7,516	931,875
9	LUKE /LENAPAH/	ARCHER	2-16-56	3596	64.0			2,504
9	LUKE /"N" SANDSTONE/	ARCHER	1-25-51	3848	41.0	13	1,985	193,611
9	LUNA-MAG /BEND CONGLOMERATE/	JACK	4-25-55	5289	42.0			25,581
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	14,826	142,252	2,729,292
9	LUTZ /CADDO/	CLAY	5-08-50	5666	42.0			14,523
9	LUTZ /MISSISSIPPIAN/	CLAY	5-01-52	6105	43.0	9,921	12,674	443,670
9	LUTZ /STRAWN/	CLAY	5-30-51	4636	43.0	4,617	95,220	1,801,041
9	LYLES /STRAWN/	ARCHER	6-19-57	3901	40.6	32	1,016	66,948
9	LYNCH /BRUHLMEYER/	COOKE	2-11-55	2675	34.0			23,612
9	LYNCH /3950 STRAWN/	COOKE	9-26-55	3938	38.0			1,256
9	LYNN	YOUNG	8-02-48	2073	40.0	18	5,188	371,566
9	LYNN /2630 SAND/	YOUNG	8-18-59	2629	38.8	896	327	110,808
9	LYTLE /CONGLOMERATE/	JACK	11-11-50	5070	42.0	15,255	8,035	148,495
9	M. C. S. /THOMAS/	ARCHER	11-14-55	1490	39.0	12	2,284	45,392
9	M. D. C. /MISSISSIPPIAN/	YOUNG	6-27-57	4286	41.6	19,181	410	9,615

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	M P S /ELLENBURGER/	MONTAGUE	2-21-55	6658	43.0	230,757	45,699	590,983
9	MAAG /ELLEN./	ARCHER	1951	5725	45.0			4,513
9	MACKOY, EAST /ELLENBURGER/	GRAYSON	12-04-61	5542	31.0			50,461
9	MACKOY, EAST /3700 STRAWN/	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST /4200 STRAWN/	GRAYSON	6-12-56	4184	16.2	890	1,443	18,985
9	MACKOY, E. /4200 STRAWN #2/	GRAYSON	3-30-64	5350	20.0	96	15,845	59,682
9	MACKOY, EAST /4600 STRAWN/	GRAYSON	3-30-56	4581	24.0	1,675	7,814	166,986
9	MACKOY, EAST /4900 STRAWN/	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. /4900 STRAWN, WEST/	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY /ELLENBURGER/	GRAYSON	8-11-57	5342	28.1	881	27,186	495,028
9	MACKOY /GUNTER/	GRAYSON	3-08-55	2837	32.0	15	3,375	57,434
9	MACKOY /HICKEY SAND/	GRAYSON	7-13-59	4222	32.0	404	10,947	311,126
9	MACKOY /NOLAND/	GRAYSON	8-30-59	4960	25.6	925	3,260	73,706
9	MACKOY, NORTHWEST /STRAWN/	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH /4700 STRAWN/	GRAYSON	8-28-55	4650	30.0			96,310
9	MACKOY /STRAWN/	GRAYSON	12-13-53	3826	30.0	136	31,981	1,204,132
9	MACKOY /STRAWN, LOWER/	GRAYSON	3-20-53	5118	29.0	60	12,405	604,500
9	MACKOY /1800 STRAWN/	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY /2200 STRAWN/	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY /3900 STRAWN/	GRAYSON	10-09-60	3888	30.2			10,781
9	MACKOY /4200 SAND/	GRAYSON	7-18-53	4188	25.5	2,129	6,543	394,851
9	MACKOY /4400 SAND/	GRAYSON	8-28-53	4470	28.0	48	8,105	359,280
9	MACKOY /4400 SAND, SOUTH/	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY /4600 STRAWN/	GRAYSON	11-21-53	4608	31.0	11	469	68,099
9	MACKOY /4700 STRAWN/	GRAYSON	12-15-53	4670	30.2			157,150
9	MACKOY /4800 STRAWN/	GRAYSON	12-24-53	4827	30.0	374	5,854	226,381
9	MACKOY /4900 STRAWN/	GRAYSON	5-30-53	4906	30.3	1,657	2,592	104,825
9	MADDEN, E. /STRAWN/	WICHITA	2-20-53	4314	43.0	3,611	15,191	1,005,586
9	MADDEN, E. /STRAWN, LOWER/	WICHITA	1-02-54	4397	42.0	24	6,750	185,780
9	MADDEN, N. /4350/	WICHITA	2-14-54	4360	45.0			20,267
9	MADISON /DYSON/ TRANS. FROM CO. REG.	WILBARGER	2-05-69	2022	38.0	11	13,094	13,094
9	MAGEE	MONTAGUE	7-22-47	6018	40.0	208	6,069	443,965
9	MAGEE /CONGLOMERATE, LOWER/	MONTAGUE	9-27-55	6576	43.0			5,487
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9	69		289,234
9	MAHLER /CONGLOMERATE/	ARCHER	4-28-56	5272	45.0			19,340
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			107,939
9	MAIN /CANYON/	WILBARGER	M 10-26-58	3202	40.0	2,820	15,596	383,930
9	MAIN /2600 SAND/	WILBARGER	11-25-60	3210	36.0	120	1,069	84,461
9	MAIZIE WRATHER /STRAWN/	YOUNG	6-01-52	3195	40.0			10,786

9	MALLARD, NORTH /CONGL./	MONTAGUE	9-02-58	6860	38.6	3,462	3,637	94,649
9	MANKINS	ARCHER	1939	4700	45.0	11,796	18,375	1,981,868
9	MANKINS /CONGLOMERATE/	ARCHER	11-24-57	4410	41.7			3,379
9	MARINA-MAG /CONGLOMERATE/	JACK	12-27-52	5722	47.0	115,140	18,499	168,817
9	MARINA-MAG /MARBLE FALLS/	JACK	11-17-68	6070	41.0	149,408	20,160	24,038
9	MARINAMAG /CONGLOMERATE/	MONTAGUE	7-26-52	5804	42.0			340
9	MARKLEY, NORTH /STRAWN/	YOUNG	4-06-52	3636	42.0	19	2,968	249,697
9	MARKLEY, NORTH /2400 LIME/ TRANS. TO YOUNG CO. REG.	YOUNG	1-09-53	2532	36.0			0
9	MARKLEY, SE. /MARBLE FALLS/	YOUNG	M 2-18-69	4898		67,156	34,828	34,828
9	MARKLEY, SW. /STRAWN/	YOUNG	12-07-68	3452	40.0	254	15,507	15,952
9	MARKS /CONGLOMERATE/	JACK	9-23-53	5089	44.0			25,806
9	MARYETTA /5360 ATOKA/	JACK	12-10-66	5365	41.4	86,030	24,765	76,153
9	MARYETTA /5700 ATOKA/	JACK	9-11-65	5742	41.7	26,678	2,472	32,246
9	MARYSVILLE /STRAWN/	COOKE	9-11-52	3740	27.0	12	2,054	62,590
9	MATLOCK	JACK	1944	5344	44.0	12	5,517	313,031
9	MATZINGER /CADDO/	WISE	11-30-58	4212	45.3			10,993
9	MAXEY /CADDO/	YOUNG	1-01-54	3383	45.0			26,123
9	MAXEY /MISSISSIPPI/	YOUNG	7-03-54	4298	44.2			87,355
9	MAXEY, WEST /CONGLOMERATE/	YOUNG	6-22-56	4035	42.0	12	1,617	76,269
9	MAXEY, WEST /1900 STRAWN/	YOUNG	5-09-55	1899	41.0			32,943
9	MAXEY /1900 STRAWN/	YOUNG	9-23-54	1873	40.1	35	7,314	471,214
9	MAYBELL /REEF/	BAYLOR	6-27-51	2568	38.4			42,563
9	MAYFIELD /CADDO/	CLAY	2-24-57	5812	44.0	5,722	1,532	161,695
9	MAYFIELD /ELLENBURGER/	CLAY	9-21-57	6338	46.4			2,932
9	MAYFIELD /MISSISSIPPIAN/	CLAY	2-24-57	6038	44.0	50,807	4,715	489,962
9	MCANAIR /CORDELL/	GRAYSON	8-13-55	8872	42.2			29,149
9	MCANALLY /MISS. LIME/	ARCHER	1951	5387	42.0			44,398
9	MCCALL /2ND CONGLOMERATE/	MONTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY /TANNEHILL/	KNOX	5-31-57	2162	38.0			1,206
9	MCCLUSKEY /MISSISSIPPIAN/	YOUNG	3-03-54	4306	44.0	12	1,725	93,557
9	MCCLUSKEY, N. /MISSISSIPPI/	YOUNG	9-22-54	4333	44.2			28,639
9	MCCLUSKEY, N. /1850 SAND/	YOUNG	10-16-54	1853	40.0			137,298
9	MCCLUSKEY, S. /2900 SAND/	YOUNG	8-28-55	2974	42.0			18,968
9	MCCLUSKEY /2600 SD./	YOUNG	12-12-54	2993	40.4			112,692
9	MCCLUSKEY /2900 SAND/	YOUNG	7-12-53	2992	42.0	432	2,070	548,221
9	MCCLUSKEY /3000 STRAWN/	YOUNG	4-06-54	3008	41.6			46,817
9	MCCOCO /CADDO CONGL./	MONTAGUE	5-24-59	6315	42.0	8	1,781	26,749
9	MCCOMMONS /5500 STRAWN/	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD /STRAWN SD./	JACK	5-19-43	3580	33.6	2,533	256,638	2,644,491
9	MCELREATH, S. /4000 STRAWN/	GRAYSON	7-01-55	4010	27.0	1,200	4,633	539,945
9	MCELREATH, S. /4200 STRAWN/	GRAYSON	9-09-55	4360	28.6			301
9	MCELREATH /3100 STRAWN/	GRAYSON	11-15-54	3093	27.0	24	10,046	177,878
9	MCELREATH /3600 STRAWN/	GRAYSON	1-30-54	3599	27.0	12	4,587	70,377
9	MCGAUGHY /ELLENBURGER/	MONTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON /STRAWN/	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY /STRAWN/	CLAY	1-18-52	4407	40.9	7,943	148,845	6,465,494

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	MCKINLAY /STRAWN 2ND ZONE/	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY /3500 STRAWN/	CLAY	3-01-53	3513	40.0			159,477
9	MCKISSICK /CADDO/	WISE	8-05-56	4940	39.4			3,444
9	MCMENAMY /K LIMESTONE/	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN /DORNICK HILLS/	GRAYSON	6-18-54	7357	38.8			10,273
9	MCMILLAN, EAST /OIL CREEK SAND/	GRAYSON	4-16-52	8010	44.0	11,225	24,512	1,311,725
9	MCMILLAN, EAST /STRAWN/	GRAYSON	5-23-54	7270	41.0	5,862	3,159	80,304
9	MCMILLAN /ELLIOTT SAND/	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN, NORTH /MARSHALL ZONE/	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN, NORTH /OIL CREEK SAND/	GRAYSON	9-07-52	7880	44.8	111,265	86,316	1,403,237
9	MCMILLAN /OIL CREEK SAND/	GRAYSON	4-30-51	8219	41.0			1,040,926
9	MCMILLAN /PEARCE SAND/	GRAYSON	6-09-53	6682	35.0			30,014
9	MCMILLAN /PENNSYLVANIA/	GRAYSON	1-27-53	6604	38.0	2,505	5,856	195,903
9	MCMILLAN /5950 MILLER/	GRAYSON	8-18-67	6162	35.0	31	348	7,361
9	MC MYERS /STRAWN/	YOUNG	8-01-69	3820	43.0	5	760	760
9	MCNABB /CONGLOMERATE, LO./	MONTAGUE	3-07-52	5918	43.0			204,815
9	MCNABB /CONGLOMERATE, UP./	MONTAGUE	3-07-52	5808	42.0	39,434	37,930	1,224,907
9	MCNABB, NW. /CONGLOMERATE, UP./	MONTAGUE	6-12-53	5914	41.0	12	4,044	325,036
9	MCNABB /2ND BEND CONGL./ TRANS. TO MCNABB /UPPER CONGL./	MONTAGUE HEARING 6-4-53.	4-24-53	5953	42.2			0
9	MEADOR /STRAWN, LOWER/	COOKE	7-13-50	1680	40.0	47	979	74,422
9	MEANDER, SOUTH /CONGL./	WISE	12-26-58	5619	42.0	35,360	1,640	47,454
9	MEANDER /STRAWN/	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, WEST /CADDO CONGL./	WISE	M 4-22-58	5706	42.0	12	1,144	40,588
9	MEDDERS /STRAWN/	ARCHER	4-10-51	3860	42.0			438,906
9	MEDICINE MOUNDS /MISS./	HARDEMAN	6-25-61	8200	44.2	9,236	33,217	259,802
9	MEDICINE MOUNDS /7430 CONGL./	HARDEMAN	12-21-61	7432	42.0	8,172	5,213	70,297
9	MEGARGEL /CADDO/	ARCHER	1951	4645	42.0	815	4,151	414,342
9	MEGARGEL /MISSISSIPPI LIME/	ARCHER	12-16-50	5072	43.0	36	9,968	321,072
9	MEGARGEL, NORTH /MISS./	ARCHER	12-06-58	5030	42.0			7,950
9	MEGARGEL, NE. /CADDO/	ARCHER	6-15-57	4808	40.0	864	1,198	39,501
9	MEGARGEL, NE. /5100/	ARCHER	3-14-65	5107	41.0	1,080	379	23,509
9	MEGARGEL /PORTER SAND/	ARCHER	12-12-51	1413	40.0	12	1,202	68,929
9	MEGARGEL /STRAWN/	ARCHER	11-16-50	3930	43.0			154,182
9	MER-MAG /BRYSON/	JACK	1-17-55	3212	40.0	930	7,931	407,928
9	MERCURY /STRAWN/	JACK	8-19-52	3496	42.0	12	24,441	434,609
9	MIAMI FENOGLIO /2ND CONGL./	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX /MISS/	YOUNG	11-02-65	4607	42.0			18,383
9	MICKEY /BEND CONGLOMERATE/	YOUNG	11-22-55	4575	40.0			145,770
9	MILAM /CONGLOMERATE/	MONTAGUE	1-21-48	6275	43.0	346	9,005	373,320

9	MILAM /CONGLOMERATE, LOWER/	MONTAGUE		8-15-52	5692	41.3			46,548
9	MILAM, EAST /BEND CONGLOMERATE/	MONTAGUE		4-28-56	5690	36.0			22,545
9	MILAM, EAST /CADDO LIME/	MONTAGUE		5-22-56	5534	42.0			19,666
9	MILAM, NE. /CADDO CONGLOMERATE/	MONTAGUE		8-08-56	5562	40.0	3,240	39,607	341,317
9	MILES-JACKSON /BEND CONGL/	WISE		5-23-54	5810	43.0			272,772
9	MILES-JACKSON /CADDO/	WISE		9-12-54	5349	43.0			52,038
9	MILES-JACKSON /CADDO CONGL./	WISE		10-20-54	5478	41.0			61,007
9	MILES-JACKSON /4050 STRAWN/	WISE		10-07-55	4050	42.0			5,199
9	MILES-JACKSON /4300 STRAWN/	WISE		6-09-55	4319	41.0	15,092	9,758	1,220,664
9	MILES-JACKSON /5670 CONGL./	WISE		5-29-56	5650	43.0			46,467
9	MILLER /CONGLOMERATE/	MONTAGUE		2-21-52	5635	43.0	12	2,233	605,090
9	MILLER, N. /CONGLOMERATE, LOWER/	MONTAGUE		9-20-67	6257	40.0			2,746
9	MILLER CREEK /CADDO/	BAYLOR		6-01-54	4975	46.6			5,111
9	MILLIS /CONGLOMERATE/	YOUNG		10-24-68	4157	42.5	12	2,618	3,828
9	MING BEND /MARBLE FALLS/	YOUNG		5-26-53	4188	37.0			7,935
9	MINOR /CONGLOMERATE/	MONTAGUE		2-16-48	6254	40.0	12	4,733	481,184
9	MINOR /ELLENBURGER/	MONTAGUE		1-08-69	7268	41.0	12	26,535	26,535
9	MINOR, N. /CONGLOMERATE/	MONTAGUE		9-15-54	6509	40.1	2,338	7,867	194,901
9	MINOR, NW. /STRAWN/	MONTAGUE		11-21-52	5797	36.0			5,856
9	MINOR, /STRAWN/	MONTAGUE		3-20-67	5880	41.0	12	6,083	24,338
9	MINOR, WEST	MONTAGUE		4-18-50	6235	43.1	3,091	18,087	1,955,734
9	MINTA WRIGHT /MISSISSIPPI/	YOUNG		1949	4480	43.0	9,986	3,423	180,438
9	MINTA WRIGHT, SOUTH /MISS./	YOUNG		1-19-61	4463	42.6			21,177
9	MINTON /STRAWN 3975/	ARCHER		8-05-52	3979	42.0			56,394
9	MODINE /MILHAM/	WILBARGER		10-30-54	2455	40.0	12	1,023	49,583
9	MOE /STRAWN, UPPER/	CLAY		12-07-63	3778	42.0	1,200	646	12,873
9	MONCRIEF-DODSON /7785 MISS./	HARDEMAN		8-11-66	7884	41.0			67,612
9	MONTAGUE COUNTY REGULAR	MONTAGUE		1939		39.0	1,211,861	1,321,381	41,863,786
9	MORRIS /CONGLOMERATE/	JACK	M	1951	5862	43.0	103,235	3,448	178,887
	TRANS. FROM JACK CO. REGULAR.								
9	MORRIS /CURTNER CONGLOMERATE/	WISE	M	7-08-63	5701	43.1	27,531	1,454	29,576
9	MORRIS /STRAWN/	WISE		4-05-56	4298	41.0	57,469	19,685	509,967
9	MORRIS /4300 STRAWN/	WISE		7-20-61	4270	41.0	29,517	1,100	30,923
9	MORRIS /4500 STRAWN/	WISE		12-31-60	4519	40.9	10,777	4,919	115,553
9	MORRIS /5040 CONGLOMERATE/	JACK		5-28-55	5040	44.0			45,887
9	MORRIS /5220 CONGLOMERATE/	WISE		5-26-61	5223	41.0	1,399	115	7,319
9	MORRIS /5330 CONGL./	WISE		3-06-62	5333	41.8	182,206	15,295	143,303
9	MORRIS /5400 CONGLOMERATE/	WISE		1958	5392	42.3	36,118	6,816	168,517
	PRIOR TO 8-8-61 CARRIED AS BECKNALL, SE. /CADDO CONGL./.								
9	MORRIS /5500 ATOKA CONGLOMERATE/	WISE		1961	5333	41.0	289,959	25,850	457,383
9	MORRIS /5660 CONGLOMERATE/	WISE		2-25-61	5660	42.0			92,595
9	MORRIS /5660 CONGLOMERATE, LOWER	WISE		1961	5705		119,709	4,179	142,702
9	MORRIS /5750 CONGLOMERATE/	WISE		1-15-57	5754	44.2	37,550	1,468	35,840
9	MORRIS /5800 CONGLOMERATE/	WISE		3-06-62	5816	43.0	17,796	802	17,485
9	MORRIS /5900 ATOKA CONGLOMERATE/	WISE		1-16-61	5883	40.8	147,558	10,836	411,987
9	MUELLER	MONTAGUE		3-01-43	7223	41.5	23,422	22,684	584,158
9	MUELLER /CADDO/	MONTAGUE		1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.								

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	MULDER /DORNICK HILLS/	GRAYSON	11-09-54	7645	32.0			10,454
9	MULDER /ELLENBURGER/	GRAYSON	1-29-51	7563	44.0	19,686	6,363	323,223
9	MULDER /OIL CREEK/	GRAYSON	11-27-51	7664	40.3	35,361	50,360	994,166
9	MULDER /PENNSYLVANIAN/	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MUMMERT /GUNSIGHT/	ARCHER	1950	1541	37.0			4,595
9	MUNDAY /BEND CONGLOMERATE/	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST /TANNEHILL/	KNOX	4-29-58	1960	36.0	1,260	849	22,007
9	MURPHS-HUMP /STRAWN/	YOUNG	11-04-51	2980	39.0	12	2,552	129,733
9	MURRAY /CADDO/	YOUNG	M 1943	3743	40.0	1,590	1,980	350,724
9	MURRAY /MISSISSIPPI/	YOUNG	M 1942	4503	42.6	2,234	21,716	1,959,124
9	MURRAY, N. /ATOKA CONGLOMERATE/	YOUNG	1955	4312	37.0			6,720
9	MURRELL /STRAWN SAND/	COOKE	9-15-51	3690	44.6	1,344	3,643	226,795
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST /BUTTRAM/	JACK	12-22-56	2777	38.0	915	9,747	288,870
9	N-J /CONGLOMERATE/	YOUNG	3-08-63	4689	40.0			8,412
9	N-J, EAST /MISS./	YOUNG	10-14-63	5010	43.0	826	8,387	34,313
9	NABORS /3500 STRAWN/	WISE	10-11-58	3500	40.2	780	1,777	30,582
9	NALL /CONGLOMERATE/	WISE	2-11-58	6015	37.5			881
9	NALL, SOUTH /CONGLOMERATE/	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST /STRAWN/	WISE	2-10-59	3520	41.4			537
9	NANNIE B. /STRAWN/	COOKE	9-27-69	4774	36.0	3	696	696
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NASH-DANIEL /MISSISSIPPI LIME/	YOUNG	8-28-51	4391	41.0	11,617	34,860	532,510
9	NATIONAL /CADDO/	WILBARGER	1-17-46	4478	39.0	12	1,318	305,306
9	NATIONAL /CANYON LIME/	WILBARGER	8-19-45	3682	39.0	23	2,348	823,420
9	NATIONAL /ELLENBURGER/	WILBARGER	7-02-45	4926	41.0	24	6,847	778,459
9	NATIONAL /KMA LIME/	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL VICTORY	WILBARGER	1946	3520	35.0			88,798
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEW CASTLE, EAST /MISS./	YOUNG	3-08-61	4760	46.1	1,556	1,927	79,882
9	NEW CASTLE /MISSISSIPPI/	YOUNG	8-11-55	4612	41.7	12	902	148,922
9	NEWCASTLE, N. /MISS/	YOUNG	11-01-69	4700	45.0	468	2,690	2,690
9	NEWCASTLE, NE. /CONGL./	YOUNG	11-16-69	4210	44.0	2,275	3,685	3,685
9	NEWCASTLE, NE. /MISS./	YOUNG	11-08-69	4724	44.0	1,346	4,485	4,485
9	NEW CASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0			26,765
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.							
9	NEW-MAG /BAKER SAND/	GRAYSON	5-22-55	8147	34.0			15,605
9	NEW-MAG /CORDELL/	GRAYSON	7-08-63	8817	40.0	11	1,257	6,360
9	NEW-MAG /DAVIS SAND/	GRAYSON	10-13-55	8620	39.0	12	719	25,724

9	NEW-MAG /9200 DORNICK HILLS/	GRAYSON		2-21-56	9228	40.0			23,338
9	NEW YORK CITY /CADDO/	CLAY		3-16-50	5275	47.0			1,301
9	NEW YORK CITY EAST /BRYSON/	CLAY		4-06-59	4868	41.2	10,105	6,734	97,910
9	NEW YORK CITY, EAST /MISS./	CLAY		4-09-59	6167	43.5			15,313
9	NEW YORK CITY /MISS. LIME/	CLAY		7-01-47	7275	47.0			823,873
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.								
9	NEWPORT /CADDO/	CLAY		5-31-58	5638	42.0			154,380
	COMBINED INTO EANES /CADDO/, EFF. 1-1-63.								
9	NEWPORT /CONGLOMERATE/	CLAY		3-29-59	5853	41.7			39,223
9	NEWPORT, N. /STRAWN/	CLAY		1-08-54	4107	42.0			5,728
9	NEWPORT, NW. /BRYSON/	CLAY		11-06-55	4064	42.0			253,535
9	NEWPORT /STRAWN/	CLAY		6-02-51	4027	42.2	25,456	26,924	2,441,824
9	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	M	12-20-62	5932	43.6			16,699
9	NEWPORT, S./BEND CONGL./	JACK	M	2-16-68	6006	42.3	102,519	29,282	38,614
9	NEWPORT, S. /5800 BEND CONGL./	JACK	M	3-04-68	5905	41.4	449,598	21,259	65,937
9	NEWPORT /VIOLA/	CLAY		8-26-62	6786	53.6			5,414
9	NEWPORT, WEST /CONGLOMERATE/	JACK		12-18-53	5828	40.0	23,262	1,004	37,346
9	NOBA /STRAWN/	KNOX		2-03-56	4868	38.6			258,712
9	NOBILE/CONGL. 1ST/	MONTAGUE		12-09-69	6073	39.0	1	300	300
9	NOBILE/CONGL. 3RD/	MONTAGUE		12-09-69	6340	39.0	1	250	250
9	NOBILE /6180 CONGL./	MONTAGUE		4-16-69	6190	41.0	9	20,005	20,005
9	NOBILE /6410 CONGL./	MONTAGUE		4-27-69	6416	39.0	9	17,961	17,961
9	NOCONA, N. /CRINOIDAL SD/	MONTAGUE		2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH /CADDO/	MONTAGUE		11-16-52	5682	41.8	12	3,101	157,231
9	NOCONA, S. /6530 SIMPSON/	MONTAGUE		2-13-68	6746	28.7			0
9	NOCONA, S. /6900 ELLENBURGER/	MONTAGUE		3-27-66	6957	40.0	7,146	7,102	122,632
9	NORTEX /CADDO/	ARCHER		5-27-55	5157	42.0			36,740
9	NORTHWEST LAKE /4880 CADDO/	WISE		11-28-57	4891	42.0	90,777	16,304	288,162
9	NORTHWEST LAKE /5260 CONGL/	WISE		9-24-57	5250	43.4	16,950	2,627	56,117
9	NOVI /MISSISSIPPI/	YOUNG		5-28-52	4926	42.0			34,579
9	O-P-L /CADDO/	YOUNG		3-31-51	3838	49.0			210,080
9	O-P-L /STRAWN/	YOUNG		6-28-54	3842	38.0			76,944
9	ODELL	WILBARGER		10-13-44	4841	43.0	36	14,241	778,180
9	ODELL /ELLENBURGER/	WILBARGER		12-19-48	6453	48.0	12	7,710	252,562
9	ODELL, WEST	WILBARGER		7-14-48	5688	42.0			32,916
9	ODELL, WEST /CHAPPEL/	WILBARGER		2-29-64	6262	44.0	425,494	38,944	429,030
9	ODELL, WEST /ELLENBURGER/	WILBARGER		2-29-64	6684	43.2	90,926	7,274	457,552
9	ODELL /4300 CANYON SD./	WILBARGER		1-14-55	4313	41.0			3,843
9	ODONOHOE /CADDO/	ARCHER		2-13-60	4769	44.0	828	12,948	275,144
9	ODONOHOE /ELLENBURGER/	ARCHER		2-13-60	4965	42.0	4	529	121,271
9	OHAGAN /DAVIS, LOWER/	GRAYSON		11-29-54	8942	28.8	24,141	12,070	446,398
9	OHAGAN /DAVIS, MIDDLE/	GRAYSON		2-15-55	8848	29.4	117,242	8,884	547,502
9	OHAGAN /DAVIS, UPPER/	GRAYSON		2-15-55	8691	32.0	3,535	541	245,747
9	OHAGAN, W. /DAVIS, UP./	GRAYSON		9-17-55	8436	31.2			2,546
9	OHAGAN /7775/	GRAYSON		11-25-69	7830	37.9	819	431	431
9	OHAGAN /7850 SAND/	GRAYSON		8-29-62	7858	34.1	5,212	2,759	57,494
9	OLD PARADISE /3200 STRAWN/	WISE		5-10-58	3256	40.5			2,307
9	OLNEY /MISSISSIPPI LIME/	YOUNG		3-09-51	4876	42.0			94,621

TABLE NO. 15 – Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	OLNEY, N. /MISS./	YOUNG	8-16-68	5036	42.0	12	4,845	9,041
9	OLNEY, N W. /MISS./	ARCHER	8-12-69	5015	42.0	5	2,666	2,666
9	OLNEY, SW. /MISS./	YOUNG	9-25-69	4983	43.0	2,048	3,178	3,178
9	OLNEY, WEST /KMA LIME/	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST /STRAWN/	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK /MISS. LIME/	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX /CANYON, LOWER/	ARCHER	6-03-52	2734	44.0	12	762	23,328
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH /CADDO/	YOUNG	10-26-54	4079	43.0	12	3,358	177,367
9	ORTH /MISSISSIPPIAN/	YOUNG	6-21-53	4860	44.0	10	1,044	81,864
9	ORTH, S. /CADDO/	YOUNG	8-21-65	4027	41.0	1,875	1,330	11,273
9	ORTON /ATOKA/	MONTAGUE	3-17-69	6147	43.0	33,498	11,417	11,417
9	ORTON /CADDO/	MONTAGUE	4-01-68	6095	43.9	60,199	20,902	31,482
	TRANS. FROM BELLEVUE, SE. /6050	CONGL./ EFF. 4-1-68						
9	OSAGE /CONGLOMERATE/	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE, EAST /VIOLA LIME/	MONTAGUE	10-04-58	6791	49.8			23,057
9	OSAGE /VIOLA LIME/	MONTAGUE	4-01-54	6693	48.1			68,107
9	P. L. M. /STRAWN/	COOKE	7-06-56	4106	30.0	205	2,033	226,039
9	PADGITT /MISSISSIPPI LIME/	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, NORTHWEST /MISSISSIPPI/	YOUNG	7-22-56	4727	41.0	12	1,803	58,709
9	PADGITT, SOUTH //CADDO LIME/	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH /MISSISSIPPI/	YOUNG	8-05-56	4750	41.0	12	6,044	19,119
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST /MISSISSIPPI/	YOUNG	9-17-60	4783	41.7	5,373	30,889	329,056
9	PAINE-MCGAW /STRAWN/	MONTAGUE	12-12-50	4616	42.0	12	3,366	211,510
9	PARADISE /CADDO/	WILBARGER	8-02-55	4197	39.0	65	31,834	1,307,850
9	PARADISE /CANYON LIME/	WILBARGER	1-27-47	3207	38.0	12	6,810	155,753
9	PARADISE, NORTH /5100 ATOKA/	WISE	12-11-59	5099	42.9	5,472	1,584	25,623
9	PARADISE, WEST /5000 ATOKA/	WISE	12-24-59	5014	43.0			888
9	PARADISE /5270 ATOKA CONGL./	WISE	2-23-59	5268	43.0	315,408	3,584	75,902
9	PARFET /4200 SAND/	COOKE	10-31-61	4279	32.0			5,900
9	PARK SPRINGS	WISE	10-08-53	5733	40.6	9,040	490	26,563
9	PARK SPRINGS, S. /ATOKA CONGL./	WISE	5-19-58	5835	42.5	78	46	7,645
9	PARK SPRINGS, S. /CADDO CONGL./	WISE	12-20-57	5680	42.0	19,603	4,646	102,584
9	PARK SPRINGS, S. /CONGL./	WISE	3-26-53	5660	42.0	36,402	2,355	86,437
9	PARKEY /CADDO/	BAYLOR	2-01-52	4935	40.0	24	8,668	348,402
9	PARKEY /MISS./	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, SOUTH /CADDO/	BAYLOR	4-24-60	4970	44.0			1,618
9	PARRISH /CADDO/	JACK	9-15-54	4538	43.0			17,694
9	PARRISH /STRAWN/	JACK	3-18-54	3003	42.0			76,211

9	PARRISH /3050 STRAWN/	JACK		5-09-54	3066	41.0	1,032	3,463	263,097
9	PARTRIDGE /TANNEHILL/	KNOX		4-04-58	2055	34.0			1,479
9	PATTEN /MARBLE FALLS/	JACK		1-14-52	4475	40.0	8	154	120,504
9	PATTEN /STRAWN/	JACK		11-22-52	2488	40.0	540	2,710	66,851
9	PATTON-CARTER /CADDO/	WILBARGER		5-01-58	4120	40.0	2,904	855	60,362
9	PEAVY /STRAWN/	JACK		1-18-50	3031	41.0			203,129
9	PEEK /CADDO LIME/	JACK		5-31-43	4582	40.0	1,543	4,090	772,378
9	PEEK /STRAWN/	JACK		3-18-52	3484	42.0	162	1,634	68,966
9	PEEL /CADDO/	WISE	M	3-01-51	3792	39.4			304,946
9	PEEL /STRAWN/	WISE		1952	2375	42.0			953
9	PEGGY /3200 STRAWN/	CLAY		9-09-54	3257	42.0			35,195
9	PEPPER /TANNEHILL/	KNOX		11-08-56	2084	35.2	12	2,432	153,401
9	PERMAYES /TANNEHILL/	KNOX		1-06-57	1903	39.0	24	6,622	185,847
9	PERRIN, EAST /CADDO CONGL./	JACK		8-25-59	4501	43.0	36,727	2,131	112,266
9	PERRIN, E. /4900 CONGL./	JACK		6-07-62	4868	46.0			4,267
9	PERRIN, E. /5000 CONGL./	JACK		4-07-60	5017	47.0			1,171
9	PERRIN, EAST /5400 CONGL./	JACK		5-15-61	5427	41.0	22,224	177	35,028
9	PERRIN RANCH	JACK		7-31-52	5170	42.0			58,171
9	PERRIN RANCH /4890 CONGL./	JACK		5-30-65	4898	44.5	17,502	251	6,392
9	PERSKY /1250 SD./	ARCHER		1950	1275	39.0			384
9	PHILPICK /RIVERSIDE/	GRAYSON		10-15-56	5008	34.0	12	2,258	267,693
9	PHILPICK /4800 STRAWN/	GRAYSON		11-01-56	4788	32.0	12	2,035	228,612
9	PHILPICK /4930 SAND/	GRAYSON		5-18-58	4930	40.0			49,145
9	PHILPICK /5360 STRAWN/	GRAYSON		2-06-58	5364	41.0	12	1,525	104,386
9	PHILPICK /5630 SAND/	GRAYSON		2-12-57	5628	40.0	12	1,002	63,883
9	PILOT POINT	DENTON		10-30-51	1550	20.0	29	509	13,817
9	PLAXCO /CONGLOMERATE/	CLAY		5-19-56	6319	43.0			10,867
9	PLAXCO /ELLENBURGER/	CLAY		5-30-65	7141	44.2	315	167	24,482
9	PLEMONS /BRYSON, UPPER/	JACK		10-13-54	2954	40.0	2,715	8,515	656,673
9	PLEMONS /CONGLOMERATE/	JACK		12-13-62	4936	44.0			5,579
9	PLEMONS /STRAWN/	JACK		12-22-52	3030	42.0	6,706	26,425	1,933,374
9	PLUMLEE, NORTH /TANNEHILL -A-/	KNOX		9-22-60	1913	38.0	5	137	56,392
9	PLUMLEE, NW. /TANNEHILL -D-/	KNOX		11-17-60	2064	34.0	183	3,676	62,843
9	PLUMLEE /TANNEHILL/	KNOX		3-16-57	1908	35.0	245	22,113	681,605
9	PLUMLEE /2ND TANNEHILL/	KNOX		4-25-57	2022	38.6	240	77,398	1,886,431
9	PLUMLY /CONGLOMERATE/	YOUNG		8-20-55	4875	42.0			6,735
9	POOR BOY /STRAWN/	YOUNG		6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60								
9	POST HOLE	YOUNG		9-25-50	1078	41.0			6,270
9	POST OAK /CONGLOMERATE/	JACK		5-27-57	5519	45.1	61,536	2,077	98,603
9	POST OAK /ELLENBURGER/	JACK		4-23-49	6240	43.0			193,044
9	POST OAK /STRAWN/	JACK		4-05-49	3854	42.0	4,475	3,678	126,608
9	POST OAK, SW. /MARBLE FALLS/	JACK		2-28-69	5667	45.0	3,327	1,138	1,138
9	POST OAK, W. /ELLEN./	JACK		1-31-69	6309	42.0	39	37,743	37,743
9	POTTS /ELLENBURGER/	WILBARGER	M	1942	4493	42.0	67	3,126	159,648
9	POTTSBORO	GRAYSON		1930	960	29.0			14,162
9	POTTSBORO, NORTH /GRANITE WASH/	GRAYSON		4-16-56	925	24.6			317
9	POTTSBORO /PALUXY/	GRAYSON		6-19-63	867	26.0			74

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	POTTSBORO, SOUTH /-V- SD./	GRAYSON	10-17-54	7525	34.0	67,723	21,318	413,993
9	POTTSBORO, SOUTH /9300 CORDELL/	GRAYSON	10-07-61	9556	31.5	102,161	13,836	261,027
9	POTTSBORO, SOUTH /9800 CORDELL/	GRAYSON	3-08-61	9782	35.7	269,229	21,279	416,046
9	POUNDS /DYSON, UPPER/	WILBARGER	5-15-55	1891	38.0			31,309
9	PRIDEAUX, N. /STRN. 3000/	ARCHER	6-19-53	3038	42.0			9,290
9	PRIDEAUX /STRAWN 2950/	YOUNG	M 5-07-51	2954	43.0	362	2,720	591,840
9	PRIDEAUX /STRAWN 3000/	YOUNG	M 9-10-50	3000		4,428	13,113	925,323
9	PRIDEAUX /STRAWN 3300/	YOUNG	M 6-05-51	3314	43.0	12	474	48,925
9	PRIDEAUX /STRAWN 3600/	YOUNG	M 6-25-59	3637	42.0	664	12,780	823,499
9	PRIDEAUX /STRAWN 4150/	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX /3700 STRAWN/	ARCHER	10-25-50	3710	41.5			64,644
9	PRINCE /STRAWN/	COOKE	8-01-58	2940	39.0	12	13,768	190,173
9	PRINCE /3250 STRAWN/	COOKE	3-30-59	3252	38.0	163	1,639	35,304
9	PRINCE /3300 SAND/	COOKE	9-25-59	3336	42.0	12	3,513	103,321
9	PRINCE /3400 STRAWN/	COOKE	11-03-58	3412	39.0	12	4,171	77,243
9	PRINCE /4400 STRAWN/	COOKE	5-05-60	4393	34.0	12	6,421	80,472
9	PROFFITT /STRAWN/	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT /3000 STRAWN/	YOUNG	2-15-58	3050	40.0			722
9	PUNK /ELLENBURGER/	ARCHER	3-04-59	5386	40.0			166,449
9	PUTTY /GUNSIGHT/	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	8,068	22,358	224,923
9	QUANAH /CHAPPEL/	HARDEMAN	12-26-62	8550	47.7	893	4,450	118,679
9	QUANAH, SOUTH /CHAPPEL/	HARDEMAN	6-09-63	8651	48.0			34,305
9	QUANAH, SW. /CHAPPEL/	HARDEMAN	1-17-65	8290	40.0	738	32,475	241,393
9	QUANAH /8295 CHAPPEL/	HARDEMAN	5-12-66	8252	46.2	4,020	52,277	211,773
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	67,407	16,594	2,069,896
9	QUEENS PEAK, SO. /BRYSON/	MONTAGUE	9-07-64	4689	41.0	11,675	13,730	137,210
9	QUEENS PEAK, SO. /CONGL./	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. /VIOLA/	MONTAGUE	3-21-65	6905	44.8			8,916
9	QUEENS PEAK, W. /BRYSON/	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	RAILSBACK /OIL CREEK/	GRAYSON	5-04-63	5832	29.8	42,913	103,433	737,080
9	RAINWATER /ELLENBURGER/	WILBARGER	10-26-69	5055	38.0	3	5,062	5,062
9	RALEY /BEND CONGL./	JACK	12-07-65	4186	43.0	12	1,042	17,166
9	RANBALM /OIL CREEK/	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM /STRAWN, EAST/	COOKE	4-07-55	5688	43.8	12	17,708	162,552
9	RANBALM /STRAWN E. 4600/	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM /STRAWN, EAST 5400/	COOKE	1-12-55	5413	38.0	12	2,334	374,248
9	RANBALM /STRAWN, E. 6500/	COOKE	11-13-55	6519	49.0			81,291
9	RANBALM /5200 STRAWN/	COOKE	12-04-54	5216	35.0			21,512

9	RANBALM /6300 STRAWN/	COOKE		10-20-54	6314	34.0			56,671
9	RANDY /STRAWN/	ARCHER		12-06-55	5040	42.0	1,872	4,656	147,597
9	RANKIN-PITCOCK /CADDO/	YOUNG		4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT /MISSISSIPPI/	YOUNG		7-09-56	4209	40.0			44,974
9	RASBERRY /6100 CADDO/	FOARD		6-26-55	6120	40.3	369,932	342,599	8,538,344
9	RASMUSSEN /GUNSIGHT, LO./	ARCHER		8-15-49	1459	39.0	12	755	38,101
9	RAY-DAVIS /BUTTRAM SAND/	YOUNG		8-19-56	2258	44.2			6,148
9	RAY JONES /CONGL./	ARCHER		8-18-58	5406	40.8	12	2,588	40,992
9	REAST /OIL CREEK/	GRAYSON		9-01-55	7320	30.2	5,636	8,455	164,072
9	REBA /STRAWN/	JACK		10-23-58	3472	41.0	17	968	149,716
9	REDMAN /STRAWN/	COOKE		12-30-53	2484	40.0	12	14,996	668,267
9	REED /TANNEHILL/	KNOX		11-11-57	2186	47.0	3	52	52,132
9	REED /TANNEHILL, LOWER/	KNOX		1960	2202	40.0	1,296	8,548	159,804
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.								
9	REED /TANNEHILL, UPPER/	KNOX		1960	2073	38.0	92	4,489	139,943
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.								
9	REEVES /STRAWN, UPPER/	YOUNG		9-06-53	2766	40.0	904	924	227,611
9	RENDHAM /MISSISSIPPI/	BAYLOR		5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH /MISSISSIPPIAN/	BAYLOR		5-07-57	5415	52.0	3,199	14,879	208,513
9	RENDHAM, NORTHWEST /MISS./	BAYLOR		6-13-58	5448	42.0	780	2,300	86,132
9	RENDHAM POOL	BAYLOR		2-20-40	3060	38.2	108	22,805	1,793,413
9	RENO, E. /STRAWN 3700 SAND/	ARCHER		4-24-49	3700	41.0	12	3,811	605,575
9	RENO, E. /STRAWN 3900 SAND/	ARCHER		9-03-49	3950	42.0	12	4,363	660,545
9	RENO /GUNSIGHT/	ARCHER		7-22-52	1574	39.2	12	1,957	78,196
9	RENO /MISS. 3500/	ARCHER		1953	5235	41.0			1,530
9	RENO /MISS. 5300 SD./	ARCHER		3-22-53	5244	41.0			5,337
9	RENO /STRAWN 3500 SAND/	ARCHER		2-19-53	3557	41.0			10,864
9	RENO /STRAWN 3700 SAND/	ARCHER		1948	3700	42.0	13	2,223	3,453,184
9	RENO /STRAWN 3900 SAND/	ARCHER		4-05-48	3900	41.0	302	8,504	655,513
9	RENO BAPTIST	ARCHER		1949	3766	41.0			101,261
9	RENO-JEAN /MISSISSIPPI/	YOUNG		4-29-51	5047	40.0			77,376
9	RENO-PETERSON /STRAWN 3700 SD./	ARCHER		1950	3737	41.0			99,785
9	REZNIK	MONTAGUE		6-22-52	5731	41.0			20,079
9	RICH /STRAWN/	YOUNG		12-31-54	3315	39.0			609
9	RICHARDSON /CADDO/	MONTAGUE		1948	6112	41.0			1,505,713
	COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.								
9	RICHARDSON-MUELLER /CADDO/	MONTAGUE		12-11-48	6112	41.0	29,830	23,741	3,274,726
	CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.								
9	RICHARDSON-MUELLER /VIOLA LIME/	MONTAGUE		4-15-53	6710	41.3			29,248
9	RIDINGS /CONGLOMERATE/	CLAY		11-07-53	5900	42.0			6,724
9	RIDINGS /CONGLOMERATE, LOWER/	CLAY		11-12-54	6031	42.0	4,790	1,735	46,848
9	RIDINGS /STRAWN, UPPER/	CLAY		3-10-54	4031	40.0	6,570	9,502	157,906
9	RIGGS /CADDO/	JACK		9-08-61	4776	47.7			1,582
9	RIGGS /CONGLOMERATE/	JACK		9-19-50	5372	42.0	110,886	9,545	506,830
9	RIGGS, NW. /STRAWN/	JACK		4-09-60	3340	42.0			6,018
9	RIGGS /STRAWN/	JACK		9-22-55	3167	43.0	12	2,197	148,165
9	RINGGOLD	CLAY	M	2-13-40	5796	47.7	15,604	45,986	7,107,860
9	RINGGOLD, EAST	MONTAGUE		1-04-52	5607	41.0	36,324	25,104	959,202

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	RINGGOLD, E. /BASAL CONGL./	MONTAGUE	9-16-52	5824	28.0			1,673
9	RINGGOLD, E. /2ND CONGLOMERATE/	MONTAGUE	10-06-52	5664	28.0	144	14,703	1,073,801
9	RINGGOLD, EAST /4TH CONGLOMERATE	MONTAGUE	5-21-60	5781	25.4	12	3,295	104,323
9	RINGGOLD, E. /5TH CONGLOMERATE/	MONTAGUE	5-23-53	5857	25.0			292,316
9	RINGGOLD /ELLENBURGER/	MONTAGUE	8-15-57	5912	42.0			18,523
9	RISCH	JACK	11-24-49	4400	40.0	168,272	24,329	1,420,247
9	RISCH, EAST /ATOKA CONGL./	WISE	M 12-18-58	5548	41.0	187,290	3,526	100,912
9	RISCH, EAST /CADDO CONGLOMERATE/	WISE	M 12-28-53	4412	42.0	142,265	29,296	1,668,595
9	RISCH, SE. /CADDO CONGL./	WISE	M 10-01-54	4230	40.5	365,192	17,720	634,970
9	RISCH, SOUTHEAST /3250 STRAWN/	WISE	M 12-11-62	3258	42.0			1,755
9	RISCH /5900 MISS./	JACK	8-12-64	5921	45.0	25,626	3,408	18,885
9	RITALL /1650 STRAWN/	YOUNG	10-26-54	1689	41.0	12	997	53,147
9	RITCHIE /CONGLOMERATE, UP./	MONTAGUE	7-14-52	5631	42.0			425,496
9	RITCHIE, N. /CONGLOMERATE/	MONTAGUE	10-02-53	5725	42.0			16,416
9	RITCHIE /2ND CONGL./	MONTAGUE	12-01-52	5603	45.0			0
9	RIVER BEND /MARBLE FALLS/	YOUNG	2-12-58	4072	44.0	12	1,093	47,959
9	RIVER BEND /MISSISSIPPI/	YOUNG	7-22-58	4385	45.0	12	200	42,308
9	ROBERTS /2ND CONGLOMERATE/	MONTAGUE	2-28-54	6360	41.0			67,282
9	ROCK CROSSING /CANYON LIME/	WILBARGER	1941	3000	37.0	19	7,850	2,340,740
9	ROCK CROSSING /ELLENBURGER/	WILBARGER	7-15-38	3775	39.0			788,810
9	ROCKET /1890 STRAWN/	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET /3100 STRAWN/	YOUNG	5-09-53	3161	40.0			6,847
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	1,565	31,032	4,870,206
9	ROGERS & ROGERS /STRAWN/	MONTAGUE	2-11-51	4490	42.0			54,468
9	ROSS	CLAY	11-24-39	5350	46.0	24,810	38,708	3,719,641
9	ROSS, SOUTH /BRYSON/	CLAY	4-10-57	4850	36.6			65,596
9	ROSS, SOUTH /VOGTSBERGER SAND/	CLAY	12-20-52	4755	40.0	12	1,722	58,092
9	ROSS, SOUTH /3700/	CLAY	5-22-60	3684	40.0	5,160	6,571	214,987
9	ROSS, SOUTH /3900/	CLAY	2-07-62	3886	42.0	864	1,936	44,512
9	ROSS, WEST CON. WITH ROSS FLD. IN 1948.	CLAY	1944	5624	42.0			34,280
9	ROSS, WEST /STRAWN/	CLAY	M 1949	4676	41.0	7,386	21,103	1,132,435
9	ROSS, WEST /STRAWN, LOWER/	CLAY	M 8-09-60	4728	41.0	1,811	5,072	107,389
9	ROSSTON /LUSE SAND/	COOKE	12-18-52	2846	40.0			762
9	ROSSTON /2600 SAND/	COOKE	6-14-55	2600	41.0			4,143
9	ROY FULTZ	CLAY	10-10-51	1814	42.0	28	2,179	149,807
9	RUSMAG	JACK	1950	4585	40.0	49,971	498,264	12,334,432
9	RUSMAG, NORTH /ATOKA CONGL. "C"/	JACK	1-04-63	4937	40.2	143,086	838	29,592
9	RUSMAG, NORTH /CADDO CONGL./	JACK	1-04-63	4523	41.0	50,447	526	9,426

9	RYAN OIL /MISSISSIPPI LINE/	YOUNG	11-16-50	4765	42.0			51,204
9	S-B /TANNEHILL/	KNOX	3-25-57	2080	38.7			47,769
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.							
9	S. & K. /CADDO/	WILBARGER	12-21-57	3818	38.9	48	40,820	459,726
9	SADLER	GRAYSON	1943	7203	26.0			1,113
9	SADLER /HUFF SAND/	GRAYSON	10-28-53	6650	26.0	8,083	8,551	478,192
9	SADLER /MCDONNELL SAND/	GRAYSON	10-01-54	5882	67.7			23,569
9	SADLER /PENNSYLVANIAN/	GRAYSON	9-11-51	6700	34.0	198,213	724,785	12,279,155
9	SADLER, SOUTH /HUFF SAND/	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER, SOUTHEAST /OIL CREEK/	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER, SW. /BRUHLMEYER, LO./	GRAYSON	9-20-63	3304	35.0	151	2,003	20,237
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.							
9	SADLER, SW. /BRUHLMEYER, UP./	GRAYSON	12-13-63	3104	40.0	582	5,831	66,723
9	SADLER, SW. /2300 BRUHLMYER/	GRAYSON	6-20-64	2331	36.0	205	2,434	16,130
9	SADLER /STURGESS SAND/	GRAYSON	6-22-53	6120	32.0	12	1,791	56,900
9	SADLER, WEST /PENNSYLVANIAN/	GRAYSON	2-18-54	6419	29.0	2,144	54,560	5,747,202
9	SADLER, W. /5700 PENNSYLVANIAN/	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, WEST /6200/	GRAYSON	8-05-54	6140	35.6	4,404	32,643	851,665
9	SADLER, W. /6200 E. F./	GRAYSON	1-01-65	6236	35.0	12	6,986	53,652
9	SADLER /5220 SAND/	GRAYSON	6-26-58	5220	34.6	12	2,365	27,362
9	SADLER /5970 SAND/	GRAYSON	6-13-58	5971	35.4	12	2,296	36,797
9	SADLER /6575 PENN./	GRAYSON	7-14-68	6579	27.5	490	2,086	3,401
9	SAINT JO /CONGLOMERATE/	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SW. /CONGLOMERATE/	MONTAGUE	8-26-53	6711	20.1	2,518	7,333	456,421
9	SAINT JO, SW. /6300 CONGL./	MONTAGUE	7-19-57	6385	40.0	2,499	2,567	150,162
9	SAINT JO, SOUTHWEST /7000CONGL./	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. /CONGLOMERATE/	MONTAGUE	4-26-52	6607	39.0	221	2,285	390,383
9	ST. JO, WEST /6300 CONGLOMERATE/	MONTAGUE	4-27-56	6582	40.0	2,862	2,750	460,437
9	SAINT MARY /TANNEHILL/	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE /MISS./	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK, SOUTH /MISS./	YOUNG	12-14-60	4418	43.9	12	314	39,076
9	SANCREE, S. /STRAWN/	WISE	11-03-55	4234	38.0			579
9	SANCREE, S. /5700 ATOKA CONGL./	WISE	11-26-55	5696	41.0			102,080
	TRANS. TO ALVORD /ATOKA CONGL./ & /CADDO CONGL./							
9	SANCREE /STRAWN/	WISE	8-01-54	4667	42.0	780	1,114	151,590
9	SANDERS	MONTAGUE	1942	5975	36.8			635,702
9	SANDERS /CADDO 3RD CONGL., UP./	MONTAGUE	2-17-52	5865	40.0	752	2,950	307,346
9	SANDERS /CONGLOMERATE, LO./	MONTAGUE	5-31-53	6167	35.0	820	1,911	195,855
9	SANDERS /CONGLOMERATE, UP./	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS /ELLENBURGER/	CLAY	4-17-59	5948	44.0			18,120
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	53,869	13,562	323,697
9	SANDUSKY /DORNICK HILLS/	GRAYSON	6-12-53	8894	31.0	4,337	3,374	251,684
9	SANDUSKY /GODWIN SAND/	GRAYSON	12-25-52	7114	33.3	2,453	6,832	219,962
9	SANDUSKY /MULDER/	GRAYSON	1951	8100	44.0			103,690
	TRANS. TO MULDER /ELLENBURGER/, 11-1-51.							
9	SANDUSKY, NORTH /OIL CREEK/	GRAYSON	8-01-56	7165	71.0	40,895	19,210	357,837
9	SANDUSKY /OIL CREEK SD./	GRAYSON	7-20-50	7187	43.0	983,643	1,014,176	10,970,081
9	SANDUSKY /PENNSYLVANIAN/	GRAYSON	12-21-50	6827	40.0	2,068	1,809	103,597

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	SANDUSKY, SOUTH /OIL CREEK/	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST /DORNICK HILLS/	GRAYSON	5-30-55	6488	42.1	802	8,839	240,600
9	SANDUSKY, W. /DORNICK HILLS, N./	GRAYSON	7-12-56	6513	26.0			240,894
9	SANDUSKY, WEST /OIL CREEK/	GRAYSON	9-25-54	7380	30.0			330,390
9	SANDUSKY, WEST /PENN./	GRAYSON	3-19-68	6309	32.0	1,104	2,439	7,451
9	SANDUSKY, WEST /STRAWN/	GRAYSON	8-17-54	6393	40.0	19,864	54,745	2,715,702
9	SANDUSKY, WEST /STRAWN, NORTH/	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST /STRAWN 5500/	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST /STRAWN 6400/	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST /6100 SAND/	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST /6200 SD./	GRAYSON	2-16-57	6270	28.0			6,207
9	SANDUSKY /3750/	GRAYSON	6-17-58	3636	38.6	12	863	17,059
9	SANDUSKY /6000 STRAWN/	GRAYSON	5-21-55	5971	37.0			2,119
9	SANGER /STRAWN/	DENTON	12-01-53	1689	42.0	24	1,038	81,339
9	SANZENBACHER /MISS./	CLAY	9-04-58	5954	41.0	13,294	46,589	388,828
9	SANZENBACHER /4800 STRAWN/	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER /DYSON/	WILBARGER	6-04-55	1990	36.0	24	19,122	811,364
9	SCALING	CLAY	5-01-44	5570	41.0			356,789
9	SCHENK /5600 CONGL./	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER /CONGL./	WILBARGER	10-19-58	7200	52.0	7,296	49,840	733,983
9	SCHOLL /STRAWN/	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN /3150 STRAWN/	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND /CADDO LIME/	ARCHER	10-17-40	5050	43.0	2,673	4,272	882,368
9	SCOTLAND /CONGLOMERATE/	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND /-M- SAND/	ARCHER	9-01-46	3669	42.0	1,997	5,270	625,132
9	SCOTLAND /MISSISSIPPIAN/	ARCHER	9-15-57	5597	44.3	12	3,803	97,263
9	SCOTLAND /MISSISSIPPI LIME/	ARCHER	9-24-41	5145	44.0	12	706	338,103
9	SCOTLAND / -N- SAND/ FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.	ARCHER	6-13-47	4009	43.3	306	1,586	301,703
9	SCOTLAND, SOUTH /5100 CADDO/	ARCHER	3-11-57	5086	43.0	17,768	24,440	672,035
9	SCOTLAND /4500 SAND/	ARCHER	9-22-49	4500	40.7	1,089	4,915	381,729
9	SCRIBE /STRAWN/	WICHITA	3-21-67	3842	41.0	4,064	7,988	55,120
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO /5120 CONGL./	MONTAGUE	1-24-68	5120	39.0	12	6,875	40,731
9	SEAGO /5250 CONGL./	MONTAGUE	1-04-68	5251	39.0	12	6,868	42,107
9	SEAY /CADDO CONGLOMERATE/	MONTAGUE	12-10-55	5863	35.0	458	3,038	151,532
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL /CADDO, LOWER/	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL /CADDO/ POOL	YOUNG	1940	3907	42.0	601	2,210	207,837
9	SEWELL /CHAPPEL LIME/	YOUNG	1945	4326	42.0			93,303

9	SEWELL /MARBLE FALLS/	YOUNG	1940	4068	44.0	30,338	4,318	273,938
9	SEWELL /STRAWN/	YOUNG	1941	2480	42.0	1,276	4,481	166,730
9	SEWELL /4455 MISS./	YOUNG	2-12-65	4463	39.0	982	297	3,125
9	SEYMOUR /CADDO/	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR, EAST /STRAWN/	BAYLOR	9-24-52	4717	40.0	701	7,633	2,061,577
9	SEYMOUR, NORTH /5000 STRAWN/	BAYLOR	3-05-61	5063	37.2	4,351	5,450	76,379
9	SEYMOUR /STRAWN/	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	2,285	88,796	6,600,231
9	SHANAFELT /STRAWN/	YOUNG	3-16-53	3380	41.0			68,087
9	SHANVER /MISS./	ARCHER	8-04-69	5226	41.0	11	3,079	3,079
9	SHECKELLS /MISSISSIPPIAN/	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN /STRAWN, UPPER/	COOKE	4-22-53	3382	34.2			20,241
9	SHERMAN	GRAYSON	8-31-47	4860	36.7			11,011,394
9	SHERMAN /CARRAWAY/	GRAYSON	6-01-68	3950	36.7	10,298	56,457	86,945
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /COFFMAN/	GRAYSON	7-28-68	4552	36.4	1,493	5,619	9,943
9	SHERMAN /COVEY/	GRAYSON	6-01-68	3814	36.7	2,650	13,293	21,859
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /COVEY, LOWER/	GRAYSON	6-01-68	3920	36.7	47	6,733	11,560
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /DAVIS/	GRAYSON	11-04-55	8152	36.3	41,617	691	83,582
9	SHERMAN /DAVIS 8400/	GRAYSON	12-28-55	8387	31.0	572,309	60,352	651,580
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	27,501	341,131	7,916,257
9	SHERMAN, EAST /DAVIS/	GRAYSON	4-11-69	8351	40.0	8	2,599	2,599
9	SHERMAN, EAST /-T- SAND/	GRAYSON	1950	3669	40.0			8,126
	TRANS. TO EAST SHERMAN, 5-1-51							
9	SHERMAN /GANT/	GRAYSON	6-01-68	3020	36.7	2,996	13,148	21,381
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /HEAD/	GRAYSON	6-01-68	3300	36.7	4,259	39,252	59,510
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /JERICHO/	GRAYSON	6-01-68	3385	36.7	515	2,814	5,052
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /LAWRENCE SD./	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN /MOTT SAND/	GRAYSON	1-13-55	5644	35.0	792	4,664	245,745
9	SHERMAN /NEATHERY SD./	GRAYSON	2-04-55	8808	46.0	5	167	26,365
9	SHERMAN /PEAT SAND/	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN /PENNSYLVANIAN/	GRAYSON	6-28-54	8542	37.5	84,913	1,530	279,018
9	SHERMAN /PENNSYLVANIAN, LO./	GRAYSON	6-26-55	10274	32.3	150,337	9,166	180,184
9	SHERMAN /PENNSYLVANIAN ORD/	GRAYSON	4-26-56	9370	32.0			149,587
9	SHERMAN /RIFENBURG/	GRAYSON	6-01-68	4300	36.7	17,263	90,997	148,776
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN /RISING/	GRAYSON	6-01-68	3240	36.7	6,270	18,942	31,996
	SUBDIV. FROM SHERMAN FIELD EFF. 6-1-68							
9	SHERMAN, SOUTH /DAVIS SAND/	GRAYSON	3-15-55	8018	30.5	680	2,122	10,450
9	SHERMAN, SE. /OIL CREEK/	GRAYSON	3-05-55	10885	51.1	6,216	5,055	183,602
9	SHERMAN, SW. /SIMPSON/	GRAYSON	12-27-54	9288	24.3			1,878
9	SHERMAN, SOUTHWEST /STRAWN/	GRAYSON	12-07-54	8132	34.5			53,080
9	SHERMAN /SWAFFORD/	GRAYSON	6-01-68	3350	36.7	24,164	76,555	130,267

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
	SUBDIV. FROM SHERMAN FIELD EFF.	6-1-68						
9	SHERMAN /TURNER SAND/	GRAYSON	10-15-56	8528	40.3	266,021	4,765	96,264
9	SHERMAN /VIOLA LIME/	GRAYSON	1-20-55	9147	37.9			1,229
9	SHERMAN /WOODSON I/	GRAYSON	6-01-68	4318	36.7	600	815	1,713
	SUBDIV. FROM SHERMAN FIELD EFF.	6-1-68						
9	SHERMAN /WOODSON III/	GRAYSON	6-01-68	4860	36.7	612	4,645	8,158
	SUBDIV. FROM SHERMAN FIELD EFF.	6-1-68						
9	SHERMAN /WOODSON ZONE 8/	GRAYSON	10-01-51	5140	36.0			43,049
9	SHERMAN /2ND. BROMIDE/	GRAYSON	6-10-55	9932	40.0	11	1,624	37,632
9	SHERMAN /7500 SAND/	GRAYSON	5-15-52	7546	34.8	1,455,636	457,668	8,512,371
9	SHERMAN /7900 DAVIS/	GRAYSON	8-01-69	9012	36.7	22,856	6,570	6,570
9	SHERMAN /7900 SAND/	GRAYSON	2-15-56	7928	33.0			16,059
9	SHERMAN /8100 PENNSYLVANIAN/	GRAYSON	8-08-56	8119	36.5	132,926	12,938	307,510
9	SHERMAN /8800 ORDOVICIAN/	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN /8800 PENNSYLVANIAN/	GRAYSON	1954	8886	41.0			121,875
	TRANS. TO SHERMAN /8900 PENN./							
9	SHERMAN /8900 PENNSYLVANIAN/	GRAYSON	9-26-54	8890	38.5	8,634,851	338,031	8,346,374
9	SHERMAN /9000 ORDOVICIAN/	GRAYSON	2-12-61	8948	40.0	5,337	6,523	89,329
9	SHERMAN /9000 RIFENBURG/	GRAYSON	6-26-65	9056	36.9			3,809
9	SHERMAN /9100 DAVIS/	GRAYSON	3-26-56	8876	33.7	1,530	746	162,429
9	SHERMAN /9200 PENNSYLVANIAN/	GRAYSON	4-13-55	9190	42.0			14,193
9	SHERMAN /9300 ORDOVICIAN/	GRAYSON	7-13-58	9329	39.7	1,075	1,998	106,805
9	SHERMAN /9350 CORDELL/	GRAYSON	4-05-55	9322	66.0			59,398
9	SHERMAN /9400 LIME/	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN /9400 ORDOVICIAN/	GRAYSON	9-13-55	9410	40.0	49,661	9,956	360,286
9	SHERMAN /9400 RIFENBURG/	GRAYSON	10-13-54	9415	42.5			225,697
9	SHERMAN /9400 RIFENBURG, SE./	GRAYSON	8-06-55	9381	42.0			29,009
9	SHERMAN /9500 ORDOVICIAN/	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN /9600 SIMPSON/	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN /10,000 ORDOVICIAN/	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN /10,400 ORDOVICIAN/	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN /10,500 OIL CREEK/	GRAYSON	11-14-65	10516	41.6			24,529
9	SHIRK /MARBLE FALLS CONGL./	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK /MISSISSIPPI/	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK, SOUTH /MISS./	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK, SOUTHEAST /STRAWN/	YOUNG	2-07-59	3585	41.6			34,301
9	SHIRK, SOUTHEAST /2950 SD./	YOUNG	7-10-59	2963	42.0	66	1,359	112,523
9	SHIRK, WEST /3570 STRAWN/	YOUNG	2-02-60	3570	41.0	840	465	17,562
9	SHIRK /2950 STRAWN/	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK /3400 STRAWN/	YOUNG	3-30-60	3410	41.0	1,440	2,263	81,075

9	SHIRK /3600 STRAWN/	YOUNG	7-23-55	3609	40.0	59	2,251	224,013
9	SHOWN /BEND/	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	474,624	435,569	19,153,986
9	SIVELLS BEND, E. /ARBUCKLE/	COOKE	8-20-64	8501	44.0	41,736	40,068	459,066
9	SIVELLS BEND, E. /DILLARD SAND/	COOKE	5-13-64	7350	35.0	12,367	7,987	64,773
9	SIVELLS BEND, E. /PACE/	COOKE	11-05-64	7678	40.5	2,291	2,654	19,333
9	SIVELLS BEND, E. /PACE, LOWER/	COOKE	2-20-66	7536	41.8	10,317	4,663	50,265
9	SIVELLS BEND /6500 STRAWN/	COOKE	10-29-53	6521	37.1			0
	TRANS. TO SIVELLS BEND, 1-1-54							
9	SLEDGE /STRAWN/	MONTAGUE	11-30-68	5380	40.0	12	1,502	2,039
9	SMADA /2500 STRAWN/	MONTAGUE	8-31-54	2542	41.0	12	5,640	75,110
9	SNEBOLD /GUNSIGHT/	ARCHER	7-23-52	1590	40.0	24	8,965	245,292
9	SNOW /5200 CONGLOMERATE/	WISE	3-09-59	5246	49.8	9,622	1,271	21,420
9	SOUTH BEND /CADDO/	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND /MISSISSIPPI/	YOUNG	8-05-51	4301	42.0			202,036
9	SOUTH BEND, NORTHEAST /CONGL./	YOUNG	11-02-61	4569	30.0			2,869
9	SOUTH BEND, WEST /MARBLE FALLS/	YOUNG	9-23-51	4013	42.0	12	4,740	183,760
9	SOUTH BEND, W. /MISSISSIPPI LIME	YOUNG	9-11-51	4390	44.0	7,532	32,134	684,921
9	SOUTHMAYD /ELLENBURGER/	GRAYSON	3-10-54	6748	32.0	12	363	14,019
9	SOUTHMAYD /OIL CREEK/	GRAYSON	1-13-54	6771	32.4			51,096
9	SOUTHMAYD /4700 STRAWN/	GRAYSON	1-09-65	4760	20.0	12	1,950	19,965
9	SOUTHMAYD /4800 STRAWN/	GRAYSON	3-02-60	4860	22.0	12	4,574	55,471
9	SOUTHMAYD /6600 PENNSYLVANIAN/	GRAYSON	5-04-54	7063	25.0			33,690
9	SOVEREIGN /CADDO/	YOUNG	6-13-63	3608	42.0	12	516	23,924
9	SOVEREIGN /CADDO, MIDDLE/	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN /MISS./	YOUNG	6-01-63	4408	43.5	12	477	33,981
9	SPANISH FORT /CRINOIDAL SD./	MONTAGUE	7-07-50	1650	29.7	60	25,979	2,700,339
9	SPANISH FORT /2700 SAND/	MONTAGUE	8-05-50	2692	31.0	36	4,367	216,417
9	SPARKS-LINDSEY /BUTTRAM SAND/	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK, EAST /MISSISSIPPI/	YOUNG	12-09-53	5019	42.0			181,046
9	SPRING CREEK /MISS. LIME, UPPER/	YOUNG	4-05-52	5108	42.0			153,848
9	SPRING CREEK, S. /MISS./	YOUNG	1-30-68	5024	41.0	12	13,702	51,936
9	STALEY /CADDO/	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY /CONGLOMERATE/	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY /CONGLOMERATE, LOWER/	MONTAGUE	12-30-50	5988	40.0			109,678
9	STALEY, SE. /CONGL./	MONTAGUE	5-22-68	5814	41.6	1,925	2,336	9,266
9	STALEY, SW. /CONGLOMERATE/	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD /5250 CONGLOMERATE/	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	2,783	6,899	1,270,134
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			19,959
9	STEED, WEST /2950 STRAWN/	JACK	5-10-54	2895	41.0	2,211	6,169	360,055
9	STEELE /3000 STRAWN/	YOUNG	10-25-53	2991	41.0			1,159
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS /ATOKA CONGLOMERATE/	CLAY	3-18-64	5728	41.0	1,212	2,611	17,621
9	STERNADEL /MISSISSIPPI/	ARCHER	6-05-59	5503	44.0			34,336
9	STIMPSON /STRAWN, LOWER/	ARCHER	2-23-52	4106	41.0	12	1,929	44,806
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	22	8,073	453,892
9	STONEBURG, N. /ELLEN/	MONTAGUE	6-08-68	5946	39.9	914	9,174	18,058

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	STONEBURG, NORTH /STRAWN/	MONTAGUE	12-04-53	4891	40.0	26	264	32,799
9	STONEBURG, NE. /ELLEN./	MONTAGUE	10-15-66	6929	45.0	360	2,432	10,659
9	STONEBURG, S. /ATOKA CONGL./	MONTAGUE	11-21-65	6203	42.0	14,991	10,850	98,503
9	STONEBURG, S. /CONGL./	MONTAGUE	8-21-64	6046	41.0	49,226	31,498	162,150
9	STONEBURG, S. /MISS./	MONTAGUE	8-05-64	6402	41.0	40,633	25,167	124,667
9	STONEBURG /1ST CONGLOMERATE/	MONTAGUE	11-24-56	6289	40.1	730	2,423	130,523
9	STONEBURG /4TH CONGLOMERATE/	MONTAGUE	4-24-56	6341	42.0	667	2,219	54,124
9	STOVALL /MCLESTER/	YOUNG	9-01-58	3944	40.4			31,720
9	STOVALL /MISS./	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS /3900 CONGL./	YOUNG	7-06-61	3907	35.9			38,824
9	STRAY /CONGLOMERATE/	YOUNG	1-10-59	4778	32.2	1,669	1,411	32,884
9	STREIT /DYSON, LOWER/	WILBARGER	1-30-53	1958	40.0	23	5,137	199,391
9	STRICKER /TANNEHILL/	KNOX	1-10-58	2099	33.0	25	1,277	47,874
9	STRICKLAND /4950 CONGL./	WISE	11-19-62	4957	45.0	105,388	1,580	35,279
9	STURGEON /DORNICK HILLS/	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON /STRAWN/	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM /CANYON/	ARCHER	10-23-50	3527	42.0			49,089
9	STURM /VOGTSBERGER/	ARCHER	8-07-50	4658	42.0	216	7,780	807,328
9	SUE SEAY /BRYSON/	MONTAGUE	11-18-67	4908	41.8	1,256	12,996	44,156
9	SUMNER /MISSISSIPPI/	WILBARGER	7-09-65	6270	40.0	1,845	1,779	26,757
9	SUMNER /STRAWN/	WILBARGER	7-22-65	5370	39.0	3,773	50,964	231,297
9	SUMNER /2100 CISCO SAND/	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER /5235 STRAWN/	WILBARGER	6-07-66	5246	41.4	1,907	13,993	76,188
9	SUNRISE /CADDO CONGLOMERATE/	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST /CONGLOMERATE/	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET /CADDO/	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET /CONGLOMERATE/	MONTAGUE	M 11-01-63	5986	41.0	165,214	13,094	366,029
9	SUNSET /CONGLOMERATE "A"/	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET /CONGLOMERATE "B"/	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET /CONGLOMERATE "C"/	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET /CONGLOMERATE UPPER/	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH /CONGLOMERATE "C"/	WISE	1-16-60	5951	42.0	42,211	696	39,389
9	SUNSET, SOUTHWEST /CONGL. "D"/	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST /CONGLOMERATE/	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST /CONGL. "D"/	WISE	M 10-20-62	5941	41.0			3,280
9	SUNSET /5700 CADDO/	MONTAGUE	1-06-67	5701	43.1	12,020	635	4,430
9	SUSHAN/BEND CONGL. 5975/	CLAY	12-13-69	5994	46.0	2	431	431
9	SUSHAN/CADDO 5750/	CLAY	12-12-69	5753	45.0	2	1,695	1,695
9	SUSHAN /6420 ELLEN./	CLAY	8-03-67	6422	46.0	4,971	9,105	30,764

9	SUZANNE /STRANN 3700/	ARCHER	1-03-53	3789	41.0			30,828
9	SWEENEY /CADDO/	YOUNG	6-28-51	3763	31.0			38,466
9	SWEENEY /CONGLOMERATE/	YOUNG	7-21-48	4311	42.0			102,126
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST /MISSISSIPPIAN/	YOUNG	11-11-60	5098	42.0	12	2,594	61,919
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-H /VOGTSBERGER/	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. /ELLENBURGER/	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. /ATOKA CONGLOMERATE/	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. /5800 ATOKA/	WISE	3-21-56	5794	44.0	9,763	477	16,884
9	"TT" /CONGLOMERATE/	WILBARGER	12-15-49	4687	40.0			183,913
9	"TT" /ELLENBURGER/	WILBARGER	9-07-49	4805	40.0	12	2,572	170,013
9	T-W-G /STRAWN/	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK /4780 MISS./	YOUNG	8-20-66	4789	42.0	16	2,313	21,874
9	TALLY /STRAWN/	CLAY	1950	4600	42.0	5,251	27,157	2,043,079
9	TALLY /STRAWN, UPPER/	CLAY	9-06-51	4512	42.0	16	34,949	411,081
9	TAUBERT /CADDO/	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT /MCKEE/	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1	12	724	67,970
9	TAYLOR /STRAWN/	YOUNG	4-07-51	3483	44.0	116	28,144	2,666,493
9	TAYLOR /STRAWN, UPPER/	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR /2900 STRAWN/	YOUNG	12-05-53	2882	40.0	11	939	36,717
9	TEX-AM /MISSISSIPPI/	JACK	10-18-60	5490	43.0			8,123
9	TEX-AM /STRAWN/	JACK	3-10-51	3035	40.0	6	862	726,447
9	TEXO /CADDO/	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO /STRAWN/	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA, EAST /TANNEHILL/	KNOX	10-04-56	1706	34.0	24	19,469	258,154
9	TEXOMA, NORTHEAST /TANNEHILL/	KNOX	10-02-56	1700	34.0	12	4,247	153,010
9	TEXOMA, NE. /1800 TANNEHILL/	KNOX	12-21-60	1783	37.0	12	821	25,499
9	TEXOMA /TANNEHILL/	KNOX	7-03-56	1659	41.0			9,651
9	THALIA, N. /CANYON/	FOARD	4-03-65	3005	38.0			854
9	THETFORD /ATOKA CONGL./	WISE	12-23-58	5068	42.0			13,132
9	THOMAS /CONGLOMERATE/	JACK	6-18-51	4944	42.5			7,452
9	THRASH /CHAPPEL/	HARDEMAN	11-16-65	8592	51.5	777,834	133,877	880,163
9	THRASH /OSAGE/	HARDEMAN	11-16-65	8880	49.8	743,650	110,913	805,237
9	THRASH /PALO PINTO/	HARDEMAN	12-27-65	5878	37.8	165,258	108,334	546,596
9	THRASHER /2850 SAND/	COOKE	12-05-59	2848	41.0			31,535
9	THREADGILL /CONGLOMERATE/	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADGILL /STRAWN/	MONTAGUE	4-09-51	4958	40.0	2,100	5,925	135,516
9	THREADGILL /6020 CONGLOMERATE/	MONTAGUE	3-01-55	6025	48.7			33,002
9	THREE-WAY, EAST /CADDO/	ARCHER	4-25-64	5290	41.0	11,838	14,745	52,513
9	THREE-WAY, EAST /ELLENBURGER/	ARCHER	10-19-61	5735	41.0	33,994	28,693	89,357
9	THREE-WAY, E. /4000/	ARCHER	7-01-64	4003	41.0			12,498
9	THREE-WAY /ELLEN./	ARCHER	1951	5394	43.0			594
9	THREET /MISS./	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH /MISS./	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL /ATOKA, LOWER/	WISE	6-07-65	6033	46.0			113,183

TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	TIDWELL /STRAWN "D", LOWER/	WISE	5-20-63	4458	41.4	12,018	2,028	84,159
9	TIDWELL /4600 STRAWN/	WISE	10-07-55	4662	41.0	319,005	101,886	1,590,667
9	TILGHMAN /MISS. LIME/	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK /BRUHLMYER, UPPER/	COOKE	2-20-63	2298	24.0	36	13,251	149,017
9	TIMBER CREEK /2070 STRAWN/	COOKE	6-01-63	2081	24.0	24	12,836	125,665
9	TIMBER CREEK /3040 SAND/	COOKE	1-31-63	3036	24.0	12	4,547	80,472
9	TIMBER CREEK /3200 SAND/	COOKE	1-31-63	3036	26.0	12	2,935	45,471
9	TIMBER CREEK /3500 SAND/	COOKE	1-31-63	3488	25.0	12	985	11,569
9	TIMES /ELLEN./	WILBARGER	4-26-69	5069	42.0	9	74,379	74,379
9	TIOGA, EAST /DEGAN SAND/	GRAYSON	8-12-56	3802	34.5	2,842	29,125	309,133
9	TIOGA, EAST /STRAWN/	GRAYSON	8-27-53	3267	23.0	12	589	13,531
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12	1,746	175,850
9	TOM MEDDERS /STRAWN/	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY /STRAWN 3700/	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS /MARBLE FALLS/	YOUNG	8-13-69	4510	40.0	7	1,368	1,368
9	TRANS /CADDO CONGLOMERATE/	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS /CADDO, UPPER/	MONTAGUE	7-29-55	6795	41.0			65,824
9	TRANS /STRAWN/	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL /CADDO/	ARCHER	6-09-51	5139	41.0	7,860	17,002	267,675
9	TRANS-CONTINENTAL /CONGLOMERATE/	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL,E./CADDO 5200/	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL,E./4900 STRN/	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL /MOBLEY/	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL, WEST /CADDO/	ARCHER	3-17-61	5159	41.0			15,290
9	TRANS-CONTINENTAL /4500 VOGTS./	ARCHER	8-15-56	4497	43.0	12,709	25,737	457,598
9	TRANS-CONTINENTAL /5550 MISS./	ARCHER	12-09-54	5550	42.0			342,750
9	TRIAD /STRAWN/	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE /SIMPSON/	CLAY	6-18-51	6320	45.0			52,336
9	TRUE /MISSISSIPPIAN/	YOUNG	2-01-57	4829	43.0			13,977
9	TRUSCOTT /BEND CONGLOMERATE/	KNOX	4-20-53	6275	42.9			32,952
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE /CONGLOMERATE/	WICHITA	7-06-51	5760	41.5	111	979	69,174
9	TWO TEE /TANNEHILL/	KNOX	8-07-58	2570	36.8	4,450	40,403	344,914
9	U. C. S. L. /MISS./	BAYLOR	10-15-57	5220	39.5	6,535	2,441	93,634
9	ULBIG /CONGLOMERATE/	MONTAGUE	7-11-52	6228	41.5	2,437	1,566	100,964
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	15,910	398,818
9	UNDERWOOD /3300 SD./	COOKE	3-09-52	3300	26.0	12	2,761	59,151
9	UNDERWOOD /3450 STRAWN/	COOKE	1-17-55	3854	26.0	12	5,758	124,912
9	UNDERWOOD /4200/	COOKE	5-01-55	4113	30.0	12	1,683	26,220

9	UNDERWOOD-RAY /CONGLOMERATE/	MONTAGUE		10-18-52	6023	42.2	532	3,359	475,346
9	UNWISE /PENN./	WISE		8-13-58	4580	42.0			2,131
9	UPHAM /MISSISSIPPI LIME/	JACK		1950	4795	47.0			58,889
9	V. T. P. /STRAWN/	COOKE		4-27-57	3344	26.0	233	2,316	89,655
9	VALENTINE BLUFF /STRAWN/	MONTAGUE		3-13-63	5587	40.0			10,121
9	VALLEY /GUNSIGHT/	ARCHER	M	3-28-52	1751	40.7			12,555
9	VAN HOOSIER /4800 MISS./	JACK		10-08-63	4825	39.0	12	2,053	61,628
9	VAN HOOSIER /5000 ELLENBURGER/	JACK		4-06-64	5092	40.0			63,517
9	VAN ZANDT /CONGLOMERATE/	WISE		2-03-58	5759	39.4			1,867
9	VELASCO /3700 STRAWN/	GRAYSON		1-11-63	3767	34.7	24	6,816	105,585
9	VERA /STRAWN/	CLAY		1-23-56	4116	40.0	626	4,168	180,079
9	VERA /3600 STRAWN/	CLAY		3-06-56	3571	40.0	2,164	14,462	564,162
9	VINEYARD /ATOKA -C-/	JACK		11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST /4930 CONGL/	JACK		8-13-60	4929	41.0			5,645
9	VOGTSBERGER /CADDO, LOWER/	ARCHER		11-05-69	5146	42.7	1,581	3,409	3,409
9	VOGTSBERGER, NORTH	ARCHER		8-01-52	4770	42.0	40,111	26,974	1,515,038
9	VOGTSBERGER, NORTH /4775 SAND/	ARCHER		5-18-62	4774	41.0	15,851	16,683	195,233
9	VOGTSBERGER, SOUTH	ARCHER		1949	4300	36.0	10,128	96,605	7,739,061
9	VOGTSBERGER, SOUTH /CADDO/	ARCHER		6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH /CONGLOMERATE	ARCHER		1949	5395	43.0	12	822	81,789
9	VOGTSBERGER, SOUTH /STRAWN/	ARCHER		1949	3890	36.0	3,256	19,314	915,844
9	VOGTSBERGER /STRAWN/	ARCHER		8-16-49	3510	42.0			488,609
9	VOGTSBERGER /5140 CADDO/	ARCHER		11-28-56	5120	47.0	96	3,454	186,201
	TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.								
9	VOGTSBERGER POOL	ARCHER		1940	4730	42.0	4,508	84,690	3,893,642
9	VOSS, S. /TANNEHILL/	KNOX		3-13-63	1940	37.0	1,440	10,105	113,265
9	VOSS, SOUTHEAST /TANNEHILL -C-/	KNOX		3-27-59	1958	36.0	621	3,742	119,656
9	VOSS /TANNEHILL/	KNOX		5-22-56	2012	34.0	34,921	739,471	5,899,746
9	VOSS /TANNEHILL -A-/	KNOX		2-12-65	1940	36.0	8	400	3,706
9	VOTH	COOKE		9-05-39	1758	37.0	511	107,194	2,766,029
9	W. C. /CASTLEBURY/	WILBARGER		9-16-53	2794	36.0	12	3,425	587,414
9	W. C., EAST /CANYON SAND/	WILBARGER		9-06-54	3176	35.0	12	1,312	159,618
9	W. G. S. /MISS./	ARCHER		10-22-59	5180	43.9	12	2,985	67,808
9	W & H /MISS./	YOUNG		9-26-63	5089	44.9	21	1,869	57,313
9	WAGG /CONGLOMERATE/	MONTAGUE		8-27-52	6280	40.0	24	6,086	542,417
9	WAGG /STRAWN, UPPER/	MONTAGUE		1-20-53	4966	40.0			40,956
9	WAGGONER /1350 TANNEHILL/	WILBARGER		10-29-64	1352	35.0			5,703
9	WAGGONER-WILHAM /CISCO SD./	WILBARGER		5-01-52	2419	37.0	89	54,285	2,160,573
9	WAINWRIGHT /GUNSIGHT/	ARCHER		9-27-52	1083	40.0	798	13,064	628,860
9	WALES /VIOLA/	MONTAGUE		1-30-62	6965	45.0	151,492	5,744	234,147
9	WALES /6240 CONGLOMERATE/	MONTAGUE		4-13-62	6802	42.0			3,213
9	WALNUT BEND	COOKE		6-30-38	4900	36.0	156,315	899,961	31,682,391
9	WALNUT BEND /ATKINS/	COOKE		4-02-47	5249	40.0	53,994	184,016	3,979,784
9	WALNUT BEND /BRUHLMEYER/	COOKE		1947	3450	40.0	51,289	128,027	2,825,453
9	WALNUT BEND /COX/	COOKE		2-04-47	3004	39.8	25,431	109,256	5,368,699
9	WALNUT BEND /DORNICK HILLS/	COOKE		4-30-64	7643	35.0	1,707	5,071	59,827
9	WALNUT BEND, E. /HUDSPETH/	COOKE		3-19-64	4570	38.0	2,724	3,521	30,997
9	WALNUT BEND /ELLENBURGER/	COOKE		11-12-47	5390	34.7	183	8,171	651,978

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	WALNUT BEND /HUDSPETH/	COOKE	1947	3884	40.0	144,274	567,245	13,979,188
9	WALNUT BEND /HUDSPETH #2 ZONE/	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND /JOINS LIME/	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND /MONTGOMERY/	COOKE	1-03-47	5137	34.0	231	1,316	332,439
9	WALNUT BEND /MONTGOMERY #2 ZONE/	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND, N. /BIRDSEYE/	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. /CANYON -A-/	COOKE	9-14-66	2028	36.0	37	4,622	6,951
9	WALNUT BEND, N. /CANYON -B-/	COOKE	6-18-65	2344	39.5	464	8,697	103,711
9	WALNUT BEND, N. /CANYON B-1/	COOKE	7-09-65	2390	40.0	69	5,834	62,079
9	WALNUT BEND, N. /CANYON SAND/	COOKE	12-06-60	2334	38.4	1,508	19,131	170,828
9	WALNUT BEND, N. /HUDSPETH/	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. /STRAWN -B-/	COOKE	11-19-65	4466	42.0	107	3,612	41,539
9	WALNUT BEND, NE. /OIL CREEK/	COOKE	4-24-64	8160	46.0	76,718	50,831	407,095
9	WALNUT BEND, NW. /HUDSPETH/	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND /OIL CREEK SAND/	COOKE	10-19-49	5465	31.7	12,828	59,934	2,054,322
9	WALNUT BEND, SW. /HUDSPETH/	COOKE	6-23-62	3981	40.0	12	997	12,721
9	WALNUT BEND, SW. /OIL CREEK/	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. /STRAWN/	COOKE	12-11-55	4574	35.5	24	5,074	124,368
9	WALNUT BEND, SW. /5600/	COOKE	10-05-64	5576	38.0	3	290	22,859
9	WALNUT BEND, WEST /BASAL STRAWN/	COOKE	12-24-59	5389	31.0	540	2,621	103,514
9	WALNUT BEND, WEST /OIL CREEK SD/	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. /STRAWN/	COOKE	4-07-59	4764	73.0			80,237
9	WALNUT BEND /WILLIAMS SAND/	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND /WINGER/	COOKE	1-11-43	5500	33.5	278,817	1,145,000	15,381,800
9	WALNUT BEND /1450/	COOKE	4-02-60	1467	25.0	8	454	20,267
9	WALNUT BEND /1500/	COOKE	2-06-59	1530	35.0	12	923	32,968
9	WALNUT BEND /2150/	COOKE	2-07-59	2168	38.6	748	13,526	235,490
9	WALNUT BEND /2600 SAND/	COOKE	4-21-48	2640	43.3	2,070	23,476	531,194
9	WALNUT BEND /4400 SD./	COOKE	1947	4048	42.0			14,100
9	WALSH	YOUNG	1-24-44	4283	42.5	16,467	16,834	1,032,114
9	WALSH, WEST /CONGLOMERATE/	YOUNG	6-03-62	4297	41.0	24	15,618	145,212
9	WANDA /CADDO/	ARCHER	6-28-60	4900	40.0	1,315	1,632	84,267
9	WANDERERS CREEK/MISS/	WILBARGER	11-12-69	7532	50.0			0
9	WARD-MCCULLOUGH /STRAWN/	JACK	6-09-51	3614	42.0	744	50,202	3,868,365
9	WARREN /CADDO/	YOUNG	5-09-48	3639	45.0	6,900	4,563	361,103
9	WARREN /MISSISSIPPI/	YOUNG	3-12-52	4454	41.3	1,380	1,223	113,039
9	WARREN /STRAWN/	YOUNG	12-09-48	2912	41.0	1,740	5,278	374,238
9	WASOFF /5400 CONGLOMERATE/	JACK	2-06-61	5387	40.8	17,758	1,341	33,780
9	WASOFF /5550 CONGLOMERATE/	JACK	9-06-60	5548	41.0	59,695	2,510	70,613
9	WATSON	CLAY	2-03-52	5454	43.0	6,588	4,936	574,471

9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB /OIL CREEK SAND/	GRAYSON	12-22-51	7156	41.0	147,155	144,514	2,386,669
9	WEILER /MARBLE FALLS/	JACK	5-31-66	5820	41.2	356,914	18,632	140,840
9	WEILER /STRAWN/	JACK	4-08-53	4416	54.0			0
9	WEIN /ELLENBURGER/	COOKE	8-06-55	2076	39.0	12	208	20,278
9	WEIR	JACK	8-05-43	2460	41.0	1,502	48,631	1,850,823
9	WEIR /2200 COOPER SD./	JACK	8-18-65	2268	39.8	12	6,660	66,706
9	WEITINGER /MISS./	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS /MISSISSIPPI/	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. /MISS./	YOUNG	9-19-67	4650	43.0	6,471	41,689	89,535
9	WESLEY /MARBLE FALLS CONGL./	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY /STRAWN/	YOUNG	12-12-58	2598	41.0	480	4,104	104,131
9	WESLEY /1800 STRAWN/	YOUNG	8-09-56	2638	39.0	50	56	87,015
9	WEST	WICHITA	8-03-43	4260	40.0	1,018	91,455	5,653,986
9	WEST /ELLENBURGER/	WICHITA	3-20-54	5336				2,463
9	WEST LAKE /CADDO/	YOUNG	2-05-59	4229	39.0	10,531	7,815	134,515
9	WESTON /MISSISSIPPI/	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH /MISSISSIPPIAN/	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER, EAST /CADDO/	BAYLOR	10-13-58	4849	40.0	48	15,692	359,797
9	WESTOVER /GUNSIGHT, UPPER/	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, NE. /MISSISSIPPIAN/	BAYLOR	4-19-61	5350	41.0	12	10,976	142,163
9	WETSEL /STRAWN/	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER /ATOKA/	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER /GUNSIGHT/	ARCHER	1948	1483	40.0			38,922
	TRANS. TO ARCHER CO. REG.							
9	WHITEHALL /CADDO CONGLOMERATE/	WISE	12-03-57	5038	43.4	219,058	24,524	273,302
9	WHITEHEAD /STRAWN/	WISE	12-04-57	4083	41.0			81,010
	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.							
9	WHITESBORO /BRUHLMEYER/	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO, E. /OIL CREEK/	GRAYSON	11-01-66	5763	30.0	15,076	57,735	273,822
9	WHITESBORO, EAST /STRAWN/	GRAYSON	4-12-54	5392	30.0	1,157	2,964	110,735
9	WHITESBORO, NORTH /OIL CREEK/	COOKE	4-29-59	6733	38.0	12	13,671	330,111
9	WHITESBORO /OIL CREEK SAND/	GRAYSON	7-07-53	5710	23.2	55,307	275,802	2,919,074
9	WHITESBORO, WEST /PENNSYLVANIAN/	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESBORO /NO. 20 SAND/	GRAYSON	7-10-53	4938	34.2	1,130	3,398	87,955
9	WHITESBORO /NO. 25 SAND/	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO /3600 STRAWN/	GRAYSON	1-03-58	3590	33.4	36	12,291	191,797
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	12	3,482	781,618
9	WHITSON /STRAWN/	MONTAGUE	8-28-52	4503	42.0			23,124
	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.							
9	WHITSON /STRAWN, LOWER/	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	736,904	5,304,135	480,951,878
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WICKLUND /MISS./	YOUNG	2-16-68	4808	41.0	12	4,191	27,339
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		57.0	206,174	2,253,216	150,054,445
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	2,766	7,496	533,145
9	WILLIAMSON, W. /MISS./	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. /3670 STRAWN/	YOUNG	5-31-64	3676	40.0			2,993

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
9	WILLIAMSON, WEST /3700 STRAWN/	YOUNG	12-12-54	3719	41.0			20,102
9	WILLY-DUNC /CADDO/	ARCHER	2-20-59	5224	41.2	1,306	2,142	109,817
9	WILLY-DUNC /3950 SAND/	ARCHER	10-08-61	3955	42.0	497	2,484	110,356
9	WILSON	COOKE	6-19-41	2216	41.7	793	110,958	6,567,509
9	WILSON, EAST /4000 SAND/	COOKE	2-11-58	3949	28.0	36	5,361	183,395
9	WILSON /MILHAM/	WILBARGER	6-17-52	2402	36.0	230	4,645	274,510
9	WILSON /STRAWN/	COOKE	12-19-56	3005	35.0	36	14,682	341,787
9	WILSON /2600 SD./	COOKE	3-21-59	2637	32.0	624	1,770	46,811
9	WILSON /2700 SAND/	COOKE	3-19-57	2737	42.0	60	25,119	335,403
9	WILSON /3000 - 4000 SANDS/	COOKE	1947	3450	30.0	134	64,677	3,631,789
9	WILSON /3250 SAND/	COOKE	3-24-57	3254	24.1	24	18,626	307,423
9	WILSON /3600/	COOKE	3-10-57	3588	30.0	24	8,535	308,011
9	WILSON /3900 STRAWN/	COOKE	1-30-57	3985	38.0	36	13,418	390,629
9	WILTON, NORTH /STRAWN/	YOUNG	2-06-55	3445	41.0	1,752	103,125	1,036,070
9	WILTON /STRAWN/	YOUNG	2-07-53	3434	40.0	1,428	16,829	592,833
9	WILTON /2800 STRAWN/	YOUNG	6-10-53	2812	40.0	12	785	55,242
9	WILTON /5200 MISS./	YOUNG	9-02-67	5182	41.0	6	791	28,674
9	WINDTHORST, NW. /VOGTSBERGER/	ARCHER	9-02-52	4486	44.0	12	1,699	45,449
9	WINES /CADDO/	CLAY	12-21-50	5442	43.5			133,211
9	WINLAND /3630 STRAWN/	ARCHER	10-10-66	3632	40.0	5	143	14,070
9	WINN /CADDO/	JACK	6-22-53	4403	40.0			114,181
9	WINN /MISSISSIPPIAN/	JACK	7-01-58	5290	43.0			25,107
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE /4950/	JACK	10-11-52	4948	40.0			0
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	169,282	11,772	319,302
9	WITCHER /KMA SAND/	WICHITA	3-07-57	4325	42.0	12	3,200	94,194
9	WIZARD, N. /CADDO CONGL./	JACK	2-01-65	4941	41.0	95,109	15,629	202,478
9	WIZARD, N. /5700 ATOKA/	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, W. /4970 ATOKA/	JACK	1-16-67	5006	45.0	20,887	975	9,491
9	WIZARD WELLS /ATOKA CONGL., UP./	JACK	11-11-52	5152	43.0	7	608	114,887
9	WIZARD WELLS /4790 CONGL./	JACK	8-06-62	4790	41.0	11,332	619	5,823
9	WIZARD WELLS /4900 CADDO/	JACK	7-07-55	4894	42.0	189,843	17,550	550,137
9	WIZARD WELLS /5200 CONGL./	JACK	6-10-64	5209	41.0	50,788	3,890	41,228
9	WOLFE	JACK	4-27-43	4375	40.0	2,589	12,289	1,522,366
9	WOLFE /BRYSON, UPPER/	JACK	4-11-69	3194	38.0	9	25,899	25,899
9	WOLFE /CONGLOMERATE/	JACK	3-12-51	4852	43.5	2,850	1,761	83,707
9	WOLFE, E. /CADDO, UPPER/	JACK	10-12-68	4514	40.0	11	1,656	5,493
9	WOLFE, NORTH /CONGLOMERATE/	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. /CADDO, UPPER/	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, N. /STRAWN, UPPER/	JACK	2-18-53	3340	42.0	600	2,343	51,385

9	WOLFE /STRAWN/	JACK	7-12-50	3138	42.0	267	5,572	771,260
9	WOLFSON /1700/	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0	12	1,981	94,902
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM /CISCO/	WILBARGER	7-01-52	2377	39.0	24	27,126	1,280,693
9	WOODBINE	COOKE	4-24-44	4357	28.0	9,752	223,325	7,428,906
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODBINE /3700 STRAWN/	COOKE	12-26-57	3745	26.0	120	2,416	249,048
9	WOODBINE /4525 SAND/	COOKE	6-01-58	4525	29.0	102	2,029	73,758
9	WOODKIRK /STRAWN/	JACK	7-30-52	2141	42.0	11	258	68,928
9	WOODSIDE /CONGLOMERATE/	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY /ELLENBURGER/	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH /ELLENBURGER/	MONTAGUE	3-11-67	6683	40.0	3,528	16,265	63,253
9	WOODY /6020 CONGL./	MONTAGUE	6-14-64	6026	39.0	1,548	754	16,603
9	WOODY /6085 CONGL./	MONTAGUE	6-14-64	6111	38.0			10,143
9	WORKS /CONGLOMERATE/	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	85,202	164,741	9,619,770
9	WORSHAM-STEED, S. /3300 STRN./	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED /STRAWN/	JACK	2-12-50	3882	40.0			21,348
9	WORTHINGTON	JACK	1-13-50	5378	40.0			17,449
9	WORTHINGTON /STRAWN, UPPER/	JACK	6-20-54	2233	41.0	5,086	13,623	612,496
9	WYLIE, SOUTHEAST /STRAWN/	KNOX	11-08-59	4870	40.8			13,129
9	WYLIE /STRAWN/	KNOX	5-06-57	4862	37.5			99,071
9	WYNN /MISS. LIME/	CLAY	1943	6454	48.0			467,888
9	Y-B /GUNSIGHT, UPPER/	BAYLOR	11-21-53	1380	39.0	12	2,997	183,573
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	1,619,280	1,969,543	133,839,267
9	YOUNGER /CONGLOMERATE/	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER,W/CADDO CONGL.LO.A-1.N./	WISE	1-27-62	5757	42.0	23,866	1,135	86,781
9	YOUNGER, W./CADDO CONGL.LO. Z. A	WISE	2-12-61	5730	41.4	4,418	505	13,469
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W./CADDO CONGL.LO. Z. B	JACK	M 5-05-61	5777	42.1	38,666	1,380	53,765
9	YOUNGER,W./CADDO CONGL.LO.Z.B N.	WISE	3-10-61	5864	43.0	162,217	9,709	240,308
9	YOUNGER, W./CADDO CONGL.LO. Z. C	WISE	11-07-56	5860	38.4	108,012	2,630	164,412
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W./CADDO CONGL.LO. Z. D	WISE	8-18-57	5920	40.5	30,075	2,904	154,563
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.							
9	YOUNGER, W./CADDO CONGL.LO. Z. F	WISE	2-17-61	5976	41.2	3,313	334	20,096
9	YOUNGER, WEST /CONGLOMERATE/	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.							
9	YOUNGER, WEST /ELLENBURGER/	JACK	6-06-57	6838	42.5	4,867	1,479	26,678
9	YOUNGER, WEST /ELLENBURGER,NORTH	MONTAGUE	10-24-61	6855	41.0	23,166	6,704	83,783
9	ZACAQUIESTA /CISCO -AA-/	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWEISTA /ELLENBURGER/	WILBARGER	9-18-51	3872	38.0	16	2,744	154,064
	FRMLY. CARRIED AS ZACAQUIESTA /ELLENBURGER/.							
9	ZAZA /CONGLOMERATE/	JACK	1952	4514	41.0			299,344
9	ZEIGLER /STRAWN/	COOKE	3-22-55	1986	33.3	47	824	90,355
9	ZELMA /3100 STRAWN/	YOUNG	8-07-57	2983	42.0			20,083
10	ADOBE WALLS /CONGL/	HUTCHINSON	7-09-69	3690	43.5	240	23,613	23,613

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
10	ADOBE WALLS /GRANITE WASH/	HUTCHINSON	4-28-69	2390	42.2	1,868	14,252	14,252
10	ADOBE WALLS /PENN LIME UPPER/	HUTCHINSON	4-10-69	3670	41.2	2,399	56,561	56,561
10	AGEY FIELD	CARSON	1948	3285				300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF. 11-1-59.							
10	ALAMOSA, EAST /GRANITE WASH/ FLD	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST /MISSOURI/	OLDHAM	7-01-59	6664	36.6			4,531
10	ALAMOSA /VIRGIL/ FIELD	OLDHAM	5-11-57	6101	40.0			58,270
10	ALLEN-PARKER /MARMATON/	OCHILTREE M	5-20-67	6980	39.0	384,755	251,884	1,071,071
10	ALLEN & SMITH	HUTCHINSON	7-29-69	3694	43.9	410	6,791	6,791
10	BAR-NINE /PENN./ FIELD	HUTCHINSON	10-20-59	4903	43.0	32,508	3,723	72,962
10	BARLOW /DES MOINES/ FIELD	OCHILTREE	2-04-58	6960	40.0	7,590	5,075	55,629
10	BARLOW /MISSISSIPPI/ FIELD	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW /OIL/ FIELD	OCHILTREE	7-13-60	8070	42.0	11,742	6,737	173,436
10	BARTON /MORROW, UPPER/ FLD.	LIPSCOMB	5-22-58	10034	41.0			877
10	BEAL /MORROW, LO./	LIPSCOMB	2-11-65	10379	38.5	1,289,251	36,213	79,414
10	BEAL /MORROW, UP./	LIPSCOMB	6-05-68	9743	42.6	1,175,875	59,965	114,519
10	BECHTHOLD /TONKAWA/ FIELD	LIPSCOMB	4-11-59	6142	40.0	639,982	104,302	1,370,559
10	BIVINS /KRIDER, LOWER/ FIELD	SHERMAN	5-22-58	3110	36.5	108,136	2,086	71,290
10	BLOCK A-1 /DES MOINES/	ROBERTS	1-01-66	9506	43.0	5,953	772	12,930
10	BOOKER, EAST /TONKAWA/ FIELD	LIPSCOMB	10-13-57	6290	40.7	4,982	691	19,652
10	BRADFORD /CLEVELAND/ FLD.	LIPSCOMB	9-16-59	7333	39.6			9,338
10	BRADFORD, NW. /TONKAWA/	LIPSCOMB	9-18-67	9450	40.0	574,311	113,010	264,192
10	BRADFORD, S. /TONKAWA/	LIPSCOMB	6-15-66	6669	40.0	6,761	6,468	29,435
10	BRADFORD, SE. /CLEVELAND/	LIPSCOMB	9-17-61	7816	42.1			1,234
10	BRADFORD /TONKAWA/ FIELD	LIPSCOMB	11-19-58	6480	39.5	989,376	136,801	1,916,145
10	BRAINARD /ATOKA/ FIELD	ROBERTS	8-22-57	7493	42.0			29,860
10	BULER, NORTH /DOUGLAS/ FIELD	OCHILTREE	1-23-59	5778	38.0	3,956	4,946	58,616
10	BULER, NORTH /MORROW, UPPER/ FLD	OCHILTREE	9-19-58	8598	39.0	1,482	2,668	49,065
10	BULER /PENNSYLVANIAN/ FIELD	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, SE. /MORROW, UPPER/	OCHILTREE	8-28-62	9050	38.5	12,615	11,224	133,551
10	BURK /7340 DOUGLAS/	HEMPHILL	4-05-66	7358	43.0			5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER 8-22-67							
10	C.N.B. /MORROW, LO./	LIPSCOMB	5-04-64	10838	39.6	1,311,591	26,837	642,087
10	CANADIAN /PENNSYLVANIAN SAND/	HEMPHILL	4-11-55	9615	50.8	5,397	2,169	35,176
10	CANADIAN, WEST /MORROW, UPPER/	HEMPHILL	7-16-62	10816	46.2			51,895
10	CATOR /KATHRYN ZONE/ FIELD	HANSFORD	7-15-51	5266	37.4	52,677	1,297	49,143
	FORMERLY CARRIED AS TEXAS-HUGOTON FIELD.							
10	CHANNING/PENNSYLVANIAN/ FIELD	HARTLEY	7-08-52	5714	43.1			15,799
10	CHUNN /K. C. LIME/ FIELD	OCHILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.							

10	CHUNN /MORROW, UPPER/	OCHILTREE	9-23-58	7751	37.0	75,880	2,068	107,092
10	CHUNN, N. /6650 MARMATON/	OCHILTREE	4-01-60	6650	39.4	2,179	240	3,503
10	CLEMENTINE /MARMATON/	HANSFORD	9-29-65	5952	44.9	30,816	19,135	108,673
10	CLEMENTINE /MORROW, UPPER/	HANSFORD	4-19-65	6810	38.0	694,186	119,355	553,960
10	COBURN /TONKAWA/	LIPSCOMB	7-12-64	7404	42.4	12,183	4,184	41,242
10	COLDWATER /-K- ZONE/ FIELD	SHERMAN	8-13-54	5382	37.9			6,452
10	CREST /DES MOINES/	OCHILTREE	11-15-65	6990	40.0	604,651	513,905	1,921,463
10	CREST, SE. /MORROW, UP./	OCHILTREE	4-30-66	8030	42.0			18,891
10	DANIEL /KANSAS CITY/ FIELD	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARROUZETT, NE. /TONKAWA/	LIPSCOMB	4-18-68	6286	40.0	4,485	3,643	11,694
10	DARROUZETT, NW. /TONKAWA/	LIPSCOMB	7-18-65	6255	45.0	854,724	168,930	557,872
10	DARROUZETT /TONKAWA/	LIPSCOMB	1-26-62	6222	39.0	296,565	86,527	433,841
10	DILLEY /MORROW, UPPER/	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE /DES MOINES/	LIPSCOMB	7-07-63	7964	41.3	8,011	8,050	78,404
10	DUDE WILSON /ATOKA/ FIELD	OCHILTREE	12-01-59	7908	40.0	1,789	390	10,068
10	DUDE WILSON /MARMATON/ FIELD	OCHILTREE	3-05-60	6990	37.7	4,469	7,438	24,451
10	DUDE WILSON /MORROW, LOWER-OIL/	OCHILTREE	1958					0
	NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.							
10	DUDE WILSON /MORROW, MIDDLE-OIL/	OCHILTREE	12-10-58	8448	37.6	101,893	614	83,600
	FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON /MORROW, UPPER -A-/	OCHILTREE	11-01-59	7740	42.0	327,064	31,830	654,927
10	DUDE WILSON /MORROW, UPPER-A-1-/	OCHILTREE	3-07-61	8004	36.5	20,822	2,015	189,420
10	DUTCHER /CLEVELAND/ FIELD	OCHILTREE	11-24-59	7293	40.0	175,286	46,238	581,916
10	DUTCHER /MORROW, UPPER/	OCHILTREE	8-21-61	9592	41.5			34,638
10	ELLIS RANCH /DES MOINES/	OCHILTREE	4-04-66	7606	41.0	3,232	753	3,491
10	ELLIS RANCH /MARMATON/ FIELD	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH /MORROW, UPPER/ FLD.	OCHILTREE	1-04-61	8472	40.0	16,899	1,350	120,127
10	ELLIS RANCH, NE. /CLEVELAND/	OCHILTREE	8-02-61	7085	37.1	1,827	1,854	36,414
10	ELLIS RANCH /OSWEGO/	OCHILTREE	8-23-61	7110	42.4	17,803	3,431	44,485
10	FARNSWORTH, EAST /OSWEGO/ FIELD	OCHILTREE	4-03-57	6954	40.2	275,790	44,181	741,519
10	FARNSWORTH/MORROW-PAZOURECKSAND/	OCHILTREE	8-09-60	8124	39.0	114,012	3,227	126,609
10	FARNSWORTH /MORROW, UPPER/ FIELD	OCHILTREE	10-26-55	7988	38.0	864,114	1,326,942	10,190,158
10	FARNSWORTH, N. /CHEROKEE/	OCHILTREE	1-15-68	6785	38.0	3,597	917	3,358
10	FARNSWORTH, N. /K. C.-MARMATON/	OCHILTREE	4-20-66	6290	39.0			2,828
10	FARNSWORTH, N. /MARMATON/	OCHILTREE	11-25-65	6534	44.0	529,184	540,500	1,196,447
10	FARNSWORTH /OSWEGO/ FIELD	OCHILTREE	7-29-56	6774	44.0	330,894	60,385	1,605,021
10	FARNSWORTH, SE. /MORROW, UPPER/	OCHILTREE	9-07-58	8184	35.3	339,776	26,460	634,245
10	FARNSWORTH-CONNER /DES MOINES/	OCHILTREE	3-24-56	6716	43.3	1,524,331	646,509	6,777,567
10	FARNSWORTH-CONNER /KANSAS CITY/	OCHILTREE	4-16-65	6520	46.2	11,003	3,397	27,283
10	FELDMAN /DOUGLAS/	HEMPHILL	4-05-66	7358	43.0	90,322	25,021	28,550
10	FELDMAN /MORROW UPPER/	HEMPHILL	10-18-67	10852	44.6	767,127	58,539	152,975
10	FELDMAN, SOUTH /TONKAWA/ FIELD	HEMPHILL	12-23-57	7717	40.0			104,734
10	FELDMAN /TONKAWA/	HEMPHILL	M 10-29-59	7573	42.0	5,270,606	110,095	1,847,004
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.							
10	FOLLETT, NW. /MORROW, UPPER/	LIPSCOMB	8-02-61	8631	47.0	26,209	1,262	16,101
10	FOLLETT, NW. /CLEVELAND/	LIPSCOMB	4-23-63	7432	43.0			2,913
10	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	10-09-61	7932	34.7	2,980,537	116,461	1,980,850

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
10	FRASS /ATOKA/ FIELD	LIPSCOMB	9-17-58	7903	47.5	10,646	866	125,909
10	FRASS /CLEVELAND/ FIELD	LIPSCOMB	6-22-60	6906	40.0	5,441	879	29,342
10	FRASS /TONKAWA/ FIELD	LIPSCOMB	5-26-59	6130	42.0	531,816	157,974	1,674,131
10	FRASS, WEST /TONKAWA/	LIPSCOMB	5-12-62	6202	41.7	275,996	53,055	403,883
10	GEX /CLEVELAND/ FIELD	LIPSCOMB	12-27-57	7492	44.4			15,429
10	GLAZIER, NW. /MORROW, UPPER/	HEMPHILL	M 1-26-62	11010	44.0	20,045	3,205	24,891
10	GLAZIER, NW. /TONKAWA/	LIPSCOMB	M 4-05-63	6655	42.0			1,247
10	GRUVER /CANYON/ FIELD	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER, EAST /MORROW/ FLD.	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER /HEPLER SAND/ FIELD	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, N. /6985 MORROW/	HANSFORD	4-04-66	7008	43.0			2,443
10	HANSFORD /DES MOINES, UPPER/	HANSFORD	M 9-28-60	6302	39.0	7,472	2,367	517,633
10	HANSFORD /HARMATON/ FIELD	HANSFORD	12-23-58	6472	39.0	375,387	75,422	1,324,105
10	HANSFORD /MORROW, UPPER-OIL/	HANSFORD	4-06-60	7094	41.4	566,240	92,746	1,049,016
10	HANSFORD, NORTH /ATOKA/ FIELD	HANSFORD	8-22-56	6620	37.2	2,224	3,090	26,876
10	HANSFORD, NORTH /CHEROKEE/ FIELD	HANSFORD	1-19-56	6300	38.0	183,651	49,544	1,673,358
10	HANSFORD, N. /CHEROKEE, LOWER/	HANSFORD	6-14-57	6386	34.0	34,931	7,980	93,990
10	HANSFORD, NORTH /CLEVELAND/	HANSFORD	4-27-59	5977	39.8	4,053	4,884	67,591
10	HANSFORD, N. /KANSAS CITY/	HANSFORD	7-23-61	5656	41.2	4,920	9,784	104,700
10	HANSFORD, W. /HEPLER -A- SD./	HANSFORD	2-19-56	6167	39.5			1,666
10	HANSFORD /7000 MORROW/ FIELD	HANSFORD	1958	7000	36.0			968
10	HAYWOOD /ATOKA/ FIELD	OCHILTREE	1-23-58	7675	36.8	21,112	6,058	913,720
10	HEMPHILL /GRANITE WASH/ SO.	HEMPHILL	6-03-65	10602	47.5	12	284	14,034
10	HIGGINS, S. /TONKAWA/	LIPSCOMB	M 3-12-65	7630	39.0	2,905	3,215	17,651
10	HIGGINS, W. /TONKAWA/	LIPSCOMB	5-12-65	7558	44.0	551,477	83,927	420,688
10	HIGGINS, W. /8600 CLEVELAND/	LIPSCOMB	6-01-66	8690	46.0	30,560	4,909	13,790
10	HITCHLAND /4640/ FIELD	HANSFORD	1-22-54	4639	44.7	443,963	88,257	3,018,236
10	HOBART /PENN./ FIELD	GRAY	12-21-58	8355	43.4			21,705
10	HODGES /DES MOINES/	ROBERTS	11-25-67	7982	42.0	739,744	116,556	271,953
10	HORIZON /ATOKA/ FIELD	OCHILTREE	M 5-01-60	7890	39.5	183	657	20,617
10	HORIZON /CLEVELAND/ FIELD	HANSFORD	M 9-19-57	6400	41.0	792,982	171,319	3,608,162
10	HORIZON /MORROW, UPPER/ FIELD	OCHILTREE	1-14-60	9000	38.0			3,178
10	HORIZON, NW. /CLEVELAND/	HANSFORD	2-24-62	6356	41.0	12	1,921	27,021
10	HORIZON, NW. /CLEVELAND, UP./	HANSFORD	10-01-63	6306	40.7	2,990	3,027	31,571
10	HORIZON /OSWEGO/ FIELD	OCHILTREE	11-21-59	7030	39.1	14,675	5,913	103,210
10	HORIZON /7530 MORROW/	OCHILTREE	11-01-66	7530	36.0	13,857	879	11,543
10	HUTCH /ELLENBURGER/	HUTCHINSON	7-02-68	6324	40.0	720	19,241	32,818
10	HUTCH /GRANITE WASH/	HUTCHINSON	9-13-68	4981	38.0	720	17,844	25,531
10	HUTCH /PENN./ FIELD	HUTCHINSON	1-14-56	6139	35.0			10,411
10	HUTCH /4000 PENN LIME/	HUTCHINSON	11-30-68	3977	39.2	720	5,513	6,121

									8,173
10	HUTCH /4700 PENN./ FIELD	HUTCHINSON		12-16-59	4718	43.0			66,653
10	HUTCH /5400/ FIELD	HUTCHINSON		3-02-60	5410	38.7	12,064	10,914	36,389
10	HUTCH /5650 PENN./ FIELD	HUTCHINSON		10-24-59	5716	26.0	12	3,248	33,608
10	JUDD /MARMATON/	SHERMAN		5-22-64	4140	37.8	2,489	1,796	71,151
10	JUDD /VIRGIL/ FIELD	SHERMAN		10-28-58	3540	37.0	7,672	4,553	2,418,564
10	KELLN /TONKAWA-OIL/ FIELD	LIPSCOMB		8-24-58	7294	45.0	1,299,037	120,730	7,332
10	KIOWA CREEK /CLEVELAND/ FIELD	LIPSCOMB	M	12-11-60	7391	38.5			4,704
10	KIOWA CREEK /MARMATON/	OCHILTREE	M	9-03-68	7529	39.0	4,100	4,547	1,329,350
10	KIOWA CREEK /MORROW-OIL, UP./	LIPSCOMB		12-30-63	8935	39.0	863,791	274,986	640,526
10	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB		12-29-64	6368	42.5	1,062,900	95,886	783,874
10	KIRKLAND /CISCO REEF/	CHILDRESS		6-02-61	4588	41.0	3,409	108,492	107,225
10	LAKETON /DELP/ FIELD	GRAY		8-14-54	9558	43.6			68,765
10	LAKETON /ELLENBURGER/ FIELD	GRAY		2-17-55	11220	42.2			0
10	LAKETON /10,100/ FIELD	GRAY		9-26-56	10080	49.0			4,693
10	LARD RANCH /GRANITE WASH/ FIELD	ROBERTS		12-06-56	8273	37.7			17,123
10	LIPS	ROBERTS		1949	9556	35.0			12,403
10	LIPS /CLEVELAND/ FIELD	ROBERTS		2-06-58	6564	41.5			48,908
10	LIPS, SOUTH /ATOKA/ FIELD	ROBERTS		7-02-59	7862	40.0	12,926	3,061	7,717
10	LIPS, WEST /CLEVELAND/	ROBERTS		2-06-58	6564	41.5	24,518	1,052	
	TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								4,946
10	LIPS /8000 OIL/ FIELD	ROBERTS		12-10-56	8532	29.7			21,206
10	LIPSCOMB /CLEVELAND/ FIELD	LIPSCOMB		5-24-58	7802	40.5	2,159	724	34,684
10	LIPSCOMB /SEC. 610 CLEVELAND/	LIPSCOMB		6-24-62	7728	40.0	30,381	3,178	91,853
10	LIPSCOMB, EAST /TONKAWA/	LIPSCOMB		7-09-62	6700	38.6	22,813	4,816	113,329
10	LIPSCOMB /TONKAWA/	LIPSCOMB		12-23-61	6702	40.0	12	5,099	36,361
10	MAMMOTH CREEK, N./CLEVELAND OIL/	LIPSCOMB		11-22-63	7512	42.0	23,559	2,529	887
10	MAMMOTH CREEK, S. /CLEVELAND/	LIPSCOMB		11-09-68	7593	40.0	183	108	14,484
10	MAMMOTH CREEK, S.W. /TONKAWA/	LIPSCOMB		9-17-65	6616	39.0			364,303
10	MAMMOTH CREEK /TONKAWA/ FLD.	LIPSCOMB		5-19-58	6616	49.0	479,435	48,306	71,732
10	MANARTE /GRANITE WASH/	OLDHAM		3-28-69	7093	38.6	5,605	71,732	38,119
10	MANARTE /GRANITE WASH UPPER/	OLDHAM		7-14-69	6542	40.0	921	38,119	410,164
10	MATHERS /MORROW/ FIELD	HEMPHILL	M	7-26-58	9885	48.0	359,539	3,888	147,217
10	MATHERS, NORTH /MORROW, UPPER/	HEMPHILL		7-31-64	9887	46.5	270,279	3,004	53,191
10	MCGARRAUGH /ATOKA/ FIELD	OCHILTREE		11-14-60	8118	39.2	15,288	3,792	38,522
10	MCGARRAUGH /MISSISSIPPIAN/	OCHILTREE		2-18-65	9136	38.6	39,248	8,390	81,240
10	MCGARRAUGH /MORROW, UPPER/	OCHILTREE		7-06-61	8484	40.0	3,748	3,278	156,873
10	MCGARRAUGH /PENNSYLVANIAN/ FIELD	OCHILTREE		5-22-51	8473	39.0	24,707	5,463	132,678
10	MCGARRAUGH, W. /MORROW UP./	OCHILTREE		3-09-65	8397	42.0	116,968	18,138	3,881
10	MENDOTA /GRANITE WASH/	HEMPHILL		2-10-62	10566	42.2			
	PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.								1,068
10	MENDOTA, NW. /DES MOINES/	ROBERTS	M	11-06-65	9539	46.0			84,969
10	MENDOTA, NW. /DES MOINES MI./	HEMPHILL	M	3-25-68	9808	52.0	112,742	23,682	4,232
10	MENDOTA, NW. /GRANITE WASH/	HEMPHILL		2-20-67	9880	45.0			3,455
10	MERYDITH /KEYES SD./ FIELD	LIPSCOMB		2-28-56	10157	53.1			2,285,863
10	MOBEETIE /MISSOURI/	WHEELER		12-20-63	7362	36.0	1,293,994	289,179	690,241
10	MOBEETIE /MISSOURI, UP./	WHEELER		5-08-64	7224	44.0	1,094,597	59,950	31,048
10	MORRISON RANCH /8200 OSWEGO/	ROBERTS		5-29-67	8188	40.0	38,362	12,581	1,561,237
10	MORRISON RANCH /9470 MORROW UP./	ROBERTS		2-27-66	9474	42.0	469,580	493,204	

TABLE NO. 15 – Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
10	#PANHANDLE FIELD	GRAY	M 1921	3000	29.0			346,826,753
10	P. E. T. /MORROW, LOWER/ FLD.	OCHILTREE	9-24-59	8195	37.1	3,650	3,082	126,068
10	PALO DURO CREEK FIELD	SHERMAN	1-11-52	5844	39.6	15,955	2,816	214,888
10	PANHANDLE /OSBORNE AREA/ FIELD	WHEELER	1910	3000	29.0	306,509	98,477	5,149,796
10	*PANHANDLE CARSON COUNTY FIELD	CARSON	1921	3100	29.0	23,885,832	2,695,271	116,161,373
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	741,586	85,743	666,656
10	*PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	22,096,734	8,548,478	383,055,392
10	*PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	1921	3000	29.0	36,897,477	4,725,740	315,092,835
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	4,648,275	200,197	9,720,331
10	PANHANDLE POTTER COUNTY FIELD	POTTER	1954	3204	32.0	206,692	28,968	100,971
10	*PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	1,380,235	1,214,892	37,942,540
10	PANHANDLE /RED CAVE/ FIELD	MOORE	10-11-60	2096	30.0	96,919	5,998	23,801
10	PAN-PETRO /NOVI/ FIELD	OCHILTREE	3-31-59	6445	39.0			63,240
10	PARNELL /MORROW-OIL/ FIELD	OCHILTREE	11-10-58	8652	36.8	1	80	26,327
10	PARSELL /CHEROKEE/ FIELD	HEMPHILL	2-18-59	9490	42.2			35,624
10	PARSELL, EAST /MORROW, UP./	HEMPHILL	3-08-68	9836	40.0	255,191	25,709	81,947
10	PARSELL /MORROW/ FIELD	ROBERTS	12-08-58	9914	41.4			93,673
	FIELD RECLASSIFIED NON-ASSOCIATES GAS 7-1-60.							
10	PARSELL, SOUTH /CHEROKEE/	ROBERTS	7-22-61	9420	43.8	122,795	3,577	173,530
	TRANS. TO WENDOTA /GRANITE WASH/, EFF. 8-1-62.							
10	PARSELL, SOUTH /CHEROKEE -A-/	ROBERTS	10-30-61	9427	44.5			14,920
10	PATTI CAKE /CLEVELAND/ FIELD	LIPSCOMB	11-14-58	7674	38.0			2,033
10	PAUL HARBAUGH /ATOKA SAND/ FIELD	OCHILTREE	5-04-56	8835	36.0	70,796	48,841	893,018
10	PAUL HARBAUGH /CLEVELAND/	OCHILTREE	7-26-57	7455	42.7			201,817
10	PAUL HARBAUGH /MISSOURI/ FIELD	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY /CLEVELAND/	LIPSCOMB	9-29-62	7286		237,232	43,989	305,513
10	PEERY /MARMATON/	LIPSCOMB	10-07-59	7620	39.2	112,612	33,507	309,144
10	PERRYTON /CLEVELAND/ FIELD	OCHILTREE	11-08-59	6688	40.8			323,243
10	PERRYTON /FINGER/ FIELD	OCHILTREE	1-02-56	7552	41.5			5,553
10	PERRYTON /MORROW BASAL/ FIELD	OCHILTREE	1-22-56	8049	40.3			23,540
10	PERRYTON /MORROW, UPPER/ FIELD	OCHILTREE	8-10-57	9520	37.2	247,263	59,470	812,283
10	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	7-14-58	7510	42.0	721,460	177,092	3,349,489
10	PERRYTON /NOVI LIME/ FIELD	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON, WEST /CLEVELAND/ FIELD	OCHILTREE	11-30-58	6903	43.3	10,219	3,145	78,571
10	PERRYTON, WEST /DES MOINES/	OCHILTREE	6-23-59	6910	39.8			70,157
	TSF. TO PERRYTON, WEST /MARMATON/ 3-1-65							
10	PERRYTON, WEST /MARMATON/ FLD.	OCHILTREE	3-03-59	7106	41.1	384,178	120,814	1,293,794
10	PERRYTON, WEST /MORROW, LOWER/	OCHILTREE	1-22-66	7941	41.0	201,877	18,554	246,585
10	PERRYTON, WEST /8100 MORROW/ FLD	OCHILTREE	7-08-57	8100	38.1	2,985,419	88,665	1,948,624
10	PIPER /MORROW/ FIELD	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK /PENN/	POTTER	9-03-69	7200	40.0	4	2,945	2,945

10	PRAIRIE /ATOKA/	HANSFORD	4-29-62	6748	40.1			5,409
10	PRAIRIE /MORROW SAND/ FIELD	HANSFORD	11-18-55	6984	41.1			37,382
10	PSHIGODA /DOUGLAS/ FIELD	OCHILTREE	6-29-57	5710	41.2	132	3,594	122,186
10	PSHIGODA, N. /DES MOINES/	OCHILTREE	2-18-67	7099	39.0	23,189	6,865	34,537
10	PSHIGODA, WEST /MORROW, UPPER/	OCHILTREE	10-25-60	8515	36.0	563	549	11,197
10	QUINDUNO /ALBANY DOLOMITE, LO./	ROBERTS	5-19-52	4008	47.6	7,907,797	433,929	12,580,527
10	QUINDUNO /LECOMPTON/ FIELD	ROBERTS	8-09-55	6115	40.2	971,191	194,693	4,863,343
10	QUINDUNO, NORTH /LECOMPTON/ FLD.	ROBERTS	6-20-58	6254	44.6	108,460	19,945	355,616
10	QUINDUNO /PENN./	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUNO /PENN. LOWER/	ROBERTS	8-27-62	9444	42.6	14,522	4,014	70,817
10	QUINDUNO, SE. /BROWN DOLOMITE/	ROBERTS	1-09-53	4121	52.3			0
10	QUINDUNO /TORONTO/ FIELD	ROBERTS	8-09-55	6274	40.2	940	13,933	346,207
10	R. D. HILLS /ATOKA/	ROBERTS	5-20-68	8985	40.8	27,054	19,712	40,814
10	R. H. F. /MORROW SAND/ FIELD	OCHILTREE	7-11-56	8063	83.2	257,995	1,029,553	8,615,926
10	R. H. F. /SECOND MORROW/ FIELD	OCHILTREE	11-23-58	8048	35.2			21,802
10	RAMP /7900 DOUGLAS/	HEMPHILL	7-31-66	8106	42.0	4,066	1,209	5,616
10	RED DEER /ALBANY/	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER /PENNSYLVANIAN/ FIELD	ROBERTS	10-21-59	10868	41.0			57,474
10	REHM /GRANITE WASH/ FIELD	HARTLEY	9-19-54	6164	40.6	948	16,645	714,873
10	RILEY /10,250 CLEVELAND/	HEMPHILL	11-12-67	10253	45.0	42,326	8,675	32,119
10	SAGEBRUSH /MORROW, UPPER/ FIELD	HANSFORD	7-24-56	6638	40.0			26,335
10	SHAPLEY /MORROW/ FIELD	HANSFORD	11-18-58	6930	39.8	389,935	31,885	701,003
10	SHARE /CHEROKEE/ FIELD	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE /DES MOINES, UPPER/ FIELD	OCHILTREE	2-01-59	6399	38.3	148,985	39,085	591,449
10	SHARE, SE. /MORROW, UPPER/ FIELD	OCHILTREE	1-12-59	7557	37.1	507,781	71,279	1,621,838
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURO FLD 4-1-50							
10	SHIPS /MORROW/	OCHILTREE	1956	7600	37.0			106,085
10	SMITH-PERRYTON /MORROW, LOWER/	OCHILTREE	2-28-61	8308	36.5	31,973	11,571	141,270
10	SPARKS /TONKAWA/	HEMPHILL	8-26-65	7537	40.0	288,261	29,144	142,834
10	SPEARMAN, EAST /ATOKA/ FIELD	HANSFORD	9-13-56	7099	39.3	959	2,508	960,300
10	SPEARMAN, EAST /CHEROKEE/ FIELD	HANSFORD	7-22-57	6738	24.0	1,770	2,586	63,974
10	SPEARMAN, NORTH /ATOKA/ FIELD	HANSFORD	3-16-57	6667	36.2	4,461	381	111,435
10	SPEARMAN, N. /DES MOINES, UP./	HANSFORD	5-14-57	6072	38.6	75,256	2,306	29,753
10	SPEARMAN,N./LANSING-KANSASCITY/	HANSFORD	11-22-60	5596	45.4	35,769	23,758	1,159,103
10	SPEARMAN /OSWEGO/ FIELD	HANSFORD	1-18-58	6614	40.0			1,285
10	SPICER /MARMATON/	OCHILTREE	9-15-62	6538		1,977,693	391,951	3,962,585
10	STEKOLL /CLEVELAND/ FIELD	OCHILTREE	1-10-60	7010	42.1	10,024	2,689	47,995
10	STEVENS /MISSISSIPPI/ FIELD	SHERMAN	7-18-56	6412	32.8			12,695
10	TASCOSA /GRANITE WASH/ FIELD	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE /MISSOURI, LO./	GRAY	2-07-66	7843	42.0	32,265	5,532	101,695
10	TROSPER /TONKAWA/	LIPSCOMB	6-16-64	7066	41.0	94,173	62,091	313,909
10	TURNER /MORROW, UPPER/ FIELD	OCHILTREE	10-03-56	8758	39.2			26,992
10	TWIN /CHEROKEE/ FIELD	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN /DES MOINES/ FIELD	HANSFORD	6-25-56	6135	41.8	1,252,966	220,279	7,019,715
10	TWIN /MORROW/ FIELD	HANSFORD	10-14-54	7058	39.5	525,591	155,844	2,124,241
10	TWITCHELL /MORROW/ FIELD	OCHILTREE	10-18-58	8142	37.1	2,528	3,650	42,084
10	TYSON /MORROW LO./	LIPSCOMB	6-12-64	10248	46.0	885	781	16,984

TABLE NO. 15 - Continued

CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1969

M - Denotes Multiple Counties

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1969 PRODUCTION Casinghead Gas (MCF)	TOTAL 1969 PRODUCTION Crude Oil (Bbls.)	Accumulative Crude Oil Production to Jan. 1, 1970
10	W. J. JOHNSON /ATOKA/ FIELD	OCHILTREE	9-15-56	8773	36.7	1,803	5,924	118,981
10	WAKA /MORROW, UPPER/	OCHILTREE	1956	7837	38.0			47,001
	COMBINED WITH FARNSWORTH /UPPER MORROW/.							
10	WAKA, SW. /WARMATON/	HANSFORD	3-05-63	6582	42.0	121	103	6,793
10	WAKA, W. /CLEVELAND/ FIELD	OCHILTREE	3-13-60	6674	41.0	117	244	4,235
10	WAKA, W. /MORROW, UPPER/ FIELD	OCHILTREE	5-25-56	7803	36.8			3,953,190
	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.							
10	WAKA, W. /7750 MORROW, UPPER/	OCHILTREE	5-15-60	7749	37.0			111,334

#PANHANDLE FIELD SEPARATED INTO PANHANDLE CARSON COUNTY, PANHANDLE GRAY COUNTY, PANHANDLE HUTCHINSON COUNTY AND PANHANDLE WHEELER COUNTY FIELDS EFFECTIVE 1/1/40

TABLE NO. 16
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

All Gas Volumes Reported at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

P - Prorated Field C - Gas Cycling Reservoir gross production reported.
A - Associated Field F - Partial Total - Wells from this reservoir are producing "full stream" to plant.
* - Multiple County

LIQUID IN BARRELS OF 42 U. S. GALLONS

Dist. No.		Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1		WILDCAT		5	0	0	0
1		ADAMS /OLMOS NAVARRO/	MEDINA	1	1	5,400	0
1		AMBERSON /WILCOX/	LA SALLE	0	0	0	0
1		ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1		ANTLER /2800/	DIMMIT	1	0	0	0
1		ARTESIA WELLS, W. /WILCOX 3630/	LA SALLE	6	4	965,368	366
1		ASHERTON /1ST OLMOS/	DIMMIT	2	0	0	0
1		AULD-SHIPMAN /PEARSALL/	LA SALLE	0	0	0	0
1		AUSTIN PIERCE /EDWARDS LIME/	GONZALES	5	5	2,067,784	27,716
1		BAKER /1800/	MCMULLEN	1	1	40,653	0
1		BANDERA TANK, NW. /SAN MIGUEL/	ZAVALA	7	6	669,049	0
1		BANDERA TANK /SAN MIGUEL/	ZAVALA	1	1	99,353	0
1		BATESVILLE /OLMOS/	ZAVALA	1	1	120,364	0
1		BATESVILLE, NE. /ANACACHO/	ZAVALA	0	0	0	0
1		BATESVILLE /SAN MIGUEL/	ZAVALA	1	0	0	0
1		BEAR SALT /BASALT/	ZAVALA	0	0	0	0
1		BIG FOOT /OLMOS/	FRIO	0	0	0	0
1		BIG FOOT, WEST /GAS/	FRIO	75	73	4,860,404	0F
1	A	BIG WELLS, NE. /SAN MIGUEL/	ZAVALA	1	1	3,308	0
1		BLANCH /ESCONDIDO/	DIMMIT	3	2	34,290	0
1	A	BLANCH /OLMOS/	DIMMIT	3	1	20,308	0
1		BOULDIN /1730/	GONZALES	1	0	0	0
1		BOX /3150/	ZAVALA	1	1	76,997	0
1		BRACERO DEL MONTE	ZAVALA	1	0	0	0
1		BRACERO, E. /ELAINE, UPPER/	ZAVALA	0	0	0	0
1		BRACERO, NE. /SEG. 2, DEL MONTE/	ZAVALA	2	1	134,094	0
1		BRACERO, NE. /SEG. 3 DEL MONTE/	ZAVALA	4	4	1,081,161	0
1	A	BRACERO SEG. 3 /BRACERO/	ZAVALA	2	2	54,636	0
1		BRAZIL /HOSTETTER/	MCMULLEN	1	1	598,309	0F
1		BRAZIL, SW. /HOSTETTER/	MCMULLEN	2	2	899,091	0F
1		BRAZIL, SW. /WILCOX 11300/	MCMULLEN	0	0	0	0
1		BRAZIL /WILCOX/	MCMULLEN	1	0	0	0
1		BRAZIL /1850/	MCMULLEN	1	0	0	0
1		BRISCOE RANCH /OLMOS/	DIMMIT	1	0	0	0
1		CAGE /ESCONDIDO/	MAVERICK	0	0	0	0
1		CALLIHAM, SOUTH /JACKSON/	MCMULLEN	4	0	0	0
1		CALLIHAM, SOUTH /1100/	MCMULLEN	4	0	0	0
1		CAMPANA, SOUTH /COLE, LO./	MCMULLEN	2	0	0	0
1		CAMPANA, SOUTH /COLE 1800/	MCMULLEN	1	0	0	0
1		CAMPANA, SOUTH/GOVT. WELLS 2600/	MCMULLEN	4	1	25,935	0
1		CAMPANA, SOUTH /LOMA NOVIA 2700/	MCMULLEN	1	1	29,189	0
1		CAMPANA, S. /QUEEN CITY 6480/	MAVERICK	1	1	25,706	0F
1		CAMPANA, SOUTH /WILCOX 7300/	MCMULLEN	0	0	0	0
1	P	CAMPANA, SOUTH /WILCOX 7900/	MCMULLEN	1	1	137,030	0F
1	P	CAMPANA, SOUTH /WILCOX 8900/	MCMULLEN	2	0	51,321	0F
1	P	CAMPANA, SOUTH /WILCOX 10750/	MCMULLEN	2	2	1,631,658	3,871
1	A	CAMPANA, SOUTH /YEGUA 4300/	MCMULLEN	0	0	806	0
1		CAMPANA, SOUTH /1450/	MCMULLEN	3	2	100,901	0
1		CAMPANA, SOUTH /1700/	MCMULLEN	2	1	193,567	0
1		CAMPANA /1550/	MCMULLEN	1	0	0	0
1		CARRIZO /2200/	DIMMIT	2	0	0	0
1		CELESTE-FAY /OLMOS 2-A/	DIMMIT	0	0	0	0
1		CELESTE-FAY /OLMOS 3-B/	DIMMIT	0	0	0	0
1		CELESTE-FAY /OLMOS 3-C/	DIMMIT	1	0	0	0
1		CELESTE-FAY /OLMOS 3-D/	DIMMIT	0	0	0	0
1		CHAPPAROSA /OLMOS/	ZAVALA	1	1	38,417	0
1	A	CHARLOTTE /NAVARRO/	ATASCOSA	1	0	0	0
1		CHARLOTTE /4400/	ATASCOSA	0	0	0	0
1		CHEAPSIDE /EDWARDS 11,800/	GONZALES	2	2	192,363	7,853
1	A	CHICON LAKE	MEDINA	1	0	0	0
1		CHITTIM /EDWARDS 5750/	MAVERICK	0	0	0	0
1		CHITTIM /PEARSALL 7100/	MAVERICK	2	2	369,321	14,914
1		CHITTIM /5000/	MAVERICK	2	1	24,264	121
1		CHITTIM /5600/	MAVERICK	11	9	433,917	1,333
1		CHITTIM /7000 SLIGO/	MAVERICK	2	1	134,086	0
1		CLAUNCH /GOVT. WELLS, LOWER/	LIVE OAK	1	0	0	0
1	P	COOKE /EDWARDS LIME/	LA SALLE	4	4	461,421	0
1		COOKE /WILCOX G/	LA SALLE	1	0	6,542	0
1		COOKE /WILCOX 4150/	LA SALLE	0	0	0	0
1		COUSINS, NORTH /WILCOX 7150/	MCMULLEN	1	0	0	0
1		COUSINS /SLICK-WILCOX/	MCMULLEN	1	1	125,925	0F
1		COUSINS /WILCOX 7500/	MCMULLEN	1	1	339,207	336F
1	A	COUSINS /5740 QUEEN CITY/	MCMULLEN	0	0	0	0
1		COW CREEK /HART 6390/	MCMULLEN	3	2	1,201,161	13,044F
1	A	COW CREEK /HOEGEWEYER 6548/	MCMULLEN	0	0	0	0
1		CROSS-S-RANCH /ELAINE/	ZAVALA	1	0	85,773	0
1		CRYSTAL CITY /ELAINE/	ZAVALA	2	0	52,671	0
1		CRYSTAL CITY /SAN MIGUEL/	ZAVALA	1	1	237,935	0
1		DEL MONTE /OLMOS/	ZAVALA	4	2	59,792	801
1	A	DEL MONTE /SAN MIGUEL 3300/	ZAVALA	7	6	232,544	0
1	A	DENHAWKEN /WILCOX, BASAL 2/	WILSON	1	0	0	0
1		DILWORTH /EDWARDS LIME/	MCMULLEN	9	9	9,173,476	40F
1	P	DILWORTH,SOUTHEAST/EDWARDS LIME/	MCMULLEN	7	7	4,165,375	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	DOERING RANCH /4100/	FRIO	3	1	99,001	145
1	DRAGOON CREEK /GOVT. WELLS, UP./	MCMULLEN	0	0	0	0
1 P	DUBOSE /EDWARDS -A-/	GONZALES	7	7	6,967,959	96,458
1	EAGLE /1200/	MAVERICK	2	0	29,362	55
1	EAGLE PASS, NW. /PEARSALL/	MAVERICK	1	0	0	0
1	EL INDIO /OLMOS A-4/	MAVERICK	1	0	0	0
1	EL INDIO /OLMOS BROWN 900/	MAVERICK	0	0	0	0
1 A	EL INDIO /OLMOS C/	MAVERICK	1	0	0	0
1	ELAINE /SAN MIGUEL/	DIMMIT	0	0	0	0
1	ELEVEN /DEL MONTE/	ZAVALA	1	0	54,710	0
1	EMMA MANGUM /DEL MONTE 2590/	ZAVALA	1	1	82,009	0
1	EMMA MANGUM /OLMOS 2300/	ZAVALA	2	1	574,345	0
1 P	ENCINAL /5800/	LA SALLE	16	15	3,295,085	44,326
1	EZZELL /1300/	MCMULLEN	1	0	0	0
1	FAIRFIELD /1100/	BEXAR	4	0	0	0
1 P	FASHING /EDWARDS LIME -A-/	*ATASCOSA	42	38	32,846,453	3,965F
1 P	FASHING /EDWARDS LIME -B-/	*ATASCOSA	27	23	22,298,655	0F
1	FLOWERS /600/	ZAVALA	1	0	0	0
1	FORT ENELL /WILCOX -A-/	LA SALLE	1	0	0	0
1 A	GAS RIDGE	BEXAR	1	0	0	0
1	GASPER /WILCOX, LOWER/	WILSON	0	0	0	0
1	GREEN BRANCH, SE./6200/	MCMULLEN	3	3	1,718,124	25,025
1	GREEN BRANCH /5300/	MCMULLEN	2	1	92,891	1,106
1	GREEN BRANCH /5500/	MCMULLEN	1	1	129,796	1,194
1	GREEN BRANCH /6100/	MCMULLEN	2	2	897,599	12,502
1	HAGIST RANCH, NORTH /FRIO 1200/	MCMULLEN	0	0	0	0
1	HAGIST RANCH, N. /WILCOX 6600/	MCMULLEN	3	2	568,193	9,181
1	HAGIST RANCH, N./WILCOX 6600, W/	MCMULLEN	2	2	889,409	19,991
1	HAGIST RANCH /1400/	MCMULLEN	0	0	0	0
1	HAMILTON FEE /1530/	DIMMIT	1	0	0	0
1 A	HAMMOND /ELAINE SD/	ZAVALA	2	1	39,545	0
1 A	HAMMOND /OLMOS SAND/	ZAVALA	2	2	116,596	6
1	HAYS-EZZELL /1200/	MCMULLEN	4	0	4,744	0
1	HENRY /CARRIZO B-1/	MCMULLEN	1	0	0	0
1	HENRY /EDWARDS LIME/	MCMULLEN	0	0	0	0
1	HENRY /REKLAW/	MCMULLEN	1	0	0	0
1	HIGH LONESOME, N. /2700/	ZAVALA	1	1	16,190	0
1	HIGH LONESOME /OLMOS/	ZAVALA	0	0	0	0
1	HIGH LONESOME /2900/	ZAVALA	0	0	0	0
1	HOLDSWORTH /OLMOS 3250/	ZAVALA	2	0	114,382	0
1	HOLLAND-MAG /WILCOX 7500/	MCMULLEN	1	0	0	0
1 A	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	0	0	0	0
1	HORN /SEG. -C-, AUSTIN/	ATASCOSA	1	0	0	0
1	HOSTETTER, N. /QUEEN CITY 6000/	MCMULLEN	2	1	131,811	660
1 P	HOSTETTER, NORTH /WILCOX,UPPER/	MCMULLEN	6	5	1,807,389	9,946
1 P	HOSTETTER /QUEEN CITY 6000/	MCMULLEN	7	6	1,896,359	6,123F
1	HOSTETTER /WILCOX -A-/	MCMULLEN	4	1	926,559	0F
1	HOSTETTER /WILCOX, LO. 10,000/	MCMULLEN	1	1	207,568	0F
1	HOSTETTER /WILCOX 9700/	MCMULLEN	4	4	949,730	6,771F
1	HOSTETTER /WILCOX 9900/	MCMULLEN	1	1	157,915	2,193
1	HOSTETTER /WILCOX 10,000/	MCMULLEN	0	0	0	0
1	HUGH FITZSIMMONS /OLMOS/	*DIMMIT	6	5	119,356	0
1	HUNNICUTT /OLMOS 3400/	DIMMIT	3	1	118,280	0F
1	HUNNICUT /OLMOS 3600/	DIMMIT	1	1	60,554	55
1	IKE PRYOR /ESCONDIDO/	ZAVALA	1	1	72,009	0
1	IKE PRYOR /OLMOS 2100/	ZAVALA	4	3	630,527	0
1 A	IMOGENE	ATASCOSA	6	5	1,057,546	14,222
1 P	IMOGENE, EAST /EDWARDS LIME/	ATASCOSA	1	0	0	0
1	IMOGENE /EDWARDS LIME 7600/	ATASCOSA	0	0	0	0
1 P	INDIAN MOUND /OLMOS 3525/	DIMMIT	2	0	0	0
1 A	INDIAN MOUND /OLMOS 3545/	DIMMIT	0	0	0	0
1 A	INDIAN MOUND /OLMOS 3650/	DIMMIT	0	0	0	0
1	JACOB /850/	MCMULLEN	3	0	10,714	0
1	JAKE HAMON, EAST /LULING, LOWER/	MCMULLEN	2	1	109,909	1,901
1	JAKE HAMON, EAST /WILCOX 7400/	MCMULLEN	2	1	51,273	105
1	JAKE HAMON, EAST /WILCOX 7700/	MCMULLEN	3	1	285,750	3,839F
1	JAKE HAMON, EAST /WILCOX 7800/	MCMULLEN	5	4	557,830	3,400
1 P	JAKE HAMON /WILCOX, UPPER/	MCMULLEN	0	0	0	0
1	JAKE HAMON /2650/	MCMULLEN	1	0	0	0
1	JOLIET /2000/	CALDWELL	0	0	0	0
1 A	JOURDANTON	ATASCOSA	9	6	1,444,718	29,680F
1	JOURDANTON /BUDA/	ATASCOSA	2	2	206,938	1,329F
1	JOURDANTON /QUEEN CITY/	ATASCOSA	0	0	0	0
1	JOURDANTON /400/	ATASCOSA	1	0	0	0
1	KINCAID /800/	UVALDE	1	0	247	0
1	KINCAID /1050/	UVALDE	2	0	0	0
1	LEONA RIVER /ESCONDIDO D-1/	ZAVALA	1	1	68,963	63
1 P	LEONA RIVER /OLMOS/	ZAVALA	3	2	105,047	88
1	LEONA RIVER /OLMOS, SECOND/	ZAVALA	5	5	255,566	0F
1	LIGHT /OLMOS A-3/	DIMMIT	1	0	0	0
1	LITTLE ALAMO /4000/	MCMULLEN	2	0	0	0
1	LITTLE ALAMO /6100/	MCMULLEN	1	0	0	0
1	LITTLE NEW YORK	GONZALES	3	2	13,306	0
1	LITTLE TOM /NAVARRO/	ZAVALA	1	0	0	0
1	LOMA ALTA N. E /WILCOX 6850/	MCMULLEN	1	0	15,267	177
1 A	LOMA ALTA /WILCOX	MCMULLEN	3	2	241,247	2,596F
1 P	LOMA ALTA /WILCOX B/	MCMULLEN	2	1	477,000	1,216F
1	LOMA ALTA /WILCOX F/	MCMULLEN	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	LOMA ALTA /3500/	MCMULLEN	1	0	0	0
1	LOMA ALTA /3600/	MCMULLEN	1	0	0	0
1	LOS ANGELES /W-424/	LA SALLE	1	0	0	0
1	LOS ANGELES /4200/	LA SALLE	0	0	0	0
1	LOWE RANCH /5200/	MCMULLEN	0	0	0	0
1	LOWE RANCH /5500/	MCMULLEN	0	0	0	0
1	LOWRANCE /COLE/	MCMULLEN	0	0	0	0
1	LOWRANCE /GOVT. WELLS/	MCMULLEN	0	0	0	0
1	LOWRANCE /1345/	MCMULLEN	0	0	0	0
1	LOWRANCE /1750/	MCMULLEN	1	0	0	0
1	LULING-BRANYON /1600/	GUADALUPE	0	0	0	0
1	LULING-BRANYON /1700/	GUADALUPE	2	2	3,812	0
1	MINERVA-ROCKDALE /NACATOCH/	MILAM	1	0	3,820	0
1	MORRISON /ELLENBERGER/	VAL VERDE	1	0	0	0
1	MORRISON, SE. /ELLEN./	VAL VERDE	1	1	72,029	0
1	MULA PASTURE /EDWARDS LIME/	MCMULLEN	2	0	111	0
1	MUNSON, NE. /5480/	MCMULLEN	1	1	274,048	8,401
1	OPOSSUM CREEK /EDWARDS/	MCMULLEN	1	0	0	0
1	PAIGE, NE. /AUSTIN CHALK/	BASTROP	0	0	0	0
1	PEARSALL /4200/	FRIO	3	3	70,698	0
1	PENDENCIA /ESCONDIDO/	DIMMIT	2	2	103,147	0
1	PENDENCIA /OLMOS/	DIMMIT	1	0	0	0
1	PILOSA /PEARSALL/	ZAVALA	3	3	121,325	29
1	PILOSA /SAN MIGUEL/	ZAVALA	1	0	0	0
1	PLEASANTON /AUSTIN CHALK/	ATASCOSA	4	0	0	0
1	PLEASANTON /EDWARDS LIME 8100/	ATASCOSA	0	0	0	0
1 P	PLEASANTON, SOUTH /EDWARDS LIME/	ATASCOSA	0	0	0	0
1 P	PLUMLY /NAVARRO/	ZAVALA	1	0	0	0
1	QUEMADO /2900/	MAVERICK	0	0	0	0
1	RAINE /OLMOS/	ZAVALA	1	0	0	0
1	RHODE /1580/	MCMULLEN	1	0	0	0
1	RHODE /1700/	MCMULLEN	0	0	0	0
1 P	RHODE /7300/	MCMULLEN	1	0	0	0
1 P	RHODE /7700/	MCMULLEN	8	5	2,243,550	7,489F
1 P	RHODE RANCH, EAST /WILCOX FIRST/	MCMULLEN	5	0	0	0
1 P	RHODE RANCH, EAST /WILCOX 7600/	MCMULLEN	0	0	6,535	0
1	RHODE RANCH, EAST /1400/	MCMULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /FRIO 1300/	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /FRIO 1500/	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /LULING/	MCMULLEN	:	0	0	0
1	RHODE RANCH, SOUTH /SLICK/	MCMULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /1600/	MCMULLEN	0	0	0	0
1	RHODE RANCH /WILCOX 1ST 7300/	MCMULLEN	0	0	0	0
1	RIVER BEND /BRACERO 2100/	ZAVALA	0	0	571	0
1	RIVER BEND /DEL MONTE 2000/	ZAVALA	0	0	3,889	0
1	RIVER BEND /OLMOS/	ZAVALA	1	0	0	0
1	ROCKDALE-MINERVA /MINERVA/	MILAM	5	5	53,572	0
1	ROCKSPRINGS /CISCO/	*EDWARDS	2	2	199,866	0
1	ROCKY CREEK, E. /ESCONDIDO/	DIMMIT	3	2	163,599	0
1	ROCKY CREEK /ESCONDIDO/	DIMMIT	1	0	0	0
1	ROCKY CREEK, EAST /OLMOS -A-/	DIMMIT	1	1	69,945	0
1	ROCKY CREEK, EAST /OLMOS 4/	DIMMIT	1	0	0	0
1 A	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	11	11	5,392,537	0F
1 P	ROOS /WILCOX 7500/	MCMULLEN	4	0	0	0
1	ROOS /WILCOX 7600/	MCMULLEN	1	0	0	0
1	ROOS /WILCOX 7700/	MCMULLEN	1	1	63,943	0F
1	ROOS /WILCOX 7725/	MAVERICK	2	1	40,804	0F
1	ROOS /WILCOX 7800/	MCMULLEN	0	0	0	0
1	ROOS /WILCOX 8100/	MCMULLEN	3	0	0	0
1	SACATOSA /OLMOS/	MAVERICK	1	0	9,069	0F
1	ST. ANTHONY /OLMOS B/	FRIO	7	5	5,455,473	0F
1 P	SAN MIGUEL CREEK /EDWARDS LIME/	MCMULLEN	1	0	0	0
1	SCOTTY /POTH/	WILSON	0	0	0	0
1	SERRA /D-2/	ZAVALA	0	0	0	0
1	SERRA /E-3/	ZAVALA	0	0	0	0
1	SERRA /E-4/	ZAVALA	0	0	0	0
1	SERRA /E-5/	ZAVALA	0	0	0	0
1	SERRA /E-6/	ZAVALA	11	5	57,123	0
1	SERRA /ESCONDIDO/	ZAVALA	0	0	0	0
1	SERRA /W-3/	ZAVALA	0	0	0	0
1	SERRA /W-5/	ZAVALA	1	0	0	0
1	SERRA /OLMOS/	ZAVALA	0	0	0	0
1	SERRA /W-6/	ZAVALA	3	2	9,025	0
1	SERRA /WILCOX/	ZAVALA	0	0	0	0
1	SOLDIERS LAKE /OLMOS 6-C/	DIMMIT	0	0	0	0
1	SOLDIERS LAKE S. /OLMOS/	DIMMIT	1	0	0	0
1	STOCKDALE /CARRIZO/	WILSON	3	1	8,000	239
1	STOREY /WASHBURN, LOWER/	LA SALLE	1	0	0	0
1	STOREY /4470/	LA SALLE	1	0	0	0
1	STOREY /5150/	LA SALLE	1	0	29,610	0
1	STRAUS /OLMOS/	DIMMIT	8	8	870,417	0
1	STUART CITY /EDWARDS LIME/	LA SALLE	0	0	0	0
1	SYNDICATE /EDWARDS LIME/	MCMULLEN	1	1	3,285	0
1	TAYLOR-INA /ANACACHO/	MEDINA	5	4	625,240	0
1	TILDEN, S. /11,500 EDWARDS LIME/	MCMULLEN	1	0	0	0
1	TORCH /SEGMENT C OLMOS/	ZAVALA	1	0	0	0
1 A	TWO FINGERS, S. /5550 WILCOX/	LA SALLE	0	0	0	0
1	VECTOR /6000/	LA SALLE				

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1 A	VERNA /ANACACHO/	ATASCOSA	1	0	0	0
1	VERZEIHUNG /CLAIBORNE 5325/	MAVERICK	0	0	0	0
1	VINEGARONE /STRAWN 9500/	VAL VERDE	1	1	69,372	0
1	VINEGARONE /STRAWN 9800/	VAL VERDE	2	2	249,901	0
1	VINEGARONE /STRAWN 10,000/	VAL VERDE	6	5	3,109,297	0
1	VON ORMY /ANACHACHO LIME/	BEXAR	2	0	0	0
1	WASHBURN /EDWARDS/	LA SALLE	3	3	1,492,063	0
1	WASHBURN RANCH, WEST /5050/	LA SALLE	1	1	6,240	0
1 A	WASHBURN RANCH, WEST /5100, S./	LA SALLE	0	0	21,973	1,108
1	WASHBURN RANCH, WEST /5350, S./	LA SALLE	1	1	24,017	632
1	WASHBURN RANCH, WEST /5450/	LA SALLE	1	1	126,807	581
1	WASHBURN RANCH /WILCOX, LOWER/	LA SALLE	0	0	0	0
1	WASHBURN RANCH /4600/	LA SALLE	2	1	28,489	160
1	WASHBURN RANCH /5400/	LA SALLE	1	1	90,379	1,440
1	WHEELER-MAG /HOCKLEY 800/	MCMULLEN	2	0	0	0
1	WHITE KITCHEN /EDWARDS LIME/	LA SALLE	1	1	112,500	154
1	WINTER GARDEN, EAST /2700/	DIMMIT	2	1	68,214	337
1	WINTER GARDEN, NORTH /2470/	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. /OLMOS 2600/	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST /OLMOS/	DIMMIT	0	0	0	0
1	WINTER GARDEN /2800/	DIMMIT	2	0	0	0
1	WOODLEY /ANACACHO 700/	UVALDE	3	1	6,940	0
1	WOODLEY /1200/	UVALDE	9	4	180,665	0
1	ZOBOROSKI /860-940/	GUADALUPE	1	0	0	0
1	DISTRICT TOTAL		645	418	135,617,198	389,283
2	WILDCAT		13	0	0	0
2	A-B-R /1ST WILCOX, MASSIVE/	GOLIAD	1	1	292,037	11,895
2	A-B-R /FRIO 2800/	GOLIAD	1	0	0	0
2	A-B-R /MACKHANK 8500/	GOLIAD	1	1	408,708	18,055
2 A	ABR /WILCOX 2ND MASSIVE/	GOLIAD	1	1	93,696	4,796
2	A-B-R/VICKSBURG,UPPER STRINGER/	GOLIAD	1	1	20,861	0
2	ALAMO BEACH /F-33/	CALHOUN	1	0	0	0
2	ALAMO BEACH /F-34/	CALHOUN	1	0	0	0
2	ALBERT, WEST /6700/	LIVE OAK	0	0	0	0
2	ALBERT, WEST /6800/	LIVE OAK	0	0	0	0
2	ALBRECHT /CATAHOULA/	GOLIAD	1	0	0	0
2	ALBRECHT /COOK MOUNTAIN/	GOLIAD	2	1	66,320	112
2	ALBRECHT /FRIO 2450/	GOLIAD	0	0	0	0
2	ALBRECHT /LULING/	GOLIAD	0	0	0	0
2	ALBRECHT /MACKHANK 8300/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #1/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #2/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #3/	GOLIAD	0	0	0	0
2 P	ALBRECHT /PETTUS/	GOLIAD	2	1	695	23
2	ALBRECHT /REKLAW/	GOLIAD	1	1	57,830	696
2	ALBRECHT /SLICK/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /F-4/	GOLIAD	2	1	125,128	0
2	ALBRECHT, S. /F-8/	GOLIAD	2	1	44,593	0
2	ALBRECHT, S. /F-12/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /F-13/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /1950/	GOLIAD	1	1	13,019	0
2	ALBRECHT, S. /2750/	GOLIAD	1	1	53,351	0
2	ALBRECHT, S. /3050/	GOLIAD	0	0	0	0
2 A	ALBRECHT /YEGUA/	GOLIAD	1	0	0	0
2	ALBRECHT /1500/	GOLIAD	2	1	13,571	0
2	ALBRECHT /2300/	GOLIAD	1	1	25,485	0
2	ALBRECHT /2400/	GOLIAD	1	1	13,166	0
2	ALDRETE /5850/	REFUGIO	0	0	0	0
2	ALDRETE /6300/	REFUGIO	0	0	0	0
2	ALKEK /CATAHOULA 2500/	REFUGIO	0	0	0	0
2	ALKEK /FRIO 3400/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRIO 3300/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRIO 3400/	GOLIAD	0	0	0	0
2	ALKEK, NORTH /FRIO 3700/	GOLIAD	0	0	0	0
2	ALMA BELL /5800/	LIVE OAK	0	0	0	0
2	ALOE /2200/	VICTORIA	1	0	0	0
2	ALOE /3200/	VICTORIA	2	0	0	0
2	ALOE /3550/	VICTORIA	0	0	0	0
2	ALOE /4440 FRIO/	VICTORIA	1	0	0	0
2	AMADOR /MIOCENE 1000/	DEWITT	2	2	118,019	0
2 A	ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA, NORTH /5250/	VICTORIA	1	1	137,037	0
2	ANAQUA, NORTH /5375/	VICTORIA	1	1	163,310	0
2	ANAQUA /2650/	VICTORIA	1	0	0	0
2	ANAQUA /3275/	VICTORIA	1	1	257,028	0
2	ANDER /COOK MOUNTAIN/	GOLIAD	2	0	0	0
2 A	ANGELINA WOOD /3780/	BEE	0	0	0	0
2	ANITA/5700/	JACKSON	1	0	53,235	0
2	ANITA /6250/	JACKSON	0	0	51,943	148
2 P	ANNA BARRE /-J-/	DEWITT	5	5	2,821,896	50,258
2 P	ANNA BARRE /8000 A/	DEWITT	1	0	0	0
2	ANNA BARRE /8000 STRINGER/	DEWITT	0	0	0	0
2 P	ANNA BARRE /8050 B/	DEWITT	1	0	0	0
2 P	ANNA BARRE /8100 C/	DEWITT	1	0	0	0
2	ANNA BARRE /8400/	DEWITT	0	0	0	0
2 P	ANNA BARRE /9100 -K-/	DEWITT	1	1	145,001	1,649

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	APPLING /F-22/	JACKSON	1	1	120,963	OF
2	APPLING /KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2 A	APPLING, NORTH /MELBOURNE/	JACKSON	1	0	0	0
2 P	APPLING /SEG. A-KOPNICKY,MIDDLE/	*JACKSON	47	10	996,562	1,900F
2 P	APPLING /SEG. B-BROUGHTON/	JACKSON	0	0	0	0
2 A	APPLING /SEG. B, MID KOPNICKY/	JACKSON	1	0	0	0
2 P	APPLING /SEG. C-BROUGHTON/	JACKSON	3	1	69,324	OF
2 P	APPLING /SEG. C-FRANKSON/	JACKSON	2	0	21,237	OF
2 A	APPLING /SEG. C-KOPNICKY,MIDDLE/	JACKSON	3	2	683,295	OF
2 P	APPLING /SEG. C-KOPNICKY, UPPER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. C-PETERSON/	JACKSON	1	1	591,083	OF
2	APPLING /SEG. C, WEED/	JACKSON	1	0	1,502	OF
2 P	APPLING /SEG. C-7500/	JACKSON	0	0	0	0
2	APPLING /SEG. C-7600/	JACKSON	0	0	0	0
2 P	APPLING /SEG. E-KOPNICKY,MIDDLE/	JACKSON	2	1	916,057	OF
2 P	APPLING /SEG. E-8100/	JACKSON	1	0	0	0
2 P	APPLING /SEG. F-7500/	JACKSON	1	0	1,266	OF
2	APPLING /SEG. 1-PETERSON/	JACKSON	2	1	166	OF
2 P	APPLING /SEG. 1-7500/	*JACKSON	5	4	339,530	839F
2 P	APPLING /SEG. 2-KOPNICKY, UP./	JACKSON	0	0	0	0
2	APPLING /SEG. 2, PETERSON/	JACKSON	1	1	171,486	OF
2 P	APPLING /SEG. 2-7500/	JACKSON	1	0	0	0
2 A	APPLING /SEG. 2-7600, LOWER/	JACKSON	0	0	0	0
2 P	APPLING /SEG. 2-7600, UPPER/	JACKSON	1	0	368	OF
2 P	APPLING /SEG. 3-KOPNICKY, UPPER/	JACKSON	1	1	107,934	1,220
2 P	APPLING /SEG. 3-7600, LOWER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. 4-7600, LOWER/	CALHOUN	1	0	0	0
2	APPLING /SEG. 5-BROUGHTON/	CALHOUN	2	0	0	0
2	APPLING /SEG. 5-FRANKSON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-WEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7600, LOWER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-7600, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5-8300/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-FRANKSON/	CALHOUN	2	0	0	0
2	APPLING /SEG. 6-WEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7600/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6-7600, LOWER/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 8-8300/	CALHOUN	1	0	60,482	918
2 P	APPLING /SEG. 9-KOPNICKY, UPPER/	CALHOUN	1	0	0	0
2 P	APPLING /SEG. 9-7500/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 9-7600/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 9-7600, LOWER/	CALHOUN	2	1	175,498	OF
2 P	APPLING /SEG. 9-8300/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 11-KOPNICKY, UP./	*CALHOUN	2	2	82,480	OF
2 P	APPLING /SEG. 11-7500/	*CALHOUN	1	1	53,129	OF
2 P	APPLING /SEG. 12-KOPNICKY, UP./	*CALHOUN	3	1	128,899	OF
2 P	APPLING /SEG. 12-7600, UP./	*CALHOUN	1	1	107,236	OF
2	APPLING, SOUTHEAST /BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /FRANKSON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /MELBOURNE/	CALHOUN	0	0	0	0
2	APPLING, SE /MELBOURNE, MASSIVE/	CALHOUN	1	0	0	0
2	ARNECKEVILLE, E. /WILCOX, UPPER/	DEWITT	0	0	0	0
2	ARNECKEVILLE /FRIO 2520/	DEWITT	1	0	1,269	0
2	ARNECKEVILLE /FRIO 2700/	DEWITT	1	0	0	0
2	ARNECKEVILLE /WILCOX A 7700/	DEWITT	3	2	99,714	1,067
2 P	ARNECKEVILLE /WILCOX A 8150/	DEWITT	3	2	407,325	3,758
2	ARNECKEVILLE /WILCOX B/	DEWITT	0	0	0	0
2 P	ARNECKEVILLE /WILCOX B 8150/	DEWITT	1	0	0	0
2	ARNECKEVILLE /WILCOX C 8150/	DEWITT	1	0	0	0
2	ARNECKEVILLE /WILCOX I/	DEWITT	1	0	0	0
2 P	ARNECKEVILLE /WILCOX J/	DEWITT	6	5	4,215,178	47,095F
2	ARNECKEVILLE /YEGUA 4870/	DEWITT	4	4	419,987	2,827
2 P	ATKINSON /4250/	LIVE OAK	1	0	0	0
2	BAKER /GOVT. WELLS/	LIVE OAK	1	1	38,917	569
2	BAKER /2000/	LIVE OAK	1	1	65,874	0
2	BALFOUR /COCKFIELD/	DEWITT	0	0	0	0
2	BALFOUR /VKSBG. 3450/	DEWITT	5	4	1,085,289	OF
2	BALFOUR, W. /YEGUA 4800/	DEWITT	0	0	0	0
2	BALFOUR /WILCOX 7800/	DEWITT	1	0	0	0
2	BALFOUR /YEGUA 4800/	DEWITT	0	0	0	0
2	BALFOUR /YEGUA 5350/	DEWITT	2	2	205,284	OF
2	BARRY /WILCOX 7700/	DEWITT	0	0	0	0
2	BARRY /YEGUA 4800/	DEWITT	0	0	0	0
2	BARRY /YEGUA 5300/	DEWITT	0	0	0	0
2 A	BARVO /PETTUS SEG. -B-/	KARNES	1	0	0	0
2	BARVO /VICKSBURG/	KARNES	2	0	0	0
2	BATTLE /VICKSBURG/	VICTORIA	2	2	131,923	0
2	BATTLE /4600 FRIO/	VICTORIA	0	0	0	0
2	BATTLE /4800/	VICTORIA	1	0	0	0
2	BAYSIDE /FRIO 8000/	REFUGIO	0	0	0	0
2	BAYSIDE /5800/	REFUGIO	0	0	0	0
2	BAYSIDE /7300/	REFUGIO	0	0	0	0
2	BECK /MIOCENE 2400/	VICTORIA	1	0	0	0
2	BECK /MIOCENE 2500/	VICTORIA	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BEEVILLE, NORTH /WILCOX/	BEE	0	0	0	0
2	BEEVILLE, NORTH /3600/	BEE	1	1	26,867	473
2	BEEVILLE, N. /LULING/	BEE	1	0	0	0
2	BEEVILLE, WEST /3540/	BEE	0	0	0	0
2	BEEVILLE /2700/	BEE	0	0	0	0
2	BEEVILLE /3100/	BEE	1	0	0	0
2	BEEVILLE /3500/	BEE	1	0	0	0
2 P	BEEVILLE /3700/	BEE	0	0	0	0
2	BELITZ, E. /LULING/	DEWITT	1	0	40,168	559
2	BELITZ /WILCOX, UPPER/	DEWITT	2	1	396,248	0F
2	BELITZ /WILCOX 9000/	DEWITT	1	1	17,032	403
2	BELITZ /9200/	DEWITT	3	3	619,983	6,688F
2	BELITZ /9300/	DEWITT	2	2	301,132	0F
2	BELITZ /9700/	DEWITT	2	0	11,318	0F
2	BELITZ /9800/	DEWITT	5	3	727,545	2,308F
2	BELL /YEGUA 5200/	LIVE OAK	0	0	0	0
2 A	BEN SHELTON /5546 SAND/	VICTORIA	1	1	32,589	0
2	BEN SHELTON /6600 GAS/	VICTORIA	1	0	0	0
2 A	BENNVIEW, E. /6380/	JACKSON	0	0	9,515	0
2 A	BENNVIEW, E /6560/	JACKSON	0	0	3,522	0
2	BERCLAIR, E. /FRIO MIDDLE/	GOLIAD	1	1	6,592	0
2	BERCLAIR, NORTHWEST /YEGUA 4700/	GOLIAD	0	0	0	0
2	BERCLAIR, SOUTH /2300/	BEE	2	1	142,928	0
2	BERCLAIR, SW. /2200/	GOLIAD	1	1	35,275	0
2	BERCLAIR, W. /FRIO 2150/	GOLIAD	0	0	0	0
2	BERCLAIR, W. /1400/	GOLIAD	1	0	0	0
2	BERCLAIR /1700/	GOLIAD	4	1	65,288	0
2	BERCLAIR /2100/	GOLIAD	8	0	2,350	0
2	BERCLAIR /2700/	GOLIAD	1	0	0	0
2	BERCLAIR /3200/	GOLIAD	1	0	0	0
2	BLANCO CREEK /6270/	REFUGIO	1	1	39,993	0
2	BLANCO CREEK /6300/	REFUGIO	0	0	0	0
2	BLANCO CREEK /6400/	REFUGIO	1	0	0	0
2	BLANCO CREEK /6600/	REFUGIO	2	2	445,923	5,018
2	BLANCO CREEK /7100/	REFUGIO	1	0	67,784	765
2 A	BLANCONIA	BEE	2	0	0	0
2	BLANCONIA /FOX SAND/	BEE	1	0	0	0
2	BLANCONIA, N. /SINTON 4050/	BEE	0	0	0	0
2	BLANCONIA /SINTON 4000/	BEE	3	1	167,311	37
2	BLANCONIA /SINTON 4000 UP./	BEE	1	0	12,392	0
2	BLANCONIA /SINTON 4100/	BEE	4	0	0	0
2	BLANCONIA, SOUTH /CHAMBERLAIN/	BEE	0	0	0	0
2	BLANCONIA, SOUTH /5000/	BEE	0	0	0	0
2	BLANCONIA, S. /5300/	BEE	0	0	0	0
2	BLANCONIA /1800/	BEE	1	1	21,538	0
2	BLANCONIA /1950/	BEE	0	0	169,042	0
2	BLANCONIA /2810/	BEE	0	0	0	0
2	BLANCONIA /2850/	BEE	3	2	147,747	17
2	BLANCONIA /3650/	BEE	2	1	11,086	0
2	BLANCONIA /3700/	BEE	3	2	210,580	10
2	BLANCONIA /4250/	BEE	0	0	0	0
2	BLANCONIA /4300/	BEE	1	0	0	0
2	BLANCONIA /4500/	BEE	1	1	111,209	0
2	BLANCONIA /4550/	BEE	1	1	5,752	0
2	BLANCONIA /4600/	BEE	2	1	2,154	0
2	BLANCONIA /4700/	BEE	3	3	417,649	367
2	BLANCONIA /4800/	BEE	4	3	304,318	282F
2	BLANCONIA /4810/	BEE	1	0	10,358	0
2	BLANCONIA /5200/	BEE	0	0	0	0
2	BLOOMINGTON /CATAHOULA 4200/	BEE	0	0	0	0
2	BLOOMINGTON, E /5860/	VICTORIA	1	0	5,386	0
2 P	BLOOMINGTON /GRETA STRINGER/	VICTORIA	21	4	25,933	0F
2	BLOOMINGTON /5700/	VICTORIA	1	1	18,820	0F
2 P	BLOOMINGTON /5900/	VICTORIA	1	0	0	0
2	BLOOMINGTON /5950/	VICTORIA	0	0	0	0
2	BLOOMINGTON /6000/	VICTORIA	1	0	0	0
2 P	BLOOMINGTON /6020/	VICTORIA	1	0	0	0
2	BLOOMINGTON /6100/	VICTORIA	0	0	0	0
2	BLOOMINGTON /6320/	VICTORIA	1	0	0	0
2	BLOOMINGTON /6490/	VICTORIA	1	0	0	0
2 A	BLOOMINGTON /6530/	VICTORIA	0	0	0	0
2	BLUE BAYOU /FRIO 5460/	VICTORIA	0	0	0	0
2	BOMBA /COOK MTN./	GOLIAD	3	2	77,506	120
2	BOMBA /COOK MTN., SOUTH/	GOLIAD	0	0	0	0
2 A	BOMBA /YEGUA/	GOLIAD	5	4	615,991	0
2	BOMBA /800/	GOLIAD	0	0	0	0
2	BOMBA /1300/	GOLIAD	0	0	0	0
2 A	BONNIE VIEW /FT-18/	REFUGIO	0	0	0	0
2	BONNIE VIEW /GRETA, UPPER/	REFUGIO	5	0	0	0
2	BONNIE VIEW /J-1/	REFUGIO	0	0	0	0
2	BONNIE VIEW /3300/	REFUGIO	0	0	0	0
2 A	BONNIE VIEW /4200 D-1/	REFUGIO	3	1	137,774	0
2	BONNIE VIEW /4250/	REFUGIO	1	0	0	0
2	BONNIE VIEW /4700/	REFUGIO	1	1	113,677	222
2	BONNIE VIEW /5000/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5140/	REFUGIO	1	1	89,703	1,786
2	BONNIE VIEW /5300/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5600/	REFUGIO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BORCHERS /FRIO CATAHOULA/	LAVACA	1	1	266,053	0
2	BORCHERS /2100/	LAVACA	2	2	109,408	0
2	BOYCE /LULING 7600/	GOLIAD	0	0	0	0
2 P	BOYCE, NORTH /PETTUS/	GOLIAD	8	2	270,399	0
2	BOYCE /PETTUS/	GOLIAD	1	0	0	0
2	BOYCE /RECKLAW/	GOLIAD	12	8	395,795	3,926
2	BOYCE, WEST /PETTUS 4200/	GOLIAD	1	0	0	0
2	BOYCE /WILCOX A/	GOLIAD	2	2	19,392	73
2 P	BOYCE /WILCOX C SLICK/	GOLIAD	11	5	918,217	8,023
2	BOYCE /1750/	GOLIAD	1	0	0	0
2 A	BRANDT	GOLIAD	1	1	72,904	1,475
2	BRANDT, N. /REKLAW/	*GOLIAD	1	0	0	0
2	BRANDT /RECKLAW/	GOLIAD	8	6	1,186,085	11,367
2	BRANDT, S. /BRANDT 7485/	GOLIAD	5	4	883,388	13,808
2	BRANDT, S. /COOK MT. 5200/	GOLIAD	1	0	0	0
2	BRANDT /WILCOX 7500/	GOLIAD	3	3	388,871	4,789
2	BRANDT /YEGUA 4700/	GOLIAD	2	2	331,634	707
2	BRANDT /YEGUA 5000/	GOLIAD	0	0	0	0
2	BRASLAU /WILCOX 7700/	GOLIAD	2	2	445,489	1,246F
2	BRASLAU /WILCOX 7800/	LIVE OAK	1	1	295,084	0F
2	BRASLAU /WILCOX 8800/	LIVE OAK	1	1	200,245	0F
2	BREEDEN /YEGUA 4600/	LIVE OAK	1	1	57,153	60
2	BREEDEN /5100/	GOLIAD	0	0	0	0
2	BRUSHY CREEK, NORTH /FRIO 2750/	GOLIAD	0	0	0	0
2	BRUSHY CREEK, NORTH /GRANBERRY/	DEWITT	0	0	0	0
2	BRUSHY CREEK, NORTH /J-95/	DEWITT	1	1	36,733	1,783
2	BRUSHY CREEK, NORTH /10,200/	DEWITT	0	0	0	0
2	BRUSHY CREEK /WILCOX-S-1-11,200/	DEWITT	1	0	64,319	0F
2	BRUSHY CREEK /WILCOX 7700/	DEWITT	3	3	800,998	0F
2	BRUSHY CREEK /YEGUA 5300/	LAVACA	2	1	112,182	0F
2	BRUSHY CREEK /4800/	DEWITT	0	0	0	0
2	BUCHEL /EDWARDS/	DEWITT	0	0	0	0
2	BUCKEYE KNOLL, NW. /HOCKLEY/	DEWITT	0	0	0	0
2 A	BUCKEYE KNOLL /PETTUS, 2ND/	LIVE OAK	1	0	0	0
2	BULLHEAD CREEK /HOBBS A/	LIVE OAK	1	0	0	0
2	BURKHOLLOW, N. /1900/	BEE	0	0	0	0
2	BURKHOLLOW /2600 SAND/	BEE	1	0	0	0
2	BURNELL /LULING/	BEE	1	0	0	0
2	BURNELL /MACKHANK/	*BEE	14	9	13,831,861C	0F
2	BURNELL /REKLAW/	KARNES	1	1	15,598	195
2 P	BURNELL /SLICK/	KARNES	2	2	269,034	0F
2	BURNELL, SOUTH /1000/	*BEE	16	14	10,362,253	7,345F
2	BURNELL /WILCOX 7200/	BEE	0	0	0	0
2	BURNELL /WILCOX 7800/	KARNES	1	1	646,668	0F
2 A	BURNELL /WILCOX 7850/	KARNES	2	2	382,606	8,243
2 A	BURNETT /HOCKLEY, FIRST/	KARNES	1	0	0	0
2	BYRNE /STILLWELL/	LIVE OAK	0	0	0	0
2	BYRNE /3150/	BEE	0	0	0	0
2	C. A. WINN	BEE	1	1	25,613	0
2	C. A. WINN, EAST /PETTUS, UPPER/	LIVE OAK	0	0	0	0
2	C. A. WINN, E./PETTUS,UPPER 2ND/	LIVE OAK	1	0	0	0
2	C. A. WINN, E./PETTUS,UPPER 3RD/	LIVE OAK	2	0	0	0
2	C. A. WINN /FLT. BLK. -A-PETTUS/	LIVE OAK	1	0	0	0
2	C.A.WINN/FLT.BLK.-A-,PETTUS,UP./	LIVE OAK	2	2	153,921	57
2	C. A. WINN, NE. /HOCKLEY, UP./	LIVE OAK	2	1	78,052	0
2	C. A. WINN /PETTUS, UPPER/	LIVE OAK	2	0	0	0
2	C. A. WINN /PETTUS 5170/	LIVE OAK	2	1	9,494	0
2 A	C. A. WINN /YEGUA 5800/	LIVE OAK	3	0	0	0
2	C. A. WINN /YEGUA 5800, LOWER/	LIVE OAK	0	0	0	0
2	CABEZA CREEK, EAST /PETTUS/	LIVE OAK	0	0	0	0
2	CABEZA CREEK, N. /PETTUS/	GOLIAD	0	0	0	0
2	CABEZA CREEK /REKLAW/	BEE	0	0	0	0
2	CABEZA CREEK /REKLAW, LO./	GOLIAD	2	1	375,274	3,639
2 A	CABEZA CREEK /SLICK/	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. /COOK MTN./	GOLIAD	3	3	1,128,212C	0F
2	CABEZA CREEK, S /COOK MTN., S/	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. /LULING 8100/	GOLIAD	1	0	4,575	48
2	CABEZA CREEK, S. /LULING 8200/	GOLIAD	3	1	207,786	1,858
2 A	CABEZA CREEK, SOUTH /N. W. 8300/	GOLIAD	1	0	0	0
2	CABEZA CREEK, SOUTH /PETTUS/	GOLIAD	5	2	700,122	9,272
2	CABEZA CREEK, S. /RECKLAW 7700/	GOLIAD	2	1	119,659	6,323
2	CABEZA CREEK, S. /SLICK WILCOX/	GOLIAD	4	3	394,010	4,203F
2	CABEZA CREEK, S. /WESER/	GOLIAD	6	3	347,072	2,374F
2	CABEZA CREEK, S. /YEGUA, UP./	GOLIAD	1	1	86,079	115F
2	CABEZA CREEK/WILCOX,LULING 7700/	GOLIAD	2	1	37,329	0
2	CABEZA CREEK /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CABEZA CREEK /WILCOX SLICK/	GOLIAD	0	0	0	0
2	CADIZ /SLICK-WILCOX/	GOLIAD	0	0	0	0
2	CAESAR /HOCKLEY, UPPER 2350/	BEE	1	1	624,178	16,002
2 P	CAESAR, SOUTH /MASSIVE/	BEE	2	0	0	0
2	CAESAR, SOUTH /MASSIVE #2/	BEE	2	0	0	0
2 P	CAESAR, SOUTH /SLICK/	BEE	2	1	76,198	1,161
2	CAESAR, SOUTH /3060/	BEE	9	4	359,374	4,511
2	CAESAR, SOUTH /5650/	BEE	0	0	0	0
2	CAESAR /1850/	BEE	1	0	1,493	0
2	CARMICHAEL /DALE/	BEE	1	0	0	0
2	CARMICHAEL /ELLEN 4400/	JACKSON	1	1	61,757	0
2	CARMICHAEL /FRIO F-9/	JACKSON	0	0	0	0
		JACKSON	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	CARMICHAEL /FRIO F-10/	JACKSON	0	0	0	0
2	CARMICHAEL /HORSESHOE LAKE/	JACKSON	0	0	0	0
2	CARMICHAEL /MIOCENE 2600/	JACKSON	3	1	140,366	0
2	CARMICHAEL /ROGERS/	JACKSON	1	0	0	0
2	CARMICHAEL /WILLIAM/	JACKSON	1	1	61,735	0
2	CARMICHAEL /2500/	JACKSON	2	0	0	0
2	CARMICHAEL /4000/	JACKSON	0	0	0	0
2	CARMICHAEL /4100/	JACKSON	1	0	0	0
2	CARMICHAEL /4200/	JACKSON	0	0	0	0
2	CARMICHAEL /4300/	JACKSON	2	2	106,934	0
2	CARMICHAEL /4320/	JACKSON	1	1	19,128	0
2	CARMICHAEL /4500/	JACKSON	1	0	0	0
2	CARMICHAEL /4830/	JACKSON	0	0	0	0
2	CARMICHAEL /5050/	JACKSON	0	0	0	0
2	CARMICHAEL /5100/	JACKSON	1	0	0	0
2	CHAPA /JACKSON 2100/	LIVE OAK	1	1	35,039	0
2	CHAPA /SLICK, SEG. 3/	LIVE OAK	3	2	2,190,287	0F
2	CHAPA /WILCOX FIRST/	LIVE OAK	1	1	65,409	0F
2	CHAPA /WILCOX FIRST, S. SEG/	LIVE OAK	1	1	98,335	1,164
2	CHARCO, NORTH /MASSIVE FIRST/	GOLIAD	0	0	0	0
2	CHARCO, NORTH /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CHARCO, SE. /LULING/	GOLIAD	1	0	0	0
2	CHARCO, SE. /MASSIVE #1/	GOLIAD	0	0	0	0
2	CHARCO, SE./MASSIVE, LOWER 8750/	GOLIAD	2	0	0	0
2	CHARCO, SE. /PETTUS 4180/	GOLIAD	0	0	0	0
2	CHARCO, SE./WILCOX, MIDDLE 9700/	GOLIAD	0	0	0	0
2	CHICOLETE CREEK /WILCOX -C-/	LAVACA	1	1	43,353	532
2	CHICOLETE CREEK /WILCOX 8850/	LAVACA	1	1	43,354	531
2	CHICOLETE CREEK /3100/	LAVACA	0	0	0	0
2	CHIGGER /FRIO 4970/	VICTORIA	1	0	0	0
2	CHIGGER /FRIO 5750/	VICTORIA	0	0	0	0
2	CHOATE, S. E. /LULING 7040/	KARNES	2	1	313,844	6,207
2 A	CHOATE, SE. /PETTUS/	KARNES	1	1	34,751	0
2	CHOATE, SE /RECKLAW/	KARNES	1	1	51,372	939
2	CHOATE, SE. /YEGUA 3750/	KARNES	1	1	31,873	1,348F
2	CHRISTENSEN /2170/	LIVE OAK	0	0	0	0
2 A	CHRISTMAS /7300/	DEWITT	0	0	0	0
2	CIRCLE -A- /RYALS/	GOLIAD	0	0	0	0
2	CIRCLE -A- /SINTON/	GOLIAD	0	0	0	0
2	CIRCLE -A- /2600/	*GOLIAD	2	2	137,227	0
2	CIRCLE -A- /4880/	GOLIAD	0	0	0	0
2	CIRCLE -A- /5000/	GOLIAD	0	0	0	0
2	CIRCLE -A- /5400/	GOLIAD	0	0	0	0
2	CLARK /FRIO 3600/	LAVACA	0	0	0	0
2	CLARK /YEGUA 5600/	LAVACA	0	0	0	0
2	CLARKSON /FRIO 5050/	GOLIAD	1	1	108,872	126
2	CLAY WEST, NORTH /WILCOX, LOWER/	LIVE OAK	0	0	0	0
2	CLAY WEST /SLICK 8900/	LIVE OAK	0	0	0	0
2	CLAY WEST /WILCOX, LOWER/	LIVE OAK	1	0	0	0
2	CLAY WEST /WILCOX, MIDDLE/	LIVE OAK	1	0	0	0
2 P	CLAY WEST /WILCOX, UPPER/	LIVE OAK	2	1	114,245	0F
2	CLAY WEST /WILCOX 9340/	LIVE OAK	1	0	17,247	0F
2	CLAYTON /BLOCK 72 SD./	LIVE OAK	3	3	534,898	0F
2	CLAYTON /HERRING/	LIVE OAK	2	0	0	0
2	CLAYTON /LULING/	LIVE OAK	5	1	311,464	0F
2	CLAYTON /MACKHANK 1/	LIVE OAK	2	1	238,570	0F
2	CLAYTON /MASSIVE/	*LIVE OAK	12	6	3,186,370	0F
2	CLAYTON, N E /QUEEN CITY-C/	LIVE OAK	1	1	34,126	0
2	CLAYTON /QUEEN CITY/	*LIVE OAK	3	1	94,017	371
2 A	CLAYTON /QUEEN CITY -A-/	LIVE OAK	0	0	0	0
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	1	0	0	0
2	CLAYTON /RECKLAW/	LIVE OAK	1	1	13,048	0F
2	CLAYTON /SLICK 6450/	LIVE OAK	1	1	3,905	0F
2	CLAYTON /SLICK 6500/	LIVE OAK	13	7	4,327,208	3,441F
2	CLAYTON /WILCOX 7250/	LIVE OAK	0	0	0	0
2	CLAYTON /950/	LIVE OAK	1	0	0	0
2 P	CLIP /FRIO, LOWER/	GOLIAD	10	7	1,027,611	0
2 P	CLIP /FRIO UPPER/	GOLIAD	1	1	324,606	0
2 P	CLIP /MIOCENE, LOWER/	GOLIAD	5	4	683,219	0
2 P	CLIP /VICKSBURG, LOWER/	GOLIAD	5	3	438,281	0
2 P	CLIP /VICKSBURG, UPPER/	GOLIAD	3	2	720,885	0
2	CLIP, WEST /FRIO 2800/	GOLIAD	1	0	0	0
2	CLIP /1880 BURNS/	GOLIAD	0	0	0	0
2	CLIP /1900 SAND/	GOLIAD	0	0	0	0
2	CLIP /2300 FT SAND/	GOLIAD	0	0	0	0
2	CLIP /2700 SAND/	GOLIAD	0	0	0	0
2	CLIP /3100 SAND/	GOLIAD	0	0	0	0
2	CLIP /3600 SAND/	GOLIAD	0	0	0	0
2	CLIP /3800 SAND/	GOLIAD	1	0	0	0
2	COLETTO CREEK /MIOCENE 1400/	VICTORIA	2	1	135,942	0
2	COLETTO CREEK, S. /CATAHOULA/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4400/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4425/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4500/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH/GRETA 3100/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH/GRETA 3250/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /1400/	VICTORIA	2	1	77,804	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	COLETTO CREEK, SOUTH /3000/	VICTORIA	18	7	1,197,881	0
2	COLETTO CREEK, SOUTH /3600/	VICTORIA	2	0	0	0
2	COLETTO CREEK, SOUTH /3950/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH /4000/	VICTORIA	7	0	114,114	0
2	COLETTO CREEK, SOUTH /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK, SOUTH /4500/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /4650/	VICTORIA	0	0	0	0
2	COLETTO CREEK /2100/	VICTORIA	2	2	125,058	0
2	COLETTO CREEK /3500/	VICTORIA	4	0	0	0
2	COLETTO CREEK /3600/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4200/	VICTORIA	1	0	0	0
2	COLETTO CREEK /4300/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4550/	VICTORIA	4	0	14,923	0
2	COLETTO CREEK /4650/	VICTORIA	1	0	0	0
2	COLETTO CREEK /4750/	VICTORIA	1	0	4,064	0
2	COLETTOVILLE, EAST /FRIO/	VICTORIA	0	0	0	0
2	COLETTOVILLE, EAST /2300/	VICTORIA	0	0	0	0
2	COLLIER, EAST /MIOCENE/	JACKSON	1	0	0	0
2	COLLIER /FRIO 3800/	JACKSON	1	1	45,070	0
2	COLLIER /MIOCENE 2700/	JACKSON	1	0	0	0
2	COLLIER, NORTH /3700/	JACKSON	0	0	0	0
2	COLLIER, NORTH /3900/	JACKSON	0	0	0	0
2	COLLIER /WILCOX/	JACKSON	0	0	0	0
2	COLLIER /2200/	JACKSON	2	0	2,922	0
2	COLLIER /4000/	JACKSON	1	0	0	0
2 P	COLOGNE, W. /OAKVILLE, UP. 2020/	VICTORIA	0	0	0	0
2	COLOGNE, W. /2360/	VICTORIA	0	0	0	0
2	COLOGNE, W. /2700/	VICTORIA	0	0	0	0
2	COLOGNE, WEST /4100/	VICTORIA	1	0	0	0
2	COLOGNE /1000/	VICTORIA	3	2	112,118	0
	COLOGNE /1050/	VICTORIA	10	4	321,600	0
2	COLOGNE /1100/	VICTORIA	2	1	14,915	0
2	COLOGNE /1200/	VICTORIA	7	5	354,292	0
2	COLOGNE /1250/	VICTORIA	9	6	499,162	0
2	COLOGNE /1400/	VICTORIA	12	6	423,293	0
2	COLOGNE /1450/	VICTORIA	9	6	558,415	0
2	COLOGNE /1500/	VICTORIA	6	5	206,347	0
2	COLOGNE /1550/	VICTORIA	6	5	297,537	0
2	COLOGNE /1600/	VICTORIA	7	6	444,529	0
2	COLOGNE /1650/	VICTORIA	6	2	214,163	0
2	COLOGNE /1800/	VICTORIA	4	1	86,489	0
2	COLOGNE /1950/	VICTORIA	2	1	69,542	0
2	COLOGNE /2100/	VICTORIA	2	1	30,730	0
2	COLOGNE /2150/	VICTORIA	3	1	8,965	0
2	COLOGNE /2200/	VICTORIA	1	1	102,844	0
2	COLOGNE /2350/	VICTORIA	0	0	0	0
2	COLOGNE /2700/	VICTORIA	1	1	115,196	0
2	COLOGNE /2800/	VICTORIA	2	2	54,364	0
2	COLOGNE /3600/	VICTORIA	1	0	0	0
2	COLOGNE /4000/	VICTORIA	3	2	15,977	0
2	COLOGNE /4100/	VICTORIA	1	0	34,984	0
2	COLOGNE /4200/	VICTORIA	1	0	0	0
2	COLOGNE /4250/	VICTORIA	0	0	0	0
2	COLOGNE /4300/	VICTORIA	3	1	1,990	0
2	COLOGNE /4550/	VICTORIA	2	0	13,621	0
2	COLOGNE /4550 STRAY/	VICTORIA	0	0	0	0
2	COLOGNE /4700/	VICTORIA	1	0	16,988	0
2	COLOGNE /4800/	VICTORIA	0	0	125,145	81
2	COLOGNE /4950/	VICTORIA	1	0	0	0
2 P	COLOMA CREEK, NORTH /7400/	CALHOUN	1	1	9,722	56
2 P	COLOMA CREEK, NORTH /7500/	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH /7600/	CALHOUN	0	0	0	0
2 P	COLOMA CREEK, NORTH /7650/	CALHOUN	1	1	11,777	206
2 P	COLOMA CREEK, NORTH /7700/	CALHOUN	2	1	59,758	689
2 P	COLOMA CREEK, NORTH /7725/	CALHOUN	0	0	0	0
2 P	COLOMA CREEK, NORTH /8600/	CALHOUN	0	0	0	0
2	COLOMA CREEK /5800/	CALHOUN	0	0	0	0
2 P	COOK /BUNGER/	DEWITT	7	6	1,604,068	0F
2 P	COOK /DLUGOSH/	DEWITT	4	1	78,623	0F
2 P	COOK, S. /WILCOX, LO. 10,850/	DEWITT	5	5	5,165,041	61,633F
2 P	COOK, S. /WILCOX, LO. 10,900/	DEWITT	3	2	574,884	9,773F
2 P	COOK, S. /WILCOX, LO. 11,800/	DEWITT	0	0	0	0
2	COOK /WHITE/	CALHOUN	0	0	0	0
2 P	COOK /WILCOX, LOWER/	DEWITT	4	2	567,027	0F
2	COQUAT /SLICK/	LIVE OAK	2	1	199,958	0F
2	COQUAT /SLICK UPPER/	LIVE OAK	1	1	354,019	3,748
2	CORDELE, EAST /CATAHOULA 3175/	JACKSON	0	0	0	0
2	CORDELE, EAST /2300/	JACKSON	1	1	543,423	0
2	CORDELLE, E. /2600/	JACKSON	0	0	0	0
2	CORDELE, EAST /2700/	JACKSON	3	2	353,714	0
2 A	CORDELE /W2II/	JACKSON	2	0	0	0
2	CORDELE, SE. /CATAHOULA 3050/	JACKSON	1	1	13,096	0
2 P	CORDELE, WEST /ACKLEY/	JACKSON	1	0	0	0
2 P	CORDELE, WEST /CROWN/	JACKSON	1	0	0	0
2 P	CORDELE, WEST /DRUSCHEL/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /GERMER SEG. -E-/	JACKSON	1	1	72,726	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	CORDELE, WEST /GREGORY SEG. =D=/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /HENRY/	JACKSON	0	0	0	0
2 P	CORDELE, WEST /JOE/	JACKSON	1	1	35,523	0
2 P	CORDELE, WEST /MULHOLLAND/	JACKSON	0	0	0	0
2	CORDELE, WEST /STRANE/	JACKSON	1	1	63,220	0
2	CORDELE, WEST /STRAY 3000/	JACKSON	1	1	138,069	0
2 P	CORDELE, WEST /TIGER/	JACKSON	1	0	0	0
2 P	CORDELE, WEST /TRAYLOR, LOWER/	JACKSON	2	2	152,545	0
2 P	CORDELE, WEST /TRAYLOR, UPPER/	JACKSON	4	3	341,483	0
2 P	CORDELE, WEST /YAUSSI STRAY/	JACKSON	0	0	0	0
2	CORDELE, WEST /2800/	JACKSON	1	0	0	0
2	CORDELE /2500/	JACKSON	2	0	0	0
2	CORDELE /2600/	JACKSON	3	1	18,287	0
2	CORDELE /2910/	JACKSON	1	1	217,027	0
2	CORDELE /3170/	JACKSON	0	0	0	0
2	CORDELE /4000/	JACKSON	1	0	0	0
2	CORDELE /4300/	JACKSON	1	0	0	0
2	CORNELIA /VICKSBURG/	LIVE OAK	1	1	18,239	0
2	COSDEN, WEST /LULING 7200/	BEE	1	0	0	0
2	COSDEN, WEST /MACKHANK/	BEE	0	0	0	0
2	COSDEN, WEST /MASSIVE/	BEE	3	1	113,027	1,334
2	COSDEN, WEST /MASSIVE, LO./	BEE	1	0	135	21
2	COSDEN, WEST /PETTUS, UPPER/	BEE	2	0	8,226	0
2	COSDEN, WEST /VICKSBURG, UPPER/	BEE	3	1	6,057	0
2	COSDEN, WEST /WILCOX 7800/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 8100/	BEE	1	1	54,061	1,655
2	COSDEN, WEST /WILCOX 8300/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 9500/	BEE	2	2	264,212	OF
2	COSDEN, WEST /YEGUA/	BEE	0	0	0	0
2	COSDEN WILCOX /LULING 7200/	BEE	3	0	0	0
2	COTTONWOOD CREEK, E./WILCOX,UP./	DEWITT	1	0	0	0
2	COTTONWOOD CREEK,S./1ST MASSIVE/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2050/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2300/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2500/	DEWITT	1	0	7,854	0
2	COTTONWOOD CREEK, S. /FRIO 2600/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2750/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S /FRIO 2800/	DEWITT	1	1	236,260	0
2	COTTONWOOD CREEK, S. /FRIO 2900/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 3050/	DEWITT	1	0	22,375	OF
2	COTTONWOOD CREEK, S. /FRIO 3100/	DEWITT	1	1	86,827	0
2 A	COTTONWOOD CREEK, S. /MACKHANK/	DEWITT	3	0	0	0
2	COTTONWOOD CREEK,S./MACKHANK GAS	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S./VKSBG 3200/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /W=34/	DEWITT	0	0	0	0
2 A	COTTONWOOD CREEK, SOUTH /WILCOX/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /YEGUA/	DEWITT	1	0	0	0
2 A	COTTONWOOD CREEK, S./YEGUA 4800/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /2700/	DEWITT	0	0	3,126	0
2	COY CITY /6900 =A=/	KARNES	2	0	0	0
2	COY CITY /7000 =B=/	KARNES	2	0	0	0
2	COY CITY /7800 =D=/	KARNES	1	1	398,859	8,565
2	CRANELL /ROOKE/	REFUGIO	0	0	0	0
2	CRANZ /2900/	LIVE OAK	1	0	0	0
2	CROFT /SLICK/	BEE	2	0	0	0
2	CUERO, S. /BLK. I 10,000/	DEWITT	1	1	83,659	OF
2	CUERO, S. /BLK. I 10,700/	DEWITT	1	0	0	0
2	CUERO, S. /BLK. II 10,000/	DEWITT	2	2	382,359	OF
2	CUERO, S. /BLK. II 10,700/	DEWITT	1	1	581,492	OF
2	CUERO, S. /BLK. III 10,700/	DEWITT	0	0	0	0
2	DACOSTA /FRIO/	VICTORIA	0	0	0	0
2	DALLAS HUSKY /COOK MTN./	GOLIAD	1	0	0	0
2	DALLAS HUSKY, E. /9200/	GOLIAD	2	2	619,454	68,748
2	DALLAS HUSKY /VICKSBURG/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9000/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9400/	GOLIAD	7	3	1,676,129C	0
2	DALLAS HUSKY /YEGUA/	GOLIAD	1	0	0	0
2	DANIEL O. DRISCOLL /VKSBG. 5900/	REFUGIO	1	0	0	0
2	DANIEL O. DRISCOLL /1=A/	REFUGIO	1	1	282,240	3,147
2	DANIELS RANCH /FRIAR, LOWER/	DEWITT	1	1	58,871	1,452
2 A	DAVY /EDWARDS/	KARNES	5	5	376,383	5,577
2	DAVY /EDWARDS=B/	KARNES	0	0	0	0
2	DAVY /SEG. I, EDWARDS =A=/	KARNES	1	1	194,931	628
2	DIAL, E. /1500/	GOLIAD	1	0	14,068	0
2	DIAL, E. /2600/	GOLIAD	0	0	0	0
2	DIAL /LULING/	GOLIAD	1	1	146,167	2,193
2	DIAL /WILCOX 8500/	GOLIAD	1	1	7,353	0
2	DIAL /WILCOX 8900/	GOLIAD	0	0	0	0
2	DIAL /WILCOX 9100/	GOLIAD	0	0	0	0
2	DIAL /WILCOX 9250/	GOLIAD	1	0	17,172	301
2	DINERO, NORTH /3800/	LIVE OAK	0	0	0	0
2	DINERO, W. /WILCOX 13600/	LIVE OAK	0	0	0	0
2	DIRKS /HOCKLEY 2700/	BEE	1	0	0	0
2	DIRKS /HOCKLEY 3300/	BEE	2	0	0	0
2	DOEHRMANN /FRIO 2800/	DEWITT	0	0	0	0
2 P	DOEHRMANN /MACKHANK/	DEWITT	5	1	20,487	162
2	DOEHRMANN, NORTH /MACKHANK/	DEWITT	1	1	102,205	1,115
2	DOEHRMANN /WILCOX FIRST MASSIVE/	DEWITT	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	DREYER /FRIO 2900/	VICTORIA	0	0	0	0
2	DREYER /MASSIVE FIRST/	VICTORIA	1	0	0	0
2 P	DREYER /MASSIVE FIRST, UPPER S/	VICTORIA	2	1	316,502	0F
2	DREYER /MASSIVE SECOND/	VICTORIA	1	0	122,074	1,007
2	DREYER /VICKSBURG 3600/	VICTORIA	0	0	0	0
2	DREYER /WILCOX, UPPER/	VICTORIA	0	0	0	0
2	DREYER /1650/	VICTORIA	2	2	182,996	0F
2	DREYER /1900/	VICTORIA	2	2	240,301	0
2 A	DUNN /LULING-WILCOX/	LIVE OAK	0	0	0	0
2	DUNN /SLICK -B-/	LIVE OAK	1	0	0	0
2	DUNN /SLICK-WILCOX/	LIVE OAK	1	0	0	0
2	EBEN HABEN /MIOCENE 1800/	VICTORIA	0	0	0	0
2	EBEN HABEN /1900/	VICTORIA	1	0	0	0
2 P	EDNA, EAST /FRIO BASAL/	JACKSON	0	0	0	0
2 P	EDNA, EAST /FRIO 5/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 6/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 5200/	JACKSON	1	0	1,031	0
2	EDNA, EAST /FRIO 5450/	JACKSON	1	0	0	0
2	EDNA, EAST /FRIO 5820/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 5850/	JACKSON	0	0	0	0
2 P	EDNA, EAST /GAYLE/	JACKSON	1	0	0	0
2	EDNA, EAST /5500/	JACKSON	0	0	0	0
2	EDNA, S. /5750/	JACKSON	1	0	0	0
2	EDWARDS RANCH /5000/	VICTORIA	1	1	274,084	382
2	EL TORO /MARGINULINA 4600/	JACKSON	1	0	0	0
2	EL TORO, SOUTH /F. B. E., 5600/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /5500/	JACKSON	1	1	7,086	0
2	EL TORO, SOUTH /5900 SD./	JACKSON	1	1	43,701	117
2	EL TORO, SOUTH /6200/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /6450/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /6600/	JACKSON	0	0	0	0
2	EL TORO, SW. /VKSBG. 7035/	JACKSON	1	0	12,084	454
2	EL TORO, SW. /6200/	JACKSON	1	0	0	0
2	EL TORO /5250/	JACKSON	1	1	296,141	0
2	EL TORO /5400/	*VICTORIA	2	2	121,645	0
2	EL TORO /6400/	VICTORIA	0	0	0	0
2	ELLA BORROUM /W-1/	BEE	1	0	0	0
2	ELLA BORROUM /W-6/	BEE	0	0	0	0
2	ELLA BORROUM /W-7/	BEE	1	0	0	0
2	ELLA BORROUM /W-8/	BEE	1	0	21,035	337
2	ELLA BORROUM /WILCOX 6730/	BEE	0	0	0	0
2	ELMS /GOVERNMENT WELLS/	LIVE OAK	0	0	0	0
2 P	ELMS /HOUSE/	LIVE OAK	4	4	745,190	14,509
2 A	ELMS /PETTUS/	LIVE OAK	1	0	7,837	0
2 P	ELMS /SLICK, LOWER/	LIVE OAK	3	3	211,136	0F
2 P	ELMS /SLICK, UPPER/	LIVE OAK	6	5	2,158,447	0F
2	ELOISE /FITZ 6500/	VICTORIA	1	0	0	0
2	ELOISE /GAHAGAN/	VICTORIA	0	0	0	0
2	ELOISE /JUDI 5700/	VICTORIA	4	0	15,420	0
2	ELOISE /KARABATSOS 5915/	VICTORIA	1	0	0	0
2 A	ELOISE /KNOTT 5580/	VICTORIA	2	1	147,907	212F
2	ELOISE, N /5000/	VICTORIA	0	0	0	0
2 A	ELOISE, N. /5300/	VICTORIA	0	0	0	0
2	ELOISE, NW. /6200/	VICTORIA	1	0	13,624	0
2	ELOISE /PETERSON/	VICTORIA	9	1	299,487	322F
2 A	ELOISE /RANDERSON 5800/	VICTORIA	2	1	73,935	1,962
2	ELOISE /SINTON 5885/	VICTORIA	2	0	0	0
2	ELOISE /SINTON 5935/	VICTORIA	1	0	0	0
2	ELOISE, SE. /ERVIN/	VICTORIA	0	0	0	0
2	ELOISE, SW. /KENSMITH 5900/	VICTORIA	1	0	0	0
2	ELOISE, SW. /KERFOOT 6040/	VICTORIA	0	0	0	0
2	ELOISE, SW. /MOSES 5660/	VICTORIA	1	1	64,064	310
2	ELOISE, SW /4300/	VICTORIA	0	0	72,037	0
2	ELOISE, W. /NEISSER 6950/	VICTORIA	2	1	247,914	1,220
2	ELOISE, W. /NEISSER 6865/	VICTORIA	1	1	260,624	648
2	ELOISE, W. /PETERSON/	VICTORIA	0	0	0	0
2	ELOISE /ZAC 5600/	VICTORIA	1	0	0	0
2	ELOISE /5750/	VICTORIA	1	0	0	0
2	EMMA HAYNES /RECKLAW/	GOLIAD	2	1	226,475	3,096
2	EMMA HAYNES /SLICK/	GOLIAD	1	0	3,418	58
2 P	EMMA HAYNES /11,300 WILCOX/	GOLIAD	2	2	1,064,399	0F
2 P	EMMA HAYNES /12,650 WILCOX/	GOLIAD	1	0	0	0
2	EMMA HAYNES /14000 WILCOX/	GOLIAD	1	1	106,668	0F
2	ENKE /FRIO 2700/	GOLIAD	2	1	83,621	0
2	ENKE /MIOCENE 2100/	GOLIAD	0	0	0	0
2	ENKE /WILCOX/	GOLIAD	0	0	0	0
2	ENKE /YEGUA/	GOLIAD	1	0	0	0
2	ENKE /2600/	GOLIAD	0	0	0	0
2	ESPERANZA /WILCOX 7800/	LAVACA	0	0	0	0
2 P	ESPERANZA /YEGUA/	LAVACA	0	0	0	0
2	ESPERANZA /5200/	LAVACA	1	0	0	0
2	ESPIRITU /W-27/	CALHOUN	0	0	0	0
2	ESPIRITU /1850/	CALHOUN	0	0	0	0
2	ESPIRITU /5280/	CALHOUN	1	1	115,504	0
2	ESPIRITU /6150/	CALHOUN	0	0	0	0
2 A	FAGAN /GRETA SAND/	REFUGIO	1	1	18,085	0
2	FAGAN, SW. /2065/	REFUGIO	1	1	331,067	0
2	FAGAN /1900/	REFUGIO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	FAGAN /2000/	REFUGIO	1	1	35,454	0
2	FAGAN /2100/	REFUGIO	7	4	827,964	0
2	FAGAN /2150/	REFUGIO	2	2	309,003	0
2	FAGAN /2350/	*REFUGIO	6	4	276,215	0
2	FAGAN /2560/	REFUGIO	1	1	137,010	0
2	FAGAN /2750/	REFUGIO	5	4	600,412	0
2	FAGAN /2850/	REFUGIO	1	0	0	0
2	FAGAN /2900/	REFUGIO	2	1	190,949	0
2	FAGAN /3000/	REFUGIO	6	3	483,165	0
2	FAGAN /3100/	REFUGIO	1	0	0	0
2	FAGAN /3350/	REFUGIO	6	4	1,229,659	0
2	FAGAN /3570/	REFUGIO	2	2	500,345	0
2	FALLS CITY /WILCOX 4350/	KARNES	1	1	137,983	540
2	FANNIN /CATAHOULA/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /VICKSBURG/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3100/	GOLIAD	1	0	0	0
2	FANNIN, NORTH /3200/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3600/	GOLIAD	2	0	12,396	0
2	FANNIN, NORTH /3650/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3800/	GOLIAD	0	0	0	0
2	FANNIN, WEST /3500/	GOLIAD	1	0	0	0
2	FARWELL ISLAND /4000/	CALHOUN	0	0	0	0
2	FARWELL ISLAND /6100/	CALHOUN	0	0	0	0
2	FELIX /5500/	BEE	1	0	0	0
2	FENNER /FRIO 2700/	JACKSON	1	0	0	0
2	FIVE OAKS /VICKSBURG/	BEE	0	0	0	0
2	FLYING "M" /FRIO 4925/	VICTORIA	1	0	0	0
2	FLYING "M" /FRIO 5000/	VICTORIA	1	0	0	0
2	FLYING"M"/FRIO 5250/	VICTORIA	1	0	4,121	0
2	FLYING "M" /4600/	VICTORIA	0	0	0	0
2 A	FLYING "M" /5800/	VICTORIA	0	0	46,927	147
2	FORT MERRILL /HOCKLEY/	LIVE OAK	0	0	0	0
2	FORTITUDE /PETTUS 4110/	BEE	1	0	18,949	84
2 A	FRANCITAS	JACKSON	0	0	0	0
2 A	FRANCITAS /"A" SAND/	JACKSON	6	4	701,902	0F
2	FRANCITAS /B/	JACKSON	3	2	1,218,684	0F
2 P	FRANCITAS /F-4/	JACKSON	2	2	290,592	0F
2 P	FRANCITAS /F-5/	JACKSON	0	0	0	0
2	FRANCITAS /F-7/	JACKSON	1	1	21,339	0F
2 P	FRANCITAS /F-11/	JACKSON	4	2	699,072	0F
2	FRANCITAS /F-12/	JACKSON	1	0	21,446	0
2	FRANCITAS /F-15-A/	JACKSON	1	1	386,606	0F
2	FRANCITAS /F-16/	JACKSON	3	3	1,251,944	0F
2	FRANCITAS /FRIO 7000/	JACKSON	1	1	43,580	0
2 A	FRANCITAS /FRIO 7160/	JACKSON	2	1	116,088	0F
2	FRANCITAS /FRIO 8600/	JACKSON	2	1	259,351	0
2	FRANCITAS /KOPNICKY 7900/	JACKSON	2	2	1,271,814	0F
2	FRANCITAS /WARGINULINA/	JACKSON	3	2	151,995	457
2 A	FRANCITAS, NORTH	JACKSON	1	1	84,449	618
2 A	FRANCITAS, NORTH /ARNOLD/	JACKSON	4	1	355,444	7,543
2	FRANCITAS, N. /CORNELIUS/	JACKSON	3	1	477,688	1,998F
2	FRANCITAS, N. /CORNELIUS A/	JACKSON	1	0	0	0
2	FRANCITAS, NORTH /LEAGUE 1/	JACKSON	1	0	0	0
2	FRANCITAS /N. SEG., F-4/	JACKSON	1	1	203,387	0F
2 A	FRANCITAS /N. SEG., F-5/	JACKSON	1	1	354,472	0F
2 A	FRANCITAS /N. SEG., F-11/	JACKSON	1	1	154,428	0F
2	FRANCITAS /N. SEG. 7000/	JACKSON	5	4	915,218	5,869F
2	FRANCITAS /N. SEG., 7700/	JACKSON	2	2	63,238	288F
2	FRANCITAS, NORTH /6700/	JACKSON	3	3	911,308	1,500
2	FRANCITAS, NORTH /6800/	JACKSON	0	0	11,629	6F
2	FRANCITAS, NORTH /7000/	JACKSON	1	0	0	0
2	FRANCITAS, NORTH /8500/	JACKSON	0	0	0	0
2 A	FRANCITAS, SOUTH /F-18/	JACKSON	1	0	0	0
2	FRANCITAS, SW. /SEG. 7000/	JACKSON	0	0	22	32
2	FRANCITAS, SOUTH /F-23/	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH /F-25/	JACKSON	1	0	58,799	1,244
2	FRANCITAS, SOUTH /8960/	*JACKSON	1	0	0	0
2	FRANCITAS, SOUTH /9850/	JACKSON	2	1	364,299	6,757F
2	FRANCITAS, SOUTH /10,100/	*JACKSON	1	0	0	0
2	FRANCITAS, SW. /12,500/	JACKSON	0	0	0	0
2	FRANCITAS /TRULL 8990/	JACKSON	1	0	0	0
2	FRANCITAS /WEED/	JACKSON	3	2	1,320,481	0F
2 P	FRANCITAS /7700/	JACKSON	2	1	181,793	0F
2	FRANCITAS /9200/	JACKSON	1	1	17,031	38
2	FRANKE /YEGUA/	GOLIAD	1	1	34,427	571
2	FREEMAN /HOCKLEY 4100/	LIVE OAK	0	0	0	0
2	GABRYSCH /SEG. A, 5600/	JACKSON	2	2	290,544	0
2	GABRYSCH /SEG. B, 6350/	JACKSON	0	0	0	0
2 A	GABRYSCH /SEG. B, 6370/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5450/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5600/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5720/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /6200/	JACKSON	0	0	0	0
2	GABRYSCH, SE. /6600/	JACKSON	0	0	0	0
2	GABRYSCH, W. /6700/	JACKSON	0	0	0	0
2	GABRYSCH /5350/	JACKSON	0	0	0	0
2	GABRYSCH /5700/	JACKSON	0	0	0	0
2	GABRYSCH /5860/	JACKSON	2	1	47,575	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GABRYSCH /5900/	JACKSON	3	0	0	0
2	GABRYSCH /6100/	JACKSON	0	0	47,016	122
2 A	GABRYSCH /6300/	JACKSON	0	0	0	0
2	GABRYSCH /6700/	JACKSON	0	0	0	0
2	GAFFNEY /4700/	VICTORIA	0	0	0	0
2	GAFFNEY /5300/	VICTORIA	2	0	0	0
2	GAFFNEY /5335/	VICTORIA	0	0	0	0
2	GAFFNEY /5350/	VICTORIA	0	0	0	0
2 A	GANADO, EAST /FRIO 6300/	JACKSON	0	0	0	0
2	GANADO, E. /WHISLER/	JACKSON	0	0	0	0
2	GANADO, EAST /5200/	JACKSON	0	0	0	0
2	GANADO, EAST /5300/	JACKSON	1	0	0	0
2	GANADO, EAST /5400/	JACKSON	3	0	28,085	1,334
2	GANADO, EAST /5700/	JACKSON	2	0	0	0
2	GANADO, EAST /5900/	JACKSON	0	0	0	0
2	GANADO, EAST /6000/	JACKSON	2	2	400,076	666
2	GANADO, EAST /6100/	JACKSON	5	2	281,194	0
2 A	GANADO /F-3A, LD./	JACKSON	0	0	0	0
2	GANADO /F-3-B/	JACKSON	1	1	45,657	OF
2 A	GANADO /F-3-D/	JACKSON	0	0	0	0
2 A	GANADO /F-3, SEG. 2/	JACKSON	1	0	0	0
2	GANADO /F-4-A, UP/	JACKSON	1	0	0	0
2 A	GANADO /F-4-A/	JACKSON	3	1	120,655	OF
2	GANADO /F-4-C, SEG. 2/	JACKSON	2	0	167,728	OF
2	GANADO /F-5A/	JACKSON	1	1	331,963	OF
2	GANADO /F-7-B/	JACKSON	2	1	113,202	OF
2 A	GANADO /F-8-D/	JACKSON	0	0	0	0
2	GANADO /F-14/	JACKSON	2	2	157,956	OF
2	GANADO /F-16/	JACKSON	4	1	1,416,572	OF
2 A	GANADO /F-16-E/	JACKSON	2	0	466,124	OF
2	GANADO /F-18/	JACKSON	1	0	0	0
2	GANADO /FRIO 4-D/	JACKSON	1	1	77,299	OF
2	GANADO /FRIO 5-D/	JACKSON	2	0	0	0
2 A	GANADO /FRIO 6-A/	JACKSON	0	0	0	0
2 A	GANADO /FRIO 7-A/	JACKSON	1	0	0	0
2	GANADO /FRIO 7-D/	JACKSON	2	0	122,311	OF
2	GANADO /FRIO 8-A/	JACKSON	1	0	0	0
2	GANADO /FRIO 6200/	JACKSON	0	0	0	0
2 A	GANADO /MARGINULINA -B-/	JACKSON	2	2	110,034	OF
2 A	GANADO /MARGINULINA 1/	JACKSON	3	1	124,289	OF
2	GANADO /MARGINULINA #1, GAS/	JACKSON	7	1	36,118	15F
2	GANADO /MIO. 3600/	JACKSON	1	1	23,364	0
2 A	GANADO /SHALLOW/	JACKSON	0	0	0	0
2	GANADO /V-3/	JACKSON	3	3	383,399	OF
2	GANADO /V-5/	JACKSON	3	0	10,560	OF
2	GANADO, WEST /5100/	JACKSON	2	0	0	0
2	GANADO, WEST /5200/	JACKSON	1	0	11,131	3
2	GANADO, WEST /5250/	JACKSON	1	0	0	0
2	GANADO, WEST /5440/	JACKSON	1	0	0	0
2	GANADO, WEST /5600/	JACKSON	1	0	0	0
2 A	GANADO, WEST /6300-B/	JACKSON	0	0	0	0
2	GANADO /4-S/	JACKSON	1	1	39,212	0
2 P	GANADO /3620/	JACKSON	3	3	754,027	24
2	GANADO /3675/	JACKSON	1	1	15,182	OF
2	GANADO /3700/	JACKSON	4	0	0	0
2	GANADO /3700 -A-/	JACKSON	4	0	0	0
2	GANADO /3800/	JACKSON	5	2	2,128,960	OF
2	GANADO /4000/	JACKSON	4	2	388,319	9F
2	GANADO /4100/	JACKSON	1	0	0	0
2	GANADO /4200/	JACKSON	2	0	0	0
2	GANADO /4600/	JACKSON	2	0	0	0
2	GANADO /5700/	JACKSON	1	1	247,445	OF
2	GANADO /6150/	JACKSON	2	0	0	0
2	GANADO DEEP /MAURITZ 6500/	JACKSON	1	0	0	0
2	GANADO DEEP /5650/	JACKSON	1	0	0	0
2	GANTT /COOK MTN/	GOLIAD	1	0	57,544	0
2	GANTT /FRIO 2400/	GOLIAD	2	1	88,689	0
2	GANTT /WILCOX 10,000/	GOLIAD	1	1	81,108	1,621
2	GARCITAS CREEK /FRIO 3850/	VICTORIA	1	0	0	0
2	GENEVIEVE /HOCKLEY 3500/	BEE	1	0	79	0
2	GEORGE WEST, EAST /QUEEN CITY/	LIVE OAK	1	1	5,468	0
2	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	0	0	0	0
2 A	GEORGE WEST, EAST /SLICK 8500/	LIVE OAK	2	1	129,872	2,050
2	GEORGE WEST, SOUTH /FRIO -N-/	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. /QUEEN CITY,LD./	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST /WILCOX 7500/	LIVE OAK	4	4	1,312,815	9,026F
2	GEORGE WEST, WEST /1800/	LIVE OAK	1	0	0	0
2 P	GEORGE WEST, WEST /7300/	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. /7450/	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST /7900/	LIVE OAK	2	2	534,930	OF
2 A	GILLETTE /HOCKLEY/	BEE	1	0	0	0
2	GLADYS POWELL /MACKHANK 7650/	GOLIAD	1	0	0	0
2	GLADYS POWELL /8000/	GOLIAD	1	0	0	0
2	GOEBEL /LULING/	LIVE OAK	2	0	22,507	OF
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /SLICK/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /WILCOX 7200/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /7500/	LIVE OAK	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GOEBEL /SLICK/	LIVE OAK	3	1	95,423	0F
2	GOLIAD, NORTH /2650/	GOLIAD	2	0	0	0
2	GOLIAD, NW. /2100/	GOLIAD	0	0	0	0
2	GOLIAD, NW. /3100/	GOLIAD	0	0	0	0
2	GOLIAD, NW. /5040/	GOLIAD	0	0	0	0
2	GOREE, EAST /2560/	BEE	1	1	22,200	0
2 P	GOREE /SLICK WILCOX/	BEE	2	0	0	0
2 P	GOTTSCHALT /CROCKETT, LOWER/	GOLIAD	0	0	0	0
2 P	GOTTSCHALT /CROCKETT, UPPER/	GOLIAD	1	0	0	0
2	GOTTSCHALT /FRIO 2700/	GOLIAD	0	0	0	0
2 P	GOTTSCHALT /LULING 7600/	GOLIAD	2	0	0	0
2 P	GOTTSCHALT /MACKHANK 7700/	GOLIAD	2	0	0	0
2	GOTTSCHALT /MASSIVE 3/	GOLIAD	1	1	56,671	1,061
2	GOTTSCHALT /PETTUS/	GOLIAD	2	0	0	0
2 P	GOTTSCHALT /RECKLAW 7300/	GOLIAD	5	0	0	0
2	GOTTSCHALT /VICKSBURG-3200/	GOLIAD	1	0	0	0
2	GOTTSCHALT /2650/	GOLIAD	0	0	0	0
2	GOTTSCHALT /2730/	GOLIAD	0	0	0	0
2 P	GOTTSCHALT /8900/	GOLIAD	1	0	51,985	166F
2 A	GOWITT /COOK MOUNTAIN/	GOLIAD	0	0	0	0
2	GOWITT /WILCOX 13,100/	DEWITT	1	1	594,567	0
2	GREEN /LULING/	KARNES	1	0	0	0
2	GREEN /RECLAW 6315/	KARNES	0	0	0	0
2	GREEN /SLICK, GAS/	KARNES	0	0	0	0
2	GREEN LAKE /A/	CALHOUN	2	2	103,279	0F
2	GREEN LAKE /B/	CALHOUN	1	0	0	0
2 A	GREEN LAKE /MARG 3/	CALHOUN	1	1	35,361	66
2	GREEN LAKE, S /LF-2/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /LF-16/	CALHOUN	0	0	0	0
2	GREEN LAKE, S /SHERIFF #1/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /STRUMA 4/	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. /FRIO 5900/	CALHOUN	1	1	165,530	2,061
2	GREEN LAKE, WEST /SHERIFF #3/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /8450/	CALHOUN	0	0	57,374	778
2 A	GREEN LAKE, WEST /8560/	CALHOUN	0	0	0	0
2	GREEN LAKE, W /8350/	CALHOUN	1	1	88,661	4,883
2	GREEN LAKE, W /8276/	CALHOUN	1	1	221,599	8,631
2	GREEN LAKE, WEST /8850/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /9100/	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST /9550/	CALHOUN	0	0	1,106	7
2	GRETA /C-1/	REFUGIO	11	5	2,051,555	0F
2	GRETA /C-1-A, NORTH/	REFUGIO	5	2	413,490	0
2	GRETA /C-2/	REFUGIO	3	0	0	0
2	GRETA /C-2 SOUTH/	REFUGIO	0	0	0	0
2	GRETA /F-1 WEST/	REFUGIO	13	11	4,039,986	3,543F
2	GRETA /F-2-A/	REFUGIO	0	0	0	0
2	GRETA /F-2 WEST/	REFUGIO	16	5	4,992,857	976F
2	GRETA /F-3 WEST/	REFUGIO	0	0	0	0
2	GRETA /G-2/	REFUGIO	2	1	391,869	0F
2	GRETA /G-5/	REFUGIO	1	1	38,041	0
2	GRETA /L-1/	REFUGIO	2	1	12,853	0
2	GRETA /L-2/	REFUGIO	13	8	1,882,396	0
2	GRETA /L-3/	REFUGIO	29	21	3,455,196	0
2	GRETA /L-4/	REFUGIO	5	3	852,142	0
2	GRETA /L-5/	REFUGIO	27	18	2,857,901	0F
2	GRETA /L-5-A/	REFUGIO	1	1	112,492	0
2	GRETA /L-6 WEST/	REFUGIO	14	8	737,240	0F
2	GRETA /L-7 NORTH/	REFUGIO	2	1	127,394	0
2	GRETA /L-7 SOUTH/	REFUGIO	2	2	70,169	0
2	GRETA /L-8/	REFUGIO	9	4	676,434	0F
2	GRETA /L-9/	REFUGIO	1	0	0	0
2	GRETA /L-12/	REFUGIO	4	1	655,807	0
2	GRETA /L-13/	REFUGIO	1	0	0	0
2	GRETA /L-14 NORTH/	REFUGIO	3	0	0	0
2	GRETA /L-14 SOUTH/	REFUGIO	2	0	0	0
2	GRETA /L-15/	REFUGIO	9	7	962,586	0F
2	GRETA /L-16/	REFUGIO	4	1	934,891	0F
2	GRETA /L-17/	REFUGIO	1	0	0	0
2 A	GRETA, NORTH /FRIO LOWER L/	REFUGIO	0	0	0	0
2	GRETA, NORTH /6100/	REFUGIO	3	0	252	72
2	GRETA, NORTH /6300 FRIO/	REFUGIO	0	0	0	0
2	GRETA, NORTH /6500 SD./	REFUGIO	0	0	0	0
2	GRETA, NORTH /7700/	REFUGIO	1	0	0	0
2	GRETA /O-1/	REFUGIO	5	2	245,487	0
2	GRETA /O-1-B/	REFUGIO	2	0	0	0
2	GRETA /O-2 NORTH/	REFUGIO	8	4	2,425,381	0
2	GRETA /O-2 SOUTH/	REFUGIO	3	1	228,360	0
2	GRETA /O-3/	REFUGIO	3	2	1,891,606	0
2	GRETA /O-4/	REFUGIO	2	0	33,754	0
2	GRETA /O-5/	REFUGIO	1	0	0	0
2	GRETA /O-6/	REFUGIO	4	2	579,460	0
2	GRETA /O-7/	REFUGIO	1	0	0	0
2	GRETA, SW /5700/	REFUGIO	1	0	13,723	0F
2	GRETA W /5450/	REFUGIO	1	0	81,343	78F
2 A	GRETA, W. /5800/	REFUGIO	1	1	92,058	0
2	GRETA, W. /6110/	REFUGIO	1	1	526,997	10,254
2 A	GRETA /3500/	REFUGIO	1	0	12,533	0
2	GRETA /5350/	REFUGIO	2	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GRETA /5600/	REFUGIO	2	0	0	0
2	GRETA /5760/	REFUGIO	0	0	63,159	0
2 A	GRETA /5800/	REFUGIO	0	0	0	0
2	GRETA /5900/	REFUGIO	1	0	0	0
2 A	GRETA DEEP	REFUGIO	1	0	0	0
2	HAILEY /PETTUS/	LIVE OAK	2	2	27,230	0
2	HALLETTSVILLE /7200/	LAVACA	0	0	0	0
2	HALLETTSVILLE /WILCOX 8250/	LAVACA	2	2	109,767	5,184
2	HAMILTON /SLICK/	VICTORIA	0	0	0	0
2	HARMON /WIDCENE 3700/	JACKSON	4	0	0	0
2	HARMON, SOUTH /FRIO 6550/	JACKSON	0	0	4,743	24F
2 A	HARMON, SOUTH /6400/	JACKSON	0	0	0	0
2	HARMON, SOUTH /6750/	JACKSON	1	0	0	0
2	HARMON, SOUTH /7200/	JACKSON	1	0	1,550	16
2	HARRIS, NE. /WACKHANK/	LIVE OAK	1	0	0	0
2 A	HARRIS, NE. /MASSIVE/	LIVE OAK	0	0	0	0
2	HARRIS, NE. /SEG. A MASSIVE/	LIVE OAK	1	1	134,298	0F
2	HARRIS, NE. /SEG. C MASSIVE/	LIVE OAK	1	1	300,949	0F
2	HARRIS, NE. /SLICK/	LIVE OAK	4	3	920,290	3,200F
2	HARRIS, NE /WILCOX 7760/	LIVE OAK	1	1	23,685	304
2 P	HARRIS /SLICK, UP./	LIVE OAK	3	3	420,985	0F
2	HARRIS, SW. /SLICK STRINGER/	LIVE OAK	1	0	0	0
2	HARRIS, SW. /SLICK 7550/	LIVE OAK	1	0	0	0
2 P	HARRIS /WILCOX-LULING/	LIVE OAK	9	6	3,199,890	0F
2 P	HARRIS /WILCOX-WACKHANK/	LIVE OAK	1	1	152,704	0F
2 P	HARRIS /WILCOX-MASSIVE/	LIVE OAK	8	6	1,882,480	0F
2 P	HARRIS /WILCOX-SLICK/	LIVE OAK	4	3	1,048,240	0F
2	HARTMAN /WILCOX, UP. 7915/	DEWITT	0	0	0	0
2 P	HEARD RANCH /FRIO V/	BEE	8	5	5,970,849	2,644F
2 P	HEARD RANCH /FRIO Z/	BEE	9	9	10,168,848	4,027F
2	HEARD RANCH, SOUTH /4450/	BEE	0	0	0	0
2	HEARD RANCH /2900/	BEE	1	0	0	0
2	HEARD RANCH /3300/	BEE	0	0	0	0
2	HEARD RANCH /3500/	BEE	1	1	67,640	0F
2	HEARD RANCH /3650/	BEE	1	0	0	0
2	HEARD RANCH /3700/	BEE	2	0	94,848	59
2	HEARD RANCH /3900/	BEE	4	3	1,058,469	786
2	HEARD RANCH /4000/	BEE	4	2	2,602,497	490F
2	HEARD RANCH /4200/	BEE	1	1	301,936	0
2	HEARD RANCH /4300/	BEE	5	5	791,596	728F
2	HEARD RANCH /4400/	BEE	0	0	0	0
2	HEARD RANCH /4800/	BEE	1	1	104,428	0
2	HEINZEVILLE /RECKLAW/	GOLIAD	1	0	0	0
2 A	HELEN GOHLKE /A-2/	DEWITT	1	0	0	0
2	HELEN GOHLKE /FRIO F/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRIO 2200/	VICTORIA	0	0	0	0
2	HELEN GOHLKE /FRIO 3250/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRIO 3300/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRIO 3400/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRIO 3520/	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N. /WILCOX 7800/	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NW. /WILCOX -A-/	DEWITT	1	0	0	0
2 P	HELEN GOHLKE, SW./N. SEG.,WILCOX/	VICTORIA	5	5	2,198,238	19,375F
2 P	HELEN GOHLKE, SW. /WILCOX/	VICTORIA	7	6	1,887,539	22,438F
2	HELEN GOHLKE, SW. /YEGUA 3730/	VICTORIA	0	0	0	0
2 A	HELEN GOHLKE, W. /WILCOX/	*VICTORIA	2	1	49,888	218F
2	HELEN GOHLKE, W. /WILCOX A-1/	DEWITT	0	0	0	0
2 A	HELEN GOHLKE, W. /WILCOX B-2/	VICTORIA	1	0	0	0
2 A	HELEN GOHLKE, W. /YEGUA/	DEWITT	2	2	56,250	179F
2	HELEN GOHLKE, W. /YEGUA LOWER/	*DEWITT	5	3	189,477	850
2	HELEN GOHLKE, W. /3000 SD/	*DEWITT	1	0	0	0
2 A	HELEN GOHLKE /WILCOX A-1/	*VICTORIA	12	10	959,310	2,277F
2	HELEN GOHLKE /WILCOX A-3/	VICTORIA	1	1	381,797	5,638
2	HELEN GOHLKE /WILCOX B-2/	*VICTORIA	8	5	1,659,883	0F
2 A	HELEN GOHLKE /YEGUA *K-/	*DEWITT	6	1	320,843	0F
2	HELEN GOHLKE /YEGUA 5400/	VICTORIA	2	0	0	0
2	HELEN GOHLKE /850/	VICTORIA	3	3	98,496	0
2	HELEN GOHLKE /1200/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /1400/	VICTORIA	2	1	109,497	0
2	HELEN GOHLKE /1700/	VICTORIA	3	0	0	0
2	HELEN GOHLKE /5700/	DEWITT	0	0	0	0
2	HENKE /MELBOURN/	CALHOUN	0	0	0	0
2	HENZE, E /YEGUA 4725/	DEWITT	1	0	0	0
2 P	HENZE /LULING/	DEWITT	0	0	0	0
2 P	HENZE /SLICK/	DEWITT	2	1	165,587	1,410
2	HENZE /WILCOX, LOWER/	DEWITT	1	1	44,287	2,532
2	HENZE /WILCOX, LOWER 12,000/	DEWITT	1	1	97,546	2,056
2	HENZE /4250/	DEWITT	1	1	11,478	8,613
2	HEYSER /GRETA STRINGER/	*CALHOUN	17	12	5,358,842	441F
2 A	HEYSER /GRETA 4800/	*CALHOUN	15	4	4,650,669	400F
2	HEYSER /3400/	*CALHOUN	9	4	5,070,206	105F
2	HEYSER /3500/	CALHOUN	1	1	365,575	0
2	HEYSER /3700/	*CALHOUN	3	3	1,230,664	62
2	HEYSER /3800/	*CALHOUN	3	3	1,378,868	47
2	HEYSER /3900/	*CALHOUN	13	8	13,260,995	29F
2	HEYSER /4300/	*CALHOUN	14	12	6,428,400	1,074F
2	HEYSER /4320/	VICTORIA	1	0	353,296	26F
2	HEYSER /4400/	*CALHOUN	10	10	2,913,622	370F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 A	HEYSER /5400/	*CALHOUN	3	0	0	0
2 A	HEYSER /5400 #1/	CALHOUN	1	0	0	0
2 A	HEYSER /5400 #2/	*CALHOUN	4	2	51,873	6
2 A	HEYSER /5400 #3/	VICTORIA	1	0	0	0
2	HEYSER /5500 A/	VICTORIA	1	1	16,962	66
2	HEYSER /5600/	CALHOUN	1	1	249,738	1,251
2 A	HEYSER /5700/	VICTORIA	0	0	22,073	63F
2	HEYSER /5960/	VICTORIA	1	0	0	0
2	HEYSER /6000/	*CALHOUN	2	0	1,899	374
2	HEYSER /6150/	CALHOUN	0	0	0	0
2	HEYSER /6150-GAS/	CALHOUN	0	0	0	0
2	HEYSER /7400/	VICTORIA	2	1	18,168	281
2	HEYSER /8300/	VICTORIA	1	0	10,821	8F
2	HINNANT /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
2	HINNANT /YEGUA 1ST/	LIVE OAK	1	0	0	0
2	HINNANT /2000/	LIVE OAK	4	2	109,678	0
2	HINNANT /2200/	LIVE OAK	1	0	0	0
2	HINNANT /5500/	LIVE OAK	0	0	0	0
2	HIX GREEN /SLICK/	DEWITT	1	1	187,609	1,812
2 A	HOBSON	KARNES	1	1	13,398	0F
2	HOBSON /RECKLAW -A- STRINGER/	KARNES	1	0	0	0
2	HOLLY, EAST /LULING 7500/	DEWITT	2	0	0	0
2 P	HOLLY, EAST /MACKHANK/	DEWITT	3	1	320,011	4,045
2 A	HOLLY, EAST /MASSIVE/	DEWITT	2	2	370,201	13,646
2	HOLLY, EAST /WILCOX 7550/	DEWITT	0	0	315	90
2	HOLLY /MACKHANK 7570/	DEWITT	1	1	106,535	367
2	HOLLY, NW. /2460/	DEWITT	0	0	0	0
2	HOLLY, NW. /2550/	DEWITT	0	0	0	0
2	HOLLY, NW. /3050/	DEWITT	1	0	0	0
2	HOLLY, WEST /MACKHANK 7450/	DEWITT	0	0	0	0
2 A	HOLLY, WEST /YEGUA/	DEWITT	0	0	0	0
2 A	HOLLY /YEGUA 4600 UP/	DEWITT	1	1	20,964	1,909
2	HOLZMARK, E. /LULING/	BEE	1	1	228,070	0
2	HOLZMARK, E. /MACKHANK/	BEE	1	1	76,959	0
2	HOLZMARK, E. /2ND MASSIVE/	BEE	1	1	315,421	0
2	HOLZMARK, E /2770/	BEE	1	1	32,183	0
2	HOLZMARK /HOCKLEY/	BEE	2	1	86,900	790
2	HOLZMARK /HOCKLEY J, LOWER/	BEE	1	0	0	0
2	HOLZMARK /LULING/	BEE	0	0	0	0
2	HOLZMARK /PETTUS/	BEE	1	0	0	0
2	HOLZMARK /SLICK/	BEE	1	0	35,482	645
2	HOLZMARK /SMITH/	BEE	0	0	0	0
2 A	HOLZMARK /WHITSETT/	BEE	1	0	0	0
2 A	HONDO CREEK, NORTH /LULING/	KARNES	0	0	0	0
2	HONDO CREEK, NORTH /REKLAW/	KARNES	0	0	0	0
2	HONDO CREEK /REKLAW/	KARNES	0	0	0	0
2	HONDO CREEK, W. /LULING/	KARNES	1	1	156,066	1,206
2	HOPE /MIOCENE 1250/	LAVACA	1	0	0	0
2	HOPE /MIOCENE 1550/	LAVACA	4	4	442,675	0
2 P	HOPE, NW. /WILCOX 10,000/	LAVACA	1	0	0	0
2	HOPE /WILCOX 7700/	LAVACA	1	0	0	0
2	HOPE /WILCOX 9350/	LAVACA	0	0	0	0
2	HOPE /YEGUA 4850/	LAVACA	0	0	0	0
2 A	HORDES CREEK	GOLIAD	1	0	0	0
2	HORDES CREEK /LULING/	GOLIAD	7	4	723,094	4,527
2	HORDES CREEK /MACKHANK/	GOLIAD	1	0	0	0
2	HORDES CREEK /MASSIVE/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /LULING/	GOLIAD	1	0	0	0
2	HORDES CREEK, N. /MACKHANK 7600/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /SLICK/	GOLIAD	0	0	0	0
2 P	HORDES CREEK, SOUTH /1700/	GOLIAD	0	0	0	0
2 P	HORDES CREEK, SOUTH /2400/	GOLIAD	0	0	0	0
2	HORDES CREEK /VICKSBURG/	GOLIAD	0	0	0	0
2	HORDES CREEK, W. /1600/	GOLIAD	0	0	0	0
2	HORDES CREEK /1600/	GOLIAD	0	0	0	0
2	HORDES CREEK /2000/	GOLIAD	3	1	58,734	0
2	HORDES CREEK /2315/	GOLIAD	0	0	0	0
2	HORDES CREEK /2565/	GOLIAD	0	0	0	0
2	HORDES CREEK, W. /LULING/	GOLIAD	3	2	454,387	4,896
2 P	HORNBERGER /3600/	JACKSON	3	3	813,821	0
2	HORNBUCKLE /FRIO 6450/	JACKSON	1	0	0	0
2	HORNBUCKLE /LINDBERG 7200/	JACKSON	1	1	35,875	2,772
2	HORNBUCKLE, S. /MOODY SD./	JACKSON	2	0	0	0
2	HORNBUCKLE, S. /6110/	JACKSON	0	0	0	0
2	HORNBUCKLE, S. /6710/	JACKSON	0	0	0	0
2	HORNBUCKLE, S. /6830/	JACKSON	1	0	0	0
2	HORNBUCKLE /6800/	JACKSON	2	0	0	0
2	HORNEY /2150/	GOLIAD	0	0	0	0
2	HOUDMAN /WILCOX 7230/	LIVE OAK	0	0	0	0
2	HOUDMAN /WILCOX 8300/	LIVE OAK	1	1	90,017	1,593
2	HUFF /199/	REFUGIO	4	2	258,710	0
2	HUFF /341 SAND/	REFUGIO	1	0	0	0
2	HUFF /403/	REFUGIO	2	0	55,376	0
2	HUFF /436/	REFUGIO	1	0	0	0
2 A	HUFF /612/	REFUGIO	1	0	0	0
2	HUFF /1400/	REFUGIO	8	7	1,144,560	0
2	HUFF /1700/	*REFUGIO	3	3	133,050	0
2	HUFF /2200/	*REFUGIO	19	7	957,208	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	HUFF /2400/	REFUGIO	1	1	4,209	0
2	HUFF /2600/	REFUGIO	5	2	250,710	0
2	HUFF /2800/	REFUGIO	2	2	324,145	0
2	HUFF /2900/	REFUGIO	6	4	582,089	0
2	HUFF /3000/	REFUGIO	3	2	755,628	0
2	HUFF /3200/	REFUGIO	2	2	571,848	0
2	HUFF /3300/	REFUGIO	1	1	99,228	0
2	HUFF /3400/	REFUGIO	1	0	0	0
2	HUFF /3600/	REFUGIO	1	1	56,761	0
2	HUFF /3700/	REFUGIO	1	1	94,585	0
2	HUFF /4400/	REFUGIO	6	4	964,682	0
2	HUFF /4770/	REFUGIO	1	1	94,677	0
2	HUFF /5000/	REFUGIO	0	0	0	0
2	HUFF /5100/	REFUGIO	0	0	0	0
2	HUFF /5250/	REFUGIO	2	2	741,750	1,112
2	HUFF /5300/	REFUGIO	2	1	111,203	334
2	HUFF /5350/	REFUGIO	1	0	450,760	1,558
2	HUFF /5500/	REFUGIO	0	0	0	0
2	HYNES /MASSIVE/	DEWITT	1	1	9,346	334
2	HYNES RANCH /F-4/	REFUGIO	1	0	0	0
2	HYNES RANCH /F-8/	REFUGIO	1	0	170,368	1,171
2	HYNES RANCH /F-12/	REFUGIO	0	0	0	0
2 P	HYNES RANCH /FB-50/	REFUGIO	1	0	0	0
2	HYNES RANCH /FE-16/	REFUGIO	0	0	0	0
2	HYNES RANCH /FE95/	REFUGIO	1	1	298,655	7,556
2	HYNES RANCH /FF-29/	REFUGIO	0	0	0	0
2	HYNES RANCH /1900/	REFUGIO	0	0	0	0
2	HYNES RANCH /2550/	REFUGIO	0	0	0	0
2	HYNES RANCH /5300/	REFUGIO	1	0	0	0
2	HYNES RANCH /6700/	REFUGIO	1	0	0	0
2 A	HYNES RANCH /6800/	REFUGIO	0	0	0	0
2	HYNES RANCH /7000/	REFUGIO	1	0	0	0
2	HYSAW /CARRIZO/	KARNES	1	0	21,022	0
2	HYSAW /EDWARDS/	KARNES	2	1	83,776	2,021
2	IDA WEITZ /FRIO/	VICTORIA	0	0	0	0
2	IDA WEITZ /MIOCENE/	VICTORIA	0	0	0	0
2	INDIAN CREEK /FB-F, MASSIVE/	JACKSON	1	1	472	87
2	INDIAN CREEK /FB-F, TM-B, UP/	JACKSON	1	1	1,142	91
2	INDIAN CREEK/M-1, FB-C/	JACKSON	1	1	8,516	638
2	INDIAN CREEK/9500, FB-C/	JACKSON	1	1	29,194	2,079
2	INEZ, SOUTH /4450/	VICTORIA	0	0	0	0
2	INEZ, SOUTH /5200/	VICTORIA	1	0	0	0
2	INEZ, SOUTH /5500/	VICTORIA	0	0	0	0
2	IRISH CREEK /WILCOX 12,100/	DEWITT	1	1	40,301	768
2	ISAACKS /EDWARDS/	LIVE OAK	0	0	0	0
2	JAMES FULLER /FRIO 2700/	LAVACA	0	0	0	0
2 A	JAMES FULLER /WILCOX, UPPER/	LAVACA	0	0	0	0
2	JAMIE /OAKVILLE 3100/	REFUGIO	2	2	200,877	0
2	JAY WELDER /F-87/	CALHOUN	1	0	4,985	0
2	JAY WELDER /5800/	CALHOUN	0	0	0	0
2 P	JENNIE BELL /WILCOX/	DEWITT	1	0	0	0
2	JENNIE BELL /YEGUA/	DEWITT	0	0	0	0
2	JOHN WELDER /FRIO 9300/	CALHOUN	1	1	10,227	2,839
2	JUDY /FRIO 5650/	JACKSON	1	0	0	0
2	KAI CREEK /MARH/	VICTORIA	1	0	0	0
2	KAI CREEK /SIMMONS/	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP /PETTUS/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /VICKSBURG/	GOLIAD	1	1	121,161	0
2	KAREN BEAUCHAMP /YEGUA/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /1650/	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP /2100/	GOLIAD	6	6	242,799	0
2	KAREN BEAUCHAMP /2300/	GOLIAD	1	1	11,662	0
2	KAREN BEAUCHAMP /2500/	GOLIAD	4	3	92,402	0
2	KAREN BEAUCHAMP /2600/	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP /2700/	GOLIAD	2	0	23,391	0
2	KAREN BEAUCHAMP /2800/	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP /2900/	GOLIAD	1	1	23,455	0
2	KAREN BEAUCHAMP /3000/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /3200/	GOLIAD	0	0	0	0
2 A	KARON /LULING/	LIVE OAK	1	0	0C	0
2	KARON /WACKWANK/	LIVE OAK	3	2	259,053	2,202
2 P	KARON /SLICK/	LIVE OAK	7	6	1,057,316	9,411F
2	KARON, SOUTH /LULING SD./	BEE	2	0	34,113	477F
2	KARON, SOUTH /MASSIVE, FIRST/	*LIVE OAK	10	4	501,226	2,331F
2	KARON, SOUTH /MASSIVE, SECOND/	LIVE OAK	1	0	0	0
2	KARON, SOUTH /SLICK/	*LIVE OAK	2	0	0	0
2	KARON /WILCOX MASSIVE/	LIVE OAK	1	0	0	0
2	KATHLEEN /FRIO B/	REFUGIO	0	0	0	0
2	KATHLEEN /FRIO E/	REFUGIO	0	0	0	0
2	KATHLEEN /SINTON -A-/	REFUGIO	0	0	0	0
2	KATHLEEN /TUTTLE 5845/	REFUGIO	0	0	0	0
2 P	KATZ-SLICK /WILCOX A/	LIVE OAK	7	6	5,155,157	49,924
2 P	KAWITT /EDWARDS/	*DEWITT	2	2	225,495	262
2	KAWITT /WILCOX, CARRIZO/	DEWITT	0	0	0	0
2	KAY CREEK /2150/	VICTORIA	3	2	398,072	0
2	KAY CREEK /2200/	VICTORIA	1	0	0	0
2	KAY CREEK /2400/	VICTORIA	1	0	0	0
2	KAY CREEK /2800/	VICTORIA	1	1	523,972	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	KAY CREEK /3660/	VICTORIA	1	1	644,806	0
2	KAY CREEK /6075/	VICTORIA	1	0	30,873	0
2	KAY CREEK /6460/	VICTORIA	1	0	59,472	0
2	KEERAN /GRETA 4800/	VICTORIA	0	0	0	0
2	KEERAN, NORTH /MIOCENE 4000/	VICTORIA	3	2	815,661	0
2	KEERAN, NORTH /4700/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /5450/	VICTORIA	2	0	0	0
2	KEERAN, NORTH /6200/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /6500/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /7100/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /3350/	VICTORIA	1	0	0	0
2	KEERAN, SOUTHEAST /5800/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /6530/	VICTORIA	1	0	0	0
2	KEERAN /3900/	VICTORIA	0	0	0	0
2	KEERAN /4000/	VICTORIA	3	0	0	0
2	KEERAN /5100/	VICTORIA	2	0	0	0
2	KEERAN /5200/	VICTORIA	3	1	31,696	0
2	KEERAN /5300/	VICTORIA	1	0	0	0
2	KEERAN /5500/	VICTORIA	1	0	0	0
2 A	KEERAN /5550/	VICTORIA	1	1	57,422	0
2	KEERAN /5700/	VICTORIA	0	0	0	0
2	KEERAN /5750/	VICTORIA	0	0	0	0
2	KEERAN /5780 STRINGER/	VICTORIA	1	0	0	0
2	KEERAN /5830/	VICTORIA	0	0	0	0
2	KEERAN /5900 GAS/	VICTORIA	1	0	0	0
2	KEERAN /6000/	VICTORIA	0	0	0	0
2	KEERAN /6040/	VICTORIA	0	0	0	0
2	KEERAN /6200/	VICTORIA	1	0	0	0
2	KEERAN /6250/	VICTORIA	1	0	0	0
2	KEERAN /6300/	VICTORIA	2	0	0	0
2	KEERAN /6400/	VICTORIA	0	0	0	0
2	KEERAN /6500 -A-/	VICTORIA	0	0	0	0
2	KEERAN /6550/	VICTORIA	0	0	0	0
2	KEERAN /6600/	VICTORIA	0	0	0	0
2	KEERAN /6650/	VICTORIA	0	0	0	0
2	KEERAN /6700/	VICTORIA	1	0	0	0
2	KEERAN /6720, FRIO STGR./	VICTORIA	1	0	0	0
2	KEERAN /6750/	VICTORIA	1	0	0	0
2	KEERAN /6900/	VICTORIA	1	0	0	0
2	KEERAN /7000/	VICTORIA	1	0	0	0
2	KEERAN /7100/	VICTORIA	1	0	0	0
2	KEERAN /7400/	VICTORIA	1	0	0	0
2	KEERAN /7600/	VICTORIA	.	0	0	0
2	KELLERS BAY, EAST /8400/	CALHOUN	1	0	0	0
2	KELLERS BAY, EAST /8600/	CALHOUN	2	2	834,609	0F
2	KELLERS BAY /MELBOURNE 8500/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /MELBORNE/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /OATS/	CALHOUN	0	0	0	0
2	KELLERS BAY /8400/	CALHOUN	1	0	114,078	0F
2	KENEDY, SW. /WILCOX, LO./	KARNES	1	1	5,101	239
2	KENTUCKY MOTT /6300/	VICTORIA	0	0	0	0
2	KERR /MASSIVE/	BEE	1	0	0	0
2	KESELING /10,850/	DEWITT	0	0	0	0
2	KESELING /11,420/	DEWITT	0	0	0	0
2 P	KINKLER /WILCOX 8800/	LAVACA	4	4	581,842	0F
2	KITTIE WEST /HOCKLEY, LOWER/	LIVE OAK	0	0	0	0
2	KITTIE WEST /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2	KITTIE WEST /I-24/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /LULING/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /MACKHANK/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /MASSIVE/	LIVE OAK	1	0	0	0
2 P	KITTIE WEST /SLICK/	LIVE OAK	0	0	0	0
2	KITTY BURNS /QUEEN CITY/	LIVE OAK	1	1	132,248	901
2	KITTY BURNS /WILCOX, UPPER/	LIVE OAK	2	2	584,026	3,686
2	KITTY BURNS /WILCOX 9100/	LIVE OAK	0	0	0	0
2	KITTY BURNS /9400/	LIVE OAK	2	1	154,976	3,948
2	KNOX /HOUSE SAND/	LIVE OAK	0	0	0	0
2	KOENIG, N. /WILCOX 9800/	DEWITT	3	3	303,251	6,458F
2 P	KOENIG, NORTH /WILCOX 10,100/	DEWITT	6	5	2,175,863	0F
2 P	KOENIG, NORTH /WILCOX 10,600/	DEWITT	1	0	0	0
2	KOENIG, NORTH /10,800/	DEWITT	0	0	0	0
2	KOERTH /7800/	LAVACA	0	0	0	0
2	KOLLE /SINTON 5300/	VICTORIA	0	0	0	0
2	KOONTZ /MACADE/	VICTORIA	1	0	15,574	0
2	KOONTZ /MIOCENE 4000/	VICTORIA	0	0	0	0
2	KOONTZ, N. /SINTON 5300/	VICTORIA	0	0	0	0
2	KOONTZ, NE. /5600/	VICTORIA	0	0	0	0
2 A	KOONTZ, NE. /6200/	VICTORIA	0	0	0	0
2	KOONTZ /4700/	VICTORIA	1	0	0	0
2 A	KOONTZ /4750/	VICTORIA	0	0	0	0
2	KOONTZ /5300/	VICTORIA	3	0	13,920	0
2	KOONTZ /5500/	VICTORIA	1	1	7,666	0
2 A	KOONTZ /5600/	VICTORIA	1	1	137,957	383
2	KOONTZ /5750/	VICTORIA	0	0	0	0
2	KOONTZ /5800/	VICTORIA	1	0	85,892	0
2	KOONTZ /6200/	VICTORIA	1	0	0	0
2	KYLE /WILCOX 9500/	VICTORIA	1	0	0	0
2	KYLE /YEGUA 5700/	VICTORIA	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	L RANCH, S. /FRIO 8600/	JACKSON	0	0	0	0
2	LA BAHIA, E. /3700/	GOLIAD	1	0	0	0
2	LA GROVE /5370/	REFUGIO	1	0	0	0
2	LA GROVE /5750/	REFUGIO	1	1	16,764	0
2	LA GROVE /5835/	REFUGIO	0	0	0	0
2	LA GROVE /6210/	REFUGIO	0	0	0	0
2	LA ROSA /CATAHOULA/	REFUGIO	2	2	163,622	0
2 A	LA ROSA /DRISCOLL/	REFUGIO	0	0	0	0
2	LA ROSA /FRIO 4940, LO./	REFUGIO	0	0	0	0
2	LA ROSA, N. /LA ROSA/	REFUGIO	2	0	16,094	38
2	LA ROSA, NORTH /2900/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3100/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /3400/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3500/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /3550/	REFUGIO	4	0	14,796	0
2	LA ROSA, NORTH /4200/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /5100/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /5300/	REFUGIO	2	1	23,965	0
2	LA ROSA, NORTH /5700/	REFUGIO	3	1	7,515	89
2	LA ROSA, NORTH /5800/	REFUGIO	0	0	0	0
2	LA ROSA, NORTH /6100/	REFUGIO	1	1	8,057	0
2	LA ROSA, NORTH /6800/	REFUGIO	0	0	0	0
2	LA ROSA, NW /CATAHAULA, UP/	REFUGIO	1	1	89,377	0
2	LA ROSA NW /3460/	REFUGIO	1	1	77,729	0
2	LAROSA, NW /5100/	REFUGIO	1	0	90,999	0
2	LA ROSA, SOUTH /FRIO 6305/	REFUGIO	1	1	373,857	3,629
2 A	LA ROSA, SOUTH /SEG. "C" 8200/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3400/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3900/	REFUGIO	3	0	0	0
2	LA ROSA /3900/	REFUGIO	2	0	0	0
2	LA ROSA /4800/	REFUGIO	2	1	16,732	0
2	LA ROSA /4900/	REFUGIO	2	0	0	0
2	LA ROSA /5100/	REFUGIO	1	1	1,825	0
2	LA ROSA /5300/	REFUGIO	4	1	575,871	1,603F
2	LA ROSA /5600/	REFUGIO	1	0	0	0
2	LA ROSA /5800/	REFUGIO	1	0	0	0
2	LA ROSA /6100/	REFUGIO	2	1	728,094	10,439F
2	LA ROSA /6200/	REFUGIO	0	0	0	0
2 A	LA ROSA /6400/	REFUGIO	0	0	0	0
2 A	LA ROSA /6750/	REFUGIO	0	0	0	0
2	LA ROSA /8100/	REFUGIO	1	0	241,640	7,194
2 A	LA ROSA /8200/	REFUGIO	1	0	0	0
2	LA SALLE, NORTH /5200/	JACKSON	0	0	0	0
2	LA SALLE, N. /6300/	JACKSON	0	0	0	0
2	LASALLE, NE /6800/	JACKSON	0	0	19,368	827
2	LASALLE, NE /7200/	JACKSON	1	0	0	0
2 A	LA SALLE, WEST /FRIO MIDDLE/	JACKSON	0	0	0	0
2	LA SALLE, WEST /FRIO 6660/	JACKSON	1	1	217,180	4,335
2	LA SALLE, WEST /5800 FRIO/	JACKSON	3	1	164,132	1,316
2	LA SALLE, WEST /6080 FRIO/	JACKSON	0	0	0	0
2	LA SALLE /5500/	JACKSON	0	0	0	0
2	LA SALLE /5770/	JACKSON	0	0	0	0
2	LA SALLE /5800/	JACKSON	1	1	180,105	513
2	LA SALLE /6100/	JACKSON	0	0	0	0
2	LA SALLE /6300/	JACKSON	1	0	0	0
2	LA SALLE /6600/	JACKSON	0	0	0	0
2 A	LA WARD, NORTH	JACKSON	2	2	107,293	0
2	LA WARD, NORTH /4700/	JACKSON	17	2	288,986	0
2	LA WARD, NORTH /5100/	JACKSON	15	4	1,102,378	6,358
2	LA WARD, NORTH /5330/	JACKSON	1	1	221,296	172
2	LA WARD, NORTH /5400/	JACKSON	0	0	0	0
2 A	LA WARD, NORTH /5450/	JACKSON	1	1	66,007	2,352
2	LA WARD, NORTH /5500/	JACKSON	1	0	0	0
2	LA WARD, NORTH /5530/	JACKSON	2	0	59,569	60
2	LA WARD, NORTH /5550 "A"/	JACKSON	1	0	0	0
2	LA WARD, NORTH /5600/	JACKSON	5	1	88,749	606
2	LA WARD, NORTH /5700/	JACKSON	9	0	210,136	0
2	LA WARD, N. /5700 STRINGER, UP./	JACKSON	1	0	0	0
2	LA WARD, NORTH /5750/	JACKSON	1	0	0	0
2 A	LA WARD, NORTH /5890/	JACKSON	0	0	0	0
2	LA WARD, NORTH /5900/	JACKSON	8	1	539,244	410
2	LA WARD, NORTH /6300/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6400/	JACKSON	1	1	70,848	0F
2	LA WARD, NORTH /6500 MOODY/	JACKSON	0	0	0	0
2 A	LA WARD, NORTH /6550/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6600/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6650/	JACKSON	0	0	7,344	0
2	LA WARD NE /G-61/	JACKSON	1	0	38,014	1,911
2	LAWARD, NE /G-80/	JACKSON	1	0	20,865	2,031
2 A	LABUS, /EDWARDS UPPER/	KARNES	1	0	60,082	3,032
2	LAGARTO /2300/	LIVE OAK	6	0	188,471	0
2	LAKE PASTURE /C-406/	REFUGIO	16	13	8,224,096	0
2	LAKE PASTURE /FS-503/	REFUGIO	13	8	6,592,101	22,672F
2	LAKE PASTURE /FS-509/	REFUGIO	15	14	8,577,047	29,932F
2 A	LAKE PASTURE /FS-550/	REFUGIO	1	1	35,707	303
2	LAKE PASTURE /FT-562/	REFUGIO	0	0	0	0
2	LAKE PASTURE /M-330/	REFUGIO	3	1	645,565	0
2	LAKE PASTURE, WEST /OAKVILLE/	REFUGIO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	LAKE PASTURE, WEST /2100/	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST /3000/	REFUGIO	1	1	222,946	0
2	LAKE PASTURE, WEST /4100/	REFUGIO	2	0	285,194	0
2 A	LAKE PASTURE, WEST /4450/	REFUGIO	4	4	530,310	673F
2	LASSO, SOUTH /VICKSBURG, LOWER/	JACKSON	0	0	0	0
2	LASSO /VICKSBURG, LOWER/	JACKSON	1	1	193,963	766
2	LAURA THOMSON /5600/	BEE	1	0	0	0
2 A	LAURA THOMSON /5600 #4 SAND/	BEE	2	0	0	0
2	LAVACA BAY /F-31/	CALHOUN	3	0	91,061	0F
2	LAVACA BAY /F-33/	CALHOUN	4	3	620,806	0F
2	LAVACA BAY /F-34/	CALHOUN	2	0	26,176	0F
2	LAVACA BAY /F-40-B/	CALHOUN	4	3	2,289,808	0F
2	LAVACA BAY /F-39/	CALHOUN	3	0	315,405	0F
2	LAVACA BAY /F-43/	CALHOUN	1	1	396,383	0F
2	LAVACA BAY /F-44/	CALHOUN	0	0	0	0
2	LAVACA BAY /F-45/	CALHOUN	3	3	417,436	0F
2	LAVACA BAY, N. /8930/	CALHOUN	2	2	440,164	0
2	LAVACA BAY, NE. /MELBOURNE/	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. /8350/	CALHOUN	1	0	0	0
2	LEDWIG /TOM LYNE, SECOND/	LIVE OAK	0	0	0	0
2 P	LINKE /FRIO/	BEE	4	0	8,310	0
2 P	LINKE /HET #1/	BEE	2	0	0	0
2 P	LINKE /HET #2/	BEE	1	0	0	0
2 P	LINKE /HET #3/	BEE	3	0	0	0
2 P	LINKE /HET #4/	BEE	0	0	0	0
2	LINKE /1300/	BEE	1	0	2,446	0
2	LINKE /1500/	BEE	2	0	1,692	0
2	LINKE /2200/	BEE	1	0	0	0
2	LITTLE FLOWER /FRIO 5640/	VICTORIA	1	0	0	0
2	LITTLE KENTUCKY /FRIO 5500/	JACKSON	1	0	0	0
2	LITTLE KENTUCKY /FRIO 5800/	JACKSON	0	0	0	0
2	LITTLE KENTUCKY /FRIO 6200/	JACKSON	1	0	0	0
2	LIVE OAK LAKE, N. /4100/	GOLIAD	1	1	96,406	0
2	LIVE OAK LAKE /4160/	GOLIAD	5	5	752,821	69F
2	LIVE OAK LAKE /4350/	GOLIAD	3	2	649,125	15F
2	LIVE OAK LAKE /4500/	GOLIAD	1	0	0	0
2	LIVE OAK LAKE /4630/	GOLIAD	2	2	485,489	13F
2	LIVE OAK LAKE /4720/	GOLIAD	1	1	145,112	0
2	LIVE OAK LAKE /4760/	GOLIAD	5	5	1,256,738	85F
2	LIVE OAK LAKE /4780/	GOLIAD	1	1	331,241	0
2 A	LIVE OAK LAKE /5000/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5025/	GOLIAD	0	0	0	0
2 A	LIVE OAK LAKE /5100/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5150/	GOLIAD	1	0	8,953	0
2	LIVE OAK LAKE /5230/	GOLIAD	1	0	0	0
2	LOLITA /A-16, NORTH/	JACKSON	2	0	3,875	0F
2 A	LOLITA /DEEP WORTHY/	JACKSON	1	0	0	0
2 A	LOLITA /DEEP 7680/	JACKSON	0	0	48,089	2,394
2	LOLITA /HINSHAW/	JACKSON	2	0	18,448	23
2	LOLITA /MARGINULINA SUPER A/	JACKSON	1	0	0	0
2	LOLITA /MEGATANE/	JACKSON	2	0	0	0
2 A	LOLITA /MITCHELL ZONE/	JACKSON	1	0	0	0
2	LOLITA /RANDLE "B"/	JACKSON	0	0	0	0
2	LOLITA /42-A/	JACKSON	2	1	36,054	0
2	LOLITA /5200/	JACKSON	4	0	0	0
2	LOLITA /5800/	JACKSON	8	0	0	0
2	LOLITA /5900/	JACKSON	2	0	0	0
2 A	LOLITA DEEP /FLOWERS 6500/	JACKSON	0	0	0	0
2 A	LOLITA DEEP /STACK/	JACKSON	1	0	0	0
2 A	LOLITA DEEP /7000/	JACKSON	0	0	0	0
2	LONG MOTT, EAST /7100/	CALHOUN	11	0	32,107	510F
2	LONG MOTT /F-20/	CALHOUN	1	0	0	0
2	LONG MOTT /FRIO/	CALHOUN	0	0	0	0
2	LONG MOTT, SOUTH /FRIO, LOWER/	CALHOUN	3	2	221,763	3,345
2	LONG MOTT, SOUTH /FRIO, UPPER/	CALHOUN	4	2	88,370	2,724
2	LONG MOTT /8200/	CALHOUN	0	0	0	0
2	LONG MOTT /8300/	CALHOUN	0	0	0	0
2	LONG MOTT /8570/	CALHOUN	0	0	0	0
2	LONG MOTT /8950/	CALHOUN	1	0	39,138	305F
2	LONG MOTT /9400/	CALHOUN	0	0	0	0
2	LONNIE GLASSCOCK /OAKVILLE, LO./	VICTORIA	7	2	328,966	0
2 P	LONNIE GLASSCOCK /OAKVILLE, UP./	VICTORIA	2	2	138,512	0
2	LONERY /1800/	VICTORIA	2	2	119,103	0
2	LYNE MAXINE /MASSIVE C LOWER/	LIVE OAK	1	0	0	0
2	LYNE MAXINE /WILCOX/	LIVE OAK	2	0	0	0
2	LYNE MAXINE /WILCOX, UPPER/	LIVE OAK	1	0	0	0
2	MAETZE, N /2160/	GOLIAD	2	0	97,137	0
2	MAETZE, N. /2475/	GOLIAD	1	0	0	0
2	MAETZE, N/2590/	GOLIAD	1	0	5,863	0
2	MAETZE, SW. /FRIO/	GOLIAD	1	0	0	0
2	MAETZE /VICKSBURG/	GOLIAD	1	0	0	0
2	MAETZE /2200/	GOLIAD	3	1	41,080	0
2	MAETZE /2600/	GOLIAD	3	1	24,931	0
2	MAETZE /2950/	GOLIAD	2	0	0	0
2	MAETZE /3100/	GOLIAD	1	0	0	0
2	MAETZE /3150/	GOLIAD	1	0	128	0
2	MAETZE /3200/	GOLIAD	1	0	0	0
2	MAETZE /3300/	GOLIAD	2	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MAETZE /3500/	GOLIAD	0	0	0	0
2	MAETZE /3550/	GOLIAD	0	0	0	0
2	MAETZE /3800/	GOLIAD	1	1	43,564	0
2	MAGNOLIA BEACH /FOESTER/	CALHOUN	3	2	97,846	948
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH /MIOCENE 5770/	CALHOUN	1	1	83,429	5,197
2	MAG. BEACH /W. SEG. MELBOURNE/	CALHOUN	1	0	0	0
2	MAGNOLIA BEACH /7200/	CALHOUN	1	0	0	0
2	MAGNOLIA BEACH /7500/	CALHOUN	1	0	1,781	0
2	MAGNOLIA BEACH /7800/	CALHOUN	2	1	117,476	959F
2	MAGNOLIA BEACH /7900/	CALHOUN	5	3	611,227	1,291F
2 P	MAG. BEACH-KELLERSBAY /FOESTER/	CALHOUN	21	13	4,450,619	2,353F
2 A	MAG. BEACH-KELLERSBAY/MELBOURNE/	CALHOUN	22	17	8,943,779C	11,670F
2 P	MAGNOLIA BEACH-KELLERSBAY/7800/	CALHOUN	16	6	1,019,897	4,124F
2	MAG. BEACH-KELLERSBAY /8100 E./	GOLIAD	1	1	86,238	0F
2	MALEY /SLICK/	BEE	0	0	0	0
2	MALEY, WEST	BEE	0	0	0	0
2	MALONE /HOCKLEY 2330/	BEE	0	0	0	0
2	MALONE /PETTUS/	BEE	0	0	8,046	0
2	MARCADO CREEK, E. /2800/	VICTORIA	1	0	0	0
2	MARCADO CREEK, EAST /2900/	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. /4600/	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. /4650/	VICTORIA	0	0	0	0
2	MARCADO CREEK, E /4850/	VICTORIA	1	1	56,880	51
2	MARCADO, CREEK, E. /5000/	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. /5400/	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. /5600/	VICTORIA	1	0	94,528	744
2	MARCADO CREEK, EAST /5650/	VICTORIA	2	1	302,799	1,346
2	MARCADO CREEK, WEST /2900/	VICTORIA	1	0	0	0
2	MARCADO CREEK /2000/	VICTORIA	5	3	360,997	0
2	MARCADO CREEK /2800/	VICTORIA	0	0	0	0
2	MARCADO CREEK /2900/	VICTORIA	0	0	0	0
2	MARCADO CREEK /3900/	VICTORIA	1	0	0	0
2	MARCADO CREEK /4400/	VICTORIA	1	0	0	0
2	MARCADO CREEK /4600/	VICTORIA	2	0	2,058	0
2	MARCADO CREEK, E /5200/	VICTORIA	1	0	0	0
2	MARION /FRIO 5100/	REFUGIO	0	0	0	0
2	MARION /FRIO 5400/	REFUGIO	1	1	12,427	0
2	MARION /FRIO 5700/	REFUGIO	1	0	0	0
2	MARION /FRIO 5900/	REFUGIO	0	0	0	0
2	MARION /LAGARTO 2500/	REFUGIO	1	1	20,985	0
2	MARSHALL, E. /WILCOX 9100/	GOLIAD	1	1	237,747	2,690
2	MARSHALL, EAST /WILCOX 9400/	GOLIAD	0	0	0	0
2	MARSHALL /FRIO I/	GOLIAD	1	0	0	0
2	MARSHALL /FRIO II B/	GOLIAD	1	1	30,223	0
2	MARSHALL /FRIO VII/	GOLIAD	1	1	95,039	0
2	MARSHALL /FRIO 3000/	GOLIAD	2	1	119,933	0
2	MARSHALL /MASSIVE/	GOLIAD	3	1	144,728	767
2	MARSHALL, S. /COOK MTN, II/	GOLIAD	1	0	0	0
2	MARSHALL /WILCOX 8900/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9080/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9100/	GOLIAD	0	0	0	0
2	MARSHALL /2100/	GOLIAD	1	1	26,405	0
2	MARSHALL /2600/	GOLIAD	1	1	47,825	0
2	MARSHALL /2700/	GOLIAD	1	0	0	0
2	MARTISEK /WILCOX 9700/	LAVACA	0	0	0	0
2 A	MARY ELLEN OCONNOR /D-1/	REFUGIO	5	1	311,073	0
2	MARY ELLEN OCONNOR /FT-28/	REFUGIO	1	0	0	0
2 A	MARY ELLEN OCONNOR /FQ-5/	REFUGIO	2	0	0	0
2 A	MARY ELLEN OCONNOR /FQ-9/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /FQ-25/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /FQ-30/	REFUGIO	3	2	406,338	4,415F
2	MARY ELLEN OCONNOR /FQ-76/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /FS-1/	REFUGIO	3	3	240,894	0
2	MARY ELLEN OCONNOR /FS-75/	REFUGIO	5	0	4,897	0
2	MARY ELLEN OCONNOR /FS-88/	REFUGIO	1	0	0	0
2 A	MARY ELLEN OCONNOR /FS-96/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /H-12/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /H-50/	*REFUGIO	3	0	0	0
2	MARY ELLEN OCONNOR /H-102/	REFUGIO	3	0	1,087,997	0
2	MARY ELLEN OCONNOR /H-105/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /H-117/	REFUGIO	1	1	244,285	0
2	MARY ELLEN OCONNOR /H-40/	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR /H-108/	REFUGIO	0	0	0	0
2	O CONNOR, MARY ELLEN /STRAY A/	REFUGIO	1	1	24,062	0
2	MASSINGILL, S. /FB -B-, 4600/	BEE	1	0	0	0
2	MASSINGILL, S. /4590 SD./	BEE	4	1	150,378	0
2	MASSINGILL, S. /4625 SD./	BEE	2	0	0	0
2	MASSINGILL /5500/	BEE	1	0	0	0
2 A	MATAGORDA BAY	CALHOUN	0	0	0	0
2	MATAGORDA BAY /MIOCENE 4400/	CALHOUN	2	0	50,911	0
2	MATAGORDA BAY /MIOCENE 4500/	CALHOUN	4	2	635,247	0
2	MATAGORDA BAY /MIOCENE 4500, W/	CALHOUN	1	0	158,955	0
2	MATAGORDA BAY /MIOCENE 4600/	CALHOUN	5	1	524,561	0
2	MATAGORDA BAY /MIOCENE 4700/	CALHOUN	3	1	696,095	0
2	MATAGORDA BAY /MIOCENE 4900/	CALHOUN	2	0	0	0
2	MATAGORDA BAY /MIOCENE 4970/	CALHOUN	1	1	449,556	0F
2	MATAGORDA BAY /MIOCENE 5000/	CALHOUN	1	1	518,089	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MATAGORDA BAY /2500/	CALHOUN	2	0	0	0
2	MATAGORDA BAY /2600/	CALHOUN	2	2	667,076	0
2	MATAGORDA BAY /4660/	CALHOUN	2	2	601,290	0
2	MATAJACK	JACKSON	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL /40/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL /41/	CALHOUN	2	2	215,797	5,673F
2	MAUDE B. TRAYLOR, CENTRAL /44/	CALHOUN	1	1	77,514	0F
2	MAUDE B. TRAYLOR /FREDA/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR /MELBORNE UP./	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR, NORTH /24/	CALHOUN	2	0	5,573	214
2	MAUDE B. TRAYLOR, NORTH /27/	CALHOUN	1	1	7,759	0
2	MAUDE B. TRAYLOR, NORTH /30/	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH /35/	CALHOUN	1	1	103,619	0F
2	MAUDE B. TRAYLOR, NORTH /40/	CALHOUN	1	1	234,534	0F
2	MAUDE B. TRAYLOR, NORTH /43/	*CALHOUN	2	1	890,421	0F
2	MAUDE B. TRAYLOR, NORTH /44/	CALHOUN	1	1	107,557	0F
2	MAUDE B. TRAYLOR, NORTH /46/	CALHOUN	0	0	8,523	0F
2	MAUDE B. TRAYLOR, NORTH /76/	*CALHOUN	1	1	14,228	0F
2	MAUDE B. TRAYLOR, NORTH /78/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH /80/	CALHOUN	3	3	2,829,538	0F
2	MAUDE B. TRAYLOR, NORTH /81/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH /83/	CALHOUN	1	1	105,040	0F
2	MAUDE B. TRAYLOR /OATS/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, S. /BECK, LO./	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. /FREDA/	CALHOUN	1	1	126,018	600
2	MAUDE B. TRAYLOR, S. /FRIO E/	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. /FRIO "H"/	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR,S/MELBOURNE,A-1	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR /#41/	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR /7200/	CALHOUN	3	3	419,135	5,450
2	MAUDE B. TRAYLOR /7500/	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR /7700/	CALHOUN	1	1	162,071	946
2	MAURBRO /MARGINULINA 5100/	CALHOUN	1	0	0	0
2	MAURBRO /PRITCHETT/	JACKSON	3	0	0	0
2	MAURBRO /4000/	JACKSON	1	0	0	0
2 P	MAURBRO /5100 GAS/	*JACKSON	24	4	801,061	0
2	MAURBRO /5750/	JACKSON	1	0	0	0
2	MAURITZ, EAST /MARG. #1/	JACKSON	0	0	0	0
2	MAURITZ, E. /5600/	JACKSON	1	0	0	0
2 A	MAURITZ, EAST /5700/	*JACKSON	2	0	0	0
2	MAURITZ, EAST /6750/	JACKSON	0	0	0	0
2	MAURITZ, WEST /FRIO 5600/	JACKSON	0	0	0	0
2	MAURITZ, WEST /6400/	JACKSON	0	0	0	0
2	MAURITZ, WEST /6550/	JACKSON	0	0	0	0
2	MAURITZ /5500/	JACKSON	0	0	0	0
2 A	MAXINE, EAST	LIVE OAK	2	2	404,027	4,478
2	MAXINE, EAST /LULING/	LIVE OAK	1	0	0	0
2	MAXINE, EAST /MACKHANK/	LIVE OAK	0	0	0	0
2	MAXINE, EAST /MASSIVE/	LIVE OAK	3	3	1,087,561	17,311
2	MAXINE, EAST /SLICK B/	LIVE OAK	1	1	186,717	1,337
2	MAXINE, E. /SLICK 7170/	LIVE OAK	0	0	0	0
2	MAXINE /7500/	LIVE OAK	1	1	94,880	2,094
2 A	MAYO	JACKSON	2	1	17,571	0F
2	MAYO /FRIO 5300/	JACKSON	8	3	425,374	326
2	MAYO /HAFNER/	JACKSON	7	5	908,204	746
2	MAYO /STRAY 5300/	JACKSON	2	1	17,245	0F
2	MAYO /3575/	JACKSON	3	2	869,280	0
2	MAYO /3600/	JACKSON	4	4	339,956	0
2	MAYO /3650/	JACKSON	3	1	89,765	0
2	MAYO /3700/	JACKSON	6	3	179,352	0
2	MAYO /4200/	JACKSON	3	0	65,891	31
2	MAYO /4600/	JACKSON	4	2	370,746	0
2	MAYO /5350/	JACKSON	1	0	0	0
2	MAYO /5400/	JACKSON	3	2	370,993	503
2	MAYO /5460/	JACKSON	0	0	0	0
2	MAYO /5500/	JACKSON	2	0	0	0
2	MAYO /5550/	JACKSON	5	2	188,526	0F
2	MAYO /5800/	JACKSON	7	3	422,250	0F
2	MAYO /5950/	JACKSON	2	0	726,687	0F
2	MAYO /6150/	JACKSON	2	0	102,923	199
2 A	MCCURDY /UP. CHAMBERLAIN/	BEE	0	0	0	0
2 A	MCDANIEL /YEGUA/	JACKSON	2	1	201,165	661
2	MCFADDIN, EAST /3700/	VICTORIA	1	1	9,712	0
2	MCFADDIN, EAST /5150/	VICTORIA	1	0	0	0
2	MCFADDIN, EAST /5175/	VICTORIA	1	1	13,840	0F
2	MCFADDIN, EAST /5200/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5300/	VICTORIA	1	0	0	0
2	MCFADDIN, EAST /5350/	VICTORIA	0	0	0	0
2	MCFADDIN, EAST /5450, W./	VICTORIA	1	1	260,642	588
2	MCFADDIN, EAST /5850/	VICTORIA	1	0	0	0
2	MCFADDIN, EAST /5900/	VICTORIA	1	0	0	0
2	MCFADDIN /GRETA STRINGER/	VICTORIA	4	0	0	0
2	MCFADDIN, NORTH /BEAKLEY/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /GRETA MASSIVE/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /ROWLETT/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /2100/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /3200/	VICTORIA	1	1	17,368	0
2	MCFADDIN, NORTH /3450/	VICTORIA	1	1	73,261	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MCFADDIN, NORTH /3500/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /3550/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /3750/	VICTORIA	4	3	253,866	0
2	MCFADDIN, NORTH /3800/	VICTORIA	3	0	0	0
2	MCFADDIN, NORTH /4200/	VICTORIA	4	0	35,282	0
2 P	MCFADDIN, NORTH /4500/	VICTORIA	0	0	0	0
2 P	MCFADDIN, NORTH /4800 GAS/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /5000/	VICTORIA	1	1	1,763	0
2	MCFADDIN, NORTH /5025/	VICTORIA	1	1	215,311	0
2 P	MCFADDIN, NORTH /5100/	VICTORIA	14	3	831,058	728F
2 P	MCFADDIN, NORTH /5100 -B-/	VICTORIA	2	0	0	0
2 P	MCFADDIN, NORTH /5200/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5258/	VICTORIA	1	0	0	0
2 P	MCFADDIN, NORTH /5275/	VICTORIA	5	1	346,686	0
2	MCFADDIN, NORTH /5300, GAS/	VICTORIA	0	0	0	0
2 A	MCFADDIN, NORTH /5350/	VICTORIA	2	1	47,201	222
2	MCFADDIN, NORTH /5350 -B-/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5480/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5500 S/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5550/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5660/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /5675/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5680/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5700 GAS/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5730/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5760/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5800/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5870/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5875 -N-/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /6030/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /6100/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /6150/	VICTORIA	1	0	0	0
2	MC FADDIN, NORTH /6170/	VICTORIA	1	1	35,789	513
2	MCFADDIN, NORTH /6400/	VICTORIA	0	0	0	0
2	MCFADDIN, NE. /3650/	VICTORIA	1	1	66,208	0
2	MCFADDIN, NW. /4600/	JACKSON	1	1	368,690	0
2	MCFADDIN /1900/	VICTORIA	12	12	3,195,200	0
2	MCFADDIN /2000/	VICTORIA	10	7	1,439,153	0
2	MCFADDIN /2100/	*VICTORIA	0	0	125,539	0
2	MCFADDIN /2200/	*REFUGIO	35	17	2,064,456	0
2	MCFADDIN /2250/	REFUGIO	3	2	167,523	0
2	MCFADDIN /2300/	REFUGIO	2	0	0	0
2	MCFADDIN /2500/	VICTORIA	2	2	126,819	0
2	MCFADDIN /2750/	REFUGIO	2	1	64,095	0
2	MCFADDIN /2800/	VICTORIA	2	1	35,500	0
2	MCFADDIN /2900/	*VICTORIA	4	3	518,554	0
2	MCFADDIN /3000/	VICTORIA	1	1	116,891	0
2	MCFADDIN /3050/	VICTORIA	1	0	0	0
2	MCFADDIN /3100/	*VICTORIA	1	0	0	0
2	MCFADDIN /3100-A/	VICTORIA	1	0	42,251	0
2	MCFADDIN /3200/	*VICTORIA	3	1	63,603	0
2	MCFADDIN /3300/	VICTORIA	0	0	0	0
2	MCFADDIN /3400/	VICTORIA	3	1	238,474	0
2	MCFADDIN /3500/	VICTORIA	1	0	0	0
2	MCFADDIN /3600/	VICTORIA	0	0	0	0
2	MCFADDIN /4050/	VICTORIA	2	0	148,524	0
2	MCFADDIN /5000/	VICTORIA	3	0	389	18
2	MCFADDIN /5050/	VICTORIA	4	2	672,675	951
2	MCFADDIN /5150/	VICTORIA	4	1	496,941	1,160
2	MCFADDIN /5220/	VICTORIA	2	0	20,576	0
2	MCFADDIN /5300/	VICTORIA	1	0	0	0
2	MCFADDIN /5500/	VICTORIA	0	0	0	0
2	MCFADDIN /5510/	VICTORIA	1	0	0	0
2	MCFADDIN /5530/	VICTORIA	1	0	0	0
2	MCFADDIN /5600/	VICTORIA	2	1	178,133	1,727F
2 A	MCFADDIN /5640/	VICTORIA	1	0	23,103	0
2	MCFADDIN /6200/	VICTORIA	1	0	0	0
2	MCGOWN /PETTUS UPPER/	LIVE OAK	2	0	0	0
2 P	MEDIO CREEK, EAST /FRIO/	BEE	0	0	0	0
2 A	MEDIO CREEK, EAST /5200/	BEE	0	0	0	0
2	MEDIO CREEK /3350/	BEE	1	0	0	0
2	MEDIO CREEK /3900/	BEE	0	0	0	0
2	MEDIO CREEK /4300/	BEE	0	0	0	0
2	MEDIO CREEK /4380/	BEE	0	0	0	0
2	MEDIO CREEK /4800/	BEE	0	0	8,626	1,212
2	MELBOURN, W. /FRIO 7500/	CALHOUN	1	0	0	0
2	MELON CREEK /F-Q-5/	REFUGIO	1	1	15,215	0
2	MELROSE, E. /COOK MT. IV/	GOLIAD	0	0	0	0
2	MELROSE, E. /PETTUS/	GOLIAD	2	1	35,141	190
2	MELROSE, EAST /RECKLAW, LOWER/	GOLIAD	1	0	0	0
2 A	MELROSE, E. /YEGUA, UPPER/	GOLIAD	1	0	20,588	439
2	MELROSE /PETTUS/	GOLIAD	1	0	0	0
2	MELROSE /SLICK-WILCOX/	GOLIAD	2	2	641,073	8,093
2	MELROSE /7700/	GOLIAD	2	2	241,918	2,042
2	MELROSE /7800/	GOLIAD	2	0	0	0
2 P	MENGER /STILWELL/	BEE	0	0	0	0
2 P	MEYERSVILLE,E./MASSIVE WLCX.1ST/	*VICTORIA	5	2	1,093,193	11,611F
2 P	MEYERSVILLE,E./MASSIVE WLCX.2ND/	*VICTORIA	3	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MEYERSVILLE, E. /MASSIVE II-C/	DEWITT	0	0	0	0
2	MEYERSVILLE, E. /MASSIVE II-D/	DEWITT	1	0	27,941	0F
2	MEYERSVILLE, E. /MASSIVE II-E/	DEWITT	1	1	87,084	1,084
2	MEYERSVILLE, EAST /1800/	DEWITT	0	0	0	0
2	MEYERSVILLE, EAST /3000/	*VICTORIA	1	0	201,434	0
2	MEYERSVILLE, EAST /8225/	DEWITT	2	1	80,246	1,433
2	MEYERSVILLE /FRIO 1350/	VICTORIA	0	0	0	0
2	MEYERSVILLE /FRIO 1500/	VICTORIA	1	0	0	0
2 P	MEYERSVILLE /MASSIVE I/	*DEWITT	8	6	892,921	11,050
2 P	MEYERSVILLE /MASSIVE II/	*DEWITT	7	2	416,149	5,512
2	MEYERSVILLE /MASSIVE II-A/	VICTORIA	1	1	17,514	216
2 P	MEYERSVILLE /MASSIVE III/	*DEWITT	4	0	0	0
2	MEYERSVILLE /MASSIVE IV/	*VICTORIA	2	0	21,701	485
2	MEYERSVILLE, N. /FRIO STRINGER/	DEWITT	0	0	0	0
2	MEYERSVILLE, N. /UP. EY/	DEWITT	1	1	94,825	0
2	MEYERSVILLE, NORTH /WILCOX/	DEWITT	0	0	0	0
2	MEYERSVILLE /1000/	DEWITT	0	0	0	0
2	MIKESKA, N. /LULING/	LIVE OAK	1	1	112,247	3,115
2	MIKESKA /PETTUS/	LIVE OAK	1	1	90,727	0
2	MIKESKA, WEST /2800/	LIVE OAK	0	0	0	0
2	MIKESKA /WILCOX/	LIVE OAK	2	1	1,116,251	0F
2	MINERAL, EAST /HOCKLEY/	BEE	0	0	0	0
2	MINERAL /MASSIVE/	BEE	2	1	52,082	0F
2 P	MINERAL, NORTH /7550/	BEE	3	3	149,472	1,830
2	MINERAL /SLICK/	BEE	1	1	115,680	0
2	MINERAL, SOUTH /LULING WILCOX/	BEE	1	1	388,764	0F
2	MINERAL, SOUTH /MACKHANK/	BEE	1	0	0	0
2	MINERAL, SOUTH /SLICK/	BEE	2	0	0	0
2	MINERAL, W. /FRIO/	BEE	0	0	0	0
2	MINERAL, WEST /MACKHANK/	BEE	1	0	0	0
2	MINERAL, WEST /MASSIVE/	BEE	1	0	0	0
2 P	MINOAK /SLICK 7300/	*BEE	8	8	3,229,323	29,393
2	MINNITA /2600/	VICTORIA	1	0	2,555	0
2	MINNITA /4000/	VICTORIA	0	0	0	0
2	MISSION RIVER /4200/	REFUGIO	0	0	0	0
2	MISSION RIVER /5300/	REFUGIO	2	0	0	0
2	MISSION RIVER /5800/	REFUGIO	2	0	0	0
2	MISSION RIVER /6000/	REFUGIO	1	0	0	0
2	MISSION RIVER /6050/	REFUGIO	1	0	0	0
2	MISSION RIVER /6100/	REFUGIO	1	0	0	0
2	MISSION RIVER /6300/	REFUGIO	6	0	0	0
2	MISSION RIVER /6200/	REFUGIO	1	0	0	0
2	MISSION RIVER /6300 VKSBG./	REFUGIO	1	0	0	0
2 A	MISSION RIVER /8400/	REFUGIO	1	0	0	0
2	MISSION VALLEY, NORTH/FRIO 2800/	DEWITT	0	0	0	0
2	MISSION VALLEY, N. /MASSIVE 1-A/	VICTORIA	0	0	0	0
2 A	MISSION VALLEY, NORTH /WILCOX/	DEWITT	1	0	0	0
2	MISSION VALLEY, WEST /MASSIVE-1/	*GOLIAD	8	4	389,893	3,589F
2	MISSION VALLEY, W./MIOCENE 1350/	VICTORIA	0	0	0	0
2	MISSION VALLEY, W./MIOCENE 1500/	VICTORIA	0	0	0	0
2	MISSION VALLEY, W./WILCOX 10600/	GOLIAD	1	1	123,429	1,941
2 P	MISSION VALLEY /WILCOX 11,900/	VICTORIA	1	1	658,591	25,948F
2	MISSION VALLEY /5100/	VICTORIA	0	0	0	0
2	MISSION VALLEY /8650/	VICTORIA	0	0	0	0
2	MISSION VALLEY /10,220/	VICTORIA	0	0	0	0
2	MONSON, SW /6150/	BEE	1	0	0	0
2 A	MONSON, SW. /6250 LULING/	KARNES	0	0	0	0
2	MONSON, SW. /6500 MASSIVE/	KARNES	1	1	102,849	0F
2	MONSON, SW. /7700/	BEE	1	0	0	0
2	MONSON /7180/	KARNES	0	0	0	0
2	MONSON /7700/	KARNES	0	0	0	0
2	MONTEOLA /WILCOX 8575/	BEE	1	0	0	0
2	MOODY RANCH /7200/	JACKSON	2	2	111,306	0F
2	MOODY RANCH /7300/	JACKSON	3	2	1,120,439	0F
2	MOODY RANCH, SOUTH /10,000/	JACKSON	1	1	7,872	1,426
2	MORALES /8-5/	JACKSON	1	0	0	0
2 P	MORALES /FRIO C/	JACKSON	5	0	0	0
2 P	MORALES /FRIO D/	JACKSON	3	1	218,761	0
2 P	MORALES /FRIO E/	JACKSON	2	0	0	0
2	MORALES /FRIO F/	JACKSON	2	1	51,326	0
2 P	MORALES /FRIO H/	JACKSON	4	1	53,903	0F
2 P	MORALES /FRIO K/	JACKSON	0	0	0	0
2 P	MORALES /FRIO L/	JACKSON	0	0	0	0
2 P	MORALES /FRIO M-1/	JACKSON	2	0	0	0
2 P	MORALES /FRIO M-2/	JACKSON	1	0	0	0
2	MORALES /FRIO M-3, N/	JACKSON	1	1	140,350	0
2 P	MORALES /FRIO O-1/	JACKSON	4	0	4,223	0
2 P	MORALES /FRIO O-2/	JACKSON	1	0	0	0
2	MORALES /FRIO O-4, N/	JACKSON	1	1	71,495	0
2 P	MORALES /FRIO P/	JACKSON	0	0	0	0
2	MORALES /GUS GLASSCOCK 3450/	JACKSON	0	0	0	0
2	MORALES /L-2/	JACKSON	0	0	0	0
2	MORALES /M-5/	JACKSON	1	1	166,659	0
2	MORALES /MIOCENE 1550/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRIO -F-/	LAVACA	1	0	0	0
2	MORALES, NORTH /FRIO 1500/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRIO 1600/	LAVACA	0	0	0	0
2	MORALES, NORTH /FRIO 3300/	LAVACA	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MORALES, NORTH /FRIO 3570/	LAVACA	1	0	0	0
2	MORALES, N /MIOCENE 1900/	LAVACA	1	1	66,623	0
2	MORALES, NORTH /WILCOX -E-/	LAVACA	5	4	1,345,672	11,525F
2	MORALES, NORTH /WILCOX -H-/	LAVACA	6	5	1,464,336	12,771F
2	MORALES, NORTH /2300/	LAVACA	1	0	0	0
2	MORALES, NORTH /2800/	LAVACA	3	2	129,496	0
2	MORALES, NORTH /4000/	LAVACA	1	0	0	0
2	MORALES /O-5/	JACKSON	0	0	0	0
2 P	MORALES, SW. /FRIO H/	*KAUFMAN	1	0	0	0
2	MORALES, SW. /2200/	LAVACA	0	0	0	0
2	MORALES /1750/	JACKSON	1	0	0	0
2	MORALES /2200/	JACKSON	1	0	0	0
2	MORALES /2500/	JACKSON	1	0	0	0
2	MORALES /2700/	JACKSON	0	0	0	0
2 P	MORALES /2800/	JACKSON	0	0	0	0
2	MORALES /3100/	JACKSON	1	0	0	0
2	MORALES /3400/	JACKSON	1	1	111,964	0
2	MORALES /3900/	JACKSON	3	1	116,514	0
2	MORALES /4200/	JACKSON	0	0	0	0
2	MORALES /4500/	JACKSON	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9100/	BEE	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9350/	BEE	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9500/	BEE	3	1	58,864	0F
2	MOSCA /WILCOX 8750/	BEE	0	0	0	0
2	MOSQUITO POINT, E /FRIO J/	CALHOUN	1	1	17,340	698
2	MOUNT LUCAS /COOK MTN. 5700/	LIVE OAK	2	0	57,454	105
2	MOUNT LUCAS /COOK MTN. 5800/	LIVE OAK	2	1	54,487	170
2	MOUNT LUCAS, EAST /HOCKLEY/	LIVE OAK	1	1	69,743	79
2	MOUNT LUCAS, EAST /3650/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /FRIO/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
2	MT. LUCAS /HOCKLEY, LOWER 2-A/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /HOCKLEY, UPPER/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /VICKSBURG 3600/	LIVE OAK	3	1	69,362	0
2	MOUNT LUCAS /1700/	LIVE OAK	1	0	792	0
2	MOUNT LUCAS /1950/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /2100/	LIVE OAK	5	1	104,077	0F
2	MOUNT LUCAS /2150/	LIVE OAK	3	2	36,960	118F
2	MOUNT LUCAS /2200/	LIVE OAK	2	0	36,356	0
2	MOUNT LUCAS /2400/	LIVE OAK	3	2	23,454	0F
2 A	MOUNT LUCAS /2500/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /2600/	LIVE OAK	3	3	157,239	0F
2	MOUNT LUCAS /3200/	LIVE OAK	3	0	0	0
2	MOUNT LUCAS /3700/	LIVE OAK	1	1	180,315	1,677
2	MOUNT LUCAS /3800/	LIVE OAK	3	2	344,084	1,807
2	MOUNT LUCAS /3900/	LIVE OAK	2	1	47,997	0
2	MOUNT LUCAS /4300/	LIVE OAK	2	2	193,864	1,839
2	MOUNT LUCAS /4400/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /5200/	LIVE OAK	1	1	140,692	620
2	MOUNT LUCAS /5500/	LIVE OAK	5	3	667,348	6,994
2	MOUNT LUCAS /5600/	LIVE OAK	5	3	585,859	4,586F
2	MUDHILL /VICKSBURG/	BEE	1	0	1,511	0
2	MUSTANG CREEK, EAST /FRIO 5300/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /5900/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /6100/	LIVE OAK	0	0	0	0
2 P	NAVIDAD /1600/	JACKSON	1	0	0	0
2 P	NAVIDAD /2000/	JACKSON	4	3	298,829	0
2 P	NAVIDAD /2400/	JACKSON	2	0	0	0
2 P	NAVIDAD /3950/	JACKSON	1	0	0	0
2	NORBEE /HOCKLEY 3700/	BEE	1	1	31,636	0F
2 P	NORBEE /LULING, 1ST/	BEE	5	4	1,937,641	1,940F
2	NORBEE /WACKHANK/	BEE	1	0	26,761	0F
2	NORBEE /1900/	BEE	1	0	0	0
2	NORDHEIM /WILCOX #1/	DEWITT	1	1	263,179	3,965
2	NORDHEIM /WILCOX #2/	DEWITT	0	0	0	0
2	NORDHEIM /WILCOX #3/	DEWITT	1	1	236,680	477F
2	NORDHEIM /WILCOX #4/	DEWITT	0	0	0	0
2	NORDHEIM /WILCOX #5/	DEWITT	1	1	168,176	2,156
2	NORDHEIM /WILCOX 7-B/	DEWITT	0	0	0	0
2	NORDHEIM /10,100/	DEWITT	0	0	0	0
2 P	NORMANNA /MASSIVE WILCOX FIRST/	BEE	18	17	5,537,116	979F
2 P	NORMANNA /MASSIVE WILCOX SECOND/	BEE	5	3	721,167	0F
2 P	NORMANNA /LULING/	BEE	15	8	2,831,935	0F
2 A	NORMANNA /3525 HOCKLEY/	BEE	1	1	9,671	0F
2 P	NORMANNA /SLICK/	BEE	9	9	2,500,953	0F
2	NORMANNA, S. /2050/	BEE	0	0	0	0
2	NURSERY, EAST /FRIO/	VICTORIA	1	0	0	0
2	NURSERY, S /1450/	VICTORIA	1	1	44,696	0
2	NURSERY, S. /2160/	VICTORIA	2	1	27,951	0
2	NURSERY, S. /2960/	VICTORIA	2	0	0	0
2	NURSERY, S. /3350/	VICTORIA	1	0	0	0
2	NURSERY, S. /3400/	VICTORIA	2	0	0	0
2	NURSERY, S. /3420/	VICTORIA	1	0	0	0
2	NURSERY, S. /3500/	VICTORIA	1	0	0	0
2	NURSERY, S. /3800/	VICTORIA	1	0	0	0
2	NURSERY /500/	VICTORIA	1	0	0	0
2	NURSERY /600/	VICTORIA	4	0	0	0
2	NURSERY /3600/	VICTORIA	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	OAKVILLE /HOCKLEY/	LIVE OAK	0	0	0	0
2	OAKVILLE /PETTUS/	LIVE OAK	0	0	0	0
2 P	OAKVILLE, SOUTH /LULING/	LIVE OAK	0	0	5,097	0F
2 P	OAKVILLE, SOUTH /SLICK/	LIVE OAK	0	0	3,771	0F
2 A	OAKVILLE, SOUTH/WILCOX, MASSIVE/	LIVE OAK	0	0	0	0
2	OAKVILLE, WEST /SLICK -A-/	LIVE OAK	0	0	0	0
2	OAKVILLE /1400/	LIVE OAK	3	0	0	0
2	OAKVILLE /2000/	LIVE OAK	1	0	0	0
2 P	OAKVILLE-WILCOX /LULING/	LIVE OAK	4	2	216,439	0F
2 P	OAKVILLE-WILCOX /MACKHANK/	LIVE OAK	0	0	0	0
2 P	OAKVILLE-WILCOX /MASSIVE/	LIVE OAK	8	0	59,502	512F
2	OAKVILLE-WILCOX /QUEEN CITY/	LIVE OAK	1	1	252,699	0F
2 P	OAKVILLE-WILCOX /SLICK/	LIVE OAK	4	0	485,182	0F
2 P	OAKVILLE-WILCOX /SLICK, LOWER/	LIVE OAK	2	0	38,567	0
2	OAKVILLE-WILCOX /2700/	LIVE OAK	1	0	0	0
2	OBRIEN RANCH /SINTON 4025/	GOLIAD	1	1	316,798	244
2	OLIVIA, EAST /8150/	GOLIAD	1	0	0	0
2 A	OLIVIA, EAST /8300/	CALHOUN	2	1	353,708	4,338
2	OLIVIA, EAST /8300, UPPER/	CALHOUN	1	0	0	0
2	OLIVIA, SOUTH /8300/	CALHOUN	1	0	0	0
2	OLIVIA, SE. /7350/	CALHOUN	1	0	0	0
2 A	OLIVIA, SE. /8300/	CALHOUN	1	1	175,567	5,717
2	OLIVIA /7200/	CALHOUN	1	1	100,073	3,486
2 A	OLIVIA /7500, LOWER/	CALHOUN	2	0	0	0
2 A	OLIVIA /7500, UPPER/	CALHOUN	0	0	0	0
2	OLIVIA /8100/	CALHOUN	1	0	0	0
2 A	OLIVIA /8300/	CALHOUN	4	2	165,129	673
2 A	OLIVIA /8300, UPPER/	CALHOUN	0	0	0	0
2 P	ORANGEDALE /LULING/	BEE	2	2	1,152,432	6,352
2 P	ORANGEDALE /MASSIVE, FIRST/	BEE	0	0	0	0
2	PACKERY FLAT /VICKSBURG 8300/	REFUGIO	1	1	59,179	1,259
2	PACKERY FLAT /8000/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8080/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8150/	REFUGIO	2	0	0	0
2	PALO ALTO /5850/	VICTORIA	0	0	0	0
2	PALO ALTO /6150/	VICTORIA	0	0	20,827	0
2	PALO ALTO /6400/	VICTORIA	1	0	0	0
2	PALO ALTO /6860/	VICTORIA	1	0	0	0
2 A	PANNA MARIA /EDWARDS/	KARNES	8	8	3,443,889	186,770
2	PANTHER REEF /FRIO E-4/	CALHOUN	4	3	721,356	0F
2	PANTHER REEF /FRIO G/	CALHOUN	0	0	0	0
2 P	PANTHER REEF /FRIO G-1/	CALHOUN	1	1	345,239	0F
2	PANTHER REEF, N. /FRIO G-1/	CALHOUN	2	2	479,154	38,586F
2 P	PANTHER REEF, N. /FRIO G-2/	CALHOUN	2	2	747,455	0F
2	PANTHER REEF, SW. /FRIO E-4/	CALHOUN	1	1	504,654	0
2 P	PANTHER REEF, SW. /FRIO G/	CALHOUN	3	3	1,135,704	0F
2 A	PANTHER REEF, SW. /FRIO G, FB-A/	CALHOUN	1	0	0	0
2	PANTHER REEF, SW /FRIO G, FB-B/	CALHOUN	0	0	0	0
2	PANTHER REEF, SW /FRIO G, FB-C/	CALHOUN	1	1	678,505	0
2	PANTHER REEF, SW. /FRIO G-1/	CALHOUN	3	3	1,530,215	0F
2	PANTHER REEF, SW. /FRIO G, UP./	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. /FRIO 8250/	CALHOUN	1	1	260,942	0
2	PAPALOTE /ROCHE/	BEE	0	0	0	0
2	PAPALOTE, WEST /SINTON/	BEE	0	0	837	0
2	PAPALOTE, WEST /VICKSBURG/	BEE	0	0	0	0
2	PAPALOTE, WEST /4200/	BEE	0	0	189	0
2	PAPALOTE, WEST /4300/	BEE	0	0	9,061	0
2	PAPALOTE /4200/	BEE	0	0	0	0
2	PAPALOTE /4500/	BEE	0	0	0	0
2 P	PAPALOTE /4600/	BEE	2	0	38,929	0F
2	PAPALOTE /4800/	BEE	1	1	204,310	0F
2	PAPALOTE /5200/	BEE	0	0	0	0
2	PAPALOTE /5300/	BEE	0	0	0	0
2 P	PARGMANN /7100/	KARNES	1	1	58,204	998
2	PARTEX /HOCKLEY, UPPER/	LIVE OAK	1	1	25,040	26
2	PATRICIA /CATAHOULA 2800/	VICTORIA	1	0	0	0
2	PATRICIA /MASSIVE CATAHOULA/	VICTORIA	0	0	0	0
2	PATRICIA /2300/	VICTORIA	1	0	0	0
2	PATRICIA /2350/	VICTORIA	2	0	0	0
2	PATRICIA /2400/	VICTORIA	1	0	0	0
2	PATRICIA /2500/	VICTORIA	0	0	0	0
2	PATRICIA /2900/	VICTORIA	0	0	0	0
2 P	PATRICIA /2950/	VICTORIA	0	0	0	0
2	PAWNEE /EDWARDS/	BEE	2	2	528,291	0
2 A	PAWNEE /SLICK/	BEE	0	0	0	0
2	PAWNEE /SLIGO/	BEE	1	1	1,415,474	0
2	PEARL /2000/	BEE	0	0	0	0
2	PETTUS, E. /SLICK/	BEE	0	0	0	0
2	PENA /WILCOX 7700/	DEWITT	0	0	0	0
2 A	PERSON /EDWARDS/	KARNES	10	9	2,220,543	71,402
2	PETTUS, E. /FRIO 2800/	BEE	1	0	0	0
2	PETTUS, E. /SLICK/	BEE	1	1	18,735	871
2	PETTUS, E. /YEGUA/	BEE	1	0	0	0
2	PETTUS /2200/	BEE	1	0	0	0
2	PETTUS NEW /PETTUS/	BEE	0	0	0	0
2	PETTUS NEW /13,500/	BEE	0	0	0	0
2	PETTUS /VICKSBURG 2900/	BEE	1	1	235,844	0
2	PHIL POWER /4400/	*BEE	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PHIL POWER /5000/	REFUGIO	1	0	0	0
2	PHIL POWER /5100/	REFUGIO	1	1	122,531	0
2	PHIL POWER /5550/	REFUGIO	0	0	0	0
2 A	PLACEDO	VICTORIA	0	0	0	0
2	PLACEDO /CATAHOULA 4000/	VICTORIA	3	0	0	0
2	PLACEDO /CATAHOULA 4150/	VICTORIA	0	0	0	0
2	PLACEDO /CATAHOULA 4300/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /OAKVILLE 3750/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /4000/	VICTORIA	3	0	3,272	0
2	PLACEDO, EAST /4250/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /4700/	VICTORIA	1	0	0	0
2	PLACEDO, EAST /5200/	VICTORIA	1	0	0	0
2 A	PLACEDO, EAST /5500/	VICTORIA	1	0	0	0
2	PLACEDO, EAST /5500 A/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /6800/	VICTORIA	2	1	4,157	0
2	PLACEDO /FRIO 6100/	VICTORIA	0	0	0	0
2	PLACEDO, N. /FRIO 6200/	VICTORIA	1	0	0	0
2 P	PLACEDO /SINTON 5300/	VICTORIA	17	4	1,482,434	1,019F
2	PLACEDO, WEST /FRIO 6240/	VICTORIA	0	0	0	0
2	PLACEDO, WEST /FRIO 6300/	VICTORIA	1	1	361,092	3,944
2	PLACEDO, WEST /5450/	VICTORIA	0	0	0	0
2	PLACEDO, W. /5790/	VICTORIA	1	1	18,048	139
2	PLACEDO, W. /5920/	VICTORIA	1	1	20,444	144
2	PLACEDO /4250/	VICTORIA	12	0	13,617	0
2	PLACEDO /4700/	VICTORIA	8	1	45,134	86
2	PLACEDO /5200/	VICTORIA	1	1	192,604	316
2	PLACEDO /5250/	VICTORIA	1	0	0	0
2	PLACEDO /5490/	VICTORIA	0	0	0	0
2	PLACEDO /5500/	VICTORIA	1	0	0	0
2	PLACEDO /5500 UP./	VICTORIA	1	0	0	0
2	PLACEDO /5550/	VICTORIA	0	0	0	0
2	PLACEDO /5770/	VICTORIA	0	0	0	0
2	PLACEDO /5900/	VICTORIA	0	0	0	0
2	PLACEDO /5900, N./	VICTORIA	1	0	0	0
2 A	PLACEDO /6200 SAND/	VICTORIA	1	0	81,917	408
2	PLACEDO /6700/	VICTORIA	2	1	160,491	220
2 A	PLUMMER	BEE	0	0	0	0
2	PLUMMER /HOCKLEY 2700/	BEE	0	0	0	0
2	PLUMMER /1800/	BEE	0	0	0	0
2 P	PLUMMER-WILCOX /LULING 6700/	BEE	1	0	0	0
2 P	PLUMMER-WILCOX /MASSIVE 7000/	BEE	1	0	0	0
2	PLUMMER-WILCOX /RECKLAW/	BEE	2	2	164,923	2,650F
2 A	POEHLER	GOLIAD	1	0	0	0
2	POEHLER, EAST /YEGUA A/	GOLIAD	1	1	59,136	0
2	POEHLER /FRIO I/	GOLIAD	1	1	1,095	0
2	POEHLER /FRIO II/	GOLIAD	1	0	0	0
2	POEHLER /MASSIVE 8250/	GOLIAD	2	0	0	0
2	POEHLER /MASSIVE 8300/	GOLIAD	0	0	0	0
2	POEHLER /N. SEG. 5100, GAS/	GOLIAD	0	0	0	0
2	POEHLER /PETTUS 4500/	GOLIAD	1	0	18,343	914
2	POEHLER /SLICK-WILCOX 8000/	GOLIAD	3	1	139,663	991
2	POEHLER /SLICK-WILCOX 8100/	GOLIAD	2	1	70,048	712
2	POEHLER /WILCOX 8800/	GOLIAD	0	0	0	0
2	POEHLER /YEGUA A/	GOLIAD	3	3	127,542	2,650
2 A	POEHLER /YEGUA -B-/	GOLIAD	2	1	83,681	2,656
2	POESTA CREEK /HARTZENDORF/	BEE	0	0	0	0
2	POESTA CREEK /2650/	BEE	5	3	333,783	0
2	POESTA CREEK /2700/	BEE	0	0	0	0
2	POESTA CREEK /2750/	BEE	1	1	56,379	0
2	POESTA CREEK /2900/	BEE	1	0	0	0
2	POESTA CREEK /3000/	BEE	1	0	0	0
2	POESTA CREEK /3350/	BEE	0	0	0	0
2	POHL /1540/	LAVACA	1	0	0	0
2	POINT COMFORT, SOUTH /#34/	GOLIAD	1	1	26,281	1,367
2	PONISH /13,300/	LAVACA	0	0	0	0
2	PORT LAVACA, EAST /FRIO 7500/	GOLIAD	0	0	0	0
2 A	PORTER	KARNES	2	0	0	0
2 A	PORTER, SOUTH	KARNES	2	1	13,397	6,538
2	PORTER, SOUTH /4100/	KARNES	1	0	0	0
2	POSSUM RIDGE /8300/	JACKSON	1	0	0	0
2	POWDERHORN /A-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN /A-SOUTH/	GOLIAD	0	0	0	0
2	POWDERHORN /B-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN, E. /3500/	CALHOUN	4	4	656,677	0
2	POWDER HORN, E. /3600/	CALHOUN	1	0	0	0
2	POWDERHORN /MIOCENE #1/	CALHOUN	3	3	1,299,878	0
2	POWDERHORN, SOUTH /MIOCENE 4700/	CALHOUN	2	1	336,965	225F
2	POWDERHORN, S. /MIOCENE 5950/	GOLIAD	0	0	0	0
2	POWDERHORN, SOUTH /4600/	CALHOUN	3	3	2,184,516	990F
2 A	POWDERHORN, SOUTH /5200/	CALHOUN	1	0	0	0
2	POWDERHORN, SE. /MIOCENE C/	CALHOUN	1	1	436,026	0
2	POWDERHORN, W /MIOCENE 3/	CALHOUN	1	0	0	0
2	POWDERHORN, W /MIOCENE 4800/	CALHOUN	1	0	0	0
2	POWDERHORN, W /1/	CALHOUN	1	1	254,518	443
2	POWDERHORN, W /1, U/	CALHOUN	1	1	720,531	1,141
2	POWDERHORN, W /2-A, 1/	CALHOUN	1	0	0	0
2	POWDERHORN, W /3/	CALHOUN	1	0	0	0
2	POWDERHORN, W /3-A, 1/	CALHOUN	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	POWDERHORN /2/	CALHOUN	1	0	0	0
2	POWDERHORN /2-A/	CALHOUN	1	1	234,344	0
2 A	POWDERHORN /3/	CALHOUN	2	0	70,596	0
2	POWDERHORN /3-C/	GOLIAD	0	0	0	0
2	PRIDGEN /YEGUA 5600/	DEWITT	1	1	259,394	1,427
2	PRIDHAM LAKE /FRIO 4600/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE /OAKVILLE/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /VICKSBURG/	VICTORIA	0	0	56,624	0
2 A	PRIDHAM LAKE, WEST	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /FRIO 3600/	VICTORIA	1	1	150,849	0
2	PRIDHAM LAKE, WEST /1300/	VICTORIA	3	2	125,481	0
2	PRIDHAM LAKE, WEST /1600/	VICTORIA	2	1	107,409	0
2	PRIDHAM LAKE, WEST /1800/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST /2350/	VICTORIA	2	2	80,408	0
2	PRIDHAM LAKE, WEST/2467/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST /4000/	VICTORIA	1	0	5,222	0
2	PRIDHAM LAKE, WEST /4500/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /4600/	VICTORIA	3	0	25,432	0
2 A	PRIDHAM LAKE /2900/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /3800/	VICTORIA	2	0	7,361	0
2	PRIDHAM LAKE /3900/	VICTORIA	7	2	229,563	0
2	PRIDHAM LAKE /4100/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /4200/	VICTORIA	2	0	20,418	0
2	PRIDHAM LAKE /4200-A/	VICTORIA	1	0	34,221	0
2	PRIDHAM LAKE /4300/	VICTORIA	3	0	7,033	0
2	PRIDHAM LAKE /4500/	VICTORIA	4	1	64,388	0
2	PRIDHAM LAKE /4600/	VICTORIA	2	0	0	0
2	PRITCHETT /4800/	VICTORIA	1	0	0	0
2	PROVIDENT CITY /FRIO/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO -A-/	LAVACA	1	1	168,296	0
2	PROVIDENT CITY /FRIO -C-/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO 2750/	LAVACA	1	0	3,809	0F
2	PROVIDENT CITY /FRIO 3175/	LAVACA	1	0	237,878	0
2	PROVIDENT CITY /FRIO 3410/	LAVACA	2	0	167,301	0
2	PROVIDENT CITY /FRIO 3600/	LAVACA	1	0	95,468	0F
2	PROVIDENT CITY /MIOCENE/	LAVACA	1	1	144,345	0
2	PROVIDENT CITY /MIOCENE 3000/	COLORADO	0	0	0	0
2 P	PROVIDENT CITY, /UP.WILCOX 9100/	LAVACA	2	2	1,452,190	0F
2	PROVIDENT CITY /WILCOX W/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 8500/	LAVACA	4	3	1,629,066	0F
2	PROVIDENT CITY /WILCOX 8600/	LAVACA	14	13	5,389,390	2,948F
2	PROVIDENT CITY /WILCOX 8800/	LAVACA	2	2	412,863	0F
2	PROVIDENT CITY /WILCOX 9000/	LAVACA	21	17	4,244,513	20,350F
2	PROVIDENT CITY /WILCOX 9100/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9500/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9700/	LAVACA	0	0	0	0
2 P	PROVIDENT CITY /WILCOX 10,000/	LAVACA	2	2	589,284	0F
2	PROVIDENT CITY /WILCOX 11,900/	LAVACA	2	2	1,632,061	0F
2	PROVIDENT CITY /WILCOX 14000/	LAVACA	1	1	131,613	0F
2	PROVIDENT CITY /YEGUA M-1/	LAVACA	1	1	193,258	0F
2	PROVIDENT CITY /YEGUA P/	LAVACA	1	1	88,041	0F
2	PROVIDENT CITY /YEGUA 5400/	LAVACA	0	0	0	0
2	PROVIDENT CITY /YEGUA 5700/	LAVACA	1	0	0	0
2	PROVIDENT CITY /2400/	*LAVACA	9	5	443,365	0
2	PROVIDENT CITY /5800/	LAVACA	2	2	389,806	0F
2	RAGSDALE /WILCOX-SLICK/	BEE	1	1	104,465	1,131
2	RAMIRENA, N. /PETTUS/	LIVE OAK	0	0	0	0
2	RAMIRENA, N. /PETTUS MASSIVE/	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2 A	RAMIRENA, SW. SECTOR B- /-A-SD./	LIVE OAK	1	1	20,567	0F
2	RAMIRENA, SW./SEC.B, Y-7/	LIVE OAK	2	0	0	0
2	RAMIRENA, SW. /SEC. B, 3850/	LIVE OAK	1	1	3,587	0F
2 A	RAMIRENA, SW. /YEGUA #2 SD./	LIVE OAK	1	1	91,400	0F
2	RAMIRENA, SW. /4000/	LIVE OAK	3	1	16,555	0
2	RAMIRENA, SW. /4200/	LIVE OAK	2	0	0	0
2	RAMIRENA /Y-5/	LIVE OAK	1	1	55,243	217F
2	RAMIRENA /Y-15A/	LIVE OAK	1	0	0	0
2	RAMIRENA /4900/	LIVE OAK	3	1	75,578	369
2 P	RAY-WILCOX /LULING/	BEE	7	5	1,418,619	0F
2	RAY-WILCOX /MACKHANK/	BEE	2	2	1,085,416	0
2 P	RAY-WILCOX /MASSIVE 1ST/	BEE	4	4	723,455	0F
2	RAY-WILCOX /SLICK/	BEE	2	1	74,982	0F
2 P	RAY-WILCOX /WALTON MASSIVE/	BEE	4	3	841,644	0F
2	REFUGIO, EAST /5800/	REFUGIO	1	1	113,577	1,586
2	REFUGIO, NORTH /3550/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /A-3500/	REFUGIO	2	1	61,801	0
2	REFUGIO-FOX /A-6300/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /GRIFFITH D/	REFUGIO	1	0	39,434	314
2	REFUGIO-FOX /1675/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /1950/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2480/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2600/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /2800/	REFUGIO	1	1	2,521	0
2	REFUGIO-FOX /2900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /3100/	REFUGIO	6	2	110,721	0
2 A	REFUGIO-FOX /3500/	REFUGIO	3	0	0	0
2	REFUGIO-FOX /3600/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /4600/	REFUGIO	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	REFUGIO-FOX /4900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /5000/	REFUGIO	3	2	138,201	232F
2	REFUGIO-FOX /5300/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5500/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5800/	REFUGIO	1	1	9,641	0
2	REFUGIO-FOX /5850/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /6100/	REFUGIO	1	1	118,883	0
2 A	REFUGIO-FOX /6300/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /6700/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /1600/	REFUGIO	3	3	40,456	0
2	REFUGIO HEARD /2800/	REFUGIO	1	1	58,153	0
2	REFUGIO HEARD /3350/	REFUGIO	2	1	51,908	0
2	REFUGIO HEARD /3500/	REFUGIO	2	0	0	0
2	REFUGIO HEARD /3550/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /3875/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /4500/	REFUGIO	2	1	30,452	0
2	REFUGIO HEARD /4600/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5090/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5100/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5300/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5350/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5400/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5500/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5550/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5600/	REFUGIO	1	1	8,902	0
2	REFUGIO HEARD /5700/	REFUGIO	3	0	0	0
2	REFUGIO HEARD /6000/	REFUGIO	2	1	10,833	677
2	REFUGIO HEARD /6100/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /6150/	REFUGIO	4	1	123,724	710
2 A	REFUGIO HEARD /6200/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /6300/	REFUGIO	1	0	0	0
2 P	REFUGIO HYNES /6400/	REFUGIO	1	0	0	0
2	REFUGIO NEW /3200/	REFUGIO	1	0	0	0
2	REFUGIO NEW /3600/	REFUGIO	1	0	0	0
2	REFUGIO NEW /4500/	REFUGIO	1	0	0	0
2	REFUGIO NEW /4850/	REFUGIO	1	0	0	0
2 A	REFUGIO OLD	REFUGIO	3	0	0	0
2	REFUGIO OLD /FRIO 6550/	REFUGIO	0	0	0	0
2	REFUGIO OLD /V-3/	REFUGIO	4	1	70,193	0
2	REFUGIO OLD /1500/	REFUGIO	2	1	66,063	0
2	REFUGIO OLD /1750/	REFUGIO	1	1	66,057	0
2	REFUGIO OLD /2000/	REFUGIO	1	0	0	0
2	REFUGIO OLD /2400/	REFUGIO	0	0	0	0
2	REFUGIO OLD /2960/	REFUGIO	0	0	0	0
2	REFUGIO OLD /3250/	REFUGIO	1	0	0	0
2	REFUGIO OLD /3300/	REFUGIO	1	1	50,733	0
2	REFUGIO OLD /3400/	REFUGIO	3	0	44	0
2	REFUGIO OLD /4100/	REFUGIO	1	0	3,178	7
2	REFUGIO OLD /4800/	REFUGIO	2	0	0	0
2	REFUGIO OLD /5300/	REFUGIO	2	0	0	0
2	REFUGIO OLD /5600/	REFUGIO	3	3	201,463	228
2	REFUGIO OLD /5750/	REFUGIO	1	0	0	0
2	REFUGIO OLD /6200/	REFUGIO	0	0	0	0
2	REFUGIO OLD /6250/	REFUGIO	2	1	14,352	0
2	REFUGIO OLD /6300/	REFUGIO	1	1	11,747	0
2	RENGER /FRIO 3080/	LAVACA	1	1	1,650	0
2	RHOMAC /PETTUS, UP./	LIVE OAK	0	0	0	0
2	RIC-JOHN /3250/	GOLIAD	0	0	0	0
2	RICHARD ADCOCK /FRIO 2850/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /WILCOX/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /YEGUA 5200/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /5500/	VICTORIA	1	1	107,422	273
2	RIGGS /2000/	GOLIAD	1	0	0	0
2 P	RIVER /LULING/	GOLIAD	0	0	0	0
2	RIVERDALE /FRIO 2350/	GOLIAD	0	0	0	0
2	RIVERDALE /WACKHANK/	GOLIAD	1	0	0	0
2 P	RIVERDALE /MASSIVE FIRST-WILCOX/	GOLIAD	0	0	0	0
2	RIVERDALE, N /2550/	GOLIAD	1	0	0	0
2	RIVERDALE /1900/	GOLIAD	0	0	0	0
2	RIVERDALE /2000/	GOLIAD	1	0	0	0
2	RIVERDALE /2450/	GOLIAD	0	0	0	0
2	RIVERDALE /2550/	GOLIAD	0	0	0	0
2	RIVERDALE /9250/	GOLIAD	0	0	0	0
2 A	RIVERDALE /9300/	GOLIAD	0	0	0	0
2	ROB WELDER /WILCOX 8600/	VICTORIA	0	0	0	0
2	ROB WELDER /WILCOX 8700/	VICTORIA	0	0	0	0
2	ROCHE, NORTH /FRIO 6900/	REFUGIO	1	1	179,050	3,238
2	ROCHE, NORTH /FRIO 7000/	REFUGIO	1	0	0	0
2	ROCHE, WEST /GRIFFITH/	REFUGIO	0	0	0	0
2	ROCHE /5800/	REFUGIO	1	0	0	0
2	ROCHE /6200/	REFUGIO	1	0	0	0
2	ROEDER /8500/	DEWITT	0	0	0	0
2	ROEDER /8800/	DEWITT	1	0	136,929	5,705
2 P	ROEHL /EDWARDS/	DEWITT	1	1	309,046	1,659
2	ROEHL /WILCOX/	DEWITT	0	0	0	0
2	ROSE /FRIO 6230/	JACKSON	0	0	0	0
2	ROSE /FRIO 6550/	JACKSON	0	0	0	0
2	ROUCH /FRIO 2300/	GOLIAD	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	ROUCH /FRIO 2700/	GOLIAD	2	0	0	0
2 P	RUDMAN /MASSIVE WILCOX 4TH/	BEE	0	0	0	0
2	RUDMAN /6800/	BEE	1	0	0	0
2 A	RUDMAN-SLICK /6700/	BEE	1	0	0	0
2	RUNGE, SW. /SLICK/	KARNES	1	0	0	0
2	RUNGE, WEST /LULING/	KARNES	1	0	0	0
2	RUNGE, WEST /MASSIVE/	KARNES	1	0	0	0
2	RUNGE, WEST /RECKLAW/	KARNES	0	0	0	0
2	RUNGE, WEST /SLICK/	KARNES	0	0	0	0
2	RUNGE /WILCOX 6500/	KARNES	0	0	0	0
2	RUNGE /6300/	KARNES	1	0	0	0
2	S.C.A.R. /FRIO 4800/	JACKSON	0	0	0	0
2	S.C.A.R. /FRIO 5500/	JACKSON	0	0	0	0
2	S.H. /CHAMBERLAIN -A-/	BEE	1	0	0	0
2	SAINT ARWO /WILCOX, LOWER STEVE/	GOLIAD	1	0	0	0
2	SAINT ARWO /YEGUA 5100/	GOLIAD	1	0	0	0
2	SAINT ARWO /3100/	GOLIAD	1	0	0	0
2	SALEM /A-2700/	VICTORIA	0	0	0	0
2	SALEM, EAST /MIOCENE 2600/	VICTORIA	0	0	0	0
2	SALEM, EAST /2400/	VICTORIA	0	0	0	0
2	SALEM, EAST /4100/	*VICTORIA	1	1	82,314	0
2	SALEM /1300/	VICTORIA	3	2	119,017	0
2	SALEM /1500/	VICTORIA	2	2	82,801	0
2	SALEM /1600/	VICTORIA	2	2	163,666	0
2	SALEM /1700/	VICTORIA	1	1	53,211	0
2	SALEM /1750/	VICTORIA	3	2	89,908	0
2	SALEM /1800/	VICTORIA	0	0	0	0
2	SALEM /2100/	VICTORIA	3	2	217,448	0
2	SALEM /2150/	VICTORIA	2	1	196,019	0
2	SALEM /2250/	VICTORIA	1	0	16,543	0
2	SALEM /2400/	VICTORIA	1	0	0	0
2 P	SALEM /2700/	VICTORIA	0	0	0	0
2 P	SALEM /2900/	VICTORIA	0	0	0	0
2	SALEM /3100/	VICTORIA	0	0	0	0
2	SALEM /3200/	VICTORIA	0	0	0	0
2 P	SALEM /3400/	VICTORIA	0	0	0	0
2	SALEM /3700/	VICTORIA	0	0	0	0
2	SALEM /3750/	VICTORIA	0	0	351	0
2	SALEM /3800/	VICTORIA	1	0	0	0
2	SALT CREEK /I-24/	LIVE OAK	1	1	322,955	8,139
2	SALURIA /3850/	CALHOUN	1	1	528,245	0
2	SALURIA /4000/	CALHOUN	2	2	902,741	0
2	SALURIA /4650/	CALHOUN	1	1	219,249	0
2 A	SALURIA /4675/	CALHOUN	0	0	1,800	0
2 P	SAN ANTONIO BAY, N. /D 1-2/	CALHOUN	7	6	515,073	7,551F
2 A	SAN ANTONIO BAY, N. /D-3/	CALHOUN	8	8	692,852	16,229F
2	SAN ANTONIO BAY, N. /E-1/	CALHOUN	1	1	17,121	263F
2 P	SAN ANTONIO BAY, N. /E-2/	CALHOUN	3	1	79,481	614F
2	SAN ANTONIO BAY, N. /E-4/	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. /F-1/	CALHOUN	3	0	1,345	30
2	SAN ANTONIO BAY, N. /F-2/	CALHOUN	1	1	73,123	1,730
2	SAN ANTONIO BAY, N. /FRIO B-3/	CALHOUN	1	0	2,323	102
2	SAN ANTONIO BAY, N./SEG. B -B-1/	CALHOUN	1	1	28,203	0F
2 A	SAN ANTONIO BAY, N./SEG. B -D-3/	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY /8400/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8600/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8800/	CALHOUN	1	0	0	0
2	SAN DOMINGO /HOOK/	BEE	1	0	0	0
2	SAN DOMINGO /LULING 7800/	BEE	3	3	1,258,417	3,799F
2 A	SAN DOMINGO /VICKSBURG/	BEE	0	0	0	0
2	SAN DOMINGO /7700/	BEE	1	1	671,358	5,355
2 P	SANDY CREEK /FRIO -B-/	JACKSON	0	0	0	0
2 P	SANDY CREEK /FRIO -C-/	JACKSON	0	0	0	0
2	SANDY CREEK /FRIO STRINGER 4500/	JACKSON	1	0	0	0
2 P	SANDY CREEK /MARGINULINA/	JACKSON	2	0	0	0
2 P	SANDY CREEK, NORTH /FRIO -B-/	JACKSON	0	0	0	0
2 P	SANDY CREEK, NORTH /FRIO -C-/	JACKSON	0	0	0	0
2 P	SANDY CREEK, NORTH /MARG./	JACKSON	0	0	0	0
2	SANDY CREEK, SW. /FRIO/	JACKSON	0	0	0	0
2	SANGER RANCH /LULING/	LIVE OAK	1	0	0	0
2	SANGER RANCH /WILCOX 1ST A/	JACKSON	0	0	0	0
2	SANGER RANCH /WILCOX 1ST B/	LIVE OAK	1	0	0	0
2	SARCO CREEK, WEST /4200/	GOLIAD	1	1	59,210	35
2	SARCO CREEK, WEST /4300/	JACKSON	0	0	0	0
2	SARCO CREEK /2800/	GOLIAD	4	4	583,471	308
2	SARCO CREEK /3630/	GOLIAD	1	0	5,715	3
2	SARCO CREEK /4100/	GOLIAD	4	4	1,057,358	550
2	SARCO CREEK /4170/	GOLIAD	1	1	156,789	0
2	SARCO CREEK /4280/	GOLIAD	1	1	57,854	0
2	SARCO CREEK /4300/	GOLIAD	1	1	334,355	173
2	SARCO CREEK /4700/	GOLIAD	5	5	1,274,113	662
2	SARCO CREEK /4800/	GOLIAD	1	0	0	0
2	SARCO CREEK /5000/	GOLIAD	2	0	0	0
2	SCHROEDER /FRIO 3200/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1500/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1700/	VICTORIA	0	0	0	0
2	SCHWARTZ /GOLIAD-OAKVILLE/	LIVE OAK	2	0	0	0
2	SCHWARTZ, NORTH /3500/	LIVE OAK	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	SCHWARTZ /700/	LIVE OAK	2	0	0	0
2	SEADRIFT /FRIO 8400/	CALHOUN	0	0	0	0
2	SEADRIFT /FRIO 8850/	CALHOUN	0	0	0	0
2	SECLUSION /COCKFIELD 6100/	LAVACA	0	0	0	0
2	SEE /6900/	CALHOUN	0	0	0	0
2	SEELEY /CATAHOULA 2160/	BEE	3	3	104,347	0
2 A	SEELEY /FRIO/	*BEE	2	0	0	0
2	SHELLY /5060/	GOLIAD	1	1	44,900	423
2 P	SHELTER ROCK /EDWARDS/	DEWITT	0	0	0	0
2	SHERIFF, E. /FRIO STRINGER 8400/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8000/	CALHOUN	1	1	18,475	2,998
2	SHERIFF, EAST /8250/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8700/	CALHOUN	1	1	34,517	502
2	SHERIFF, EAST /8800/	CALHOUN	1	1	45,650	1,806
2	SHERIFF, EAST /9000/	CALHOUN	0	0	0	0
2	SHERIFF /F-1/	CALHOUN	2	1	136,385	484F
2	SHERIFF /F-2/	CALHOUN	2	1	83,082	230F
2	SHERIFF /F-3/	CALHOUN	2	1	85,011	623
2 A	SHERIFF /F-4/	CALHOUN	4	2	121,203	1,047
2	SHERIFF /FRIO A-2/	CALHOUN	0	0	0	0
2	SHERIFF, NORTH /9000/	CALHOUN	1	1	86,675	2,405
2 A	SHERIFF, WEST /FRIO 9000/	CALHOUN	1	1	30,120	645
2	SHERIFF /5700/	CALHOUN	0	0	0	0
2 P	SHERIFF /9400/	CALLAHAN	0	0	0	0
2	SIERRA VISTA /SLICK A/	LIVE OAK	3	3	928,943	6,957F
2	SIERRA VISTA /SLICK B/	LIVE OAK	2	1	431,832	3,303F
2	SINGLETON /1900/	BEE	6	0	106,007	0
2	SIX MILE /MARGINULINA/	CALHOUN	0	0	0	0
2	SKIDMORE /VICKSBURG/	BEE	0	0	0	0
2	SKIDMORE, WEST /4500/	BEE	1	0	0	0
2	SKIDMORE /3870/	BEE	1	1	15,692	0
2 A	SLICK, EAST /WILCOX/	GOLIAD	1	0	0	0
2	SLICK, EAST /2-7600/	GOLIAD	1	1	123,391	2,046
2 P	SLICK, N. /LULING 7545/	DEWITT	0	0	112	8
2	SLICK, N. /WILCOX 7620/	DEWITT	0	0	0	0
2	SLICK /RECKLAW/	*GOLIAD	3	2	42,876	997
2	SLICK /SLICK 7400/	GOLIAD	0	0	0	0
2 A	SLICK /WILCOX/	GOLIAD	2	2	85,900	1,317
2	SLICK-WILCOX /LULING/	*GOLIAD	3	1	39,467	215
2 P	SLIVA, SOUTHWEST /FRIO CURLEE/	BEE	0	0	0	0
2 P	SLIVA, SOUTHWEST /FRIO KESSLER/	LIVE OAK	1	1	18,245	0
2 P	SLIVA, SOUTHWEST /FRIO MEYER/	LIVE OAK	0	0	0	0
2 P	SLIVA, SOUTHWEST /FRIO RUSSELL/	*BEE	4	1	8,295	0
2 P	SLIVA, SOUTHWEST /FRIO SUGAREK/	BEE	3	0	4,251	0
2	SLIVA, SOUTHWEST /STILLWELL/	LIVE OAK	2	2	198,659	20
2	SLIVA, SOUTHWEST /2900/	LIVE OAK	1	0	0	0
2	SLIVA, SOUTHWEST /3600/	LIVE OAK	0	0	0	0
2	SLIVA /STILLWELL/	BEE	1	0	0	0
2	SLIVA /2100/	BEE	1	0	0	0
2	SLIVA /2200/	BEE	0	0	0	0
2	SLIVA /2700/	BEE	1	0	0	0
2	SLIVA /2900/	BEE	1	1	23,566	0
2	SLIVA /3000/	BEE	0	0	0	0
2	SLIVA /3100/	BEE	1	1	10,719	0
2	SLIVA /3400/	BEE	1	0	0	0
2	SLIVA /3600/	BEE	1	1	37,515	0
2	SLIVA /3700/	BEE	0	0	0	0
2	SMIDT /5100/	JACKSON	0	0	0	0
2	SMITH CREEK /WILCOX 10,000/	DEWITT	3	2	111,435	0F
2	SMITH CREEK /WILCOX 10,450/	DEWITT	0	0	0	0
2	SMITH CREEK /WILCOX 10,500/	DEWITT	1	0	0	0
2	SMITH CREEK /WILCOX 10,600/	DEWITT	1	1	63,011	0F
2	SOL WEST /MACKHANK/	LIVE OAK	0	0	0	0
2	SOLEBERG /FRIO 2900, UP./	GOLIAD	0	0	0	0
2	SOLEBERG /WILCOX/	GOLIAD	0	0	7,210	351
2	SPEAKS, SW. /FRIO/	LAVACA	1	0	0	0
2	SPEAKS, SW. /FRIO 2800/	LAVACA	1	0	0	0
2	SPEAKS, SW. /WILCOX -A-/	LAVACA	19	17	1,988,268	13,662F
2	SPEAKS, SW. /WILCOX -B-/	LAVACA	0	0	0	0
2	SPEAKS, SW. /WILCOX -C-/	LAVACA	0	0	0	0
2	SPEAKS, SW. /WILCOX -E-/	LAVACA	8	3	477,432	125F
2	SPEAKS, SW. /WILCOX -H-/	LAVACA	0	0	0	0
2	SPEAKS, SW. /WILCOX -K-/	LAVACA	1	1	104,117	211F
2	SPEAKS /WILCOX 10,000/	LAVACA	0	0	0	0
2	SPEAKS, SW. /WILCOX 12,650/	LAVACA	0	0	0	0
2	SPEAKS, SW. /3000/	LAVACA	1	0	0	0
2	SPEAKS, SW. /3300/	LAVACA	0	0	0	0
2	SPEAKS, WEST /2100/	LAVACA	0	0	0	0
2	SPEAKS, WEST /3300/	LAVACA	1	0	0	0
2	SPEAKS /WILCOX 9400/	LAVACA	1	1	116,074	0F
2	SPEAKS /1700/	LAVACA	1	0	0	0
2	SPEAKS /1800/	LAVACA	1	0	0	0
2	SPEAKS /1850/	LAVACA	1	0	0	0
2	SPEAKS /1900/	LAVACA	4	2	219,036	0
2	SPEAKS /2000/	LAVACA	1	0	0	0
2	SPEAKS /2100/	LAVACA	1	0	0	0
2	SPEAKS /2700/	LAVACA	0	0	0	0
2	SPEAKS /3600/	LAVACA	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	SPEAKS /9700/	LAVACA	1	1	221,312	0F
2	SPEAKS /10000/	LAVACA	1	0	39,419	0F
2	SPEARY /HACKNEY 8600/	KARNES	1	1	5,774	731
2	SPEARY /HYMAND 8400/	KARNES	2	2	171,779	1,229F
2	SPEARY /ROEDER 9100/	KARNES	4	3	216,234	4,915F
2	SPEARY /TIPS 8450/	KARNES	1	1	31,218	738
2	SPEARY /WILCOX 9500/	KARNES	6	6	386,018	3,452F
2	SPEARY /2600/	KARNES	1	1	105,614	0
2	SPRING CREEK /MIRANDO/	LIVE OAK	1	0	0	0
2	SPRING CREEK, N. /HOCKLEY A/	LIVE OAK	1	0	0	0
2	SPRING CREEK /PETTUS/	LIVE OAK	0	0	0	0
2	STAPP /FRIO -B-/	VICTORIA	0	0	0	0
2	STAPP /FRIO -H-/	VICTORIA	0	0	0	0
2	STAPP /FRIO MIDDLE/	VICTORIA	1	0	0	0
2	STEAMBOAT PASS /2/	CALHOUN	1	1	9,948	0F
2	STEAMBOAT PASS /3/	CALHOUN	2	2	301,915	0F
2	STEAMBOAT PASS /4/	CALHOUN	1	1	26,349	0
2	STEAMBOAT PASS /5/	CALHOUN	1	1	154,926	0
2	STEAMBOAT PASS /6/	CALHOUN	2	1	232,598	0F
2	STEAMBOAT PASS /7/	CALHOUN	3	1	325,268	0
2	STEAMBOAT PASS /8/	CALHOUN	3	0	104,164	0
2	STEAMBOAT PASS /9/	CALHOUN	4	1	257,497	0F
2	STEAMBOAT PASS /10/	CALHOUN	4	0	0	0
2	STEAMBOAT PASS /5200/	CALHOUN	0	0	0	0
2	STERLING /4800/	JACKSON	1	0	0	0
2	STERLING /6500/	JACKSON	0	0	0	0
2	STEWART /F-9/	JACKSON	1	1	1,602	0
2	STEWART /FRIO 6330/	JACKSON	0	0	0	0
2 A	STEWART /FRIO 6700/	JACKSON	0	0	0	0
2	STEWART /FRIO 6800/	JACKSON	1	0	0	0
2	STEWART /4100/	JACKSON	1	0	0	0
2	STEWART /4900/	JACKSON	2	1	70,954	0
2	STEWART /5000/	JACKSON	2	0	0	0
2	STEWART /5500/	JACKSON	0	0	0	0
2	STEWART /5550/	JACKSON	0	0	0	0
2	STEWART /5800/	JACKSON	0	0	0	0
2	STEWART /6000/	JACKSON	0	0	0	0
2	STEWART /6070/	JACKSON	0	0	0	0
2	STEWART /6200/	JACKSON	1	0	0	0
2	STEWART /6290/	JACKSON	0	0	0	0
2 A	STEWART /6300 FRIO/	JACKSON	0	0	0	0
2	STEWART /6380/	JACKSON	1	1	52,897	0
2 A	STEWART /6820/	JACKSON	0	0	0	0
2	STEWART /6850/	JACKSON	1	0	0	0
2	STOFER /BRAUN SD/	CALHOUN	1	1	22,476	272
2	STRAUCH-WILCOX /FRIO 2100/	BEE	0	0	18	0
2	STRAUCH-WILCOX /SLICK 7900/	BEE	1	1	718,907	2,959
2	STRAUCH-WILCOX /SLICK 8000/	BEE	0	0	0	0
2	SUNSET /LULING-WILCOX/	LIVE OAK	2	0	0	0
2	SUNSET /MASSIVE-WILCOX/	LIVE OAK	2	1	234,133	0F
2	SUNSET /SLICK-WILCOX/	LIVE OAK	4	2	120,169	0F
2	SWAN LAKE, EAST /FRIO 8600/	JACKSON	0	0	0	0
2	SWAN LAKE, E. /8600, LOWER/	JACKSON	0	0	0	0
2	SWAN LAKE, NE /8800/	JACKSON	1	1	307,748	2,831
2	SWAN LAKE, W. /7970/	JACKSON	0	0	0	0
2	SWAN LAKE /5900/	JACKSON	0	0	0	0
2 A	SWAN LAKE /6000/	JACKSON	2	2	39,544	1,697
2	SWAN LAKE /6800/	JACKSON	3	2	136,797	6,006
2	SWAN LAKE /7100/	JACKSON	0	0	0	0
2	SWAN LAKE /8000/	JACKSON	0	0	0	0
2	SWAN LAKE /8400/	JACKSON	0	0	0	0
2 A	SWAN LAKE /8700/	JACKSON	1	0	0	0
2	SWAN LAKE /9100/	JACKSON	0	0	0	0
2	SWICKHEIMER /FRIO 4400/	GOLIAD	1	0	0	0
2	SWINNEY SWITCH, EAST/YEGUA 6100/	LIVE OAK	0	0	0	0
2 A	SWINNEY SWITCH /HOCKLEY UPPER/	LIVE OAK	0	0	0	0
2	T-C /5200/	REFUGIO	1	0	0	0
2	T. H. OCONNOR /3700/	GOLIAD	0	0	0	0
2	TELARANA /FRIO 4400/	*REFUGIO	3	1	9,247	0
2	TELARANA /OAKVILLE/	REFUGIO	1	0	0	0
2	TELFERNER, EAST /FRIO 5120/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /VKSBG 6200/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /4400/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /4800/	VICTORIA	1	0	0	0
2	TELFERNER, EAST /4950/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /4980/	VICTORIA	1	1	59,431	108
2	TELFERNER, EAST /5000/	VICTORIA	0	0	0	0
2	TELFERNER, EAST /5100/	VICTORIA	1	1	13,092	0
2	TELFERNER, EAST /5300/	VICTORIA	0	0	28,170	0
2	TELFERNER, NORTH /FRIO 3600/	VICTORIA	1	0	0	0
2	TELFERNER, NORTH /2000/	VICTORIA	3	1	71,449	0
2	TELFERNER, NORTH /2150/	VICTORIA	2	2	102,906	0
2	TELFERNER, NORTH /3700/	VICTORIA	0	0	0	0
2	TELFERNER /4600/	VICTORIA	1	1	131,193	0
2	TELFERNER, S. /4960/	VICTORIA	0	0	0	0
2 A	TELFERNER /2500/	VICTORIA	0	0	0	0
2	TELFERNER /5070/	VICTORIA	1	0	0	0
2	TELFERNER /5230/	VICTORIA	1	1	75,859	169

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	TELFERNER /5570/	VICTORIA	1	1	111,683	656
2	TELFERNER /5650/	VICTORIA	2	2	262,057	0
2 A	TELFERNER/5780 FRIO/	VICTORIA	2	0	51,143	55
2 P	TERRELL POINT /CATAHOULA/	GOLIAD	9	8	1,512,241	0
2	TERRELL POINT, E. /CATAHOULA/	GOLIAD	0	0	0	0
2 P	TERRELL POINT, E. /3950/	GOLIAD	2	2	1,029,511	0
2	TERRELL POINT, E. /4030/	GOLIAD	2	1	107,254	0
2	TERRELL POINT, E. /4600/	GOLIAD	2	2	295,091	0
2	TERRELL POINT /VICKSBURG/	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST /FRIO 4100/	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST /FRIO 4200/	GOLIAD	1	0	0	0
2	TERRELL POINT /2800/	GOLIAD	2	1	109,429	0
2	TERRELL POINT /3600/	GOLIAD	4	2	956,609	0
2	TERRELL POINT /3820/	GOLIAD	0	0	0	0
2	TERRELL POINT /3900/	GOLIAD	7	4	493,809	0
2	TERRELL POINT /3975/	GOLIAD	1	1	109,989	0
2	TERRELL POINT /4050/	GOLIAD	0	0	0	0
2	TERRELL POINT /4200/	GOLIAD	3	0	0	0
2	TERRELL POINT /4300/	GOLIAD	0	0	30,479	0
2	TERRELL POINT /4450/	GOLIAD	0	0	0	0
2	TERRELL POINT /4600/	GOLIAD	1	0	0	0
2	TERRELL POINT /4650/	GOLIAD	2	2	135,369	6
2	TERRELL POINT /4820/	GOLIAD	1	0	48,353	0
2 P	TERRYVILLE, SW. /MATTHEW/	DEWITT	1	1	68,742	2,525
2	TERRYVILLE, W/YEGUA 4700/	DEWITT	5	5	280,624	2,416
2	TERRYVILLE, W./YEGUA 4900/	DEWITT	3	3	129,817	994
2	TERRYVILLE, W. /YEGUA 5200/	DEWITT	1	1	18,382	44
2	TEXAH /COLE/	LIVE OAK	2	0	6,252	0
2	TEXAH E. /ERIK 7700/	LIVE OAK	2	2	846,588	17,013
2	TEXAH /QUEEN CITY/	LIVE OAK	3	1	161,083	4,054
2	TEXAH, S. /COLE/	LIVE OAK	0	0	0	0
2	TEXAH, SOUTH /1700/	LIVE OAK	1	0	0	0
2	TEXAH, SOUTH /2800/	LIVE OAK	0	0	0	0
2	TEXAH /WILCOX, LO./	LIVE OAK	0	0	0	0
2	TEXAH /WILCOX 6900/	LIVE OAK	4	2	860,148	3,225F
2	TEXANA /FRIO 6150/	JACKSON	1	1	163,192	0
2 P	TEXANA /FRIO 6250/	JACKSON	4	0	0	0
2 P	TEXANA /FRIO 6500/	JACKSON	6	0	0	0
2	TEXANA /FRIO 6600/	JACKSON	5	1	309,512	2,181
2	TEXANA /FRIO 6650 L/	JACKSON	2	1	219,148	1,379F
2	TEXANA /MIOCENE 4200/	JACKSON	4	1	52,238	92
2	TEXANA, N. /FRIO 6240/	JACKSON	1	0	0	0
2 A	TEXANA, NORTH /FRIO 6300/	JACKSON	1	1	210,864	0F
2	TEXANA, NORTH /FRIO 6350/	JACKSON	1	0	0	0
2 A	TEXANA, NORTH /FRIO 6600/	JACKSON	0	0	0	0
2	TEXANA, NORTH /FRIO 6470/	JACKSON	1	1	360,935	0F
2	TEXANA, NORTH /FRIO 6900/	JACKSON	1	0	0	0
2	TEXANA, NORTH /MENEFEE A-1/	JACKSON	0	0	0	0
2	TEXANA, NORTH /MENEFEE 2ND/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SIMONS/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SIMONS #2/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SINTON #1/	JACKSON	4	1	399,987	738F
2	TEXANA, NORTH /SINTON #2/	JACKSON	2	0	31,661	43
2	TEXANA, NORTH /SINTON #4/	JACKSON	1	0	3,108	0F
2	TEXANA, NORTH /WESTHOFF/	JACKSON	0	0	0	0
2	TEXANA, NORTH /5425/	JACKSON	2	1	293,472	429
2	TEXANA, NORTH /5800/	JACKSON	7	0	63,074	0F
2 A	TEXANA, N. /6075 FRIO/	JACKSON	1	0	0	0
2	TEXANA, NORTH /5850/	JACKSON	0	0	0	0
2	TEXANA, N. /6150/	JACKSON	1	0	0	0
2	TEXANA, N /6170/	JACKSON	1	0	0	0
2	TEXANA, N. /5860/	JACKSON	0	0	0	0
2	TEXANA /5000/	JACKSON	4	0	0	0
2	TEXANA /5300/	JACKSON	1	0	0	0
2	TEXANA /5350/	JACKSON	1	0	0	0
2	TEXANA /5500/	JACKSON	4	1	83,656	0
2	TEXANA /5500, LOWER/	JACKSON	1	0	0	0
2	TEXANA /5600/	JACKSON	2	1	126,748	246
2	TEXANA /5700/	JACKSON	1	1	81,406	0F
2	TEXANA /5800/	JACKSON	1	0	0	0
2	TEXANA /5850/	JACKSON	1	1	154,032	382
2	TEXANA /6300/	JACKSON	0	0	0	0
2 P	TEXANA /6300, SW/	JACKSON	5	2	402,483	1,845F
2 P	TEXANA /6400/	JACKSON	3	0	0	0
2	TEXANA /6450/	JACKSON	2	0	8,420	282
2 P	TEXANA /6550/	JACKSON	3	2	354,910	2,757
2	THEIS-WILCOX /9100/	BEE	1	0	19,529	625
2	THOMASTON, N /WILCOX 7800/	DEWITT	1	1	156,677	2,779
2	THOMASTON, SEG. B /WILCOX -A-1-/	DEWITT	1	1	30,102	387
2	THOMASTON, SEG. B /WILCOX -A-2-/	DEWITT	1	1	285,407	2,926
2	THOMASTON /WILCOX 7800/	DEWITT	4	3	410,878	4,950
2	THOMASTON /YEGUA 4900/	DEWITT	1	1	92,076	0
2	THOMASTON /YEGUA 5230/	DEWITT	6	1	400,162	441F
2	TINSLEY /WILCOX 11,400/	DEWITT	0	0	0	0
2	TINSLEY /WILCOX 11,740/	DEWITT	0	0	0	0
2	TOLSON /1800/	VICTORIA	0	0	0	0
2	TOLSON /1900/	VICTORIA	0	0	0	0
2	TOLSON /3100/	VICTORIA	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	TOM LYNE, EAST /SLICK/	LIVE OAK	1	1	355,660	0F
2	TOM LYNE, N. /REAGAN -A-/	LIVE OAK	1	0	0	0
2	TOM LYNE, N. /REAGAN B/	LIVE OAK	0	0	0	0
2	TOM LYNE /REAGAN -C-/	LIVE OAK	1	1	35,994	0F
2	TOM LYNE /WILCOX 9200/	LIVE OAK	4	4	2,358,164	0F
2	TOM LYNE /8800/	LIVE OAK	1	0	38,276	0F
2 A	TOM OCONNOR	REFUGIO	3	1	31,403	191
2	TOM OCONNOR /L-14 EAST/	REFUGIO	2	0	0	0
2	TOM OCONNOR /2700/	REFUGIO	0	0	0	0
2	TOM OCONNOR /3500/	REFUGIO	1	0	0	0
2	TOM OCONNOR /3600/	REFUGIO	2	1	449,477	0
2	TOM OCONNOR /3900/	REFUGIO	10	8	6,785,489	0F
2	TOM OCONNOR /3900, SOUTH/	REFUGIO	0	0	0	0
2 A	TOM OCONNOR /4400/	REFUGIO	13	5	142,961	1,334
2	TOM OCONNOR /4950/	REFUGIO	7	4	1,193,251	536F
2	TOM OCONNOR /5050, EAST/	REFUGIO	3	0	16,814	727
2	TOM OCONNOR /5100, EAST/	REFUGIO	37	27	20,670,314	4,607F
2	TOM OCONNOR /5200, EAST/	REFUGIO	7	5	2,455,445	0F
2	TOM OCONNOR /5300, EAST/	REFUGIO	18	11	4,904,133	3,397F
2 A	TOM OCONNOR /5440/	REFUGIO	0	0	0	0
2	TOM O CONNOR /5730, SEG. A./	REFUGIO	1	1	82,507	1,425
2	TULETA /FRIO 2400/	BEE	1	0	0	0
2	TULETA, NORTH /SLICK/	BEE	0	0	0	0
2	TULETA /VICKSBURG/	BEE	1	1	28,158	0
2	TULETA, WEST /HOCKLEY/	BEE	1	0	0	0
2 P	TULETA, WEST /SLICK-WILCOX 7500/	*BEE	7	6	2,020,219	0F
2	TULETA, WEST /SLICK-WILCOX 7900/	BEE	2	2	422,639	0F
2 P	TULETA, WEST /WILCOX MID 9100/	BEE	4	3	836,184	0F
2	TULETA WEST /WILCOX 8750/	BEE	1	1	30,827	0
2 P	TULETA, WEST /9570/	BEE	3	3	895,860	0
2 P	TULETA-WILCOX, SOUTH /LULING/	BEE	6	5	2,632,540	4,955F
2 P	TULETA-WILCOX, S. /MASSIVE 2ND/	BEE	0	0	0	0
2 A	TULSITA-WILCOX	BEE	0	0	4,211	63
2	TULSITA-WILCOX /LULING/	*BEE	12	8	15,019,070C	0F
2	TULSITA-WILCOX/LULING WLCX,7250/	BEE	1	0	0	0
2	TULSITA-WILCOX /WACKHANK/	*GOLIAD	2	1	436,601	0F
2	TULSITA-WILCOX /MASSIVE/	*BEE	2	1	1,011,954C	0F
2	TULSITA-WILCOX /RECKLAW 6800/	*GOLIAD	7	4	745,832	596F
2	TULSITA-WILCOX /SLICK/	*BEE	7	5	4,053,361C	0F
2	TULSITA-WILCOX /7600 LOWER/	KARNES	0	0	0	0
2	TULSITA-WILCOX /7600 UPPER/	*BEE	3	2	2,625,313C	0F
2	TULSITA-WILCOX /7700/	*KARNES	3	1	615,050	0F
2	TULSITA-WILCOX /8900/	BEE	2	2	1,402,248	0F
2	TULSITA-WILCOX /13,500/	BEE	0	0	0	0
2	TYNAN, EAST /FRIO-VICKSBURG/	BEE	0	0	0	0
2	TYNAN, EAST /FRIO 2600/	BEE	1	1	103,612	0
2	TYNAN, E. /FRIO 4350/	BEE	0	0	0	0
2	TYNAN, E. /STILLWELL/	BEE	0	0	0	0
2	TYNAN, EAST /1400/	BEE	1	0	0	0
2	TYNAN, EAST /1550/	BEE	1	1	88,211	0
2	TYNAN, EAST /3150/	BEE	0	0	0	0
2	TYNAN /FRIO 2200/	BEE	2	2	13,752	0
2	TYNAN /FRIO 3000/	BEE	1	0	0	0
2	TYNAN /FRIO 3700, LO./	BEE	5	4	74,952	0
2	TYNAN /FRIO 3900/	BEE	0	0	0	0
2	TYNAN /STILLWELL/	BEE	0	0	0	0
2	TYNAN, WEST /FRIO/	*BEE	1	1	30,371	0
2	TYNAN /2500/	BEE	0	0	0	0
2	TYNAN /4070/	BEE	0	0	0	0
2 A	UNA, WEST /A/	VICTORIA	0	0	0	0
2	UNA, WEST /5600/	VICTORIA	0	0	0	0
2	UNA, WEST /6200/	VICTORIA	2	0	15,532	10F
2	UNA, WEST /6700/	VICTORIA	1	0	0	0
2 A	UNA, WEST /6850 -D-/	VICTORIA	2	0	86,744	10F
2	VENADO LAKES /MIOCENE FOSTER/	JACKSON	1	0	0	0
2 A	VICTORIA	VICTORIA	1	0	0	0
2	VICTORIA /1880/	VICTORIA	0	0	0	0
2	VICTORIA /1970/	VICTORIA	2	2	10,860	0
2	VICTORIA /2500/	VICTORIA	2	0	0	0
2	VICTORIA /3600/	VICTORIA	1	1	6,891	0
2	VICTORIA /3800/	VICTORIA	0	0	0	0
2	VICTORIA /4000/	VICTORIA	4	3	44,480	0
2	VICTORIA /4100/	VICTORIA	1	1	19,443	68
2	VICTORIA /4250/	VICTORIA	0	0	551	0
2	VICTORIA /4500/	VICTORIA	1	1	16,046	0
2	VICTORIA DEEP /CATAHOULA/	VICTORIA	1	0	0	0
2	VIDAURI, WEST /4500/	REFUGIO	0	0	0	0
2	VIDAURI, WEST /4800/	REFUGIO	1	0	0	0
2	VIDAURI /2760/	REFUGIO	0	0	0	0
2 P	VIDAURI /4760/	REFUGIO	1	1	33,486	0
2	VIDAURI /5000/	REFUGIO	0	0	0	0
2	VIDAURI /5050/	REFUGIO	0	0	0	0
2 A	VIENNA /A-4/	LAVACA	2	1	67,338	264F
2	VIENNA /FRIO 3300/	LAVACA	2	1	283,823	0
2	VIENNA /WILCOX, LOWER X/	LAVACA	0	0	0	0
2	VIENNA /WILCOX, MIDDLE U/	LAVACA	1	1	103,117	6,187
2	VIENNA /8400/	LAVACA	4	3	342,406	678F
2	WARDEN /4475/	VICTORIA	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WARDEN /4830/	VICTORIA	1	1	17,831	0
2 P	WARMSLEY /NORTH/	DEWITT	3	3	99,137	1,416
2 P	WARMSLEY /NORTH, LOWER/	DEWITT	0	0	0	0
2	WARMSLEY /MACKHANK/	DEWITT	1	0	0	0
2 P	WARMSLEY /MASSIVE 1ST STRG./	DEWITT	0	0	0	0
2 P	WARMSLEY /SLICK 6950/	DEWITT	1	0	0	0
2	WARMSLEY, SW. /SLICK 7200/	DEWITT	0	0	0	0
2	WARMSLEY, SW. /SLICK 7250/	DEWITT	1	0	0	0
2	WARMSLEY /VON ROEDER/	DEWITT	1	0	0	0
2	WARMSLEY /9200/	DEWITT	4	4	666,790	11,407
2	WEARDEN /FRIO/	JACKSON	0	0	0	0
2	WEBER, NE. /3650/	VICTORIA	1	0	0	0
2	WEBER, NE. /3935/	VICTORIA	1	0	0	0
2	WEBER, W /2350/	VICTORIA	1	0	0	0
2	WEBER, W. /2965/	VICTORIA	1	0	0	0
2	WEBER, W. /3280/	VICTORIA	1	0	0	0
2	WEBER, W. /3600/	VICTORIA	0	0	0	0
2	WEBER, W. /3840/	VICTORIA	1	0	0	0
2	WEBER /1000 MIOCENE/	VICTORIA	6	4	277,980	0
2	WEBER /1200 MIOCENE/	VICTORIA	3	1	4,207	0
2 P	WEBER /3550 SAND/	VICTORIA	0	0	0	0
2	WEESATCHE, NE. /WILCOX/	GOLIAD	0	0	0	0
2	WEESATCHE, NE. /WILCOX 8300/	GOLIAD	0	0	22,936	392
2	WEESATCHE, NE. /WILCOX 10,030/	GOLIAD	0	0	0	0
2	WEESATCHE /RECKLAW 2ND/	GOLIAD	2	1	57,911	986
2	WEESATCHE /SLICK 7600/	GOLIAD	0	0	0	0
2	WEESATCHE, S. /COOK MT. 5300/	GOLIAD	1	1	125,644	1,604
2	WEESATCHE, SOUTH /FRIO 2600/	GOLIAD	2	0	0	0
2	WEESATCHE, SOUTH /FRIO 2750/	GOLIAD	2	2	177,211	0
2	WEESATCHE, SOUTH /FRIO 2800/	GOLIAD	3	0	0	0
2	WEESATCHE, SOUTH /FRIO 2900/	GOLIAD	1	1	24,594	0
2	WEESATCHE, SOUTH /FRIO 3000/	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH /LULING/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /MACKHANK/	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH /MASSIVE WILCOX	GOLIAD	2	1	264,338	3,613
2 A	WEESATCHE, SOUTH /YEG. "F"/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /YEGUA 4700/	GOLIAD	4	2	74,111	53
2	WEESATCHE, SOUTH /YEGUA 4800/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /YEGUA 5000/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /700/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /2100/	GOLIAD	1	1	32,138	0
2	WEESATCHE, SOUTH /2200/	GOLIAD	3	1	13,952	0
2	WEESATCHE, SOUTH /8500/	GOLIAD	2	1	206,718	4,122
2 A	WEESATCHE, S. /MASSIVE 8700/	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH /8900/	GOLIAD	1	0	0	0
2	WEESATCHE, SW. /COOK MT. 5300/	GOLIAD	0	0	0	0
2	WEESATCHE, SW. /YEGUA 4750/	GOLIAD	1	1	31,077	2,015
2 A	WEESATCHE, WEST /COOK MT./	GOLIAD	0	0	0	0
2	WEESATCHE, W. /COOK MT. 5270/	GOLIAD	0	0	0	0
2	WEESATCHE, WEST /FRIO 2950/	GOLIAD	1	0	38,145	0
2	WEESATCHE, WEST /LULING/	GOLIAD	3	1	87,452	1,546
2	WEESATCHE, WEST /MACKHANK/	GOLIAD	1	0	0	0
2	WEESATCHE, WEST /PETTUS 4500/	GOLIAD	0	0	0	0
2	WEESATCHE, WEST /RECKLAW 2ND/	GOLIAD	6	1	24,793	136
2	WEESATCHE, WEST /WILCOX 8100/	GOLIAD	0	0	0	0
2	WEESATCHE, WEST /WILCOX 8800/	GOLIAD	0	0	0	0
2	WEESATCHE, WEST /YEGUA/	GOLIAD	2	1	51,671	704
2 A	WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	2	2	27,228	1,046
2	WELDER RANCH /FRIO D, 3200/	VICTORIA	1	1	208,461	0
2	WELDER RANCH /FRIO E/	VICTORIA	1	0	0	0
2	WELDER RANCH /FRIO F/	VICTORIA	1	0	0	0
2	WELDER RANCH /FRIO G/	VICTORIA	1	0	0	0
2	WELDER RANCH /2950/	VICTORIA	1	1	24,199	0
2	WELDER RANCH /5700/	VICTORIA	1	0	0	0
2	WELDER RANCH /5300/	VICTORIA	0	0	0	0
2	WESER /BRANDT/	GOLIAD	0	0	0	0
2	WESER /RECKLAW 7560/	GOLIAD	3	3	1,027,118	34,897
2	WESER, SOUTH /2200/	GOLIAD	1	0	0	0
2	WESER, SOUTH /2700/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2750/	GOLIAD	1	0	0	0
2	WESER, SOUTH /2850/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2850 A/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2900/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2900 A/	GOLIAD	1	0	0	0
2	WEST RANCH /ARMSTRONG/	JACKSON	1	0	0	0
2 A	WEST RANCH /BENNVIEW/	JACKSON	0	0	0	0
2 A	WEST RANCH /BENNVIEW, NE./	JACKSON	6	1	22,718	OF
2	WEST RANCH /BENNVIEW, N. W./	JACKSON	1	0	0	0
2	WEST RANCH /DENTON 5600/	JACKSON	1	1	40,725	0
2	WEST RANCH /DISCORBIS/	JACKSON	9	1	193,553	OF
2 A	WEST RANCH /FRIO 383/	JACKSON	0	0	0	0
2	WEST RANCH /FRIO 449/	JACKSON	1	0	0	0
2 A	WEST RANCH /GLASSCOCK ZONE/	JACKSON	4	1	317,949	299
2	WEST RANCH /LAVACA/	JACKSON	1	0	0	0
2	WEST RANCH /MARGINULINA 5000/	JACKSON	18	1	212,803	OF
2	WEST RANCH /MIOCENE "D"/	JACKSON	1	0	0	0
2	WEST RANCH /MIOCENE "E"/	JACKSON	1	0	0	0
2	WEST RANCH /MIOCENE #1/	JACKSON	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WEST RANCH /MIOCENE 445/	JACKSON	3	0	0	0
2	WEST RANCH /MUSQUEZ/	JACKSON	0	0	0	0
2	WEST RANCH /NOBLE/	JACKSON	6	3	1,926,795	0F
2	WEST RANCH /N. SEG. BENNVIEW/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE, N. A. G./	JACKSON	2	0	0	0
2	WEST RANCH, SOUTH /FRIO 5960/	JACKSON	1	0	374,030	0
2	WEST RANCH, SOUTH /VENADO/	JACKSON	1	0	508,702	0
2	WEST RANCH /SUB GRETA/	JACKSON	1	0	0	0
2	WEST RANCH /TONEY/	JACKSON	0	0	0	0
2	WEST RANCH /TONEY, NW./	JACKSON	1	1	538,596	0F
2	WEST RANCH /80-A/	JACKSON	2	1	641,494	0
2	WEST RANCH /3470/	JACKSON	1	1	55,680	0
2	WEST RANCH /3500/	JACKSON	1	1	124,990	0
2	WEST RANCH /3650/	JACKSON	5	1	21,643	0F
2	WEST RANCH /3800/	JACKSON	3	0	0	0
2	WEST RANCH /5500/	JACKSON	2	0	0	0
2	WEST RANCH /5900/	JACKSON	2	1	317,940	4,333
2	WEST RANCH /6220/	JACKSON	0	0	29,740	383
2	WEST RANCH /6360/	JACKSON	2	0	51,260	0
2	WEST RANCH /6850/	JACKSON	1	0	0	0
2	WEST RANCH /7030/	JACKSON	1	0	0	0
2	WEST RANCH /7150/	JACKSON	0	0	0	0
2	WEST RANCH, S. /FRIO 6840/	JACKSON	0	0	100,495	0
2	WEST RANCH, S. /GRETA/	JACKSON	2	1	2,686,390	0
2	WEST RANCH, S. /GRETA A, STR./	JACKSON	2	2	615,999	0
2	WESTHOFF RANCH /FRIO 5960/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /FRIO 6600/	JACKSON	2	1	586,849	5,205
2	WESTHOFF RANCH /5400/	JACKSON	2	0	0	0
2	WESTHOFF RANCH /5500/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /5850/	JACKSON	0	0	0	0
2	WESTON /PETTUS/	LIVE OAK	0	0	0	0
2 A	WHITE CREEK	LIVE OAK	2	0	0	0
2	WHITE CREEK /COLE 1200/	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST /HOCKLEY -F-/	LIVE OAK	3	2	91,663	0
2	WHITE CREEK, EAST /2100/	LIVE OAK	1	0	0	0
2	WILHELM /CATAHOULA/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 2900/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 3000/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 3100/	GOLIAD	2	0	0	0
2	WILHELM /2180/	GOLIAD	1	0	0	0
2	WILHELM /2950/	GOLIAD	0	0	0	0
2	WILLOW CREEK /6300/	GOLIAD	1	0	0	0
2	WITTE /FRIO 6100/	JACKSON	0	0	0	0
2	WITTE /FRIO 6600/	VICTORIA	1	0	0	0
2	WITTE /LF-9/	VICTORIA	0	0	0	0
2 A	WITTE /LF-11/	VICTORIA	0	0	0	0
2 P	WITTE /LF-105/	VICTORIA	6	1	118,009	717
2	WITTE /LF-123/	VICTORIA	2	0	0	0
2	WITTE /NORTH FLT. SEG., LF-9/	VICTORIA	0	0	0	0
2	WITTE, N. /FRIO 5620/	VICTORIA	0	0	0	0
2	WITTE /UF-137/	VICTORIA	0	0	0	0
2	WITTE /UF-151/	VICTORIA	2	1	25,612	0
2	WITTE /UF-179/	VICTORIA	1	0	14,964	40
2	WITTE /UF-206/	VICTORIA	1	0	0	0
2 A	WITTE /UF-214/	VICTORIA	0	0	0	0
2	WITTE /UF-248/	VICTORIA	0	0	0	0
2	WITTE /WEST SEG., LF-11/	VICTORIA	0	0	0	0
2	WITTE /5300/	VICTORIA	1	0	0	0
2	WITTE /5500/	VICTORIA	0	0	0	0
2	WITTE /5850/	VICTORIA	0	0	0	0
2 A	WITTE /5900/	VICTORIA	0	0	0	0
2	WOLF POINT /FB-II B KOPNICKY/	JACKSON	1	1	76,444	1,176
2	WOOD HIGH /SCHMIDT/	VICTORIA	0	0	0	0
2	WOOD HIGH, S /5750/	VICTORIA	0	0	0	0
2	WOOD HIGH, S. /5950/	VICTORIA	1	0	0	0
2	WOOD HIGH /WOOD SD./	VICTORIA	1	0	0	0
2	WOOD HIGH /5300/	VICTORIA	0	0	0	0
2	WOOD HIGH /5400/	VICTORIA	1	1	146,993	530
2	WOOD HIGH /5500 STRAY/	VICTORIA	0	0	0	0
2 A	WOODSBORO /BOENIG/	REFUGIO	1	1	126,662	1,230
2	WOODSBORO /D-10/	REFUGIO	2	2	161,679	0
2	WOODSBORO /D-11/	REFUGIO	1	1	328,538	0
2 A	WOODSBORO, EAST /FS-96/	REFUGIO	0	0	0	0
2	WOODSBORO /FRIO 6300/	REFUGIO	2	0	0	0
2	WOODSBORO /H-12/	REFUGIO	2	0	0	0
2	WOODSBORO /H-117/	REFUGIO	1	0	0	0
2	WOODSBORO, WEST /FRIO 6600/	REFUGIO	0	0	0	0
2	WOODSBORO, WEST /3400/	REFUGIO	1	1	88,411	0
2	WOODSBORO, WEST /4950/	REFUGIO	1	1	33,095	88
2	WOODSBORO /3100/	REFUGIO	6	5	427,637	331
2	WOODSBORO /3500/	REFUGIO	2	0	0	0
2	WOODSBORO /4000/	REFUGIO	1	1	114,942	0
2	WOODSBORO /4900/	REFUGIO	0	0	0	0
2	WOODSBORO /6150/	REFUGIO	0	0	0	0
2	WOODSBORO /6200/	REFUGIO	1	0	50,474	260
2 A	WOODSBORO /6500/	REFUGIO	0	0	0	0
2	WORD /EDWARDS/	LAVACA	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WORD /WILCOX, LOWER/	LAVACA	0	0	0	0
2	WORD /5800/	LAVACA	2	0	0	0
2	WYRICK /2700/	REFUGIO	1	0	0	0
2	WYRICK /2800/	REFUGIO	2	0	0	0
2	WYRICK /3100/	REFUGIO	1	0	0	0
2	WYRICK /3400/	REFUGIO	0	0	0	0
2	WYRICK /3600/	REFUGIO	1	0	0	0
2	WYRICK /3800/	REFUGIO	0	0	0	0
2	WYRICK /4900/	REFUGIO	1	0	0	0
2	WYRICK /5800/	REFUGIO	1	0	0	0
2	YANTA /SLICK WILCOX/	GOLIAD	0	0	0	0
2	YANTA /7700 LULING/	GOLIAD	0	0	0	0
2	YOAKUM /ALVES 5TH/	LAVACA	1	1	347,075	3,539
2	YOAKUM /EDWARDS/	DEWITT	0	0	0	0
2	YOAKUM /WILCOX/	*DEWITT	3	2	166,680	1,941
2	YOAKUM /WILCOX 8200/	DEWITT	0	0	0	0
2	YOAKUM /WILCOX 8800/	*LAVACA	6	5	1,612,826	48,665
2	YOAKUM /WILCOX 10,130/	DEWITT	0	0	0	0
2	YOAKUM /4TH 8400/	DEWITT	1	1	391,991	7,398
2	YOAKUM /6400/	DEWITT	1	1	20,948	345
2	YOAKUM /8100/	DEWITT	0	0	0	0
2	YOAKUM /8600/	LAVACA	4	4	774,338	14,842
2	YORKTOWN, N /EDWARDS 13850/	DEWITT	1	1	117,640	0
2	YORKTOWN, SOUTH /WILCOX/	DEWITT	4	4	580,185	19,718F
2	YORKTOWN, SOUTH /WILCOX A/	DEWITT	1	1	133,314	4,813
2	YORKTOWN, SOUTH /WILCOX B/	DEWITT	2	1	494,581	20,516
2	YORKTOWN, S. /WILCOX 7500/	DEWITT	3	1	228,422	10,659
2	YORKTOWN, SOUTH /WILCOX 9930/	DEWITT	1	1	70,635	1,297
2	YORKTOWN /WILCOX, LO 11,000/	DEWITT	3	3	8,061,013	66,639F
2	YORKTOWN /WILCOX 9900/	*DEWITT	2	2	493,888	9,170F
2	YORKTOWN /WILCOX 10300/	DEWITT	2	2	1,698,764	22,803F
2	YORKTOWN /WILCOX 10,400/	DEWITT	0	0	30,402	0
2	YORKTOWN /WILCOX 10400-B/	DEWITT	2	1	955,354	639F
2	YORKTOWN /WILCOX 11,600/	DEWITT	1	0	0	0
2	YORKTOWN /7100/	DEWITT	0	0	0	0
2	YORKTOWN /7200/	DEWITT	3	0	0	0
2 A	YOUGEEN /PETERS, MIDDLE/	BEE	1	1	4,597	0
2	YOUGEEN, SOUTH /3200/	BEE	0	0	0	0
2	YOUGEEN, SOUTH /3550/	BEE	0	0	0	0
2	YOUGEEN, SOUTH /3700/	BEE	1	0	0	0
2	YOUGEEN, SOUTH /3800/	BEE	0	0	0	0
2	YOUGEEN, SOUTH /4200/	BEE	0	0	0	0
2	YOUGEEN, SE. /VKSBG. STRINGER/	BEE	1	0	0	0
2	YOUGEEN /STILLWELL 4100/	BEE	1	1	3,811	0
2	YOUGEEN /VICKSBURG 3700/	BEE	6	4	717,634	0
2	YOUGEEN /VICKSBURG 3800/	BEE	5	3	256,088	0
2 A	YOWARD	BEE	5	4	247,575C	2,963
2 A	YOWARD, SW. /SLICK/	BEE	1	0	0	0
2	YOWARD /1550/	BEE	1	0	0	0
2	ZOLLER, EAST /FRIO -F-/	CALHOUN	0	0	0	0
2	ZOLLER, EAST /FRIO -G-/	CALHOUN	1	1	106,607	6,534
2	ZOLLER /FRIO -L-/	CALHOUN	1	0	0	0
2	ZOLLER /FRIO-M/	CALHOUN	1	0	0	0
2	ZOLLER /10,000/	CALHOUN	0	0	0	0
2	ZOLLER /11,000/	CALHOUN	0	0	0	0
2	DISTRICT TOTAL		4,648	2,164	587,991,719	2,049,058
3	WILDCAT	WHARTON	10	0	0	0
3 P	ACE /FIRST WILCOX/	POLK	0	0	0	0
3	ACE, NORTH /4830/	POLK	2	1	8,296	996
3	ACE /4050/	*POLK	2	1	35,088	223
3	ACOM /F-2/	CHAMBERS	0	0	0	0
3	ADA-MAC /MACDONALD/	BRAZORIA	0	0	0	0
3	ADAMS RANCH /HACKBERRY, FIRST/	JASPER	2	0	0	0
3	ADAMS RANCH /HACK.1ST,STRINGER/	JASPER	1	1	211,534	1,573
3	ADAMS RANCH /HACK.,2ND,STRINGER/	JASPER	1	1	23,458	198
3	ADAMS RANCH /HACK. 3-STRINGER/	JASPER	1	1	76,300	630
3	ADAMS RANCH /HACKBERRY, SECOND/	JASPER	2	0	0	0
3 P	ADAMS RANCH /HACKBERRY, THIRD/	JASPER	0	0	0	0
3 P	ADAMS RANCH /NODDSARIA/	JASPER	2	0	0	0
3	ADAMS RANCH /NODDSARIA 1-STR./	JASPER	1	1	93,422	799
3	ADAMS RANCH, W. /2ND NODDSARIA/	ORANGE	3	3	1,250,550	15,484
3 P	ALCO-MAG /COOK MT. 2 8900/	HARRIS	4	0	0	0
3 P	ALCO-MAG /SEG.A COOKMT-1-8700/	HARRIS	4	2	308,460	1,454F
3 P	ALCO-MAG /SEG.B COOKMT-1-8700/	HARRIS	2	0	3,785	928
3	ALCO-MAG, WEST /COOK MT.-B-/	HARRIS	0	0	0	0
3	ALCO-MAG, WEST /8900/	HARRIS	0	0	0	0
3	ALCO-MAG /YEGUA A-1/	HARRIS	1	1	421,137	0F
3	ALCO-MAG /YEGUA -G- 8400/	HARRIS	2	0	29,638	0F
3	ALCO-MAG /YEGUA, 3RD -A- 8300/	HARRIS	0	0	0	0
3	ALCO-MAG /YEGUA, 3RD -B-/	HARRIS	0	0	0	0
3 A	ALCO-MAG /7800/	HARRIS	3	2	79,971	0F
3 A	ALCO-MAG /8000/	HARRIS	0	0	55,369	0F
3	ALCO-MAG /8550 STRINGER/	HARRIS	1	1	41,277	0F
3	ALDINE, EAST /FAIRBANKS/	HARRIS	0	0	0	0
3 P	ALDINE /GOODY KOONTZ #1/	HARRIS	0	0	0	0
3	ALDINE /YEGUA, CERAT/	HARRIS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ALDINE /YEGUA, EY-2/	HARRIS	0	0	0	0
3	ALGOA /F-25/	GALVESTON	0	0	0	0
3	ALGOA /FRIO 9000/	GALVESTON	1	0	0	0
3	ALGOA /RAYZOR SAND/	GALVESTON	1	0	0	0
3	ALGOA /#26/	GALVESTON	1	1	63,124	0F
3	ALGOA /#31 SAND/	GALVESTON	1	0	0	0
3	ALGOA /#32, 9400/	GALVESTON	0	0	0	0
3 A	ALGOA /#36/	GALVESTON	0	0	134,628	0F
3	ALGOA /#37/	GALVESTON	1	1	34,164	0F
3	ALGOA /#45/	GALVESTON	3	3	965,894	0F
3	ALGOA /10,240/	GALVESTON	2	1	276,723	1,617
3 P	ALIEF /LUMMIS 8300/	HARRIS	0	0	0	0
3 P	ALIEF /WITCHER-7900/	HARRIS	0	0	0	0
3	ALLIGATOR BAYOU, E. /FRIO 7550/	CHAMBERS	0	0	0	0
3 A	ALLIGATOR BAYOU, E. /6660/	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU /FRIO 8200/	CHAMBERS	1	1	109,288	4,538
3	ALLIGATOR BAYOU /FRIO 8300/	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, W. /7200/	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU /6780/	CHAMBERS	1	0	680	18
3	ALLIGATOR LAKE /WILCOX 10,650/	NEWTON	0	0	0	0
3	ALLIGATOR POINT /GRUBBS/	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT /MIOCENE 6500/	BRAZORIA	0	0	0	0
3	ALTA LOMA, EAST /ANDRAU/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST /ANDRAU, LOWER/	GALVESTON	2	0	205,089	3,403
3	ALTA LOMA, EAST /BANFIELD/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST/HOUSTON FM.,LO./	GALVESTON	0	0	0	0
3 P	ALTA LOMA, EAST /S- SAND/	GALVESTON	1	1	140,652	4,938
3	ALTA LOMA /FRIO 10200/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, NORTH /WEITING, UP./	GALVESTON	0	0	0	0
3	ALTA LOMA, SW. /BANFIELD/	BRAZORIA	1	1	246,778	6,610
3	ALTA LOMA, SW. /SCHENCK/	BRAZORIA	1	1	252,014	6,709
3	ALTA LOMA /WEITING, LOWER/	GALVESTON	3	3	314,542	17,844
3 P	ALTA LOMA, WEST /ALIBEL/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST /BANFIELD/	GALVESTON	1	0	0	0
3 P	ALTA LOMA, WEST /FRIO 10,000/	GALVESTON	1	1	16,857	245
3	ALTA LOMA, WEST /FRIO 10,650/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST /HARRIS/	GALVESTON	0	0	0	0
3 P	ALTA LOMA, WEST/HOUSTON FM.,LO./	GALVESTON	0	0	83,640	1,208
3 A	ALTA LOMA, WEST /SCHENCK/	GALVESTON	2	0	630,090	25,573
3 P	ALTA LOMA, WEST /SCHENCK, UPPER/	GALVESTON	2	0	136,887	2,245
3 P	ALTA LOMA, WEST /TACQUARD/	GALVESTON	3	3	3,200,338C	208,067
3 P	ALTA LOMA, WEST /WEITING, UPPER/	GALVESTON	2	1	1,782,761	39,070
3	ALTAIR /WILCOX 8200/	COLORADO	4	2	179,716C	0F
3	ALTAIR /WILCOX 8300/	COLORADO	5	2	165,191C	0F
3	ALTAIR /WILCOX 9500/	COLORADO	1	0	0	0
3	ALTAIR /WILCOX 10,100/	COLORADO	4	4	656,433C	0F
3	ALTAIR /WILCOX 10,200/	COLORADO	2	2	340,861C	5,880F
3	ALVIN, S. /MID. BLK., #39/	BRAZORIA	1	0	0	0
3 P	ALVIN, S. /SEG. A NO. 40 SD./	BRAZORIA	0	0	0	0
3	ALVIN, S. /SEG. A. NO. 41 SD./	BRAZORIA	1	1	1,009,575	0F
3 P	ALVIN, S. /SEG. A NO. 43 SD./	BRAZORIA	1	1	105,234	0F
3 P	ALVIN, SOUTH /#35/	BRAZORIA	1	1	831,493	8,419
3 P	ALVIN, SOUTH /#37/	BRAZORIA	1	0	0	0
3 P	ALVIN, SOUTH /#38/	BRAZORIA	2	2	731,649	3,048F
3 P	ALVIN, SOUTH /#40/	BRAZORIA	1	0	0	0
3 P	ALVIN, SOUTH /#41/	BRAZORIA	2	1	455,010	0F
3 P	ALVIN, SOUTH /#43/	BRAZORIA	2	2	1,237,008	0F
3 P	ALVIN, SOUTH /#46/	BRAZORIA	2	1	1,498,988	1,468F
3 P	ALVIN, SOUTH /#48/	BRAZORIA	0	0	0	0
3 P	ALVIN CITY /FRIO, LOWER 10,500/	BRAZORIA	0	0	0	0
3	ALVIN CITY /FRIO 10,400/	BRAZORIA	2	1	194,888	800
3	ALVIN CITY /10,100/	BRAZORIA	0	0	0	0
3 P	AMELIA /FRIO 3 GAS/	JEFFERSON	1	0	0	0
3 P	AMELIA /FRIO 5 GAS/	JEFFERSON	0	0	0	0
3 A	AMELIA /FRIO 6/	JEFFERSON	4	3	85,915	1,949
3	AMELIA /HACKBERRY, LOWER/	JEFFERSON	3	0	504,477	2,235
3	AMELIA /HACKBERRY 1-A/	JEFFERSON	1	0	0	0
3 A	AMELIA /MARGINULINA STRINGER/	JEFFERSON	2	2	207,683	67
3	AMELIA /MIOCENE 3280/	JEFFERSON	1	0	0	0
3	AMELIA, N. /FLEMING 1700/	JEFFERSON	0	0	0	0
3	AMELIA, SOUTH /HACKBERRY/	JEFFERSON	1	0	0	0
3	AMMANN /FRIO 4100/	WHARTON	1	0	0	0
3 A	ANAHUAC	CHAMBERS	17	11	14,540,300C	0F
3	ANAHUAC /CHGD. SHALLOW SDS./	CHAMBERS	1	0	20,501	0
3	ANAHUAC /DISCORBIS 6000/	CHAMBERS	2	1	1,286,212	5,530
3	ANAHUAC /DISCORBIS 6200/	CHAMBERS	1	1	325,032	603F
3	ANAHUAC /FB A-1 MIOCENE 23/	CHAMBERS	1	0	119,058	806F
3	ANAHUAC /FB A-2, FRIO 14/	CHAMBERS	1	0	313	89
3	ANAHUAC /FB C-1, FRIO 13/	CHAMBERS	1	0	0	0
3	ANAHUAC /FRIO 11, FB A-4/	CHAMBERS	1	0	71,617	817
3	ANAHUAC /FRIO 12-A, FB D-1/	CHAMBERS	1	0	45,904	789
3 A	ANAHUAC /FRIO 16/	CHAMBERS	1	0	0	0
3	ANAHUAC /FRIO 8800/	CHAMBERS	0	0	0	0
3	ANAHUAC /MARGINULINA 6800/	CHAMBERS	1	0	0	0
3 A	ANAHUAC /MARGINULINA 6900/	CHAMBERS	4	1	49,722	25F
3	ANAHUAC /MARGINULINA 7100/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 10/	CHAMBERS	1	1	31,378	0
3	ANAHUAC /MIOCENE 10-A/	CHAMBERS	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ANAHUAC /MIOCENE 13/	CHAMBERS	2	2	254,031	99
3	ANAHUAC /MIOCENE 18/	CHAMBERS	1	1	291,810	2,881F
3	ANAHUAC /MIOCENE 19/	CHAMBERS	1	1	370,057	100
3	ANAHUAC /MIOCENE 2900/	CHAMBERS	2	0	0	0
3	ANAHUAC /MIOCENE 3000/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 4900/	CHAMBERS	4	2	1,095,864	1,812F
3	ANAHUAC /MIOCENE 5000/	CHAMBERS	1	0	0	0
3	ANAHUAC, SOUTH /MIOCENE 2900/	CHAMBERS	0	0	0	0
3 P	ANAHUAC TOWNSITE /FRIO 8600/	CHAMBERS	1	0	0	0
3	ANGELINA /10600/	JEFFERSON	1	1	390,858	2,614
3	ANGELINA /11,200/	JEFFERSON	1	1	553,609	172,972
3	ANGELINA /11,800/	*JEFFERSON	5	5	3,691,724	167,727
3	ANGELINA/12,060/	CHAMBERS	1	1	157,946	8,581
3	ANGELINA /12,800/	CHAMBERS	0	0	9,386	625
3	ANGELINA /13,000/	JEFFERSON	1	1	392,445	18,970
3 A	ANGLETON /FRIO 3-A/	BRAZORIA	4	4	1,088,910	18,111
3	ANGLETON /FRIO 8800/	BRAZORIA	0	0	0	0
3	ANGLETON /FRIO 9325/	BRAZORIA	1	1	14,188	230
3	ANGLETON /FRIO 9500/	BRAZORIA	0	0	28,339	139
3	ANGLETON /FRIO 9700/	BRAZORIA	1	0	0	0
3	ANGLETON /FRIO 9800/	BRAZORIA	1	0	0	0
3	ANGLETON /FRIO 9900/	BRAZORIA	1	0	0	0
3	ANGELTON /FRIO 10,000/	BRAZORIA	1	0	0	0
3	ANGLETON /FRIO 10,100/	BRAZORIA	3	2	186,084	235F
3	ANGLETON /METTLER 10,400/	BRAZORIA	2	1	107,760	0F
3	ANGLETON, SOUTH /12,100 FRIO/	BRAZORIA	2	2	1,143,806	13,468
3	ANGLETON, SOUTH /12,600/	BRAZORIA	0	0	0	0
3	ANGLETON /TEX-MISS 11,000/	BRAZORIA	0	0	0	0
3 P	ARCADIA /BANFIELD/	GALVESTON	0	0	0	0
3 A	ARCH /FRIO 6380/	MATAGORDA	0	0	0	0
3 A	ARCH /#3 FRIO SD./	MATAGORDA	0	0	0	0
3	ARCH /#4 FRIO/	MATAGORDA	1	0	186,968	1,424
3	ARCH /5900/	MATAGORDA	1	0	0	0
3 A	ARCOLA	MATAGORDA	0	0	0	0
3	ARCOLA /FRIO 7300/	BRAZORIA	1	0	9,022	4
3 A	ARCOLA /FRIO 7400/	BRAZORIA	0	0	0	0
3	ARCOLA /FRIO 8150/	BRAZORIA	1	0	10,308	0
3 A	ARCOLA /7220/	BRAZORIA	0	0	0	0
3	ARNIM /COCKRELL, FIRST 1900/	FAYETTE	4	1	5,564	0
3	ARNIM /SPARTA 1,000/	FAYETTE	1	0	0	0
3 A	ARRIOLA	HARDIN	5	3	205,969	0
3	ARRIOLA S. /YEGUA 6660/	HARDIN	1	1	102,454	6,055
3	ARRIOLA /YEGUA -S-/	HARDIN	0	0	0	0
3	ARRIOLA /YEGUA -T-/	HARDIN	0	0	0	0
3	ARRIOLA /5200/	HARDIN	1	1	84,273	6,900
3	ASHBY /DUNN/	MATAGORDA	1	1	39,908	240
3	ASHBY /EBERSTEIN, LO./	MATAGORDA	1	0	0	0
3	ASHBY /EBERSTEIN, MI./	MATAGORDA	1	0	0	0
3	ASHBY /EBERSTEIN, UP./	MATAGORDA	1	0	0	0
3	ASHBY /FRIO, LOWER/	MATAGORDA	0	0	0	0
3	ASHBY /FRIO, MIDDLE 8600/	MATAGORDA	0	0	0	0
3	ASHBY /LEROYA/	MATAGORDA	0	0	0	0
3	ASHBY /MCDONALD/	MATAGORDA	0	0	0	0
3	ASHBY /SIMPSON/	MATAGORDA	0	0	0	0
3	ASHBY /8800/	MATAGORDA	0	0	0	0
3	ASHBY /9000/	MATAGORDA	2	2	275,228	8,713
3	ASHWOOD /7800/	MATAGORDA	0	0	61,540	652
3	B. U. RANCH /FRIO D., LO./	WHARTON	0	0	0	0
3	BU RANCH /MARGINULINA 5300/	WHARTON	2	2	271,311	0
3	BU RANCH /SEG. D, UP. FRIO J/	WHARTON	2	0	0	0
3 P	B U RANCH /SEG. -D- MARG./	WHARTON	2	2	1,279,284	995
3	BU RANCH /SEG. D, MARG. D/	WHARTON	0	0	0	0
3	BU RANCH /SEG. D, MARG. E/	WHARTON	0	0	0	0
3 A	B U RANCH /SEG. -E- MARG./	WHARTON	1	1	219,292	185
3	BU RANCH /SEG. E, MARG D/	WHARTON	0	0	0	0
3	B U RANCH /6860/	WHARTON	1	1	544,433	3,147
3	BACLIFF /MOODY/	GALVESTON	0	0	0	0
3	BAER RANCH /TEX MISS #1/	MATAGORDA	0	0	0	0
3	BAER RANCH /TEX-MISS#2/	MATAGORDA	0	0	0	0
3	BAER RANCH /TEX-MISS #3/	MATAGORDA	1	1	1,386,763	13,377
3	BAER RANCH /TEX-MISS #4/	MATAGORDA	0	0	0	0
3	BAILEYS PRAIRIE /FRIO 10,500/	BRAZORIA	0	0	0	0
3 P	BAILEYS PRAIRIE /MCCARTHY/	BRAZORIA	2	1	241,892	853
3	BAILEYS PRAIRIE /12,100/	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE /12,390/	BRAZORIA	1	0	0	0
3 A	BAMMEL /COCKFIELD 6200/	HARRIS	28	10	7,196,350C	22,472
3	BAMMEL /D-Y/	HARRIS	3	0	0	0
3	BAMMEL, SOUTH /COCKFIELD/	HARRIS	4	0	0	0
3	BAMMEL, SOUTH /CONROE 6400/	HARRIS	1	0	0	0
3	BAMMEL, SOUTH /YEGUA, LOWER/	HARRIS	3	0	50,186	1,025
3	BAMMEL, S. /6650/	HARRIS	3	1	188,779	2,327
3	BAMMEL /6550/	HARRIS	6	4	1,552,036	5,697F
3	BAMMEL /6950/	HARRIS	3	3	1,308,769	4,039F
3	BAMMEL /7070/	HARRIS	2	2	455,651	0F
3	BAMMEL /7200/	HARRIS	0	0	0	0
3	BAMMEL /7500/	HARRIS	1	0	0	0
3	BARR-MAG /EY-FB III/	FORT BEND	0	0	0	0
3	BARR-MAG /YEGUA, FIRST 8100/	FORT BEND	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	BARBERS HILL	CHAMBERS	1	0	0	0
3	BARBERS HILL /YEGUA 10,300/	CHAMBERS	1	1	509,206	23,464
3	BARBERS HILL /YEGUA 10,700/	CHAMBERS	1	1	79,754	2,121
3	BARBERS HILL /YEGUA 11,100/	CHAMBERS	0	0	0	0
3	BARBERS HILL /YEGUA 11,400/	CHAMBERS	1	1	120,924	2,413
3 A	BARKER /YEGUA 7200/	HARRIS	0	0	0	0
3 A	BASTROP BAY /MIOCENE/	BRAZORIA	0	0	0	0
3	BASTROP BAY /PRICE 5325/	BRAZORIA	1	1	7,920	0
3	BATSON NEW /YEGUA 4900/	HARDIN	1	0	0	0
3	BATSON, NEW /3700 FRIO/	HARDIN	1	0	0	0
3 A	BAUER RANCH /NODOSARIA/	JEFFERSON	3	3	1,212,141	29,313
3	BAUER RANCH /NODOSARIA 2ND/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODOSARIA THIRD/	JEFFERSON	0	0	0	0
3	BAUER RANCH /NODOSARIA 9595/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODOSARIA 9700/	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. /NODOSARIA 9600/	JEFFERSON	0	0	0	0
3 P	BAY CITY, EAST /C1B-A-STRINGER/	MATAGORDA	1	1	276,921	761
3 P	BAY CITY, EAST /C1B-10-STRINGER/	MATAGORDA	0	0	0	0
3	BAY CITY, E. /CLEVELAND-GAS/	MATAGORDA	2	2	473,453	13,588
3 A	BAY CITY, EAST /HUEBNER/	MATAGORDA	5	0	2,052,730	26,823
3	BAY CITY, EAST /SLOAN/	MATAGORDA	5	2	3,103,637	26,181
3 A	BAY CITY, EAST /8500 BADOUGH/	MATAGORDA	0	0	0	0
3 P	BAY CITY, EAST /9900 B/	MATAGORDA	7	7	2,279,144	11,629F
3	BAY CITY, EAST /9900 FRIO/	MATAGORDA	0	0	0	0
3	BAY CITY, EAST /9900 FRIO A/	MATAGORDA	1	1	65,554	303
3	BAY CITY, EAST /9925/	MATAGORDA	1	1	127,699	131
3 P	BAY CITY, EAST /10,000 A/	MATAGORDA	11	8	7,901,905	16,460
3 P	BAY CITY, EAST /10,000 B/	MATAGORDA	9	7	6,037,481	14,409F
3 P	BAY CITY, EAST /10,200/	MATAGORDA	7	6	2,506,602	4,383F
3 P	BAY CITY, EAST /10,200 B/	MATAGORDA	11	8	3,299,946	10,486F
3	BAY CITY, EAST /10,300 FRIO/	MATAGORDA	0	0	0	0
3	BAY CITY /MICHAEL SAND/	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH /FRIO 6700/	MATAGORDA	0	0	0	0
3	BAY CITY /7450/	MATAGORDA	2	1	374,690	7,461F
3 P	BAY CITY /8300/	MATAGORDA	3	2	1,533,677	23,387
3 P	BAY CITY /8400/	MATAGORDA	3	1	1,399,588	23,077
3	BAY CITY /9200 FRIO/	MATAGORDA	1	0	0	0
3	BAY CITY /9440/	MATAGORDA	2	1	166,646	1,181
3	BEAUMONT, WEST /FRIO 7400/	JEFFERSON	0	0	0	0
3 A	BEAUMONT, WEST /HET 5600/	JEFFERSON	2	1	201,490	134
3 A	BEAUMONT, WEST /MARG. -A-/	JEFFERSON	0	0	0	0
3 A	BEAUMONT, WEST /MARG. -C-/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /MARGINULINA -D-/	JEFFERSON	1	0	15,129	0
3	BEAUMONT, WEST /MIOCENE 2400/	JEFFERSON	1	1	90,931	0
3	BEAUMONT, WEST /MIOCENE 2500/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2700/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2800/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /MIOCENE 2900/	JEFFERSON	2	0	0	0
3	BEAUMONT, WEST /MIOCENE 3500/	JEFFERSON	2	1	35,867	0
3	BEAUMONT, WEST /MIOCENE 3700/	JEFFERSON	6	1	229,862	0
3	BEAUMONT, WEST /MIOCENE 4400/	JEFFERSON	1	1	68,326	0
3	BEAUMONT, WEST /MIOCENE 4600/	JEFFERSON	4	4	963,572	0
3	BEAUMONT, WEST /MIOCENE 4700/	JEFFERSON	0	0	0	0
3 P	BEAUMONT, W. /NODOSARIA,UP.7500/	JEFFERSON	1	1	223,007	4,819
3 P	BEAUMONT, W./NODOSARIA,LO. 7600/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /4200/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /4300/	JEFFERSON	1	1	18,116	0
3 A	BEAUMONT, WEST /4900/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /5000/	JEFFERSON	2	2	229,919	0
3 A	BEAUMONT, WEST /5100/	JEFFERSON	0	0	0	0
3 A	BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST /YEGUA 11-A/	HARDIN	1	0	0	0
3	BEECH CREEK, EAST /6195/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 2/	HARDIN	1	0	53,372	0F
3	BEECH CREEK /YEGUA 5-A/	HARDIN	1	1	230,905	0
3	BEECH CREEK /YEGUA 7-A/	HARDIN	2	1	325,891	0F
3	BEECH CREEK /YEGUA 7B 6600/	HARDIN	2	0	0	0
3	BEECH CREEK /YEGUA 10/	HARDIN	1	0	113,152	249F
3 P	BEMUS /FRIO 5900/	WHARTON	0	0	0	0
3 P	BEMUS /MARGINULINA 5800/	WHARTON	0	0	0	0
3 P	BEMUS /MIOCENE 4250/	WHARTON	1	0	0	0
3	BEMUS /MIOCENE 4330/	WHARTON	0	0	0	0
3	BEMUS /3000/	WHARTON	0	0	17,346	0
3 A	BENDER /COCKFIELD/	MONTGOMERY	0	0	0	0
3	BENDER /COCKFIELD, WEST SEG./	MONTGOMERY	3	1	416,168	1,085
3	BENDER /WILCOX 9600/	MONTGOMERY	1	1	167,323	0F
3 A	BENDER /Y-2/	MONTGOMERY	5	0	0	0
3	BERNARD, EAST /MCGALLIARD/	WHARTON	5	3	455,727	7,710F
3	BERNARD, EAST /7600/	WHARTON	15	8	509,590	3,367
3	BERNARD, EAST /7700/	WHARTON	4	2	144,927	998
3	BERNARD, EAST /7900/	WHARTON	4	3	182,851	2,018
3	BERNARD, EAST /8000/	WHARTON	2	2	440,273	2,195
3	BERNARD, W. /BERNARD, EAST 2700/	WHARTON	1	0	0	0
3	BERNARD, W. /BERNARD, EAST 7200/	WHARTON	0	0	0	0
3	BERNARD, W. /BOETTCHER 7380/	WHARTON	1	1	122,200	834
3	BERNARD, WEST /CLODINE/	WHARTON	8	6	1,872,656	2,314F
3	BERNARD, W. /COOK MT. 7800/	WHARTON	0	0	0	0
3	BERNARD, WEST /D-Y 6700/	WHARTON	1	0	2,645	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BERNARD, WEST /FRIO 2800/	WHARTON	2	2	521,810	OF
3	BERNARD, W. /WINTERMANN EY 6800/	WHARTON	1	1	107,340	976
3	BERNARD, W. /YEGUA, UPPER BASAL/	WHARTON	0	0	2,428	0
3	BERNARD, WEST /YEGUA 7600/	WHARTON	1	1	220,464	OF
3	BERNARD, WEST /YEGUA 7700/	WHARTON	2	1	263,717	OF
3	BERNARD, WEST /7000/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /BOETTCHER/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /FRIO 4800/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 7-B/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 8/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /4400/	WHARTON	0	0	0	0
3	BESSMAY, WEST /5TH WILCOX/	JASPER	2	1	19,355	1,703
3 P	BESSMAY /WILCOX, FIRST/	JASPER	0	0	0	0
3 P	BESSMAY /WILCOX 5TH/	JASPER	1	0	0	0
3	BESSMAY /WILCOX 8TH/	JASPER	0	0	0	0
3 A	BIG CREEK	FORT BEND	0	0	0	0
3	BIG CYPRESS /WOODBINE/	TYLER	4	4	763,952	314F
3	BIG HILL*	JEFFERSON	5	3	1,070,864	714F
3 P	BIG HILL /FRIO A/	JEFFERSON	2	2	1,341,934	807F
3 P	BIG HILL /FRIO "A" SOUTH/	JEFFERSON	4	1	128,196	93F
3	BIG HILL /FRIO A 10,200/	JEFFERSON	2	1	399,394	594
3	BIG HILL /FRIO, MIDDLE 10,000/	JEFFERSON	1	0	0	0
3	BIG HILL /FRIO 8700/	JEFFERSON	2	1	116,166	OF
3	BIG HILL /FRIO 10,000/	JEFFERSON	3	1	64,154	OF
3	BIG HILL /FRIO 10,100/	JEFFERSON	2	0	383,858	OF
3	BIG HILL /FRIO 10,300/	JEFFERSON	1	0	0	0
3	BIG HILL /FRIO 10,400/	JEFFERSON	0	0	0	0
3	BIG HILL /HACKBERRY, LOWER 7700/	JEFFERSON	0	0	0	0
3	BIG HILL /HACKBERRY 8400/	JEFFERSON	1	1	765,730	764F
3	BIG HILL /HACKBERRY 9400/	JEFFERSON	4	3	1,258,243	17,710
3 A	BIG HILL /MARGINULINA/	JEFFERSON	1	0	11,038	OF
3	BIG HILL /MARGINULINA FS-1/	JEFFERSON	1	1	193,708	274
3	BIG HILL /MARGINULINA 7300/	JEFFERSON	2	1	409,083	781F
3	BIG HILL /MARGINULINA 7600/	JEFFERSON	2	2	996,392	745F
3	BIG HILL /MARGINULINA 8000/	JEFFERSON	1	1	390,566	OF
3	BIG HILL /MARGINULINA 8500/	JEFFERSON	2	1	669,826	OF
3	BIG HILL /MARGINULINA 8600/	JEFFERSON	3	3	1,497,132	1,226F
3	BIG HILL /MARGINULINA 8800/	JEFFERSON	5	2	1,149,702	872F
3	BIG HILL /MARGINULINA 9000/	JEFFERSON	2	1	363,104	OF
3	BIG HILL /MARGINULINA 9100/	JEFFERSON	0	0	0	0
3	BIG HILL /MARGINULINA 9200/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 17/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 8250/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 10,300/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /10,000/	JEFFERSON	1	0	0	0
3	BIG HILL, NW. /FRIO 9350/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /FS -B- FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /HACKBERRY, LOWER/	JEFFERSON	0	0	0	0
3 A	BIG HILL, NW. /FS-B-FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST /FRIO 10,400/	JEFFERSON	2	1	479,385	430
3	BIG HILL, W./HACKBERRY UP, 9000/	JEFFERSON	1	1	513,586	838
3	BIG HILL, WEST/HACKBERRY 9600/	JEFFERSON	2	1	397,553	1,226F
3	BIG HILL, WEST/MARGINULINA 7100/	JEFFERSON	2	1	412,405	765F
3	BIG HILL, WEST/MARGINULINA 7200/	JEFFERSON	1	1	320,705	1,048
3	BIG HILL, WEST/MARGINULINA 7600/	JEFFERSON	2	2	289,484	475F
3	BIG HILL, WEST/MARGINULINA 8100/	JEFFERSON	1	1	257,783	647
3	BIG HILL, WEST/MARGINULINA 8200/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST/MARGINULINA 9000/	JEFFERSON	1	0	0	0
3	BIG HILL, WEST/MARGINULINA 9200/	JEFFERSON	0	0	0	0
3	BIG HILL /9900/	TYLER	1	1	11,493	3,760
3	BLACKHOWE, WEST /WILCOX 9300/	TYLER	0	0	0	0
3	BLACKHOWE /WILCOX 8575/	TYLER	0	0	0	0
3	BLACKHOWE /WILCOX 8900/	NEWTON	2	2	281,358	16,562
3	BLEAKWOOD, E. /WILCOX 11,200/	MATAGORDA	6	5	1,878,867	OF
3 P	BLESSING /BLESSING 8300/	MATAGORDA	7	4	800,854	OF
3 P	BLESSING /BRADEN 8400/	MATAGORDA	2	0	90,788	755
3	BLESSING, E. /MCDONALD, UP./	MATAGORDA	0	0	0	0
3	BLESSING, E. /PIERCE/	MATAGORDA	1	0	5,247	235
3	BLESSING, E. /PIERCE, UP./	MATAGORDA	1	1	169,840	OF
3	BLESSING /F-13/	MATAGORDA	0	0	0	0
3 A	BLESSING /F-14/	MATAGORDA	1	0	0	0
3 A	BLESSING /F-14-A/	MATAGORDA	5	3	79,539	OF
3 A	BLESSING /F-15/	MATAGORDA	1	1	78,015	OF
3 A	BLESSING /F-15 SEG. B/	MATAGORDA	0	0	0	0
3	BLESSING /F-16/	MATAGORDA	2	1	47,484	OF
3	BLESSING /F-18-C/	MATAGORDA	7	2	699,072	OF
3 A	BLESSING /F-19/	MATAGORDA	0	0	0	0
3 A	BLESSING, NORTH /F-3/	MATAGORDA	2	2	125,608	OF
3	BLESSING, NORTH /FRIO/	MATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO 8000/	MATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO 8100/	MATAGORDA	1	0	31,086	113
3	BLESSING, N. /FRIO 8550/	MATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO 9200,E/	MATAGORDA	0	0	0	0
3	BLESSING, NE. /F-21/	MATAGORDA	0	0	0	0
3	BLESSING, NE. /F-26/	MATAGORDA	0	0	0	0
3	BLESSING, NE. /F-28/	MATAGORDA	1	0	0	0
3	BLESSING, NE. /FRIO 9600/	MATAGORDA	0	0	0	0
3	BLESSING, NE. /UPPER, MACDONALD/	MATAGORDA				

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BLESSING /SEG. A-F-15/	MATAGORDA	1	0	0	0
3	BLUE BASIN /CATAHOULA 4200/	WHARTON	5	2	92,882	0
3	BLUE BASIN, EAST/MIOCENE, BASAL/	WHARTON	0	0	0	0
3 P	BLUE BASIN /MIOCENE BASAL/	WHARTON	0	0	105,891	60
3	BLUE BASIN /MIOCENE SHALLOW/	WHARTON	11	3	119,219	0F
3 P	BLUE BASIN /4300/	WHARTON	3	1	72,598	0
3	BLUE BASIN /4330/	WHARTON	1	0	0	0
3	BLUE BASIN /4400 MIOCENE/	WHARTON	0	0	26,816	0
3	BLUE BASIN /4400 -B-/	WHARTON	2	2	278,880	0
3 P	BLUE BASIN /4400 -C-/	WHARTON	3	1	78,044	0F
3	BLUE BASIN /4500 MYATT/	WHARTON	2	0	0	0
3	BLUE BASIN /4500 STRAY/	WHARTON	2	0	0	0
3 P	BLUE BASIN /4600 -E-/	WHARTON	3	0	62,345	0
3 P	BLUE BASIN /5600 FRIO/	WHARTON	1	1	221,479	0
3	BLUE BASIN /5850/	WHARTON	1	0	0	0
3	BLUE BASIN /5900/	WHARTON	1	1	78,065	51F
3	BLUE LAKE /TEX-MISS #3/	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. /8000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /8000/	BRAZORIA	1	0	16,891	0
3	BLUE LAKE /8600/	BRAZORIA	1	1	61,929	842
3 P	BLUE LAKE /8900/	BRAZORIA	1	1	178,504	1,382
3 P	BLUE LAKE /9000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /9400/	BRAZORIA	1	0	112,656	314
3 A	BLUE LAKE /10000/	BRAZORIA	1	1	76,637	745F
3 A	BLUE LAKE /10200/	BRAZORIA	1	1	151,582	830
3	BLUE LAKE /10280/	BRAZORIA	4	1	74,381	890
3	BLUE LAKE /11,000/	BRAZORIA	3	3	1,027,908	3,824
3	BLUE MARSH /WILCOX 9400/	NEWTON	2	2	688,842C	38,092
3 A	BLUE MARSH /Y-2/	NEWTON	0	0	0	0
3	BLUE MARSH /YEGUA 6700/	NEWTON	1	1	511,679	0F
3 A	BLUE RIDGE, EAST /VICKSBURG/	FORT BEND	3	3	746,833	1,919
3 A	BLUE RIDGE, NORTH /VKSB./	FORT BEND	1	0	0	0
3	BLUE RIDGE, N. /VICKSBURG 8400/	FORT BEND	1	0	161,972	4,963
3	BLUE RIDGE /2700 MIOCENE/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3070/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3150/	FORT BEND	0	0	0	0
3 A	BOLING	WHARTON	0	0	0	0
3	BOLING /6300 GAS/	WHARTON	1	0	0	0
3	BON WEIR /10,600 WILCOX/	NEWTON	1	0	102,162	5,875
3	BON WEIR /10800/	NEWTON	1	1	33,811	4,950
3	BON WEIR /11,100/	NEWTON	0	0	12,714	1,334
3	BONNEY /FRIO A, UPPER/	BRAZORIA	2	2	78,816	1,729F
3 A	BONNEY /FRIO, UPPER/	BRAZORIA	0	0	0	0
3	BONNEY /MARGINULINA 7200/	BRAZORIA	1	0	0	0
3	BONNEY, NORTH /FRIO 7150/	BRAZORIA	1	1	181,794	9,854
3	BONNEY TOWNSITE /FRIO 7300/	BRAZORIA	0	0	0	0
3 P	BONUS /BERNARD, EAST 7100/	WHARTON	0	0	0	0
3	BONUS /YEGUA 7300/	WHARTON	2	1	50,231	309
3	BONUS /2700/	WHARTON	0	0	0	0
3	BORICK-WELLS /YEGUA 3020/	POLK	1	0	0	0
3	BORICK-WELLS /YEGUA 3120/	POLK	1	0	0	0
3	BRADEN /6550 ZONE/	WHARTON	0	0	0	0
3	BRAZOS BLOCK 405 /-B- SD./	MATAGORDA	5	5	13,716,956	0F
3	BRAZOS BLOCK 405 /-C- SD./	MATAGORDA	4	2	3,852,946	0F
3	BRAZOS BLOCK 405 /-D- SD./	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 405 /-W- SD./	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 /-B- SD./	MATAGORDA	3	2	4,647,608	0F
3	BRAZOS BLOCK 440 /-C- SD./	MATAGORDA	3	3	4,509,533	0F
3	BRAZOS BLOCK 440 /-T- SD./	MATAGORDA	1	1	655,414	0F
3	BRAZOS BLOCK 440 /V/	MATAGORDA	1	1	950,950	0F
3	BRAZOS BLOCK 446 /-C- SD./	MATAGORDA	1	1	1,458,071	0F
3	BRAZOS BLOCK 446 /-D- SD./	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 446 /-E- SD./	MATAGORDA	3	3	4,509,955	0F
3	BRAZOS BLOCK 446 /-E-2- SD./	MATAGORDA	1	1	226,617	0F
3	BRAZOS BLOCK 446 /-F- SD./	MATAGORDA	1	1	2,240,994	0F
3	BRAZOS BLOCK 446 /-G- SD./	MATAGORDA	3	2	6,086,006	0F
3	BRAZOS BLOCK 519S /-B- SD./	MATAGORDA	1	1	1,433,737	0F
3 A	BRENHAM /GAS/	WASHINGTON	0	0	0	0
3	BRENHAM /WECHES/	WASHINGTON	0	0	0	0
3	BRIDGE CITY /VKSBG. 10,100/	ORANGE	1	1	680,762	7,703
3 P	BROOKSHIRE /WILCOX 11200/	WALLER	1	1	309,319	6,708
3	BROWNSON HOME /FRIO 4300/	WHARTON	0	0	0	0
3 P	BROWNSON HOME /MIOCENE 3000/	WHARTON	2	1	156,313	0
3	BUCKEYE, NORTH /9200/	MATAGORDA	2	2	2,042,709	30,830
3	BUCKEYE, SE. /13,000/	MATAGORDA	0	0	0	0
3	BUCKEYE /10,000/	MATAGORDA	1	1	33,315	2,855
3	BUCK SNAG /WILCOX 9700/	COLORADO	1	1	194,788	0F
3	BUCK SNAG /YEGUA 6100/	COLORADO	0	0	0	0
3	BUCK SNAG /YEGUA 6300/	COLORADO	0	0	0	0
3 A	BUNA, NORTH /YEGUA #1-A/	JASPER	1	0	0	0
3	BUNA, NORTH /YEGUA #2/	JASPER	1	1	25,399	2,541
3	BUNA, NORTH /YEGUA #3/	JASPER	1	0	0	0
3	BUNA, NORTH /YEGUA #4/	JASPER	1	0	0	0
3	BUNA, WEST /WILCOX/	JASPER	2	2	177,581	29,814
3 A	BUNA, WEST /Y-B/	JASPER	0	0	0	0
3 A	BUNA /WILCOX B/	JASPER	0	0	0	0
3 P	BUNA /WILCOX 11,100/	JASPER	1	1	340,953	0F
3	BURRELL /WILCOX 10,100/	HARDIN	3	1	194,006	75,564

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BUTTERMILK /DISCORBIS -D-/	MATAGORDA	1	1	6,028	340
3	BUTTERMILK /FRIO 8500/	MATAGORDA	0	0	0	0
3	BUTTERMILK /NODOSARIA 9600/	MATAGORDA	0	0	0	0
3	BUTTERMILK /NODOSARIA 9700/	MATAGORDA	1	1	22,442	652
3	BUTTERMILK /NODOSARIA 10,000/	MATAGORDA	1	0	0	0
3	BUTTERMILK SLOUGH /FRIO B-2/	MATAGORDA	0	0	0	0
3	CALL, EAST /7500/	NEWTON	0	0	0	0
3	CALL JUNCTION /YEGUA 6700/	JASPER	0	0	0	0
3	CAMPTOWN /FRIO 5200/	NEWTON	1	0	0	0
3	CAMPTOWN /HACKBERRY 6700/	NEWTON	2	2	441,685	8,788
3	CAMPTOWN /HACKBERRY 7100/	NEWTON	1	1	246,430	3,244
3	CAMPTOWN, S. /HACKBERRY MORGAN/	NEWTON	0	0	0	0
3	CANE ISLAND /F-1/	MATAGORDA	1	0	49,104	758
3 P	CANE ISLAND /FRIO 10,360/	MATAGORDA	0	0	0	0
3	CANEY /FRIO 12,600/	MATAGORDA	1	0	0	0
3	CAPLEN /BLK. 1, RES. 5/	GALVESTON	0	0	0	0
3 A	CAPLEN /BLK. 1, RES. 6/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I-5W/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I, 8/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II-A, 2C2/	GALVESTON	1	0	0	0
3	CAPLEN /BLK. II-A-2D/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II-A, 2-E/	GALVESTON	1	0	0	0
3 A	CAPLEN /BLK. II-A, 4-B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II, 4/	GALVESTON	1	1	25,213	353F
3 A	CAPLEN /BLK. II, 4-B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-1B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III, I-X/	GALVESTON	1	0	0	0
3	CAPLEN /BLK. III-2A/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2E/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2W/	GALVESTON	1	0	0	0
3	CAPLEN /BLK. 3-2X/	GALVESTON	1	0	91,918	11
3	CAPLEN /FB III-A, 2W/	GALVESTON	1	0	0	0
3	CAPLEN /FBIII, 2 Y 1/	GALVESTON	0	0	0	0
3	CAPLEN /FB IV, 5/	GALVESTON	1	0	14,567	154
3 A	CAPLIN /FB IV 5W/	GALVESTON	0	0	0	0
3	CAPLEN /3000/	GALVESTON	1	1	9,013	0F
3	CAPLEN /5000/	GALVESTON	0	0	0	0
3	CAPLEN /5800/	GALVESTON	0	0	0	0
3	CARLETON SPEED /YEGUA Y-1/	GALVESTON	0	0	0	0
3	CARROLL /8600/	GRIMES	1	0	0	0
3	CASTILLO /YEGUA 1/	LIBERTY	0	0	0	0
3	CASTILLO /YEGUA 2/	JASPER	0	0	0	0
3	CASTILLO /YEGUA 3/	JASPER	2	1	142,892	3,257
3	CASTILLO /YEGUA 4/	JASPER	0	0	0	0
3 A	CASTILLO /YEGUA 5/	JASPER	1	0	0	0
3 P	CASTILLO /YEGUA #6/	JASPER	0	0	0	0
3 P	CECIL /PRAUSE/	JASPER	0	0	0	0
3 P	CECIL NOBLE /FINE/	MATAGORDA	0	0	0	0
3 P	CECIL NOBLE /PAPENBERG/	COLORADO	1	0	20,845	885
3 P	CECIL NOBLE /ROSENBERG/	COLORADO	1	1	32,710	1,661
3 P	CECIL NOBLE /SCHILLER/	COLORADO	0	0	0	0
3	CECIL NOBLE /STATE/	COLORADO	1	0	0	0
3 P	CECIL NOBLE /WARD/	COLORADO	0	0	0	0
3 P	CECIL NOBLE /WILCOX -A-/	COLORADO	0	0	16,151	361
3	CECIL NOBLE /WILCOX 7925/	COLORADO	1	1	147,447	813
3	CECIL NOBLE /WILCOX 9325/	COLORADO	2	1	665,239	8,303
3	CECIL NOBLE /WILCOX 9500/	COLORADO	0	0	13,712	384
3 P	CECIL NOBLE /WOOTEN/	COLORADO	0	0	0	0
3	CEDAR BAYOU, N. /FRIO 7900/	COLORADO	5	3	620,241	5,410
3 A	CEDAR POINT /FRIO 1/	CHAMBERS	0	0	11,846	362
3	CEDAR POINT /MIOCENE -A-/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE B-1/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE E-1/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE 2760/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE 2900/	CHAMBERS	2	0	0	0
3	CEDAR POINT /MIOCENE 4100/	CHAMBERS	0	0	0	0
3	CHALMERS /2700/	CHAMBERS	2	0	0	0
3	CHAMBERS-NAVARRO	MATAGORDA	0	0	0	0
3	CHANNELVIEW, NORTH /10,000/	BURLESON	0	0	0	0
3	CHANNELVIEW, NORTH /10,200/	HARRIS	1	0	23,974	975
3	CHENANGO, EAST /FRIO 9560/	HARRIS	0	0	0	0
3	CHENANGO, EAST /9400/	BRAZORIA	1	0	0	0
3	CHENANGO, EAST /9950/	BRAZORIA	0	0	0	0
3 A	CHENANGO /FRIO 8100/	BRAZORIA	1	1	56,036	11,295
3	CHENANGO, WEST /FRIO 8900/	BRAZORIA	2	2	184,406	733
3	CHENANGO, WEST /8100/	BRAZORIA	1	1	183,704	490
3 A	CHENANGO, WEST /8500 SD./	BRAZORIA	0	0	0	0
3 A	CHENANGO, WEST /8950/	BRAZORIA	1	0	0	0
3 P	CHENANGO /8000/	BRAZORIA	0	0	0	0
3	CHENANGO /9500/	BRAZORIA	1	1	56,395	766
3 P	CHESTERVILLE /ANDERSON/	COLORADO	1	1	1,458,426	0F
3	CHESTERVILLE /CKFLD. 6100/	COLORADO	1	1	207,528	0F
3	CHESTERVILLE /KYLE/	COLORADO	1	1	40,120	0
3	CHESTERVILLE /M-4100/	COLORADO	1	0	0	0
3	CHESTERVILLE, N. /CKFLD. 6000/	COLORADO	1	0	0	0
3	CHESTERVILLE, N. /WILCOX 9000/	COLORADO	0	0	0	0
3	CHESTERVILLE, N. /WILCOX 9200/	COLORADO	6	5	2,318,140	19,306F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CHESTERVILLE, NORTH /YEGUA-7/	COLORADO	1	0	0	0
3	CHESTERVILLE, NORTH /YEGUA 6300/	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH /YEGUA 6400/	COLORADO	1	0	0	0
3 A	CHESTERVILLE, NORTH /6700/	COLORADO	1	0	0	0
3	CHESTERVILLE /POOLE 6400/	COLORADO	2	2	1,795,677	1,538F
3	CHESTERVILLE /WILCOX 9000/	COLORADO	0	0	0	0
3 P	CHESTERVILLE /WILCOX 9500/	COLORADO	1	1	855,890	0F
3 P	CHESTERVILLE /WILCOX 9600/	COLORADO	7	6	3,594,823	14,626F
3	CHESTERVILLE /6600/	COLORADO	0	0	0	0
3	CHIMNEY BAYOU /10,300/	CHAMBERS	2	1	502,519	5,059
3	CHINA, SOUTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	CHINA, S. /HACKBERRY, UPPER S/	JEFFERSON	1	0	0	0
3	CHOCOLATE BAYOU /ANDRAU/	BRAZORIA	8	6	3,092,306	17,045
3	CHOCOLATE BAYOU /BANFIELD/	BRAZORIA	8	4	3,480,848	19,454
3	CHOCOLATE BAYOU /FREEMAN/	BRAZORIA	2	1	40,928	3,788
3	CHOCOLATE BAYOU /FRIO -H-/	BRAZORIA	2	2	385,960	4,421
3	CHOCOLATE BAYOU /FRIO -P-/	BRAZORIA	1	0	34,494	181
3 A	CHOCOLATE BAYOU /FRIO, UP./	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /HARRIS/	BRAZORIA	4	1	26,232	674
3	CHOCOLATE BAYOU/HOUSTON FMS.,UP/	BRAZORIA	2	1	23,855	255
3 A	CHOCOLATE BAYOU/HOUSTON FMS.VI-A	BRAZORIA	6	3	677,999	6,092F
3	CHOCOLATE BAYOU /MCKELVY/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. /10300/	BRAZORIA	1	1	181,621	2,252
3	CHOCOLATE BAYOU, N. /10800/	BRAZORIA	1	1	251,677	5,258
3	CHOCOLATE BAYOU /RYCADE/	BRAZORIA	7	3	808,716	9,739F
3	CHOCOLATE BAYOU /SCHENCK/	BRAZORIA	11	9	4,375,757	43,768F
3	CHOCOLATE BAYOU, S. /DD SAND/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. /FRIO P/	BRAZORIA	5	4	1,647,118	37,252
3	CHOCOLATE BAYOU, S. /HARRIS/	BRAZORIA	1	1	468,733	5,593
3	CHOCOLATE BAYOU, S./"S"SD.,GAS/	BRAZORIA	3	3	995,107	24,980
3	CHOCOLATE BAYOU S. /SCHENCK/	BRAZORIA	1	1	532,194	13,190
3	CHOCOLATE BAYOU, S./WIETING,LO./	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. /WIETING,UP/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /WIETING, LO./	BRAZORIA	4	2	476,808	9,325
3	CHOCOLATE BAYOU /WIETING, UP./	BRAZORIA	17	14	7,354,620	82,063
3	CHOCOLATE BAYOU /9300/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /12,000/	BRAZORIA	2	1	271,506	7,694F
3	CHOCOLATE BAYOU /15,000/	BRAZORIA	0	0	0	0
3	CITRUS GROVE /FRIO 9100/	MATAGORDA	0	0	0	0
3	CITRUS GROVE /KUBELA/	MATAGORDA	0	0	0	0
3	CITRUS GROVE /8800 -E-/	MATAGORDA	0	0	13,333	0F
3	CITY OF ALVIN /9350/	GALVESTON	0	0	0	0
3	CLAM LAKE /MIOCENE G-1/	JEFFERSON	1	0	15,851	0
3	CLAM LAKE /MIOCENE I, 4500/	JEFFERSON	1	0	0	0
3	CLAM LAKE /MIOCENE L/	JEFFERSON	0	0	0	0
3 A	CLAY CREEK	WASHINGTON	1	0	0	0
3	CLAY CREEK /SPARTAN 1000/	WASHINGTON	3	1	2,370	0
3	CLAY CREEK /SPARTAN 1200/	WASHINGTON	3	1	14,731	0
3 P	CLAY POINT /KURTH/	NEWTON	0	0	0	0
3	CLAY POINT /YEGUA 7400/	NEWTON	0	0	0	0
3	CLEAR LAKE /MIOCENE 2-E/	HARRIS	1	0	0	0
3	CLEAR LAKE /MIOCENE 6/	HARRIS	3	1	8,871	0F
3	CLEAR LAKE /MIOCENE 8-B/	HARRIS	1	0	0	0
3	CLEAR LAKE /MIOCENE 9/	HARRIS	3	1	43,260	0F
3	CLEAR LAKE /MIOCENE 10/	HARRIS	1	1	32,103	0F
3	CLEAR LAKE /MIOCENE 12/	HARRIS	1	0	0	0
3	CLEAR LAKE, W. /FRIO/	HARRIS	11	7	2,012,659	4,723F
3	CLEAR LAKE, W. /MARGINULINA/	HARRIS	5	3	142,203	9F
3	CLEMENS, N. /FRIO B/	BRAZORIA	2	1	190,752	1,732
3	CLEMENS, N. /FRIO C/	BRAZORIA	2	1	301,727	6,296
3	CLEMENS, N. /FRIO P-1/	BRAZORIA	4	4	2,995,220	18,298
3 A	CLEVELAND	LIBERTY	1	0	0	0
3	CLEVELAND /COCKFIELD 5600/	LIBERTY	0	0	0	0
3	CLEVELAND /JACKSON/	LIBERTY	1	1	509,735	1,634
3 A	CLEVELAND, N.	LIBERTY	0	0	0	0
3	CLEVELAND, N. /COCKFIELD 5600/	LIBERTY	2	1	56,570	41
3 A	CLEVELAND /WILCOX 9000/	LIBERTY	1	1	62,835	618F
3	CLEVELAND /YEGUA 5800/	LIBERTY	2	2	512,013	30,139
3	CLEVELAND /5800/	LIBERTY	0	0	0	0
3 A	CLINTON	HARRIS	1	0	0	0
3 A	CLINTON /FRIO 4400/	HARRIS	0	0	0	0
3	CLINTON /FRIO 4900/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5000/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5200/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5600/	HARRIS	0	0	0	0
3 A	CLINTON /FRIO 5700/	HARRIS	0	0	0	0
3 P	CLINTON /FRIO 5800/	HARRIS	1	0	0	0
3	CLINTON /FRIO 5900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2450/	HARRIS	2	0	0	0
3	CLINTON /MIOCENE 2500/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2700/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2800/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3100/	HARRIS	0	0	0	0
3 P	CLINTON /MIOCENE 3200/	HARRIS	2	0	0	0
3	CLINTON /MIOCENE 3300/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3600/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3700/	HARRIS	2	0	8,017	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	MILLICAN DOME /WILCOX 3100/	BRAZORIA	0	0	0	0
3	MILLICAN DOME /WILCOX 3300/	BRAZOS	2	0	0	0
3 A	MILLICAN, E. /WILCOX/	BRAZOS	1	1	13,048	457
3 P	MILTON, E. /10,800/	HARRIS	1	1	57,505	1,565
3	MILTON, E. /11,600/	HARRIS	1	1	49,970	1,033
3	MILTON, N. /COCKFIELD 6340/	HARRIS	1	0	0	0
3	MILTON, N. /11000/	HARRIS	1	1	18,567	OF
3 P	MILTON, N. /13,000/	HARRIS	14	14	13,525,391	163,504F
3 P	MILTON, W. /10500/	HARRIS	1	1	989,808	8,691
3 P	MILTON, W. /10630/	HARRIS	1	1	147,215	2,477
3	MILTON, W. /13000/	HARRIS	0	0	36,346	248
3 A	MILTON /YEGUA COCKFIELD/	HARRIS	4	3	188,444	OF
3 P	MILTON /YEGUA 6550/	HARRIS	2	0	0	0
3	MOHAT/WILCOX 8600/	COLORADO	2	0	0	0
3	MOORES /MIOCENE 3100/	FORT BEND	0	0	0	0
3	MOORES /YEGUA EY-2/	FORT BEND	2	1	549,889	5,322
3	MOORES /YEGUA 6700/	FORT BEND	2	2	482,251	4,291
3	MOORES /YEGUA 7000/	FORT BEND	1	1	313,907	4,151
3	MOORES /YEGUA 7300/	FORT BEND	3	3	882,347	12,144
3	MOORES /YEGUA 7400/	FORT BEND	3	3	884,174	12,579
3	MOORES /YEGUA 7600/	FORT BEND	2	2	764,413	7,805
3	MOORES /YEGUA 7900/	FORT BEND	2	1	184,603	1,514
3	MOORES /YEGUA 8100/	FORT BEND	1	0	0	0
3	MOORES ORCHARD*	FORT BEND	10	10	3,038,047	16,398F
3 A	MOORES ORCHARD /YEGUA EY-2/	FORT BEND	2	0	0	0
3 A	MOORES ORCHARD /YEGUA EY-3/	FORT BEND	1	0	0	0
3	MORGAS /JACKSON 3300/	WALKER	2	0	1,473	0
3	MORGAS /JACKSON 3400/	WALKER	1	0	142	0
3	MORGAS /JACKSON 3460/	WALKER	1	1	13,934	0
3	MORGAS /3000/	*MONTGOMERY	1	0	0	0
3	MORGAS /3540/	WALKER	0	0	0	0
3	MORGAS /3550/	WALKER	2	2	62,723	0
3	MORGAS /3600 YEGUA/	WALKER	2	1	124,544	823
3	MORGAS /3700/	WALKER	1	0	10,108	0
3	MOROIL, W. /WILCOX 10,900/	WALKER	0	0	0	0
3	MOSS BLUFF, NORTH	LIBERTY	1	0	0	0
3	MOSS BLUFF, WEST /YEGUA B/	LIBERTY	0	0	0	0
3	MOSSY GROVE /GEORGETOWN/	WALKER	1	0	0	0
3	MOSSY GROVE /GLEN ROSE -B-/	WALKER	2	2	661,496	7,758
3	MULDOON /ARNIN-A/	FAYETTE	1	1	9,991	0
3	MULDOON, EAST /11,800/	FAYETTE	0	0	0	0
3	MULDOON, SW. /COCKRILL-2/	FAYETTE	2	2	13,536	0
3	MUSTANG CREEK /MIOCENE 3400/	COLORADO	0	0	0	0
3	MUSTANG CREEK /WILCOX 8600/	COLORADO	1	0	0	0
3	MUSTANG CREEK /YEGUA 5840/	COLORADO	3	3	1,328,906	17,014
3	MUSTANG CREEK /8900/	COLORADO	0	0	0	0
3	MYKAWA /MARGINULINA 4600/	HARRIS	0	0	0	0
3	MYKAWA /MIO. 3300/	HARRIS	1	1	103,315	0
3	MYKAWA NEW /MIO. 2200/	HARRIS	0	0	0	0
3	MYKAWA NEW /MIO. 2600/	HARRIS	0	0	0	0
3	MYKAWA NEW /MIO. 2950/	HARRIS	0	0	0	0
3	MYKAWA NEW /MIO. 3100/	HARRIS	1	0	0	0
3	MYKAWA NEW /MIO 3470/	HARRIS	0	0	0	0
3	MYKAWA NEW /MIO. 3625/	HARRIS	1	0	0	0
3	MYKAWA NEW /MIO. 4000/	HARRIS	2	0	0	0
3	NADA /CATAHOULA/	COLORADO	0	0	0	0
3	NADA /CATAHOULA C-1/	COLORADO	1	0	35,777	0
3	NADA /CATAHOULA C-2/	COLORADO	2	0	0	0
3	NADA /F-2/	COLORADO	1	0	0	0
3	NADA /F-9/	COLORADO	1	0	0	0
3	NADA /FRIO 3590/	COLORADO	1	0	83,561	0
3	NADA /FRIO 3640/	COLORADO	0	0	19,242	0
3	NADA /FRIO 3650/	COLORADO	1	1	818,469	OF
3	NADA /FRIO 3970/	COLORADO	2	1	1,198,424	OF
3	NADA /MIOCENE 2000/	COLORADO	0	0	0	0
3	NADA /MIOCENE 3200/	COLORADO	1	1	76,610	0
3	NADA /MIOCENE 3700/	COLORADO	0	0	0	0
3	NADA, NE. /WILCOX 9700/	COLORADO	5	4	1,970,663	6,128F
3	NADA, SOUTH /6300/	COLORADO	0	0	0	0
3	NADA, SE. /WILCOX 9700/	COLORADO	2	2	421,035	OF
3	NADA, SE. /WILCOX 15700/	COLORADO	0	0	0	0
3	NADA, SW. /MIO. 3800/	COLORADO	1	0	0	0
3	NADA, W. /FRIO 3570/	COLORADO	1	1	40,121	0
3	NADA /WILCOX 9700/	COLORADO	5	5	2,230,753	OF
3	NADA /WILCOX 9700 FB-3/	COLORADO	1	0	0	0
3	NADA /YEGUA 6400/	*WHARTON	2	1	210,447	1,549
3	NANCE /FRIO 11,370/	MATAGORDA	0	0	0	0
3	NANCE /FRIO 11,400/	MATAGORDA	0	0	0	0
3	NANCE /TEX-MISS/	MATAGORDA	0	0	0	0
3	NANCE /TEX-MISS #3/	MATAGORDA	0	0	0	0
3	NANCE /TEX-MISS #5/	MATAGORDA	0	0	0	0
3	NANCE /TEX-MISS #8/	MATAGORDA	0	0	0	0
3	NANCE /TEX-MISS #10/	MATAGORDA	2	1	237,473	2,031
3	NAPIER /WILCOX, SECOND/	SAN JACINTO	0	0	0	0
3 A	NASH DOME	*BRAZORIA	4	0	0	0
3	NASH DOME /CATAHOULA 3600/	BRAZORIA	1	0	0	0
3	NASH DOME /MIOCENE 4000/	*BRAZORIA	2	0	299	0
3	NASH DOME /4400/	BRAZORIA	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	NEAL /6420/	WHARTON	0	0	0	0
3 P	NEEDVILLE/BLOCK 1 FRIO 1ST 4600/	FORT BEND	2	1	59,319	0
3 P	NEEDVILLE/BLOCK 1 FRIO 1ST 4700/	FORT BEND	2	1	171,973	0
3 P	NEEDVILLE/BLOCK3-AFRIO 1ST 4900/	FORT BEND	1	1	565,964	307
3 P	NEEDVILLE/BLOCK3-BFRIO 1ST 5000/	FORT BEND	2	2	187,923	83F
3 P	NEEDVILLE/BLOCK3-BFRIO 1ST 5100/	FORT BEND	9	6	1,171,669	194
3	NEEDVILLE /BLK. 5, FRIO 5600/	FORT BEND	2	0	0	0
3 P	NEEDVILLE /BLOCK 5 FRIO 5700/	FORT BEND	0	0	0	0
3 P	NEEDVILLE /BLOCK 5 MIO 1ST 3900/	FORT BEND	6	5	396,998	0
3 P	NEEDVILLE/BLOCK 6 FRIO 1ST 4600/	FORT BEND	1	0	0	0
3	NEEDVILLE /FLT. BLK. FRIO/	FORT BEND	2	1	179,027	105F
3	NEEDVILLE /FRIO 6100/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRIO 6200/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRIO 6650/	FORT BEND	0	0	0	0
3 P	NEEDVILLE /MIOCENE 2ND 4000/	FORT BEND	7	5	536,366	0F
3	NEEDVILLE /MIOCENE 4200/	FORT BEND	1	0	0	0
3	NEEDVILLE, N. /FRIO 4610/	FORT BEND	1	0	0	0
3	NEEDVILLE, N. /4625/	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH /FRIO 7075/	FORT BEND	0	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3700/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3800/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 4100/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 5900/	FORT BEND	0	0	0	0
3 P	NEEDVILLE /5400/	FORT BEND	0	0	0	0
3	NEEDVILLE /5500/	FORT BEND	1	0	0	0
3	NELSON-SILSBEE /3690/	HARDIN	0	0	0	0
3	NELSONVILLE /HART/	AUSTIN	0	0	0	0
3	NELSONVILLE /MACAT/	AUSTIN	3	3	240,391	10,568
3	NELSONVILLE /MIKESKA 9200/	AUSTIN	0	0	34,322	1,440
3	NELSONVILLE /MOUDRY/	AUSTIN	0	0	0	0
3	NELSONVILLE /MOUDRY A-1/	AUSTIN	2	2	312,488	5,125
3 A	NELSONVILLE /WILCOX 9000/	AUSTIN	1	0	46,642	1,687
3	NELSONVILLE /WILCOX 9800/	AUSTIN	0	0	22,971	597
3	NELSONVILLE /WILCOX 10,400/	AUSTIN	0	0	44,045	618
3	NELSONVILLE /8450/	AUSTIN	1	1	690,290	34,624
3	NELSONVILLE /8750/	AUSTIN	2	2	395,579	31,225
3	NELSONVILLE /9600/	AUSTIN	0	0	0	0
3	NELSONVILLE /9830/	AUSTIN	1	1	208,086	10,495
3	NELSONVILLE /10,000/	AUSTIN	2	2	284,371	6,285
3	NEW TAITON /COOK MTN./	WHARTON	0	0	0	0
3	NEW TAITON /FRIO 4000/	WHARTON	0	0	0	0
3	NEW TAITON /MIOCENE 2500/	WHARTON	1	1	126,376	0
3	NEW TAITON /MIOCENE 2700/	WHARTON	7	4	693,984	0F
3	NEW TAITON /YEGUA 7600/	WHARTON	0	0	0	0
3 A	NEW ULM	AUSTIN	1	0	0	0
3 A	NEW ULM /G-9300/	AUSTIN	1	0	0	0
3	NEW ULM /M-10,000/	AUSTIN	0	0	0	0
3 P	NEW ULM /MIDWAY 12,830/	AUSTIN	1	0	0	0
3	NEW ULM /WILCOX 9200/	AUSTIN	0	0	0	0
3	NEW ULM /WILCOX 9300/	AUSTIN	0	0	0	0
3	NEW ULM /WILCOX 10,100/	AUSTIN	1	0	0	0
3	NEW ULM /WILCOX 10,300/	AUSTIN	0	0	0	0
3	NEW ULM /WILCOX 10,600/	AUSTIN	2	0	0	0
3	NEW ULM /9700/	AUSTIN	1	1	288,785	9,237
3	NEWTON, S. /5TH YEGUA/	NEWTON	1	1	87,920	2,821F
3 A	NICHOLS CREEK /Y-4/	JASPER	0	0	0	0
3 P	NIELS CARLSEN /MARG. #1 - 5190/	WHARTON	1	0	12,057	0
3 P	NIELS CARLSEN /MARG. #2 - 5210/	WHARTON	1	1	9,013	271
3	NIELS CARLSEN /4300/	WHARTON	0	0	0	0
3	NOME /L-8400/	JEFFERSON	0	0	0	0
3	NOME, SOUTH /NODOSARIA -B-/	JEFFERSON	1	0	0	0
3	NOME, SOUTH /NODOSARIA 8600/	JEFFERSON	2	0	0	0
3 A	NOME /V/	JEFFERSON	1	1	37,437	1,465
3	NOME /V-0/	JEFFERSON	4	2	1,817,966	56,768
3	NOME /V-00/	JEFFERSON	1	1	423,415	10,650
3	NOME /V-1/	JEFFERSON	1	0	0	0
3	NOME /V-2/	JEFFERSON	1	1	284,346	8,317
3 A	NOME /V-3 SD./	JEFFERSON	1	1	266,557	12,636
3 A	NOME /-X- SD./	JEFFERSON	1	1	45,727	1,746
3	NOME /4700/	JEFFERSON	0	0	0	0
3 A	NONA MILLS /A/	HARDIN	1	1	365,335	18,611
3 A	NONA MILLS /B SAND/	HARDIN	1	0	0	0
3 A	NONA MILLS /F-2 SAND/	HARDIN	1	0	0	0
3 A	NONA MILLS /G/	HARDIN	2	1	229,068	3,481
3 P	NONA MILLS /H/	HARDIN	2	1	514,519	6,246
3 A	NONA MILLS /I/	HARDIN	4	0	0	0
3	NONA MILLS, WEST/COOK MTN. #1-B/	HARDIN	0	0	0	0
3	NONA MILLS, WEST/COOK MTN. 8500/	HARDIN	1	0	0	0
3	NONA MILLS, WEST/COOK MTN. 8600/	HARDIN	2	0	0	0
3 A	NORTHERN RANCH /HURD SD./	MATAGORDA	1	1	154,215	2,294
3 A	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S./SEG. B GRETA/	MATAGORDA	0	0	0	0
3 A	NORTHERN RANCH, S./SEG. C GRETA/	MATAGORDA	0	0	0	0
3 A	NORTHERN RANCH /7000/	MATAGORDA	1	0	0	0
3	OLCOTT /MIOCENE 2300/	HARRIS	1	0	0	0
3	OLCOTT /MIOCENE 2600/	HARRIS	2	2	181,273	0F
3	OLCOTT /MIOCENE 2700/	HARRIS	1	1	524,172	0
3	OLCOTT /MIOCENE 3400/	HARRIS	1	1	112,728	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	OLCOTT /MIOCENE 3500/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 3800/	HARRIS	1	1	689,807	0
3	OLCOTT /MIOCENE 4200/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 4250/	HARRIS	1	1	371,918	0
3	OLCOTT /MIOCENE 4350/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 4450/	HARRIS	0	0	0	0
3 A	OLD OCEAN /ARMSTRONG/	*BRAZORIA	56	25	6,445,287C	51,854
3 P	OLD OCEAN /CAMPBELL/	BRAZORIA	19	19	16,390,812	79,402F
3 P	OLD OCEAN /CHENAULT/	BRAZORIA	19	13	25,984,135C	78,611
3	OLD OCEAN /F-7/	BRAZORIA	2	1	806,551	5,484
3	OLD OCEAN /F-8/	MATAGORDA	1	1	121,505	970
3	OLD OCEAN /F-23/	BRAZORIA	2	1	502,894	128
3	OLD OCEAN /LARSEN/	*BRAZORIA	117	87	111,028,346	778,931
3	OLD OCEAN, S. /HELLMUTH 12,500/	BRAZORIA	1	1	209,334	0
3	OLD OCEAN, SW. /FRIO 13,150/	MATAGORDA	1	0	0	0
3	OLD OCEAN, W. /8500/	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST /8860/	BRAZORIA	0	0	0	0
3	OLD WAVERLY /WILCOX 11,500/	SAN JACINTO	2	2	554,743	6,721
3	OLD WAVERLY /YEGUA 4200/	SAN JACINTO	0	0	0	0
3	OLIVER /CONCKLIN SAND/	BRAZORIA	1	1	17,018	191
3	OLIVER /50 SD.-/	BRAZORIA	0	0	0	0
3	OLIVER /51/	BRAZORIA	0	0	0	0
3	OLIVER POINT /MIOCENE 4400/	MATAGORDA	0	0	0	0
3	OLIVER POINT /MIOCENE 4500/	MATAGORDA	0	0	0	0
3 A	ORANGE	ORANGE	1	0	0	0
3	ORANGE /FRIO BASAL F-8 7100/	ORANGE	1	0	0	0
3	ORANGE, NORTH /HACKBERRY/	ORANGE	1	1	136,118	629
3	ORANGE /6400/	ORANGE	1	1	15,777	0F
3	ORANGE HILL, S. /WILCOX, UPPER/	COLORADO	0	0	0	0
3	ORANGE HILL, S. /WILCOX 9250/	AUSTIN	1	1	169,598	1,966
3	ORANGE HILL, S. /WILCOX 9320/	AUSTIN	0	0	30,532	470
3	OXSHEER /COCKFIELD 5000/	MONTGOMERY	1	0	140	0
3 A	OYSTER BAYOU /FRIO 2/	CHAMBERS	1	1	326,140	866
3	OYSTER BAYOU /FRIO 2-8200/	CHAMBERS	1	1	41,047	959
3	OYSTER BAYOU /HACKBERRY -A-/	CHAMBERS	0	0	0	0
3 A	OYSTER BAYOU /SEABREEZE/	CHAMBERS	2	0	0	0
3	OYSTER LAKE /FRIO 4000/	MATAGORDA	2	2	375,806	0
3	OYSTER LAKE /FRIO 4050/	MATAGORDA	2	2	459,084	0
3	PALACIOS /E. SEG., FRIO B/	MATAGORDA	0	0	0	0
3	PALACIOS /E. SEG, FRIO E-6/	MATAGORDA	0	0	0	0
3	PALACIOS /E. SEG., FRIO F-1/	MATAGORDA	0	0	0	0
3 A	PALACIOS /FRIO -A-/	MATAGORDA	1	0	0	0
3 P	PALACIOS /FRIO -B-/	MATAGORDA	13	11	2,652,474	2,331F
3	PALACIOS /FRIO -D-/	MATAGORDA	1	1	96,719	649
3 P	PALACIOS /FRIO -E-/	MATAGORDA	28	25	9,266,532	10,125F
3 P	PALACIOS /FRIO -F-/	MATAGORDA	3	3	677,481	0F
3 P	PALACIOS /FRIO -G-/	MATAGORDA	0	0	0	0
3	PALACIOS /FRIO 9100/	MATAGORDA	0	0	4,530	134
3	PALACIOS /FRIO 9300/	MATAGORDA	1	0	0	0
3 A	PALACIOS /MELB E-4, SEG. C./	MATAGORDA	1	1	202,907	2,104
3	PAVEY, EAST /WILCOX/	TYLER	0	0	0	0
3 A	PAVEY, SE. /WILCOX 7/	HARDIN	1	1	102,178	7,560
3 A	PAVEY, S. E. /WILCOX 8400/	HARDIN	1	0	95,178	2,930
3 A	PAVEY /WILCOX 7/	TYLER	2	2	324,105	11,800
3	PAVEY /WILCOX 7A/	TYLER	0	0	0	0
3	PAVEY /WILCOX 8/	TYLER	1	0	0	0
3 A	PAVEY /WILCOX 8700/	TYLER	2	1	297,354	1,989F
3	PAVEY /WILCOX 10,000/	TYLER	2	2	438,069	12,715F
3	PAVEY KIRBY /WILCOX 8400/	*HARDIN	4	3	835,157	5,151F
3	PAVEY KIRBY /WILCOX 10350/	*TYLER	2	2	562,196	10,360F
3	PEACH POINT /FRIO 11,200/	BRAZORIA	0	0	0	0
3	PEACH POINT /11,100/	BRAZORIA	0	0	0	0
3 A	PEBBLE ISLAND /8900 WILCOX/	TYLER	1	1	78,998	4,129
3	PEDEN /YEGUA Y-4/	HARRIS	0	0	0	0
3	PELICAN /QUINN/	LIBERTY	0	0	0	0
3	PELICAN /WILCOX/	LIBERTY	0	0	0	0
3	PELICAN GAS /KIRBY/	LIBERTY	0	0	0	0
3	PERRY LANDING /FRIO P-2/	BRAZORIA	4	4	3,858,463	13,229
3	PETKAS /FRIO 6750/	CHAMBERS	0	0	0	0
3	PETKAS /FRIO 7240/	CHAMBERS	0	0	0	0
3	PETKAS /FRIO 7650/	CHAMBERS	0	0	0	0
3 A	PETKAS /FRIO 8170/	CHAMBERS	1	1	187,729	5,965
3	PETKAS /4400/	CHAMBERS	1	0	0	0
3	PETRUCHA /12,450/	MATAGORDA	1	1	349,548	6,287
3	PHEASANT, EAST /FRIO 10300/	MATAGORDA	0	0	0	0
3	PHEASANT, E. /MELBOURNE/	MATAGORDA	2	0	0	0
3	PHEASANT,E./SEG.2,MELBOURNE,LO./	MATAGORDA	0	0	0	0
3	PHEASANT, E. /8800/	MATAGORDA	1	1	146,985	2,635
3	PHEASANT /EBERSTEIN, SO./	MATAGORDA	1	1	32,933	0F
3 A	PHEASANT /F-18/	MATAGORDA	1	1	90,372	0F
3 P	PHEASANT /F-20/	MATAGORDA	7	2	825,305	780F
3 P	PHEASANT /F-21/	MATAGORDA	10	7	1,156,954	1,344F
3 P	PHEASANT /F-22/	MATAGORDA	5	1	181,723	0F
3	PHEASANT /F-28/	MATAGORDA	1	1	461,621	0F
3 P	PHEASANT /MCDONALD/	MATAGORDA	4	3	857,549	0F
3 P	PHEASANT /MCDONALD, UPPER/	MATAGORDA	5	5	497,241	4,166F
3 P	PHEASANT /NELSON/	MATAGORDA	7	5	465,567	1,659F
3	PHEASANT /NES-DUNN 8575/	MATAGORDA	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	PHEASANT, SEG.-A-/MCDONALD,UP./	MATAGORDA	0	0	0	0
3	PHEASANT /SHULTZ, UPPER/	MATAGORDA	0	0	0	0
3 P	PHEASANT /SIMPSON/	MATAGORDA	11	6	1,374,399	1,268F
3	PHEASANT, SOUTH /E-4/	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /FRIO 9200/	MATAGORDA	4	0	0	0
3	PHEASANT, SOUTH /FRIO 9300/	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /UPPER -J-/	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /9200 LOWER/	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH /10,200/	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /10,600/	MATAGORDA	1	0	0	0
3	PHEASANT, SW. /FRIO E-3/	MATAGORDA	2	1	242,042	0F
3	PHEASANT, SW. /FRIO I/	MATAGORDA	2	1	649,161	0F
3	PHEASANT, SW. /FRIO J/	MATAGORDA	1	1	1,605,227	0F
3	PHEASANT, SW. /FRIO K/	MATAGORDA	1	1	9,080	0F
3	PHELAN /HACKBERRY 7600/	JEFFERSON	1	0	0	0
3	PHELAN /HACKBERRY 7800/	JEFFERSON	1	0	0	0
3 A	PHOENIX LAKE /B/	ORANGE	0	0	0	0
3	PHOENIX LAKE /BROWN A-1/	ORANGE	0	0	0	0
3	PHOENIX LAKE /7600 GAS/	ORANGE	0	0	0	0
3	PICKETT RIDGE /F-4/	WHARTON	0	0	0	0
3	PICKETT RIDGE /FRIO 4750/	WHARTON	1	1	21,074	0
3	PICKETT RIDGE, NORTH /FRIO 5650/	WHARTON	1	0	0	0
3	PICKETT RIDGE, S. /FRIO 4750/	WHARTON	0	0	0	0
3	PIERCE JUNCTION /YEGUA 9400/	HARRIS	1	1	43,034	433
3	PIERCE JUNCTION /YEGUA 9600/	HARRIS	2	2	324,750	4,359
3 A	PIERCE JUNCTION /8000 VICKSBURG/	HARRIS	2	0	0	0
3	PINCKNEY /WOODBINE 15600/	TYLER	1	0	0	0
3	PINEHURST /POSEY 11,000/	MONTGOMERY	5	3	158,264	0
3	PINEHURST /WILCOX 10,200/	MONTGOMERY	1	1	72,285	0F
3	PINEHURST /WINSLOW 9800/	MONTGOMERY	1	0	0	0
3	PINEHURST /WINSLOW 11,000/	MONTGOMERY	1	1	141,168	0
3	PINEHURST /9600/	MONTGOMERY	1	0	0	0
3	PINEHURST /9700/	MONTGOMERY	1	0	0	0
3	PLEDGER /FRIO-6500-6800/	BRAZORIA	33	20	63,843,088	0F
3	PLEDGER /MIOCENE 4800/	BRAZORIA	1	1	672,162	646F
3	PLEDGER /MIOCENE 4900/	BRAZORIA	1	0	0	0
3	PLEDGER /MIOCENE 5100/	BRAZORIA	1	0	668,667	410
3	POINT BOLIVAR /13500/	GALVESTON	1	1	596,641	36,162
3	PORT ACRES /FRIO 5/	JEFFERSON	4	3	285,089	5,185F
3 P	PORT ACRES /HACKBERRY, LOWER/	JEFFERSON	43	25	10,281,028	215,388F
3 P	PORT ACRES /HACK., LO. 10,450/	JEFFERSON	0	0	0	0
3 A	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	PORT ACRES S. /HACKBERRY 10,700/	JEFFERSON	0	0	0	0
3	PORT ACRES, S./HACKBERRY 10,800/	JEFFERSON	1	1	47,258	2,882
3	PORT ACRES, S. /LOWER HACKBERRY/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-A-1-/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-A-2-/	JEFFERSON	1	1	239,950	8,455
3	PORT ARTHUR /B/	JEFFERSON	1	0	0	0
3 P	PORT ARTHUR /-B-1-/	JEFFERSON	1	0	0	0
3 P	PORT ARTHUR /-B-2-/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-C-/	JEFFERSON	3	2	498,074	12,632
3 P	PORT ARTHUR /-D-/	JEFFERSON	2	2	389,230	12,581
3 P	PORT ARTHUR /-E-/	JEFFERSON	1	1	28,450	687
3	PORT ARTHUR /-E-, LOWER/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-F-/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /G/	JEFFERSON	1	0	0	0
3	PORT ARTHUR /HACKBERRY, LO.STR./	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /NODOSARIA/	JEFFERSON	1	1	68,135	1,220
3 P	PORT ARTHUR /UP. B STRINGER/	JEFFERSON	1	0	32,774	1,309
3	PORT ARTHUR /VICKSBURG/	JEFFERSON	0	0	0	0
3 A	PORT NECHES	ORANGE	0	0	0	0
3	PORT NECHES /FRIO-1/	ORANGE	0	0	0	0
3	PORT NECHES /FRIO-7/	ORANGE	0	0	0	0
3	PORT NECHES /HACKBERRY 8000/	ORANGE	1	0	0	0
3	PORT NECHES /MIOCENE 3660/	ORANGE	0	0	0	0
3	PORT NECHES /MIOCENE 4170/	ORANGE	0	0	0	0
3 P	PORT NECHES, N. /FRIO-HACKBERRY/	ORANGE	24	18	11,124,568	64,930
3	PORT NECHES, N. /FRIO 8800/	ORANGE	0	0	0	0
3	PORT NECHES, N. /SEG. EAST 8300/	ORANGE	4	2	69,110	0
3	PORT NECHES, N. /SEG. WEST 8600/	ORANGE	0	0	0	0
3	PORT NECHES, N. /SEG. WEST 8800/	ORANGE	0	0	0	0
3	PORT NECHES /2500/	ORANGE	1	0	0	0
3 P	PRASIFKA /3900/	WHARTON	0	0	0	0
3 P	PRASIFKA /4200/	WHARTON	0	0	0	0
3 P	PRASIFKA /4300/	WHARTON	0	0	0	0
3 P	PRASIFKA /4460/	WHARTON	0	0	0	0
3	QUICKSAND CREEK /WILCOX 9870/	NEWTON	1	0	0	0
3 A	QUICKSAND CREEK /WILCOX 10,260/	NEWTON	0	0	0	0
3 A	QUICKSAND CREEK /WILCOX 10,330/	NEWTON	0	0	0	0
3 A	QUICKSAND CREEK /WILCOX 10,500/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /WILCOX 10,530/	NEWTON	2	0	0	0
3 P	QUICKSAND CREEK /WILCOX 10,600/	NEWTON	2	0	UC	0
3 P	QUICKSAND CREEK /WILCOX 10,660/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /WILCOX 10800/	NEWTON	4	2	235,484C	0F
3 P	QUICKSAND CREEK /WILCOX 11,000/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /WILCOX 11,100/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /10,800/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK/10,500 WILCOXE./	NEWTON	2	2	549,249C	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	QUINN /COCKFIELD -G-/	LIBERTY	0	0	0	0
3	QUINN /COCKFIELD -J- 7200/	LIBERTY	0	0	0	0
3	QUINN /QUINN/	LIBERTY	0	0	0	0
3	QUINN /6050/	LIBERTY	0	0	0	0
3 P	QUINN /6300/	LIBERTY	1	0	0	0
3 P	QUINN /7350/	LIBERTY	0	0	0	0
3 A	RACCOON BEND	AUSTIN	4	0	0	0
3	RACCOON BEND /COCKFIELD 4000/	AUSTIN	3	0	0	0
3	RACCOON BEND /GUTOWSKY/	AUSTIN	0	0	0	0
3	RACCOON BEND /OAKVILLE 910/	AUSTIN	2	0	0	0
3	RAMER ISLAND /YEGUA 2ND 5200/	TYLER	0	0	0	0
3	RAMERS ISLAND /YEGUA 5750/	TYLER	1	1	40,881	123
3	RAMERS ISLAND /YEGUA 5950/	TYLER	1	1	211,704	878
3	RAMERS ISLAND /YEGUA 6000/	TYLER	3	3	459,186	1,560
3	RAMERS ISLAND /YEGUA 6010/	TYLER	1	0	132,140	610
3	RAMERS ISLAND /YEGUA 6050/	TYLER	0	0	91,142	366
3 A	RAMSEY	COLORADO	0	0	0	0
3	RAMSEY, E. /WILCOX 9100/	COLORADO	1	0	0	0
3	RAMSEY, E. /WILCOX 9350/	COLORADO	3	0	0	0
3	RAMSEY, E. /WILCOX 10,700/	COLORADO	1	0	0	0
3	RAMSEY, E. /YEGUA 5300/	COLORADO	1	0	0	0
3	RAMSEY, EAST /8900/	COLORADO	3	0	0	0
3	RAMSEY, SOUTH /8500/	COLORADO	1	1	220,470	OF
3	RAMSEY, SOUTH /8600/	COLORADO	1	1	292,644	OF
3	RAMSEY, SOUTH /8800/	COLORADO	1	1	300,228	OF
3	RAMSEY, SOUTH /8960/	COLORADO	1	1	148,912	0
3 A	RAMSEY /WILCOX/	COLORADO	0	0	0	0
3 A	RAMSEY /WILCOX 8400/	COLORADO	0	0	0	0
3 A	RAMSEY /WILCOX 8500/	COLORADO	0	0	0	0
3	RAMSEY /WILCOX 8600/	COLORADO	0	0	0	0
3	RAMSEY /WILCOX 9300/	COLORADO	1	1	32,737	OF
3	RAMSEY /8700/	COLORADO	0	0	0	0
3	RAMSEY /9100/	COLORADO	3	3	201,112	OF
3	RAMSEY /9500/	COLORADO	3	2	291,496	OF
3	RAMSEY /10,500/	COLORADO	1	0	0	0
3	RAMSEY /10,700/	COLORADO	1	1	443,404	OF
3	RAMSEY /10,750/	COLORADO	0	0	0	0
3	RAMSEY /10,800/	COLORADO	1	0	0	0
3	RANDON /7525/	FORT BEND	0	0	0	0
3	RANDON /8400/	FORT BEND	2	1	116,213	1,437
3	RANKIN, EAST /YEGUA #1/	HARRIS	1	0	5,066	232
3	RANKIN, SOUTH /KELLER 8400/	HARRIS	0	0	0	0
3	RANKIN, SOUTH /YEGUA/	HARRIS	0	0	48,705	365
3	RANKIN, SOUTH /YEGUA 3/	HARRIS	0	0	0	0
3	RATLIFF CREEK /WILCOX 8000/	COLORADO	0	0	36,874	483
3	RATLIFF CREEK /WILCOX 9350/	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND /ANDRAU/	BRAZORIA	0	0	0	0
3 P	RAYWOOD /COOK MTN./	LIBERTY	3	3	4,375,384	18,269
3 P	RAYWOOD /COOK MOUNTAIN HP/	LIBERTY	0	0	0	0
3 P	RAYWOOD /COOK MTN., UPPER/	LIBERTY	2	1	300,393	2,307
3	RAYWOOD /COOK MTN. 11,000/	LIBERTY	0	0	0	0
3	RAYWOOD /YEGUA 10,700/	LIBERTY	1	1	208,788	6,788
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH /QUEEN CITY/	TRINITY	0	0	95,472	0
3	RED FISH REEF /F-15-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF/FB A-1, FRIO 22-B/	CHAMBERS	1	0	143,226	2,012
3 A	RED FISH REEF/FB,A-1, FRIO 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FB, B-1, FRIO 7/	CHAMBERS	1	0	19,303	OF
3	RED FISH REEF /FRIO F-15/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 1, FB, A-1/	CHAMBERS	4	3	3,761,582	36,774
3	RED FISH REEF /FRIO 1, FB A-2/	CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 4, FB B-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 4, FB B-2B/	CHAMBERS	1	0	319,959	7,310
3	RED FISH REEF /FRIO 5, FB A-1/	CHAMBERS	1	1	1,358,383	31,762
3	RED FISH REEF /FRIO 7, FB A-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 9, FB, -B-1/	CHAMBERS	1	1	675,249	14,547
3	RED FISH REEF /FRIO 9, FB, B-3/	*CHAMBERS	3	3	1,185,278	34,278
3	RED FISH REEF /FRIO 10, FB-B-1/	CHAMBERS	1	1	1,705,726	46,727
3	RED FISH REEF /FRIO 10, FB-B-3/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 11-B,FB-B-1/	CHAMBERS	2	1	1,655,996	29,223
3 A	RED FISH REEF /FRIO 11-B FB B-4/	CHAMBERS	1	1	200,666	2,258
3	RED FISH REEF /FRIO 11, FB-A/	CHAMBERS	5	3	1,791,335	24,727
3	RED FISH REEF /FRIO 11-A,FB-B-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 12, FB A-2/	CHAMBERS	2	2	909,203	16,638
3	RED FISH REEF /FRIO 14, FB A-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 15A,FB, B-3/	*CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 15-B,FB-A-2/	CHAMBERS	1	1	345,617	3,138F
3	RED FISH REEF /FRIO 15, E./	*CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /FRIO 15/	CHAMBERS	2	1	96,569	55
3	RED FISH REEF /FRIO 15, SEG. C/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 19,FB B-3/	CHAMBERS	1	0	38,910	1,657
3	RED FISH REEF /FRIO 20/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22-A,FB-A-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 22-A,FB-B-1/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22B, FB A-3/	CHAMBERS	1	1	586,323	11,028
3	RED FISH REEF /FRIO 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 23/	CHAMBERS	0	0	0	0
3 A	RED FISH REEF /FRIO 25-A/	CHAMBERS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	RED FISH REEF /FRIO 25-A, EAST/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 26, FB B-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 9500/	CHAMBERS	0	0	0	0
3	RED FISH REEF /MIOCENE 3000/	CHAMBERS	1	0	0	0
3	RED FISH REEF /MIOCENE 3400 -A-/	CHAMBERS	1	0	582,332	0
3	RED FISH REEF /MIOCENE 3400 -B-/	CHAMBERS	2	0	0	0
3	RED FISH REEF /MIOCENE 3400-B-E/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F-9/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F-10/	CHAMBERS	0	0	0	0
3	RED FISH REEF, N. /F-11A/	CHAMBERS	0	0	0	0
3 A	RED FISH REEF, SOUTH /FRIO 15/	*CHAMBERS	5	1	16,169C	231
3	RED FISH REEF, SW. /FB-A, F-4/	CHAMBERS	1	0	468,992	12,119
3	REDFISH REEF, SW. /FB-A, F-6/	CHAMBERS	0	0	58,537	1,027
3 A	RED FISH REEF, SW /FB-B,F-1/	CHAMBERS	1	1	32,483	389
3	REDFISH REEF, S.W./FB-B,F-15-B/	CHAMBERS	1	0	633,207	8,020
3	RED FISH REEF, SW. /FB-B, F-16/	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW./FB-C, F-15-B/	CHAMBERS	0	0	0	0
3	REDFISH REEF, S.W /FBD, F-16/	CHAMBERS	1	0	109,592	2,291
3	RED FISH REEF, SW. /FB-D, F-17/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW /F-1/	CHAMBERS	0	0	0	0
3	REDFISH REEF, SW. /F-2A/	CHAMBERS	1	1	202,041	6,391
3	RED FISH REEF, SW. /F-6/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-11B/	CHAMBERS	4	2	2,323,840	29,993
3	RED FISH REEF, SW. /F-15-A/	CHAMBERS	3	2	1,632,264	13,337F
3	RED FISH REEF, SW. /F-15-C/	CHAMBERS	2	1	360,864	3,385
3	RED FISH REEF, SW. /F-15-E/	CHAMBERS	1	0	84,948	908
3	RED FISH REEF, SW. /F-18/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-20/	CHAMBERS	1	1	811,914	10,783
3	RICH RANCH /Y-6-E/	LIBERTY	0	0	0	0
3	RICH RANCH /YEGUA/	LIBERTY	0	0	0	0
3	RISHER /YEGUA 4600/	MONTGOMERY	0	0	0	0
3	ROBINSON LAKE /FRIO, UP. 10,400/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 9300/	CHAMBERS	1	1	111,293	2,890
3	ROBINSON LAKE /FRIO 10,200/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 10,300/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /SEABREZE 9400/	CHAMBERS	0	0	0	0
3 P	ROCK ISLAND /FRIO 2765/	COLORADO	0	0	0	0
3	ROCK ISLAND /MIO, 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH /3300/	COLORADO	0	0	0	0
3 P	ROCK ISLAND N. E. /2850 FRIO/	COLORADO	1	1	108,954	0
3 P	ROCK ISLAND, NE. /4950 YEGUA/	COLORADO	1	1	102,512	0
3	ROCK ISLAND, NW. /MIO, 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /B-8000/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /DEHNERT/	COLORADO	1	1	119,771	1,335
3 P	ROCK ISLAND, WEST /KNOCHE/	COLORADO	0	0	0	0
3 P	ROCK ISLAND, W. /SEG. 1 HASSEY/	COLORADO	1	0	0	0
3	ROCK ISLAND, W. /STRAY LO, 8100/	COLORADO	0	0	0	0
3 P	ROCK ISLAND, WEST /SWEIGER/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /WADDELL/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /WILCOX 7800/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /2200/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /8900/	COLORADO	1	0	0	0
3	ROSEDALE /FRIO, LOWER/	JEFFERSON	1	1	72,086	15,234
3	ROSEDALE /FRIO 5770/	JEFFERSON	0	0	0	0
3	ROSEDALE /FRIO 6150/	JEFFERSON	0	0	0	0
3	ROSEDALE /FRIO 6500/	JEFFERSON	1	0	0	0
3	ROSEDALE /7050/	JEFFERSON	0	0	0	0
3	ROSEDALE /7120/	JEFFERSON	0	0	0	0
3	ROSEDALE /7780/	JEFFERSON	0	0	14,112	339
3	ROSENBERG /FRIO 5660/	FORT BEND	1	1	256,895	591
3	ROSENBERG, NORTH /FRIO 4800/	FORT BEND	0	0	0	0
3 P	ROSENBERG, NORTH /3400/	FORT BEND	2	1	615,835	0
3	ROSENBERG /YEGUA 8100/	FORT BEND	1	0	0	0
3	ROSENBERG /7720 COCKFIELD/	FORT BEND	1	0	0	0
3	ROSENBERG /7960 YEGUA/	FORT BEND	0	0	0	0
3 P	ROSENBERG /8150 COCKFIELD/	FORT BEND	1	1	320,227	7,811
3	ROSNER ANDERSON /5100/	MONTGOMERY	0	0	0	0
3	ROTHERWOOD /13,250/	HARRIS	0	0	0	0
3	ROWAN /FRIO 8800/	BRAZORIA	1	0	0	0
3	ROWAN /FRIO 8900/	BRAZORIA	2	0	0	0
3	ROWAN /FRIO 9000/	BRAZORIA	1	1	210,122	0
3	ROWAN /FRIO 9100/	BRAZORIA	2	2	425,187	5,768
3	ROWAN /FRIO 9500/	BRAZORIA	0	0	0	0
3	ROWAN /FRIO 9700/	BRAZORIA	0	0	0	0
3	ROWAN, NORTH /10,800/	BRAZORIA	2	2	1,046,371	12,319
3	ROWAN, SOUTH /ANOMALINA 1ST/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /FRIO 9750/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /FRIO 9800/	BRAZORIA	1	1	68,267	930
3	ROWAN, SOUTH /8700/	BRAZORIA	1	0	0	0
3	ROWAN, SOUTH /8900/	BRAZORIA	0	0	151,317	1,355F
3	ROWAN, SOUTH /8905/	BRAZORIA	1	1	74,005	679F
3	ROWAN, SOUTH /9100/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /9400/	BRAZORIA	1	1	221,599	3,026
3	ROWAN, SOUTH /9500/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /9700/	BRAZORIA	0	0	121,975	1,605
3	SABINE PASS /MIOCENE S-1/	JEFFERSON	2	1	740,364	642
3	SABINE PASS /MIOCENE S-1-A/	JEFFERSON	1	0	474,336	426
3	SABINE PASS /MIOCENE S-2/	JEFFERSON	3	3	2,263,933	5,033

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SABINE TRAN /COCKFIELD #5/	NEWTON	0	0	0	0
3 A	SABINE TRAN /COCKFIELD #6/	NEWTON	1	1	8,578	463
3 A	SABINE TRAN /COCKFIELD #8/	NEWTON	1	0	0	0
3 P	SABINE TRAN /COCKFIELD #9/	NEWTON	3	0	0	0
3	SALLY WITHERS, WEST /WILCOX/	JASPER	2	2	215,704	0F
3	SAN JACINTO /YEGUA 7600/	HARRIS	1	0	8,566	0
3	SANBORN /FRIO 12,700/	MATAGORDA	0	0	0	0
3	SANBORN /FRIO 13,000/	MATAGORDA	1	1	89,458	1,430
3	SANDY POINT /MIOCENE 5330/	BRAZORIA	1	1	68,723	0
3	SARAH WHITE /ANDRAU/	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST /FRIO 2/	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST /9200/	GALVESTON	1	0	0	0
3	SARAH WHITE /SCHENCK A, LO./	GALVESTON	0	0	0	0
3	SARAH WHITE /SCHENCK B, LO./	GALVESTON	0	0	0	0
3 A	SARATOGA, WEST	HARDIN	3	0	0	0
3 P	SARGENT, SOUTH /MIOCENE 3200/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /MIOCENE 3250/	MATAGORDA	1	0	0	0
3 P	SARGENT, SOUTH /MIOCENE 4050/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /2750/	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH /4060/	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH /4100/	MATAGORDA	1	1	238,161	0
3	SARGENT, SOUTH /5800/	MATAGORDA	1	1	160,242	0
3 P	SARGENT, SOUTH /6100/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /6130/	MATAGORDA	0	0	0	0
3 P	SARGENT, SOUTH /6350/	MATAGORDA	0	0	0	0
3	SATSUMA /LOOK 6900/	HARRIS	1	0	0	0
3	SATSUMA, S. /7200 MURPHY/	HARRIS	0	0	0	0
3	SATSUMA /WISE/	HARRIS	1	0	0	0
3	SATSUMA /YEGUA MOORE 7500/	HARRIS	1	0	0	0
3	SCHWAB /ACE/	POLK	0	0	0	0
3 A	SEABREEZE	CHAMBERS	1	1	278,454	3,642
3	SEABREEZE /BARROW 9600/	CHAMBERS	0	0	0	0
3 A	SEABREEZE /F-2/	CHAMBERS	3	2	507,793	3,774
3	SEABREEZE /FB.B MARG. 7/	CHAMBERS	1	1	48,831	93F
3	SEABREEZE /FB.B SEABREEZE/	CHAMBERS	1	0	0	0
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	0	0	0	0
3	SEABROOK /ANOMALINA/	CHAMBERS	2	1	492,619	0F
3	SEABROOK, E. /F-4/	CHAMBERS	0	0	0	0
3	SEABROOK /F-4/	CHAMBERS	1	1	255,576	0F
3 A	SEABROOK /F-5/	CHAMBERS	0	0	0	0
3	SEABROOK /F-12/	CHAMBERS	0	0	0	0
3	SEABROOK /F-14/	CHAMBERS	1	1	601,792	0F
3	SEABROOK /F-15/	CHAMBERS	2	2	267,559	0F
3 A	SEABROOK /F-16/	CHAMBERS	0	0	2,833	0
3	SEABROOK /F-17/	CHAMBERS	0	0	0	0
3	SEABROOK /7500/	CHAMBERS	1	1	743,998	0F
3 A	SEALY /NEWSOME/	AUSTIN	0	0	0	0
3	SEALY /WILCOX K/	AUSTIN	2	2	131,572	0F
3	SEALY /WILCOX M2/	AUSTIN	0	0	0	0
3	SEALY /WILCOX 8700/	AUSTIN	6	4	1,568,703	0F
3 A	SEGNO	POLK	1	1	34,957	399
3	SEGNO, SOUTH /WILCOX A/	POLK	7	5	739,165	14,368
3 A	SEGNO, SOUTH /WILCOX C/	POLK	3	3	293,970	5,341
3	SEGNO, SOUTH /Y-5-C/	POLK	0	0	0	0
3	SEGNO, SOUTH /Y-5-6800/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y-1/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y-2/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA 6450/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA 7040/	POLK	0	0	0	0
3	SEGNO, SOUTH /5170/	POLK	1	1	24,988	0
3	SEGNO /YEGUA L/	POLK	1	1	157,435	3,990
3	SEGNO /YEGUA N/	POLK	0	0	0	0
3	SEGNO /YEGUA -O-/	POLK	0	0	0	0
3	SEGNO /YEGUA -P-/	POLK	1	0	0	0
3	SEGNO /YEGUA -U-/	POLK	0	0	0	0
3	SEGNO /YEGUA -V-/	POLK	0	0	0	0
3	SEGNO /YEGUA -X-/	POLK	2	2	184,073	3,203
3	SEGNO /YEGUA 5000/	POLK	1	0	0	0
3	SEGNO /YEGUA 5300/	POLK	2	1	30,221	493
3	SEGNO /YEGUA 5380/	POLK	0	0	0	0
3	SEGNO /YEGUA 5400 -C-/	POLK	1	0	0	0
3	SEVEN OAKS, N. /WOODBINE/	POLK	1	0	0	0
3	SEVEN OAKS /Y-1/	POLK	1	0	12,388	0
3	SHEPHERDS MOTT /13,380/	MATAGORDA	0	0	0	0
3	SHERIDAN /E/	COLORADO	0	0	0	0
3	SHERIDAN /OP-4/	COLORADO	19	18	12,519,796	0F
3	SHERIDAN /-R-/	COLORADO	19	18	12,160,165	0F
3	SHERIDAN, S. /WLCX, -A- 2-8500/	COLORADO	0	0	0	0
3	SHERIDAN WILCOX -A- /WILCOX A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A-A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A-A5/	COLORADO	9	7	16,317,105	0F
3	SHERIDAN /WILCOX A-5/	COLORADO	0	0	0	0
3 P	SHERIDAN /WILCOX -B-/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX -C-/	COLORADO	4	3	1,165,621	0F
3	SHERIDAN /WILCOX -D-/	COLORADO	4	3	1,937,303	0F
3	SHERIDAN /WILCOX E/	COLORADO	4	4	2,283,352	0F
3	SHERIDAN /WILCOX -G-/	COLORADO	3	3	3,005,139	0F
3 A	SHERIDAN /WILCOX -H-/	COLORADO	3	1	2,499,426C	0F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SHERIDAN /WILCOX -L-/	COLORADO	20	17	17,498,693	0F
3	SHERIDAN /WILCOX -O-/	COLORADO	1	0	0	0
3	SHERIDAN /WILCOX P-P1/	COLORADO	1	0	272,800	0F
3	SHERIDAN /WILCOX -P5Q-/	COLORADO	44	41	43,182,997	0F
3	SHERIDAN /WILCOX -Q-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA Q/	COLORADO	1	1	280,839	0F
3	SHERIDAN /YEGUA -T-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA 5000/	COLORADO	1	0	220,357	0
3	SHIMEK, EAST /WILCOX 8100/	COLORADO	0	0	0	0
3	SILSBEE, E. /Y-1/	HARDIN	1	1	221,253	0F
3	SILSBEE, NORTH /C-4/	HARDIN	1	0	0	0
3 A	SILSBEE, NORTH /YEGUA 1/	HARDIN	0	0	0	0
3 A	SILSBEE, NORTH /YEGUA 2/	HARDIN	2	2	165,410	18,703F
3	SILSBEE, NORTH /YEGUA 3-6900/	HARDIN	2	0	15,603	17
3	SILSBEE, NORTH /YEGUA 4/	HARDIN	0	0	0	0
3 A	SILSBEE, N. /YEGUA 4-G/	HARDIN	1	0	0	0
3 A	SILSBEE, NORTH /YEGUA 7-A/	HARDIN	0	0	0	0
3 A	SILSBEE, NORTH /YEGUA 7-B/	HARDIN	0	0	0	0
3	SILSBEE /U/	HARDIN	5	1	440,627	0F
3	SILSBEE /W-2/	HARDIN	0	0	0	0
3	SILSBEE, WEST /Y-1/	HARDIN	1	1	240,391	0F
3	SILSBEE /Y-1/	HARDIN	2	1	371,084	0F
3	SILSBEE /Y-2/	HARDIN	4	2	1,527,038	0F
3	SILSBEE /Y-3/	HARDIN	1	0	0	0
3	SILSBEE /Y-3A/	HARDIN	0	0	0	0
3	SILSBEE /Y-5/	HARDIN	3	0	0	0
3	SILSBEE /YEGUA W-3/	HARDIN	3	2	961,128	0F
3 A	SILSBEE /YEGUA X-1/	HARDIN	1	1	184,539	0F
3	SILSBEE /Z-3/	HARDIN	0	0	0	0
3	SILVER LAKE, WEST /8545/	MATAGORDA	0	0	0	0
3	SILVER LAKE /11,700/	MATAGORDA	0	0	0	0
3	SKINNER LAKES /QUINN 7365/	NEWTON	1	0	0	0
3 A	SKINNER LAKES /5TH YEGUA/	NEWTON	1	1	71,375	2,354
3	SKULL CREEK /YEGUA 5700/	COLORADO	1	0	0	0
3	SLONE /MELBOURNE/	MATAGORDA	1	0	120,660	2,631
3 A	SMITH POINT	CHAMBERS	3	1	387,339	11,875
3	SMITH POINT, EAST /F-17/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F-22/	CHAMBERS	1	1	398,006	15,207
3	SMITH POINT, EAST /F-23/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F-25/	GALVESTON	2	0	0	0
3 A	SMITH POINT, E. /FB "A", F-18/	CHAMBERS	1	1	97,747	15,031
3	SMITH POINT, EAST /FRIO 5/	CHAMBERS	1	0	0	0
3	SMITH POINT, EAST /FRIO 19/	CHAMBERS	1	1	85,557	3,227
3	SMITH POINT, EAST /MIOCENE 3400/	CHAMBERS	1	1	120,135	0
3	SMITH POINT, EAST /12,650/	CHAMBERS	3	3	591,465	15,540
3	SMITH POINT /FRIO 8900/	CHAMBERS	1	1	846,195	14,813
3	SMITH POINT /FRIO 9000/	CHAMBERS	2	2	1,076,320	15,850
3	SMITH POINT /FRIO 9100/	CHAMBERS	4	3	1,997,557	32,309F
3	SMITH POINT /FRIO 9400/	CHAMBERS	5	4	1,735,520	25,852
3 P	SMITH POINT /FRIO 9700/	CHAMBERS	0	0	204,688	3,150
3	SMITHERS LAKE /MARG./	FORT BEND	0	0	0	0
3 A	SOUR LAKE	HARDIN	3	0	0	32
3	SOUR LAKE /COCKFIELD 9400/	HARDIN	1	0	0	0
3	SOUR LAKE /DY-2/	HARDIN	1	0	0	0
3	SOUR LAKE /YEGUA 9800/	HARDIN	0	0	0	0
3	SOUR LAKE /YEGUA 10,000/	HARDIN	0	0	0	0
3	SOUR LAKE /2700/	HARDIN	0	0	0	0
3	SOUTHLAND PAPER /WOODBINE/	POLK	1	0	0	0
3 P	SPANISH CAMP /DISCORBIS 3100/	WHARTON	5	3	333,022	28
3 P	SPANISH CAMP /HUNGERFORD 2800/	WHARTON	5	3	414,894	0F
3	SPANISH CAMP, SOUTH /FRIO 4000/	WHARTON	0	0	0	0
3	SPANISH CAMP, S. /3700/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /3850/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /4300/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /4500/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /4850/	WHARTON	0	0	0	0
3 P	SPANISH CAMP /SPANISH CAMP LO./	WHARTON	6	3	717,312	0
3 P	SPANISH CAMP/SPANISHCAMP UP.2900	WHARTON	14	6	1,591,061	0
3 P	SPANISH CAMP /SPANISH CAMP-3000/	WHARTON	4	0	0	0
3	SPANISH CAMP /STRAY 2700/	WHARTON	1	0	14,046	0
3	SPANISH CAMP, W. /4200/	WHARTON	1	1	88,950	0
3	SPANISH CAMP, W. /4900/	WHARTON	0	0	0	0
3 P	SPANISH CAMP /YEGUA 7200/	WHARTON	2	2	596,765	9,384
3	SPANISH CAMP /YEGUA 7200, SEG.B/	WHARTON	0	0	2,128	191
3	SPANISH CAMP /4700/	WHARTON	0	0	0	0
3	SPINDLETOP /MIOCENE 3600/	JEFFERSON	0	0	0	0
3	SPINDLETOP /MIOCENE 4000/	JEFFERSON	0	0	0	0
3 P	SPINDLETOP /NODOSARIA, UPPER/	JEFFERSON	0	0	0	0
3	SPINDLETOP /5120 GAS/	JEFFERSON	0	0	0	0
3	SPINDLETOP /8000 HACKBERRY/	JEFFERSON	0	0	0	0
3	SPLENDORA, E. /WILCOX A/	LIBERTY	1	0	0	0
3	SPLENDORA /YEGUA 5900/	LIBERTY	0	0	0	0
3	SPRINGER /COCKFIELD #1 5400/	MONTGOMERY	2	0	0	0
3 P	SPURGER /YEGUA #2/	TYLER	0	0	0	0
3	SPURGER /YEGUA #3/	TYLER	1	1	289,957	1,707
3	SPURGER /4800/	TYLER	2	0	0	0
3	STARR-LITE /WILCOX A-3/	COLORADO	1	1	105,949	1,155
3	STEPHENSON POINT /FRIO 5/	GALVESTON	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	STEPHENSON POINT /FRIO 10/	GALVESTON	1	1	1,217,013	21,910
3	STEPHENSON POINT /FRIO 15/	GALVESTON	1	1	164,983	42,531
3	STIMMEL /FRIO 4800/	WHARTON	0	0	0	0
3	STIMMEL /3100/	WHARTON	1	0	0	0
3	STIMMEL /5100/	WHARTON	0	0	0	0
3 A	STOWELL	JEFFERSON	0	0	0	0
3 A	STOWELL /CRAWFORD/	JEFFERSON	0	0	0	0
3 A	STOWELL /DISCORBIS/	*CHAMBERS	1	1	84,242	6,180
3	STOWELL, EAST /CRAWFORD/	JEFFERSON	0	0	0	0
3	STOWELL /FB-A, 6820/	JEFFERSON	0	0	0	0
3 A	STOWELL /FB-B/	CHAMBERS	0	0	0	0
3 A	STOWELL /FB-II, CRAWFORD U-1/	*CHAMBERS	2	1	182,595	1,667
3 A	STOWELL/FB"II,INTERMEDIATE U"2/	*CHAMBERS	1	0	0	0
3	STOWELL /FBIII, ENG-MARG/	CHAMBERS	1	1	454,690	6,391
3	STOWELL /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	STOWELL /HACKBERRY 10,100/	JEFFERSON	0	0	0	0
3	STOWELL /HACKBERRY 10,500/	*CHAMBERS	1	1	5,950	0F
3 A	STOWELL /INTERMEDIATE U-2/	JEFFERSON	0	0	0	0
3	STOWELL /MARGINULINA/	JEFFERSON	2	0	0	0
3	STOWELL /MIOCENE 5400/	JEFFERSON	0	0	0	0
3	STOWELL /MIOCENE 5800/	JEFFERSON	5	1	33,951	0
3	STOWELL, N. /DISCORBIS/	JEFFERSON	1	0	10,129	276
3	STOWELL /NODOSARIA, UPPER 2/	JEFFERSON	0	0	0	0
3	STOWELL /NODOSARIA 8500/	JEFFERSON	0	0	0	0
3	STOWELL /SULLIVAN/	JEFFERSON	0	0	0	0
3	STOWELL /5950/	*CHAMBERS	1	0	0	0
3 A	STOWELL /6000/	CHAMBERS	0	0	0	0
3 A	STOWELL /6900/	JEFFERSON	0	0	0	0
3 A	STOWELL /7000 FLT. BLK. -B-/	JEFFERSON	0	0	0	0
3	STOWELL /7190/	JEFFERSON	0	0	0	0
3 A	STOWELL /7600/	CHAMBERS	0	0	0	0
3	STRAIN /COOK MTN. 9600/	HARDIN	1	0	0	0
3 A	STRATTON RIDGE, SOUTH	BRAZORIA	1	0	0	0
3	STRATTON RIDGE, SOUTH /2100/	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, S.E. /17300/	BRAZORIA	1	0	0	0
3	STRATTON RIDGE, SE. /18,100/	BRAZORIA	0	0	0	0
3 A	STYLES BAYOU /F-1/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /F-7 9300/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /F-9/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /FRIO, UPPER/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /FRIO 9200/	BRAZORIA	1	0	0	0
3 P	SUBLIME /WILCOX 9100/	COLORADO	1	1	105,749	2,798F
3 P	SUBLIME /WILCOX 9300/	COLORADO	3	3	462,374	10,422F
3 P	SUBLIME /WILCOX 9500/	COLORADO	1	1	139,300	772F
3 A	SUBLIME /8000/	COLORADO	0	0	0	0
3	SUBLIME /8200/	COLORADO	1	1	121,825	2,692F
3 P	SUBLIME /8500/	COLORADO	0	0	0	0
3	SUBLIME /8950/	COLORADO	0	0	0	0
3	SUBLIME /9200/	COLORADO	0	0	0	0
3 A	SUGAR VALLEY /BOULDIN/	MATAGORDA	3	2	407,322	2,883F
3 A	SUGAR VALLEY /CAYCE/	MATAGORDA	3	2	1,022,812	14,415F
3	SUGAR VALLEY /CREECH/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /CULBERTSON/	MATAGORDA	2	2	704,890	15,768
3	SUGAR VALLEY, E. /FRIO 9050/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY/FRIO TALCOTT 88700/	MATAGORDA	4	2	217,826	21,877
3	SUGAR VALLEY /FRIO 7400/	MATAGORDA	1	1	238,963	2,451
3	SUGAR VALLEY /FRIO 7700/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /FRIO 8500/	MATAGORDA	1	1	35,556	385
3	SUGAR VALLEY /FRIO 12,100/	MATAGORDA	1	0	0	0
3 A	SUGAR VALLEY /GRANT/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /GRAVIER/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /HERMAN A/	MATAGORDA	1	1	328,452	2,658
3	SUGAR VALLEY /HERMAN B/	MATAGORDA	1	1	124,559	1,424
3 A	SUGAR VALLEY N. /UNION/	MATAGORDA	7	3	411,419	6,266
3 A	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	2	1	175,986	12,893
3 A	SUGAR VALLEY /ROBERTSON/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /TALCOTT -A-/	MATAGORDA	5	3	422,396	5,715F
3 A	SUGAR VALLEY/TAYLOR BSEG,GRAVIER	MATAGORDA	3	1	362,963	2,986
3	SUGAR VALLEY/TAYLOR BSEG,,TRUITT	MATAGORDA	2	1	539,396	2,991
3 A	SUGAR VALLEY /TRUITT/	MATAGORDA	3	3	229,052	2,331
3	SUGAR VALLEY /TRUITT 9450/	MATAGORDA	0	0	0	0
3 A	SUGARLAND	FORT BEND	1	0	0	0
3	SWANSON /FRIO 4180/	WHARTON	0	0	0	0
3	SWANSON /FRIO 4700/	WHARTON	0	0	0	0
3	SWANSON /2950/	WHARTON	0	0	0	0
3 P	SWEENEY /11,250/	BRAZORIA	8	8	4,151,914	46,932
3	SWEENEY /11,650/	BRAZORIA	1	0	9,025	317
3	TAIT /WILCOX 9900/	COLORADO	1	1	22,126	0F
3	TAIT /WILCOX 10,200/	COLORADO	1	1	53,062	0F
3	TAIT /WILCOX 10,700/	COLORADO	0	0	0	0
3 A	TANGLEWOOD /EDWARDS 6300/	LEE	0	0	0	0
3	TANGLEWOOD /GEORGETOWN/	LEE	0	0	0	0
3	TAYLOR BAYOU, E. /10,130/	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH /MARG. 8000/	JEFFERSON	0	0	0	0
3 P	TAYLOR LAKE /ANOMALINA/	HARRIS	1	1	304,878	9,376
3 P	TEN MILE CREEK /NODOSARIA, 2ND/	ORANGE	2	2	808,682	10,632
3	THEUVENINS CREEK, S. /2-A YEGUA/	TYLER	1	0	50,518	576
3	THEUVENINS CREEK, S. /3-A YEGUA/	TYLER	1	1	193,199	6,171

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	THEUVENINS CREEK, S. /3-B YEGUA/	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. /5TH YEGUA/	TYLER	0	0	0	0
3	THOMPSON /MIOCENE/	FORT BEND	0	0	0	0
3	THOMPSON /MIOCENE 2/	FORT BEND	2	1	297,337	0
3	THOMPSON /MIOCENE 3/	FORT BEND	2	0	168,096	0
3	THOMPSON /MIOCENE 13/	FORT BEND	4	3	359,972	0
3 A	THOMPSON /SEG. 6, MIO. 6/	FORT BEND	1	0	21,273	0
3	THOMPSON /SEG. 6, MIO. 8/	FORT BEND	1	0	14,985	0
3	THOMPSON /SEG. 6, MIO. 9/	FORT BEND	0	0	0	0
3	THOMPSON /SEG. 7, MIO. 7/	FORT BEND	1	1	39,659	0
3	THOMPSON /SEG. 7, MIO. 8/	FORT BEND	1	1	22,103	0
3	THOMPSON /SEG. 7, MIO. 12-A/	FORT BEND	0	0	0	0
3	THOMPSON /SEG. 10, MIO. 6/	FORT BEND	1	0	0	0
3	TIDE HAVEN, E. /9400/	MATAGORDA	1	0	0	0
3	TIDE HAVEN /FRIO 9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN, N. /FRIO UPPER 6600/	MATAGORDA	5	5	1,414,468	2,287
3	TIDE HAVEN, N. /SEG., LIVE OAK/	MATAGORDA	0	0	0	0
3	TIDE HAVEN, N. /SEG. 8370/	MATAGORDA	1	0	0	0
3	TIDE HAVEN, SOUTH /FRIO 9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /STRAY 8400/	MATAGORDA	0	0	0	0
3	TIDEHAVEN /SURKAMP/	MATAGORDA	1	0	0	0
3	TIDE HAVEN, WEST /FRIO MIDDLE/	MATAGORDA	0	0	0	0
3	TIDEHAVEN /8600/	MATAGORDA	0	0	0	0
3 A	TIDE HAVEN /8700/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /8800/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /9200/	MATAGORDA	0	0	0	0
3 A	TIDE HAVEN /9500 FRIO/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,000/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,150/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,300/	MATAGORDA	0	0	0	0
3 A	TOMBALL	HARRIS	13	9	133,253	7F
3	TOMBALL /COCKFIELD/	HARRIS	1	1	49,919	333
3	TOMBALL /COCKFIELD-WILD/	HARRIS	0	0	0	0
3	TOMBALL /COCKFIELD, UP. #1-5300/	HARRIS	8	3	240,896	2,347F
3	TOMBALL /COCKFIELD, UPPER 5500/	HARRIS	6	5	3,555,270	0F
3	TOMBALL /COCKFIELD 5400/	HARRIS	0	0	0	0
3	TOMBALL /JACKSON 4400/	HARRIS	6	2	1,298,636	0F
3	TOMBALL /KOBS/	HARRIS	13	5	600,526	183F
3 A	TOMBALL /LEWIS 5930/	HARRIS	0	0	0	0
3	TOMBALL /LEWIS 5930, EAST/	HARRIS	1	0	0	0
3	TOMBALL /LEWIS 6300/	HARRIS	4	0	0	0
3	TOMBALL /MICHEL/	HARRIS	1	0	43,422	0F
3	TOMBALL /MIOCENE 1650/	HARRIS	2	1	556	0F
3	TOMBALL /MIOCENE 1850/	HARRIS	2	0	0	0
3	TOMBALL /MIOCENE 2400/	HARRIS	0	0	4,592	0
3 P	TOMBALL /MIOCENE 2700/	HARRIS	2	0	59,429	0F
3	TOMBALL, NE. /COCKFIELD 5400/	HARRIS	1	1	78,493	423
3 A	TOMBALL /PETRICH, NW./	HARRIS	1	0	35,599	0
3 A	TOMBALL /SCHULTZ, N. W./	HARRIS	7	5	2,728,820	3,853F
3	TOMBALL /SCHULTZ 5600/	HARRIS	0	0	0	0
3	TOMBALL /SID MOORE/	HARRIS	5	4	389,531	1,156F
3	TOMBALL, SOUTH /INDIAN HILLS/	HARRIS	0	0	0	0
3 A	TOMBALL, SE. /COCKFIELD 1ST/	HARRIS	4	4	730,229	3,787
3	TOMBALL /STRAY 5300/	HARRIS	1	0	0	0
3	TOMBALL, WEST /HOCKLEY/	HARRIS	1	1	74,375	75
3 A	TOMBALL, WEST /TRESELER/	HARRIS	0	0	0	0
3	TOMBALL /WILCOX 8400/	HARRIS	2	2	125,183	0F
3	TRANS-TEX /ALLENSON B 4300/	WHARTON	0	0	0	0
3	TRANS-TEX /CAT. 3000/	WHARTON	4	3	315,384	0
3 A	TRANS-TEX /WILL 4400/	WHARTON	0	0	18,347	0
3	TRANS-TEX /2500/	WHARTON	1	1	107,871	0
3	TRANS-TEX /2600/	WHARTON	2	2	353,443	0
3	TRANS-TEX /2800/	WHARTON	2	2	393,334	0
3	TRANS-TEX /4200/	WHARTON	1	0	0	0
3	TRANS-TEX /5000/	WHARTON	1	1	183,743	0
3 A	TRINITY BAY	CHAMBERS	0	0	0	0
3	TRINITY BAY /F-4/	CHAMBERS	9	6	9,348,881	101,771
3	TRINITY BAY /FRIO 3/	CHAMBERS	3	0	1,605,691	15,659
3	TRINITY BAY /FRIO 7/	CHAMBERS	3	0	0	0
3 A	TRINITY BAY /FRIO 12/	CHAMBERS	0	0	0C	0
3	TRINITY BAY /FRIO 16, NC./	CHAMBERS	1	0	696,412	23,015
3	TRINITY BAY, WEST /FRIO #16/	CHAMBERS	0	0	0	0
3	TRINITY RIVER,DELTA/FRIO LO.8000	CHAMBERS	1	0	0	0
3	TRINITY RIVER,DELTA/FRIO LO.8400	CHAMBERS	1	1	50,541	766
3 A	TRULL /ANOMALINA/	MATAGORDA	0	0	0	0
3	TRULL /FRIO/	MATAGORDA	0	0	0	0
3	TRULL /FRIO 8970/	MATAGORDA	1	0	0	0
3	TRULL /NODOSARIA 4, W. SEG./	MATAGORDA	1	1	174,830	6,007
3	TRULL, N. /NODOSARIA 4/	MATAGORDA	0	0	0	0
3	TRULL /NODOSARIA 5/	MATAGORDA	0	0	0	0
3	TRULL /NODOSARIA 6/	MATAGORDA	2	2	161,410	0F
3 P	TRULL /NODOSARIA 8/	MATAGORDA	0	0	0	0
3	TRULL /NODOSARIA 9/	MATAGORDA	0	0	0	0
3 P	TRULL /NODOSARIA 10/	MATAGORDA	1	0	0	0
3 P	TRULL /NODOSARIA 11/	MATAGORDA	2	1	174,957	0F
3 P	TRULL /TEX-MISS #1/	MATAGORDA	2	0	20,661	0F
3	TRULL /TEX-MISS #3/	MATAGORDA	0	0	0	0
3 A	TRULL /TEX-MISS #4/	MATAGORDA	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	TRULL /TEX-MISS #5/	MATAGORDA	1	1	35,830	0F
3 P	TRULL /TEX-MISS #7/	MATAGORDA	1	0	0	0
3 P	TRULL /TEX-MISS #8/	MATAGORDA	0	0	0	0
3	TRULL /8570 FRIO/	MATAGORDA	1	0	0	0
3	TRULL /8900/	MATAGORDA	0	0	0	0
3	TRULL /9800/	MATAGORDA	0	0	0	0
3	TURTLE BAY, E. /MIDDLETON/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY /F-1/	CHAMBERS	1	0	0	0
3 A	TURTLE BAY /F-1A/	CHAMBERS	0	0	0	0
3	TURTLE BAY /LOTZ CARLTON 6200/	CHAMBERS	1	0	0	0
3	TURTLE BAY /LOTZ MARG. 6100/	CHAMBERS	3	0	0	0
3	TURTLE BAY /LOTZ 6500/	CHAMBERS	3	1	122,725	1,151
3	TURTLE BAY /VICKSBURG/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY, WEST /LOTZ/	CHAMBERS	0	0	0	0
3	TURTLE BAY /6000 HET/	CHAMBERS	3	1	45,692	0
3	TURTLE BAY /6100/	CHAMBERS	1	1	121,636	405
3	TWIN BASIN /MIOCENE 1000/	WHARTON	0	0	0	0
3	TWIN BASIN /MIOCENE 1200/	WHARTON	2	0	0	0
3	TWIN BASIN /1400/	WHARTON	1	0	0	0
3	TWIN BASIN /6350/	WHARTON	0	0	0	0
3	TWIN BASIN /6700/	WHARTON	0	0	25,748	210
3	TWIN BASIN /7150/	WHARTON	1	1	132,939	972
3 A	UMBRELLA POINT /F-1/	CHAMBERS	0	0	0	0
3 A	UMBRELLA POINT /F-1A/	CHAMBERS	0	0	0	0
3	UMBRELLA POINT /F-4/	CHAMBERS	7	5	3,597,872	71,458F
3	UMBRELLA POINT /F-6/	CHAMBERS	1	1	292,190	7,589
3	UMBRELLA POINT /F-7/	CHAMBERS	1	1	200,440	3,532
3 A	UMBRELLA POINT /F-8/	CHAMBERS	1	1	224,405	14,773
3	UMBRELLA POINT /F-9/	CHAMBERS	1	0	0	0
3 A	UMBRELLA POINT /F-10/	CHAMBERS	2	1	143,306	3,623
3 A	UMBRELLA POINT /F-11/	CHAMBERS	4	1	500,937	10,165
3	UMBRELLA POINT /F-14/	CHAMBERS	3	3	616,164	28,030
3 A	UMBRELLA POINT /F-15/	CHAMBERS	1	1	80,721	1,736
3 A	UMBRELLA POINT /FB-B,F-1/	CHAMBERS	1	0	23,999	548
3 A	UMBRELLA POINT/FB-B,F-12/	CHAMBERS	1	0	12,224	144
3 A	UMBRELLA POINT, W. /FB-E, F-15/	CHAMBERS	1	1	112,338	3,511
3	URBANA /WILCOX 8850/	SAN JACINTO	1	1	327,417	9,579
3	URBANA /WILCOX 10,100/	SAN JACINTO	1	1	182,079	6,027
3	URBANA /WILCOX 10,400/	SAN JACINTO	1	1	32,848	2,730
3	URBANA /Y-8/	SAN JACINTO	0	0	0	0
3	URBANA /YEGUA 4290/	SAN JACINTO	0	0	0	0
3	URBANA /4240/	SAN JACINTO	0	0	0	0
3	URBANA /4310/	SAN JACINTO	0	0	0	0
3	VAN METER /YEGUA 9500/	HARDIN	1	0	0	0
3	VAN VLECK /FRIO -A-/	MATAGORDA	0	0	0	0
3 A	VAN VLECK, NORTH /FRIO -A-/	MATAGORDA	0	0	0	0
3 P	VICKERS /Y-3/	HARDIN	1	0	0	0
3	VICKERS /Y-2/	HARDIN	0	0	0	0
3	VICKERS /YEGUA 3 7300/	HARDIN	1	0	0	0
3	VICKERS /YEGUA 6-C/	HARDIN	1	1	97,465	5,117
3	VICKERS /YEGUA 7B 7200/	HARDIN	0	0	0	0
3	VICTOR BLANCO /KELLER 8800/	HARRIS	1	1	76,932	1,519F
3	VICTOR BLANCO /YEGUA -A- 8200/	HARRIS	2	2	731,106	7,228
3	VIDOR, NORTH /FRIO/	ORANGE	0	0	0	0
3	VIDOR, NORTH /HACKBERRY/	ORANGE	0	0	0	0
3	VIDOR, N. E. /FRIO 7050/	ORANGE	0	0	0	0
3	VILLAGE MILLS /COCKFIELD 3/	HARDIN	1	1	414,464	4,812
3 A	VILLAGE MILLS, EAST /V-Y/	HARDIN	0	0	0	0
3 P	VILLAGE MILLS, EAST /X-2/	HARDIN	3	0	0	0
3 P	VILLAGE MILLS, EAST /Y-1/	HARDIN	0	0	0	0
3 P	VILLAGE MILLS, EAST /Y-1-A/	HARDIN	0	0	0	0
3 P	VILLAGE MILLS, EAST /Y-2/	HARDIN	0	0	0	0
3 P	VILLAGE MILLS, EAST /Y-6/	HARDIN	2	0	0	0
3	VILLAGE MILLS, NORTH /6400/	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH /6600/	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH /7000/	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. /WILCOX 8900/	HARDIN	1	0	0	0
3	VILLAGE MILLS /WILCOX 1ST 9000/	HARDIN	1	0	750	10
3	VILLAGE MILLS /WILCOX 8900/	HARDIN	2	1	91,250	694F
3	W. PAUL NELSON/YEGUA 7680/	MONTGOMERY	1	0	0	0
3	WADSWORTH /E. SEG., CH-1/	MATAGORDA	1	1	52,570	0F
3	WADSWORTH /FLT.BLK.2A SAVAGE N./	MATAGORDA	0	0	0	0
3	WADSWORTH /FRIO 10,400/	MATAGORDA	0	0	0	0
3	WADSWORTH /FRIO 11,200/	MATAGORDA	1	0	0	0
3 P	WADSWORTH /LEWIS 9600/	MATAGORDA	5	2	685,837	0F
3	WADSWORTH /LEWIS 9900/	MATAGORDA	2	0	89,309	0F
3	WADSWORTH /SAVAGE/	MATAGORDA	3	3	357,262	0F
3	WADSWORTH, SOUTH /DISCORBIS II/	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH /DOSS/	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH /11,500/	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST /LEWIS NO. 2/	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST /SAVAGE/	MATAGORDA	0	0	0	0
3	WADSWORTH /9700/	MATAGORDA	7	3	685,013	2,647F
3	WADSWORTH /9800/	MATAGORDA	2	1	531,944	5,473F
3	WADSWORTH /11,100/	MATAGORDA	1	1	317,201	0F
3	WADSWORTH /11,200 FRIO/	MATAGORDA	0	0	0	0
3	WADSWORTH /11,400/	MATAGORDA	1	0	0	0
3	WALHALLA /11,650/	FAYETTE	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	WALLA-BOYT /FRIO BASAL 8800/	CHAMBERS	0	0	22,198	9,038
3	WALLACE CREEK /MIDDLE FRIO/	MATAGORDA	0	0	0	0
3	WEBSTER /FLEMING-VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER, SOUTH /VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER /VKSBG. 8100/	HARRIS	0	0	0	0
3	WEED, SOUTH /HACKBERRY/	JEFFERSON	2	0	0	0
3 A	WEST COLUMBIA	BRAZORIA	1	0	1,120	0
3	WEST COLUMBIA /D-F-8L/	BRAZORIA	1	0	0	0
3	WEST COLUMBIA /DF-9/	BRAZORIA	0	0	0	0
3 A	WEST COLUMBIA /FRIO 5800, UPPER/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /FRIO 10,300/	BRAZORIA	0	0	0	0
3 A	WEST COLUMBIA /HET LIME/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /3000/	BRAZORIA	1	0	0	0
3 A	WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	WEST YONA JOSA /YEGUA 9500/	HARDIN	0	0	0	0
3 P	WHARCO SHILLING, W. /HANCOCK/	WHARTON	2	2	425,169	0F
3 P	WHARCO SHILLING, W./WILCOX, UP./	WHARTON	1	1	456,676	0F
3 P	WHARCO SHILLING /WILCOX, UPPER/	WHARTON	4	3	1,230,744	0F
3 P	WHARCO SHILLING /WILCOX, UP.-D-/	WHARTON	2	2	433,837	0F
3	WHARTON, S. /FRIO 5270/	WHARTON	2	0	0	0
3	WHARTON, S. /FRIO 5650/	WHARTON	3	1	125,655	0F
3	WHARTON, S. /FRIO 5880/	WHARTON	1	0	0	0
3	WHARTON, S. /FRIO 6000/	WHARTON	2	0	0	0
3	WHARTON, S. /FRIO 6220/	WHARTON	0	0	0	0
3	WHARTON, S. /FRIO 6400/	WHARTON	1	0	13,676	0F
3	WHARTON, WEST /FRIO 5050/	WHARTON	0	0	0	0
3	WHARTON, WEST /FRIO 5200/	WHARTON	1	0	0	0
3	WHARTON, WEST /4100/	WHARTON	2	1	6,345	0
3	WHARTON, WEST /5600/	WHARTON	0	0	0	0
3	WHITMORE /FRIO 10500/	BRAZORIA	1	0	0	0
3 A	WILLIS, WEST	MONTGOMERY	2	0	0	0
3	WILLIS /11,200/	MONTGOMERY	0	0	0	0
3	WILLOW SLOUGH /FB-A, F-2/	CHAMBERS	4	4	557,639	0F
3	WILLOW SLOUGH /FB-A, F-3/	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	6	4	2,219,080	119F
3	WILLOW SLOUGH/FB-A,SBZ,A-1 UP./	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-B, F-1/	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH /FB-B, HACK-B/	CHAMBERS	1	1	137,029	671
3	WILLOW SLOUGH /FB-B, HACK-C/	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-B, SBZ/	CHAMBERS	4	0	7,737	0F
3	WILLOW SLOUGH /FB-B, UN 2/	CHAMBERS	1	1	430,999	1,118
3	WILLOW SLOUGH /FB-B, UN 2A/	CHAMBERS	0	0	0	0
3 A	WILLOW SLOUGH, N. /F-1/	CHAMBERS	3	1	33,232	301
3	WILLOW SLOUGH, NORTH /F-3 8300/	CHAMBERS	2	1	31,772	1,360
3 A	WILLOW SLOUGH, NORTH /F-4 8400/	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH,N./NODOSARIA 9500/	CHAMBERS	1	0	0	0
3 A	WILLOW SLOUGH, N. /M. FAULT F-1/	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH, N./8000 MARG./	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH /SBZ, A-1 DOWN/	CHAMBERS	1	0	0	0
3	WILSON CREEK /FRIO 10500/	MATAGORDA	1	1	81,639	2,703
3	WINNIE, N. /CRAWFORD 8600/	JEFFERSON	0	0	0	0
3	WINNIE, NORTH /DISCORBIS/	CHAMBERS	1	0	0	0
3 A	WINNIE, N. /FB-A, FRIO-B/	CHAMBERS	0	0	0	0
3 A	WINNIE, N. /FB-A, INTMD SD./	CHAMBERS	2	0	0	0
3	WINNIE, N. /FB-B, CRAWFORD/	CHAMBERS	0	0	0	0
3	WINNIE, NORTH /FB-B, ENGLIN/ /	CHAMBERS	1	0	0	0
3	WINNIE, N. /FB-C, ENGLIN/	JEFFERSON	1	0	0	0
3	WINNIE, N. /MIO. 5800/	CHAMBERS	0	0	0	0
3	WINNIE, N. /MIOCENE 5930, N./	CHAMBERS	1	1	30,913	981F
3 A	WINNIE, N. /MIOCENE 6280/	CHAMBERS	0	0	13,221	169
3	WINNIE, N. /MIOCENE 6400/	CHAMBERS	0	0	0	0
3	WINNIE, NORTH /MIOCENE 6500/	CHAMBERS	0	0	0	0
3	WINNIE, N. /MIOCENE 6550/	CHAMBERS	1	0	47,858	325
3	WINNIE, N. /MIOCENE 6600/	CHAMBERS	0	0	50,708	963
3	WINNIE, N. /MIOCENE 6700/	CHAMBERS	1	0	30,121	543
3	WINNIE, N. /NODOSARIA UP. 9500/	CHAMBERS	0	0	0	0
3 A	WINNIE, NORTH /SULLIVAN/	CHAMBERS	0	0	0	0
3	WINTERMANN /WILCOX 12,700/	WHARTON	3	2	29,337	0F
3	WINTERMANN /2400/	WHARTON	1	1	58,204	0F
3	WITHERS, N. /F/	WHARTON	1	0	0	0
3	WITHERS, NORTH /MARG. 1/	WHARTON	7	4	137,857	0F
3	WITHERS, NORTH /MIOCENE 3660/	WHARTON	0	0	0	0
3	WITHERS, NORTH /MIOCENE 4000/	WHARTON	3	0	205,867	0
3	WITHERS, NORTH /4000 EAST/	WHARTON	1	0	0	0
3	WURTZBAUGH /WILCOX C/	TYLER	0	0	0	0
3	DISTRICT TOTAL		4,763	2,695	1,599,058,874	7,967,612
4	WILDCAT	ZAPATA	62	1	44,902	0
4	A & A /4100/	STARR	1	0	0	0
4 A	A & H /HOCKLEY -B-/	DUVAL	1	0	0	0
4	A & H /HOCKLEY -B- SEG I/	DUVAL	1	0	0	0
4	A & H /PETTUS/	DUVAL	6	1	1,242	57F
4	A & H /3250/	DUVAL	1	0	0	0
4	A. P. I. /WRIGHT/	SAN PATRICIO	0	0	0	0
4	A S O G /FRIO -A-/	JIM WELLS	0	0	0	0
4	A S O G /FRIO -E-1-/	*DUVAL	8	3	164,670	0F
4	A S O G /FRIO -F-1-/	JIM WELLS	2	1	72,482	0F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	A S O G /HOCKLEY -J-/	DUVAL	0	0	0	0
4	A S O G /HOCKLEY -K-/	DUVAL	1	0	0	0
4	A S O G, NORTH /3400/	* DUVAL	3	0	0	0
4 A	A S O G, NORTH /5250/	* DUVAL	1	0	0	0
4	A S O G /YEGUA C-1/	JIM WELLS	0	0	0	0
4	A S O G /2500/	JIM WELLS	2	2	37,709	0
4	A S O G /2600/	JIM WELLS	3	2	163,002	0
4	ADAMI, WEST /ROSENBERG 1350/	WEBB	0	0	0	0
4	ADAMI /WILCOX 5150/	WEBB	0	0	0	0
4 A	ADAMI /WILCOX 5200/	WEBB	0	0	0	0
4	ADAMI /WILCOX 6500/	WEBB	1	0	0	0
4	ADAMI /WILCOX 6600/	WEBB	5	2	50,594	16F
4	ADAMI /WILCOX 6700/	WEBB	3	1	10,007	0F
4	ADAMI /WILCOX 7400/	WEBB	1	0	0	0
4	AGUA DULCE /AUSTIN, EAST MIDDLE/	NUECES	1	0	0	0
4 A	AGUA DULCE /AUSTIN, LOWER/	NUECES	7	4	3,670,857C	0F
4	AGUA DULCE /AUSTIN, LOWER 6850/	NUECES	1	1	142,680	0F
4	AGUA DULCE /AUSTIN, UPPER/	NUECES	2	2	45,444	0F
4	AGUA DULCE /BENTONVILLE/	NUECES	6	4	189,129	0
4 A	AGUA DULCE /BERTRAM/	NUECES	0	0	0	0
4 A	AGUA DULCE /BERTRAM, NORTH/	NUECES	22	19	4,399,560C	2,802F
4	AGUA DULCE /BLUCHER/	NUECES	1	1	70,549	0F
4	AGUA DULCE /C-50/	NUECES	2	2	167,621	0F
4	AGUA DULCE /CHEEVES/	NUECES	1	1	60,512	0
4	AGUA DULCE /COMSTOCK/	NUECES	8	3	507,690	0F
4	AGUA DULCE /COMSTOCK -A-/	NUECES	2	1	86,227	0
4	AGUA DULCE /COMSTOCK -B-/	NUECES	2	1	104,955	0
4	AGUA DULCE /COMSTOCK B-1/	NUECES	1	1	7,963	0
4	AGUA DULCE /COMSTOCK, LOWER/	NUECES	1	0	0	0
4	AGUA DULCE /COMSTOCK, UPPER/	NUECES	15	7	375,516	0
4	AGUA DULCE /D-15/	NUECES	2	1	366,497	0F
4	AGUA DULCE /D-18/	NUECES	2	2	401,983	0F
4	AGUA DULCE /D-26/	NUECES	1	1	164,983	0F
4 A	AGUA DULCE /D-35/	*NUECES	6	6	2,107,387C	0F
4	AGUA DULCE /DABNEY/	NUECES	7	3	194,896	0F
4	AGUA DULCE /E-3/	NUECES	4	4	549,345	0F
4	AGUA DULCE /E-21/	NUECES	1	0	0	0
4	AGUA DULCE /F-16/	NUECES	1	1	93,253	0F
4	AGUA DULCE /F-22/	NUECES	2	1	138,829	0F
4	AGUA DULCE /FRIO 6700/	NUECES	1	1	14,370	0
4	AGUA DULCE /FRIO 6750/	NUECES	0	0	0	0
4	AGUA DULCE /GROVE/	NUECES	0	0	0	0
4	AGUA DULCE /HARPER, E/	NUECES	5	4	484,110	0F
4	AGUA DULCE /HERMANN/	NUECES	0	0	0	0
4	AGUA DULCE /INGRAM/	NUECES	2	2	191,615	0F
4 A	AGUA DULCE /INGRAM, S./	NUECES	1	1	100,572	0
4 A	AGUA DULCE /KIRBY/	NUECES	0	0	0	0
4 A	AGUA DULCE /LAMB/	NUECES	1	1	20,830	62
4	AGUA DULCE /LAMB 6575/	NUECES	1	0	88,810	0
4	AGUA DULCE /LOCKHART/	NUECES	0	0	0	0
4	AGUA DULCE, NORTH /FRIO 6500/	NUECES	1	0	0	0
4 P	AGUA DULCE, NORTH /HARPER, EAST/	NUECES	5	5	652,290	0F
4	AGUA DULCE, NORTH /6100/	NUECES	0	0	0	0
4	AGUA DULCE, NORTH /6600/	NUECES	0	0	0	0
4	AGUA DULCE, N. /6630/	NUECES	0	0	0	0
4	AGUA DULCE, NORTH /7500/	NUECES	0	0	0	0
4	AGUA DULCE /PERKINS 6960/	NUECES	1	1	28,675	0
4 A	AGUA DULCE /PFLUGER, LO./	NUECES	0	0	0	0
4 A	AGUA DULCE /PFLUGER, MIDDLE/	NUECES	4	4	423,606	0F
4 A	AGUA DULCE /PFLUGER, UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /PROCHASKA/	NUECES	0	0	0	0
4	AGUA DULCE /RIVERS/	NUECES	2	2	182,891	0
4	AGUA DULCE /RIVERS 4/	NUECES	0	0	0	0
4	AGUA DULCE /SCHROEDER/	NUECES	0	0	249,413	17
4	AGUA DULCE /SIMMONDS/	NUECES	1	0	0	0
4 A	AGUA DULCE/SIMMONDS STRINGER, UP/	NUECES	0	0	0	0
4	AGUA DULCE /SMITH/	NUECES	0	0	0	0
4 A	AGUA DULCE /SPONBERG/	NUECES	0	0	0	0
4	AGUA DULCE /SPONBERG-GAS/	NUECES	3	1	295,026	0F
4	AGUA DULCE /SPONBERG, SOUTH/	NUECES	3	0	0	0
4	AGUA DULCE /STRAY 5100/	NUECES	3	3	379,676	0F
4	AGUA DULCE /STRAY 5325/	NUECES	1	1	492,380	0
4	AGUA DULCE /WALTON, UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /WARDNER/	NUECES	4	3	1,208,658	0F
4	AGUA DULCE /WARDNER, UPPER/	NUECES	6	5	1,206,446	0F
4	AGUA DULCE /WILBUR/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD -A-/	NUECES	4	3	200,661	0F
4	AGUA DULCE /WINFIELD -B-/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD -C-/	NUECES	1	1	127,614	0F
4	AGUA DULCE /WINFIELD STRAY 6200/	NUECES	3	2	102,094	0
4 A	AGUA DULCE /YAHUDE RESERVOIR/	NUECES	0	0	0	0
4	AGUA DULCE /LOWER 1900/	NUECES	2	2	177,554	0
4	AGUA DULCE /2000/	NUECES	3	0	0	0
4	AGUA DULCE /2200/	NUECES	2	2	246,731	0
4	AGUA DULCE /2400/	NUECES	1	1	271,293	0
4	AGUA DULCE /2500/	NUECES	2	1	192,696	0
4	AGUA DULCE /2600/	NUECES	1	0	128,687	0
4	AGUA DULCE /3300/	NUECES	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	AGUA DULCE /4500/	NUECES	1	1	51,561	0
4	AGUA DULCE /4750/	NUECES	1	0	0	0
4	AGUA DULCE /4900/	NUECES	1	0	0	0
4	AGUA DULCE /4950/	NUECES	1	0	0	0
4	AGUA DULCE /5000/	NUECES	14	10	1,674,940	0F
4	AGUA DULCE /5070/	NUECES	1	0	0	0
4	AGUA DULCE /5100/	NUECES	6	4	476,118	0F
4	AGUA DULCE /5100, N./	NUECES	1	0	37,198	0F
4	AGUA DULCE /5150/	NUECES	1	0	256,117	0
4	AGUA DULCE /5180/	NUECES	1	1	164,667	0
4	AGUA DULCE /5200/	NUECES	11	9	2,044,317	1,027F
4	AGUA DULCE /5300/	NUECES	2	2	295,296	0F
4	AGUA DULCE /5300 =A=/	NUECES	1	1	59,381	0F
4	AGUA DULCE /5300 RES. NO. 3/	NUECES	1	1	11,132	0
4	AGUA DULCE /5350/	NUECES	1	1	76,099	0F
4	AGUA DULCE /5390=A/	NUECES	1	0	0	0
4	AGUA DULCE /5400/	NUECES	1	1	48,289	0
4	AGUA DULCE /5410/	NUECES	2	2	279,577	0F
4	AGUA DULCE /5450/	NUECES	27	26	4,002,666	295F
4 A	AGUA DULCE /5600/	NUECES	29	25	5,723,601	1,576F
4	AGUA DULCE /5600, RIVERS NO. 4/	NUECES	1	0	0	0
4	AGUA DULCE /5800/	NUECES	1	1	346,758	0
4	AGUA DULCE /5850/	NUECES	1	1	24,365	475
4	AGUA DULCE /5900/	NUECES	1	1	33,156	0F
4	AGUA DULCE /6000/	NUECES	2	1	131,784	0F
4	AGUA DULCE /6000, S./	NUECES	2	2	255,541	0F
4	AGUA DULCE /6050/	NUECES	1	1	136,635	0
4	AGUA DULCE /6100/	NUECES	2	2	341,520	0F
4	AGUA DULCE /6250/	NUECES	2	1	49,719	0F
4	AGUA DULCE /6400/	NUECES	1	0	0	0
4	AGUA DULCE /6400 CARTER/	NUECES	0	0	0	0
4	AGUA DULCE /6400, LOWER SELLERS/	NUECES	3	1	20,974	137
4	AGUA DULCE /6490/	NUECES	1	1	264,542	0F
4	AGUA DULCE /6500/	NUECES	2	2	434,010	0F
4	AGUA DULCE /6550/	NUECES	2	2	545,121	0F
4	AGUA DULCE /6600/	NUECES	3	2	276,215	1,683
4	AGUA DULCE /6650/	NUECES	1	1	12,629	0F
4	AGUA DULCE /6675/	NUECES	1	1	21,689	0
4 A	AGUA DULCE /6700 =A=/	NUECES	0	0	0	0
4	AGUA DULCE /6800/	NUECES	3	3	235,686	588F
4	AGUA DULCE /6800, SEG. B/	NUECES	0	0	0	0
4	AGUA DULCE /6980/	NUECES	0	0	0	0
4	AGUA DULCE /7000/	NUECES	0	0	0	0
4	AGUA DULCE /7000 N./	NUECES	0	0	0	0
4	AGUA DULCE /7400/	NUECES	0	0	130,669	0F
4	AGUA DULCE /7550/	NUECES	3	3	809,245	0F
4	AGUA DULCE /7600/	NUECES	1	0	0	0
4	AGUA DULCE /7800/	NUECES	1	1	83,276	0F
4	AGUA DULCE /7900/	NUECES	1	1	327,912	0F
4	AGUA DULCE /8300/	NUECES	2	1	191,731	0F
4	AGUA DULCE /8300 DIX, LOWER/	NUECES	1	1	93,538	0
4	AGUA DULCE /8400/	NUECES	1	0	0	0
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	1	1	21,053	39
4	AGUA PRIETA /3000/	DUVAL	2	1	18,690	0
4	AGUA PRIETA /3966/	DUVAL	0	0	0	0
4	AGUA PRIETA /4100/	DUVAL	2	0	0	0
4	AGUA PRIETA /4246/	DUVAL	1	0	0	0
4	AGUA PRIETA /4700/	DUVAL	1	1	22,534	0
4	AGUILARES /ZONE 1/	WEBB	4	3	302,052	789F
4	AGUILARES /ZONE 2/	WEBB	4	1	262,977	790
4	AGUILARES /ZONE 4/	WEBB	1	1	118,076	759
4	AGUILARES /ZONE 6/	WEBB	0	0	0	0
4	AL SMITH /FRIO 3100/	JIM WELLS	0	0	0	0
4	AL SMITH /FRIO 3300/	JIM WELLS	0	0	0	0
4 P	ALAMO /SANDERS 7220/	HIDALGO	1	1	191,166	337F
4	ALAMO /SWEENEY, FIRST/	HIDALGO	1	0	28,566	0F
4	ALAMO /5900/	HIDALGO	1	1	219,722	262F
4	ALAMO /7200/	HIDALGO	2	1	247,917	342F
4	ALAMO /7800/	HIDALGO	0	0	0	0
4	ALAZAN	KLEBERG	1	0	0	0
4	ALAZAN /E-04/	KLEBERG	1	0	0	0
4 A	ALAZAN /E-30/	KLEBERG	2	0	0	0
4	ALAZAN /F-40/	KLEBERG	1	0	0	0
4	ALAZAN /G-04/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4 A	ALAZAN, NORTH /E-53/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /G-17/	KLEBERG	1	1	635,158C	0
4	ALAZAN, NORTH /G-24/	KLEBERG	1	0	200,359C	0F
4	ALAZAN, NORTH /G-35/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /G-48/	KLEBERG	3	2	1,847,628C	0F
4	ALAZAN, NORTH /G-74/	KLEBERG	1	1	1,548,363C	0F
4	ALAZAN, NORTH /G-86/	KLEBERG	1	1	1,090,609	0
4	ALAZAN, NORTH /G-91/	KLEBERG	3	2	3,966,518C	0F
4	ALAZAN, NORTH /G-95/	KLEBERG	0	0	0	0
4 A	ALAZAN, NORTH /H-02/	KLEBERG	2	0	0	0
4 A	ALAZAN, NORTH /H-21/	KLEBERG	1	0	0	0
4 A	ALAZAN, NORTH /H-86/	KLEBERG	2	0	0	0
4	ALAZAN, NORTH /H-94/	KLEBERG	0	0	0C	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ALAZAN, NORTH /I-05/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I-29/	KLEBERG	4	3	4,524,938C	0F
4	ALAZAN, NORTH /I-35/	KLEBERG	4	3	669,765C	0F
4	ALAZAN, NORTH /I-43/	KLEBERG	8	5	10,212,943C	0F
4	ALAZAN, NORTH /I-53/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /I-57/	KLEBERG	1	0	418,409C	0F
4	ALAZAN, NORTH /I-67/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I-72/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I-76/	KLEBERG	8	3	4,798,587C	0F
4	ALAZAN, NORTH /I-83/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /J-06/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /J-24/	KLEBERG	1	1	226,016	0
4	ALAZAN, NORTH /J-36/	KLEBERG	10	8	36,505,191C	0F
4	ALAZAN, N. /J-36, W/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /K-30/	KLEBERG	2	2	4,238,589	0F
4	ALAZAN, NORTH /L-27/	KLEBERG	1	1	466,526	0F
4	ALAZAN, NORTH /L-86/	KLEBERG	0	0	0	0
4	ALAZAN /8900/	KLEBERG	0	0	0	0
4	ALBERCAS, NORTHEAST /2900/	WEBB	0	0	0	0
4	ALBERCAS, WEST /MIRANDO, UPPER/	WEBB	8	7	243,850	0
4	ALBERCAS,WEST/ROSENBERG/	WEBB	2	2	55,863	0
4 P	ALFRED /FAULT SEG. 1 HET 2500/	JIM WELLS	1	0	194,676	0
4	ALFRED /HET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /HET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /1600/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /2000/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /4300/	JIM WELLS	0	0	0	0
4	ALFRED /2775/	JIM WELLS	0	0	0	0
4	ALFRED /2900/	JIM WELLS	0	0	0	0
4	ALFRED /3200/	JIM WELLS	1	1	26,223	0
4	ALFRED /3300/	JIM WELLS	1	1	90,104	0
4	ALFRED /5200/	JIM WELLS	1	1	37,645	0
4	ALFRED DEEP /FRIO 3400/	JIM WELLS	0	0	0	0
4	ALFRED DEEP /4500/	JIM WELLS	0	0	0	0
4	ALICE /HEEP/	JIM WELLS	0	0	0	0
4	ALICE /HET 2670/	JIM WELLS	1	0	0	0
4	ALICE, NORTH /ZONE 2/	JIM WELLS	1	1	48,029	0
4	ALICE, NORTH /ZONE 4/	JIM WELLS	1	0	0	0
4	ALICE, NORTH /4800/	JIM WELLS	2	1	49,936	666
4	ALICE, NORTH /5150/	JIM WELLS	0	0	0	0
4	ALICE, SOUTH /6000/	JIM WELLS	1	0	0	0
4	ALICE, SE. /3200/	JIM WELLS	3	0	12,393	0
4	ALICE, SE. /4800 FRIO/	JIM WELLS	2	0	21,609	0
4	ALICE /STILLWELL/	JIM WELLS	0	0	0	0
4	ALICE, W. /STILLWELL/	JIM WELLS	0	0	0	0
4	ALICE /3000/	JIM WELLS	1	0	0	0
4	ALICE /3400 FRIO/	JIM WELLS	0	0	0	0
4	ALICE /3600/	JIM WELLS	0	0	0	0
4	ALICE /3600-A/	JIM WELLS	0	0	0	0
4	ALICE /4200/	JIM WELLS	1	0	0	0
4	ALICE /4400/	JIM WELLS	1	0	0	0
4	ALICE /4500/	JIM WELLS	1	1	117,841	0
4	ALICE /4600/	JIM WELLS	0	0	0	0
4	ALICE /4800/	JIM WELLS	2	2	397,492	2,609
4	ALICE /4800 FRIO/	JIM WELLS	1	0	1,939	0F
4	ALICE /5000/	JIM WELLS	0	0	0	0
4	ALICE /5050/	JIM WELLS	0	0	0	0
4	ALICE /5100/	JIM WELLS	0	0	0	0
4	ALICE /5150/	JIM WELLS	2	2	303,287	261
4	ALICE /5200 VICKSBURG/	JIM WELLS	0	0	0	0
4	ALICE /5400/	JIM WELLS	0	0	0	0
4	ALICE /5500/	JIM WELLS	1	0	0	0
4 P	ALICE DEEP /CROCKETT/	JIM WELLS	0	0	0	0
4 P	ALICE DEEP /YEGUA/	JIM WELLS	0	0	0	0
4	ALLEN /2900/	JIM HOGG	2	0	0	0
4	ALMOND /3100/	JIM WELLS	0	0	0	0
4	ALMOND /3200 FRIO/	JIM WELLS	0	0	0	0
4	ALMOND /3900/	JIM WELLS	0	0	0	0
4	ALMOND /4000/	JIM WELLS	0	0	0	0
4	ALMOND /4900/	JIM WELLS	0	0	0	0
4	ALPHA /MIRANDO 2620/	DUVAL	2	2	590,094	0
4	ALPHA /MIRANDO 2640/	DUVAL	1	1	23,198	0
4	ALPHA /1800/	DUVAL	3	3	115,547	0
4	ALPHA /2200/	DUVAL	1	0	2,395	0
4	ALREY /REYNA 700/	STARR	0	0	0	0
4	ALREY /4000 SD./	STARR	0	0	0	0
4	ALTA MESA /C-3/	BROOKS	1	1	104,987	0
4	ALTA MESA /C-4/	BROOKS	1	0	0	0
4	ALTA MESA /D-4/	BROOKS	4	3	162,120	0
4	ALTA MESA, EAST /MIOCENE H-3/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /6200/	BROOKS	1	1	414,638	2,112
4	ALTA MESA, EAST /6290/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /6870/	BROOKS	1	0	0	0
4	ALTA MESA, EAST /7300/	BROOKS	3	2	786,693	18,372
4	ALTA MESA, EAST /7600/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /7760 VICKSBURG/	BROOKS	1	1	293,091	2,350
4	ALTA MESA /G-4/	BROOKS	0	0	0	0
4	ALTA MESA /G-15/	BROOKS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ALTA MESA /J-2/	BROOKS	1	0	0	0
4	ALTA MESA /K-8/	BROOKS	1	0	0	0
4 A	ALTA MESA /L-2 SAND/	BROOKS	1	0	5,879	26
4	ALTA MESA /L-10,N./	BROOKS	1	0	128,042	1,085F
4	ALTA MESA /M-14/	BROOKS	0	0	0	0
4	ALTA MESA /1100/	BROOKS	18	8	973,193	0
4 A	ALTA MESA /4500 SAND/	BROOKS	0	0	0	0
4	ALTA VERDE /3700/	BROOKS	0	0	0	0
4	ALTE HUNDE /V A/	ZAPATA	1	0	0	0
4	ALTE HUNDE VI	ZAPATA	1	1	407,890	1,568
4 P	ALWORTH/WILCOX, HINNANT 1ST/	ZAPATA	1	1	286,601	332
4 A	AMARGOSA	JIM WELLS	6	0	0	0
4 P	AMARGOSA /2200/	JIM WELLS	4	3	105,272	0
4 P	AMARGOSA /2300/	JIM WELLS	10	10	849,731	0
4	AMARGOSA /2700/	JIM WELLS	2	2	106,665	0
4	AMARGOSA /2750 FRIO/	JIM WELLS	1	0	380	0
4	ANACUAS /V-2/	DUVAL	0	0	0	0
4	ANGELITA, NORTH /3370/	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH /6200/	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH /6800/	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW /FRIO/	SAN PATRICIO	2	1	15,997	637
4	ANGELITA NEW /GRETA/	SAN PATRICIO	2	0	0	0
4	ANGELITA, NEW /6280/	SAN PATRICIO	1	0	0	0
4	ANN MAG /FRIO-VICKSBURG/	BROOKS	1	1	126,090	0F
4	ANN MAG /FRIO 7000/	BROOKS	1	0	0	0
4	ANN MAG /FRIO 7200/	BROOKS	1	0	0	0
4	ANN-MAG /FRIO 7575/	BROOKS	1	0	0	0
4 A	ANN MAG /FRIO 7600/	BROOKS	0	0	0	0
4	ANN MAG, S. /FRIO-VICKSBURG/	BROOKS	1	1	58,311	0F
4	ANN MAG /VICKSBURG-9700/	BROOKS	1	1	580,450	0F
4	ANN MAG /7590/	BROOKS	1	0	0	0
4	ANN MAG /7800/	BROOKS	1	0	0	0
4	ANN MAG /8200/	BROOKS	1	1	214,047	0F
4	ANN MAG /8500/	BROOKS	1	0	0	0
4 A	ARANSAS PASS	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /A/	ARANSAS	0	0	0	0
4 P	ARANSAS PASS, EAST /A/ GAS	ARANSAS	1	0	10,322	24
4	ARANSAS PASS, EAST /B-2- 7300/	ARANSAS	2	2	88,826	421
4	ARANSAS PASS, EAST /B-3/	ARANSAS	1	0	12,360	30
4	ARANSAS PASS, EAST /B-4/	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /D-1/	ARANSAS	2	2	118,072	2,237
4	ARANSAS PASS, EAST /D-3/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /D-4/	ARANSAS	1	1	91,916	1,454
4 P	ARANSAS PASS, EAST /D-5/	ARANSAS	0	0	0	0
4 A	ARANSAS PASS, EAST /E-4/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /7800/	ARANSAS	1	1	172,700	3,766
4	ARANSAS PASS, EAST /9900/	ARANSAS	1	1	162,952	4,629
4	ARANSAS PASS /FRIO 8600/	ARANSAS	1	0	0	0
4	ARANSAS PASS /6900/	ARANSAS	0	0	0	0
4	ARANSAS PASS /7050/	ARANSAS	0	0	27,981	58
4	ARKANSAS CITY /5400/	STARR	1	1	14,359	52
4	ARKANSAS CITY /5450/	STARR	1	1	125,751	1,429
4	ARKANSAS CITY /5600/	STARR	1	0	67,191	494
4	ARKANSAS CITY /5700 FRIO /	STARR	1	0	182,315	1,550
4	ARKANSAS CITY /5900 FRIO/	STARR	4	2	301,011	2,229
4	ARKANSAS CITY /6100 FRIO/	STARR	0	0	0	0
4	ARKANSAS CITY /6300/	STARR	0	0	0	0
4 A	ARMSTRONG	JIM HOGG	10	0	0	0
4	ARMSTRONG /F-53/	JIM HOGG	2	0	0	0
4	ARMSTRONG, S. /BRENNAN, S. 3200/	JIM HOGG	0	0	0	0
4	ARMSTRONG /3200/	JIM HOGG	1	0	0	0
4	ARNOLD-DAVID /BERTRAM/	NUECES	1	1	554,097	0F
4 A	ARNOLD-DAVID /CHAPMAN/	NUECES	5	0	11,586	0
4	ARNOLD-DAVID, NORTH /HENNESEY/	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH /PHYLLIS/	NUECES	2	1	77,448	560
4	ARNOLD-DAVID, NORTH /6000/	NUECES	2	0	0	0
4	ARNOLD-DAVID /ROXANA/	NUECES	1	0	0	0
4 A	ARNOLD-DAVID /5600/	NUECES	1	1	31,075	0F
4 A	ARROWHEAD	STARR	1	0	0	0
4	ARROWHEAD /STRAY 6000/	HIDALGO	1	0	0	0
4	ARROWHEAD /VICKSBURG T/	HIDALGO	1	1	221,431	3,127
4	ARROWHEAD /6600/	HIDALGO	0	0	36,845	84
4	ARROYO GARZA /QUEEN CITY/	ZAPATA	1	1	93,164	158
4	ATLEE /HIAWATHA/	DUVAL	0	0	0	0
4	ATLEE, NE. /FRIO 2450/	DUVAL	0	0	0	0
4	ATLEE, NE. /6500/	DUVAL	0	0	0	0
4	AURORA /GALLAGHER/	JIM HOGG	2	1	153,983	243F
4	AURORA /GOVERNMENT WELLS/	JIM HOGG	1	1	355,429	0
4	AURORA /LOMA NOVIA/	JIM HOGG	1	0	0	0
4	AVIATORS /1500 SAND/	WEBB	0	0	0	0
4	BAFFIN BAY /FRIO 13070/	KENEDY	1	1	208,459	0F
4	BAFFIN BAY /TEX-MISS 12,222/	KLEBERG	1	1	11,296	0F
4	BAFFIN BAY, SOUTHWEST	KENEDY	1	1	1,058,645	0F
4	BAFFIN BAY /12,150/	KLEBERG	1	0	0	0
4	BAFFIN BAY /12290/	KENEDY	1	1	176,201	0F
4 A	BAILEY	NUECES	1	1	139,773	589
4	BAILEY /COOPWOOD/	NUECES	0	0	0	0
4	BAILEY E. /4750/	NUECES	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CLINTON /MIOCENE 3870/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3900/	HARRIS	4	0	0	0
3	CLINTON /MIOCENE 4500/	HARRIS	0	0	0	0
3 P	CLINTON /MOODY 8400/	HARRIS	2	2	1,127,108	7,492
3	CLINTON, N. /YEGUA 8400/	HARRIS	1	1	397,387	4,180
3 P	CLINTON, N. /YEGUA 8700/	HARRIS	2	2	1,541,681	17,405
3 P	CLINTON, N. /YEGUA 8900/	HARRIS	0	0	0	0
3 A	CLINTON, WEST /5300/	HARRIS	1	1	46,104	0
3 P	CLINTON /YEGUA 8000/	HARRIS	1	1	92,315	305
3 P	CLINTON /YEGUA 8600/	HARRIS	1	0	0	0
3 P	CLINTON /YEGUA 9300/	HARRIS	0	0	0	0
3	CLINTON /YEGUA 9400/	HARRIS	0	0	0	0
3	CLINTON /3500 GAS/	HARRIS	2	0	0	0
3 A	CLODINE	FORT BEND	1	0	18,033	0
3	CLODINE, NORTH /COOK MTN. 8300/	HARRIS	2	2	161,554	435F
3	CLODINE, NORTH /7400/	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST /YEGUA 7800/	HARRIS	0	0	0	0
3	CLODINE, SW. /7480/	FORT BEND	1	1	160,695	1,609
3	CLODINE /7000/	FORT BEND	2	0	0	0
3	CLODINE /7100/	FORT BEND	1	0	0	0
3	COLD SPRINGS, E. /YEGUA UP. D/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. /WILCOX 9620/	SAN JACINTO	1	1	271,586	12,635
3	COLD SPRINGS, W. /WILCOX 9885/	SAN JACINTO	1	1	405,380	18,777
3	COLD SPRINGS, W. /WILCOX 10,100/	SAN JACINTO	1	1	219,296	14,910
3 P	COLD SPRINGS, W /WILCOX 10240/	SAN JACINTO	1	1	251,489	8,021
3 A	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	1	0	43,360	407
3	COLD SPRINGS /WILCOX 7900/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /WILCOX 10,200/	SAN JACINTO	3	3	517,013	17,344
3	COLD SPRINGS /WILCOX 10,300/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /WILCOX 10,400/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /WILCOX 11,400/	SAN JACINTO	1	1	148,212	13,785
3	COLD SPRINGS /WILCOX 11,470/	SAN JACINTO	1	0	0	0
3 P	COLD SPRINGS /YEGUA -A-/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA -C-/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA C 4400/	SAN JACINTO	2	0	0	0
3 P	COLD SPRINGS /YEGUA -E-/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA G/	SAN JACINTO	2	2	206,593	491
3	COLD SPRINGS /YEGUA -H-/	SAN JACINTO	0	0	28,109	22
3 P	COLD SPRINGS /YEGUA J/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA -K-/	SAN JACINTO	0	0	0	0
3 A	COLINE, WEST /YEGUA -B-/	SAN JACINTO	0	0	0	0
3	COLINE, WEST /YEGUA -D-/	SAN JACINTO	1	0	0	0
3	COLINE /YEGUA -A-/	SAN JACINTO	2	1	18,326	17
3 P	COLLEGEPORT /HALE 2800/	MATAGORDA	1	0	0	0
3 A	COLLEGEPORT, N. /C-2 SD./	MATAGORDA	1	1	92,843	0F
3 P	COLLEGEPORT /1-A/	MATAGORDA	5	5	1,006,246	0
3	COLLEGEPORT /1-W/	MATAGORDA	1	0	5,344	0
3 P	COLLEGEPORT /2/	MATAGORDA	3	3	417,428	0
3	COLLEGEPORT /2-S/	MATAGORDA	2	2	285,832	0
3 P	COLLEGEPORT /3/	MATAGORDA	2	2	885,240	0
3	COLLEGEPORT /3-A/	MATAGORDA	1	1	665,327	0
3	COLLEGEPORT /3-C/	MATAGORDA	0	0	0	0
3 P	COLLEGEPORT /4/	MATAGORDA	13	10	2,674,071	0
3	COLLEGEPORT /4-A/	MATAGORDA	1	1	49,651	0
3	COLLEGEPORT /4-B/	MATAGORDA	1	1	105,184	0
3 P	COLLEGEPORT /5-A/	MATAGORDA	6	4	1,066,719	0
3 P	COLLEGEPORT /5-EAST/	MATAGORDA	3	3	215,249	0
3 P	COLLEGEPORT /5-WEST/	MATAGORDA	2	2	258,245	0
3 P	COLLEGEPORT /6/	MATAGORDA	9	7	2,781,050	0
3 P	COLLEGEPORT /7/	MATAGORDA	4	4	2,001,543	0
3	COLLEGEPORT /7-A/	MATAGORDA	3	3	557,406	0
3	COLLEGEPORT /7-B/	MATAGORDA	2	2	426,776	0
3	COLLEGEPORT /7-B, WEST/	MATAGORDA	1	0	0	0
3 P	COLLEGEPORT /7-C/	MATAGORDA	0	0	0	0
3 P	COLLEGEPORT /8/	MATAGORDA	4	4	1,863,565	6,173
3	COLLEGEPORT /1900, NO/	MATAGORDA	1	1	153,494	0
3 P	COLLEGEPORT /1950/	MATAGORDA	1	0	3,500	0
3	COLLEGEPORT /2900/	MATAGORDA	2	2	1,569,156	0
3	COLLEGEPORT /4000/	MATAGORDA	1	1	175,558	0
3 P	COLLINS LAKE /CASHION/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRIO, LOWER 9100/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRIO 11,200/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /HACKBERRY 11,500/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /PENCE 11400/	BRAZORIA	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 11-B/	COLORADO	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 12-A/	COLORADO	0	0	0	0
3	COLUMBUS, WEST /Z-16/	COLORADO	2	0	113	5
3	COLUMBUS, WEST /Z-16-B/	COLORADO	3	3	259,598	11,435F
3	COLUMBUS, WEST /Z-18-A/	COLORADO	3	2	306,818	13,429F
3	COLUMBUS /WILCOX 5-B/	COLORADO	1	0	0	0
3 P	COLUMBUS /WILCOX 5-D/	COLORADO	5	3	659,438	11,126
3	COLUMBUS /WILCOX 6-D/	COLORADO	1	1	91,544	268
3	COLUMBUS /WILCOX 8-C/	COLORADO	0	0	0	0
3 A	COLUMBUS /WILCOX 10-E/	COLORADO	1	0	74,333	3,685
3	COLUMBUS /WILCOX 10-E /S//	COLORADO	1	1	56,250	216
3	COLUMBUS /WILCOX 11-E/	COLORADO	2	2	261,220	6,446
3	COLUMBUS /WILCOX 11-H/	COLORADO	0	0	0	0
3	COLUMBUS /WILCOX 12-B/	COLORADO	2	1	1,134,985	42,506

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	COLUMBUS /WILCOX 12-E/	COLORADO	2	2	523,588	1,213
3	COLUMBUS /WILCOX 7000/	COLORADO	1	1	310,841	5,324
3	COLUMBUS /WILCOX 7100/	COLORADO	2	2	339,713	7,173
3 P	COLUMBUS /WILCOX 8000/	COLORADO	9	7	1,549,601	26,630
3	COLUMBUS /5-D-S/	COLORADO	1	0	0	0
3 P	COLUMBUS /6-C/	COLORADO	2	2	301,150	5,245
3	COLUMBUS /6-C, SOUTH/	COLORADO	1	1	362,266	971
3	COLUMBUS /6-E/	COLORADO	1	0	0	0
3	COLUMBUS /6-GG/	COLORADO	1	1	56,614	207
3	COLUMBUS /6-H/	COLORADO	3	3	591,950	3,079
3	COLUMBUS /6-J/	COLORADO	1	1	83,769	208
3	COLUMBUS /7-A/	COLORADO	2	2	358,394	1,300
3	COLUMBUS /7-E/	COLORADO	4	1	621,762	1,746
3	COLUMBUS /8-A/	COLORADO	4	1	413,864	7,266
3	COLUMBUS /9-A/	COLORADO	3	3	425,899	1,062
3	COLUMBUS /9-B, S./	COLORADO	3	2	440,492	1,102
3	COLUMBUS /9-D/	COLORADO	1	0	0	0
3	COLUMBUS /9-D, S./	COLORADO	0	0	0	0
3 A	COLUMBUS /10-A/	COLORADO	3	3	386,982	11,940
3	COLUMBUS /10-A, S./	COLORADO	0	0	0	0
3	COLUMBUS /10-B SAND/	COLORADO	0	0	0	0
3	COLUMBUS /10-C/	COLORADO	0	0	0	0
3	COLUMBUS /10-C, S./	COLORADO	0	0	0	0
3 A	COLUMBUS /11-A/	COLORADO	1	1	288,631	1,498
3	COLUMBUS /11-B/	COLORADO	4	3	316,092	12,300
3	COLUMBUS /11-C/	COLORADO	3	3	323,847	11,326
3	COLUMBUS /11-C,S/	COLORADO	2	2	113,460	414
3	COLUMBUS /11-D/	COLORADO	7	6	1,051,393	14,416
3	COLUMBUS /11-D & 11-F-S/	COLORADO	2	0	0	0
3	COLUMBUS /11-F/	COLORADO	5	4	668,204	14,183F
3 A	COLUMBUS /11-F-N/	COLORADO	11	10	3,219,557	23,674
3	COLUMBUS /12-A/	COLORADO	3	1	418,899	11,735F
3	COLUMBUS /12 AA/	COLORADO	1	1	45,970	2,862
3	COLUMBUS /12-F/	COLORADO	0	0	0	0
3 A	CONROE	MONTGOMERY	9	7	271,556	3,102F
3 A	CONROE /COCKFIELD, UPPER/	MONTGOMERY	66	45	6,393,766C	23,207F
3	CONROE /COCKFIELD 5000/	MONTGOMERY	0	0	0	0
3	CONROE /FRIO 2800/	MONTGOMERY	3	0	0	0
3	CONROE /FRIO 3000/	MONTGOMERY	2	1	76,537	0
3	CONROE /MIOCENE 1800/	MONTGOMERY	1	0	46,271	0F
3	CONROE /MIOCENE 1890/	MONTGOMERY	0	0	0	0
3	CONROE /MIOCENE 2250/	MONTGOMERY	1	0	0	0
3	CONROE, NORTH /WILCOX 10,600/	MONTGOMERY	1	1	132,586	711
3	CONROE, NORTH /9250/	MONTGOMERY	1	1	23,992	172
3	CONROE /P-11/	MONTGOMERY	1	0	0	0
3	CONROE /P-20/	MONTGOMERY	1	0	0	0
3	CONROE /P-21/	MONTGOMERY	1	0	122,187	1
3	CONROE /P-22/	MONTGOMERY	2	2	72,483	0
3	CONROE /VICKSBURG/	MONTGOMERY	3	0	0	0
3	CONROE, WEST /COCKFIELD 4500/	MONTGOMERY	0	0	0	0
3	CONROE /900/	MONTGOMERY	0	0	0	0
3	CONROE /1450/	MONTGOMERY	0	0	0	0
3	CONROE /1550/	MONTGOMERY	0	0	0	0
3	CONROE /3500/	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE/CKFLD.UP1ST5000/	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE/CKFLD.UP.4900/	MONTGOMERY	2	1	41,448	0
3 P	COOKS LAKE /FRIO 7350/	HARDIN	0	0	0	0
3	COOKS LAKE /5550/	HARDIN	0	0	0	0
3	COPLAND CREEK, E. /HT. JACKSON/	POLK	1	0	0	0
3 A	COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. /MARG. 6300/	CHAMBERS	1	1	17,984	0
3	COTTON LAKE, SOUTH /6400/	CHAMBERS	1	0	0	0
3	COTTON LAKE, W. /FRIO 7600/	CHAMBERS	1	1	71,295	3,144
3	COTTONWOOD, N. /HACKBERRY 7900/	LIBERTY	1	1	59,300	267
3	COTTONWOOD /VICKSBURG 8400/	LIBERTY	2	1	24,488	6,234
3 P	COVE /ME ZONE/	MATAGORDA	7	5	13,048,288	0F
3 P	COVE /MF ZONE/	MATAGORDA	3	2	7,925,038	0F
3	COWTRAP /MIOCENE 3900/	BRAZORIA	0	0	0	0
3	COWTRAP /MIOCENE 4900/	*BRAZORIA	2	2	864,922	0
3	COWTRAP /MIOCENE 4950/	MATAGORDA	1	1	514,376	0
3	COWTRAP /MIOCENE 5250/	MATAGORDA	1	0	0	0
3	COWTRAP /MIOCENE 6200/	BRAZORIA	0	0	0	0
3	COWTRAP /2450/	BRAZORIA	0	0	0	0
3	COWTRAP /2700/	BRAZORIA	0	0	0	0
3	COWTRAP /2750/	MATAGORDA	0	0	0	0
3	COWTRAP /2850/	BRAZORIA	0	0	0	0
3	COWTRAP /3100/	MATAGORDA	0	0	0	0
3	COWTRAP /9000/	MATAGORDA	0	0	0	0
3	COX /FRIO D/	WHARTON	0	0	0	0
3	CRAB /6200/	MATAGORDA	1	1	82,179	0
3	CRAB /6300/	MATAGORDA	1	1	104,082	0
3	CRABBS PRAIRIE /GLEN ROSE 8/	WALKER	0	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX C-6/	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX D-2/	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX E-1/	HARRIS	0	0	0	0
3	CYPRESS /YEGUA 6800/	HARRIS	0	0	0	0
3 P	CYPRESS CREEK, EAST /Y-7/	NEWTON	1	1	268,929	12,171
3	CYPRESS CREEK, EAST /Y-8/	NEWTON	1	1	141,109	10,105

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CYPRESS CREEK /Y-3/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y-7/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y-8/	NEWTON	2	0	273	472
3	DABOVAL /FRIO 2-5200/	WHARTON	0	0	0	0
3	DABOVAL /FRIO 4-5500/	WHARTON	2	2	228,786	0
3	DABOVAL /FRIO 6-A, 5860/	WHARTON	1	1	104,526	0
3	DABOVAL /FRIO 7-6220/	WHARTON	1	1	210,504	1,402
3	DABOVAL /FRIO 12-6680/	WHARTON	1	1	336,056	3,457
3	DABOVAL /FRIO 14-7000/	WHARTON	0	0	0	0
3	DABOVAL /FRIO 6800/	WHARTON	0	0	3,778	0
3	DABOVAL /FRIO 6900/	WHARTON	1	0	0	0
3	DABOVAL /FRIO 6960/	WHARTON	1	0	7,234	0
3	DAMON MOUND /MIOCENE/	BRAZORIA	2	1	13,545	0
3 A	DANBURY DOME	BRAZORIA	0	0	0	0
3	DANBURY DOME*	BRAZORIA	3	1	316,816	5,263
3	DANBURY /FRIO 1-A 6400/	BRAZORIA	1	0	24,220	0
3	DANBURY /FRIO 5-D/	BRAZORIA	2	2	83,746	452
3	DANBURY /FRIO 5-8300/	BRAZORIA	0	0	0	0
3	DANBURY /FRIO 6-A/	BRAZORIA	1	0	610	22
3	DANBURY /FRIO 6-D 8600/	BRAZORIA	1	0	0	0
3	DANBURY /FRIO 7-9000/	BRAZORIA	1	0	0	0
3	DANBURY /FRIO 5700/	BRAZORIA	0	0	0	0
3	DANBURY /FRIO 6500/	BRAZORIA	1	1	49,291	104
3	DANBURY /FRIO 7500/	BRAZORIA	1	0	0	0
3	DANBURY /FRIO 9200/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /ANOMILINA 2/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /FRIO 10/	BRAZORIA	0	0	0	0
3	DANBURY, SW. /FRIO #2 9400/	BRAZORIA	0	0	0	0
3	DANBURY /7900/	BRAZORIA	0	0	0	0
3	DANCE /MURCHISON/	BRAZORIA	0	0	0	0
3 A	DAYTON, N.	LIBERTY	1	0	0	0
3	DAYTON, NORTH /MIOCENE 2100/	LIBERTY	1	1	1,586	0
3	DAYTON, NORTH /MIOCENE 2400/	LIBERTY	1	0	0	0
3 A	DAYTON, NORTH /YEGUA EY1/	LIBERTY	2	2	247,384	0F
3	DAYTON, NORTH /YEGUA 2/	LIBERTY	1	0	0	0
3	DAYTON, NORTH /YEGUA 8400/	LIBERTY	1	0	12,195	0F
3 A	DAYTON, NORTH /5000 SAND/	LIBERTY	1	0	0	0
3	DECKERS PRAIRIE /BAYER 5300/	MONTGOMERY	1	0	48,792	313
3	DECKERS PRAIRIE /BAYER 5400/	*MONTGOMERY	4	1	45,700	25
3 P	DECKERS PRAIRIE /BRAUTIGAM/	*MONTGOMERY	6	4	480,620	1,662F
3	DECKERS PRAIRIE /PITTS/	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE /SCHIEL/	MONTGOMERY	0	0	0	0
3 A	DECKERS PRAIRIE, S.	MONTGOMERY	0	0	0	0
3 A	DECKERS PRAIRIE,S./SEG.A/	*MONTGOMERY	5	5	948,647	5,821
3	DECKERS PRAIRIE, S./SEG.A, 1800/	HARRIS	2	1	38,492	0
3 P	DECKERS PRAIRIE, S./SEG A, 1400/	HARRIS	7	7	268,965	0
3	DECKERS PRAIRIE, S. /SEG.A,3400/	HARRIS	2	2	276,567	0F
3	DELHI, NORTH /COCKFIELD/	HARRIS	0	0	0	0
3	DELHI, NORTH /KATY 6700/	HARRIS	0	0	0	0
3	DELHI, NORTH /6690/	HARRIS	0	0	0	0
3	DELHI, NORTH /7000/	HARRIS	1	1	66,634	1,454
3	DELHI, NORTH /7200 LOWER, YEGUA/	HARRIS	1	0	74,222	1,039
3	DEVILS POCKET /YEGUA Y8/	NEWTON	2	1	492,253	19,989
3	DEWEYVILLE /HACKBERRY/	NEWTON	0	0	0	0
3	DEWEYVILLE /MORGAN/	NEWTON	0	0	0	0
3 A	DICKINSON /FRIO 1/	GALVESTON	2	0	0	0
3 A	DICKINSON /FRIO 1-A/	GALVESTON	2	1	6,041	0
3 A	DICKINSON /FRIO 2/	GALVESTON	2	1	198,205	1,950
3	DICKINSON /FRIO 13-C/	GALVESTON	1	0	0	0
3 A	DICKINSON /FRIO 15/	GALVESTON	1	0	0	0
3	DICKINSON /FRIO 7400/	GALVESTON	4	3	620,453	5,264
3	DICKINSON /FRIO 7800/	GALVESTON	3	2	93,762	580
3	DICKINSON /FRIO 8000/	GALVESTON	0	0	0	0
3	DICKINSON /FRIO 8400/	GALVESTON	1	1	34,986	0
3	DICKINSON /FRIO 8780/	GALVESTON	1	0	0	0
3	DICKINSON /FRIO 9000/	GALVESTON	0	0	0	0
3	DICKINSON /FRIO 9100/	GALVESTON	0	0	0	0
3	DICKINSON /FRIO 10,000/	GALVESTON	0	0	0	0
3 A	DICKINSON,NE./F. SEG.1 FRIO,TOP/	GALVESTON	2	1	39,142	112
3 A	DICKINSON /SFB-FRIO DEEP 18/	GALVESTON	1	0	0	0
3 A	DICKINSON, SE. /F. SEG. 2 FRIO/	GALVESTON	0	0	0	0
3	DICKINSON /8500/	GALVESTON	1	0	0	0
3	DICKINSON /7900/	GALVESTON	1	1	64	0F
3 A	DORSEY /WILCOX/	HARDIN	0	0	0	0
3	DOTY /8000/	ORANGE	0	0	8,483	33
3	DOUBLE BAYOU, EAST /FRIO 8850/	CHAMBERS	0	0	0	0
3 A	DOUBLE BAYOU, E. /REARWIN, LO./	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO -A-/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 11/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 14/	CHAMBERS	1	0	62,899	92
3	DOUBLE BAYOU /FRIO 8200/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 8700/	CHAMBERS	1	1	390,977	1,657
3	DOUBLE BAYOU /NOODSARIA/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU, W. /FRIO 8500/	CHAMBERS	2	0	275,853	7,877F
3	DOUBLE BAYOU /8800/	CHAMBERS	1	0	244,100	821
3 A	DOUGAR, EAST /Y-5/	NEWTON	0	0	0	0
3	DOUGAR, EAST /YEGUA Y-1/	NEWTON	0	0	0	0
3 A	DOUGAR, EAST /YEGUA 4-A/	NEWTON	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	DOUGAR, WEST /YEGUA 4-8/	JASPER	1	0	0	0
3 A	DOUGAR, WEST /YEGUA 7000/	JASPER	0	0	0	0
3 A	DOUGAR, WEST /5TH YEGUA/	NEWTON	0	0	0	0
3	DRAKES BRANCH, E./1-A COCKFIELD/	TYLER	2	1	64,838	0
3	DRAKES BRANCH, E./2ND COCKFIELD/	TYLER	1	1	43,255	0
3	DRAKES BRANCH, W. /3RD WILCOX/	TYLER	2	1	124,354	6,287
3	DRY CREEK /YEGUA 2-A/	HARDIN	0	0	0	0
3	DRY CREEK /YEGUA 7-A/	HARDIN	1	0	0	0
3	DUFFY /FRIO, LOWER/	WHARTON	0	0	13,241	148
3	DUFFY /FRIO, MIDDLE/	WHARTON	0	0	12,935	11
3	DUFFY /FRIO, UPPER/	WHARTON	2	2	601,064	1,158
3	DUFFY /FRIO 5565/	WHARTON	2	0	0	0
3 A	DUFFY /HALAMICEK/	WHARTON	0	0	0	0
3	DUFFY /MIOCENE, LOWER/	WHARTON	1	0	0	0
3	DUFFY /MIOCENE 4300/	WHARTON	1	1	36,546	0
3	DUFFY /MIOCENE 4800/	WHARTON	1	1	149,708	0
3	DUFFY, SOUTH /FRIO 22-A/	WHARTON	1	0	0	0
3	DUFFY, S. /FRIO 23-A/	WHARTON	0	0	0	0
3	DUFFY, SOUTH /FRIO 26-A/	WHARTON	1	0	0	0
3	DUFFY, SOUTH /5930/	WHARTON	0	0	0	0
3 A	DUFFY, S. /6980/	WHARTON	1	0	11,377	4,115
3	DUFFY /1350/	WHARTON	1	0	0	0
3	DUFFY /1400/	WHARTON	1	0	0	0
3	DUKE /6200/	WHARTON	0	0	0	0
3	DUNCAN /WILCOX/	WHARTON	3	3	837,276	0F
3	DUNCAN SLOUGH /FRIO-2/	MATAGORDA	4	2	423,170	3,925F
3	DUNCAN SLOUGH /FRIO-3/	MATAGORDA	1	0	0	0
3 P	DUNCAN SLOUGH /FRIO-6/	*MATAGORDA	4	2	686,780	10,672F
3	DUNCAN SLOUGH /FRIO-7/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRIO-7-B/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRIO-8/	MATAGORDA	2	1	410,391	4,694F
3	DURKEE /GOODYKOONTZ 7400/	HARRIS	0	0	0	0
3	DURKEE /HURT/	HARRIS	2	2	199,361	1,537
3	DURKEE /LOOK, 1ST/	HARRIS	1	1	162,770	3,349
3 A	DURKEE /LOOK, 2ND/	HARRIS	0	0	0	0
3	DURKEE, N. /GOODYKOONTZ IV/	HARRIS	1	1	291,185	2,384
3	DURKEE, NORTH /HURT 7600/	HARRIS	1	0	0	0
3	DURKEE, NORTH /MOORE/	HARRIS	0	0	0	0
3	DURKEE /STRAUSS B 7500/	HARRIS	0	0	0	0
3	DURKEE /7200/	HARRIS	0	0	0	0
3	EAGLE LAKE /WILCOX A-2/	COLORADO	1	1	257,636	4,861
3	EAGLE LAKE /WILCOX A-3/	COLORADO	0	0	0	0
3	EAGLE LAKE, S. /2250/	COLORADO	1	0	0	0
3	EAST BAY /BIG GAS/	GALVESTON	1	1	811,893	7,749
3	EAST BAY /FRIO MIDDLE 1/	GALVESTON	1	0	67,532	1,099
3	EASTER /YEGUA 6400/	COLORADO	0	0	0	0
3	EASTER /YEGUA 6600/	COLORADO	0	0	0	0
3	EASTER /1950/	COLORADO	2	2	709,476	0
3	EASTER /2050/	COLORADO	1	1	102,444	0
3	EASTER /5850/	COLORADO	0	0	0	0
3	ECHO /FRIO 8100/	ORANGE	0	0	0	0
3	ECHO /7900/	ORANGE	0	0	0	0
3 A	ECHO /8000 FRIO/	ORANGE	0	0	0	0
3	EGYPT /6700/	WHARTON	0	0	0	0
3	EGYPT /7200/	WHARTON	0	0	0	0
3	EL CAMPO, N. /MIOCENE 3400/	WHARTON	1	0	0	0
3	EL CAMPO, S. /6050/	WHARTON	0	0	0	0
3	EL CAMPO, S. /6500/	WHARTON	1	1	193,095	1,337
3	EL CAMPO, SOUTH /6850/	WHARTON	1	0	0	0
3	EL CAMPO, S. /6950/	WHARTON	1	0	0	0
3	EL CAMPO, S. /7330/	WHARTON	0	0	0	0
3	EL CAMPO, WEST /FRIO 4240/	WHARTON	1	0	2,629	0
3	EL CAMPO, WEST /FRIO 4700/	WHARTON	0	0	0	0
3	EL CAMPO, WEST /MARG. 5100/	WHARTON	0	0	0	0
3	EL CAMPO /5900/	WHARTON	1	0	0	0
3	EL CAMPO /6300 -C-/	WHARTON	1	0	15,368	375
3	EL CAMPO /6800/	WHARTON	0	0	0	0
3	EL MATON /A/	WHARTON	0	0	0	0
3 P	EL MATON /BASAL FRIO/	MATAGORDA	6	6	2,789,343	0F
3	EL MATON /FRIO A-2/	MATAGORDA	0	0	0	0
3	EL MATON /FRIO F-1/	MATAGORDA	0	0	0	0
3	EL MATON /FRIO F-2/	MATAGORDA	0	0	0	0
3	EL MATON /FRIO 9000/	MATAGORDA	1	1	23,248	0F
3	EL MATON /FRIO 9500/	MATAGORDA	1	1	8,842	275
3 P	EL MATON /FRIO 9800/	MATAGORDA	4	2	1,386,876	0F
3	EL MATON /FRIO 10,100/	MATAGORDA	2	0	0	0
3	EL MATON /FRIO 10,600/	MATAGORDA	1	0	0	0
3	EL MATON, SOUTH /FRIO 10,700/	MATAGORDA	1	1	31,727	669
3	EL MATON /8700/	MATAGORDA	0	0	0	0
3	ELLIOTT /YEGUA STRAY U/	HARDIN	0	0	0	0
3	ELLIOTT /YEGUA W/	HARDIN	1	1	144,077	4,254
3	ELLIOTT SLOUGH /FRIO, LOWER/	MATAGORDA	1	1	73,803	2,800
3	ELM GROVE /FIRST COCKRILL/	FAYETTE	2	1	37,796	0
3	ELM GROVE /SPARTA/	FAYETTE	1	1	10,774	0
3	ENGLEHART, S. /3960/	COLORADO	1	1	210,693	0
3	ENGLEHART, S. /4050/	COLORADO	1	0	0	0
3	ENGLEHART /WILCOX 8800/	COLORADO	2	1	103,455	482F
3	ENGLEHART /WILCOX 8900/	COLORADO	1	1	119,539	2,226

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ENGLEHART /WILCOX 9100/	COLORADO	3	3	385,318	3,621
3 A	ENGLEHART /Y-5 SAND/	COLORADO	1	0	0	0
3	ENGLEHART /5900/	COLORADO	0	0	0	0
3	ENGLEHART /6000/	COLORADO	1	1	413,313	2,150
3	ENGLEHART /6200/	COLORADO	1	1	420,838	5,577
3	ENGLEHART /6300/	COLORADO	0	0	0	0
3	ENGLEHART /6500/	COLORADO	2	2	321,258	3,041
3	ENGLEHART /A700/	COLORADO	1	0	0	0
3	ERVING /WILCOX 14,500/	AUSTIN	1	0	0	0
3 A	ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME /MIOCENE -J-/	LIBERTY	3	1	146,423	0
3	ESPERSON DOME /MIO 1800/	LIBERTY	2	0	0	0
3 A	ESPERSON DOME /MIOCENE 3800/	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH /9000/	LIBERTY	0	0	0	0
3	ESPERSON DOME /VKSBG. 5700/	LIBERTY	1	0	0	0
3	ESPERSON DOME /YEGUA/	LIBERTY	2	1	624,223	4,038
3	ESPERSON DOME /YEGUA,UPPER 7300/	LIBERTY	1	0	0	0
3	ESPERSON DOME /YEGUA,UPPER 7800/	LIBERTY	2	2	295,175	931
3	ESPERSON DOME /YEGUA 7000/	LIBERTY	3	3	1,647,576	16,155F
3	ESPERSON DOME /YEGUA 7100/	LIBERTY	1	1	86,392	1,214F
3	ESPERSON DOME /YEGUA 8500/	LIBERTY	4	2	319,972	1,128
3	ESPERSON DOME /YEGUA 9150/	LIBERTY	1	0	52,965	373
3 A	ETTA /FRIO 7000/	WHARTON	0	0	0	0
3 A	ETTA /FRIO 7350/	WHARTON	0	0	0	0
3	ETTA /7500/	WHARTON	1	1	49,466	162
3 P	EVERGEEN /PAYNE/	SAN JACINTO	0	0	0	0
3 A	FAIRBANKS	HARRIS	16	6	565,565	909F
3	FAIRBANKS /COCKFIELD 6500/	HARRIS	7	2	59,180	37
3	FAIRBANKS /GOODYKOONTZ SECOND/	HARRIS	1	0	0	0
3	FAIRBANKS /LOOK 6900/	HARRIS	1	0	0	0
3	FAIRBANKS /MOORE FIRST/	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH /FRIO 6500/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW. /FAIRBANKS, 2ND/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW. /GOODYKOONTZ 1ST/	HARRIS	0	0	0	0
3	FAIRBANKS, SW. /GOODYKOONTZ 2ND/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW. /LOOK/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW. /WINDORF #1/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW. /WINDORF #2/	HARRIS	0	0	0	0
3	FAIRBANKS /YEGUA 6600/	HARRIS	1	0	0	0
3 P	FAIRBANKS /YEGUA 7500 -B-/	HARRIS	1	1	54,581	202
3 P	FAIRBANKS /5000/	HARRIS	2	1	3,649	0
3 A	FAITH-MAG /FRIO 9500/	MATAGORDA	2	2	837,834C	5,883
3 A	FAITH-MAG, SOUTHWEST /9600/	MATAGORDA	0	0	0	0
3 A	FANNETT	JEFFERSON	2	0	0	0
3	FANNETT *	JEFFERSON	12	11	4,221,388	63,678
3	FANNETT /FLT. BLK. E11M/	JEFFERSON	0	0	0	0
3	FANNETT /FLT. BLK. E12M/	JEFFERSON	0	0	0	0
3	FANNETT /FLT. BLK. M2M/	JEFFERSON	0	0	0	0
3 A	FANNETT /FRIO, LOWER/	JEFFERSON	6	1	91,594	1,038
3 A	FANNETT /FRIO, UPPER/	JEFFERSON	0	0	0	0
3	FANNETT /MARGINULINA 7500/	JEFFERSON	1	0	0	0
3	FANNETT /SEG. A FRIO, UPPER/	JEFFERSON	1	1	275,849	1,140
3	FANNETT, SW /FRIO 7900/	JEFFERSON	1	0	0	0
3	FANNETT /8000/	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. /OAKVILLE/	FAYETTE	5	0	0	0
3	FEDERAL BLOCK 288 /B/	GALVESTON	1	1	614,553	0F
3	FEDERAL BLOCK 288 /D5/	GALVESTON	2	1	563,004	0F
3 A	FEDERAL BLOCK 288 /E/	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 /E,NORTH/	GALVESTON	0	0	100,550	0F
3 A	FEDERAL BLOCK 288 /F/	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 /F-NORTH/	GALVESTON	1	1	646,587	0F
3	FEDERAL BLOCK 288 /G2A/	GALVESTON	8	8	8,003,868	0F
3	FEDERAL BLOCK 288 /G2B/	GALVESTON	10	9	13,586,707	0F
3	FEDERAL BLOCK 288 /G2C/	GALVESTON	3	3	4,506,875	0F
3	FEDERAL BLOCK 288 /G2D/	GALVESTON	8	7	7,909,760	0F
3	FEDERAL BLOCK 288 /G3/	GALVESTON	11	10	15,593,613	0F
3	FEDERAL BLOCK 288 /G3A/	GALVESTON	1	1	973,125	0F
3 A	FEDERAL BLOCK 288 /G-4/	GALVESTON	5	4	3,216,018	0F
3	FEDERAL BLOCK 288 /G4A/	GALVESTON	5	2	4,001,982	0F
3	FEDERAL BLOCK 288 /G-4, N/	GALVESTON	3	0	1,380,856	0F
3	FEDERAL BLOCK 288 /O/	GALVESTON	1	1	1,990,778	0F
3	FEN-MAC /MARGULINA/	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING /QUEEN CITY/	GRIMES	0	0	0	0
3	FERGUSON CROSSING /WILCOX/	GRIMES	0	0	0	0
3	FETZER /WILCOX/	WALLER	0	0	0	0
3	FIG RIDGE /F-1/	CHAMBERS	1	1	326,654	2,243
3 P	FIG RIDGE /F-2/	CHAMBERS	2	2	828,547	0F
3	FIG RIDGE /FB-B, F-1/	CHAMBERS	1	1	26,874	111
3	FIG RIDGE /FB-B, MARG. 7/	CHAMBERS	0	0	0	0
3	FIG RIDGE /FRIO FIRST/	CHAMBERS	4	1	129,498	258
3 A	FIG RIDGE /FRIO SECOND/	CHAMBERS	2	0	0	0
3	FIG RIDGE /MARGINULINA/	CHAMBERS	3	1	150,437	29F
3	FIG RIDGE, N. /MARG. 7/	CHAMBERS	1	0	0	0
3	FIG RIDGE, NW. /F-1/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. /F-2/	CHAMBERS	0	0	0	0
3 A	FIG RIDGE, NW. /F-3 SAND/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. /MARG. 7900/	CHAMBERS	1	1	624,598	2,732
3	FIG RIDGE /R250/	CHAMBERS	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FILES /WILCOX/	TYLER	0	0	0	0
3	FINFROCK /FEENEY-4TH/	HARRIS	1	1	17,501	124
3	FINFROCK /7500/	HARRIS	0	0	0	0
3 A	FISHER /WILCOX FIRST/	TYLER	0	0	0	0
3 P	FISHER /WILCOX SECOND/	TYLER	0	0	6,783	0F
3 A	FISHERS REEF /FRIO 8 9200/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRIO 1-A/	CHAMBERS	1	1	178,277	6,408
3 A	FISHERS REEF /FRIO 1-B/	CHAMBERS	2	0	0	0
3	FISHERS REEF /FRIO 5/	CHAMBERS	2	1	1,298,748	20,218
3	FISHERS REEF /FRIO 5-A/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRIO 6/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRIO 6-C/	CHAMBERS	1	0	218,801	2,315
3	FISHERS REEF /FRIO 9/	CHAMBERS	1	0	0	0
3 A	FISHERS REEF /FRIO 10-A/	CHAMBERS	1	1	953,578	15,623
3	FISHERS REEF /FRIO 10-B/	CHAMBERS	1	0	0	0
3	FISHERS REEF /FRIO 11/	CHAMBERS	8	6	2,340,633	28,482
3 A	FISHERS REEF /FRIO-13/	CHAMBERS	1	0	46,744	512
3 A	FISHERS REEF /FRIO 17/	CHAMBERS	0	0	0	0
3	FISHERS REEF /FRIO 18/	CHAMBERS	1	0	0	0
3	FISHERS REEF /FRIO 8200/	CHAMBERS	1	1	846,480	12,754
3	FISHERS REEF /FRIO 8400/	CHAMBERS	4	3	4,318,282	67,056
3	FISHERS REEF /FRIO 8800/	CHAMBERS	1	1	571,362	15,130
3 A	FISHERS REEF, NORTHEAST	CHAMBERS	1	1	59,235	479
3	FISHERS REEF, NE. /FRIO 17/	CHAMBERS	1	1	382,481	6,811
3	FISHERS REEF, SOUTH /FRIO 8700/	CHAMBERS	1	0	146,597	690
3	FISHERS REEF /8300/	CHAMBERS	0	0	0	0
3	FORREST /YEGUA 8080/	HARRIS	0	0	0	0
3 P	FORT TRINIDAD, E. /GLEN ROSE-D-/	*HOUSTON	6	4	828,929	68,056F
3 P	FT. TRINIDAD, E. /GLEN ROSE -E-/	HOUSTON	3	3	554,094	14,744F
3 P	FORT TRINIDAD /GLEN ROSE -E-/	MADISON	12	9	1,632,444	20,115F
3	FORT TRINIDAD /GLEN ROSE, UPPER/	*MADISON	33	15	9,015,025C	0F
3 A	FT. TRINIDAD, SW. /BUDA/	MADISON	0	0	0	0
3 A	FORT TRINIDAD, SW./GLEN ROSE-B-/	MADISON	0	0	0	0
3	FORT TRINIDAD, SW./GLEN ROSE-C-/	MADISON	3	0	0	0
3	FORT TRINIDAD, SW./GLEN ROSE-E-/	MADISON	0	0	0	0
3 P	FORT TRINIDAD, W. /GLEN ROSE-B-/	*HOUSTON	23	14	2,597,681	26,899F
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN	0	0	0	0
3	FORTENBERRY /YEGUA 5-A/	HARDIN	1	0	0	0
3	FOSTORIA /COCKFIELD 5600/	MONTGOMERY	0	0	0	0
3 P	FOSTORIA /WILCOX 9100/	*MONTGOMERY	11	9	1,606,268	0F
3 P	FOSTORIA /WILCOX 10,900/	MONTGOMERY	7	0	0	0
3	FOSTORIA /10,400/	MONTGOMERY	1	1	207,098	0F
3 P	FRANKS /ALIBEL/	GALVESTON	0	0	0	0
3 P	FRANKS /ANDRAU 11,800/	GALVESTON	1	1	95,982	2,666
3 P	FRANKS /BANFIELD/	GALVESTON	1	0	6,138	143
3	FRANKS /FB 1-A, BANFIELD/	GALVESTON	1	0	37,222	1,032
3 P	FRANKS /FRIO 10,000/	GALVESTON	0	0	0	0
3 P	FRANKS /R-1-A/	GALVESTON	1	0	0	0
3 A	FRANKS /SCHENCK/	GALVESTON	5	5	1,279,651	99,788
3	FRANKS /SCHENCK, UPPER/	GALVESTON	0	0	0	0
3 P	FRANKS /WEITING, LOWER/	GALVESTON	7	6	1,431,560	38,679
3 P	FRANKS /WEITING, UPPER/	*GALVESTON	5	5	414,880	27,504
3	FRELSBURG /WILCOX 10-A/	COLORADO	5	1	51,857	839F
3	FRELSBURG /WILCOX 8000/	COLORADO	3	0	0	0
3	FRELSBURG /Z-11/	COLORADO	2	0	0	0
3	FRELSBURG /Z-12/	COLORADO	1	0	0	0
3	FRELSBURG /Z-12-C/	COLORADO	1	0	0	0
3	FRELSBURG /Z-13/	COLORADO	1	0	0	0
3	FRELSBURG /Z-13-B/	COLORADO	3	1	54,509	739
3	FRELSBURG /Z-14/	COLORADO	5	1	22,961	244F
3	FRELSBURG /Z-15/	COLORADO	1	0	0	0
3	FRELSBURG /Z-15-A/	COLORADO	3	0	0	0
3	FRELSBURG /Z-15-B/	COLORADO	1	0	0	0
3	FRELSBURG /Z-15-C/	COLORADO	1	1	222,707	5,551
3	FRELSBURG /Z-15-D/	COLORADO	2	1	11,304	301F
3	FRELSBURG /Z-15-F/	COLORADO	6	2	205,103	7,359
3	FRELSBURG /Z-15-F-1/	COLORADO	1	1	38,996	1,431
3	FRELSBURG /Z-16/	COLORADO	1	0	0	0
3	FRELSBURG /Z-17-F/	COLORADO	4	0	805	47
3	FRELSBURG /Z-18/	COLORADO	3	1	243,606	7,366
3	FRELSBURG /Z-18-B/	COLORADO	1	0	0	0
3	FRELSBURG /Z-19/	COLORADO	0	0	0	0
3	FRELSBURG /Z-20/	COLORADO	0	0	0	0
3	FRNKA /COCKFIELD 6400/	COLORADO	1	0	0	0
3	FRNKA /FRIO/	COLORADO	2	0	0	0
3 P	FRNKA /WILCOX LEHRER/	COLORADO	4	2	510,916	4,110F
3	FRNKA /6600/	COLORADO	1	1	48,696	347
3	FULSHEAR /CHRISTIAN 7500/	FORT BEND	0	0	0	0
3	FULSHEAR /CLODINE, UPPER 7100/	FORT BEND	2	0	0	0
3 P	FULSHEAR /HILLEBRENNER/	FORT BEND	6	3	944,339	6,750
3	FULSHEAR /MURPHY 28 7200/	FORT BEND	1	0	0	0
3 A	FULSHEAR /WATSON/	FORT BEND	3	1	86,289	3,231
3	FULSHEAR /WATSON, UPPER/	FORT BEND	1	0	0	0
3	FULSHEAR /WILCOX 11,000/	FORT BEND	0	0	0	0
3	FULSHEAR /IV-A/	FORT BEND	1	1	293,426	3,583
3	FULSHEAR /IV-C/	FORT BEND	1	1	31,668	78
3	FULSHEAR /IV-F/	FORT BEND	0	0	0	0
3	FULSHEAR /4350/	HARRIS	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FULSHEAR /7700/	FORT BEND	0	0	0	0
3	G. A. B. /MIOCENE 7300/	GALVESTON	1	0	0	0
3	G. A. B. 189 /FRIO 6300/	GALVESTON	1	0	0	0
3 A	G. A. B. 189 /6500/	GALVESTON	0	0	0	0
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. /MIO. 7150/	GALVESTON	1	0	744,935	2,473
3	GALVESTON BAY, W. /7100/	GALVESTON	1	1	460,566	1,956
3 P	GALVESTON ISLAND/DISCORBIS 7760/	GALVESTON	2	2	3,679,169	28,202
3	GARWOOD /FRIO 3200/	COLORADO	1	0	0	0
3	GARWOOD /FRIO 3550/	COLORADO	0	0	0	0
3	GARWOOD /MIOCENE 2000/	COLORADO	0	0	0	0
3	GARWOOD /MIOCENE 2100/	COLORADO	1	1	161,577	0
3	GARWOOD /MIOCENE 2350/	COLORADO	2	0	0	0
3	GARWOOD /MIOCENE 3100/	COLORADO	3	0	0	0
3	GARWOOD, NORTH /BUCKSNAG 5900/	MATAGORDA	1	0	0	0
3	GARWOOD, NORTH /MIOCENE 2200/	COLORADO	2	2	297,782	0
3	GARWOOD, NORTH /2000/	COLORADO	1	1	180,535	0
3	GARWOOD, NORTH /2100/	COLORADO	1	1	29,219	0
3	GARWOOD, NE. /1900/	COLORADO	2	2	389,347	0
3	GARWOOD, NW. /CONROE GAS/	COLORADO	0	0	0	0
3	GARWOOD, NW. /PETTUS/	COLORADO	1	0	0	0
3	GARWOOD, NW. /2000/	COLORADO	2	0	0	0
3	GARWOOD, SOUTH /HOELSCHER/	COLORADO	0	0	0	0
3	GARWOOD, SOUTH /MIOCENE 2200/	COLORADO	0	0	0	0
3	GARWOOD /WILCOX 8500/	COLORADO	0	0	0	0
3	GARWOOD /WILCOX 8600/	COLORADO	0	0	6,131	0F
3	GARWOOD /YEGUA 5600/	COLORADO	1	1	149,901	581
3	GARWOOD /3600/	COLORADO	7	0	0	0
3	GARWOOD /3800/	COLORADO	0	0	0	0
3	GEBHART /YEGUA #5/	JASPER	0	0	0	0
3	GIBBS BROS. /GEORGETOWN 12260/	WALKER	0	0	11,625	0
3	GIBBS BROS., N. /CADDELL 1120/	WALKER	0	0	0	0
3	GIBBS BROS. /PERT-400/	WALKER	0	0	0	0
3	GILBERT RANCH /HACKBERRY 2/	JEFFERSON	0	0	0	0
3	GILBERT RANCH /8700/	JEFFERSON	0	0	0	0
3	GILBERT WOODS/NODOSARIA,UP10300/	JEFFERSON	0	0	0	0
3 A	GILLOCK	GALVESTON	5	0	4,198	0
3 A	GILLOCK /BIG GAS/	GALVESTON	5	2	68,768	79
3	GILLOCK /FRIO 2-GAS/	GALVESTON	1	0	0	0
3 A	GILLOCK /FRIO 4/	GALVESTON	0	0	0	0
3	GILLOCK /FRIO 7900/	GALVESTON	1	1	125,427	508
3	GILLOCK /FRIO 9100/	GALVESTON	1	0	0	0
3	GILLOCK /FRIO BIG 7800/	GALVESTON	0	0	0	0
3	GILLOCK /FRIO STRINGER, 8030/	GALVESTON	1	1	12,580	0
3 A	GILLOCK /HUMBLE SD. F8 F/	GALVESTON	0	0	0	0
3	GILLOCK /KENBEN/	GALVESTON	1	1	117,398	0
3 A	GILLOCK, SOUTH	GALVESTON	22	8	8,919,727C	0F
3	GILLOCK, SOUTH /FRIO TOP 7500/	GALVESTON	0	0	0	0
3	GILLOCK /1770/	GALVESTON	1	0	0	0
3	GINTHER /WILCOX 9900/	COLORADO	0	0	0	0
3	GIST /FRIO 5500/	NEWTON	1	1	175,633	0
3	GIST /FRIO 5600/	NEWTON	1	0	0	0
3	GIST /WALDEN/	NEWTON	0	0	0	0
3	GLASSCOCK /WILCOX 8900/	COLORADO	1	0	0	0
3	GLASSCOCK /WILCOX 9400/	COLORADO	0	0	0	0
3	GLEN POINT /F-118/	CHAMBERS	2	2	791,116	0F
3	GLENDALE /BUDA/	TRINITY	1	0	6,380	22
3	GLENDALE /EDWARDS/	TRINITY	2	0	0	0
3	GLENDALE /GEORGETOWN/	TRINITY	2	0	122,934	586
3	GLENDALE /WOODBINE 9900/	TRINITY	0	0	0	0
3	GOLDEN ROD /FRIO 4050/	WHARTON	0	0	0	0
3	GOLDEN ROD /3800/	WHARTON	0	0	0	0
3 A	GOOSE CREEK	HARRIS	1	0	0	0
3	GOOSE CREEK /FRIO 3900/	HARRIS	0	0	0	0
3	GOOSE CREEK /MIOCENE 2900/	HARRIS	1	0	0	0
3	GRAND LAKE /WILCOX 8400/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 8700/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 10,900/	MONTGOMERY	1	1	144,384	7,820
3	GRAND LAKE /WILCOX 11,000/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /WILCOX 11,500/	MONTGOMERY	0	0	0	0
3 P	GRESHAM /4400/	WHARTON	2	2	165,613	0
3	GRESHAM /4600/	WHARTON	1	0	0	0
3	GRINNELL /VICKSBURG/	JEFFERSON	0	0	0	0
3 P	GROVES /HACKBERRY/	JEFFERSON	0	0	0	0
3	GULF REFINERY /HACKBERRY/	JEFFERSON	0	0	0	0
3	GUM BAYOU /COOK MTN., LO./	LIBERTY	2	2	240,287	5,878
3	GUM BAYOU /YEGUA 8900/	LIBERTY	2	0	0	0
3	GUM BAYOU /YEGUA 9000/	LIBERTY	1	0	0	0
3	HAMEL /7300/	COLORADO	0	0	0	0
3	HAMEL /8600/	COLORADO	0	0	0	0
3	HAMMAN, EAST /FRIO 9900/	MATAGORDA	1	0	0	0
3	HAMMAN, EAST /FRIO 10,100/	MATAGORDA	2	2	884,485	13,462
3	HAMMAN, EAST /FRIO 10,700/	MATAGORDA	1	0	0	0
3	HAMMAN, EAST /FRIO 11,200/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /HANCOCK -C-/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /MILBERGER -A-/	MATAGORDA	0	0	0	0
3	HAMMAN, EAST /RICHER/	MATAGORDA	0	0	4,379	891
3 A	HAMMAN, EAST /10,300/	MATAGORDA	1	1	167,378	8,847

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HAMMAN, EAST /10,870/	MATAGORDA	1	1	46,511	1,486
3	HAMMAN, EAST /11,500/	MATAGORDA	0	0	6,456	1,129
3	HAMMAN /FRIO 9900/	MATAGORDA	3	1	472,091	2,944
3	HAMMAN /HUEBNER/	MATAGORDA	1	1	44,672	681
3	HAMMAN /RANSOM/	MATAGORDA	1	0	78,883	335
3	HAMMAN /9800/	MATAGORDA	2	0	0	0
3	HAMMAN /10,900/	MATAGORDA	0	0	0	0
3 A	HAMPTON, S. /B-1 YEGUA UP,/	HARDIN	0	0	39,716	0
3 P	HAMPTON, SOUTH /YEGUA D-1/	HARDIN	2	2	833,168	0F
3 P	HAMPTON, SOUTH /YEGUA E-4/	HARDIN	0	0	0	0
3 P	HAMPTON, SOUTH /YEGUA F-1/	HARDIN	3	3	1,440,847	0F
3 P	HAMPTON, SOUTH /YEGUA F-2 7800/	HARDIN	1	1	536,049	0F
3 P	HAMPTON, SOUTH /YEGUA G-1/	HARDIN	0	0	0	0
3 P	HAMPTON, SOUTH /YEGUA G-3/	HARDIN	1	1	219,044	0F
3 P	HAMPTON, SOUTH /YEGUA H-1/	HARDIN	2	1	304,233	0F
3 P	HAMPTON, SOUTH /YEGUA H-3/	HARDIN	3	2	1,954,987	0F
3 P	HAMPTON, SOUTH /YEGUA I/	HARDIN	3	3	1,450,006C	0F
3 P	HANSHIRE, WEST /NODOSARIA/	JEFFERSON	4	4	2,093,228	0F
3 A	HANKAMER	LIBERTY	3	3	135,093	64
3	HANKAMER*	LIBERTY	2	1	98,950	1,513F
3	HANKAMER /CIB #10 & TEX MISS/	LIBERTY	1	1	284,088	1,542
3 A	HANKAMER /FRIO/	LIBERTY	0	0	0	0
3	HANKAMER /MIOCENE, GAS/	LIBERTY	0	0	0	0
3 P	HANKAMER, SOUTH /UF-2/	CHAMBERS	1	1	388,107	1,337
3 A	HANKAMER, SE. /SEG.B, MARG. I/	CHAMBERS	1	1	72,488	625
3	HANKAMER /1300 MIOCENE/	LIBERTY	1	0	0	0
3	HANKAMER /8000/	LIBERTY	0	0	0	0
3	HANKAMER /8100/	LIBERTY	0	0	0	0
3	HANKAMER /8200/	LIBERTY	0	0	0	0
3	HANKAMER /8500/	LIBERTY	0	0	0	0
3	HANNA REEF /MIOCENE 4900/	GALVESTON	0	0	0	0
3 A	HARDIN	LIBERTY	2	1	44,961	391
3	HARDIN /CESSNA 7300/	LIBERTY	1	0	0	0
3	HARDIN /CESSNA 7400/	LIBERTY	1	0	0	0
3	HARDIN /COCKFIELD 7200/	LIBERTY	1	0	0	0
3	HARDIN /COOK MOUNTAIN-4/	LIBERTY	0	0	0	0
3	HARDIN /FINLEY STRINGER/	LIBERTY	0	0	0	0
3	HARDIN, N. /DAVIS/	LIBERTY	1	0	0	0
3	HARDIN, N. /FRAZIER 7425/	LIBERTY	1	1	215,823	8,601
3 A	HARDIN, N. /MCMURTRY/	LIBERTY	1	1	58,194	494
3	HARDIN, SOUTH /BARRETT/	LIBERTY	0	0	0	0
3	HARDIN, SOUTH /HUMPHRIES 7860/	LIBERTY	0	0	0	0
3	HARDIN, SOUTH /YEGUA 7900/	LIBERTY	1	0	214,267	9,688
3	HARDIN, SOUTH /15 SAND/	LIBERTY	1	1	99,780	433
3	HARDIN, SW. /HUMPHRIES 1/	LIBERTY	0	0	0	0
3	HARDIN /Y-9/	LIBERTY	1	0	92,087	4,116
3	HARDIN /YEGUA 8460/	LIBERTY	0	0	0	0
3	HARDIN /7500/	LIBERTY	1	0	0	0
3	HARDIN /8100/	LIBERTY	0	0	0	0
3 A	HARTBURG	NEWTON	1	1	72,684	224
3	HARTBURG /HACKBERRY 1ST/	NEWTON	1	0	0	0
3	HARTBURG, NW. /NODOSARIA 7400/	NEWTON	1	1	145,764	1,645
3	HARTBURG, NW. /7600/	NEWTON	1	0	0	0
3	HARTBURG, S. /LEMONVILLE 1ST./	ORANGE	0	0	0	0
3	HARTBURG, SOUTH /MORGAN -A-/	ORANGE	1	0	0	0
3	HARTBURG, SOUTH /MORGAN -B-/	ORANGE	0	0	0	0
3	HARTBURG, SOUTH /NODOSARIA/	ORANGE	0	0	0	0
3	HARTBURG /STRUMA 7800/	NEWTON	0	0	151,189	3,964
3	HARTBURG, W. /NONION/	NEWTON	0	0	0	0
3 A	HASTINGS, EAST /FRIO/	BRAZORIA	9	4	187,595	1,675
3	HASTINGS /H-3/	BRAZORIA	1	0	10,379	0
3	HASTINGS /H-4/	BRAZORIA	0	0	10,493	0
3	HASTINGS /H-7/	BRAZORIA	1	0	565,010	0
3	HASTINGS /H-8A/	BRAZORIA	0	0	115,176	0
3	HASTINGS /H-9/	BRAZORIA	2	2	144,580	0
3	HASTINGS /H-8/	BRAZORIA	1	1	27,266	0
3	HASTINGS /H-10/	BRAZORIA	0	0	0	0
3	HASTINGS /H-10-A/	BRAZORIA	0	0	202,209	0
3	HASTINGS /H-10-B/	BRAZORIA	1	0	0	0
3	HASTINGS /H-13/	BRAZORIA	1	0	2,704	0
3	HEINZE /YEGUA 7100/	HARRIS	1	0	0	0
3	HEINZE /YEGUA 7700/	HARRIS	0	0	0	0
3	HENDERSON-BUNA /YEGUA 7500/	JASPER	1	1	8,208	563
3	HENRY WEBB /YEGUA 7100/	JASPER	0	0	0	0
3	HENRY WEBB /YEGUA 7220/	JASPER	1	1	172,622	4,197
3	HENRY WEBB /YEGUA 7250/	JASPER	0	0	70,479	244
3	HICKORY CREEK /WILCOX 9400/	HARDIN	0	0	0	0
3	HICKORY CREEK /WILCOX 9500/	HARDIN	2	1	17,116	4,882
3 A	HICKORY CREEK /WILCOX 9900/	HARDIN	1	1	18,927	1,972
3 A	HICKSBAUGH	TYLER	1	0	0	0
3	HICKSBAUGH /COCKFIELD/	TYLER	1	0	0	0
3 P	HICKSBAUGH /WILCOX 3RD. 8400/	TYLER	0	0	0	0
3	HIGHLANDS /8000/	HARRIS	0	0	80,857	439
3 A	HIGH ISLAND	*GALVESTON	6	0	0	0
3 P	HIGH ISLAND, BLK 10L GULF /A-2/	JEFFERSON	1	1	1,070,734	4,587
3	HIGH ISLAND, BLK. 10L GULF /D-6/	JEFFERSON	2	0	0	0
3	HIGH ISLAND,BLK.10L GULF /MIO.1/	JEFFERSON	1	0	0	0
3	HIGH ISLAND,BLK.10L GULF/PLAN 1/	JEFFERSON	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HIGH ISLAND,BLK.10L GULF /SIP.1/	JEFFERSON	3	1	842,524	1,913F
3 P	HIGH IS. BLK. 24L /FB-C, HC/	JEFFERSON	4	4	3,318,794	24,276
3	HIGH ISLAND, BLK. 129, EA /J/	JEFFERSON	1	1	419,245	5,296
3	HIGHISLAND,BLK.140L/AMP.B, FB1/	GALVESTON	1	1	1,568,384	5,652
3	HIGHISLAND,BLK.140L/AMP.B, FB2/	GALVESTON	3	3	2,884,168	14,258
3	HIGH ISLAND,BLK.140L/AMP.B, FB3/	GALVESTON	1	1	1,771,073	6,991
3	HIGH ISLAND BLK.140 L/AMP.B,FB4/	GALVESTON	1	1	962,213	2,846
3	HIGH ISLAND BLK. 140L /9400/	GALVESTON	2	2	2,355,183	48,820
3	HIGH ISLAND,BLK.140L/AMPB,FB5/	CHAMBERS	1	0	10,893	202
3	HIGH ISLAND BLOCK 160 /B/	JEFFERSON	2	2	2,668,720	0F
3	HIGH ISLAND BLOCK 160 /C/	JEFFERSON	4	4	10,707,102	0F
3	HIGH ISLAND BLOCK 160 /D/	JEFFERSON	1	1	2,491,949	0F
3	HIGH ISLAND BLOCK 160 /E/	JEFFERSON	8	7	22,352,365	0F
3	HIGH ISLAND BLOCK 160 /F/	JEFFERSON	4	3	8,567,169	0F
3	HIGH ISLAND BLOCK 160 /H/	JEFFERSON	2	0	370,132	0F
3	HIGH ISLAND,BLK.160/MIOCENE8400/	JEFFERSON	0	0	0	0
3	HIGH ISLAND,BLK.160/MIOCENE8650/	JEFFERSON	0	0	0	0
3	HIGH ISLAND /MIOCENE 4300/	GALVESTON	0	0	0	0
3	HIGH ISLAND /11,200/	*CHAMBERS	1	0	0	0
3	HILDERBRANDT, SOUTH /8400/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU	JEFFERSON	1	1	41,206	763
3	HILDERBRANDT BAYOU /F-2/	JEFFERSON	0	0	11,299	147
3	HILDERBRANDT BAYOU /HACKBERRY/	JEFFERSON	4	4	1,325,093	83,718
3	HILDERBRANDT BAYOU /HEBERT 9875/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH /8300/	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU /8235/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /9650/	JEFFERSON	2	1	494,960	20,116
3	HILLISTER, EAST /WILCOX 7300/	TYLER	0	0	0	0
3	HILLISTER, EAST /WILCOX 8200/	TYLER	0	0	0	0
3	HILLISTER, EAST /WILCOX 8900/	TYLER	1	1	14,623	390
3	HILLISTER, EAST /WILCOX 9800/	TYLER	0	0	0	0
3	HILLISTER, EAST /Y-3/	TYLER	1	0	0	0
3	HILLJE /F-5/	WHARTON	0	0	0	0
3 A	HILLJE /F-6/	WHARTON	1	0	0	0
3	HILLJE /F-34/	WHARTON	1	0	0	0
3	HILLJE /F-39/	WHARTON	1	0	0	0
3	HILLJE /FRIO 3900/	WHARTON	0	0	0	0
3	HILLJE /FRIO 5400/	WHARTON	2	0	0	0
3	HILLJE /FRIO 5600/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6200/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6570/	WHARTON	0	0	0	0
3	HILLJE, /FRIO 6575/	WHARTON	1	0	0	0
3	HILLJE /FRIO 6660/	WHARTON	1	0	37,811	4,581
3	HILLJE /FRIO 6700/	WHARTON	3	1	55,061	706
3	HILLJE /FRIO 6970/	WHARTON	2	1	104,338	838
3 A	HILLJE /FRIO 7000/	WHARTON	0	0	0	0
3 A	HILLJE /FRIO 7100/	WHARTON	3	0	0	0
3	HILLJE /MIOCENE 3700/	WHARTON	2	2	304,224	112
3	HILLJE /MIOCENE 3900/	WHARTON	4	4	94,657	0
3	HILLJE /MIOCENE 4000/	WHARTON	2	0	19,199	0
3	HILLJE, NE. /4700/	WHARTON	1	1	89,308	0
3	HILLJE, NE. /5800/	WHARTON	0	0	3,006	0
3	HILLJE, SOUTH /MARG. 4/	WHARTON	1	0	0	0
3	HILLJE, SOUTH /MARG. 5100/	WHARTON	3	3	591,311	565
3	HILLJE /3800/	WHARTON	0	0	0	0
3	HILLJE /4100/	WHARTON	1	1	15,703	0
3	HILLJE /5510/	WHARTON	1	1	10,890	0
3 A	HILLJE /5700/	WHARTON	0	0	0	0
3	HINKLE /COCKFIELD 5800/	HARRIS	0	0	0	0
3	HITCHCOCK /MIOCENE 5100/	GALVESTON	3	0	0	0
3 P	HITCHCOCK, NE. /FRIO 9100/	GALVESTON	6	6	8,178,538	389,477
3	HITCHCOCK, NE. /SEG A FRIO 9200/	GALVESTON	0	0	0	0
3	HITCHCOCK, S. /6500/	GALVESTON	1	0	0	0
3	HITCHCOCK/2900/	GALVESTON	1	1	900	0
3	HITCHCOCK /3500/	GALVESTON	1	0	0	0
3 A	HITCHCOCK /5100/	GALVESTON	0	0	0	0
3	HITCHCOCK /5400/	GALVESTON	1	0	0	0
3	HITCHCOCK /13,000/	GALVESTON	0	0	0	0
3	HOCKLEY /YEGUA 6200/	HARRIS	0	0	0	0
3	HOCKLEY /1840/	WHARTON	0	0	0	0
3	HOLUB /5150/	WHARTON	1	1	167,864	139
3	HOLUB /6100/	WHARTON	1	1	368,565	1,431
3	HOLUB /6300/	WHARTON	1	0	0	0
3	HOLUB /6600/	WHARTON	0	0	0	0
3	HOOKER /11,100/	MADISON	1	0	266	60
3	HOPEWELL /WILCOX 4700/	GRIMES	1	0	0	0
3	HOSKINS MOUND /FB-17, BM-1/	BRAZORIA	1	0	30,778	0F
3	HOSKINS MOUND /FB-17, BM-2/	BRAZORIA	1	0	0	0
3	HOSKINS MOUND /FB-22,BM-1/	BRAZORIA	1	0	0	0
3	HOSKINS MOUND /FB-28, BM-2/	BRAZORIA	1	0	0	0
3	HOSKINS, SW /TEX-MISS/	BRAZORIA	1	0	0	0
3	HOUSTON, NORTH /DY 6600/	HARRIS	4	1	233,798	0F
3	HOUSTON, NORTH /FAIRBANKS 6800/	HARRIS	4	1	228,473	0F
3	HOUSTON, N. /GOODYKOONTZ 7200/	HARRIS	1	0	0	0
3	HOUSTON, NORTH /LOOK 7000/	HARRIS	3	1	320,611	0F
3	HOUSTON, NORTH /MOORE 7400/	HARRIS	0	0	0	0
3 A	HOUSTON, SOUTH /FRIO/	HARRIS	1	1	2,692	0
3 A	HOUSTON, SOUTH /MIOCENE/	HARRIS	10	5	78,161	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HOUSTON, SOUTH /MIOCENE 2700/	HARRIS	1	0	0	0
3	HOUSTON, SOUTH /MIOCENE 2900/	HARRIS	1	1	26,108	0
3	HOUSTON, SOUTH /MIOCENE 3500/	HARRIS	9	5	210,421	33
3	HOUSTON, SOUTH /MIOCENE 3700/	HARRIS	0	0	0	0
3 A	HOUSTON, S. /OLIGOCENE/	HARRIS	1	1	83,275	689
3	HOUSTON, SOUTH /2000/	HARRIS	0	0	0	0
3	HOUSTON, SOUTH /3000/	HARRIS	4	0	14,956	0
3	HOUSTON, SOUTH /3050/	HARRIS	1	0	0	0
3	HOUSTON, SOUTH /3350/	HARRIS	1	1	44,712	0
3	HOUSTON /WILCOX 14,200/	HARRIS	1	1	90,684	1,222
3	HUEBNER /FRIO 9270/	MATAGORDA	1	0	0	0
3	HUEBNER /FRIO 10,950/	MATAGORDA	0	0	0	0
3	HUEBNER /9960, S./	MATAGORDA	1	0	0	0
3	HUFFSMITH /COCKFIELD 5500/	HARRIS	1	1	222,657	1,263
3	HUFFSMITH /SID MOORE/	HARRIS	1	1	98,216	0
3	HUFFSMITH, W. /KOBS/	HARRIS	0	0	0	0
3	HUFFSMITH /5700/	HARRIS	0	0	0	0
3 A	HULL	LIBERTY	12	5	137,996	498
3	HULL /BINGLE 7600/	LIBERTY	2	1	159,735	663
3 A	HULL /COOK MOUNTAIN/	LIBERTY	1	1	63,532	0
3	HULL /EY-1-A/	LIBERTY	3	0	18,495	262
3 A	HULL /EY-2/	LIBERTY	0	0	0	0
3	HULL /FR A, EY-188/	LIBERTY	1	0	0	0
3	HULL, SOUTH /YEGUA 8100/	LIBERTY	1	0	261,800	7,407
3	HULL /YEGUA 9000/	LIBERTY	0	0	0	0
3	HULL /2200/	LIBERTY	0	0	0	0
3	HULL /6300/	LIBERTY	1	1	7,131	0
3	HULL /6600/	LIBERTY	0	0	0	0
3	HULL /8800/	LIBERTY	1	1	121,883	1,520
3	HULL-GAS	LIBERTY	1	0	0	0
3	HUMBLE /2700/	HARRIS	2	0	0	0
3	HUMBLE /4900/	HARRIS	0	0	0	0
3	HUMBLE LIGHT /YEGUA 3600/	HARRIS	0	0	0	0
3	HUNGERFORD, EAST /FRIO 4900/	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST /FRIO 5100/	FORT BEND	1	0	0	0
3	HUNGERFORD, E. /MIOCENE 3000/	*WHARTON	2	1	129,109	0
3	HUNGERFORD, E. /3200/	WHARTON	0	0	0	0
3	HUNGERFORD /HUNGERFORD 3000/	WHARTON	2	2	612	0
3 P	HUNGERFORD, NORTH /CLODINE/	WHARTON	1	1	114,297	500
3 P	HUNGERFORD, NORTH /KEPRTA/	WHARTON	0	0	0	0
3 P	HUNGERFORD, NORTH /MEANS/	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH /MIOCENE 3500/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /3060/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /7300/	*FORT BEND	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #2/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #3/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #4/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO #5/	WHARTON	0	0	0	0
3	HUTCHINS, S. /FRIO 5000/	WHARTON	1	1	196,762	0
3	HUTCHINS, S. /FRIO 5250/	WHARTON	1	1	186,234	415
3	HUTCHINS, SOUTH /FRIO 5350/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRIO 5500/	WHARTON	1	1	85,041	0
3	HUTCHINS, SOUTH /5800/	WHARTON	0	0	0	0
3	HUTCHINS, SW. /FRIO 4810/	WHARTON	1	1	139,844	0
3	HUTCHINS, SOUTHWEST /FRIO 5300/	WHARTON	2	0	107,476	0
3 P	HUTCHINS, SOUTHWEST /FRIO 5500/	WHARTON	2	0	17,543	1,354
3 P	HUTCHINS, SOUTHWEST /FRIO 5600/	WHARTON	1	0	0	0
3	HUTCHINS, SW. /FRIO 5800/	WHARTON	2	2	112,616	78
3	HUTCHINS, SW. /MIOCENE 3400/	WHARTON	1	0	0	0
3	HUTCHINS, SW. /3850/	WHARTON	1	1	13,090	0
3	HUTCHINS, S. W. /5480/	WHARTON	1	1	157,533	347
3 A	HUTCHINS, SW. /5850/	WHARTON	1	1	131,913	7,228
3	HUTCHINS /4000/	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA/FRIO HUTCH.5500/	WHARTON	1	1	42,095	0
3	HUTCHINS-KUBELA /FRIO 4100/	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA /FRIO 4550/	WHARTON	2	0	0	0
3 A	HUTCHINS-KUBELA /KUBELA SAND/	WHARTON	1	1	21,900	0
3	HUTCHINS-KUBELA/WIO-LAKEVIEW3100	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA/PICKET RIDGE,UP/	WHARTON	1	0	0	0
3	HYATT, S. /WILCOX 9300/	TYLER	0	0	0	0
3	HYATT, SOUTH /WILCOX 9400/	TYLER	1	1	13,697	965
3	HYATT, SOUTH /WILCOX 10200/	TYLER	0	0	0	0
3	INDIAN HILLS, NORTH /CKFLD./	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, N. /CKFLD.-5400/	MONTGOMERY	1	0	11,093	0
3	INDIAN HILLS, WEST /YEGUA 6000/	HARRIS	0	0	0	0
3 A	J. M. MOORE /EDWARDS/	TRINITY	1	0	0C	0
3	JACKSON PASTURE /FRIO 8100/	CHAMBERS	0	0	0	0
3	JARVIS CREEK /5090/	WHARTON	0	0	0	0
3	JARVIS CREEK /5180/	WHARTON	0	0	0	0
3	JARVIS CREEK /5260/	WHARTON	1	1	78,503	0
3	JARVIS CREEK /5375/	WHARTON	1	1	83,366	163
3 A	JERGINS /FRIO-A/	CHAMBERS	1	0	0	2
3	JERGINS /MARG. STRAY 6259/	CHAMBERS	1	0	33,391	180F
3 A	JERGINS /MARGINULINA/	CHAMBERS	3	0	0	31
3	JERGINS /MARGINULINA 1-B/	CHAMBERS	4	2	73,557	207
3 A	JERGINS /MARGINULINA #2/	CHAMBERS	0	0	0	0
3	JERGINS /VKSBG. -A-/	CHAMBERS	0	0	0	0
3 A	JOHN VICKERS /WILCOX 9800/	HARDIN	2	1	61,580	200F

TABLE NO. 16–Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	JOHN VICKERS /WILCOX 10,300/	HARDIN	0	0	0	0
3	JONES CREEK /FRIO 4000/	WHARTON	1	1	69,415	23
3	JONES CREEK /FRIO 5200/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5400/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5450/	WHARTON	0	0	0	0
3	JONES CREEK /3400/	WHARTON	0	0	0	0
3	JONES CREEK /4460/	WHARTON	0	0	0	0
3	JONES CREEK /4500/	WHARTON	0	0	0	0
3	JONES CREEK /4800/	WHARTON	0	0	0	0
3	JONES CREEK /4900/	WHARTON	0	0	0	0
3	JONES CREEK /5050/	WHARTON	1	1	263,686	158
3	JONES CREEK /5150/	WHARTON	0	0	0	0
3	JONES CREEK /5300/	WHARTON	0	0	0	0
3	JOSEY RANCH /YEGUA 6900/	HARRIS	2	0	45,848	328
3	JOYCE RICHARDSON /YEGUA 6600/	HARRIS	1	0	0	0
3	JOYCE RICHARDSON /YEGUA 6900/	HARRIS	3	0	0	0
3 P	JOYZE /GLEN ROSE -B-/	MADISON	3	1	63,991	274
3 P	KAIN /G-3/	MATAGORDA	0	0	0	0
3 P	KAIN /G-7/	MATAGORDA	1	0	0	0
3 P	KAIN /G-12/	MATAGORDA	0	0	0	0
3 P	KAIN /H-1 SAND/	MATAGORDA	1	1	350,159	0
3 P	KAIN /MIOCENE -L-/	MATAGORDA	0	0	0	0
3	KAIN /MIOCENE-L, CENTRAL/	MATAGORDA	0	0	0	0
3	KAIN /MIOCENE M-1/	MATAGORDA	1	1	225,338	0
3	KAIN /MIOCENE N-5/	MATAGORDA	1	1	83,966	0
3 P	KAIN /MIOCENE -O-/	MATAGORDA	0	0	0	0
3	KAIN /MIOCENE O-1/	MATAGORDA	1	1	81,425	0
3	KAIN /MIOCENE -P-/	MATAGORDA	1	1	155,701	0
3	KAIN /MIOCENE -Q-/	MATAGORDA	1	1	859,915	0
3 P	KAIN /MIOCENE -R-/	MATAGORDA	1	1	255,490	4
3	KARLGORE /YEGUA 3-A/	HARDIN	1	0	0	0
3	KATY /COCKFIELD, UPPER A/	*HARRIS	1	0	0C	0
3	KATY /COCKFIELD, UPPER B/	WALLER	5	2	6,793,016C	0F
3	KATY /WILCOX 10,200/	WALLER	1	1	507,695	3,072
3	KATY /I-A/	*FORT BEND	14	8	25,358,273C	0F
3 A	KATY /I-B/	WALLER	13	7	22,780,285C	0F
3	KATY /I-C/	WALLER	5	3	9,197,418C	0F
3 A	KATY /II-A L/	*HARRIS	16	9	12,346,420C	0F
3	KATY /II-A U/	*HARRIS	11	5	10,018,739C	0F
3 A	KATY /II-B/	*HARRIS	12	7	41,042,736C	0F
3	KATY /II-C/	WALLER	1	0	338,715C	0
3	KATY /III-A/	WALLER	29	22	93,745,521C	0F
3	KATY /III-B/	WALLER	9	4	1,977,208C	0F
3	KATY /IV/	WALLER	27	25	89,913,662C	0F
3	KATY /V/	WALLER	9	8	10,406,676C	0F
3	KIN-ADA /6-B/	HARDIN	0	0	0	0
3	KIRBYVILLE /6500/	JASPER	1	0	0	0
3	KIRBYVILLE /6600/	JASPER	1	0	0	0
3	KRAUSE /FRIO 6000/	FORT BEND	0	0	0	0
3 A	KUHLMAN	*HARRIS	3	0	34,380	37F
3	KULCAK /GRETA 4900/	WHARTON	0	0	0	0
3	KULCAK, S. /FRIO 5410/	WHARTON	1	0	561	0
3	LABELLE /MARGINULINA, UP./	JEFFERSON	1	1	894,025	2,824
3	LABELLE /MARGINULINA 8200/	JEFFERSON	1	0	0	0
3	LABELLE /MARGINULINA 8500/	JEFFERSON	2	0	0	0
3	LABELLE /MIOCENE 7300/	JEFFERSON	0	0	0	0
3	LABELLE, /MIOCENE 7400/	JEFFERSON	0	0	0	0
3	LABELLE, NORTH /MARGINULA 8000/	JEFFERSON	0	0	0	0
3	LAKE ALASKA /FRIO 8000/	BRAZORIA	0	0	0	0
3	LAKE ALASKA /FRIO 8100/	BRAZORIA	0	0	0	0
3	LAKE ALASKA /FRIO 8200/	BRAZORIA	0	0	0	0
3	LAKE CREEK /A/	MONTGOMERY	5	0	0	0
3	LAKE CREEK /B/	MONTGOMERY	5	3	266,201	0F
3	LAKE CREEK /C/	MONTGOMERY	3	2	174,666	0F
3	LAKE CREEK /D/	MONTGOMERY	0	0	0	0
3	LAKE CREEK /E/	MONTGOMERY	3	2	254,447	0F
3	LAKE CREEK /F/	MONTGOMERY	1	0	0	0
3	LAKE CREEK /G/	MONTGOMERY	0	0	0	0
3 P	LAKE CREEK /LA GLORIA/	MONTGOMERY	2	1	80,781	0F
3 P	LAKE CREEK /N SAND/	MONTGOMERY	1	1	130,096	0F
3	LAKE CREEK, N. /4950/	MONTGOMERY	2	1	419,394	3,122
3	LAKE CREEK /3-A/	MONTGOMERY	1	0	0	0
3 P	LAKE STEPHENSON/FRIO-MASS,9400/	CHAMBERS	5	4	3,036,112	52,405F
3 P	LAKESIDE /WILCOX/	COLORADO	0	0	0	0
3	LANE CITY /MIOCENE MIDDLE 4300/	WHARTON	1	0	1,017	0
3	LANE CITY /MIOCENE 3900/	WHARTON	0	0	0	0
3	LANE CITY /MIOCENE 4100/	WHARTON	3	0	0	0
3	LANE CITY /MIOCENE 4400/	WHARTON	0	0	0	0
3	LANE CITY, W. /MARGINULINA 5400/	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE /4400/	WHARTON	1	0	0	0
3	LANGHAM CREEK /WILCOX 12,700/	HARRIS	3	2	1,111,066	35,215
3	LE TULLE /FRIO 9500/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,000/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,350/	MATAGORDA	0	0	0	0
3	LEAGUE CITY, WEST /ANOMALINA/	GALVESTON	0	0	15,445	245
3 A	LEAGUE CITY /8700/	GALVESTON	0	0	0	0
3	LEAGUE CITY /9000/	GALVESTON	1	1	49,650	5,240
3	LEAGUE CITY /9800/	GALVESTON	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	LEE /YEGUA/	JASPER	0	0	0	0
3	LEE /YEGUA 6900/	JASPER	0	0	0	0
3	LEE /YEGUA 7250/	JASPER	0	0	84,736	961
3	LEHRER /FRIO 3250/	COLORADO	0	0	0	0
3	LEHRER /WILCOX/	COLORADO	0	0	0	0
3	LEMONVILLE /NODOSARIA -D- 7600/	ORANGE	0	0	0	0
3 A	LEMONVILLE /1ST HACKBERRY/	NEWTON	0	0	0	0
3 A	LIBERTY, SO.	LIBERTY	1	1	69,978	2,523
3	LIBERTY, SOUTH*	LIBERTY	1	0	0	0
3 A	LIBERTY, SOUTH /COCKFIELD EY-6/	LIBERTY	1	0	0	0
3 A	LIBERTY, SOUTH /COCKFIELD EY-7/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH/COOK MTN. 10,300/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH/COOK MTN. 11,000/	LIBERTY	1	1	24,250	577
3 A	LIBERTY, SOUTH /EY-3/	LIBERTY	3	2	21,679	874
3 A	LIBERTY, SOUTH /EY-4C/	LIBERTY	6	0	19,621	0F
3 A	LIBERTY, SOUTH /EY-5/	LIBERTY	6	0	49,230	513F
3	LIBERTY, SOUTH /EY-6/	LIBERTY	2	1	77,296	641F
3	LIBERTY, SOUTH /EY-7/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /EY 8-B/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /EY-10/	LIBERTY	2	1	160,543	1,137
3 A	LIBERTY, SOUTH /FRIO/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /Y-5/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /YEGUA/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 2/	LIBERTY	2	0	0	18
3 A	LIBERTY, SOUTH /YEGUA 7/	LIBERTY	3	1	196,608	2,190
3 A	LIBERTY, SOUTH /YEGUA 8/	LIBERTY	0	0	0	0
3 A	LIBERTY, SOUTH /YEGUA 9/	LIBERTY	1	0	9,601	43
3 A	LIBERTY, SOUTH /YEGUA 13/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 7400/	LIBERTY	1	1	71,348	236
3	LIBERTY, SOUTH /YEGUA 8700/	LIBERTY	1	0	1,057	0
3	LIBERTY, SOUTH /YEGUA 9300/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9400/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9700/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 9900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,000/	LIBERTY	2	1	347,366	2,059
3	LIBERTY, SOUTH /YEGUA 10,100/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,200/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,400/	LIBERTY	1	1	99,029	1,118
3	LIBERTY, SOUTH /YEGUA 10,600/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,700/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /7500/	LIBERTY	1	1	62,118	525
3	LIBERTY, SOUTH /8200/	LIBERTY	1	0	0	0
3 A	LIBERTY, SOUTH /8300/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN. 8800/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN.11200/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE /YEGUA 10,100/	LIBERTY	1	1	161,767	3,547
3	LICK BRANCH /DAMUTH/	*LIBERTY	3	1	142,615	8,476
3 P	LICK BRANCH /HENDERSON 9150/	LIBERTY	0	0	0	0
3 P	LICK BRANCH /KIRBY 8700/	LIBERTY	1	0	0	0
3	LICK BRANCH /KOVACH 9000/	*LIBERTY	3	1	100,129	7,089
3	LICK BRANCH /QUICKEL 9000/	*LIBERTY	2	1	70,562	3,905
3	LICK BRANCH /QUINN 8600/	SAN JACINTO	0	0	0	0
3	LICK BRANCH /STREET FIRST/	LIBERTY	0	0	0	0
3	LICK BRANCH /9080/	LIBERTY	1	1	187,151	11,327
3	LICK BRANCH /9120/	LIBERTY	0	0	0	0
3	LICK BRANCH /9430/	LIBERTY	0	0	101,942	4,492
3	LINE /MCDERMOTT/	COLORADO	0	0	0	0
3	LISSIE /GOSE 4200/	WHARTON	1	0	22,674	837
3	LISSIE /MIOCENE 2440/	WHARTON	13	12	1,299,668	0
3	LISSIE, SOUTH /FRIO 4350/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /FRIO 4400/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /2600/	WHARTON	1	1	119,665	0
3 P	LISSIE /WILCOX 9600/	*COLORADO	8	6	2,168,702	17,956
3	LISSIE /6300/	WHARTON	3	0	30,016	85
3	LITTLE ROCK CREEK /YEGUA 8650/	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK /8500/	HARDIN	0	0	0	0
3	LIVERPOOL /FRIO #5/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRIO 9800/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRIO 10,600/	BRAZORIA	0	0	0	0
3	LIVERPOOL /10,400/	BRAZORIA	0	0	0	0
3	LIVERPOOL /11,400/	BRAZORIA	0	0	0	0
3	LIVINGSTON /FRIO 2850/	POLK	1	0	0	0
3	LIVINGSTON /MT. SELMAN/	POLK	0	0	0	0
3 A	LIVINGSTON /SPARTA/	POLK	1	0	0	0
3	LIVINGSTON /SPARTA GAS/	POLK	0	0	0	0
3	LIVINGSTON /3300/	POLK	2	1	172,278	0
3 A	LOCHRIDGE /FRIO L/	BRAZORIA	6	1	576,132	992F
3 P	LOCHRIDGE /K/	BRAZORIA	9	7	917,183	1,721F
3	LOCHRIDGE /MIOCENE C-1/	BRAZORIA	1	0	18,935	0F
3	LOCHRIDGE /MIOCENE E-0/	BRAZORIA	1	0	26,353	0F
3	LOCHRIDGE /MIOCENE E-2/	BRAZORIA	4	3	873,922	63F
3	LOCHRIDGE /MIOCENE E-3/	BRAZORIA	1	0	0	0
3	LOCHRIDGE /MIOCENE 5100/	BRAZORIA	1	0	0	0
3	LOCHRIDGE, N. /FRIO 2/	BRAZORIA	0	0	11,615	0
3	LOCKWOOD /HACKBERRY LOWER/	BRAZORIA	0	0	0	0
3	LONG POINT /5200/	FORT BEND	3	2	366,746	1,248
3	LONGS STATION /WILCOX, EIGHT/	HARDIN	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	LONGS STATION /WILCOX, SECOND/	HARDIN	0	0	0	0
3	LOST LAKE /1800/	CHAMBERS	1	0	0	0
3	LOST LAKE /2000/	CHAMBERS	1	0	0	0
3	LOST LAKE /2300, N/	CHAMBERS	1	0	0	0
3	LOUISE /BARNETT 6360/	WHARTON	0	0	0	0
3	LOUISE /BLACKBURN/	WHARTON	0	0	0	0
3	LOUISE /CAMERON/	WHARTON	0	0	0	0
3	LOUISE /EVANS 5600/	WHARTON	0	0	0	0
3	LOUISE /FRIO 5510/	WHARTON	1	0	0	0
3	LOUISE /FRIO 5600/	WHARTON	1	0	0	0
3	LOUISE /FRIO 6260/	WHARTON	1	1	113,266	992
3	LOUISE /MADERA/	WHARTON	2	0	0	0
3	LOUISE /MAYFIELD/	WHARTON	1	0	0	0
3	LOUISE /MIOCENE 3650/	WHARTON	2	2	316,031	0
3	LOUISE /MIOCENE 3800/	WHARTON	1	0	0	0
3	LOUISE /MIOCENE 3850/	WHARTON	0	0	56,904	0
3	LOUISE /MIOCENE 4300/	WHARTON	4	0	0	0
3 P	LOUISE, NORTH /ALLENSON A 4050/	WHARTON	2	1	149,879	0
3 P	LOUISE, NORTH /ALLENSON B 4300/	WHARTON	3	2	574,864	0
3 P	LOUISE, NORTH /BERGSTROM 2750/	WHARTON	3	2	382,354	0
3	LOUISE, NORTH /FRIO 4100/	WHARTON	2	1	590,990	0F
3	LOUISE, NORTH /FRIO 4220/	WHARTON	0	0	0	0
3	LOUISE, NORTH/HAWES 2700/	WHARTON	1	1	58,528	0
3 P	LOUISE, NORTH /KOCH 4400/	WHARTON	0	0	0	0
3 P	LOUISE, NORTH /MEEK/	WHARTON	0	0	0	0
3	LOUISE, NORTH /MIOCENE 2500/	WHARTON	3	1	24,436	0F
3 A	LOUISE, N. /PUTNAM SD./	WHARTON	1	0	3,082	0
3	LOUISE, NORTH /STRAY 4900/	WHARTON	1	1	105,561	0
3 P	LOUISE, NORTH /SWANSON 2900/	WHARTON	3	2	176,275	0
3 P	LOUISE, NORTH /2800/	WHARTON	0	0	0	0
3	LOUISE, NORTH /3800/	WHARTON	1	1	53,756	0
3	LOUISE, NORTH/3900/	WHARTON	1	1	14,592	0
3 P	LOUISE, NORTH /4260/	WHARTON	1	1	419,561	0
3 P	LOUISE, NORTH /4350/	WHARTON	0	0	0	0
3 P	LOUISE, NORTH /4600/	WHARTON	3	3	294,488	0F
3	LOUISE, NORTH /4600, E./	WHARTON	1	1	110,141	0
3	LOUISE, N. /4670/	WHARTON	4	4	179,105	0
3 P	LOUISE, NORTH /4800/	WHARTON	2	2	452,180	0
3	LOUISE, NORTH /4840/	WHARTON	1	0	0	0
3 P	LOUISE, NORTH /4900 GAS/	WHARTON	3	2	368,532	0F
3	LOUISE, NORTH /5150/	WHARTON	1	1	29,509	0
3	LOUISE, NW. /4700/	WHARTON	0	0	0	0
3	LOUISE /OLIVER/	WHARTON	1	1	132,138	1,710
3	LOUISE /OWENS 6600/	WHARTON	0	0	0	0
3	LOUISE /PERRY 6050/	WHARTON	1	1	156,108	4,094
3	LOUISE /RAY 6175/	WHARTON	0	0	0	0
3	LOUISE /ROOME/	WHARTON	0	0	83,433	14,293
3	LOUISE /ROOME 6310/	WHARTON	1	1	51,241	540
3	LOUISE /ROUX 5950/	WHARTON	0	0	8,278	84
3	LOUISE /SHOUP/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRIO 6200/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRIO 6850/	WHARTON	0	0	0	0
3	LOUISE, SW. /3600/	WHARTON	1	1	258,404	0
3	LOUISE /STRATTON 6500/	WHARTON	0	0	1,890	10
3	LOUISE /TOWNSEND/	WHARTON	1	1	457,591	2,243
3	LOUISE /WELLS 6090/	WHARTON	0	0	0	0
3 P	LOUISE, WEST /FRIO 5100/	WHARTON	1	1	27,794	0
3	LOUISE, WEST /FRIO 5180/	WHARTON	0	0	0	0
3	LOUISE, WEST /GRETA/	WHARTON	0	0	0	0
3 P	LOUISE, WEST /MARG. 4050/	WHARTON	0	0	0	0
3	LOUISE /6100/	WHARTON	1	1	50,905	1,286
3	LOVELLS LAKE/FRIO HACKBERRY9000/	JEFFERSON	1	0	0	0
3 A	LOVELLS LAKE /FRIO 1/	JEFFERSON	30	9	6,134,276C	133F
3	LOVELLS LAKE /MARG. 7300/	JEFFERSON	4	1	88,280	0
3	LOVELLS LAKE /MARG. 7600/	JEFFERSON	7	2	205,213	767
3	LOVELLS LAKE, NORTH /FRIO 7500/	JEFFERSON	1	1	62,728	1,533
3	LOVELLS LAKE, NORTH /MARG. 7000/	JEFFERSON	3	1	204,930	1,240
3	LOVELLS LAKE, NORTH /MARG. 7100/	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, N. /7800/	JEFFERSON	0	0	0	0
3 A	LOVELLS LAKE /UPPER SAND/	JEFFERSON	0	0	0C	0
3	LUBITIT /Y-6/	HARDIN	2	1	303,735	5,205
3	LUBITIT /Y-7/	HARDIN	1	1	188,332	3,994
3	LUCKY /ANOMALINA 10300/	MATAGORDA	0	0	0	0
3	LUCKY /FRIO 8900/	MATAGORDA	1	1	25,186	681
3	LUCKY /HUEBNER CLEVELAND/	MATAGORDA	0	0	0	0
3	LUCKY /HUEBNER 8800/	MATAGORDA	1	1	111,667	146
3 A	LUCKY, NW. /BLANCHE/	MATAGORDA	0	0	0	0
3	LUCKY, NW. /BLANCHE, LOWER/	MATAGORDA	1	0	0	0
3 A	LUCKY, NW. /FRIO B/	MATAGORDA	0	0	0	0
3	LUCKY, NW. /FRIO 9750/	MATAGORDA	0	0	0	0
3	LUCKY, NW./SEG.A,BLANCHE/	MATAGORDA	1	1	124,050	547
3 A	LUCKY /SLOAN/	MATAGORDA	3	2	687,383	5,883
3 A	LUCKY, SOUTH /FRIO 9200/	MATAGORDA	1	0	0	0
3	LUCKY, SOUTH /SLOAN 9140/	MATAGORDA	0	0	0	0
3	LUCKY /THOMPSON 10100/	MATAGORDA	2	0	1,168	131
3	LUCKY, W. /DAWDY SD./	MATAGORDA	0	0	0	0
3	LUCKY, WEST /EAST SEG. THOMPSON/	MATAGORDA	1	1	127,352	2,213
3	LUCKY, WEST /F-12/	MATAGORDA	1	1	419,644	7,180

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	3	3	1,346,398	17,739
3 P	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	5	0	25,022	132
3	LUCKY, W. /ND. 30 SD./	MATAGORDA	0	0	0	0
3 A	LUCKY, WEST /SLOAN SAND/	MATAGORDA	1	0	0	0
3	LUCKY, WEST /WOLF/	MATAGORDA	1	0	0	0
3	LUCKY, W. /8870/	MATAGORDA	1	0	12,780	136
3	LUCKY, W. /10,060/	MATAGORDA	1	1	121,572	592
3 A	LUCKY, WEST /10,400 SD/	MATAGORDA	0	0	0	0
3	LUCKY /9100/	MATAGORDA	1	0	0	0
3	LUCKY /9950/	MATAGORDA	3	3	590,140	3,592
3	LUCKY /10,000/	MATAGORDA	1	1	102,975	692
3	LUCKY /10,200/	MATAGORDA	2	0	0	0
3	LUCKY /10,250/	MATAGORDA	1	1	270,922	1,863
3	MAC DONALD /FRIO 7200/	BRAZORIA	0	0	0	0
3 A	MACH	WHARTON	0	0	0	0
3	MACH /5700/	WHARTON	0	0	0	0
3	MACH /6570/	WHARTON	0	0	0	0
3	MACH /6700/	WHARTON	1	1	67,349	577
3	MACONDA /FRIO 9600/	MATAGORDA	0	0	0	0
3	MADISONVILLE /DEXTER, LOWER/	*GRIMES	0	0	0	0
3 P	MADISONVILLE /DEXTER, NORTH/	MADISON	4	4	1,874,238	23,471
3 P	MADISONVILLE /DEXTER 8800/	MADISON	10	9	2,452,459	31,600
3 P	MADISONVILLE /GEORGETOWN 9300/	MADISON	0	0	0	0
3 P	MADISONVILLE /SUB-CLKVLE. 8100/	MADISON	17	16	3,575,535	51,083
3 A	MAGNET WITHERS	WHARTON	5	4	282,849	0
3	MAGNET WITHERS, EAST /FRIO 15/	WHARTON	0	0	0	0
3	MAGNET WITHERS, E. /MARGINULINA/	WHARTON	0	0	0	0
3	MAGNET WITHERS /F-5/	WHARTON	0	0	2,647	0F
3 P	MAGNET WITHERS /F-5, E./	WHARTON	3	0	654,586	492
3	MAGNET WITHERS /F-6/	WHARTON	0	0	0	0
3	MAGNET WITHERS /F-7/	WHARTON	2	1	630,736	0F
3 A	MAGNET WITHRS /F-7B, EAST/	WHARTON	2	1	404,695	0F
3 P	MAGNET WITHERS /F-7-C, EAST/	WHARTON	3	0	9,692	60
3 A	MAGNET WITHERS /F-8/	WHARTON	1	0	149,801	0F
3 P	MAGNET WITHERS /F-8, EAST/	WHARTON	3	3	3,165,012	6,252F
3	MAGNET WITHERS /F-9/	WHARTON	5	4	1,655,018	0F
3 P	MAGNET WITHERS /F-9, E/	WHARTON	4	4	4,682,704	10,561F
3 A	MAGNET WITHERS /F-10/	WHARTON	6	3	352,815	0F
3 A	MAGNET WITHERS /F-10-D/	WHARTON	3	3	747,145	0F
3	MAGNET WITHERS /F-11/	WHARTON	2	1	323,693	0F
3 P	MAGNET WITHERS /F-11-A, EAST/	WHARTON	5	3	3,846,649	10,577F
3 A	MAGNET WITHERS /F-11-B, E./	WHARTON	0	0	0	0
3	MAGNET WITHERS /F-12/	WHARTON	0	0	0	0
3 A	MAGNET WITHERS /F-12, E./	WHARTON	1	0	0	0
3	MAGNET WITHERS /F-13/	WHARTON	7	4	1,868,082	0F
3 P	MAGNET WITHERS /F-13, E./	WHARTON	1	0	3,440	0F
3	MAGNET WITHERS /F-14/	WHARTON	5	3	1,364,693	0F
3	MAGNET WITHERS /F-14, EAST/	WHARTON	0	0	0	0
3 A	MAGNET WITHERS /F-15/	WHARTON	1	0	0	0
3	MAGNET WITHERS /F-15-B/	WHARTON	1	1	321,142	0F
3 P	MAGNET WITHERS /F-15, E./	WHARTON	4	4	4,126,713	9,210F
3 P	MAGNET WITHERS /F-16, E./	WHARTON	3	2	2,528,066	13,071F
3 A	MAGNET WITHERS /F-17, E./	WHARTON	2	1	54,491	0F
3 P	MAGNET WITHERS /F-20, EAST/	WHARTON	3	0	0	0
3 P	MAGNET WITHERS /F-21, EAST/	WHARTON	1	0	0	0
3 A	MAGNET WITHERS /F-22/	WHARTON	0	0	0	0
3	MAGNET WITHERS /F-23/	WHARTON	0	0	0	0
3 A	MAGNET WITHERS /F-23-A/	WHARTON	1	0	0	0
3 P	MAGNET WITHERS /F-23, EAST/	WHARTON	3	3	1,972,297	2,746F
3	MAGNET WITHERS /F-24/	WHARTON	1	0	155,266	0F
3 P	MAGNET WITHERS /F-24-A, EAST/	WHARTON	2	1	914,997	9,897F
3 P	MAGNET WITHERS /F-24-B, EAST/	WHARTON	4	3	1,905,047	10,665F
3 A	MAGNET WITHERS /F-25/	WHARTON	1	0	484,162	0F
3 P	MAGNET WITHERS /F-25, E./	WHARTON	1	0	0	0
3 A	MAGNET WITHERS /F-26-A/	WHARTON	0	0	0	0
3 A	MAGNET WITHERS /F-26-B/	WHARTON	1	1	64,185	0F
3	MAGNET WITHERS /F-26 EAST/	WHARTON	1	0	0	0
3	MAGNET WITHERS /F-28/	WHARTON	1	0	13,417	0F
3	MAGNET WITHERS /LACY ARMOUR/	WHARTON	3	0	59,880	0F
3	MAGNET WITHERS /W-4/	WHARTON	5	5	2,230,019	0F
3	MAGNET WITHERS /W-6/	WHARTON	1	0	0	0
3	MAGNET WITHERS /W-7/	WHARTON	6	4	1,983,015	0F
3	MAGNET WITHERS /W-8/	WHARTON	1	0	0	0
3 P	MAGNET WITHERS /MARGINULINA 1/	WHARTON	14	9	1,473,132	325F
3	MAGNET WITHERS /MARG. 2/	WHARTON	0	0	0	0
3 P	MAGNET WITHERS /MIOCENE, LOWER/	WHARTON	1	0	0	0
3 P	MAGNET WITHERS /MIOCENE, UPPER/	WHARTON	18	14	2,055,738	123F
3	MAGNET WITHERS /MIOCENE WEAKLEY/	WHARTON	1	0	0	0
3	MAGNET WITHERS /MIOCENE 2030/	WHARTON	1	0	0	0
3	MAGNET WITHERS /MIOCENE 2600/	WHARTON	0	0	0	0
3	MAGNET WITHERS /MIOCENE 2700/	WHARTON	3	2	356,790	0
3	MAGNET WITHERS /MIOCENE 2900/	WHARTON	6	3	198,387	0
3	MAGNET WITHERS /MIOCENE 3000/	WHARTON	3	0	110,794	0
3	MAGNET WITHERS/MIO.3000STRINGER/	WHARTON	1	1	94,488	0F
3	MAGNET WITHERS /MIOCENE 3250/	WHARTON	2	1	39,105	0
3	MAGNET WITHERS /MIOCENE 3450/	WHARTON	1	0	0	0
3	MAGNET WITHERS /MIOCENE 3500/	WHARTON	3	1	202,474	0
3	MAGNET WITHERS /MIOCENE 4000/	WHARTON	2	1	24,635	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	MAGNET WITHERS /MIOCENE 4200/	WHARTON	44	31	22,401,193	165F
3 P	MAGNET WITHERS /MIOCENE 4400/	WHARTON	11	6	1,873,872	121F
3	MAGNET WITHERS /MIO. 4500 #1/	MATAGORDA	1	0	0	0
3	MAGNET WITHERS /MIO. 4500 #2/	*WHARTON	2	1	151,675	0
3	MAGNET WITHERS /SM-23/	WHARTON	1	0	0	0
3	MAGNET WITHERS /SM-42/	WHARTON	1	0	21,717	0F
3	MAGNET WITHERS /SM-842/	WHARTON	2	2	14,717	0
3	MAGNET WITHERS, S. /WARG. 5880/	WHARTON	1	0	1,374	0
3 A	MAGNET WITHERS, WEST /WALLACE/	WHARTON	2	2	64,638	0
3	MAGNET WITHERS /5378/	WHARTON	0	0	0	0
3	MAGNET WITHERS /5400/	WHARTON	1	1	337,831	0
3	MAGNET WITHERS /5700/	WHARTON	1	1	31,031	8
3	MAGNET WITHERS /5720/	WHARTON	1	1	480,291	0
3 A	MAGNET WITHERS /6600/	WHARTON	3	1	6,442	0F
3	MANOR LAKE, EAST /FRIO 9800/	BRAZORIA	0	0	0	0
3	MANOR LAKE /FRIO 9200/	BRAZORIA	0	0	0	0
3	MANOR LAKE /FRIO 9500/	BRAZORIA	2	1	319,004	0F
3 P	MANOR LAKE /FRIO 9800/	BRAZORIA	5	4	2,685,269	0F
3 P	MANOR LAKE /FRIO 9900/	BRAZORIA	5	4	5,430,704	0F
3	MANOR LAKE /9330/	BRAZORIA	2	2	1,542,240	0F
3 A	MANVEL /MIOCENE/	BRAZORIA	2	0	0	0
3 A	MANVEL /MIOCENE -8-, UP./	BRAZORIA	1	0	10,737	0
3 A	MANVEL /MIOCENE, UPPER/	BRAZORIA	1	0	0	0
3	MANVEL /MIOCENE 3600/	BRAZORIA	1	0	0	0
3	MANVEL /MIOCENE 3900/	BRAZORIA	2	0	0	0
3 A	MANVEL /MIOCENE 4500/	BRAZORIA	0	0	0	0
3	MANVEL /MIOCENE 4550, FBX11/	BRAZORIA	0	0	0	0
3	MANVEL /4000/	BRAZORIA	1	0	0	0
3	MARKHAM, E. /WARG. 6500/	MATAGORDA	0	0	0	0
3 A	MARKHAM /FRIO/	MATAGORDA	1	0	0	0
3	MARKHAM /MIOCENE 4100/	MATAGORDA	2	0	0	0
3	MARKHAM /MIOCENE 4300/	MATAGORDA	1	0	0	0
3	MARKHAM /MIOCENE 4200/	MATAGORDA	1	0	0	0
3	MARKHAM, SOUTH /10,150/	MATAGORDA	3	3	1,110,516	22,100
3	MARKHAM, SE. /FRIO, LOWER/	MATAGORDA	0	0	0	0
3	MARKHAM /2000/	MATAGORDA	2	0	0	0
3	MARKHAM /3900/	MATAGORDA	2	0	4,500	0
3 A	MARKHAM, N.-BAY CITY, N. /BETTS/	MATAGORDA	11	10	2,113,861	55,862F
3	MARKHAM, N.-BAY CITY, N./BRAHAN/	MATAGORDA	6	1	1,972,006	0F
3 A	MARKHAM, N.-BAY CITY, N. /CAYCE/	MATAGORDA	1	0	0	0
3	MARKHAM,N-BAY CITY,N/CHDATE7100/	MATAGORDA	0	0	0	0
3 A	MARKHAM, N. BAYCITY, N /DWYER/	MATAGORDA	1	0	0	0
3	MARKHAM,N. BAY CITY,N./EVERETT/	MATAGORDA	1	0	10,126	0
3	MARKHAM,N.-BAY CITY,N./HURD SD./	MATAGORDA	2	2	916,675	0F
3	MARKHAM, N.-BAY CITY, N./LEAGUE/	MATAGORDA	1	0	0	0
3	MARKHAM,N-BAY CITY,N/WARKHAM7900	MATAGORDA	1	0	0	0
3 A	MARKHAM, N-BAY CITY, N/MCDONALD/	MATAGORDA	12	9	15,356,551	0F
3	MARKHAM, N.-BAY CITY, N. /ROSS/	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. /WEST/	MATAGORDA	3	2	1,236,931	0F
3	MARKHAM,N.-BAY CITY,N./W. 1 UP./	MATAGORDA	2	2	676,951	0F
3	MARKHAM,N.-BAY CITY,N./W. 2 UP./	MATAGORDA	1	1	486,424	0F
3	MARKHAM,N.-BAY CITY,N./W. 3 UP./	MATAGORDA	3	1	271,401	0F
3 P	MARRS MCLEAN /FRIO 8/	JEFFERSON	6	3	4,738,447	53,954F
3	MARRS MCLEAN /FRIO 8 10,600/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRIO 8 10,900/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRIO 8 11,100/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRIO 8 11,200/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /FRIO 8 11,300/	JEFFERSON	1	0	0	0
3	MARRS MCLEAN /HACKBERRY FB-3/	JEFFERSON	3	3	4,625,602	17,628
3	MARRS MCLEAN /HACKBERRY FB-4/	JEFFERSON	1	0	0	0
3	MARRS MCLEAN /HACKBERRY FB-6/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY FB-7/	JEFFERSON	2	0	258,159	2,876
3	MARRS MCLEAN/HACKBERRY 3RD 10,900	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 10,200/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 10,700/	JEFFERSON	1	1	227,199	3,555
3	MARRS MCLEAN /HACKBERRY 10,800/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY 11,100/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /MCLEAN/	JEFFERSON	5	5	5,842,331	41,538
3	MARRS MCLEAN /MCLEAN 10,400/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB-3/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB-4/	JEFFERSON	1	1	1,113,613	3,088
3 P	MARRS MCLEAN /NODOSARIA, FB-5/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB-6/	JEFFERSON	0	0	0	0
3 P	MARRS MCLEAN /NODOSARIA, FB-7/	JEFFERSON	2	2	2,824,803	13,765
3 P	MARRS MCLEAN /NODOSARIA, FB-8/	JEFFERSON	1	1	728,733	2,888
3	MARRS MCLEAN /NODOSARIA #1/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /NOD. 1, FB-9/	JEFFERSON	1	1	855,486	4,779
3	MARRS MCLEAN, NORTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN/10,850 NODOSARIA#1/	JEFFERSON	0	0	0	0
3	MARRS MCLEAN /HACKBERRY FB-5/	JEFFERSON	0	0	0	0
3	MARY MACHA /FRIO/	WHARTON	2	1	54,440	0
3	MARY MACHA /HUNGERFORD/	WHARTON	1	1	107,252	0
3	MARY SHERMAN /WILCOX 9250/	HARDIN	0	0	75,134	2,143
3	MATAGORDA BAY, EAST /4900/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE./MIOCENE 2700/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE./MIOCENE 5200/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, SE. /4750/	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND, BLK. 485-L /E/	MATAGORDA	1	1	2,157,984	0F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	MATAGORDA ISLAND, BLK. 485-L/E1/	MATAGORDA	1	0	24,409	0
3	MATTHEWS E. /YEGUA 6200/	COLORADO	0	0	0	0
3	MATTHEWS, E. /YEGUA 6310/	COLORADO	0	0	0	0
3	MATTHEWS /WILCOX, UPPER/	COLORADO	1	1	86,997	0F
3	MATTHEWS /YEGUA 6600/	COLORADO	1	1	23,000	33T
3 A	MAYES, EAST /FRIO #1/	CHAMBERS	4	1	1,298	0
3	MAYES, EAST /FRIO 3-A/	CHAMBERS	0	0	0	0
3	MAYES, EAST /FRIO 8800/	CHAMBERS	3	2	372,606	770F
3 A	MAYES /FRIO 1/	CHAMBERS	0	0	0	0
3 A	MAYES, SOUTH	CHAMBERS	0	0	515	0F
3	MAYES, S. /FLT. SEG. A, FRIO 2/	CHAMBERS	1	0	12,896	344
3	MAYES, S. /FLT. SEG. A, FRIO 3/	CHAMBERS	1	0	0	0
3	MAYES, S. /FLT. SEG.A, FRIO 3-B/	CHAMBERS	1	0	0	0
3	MAYES, SOUTH /FRIO 3-A/	CHAMBERS	0	0	0	0
3	MAYES, SOUTH /FRIO 5/	CHAMBERS	0	0	0	0
3	MAYES, SOUTH /FRIO 11/	CHAMBERS	0	0	0	0
3	MAYES, SOUTH /FRIO 15/	CHAMBERS	3	2	900,108C	55,669
3	MAYES, SOUTH /FRIO 16/	CHAMBERS	0	0	0	0
3	MAYES, SOUTH /FRIO 17 11900/	CHAMBERS	2	0	0	0
3	MAYES, SOUTH /FRIO 18 12000/	CHAMBERS	1	0	0	0
3	MAYES, SOUTH /FRIO 19/	CHAMBERS	1	0	0	0
3	MAYES, SOUTH /FRIO 19, EAST/	CHAMBERS	2	2	761,726	12,314
3	MAYES, SOUTH /FRIO 9000/	CHAMBERS	2	2	196,088	657
3	MAYES, SOUTH /FRIO 9100/	CHAMBERS	5	4	490,272	4,174F
3	MAYES, SOUTH /FRIO 9900/	CHAMBERS	0	0	0	0
3	MAYES, SOUTH /HACKBERRY 15/	CHAMBERS	1	0	0	0
3	MAYES, SOUTH /HACKBERRY 16/	CHAMBERS	1	0	0	0
3	MAYES, SOUTH /12,000/	CHAMBERS	1	0	0	0
3	MCCOY, EAST /WILCOX 2/	LIBERTY	1	1	58,360	1,827
3 P	MCCOY /QUINN/	LIBERTY	0	0	0	0
3 P	MCCOY /WILCOX 14,400/	LIBERTY	1	1	337,328	20,087
3	MCCROSKY /A 2900/	MATAGORDA	1	0	0	0
3	MCCROSKY /B 2800/	MATAGORDA	1	0	0	0
3	MCCROSKY /2700/	MATAGORDA	1	0	0	0
3	MCFADDIN BEACH, E. /PLANULINA/	JEFFERSON	1	1	297,974	1,348
3	MCFADDIN BEACH, E. /SD-2/	JEFFERSON	1	1	270,686	1,731
3	MCFADDIN RANCH /MIO M/	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH /MIO-X/	JEFFERSON	0	0	172,297	43
3	MCGILL /B-1, UPPER/	HARDIN	1	1	68,003	0F
3	MCGILL /E-3/	HARDIN	1	1	357,200	0F
3	MCGILL /F-1/	HARDIN	1	0	0	0
3	MCGILL /G-1/	HARDIN	1	0	0	0
3	MCGILL /H-3/	HARDIN	0	0	0	0
3	MCGILL /YEGUA C-2/	HARDIN	0	0	1,330	0F
3	MC GILL /YEGUA C-3/	HARDIN	1	1	192,790	0F
3	MCGILL /YEGUA H-1/	HARDIN	0	0	0	0
3	MEADOWBROOK /COCKFIELD 7300/	HARRIS	1	1	1,178,064	17,807
3	MENARD CREEK, S. /YEGUA 6000/	HARDIN	0	0	0	0
3	MENARD CREEK, WEST /YEGUA 5480/	POLK	0	0	0	0
3	MENARD CREEK /6375/	POLK	0	0	0	0
3	MENARD CREEK /6385/	POLK	0	0	0	0
3	MENARD CREEK /6470/	POLK	0	0	0	0
3 A	MENARD CREEK /6550/	POLK	0	0	0	0
3	MENEFEE /BROWNSON 5125/	WHARTON	1	1	305,179	573
3 P	MENEFEE /CROWN CENTRAL 4400/	WHARTON	5	4	686,770	489
3	MENEFEE /DRESSLER 4825/	WHARTON	2	1	185,610	358
3 P	MENEFEE /EARL 4600/	WHARTON	2	0	0	0
3	MENEFEE /FRIO 4300/	WHARTON	1	1	274,550	0
3 P	MENEFEE /FRIO 4500/	WHARTON	6	4	480,300	186
3	MENEFEE /FRIO 4600/	WHARTON	1	0	0	0
3	MENEFEE /FRIO 4800/	WHARTON	1	0	0	0
3	MENEFEE /FRIO 4850/	WHARTON	2	0	0	0
3	MENEFEE /FRIO 4900/	WHARTON	3	1	147,372	110
3 P	MENEFEE /FRIO 5000/	WHARTON	2	1	109,173	130
3	MENEFEE /FRIO 5090/	WHARTON	1	1	207,757	0
3 P	MENEFEE /FRIO 5100/	WHARTON	6	5	1,031,524	1,664
3	MENEFEE /FRIO 5150/	WHARTON	1	0	33,841	28F
3 P	MENEFEE /FRIO 5300/	WHARTON	2	0	45,953	0
3	MENEFEE /JOHNSON-1/	WHARTON	1	0	0	0
3	MENEFEE /JOHNSON-2/	WHARTON	1	1	177,984	0
3	MENEFEE /MENEFEE 4400/	WHARTON	2	1	278,273	417
3	MENEFEE, S. /FRIO 4850/	WHARTON	1	1	72,147	0
3 A	MERCHANT /EY-1-B/	LIBERTY	2	1	68,290	0
3 A	MERCHANT /EY-1 RES./	LIBERTY	1	1	225,333	0F
3 A	MERCHANT /EY-3 RESERVOIR/	LIBERTY	1	1	160,571	0F
3	MERCY /MT. SELMAN/	SAN JACINTO	1	1	14,199	14F
3	MERCY, SE. /9400/	SAN JACINTO	1	1	333,418	42,210
3 P	MERRYVILLE /DAVIS/	NEWTON	0	0	0	0
3 A	MIDFIELDS	MATAGORDA	19	16	8,730,462C	0F
3	MIDFIELDS /BETTS, L./	MATAGORDA	1	0	0	0
3	MIDFIELDS /WEST A/	MATAGORDA	1	0	394,805	0F
3	MIDFIELDS /WEST C/	MATAGORDA	1	0	86,210	0F
3	MIDFIELDS /WEST D, UPPER/	MATAGORDA	1	0	106,081	0F
3	MIDFIELDS /WEST D, SW/	MATAGORDA	1	1	21,962	1,066
3 A	MILLICAN DOME	BRAZOS	3	2	19,606	0
3	MILLICAN DOME, EAST /SPARTA/	BRAZORIA	0	0	0	0
3	MILLICAN DOME /QUEEN CITY/	BRAZOS	2	0	0	0
3	MILLICAN DOME /SPARTA/	BRAZOS	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BAILEY, E. /4900/	NUECES	0	0	0	0
4	BAILEY, E. /6000/	NUECES	1	0	3,126	0F
4	BAILEY /KING, MIDDLE/	NUECES	1	1	87,551	699
4	BAILEY S. /4800/	NUECES	2	0	0	0
4 A	BAILEY, S. /6380/	NUECES	3	2	176,645	577
4 A	BAILEY, SW /UPPER KING/	JIM WELLS	2	2	167,357	2,291F
4	BAILEY /STRAY/	NUECES	1	1	37,914	151
4 A	BAILEY /3950 SAND/	JIM WELLS	0	0	0	0
4	BAILEY /4700/	NUECES	0	0	0	0
4	BAILEY /4750/	NUECES	0	0	0	0
4	BAILEY /4800/	NUECES	0	0	0	0
4	BAILEY /4865/	NUECES	0	0	0	0
4 P	BAILEY /5400/	*JIM WELLS	2	0	0	0
4 A	BAILEY /5450/	JIM WELLS	0	0	0	0
4	BAILEY /5500 "A"/	NUECES	0	0	0	0
4	BAILEY /5500 "B"/	NUECES	0	0	0	0
4	BAILEY /5500 FRIO/	NUECES	0	0	0	0
4	BAILEY /5700/	NUECES	1	0	0	0
4	BAILEY /5850/	NUECES	0	0	0	0
4	BAILEY /6200/	NUECES	0	0	0	0
4	BALDERAS /PETTUS/	DUVAL	1	0	0	0
4 A	BALDWIN /BALDWIN, LOWER/	NUECES	1	0	0	0
4	BALDWIN /BARNHART/	NUECES	3	2	112,359	0
4 A	BALDWIN /FRIO-6950 SAND/	NUECES	1	1	232,139	6,395
4	BALDWIN /LAGARTO 2830/	NUECES	1	1	267,452	0
4	BALDWIN /LAGARTO 3070/	NUECES	2	2	181,220	0
4	BALDWIN /LAGARTO 3150/	NUECES	0	0	0	0
4	BALDWIN /OAKVILLE, LOWER/	NUECES	4	1	34,908	0
4	BALDWIN /2100/	NUECES	0	0	0	0
4	BALDWIN /2400/	NUECES	0	0	0	0
4	BALDWIN /5800, NW. SEG./	NUECES	0	0	0	0
4	BALDWIN /5900/	NUECES	0	0	0	0
4 P	BALDWIN /7000/	NUECES	5	2	2,990,391	10,922F
4	BALDWIN /7060/	NUECES	1	0	0	0
4	BALDWIN /7070/	NUECES	1	0	0	0
4	BALDWIN /7350/	NUECES	0	0	0	0
4 A	BALDWIN /7400/	NUECES	0	0	0	0
4 P	BALDWIN /7600/	NUECES	0	0	0	0
4 P	BALDWIN /7700/	NUECES	0	0	0	0
4 P	BALDWIN /8100/	NUECES	1	0	0	0
4	BALDWIN /8980/	NUECES	0	0	0	0
4	BALDWIN /9300/	NUECES	0	0	0	0
4	BANDERA /6400/	JIM WELLS	0	0	0	0
4	BANDERA /6500/	JIM WELLS	0	0	0	0
4	BARBACOAS /1300/	STARR	0	0	0	0
4	BARBACOAS /2500/	STARR	4	0	18,990	0F
4	BARBACOAS /2600/	STARR	1	0	0	0
4	BARBACOAS /2700/	STARR	2	0	0	0
4	BARBACOAS /2900/	STARR	0	0	0	0
4	BARBACOAS /5300/	STARR	1	0	0	0
4	BARRETA /8100/	KENEDY	1	0	0	0
4	BARRETA /8950/	KENEDY	0	0	0	0
4	BEASLEY /4900/	SAN PATRICIO	0	0	0	0
4	BEAURLINE /BENTZ 5940/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /5600/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /7600 A/	HIDALGO	0	0	0	0
4	BEAURLINE, E. /7600 B/	HIDALGO	0	0	0	0
4	BEAURLINE /FALKIN 5690/	HIDALGO	0	0	0	0
4	BEAURLINE /STODDARD 5850/	HIDALGO	0	0	0	0
4 A	BEAURLINE /5650 SAND/	HIDALGO	0	0	0	0
4	BEAURLINE /5750/	HIDALGO	0	0	0	0
4	BEAURLINE /7100/	HIDALGO	0	0	0	0
4 A	BEN BOLT	JIM WELLS	13	9	209,646	0
4	BEN BOLT /ALICE/	JIM WELLS	1	1	360,743	1,274
4	BEN BOLT /BROMBERG/	JIM WELLS	0	0	0	0
4	BEN BOLT /FRIO 5100/	JIM WELLS	0	0	0	0
4	BEN BOLT, N. /4700/	JIM WELLS	0	0	0	0
4	BEN BOLT, WEST /5400/	JIM WELLS	2	2	832,211	7,330
4	BEN BOLT /4600/	JIM WELLS	0	0	7,149	0
4 A	BEN BOLT /5375/	JIM WELLS	3	2	104,573	513
4	BEN SANTOS /COLE, MIDDLE/	DUVAL	0	0	0	0
4 A	BENAVIDES	DUVAL	4	0	0	0
4	BENAVIDES /COLE, LOWER/	DUVAL	0	0	0	0
4	BENAVIDES /GRAVIS/	DUVAL	1	0	0	0
4	BENAVIDES /JACKSON/	DUVAL	0	0	0	0
4	BENAVIDES /PETTUS/	DUVAL	0	0	0	0
4	BENAVIDES /TARANCAHUA 3700/	DUVAL	2	0	540	0
4 A	BENTONVILLE /CLEGG, LO./	JIM WELLS	1	0	0	0
4	BENTONVILLE /CLEGG 5780/	JIM WELLS	0	0	6,336	0
4	BENTONVILLE /KOHLER/	JIM WELLS	1	1	1,280	0
4	BENTONVILLE /LAPIDUS/	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH /KOHLER/	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH /VICKSBURG/	JIM WELLS	0	0	3,816	0
4	BENTONVILLE /4370/	JIM WELLS	0	0	0	0
4	BENTONVILLE /5200/	JIM WELLS	1	1	17,112	0F
4 A	BETTIS /STILLWELL, UPPER/	SAN PATRICIO	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR /DABNEY/	NUECES	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BIG CAESAR, E. /PFLEUGER, LO.,B/	KLEBERG	0	0	0	0
4	BIG CAESAR, E. /R-5, SEG. C/	NUECES	1	0	0	0
4	BIG CAESAR, N. /PFLEUGER, LO./	*KLEBERG	1	1	541,186	953F
4	BIG CAESAR, N. /PFLEUGER, UP./	*KLEBERG	0	0	0	0
4 A	BIG CAESAR /PFLEUGER, UPPER/	*KLEBERG	2	1	25,296	0F
4	BIG CAESAR, SE. /FRIO 7900/	*KLEBERG	0	0	9,471	149
4 A	BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. /F-25/	KLEBERG	0	0	0	0
4	BIRD ISLAND,SW,/FRIO 12-B/	KLEBERG	1	0	0	0
4	BIRD ISLAND,SW,/FRIO 15-B/	KLEBERG	1	1	280,559	1,284
4	BIRD ISLAND /10-D/	KLEBERG	1	0	0	0
4	BIRD ISLAND /10-L/	KLEBERG	1	1	310,302	972
4	BIRD ISLAND /12-G/	KLEBERG	0	0	0	0
4	BIRD ISLAND /13-A/	KLEBERG	0	0	0	0
4	BISHOP, EAST /7500/	NUECES	0	0	0	0
4	BISHOP, EAST /8100/	NUECES	0	0	169,015	3,290
4	BISHOP, EAST /8200/	NUECES	0	0	0	0
4	BISHOP, EAST /8300/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLUGER, LOWER/	NUECES	4	2	87,901	73F
4	BISHOP, WEST /PFLUGER, MIDDLE/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLUGER, UP./	NUECES	3	3	239,834	417F
4	BISHOP, WEST /S & W 6500/	NUECES	1	0	0	0
4	BISHOP, WEST /7000/	NUECES	0	0	0	0
4	BLACKJACK /T/	ARANSAS	1	0	0	0
4	BLACKJACK /U/	ARANSAS	1	0	0	0
4	BLACKJACK /V-1/	ARANSAS	0	0	0	0
4	BLACKJACK /X/	ARANSAS	1	0	0	0
4	BLACKJACK /Y-10,650/	ARANSAS	1	0	0	0
4	BLACKJACK /9400-J/	ARANSAS	1	0	0	0
4	BLANCHARD /HOCKLEY/	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST /3100/	ARANSAS	0	0	0	0
4	BLIND PASS /WARGINULINA-FRIO/	ARANSAS	4	2	878,719	11,961
4	BLOCK 978-S /FRIO 8000/	KLEBERG	1	0	0	0
4 A	BLOOMBERG /FRIO 3900/	*HIDALGO	1	0	0	0
4	BLOOMBERG /FRIO 4600/	*HIDALGO	0	0	0	0
4 P	BLOOMBERG /SULLIVAN 4000/	*HIDALGO	3	3	673,740	0F
4	BLOOMBERG /VICKSBURG 6000/	*HIDALGO	1	1	114,633	0F
4	BOB COOPER /5800/	BROOKS	0	0	0	0
4	BOB COOPER /6200/	BROOKS	0	0	0	0
4	BOHEMIAN COLONY /FRIO 9000/	NUECES	0	0	0	0
4	BOHEMIAN COLONY NO. /FRIO 9000/	NUECES	1	0	92,156	712F
4	BOROSA /FRIO D-4/	STARR	2	1	86,537	0F
4	BOROSA /FRIO-4/	STARR	0	0	0	0
4	BOROSA, S. /FLT. BLK. -B-, 7750/	STARR	2	1	37,165	0F
4 A	BOROSA, S /FLT. BLK. -D- FRIO 4/	STARR	0	0	0	0
4	BOROSA, S./FLT.BLK.-E-VKSBG,2-A/	STARR	2	0	68,526	0
4	BOROSA, S. /FRIO 4/	STARR	0	0	0	0
4	BOROSA, S. /VICKSBURG VARIOUS/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2-B/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2 STRAY/	STARR	1	0	0	0
4	BOROSA, SOUTH /VICKSBURG 7200/	STARR	2	1	81,077	1,031
4	BOROSA, SOUTH /VICKSBURG 7600/	STARR	2	0	0	0
4	BOROSA, S. /4500/	STARR	1	0	0	0
4	BOROSA /VICKSBURG #21/	STARR	0	0	0	0
4	BOROSA /20-A/	STARR	1	0	20,294	191
4	BOROSA /4400/	STARR	1	0	78,376	298F
4	BORREGOS	KLEBERG	0	0	0	0
4	BORREGOS /R-9/	KLEBERG	1	0	0	0
4 A	BORREGOS, WEST	KLEBERG	1	0	0	0
4	BORREGOS N. /F-48, SEG. F-1/	KLEBERG	1	0	0	0
4	BORREGOS, N. /F-78/	KLEBERG	1	1	210,103	3,319
4 A	BORREGOS, N. /SEG. E. F-82/	KLEBERG	0	0	0	0
4	BORREGOS, N. /SEG. F-1, F-52/	KLEBERG	0	0	0	0
4	BORREGOS, WEST /5900/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE B-5/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE D-1/	KLEBERG	4	1	965,486	0F
4	BORREGOS /ZONE D-3/	KLEBERG	2	0	0	0
4 P	BORREGOS /ZONE D-5/	KLEBERG	3	0	0	0
4	BORREGOS /ZONE F-3/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE F-5/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE F-6/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE H-3/	KLEBERG	3	1	709,567	0F
4 P	BORREGOS /ZONE H-5/	KLEBERG	4	0	2,418	0F
4 P	BORREGOS /ZONE H-7, S./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE J-3/	KLEBERG	2	0	0	0
4 A	BORREGOS /ZONE J-9/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE J-9A/	KLEBERG	2	1	936,710	0F
4	BORREGOS /ZONE J-16/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE J-17/	KLEBERG	0	0	105,329	0F
4 A	BORREGOS /ZONE J-19/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE K-08/	KLEBERG	1	0	4,215	0F
4 A	BORREGOS /ZONE L-3/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE L-5/	KLEBERG	7	1	98,839C	0F
4 A	BORREGOS /ZONE L-9 & 11/	KLEBERG	7	1	57,605C	0F
4	BORREGOS /ZONE N-4,5/	KLEBERG	1	1	63,523	0F
4 A	BORREGOS /ZONE N-4-5-6-7/	KLEBERG	4	0	0C	0
4 A	BORREGOS /ZONE N-8/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE N-8, SW./	KLEBERG	2	1	1,075,356	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	BORREGOS /ZONE N-10/	KLEBERG	5	1	171,734C	OF
4	BORREGOS /ZONE N-10, E./	KLEBERG	4	2	4,125,804	OF
4	BORREGOS /ZONE N-10, S./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-11/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-17/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE N-19, E./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE N-19,S./	KLEBERG	1	1	26,635	OF
4 A	BORREGOS /ZONE N-21/	KLEBERG	5	0	35,141C	OF
4	BORREGOS /ZONE N-21 /E//	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-21, SE./	KLEBERG	1	0	16,099	0
4	BORREGOS /N-23,W/	KLEBERG	1	0	297,757	OF
4	BORREGOS /ZONE N-23, N./	KLEBERG	1	0	0	0
4	BORREGOS /ZONE N-23, SE./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-25/	KLEBERG	3	1	206,687C	OF
4 A	BORREGOS /ZONE P-5/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE P-8/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE P-8, SE./	KLEBERG	2	0	0	0
4	BORREGOS /ZONE P-8, W./	KLEBERG	3	1	1,214,039	OF
4 A	BORREGOS /ZONE P-9/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE P-9, UPPER/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE R-1/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-2/	KLEBERG	3	1	2,720,682	OF
4	BORREGOS /ZONE R-2 /N//	KLEBERG	1	1	769,402	OF
4	BORREGOS /ZONE R-2,3,4, E./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-3 & 4/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-5/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-5, SOUTH/	KLEBERG	21	11	30,880,753C	OF
4 A	BORREGOS /ZONE R-7/	KLEBERG	11	6	18,041,744C	OF
4 A	BORREGOS /ZONE R-13/	KLEBERG	10	5	8,953,154C	OF
4	BORREGOS/ZONE R-13,W/	KLEBERG	1	0	129,877	OF
4	BORREGOS /ZONE R-19/	KLEBERG	1	1	928,445	OF
4	BORREGOS /ZONE S-5/	KLEBERG	1	1	1,204,594	OF
4 A	BORREGOS /ZONE S-7/	KLEBERG	3	2	4,166,893	OF
4	BORREGOS /ZONE S-7, W./	KLEBERG	1	1	2,221,678	OF
4 A	BORREGOS /ZONE T-9/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE U-3/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE U-4/	KLEBERG	1	0	0	0
4	BORREGOS/ZONE U-4,W/	KLEBERG	1	0	7,119	OF
4	BORREGOS /ZONE V-3, S./	KENEDY	1	1	3,052,206	OF
4	BORREGOS /ZONE V-7, SW/	KLEBERG	1	1	801,687	OF
4 A	BORREGOS /ZONE V-11/	KLEBERG	4	3	9,428,037	OF
4	BORREGOS /ZONE V-11, E./	KLEBERG	2	1	2,327,108	OF
4	BORREGOS /ZONE V-13, NE./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V-13, NW./	KLEBERG	1	0	400,112	OF
4	BORREGOS /ZONE V-13, SE./	KLEBERG	1	1	1,740,267	OF
4	BORREGOS /ZONE V-13, W./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V-14 & 15/	KLEBERG	1	1	1,671,443	OF
4	BORREGOS /ZONE V-19/	KLEBERG	1	0	253,515	OF
4	BORREGOS /ZONE V-21/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE V-21, E./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V-27/	KLEBERG	2	0	51,466	OF
4	BORREGOS /ZONE V-35/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE Z-13/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE 9550/	KLEBERG	1	0	0	0
4	BOYLE /FRIO 3470/	STARR	0	0	0	0
4	BOYLE /G-/	STARR	0	0	0	0
4	BOYLE /H-/	STARR	0	0	0	0
4 A	BOYLE, WEST /JANALUTZ/	STARR	1	0	0	0
4	BOYLE, W. /2600/	STARR	2	0	0	0
4 A	BOYLE, W. /3340/	STARR	1	0	12,675	50
4 A	BOYLE, W. /3400 SAND/	STARR	1	0	0	0
4	BOYLE /2650/	STARR	1	0	33,494	0
4	BOYLE /2800/	STARR	1	0	0	0
4	BOYLE /2900/	STARR	0	0	0	0
4	BOYLE /3100/	STARR	1	0	0	0
4	BOYLE /3200/	STARR	3	1	74,337	0
4	BOYLE /3300/	STARR	8	3	526,461	0
4	BOYLE /3400/	STARR	2	0	3,016	0
4	BOYLE /4100/	STARR	1	0	0	0
4 A	BRAULIA /MILLER 3/	STARR	1	0	0	0
4	BRAULIA /RINCON I/	STARR	1	0	0	0
4	BRAULIA /RINCON III/	STARR	1	0	0	0
4	BRAULIA /4500 VKSBG./	STARR	1	0	0	0
4	BRAYTON /BALZER SEG. SIMMONS/	STARR	0	0	0	0
4 P	BRAYTON /BERTRAM/	NUECES	0	0	0	0
4 A	BRAYTON /PERRY/	NUECES	3	1	315,152C	OF
4 A	BRAYTON /SIMMONDS/	NUECES	17	6	2,207,268C	786
4	BRAYTON /STRAY -D-/	NUECES	1	0	0	0
4	BRAYTON /STRAY -E-/	NUECES	1	1	98,469	0
4	BRAYTON /STRAY -F-/	NUECES	0	0	0	0
4	BRAYTON /STRAY H/	NUECES	0	0	0	0
4 A	BRAYTON /WARDNER -B-/	NUECES	6	1	135,477	506
4	BRAYTON /6350/	NUECES	1	1	8,646	10
4 P	BRAYTON /6600/	NUECES	4	4	551,073	OF
4	BRAYTON /6900/	NUECES	1	0	0	0
4	BRAZIL PASTURE/SECOND WILCOX/	WEBB	1	1	275,445	735
4	BRAYTON/STRAY 5500/	NUECES	1	1	10,057	0
4 A	BRIDWELL /HOCKLEY/	DUVAL	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BRIDWELL, WEST /COLE/	DUVAL	1	1	31,948	0
4	BRIDWELL,WEST /GOVT. WELLS/	DUVAL	0	0	0	0
4	BRIDWELL, WEST /HOCKLEY/	DUVAL	1	0	0	0
4	BROUGHTON /VICKSBURG 9050/	SAN PATRICIO	0	0	0	0
4	BROWNLEE /2950/	JIM WELLS	1	1	100,662	70
4	BROWNLEE /3100/	JIM WELLS	1	0	0	0
4	BROWNLEE /4900/	JIM WELLS	1	0	0	0
4	BRUNI	WEBB	3	1	25,466	0
4	BRUNI /ARGO/	WEBB	2	2	32,091	0
4	BRUNI /COLE/	*WEBB	2	0	0	0
4	BRUNI /HOCKLEY 1750/	WEBB	1	0	0	0
4	BRUNI /HOCKLEY 1875/	WEBB	1	0	0	0
4	BRUNI /HOCKLEY 1950/	WEBB	1	1	14,819	0
4	BRUNI /HOCKLEY 2030/	WEBB	0	0	0	0
4	BRUNI /MIRANDO/	WEBB	0	0	0	0
4	BRUNI, NORTH /ROSENBERG/	WEBB	5	2	293,114	0
4 A	BRUNI, NORTH /YEGUA, LOWER/	WEBB	1	0	0	0
4	BRUNI, NORTH /1100/	WEBB	3	1	40,868	4
4	BRUNI /OWERN/	WEBB	3	0	25,997	0
4	BRUNI, SOUTH /COLE, UPPER/	WEBB	2	2	84,044	0
4	BRUNI, SOUTH /1500/	WEBB	0	0	0	0
4 A	BRUNI, SOUTH /1700/	WEBB	2	0	0	0
4 A	BRUNI /YEGUA LO./	WEBB	0	0	0	0
4	BRUNI /1500/	WEBB	1	0	0	0
4	BRUNI /2300/	WEBB	7	3	456,021	0
4	BUENA SURTA, N./F.B. 2"A,TINNEY/	DUVAL	1	1	50,522	91F
4 A	BUENA SUERTA, N. /FB"3, TINNEY/	DUVAL	0	0	0	0
4	BUENA SURTA, N. 4800	DUVAL	0	0	0	0
4	BUENA SUERTE, N. /6000/	DUVAL	1	1	24,735	1,431
4	BUENA SUERTA /2150/	DUVAL	3	0	35,569	0
4	BUENA VISTA /1700/	STARR	1	0	0	0
4	BURGENTINE LAKE /A"1, 7580/	ARANSAS	1	1	662,701	14,977F
4	BURGENTINE LAKE, SW. /A"2/	ARANSAS	1	0	0	0
4 A	BURGENTINE LAKE, SW. /7700/	ARANSAS	1	1	291,188	9,020F
4	BURGENTINE LAKE /7550/	ARANSAS	3	2	1,771,572	31,708F
4	BURKHART /1900/	DUVAL	1	0	0	0
4	CABAZOS /F"5/	KENEDY	1	1	185,779	433
4	CABAZOS /F"7A/	KENEDY	1	1	181,239	518
4	CABAZOS /F"16/	KENEDY	0	0	0	0
4 A	CABAZOS /F"18/	KENEDY	1	0	0	0
4 A	CABAZOS /LM"18/	KENEDY	1	1	184,654	897
4	CABAZOS /LM"19/	KENEDY	1	0	0	0
4 A	CABEZON EAST /WILCOX 3"A/	WEBB	0	0	0	0
4 P	CABEZON /WILCOX 5900/	WEBB	2	2	615,804	0F
4 P	CABEZON /WILCOX 6000/	WEBB	3	3	598,096	394F
4	CADENA /FRIO "B" 3000/	DUVAL	0	0	0	0
4	CADENA /FRIO D/	DUVAL	1	0	0	0
4	CADENA /HOCKLEY 1/	DUVAL	2	0	0	0
4	CADENA /HOCKLEY 3/	DUVAL	0	0	0	0
4	CADENA /PETTUS COCKFIELD/	DUVAL	2	1	154,161	750
4	CADENA /YEGUA/	DUVAL	0	0	0	0
4	CADENA /3600/	DUVAL	1	0	548	0
4	CADENA /4300/	DUVAL	0	0	0	0
4	CADENA /6400/	DUVAL	1	1	10,240	243
4	CAGE RANCH /FRIO A, LO./	BROOKS	1	1	206,861	2,917
4	CAGE RANCH, N. /8750/	BROOKS	2	0	28,641	348
4	CAGE RANCH /VICKSBURG, UP. 8000/	BROOKS	1	1	97,206	0F
4	CAGE RANCH /VICKSBURG 8300/	BROOKS	1	0	0	0
4	CAGE RANCH /6500/	BROOKS	1	0	0	0
4	CAGE RANCH /6900/	BROOKS	1	1	186,063	0F
4	CAGE RANCH /7100/	BROOKS	3	3	293,015	415F
4	CAGE RANCH /7200/	BROOKS	0	0	0	0
4	CAGE RANCH /7400/	BROOKS	1	1	78,247	7,098
4	CAGE RANCH /7600/	BROOKS	1	0	0	0
4	CAGE RANCH /7800/	BROOKS	3	2	230,337	5,332F
4	CALALLEN /BALLARD/	NUECES	0	0	0	0
4	CALALLEN /FRIO/	NUECES	0	0	0	0
4	CALALLEN, S. /REDDEN 7540/	NUECES	1	0	13,958	0
4	CALALLEN, S. /WRIGHT 8350/	NUECES	1	0	0	0
4	CALALLEN, S. /7100/	NUECES	0	0	0	0
4	CALALLEN, W./BALLARD N.SEG.7200/	NUECES	0	0	34,846	515
4	CALALLEN, W. /3260/	NUECES	1	1	72,407	0F
4	CALALLEN, WEST /6600/	NUECES	0	0	0	0
4	CALALLEN, WEST /7150/	NUECES	1	0	0	0
4	CALALLEN, WEST /7400/	NUECES	0	0	0	0
4 A	CALALLEN, WEST /7500 LAND/	NUECES	0	0	3,148	374
4	CALALLEN, W. /7600 FRIO/	NUECES	0	0	45,144	599
4	CALALLEN, WEST /7700/	NUECES	0	0	0	0
4	CALALLEN /4965 FRIO/	NUECES	1	1	42,123	0
4 A	CALALLEN /5300/	NUECES	0	0	0	0
4	CALALLEN /5400/	NUECES	0	0	0	0
4	CALALLEN /6900/	NUECES	0	0	0	0
4	CALALLEN /7000/	NUECES	0	0	0	0
4	CALALLEN /7100/	NUECES	0	0	0	0
4	CALALLEN /8400/	NUECES	0	0	0	0
4	CALANDRIA /FRIO 8600/	KENEDY	1	0	0	0
4	CALANDRIA /4850/	KENEDY	1	0	0	0
4	CALLABOOSE, WEST /3200/	SAN PATRICIO	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CALLABOOSE, WEST /3700/	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST /3800/	SAN PATRICIO	0	0	0	0
4	CALLAGHAN /WILCOX/	WEBB	2	2	508,220	853
4	CAMERON /C-3/	STARR	1	0	0	0
4	CAMERON /D-5/	STARR	1	1	65,271	58
4	CAMERON, EAST /FRIO D-5/	STARR	1	0	0	0
4	CAMERON, EAST /3200/	STARR	2	2	137,729	467F
4	CAMERON /E, UPPER/	STARR	3	2	253,790	0
4	CAMERON /F-4/	STARR	2	1	157,503	317F
4 A	CAMERON /FRIO 3900/	STARR	1	1	82,524	317
4	CAMERON /H/	STARR	2	0	0	0
4	CAMERON /I FRIO/	STARR	1	0	198,389	2,196
4	CAMERON /J-3/	STARR	1	0	99,244	1,025
4	CAMERON /K/	STARR	0	0	0	0
4	CAMERON /L, MIDDLE/	STARR	0	0	0	0
4	CAMERON /VXBG 5550/	STARR	1	1	168,965	765
4	CANALES /4150/	DUVAL	0	0	0	0
4	CANALES /4200/	DUVAL	0	0	0	0
4	CANDELARIA /FRIO 8500/	KENEDY	0	0	0	0
4	CANDELARIA /FRIO 8800/	KENEDY	0	0	0	0
4	CANDELARIA /G-17/	KENEDY	1	1	21,760	0F
4	CANDELARIA /G-22/	KENEDY	2	1	203,611C	0F
4	CANDELARIA /G-30/	KENEDY	2	1	55,257	0F
4	CANDELARIA /G-36/	KENEDY	1	1	43,442	0F
4	CANDELARIA /G-41/	KENEDY	1	1	102,454	0F
4	CANDELARIA /G-45/	KENEDY	0	0	0	0
4	CANDELARIA /G-63/	KENEDY	2	1	119,980C	0F
4	CANDELARIA /G-71/	KENEDY	1	0	0	0
4	CANDELARIA /G-77/	KENEDY	0	0	0	0
4	CANDELARIA /I-10/	KENEDY	0	0	0	0
4	CANDELARIA /I-12, NE./	KENEDY	0	0	0	0
4	CANDELARIA /I-12, SW./	KENEDY	0	0	0	0
4	CANDELARIA /I-52/	KENEDY	1	1	91,177	0F
4	CANDELARIA /I-69/	KENEDY	2	2	1,051,212	0F
4	CANDELARIA /I-87/	KENEDY	0	0	385,459	0F
4	CANDELARIA /I-94/	KENEDY	1	0	0	0
4	CANDELARIA /J-92/	KENEDY	1	0	0	0
4	CANDELARIA /K-07/	KENEDY	3	2	1,350,735	0F
4	CANDELARIA /9600/	KLEBERG	1	0	0	0
4	CANELO /C-16/	KLEBERG	1	0	0	0
4	CANELO /C-58/	KLEBERG	1	0	3,000	0
4	CANELO /C-92/	KLEBERG	1	0	0	0
4	CANELO /H-11/	KLEBERG	1	0	384,053	4,984
4	CANELO /I-34/	DUVAL	1	0	0	0
4 A	CANO	HIDALGO	2	2	998,419	6,494
4	CANO-MEXICO /FRIO, UPPER 5900/	HIDALGO	1	0	0	0
4	CANO-MEXICO /6450/	HIDALGO	1	0	43,625	87
4	CANO-MEXICO /6530/	HIDALGO	2	2	658,518	2,189
4	CANO-MEXICO /6700/	HIDALGO	1	1	58,569	29
4	CANO-MEXICO /6800/	HIDALGO	1	0	50,439	53
4	CANO-MEXICO /7100/	HIDALGO	1	0	0	0
4	CANO-MEXICO /7250/	HIDALGO	1	1	245,967	218
4	CANO-MEXICO /7600/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /FLT. B, 1-3/	JIM WELLS	1	1	19,837	0
4 A	CAPTAIN LUCEY /I-3/	JIM WELLS	4	2	113,291	16
4	CAPTAIN LUCEY /S/	JIM WELLS	0	0	0	0
4 A	CAPTAIN LUCEY /U-2/	JIM WELLS	1	1	308	104
4	CAPTAIN LUCEY /U-3/	JIM WELLS	2	0	59,843	0
4 A	CAPTAIN LUCEY /-V-/	JIM WELLS	1	1	31,402	0
4	CAPTAIN LUCEY /VICKSBURG #2/	JIM WELLS	0	0	19,038	0
4	CAPTAIN LUCEY /VICKSBURG #3/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /VICKSBURG #8/	JIM WELLS	4	3	538,707	0
4	CAPTAIN LUCEY /X-1/	JIM WELLS	4	1	225,856	0
4	CAPTAIN LUCEY /3400/	JIM WELLS	1	1	49,619	0
4	CAPTAIN LUCEY /3550/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /3800/	JIM WELLS	7	2	132,257	0
4	CAPTAIN LUCEY /4000/	JIM WELLS	7	4	103,769	0
4	CAPTAIN LUCEY /4100/	JIM WELLS	4	1	2,989	0
4	CAPTAIN LUCEY /4100 A/	JIM WELLS	2	2	184,722	0
4	CAPTAIN LUCEY /4100 B/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /4100 H-1/	JIM WELLS	1	1	55,039	0
4 A	CAPTAIN LUCEY /4200/	JIM WELLS	2	1	37,510	0
4	CAPTAIN LUCEY /4300/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4400/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /4500/	JIM WELLS	2	1	70,582	0
4	CAPTAIN LUCEY /4500 A/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4525 FRIO/	JIM WELLS	1	1	138,678	946
4	CAPTAIN LUCEY /4700/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /4925/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /5630/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /5650/	WEBB	2	0	130,700	0
4	CAROLINA-TEX /LOPEZ 2200/	WEBB	5	2	155,629	0
4	CAROLINA-TEX /MIRANDO 2100/	WEBB	2	1	4,585	0
4	CAROLINA-TEX /MIRANDO 2200/	WEBB	0	0	0	0
4	CAROLINA TEX, N. /2300/	WEBB	2	0	0	0
4 A	CAROLINA-TEX, W. /2640/	WEBB	1	1	60,107	0
4	CAROLINA-TEX /800/	WEBB	2	1	8,483	0
4	CAROLINA-TEX /900/					

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CAROLINA-TEX /2300-A/	WEBB	1	1	48,307	0
4	CAROLINA-TEX /2300-B/	WEBB	1	1	64,682	0
4	CAROLINA-TEX /2400/	WEBB	6	3	104,608	0
4	CAROLINA-TEX /2550/	WEBB	4	1	85,303	0
4 A	CASA BLANCA, WEST	DUVAL	1	0	0	0
4	CASA BLANCA, WEST /COLE/	DUVAL	1	0	0	0
4	CASA BLANCA /1100/	DUVAL	1	0	0	0
4	CASAS /BARRERA 6450/	HIDALGO	0	0	0	0
4 A	CASAS /CASAS/	HIDALGO	0	0	0	0
4	CASAS /DRYDEN 6595/	HIDALGO	2	1	35,422	219F
4 A	CASAS /GONZALES 6790/	HIDALGO	1	0	0	0
4	CASAS /MARTINEZ 6775/	HIDALGO	1	0	0	0
4	CASAS /MESSER/	HIDALGO	0	0	0	0
4	CASAS, N. /MIGUEL 7290/	HIDALGO	1	0	0	0
4 A	CASAS, N. /MONTGOMERY 6390/	HIDALGO	1	0	0	0
4	CASAS /SCHUETTE/	HIDALGO	1	0	0	0
4	CAVASSO CREEK /8300 FRIO/	ARANSAS	1	1	192,800	4,977
4	CAVASSO CREEK /8300 FRIO, W/	ARANSAS	1	1	183,161	4,622
4 P	CAYO DEL OSO /D/	NUECES	1	0	0	0
4	CAYO DEL OSO /DUNCAN 6600/	NUECES	0	0	0	0
4 P	CAYO DEL OSO /O/	NUECES	0	0	0	0
4	CAYO DEL OSO /SMITH STRINGER/	NUECES	0	0	0	0
4	CECIL /3800/	STARR	0	0	0	0
4	CEDRO HILL, WEST /1400/	DUVAL	0	0	0	0
4	CEDRO HILL /1400/	DUVAL	2	2	254,727	0
4	CEMENT /6600/	NUECES	0	0	0	0
4	CERDA /G-68/	HIDALGO	1	0	0	0
4	CERDA /K-05/	HIDALGO	1	1	522,003	0F
4	CERDA /L-55/	HIDALGO	1	0	0	0
4	CHAMBERLAIN /FRIO 7800/	BROOKS	1	0	0	0
4	CHAMBERLAIN /9700/	BROOKS	0	0	0	0
4	CHANNEL FOUR /A-5/	NUECES	0	0	0	0
4	CHANNEL FOUR /A-10/	NUECES	0	0	0	0
4	CHAPAROSA /GOVT. WELLS/	JIM HOGG	1	0	0	0
4	CHAPAROSA /MIRANDO, LO./	JIM HOGG	2	1	88,754	0
4 A	CHAPMAN RANCH /C-3/	NUECES	0	0	0	0
4	CHAPMAN RANCH /C-8/	NUECES	1	0	2,650	0F
4	CHAPMAN RANCH /C-16/	NUECES	0	0	0	0
4	CHAPMAN RANCH /L-20/	NUECES	14	9	5,009,362	95F
4	CHAPMAN RANCH /L-23/	NUECES	4	4	1,160,985	0F
4	CHAPMAN RANCH /O-12/	NUECES	2	0	0	0
4	CHAPMAN RANCH /3100/	NUECES	2	2	181,240	0F
4	CHAPMAN RANCH /3800/	NUECES	1	1	584,526	0F
4	CHAPMAN RANCH /4200/	NUECES	0	0	1,222	0F
4	CHAPMAN RANCH /4500/	NUECES	1	0	100	0F
4 A	CHAPMAN RANCH /5900/	NUECES	1	0	0	0
4	CHAPMAN RANCH /6700/	NUECES	1	0	0	0
4	CHAPMAN RANCH /9650/	NUECES	1	1	872,422	19,244
4	CHARAMOUSCA, NORTH	DUVAL	2	0	0	0
4 A	CHARAMOUSCA, NORTH /ROSENBERG/	DUVAL	1	0	0	0
4	CHARAMUSCA, W. /MIRANDO, LO./	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /MIRANDO #2/	DUVAL	5	4	515,707	0
4	CHARAMOUSCA, W. /QUEEN CITY/	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /ROSENBERG/	DUVAL	0	0	0	0
4	CHARAMOUSCA,W. /SEG.B, WILCOX 2/	DUVAL	1	1	41,017	0F
4	CHARAMOUSCA, W./WILCOX 2, SEG.E/	DUVAL	1	1	401,032	377F
4	CHARAMOUSCA, W. /YEGUA, LOWER/	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. /YEGUA, UPPER/	DUVAL	3	0	0	0
4	CHARAMOUSCA, W. /1700 STRINGER/	DUVAL	5	3	162,700	0
4	CHARAMOUSCA, WEST /1900/	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /2100/	DUVAL	1	0	0	0
4 A	CHARAMOUSCA, WEST /2200/	DUVAL	3	0	0	0
4	CHARCO REDONDO, E. /MANILA/	ZAPATA	1	1	9,314	0
4	CHARCO REDONDO /WILCOX 8300/	ZAPATA	0	0	0	0
4	CHARLES HUIL /3600/	JIM WELLS	0	0	0	0
4	CHESS /NO 24/	WILLACY	0	0	4,993	0
4	CHESS /NO. 29/	WILLACY	1	1	20,155	161
4	CHESS /NO. 30, SEGMENT A/	WILLACY	0	0	0	0
4	CHESS /NO. 31/	WILLACY	1	1	68,816	706
4	CHESS /NO. 33/	WILLACY	0	0	0	0
4	CHESS /NO. 35/	WILLACY	0	0	4,001	0
4	CHESS /NO. 36/	WILLACY	1	1	87,837	2,829
4	CHESS /NO. 38/	WILLACY	1	1	270,600	5,156
4	CHESS /NO. 40/	WILLACY	1	1	124,601	355
4 A	CHESS /NO. 44/	WILLACY	0	0	0	0
4	CHESS /NO. 45/	WILLACY	0	0	0	0
4	CHESS /NO. 72/	WILLACY	0	0	867	1
4 A	CHEVRON /A-3 FRIO/	KLEBERG	4	4	2,328,222	0F
4	CHEVRON /FRIO A-1 GAS/	KLEBERG	12	12	8,010,907	0F
4	CHEVRON /FRIO A-9/	KLEBERG	0	0	0	0
4 A	CHEVRON /FRIO A-13/	KLEBERG	0	0	0	0
4	CHEVRON /FRIO B-11 GAS/	KLEBERG	1	0	0	0
4 A	CHEVRON /FRIO B-15/	KLEBERG	1	0	0	0
4	CHEVRON /FRIO B-17/	KLEBERG	0	0	0	0
4	CHEVRON /M-11/	KLEBERG	0	0	0	0
4 A	CHEVRON /M-13/	KLEBERG	1	0	0	0
4	CHEVRON /MIOCENE M-3 GAS/	KLEBERG	1	1	798,432	0F
4	CHEVRON /MIOCENE M-5 GAS/	KLEBERG	4	3	1,398,560	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CHEVRON /MIOCENE M-33/	KLEBERG	2	2	1,393,307	OF
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA /6350/	KLEBERG	0	0	0	0
4	CHIHUAHUA /7400/	KLEBERG	0	0	0	0
4	CHIHUAHUA /8300/	KLEBERG	0	0	0	0
4	CHILTIPIN /PETTUS 4700/	DUVAL	0	0	0	0
4 A	CHILTIPIN /2ND PETTUS/	DUVAL	1	0	0	0
4	CINCO DE MAYO/MILCOX,LO. 10,800/	ZAPATA	0	0	0	0
4 P	CINCO DE MAYO /800/	ZAPATA	2	0	23,470	0
4 P	CINCO DE MAYO /900/	ZAPATA	1	1	65,574	0
4 P	CINCO DE MAYO /1500/	ZAPATA	3	2	63,955	0
4 P	CINCO DE MAYO /2000/	ZAPATA	3	2	196,984	0
4 P	CINCO DE MAYO /2100/	ZAPATA	1	1	351,109	0
4 P	CINCO DE MAYO /2200/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /2300/	ZAPATA	4	4	1,192,896	0
4 P	CINCO DE MAYO /2400/	ZAPATA	4	3	704,160	0
4 P	CINCO DE MAYO /2500/	ZAPATA	1	0	319,330	0
4	CINCO DE MAYO /2550/	ZAPATA	2	0	0	0
4 P	CINCO DE MAYO /2650/	ZAPATA	1	1	695,038	0
4 P	CINCO DE MAYO /2700/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /3000/	ZAPATA	1	1	220,056	0
4	CINCO DE MAYO /3100/	ZAPATA	1	1	455,088	0
4 P	CINCO DE MAYO /3400/	ZAPATA	1	1	513,182	0
4 P	CINCO DE MAYO /3600/	ZAPATA	1	0	29,014	0
4	CINCO DE MAYO /4700/	ZAPATA	0	0	0	0
4	CINCO DE MAYO /4850/	ZAPATA	0	0	0	0
4	CLARA DRISCOLL, SOUTH /FRIO 5400	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /FRIO 5500	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /LEE/	NUECES	0	0	0	0
4	CLARA DRISCOLL,S./2ND OAKVILLE/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /1700/	NUECES	3	0	0	0
4	CLARA DRISCOLL, SOUTH /2050/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /2100 GAS/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /2200/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /2400/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3000/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /3200/	NUECES	3	0	0	0
4	CLARA DRISCOLL, SOUTH /3250/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3500/	NUECES	2	1	78,057	0
4	CLARA DRISCOLL, SOUTH /3600/	NUECES	5	0	0	0
4	CLARA DRISCOLL,S./3700 MIN.BOCK/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /3800/	NUECES	6	2	23,995	1,385
4	CLARA DRISCOLL, SOUTH /3850/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, S. /3900/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /3950/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /4400/	NUECES	4	1	108,545	0
4	CLARA DRISCOLL, SOUTH /4500/	NUECES	0	0	0	0
4	CLARA DRISCOL, SOUTH /4535/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /4600/	NUECES	1	0	0	0
4	CLARA DRISCOLL,S. /4700, BLK. C/	NUECES	1	1	96,862	0
4	CLARA DRISCOLL, SOUTH /5000/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /5100/	NUECES	2	0	11,623	0
4 A	CLARA DRISCOLL, SOUTH /5620/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH /5865/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH /5900/	NUECES	0	0	0	0
4 P	CLARA DRISCOLL, SOUTH /8300/	NUECES	4	2	115,771	616F
4 P	CLARA DRISCOLL, SOUTH /8400/	NUECES	8	8	1,337,065	7,309
4 P	CLARA DRISCOLL, SOUTH /8600/	NUECES	3	2	320,305	1,005
4 P	CLARA DRISCOLL, SOUTH /8900/	NUECES	1	0	68,429	801
4	CLARA DRISCOLL,SE./CATAHOULA,UP/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. /FRIO 6900/	NUECES	0	0	0	0
4	CLARA DRISCOLL S. E. /5300/	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. /6750, FB-A/	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. /6850/	NUECES	1	0	50,437	312
4	CLARA DRISCOLL, W. /2240/	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. /2400/	NUECES	1	1	95,615	0
4	CLARA DRISCOLL /2100/	NUECES	4	0	0	0
4	CLARA DRISCOLL /3500/	NUECES	1	0	0	0
4	CLARA DRISCOLL /3600/	NUECES	2	0	0	0
4	CLARA DRISCOLL/3600 MINNIE BOCK/	NUECES	0	0	0	0
4	CLARA DRISCOLL /5400/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /FRIO 8700/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /FRIO 9100/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /KELLY, LO./	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /6600/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /7700/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /7800 H-2/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /8000/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /8400/	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH /9400/	NUECES	0	0	5,616	118
4 A	COASTAL, EAST /SULLIVAN, UPPER/	*HIDALGO	0	0	0	0
4	COASTAL, E. /VKSBG. 6000/	*HIDALGO	2	1	13,079	237
4	COASTAL, E. /4850/	*HIDALGO	1	1	103,227	1,209
4	COASTAL /SULLIVAN, LOWER/	*HIDALGO	0	0	0	0
4	COASTAL /4150/	*HIDALGO	1	0	0	0
4	COASTAL /4260/	*HIDALGO	0	0	0	0
4	COASTAL /5600/	*HIDALGO	1	1	111,531	391
4	COASTAL /5700/	*HIDALGO	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CODY /2100/	STARR	0	0	0	0
4	CODY /2700/	STARR	0	0	0	0
4	CODY /2900/	STARR	0	0	0	0
4	CODY /3000/	STARR	0	0	0	0
4	CODY /3100/	STARR	0	0	0	0
4	CODY /3200/	STARR	0	0	0	0
4	CODY /3300/	STARR	0	0	0	0
4	CODY /4000 GAS/	NUECES	1	0	15,801	0
4	COLE, E. / MIRANDO 2300/	WEBB	1	1	2,117	0
4	COLE, S. /YEGUA 2930/	DUVAL	1	1	26,878	0
4	COLE, WEST /ALFONSO/	*DUVAL	0	0	0	0
4	COLE, WEST /CARLOS/	WEBB	1	0	0	0
4	COLE, WEST /FRIO 1600/	DUVAL	1	1	9,630	0
4	COLE, WEST /PETTUS 2520/	WEBB	1	0	0	0
4	COLE, WEST /ROBERTO 8400/	WEBB	0	0	0	0
4	COLE, W. /2860/	WEBB	1	1	7,177	0
4	COLE, WEST /2900/	WEBB	0	0	0	0
4	COLE /1700/	*DUVAL	1	0	0	0
4	COLMENA /COLE 1500/	DUVAL	2	0	0	0
4	COLORADO, E./GOVT.WLS.,UP. Z. 1/	JIM HOGG	1	0	0	0
4	COLORADO, E./GOVT.WLS.,UP. Z. 2/	JIM HOGG	1	0	0	0
4	COLORADO /MIRANDO 2530/	JIM HOGG	1	0	0	0
4	COLORADO /2800/	JIM HOGG	2	0	0	0
4	COMRS /5950/	HIDALGO	0	0	0	0
4 P	COMMONWEALTH /ANDERSON/	*DUVAL	0	0	0	0
4	COMMONWEALTH /COMMONWEALTH/	SAN PATRICIO	1	1	16,085	204
4	COMMONWEALTH /FRIO 9415/	SAN PATRICIO	2	1	17,986	504
4 P	COMMONWEALTH /MORRIS/	*SAN PATRICIO	0	0	0	0
4	COMMONWEALTH, N. /MCKAMEY, LO./	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH /WATSON/	*SAN PATRICIO	2	2	129,255	762
4	CONCEPTION /TINNEY/	DUVAL	1	0	32,422	630
4	CONCHUDO /ROSENBERG/	WEBB	0	0	0	0
4 A	CONOCO DRISCOLL	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /COLE/	DUVAL	3	0	23,600	0
4	CONOCO DRISCOLL /COLE -A-/	DUVAL	1	0	9,137	0
4	CONOCO DRISCOLL/COLE J/	DUVAL	1	1	4,451	0
4	CONOCO DRISCOLL /DRISCOLL 1ST./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /DRISCOLL 2ND/	DUVAL	0	0	0	0
4 A	CONOCO DRISCOLL /DRISCOLL 3RD/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /1ST YEGUA, UP./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL/FRIO COLE W.SEG/	DUVAL	1	1	198,314	0
4	CONOCO DRISCOLL/GOVT.WELLS1ST LO	DUVAL	0	0	0	0
4	CONOCO DRISCOLL/GOVT.WELLS1ST UP	DUVAL	4	0	0	0
4 A	CONOCO DRISCOLL/GOVT.WELLS,3RD/	DUVAL	1	1	83,651	0F
4 A	CONOCO DRISCOLL /MIRANDO/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. /1ST. YEGUA/	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /OAKVILLE/	DUVAL	3	1	34,786	0
4	CONOCO DRISCOLL /PETTUS 3820/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /PETTUS 3840/	DUVAL	1	1	138,704	3,599
4	CONOCO DRISCOLL /PETTUS 3950/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /YEGUA 4970/	DUVAL	0	0	0	0
4 A	COPANO BAY,S./FLT.BLK. A,H-A,LO/	*ARANSAS	1	0	80,693	0
4	COPANO BAY, S./FLT. BLK. A, J-1/	*ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK.A, J-2/	ARANSAS	1	1	746,874	0
4 A	COPANO BAY, S./FLT.BLK.A, J-3/	ARANSAS	2	2	329,445	0
4 P	COPANO BAY, S./FLT. BLK. A, L-2/	ARANSAS	0	0	0	0
4 P	COPANO BAY,S./FLT.BLK.A,LOWER H/	ARANSAS	2	2	1,335,479	15,534
4 P	COPANO BAY,S./FLT.BLK.AMIDDLE-H-	ARANSAS	2	2	1,007,205	20,484
4	COPANO BAY, S. /FLT. BLK. A,H-2/	ARANSAS	1	1	486,945	5,723
4 P	COPANO BAY, S./FLT.BLK. A, H-3/	ARANSAS	1	0	0	0
4	COPANO BAY, S /FLT. BLK. A, H-9/	ARANSAS	2	2	246,707	1,318F
4 A	COPANOBAY,S. /F,B,A SEG,I L-2/	ARANSAS	2	2	385,945	0F
4 P	COPANO BAY,S./FLT.BLK.A,UPPER H/	ARANSAS	1	1	1,086,338	0
4	COPANO BAY, S. /FB-B, L-2/	ARANSAS	1	1	71,786	0F
4 A	COPANO BAY, S./FLT. BLK. B,H-2/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT. BLK. B, H-7/	ARANSAS	1	1	56,088	0
4 P	COPANO BAY, S. /FLT.BLK. B H-11/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S. /FLT. BLK. B N-4/	ARANSAS	1	1	88,646	0
4 P	COPANO BAY S. /FLT. BLK. -B-04/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S. /FLT. BLK. B, 08/	ARANSAS	1	0	21,110	0
4 P	COPANO BAY, S./FLT.BLK.C, N-6,7/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /FLT. BLK. C 0-3/	REFUGIO	0	0	0	0
4	COPANO BAY, S. /FLT. BLK. D, 03/	ARANSAS	1	1	124,036	0F
4 P	COPANO BAY,S. /FLT. BLK D, N-6/	ARANSAS	1	1	134,845	0F
4 P	COPANO BAY, S./FLT.BLK. D, 04/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. D, 08/	REFUGIO	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. E, 03/	*ARANSAS	3	3	344,417	0F
4 P	COPANO BAY, S./FLT.BLK.-E-, 08/	ARANSAS	2	2	60,155	0F
4 P	COPANO BAY, S./FLT.BLK. F,N-6/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. F,0-4/	*ARANSAS	2	2	605,532	0F
4 P	COPANO BAY, S./FLT.BLK. H, 07/	ARANSAS	0	0	12,971	0F
4	COPANO BAY, S./FLT. BLK. I, 03/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. I, 04/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /FLT.BLK.J,H-11/	ARANSAS	1	0	0	0
4	COPANO BAY, S. /MIDDLE H/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /8650/	ARANSAS	1	0	0	0
4	COPANO BAY, SW. /FB-II, N-7/	ARANSAS	2	2	195,672	4,710
4	COPANO BAY, SW. /FB-II, 0-3/	ARANSAS	1	1	94,206	5,466

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	COPANO BAY, SW. /FB-II, O-4/	ARANSAS	3	2	233,116	6,639
4	COPANO BAY, SW. /L-2, S./	ARANSAS	1	1	93,007	2,556
4	COPANO BAY, SW. /O-3 SD./	ARANSAS	1	1	143,594	5,576
4	COPANO BAY, SW. /O-4 SD./	ARANSAS	1	0	0	0
4	CORPUS CHANNEL, NW /E-10/	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. /FRIO G-2/	NUECES	1	0	25,240	0
4	CORPUS CHANNEL, NW./FRIO-H-,MI./	NUECES	2	1	174,197	1,060F
4 P	CORPUS CHANNEL, NW./FRIO-H-,UP./	NUECES	2	1	305,816	0
4	CORPUS CHANNEL, NW. /FRIO I-1/	*NUECES	1	0	0	0
4	CORPUS CHANNEL, NW. /FRIO-I-4/	NUECES	1	0	0	0
4	CORPUS CHANNEL, NW. /FRIO 9900/	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. /FRIO 10400/	NUECES	1	1	28,645	0
4	CORPUS CHANNEL, NW./L-2/	NUECES	1	0	0	0
4 P	CORPUS CHANNEL, NW. /I-3/	NUECES	1	1	441,970	0
4	CORPUS CHANNEL, NW. /M-1/	NUECES	1	1	168,478	0F
4	CORPUS CHANNEL, NW. /M 3-A/	NUECES	1	1	614,930	0
4	CORPUS CHANNEL, NW. /J-2A/	NUECES	3	2	645,476	0
4	CORPUS CHANNEL, NW. /M-6/	NUECES	2	2	343,234	0F
4	CORPUS CHANNEL NW /10800/	NUECES	1	1	53,078	0
4	CORPUS CHANNEL, NW /11500/	NUECES	1	1	65,140	0F
4	CORPUS CHANNEL, NW. /12420/	NUECES	0	0	0	0
4	CORPUS CHANNEL N. W. /12900/	NUECES	1	1	35,306	0F
4	CORPUS CHANNEL /8050 GAS/	NUECES	0	0	0	0
4 A	CORPUS CHANNEL /8600/	NUECES	0	0	0	0
4 P	CORPUS CHRISTI /ALLEN/	NUECES	3	1	262,067	9,953
4 P	CORPUS CHRISTI /COMMONWEALTH/	NUECES	8	7	3,434,547	161,774
4 P	CORPUS CHRISTI, EAST /FRIO 1ST./	NUECES	5	4	3,431,384	0F
4	CORPUS CHRISTI, E. /K-2/	NUECES	1	1	174,281	4,049
4 P	CORPUS CHRISTI /MORRIS/	NUECES	5	3	589,819	11,555
4	CORPUS CHRISTI, WEST /FRIO 9100/	NUECES	1	0	0	0
4	CORPUS CHRISTI, WEST /FRIO 9800/	NUECES	5	5	346,166	4,227
4	CORPUS CHRISTI, WEST /8100/	NUECES	1	1	268,913	8,252
4	CORPUS CHRISTI, WEST /8630/	NUECES	1	1	28,379	844
4	CORPUS CHRISTI, WEST /8800/	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST /8900/	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST /9500/	NUECES	0	0	0	0
4	CORPUS CHRISTI /W. 10300/	NUECES	0	0	0	0
4	CORPUS CHRISTI /3900/	NUECES	1	0	0	0
4 P	CORPUS CHRISTI BAY,W./FB-A,E-5/	NUECES	1	1	92,238	0F
4 P	CORPUS CHRISTI BAY,W./FB-B,E-2/	NUECES	1	0	0	0
4 P	CORPUS CHRISTI BAY,W./FB-A,E-2/	NUECES	1	1	183,506	0F
4 P	CORPUS CHRISTI BAY,W./FB-A,E-10/	NUECES	2	2	156,627	0F
4 P	CORPUS CHRISTI BAY,W./FB-B,K-2/	NUECES	4	4	3,076,398	0F
4	CORPUS CHRISTI BAY,W./FB-B,K-3/	NUECES	1	0	307,716	0F
4 P	CORPUS CHRISTI BAY,W./FB-B,K-4/	NUECES	3	2	3,066,585	0F
4	CORPUS CHRISTI BAY, WEST /8300/	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST /8700/	NUECES	1	0	4,017	0F
4 P	CORPUS CHRISTI BAY,W. /FB-B,E-10	NUECES	1	1	127,984	0F
4 P	CORPUS CHRISTI BAY,W./FB-C,F-18/	NUECES	0	0	0	0
4 P	CORTEZ /B-SD./	STARR	3	2	554,673	0
4 P	CORTEZ /CORTEZ/	STARR	9	9	1,074,988	0F
4 P	CORTEZ /FRIO 2500/	STARR	3	3	544,525	0
4	CORTEZ, NORTH /BB/	STARR	0	0	0	0
4	CORTEZ, NORTH /VELA 1800/	STARR	0	0	0	0
4 A	CORTEZ, S. /2820/	STARR	0	0	0	0
4	CORTEZ /2600/	STARR	1	1	383,736	0
4 P	CORTEZ /3200/	STARR	7	4	221,971	113F
4 P	CORTEZ /3400/	STARR	8	3	200,483	0
4	CUELLAR /MIRANDO/	ZAPATA	5	0	9,281	0
4	CUELLAR, WEST	ZAPATA	3	0	3,765	0
4	CUELLAR, WEST /MIRANDO/	ZAPATA	1	0	4,349	0
4	CUELLAR /1300/	ZAPATA	1	0	4,881	0
4 A	D C R-79	DUVAL	1	0	0	0
4 A	D C R-79 /COLE -B-/	DUVAL	1	0	0	0
4 P	DCR-79, SOUTH /WILCOX/	DUVAL	3	3	1,374,741	11,711F
4 P	D C R-79 /WILCOX/	DUVAL	4	3	392,355	238F
4	DASKAM, SOUTH /YTURRIA/	HIDALGO	0	0	0	0
4	DASKAM /4100/	HIDALGO	0	0	0	0
4 P	DAVIS /PUIG/	WEBB	7	4	889,403	0F
4	DAVIS, S. /PUIG/	ZAPATA	2	2	325,732	1,623
4	DAVIS /REKLAW/	WEBB	0	0	0	0
4	DAVIS, S. /4TH HINNANT/	ZAPATA	5	5	1,844,462	5,946
4 P	DAVIS /THIES/	*ZAPATA	2	2	55,453	1,093
4 P	DAVIS /4TH HINNANT/	*ZAPATA	2	1	228,534	2,908
4	DAVIS /5TH HINNANT, LO./	ZAPATA	0	0	0	0
4	DE GARCIA /PETTUS/	DUVAL	0	0	0	0
4 A	DE GARCIA /PETTUS -A-/	DUVAL	0	0	0	0
4	DE LATE CHARCO /V-1/	BROOKS	1	0	0	0
4	DE LATE CHARCO /V-2/	BROOKS	1	1	646,125	7,275
4	DESPAIN /QUEEN CITY, 1ST/	WEBB	3	3	1,439,688	7,414
4	DE SPAIN, SE. /MIRANDO, LOWER/	WEBB	3	0	0	0
4	DE SPAIN, SE. /ROSENBERG/	WEBB	1	1	15,822	0
4	DE SPAIN, SE. /PETTUS/	WEBB	3	1	12,652	0
4	DEE DAVENPORT /3700/	STARR	0	0	0	0
4	DEE DAVENPORT /4400/	STARR	0	0	0	0
4 P	DEL GRULLO /BASAL FRIO/	KLEBERG	1	1	463,965	0F
4 A	DINN	DUVAL	0	0	0	0
4	DINN /ROSENBURG/	DUVAL	2	0	89,740	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	DINN, SOUTHWEST /FRIO 1500/	DUVAL	15	6	123,957	0
4	DINN /1400/	DUVAL	2	1	12,147	0
4	DINN /1600/	DUVAL	4	4	46,338	0
4	DONNA /ARMSTRONG/	HIDALGO	17	10	2,325,076	4,437F
4	DONNA /HANSEN/	HIDALGO	0	0	0	0
4	DONNA /HARRELL/	HIDALGO	10	7	1,110,019	2,576
4	DONNA /JANCIK/	HIDALGO	3	2	2,382,582	0F
4	DONNA /JAY/	HIDALGO	1	1	209,205	1,493
4	DONNA /KNAPP/	HIDALGO	1	1	186,667	0
4	DONNA /MORIN/	HIDALGO	3	3	559,779	0
4	DONNA /RICE/	HIDALGO	10	4	1,287,389	1,454F
4	DONNA /SCHREINER/	HIDALGO	1	0	12,341	0
4	DONNA /SCHUSTER/	HIDALGO	2	2	227,047	1,894
4	DONNA /SHARY/	HIDALGO	0	0	0	0
4	DONNA /SWALLOW/	HIDALGO	0	0	0	0
4	DONNA /SWEENEY, LOWER/	HIDALGO	1	1	310,231	0
4	DONNA /5500 FRIO/	HIDALGO	1	1	229,709	0
4	DONNA /6600/	HIDALGO	1	0	242,641	86F
4 P	DOS HERMANOS /OLMOS/	WEBB	13	12	2,968,332	33,096
4	DOSS /3700/	STARR	0	0	0	0
4	DOUGHERTY /5300/	NUECES	0	0	0	0
4	DRAGON /2500/	SAN PATRICIO	0	0	0	0
4	DRAPER /3500/	JIM HOGG	0	0	0	0
4	DUNN /FRIO 4600/	JIM WELLS	0	0	14,274	20
4	DUNN /3700/	JIM WELLS	0	0	0	0
4	DUNN /3850/	JIM WELLS	0	0	0	0
4	DUNN /5700/	JIM WELLS	0	0	0	0
4	DUNN-MCCAMPBELL /8230/	KLEBERG	2	2	652,752	0F
4	DUNN MCCAMPBELL /8300/	KLEBERG	3	2	943,746	225F
4	DUNN-MCCAMPBELL /8400, UP./	KLEBERG	1	1	343,809	1,352F
4	DUNN-MCCAMPBELL /8425/	KLEBERG	2	2	875,280	0F
4	DUNN MCCAMPBELL /8720/	KLEBERG	1	1	306,526	0F
4	E. R. F. /FRIO 7500/	BROOKS	1	0	0	0
4	EAGLE HILL /FRIO 800/	DUVAL	1	1	104,677	0
4	EAGLE HILL /1400/	DUVAL	1	0	0	0
4	EAGLE HILL /1800/	DUVAL	0	0	0	0
4 A	EAST /EAST SEGMENT/	JIM HOGG	2	1	185,440	0
4	EAST /JONES/	JIM HOGG	1	0	0	0
4	EAST /3950/	JIM HOGG	2	0	74,801	0F
4	EAST WEST SEGMENT /PETTUS 4700/	JIM HOGG	2	1	628,296	0F
4	ED VELA /6700/	HIDALGO	2	1	121,388	279
4 P	EDINBURG /CARLSON 7600/	HIDALGO	4	2	4,524,716	0F
4	EDINBURG E. /ANDERSON/	HIDALGO	0	0	0	0
4	EDINBURG, EAST /ANDERSON, UPPER/	HIDALGO	1	1	62,250	187F
4	EDINBURG, EAST /FRIO 7170/	HIDALGO	0	0	0	0
4	EDINBURG, EAST /GERBER 7000/	HIDALGO	4	4	893,904	2,264
4	EDINBURG, EAST /WALLACE 7800/	HIDALGO	1	1	166,497	323
4 P	EDINBURG /FRIO 10,800/	HIDALGO	3	3	3,849,879	0F
4 P	EDINBURG, S. /MARKS 11100/	HIDALGO	8	7	4,149,575	22,023F
4	EDINBURG W. /6700/	HIDALGO	3	2	1,329,858	12,988
4	EDINBURG, W. /7600/	HIDALGO	3	2	1,117,531	3,980
4	EDINBURG /6700/	HIDALGO	0	0	0	0
4 P	EDINBURG /10,760/	HIDALGO	1	1	82,654	0F
4 P	EDINBURG /11,500/	HIDALGO	0	0	0	0
4 A	EDLASATER	JIM HOGG	3	1	52,421	0
4	EDLASATER, N. /MANILA/	JIM HOGG	1	0	0	0
4	EDLASTER, N. /MIRANDO 2100/	ZAPATA	1	0	0	0
4 A	EDLASATER, N. /COLE 950/	ZAPATA	0	0	0	0
4 A	EDLASATER, W. /MANILA/	ZAPATA	1	0	0	0
4	EDLASATER, W. /MIRANDO 1950/	ZAPATA	2	2	97,478	0
4	EDROY, NORTH /6100/	SAN PATRICIO	1	0	79,244	846
4 A	EL BENADITO /A-3/	STARR	0	0	0	0
4	EL BENADITO /A-5/	STARR	2	1	359,532	2,416
4	EL BENADITO /A-6/	STARR	0	0	0	0
4	EL BENADITO /COCKFIELD/	STARR	0	0	0	0
4	EL BENADITO /FRIO 5200/	STARR	0	0	0	0
4	EL BENADITO /FRIO 5420/	STARR	0	0	0	0
4	EL BENADITO /H-20/	STARR	0	0	0	0
4	EL BENADITO /VKSBG. 9300/	STARR	1	1	8,756	108F
4	EL BENADITO /ZANARINE/	STARR	1	1	357,802	2,300
4 A	EL BENADITO /5900 SAND/	STARR	0	0	0	0
4	EL EBANITO /D-1 4800/	STARR	1	0	0	0
4 A	EL EBANITO /W/	STARR	1	0	0	0
4	EL EBANITO /MARGUELES/	STARR	0	0	0	0
4	EL EBANITO /VICKSBURG 7300 U-1/	STARR	0	0	0	0
4	EL ORO /2160/	DUVAL	1	1	92,345	0
4 P	EL PAISTLE /G-05/	KENEDY	4	2	3,228,972C	0F
4	EL PAISTLE /G-05, NW./	KENEDY	1	1	70,092	0F
4	EL PAISTLE /G-05, W./	KENEDY	1	1	598,355	0F
4	EL PAISTLE /G-18/	KENEDY	1	0	0	0
4 P	EL PAISTLE /G-52/	KENEDY	1	0	0	0
4 P	EL PAISTLE /G-71/	KENEDY	0	0	0	0
4 P	EL PAISTLE /H-05/	KENEDY	0	0	0	0
4 P	EL PAISTLE /I-29/	KENEDY	1	0	0	0
4 P	EL PAISTLE /I-35/	KENEDY	1	0	0	0
4 P	EL PAISTLE /I-58/	KENEDY	1	0	0	0
4 P	EL PAISTLE /J-16/	KENEDY	1	0	0	0
4	EL PAISTLE, DEEP /FRIO/	KENEDY	4	2	3,280,495	11,246F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	EL PAISTLE DEEP, /SEG. B, FRIO/	KENEDY	1	1	514,655	0
4	EL PAISTLE, DEEP /O-42/	KENEDY	0	0	0	0
4	EL PAISTLE /11500/	KENEDY	0	0	0	0
4	EL PEYOTE /JACKSON 2350/	JIM HOGG	1	0	0	0
4	EL PEYOTE /3100/	JIM HOGG	1	1	74,744	0
4	EL PEYOTE /3500/	JIM HOGG	0	0	8,735	0
4	EL PEYOTE /3700/	JIM HOGG	0	0	0	0
4	EL PUERTO /COCKFIELD 900/	STARR	1	0	0	0
4	EL PUERTO /CROCKETT -A-/	STARR	5	2	90,665	0
4	EL PUERTO /CROCKETT -C-/	STARR	3	2	97,325	0
4	EL PUERTO /CROCKETT -D-/	STARR	0	0	0	0
4	EL PUERTO /MIRANDO 400/	STARR	1	0	0	0
4	EL PUERTO, NORTH /COOK MTN. C/	STARR	0	0	0	0
4	EL PUERTO, N. /OHERN, UP./	STARR	1	0	0	0
4	EL PUERTO /400/	STARR	1	0	0	0
4	EL PUERTO /1250/	STARR	1	1	16,570	0
4	EL PUERTO /1500/	STARR	1	0	12,175	0
4	EL PUERTO /1600/	KLEBERG	0	0	0	0
4	EL PUERTO /1800/	STARR	1	0	152,797	0
4	EL PUERTO /1950/	STARR	0	0	0	0
4	EL PUERTO /2700 -B-/	STARR	0	0	0	0
4	EL RANCHITO /ROSENBERG/	WEBB	0	0	0	0
4	EL SORDO /PETTUS, LOWER/	JIM HOGG	1	0	0	0
4	EL TANQUE, N. /FRIO 1850/	STARR	1	0	0	0
4	EL TANQUE /WARDNER/	STARR	1	1	12,811	0
4	EL TANQUE /1820/	STARR	1	0	0	0
4	ELPAR /F-46/	JIM WELLS	2	0	0	0
4	ELSA, SOUTH /7850/	HIDALGO	1	0	0	0
4	ELSA, SOUTH /7950/	HIDALGO	1	1	98,842	6F
4	ELSA, SOUTH /8600/	HIDALGO	0	0	0	0
4	ELSA, SOUTH /8700/	HIDALGO	0	0	0	0
4	EMBLETON /HET 3400/	JIM WELLS	0	0	0	0
4	EMBLETON /STILWELL, UPPER 5300/	JIM WELLS	0	0	0	0
4	EMBLETON /2/	JIM WELLS	0	0	0	0
4	EMBLETON /4/	JIM WELLS	0	0	0	0
4 P	ENCINAL CHANNEL /FBA I-1/	NUECES	3	2	1,154,845	273F
4	ENCINAL CHANNEL /FB-A, J-1/	NUECES	1	1	348,357	0F
4 P	ENCINAL CHANNEL /FB-A, K-2/	NUECES	4	4	2,336,750	10,297F
4 P	ENCINAL CHANNEL /FB-A, K-3/	NUECES	3	3	3,428,684	33,722F
4 P	ENCINAL CHANNEL /FB-C, N-1,2,3/	NUECES	2	1	141,091	0F
4 P	ENCINAL CHANNEL /FB-A, K-8/	NUECES	5	5	4,536,068	36,328F
4 P	ENCINAL CHANNEL /FB-A, L-1, 2/	NUECES	3	3	3,156,778	14,138F
4 P	ENCINAL CHANNEL /FB-A, M-4/	NUECES	1	1	931,242	32,939
4 P	ENCINAL CHANNEL /FB-A, M-2/	NUECES	1	1	694,754	11,539
4 P	ENCINAL CHANNEL /FB-A, L-4/	NUECES	3	1	914,920	1,125F
4 P	ENCINAL CHANNEL /FB-A, M-5/	NUECES	2	1	483,603	21,223
4 P	ENCINAL CHANNEL /FB-A,M-1/	NUECES	1	0	268,928	4,030F
4	ENCINAL CHANNEL /FB-A, N-1,2,3/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB-A, N-Z/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB -C- M-4/	NUECES	4	3	2,157,990	0F
4 P	ENCINAL CHANNEL /FB-D, M-4/	NUECES	1	1	60,306	0F
4 P	ENCINAL CHANNEL /FB-A, I-5/	NUECES	0	0	0	0
4 P	ENCINAL CHANNEL /FB-A, K-4/	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. /J-1/	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. /K-2/	NUECES	1	1	58,770	0F
4	ENCINITAS /D/	BROOKS	0	0	0	0
4	ENCINITAS, E. /FRIO 7340/	BROOKS	0	0	0	0
4	ENCINITAS /F-20/	BROOKS	1	0	0	0
4	ENCINITAS /F-30/	BROOKS	2	0	0	0
4	ENCINITAS /SALINAS/	BROOKS	0	0	0	0
4	ENCINITAS, NW. /V-7/	BROOKS	1	0	0	0
4	ENCINITAS, S. /33-A/	BROOKS	0	0	0	0
4	ENCINITAS /V-48/	BROOKS	1	0	0	0
4	ENCINITAS /V-5/	BROOKS	0	0	0	0
4 A	ENCINITAS /V-8/	BROOKS	1	0	0	0
4	ENCINITAS /V-12/	BROOKS	2	0	0	0
4	ENCINITAS, W. /V-13/	BROOKS	1	1	2,088	229
4	ENCINITAS /V-14/	BROOKS	3	1	385,228	0F
4	ENCINITAS /V-15/	BROOKS	2	2	971,584	0F
4	ENCINITAS /V-16/	BROOKS	4	2	1,594,188	0F
4	ENCINITAS /V-19/	BROOKS	1	0	0	0
4	ENCINITAS /VICKSBURG 7900/	BROOKS	0	0	0	0
4	ENCINITAS /8000 VICKSBURG/	BROOKS	1	0	0	0
4	ENCINO /WF-20/	SAN PATRICIO	0	0	0	0
4	ENCINO /6400, S./	SAN PATRICIO	1	1	257,426	3,695
4	ENCINO /6400/	SAN PATRICIO	2	0	0	0
4	ENCINO /7100/	*SAN PATRICIO	1	0	0	0
4 P	ENCINO PASTURE /5300 GAS/	*SAN PATRICIO	3	2	1,332,506	3,303
4	ENCINO PASTURE, E. /5300 GAS	SAN PATRICIO	1	1	97,975	0
4	ENCINO PASTURE /5950/	SAN PATRICIO	0	0	0	0
4	ENOS COOPER /H-1/	SAN PATRICIO	1	1	29,464	0F
4	ENOS-COOPER /H-2 SAND/	SAN PATRICIO	2	1	3,637	0F
4	ENOS-COOPER /I-1/	SAN PATRICIO	4	2	915,762	30,640F
4	ENOS-COOPER /I-2/	SAN PATRICIO	1	1	290,272	99F
4	ENOS-COOPER /I-4/	SAN PATRICIO	1	0	0	0
4	ENOS-COOPER /J-2/	SAN PATRICIO	1	1	62,094	3,347
4 A	ENOS COOPER /7800/	SAN PATRICIO	1	0	0	0
4	ESCOBAS	ZAPATA	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	ESCOBAS /QUEEN CITY 5300/	ZAPATA	4	3	371,154	363F
4 P	ESCOBAS /QUEEN CITY 5800/	ZAPATA	1	1	428,869	1,819
4	ESCOBAS, SOUTH /WILCOX 10800/	ZAPATA	2	1	265,378	0
4	ESCOBAS, SOUTH /1600/	ZAPATA	0	0	0	0
4	ESCONDIDO, S. /4700/	JIM HOGG	1	0	0	0
4	ESTES COVE /H-2/	ARANSAS	1	0	40,986	705
4	EUBANK /10300/	DUVAL	1	0	0	0
4	EUBANK /10,900/	DUVAL	0	0	0	0
4	EVE MAE /6300/	HIDALGO	3	3	2,607,140	0F
4	EWING, E. /SINTON 5600/	SAN PATRICIO	1	0	0	0
4	EWING /MIOCENE 1900/	SAN PATRICIO	5	1	42,942	0
4	EWING/OAKVILLE/	SAN PATRICIO	1	0	0	0
4	EWING /SINTON STRINGER, UPPER/	SAN PATRICIO	0	0	0	0
4	EWING /5500/	SAN PATRICIO	2	0	0	0
4 A	EWING /6800/	SAN PATRICIO	0	0	0	0
4 P	FALCON /WILCOX 9500/	ZAPATA	1	1	61,009	0
4	FALFURRIAS /DE GARZA/	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. /VICKSBURG 9050/	JIM WELLS	1	1	17,699	125
4	FALFURRIAS, E. /VICKSBURG 9100/	*JIM WELLS	4	3	245,088	1,165F
4	FALFURRIAS /FRIO 7250/	*BROOKS	1	1	459,898	0F
4	FALFURRIAS /GARZA/	JIM WELLS	1	1	132,788	0
4	FALFURRIAS /NAOMI 7100/	JIM WELLS	0	0	0	0
4	FALFURRIAS /VICKSBURG, GARZA/	*BROOKS	2	1	82,131	0F
4	FALFURRIAS /7300/	*BROOKS	0	0	0	0
4	FALFURRIAS /8000/	*BROOKS	1	0	0	0
4	FARENTHOLD /VICKSBURG 6000/	NUECES	0	0	0	0
4	FARENTHOLD /VICKSBURG 6100/	NUECES	0	0	0	0
4	FARENTHOLD /VICKSBURG 6200/	NUECES	0	0	0	0
4 A	FARENTHOLD /4950/	NUECES	0	0	0	0
4	FARMERS LIFE /2050/	DUVAL	1	0	0	0
4	FARMERS LIFE /2400/	DUVAL	2	1	43,330	0
4	FARMERS LIFE /2800/	DUVAL	0	0	0	0
4 A	FITZSIMMONS /CHERNOSKY/	DUVAL	4	2	97,029	32
4	FITZSIMMONS /COLE/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /COLE/	DUVAL	3	0	0	0
4	FITZSIMMONS, EAST /FRIO/	DUVAL	3	0	14	0
4 A	FITZSIMMONS, EAST /HOCKLEY -A-/	DUVAL	0	0	0	0
4 A	FITZSIMMONS, EAST /HOCKLEY -B-/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /1800/	DUVAL	0	0	0	0
4	FITZSIMMONS, N. /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH /3650/	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH /3950/	DUVAL	0	0	0	0
4	FITZSIMMONS, N. /4600 YEGUA/	DUVAL	0	0	0	0
4	FITZSIMMONS, NE. /HOCKLEY -A-/	DUVAL	1	0	0	0
4	FITZSIMMONS, SE. /SERNA/	DUVAL	0	0	0	0
4	FLORES /FRIO 6360/	HIDALGO	1	0	0	0
4	FLORES /HOCKLEY 4800/	STARR	0	0	0	0
4	FLORES /JEFFRESS/	HIDALGO	1	0	7,945	0F
4	FLORES, NW. /VKSBG. 4900/	STARR	1	0	456	0
4	FLORES, NW. /VKSBG. 5820/	STARR	1	0	38,265	320
4	FLORES, S. /BLOOMBERG 4250/	HIDALGO	0	0	0	0
4	FLORES, SW. /BLOOMBERG 4280/	HIDALGO	1	0	838	0F
4	FLORES, SW. /SULLIVAN, UPPER/	HIDALGO	1	0	0	0
4 P	FLORES /SULLIVAN, UPPER/	*HIDALGO	4	2	778,503	0F
4 A	FLORES /4750 FRIO/	STARR	0	0	0	0
4	FLORES /5600/	STARR	2	1	42,840	0F
4	FLORES /6300 -R-1-/	STARR	0	0	0	0
4 A	FLOUR BLUFF /COLLIER/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-19/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-30/	NUECES	0	0	0	0
4	FLOUR BLUFF E. /J-55/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-77/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-90/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP /J-99/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /K-94/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /I-35/	NUECES	1	1	152,715	0F
4	FLOUR BLUFF, E. /J-30/	NUECES	2	2	3,551,243	0F
4	FLOUR BLUFF, E. /F-1, E./	NUECES	1	0	0	0
4	FLOUR BLUFF, E. /J-19/	NUECES	1	1	1,928,169	0F
4	FLOUR BLUFF E. /J-55/	NUECES	5	1	5,012,128C	0F
4	FLOUR BLUFF, E. /J-77/	NUECES	5	4	11,963,552	0F
4	FLOUR BLUFF, E. /J-90/	NUECES	0	0	187,247	0
4	FLOUR BLUFF, E. /J-99/	NUECES	1	1	134,803	0F
4	FLOUR BLUFF, E. /K-94/	NUECES	0	0	40,846	0F
4 A	FLOUR BLUFF,EAST /MASSIVE UPPER/	NUECES	5	1	219,046	1,598
4	FLOUR BLUFF, EAST /8100/	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST /8700/	NUECES	4	2	6,009,441	0F
4 P	FLOUR BLUFF /F-1/	NUECES	3	2	481,968	1,956
4 P	FLOUR BLUFF /FRIO 8300/	NUECES	1	0	0	0
4 P	FLOUR BLUFF /FRIO 9600/	NUECES	1	1	48,943	968
4 A	FLOUR BLUFF /J-1/	NUECES	0	0	0	0
4 A	FLOUR BLUFF /MASSIVE, UPPER/	NUECES	38	16	7,831,203	12,838F
4 P	FLOUR BLUFF /O-1 WEST/	NUECES	3	0	0	0
4	FLOUR BLUFF /PHILLIPS/	NUECES	1	0	0	0
4 P	FLOUR BLUFF /SMITH/	NUECES	1	0	0	0
4 P	FLOUR BLUFF /WEBB/	NUECES	14	2	1,127,745	2,428F
4	FLOUR BLUFF /6378 STRAY/	NUECES	0	0	8,697	10F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	FLOUR BLUFF /6400/	NUECES	1	1	100,330	662F
4	FORT LIPAN /5100/	NUECES	0	0	0	0
4 A	FORTY NINE /MIRANDO/	DUVAL	2	0	0	0
4	FOY /6300/	HIDALGO	1	1	333,636	3,008
4	FOY /6600/	HIDALGO	2	2	594,305	7,643F
4 A	FREEBORN /PETTUS/	JIM WELLS	0	0	0	0
4 P	FROST /RINCON 2-A/	STARR	3	3	2,175,377	0F
4	FULTON BEACH /A-1/	ARANSAS	0	0	0	0
4 P	FULTON BEACH /A-2/	ARANSAS	22	5	674,780	5,362F
4 A	FULTON BEACH /A-3/	ARANSAS	13	1	69,773	0F
4 A	FULTON BEACH /A-4-6/	ARANSAS	23	4	503,744	3,131F
4 A	FULTON BEACH /B-2/	ARANSAS	42	12	1,980,959	9,341F
4 A	FULTON BEACH /B-3-8/	ARANSAS	39	14	3,027,119	16,044F
4	FULTON BEACH /E GAS/	ARANSAS	0	0	0	0
4	FULTON BEACH /E-4 CAUSEWAY/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /A-6/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /B-1/	ARANSAS	0	0	0	0
4 A	FULTON BEACH, EAST /B-2/	ARANSAS	0	0	0	0
4 A	FULTON BEACH, EAST /-D-/	ARANSAS	0	0	15,205	15
4 A	FULTON BEACH, EAST /D-2-4/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /7043/	ARANSAS	0	0	0	0
4	FULTON BEACH N./B-2/	ARANSAS	3	3	156,627	1,474
4	FULTON BEACH, NW. /E-1/	ARANSAS	1	0	1,326	0
4	FULTON BEACH, NW. /E-2/	ARANSAS	1	0	1,013	0
4	FULTON BEACH, WEST /A-2/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /A-3/	ARANSAS	4	3	1,022,349	9,954
4 A	FULTON BEACH, WEST /A-4/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /B/	ARANSAS	3	3	2,410,818	29,755
4	FULTON BEACH, WEST /-C-/	ARANSAS	3	1	319,983	3,797
4 A	FULTON BEACH, WEST /-D-/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /D-1/	ARANSAS	1	1	325,157	5,603
4 A	FULTON BEACH, WEST /E-3/	ARANSAS	1	0	0	0
4 A	FULTON BEACH, WEST /G/	ARANSAS	4	2	1,219,296	20,145
4	FULTON BEACH, W. /G, SOUTH/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /H, LOWER/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /H, MIDDLE/	ARANSAS	2	1	189,291	2,593
4	FULTON BEACH, WEST /H, UPPER/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /H-7635/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /I-1 SW./	ARANSAS	0	0	0	0
4 A	FULTON BEACH, WEST /J/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /K-3/	ARANSAS	1	1	429,294	7,660
4	FULTON BEACH, WEST /K-5/	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /K-7/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /N, LOWER/	ARANSAS	1	1	29,978	435
4	FULTON BEACH, W. /UPPER E/	ARANSAS	2	2	1,453,144	25,342
4	FULTON BEACH, WEST /9600/	ARANSAS	1	0	0	0
4	G. O. M. ST. 773-L /MARG. B/	NUECES	1	0	95,703	472
4	G. O. M. ST-773-L /MARG. C./	NUECES	1	0	197,192	934
4	G. O. M. ST-773-L /MARG. F/	NUECES	0	0	0	0
4 P	G O M-ST-904 /FRIO 7800/	NUECES	7	7	5,564,583	54,609F
4 P	G O M-ST-904 /FRIO 8200/	NUECES	6	6	7,102,693	91,427F
4	GAINES /FRIO 5100/	SAN PATRICIO	0	0	0	0
4	GAINES /2500/	SAN PATRICIO	0	0	0	0
4	GAINES /3400/	SAN PATRICIO	1	0	0	0
4	GAINES /3450/	SAN PATRICIO	0	0	814	0
4	GAINES /4680/	SAN PATRICIO	1	0	18,607	0
4	GAINES /7700/	SAN PATRICIO	1	1	83,743	25,588
4	GALAN /EDWARDS LIME/	WEBB	1	0	0	0
4	GANDY /5500/	NUECES	0	0	0	0
4	GANDY /5650/	NUECES	1	0	0	0
4 A	GARCIA	STARR	3	2	27,048	89F
4	GARCIA /CHAPATAL/	STARR	1	0	0	0
4	GARCIA /COATES/	STARR	4	1	24,912	0F
4	GARCIA /FROST -A-/	STARR	1	0	0	0
4	GARCIA /FROST -B-/	STARR	2	1	195,570	0
4	GARCIA /GARCIA III/	STARR	3	2	84,567	72
4	GARCIA /GARCIA IV/	STARR	1	1	184,069	0F
4	GARCIA /GARCIA VII/	STARR	1	1	16,602	0
4	GARCIA /GUZMAN -A-/	STARR	1	1	6,251	0F
4	GARCIA /KENNARD 3900/	STARR	1	0	12,698	0F
4	GARCIA /L-XI/	STARR	1	1	62,488	0F
4	GARCIA /MILLER A 4100/	STARR	1	0	0	0
4 A	GARCIA /MILLER B VI/	STARR	1	0	4,143	28
4 A	GARCIA /MILLER -C-/	STARR	0	0	0	0
4	GARCIA /MILLER -K-/	STARR	0	0	0	0
4 A	GARCIA /SOLIS/	STARR	3	2	44,166	0F
4	GARCIA /SOLIS A-V-B/	STARR	1	0	0	0
4 A	GARCIA /SOLIS III RESERVOIR/	STARR	1	0	0	0
4	GARCIA, S. /MILLER -C-/	STARR	1	0	0	0
4	GARCIA /VELA -A-/	STARR	3	1	182,949	0F
4	GARCIA /VICKSBURG-FLORES 5500/	STARR	1	0	0	0
4	GARCIA /VICKSBURG-FLORES 5600/	STARR	1	0	0	0
4	GARCIA /VILLARREAL/	STARR	1	1	233,387	0
4	GARCIA, WEST /FRIO 3100/	STARR	1	0	0	0
4	GARCIA /2000/	STARR	2	1	91,662	0F
4	GARCIA /2100/	STARR	1	0	9,003	0
4	GARCIA /2900/	STARR	1	1	55,867	0
4	GARCIA /3150/	STARR	1	0	11,974	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	GARCIA /3880/	STARR	1	0	0	0
4	GARZA /COLE SAND/	JIM HOGG	1	0	0	0
4 A	GARZA /YEGUA 2500/	ZAPATA	1	1	37,425	0F
4	GERONIMO /FRIO, LOWER/	SAN PATRICIO	4	4	808,878	8,706F
4	GINNY, E. /6600/	SAN PATRICIO	1	0	0	0
4	GLEN /1800/	WEBB	2	2	118,278	0
4	GLEN MARTIN, W. /8165/	SAN JACINTO	0	0	0	0
4	GLEN MARTIN /WILCOX 5850/	WEBB	1	0	0	0
4 A	GLEN MARTIN /WILCOX 6000/	WEBB	2	0	11,513	0
4	GLEN MARTIN /WILCOX 6180/	WEBB	2	2	207,126	887
4	GLEN MARTIN /WILCOX 6200/	WEBB	2	2	246,028	796
4	GOLD RIVER /N-2/	WEBB	1	0	0	0
4	GOLD RIVER, NORTH /N-3-A/	WEBB	1	1	28,114	89
4	GOLD RIVER, NORTH /N-4 SD./	WEBB	1	1	9,135	0
4	GOLD RIVER, NORTH /N-5/	WEBB	4	3	1,279,929	14,323
4	GOLD RIVER, NORTH /N-8/	WEBB	1	1	41,603	254
4 P	GOOD FRIDAY /ATLEE/	DUVAL	4	4	688,134	0
4 A	GOOSE ISLAND /A-2/	ARANSAS	0	0	0	0
4	GOOSE ISLAND /4300/	ARANSAS	0	0	0	0
4 P	GOOSE ISLAND /5625/	ARANSAS	0	0	0	0
4 P	GOOSE ISLAND /7000 -B-2/	ARANSAS	0	0	0	0
4 P	GOOSE ISLAND /7100 -B-/	ARANSAS	1	1	513,454	4,387
4 P	GOOSE ISLAND /7300 -A-2/	ARANSAS	0	0	0	0
4 P	GOOSE ISLAND /9600/	ARANSAS	0	0	0	0
4 A	GORMAC	DUVAL	1	0	0	0
4	GORMAC /HOCKLEY/	DUVAL	2	2	58,752	0
4	GORMAC /VELA/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS /HOCKLEY,LOWER/	DUVAL	3	1	46,389	0
4	GOVERNMENT WELLS, N. /COLE/	DUVAL	3	0	0	0
4	GOVERNMENT WELLS, N. /COOK MTN./	DUVAL	2	2	113,998	0F
4	GOVT. WELLS, N. /HOCKLEY 2000/	DUVAL	2	2	25,636	0
4	GOVERNMENT WELLS, N. /MIRANDO/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /MIRANDO,N/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /ROSENBERG/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /WILCOX/	DUVAL	18	14	3,142,729	18,526F
4	GOVT. WELLS, N. /WILCOX 9730/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. /YEG. 2800/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /700/	DUVAL	7	4	90,355	0
4	GOVERNMENT WELLS, N. /2070/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, S. /1460/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS /WILCOX 7700/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS /YEGUA/	DUVAL	0	0	0	0
4	GRABEN /BIERSTEDT 4900/	JIM WELLS	1	0	0	0
4	GRABEN /FRIO 3300/	JIM WELLS	0	0	0	0
4	GRABEN /FRIO 3590/	JIM WELLS	0	0	0	0
4	GRABEN /FRIO 3650/	JIM WELLS	1	0	0	0
4	GRABEN /HET 3RD 3000/	JIM WELLS	1	0	0	0
4	GRABEN /OAKVILLE 1850/	JIM WELLS	3	0	37,638	0
4	GRABEN /1950/	JIM WELLS	2	0	0	0
4	GRABEN /2100/	JIM WELLS	1	0	0	0
4 P	GREGG WOOD, S. /WHITEY 5200/	STARR	3	1	25,901	2,068F
4	GREGG WOOD S. /500/	STARR	1	0	0	0
4	GREGG WOOD, S. /600/	STARR	3	0	0	0
4	GREGG WOOD, S. /750/	STARR	1	0	0	0
4	GREGG WOOD, S. /850/	STARR	0	0	0	0
4	GREGG WOOD, S. /900/	STARR	1	0	3	0
4	GREGG, WOOD S. /3950 W./	STARR	8	6	688,129	2,631F
4 P	GREGG WOOD, S /4100/	STARR	2	1	27,540	222F
4	GREGG, WOOD S. /4160/	STARR	2	2	70,016	285
4	GREGG WOOD, WEST /3850/	STARR	1	0	11,341	28
4 A	GREGG WOOD, W. /4150/	STARR	1	1	88,035	406
4	GREGG WOOD, WEST /5250/	STARR	3	2	13,065	0
4	GREGG WOOD, WEST /5350/	STARR	1	1	82,182	1,011
4	GREGG WOOD, WEST /5450/	STARR	1	1	62,021	815
4	GREGG WOOD, S. /5250/	STARR	1	1	16,083	25
4	GREGG WOOD, S. /5350/	STARR	1	1	297,313	16,848
4	GREGG WOOD /500/	STARR	1	0	0	0
4	GREGG WOOD /1000/	STARR	2	0	1,656	0
4	GREGG WOOD /1200/	STARR	2	0	384	0
4	GREGG WOOD /1400/	STARR	1	0	0	0
4	GREGG WOOD /2000/	STARR	0	0	0	0
4	GREGORY, EAST /FRIO, LOWER/	SAN PATRICIO	0	0	0	0
4	GREGORY, E. /PICKETT FRIO/	SAN PATRICIO	1	1	35,074	3,121
4	GREGORY, E. /STODDARD FRIO/	SAN PATRICIO	1	1	31,382	2,550
4	GREGORY, EAST /9400/	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST /10,550/	SAN PATRICIO	1	1	69,150	9,446
4	GREGORY, NORTH /9400/	SAN PATRICIO	0	0	0	0
4	GROENEVELD /5500/	NUECES	1	1	15,806	0
4	GUAJILLO /5200/	DUVAL	1	1	10,140	0
4 A	GUERRA	STARR	2	1	115,691	0
4	GUERRA /SACATOSA/	STARR	1	0	0	0
4	GUERRA /2100/	STARR	0	0	0	0
4	GUTIERREZ	WEBB	1	0	0	0
4	GUTIERREZ /CKFLD.BRENHAM S 3650/	JIM HOGG	0	0	0	0
4	GUTIERREZ, SOUTH /GOVT. WELLS/	JIM HOGG	1	0	0	0
4	GUTIERREZ, WEST /ROSENBERG, LO./	WEBB	0	0	0	0
4	GYP HILL *	BROOKS	17	11	893,608	2,330F
4	GYP HILL /ALANIZ 6900/	BROOKS	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	GYP HILL /FRIO BASAL PEREZ/	BROOKS	0	0	0	0
4	GYP HILL /PILON/	BROOKS	0	0	0	0
4	GYP HILL, SE. /FRIO 7430/	BROOKS	0	0	0	0
4	GYP HILL, SE. /7500 FRIO/	BROOKS	0	0	0	0
4	GYP HILL, SE. /8350 FRIO/	BROOKS	0	0	0	0
4	GYP HILL /VICKSBURG 7600/	BROOKS	0	0	0	0
4	GYP HILL /6350/	BROOKS	0	0	0	0
4	GYP HILL /6400/	BROOKS	0	0	0	0
4	GYP HILL /6500/	BROOKS	0	0	0	0
4	GYP HILL /6600/	BROOKS	0	0	0	0
4	H. E. CLARK /WILCOX 4000/	WEBB	0	0	0	0
4	H. E. CLARK /WILCOX 4200/	WEBB	3	2	58,523	0
4 P	H. E. CLARK /NAVARRO 5900/	WEBB	0	0	0	0
4	H. E. CLARK /WILCOX 4600/	WEBB	1	0	0	0
4 A	HAGIST RANCH /ARGO/	DUVAL	3	1	57,978	0
4	HAGIST RANCH /COLE 1200/	*DUVAL	0	0	0	0
4	HAGIST RANCH /COLE 2000/	DUVAL	1	0	0	0
4	HAGIST RANCH /FRIO 800/	DUVAL	0	0	0	0
4	HAGIST RANCH /HOCKLEY 2178/	MCMULLEN	1	1	177,158	3,031
4	HAGIST RANCH /UNKNOWN SD./	*DUVAL	1	1	108,874	0F
4	HAGIST RANCH /WILCOX G/	DUVAL	0	0	0	0
4	HAGIST RANCH /WILCOX K, MIDDLE/	DUVAL	4	4	1,085,641	0F
4	HAGIST RANCH /WILCOX, LO. 9700/	DUVAL	54	39	6,927,137	11,357F
4 P	HAGIST RANCH /WILCOX, UPPER/	*DUVAL	0	0	0	0
4	HAGIST RANCH /WILCOX 7900/	DUVAL	1	1	26,457	0F
4	HAGIST RANCH /750/	DUVAL	2	0	0	0
4	HAGIST RANCH /900/	*DUVAL	1	1	175,362	0
4	HAGIST RANCH /1030/	DUVAL	1	1	72,972	0
4	HAGIST RANCH /1100/	DUVAL	0	0	0	0
4	HAGIST RANCH /1300/	DUVAL	1	0	0	0
4	HAGIST RANCH /1700/	DUVAL	1	0	0	0
4	HAGIST RANCH /2100/	DUVAL	0	0	0	0
4 A	HALDEMAN, SOUTH /14-A/	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH /14 B/	JIM WELLS	0	0	0	0
4	HALF MOON REEF /CATAHOULA STR./	ARANSAS	0	0	0	0
4	HALF MOON REEF /FRIO 9360/	ARANSAS	1	1	174,539	0
4	HALF MOON REEF /4300/	ARANSAS	2	0	0	0
4	HALF MOON REEF /5100/	ARANSAS	0	0	30,834	0F
4	HALF MOON REEF /7570/	ARANSAS	1	0	42,275	0
4	HAM /2100/	DUVAL	1	1	130,075	0
4	HARDWICKE /SAENZ/	STARR	2	0	0	0
4	HARDWICKE /SULLIVAN, LOWER/	STARR	5	2	128,439	0F
4	HARDWICKE /SULLIVAN, UPPER/	STARR	1	0	1,065	0
4	HARDWICKE /4200/	STARR	1	1	79,920	456
4	HARDWICKE /4300 STRAY/	STARR	1	1	98,000	81
4	HARGILL /10,000/	HIDALGO	0	0	0	0
4	HARRY	WEBB	2	0	15,026	0
4	HARRY /YEGUA 1250/	WEBB	1	0	0	0
4	HARRY J. MOSSER /4600/	STARR	1	0	1,934	0
4	HARRY J. MOSSER /5500/	STARR	1	0	0	0
4	HARVEY /DEEP, COMMONWEALTH/	SAN PATRICIO	0	0	0	0
4	HARVEY /FRIO 9300/	SAN PATRICIO	1	1	159,822	3,696
4	HARVEY, N. /15-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /NE. SEG., 12-B/	SAN PATRICIO	0	0	5,428	0F
4	HARVEY /ZONE 10-C/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-C/	SAN PATRICIO	0	0	0	0
4 A	HARVEY /11-D/	SAN PATRICIO	0	0	0	0
4	HARVEY /12-C/	SAN PATRICIO	0	0	3,520	0F
4	HARVEY /13-A/	SAN PATRICIO	0	0	0	0
4 P	HARVEY /14-B-1/	SAN PATRICIO	0	0	0	0
4 P	HARVEY /14-B-2/	SAN PATRICIO	1	0	0	0
4 P	HARVEY /14-B-4/	SAN PATRICIO	0	0	0	0
4	HEADQUARTERS /C & C-1/	ARANSAS	0	0	84,634	1,847
4	HEADQUARTERS /FRIO A A/	ARANSAS	1	1	733,262	12,294
4	HEADQUARTERS /FRIO X/	ARANSAS	1	1	36,275	0
4 A	HEBBRONVILLE, N. /MIRANDO/	JIM WELLS	0	0	20,414	122
4	HEEP /DENVEALL/	KLEBERG	1	1	79,451	441
4	HEEP /JONES/	KLEBERG	2	1	84,017	704
4	HEEP /PLUMMER/	KLEBERG	1	1	45,007	148
4	HEEP /SALAZAR/	KLEBERG	8	4	282,796	0
4	HENNE-WINCH-FARRIS /2000/	*JIM HOGG	0	0	0	0
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	0	0	0	0
4	HERLINDA VELA /WILCOX/	ZAPATA	0	0	0	0
4	HERRERA /BERTRAM 6725/	NUECES	0	0	0	0
4	HERSCHAP /1350/	STARR	1	0	0	0
4	HET /2500/	SAN PATRICIO	0	0	0	0
4	HET /2700/	SAN PATRICIO	1	1	464,183	297
4	HIBERNIA /4380/	SAN PATRICIO	0	0	0	0
4	HIBERNIA /4480/	SAN PATRICIO	0	0	0	0
4	HIBERNIA /4600/	SAN PATRICIO	7	5	1,099,845	4,367
4 P	HIDALGO /BELL/	HIDALGO	7	7	3,389,880	16,147
4 P	HIDALGO /CORD/	HIDALGO	31	23	5,513,489	17,205F
4 P	HIDALGO /EL TEXANO, UPPER/	HIDALGO	12	5	761,217	1,007F
4 P	HIDALGO /ELKINS/	HIDALGO	11	5	1,248,625	3,234F
4 P	HIDALGO /HACKNEY/	HIDALGO	2	1	288,685	737
4	HIDALGO /HACKNEY B/	HIDALGO	1	1	169,179	1,152
4	HIDALGO /HACKNEY B, WEST/	HIDALGO				

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	HIDALGO /KAWAHATA/	HIDALGO	1	1	50,013	579
4	HIDALGO, N. /ELKINS -A-/	HIDALGO	1	0	0	0
4	HIDALGO, WEST /LA FRONTERA/	HIDALGO	3	3	2,089,045	6,076
4	HIDALGO, WEST /6160/	HIDALGO	2	1	371,096	1,652
4	HIDALGO, WEST /6750/	HIDALGO	1	0	0	0
4	HIDALGO /WHITTINGTON 7900/	HIDALGO	1	0	0	0
4	HIDALGO /6140/	HIDALGO	1	1	188,151	1,040
4	HIDALGO /6500/	HIDALGO	1	1	134,999	434
4	HIDALGO /7200, LOWER/	HIDALGO	2	0	0	0
4	HIDALGO /7400/	HIDALGO	0	0	0	0
4	HINDE /VICKSBURG/	STARR	8	3	162,282	2,682F
4	HINDE /4900/	STARR	0	0	0	0
4	HINDE /5100 F-4/	STARR	0	0	0	0
4	HINDE /5700/	STARR	0	0	0	0
4	HINDE /6750/	STARR	4	4	1,809,431	15,358F
4	HINDE /8500/	STARR	1	0	0	0
4	HINOJOSA /E-62/	KLEBERG	1	0	0	0
4	HINOJOSA /I-50/	KLEBERG	1	0	0	0
4	HIRSCH /WILCOX 3950/	WEBB	1	0	11,049	35
4 P	HIRSCH /WILCOX 6250/	WEBB	4	4	675,099	1,859
4	HIRSH /WILCOX 7000/	WEBB	1	1	2,412	5
4 P	HIRSCH /6900/	WEBB	3	3	930,633	2,445
4 P	HODGES, EAST /3600/	SAN PATRICIO	2	2	98,427	148
4 P	HODGES, EAST /5000/	SAN PATRICIO	1	0	0	0
4	HODGES, N. /3100/	SAN PATRICIO	0	0	498	120
4	HOFFMAN /CHERNOSKY/	DUVAL	0	0	0	0
4	HOFFMAN, EAST /1900/	DUVAL	0	0	0	0
4	HOFFMAN /FRIO 3100/	DUVAL	1	0	0	0
4 A	HOFFMAN /GOVT. WELLS/	DUVAL	1	0	0	0
4	HOFFMAN, NW. /GOVT. WELLS/	DUVAL	4	1	161,640	0
4	HOFFMAN /WILCOX/	DUVAL	0	0	0	0
4	HOFFMAN /2000/	DUVAL	0	0	0	0
4	HOFFMAN /2300/	DUVAL	2	0	16,875	0
4	HOFFMAN /2450/	DUVAL	0	0	0	0
4	HOFFMAN /3400/	DUVAL	0	0	0	0
4 A	HOLLOW TREE /PALO HUECO/	JIM WELLS	0	0	0	0
4	HOLLY BEACH /LM-2/	CAMERON	4	3	1,325,560	0F
4	HOLLY BEACH /LM-3/	CAMERON	8	8	4,254,459	0F
4	HOLLY BEACH /LM-4/	CAMERON	2	2	2,015,688	0F
4	HOLLY BEACH /LM-14/	CAMERON	1	0	0	0
4	HOLLY BEACH /LM-16/	CAMERON	1	1	222,944	0
4	INDEPENDENCE, SOUTH /FRIO 2500/	DUVAL	11	5	220,403	0
4	INDEPENDENCE /3150 GAS/	DUVAL	5	1	66,826	0
4	INDIAN POINT /COMMONWEALTH/	NUECES	0	0	0	0
4	INDIAN POINT /E-2/	NUECES	1	0	7,507	249F
4	INDIAN POINT /E-3/	NUECES	0	0	21,374	520F
4	INDIAN POINT /E-4/	NUECES	0	0	0	0
4	INDIAN POINT /E-8/	NUECES	0	0	0	0
4	INDIAN POINT /F-1/	NUECES	1	1	108,078	2,309
4	INDIAN POINT /F-4/	NUECES	0	0	0	0
4	INDIAN POINT /F-8/	NUECES	1	0	1,149	65
4	INDIAN POINT /F-9 9400/	NUECES	4	3	1,096,242	471F
4	INDIAN POINT /F-12 9700 #1/	NUECES	0	0	0	0
4	INDIAN POINT /F-12 9700 #2/	NUECES	1	1	135,456	8F
4	INDIAN POINT /F-17/	NUECES	2	2	166,876	842F
4	INDIAN POINT /G-3/	NUECES	0	0	1,927	61F
4	INDIAN POINT, S. /F-18/	NUECES	2	2	542,177	20,434
4	INDIAN POINT /WATSON/	NUECES	0	0	0	0
4	INDIAN POINT /9600/	NUECES	2	1	470,591	0F
4	INDIOS, W. /BF-53/	HIDALGO	0	0	0	0
4	JANAL /1725/	STARR	0	0	0	0
4	JANAL /2550/	STARR	0	0	0	0
4	JARLET /UPPER, SINTON/	SAN PATRICIO	0	0	43,989	0
4	JAVELINA /FLORES/	HIDALGO	1	0	0	0
4	JAVELINA /VICKSBURG, LO. 11200/	HIDALGO	1	1	298,774	0F
4	JAVELINA /VICKSBURG, LO. 11300/	HIDALGO	1	1	233,856	0F
4	JAVELINA /VICKSBURG, LO. 11800/	HIDALGO	1	1	383,082	0F
4	JAVELINA /VICKSBURG U-2/	HIDALGO	1	0	0	0
4	JAVELINA /VICKSBURG V-4/	HIDALGO	1	1	22,005	0F
4	JAVELINA /5400/	HIDALGO	0	0	0	0
4	JAVELINA /10,600/	HIDALGO	1	1	56,384	0F
4 A	JAY SIMMONS /-G-/	STARR	1	1	15,517	128
4 A	JAY SIMMONS, SOUTH /HINOJOSA/	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH /5600/	STARR	1	0	9,997	1,119
4	JAY SIMMONS, SOUTH /5800/	STARR	1	0	0	0
4	JAY SIMMONS, SW. /BUCKLEY/	STARR	1	1	414,085	0F
4	JAY SIMMONS /VKSBG. 8200/	STARR	0	0	0	0
4	JAY SIMMONS /VKSBG. 8700/	STARR	0	0	0	0
4	JAY SIMMONS /5850 GAS/	STARR	3	2	113,552	1,568
4	JAY SIMMONS /6400/	STARR	1	1	77,184	468
4 A	JAY SIMMONS /7200 VICKSBURG/	STARR	0	0	0	0
4	JAY SIMMONS /8000/	STARR	2	2	313,300	6,626
4	JEFFRESS /VICKSBURG S/	HIDALGO	2	1	985,821	21,084
4	JEFFRESS/VICKSBURG T/	HIDALGO	1	1	205,239	4,427
4	JEFFRESS /VICKSBURG U/	HIDALGO	3	1	1,273,481	27,007
4	JEFFRESS /VICKSBURG 6200/	HIDALGO	1	0	5,798	0F
4	JEFFRESS /VICKSBURG 6300/	HIDALGO	1	0	41,596	966
4 A	JENNINGS, WEST /CROCKETT/	ZAPATA	10	8	1,132,576	106F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	JENNINGS, WEST /EAST SEGMENT/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /QUEEN CITY/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /2100/	ZAPATA	0	0	0	0
4 A	JENNINGS, WEST /3000 CROCKETT/	ZAPATA	2	0	0	0
4	JENNINGS, WEST /4125/	ZAPATA	1	0	22,596	0F
4	JENNINGS, WEST /4300/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /4350/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /4400/	ZAPATA	0	0	0	0
4	JENNINGS RANCH /WILCOX/	ZAPATA	0	0	0	0
4	JOE MOSS /WILCOX 8300/	ZAPATA	0	0	0	0
4	JOHNS /ARGO/	DUVAL	1	0	0	0
4	JOHNS /COLE/	DUVAL	1	1	5,604	0
4	JOHNS /GOVT. WELLS/	DUVAL	3	0	17,011	0
4	JOHNS /LOMA NOVIA/	DUVAL	1	0	0	0
4	JOHNS /MIRANDO/	DUVAL	1	0	0	0
4	JONES /JACKSON 4200/	JIM HOGG	1	0	4,608	0F
4	JONES /STRAY 4500/	JIM HOGG	2	0	0	0
4	JONES /YEGUA -H-, LO./	JIM HOGG	0	0	0	0
4 A	JONES /5600/	JIM HOGG	2	0	0	0
4 A	JONES /6000/	JIM HOGG	2	0	0	0
4	JUAN GRANDE /WILCOX/	ZAPATA	0	0	0	0
4	JUDD CITY /FRIO 5800/	STARR	0	0	0	0
4	JULIAN /I-95/	KENEDY	1	1	134,049	0F
4	JULIAN, NORTH /FRIO 10000/	KENEDY	1	0	0	0
4	JULIAN, NORTH /J-68/	KENEDY	1	0	0	0
4	JULIAN /20-D/	*KENEDY	1	1	652,839	0F
4 A	JULIAN /20-E/	KENEDY	3	0	0	0
4	JULIAN /20-H/	KENEDY	1	1	110,792	0F
4	JULIAN /21-A/	KENEDY	2	2	1,386,605	0F
4	JULIAN /22-A/	*KENEDY	4	3	4,275,614C	0F
4	JULIAN /22-B/	KENEDY	0	0	0	0
4	KATHERINE RYAN /STOVALL/	NUECES	0	0	0	0
4	KAYLYN /SINGER/	JIM WELLS	0	0	0	0
4	KEEMAC /MET/	JIM WELLS	1	1	16,186	0
4	KEEMAC /1800/	JIM WELLS	0	0	0	0
4	KELSEY	JIM HOGG	0	0	0	0
4	KELSEY DEEP /H-28/	BROOKS	1	0	0	0
4	KELSEY, DEEP /I-07/	BROOKS	1	0	55,552	0F
4	KELSEY DEEP /15-F/	STARR	1	0	112,712	0F
4	KELSEY, EAST /12,000/	HIDALGO	1	1	95,467	0F
4 A	KELSEY /K-1/	*BROOKS	35	6	718,960	2,898F
4 A	KELSEY /K-2, 3 & 4/	*BROOKS	3	0	0	0
4 A	KELSEY /K-5/	STARR	1	1	464,517	0F
4 P	KELSEY /MCGILL 3 & 4/	*BROOKS	4	3	2,322,401	0F
4 A	KELSEY /M-2/	*BROOKS	4	0	0	0
4	KELSEY /M-2, S./	STARR	1	1	144,060	0F
4 A	KELSEY, SOUTH	STARR	3	1	57,465	0F
4 A	KELSEY, S. /CLARK, UP./	STARR	2	1	126,807C	0F
4	KELSEY, S./M-48/	STARR	1	0	0	0
4 A	KELSEY, SOUTH /PENA -A-/	STARR	2	1	91,372	0F
4 A	KELSEY, SOUTH /ZONE 21-M/	STARR	1	1	401,473	0F
4	KELSEY, S. /ZONE 24-A & B/	STARR	1	0	0	0
4 A	KELSEY, S. /ZONE 26-A/	BROOKS	2	0	188,851	0F
4	KELSEY, SOUTH /15 C & E/	STARR	3	3	1,511,991	0F
4	KELSEY, SOUTH /17-B, III/	STARR	3	2	1,177,536	0F
4	KELSEY, SOUTH /18-A /M//	STARR	0	0	0	0
4	KELSEY, SOUTH /19-B/	STARR	5	3	1,886,952	0F
4	KELSEY, S. /19-K, SEG. 4/	STARR	1	1	238,752	0F
4	KELSEY, S. /20-A, SW/	STARR	1	1	108,744	0
4	KELSEY, S. /20-F, N./	STARR	1	1	99,791	0F
4	KELSEY, S. /21-A/	STARR	1	1	98,900	0F
4	KELSEY, S. /21-M/	STARR	1	1	157,756	0F
4	KELSEY, SOUTH /21-D, S/	STARR	2	0	145,888	0F
4	KELSEY, SOUTH /ZONE 21-V/	STARR	1	1	97,519	0F
4	KELSEY, S. /25/	STARR	0	0	0	0
4	KELSEY, SOUTH /5300/	STARR	2	0	0	0
4	KELSEY, SOUTH /5350/	STARR	0	0	0	0
4 A	KELSEY, SOUTH /5400/	STARR	1	0	0	0
4	KELSEY, SOUTH /5900/	STARR	2	0	0	0
4	KELSEY, SOUTH /6050/	STARR	1	1	114,586	0F
4	KELSEY, SOUTH /6170/	STARR	1	1	269,890	0F
4	KELSEY, SOUTH /6200/	STARR	0	0	0	0
4	KELSEY, SOUTH /6950/	STARR	0	0	0	0
4	KELSEY, SOUTH /7450/	STARR	1	1	53,501	0F
4 A	KELSEY, SOUTH /7800/	STARR	1	0	0	0
4	KELSEY, SE. /29-D/	STARR	1	0	0	0
4	KELSEY, SE. /30-B/	*STARR	5	3	231,452	0F
4	KELSEY, SE. /30-D/	STARR	1	1	256,376	0F
4	KELSEY, SE. /31-A/	*STARR	1	0	0	0
4	KELSEY, SE. /31-D/	BROOKS	1	1	268,450	0F
4	KELSEY, SE. /33-A/	BROOKS	1	0	0	0
4	KELSEY /7 SAND/	BROOKS	1	0	0	0
4	KELSEY /14-A/	*STARR	7	7	2,279,354	0F
4	KELSEY /1850 STRAY/	BROOKS	3	0	74,871	0F
4	KELSEY /2200 STRAY/	BROOKS	2	0	13,685	0F
4	KELSEY /4700/	*STARR	3	0	0	0
4	KELSEY /5000/	BROOKS	0	0	0	0
4	KELSEY-BASS-DEEP /21, 6400/	BROOKS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	KELSEY DEEP /FRIO 6760/	BROOKS	1	1	74,191	8,745
4 P	KELSEY DEEP /FRIO 7250/	BROOKS	5	4	3,604,512	35,334F
4	KELSEY DEEP /FRIO 7250, S./	BROOKS	0	0	638,921	0
4	KELSEY DEEP /H-60/	BROOKS	2	1	527,368	0F
4	KELSEY, DEEP /JACKSON #2/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /JACKSON #3, 8500/	JIM HOGG	1	1	5,734	0F
4 A	KELSEY DEEP /Z, 18-B /N/ & C/N/	BROOKS	0	0	0	0
4 A	KELSEY DEEP /ZONE 19/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 19-A/	BROOKS	1	0	0	0
4 A	KELSEY DEEP /ZONE-19-A-C/	BROOKS	1	0	0	0
4	KELSEY, DEEP /ZONE 19-A, SEG. 3/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /ZONE 19-A, SEG. 6/	JIM HOGG	1	1	203,057	0F
4	KELSEY DEEP /ZONE 19 B, N./	BROOKS	1	0	51,229	130
4 A	KELSEY DEEP /ZONE 19-H/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 20-A, N./	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 20-B/	JIM HOGG	0	0	0	0
4	KELSEY DEEP /20-H, NW/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 20-C/	JIM HOGG	0	0	0	0
4 A	KELSEY DEEP /ZONE 20-J /N/	BROOKS	0	0	0	0
4	KELSEY DEEP /ZONE 20-J /NW//	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 21-A /N//	BROOKS	1	0	0	0
4 A	KELSEY DEEP /ZONE 21-E,N/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 22-A, SW/	*STARR	2	0	56,485	0F
4	KELSEY DEEP /ZONE 21-F/	*STARR	2	1	1,014,672	0F
4	KELSEY DEEP /ZONE 21 SW, NORTH/	BROOKS	1	0	0	0
4 A	KELSEY, DEEP /ZONE 22-B/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /ZONE 22- A/N/	BROOKS	1	0	25,709	0F
4	KELSEY DEEP/ZONE 22-H,C/	BROOKS	1	0	41,750	0F
4 A	KELSEY DEEP /ZONE 26-A/	BROOKS	1	0	15,596	0F
4	KELSEY DEEP /ZONE 26 -A-, NE./	BROOKS	1	0	28,864	0F
4	KELSEY DEEP /14-A/	STARR	0	0	0	0
4	KELSEY, DEEP /17-A, C/	BROOKS	2	1	59,069	0F
4	KELSEY DEEP /17-B/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /18-E/	*STARR	1	0	0C	0
4	KELSEY DEEP /19-A WEST/	*BROOKS	4	0	263,743C	0F
4	KELSEY DEEP /21-A 6100/	BROOKS	1	0	0	0
4	KELSEY DEEP /21-I S./	BROOKS	1	1	179,685	0F
4 A	KELSEY DEEP /21-R/	JIM HOGG	1	1	29,444	0F
4	KELSEY DEEP /21-R, SW./	JIM HOGG	0	0	0	0
4	KELSEY DEEP /22-O/	BROOKS	1	0	0	0
4	KELSEY DEEP /25/	BROOKS	2	1	1,391,403	0F
4	KELSEY, DEEP /25-II/	BROOKS	1	0	196,897	0F
4	KELSEY DEEP /5600/	BROOKS	1	0	0	0
4	KELSEY DEEP /6100/	BROOKS	1	0	0	0
4	KELSEY DEEP /6200/	BROOKS	0	0	0	0
4	KENNARD /3360/	STARR	1	1	51,489	0
4	KENNARD /3900/	STARR	0	0	0	0
4	KENNARD /4200/	STARR	1	0	0	0
4	KILLAM /2400/	WEBB	1	0	0	0
4	KINGSVILLE /DIETERT -L-/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3100/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3300/	KLEBERG	1	0	0	0
4 A	KINGSVILLE /KINGSVILLE/	KLEBERG	1	1	9,028	0
4 A	KINGSVILLE, SEG. A /2900/	KLEBERG	0	0	0	0
4	KINGSVILLE /2380/	KLEBERG	1	1	113,642	0
4	KINGSVILLE /2400/	KLEBERG	1	0	0	0
4 A	KINGSVILLE /5030/	KLEBERG	0	0	0	0
4	KINGSVILLE /5100/	KLEBERG	1	0	0	0
4	KINGSVILLE /5775/	KLEBERG	0	0	0	0
4	KINGSVILLE /6500/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /FRIO 8100/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /VKSBG. 8530/	KLEBERG	0	0	0	0
4	KLUMP /BARNES 6700/	HIDALGO	2	2	604,836	2,139
4	KLUMP /9760/	HIDALGO	1	0	0	0
4	KNOLLE /KOHLER 5100/	NUECES	0	0	0	0
4	KNOLLE /4000/	JIM WELLS	1	0	0	0
4	KNOLLE /4100/	NUECES	1	0	0	0
4	KNOLLE /5000/	JIM WELLS	0	0	0	0
4 A	KNOLLE /5100 FRIO/	JIM WELLS	0	0	0	0
4	KOHLER /COLE/	DUVAL	5	2	97,855	0
4 A	KOHLER /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER, NORTH /GOVERNMENT WELLS/	DUVAL	1	1	52,447	0
4	KOHLER, NORTH /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER, NE. /MIRANDO #1/	DUVAL	1	0	48,636	0F
4 P	KOHLER, NE, /QUEEN CITY FIRST/	DUVAL	2	1	525,278	0F
4 P	KOHLER, NE. /2ND QUEEN CITY/	DUVAL	1	1	218,621	0F
4 P	KOHLER, NE. /QUEEN CITY FOURTH/	DUVAL	1	1	493,729	0F
4	KOHLER, NE. /YEGUA 24/	DUVAL	2	0	320,075	0F
4	KOHLER /QUEEN CITY/	DUVAL	1	1	68,273	0F
4	KOHLER-DEEP /ARGO 2350/	DUVAL	1	1	28,885	0
4	KOHLER-DEEP /COLE, MIDDLE/	DUVAL	4	1	78,643	0
4	KOHLER-DEEP /COLE, UPPER/	DUVAL	4	3	308,238	0
4	KOHLER-DEEP /GOVERNMENT WELLS/	DUVAL	4	1	38,288	0
4	KOHLER-DEEP /HOCKLEY 1950/	DUVAL	0	0	0	0
4	KOHLER-DEEP /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER-DEEP /PETTUS 2875/	DUVAL	0	0	0	0
4	KOOPMAN /STILWELL/	JIM WELLS	0	0	0	0
4	KOOPMAN /YEGUA 6900/	JIM WELLS	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	KOOPMAN /YEGUA 7300/	JIM WELLS	0	0	0	0
4 P	LA BLANCA /STRAY 13-B/	HIDALGO	1	0	0	0
4 P	LA BLANCA /6600/	HIDALGO	3	3	2,616,607	36,068
4 P	LA BLANCA /6700 10-A/	HIDALGO	3	2	653,171	3,177F
4 P	LA BLANCA /7150/	HIDALGO	6	6	4,915,945	23,393
4 P	LA BLANCA /7400 11-A/	HIDALGO	4	3	676,196	556F
4 P	LA BLANCA /7500 11-B/	HIDALGO	2	1	463,986	730
4	LA BLANCA /7700 11-C/	HIDALGO	4	4	1,013,846	860
4	LA BLANCA /7750 12-A/	HIDALGO	1	1	264,322	1,840
4 P	LA BLANCA /7800 12-C/	HIDALGO	1	0	0	0
4 P	LA BLANCA /8000 13-A/	HIDALGO	6	6	2,651,972	2,157
4 P	LA BLANCA /8100 13-C/	HIDALGO	2	1	643,068	1,027
4 P	LA BLANCA /9400/	HIDALGO	4	4	858,701	19,188
4 P	LA BLANCA /9500/	HIDALGO	1	1	180,590	2,103
4 P	LA BLANCA /10,000/	HIDALGO	0	0	0	0
4	LA COMA /9300/	HIDALGO	0	0	0	0
4	LA COPITA /FRIO -A- 4800/	STARR	1	0	0	0
4	LA COPITA /FRIO -E- 5300/	STARR	0	0	0	0
4	LA COPITA /FRIO 5100/	STARR	2	1	305,928	0F
4	LA COPITA /FRIO 5500/	STARR	0	0	0	0
4 A	LA COPITA /Q/	STARR	1	0	0	0
4 P	LA COPITA /VICKSBURG, LOWER/	STARR	8	8	3,243,495	0F
4	LA COPITA /VKSBG. W./	STARR	1	0	0	0
4 P	LA ENCANTADA, E. /I-60/	BROOKS	1	1	381,284	750F
4	LA ENCANTADA /FRIO/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG 8800/	BROOKS	1	0	11,470	290
4	LA-FE /FRIO 4850/	JIM HOGG	0	0	0	0
4	LA GLORIA /ARGUELLEZ/	*JIM WELLS	10	6	3,454,659C	0F
4 A	LA GLORIA /ATLEE -A-/	BROOKS	2	0	0	0
4 A	LA GLORIA /ATLEE -C-/	JIM WELLS	1	1	102,175	0F
4 A	LA GLORIA /ATLEE -D-/	JIM WELLS	0	0	0	0
4 A	LA GLORIA /ATLEE -F-/	BROOKS	2	1	165,655	0F
4	LA GLORIA /ATLEE -G-/	*JIM WELLS	2	0	0	0
4	LA GLORIA /BAUMAN, NORTH/	JIM WELLS	2	2	708,640	93F
4	LA GLORIA /BAUMAN, SOUTH/	*JIM WELLS	4	4	4,681,689	0F
4	LA GLORIA /BRANSON/	BROOKS	0	0	0	0
4	LA GLORIA /BROOKS/	*JIM WELLS	12	9	7,754,788	0F
4	LA GLORIA /CLAUDIA/	JIM WELLS	1	0	0	0
4 A	LA GLORIA /CONKLE/	JIM WELLS	0	0	0	0
4	LA GLORIA /CULPEPPER/	*JIM WELLS	10	7	5,597,382	0F
4	LA GLORIA /EARNEST, LO./	*JIM WELLS	3	2	976,276	0F
4 A	LA GLORIA, E. /HAMMOND/	JIM WELLS	7	4	427,706	0F
4	LA GLORIA /EL PAISANO/	JIM WELLS	4	3	482,622	0F
4	LA GLORIA /ELOISE/	JIM WELLS	0	0	0	0
4	LA GLORIA /FRANK/	BROOKS	3	2	1,152,148	0F
4 A	LA GLORIA /FRANK, BLK. -A-/	BROOKS	1	0	202,406	0F
4	LA GLORIA /HAMMOND, SOUTH/	*JIM WELLS	2	1	601,336	0F
4	LA GLORIA /HELEN/	JIM WELLS	3	3	448,612	0F
4	LA GLORIA /HORNSBY -A-/	*JIM WELLS	5	5	9,220,869C	0F
4	LA GLORIA /HORNSBY -A-, N./	JIM WELLS	0	0	0	0
4	LA GLORIA /HORNSBY -B-/	BROOKS	1	1	1,131,160	0F
4 A	LA GLORIA /HORNSBY -C-/	*JIM WELLS	8	7	10,137,650C	0F
4 A	LA GLORIA /HORNSBY 7550/	BROOKS	1	1	85,662	0F
4	LA GLORIA /JIM WELLS/	JIM WELLS	7	4	2,494,695	0F
4	LA GLORIA /KELSEY 5700/	JIM WELLS	1	0	0	0
4	LA GLORIA /LA GLORIA/	*JIM WELLS	7	4	2,522,857	0F
4	LA GLORIA /LA GLORIA, LOWER/	JIM WELLS	0	0	0	0
4	LA GLORIA /LOHMAN/	BROOKS	1	0	0	0
4 A	LA GLORIA /LOMA BLANCA/	*JIM WELLS	2	1	80,596	0F
4	LA GLORIA /LOS OLMOS/	*JIM WELLS	11	5	2,200,859C	0F
4	LA GLORIA /MAUN STRAY/	*JIM WELLS	9	6	5,111,612C	0F
4	LA GLORIA /MCGEHEE -A-/	BROOKS	1	0	118,242	767
4	LA GLORIA /MYRICK/	BROOKS	3	1	86,294	0F
4 A	LA GLORIA, N. /ATLEE, E. ZONE/	JIM WELLS	0	0	0	0
4 A	LA GLORIA, N. /FALFURIAS/	JIM WELLS	1	1	366,062	0F
4	LA GLORIA, N. /FRIO 6900/	JIM WELLS	0	0	0	0
4	LA GLORIA N. /7100/	JIM WELLS	1	1	142,721	0
4	LA GLORIA /O NEIL/	*JIM WELLS	2	2	519,986	0F
4	LA GLORIA /PENA/	*JIM WELLS	6	5	1,551,018	0F
4	LA GLORIA /RILEY/	*JIM WELLS	9	6	4,540,904C	0F
4	LA GLORIA /ROMONA/	JIM WELLS	1	0	0	0
4 A	LA GLORIA /SCOTT/	*JIM WELLS	9	4	2,101,404	0F
4	LA GLORIA /SHARP/	JIM WELLS	1	1	92,863	0F
4 A	LA GLORIA, SOUTH /ARGUELLEZ/	BROOKS	2	1	854,819	0
4 A	LA GLORIA, SOUTH /ATTLEE E/	BROOKS	2	1	416,887	0F
4	LA GLORIA, S. /BATOT/	BROOKS	1	0	0	0
4 A	LA GLORIA, S. /FALFURRIAS ZONE/	*JIM WELLS	3	2	1,165,560C	0F
4	LA GLORIA, SOUTH /7900/	BROOKS	0	0	0	0
4	LA GLORIA /STOLZE/	*JIM WELLS	3	3	1,328,101	0F
4	LA GLORIA /THELMA/	JIM WELLS	1	1	69,817	31F
4	LA GLORIA /20 F/	JIM WELLS	1	1	549,779	0F
4	LA GLORIA /7100/	JIM WELLS	1	0	0	0
4	LA GLORIA /7615/	BROOKS	1	1	379,031	0F
4	LA GRULLA, NW. /1360/	STARR	1	0	0	0
4	LA GRULLA, NW. /2600/	STARR	1	0	0	0
4	LA HUERTA /NEW YEAR/	DUVAL	1	0	35,278	0
4 A	LA HUERTA, NW. /NEW YEARS/	DUVAL	1	1	12,943	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	LA HUERTA, NW. /RAMON/	DUVAL	1	0	0	0
4 A	LA HUERTA /RAMON, UPPER/	DUVAL	0	0	0	0
4	LA HUERTA, SOUTH /HOCKLEY, 1ST./	DUVAL	0	0	0	0
4	LA HUERTA, WEST /DELORES/	DUVAL	0	0	0	0
4	LA HUERTA, WEST /MARSHALL/	DUVAL	0	0	0	0
4 P	LA JARA /FRIO 9950/	*HIDALGO	7	7	5,354,760	32,656
4 P	LA JARA /FRIO 10,064/	HIDALGO	2	0	0	0
4	LA JARA /PETTUS/	DUVAL	0	0	0	0
4 P	LA JARA /9700/	HIDALGO	1	1	98,177	559
4 P	LA JARA /10,200/	HIDALGO	1	1	45,966	111
4	LA MESA /WILCOX 2800/	WEBB	2	0	0	0
4	LA MESTENA /FRIO 6500/	BROOKS	0	0	0	0
4	LA PERLA /WILCOX, FIRST/	ZAPATA	0	0	0	0
4	LA PERLA /WILCOX, SECOND/	ZAPATA	0	0	0	0
4	LA PERLA /WILCOX, SEVENTH/	ZAPATA	0	0	0	0
4	LA QUINTA /9560/	NUECES	1	0	0	0
4	LA REFORMA /B/	HIDALGO	1	1	13,234	0F
4	LA REFORMA /B-1/	HIDALGO	0	0	0	0
4	LA REFORMA /C-1/	HIDALGO	2	1	45,480	0F
4	LA REFORMA /C-2/	STARR	0	0	0	0
4 A	LA REFORMA /C-5650/	*HIDALGO	3	1	10,022	0F
4	LA REFORMA /D/	HIDALGO	0	0	0	0
4	LA REFORMA /E/	HIDALGO	1	0	0	0
4	LA REFORMA /E-1/	HIDALGO	0	0	0	0
4	LA REFORMA /F/	STARR	1	0	0	0
4	LA REFORMA /F-STRAY/	STARR	1	0	27,074	260
4	LA REFORMA /G-1/	HIDALGO	2	0	102,229	0F
4	LA REFORMA /G-4/	HIDALGO	1	1	23,304	0F
4	LA REFORMA /H/	STARR	3	1	10,827	0F
4	LA REFORMA /K/	HIDALGO	1	1	41,168	0F
4	LA REFORMA /L/	HIDALGO	0	0	0	0
4	LA REFORMA /LOPEZ/	STARR	1	0	0	0
4	LA REFORMA /Q/	STARR	1	1	80,504	0F
4	LA REFORMA /R/	STARR	4	2	704,397	0F
4	LA REFORMA /S/	STARR	2	2	570,532	0F
4	LA REFORMA, SOUTH /5500/	STARR	1	0	0	0
4	LA REFORMA, SOUTH /5950/	STARR	1	0	38,753	0
4	LA REFORMA /-T-/	STARR	2	2	740,433	0F
4	LA REFORMA /-U-/	STARR	0	0	0	0
4	LA REFORMA /VICKSBURG 7100/	STARR	0	0	0	0
4	LA REFORMA, W. /5600/	STARR	1	0	25,342	0F
4	LA REFORMA, W. /6250/	STARR	1	1	261,463	0F
4	LA REFORMA /Z SAND/	STARR	0	0	0	0
4	LA REFORMA /4700/	STARR	1	1	27,166	205
4	LA REFORMA /5500 STRAY/	STARR	3	1	80,581	607
4 A	LA REFORMA /5800 SD./	STARR	2	1	186,732	0
4	LA REFORMA /6800/	HIDALGO	1	0	73,477	0F
4	LA REFORMA /8650/	STARR	1	0	0	0
4	LA REFORMA /8900/	STARR	0	0	0	0
4	LA SAL VIEJA /OBERG/	WILLACY	1	1	128,514	1,836
4 P	LA SAL VIEJA /1 7688-7827/	WILLACY	3	0	0	0
4 P	LA SAL VIEJA /2 7827-8240/	WILLACY	3	1	235,722	2,537F
4 P	LA SAL VIEJA /3 8350-8466/	WILLACY	3	0	0	0
4 P	LA SAL VIEJA /4/	WILLACY	3	1	80,953	235F
4 P	LA SAL VIEJA /5/	WILLACY	1	1	949,583	2,482F
4 P	LA SAL VIEJA /6 8774-9165/	WILLACY	2	1	631,817	3,395F
4 P	LA SAL VIEJA /7/	WILLACY	1	0	29,719	0F
4 P	LA SAL VIEJA /8 9680-9935/	WILLACY	1	1	183,713	2,979
4 P	LA SAL VIEJA /9 9935-10000/	WILLACY	1	0	0	0
4 P	LA SAL VIEJA /10700 FRIO/	WILLACY	2	2	1,205,328	48,843
4	LA SAL VIEJA /10800 FRIO/	WILLACY	1	1	517,122	24,775
4	LA SARA, E. /8200/	WILLACY	1	0	0	0
4	LA SARA, E. /8430/	WILLACY	1	0	370	0
4	LA SARA, E. /8500/	WILLACY	1	0	316	0
4	LA SARA N. /40-A/	WILLACY	1	0	0	0
4	LA SARA N. /52 A/ SD.	WILLACY	1	0	0	0
4	LA SARA, N. /7400/	WILLACY	0	0	0	0
4 P	LA SARA, NW. /MIOCENE 4150/	WILLACY	1	0	0	0
4 P	LA SARA /NO. 14/	WILLACY	1	1	38,917	16
4	LA SARA S. /2400/	WILLACY	4	4	6,078	0
4 P	LA SARA /3/	WILLACY	1	0	0	0
4 P	LA SARA /35/	WILLACY	1	0	0	0
4	LA SARA /6250/	WILLACY	1	0	81,368	361
4	LA UNION /FRIO/	STARR	0	0	0	0
4	LA VELLA /2800/	SAN PATRICIO	0	0	0	0
4 A	LABBE	DUVAL	2	0	9,524	0
4	LABBE /CHERNOSKY/	DUVAL	0	0	0	0
4	LABBE /COLE 2000/	DUVAL	6	1	150,314	0
4	LABBE /GOVERNMENT WELLS/	DUVAL	1	1	42,418	0
4	LABBE /HOCKLEY/	DUVAL	1	0	0	0
4	LABBE /HOCKLEY, LOWER/	DUVAL	0	0	0	0
4	LABBE /HOCKLEY, UP./	DUVAL	1	1	151,439	0
4	LABBE /LOMA NOVIA 1/	DUVAL	1	1	37,632	0
4	LABBE /PETTUS/	DUVAL	0	0	0	0
4	LABBE /1400/	DUVAL	2	1	13,085	0
4	LABBE/1600/	DUVAL	3	2	120,336	0
4	LABBE /1860/	DUVAL	1	1	41,203	0
4	LABBE /1890/	DUVAL	3	3	187,226	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LABBE /1900/	DUVAL	5	3	221,225	0
4	LABBE /2500/	DUVAL	2	1	226,600	0
4	LABBE /2600/	DUVAL	2	0	0	0
4	LABBE /2800/	DUVAL	4	1	75,966	0
4 P	LACAL /D-2/	WILLACY	1	1	140,941	765
4 P	LACAL /D-9-E 3/	WILLACY	1	1	276,788	1,490
4 P	LACAL /FLT. SEG. B, FRIO C-4/	WILLACY	1	1	52,291	531
4 P	LACAL /FLT. SEG. B, FRIO D-2/	WILLACY	1	1	27,746	331
4 P	LACAL /FLT. SEG. C, FRIO E-6/	WILLACY	1	0	0	0
4 P	LACAL /FRIO C-6/	WILLACY	1	1	138,671	990
4 P	LACAL /FRIO D-5/	WILLACY	1	0	0	0
4 P	LACAL /SEG. D, D-3/	WILLACY	1	0	0	0
4 P	LACAL /SEG. D, D-5/	WILLACY	1	0	0	0
4 P	LACAL /SEG. C, C-8/	WILLACY	1	0	0	0
4 P	LACY /A 7100/	*HIDALGO	9	8	1,399,770	OF
4 P	LACY /B 7200/	HIDALGO	2	1	80,882	0
4 P	LACY /C 7250/	HIDALGO	0	0	0	0
4	LACY /D 7300/	HIDALGO	2	1	106,006	0
4 P	LACY /E 7400/	HIDALGO	1	0	0	0
4 P	LACY /FRIO -M-/	HIDALGO	1	0	11,917	0
4 P	LACY /J-2/	HIDALGO	3	2	418,420	2,610
4 P	LACY /K 6970/	HIDALGO	1	1	23,685	OF
4	LAGARTO PASTURE /4770/	JIM WELLS	1	1	205,528	1,056
4	LAGARTO PASTURE /5400/	JIM WELLS	1	1	141,460	1,518
4	LAGUNA LARGA /B-1 E/	KLEBERG	2	0	0	0
4	LAGUNA LARGA /C-1, III/	NUECES	1	1	1,001,320	15,097
4	LAGUNA LARGA /E-1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /E-1-III/	NUECES	1	1	529,060	758
4	LAGUNA LARGA /F-1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /FRIO 6500/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /L-1/	NUECES	1	0	0	0
4	LAGUNA LARGA /MARG. FWTR. D-1/	KLEBERG	1	0	0	0
4	LAGUNA LARGA /P-1/	KLEBERG	1	0	155,164	4,492
4	LAGUNA LARGA /P-6/	*KLEBERG	2	1	376,273	565
4	LAGUNA MADRE /9400/	KENEDY	0	0	0	0
4	LAMAR/B-1/	ARANSAS	0	0	0	0
4	LAMAR/B-6/	ARANSAS	0	0	0	0
4	LAMAR /D-1 SOUTH/	ARANSAS	1	1	135,660	1,724
4	LAMAR/F-10/	ARANSAS	1	1	147,047	1,537
4	LAMAR/FB-A, B-1/	ARANSAS	1	1	74,165	1,473
4	LAMAR/FB-B, B-6/	ARANSAS	1	1	110,701	1,145
4	LAMAR/FB-B, C-1/	ARANSAS	1	1	235,470	2,438
4	LANDA /LANDA FIRST/	HIDALGO	2	2	743,118	4,606
4	LANDA /8000/	HIDALGO	1	0	0	0
4	LANDA /8250/	HIDALGO	0	0	0	0
4	LANDA /8400/	HIDALGO	0	0	0	0
4	LAREDO, S. /WILCOX 7100/	WEBB	0	0	0	0
4	LAS COMITAS /WOCKLEY J-2/	STARR	1	1	80,108	935
4	LAS OVEJAS /YEGUA/	ZAPATA	4	0	125,240	0
4	LAS OVEJAS /800/	ZAPATA	1	0	62,441	0
4	LAS OVEJAS /1300/	ZAPATA	0	0	0	0
4	LAS PINTAS /WIRSCH SD./	WEBB	1	0	0	0
4	LAS PINTAS /WILCOX 7100/	WEBB	2	0	0	0
4	LAS TIENDAS /WILCOX 2700/	WEBB	1	0	8,632	0
4 P	LAS TIENDAS /WILCOX 3000/	WEBB	19	16	3,965,600	0
4	LAS TIENDAS /WILCOX 3050/	WEBB	1	1	67,503	0
4 P	LAS TIENDAS /WILCOX 3250/	WEBB	3	3	1,387,740	0
4	LAS TIENDAS /WILCOX 3450/	WEBB	1	1	85,812	0
4 P	LAS TIENDAS /WILCOX 3500/	WEBB	7	6	1,545,281	0
4	LAUREL /ROSENBERG/	WEBB	3	1	85,908	0
4	LAUREL /975/	WEBB	0	0	0	0
4	LAURO GARZA /WILCOX/	ZAPATA	0	0	0	0
4	LEAL /MIOCENE 2200/	DUVAL	1	0	0	0
4	LEYENDECKER /4800/	WEBB	0	0	0	0
4 A	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH /4400/	JIM WELLS	1	0	0	0
4	LITTLE ROSE /5100/	JIM WELLS	1	0	0	0
4 A	LOCKHART	STARR	0	0	0	0
4	LOCKHART /COCKFIELD #2/	STARR	2	2	187,107	0
4	LOCKHART /PETTUS, GAS/	STARR	7	5	354,266	54
4	LOCKHART /PETTUS, LO./	STARR	1	0	0	0
4	LOCKHART /2450/	STARR	4	2	340,378	0
4	LOCKHART /2700/	STARR	5	1	64,904	0
4	LOCKHART /3170/	STARR	1	1	149,471	0
4	LOCKHART /3500/	STARR	1	1	90,866	0
4	LOCKHART /3700/	STARR	2	1	96,519	0
4	LOCKHART /3900/	STARR	0	0	11,775	131
4	LOCKHART /4000/	STARR	1	1	20,486	175
4	LOMA BLANCA /FRIO 6750/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRIO 6970/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRIO 7040/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRIO 7300/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRIO 7400/	BROOKS	1	0	0	0
4 P	LOMA BLANCA /9000/	BROOKS	7	7	10,618,854	200,025
4	LOMA BLANCA /9400/	BROOKS	0	0	0	0
4	LOMA NOVIA, NORTH /GOVT. WELLS/	DUVAL	2	0	21,633	OF
4 P	LOMA NOVIA, NE. /QUEEN CITY/	DUVAL	4	2	521,076	OF
4	LOMA NOVIA, NE. /WILCOX/	DUVAL	3	3	1,024,365	18,060

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LOMA NOVIA, NE. /WILCOX SEG.-B-/	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. /1060 FRIO/	DUVAL	0	0	0	0
4	LOMA NOVIA, NE. /6300/	DUVAL	2	2	50,346	0F
4 A	LOMA NOVIA /2850/	DUVAL	1	1	15,640	0
4	LONDON DEEP /LEHMAN GAS/	NUECES	0	0	0	0
4	LONDON, DEEP /TAYLOR, F. BLK. B/	NUECES	0	0	0	0
4	LONDON DEEP /TAYLOR 9710/	NUECES	1	0	0	0
4	LONDON DEEP /9650/	NUECES	1	0	0	0
4	LONDON GIN /4800/	NUECES	1	1	4,562	0
4	LONDON, SE./MIOCENE 3500/	NUECES	1	0	0	0
4 A	LONGHORN /COLE WALSTED, UPPER/	DUVAL	0	0	0	0
4	LONGHORN, SOUTH /4200/	DUVAL	1	1	10,967	0
4	LONGHORN, SOUTH /6400/	DUVAL	0	0	0	0
4	LONGHORN, WEST /COLE 3900/	DUVAL	1	0	0	0
4	LONGHORN, WEST /3700/	DUVAL	1	0	0	0
4	LOPENO /QUEEN CITY -H- 1/	ZAPATA	1	1	14,192	0
4 P	LOPENO /QUEEN CITY, UPPER/	ZAPATA	35	20	3,072,658	1,830F
4 P	LOPENO /QUEEN CITY 2700/	ZAPATA	3	2	154,856	0
4	LOPENO /QUEEN CITY 3450/	ZAPATA	1	0	1,900	0
4	LOPENO, NE. /WILCOX, LOWER/	ZAPATA	0	0	0	0
4	LOPENO, NE. /WILCOX, UPPER/	ZAPATA	1	0	0	0
4	LOPENO, NE. /WILCOX 7400/	ZAPATA	1	1	281,965	1,687
4	LOPENO, NE. /9225/	ZAPATA	0	0	0	0
4	LOPENO /REKLAW -B-/	ZAPATA	2	2	55,020	0
4	LOPENO /WILCOX/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX -E-/	ZAPATA	5	2	446,370	0
4	LOPENO /WILCOX -F-/	ZAPATA	4	1	69,165	0
4	LOPENO /WILCOX -G-/	ZAPATA	1	1	187,991	0
4	LOPENO /WILCOX 7300/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX 7900/	ZAPATA	1	1	149,577	2,071
4	LOPENO /WILCOX 8500/	ZAPATA	3	2	207,487	0
4	LOPENO /WILCOX 9600/	ZAPATA	3	2	224,861	0
4	LOPENO /WILCOX 10,100/	ZAPATA	0	0	0	0
4	LOPENO /3000/	ZAPATA	0	0	0	0
4	LOPENO /9100/	ZAPATA	1	0	190,849	0
4	LOPENO /10,100/	ZAPATA	1	1	144,583	0
4 A	LOPEZ, NORTH /LOPEZ/	DUVAL	1	0	0	0
4	LOS INDIOS /D/	HIDALGO	0	0	0	0
4	LOS INDIOS /E/	HIDALGO	2	0	6,422	0F
4	LOS INDIOS /F/	HIDALGO	0	0	0	0
4	LOS INDIOS /F-2/	HIDALGO	1	0	0	0
4	LOS INDIOS /G/	HIDALGO	0	0	0	0
4	LOS INDIOS /K/	HIDALGO	1	0	0	0
4	LOS INDIOS /L/	HIDALGO	3	1	818,965	0F
4	LOS INDIOS /M/	HIDALGO	1	0	0	0
4	LOS INDIOS /VICKSBURG 10000/	HIDALGO	1	1	196,560	1,704
4	LOS INDIOS, W. /BF-1/	HIDALGO	0	0	0	0
4	LOS INDIOS W. /BF-53/	HIDALGO	0	0	0	0
4	LOS INDIOS, W. /FALKIN 5690/	HIDALGO	0	0	0	0
4	LOS INDIOS, W. /LF-5/	HIDALGO	1	1	382,878	0F
4	LOS INDIOS, W. /MF-51/	HIDALGO	2	0	118,593	0F
4	LOS INDIOS W. /MF-70/	HIDALGO	1	0	0	0
4	LOS INDIOS, W. /MF-133/	HIDALGO	1	1	231,251	0F
4	LOS INDIOS, W. /MF-152/	HIDALGO	1	0	105,924	0F
4	LOS INDIOS, W. /MF-161/	HIDALGO	1	1	63,339	0F
4	LOS INDIOS, W. /P/	HIDALGO	1	1	283,278	0F
4	LOS INDIOS, W. /5650 SAND/	HIDALGO	0	0	0	0
4	LOS INDIOS /5100/	HIDALGO	0	0	0	0
4	LOS INDIOS /5300/	HIDALGO	1	0	0	0
4	LOS MOGOTES, NORTH /WILCOX IV/	ZAPATA	2	2	201,800	35
4 P	LOS MOGOTES /QUEEN CITY/	ZAPATA	3	3	2,412,212	282
4	LOS MOGOTES, N. /QUEEN CITY/	ZAPATA	1	0	0	0
4	LOS TORRITOS /FRIO UPPER 6750/	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH /DOFFING/	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH /JANICK/	HIDALGO	1	1	81,532	550
4	LOS TORRITOS, NORTH /KNAPP/	HIDALGO	1	0	0	0
4 P	LOS TORRITOS, NORTH /MCKINLEY/	HIDALGO	2	2	279,295	612
4	LOS TORRITOS,N. /MC KINLEY 6690/	HIDALGO	1	1	501,499	0
4	LOS TORRITOS, NORTH /6500 -B-/	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH /7000/	HIDALGO	1	1	148,046	0
4	LOS TORRITOS, NORTH /8150/	HIDALGO	1	1	479,927	2,963
4	LOS TORRITOS, NORTH /8200/	HIDALGO	1	1	119,796	674
4	LOS TORRITOS /6700/	HIDALGO	1	1	16,857	29
4	LOS TORRITOS /8500/	HIDALGO	1	0	1,544	3
4	LOU ELLA /FRIO, UPPER/	JIM WELLS	0	0	0	0
4	LOU ELLA /FRIO 3350/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /LOU ELLA/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /STILLWELL/	SAN PATRICIO	2	0	0	0
4	LOU ELLA /STILLWELL, SECOND/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /VICKSBURG CHARAY 5000/	JIM WELLS	1	1	20,114	0
4	LOU ELLA /VKSBG. LOWER CHARAY/	JIM WELLS	0	0	0	0
4	LOU ELLA /3200/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /3250/	JIM WELLS	1	1	90,154	0
4	LOU ELLA /3300/	JIM WELLS	0	0	0	0
4	LOU ELLA /3400/	*JIM WELLS	3	0	0	0
4	LOU ELLA /4400/	SAN PATRICIO	3	1	18,797	0
4 P	LUBY /C-1/	NUECES	6	0	0	0
4 A	LUBY /D/	NUECES	5	0	1,479	180

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	LUBY /E-1/	NUECES	4	0	0	0
4 A	LUBY /-F- SAND/	NUECES	2	1	1,097,583	0F
4 A	LUBY /G SAND/	NUECES	1	1	36,280	0F
4 A	LUBY /J SAND/	NUECES	1	1	58,263	455
4 A	LUBY /LOWER K/	NUECES	1	0	26,634	0
4	LUBY, NORTH	NUECES	0	0	0	0
4 A	LUBY, NORTH /CHAPMAN/	NUECES	0	0	0	0
4 P	LUBY, NORTH /CHAPMAN -A-/	NUECES	7	3	942,354	1,927F
4 A	LUBY, NORTH /CHAPMAN -B-/	NUECES	10	8	2,118,573	5,539F
4	LUBY, NORTH /RAB SAND/	NUECES	0	0	0	0
4 P	LUBY, NORTH /5400/	NUECES	3	0	0	0
4	LUBY /NORTH 5700/	NUECES	2	1	76,423	0F
4 A	LUBY, NORTH /6260/	NUECES	0	0	0	0
4 A	LUBY, NORTH /6650/	NUECES	0	0	0	0
4	LUBY, SW. /6100/	NUECES	2	0	102,583	1,409
4	LUBY, W. /LF-1/	NUECES	0	0	0	0
4 A	LUBY /2ND 4300/	NUECES	2	0	0	0
4	LUBY /3000/	NUECES	1	0	0	0
4 P	LUBY /3900/	NUECES	5	3	529,271	120F
4	LUBY /3900 STRINGER/	NUECES	1	0	0	0
4 P	LUBY /4000/	NUECES	2	0	0	0
4	LUBY /4300/	NUECES	1	0	0	0
4 P	LUBY /4300 A/	NUECES	10	3	779,260	0F
4 A	LUBY /5200, SW/	NUECES	4	0	104,267	0F
4 A	LUBY /5250/	NUECES	0	0	0	0
4 A	LUBY /5250, WEST/	NUECES	0	0	35,878	75
4 P	LUBY /5400/	NUECES	9	6	2,297,500	0F
4 P	LUBY /5550/	NUECES	8	6	2,587,778	2,114F
4	LUBY /5800/	NUECES	1	0	10,533	181
4	LUBY /5700/	NUECES	0	0	0	0
4	LUBY /5900/	NUECES	1	1	464,243	0
4	LUBY /6000/	NUECES	4	3	1,006,757	0F
4 P	LUBY /6100/	NUECES	5	2	728,492	0F
4	LUBY /6250/	NUECES	2	1	394,654	0F
4	LUBY /6380/	NUECES	1	0	50,526	0F
4 A	LUBY /6800/	NUECES	5	4	4,017,856	0F
4	LUBY /6950/	NUECES	2	1	64,927	3,211
4 A	LUBY /7000/	NUECES	3	0	897,205	14,828F
4	LUBY /7350/	NUECES	1	0	0	0
4	LUBY /7550/	NUECES	1	1	73,166	0
4 P	LUBY /8000/	NUECES	3	2	2,162,529	0F
4 P	LUBY /8300/	NUECES	2	2	1,718,699	0F
4	LUBY /8970/	NUECES	1	0	0	0
4 A	LUNDELL /COLE/	DUVAL	4	0	0	0
4	LUNDELL /HOCKLEY 1950/	DUVAL	1	1	121,518	0
4	LUNDELL /MIRANDO, UPPER/	DUVAL	4	0	0	0
4 A	LUNDELL /MIRANDO -1-/	DUVAL	8	3	550,953C	0F
4 P	LUNDELL /QUEEN CITY #1/	DUVAL	11	9	3,624,804	9,708F
4 P	LUNDELL /QUEEN CITY #2/	DUVAL	8	7	3,529,851	8,796F
4 P	LUNDELL /QUEEN CITY #3/	DUVAL	6	4	1,488,784	3,429F
4 R	LUNDELL /QUEEN CITY #4/	DUVAL	5	4	1,530,254	0F
4 P	LUNDELL /WILCOX/	DUVAL	5	4	513,481	0F
4	LUNDELL /1600/	DUVAL	2	0	0	0
4	LUNDELL /1750/	DUVAL	1	0	0	0
4	LUNDELL /2000/	DUVAL	0	0	0	0
4	LUTTES /MIOCENE -M-1-/	CAMERON	1	1	386,183	0
4	LUTTES /MIOCENE N/	CAMERON	2	1	797,499	0
4	LYDA /RINCON -B- 8600/	STARR	1	0	0	0
4	LYDA /VICKSBURG 8500/	STARR	1	1	148,303	0F
4	LYDA /VICKSBURG 9300/	STARR	1	1	270,366	0F
4	LYDA /9100/	STARR	1	1	74,315	0F
4	LYFORD /9050/	WILLACY	1	0	189,625	2,958
4	LYLE WILSON /YEGUA 7150/	DUVAL	0	0	0	0
4	LYLES /ARGO/	DUVAL	1	0	0	0
4	LYLES /GOVERNMENT WELLS/	DUVAL	0	0	0	0
4	LYLES /MIRANDO/	DUVAL	1	0	0	0
4	LYLES /PETTUS/	DUVAL	0	0	0	0
4 P	M & F /WILCOX 5300/	ZAPATA	1	1	36,699	0
4 P	M & F /WILCOX 5500/	ZAPATA	0	0	0	0
4 P	M & F /WILCOX 8500/	ZAPATA	0	0	0	0
4	M & F /4100 QUEEN CITY/	ZAPATA	0	0	0	0
4	MADERO, E /J-61/	KLEBERG	2	1	841,367	0F
4	MADERO, E. /J-69/	KLEBERG	4	2	1,804,139	0F
4	MADERO, EAST /J-92/	KLEBERG	3	2	1,051,148	0F
4	MADERO /J-24/	KLEBERG	1	0	424,844	0F
4	MADERO /J-58/	KLEBERG	2	0	280,180	0F
4	MADERO /J-61/	KLEBERG	3	2	3,400,602	0F
4 A	MADERO /J-75/	KLEBERG	0	0	0	0
4 A	MADERO /J-92/	KLEBERG	1	1	1,046,914	0F
4	MADERO S. /J-61/	KLEBERG	2	0	0	0
4	MADERO, W. /K-94/	KLEBERG	1	0	0	0
4	MADERO W. /L-04/	KLEBERG	1	0	0	0
4	MAEDGEN /3250/	SAN PATRICIO	0	0	0	0
4	MAEDGEN /3600/	SAN PATRICIO	2	1	109,174	0
4	MAEDGEN /3750/	SAN PATRICIO	1	1	29,515	0
4	MAGNOLIA CITY /COOK 5800/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY /GARCIA 5400/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /D-60/	JIM WELLS	1	1	123,796	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MAGNOLIA CITY, N. /D-80/	JIM WELLS	1	0	32,361	0
4	MAGNOLIA CITY, N. /D-85/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /E-20/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /E-25/	JIM WELLS	1	0	328,272	0
4	MAGNOLIA CITY,N,/EVETTS-B-5100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /HET. 2700/	JIM WELLS	2	0	0	0
4 A	MAGNOLIA CITY, N. /JONES 5000/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N./JONES 5350,WC/	JIM WELLS	0	0	121,758	875
4	MAGNOLIA CITY, N. /MILLER 4700/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /NINA/	JIM WELLS	0	0	0	0
4 A	MAGNOLIA CITY, N,SEG. "A" /3770/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /SEG. A 4000/	JIM WELLS	1	1	203,513	0
4	MAGNOLIA CITY, N. /SEG. A 4800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG. A, 5300/	JIM WELLS	1	0	0	0
4 A	MAGNOLIA CITY, N. /SEG. A, 5350/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG "C" 3100/	JIM WELLS	1	1	130,757	0
4	MAGNOLIA CITY, N. /VKSBG. 5500/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /2000/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH /3300/	JIM WELLS	1	1	117,361	0
4	MAGNOLIA CITY, NORTH /3400/	JIM WELLS	3	0	10,919	0
4	MAGNOLIA CITY, NORTH /3500/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, NORTH /3800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /3950/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4200/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH /4900/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW. /FRIO 5170/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. /4130/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /COLLARD/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /FRIO "A"/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, WEST /FRIO "B"/	JIM WELLS	1	1	81,778	135
4	MAGNOLIA CITY, W. /FRIO, MIDDLE/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /FRIO, UPPER/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /FRIO 5050/	JIM WELLS	1	1	34,983	136
4	MAGNOLIA CITY, WEST /OLLIE/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, W. /REYNOLDS/	JIM WELLS	1	0	0	0
4 A	MAGNOLIA CITY, W. /VKSBG. 5070/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /VKSBG. 5100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /VKSBG. 5550/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /3770/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY /3900/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /4400/	JIM WELLS	1	1	39,347	0
4	MAGNOLIA CITY /5450/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /5600/	JIM WELLS	2	0	0	0
4	MAQUELLITOS /980/	WEBB	1	0	1,352	0
4	MAQUELLITOS /6500/	WEBB	3	1	230,088	934
4	MALO SUENO /WILCOX/	WEBB	0	0	0	0
4 A	MANANA /HOCKLEY/	STARR	0	0	0	0
4	MANILA /SECOND MIRANDO/	JIM HOGG	2	0	0	0
4	MANILA, SOUTH /MANILA/	*JIM HOGG	2	1	167,446	0
4	MANILA, SOUTH /RANDADO/	JIM HOGG	0	0	0	0
4	MANILA /2700/	JIM HOGG	4	2	58,188	0
4	MANTOR-BRIGGS /COMSTOCK C/	NUECES	1	0	114,032	1,124
4	MANTOR BRIGGS /5700/	NUECES	1	0	8,561	151
4	MANTOR-BRIGGS /5735/	NUECES	1	0	0	0
4	MANTOR-BRIGGS /6020/	NUECES	1	0	0	0
4 A	MANTOR-BRIGGS /6585/	NUECES	1	0	0	0
4	MARGO /A- 2100/	STARR	2	0	0	0
4	MARGO /C- 2200/	STARR	4	0	0	0
4	MARGO /WILCOX/	STARR	0	0	0	0
4	MARIPOSA /C-11/	BROOKS	1	0	0	0
4 A	MARIPOSA /D-1/	BROOKS	1	0	0	0
4	MARIPOSA /D-3/	BROOKS	2	0	29,478	OF
4	MARIPOSA /D-5/	BROOKS	1	0	0	0
4	MARIPOSA /E-2/	BROOKS	0	0	0	0
4	MARIPOSA /E-8/	BROOKS	1	0	0	0
4	MARIPOSA /F-8/	BROOKS	1	0	0	0
4	MARIPOSA /F-12/	BROOKS	0	0	0	0
4	MARIPOSA /F-18/	BROOKS	0	0	0	0
4	MARIPOSA /FRIO E-4/	BROOKS	3	0	0	0
4	MARIPOSA /G-6/	BROOKS	7	3	881,860	2,895F
4	MARIPOSA /G-10/	BROOKS	0	0	0	0
4	MARIPOSA /G-18/	BROOKS	1	0	0	0
4	MARIPOSA /H-6/	BROOKS	2	2	286,623	1,586F
4	MARIPOSA /H-12/	BROOKS	1	0	92,359	OF
4	MARIPOSA /I-6/	BROOKS	1	0	0	0
4	MARIPOSA /J-4/	BROOKS	0	0	0	0
4	MARIPOSA /M-10/	BROOKS	2	2	242,691	OF
4	MARIPOSA /M-12/	BROOKS	0	0	0	0
4	MARIPOSA/M-14/	BROOKS	0	0	0	0
4	MARIPOSA /N-4/	BROOKS	1	1	486,483	OF
4	MARIPOSA /N-6/	BROOKS	0	0	0	0
4	MARIPOSA /O-2/	BROOKS	0	0	0	0
4	MARIPOSA /VICKSBURG K-4 8200/	BROOKS	1	1	186,037	OF
4 A	MARSH /GOVERNMENT WELLS/	JIM HOGG	1	0	0	0
4	MARTINEZ /HINNANT/	ZAPATA	2	2	1,188,175	94F
4	MARTINEZ /LOPEZ/	ZAPATA	5	0	11,081	0
4	MARTINEZ, SOUTH /MARTINEZ/	ZAPATA	5	2	61,891	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MARTINEZ /WILCOX, DEEP/	ZAPATA	1	1	316,439	0
4	MARTINEZ /3RD. HINNANT/	ZAPATA	0	0	0	0
4	MARTINEZ /1693/	ZAPATA	1	0	0	0
4	MARUSAN /WATLEY 6600/	NUECES	0	0	0	0
4 A	MARY BLUNTZER /6090/	SAN PATRICIO	0	0	99,478	2,125
4	MARY /FRIO 3300/	JIM WELLS	1	0	0	0
4	MARY /FRIO 3400/ SALVAGE	JIM WELLS	0	0	0	0
4	MARY /FRIO 3900/	JIM WELLS	1	1	33,873	0
4	MARY /3600/	JIM WELLS	0	0	0	0
4	MARY /4700/	JIM WELLS	0	0	0	0
4	MARY /5100/	JIM WELLS	0	0	0	0
4	MARY LOU PATRICK /LUNDBERG/	SAN PATRICIO	2	1	14,481	407
4	MATHIS, EAST /BLUMBERG 5650/	SAN PATRICIO	3	2	1,015,322	5,888
4	MATHIS, EAST /DEES 4300/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /FRIO/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /FRIO 4000/	SAN PATRICIO	3	2	252,733	146F
4	MATHIS, EAST /FRIO 4880/	SAN PATRICIO	1	1	118,862	595
4	MATHIS, EAST /FRIO 5600/	SAN PATRICIO	4	2	250,636	1,275
4	MATHIS, EAST /LA ROSA 4700/	SAN PATRICIO	3	2	307,962	929
4	MATHIS, EAST /SCHNEIDER 4600/	SAN PATRICIO	1	0	29,319	60F
4	MATHIS, EAST /SINTON 4400/	SAN PATRICIO	3	1	30,979	0
4	MATHIS, EAST /4100/	SAN PATRICIO	2	2	268,429	179
4	MATHIS, EAST /4550/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /4600/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /4800/	SAN PATRICIO	1	1	120,244	615
4	MATHIS, EAST /4900/	SAN PATRICIO	3	0	104,167	621F
4	MATHIS, EAST /4930/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /5020/	SAN PATRICIO	1	1	186,807	416
4	MATHIS, EAST /5100/	SAN PATRICIO	1	1	91,539	0
4	MATHIS,EAST /5500/	SAN PATRICIO	1	1	44,070	303
4	MATHIS, NORTH /FRIO 3300/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /WET 3RD 2850/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /PUNDT/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /VICKSBURG, LOWER/	SAN PATRICIO	1	1	115,746	418
4 A	MATHIS, NORTH /2780/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /2800/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /2950/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3000/	SAN PATRICIO	1	1	47,677	0
4	MATHIS, NORTH /3200/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3710/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3800 MEXICO/	SAN PATRICIO	0	0	0	0
4	MATHIS N. /3810/	SAN PATRICIO	0	0	0	0
4	MATHIS N. /4000/	SAN PATRICIO	1	1	38,880	0
4	MATTIE LAUGHLIN /LAUGHLIN/	DUVAL	2	0	0	0
4	MAY /BASAL/	KLEBERG	0	0	0	0
4 P	MAY /FRIO 1/	KLEBERG	0	0	0	0
4	MAY /FRIO 2/	KLEBERG	1	0	0	0
4 A	MAY /LOWER 2 SAND/	KLEBERG	3	3	891,055	1,129F
4 P	MAY /LOWER 6/	KLEBERG	4	2	266,407	0F
4 P	MAY /LOWER 7/	KLEBERG	1	0	177,758	0F
4	MAY /LOWER 7-B/	KLEBERG	1	0	3,136	0F
4 P	MAY /MASSIVE 2/	KLEBERG	4	2	1,517,889	0F
4 P	MAY /MASSIVE 3/	KLEBERG	2	2	1,212,814	0F
4 P	MAY /MASSIVE 4/	KLEBERG	1	1	327,796	0F
4	MAY /MASSIVE 5/	KLEBERG	1	1	127,729	0F
4	MAY /MASSIVE 6/	KLEBERG	1	1	182,399	0F
4 P	MAY /MASSIVE 7/	KLEBERG	0	0	0	0
4	MAY /MASSIVE 9/	KLEBERG	1	0	0	0
4 P	MAY /MIDDLE 6, SEG. -A-/	KLEBERG	1	1	250,622	0F
4 P	MAY /MIDDLE 7/	KLEBERG	1	1	179,294	0F
4 P	MAY /MIDDLE 8/	KLEBERG	1	0	0	0
4 P	MAY /MIDDLE 8-A/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A- MASSIVE 2/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A- MASSIVE 4/	KLEBERG	0	0	0	0
4	MAY, SOUTH /A- MASSIVE 5/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A-MIDDLE 4/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /B-BASAL 1/	*KLEBERG	3	1	507,979	0F
4 P	MAY, SOUTH /B-BASAL 2/	*KLEBERG	6	5	1,278,846	0F
4 P	MAY, SOUTH /B-BASAL 4/	*KLEBERG	5	3	256,097	0F
4 P	MAY, SOUTH /B-MASSIVE 1/	*KLEBERG	2	0	0	0
4	MAY, SOUTH /B-MASSIVE 3/	-KLEBERG	1	0	0	0
4	MAY, SOUTH /CATAHOULA 3070/	KLEBERG	1	0	0	0
4 A	MAY, SE. /FRIO 8400/	KLEBERG	0	0	0	0
4	MAY, SE. /FRIO 8500/	KLEBERG	0	0	0	0
4	MAY, SE. /FRIO 9200/	KLEBERG	0	0	0	0
4	MAY /UPPER 2/	KLEBERG	1	0	0	0
4 P	MAY /UPPER 5/	KLEBERG	0	0	0	0
4 P	MAY /UPPER #7-B/	KLEBERG	1	1	184,236	0F
4 A	MAY, WEST /WILSON/	KLEBERG	2	2	290,330	2,011
4 P	MAY /4 SAND, LOWER/	KLEBERG	1	1	300,265	0F
4 A	MAY /4 SAND, MIDDLE/	KLEBERG	0	0	0	0
4 P	MAY /4 SAND, MIDDLE SEG. B/	KLEBERG	1	1	859,701	0F
4 A	MAY /5 SAND, MIDDLE/	KLEBERG	1	1	162,642	271
4 A	MAY /7 SAND, UPPER/	KLEBERG	2	2	1,493,604	0F
4 A	MAY /7A SAND, UPPER/	KLEBERG	0	0	0	0
4 P	MAY /7A SAND, UP. SEG. B/	KLEBERG	1	1	688,007	0F
4 P	MCALLEN /BIEDENHARN/	HIDALGO	1	0	0	0
4 P	MCALLEN /BOND A/	HIDALGO	2	1	1,235,964	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MCALLEN /BOND, LO./	HIDALGO	0	0	0	0
4	MCALLEN /C-1/	HIDALGO	1	0	0	0
4	MCALLEN /CARD 7100/	HIDALGO	0	0	0	0
4 P	MCALLEN /CARD 7500/	HIDALGO	7	4	3,394,480	0F
4	MCALLEN /CARD 7500, UPPER/	HIDALGO	0	0	0	0
4 P	MCALLEN /COKE 5800/	HIDALGO	4	3	620,999	0F
4 P	MCALLEN /COLLAVO 8100/	HIDALGO	2	1	348,942	0F
4	MCALLEN /CORNELL 7470/	HIDALGO	1	0	0	0
4	MCALLEN /DURE 6100/	HIDALGO	1	0	0	0
4	MCALLEN /DURE 6500/	HIDALGO	1	0	0	0
4	MCALLEN /ELKINS 6300/	HIDALGO	6	5	757,754	0F
4	MCALLEN /F-1/	HIDALGO	1	1	105,610	0
4	MCALLEN /FOWLER/	HIDALGO	1	1	806,486	0F
4 P	MCALLEN /GRAHAM 8500/	HIDALGO	3	2	1,357,962	0F
4 P	MCALLEN /GRISSOM 7900/	HIDALGO	3	2	485,238	0F
4 P	MCALLEN /HACKNEY LAKE, NORTH/	HIDALGO	3	3	557,451	0F
4	MCALLEN /HACKNEY LAKE 6700/	HIDALGO	1	0	0	0
4 P	MCALLEN /HANSEN/	HIDALGO	22	17	5,312,353	12,910F
4	MCALLEN /HANSEN, LO/	HIDALGO	1	0	0	0
4 P	MCALLEN /HARDING 6500/	HIDALGO	1	0	0	0
4	MCALLEN /JACKSON 6200/	HIDALGO	2	2	187,341	0F
4 P	MCALLEN /KEIRN 6100/	HIDALGO	4	4	1,681,149	0F
4	MCALLEN /LOWER 8200/	HIDALGO	0	0	0	0
4 P	MCALLEN /MARKS/	HIDALGO	2	2	1,589,110	0F
4 P	MCALLEN /MOSER 8200/	HIDALGO	2	0	0	0
4	MCALLEN, SOUTH /E-1/	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH /E-3/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /F-1/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /F-4/	HIDALGO	2	0	0	0
4	MCALLEN, SOUTH /G-8/	HIDALGO	2	0	6,970	0
4 P	MCALLEN, SOUTH /J-8/	HIDALGO	1	1	651,431	0F
4 P	MCALLEN, SOUTH /K-3/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /L-2/	HIDALGO	1	1	97,966	0F
4	MCALLEN, WEST /BIEDENHARN/	HIDALGO	1	0	0	0
4 A	MCALLEN, WEST /WATSON/	HIDALGO	1	0	0	0
4	MCALLEN, WEST /6150/	HIDALGO	2	2	850,132	24,306
4	MCALLEN /WILADEL/	HIDALGO	0	0	0	0
4	MCALLEN /5800/	HIDALGO	1	1	200,239	0
4	MCALLEN /6500/	HIDALGO	0	0	0	0
4	MCALLEN /6900/	HIDALGO	2	0	0	0
4	MCALLEN /7600/	HIDALGO	0	0	0	0
4	MCALLEN /7760/	HIDALGO	1	0	0	0
4	MCALLEN /8500, LOWER/	HIDALGO	1	1	67,761	0F
4	MCALLEN /9400/	HIDALGO	1	0	0	0
4 P	MCALLEN RANCH /VICKSBURG K/	HIDALGO	1	0	0	0
4	MCALLEN RANCH /VKSBG. K-3/	HIDALGO	0	0	0	0
4 P	MCALLEN RANCH /VICKSBURG L/	HIDALGO	3	2	877,077	1,943F
4 P	MCALLEN RANCH /VICKSBURG N/	HIDALGO	1	1	307,630	0F
4 P	MCALLEN RANCH /VICKSBURG-N-, N./	HIDALGO	0	0	0	0
4 P	MCALLEN RANCH /VICKSBURG O #1/	HIDALGO	2	1	183,997	0F
4 P	MCALLEN RANCH /VICKSBURG P/	HIDALGO	8	7	8,675,115	0F
4 P	MCALLEN RANCH /VICKSBURG Q/	HIDALGO	4	3	1,261,550	0F
4 P	MCALLEN RANCH /VICKSBURG R/	HIDALGO	3	3	720,753	0F
4 P	MCALLEN RANCH/VKSBG. R, CENTRAL/	HIDALGO	3	3	3,954,743	0F
4 P	MCALLEN RANCH /VICKSBURG R-1/	HIDALGO	1	1	63,176	0F
4 P	MCALLEN RANCH /VKSBG. R-1, R-2/	HIDALGO	1	1	604,843	0F
4 P	MCALLEN RANCH /VICKSBURG S/	HIDALGO	4	4	7,247,474	0F
4 P	MCALLEN RANCH /VKSBG., S. N./	HIDALGO	1	1	262,122	0F
4 P	MCALLEN RANCH /VICKSBURG -S- S./	HIDALGO	7	7	9,098,628	0F
4 P	MCALLEN RANCH /VICKSBURG T/	HIDALGO	4	4	3,979,719	0F
4 P	MCALLEN RANCH /VKSBG. T. S./	HIDALGO	1	1	1,122,327	0F
4	MCALLEN RANCH /11,100/	HIDALGO	0	0	0	0
4	MC CAMPBELL /FRIO P/	SAN PATRICIO	1	1	26,884	8,587
4 P	MCCOOK /MCCOOK/	HIDALGO	1	1	173,258	0F
4 P	MCCOOK, S. /5330/	HIDALGO	7	6	1,735,840	4,891
4	MCCULLOUGH /5400/	NUECES	0	0	0	0
4	MCGILL /FRIO 8260/	*KENEDY	1	0	0	0
4	MCGILL /FRIO 9700/	KENEDY	0	0	0	0
4	MCGLOIN /4100/	SAN PATRICIO	0	0	0	0
4	MCGREGOR /FRIO 5240/	NUECES	0	0	0	0
4	MCGREGOR /HET. 4625/	NUECES	0	0	0	0
4	MCLEAN, WEST /GARCIA/	WEBB	0	0	0	0
4	MCMANUS /FRIO, MIDDLE/	HIDALGO	0	0	0	0
4	MCMORAN /VICKSBURG 8200/	HIDALGO	0	0	70,244	1,669
4	MC MORAN /VICKSBURG 8400/	HIDALGO	1	1	53,282	1,038
4	MC MORAN /VICKSBURG 9270/	HIDALGO	1	1	233,696	7,023
4	MCMORAN /8960/	HIDALGO	0	0	382,131	5,424
4 A	MEEHAN /FRIO/	SAN PATRICIO	0	0	0	0
4	MELINDA MAG /AUSTIN/	WEBB	1	0	0	0
4	MERCEDES /LOWER 8000/	HIDALGO	0	0	0	0
4	MERCEDES, SW. /NORRIS 9250/	HIDALGO	0	0	0	0
4 P	MERCEDES, SW. /10600/	HIDALGO	0	0	0	0
4 P	MERCEDES /1-A/	HIDALGO	6	2	127,366	1,718
4 P	MERCEDES /1-C/	HIDALGO	7	5	339,285	856F
4 P	MERCEDES /1-D/	HIDALGO	6	4	570,303	5,021
4 P	MERCEDES /1-E/	HIDALGO	2	1	201,467	600
4 P	MERCEDES /1-F/	HIDALGO	4	2	333,017	2,570
4 P	MERCEDES /1-F-1/	HIDALGO	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	MERCEDES /1-G/	HIDALGO	2	2	227,041	1,199F
4 P	MERCEDES /1-H/	HIDALGO	1	0	48	0F
4 P	MERCEDES /1-I/	HIDALGO	0	0	0	0
4 P	MERCEDES /1-K/	HIDALGO	0	0	0	0
4 P	MERCEDES /1-L/	HIDALGO	0	0	0	0
4 P	MERCEDES /1-M/	HIDALGO	0	0	0	0
4 P	MERCEDES /1-P/	HIDALGO	1	1	84,757	0
4	MERCEDES /1-Q/	HIDALGO	0	0	0	0
4 P	MERCEDES /2-A/	HIDALGO	2	0	0	0
4 P	MERCEDES /2-B/	HIDALGO	1	0	4,301	0F
4 P	MERCEDES /2-C/	HIDALGO	0	0	0	0
4 P	MERCEDES /2-D/	HIDALGO	4	3	293,797	1,359F
4 P	MERCEDES /2-E/	HIDALGO	4	0	0	0
4 P	MERCEDES /2-G/	HIDALGO	2	2	36,029	0F
4 A	MERCEDES /2-G-1/	HIDALGO	1	0	0	0
4	MERCEDES /2-K/	HIDALGO	1	1	121,791	1,838
4 P	MERCEDES /2-N/	HIDALGO	1	0	0	0
4 P	MERCEDES /3-A/	HIDALGO	1	1	110,174	0F
4 P	MERCEDES /3-B/	HIDALGO	0	0	0	0
4 P	MERCEDES /3-C/	HIDALGO	2	2	478,330	6,564
4 P	MERCEDES /3-D/	HIDALGO	5	2	296,492	831F
4 P	MERCEDES /3-G/	HIDALGO	5	3	507,585	2,938F
4 P	MERCEDES /3-G-1/	HIDALGO	2	0	0	0
4 A	MERCEDES /3-H/	HIDALGO	1	1	162,337	1,811
4	MERCEDES /3-H-1/	HIDALGO	1	1	102,703	1,131
4 P	MERCEDES /3-J/	HIDALGO	0	0	0	0
4 P	MERCEDES /3-L/	HIDALGO	0	0	0	0
4	MERCEDES /3-L-1/	HIDALGO	1	0	0	0
4 A	MERCEDES /3-M/	HIDALGO	0	0	0	0
4 P	MERCEDES /3-N/	HIDALGO	0	0	0	0
4	MERCEDES /3-N-1/	HIDALGO	0	0	0	0
4 P	MERCEDES /3-O/	HIDALGO	1	0	0	0
4 P	MERCEDES /3-P/	HIDALGO	2	1	88,650	0F
4 P	MERCEDES /3-Q/	HIDALGO	1	0	0	0
4	MERCEDES /7000/	HIDALGO	0	0	0	0
4	MERCEDES /7450/	HIDALGO	0	0	0	0
4	MERCEDES /10,100/	HIDALGO	1	1	406,351	7,315
4	MESQUITE RINCON /F-783/	KENEDY	0	0	0	0
4	MESQUITE RINCON /F-827/	KENEDY	0	0	0	0
4	MICHELSON /7650/	BROOKS	0	0	0	0
4	MICHELSON /7700/	BROOKS	0	0	0	0
4	MICHELSON /8500/	BROOKS	0	0	0	0
4 A	MIDWAY /DOUGLAS 6630/	SAN PATRICIO	0	0	43,402	1,098
4 A	MIDWAY, EAST /CHRIS/	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST /COMMONWEALTH/	SAN PATRICIO	1	0	0	0
4	MIDWAY, EAST /CUREND/	SAN PATRICIO	2	1	40,075	1,475
4	MIDWAY, E. /GRIMSHAW/	SAN PATRICIO	1	1	23,097	1,670
4 P	MIDWAY, E. /PRIDAY 10,500/	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. /WATSON/	SAN PATRICIO	0	0	0	0
4 P	MIDWAY, E. /6170/	SAN PATRICIO	1	1	115,093	741
4	MIDWAY, EAST /WORBINGTON/	SAN PATRICIO	1	0	2,189	132
4	MIDWAY, EAST /9450/	SAN PATRICIO	1	1	129,172	3,546
4	MIDWAY, EAST /9700/	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. /9900/	SAN PATRICIO	3	1	21,378	758
4	MIDWAY, EAST /10000/	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST /10100/	SAN PATRICIO	1	0	0	0
4	MIDWAY, EAST /10200/	SAN PATRICIO	1	1	256,483	5,751
4	MIDWAY, E. /10300/	SAN PATRICIO	2	2	187,626	4,735
4	MIDWAY /FRIO, MIDDLE/	SAN PATRICIO	0	0	0	0
4	MIDWAY /GRETA 5000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /MIOCENE/	SAN PATRICIO	0	0	0	0
4 A	MIDWAY, NORTH /FLOERKE -A-/	SAN PATRICIO	0	0	0	0
4 P	MIDWAY, NORTH /FLOERKE -A- 9062/	SAN PATRICIO	2	2	71,377	0F
4 A	MIDWAY, NORTH /FLOERKE -C-/	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH /GREGORY -B-/	SAN PATRICIO	2	0	0	0
4 P	MIDWAY, NORTH /HARVEY -A-/	SAN PATRICIO	6	3	858,601	1,513F
4 P	MIDWAY, NORTH /LA FARGE 9280/	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. /LOCKE -D-/	SAN PATRICIO	1	0	6,743	0F
4 P	MIDWAY, NORTH /LUNDBERG/	SAN PATRICIO	4	3	1,376,368	17,245F
4 P	MIDWAY, NORTH /MCKAMEY-DUBOSE/	SAN PATRICIO	2	2	491,150	4,198F
4	MIDWAY, N. /WATSON 9850/	SAN PATRICIO	1	0	65,301	0F
4 P	MIDWAY /PATRICK/	SAN PATRICIO	7	3	227,106	3,239
4 P	MIDWAY /PRIDAY 10500/	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. /ANDERSON/	SAN PATRICIO	2	2	1,093,827	33,337
4	MIDWAY, S. /COMMONWEALTH/	SAN PATRICIO	3	3	961,350	43,925
4	MIDWAY, S. /MCCARTHY -A-/	SAN PATRICIO	1	0	2,021	40
4	MIDWAY, S. /MORRIS/	SAN PATRICIO	1	1	75,660	4,819
4	MIDWAY, S. /SHELL/	SAN PATRICIO	1	1	260,204	17,465
4	MIDWAY, W. /FRIO 6760/	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST /SINTON, UPPER/	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST /7470/	SAN PATRICIO	0	0	0	0
4	MIDWAY /1700/	SAN PATRICIO	1	1	31,568	0
4	MIDWAY /1900/	SAN PATRICIO	0	0	0	0
4	MIDWAY /2150/	SAN PATRICIO	1	0	0	0
4	MIDWAY /2700/	SAN PATRICIO	2	1	15,313	0
4	MIDWAY /2750/	SAN PATRICIO	0	0	0	0
4	MIDWAY /3000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /3400 MIOCENE/	SAN PATRICIO	2	2	57,739	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MIDWAY /3600/	SAN PATRICIO	1	0	0	0
4	MIDWAY /4700/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5090/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5300/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5900/	SAN PATRICIO	0	0	0	0
4	MIDWAY /5950/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6130/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6150/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6180/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6500/	SAN PATRICIO	0	0	0	0
4 A	MIDWAY /6600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8740/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9150/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9900/	SAN PATRICIO	0	0	0	0
4	MIFFLIN /FRIO 9300/	KENEDY	1	1	813,450	0F
4	MIFFLIN /H-68/	KENEDY	1	1	133,551	0F
4	MILLER & FOX /COLE 4100/	*JIM WELLS	5	3	238,177	2,250
4	MILLER & FOX /FRIO 3700/	JIM WELLS	0	0	0	0
4	MILLER-FOX /HOCKLEY 4875/	JIM WELLS	3	2	346,202	961
4 A	MILLER & FOX /HOCKLEY 4900/	DUVAL	0	0	0	0
4	MILLER, & FOX /YEGUA 6200/	JIM WELLS	1	0	14,735	328
4	MILLER RANCH /HET 2950/	SAN PATRICIO	0	0	0	0
4	MILLER RANCH /KOHLER/	SAN PATRICIO	0	0	0	0
4	MILLS BENNETT /J-2, SEG. 2/	BROOKS	0	0	0	0
4	MILLS BENNETT /L-1/	BROOKS	0	0	6,099	423
4	MILLS BENNETT /L-3/	BROOKS	0	0	0	0
4 A	MILLS BENNET /SEG. 2, D SAND/	BROOKS	0	0	0	0
4	MILLS BENNETT /SEG. 2, L-2/	BROOKS	1	0	0	0
4	MILLS BENNET /SEG. 3 -A-/	BROOKS	0	0	0	0
4	MILLS BENNET /SEG. 3 -P-/	BROOKS	0	0	0	0
4	MILLS BENNETT /SEG. 4, A/	BROOKS	1	1	37,759	0
4	MILLS BENNETT /9-D/	BROOKS	0	0	0	0
4 A	MILLS BENNETT /9-E/	BROOKS	0	0	0	0
4	MILLS BENNETT /5800/	BROOKS	1	0	8,307	207
4 A	MINNIE BOCK, EAST /FRIO 7200/	NUECES	0	0	0	0
4	MINNIE BOCK, EAST /HANETT/	NUECES	0	0	0	0
4	MINNIE BOCK, N. /FRIO 25 UP./	NUECES	1	0	24,678	0
4	MINNIE BOCK, NORTH /FRIO 25/	NUECES	0	0	0	0
4 A	MINNIE BOCK, NORTH /HORNER/	NUECES	0	0	0	0
4 A	MINNIE BOCK, NORTH /3-A/	NUECES	0	0	0	0
4 P	MINNIE BOCK, NORTH /3-5800/	NUECES	3	3	390,966	1,312F
4	MINNIE BOCK, N. /4-C/	NUECES	3	3	360,903	218F
4	MINNIE BOCK, N. /4, LOWER/	NUECES	1	0	46,433	0
4 P	MINNIE BOCK, NORTH /7-6900/	NUECES	3	1	889,721	2,806F
4	MINNIE BOCK, NORTH /9-SD/	NUECES	2	1	430,014	0F
4	MINNIE BOCK, N. /14-SD., BLK C./	NUECES	1	1	91,670	0F
4 P	MINNIE BOCK, NORTH /10-8200/	NUECES	0	0	0	0
4	MINNIE BOCK, N. /15-SD./	NUECES	1	1	36,692	0F
4 P	MINNIE BOCK, NORTH /30/	NUECES	1	0	0	0
4	MINNIE BOCK, NORTH /5900/	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH /6130/	NUECES	1	0	0	0
4	MINNIE BOCK, NORTH /6190/	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH /6750/	NUECES	1	1	13,552	0F
4	MINNIE BOCK, NORTH /7250/	NUECES	1	1	80,049	185
4 A	MINNIE BOCK, N. /7350/	NUECES	0	0	0	0
4 A	MINNIE BOCK, NE. /6100/	NUECES	1	0	0	0
4	MINNIE BOCK, NE. /7600/	NUECES	1	0	5,847	0
4 P	MINNIE BOCK, WEST /BERTRAM/	NUECES	1	0	0	0
4	MINNIE BOCK, WEST /22/	NUECES	1	0	0	0
4	MINNIE BOCK, W. /6000/	NUECES	1	1	15,895	130
4	MINNIE BOCK, W. /7350/	NUECES	0	0	0	0
4 A	MINNIE BOCK, W. /7650/	NUECES	3	2	374,111	0F
4	MINNIE BOCK, W. /7700/	NUECES	1	0	0	0
4	MINNIE BOCK, WEST /8100/	NUECES	1	0	0	0
4	MINNIE BOCK, WEST /8200/	NUECES	1	1	90,258	699F
4	MINNIE BOCK, WEST /8250/	NUECES	0	0	0	0
4	MINNIE BOCK /3600/	NUECES	0	0	0	0
4	MINNIE BOCK /5400/	NUECES	1	1	224,995	0
4	MINNIE BOCK /5650/	NUECES	1	0	0	0
4	MINNIE, BOCK /5700/	NUECES	1	1	5,684	389F
4	MINNIE BOCK /5890/	NUECES	3	3	336,668	1,891
4 A	MINNIE BOCK /5900 FRIO/	NUECES	1	0	0	0
4	MIRANDO CITY, N. /MIRANDO/	WEBB	0	0	0	0
4	MIRANDO CITY, WEST /6225/	WEBB	0	0	0	0
4	MIRANDO VALLEY /MIRANDO/	ZAPATA	0	0	0	0
4	MIRANDO VALLEY /WILCOX FIRST/	ZAPATA	4	0	0	0
4 P	MISSION, WEST /E/	HIDALGO	1	1	49,751	0F
4 P	MISSION, WEST /F/	HIDALGO	1	1	326,161	2,008
4 P	MISSION, WEST /G/	HIDALGO	1	1	29,690	0F
4 P	MISSION, WEST /G-1/	HIDALGO	0	0	0	0
4	MOBIL-DAVID /ANDERSON/	NUECES	14	9	21,892,565	108,364F
4	MOBIL-DAVID /HOWELL HIGHT/	NUECES	2	1	169,613	0F
4	MOBIL DAVID /HANLEY/	NUECES	4	4	7,985,479	172,864F
4	MOBIL DAVID W. /ANDERSON/	NUECES	6	3	5,448,900	104,706F
4 P	MOBIL-DAVID, W. /HOWELL HIGHT/	NUECES	2	1	469,010	13,908F
4	MOCA /YEGUA 2051/	WEBB	0	0	0	0

TABLE NO. 16–Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MOCA /YEGUA 2100/	WEBB	0	0	0	0
4	MOCA /1760/	WEBB	1	0	0	0
4	MONTE CHRISTO, E. /F-17/	HIDALGO	0	0	0	0
4	MONTE CHRISTO, NORTH /F-2/	HIDALGO	1	0	0	0
4 P	MONTE CHRISTO, NORTH /F-11/	HIDALGO	1	1	31,621	150
4	MONTE CHRISTO, N. /F-12/	HIDALGO	1	0	0	0
4 P	MONTE CHRISTO, NORTH /F-14-A/	HIDALGO	6	3	614,150	657F
4	MONTE CHRISTO, NORTH /F-16/	HIDALGO	2	1	79,681	239
4 P	MONTE CHRISTO, NORTH /F-17/	HIDALGO	8	8	3,333,213	3,966F
4	MONTE CHRISTO, N. /F-17, LOWER/	HIDALGO	1	1	720,964	0F
4	MONTE CHRISTO, SOUTH /F-19/	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH /HEARD/	HIDALGO	2	1	89,790	1,187F
4	MONTE CHRISTO, SOUTH /MISSION/	HIDALGO	3	2	45,560	68F
4	MONTE CHRISTO, SOUTH /5800/	HIDALGO	0	0	0	0
4	MONTE CHRISTO, SOUTH /10,500/	HIDALGO	1	1	100,876	635
4 P	MONTE CHRISTO /25/	HIDALGO	3	2	809,289	0F
4 P	MONTE CHRISTO /27/	HIDALGO	5	4	4,244,130	0F
4	MONTE CHRISTO /40/	HIDALGO	1	0	0	0
4 P	MONTE CHRISTO /43/	HIDALGO	2	2	294,124	0F
4 P	MONTE CHRISTO /50/	HIDALGO	1	1	798,075	0F
4 P	MONTE CHRISTO /57/	HIDALGO	3	3	2,010,012	0F
4	MONTE CHRISTO /70/	HIDALGO	0	0	19,714	0F
4	MONTE CHRISTO /80/	HIDALGO	0	0	0	0
4	MONTE CHRISTO /7500/	HIDALGO	0	0	0	0
4	MONTE PASTURE /FRIO 7300/	*HIDALGO	1	0	0	0
4	MONTE PASTURE /MIOCENE 4050/	KENEDY	1	0	0	0
4	MONTE PASTURE /MIOCENE 4400/	KENEDY	1	0	0	0
4	MONTE PASTURE /8200/	KENEDY	0	0	0	0
4	MOOS /QUEEN CITY/	WEBB	0	0	0	0
4	MOOS /QUEEN CITY, UPPER/	WEBB	0	0	0	0
4	MORGAN /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	MORGAN /FRIO 6600/	SAN PATRICIO	1	1	178,939	1,091
4	MORGAN /FRIO 6970/	SAN PATRICIO	1	0	30,377	379
4	MORGAN /5200/	SAN PATRICIO	0	0	0	0
4	MORGAN /6200/	SAN PATRICIO	0	0	0	0
4 A	MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS /FRIO DEEP/	ARANSAS	0	0	0	0
4	MUD FLATS /FRIO DEEP 9400/	ARANSAS	1	0	72,872	1,760
4	MUD FLATS /FRIO 9400/	ARANSAS	1	1	52,929	1,611
4	MUD FLATS /FRIO 9450/	ARANSAS	1	1	22,612	984
4	MUD FLATS, S. /DUBOSE/	ARANSAS	1	0	3,092	36
4	MUD FLATS /9000/	ARANSAS	1	1	56,447	1,028
4	MUD FLATS /9550/	ARANSAS	0	0	0	0
4	MUD ISLAND /9250/	ARANSAS	0	0	0	0
4	MUD ISLAND /9950/	ARANSAS	0	0	0	0
4 P	MURDOCK PASS, EAST /FRIO 7500/	KENEDY	3	3	2,369,323	0F
4 P	MURDOCK PASS, EAST /FRIO 8100/	KENEDY	2	1	791,669	0F
4 P	MURDOCK PASS, EAST /FRIO 8500/	KENEDY	1	1	878,360	0F
4 P	MURDOCK PASS /MARGINULINA/	KENEDY	14	11	11,909,813	0F
4 P	MURDOCK PASS, N./MARGINULINA/	*KENEDY	4	4	1,503,580	0F
4	MURDOCK PASS, W. /MARG. 10-A/	KENEDY	1	1	4,808	0F
4	MURPHY /PETTUS/	DUVAL	0	0	0	0
4	MURPHY /WILCOX 8300/	DUVAL	0	0	0	0
4 A	MURTAGH /VICKSBURG 8700/	SAN PATRICIO	0	0	605	187
4	MSTG.ISL. /BLK.889 FRIO 12400/	NUECES	1	1	504,536	4,179
4	MSTG.ISL./BLK 889/MARG FRIO UP./	NUECES	1	1	1,176,938	37,852
4	MSTG ISL/BLK889/MARG TEXUP11000/	NUECES	2	2	3,101,110	132,104
4	MSTG ISL/BLK889/MARG TEXLO11000/	NUECES	1	0	1	1
4	MSTG ISL /BLK. 889 /T/	NUECES	1	1	1,536,140	0
4	MUSTANG ISLAND, S. /22-8450/	NUECES	0	0	0	0
4	MUSTANG ISLAND W. /22 SD/	NUECES	1	1	1,089,448	0F
4	MUSTANG ISLAND W. /27 SD/	NUECES	4	2	1,479,800	25F
4	MUSTANG ISLAND W. /29 SD./	NUECES	2	2	2,547,688	0F
4	MUSTANG ISLAND W./31-34 SD., N./	NUECES	1	1	23,683	0
4	MUSTANG ISLAND, W. /34 SD./	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. /35 SD./	NUECES	2	2	1,767,493	0F
4	MUSTANG ISLAND, W. /36 SD./	NUECES	2	1	640,543	0F
4	MUSTANG ISLAND, W. /38 SD./	NUECES	1	1	1,416,440	0F
4	MUSTANG ISLAND, W. /39 SD./	NUECES	0	0	158,355	0F
4 P	MUSTANG ISLAND /5-7810/	NUECES	6	3	2,381,177	0F
4	MUSTANG ISLAND, W. /44 SD./	NUECES	1	1	369,028	0F
4 A	MUSTANG ISLAND /7-A/	NUECES	1	0	0	0
4 A	MUSTANG ISLAND /8 SD./	NUECES	2	2	199,936	224
4 P	MUSTANG ISLAND /10-6930/	NUECES	1	1	534,016	0F
4 A	MUSTANG ISLAND /11 SAND/	NUECES	1	1	56,357	193
4	MUSTANG ISLAND /27 SD/	NUECES	1	1	360,982	0F
4	MUSTANG ISLAND /29 SD/	NUECES	1	1	571,794	0F
4	MUSTANG ISLAND /35 SD./	NUECES	1	1	517,407	3,841
4	NANCE DIST. 4 /EDWARDS LIME/	WEBB	0	0	0	0
4	NAVARRO COLF /JACKSON 1800/	WEBB	0	0	0	0
4	NEELY /BRUNI 1900/	DUVAL	10	9	778,213	0
4 A	NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS /ROYAL/	HIDALGO	0	0	0	0
4	NICHOLS /WESTAG/	HIDALGO	1	0	0	0
4	NICHOLS /Y-3/	HIDALGO	1	0	0	0
4	NICHOLS /2800/	HIDALGO	3	2	141,298	0
4	NICHOLS /3100/	HIDALGO	3	2	329,603	0
4	NICHOLS /3200/	HIDALGO	1	1	2,979	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	NICHOLS /3350/	HIDALGO	1	1	217,259	0
4	NICHOLS /3400/	HIDALGO	1	1	76,964	0
4	NICHOLS /3550/	HIDALGO	1	1	82,057	0
4	NICHOLS /3860/	HIDALGO	1	1	58,594	0
4	NICHOLSON /WILCOX/	WEBB	0	0	0	0
4	NILE /FRIO 10,100/	WILLACY	1	1	55,963	895
4 P	NINE MILE POINT CONSOLIDATEDFLD.	ARANSAS	8	7	4,679,513	0F
4 P	NINE MILE POINT /K-40/	ARANSAS	0	0	0	0
4 P	NINE MILE POINT /K-64/	ARANSAS	0	0	0	0
4 P	NINE MILE POINT /K-84/	ARANSAS	0	0	0	0
4	NINE MILE POINT /K-96/	ARANSAS	0	0	0	0
4 P	NINE MILE POINT /L-18/	COLLINGSWORTH	0	0	0	0
4	NUARE /J-29/	NUECES	1	0	0	0
4	NUARC /K-19/	NUECES	0	0	0	0
4	NUECES BAY /BROOKS/	NUECES	1	0	0	0
4	NUECES BAY /OAKVILLE 1900/	NUECES	1	0	0	0
4	NUECES BAY /OAKVILLE 2800/	NUECES	0	0	0	0
4	NUECES BAY /SINTON 3RD/	NUECES	1	1	203,728	3,329F
4	NUECES BAY, WEST /DOUGLAS/	NUECES	0	0	0	0
4 P	NUECES BAY, WEST /HET LOWER W/	NUECES	1	0	0	0
4 P	NUECES BAY, WEST /HET MIDDLE A/	NUECES	1	0	0	0
4	NUECES BAY, WEST /HET MIDDLE B/	NUECES	1	1	158,488	0
4	NUECES BAY, WEST /UPPER HET/	NUECES	2	1	105,377	0
4	NUECES BAY, WEST /3950/	SAN PATRICIO	1	1	160,777	0
4 A	NUECES BAY, WEST /4000/	NUECES	3	1	111,155	0
4	NUECES BAY, WEST /4150/	NUECES	1	0	0	0
4	NUECES BAY, WEST /6300/	NUECES	1	0	0	0
4	NUECES BAY /2300/	NUECES	1	1	151,185	0
4	NUECES BAY /3900/	NUECES	9	4	1,783,343	0
4 P	OBLATE /P/	HIDALGO	1	1	83,620	0F
4 P	OBLATE /T/	HIDALGO	1	0	68,446	0F
4 P	OBLATE /U/	HIDALGO	1	1	93,145	0F
4	OBLATE /V-2/	HIDALGO	1	1	55,671	3,878
4	OBLATE /24 SD./	HIDALGO	0	0	0	0
4	OCKER /A-4/	ARANSAS	0	0	0	0
4	OCKER /B-2/	ARANSAS	0	0	0	0
4 A	ODEM	SAN PATRICIO	1	0	0	0
4	ODEM, EAST /D-34/	SAN PATRICIO	1	0	0	0
4	ODEM, EAST /D-34-EAST/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /RILEY/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /3200/	SAN PATRICIO	0	0	0	0
4	ODEM /FRIO, MIDDLE 5200/	SAN PATRICIO	2	1	14,960	0
4	ODEM /FRIO 7200/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /CATAHOULA/	SAN PATRICIO	1	0	0	0
4	ODEM, NORTH /FRIO BASAL F-2/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /3700/	SAN PATRICIO	0	0	0	0
4 A	ODEM, NORTH /5400/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /7800/	SAN PATRICIO	0	0	0	0
4	ODEM, NW. /DRAPER 7450/	SAN PATRICIO	0	0	0	0
4	ODEM /SCULL 3500/	SAN PATRICIO	2	1	286,949	0
4	ODEM, SOUTH /6400/	SAN PATRICIO	1	1	106,531	1,786
4	ODEM, SOUTH /6700A/	SAN PATRICIO	1	1	42,970	571
4	ODEM /VICKSBURG 7900/	SAN PATRICIO	1	0	2,616	145
4	ODEM /1400/	SAN PATRICIO	0	0	0	0
4	ODEM /2000/	SAN PATRICIO	5	3	298,277	0
4	ODEM /2160/	SAN PATRICIO	1	1	55,534	0
4	ODEM /2580/	SAN PATRICIO	1	1	87,123	0
4	ODEM /2600/	SAN PATRICIO	0	0	0	0
4	ODEM /3100/	SAN PATRICIO	2	0	0	0
4	ODEM /3150/	SAN PATRICIO	1	0	0	0
4 P	ODEM /3200/	SAN PATRICIO	1	0	0	0
4	ODEM /3400/	SAN PATRICIO	4	2	206,980	0
4	ODEM /3425/	SAN PATRICIO	0	0	0	0
4 P	ODEM /3500/	SAN PATRICIO	3	0	0	0
4 P	ODEM /4400/	SAN PATRICIO	0	0	0	0
4	ODEM /4900/	SAN PATRICIO	1	1	53,318	128
4	ODEM /5000/	SAN PATRICIO	2	1	312,065	464
4 A	ODEM /5300/	SAN PATRICIO	3	2	269,058	1,210
4 A	ODEM /5500/	SAN PATRICIO	0	0	0	0
4	ODEM /5700/	SAN PATRICIO	1	0	0	0
4	ODEM /6240/	SAN PATRICIO	0	0	0	0
4 A	ODEM /6700 STRINGER/	SAN PATRICIO	2	2	560,661	7,164F
4 P	ODEM /6700 A/	SAN PATRICIO	4	4	6,731,017	58,508
4 A	ODEM /6700 R/	SAN PATRICIO	0	0	0	0
4	ODEM /6850/	SAN PATRICIO	0	0	34,555	236
4	OHERN /HOCKLEY 2095/	WEBB	1	0	0	0
4	OHERN /1600/	DUVAL	9	5	232,092	0F
4	OHERN /3575/	JIM HOGG	0	0	0	0
4 A	OILTON	WEBB	0	0	0	0
4	OILTON, N. /BRUNI 2650/	WEBB	1	0	0	0
4	OILTOWN /ROSENBURG UP./	WEBB	1	0	0	0
4	OLD INGLESIDE /E-4-/	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE /I-1/	SAN PATRICIO	0	0	0	0
4	OLMITOS /MIDWAY 7100/	WEBB	0	0	0	0
4	OLMITOS, S. /WILCOX/	WEBB	3	3	798,777	5,094
4	OLMITOS, S. /WILCOX 5700/	WEBB	0	0	0	0
4	OLMITOS, SOUTH /WILCOX 5900/	WEBB	0	0	0	0
4	OLMITOS /WILCOX 5700/	WEBB	2	1	133,758	1,327

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	OLMITOS /WILCOX 5800/	WEBB	1	1	48,857	288
4	OLMITOS /WILCOX 5900/	WEBB	2	0	8,048	106
4	OLMITOS /5070/	WEBB	2	1	369,379	3,776
4	OLMITOS /5470/	WEBB	2	2	360,131	3,238
4	OLMITOS /5950/	WEBB	2	1	20,481	132
4	OLMITOS /6100/	WEBB	3	2	117,985	577
4	OLMITOS /7080/	WEBB	1	1	88,113	743
4	ONEIL /3270/	SAN PATRICIO	1	1	418,421	772F
4	ONEIL /3400/	SAN PATRICIO	1	1	544,282	0
4	ONEIL /4550/	SAN PATRICIO	4	2	1,403,281	1,637F
4	ONEIL /5300/	SAN PATRICIO	1	1	267,023	720
4	ONEIL /5600/	SAN PATRICIO	0	0	0	0
4	ONEIL /6700/	SAN PATRICIO	0	0	0	0
4	ONEIL /6800/	SAN PATRICIO	0	0	0	0
4 A	ORANGE GROVE	JIM WELLS	0	0	0	0
4	ORANGE GROVE /B LOWER/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /B UPPER/	JIM WELLS	0	0	0	0
4 P	ORANGE GROVE, NW, /2500/	JIM WELLS	4	3	468,606	330
4	ORANGE GROVE /1200/	JIM WELLS	1	0	0	0
4	ORANGE GROVE /1400/	JIM WELLS	5	0	72,848	0
4	ORANGE GROVE /1450/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /1700/	JIM WELLS	1	0	8,574	0
4	ORANGE GROVE /1800/	JIM WELLS	2	0	3,290	0
4	ORANGE GROVE /2200/	JIM WELLS	2	1	17,547	0
4	ORANGE GROVE /2950/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /3400/	JIM WELLS	2	2	4,815	0
4	ORANGE GROVE /3600/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /3900/	JIM WELLS	2	1	1,684	0
4	ORANGE GROVE /4100/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /4300/	JIM WELLS	1	1	3,556	0
4	ORANGE GROVE /4550/	JIM WELLS	2	0	3,840	0
4	ORANGE GROVE /5200/	JIM WELLS	0	0	0	0
4	ORCONES /DELORES/	DUVAL	3	2	108,838	3,304
4	ORCONES /FRIO 4900/	DUVAL	2	1	14,837	91
4	ORCONES /HIAWATHA/	DUVAL	1	0	0	0
4	ORCONES /HOCKLEY-PARR/	DUVAL	3	2	257,451	2,603
4	ORCONES /HOCKLEY-TEDDLIE/	DUVAL	1	0	0	0
4	ORCONES, SOUTH /HOCKLEY-PARR/	DUVAL	0	0	0	0
4	ORCONES /5200/	DUVAL	2	2	220,776	353
4	OSO DEEP /FRIO 13300/	NUECES	1	1	226,539	9,789
4	OWEN /ESCONDIDO 2/	WEBB	1	0	0	0
4	OWEN /3700/	WEBB	2	0	0	0
4	OWEN /3800/	WEBB	1	0	0	0
4	PADRE ISLAND /6000/	CAMERON	1	1	361,438	0
4	PADRE ISLAND /6500/	CAMERON	1	0	0	0
4	PAISANO /FRIO 3400/	JIM WELLS	1	1	27,802	0
4	PAISANO /3200/	JIM WELLS	0	0	0	0
4	PALANGANA /FRIO, MIDDLE 1700/	DUVAL	0	0	0	0
4	PALITO BLANCO /FRIO 4450/	JIM WELLS	0	0	0	0
4	PALITO BLANCO /5100/	JIM WELLS	0	0	0	0
4	PALO BLANCO /1100/	BROOKS	3	0	0	0
4	PALO BLANCO /1200/	BROOKS	3	0	0	0
4	PALO BLANCO /1300/	BROOKS	1	0	0	0
4	PALO BLANCO /1500/	BROOKS	1	0	0	0
4	PALO BLANCO /1600/	BROOKS	1	0	0	0
4	PALO BLANCO /2300/	BROOKS	1	0	0	0
4	PARKS FARM /3075/	CAMERON	1	1	304,924	0
4	PARKS-FARM /3200/	CAMERON	1	1	226,092	0
4	PARKS-FARM /3230/	CAMERON	3	3	679,609	0
4	PARKS - FARM /3880/	CAMERON	0	0	0	0
4	PARKS FARM /3990/	CAMERON	1	0	11,171	0
4	PARKS - FARM /4025/	CAMERON	0	0	0	0
4	PARTIDO /F-03 -H-/	KLEBERG	1	0	0	0
4	PASO REAL /7140/	WILLACY	1	1	500,011	2,422
4	PASO REAL /7350/	WILLACY	1	1	199,432	1,101
4	PASO REAL /8600/	WILLACY	0	0	0	0
4	PASTURE, NORTH /A-7700/	SAN PATRICIO	0	0	0	0
4	PASTURE, NORTH /B-7700/	SAN PATRICIO	0	0	0	0
4 P	PASTURE, NORTH /7200/	SAN PATRICIO	0	0	28,077	55
4 P	PASTURE, NORTH /7250/	SAN PATRICIO	1	0	0	0
4 A	PASTURE, NORTH /7400/	SAN PATRICIO	1	0	0	0
4 A	PASTURE, NORTH /7600/	SAN PATRICIO	0	0	0	0
4 P	PATRICK GAS /5900/	SAN PATRICIO	0	0	0	0
4	PAUL WHITE /PETTUS/	JIM WELLS	0	0	0	0
4	PAUL WHITE /VICKSBURG -A-/	JIM WELLS	0	0	0	0
4 A	PEDERNAL /CROCKETT/	STARR	1	1	47,921	598
4 A	PEDERNAL /QUEEN CITY/	STARR	1	1	90,768	885
4	PEDERNAL /QUEEN CITY 4750/	STARR	1	1	60,479	17F
4	PEDERNAL /QUEEN CITY 6400/	STARR	1	0	4,193	0F
4	PENASCAL /9-A/	KENEDY	1	0	26,231	0F
4	PENASCAL /10-A 7000/	KENEDY	2	1	710,359	0F
4	PENITAS /BANNWORTH/	HIDALGO	1	0	0	0
4 P	PENITAS /BOX 5300/	HIDALGO	2	1	34,630	0F
4 P	PENITAS /HEARD 6000/	HIDALGO	8	1	323,483	1,123
4	PENITAS /LA JOYA/	HIDALGO	1	0	0	0
4 P	PENITAS /MISSION 5500/	HIDALGO	8	6	2,456,401	10,044
4	PENITAS /VICKSBURG 8500/	HIDALGO	1	1	27,135	984
4	PENITAS /3160/	HIDALGO	1	1	6,829	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PENITAS /5000/	HIDALGO	1	1	4,545	0F
4	PENITAS /6900/	HIDALGO	1	1	135,959	968
4	PENITAS /7400/	HIDALGO	2	1	388,437	4,746
4	PENITAS /7950/	HIDALGO	1	0	169	0
4	PENITAS /8250/	HIDALGO	0	0	0	0
4	PEREZ /FRIO 1200/	WEBB	4	3	78,796	0
4	PEREZ /FRIO 1500/	WEBB	1	1	88,268	0
4 A	PESCADITO /WILCOX, LOWER 6000/	WEBB	0	0	0	0
4	PESCADITO /WILCOX, LOWER 6800/	WEBB	1	1	191,355	2,535
4 A	PETERS	DUVAL	0	0	0	0
4	PETERS /ARGO - 2200/	DUVAL	1	1	16,346	0
4	PETERS /CHERNOSKY/	DUVAL	1	1	18,241	0
4	PETERS /COLE MIDDLE 1800/	DUVAL	3	0	12,449	0
4	PETERS, EAST /FRIO 1700/	DUVAL	1	1	25,214	0
4	PETERS, EAST /MIRANDO 2600/	DUVAL	1	1	6,774	0
4	PETERS, EAST /YEGUA 3200/	DUVAL	2	0	0	0
4	PETERS, EAST /2120/	DUVAL	1	0	0	0
4	PETERS /GOVT. WELLS/	DUVAL	1	1	59,888	0
4	PETERS /MIRANDO 2600/	DUVAL	1	1	23,239	0
4	PETERS, N. /LOMA NOVIA/	DUVAL	4	4	98,970	0
4 A	PETERS, N. /2220 ARGO/	DUVAL	1	1	4,791	0
4	PETERS, NORTH /2350/	DUVAL	0	0	0	0
4	PETERS /WILCOX 8700/	DUVAL	1	1	26,991	16
4	PETERS /YEGUA 3100/	DUVAL	0	0	0	0
4	PETERS /1600/	DUVAL	1	1	33,210	0
4	PETERS /1700/	DUVAL	1	1	19,755	0
4 A	PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA /FRIO 3970/	NUECES	4	0	0	0
4	PETRONILLA /FRIO 4025/	NUECES	2	0	0	0
4	PETRONILLA FRIO /7380/	NUECES	2	2	730,861	0F
4 P	PETRONILLA /FRIO 7600/	NUECES	5	1	484,339	0F
4	PETRONILLA /KATHLYN/	NUECES	1	0	0	0
4	PETRONILLA N. /7670/	NUECES	0	0	0	0
4	PETRONILLA, W. /8250/	NUECES	1	0	0	0
4	PETRONILLA /5350/	NUECES	1	0	0	0
4	PETRONILLA /6700/	NUECES	1	1	190,668	0F
4 A	PETRONILLA /6900/	NUECES	1	0	0	0
4	PETRONILLA /7475 STRAY/	NUECES	1	0	0	0
4 P	PETRONILLA /7500/	NUECES	2	1	4,366	7,866F
4	PETRONILLA /7900/	NUECES	1	0	0	0
4	PETRONILLA /8000/	NUECES	5	4	3,973,333	0F
4 A	PETRONILLA /8100/	NUECES	7	5	4,068,564	7,166F
4	PETROX /FRIO/	DUVAL	1	0	0	0
4	PETROX /FRIO 900 GAS/	DUVAL	2	2	726,891	0
4 A	PETROX /FRIO 1200 -B-/	DUVAL	1	0	0	0
4	PETROX /GOVERNMENT WELLS/	DUVAL	0	0	0	0
4	PETROX /1100/	DUVAL	1	1	151,347	0
4 P	PHARR /BOND/	HIDALGO	7	2	2,334,264	0F
4	PHARR /BOND, 10,600/	HIDALGO	1	1	883,674	0F
4	PHARR /KELLY/	HIDALGO	0	0	0	0
4 P	PHARR /MARKS/	HIDALGO	13	8	6,593,742	0F
4	PHARR /PAGELSON 9200/	HIDALGO	1	0	0	0
4 P	PHARR /REICHERT/	HIDALGO	0	0	0	0
4	PHARR, SW. /8900/	HIDALGO	1	1	159,546	21F
4 P	PHARR /7500/	HIDALGO	1	0	0	0
4 P	PHARR /8500/	HIDALGO	3	2	532,874	0F
4	PIEDRAS PINTAS /SEG. -B- 3300/	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH /3400/	DUVAL	0	0	0	0
4 A	PIEDRAS PINTAS DOME	DUVAL	3	0	172	0
4 A	PIEDRE LUMBRE /WILCOX/	DUVAL	13	11	4,478,315	0F
4	PITA	BROOKS	3	0	0	0
4 A	PITA /C-1/	BROOKS	2	1	399,861	1,904
4	PITA /C-1 UPPER/	BROOKS	0	0	0	0
4	PITA /C-6/	BROOKS	1	0	4,740	26
4	PITA /C-10-E/	BROOKS	2	1	101,042	531
4 A	PITA /D-1/	BROOKS	1	1	543,216	6,198
4	PITA /D-3/	BROOKS	1	0	0	0
4 A	PITA /D-4/	BROOKS	0	0	0	0
4 A	PITA /D-4 B/	BROOKS	0	0	0	0
4	PITA /D-4-E/	BROOKS	1	0	0	0
4	PITA /D-5/	BROOKS	1	0	0	0
4	PITA /D-5/	BROOKS	1	0	0	0
4 A	PITA /D-5-U/	BROOKS	1	1	165,387	1,397
4 A	PITA /D-5 B-C/	BROOKS	0	0	0	0
4	PITA /D-5 B-W/	BROOKS	1	0	0	0
4	PITA /E-2/	BROOKS	0	0	0	0
4 A	PITA /E-2-C/	BROOKS	0	0	0	0
4	PITA /E-2-E/	BROOKS	1	1	140,224	940
4	PITA /E-2-W/	BROOKS	3	1	164,396	662
4	PITA/E-3,W./	BROOKS	1	0	0	0
4	PITA /E-4/	BROOKS	1	1	571,778	8,105
4	PITA /E-5/	BROOKS	2	1	617,565	2,134
4 A	PITA /E-6/	BROOKS	0	0	0	0
4 A	PITA /E-7-E/	BROOKS	1	0	0	0
4 A	PITA /E-7-W/	BROOKS	2	0	25,163	111
4	PITA /E-9/	BROOKS	1	1	377,345	1,948
4	PITA, EAST /D-3/	BROOKS	0	0	0	0
4	PITA, EAST /E-1/	BROOKS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PITA, EAST /E-2/	BROOKS	0	0	0	0
4 A	PITA /F-2-E/	BROOKS	0	0	0	0
4 A	PITA /F-2-W/	BROOKS	0	0	0	0
4	PITA /F-5-W/	BROOKS	1	1	232,356	1,320
4 A	PITA /F-7-W/	BROOKS	0	0	0	0
4	PITA /F-10/	BROOKS	0	0	0	0
4	PITA /F-11-W/	BROOKS	1	1	145,918	696
4 A	PITA, W. /H-82/	BROOKS	0	0	0	0
4	PITA, WEST /I-03/	BROOKS	1	0	25,521	14
4	PITA, WEST /I-06/	BROOKS	0	0	0	0
4	PITA, WEST /I-22/	BROOKS	1	0	79,950	1,195
4	PITA, WEST /I-28/	BROOKS	0	0	0	0
4	PITA, WEST /I-30/	BROOKS	2	0	173,174	1,816F
4	PITA, WEST /I-46/	BROOKS	0	0	0	0
4	PITA, WEST /I-54/	BROOKS	0	0	0	0
4	PITA, WEST /I-60/	BROOKS	0	0	0	0
4	PITA, WEST /J-05/	BROOKS	1	0	13,869	96F
4	PITA /7450/	BROOKS	0	0	0	0
4	PITA /7600/	BROOKS	0	0	0	0
4	PITA /7720/	BROOKS	0	0	0	0
4	PITA /7800/	BROOKS	0	0	0	0
4	PITA /7850/	BROOKS	0	0	0	0
4	PITA /7930/	BROOKS	0	0	0	0
4	PITA /7960/	BROOKS	0	0	0	0
4	PITA /8100/	BROOKS	1	0	0	0
4	PITA /8200/	BROOKS	0	0	0	0
4	PITA /9600/	*BROOKS	1	0	0	0
4	PITA ISLAND /J-19/	NUECES	1	0	0	0
4	PITA ISLAND /J-55/	NUECES	1	0	0	0
4 A	PLYMOUTH	SAN PATRICIO	0	0	0	0
4 A	PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST /FRIO 8500/	SAN PATRICIO	0	0	0	0
4 A	PLYMOUTH, EAST /TUTT SD./	SAN PATRICIO	1	0	529	0
4 A	PLYMOUTH, EAST /3900/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST /4300/	SAN PATRICIO	1	1	70,619	0
4	PLYMOUTH, EAST /4400/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST /4500/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /MAGNOLIA 5800/	SAN PATRICIO	4	0	0	0
4	PLYMOUTH /STORAGE 5400/	SAN PATRICIO	1	1	6,707	0
4 A	PLYMOUTH, EAST /5400/	SAN PATRICIO	1	1	9,188	1
4 A	PLYMOUTH /STRAY 5600/	SAN PATRICIO	2	1	412,501	2,702
4	PLYMOUTH, WEST /3800/	SAN PATRICIO	1	1	60,540	0
4	PLYMOUTH /3165/	SAN PATRICIO	1	1	11,155	0
4	PLYMOUTH /3300/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /3500/	SAN PATRICIO	2	0	0	0
4	PLYMOUTH /3600/	SAN PATRICIO	11	5	1,280,308	0
4	PLYMOUTH /3750/	SAN PATRICIO	2	1	30,951	0
4 A	PLYMOUTH /3800/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /5120/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5200/	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH /5400/	SAN PATRICIO	0	0	10,349	69
4	PLYMOUTH /5500/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5500-B/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /3600 A/	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH /5800 SAND/	SAN PATRICIO	1	0	26,000	0
4	PLYMOUTH /5820/	SAN PATRICIO	7	7	1,520,690	7,414F
4 A	PLYMOUTH /6000/	SAN PATRICIO	0	0	6,609	0
4	PLYMOUTH /6000 -A-/	SAN PATRICIO	2	0	0	0
4 A	PLYMOUTH /6000 -B- SAND/	SAN PATRICIO	2	2	457,585	7,515F
4	PLYMOUTH /6500/	SAN PATRICIO	3	2	909,382	0F
4	PLYMOUTH /6600/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /6700/	SAN PATRICIO	2	1	142,101	0
4	PLYMOUTH /6775/	SAN PATRICIO	1	0	0	0
4 P	PORT ISABEL, WEST /6850/	CAMERON	0	0	0	0
4 P	PORT ISABEL, WEST /7300/	CAMERON	1	1	4,315	0
4	PORT ISABEL, WEST /7450/	CAMERON	1	1	498,956	0
4 P	PORT ISABEL, WEST /7500/	CAMERON	2	1	645,809	0
4 P	PORT ISABEL, WEST /7700/	CAMERON	3	2	692,440	0
4 P	PORT ISABEL, WEST /7880/	CAMERON	1	1	709,074	0
4	PORT ISABEL, WEST /7980/	CAMERON	1	1	536,211	0
4 P	PORT ISABEL, WEST /8100/	CAMERON	2	2	452,063	0
4	PORT ISABEL, WEST /7050/	CAMERON	1	1	718,236	0
4 P	PORT ISABEL, WEST /8350/	CAMERON	0	0	0	0
4	PORT ISABEL, WEST /8150/	CAMERON	2	2	1,047,106	0
4 P	PORT ISABEL, WEST /8850/	CAMERON	0	0	0	0
4	PORT ISABEL, WEST /8250/	CAMERON	1	1	703,928	0
4 P	PORTILLA /A-3600/	SAN PATRICIO	2	1	420,365	0
4 P	PORTILLA /B-3600/	SAN PATRICIO	0	0	0	0
4	PORTILLA, SW. /6200/	SAN PATRICIO	0	0	0	0
4	PORTILLA /20/	SAN PATRICIO	1	1	1,587,339	36,018
4	PORTILLA /3100/	SAN PATRICIO	2	1	309,880	0
4	PORTILLA /3600/	SAN PATRICIO	2	2	556,880	0
4 P	PORTILLA /3800/	SAN PATRICIO	2	0	0	0
4	PORTILLA /4000/	SAN PATRICIO	2	2	172,868	0
4 P	PORTLAND, W. /F-10/	SAN PATRICIO	4	4	551,064	12,658
4	PORTLAND, W. /F-13/	SAN PATRICIO	1	1	888,393	33,145
4	PORTLAND, W. /F-18/	SAN PATRICIO	1	1	441,816	14,286
4 P	PORTLAND, W. /F-14/	SAN PATRICIO	1	0	67,409	2,769

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PORTLAND, W. /WATSON 11,000/	SAN PATRICIO	1	0	0	0
4	POTRERO LOPENA /-B- SAND/	KENEDY	1	0	0	0
4	POTRERO LOPENA /FRIO/	KENEDY	0	0	0	0
4	POTRERO LOPENA /MARGINULINA/	KENEDY	1	1	679,944	2,387
4	POTRERO LOPENA, S. /MARG. 1/	KENEDY	1	0	0	0
4	PRADO /GOVT. WELLS, LOWER/	JIM HOGG	2	1	49,239	0
4	PRADO /MIDDLE GOVT. WELLS/	JIM HOGG	1	0	158,874	0
4 P	PRADO /GOVT. WELLS, UPPER/	JIM HOGG	11	0	0	0
4	PRADO /GOVT. WELLS, UPPER-UPPER/	JIM HOGG	0	0	0	0
4	PRADO /GOVT. WELLS #3/	JIM HOGG	0	0	0	0
4 A	PRADO /LOMA NOVIA MIDDLE 1/	JIM HOGG	0	0	0	0
4	PRADO /LOMA NOVIA 4/	JIM HOGG	0	0	48	0
4	PRADO /OWERN STRINGER/	JIM HOGG	1	1	128,776	0
4	PREMONT, EAST /17-4400/	JIM WELLS	1	0	0	0
4	PREMONT, EAST /19-C/	JIM WELLS	0	0	0	0
4 A	PREMONT, EAST /22-C/	JIM WELLS	1	1	111,829	623
4 A	PREMONT, EAST /22-D/	JIM WELLS	1	0	0	0
4	PREMONT /MURCHISON/	JIM WELLS	5	1	6,238	0
4	PREMONT, SOUTH /FRIO 5530/	JIM WELLS	1	1	14,540	0F
4	PREMONT, WEST /18/	JIM WELLS	0	0	0	0
4	PREMONT /3100 SINGER/	JIM WELLS	14	5	92,618	0
4	PRESENDS /MET-/	JIM WELLS	0	0	0	0
4	PRESENDS /LOU ELLA/	JIM WELLS	0	0	0	0
4	PRINCESS LOUISE, SW. /4855/	SAN PATRICIO	0	0	0	0
4	PROCTOR /6250/	BROOKS	1	0	0	0
4	PROGRESSO /FRIO, LOWER/	HIDALGO	1	0	0	0
4	PUERTO BAY /A-1/	SAN PATRICIO	1	0	0	0
4	PUERTO BAY /A-2/	ARANSAS	1	0	0	0
4 A	PUERTO BAY /A-6/	ARANSAS	0	0	0	0
4	PUERTO BAY, WEST /8300/	SAN PATRICIO	1	0	0	0
4	PUERTO BAY, WEST /8450/	SAN PATRICIO	0	0	0	0
4	QUINTO CREEK /KOHLER/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /MOORE 5000/	JIM WELLS	2	0	0	0
4	QUINTO CREEK /1250/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /1750/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /1900/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /3950/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /4300/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /4450/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /4850/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /5600/	JIM WELLS	0	0	2,313	0
4 A	QUINTO CREEK /5700/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /5700 GAS/	JIM WELLS	0	0	0	0
4 A	RACHAL /GARZA/	BROOKS	0	0	0	0
4	RACHAL /J-05/	BROOKS	0	0	0	0
4	RACHAL /RAMIREZ/	BROOKS	1	0	0	0
4	RACHAL /STRAY 4340/	BROOKS	1	0	0	0
4 A	RACHAL /VILLAREAL/	BROOKS	1	0	0	0
4 A	RACHAL /WHITE/	BROOKS	0	0	0	0
4	RACHAL /3700/	BROOKS	7	6	633,156	67F
4	RACHAL /4000/	BROOKS	1	0	0	0
4	RACHAL /4300/	BROOKS	1	0	0	0
4	RACHAL /4350/	BROOKS	1	0	0	0
4	RACHAL /4750/	BROOKS	1	0	98,777	0F
4	RACHAL /4800/	BROOKS	0	0	0	0
4	RACHAL /5300/	BROOKS	1	0	0	0
4	RAGLAND /5000/	*BROOKS	1	0	0	0
4	RAMADA, SOUTH /3275/	NUECES	0	0	0	0
4	RANCHO SOLO /COLE/	DUVAL	0	0	0	0
4	RANCHO SOLO /GOVT. WELLS/	DUVAL	0	0	2,385	0
4	RAND MORGAN /STILLWELL, MIDDLE/	JIM WELLS	0	0	0	0
4	RAND MORGAN /STILLWELL, MI. N./	JIM WELLS	0	0	0	0
4	RAND MORGAN /3730/	JIM WELLS	1	0	0	0
4	RAND MORGAN /5350/	JIM WELLS	0	0	0	0
4 P	RANDADO, EAST /ROSENBERG 2900/	JIM HOGG	3	2	365,847	0
4	RANDADO, NORTH /HOCKLEY/	JIM HOGG	0	0	0	0
4	RANDADO /SCHOOLFIELD 2720/	JIM HOGG	0	0	0	0
4	RANDADO, SOUTH /BRUNI/	JIM HOGG	1	0	0	0
4	RANDADO, S. /LOPEZ/	JIM HOGG	1	1	11,093	0
4	RANDADO, S. /MANILA/	JIM HOGG	2	0	0	0
4 A	RANSOM ISLAND /#8/	NUECES	1	1	96,781	2,669
4	RATTLESNAKE POINT /W-1/	ARANSAS	1	0	211,557	7,864
4 A	RAYMONDVILLE /MIOCENE, LO./	WILLACY	0	0	65,086	1,604
4	RAYMONDVILLE /A-4-A/	WILLACY	1	1	27,600	38
4	RAYMONDVILLE /A-16/	WILLACY	0	0	10,511	133
4	RAYMONDVILLE /F-1/	WILLACY	0	0	0	0
4	RAYMONDVILLE /F-2/	WILLACY	1	0	3,404	2F
4	RAYMONDVILLE /F-3/	WILLACY	1	0	104,090	649
4	RAYMONDVILLE /F-4-A/	WILLACY	2	1	229,133	1,285
4 A	RAYMONDVILLE /F-5/	WILLACY	1	0	0	0
4 A	RAYMONDVILLE /F-6/	WILLACY	1	1	274,581	151
4	RAYMONDVILLE /F-7A/	WILLACY	1	0	28,852	0
4	RAYMONDVILLE /F-8/	WILLACY	1	1	203,682	36F
4 A	RAYMONDVILLE /F-9/	*WILLACY	6	5	1,122,895	1,323
4	RAYMONDVILLE /F-11/	WILLACY	1	0	65,525	90F
4	RAYMONDVILLE /F-12/	WILLACY	1	1	238,861	279
4	RAYMONDVILLE /F-12-A/	WILLACY	1	1	60,632	77
4	RAYMONDVILLE /F-14/	WILLACY	1	0	156,641	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RAYMONDVILLE /F-15/	WILLACY	1	1	95,247	57
4	RAYMONDVILLE /F-16/	WILLACY	2	1	56,094	111
4	RAYMONDVILLE /F-17/	WILLACY	1	1	131,665	233
4	RAYMONDVILLE /F-18/	WILLACY	1	1	296	13
4	RAYMONDVILLE, SOUTH /7070/	WILLACY	2	0	0	0
4	RAYMONDVILLE, SOUTH /7290/	WILLACY	1	0	0	0
4	RAYMONDVILLE /7500/	WILLACY	0	0	0	0
4	RED FISH BAY, NORTH /6-A/	NUECES	0	0	0	0
4 P	RED FISH BAY, NORTH /8/	HIDALGO	0	0	0	0
4 P	RED FISH BAY, NORTH /10/	HIDALGO	0	0	0	0
4 P	RED FISH BAY, NE. /5-A/	HIDALGO	0	0	0	0
4	RED FISH BAY, NE. /9-A/	NUECES	0	0	0	0
4 P	RED FISH BAY, NE. /10-A/	HIDALGO	0	0	0	0
4	REDFISH BAY /ZONE 5/	NUECES	1	1	335,812	0
4 A	REDFISH BAY /ZONE 14, UPPER/	NUECES	1	1	109,324	2,866
4	RED FISH BAY /6/	NUECES	2	0	0	0
4 A	RED FISH BAY /15/	NUECES	0	0	0	0
4 A	RED FISH BAY /17/	NUECES	1	0	0	0
4	RED FISH BAY /18/	NUECES	0	0	0	0
4	RED FISH BAY /22/	NUECES	0	0	0	0
4	RED FISH BAY /26/	NUECES	0	0	0	0
4	RED FISH BAY /50/	NUECES	1	1	355,932	0F
4	RED FISH BAY /53/	NUECES	1	1	34,706	0F
4	RED FISH BAY /56/	NUECES	0	0	0	0
4 P	RED FISH BAY-MUS. IS /COMMON 10/	NUECES	38	32	16,210,014	1,687F
4	REILLY /VICKSBURG/	STARR	1	0	0	0
4	REISER /WILCOX/	WEBB	2	1	18,381	0
4	REISER /900/	WEBB	1	0	0	0
4	RETAMIA /WILCOX/	WEBB	4	2	98,951	203
4	RETAMIA /WILCOX 5100/	WEBB	2	2	77,413	3,546F
4	RETAMIA /WILCOX 5200/	WEBB	3	1	43,658	135
4	RETAMIA /WILCOX 5360/	WEBB	2	1	11,194	17F
4	RETAMIA /WILCOX 5400/	WEBB	1	0	0	0
4	REYMET /2000/	SAN PATRICIO	2	0	0	0
4	REYMET /2300/	SAN PATRICIO	5	0	187,162	0
4	REYMET /2400/	SAN PATRICIO	1	0	0	0
4	REYMET /2500/	SAN PATRICIO	2	0	0	0
4	REYMET /2600/	SAN PATRICIO	2	0	0	0
4	REYMET /3000/	SAN PATRICIO	0	0	0	0
4	REYMET /3250/	SAN PATRICIO	1	0	0	0
4	REYMET /3800/	SAN PATRICIO	1	0	0	0
4 A	REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /HET. 3300/	JIM WELLS	4	0	23,071	0
4	REYNOLDS, N. /LOU ELLA/	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /PUNDT/	JIM WELLS	1	0	0	0
4	REYNOLDS /PUNDT/	JIM WELLS	1	0	73,394	0
4	REYNOLDS /STILLWELL/	JIM WELLS	2	1	208,647	98
4 A	REYNOLDS /4750/	JIM WELLS	0	0	0	0
4 A	REYNOLDS /5500/	JIM WELLS	1	0	83,876	0
4	REYNOLDS, WEST /FRIO 3400/	JIM WELLS	1	1	11,472	0
4	REYNOLDS RANCH /HET THIRD/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /STILLWELL/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /3100/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /4600/	JIM WELLS	0	0	0	0
4	RICABY /FRIO 1500/	STARR	1	0	0	0
4	RICABY /FRIO 1550/	STARR	2	0	4,331	0
4	RICABY /SOUTH AREA 1100/	STARR	1	1	128,717	0
4	RICABY, SOUTH /1100/	STARR	1	1	23,745	0
4	RICABY, SOUTH /1400/	STARR	1	1	57,071	0
4	RICABY, UPPER /1600/	STARR	2	1	37,300	0
4	RICABY /800/	STARR	4	3	124,990	0
4 P	RICABY /1100/	STARR	8	6	155,657	0
4	RICABY /1200/	STARR	1	1	44,506	0
4	RICABY /1700/	STARR	1	0	0	0
4	RICARDO /BARRY/	KLEBERG	0	0	0	0
4	RICARDO /FRIO -B- 7500/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6200/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6350/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6900/	KLEBERG	0	0	0	0
4	RICARDO, NORTH /7300/	KLEBERG	0	0	0	0
4	RICARDO /OAKVILLE 3300/	KLEBERG	0	0	0	0
4	RICARDO /1900/	KLEBERG	0	0	0	0
4	RICARDO /2000/	KLEBERG	0	0	0	0
4	RICARDO /2200/	KLEBERG	2	2	24,205	0
4	RICARDO /2250/	KLEBERG	1	1	15,151	0
4	RICARDO /3900/	KLEBERG	0	0	0	0
4	RICARDO /5600/	KLEBERG	0	0	0	0
4	RICARDO /5950/	KLEBERG	0	0	0	0
4	RICARDO /6300/	KLEBERG	0	0	0	0
4	RICARDO /7000/	KLEBERG	1	1	162,938	1,042
4 A	RICHARD KING	NUECES	7	4	228,568	28F
4 A	RICHARD KING /A UPPER 5400/	NUECES	1	1	78,452	0
4	RICHARD KING,E./5450 MCCULLOUGH/	NUECES	1	1	106,524	323
4	RICHARD KING E. /5500/	NUECES	0	0	0	0
4	RICHARD KING /UPPER 5600/	NUECES	0	0	0	0
4	RICHARD KING /1370/	NUECES	0	0	0	0
4	RICHARD KING /3900/	NUECES	1	0	0	0
4	RICHARD KING /4000/	NUECES	2	1	29,632	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RICHARD KING /4100/	NUECES	1	0	0	0
4	RICHARD KING /4200/	NUECES	3	1	184,633	0
4	RICHARD KING /4900/	NUECES	1	0	0	0
4	RICHARD KING /5000/	NUECES	3	2	52,129	225
4	RICHARD KING /5350/	NUECES	1	0	0	0
4	RICHARD KING /5940 RICHARD/	NUECES	0	0	0	0
4	RICHARD KING /6050/	NUECES	0	0	0	0
4	RICHARD KING /6200/	NUECES	2	1	82,397	98
4	RICHARD KING /6300/	NUECES	1	0	0	0
4	RICHARDSON /COLE UPPER/	DUVAL	1	0	0	0
4	RICO /6450/	HIDALGO	1	0	0	0
4	RICO /6900/	HIDALGO	0	0	71,943	1,885
4	RICO /7150/	HIDALGO	0	0	5,943	0
4	RICO /7240/	HIDALGO	0	0	0	0
4	RICO /7700/	HIDALGO	0	0	0	0
4	RIGGAN /8500/	WILLACY	1	1	247,705	7,024F
4	RIGGAN /8600/	WILLACY	0	0	139,328	2,517
4 A	RIGGAN /8650/	WILLACY	0	0	0	0
4	RIGGAN /8900/	WILLACY	0	0	118,964	953
4	RIGGAN /9775/	WILLACY	1	0	230,118	3,005
4	RINCON	STARR	1	1	45,735	171
4	RINCON /A-5/	STARR	1	1	14,242	463
4	RINCON /A-8/	STARR	1	1	34,819	1,269
4	RINCON /B-6/	STARR	1	0	0	0
4	RINCON /C-7/	STARR	1	1	315,386	466F
4 A	RINCON /E 1 & 2/	STARR	2	0	0	0
4 A	RINCON /F/	STARR	1	0	0	0
4	RINCON /FRIO A-1/	STARR	0	0	0	0
4	RINCON /FRIO A-2/	STARR	1	0	154,756	860
4 A	RINCON /FRIO-B/	STARR	1	0	0	0
4 A	RINCON /FRIO-B-1/	STARR	1	1	183,716	357
4	RINCON /FRIO B-2/	STARR	3	3	523,294	858F
4	RINCON /FRIO GJ, 4500/	STARR	1	0	9,834	110
4 A	RINCON /G 1 & 2/	STARR	1	0	0	0
4	RINCON /G-3, EAST/	STARR	1	1	253,400	837
4	RINCON /H/	STARR	2	2	578,252	1,185F
4	RINCON /H-7/	STARR	0	0	0	0
4	RINCON /H-12/	STARR	1	1	63,041	630
4	RINCON /H-20/	STARR	1	1	142,028	508
4	RINCON /LABRISA 4060/	STARR	1	0	0	0
4 A	RINCON, NORTH FIELD	STARR	2	0	0	0
4	RINCON, NORTH /A/	STARR	8	2	246,686	208F
4 A	RINCON, NORTH /C-1/	STARR	3	0	230,051	0F
4	RINCON, NORTH /C-2/	STARR	1	0	0	0
4	RINCON, NORTH /COATES -B-/	STARR	2	2	49,290	180
4	RINCON, NORTH /D-1/	STARR	1	0	0	0
4	RINCON, NORTH /D-3-G/	STARR	1	1	319,937	0F
4 A	RINCON, NORTH /DX/	STARR	1	0	0	0
4	RINCON, NORTH /E-1/	STARR	1	0	0	0
4	RINCON, NORTH /F-2/	STARR	13	5	1,212,261	472F
4	RINCON, NORTH /F-2-0-3/	STARR	1	0	0	0
4	RINCON, NORTH /F-3/	STARR	0	0	0	0
4	RINCON, NORTH /F-3-G/	STARR	1	0	0	0
4 P	RINCON, NORTH /FRIO B/	STARR	5	5	1,298,171	2,438F
4	RINCON, NORTH /FRIO E/	STARR	1	1	249,694	0
4 A	RINCON, NORTH /FRIO 4870/	STARR	2	1	1,989	0
4	RINCON, N. /G-76/	STARR	1	1	46,010	1,185
4	RINCON, NORTH /H-3/	STARR	1	0	0	0
4	RINCON, NORTH /HALL-VICKSBURG/	STARR	0	0	0	0
4	RINCON NORTH /RINCON A-1/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON B/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON C/	STARR	2	1	256,364	0F
4	RINCON, NORTH /RINCON D/	STARR	1	1	337,198	0F
4	RINCON, NORTH /RINCON E/	STARR	1	1	179,403	0F
4	RINCON, NORTH /RINCON F/	STARR	1	0	54,656	0F
4	RINCON, NORTH /RINCON G/	STARR	1	1	111,593	0F
4	RINCON, NORTH /RINCON H/	STARR	2	1	16,233	0F
4	RINCON, NORTH /RINCON 4/	STARR	1	0	0	0
4	RINCON, NORTH /RINCON 3300 B/	STARR	1	1	46,680	0F
4	RINCON, NORTH /STRAY 3050/	STARR	3	1	178,643	455
4	RINCON, NORTH /STRAY 3300/	STARR	1	1	140,685	676
4	RINCON, NORTH /STRAY 4000/	STARR	1	1	201,184	521
4	RINCON, NORTH /VICKSBURG/	STARR	3	2	116,770	0F
4	RINCON, NORTH /VICKSBURG B/	STARR	1	1	49,242	0F
4	RINCON, NORTH /VICKSBURG 4600/	STARR	1	0	0	0
4	RINCON, NORTH /VKSBG. 5300/	STARR	1	0	0	0
4	RINCON, NORTH /VKSBG 5500/	STARR	4	3	622,221	2,212F
4	RINCON, NORTH /VKSBG. 5720/	STARR	1	1	70,960	0
4	RINCON, NORTH /VICKSBURG 5950/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 6208/	STARR	1	0	121,881	1,013
4	RINCON, NORTH /VICKSBURG 6600/	STARR	2	1	148,933	1,283F
4 A	RINCON, NORTH /VICKSBURG 6800/	STARR	1	0	0	0
4	RINCON, NORTH /VICKSBURG 6820/	STARR	1	0	2,995	1F
4	RINCON, NORTH /VICKSBURG 7000/	STARR	1	1	139,657	1,029
4	RINCON, NORTH /VICKSBURG 7050/	STARR	4	3	902,926	3,568F
4	RINCON, NORTH /VICKSBURG 7150/	STARR	0	0	0	0
4	RINCON, NORTH /VICKSBURG 7250/	STARR	1	1	85,345	3,297
4	RINCON, NORTH /VICKSBURG 7300/	STARR	1	0	54	0F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RINCON, NORTH /VICKSBURG 7400/	STARR	2	2	169,758	725F
4	RINCON, NORTH /VICKSBURG 7500/	STARR	6	5	1,003,635	156F
4	RINCON, NORTH /VICKSBURG 7550/	STARR	1	1	103,209	3,272
4	RINCON, NORTH /VICKSBURG 7600/	STARR	3	3	904,690	21,968F
4	RINCON, NORTH /VICKSBURG 7900/	STARR	0	0	0	0
4	RINCON, NORTH /VICKSBURG 8100/	STARR	1	0	57,679	0F
4 P	RINCON, NORTH /VICKSBURG 8200/	STARR	7	6	1,082,154	17,069F
4	RINCON, N./VICKSBURG 8200,SEG.B/	STARR	3	3	452,493	13,731F
4	RINCON, NORTH /VICKSBURG 8450/	STARR	1	0	26,698	0F
4	RINCON, NORTH /VICKSBURG 9150/	STARR	0	0	0	0
4	RINCON, NORTH /3800 STRAY/	STARR	1	1	170,516	930
4	RINCON, NORTH /4100/	STARR	1	1	48,080	192
4	RINCON, NORTH /4160/	STARR	1	0	0	0
4	RINCON, NORTH /4300/	STARR	1	1	69,656	229
4	RINCON, NORTH /4360/	STARR	1	0	93,036	65F
4	RINCON, NORTH /4970 STRAY/	STARR	1	0	0	0
4	RINCON, NORTH /5600/	STARR	3	2	334,821	2,468F
4	RINCON, NORTH /5600 STRINGER/	STARR	0	0	33,487	160
4	RINCON, NORTH /5900/	STARR	1	0	0	0
4	RINCON, NORTH /6400/	STARR	1	0	0	0
4	RINCON, NORTH /7200/	STARR	1	1	35,050	0F
4	RINCON, NORTH /7400/	STARR	0	0	0	0
4	RINCON, NORTH /7600/	STARR	0	0	0	0
4	RINCON, NORTH /7700/	STARR	4	3	542,951	20F
4	RINCON, NORTH /7850/	STARR	1	1	27,039	0F
4	RINCON, NW. /FRIO 5800/	STARR	0	0	0	0
4	RINCON, SOUTH /FRIO 3900/	STARR	1	0	0	0
4	RINCON, SOUTH /3400/	STARR	1	0	0	0
4	RINCON, SOUTH /4000/	STARR	0	0	0	0
4	RINCON, SOUTH /4200/	STARR	0	0	0	0
4	RINCON, SW. /2800/	STARR	1	0	28,830	24
4	RINCON /VKSBG L-2 WATER SD/	STARR	2	2	267,438	0
4	RINCON /VICKSBURG 4500/	STARR	1	0	0	0
4	RINCON /VICKSBURG 5300/	STARR	1	1	169,003	2,236
4	RINCON /VICKSBURG 5680/	STARR	0	0	0	0
4	RINCON /VICKSBURG 5900/	STARR	1	1	62,517	1,433
4	RINCON /VICKSBURG 6000/	STARR	0	0	33,615	93
4	RINCON /VICKSBURG 6190/	STARR	3	3	1,288,204	30,679F
4	RINCON /VICKSBURG 6800/	STARR	2	2	427,197	9,060
4	RINCON /VICKSBURG 6900/	STARR	1	0	0	0
4	RINCON /VICKSBURG 7275/	STARR	1	0	0	0
4	RINCON /VICKSBURG 7500/	STARR	0	0	0	0
4	RINCON /VICKSBURG 8400/	STARR	0	0	0	0
4	RINCON, WEST /FRIO/	STARR	0	0	0	0
4	RINCON-VICKSBURG /VKSBG. 3400/	STARR	3	1	33,147	0
4	RIO GRANDE CITY /1300/	STARR	1	1	9,327	0
4	RIO-SHEERIN /800/	STARR	1	0	16,538	0
4	RIO-SHEERIN /950/	STARR	1	1	16,094	0
4	RITA /M-85/	KENEDY	1	1	110,722	0F
4	RITA, SOUTHEAST /N-10/	KENEDY	1	1	237,235	0F
4	RITA, WEST /I-45/	KENEDY	1	0	0	0
4	RITA /4 I & P, I/	KENEDY	1	1	1,078,567	0F
4	RITA /4L & M. I/	KENEDY	2	2	1,898,596	0F
4	RITA /4-R, SEG. I/	KENEDY	3	3	1,589,433	0F
4	RITA /4-R, SEG. II/	KENEDY	2	1	232,905	0F
4	RITA /5-A/	KENEDY	4	3	3,690,622	0F
4	RITA /5-A, SEG. II/	KENEDY	1	1	187,422	0F
4	RITA /5-L/	KENEDY	0	0	0	0
4	RITA /5-N-I/	KENEDY	1	1	339,888	0F
4	RITA /5-1/	KENEDY	1	0	0	0
4	RITA /8-T, SEG. I/	KENEDY	0	0	0	0
4	RITA /9B/	KENEDY	1	0	0	0
4	RITA /9-P, SEG. II/	KENEDY	1	0	0	0
4	RITA /12-A/	KENEDY	0	0	0	0
4	RITA /12-S, 3/	KENEDY	1	1	791,268	0F
4	RITA /12-X, SEG. III/	KENEDY	1	1	208,914	0F
4	RITA /13-C/	KENEDY	1	1	851,776	0F
4	RITA /13-H,SEG. III/	DUVAL	1	1	672,830	0F
4	RITA /7100/	KENEDY	1	0	0	0
4 A	RITA /7600/	KENEDY	2	0	0	0
4 A	RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE, EAST /FRIO 6300/	*NUECES	1	0	225,758	1,347F
4	RIVERSIDE, EAST /FRIO 6400/	*NUECES	1	1	153,936	1,133
4	RIVERSIDE, EAST /FRIO 6700/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST /FRIO 7000/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST /1900/	NUECES	2	0	0	0
4	RIVERSIDE, EAST /2200/	NUECES	1	1	78,164	0
4	RIVERSIDE, EAST /2300/	NUECES	4	1	238,804	0
4	RIVERSIDE, EAST /2400/	NUECES	0	0	0	0
4	RIVERSIDE, EAST /2600/	NUECES	2	1	278,030	87
4 A	RIVERSIDE, EAST /3150 SAND/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST /4600/	NUECES	0	0	0	0
4	RIVERSIDE, E. /5200/	NUECES	1	1	42,136	1,469
4	RIVERSIDE, EAST /5358/	NUECES	1	0	8,562	1
4	RIVERSIDE, EAST /5500 FRIO W/	NUECES	0	0	11,376	0F
4	RIVERSIDE, EAST /5850/	NUECES	1	1	54,575	0
4	RIVERSIDE, EAST /5900/	NUECES	1	0	0	0
4	RIVERSIDE, EAST /6200/	NUECES	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RIVERSIDE, EAST /6750/	NUECES	0	0	0	0
4 A	RIVERSIDE, EAST /6800/	NUECES	0	0	0	0
4	RIVERSIDE, NE /7800/	SAN PATRICIO	0	0	84,741	0
4	RIVERSIDE, SOUTH /FRIO 5300/	NUECES	1	0	0	0
4	RIVERSIDE /4600/	NUECES	0	0	0	0
4 P	RIVERSIDE /4800/	NUECES	2	0	0	0
4	RIVERSIDE /4910/	NUECES	1	0	0	0
4	RIVERSIDE /5150/	NUECES	2	2	228,540	2,425
4	RIVERSIDE /5200/	NUECES	3	3	265,456	630
4 P	RIVERSIDE /5250/	NUECES	0	0	0	0
4	RIVERSIDE /5320/	NUECES	1	0	0	0
4 P	RIVERSIDE /5335/	NUECES	0	0	0	0
4	RIVERSIDE /5480/	NUECES	1	1	118,308	0F
4	RIVERSIDE /5900/	NUECES	0	0	0	0
4 A	RIVERSIDE /6250/	NUECES	0	0	0	0
4 P	RIVERSIDE /6300/	HIDALGO	0	0	0	0
4	RIVERSIDE /6560/	NUECES	0	0	0	0
4 P	RIVERSIDE /6900/	NUECES	1	0	0	0
4	RIVIERA /7500/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /POSS/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /8000/	KLEBERG	0	0	0	0
4 P	RIVIERA BEACH /8900/	KLEBERG	0	0	0	0
4 P	RIVIERA BEACH /8920/	KLEBERG	2	1	81,334	63
4	RIVIERA BEACH /8960/	KLEBERG	1	0	0	0
4 P	RIVIERA BEACH /9100/	KLEBERG	1	0	0	0
4	ROB /2820/	STARR	0	0	0	0
4 P	ROB, D./WILCOX 2760/	WEBB	1	0	0	0
4	ROBINSON /COLE 3350/	DUVAL	1	0	0	0
4 A	ROBINSON, E. /PETTUS, LO./	DUVAL	0	0	0	0
4	ROBINSON, E. /PETTUS, UP./	DUVAL	1	0	19,398	0
4	ROBINSON /FRIO 2800/	DUVAL	1	1	21,024	0
4	ROBINSON /FRIO 2900/	DUVAL	1	0	0	0
4	ROBINSON /FRIO 3200/	DUVAL	1	0	0	0
4	ROBINSON /YEGUA BASAL 5600/	DUVAL	0	0	0	0
4	ROBINSON /2600/	DUVAL	1	0	0	0
4	ROBINSON /2680 SD./	DUVAL	1	0	0	0
4	ROBINSON /3300/	DUVAL	2	0	0	0
4 A	ROBINSON /4700/	DUVAL	0	0	0	0
4	ROBSTOWN, EAST /FRIO 5000/	NUECES	2	1	20,372	0
4 P	ROBSTOWN, EAST /4750/	NUECES	2	0	49,219	0F
4	ROBSTOWN, EAST /5300/	NUECES	3	1	124,757	1,801
4	ROBSTOWN, EAST /5400/	NUECES	0	0	0	0
4 A	ROBSTOWN, EAST /5600/	NUECES	0	0	0	0
4	ROBSTOWN, EAST /5875/	NUECES	2	1	21,042	0F
4	ROBSTOWN, NORTH /4850/	NUECES	0	0	0	0
4	ROBSTOWN, NORTH /5470/	NUECES	2	2	527,931	0F
4	ROBSTOWN N. /7500/	NUECES	1	0	10,073	0F
4	ROBSTOWN, NW. /3600/	NUECES	2	0	0	0
4	ROBSTOWN, NW /3650/	NUECES	2	0	0	0
4 P	ROBSTOWN, SOUTH /5300/	HIDALGO	0	0	0	0
4 P	ROBSTOWN, SOUTH /6900/	NUECES	0	0	0	0
4 A	ROBSTOWN, SW. /RUEGG/	NUECES	1	0	0	0
4	ROBSTOWN, WEST /LOWER FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7615 FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7720 FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /VKSBG. 7830/	NUECES	0	0	0	0
4	ROBSTOWN, W. /VKSBG. 8285/	NUECES	0	0	0	0
4	ROBSTOWN /5370/	NUECES	0	0	0	0
4	ROBSTOWN /6800/	NUECES	0	0	0	0
4	ROBSTOWN /6950/	NUECES	0	0	0	0
4	ROBSTOWN /7050/	NUECES	0	0	0	0
4	ROBSTOWN /7200/	NUECES	0	0	0	0
4	ROCKPORT, S. /FRIO M-6/ 00	ARANSAS	1	0	0	0
4	ROCKPORT, S. /FRIO 9700/	ARANSAS	2	0	0	0
4	ROCKPORT, S. /FRIO 10,000/	ARANSAS	1	0	0	0
4	ROCKPORT, WEST /-H-, LOWER/	ARANSAS	0	0	16,738	0F
4 P	ROCKPORT, WEST /-H-, MIDDLE/	ARANSAS	0	0	0	0
4	ROCKPORT, WEST /-H-, UPPER/	ARANSAS	1	0	0	0
4	ROCKPORT, WEST /I-2/	ARANSAS	2	0	20,593	0F
4 P	ROCKPORT, WEST /K-2/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-M-, LOWER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-M-, UPPER/	ARANSAS	0	0	12,496	0F
4 P	ROCKPORT, WEST /-O-, LOWER/	ARANSAS	0	0	0	0
4 P	ROCKPORT, WEST /-O-, UPPER/	ARANSAS	0	0	0	0
4	ROCKPORT, W./ZONE P, LO./	ARANSAS	1	1	264,139	5,440
4	ROCKPORT /8150/	ARANSAS	0	0	0	0
4	ROLETA /7483/	ZAPATA	0	0	0	0
4	ROLLING HILLS /4170 GAS/	NUECES	0	0	0	0
4	ROMA /W-5/	STARR	0	0	0	0
4	ROMA /YEGUA/	STARR	1	0	0	0
4 A	ROMEO /2700/	JIM HOGG	0	0	0	0
4	ROMERO PASTURE /PETTUS/	JIM WELLS	0	0	0	0
4	ROMERO TRAP /HOCKLEY, GAS/	JIM WELLS	1	1	149,543	1,388
4	ROMERO TRAP /PETTUS GAS/	JIM WELLS	1	1	158,400	2,449
4 A	ROMERO TRAP /R/	JIM WELLS	1	0	0	0
4	ROOKE /A-7100/	SAN PATRICIO	5	1	68,792	80
4	ROOKE /3600/	SAN PATRICIO	0	0	0	0
4	ROOKE /6100/	SAN PATRICIO	2	0	15,834	11

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ROOKE /6500/	SAN PATRICIO	1	0	0	0
4	ROOKE /6700/	SAN PATRICIO	1	1	240,107	2,636
4	ROSALIA, SOUTH /COLE-2/	DUVAL	0	0	0	0
4	ROSALIA, WEST /ARGO/	DUVAL	0	0	0	0
4	ROSALIA, W. /GOVT. WELLS BASAL/	DUVAL	0	0	0	0
4 A	ROSALIA, WEST /TARANCHUAS/	DUVAL	0	0	0	0
4	ROSALIA-WAG /GOVERNMENT WELLS/	DUVAL	1	0	0	0
4	ROSITA, W. /WILCOX/	DUVAL	2	2	443,422	3,821
4	ROSITA /WILCOX P/	DUVAL	1	1	851,595	14,693
4	ROSS, NORTH /2400/	STARR	13	11	137,379	0
4	ROSS, NORTH /2490/	STARR	1	1	30,125	0
4	ROSS, NORTH /2700/	STARR	0	0	0	0
4	ROSS, NORTH /2800/	STARR	0	0	0	0
4	ROSS, NW. /2200/	STARR	1	1	8,846	0
4	ROSS, SOUTH /BROCK/	STARR	1	0	0	0
4	ROSS, SOUTH /KELSEY/	STARR	0	0	0	0
4	ROSS, WEST /FRIO 2100/	STARR	1	1	16,595	0
4	ROSS, WEST /770/	STARR	1	1	1,814	0
4	ROSS /700/	STARR	1	0	0	0
4	ROUND LAKE /5800/	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. /GOVT. WELLS, LOWER/	DUVAL	0	0	0	0
4	ROWE, E. /STILLWELL 5360/	JIM WELLS	1	1	66,479	596
4	ROWE, WEST /VICKSBURG, UPPER/	JIM WELLS	2	0	0	0
4	ROWE /3300/	JIM WELLS	2	2	130,907	0
4	ROWENA, EAST /HOCKLEY/	JIM WELLS	0	0	0	0
4	ROWENA /FRIO 4150/	JIM WELLS	0	0	0	0
4	ROWENA /HOCKLEY/	JIM WELLS	4	4	832,184	5,440
4	ROWENA, NORTH /MARGINULINA/	JIM WELLS	1	1	117,172	0
4	ROWENA /2400/	JIM WELLS	0	0	0	0
4	ROWENA /4150/	JIM WELLS	1	1	77,856	900
4	ROWERO TRAP /PETTUS-GAS/	JIM WELLS	0	0	0	0
4	RUDOLPH /F-15/	KENEDY	1	0	0	0
4	RUDOLPH /F-18 A/	KENEDY	1	0	0	0
4	SABRINA-WAG /HOCKLEY/	DUVAL	0	0	0	0
4	SACATOSA /LOWA NOVIA/	STARR	0	0	0	0
4	SAGUNADA /1900/	STARR	2	0	0	0
4	ST. CHARLES /A-1-A 7600/	ARANSAS	2	2	625,097	3,446F
4	ST. CHARLES /A-2/	ARANSAS	0	0	0	0
4	ST. CHARLES /A-4/	ARANSAS	3	2	573,711	4,039F
4	ST. CHARLES /A-7500/	ARANSAS	1	0	0	0
4	ST. CHARLES /B-4/	ARANSAS	0	0	0	0
4	ST. CHARLES /FRIO "C"/	ARANSAS	2	0	0	0
4	ST. CHARLES, N. /B-1/	ARANSAS	2	1	772,670	8,251F
4	ST. CHARLES /-T-/	ARANSAS	1	0	0	0
4	ST. CHARLES /U-10,500/	ARANSAS	3	1	164,290	599F
4	ST. CHARLES /-X-/	ARANSAS	1	0	0	0
4	ST. CHARLES /8100/	ARANSAS	1	0	0	0
4	ST. CHARLES /10,640/	ARANSAS	0	0	0	0
4	ST. CHARLES BAY /A-7600/	ARANSAS	1	1	120,211	315F
4	ST. CHARLES BAY, S. /7600/	ARANSAS	2	2	338,966	2,867F
4	ST. CHARLES BAY, S. /7700/	ARANSAS	1	1	75,729	703
4	ST. JOSEPH ISLAND /9300/	ARANSAS	1	0	0	0
4	ST. PAUL, SOUTH /7100/	SAN PATRICIO	0	0	0	0
4	SAL DEL REY /A-8100/	HIDALGO	2	2	96,595	549F
4	SAL DEL REY /A-8100, UP./	HIDALGO	1	1	32,061	141F
4	SAL DEL REY /FRIO 8270/	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST /8150/	HIDALGO	4	3	1,067,719	0F
4	SAL DEL REY, WEST /9200/	HIDALGO	3	2	406,132	0F
4	SAL DEL REY, WEST /9250/	HIDALGO	1	1	51,675	0F
4	SALINAS /GUERRA B-1/	STARR	1	0	0	0
4	SALINAS /1800/	STARR	2	0	0	0
4 A	SALT LAKE /A/	ARANSAS	3	2	129,067	135
4	SALT LAKE /A-1/	ARANSAS	0	0	0	0
4	SALT LAKE /A-2/	ARANSAS	1	1	63,033	137
4	SALT LAKE /A-3/	ARANSAS	1	0	0	0
4	SALT LAKE /E-3/	ARANSAS	0	0	0	0
4	SALT LAKE /SEG. B E-1/	ARANSAS	0	0	0	0
4	SALT LAKE /7100/	ARANSAS	0	0	0	0
4	SALTILLO /J-00/	KENEDY	1	1	3,805	0
4	SALTILLO /J-06/	KENEDY	1	0	0	0
4	SAM CUNNINGHAM /4900/	DUVAL	1	1	8,495	50
4	SAM CUNNINGHAM /5000/	DUVAL	1	0	0	0
4	SAM FORDYCE /SULLIVAN 2640/	HIDALGO	0	0	0	0
4	SAM FORDYCE /WHEELER/	HIDALGO	2	1	62,882	0
4	SAM FORDYCE /2100/	HIDALGO	1	1	7,190	0
4	SAM FORDYCE /2200/	HIDALGO	2	1	25,293	0
4	SAM FORDYCE /2500/	HIDALGO	3	3	139,499	0
4	SAM FORDYCE /3050/	HIDALGO	1	1	15,415	0
4	SAM FORDYCE /3150/	HIDALGO	0	0	0	0
4	SAN CARLOS /FD-72/	HIDALGO	0	0	0	0
4 P	SAN CARLOS /FD-93/	HIDALGO	11	9	4,796,514	15,479F
4	SAN CARLOS /FE-14/	HIDALGO	1	1	501,808	0F
4 P	SAN CARLOS /FE-59/	HIDALGO	10	5	1,627,611	2,569F
4	SAN CARLOS /FE-59 B/	HIDALGO	1	1	133,826	0
4 P	SAN CARLOS /FE-81/	HIDALGO	7	3	959,143	565F
4	SAN CARLOS /FE-97/	HIDALGO	1	0	0	0
4 P	SAN CARLOS /FF-2/	HIDALGO	7	4	1,540,219	2,220F
4 P	SAN CARLOS /FF-18/	HIDALGO	5	4	1,357,959	1,559F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	SAN CARLOS /FF-33/	HIDALGO	5	3	1,150,362	833F
4 P	SAN CARLOS /FF-39/	HIDALGO	3	3	2,277,515	2,505F
4	SAN CARLOS /FG-26/	HIDALGO	0	0	0	0
4 P	SAN CARLOS /FG-36/	HIDALGO	0	0	0	0
4 P	SAN CARLOS /FH-19/	HIDALGO	1	0	0	0
4	SAN DIEGO, EAST /RISINGER/	JIM WELLS	2	0	42,930	0
4	SAN DIEGO, EAST /6800/	JIM WELLS	1	0	52,097	0
4	SAN DIEGO /GARCIA/	DUVAL	1	0	0	0
4	SAN DIEGO, WEST /HOCKLEY/	DUVAL	0	0	0	0
4	SAN DIEGO, WEST /2600/	DUVAL	1	1	6,652	0
4	SAN DIEGO, WEST /2680/	DUVAL	1	0	0	0
4	SAN EDUARDO /YEGUA 7400/	JIM HOGG	0	0	0	0
4	SAN JOSE /G-35/	KENEDY	1	0	0	0
4 P	SAN MANUEL /GARZA 8300/	HIDALGO	0	0	0	0
4 P	SAN MANUEL /7600/	HIDALGO	1	1	179,140	0F
4 P	SAN MANUEL /7800/	HIDALGO	1	1	44,653	0F
4 P	SAN MANUEL /7900/	HIDALGO	1	1	135,276	0F
4 P	SAN MANUEL /8050/	HIDALGO	2	1	381,774	0F
4 P	SAN MANUEL /8200/	HIDALGO	1	0	0	0
4 P	SAN MANUEL /8250/	HIDALGO	0	0	0	0
4 P	SAN MANUEL /8500/	HIDALGO	1	1	325,836	0F
4	SAN MARTIN /MIOCENE 8550/	CAMERON	1	1	100,190	0
4	SAN MARTIN /MIOCENE 8700/	CAMERON	1	1	85,330	0
4	SAN MARTIN /MIOCENE 8950/	CAMERON	3	3	1,315,608	27
4	SAN MARTIN /MIOCENE 9400/	CAMERON	1	0	10,893	0
4	SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL /MARTINEZ/	ZAPATA	0	0	0	0
4	SAN RAFAEL /1500/	ZAPATA	1	0	0	0
4	SAN RAMON /CHRISTIAN 8400/	HIDALGO	0	0	0	0
4	SAN RAMON /R-8200/	HIDALGO	0	0	0	0
4	SAN RAMON /VICKSBURG NORTH/	HIDALGO	0	0	0	0
4	SAN RAMON /6600/	HIDALGO	0	0	0	0
4	SAN RAMON /8300/	HIDALGO	1	0	0	0
4	SAN RAMON /8550/	HIDALGO	1	0	1,552	24
4	SAN ROMAN /JACKSON 7-K/	STARR	2	1	249,062	62
4	SAN ROMAN, W. /2600/	STARR	1	0	0	0
4	SAN ROMAN /YEGUA D-A/	STARR	5	1	932,062	160F
4	SAN SALVADOR /FRIO 6500/	HIDALGO	24	15	2,546,552	0F
4	SAN SALVADOR, SW. /6500/	HIDALGO	1	1	277,387	1,320
4	SAN SALVADOR /6200/	HIDALGO	9	5	318,252	0F
4	SAN SALVADOR /6300/	HIDALGO	5	1	6,833	0F
4	SAN SALVADOR /6600/	HIDALGO	7	3	625,125	2,414F
4	SAN SALVADOR /6700/	HIDALGO	9	5	671,253	0F
4	SAN SALVADOR /6800/	HIDALGO	1	1	304,341	0F
4	SAN SALVADOR /7200/	HIDALGO	1	1	24,908	0F
4	SAN SALVADOR /7300/	HIDALGO	5	2	424,822	0F
4	SAN SALVADOR /7600/	HIDALGO	8	7	1,332,650	0F
4	SAN SALVADOR /7700/	HIDALGO	6	2	509,048	0F
4	SAN SALVADOR /7900/	HIDALGO	3	2	345,982	302F
4	SAN SALVADOR /8000/	HIDALGO	0	0	0	0
4	SAN SALVADOR /8100/	HIDALGO	1	0	0	0
4	SAN SALVADOR /8300/	HIDALGO	1	0	0	0
4	SAN SALVADOR /8400/	HIDALGO	3	2	408,704	0F
4	SAN SALVADOR /8600/	HIDALGO	5	2	307,136	0F
4	SAN SALVADOR /8800/	HIDALGO	2	0	0	0
4	SAN SALVADOR /8900/	HIDALGO	2	1	175,230	0F
4	SAN SALVADOR /9000/	*HIDALGO	2	1	208,412	0F
4	SAN SALVADOR /9100/	HIDALGO	1	0	0	0
4	SANDIA, EAST /LOU ELLA/	JIM WELLS	0	0	0	0
4	SANDIA, EAST /5050/	JIM WELLS	0	0	0	0
4	SANDIA /FRIO 3300/	JIM WELLS	0	0	0	0
4	SANDIA /3050/	JIM WELLS	1	1	48,352	0
4	SANDIA /3200/	JIM WELLS	1	1	31,329	0
4	SANDIA /3900/	JIM WELLS	0	0	0	0
4	SANTA ANITA /11,000/	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH /2250/	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH /2450/	DUVAL	3	1	27,036	0
4	SANTA FE	BROOKS	0	0	0	0
4	SANTA FE, E. /H-69/	BROOKS	0	0	0	0
4	SANTA FE, EAST /MASSIVE 1ST 1/	BROOKS	3	2	1,351,710	0F
4	SANTA FE, EAST /MASSIVE 1ST 1E./	BROOKS	1	0	57,961	0F
4	SANTA FE, EAST /MASSIVE 1ST 2/	BROOKS	2	1	1,135,359	0F
4	SANTA FE, EAST /MASSIVE 2ND/	BROOKS	2	1	637,514	0F
4	SANTA FE, E./1ST. MASSIVE NO. 5/	BROOKS	4	1	76,325	0F
4	SANTA FE, EAST /4/	BROOKS	1	1	287,040	0F
4	SANTA FE, SOUTH /G-18/	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH /G-61/	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH /G-62/	*BROOKS	2	0	0	0
4	SANTA FE, SOUTH /ZONE 4/	HIDALGO	2	0	71,482	0F
4 A	SANTA FE, SOUTH /2/	BROOKS	1	1	1,771,991	0F
4 A	SANTA FE, SOUTH /6800/	*BROOKS	2	0	0	0
4 A	SANTA FE, SOUTH /7800/	BROOKS	1	0	0	0
4 P	SANTA MARIA /FRIO 8350/	HIDALGO	1	1	270,241	504
4	SANTA MARIA /8500/	HIDALGO	1	1	99,111	914
4	SANTA MARIA /8900/	HIDALGO	0	0	0	0
4	SANTA RITA /5900/	HIDALGO	1	0	0	0
4	SANTA RITA /6000/	HIDALGO	0	0	0	0
4	SANTA RITA /6050/	HIDALGO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SANTA ROSA /J-99/	KENEDY	1	1	103,432	0F
4	SANTA ROSA /10,700/	KENEDY	3	3	944,761	12,625F
4	SANTELLANA /FRIO/	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH /FRIO 8500/	HIDALGO	2	1	123,202	1,718
4	SANTELLANA, SOUTH /VKSBG. 8450/	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH /8000/	HIDALGO	1	1	26,298	0
4	SANTELLANA /6500/	HIDALGO	2	1	278,984	4,721
4	SANTELLANA /6800/	HIDALGO	1	0	0	0
4	SANTO NINO, NORTH /3000/	DUVAL	2	1	15,533	0
4 P	SANTO NINO /WILCOX 12,000/	DUVAL	0	0	0	0
4 A	SANTO NINO /3700/	WEBB	0	0	0	0
4	SARITA, EAST /FRIO/	KENEDY	7	7	9,439,450	0F
4	SARITA /1-A/	KENEDY	1	0	0	0
4	SARITA /2-A/	*KENEDY	6	5	2,265,828	0F
4	SARITA /2-C/	KENEDY	2	1	7,691	0
4	SARITA /2-F/	KENEDY	1	0	0	0
4	SARITA /2-G/	KENEDY	1	1	47,201	0F
4	SARITA /2-K, W/	KENEDY	1	1	106,475	0F
4	SARITA /2-M/	KENEDY	4	3	1,600,920	0F
4 A	SARITA /3-B/	KENEDY	1	0	0	0
4 A	SARITA /3-C/E//	KENEDY	1	1	1,156,934	0F
4 A	SARITA /3-D/	KENEDY	2	2	228,296	0F
4	SARITA /4-H/	KENEDY	1	0	0	0
4	SARITA /5-D/	KENEDY	5	4	1,245,940	0F
4	SARITA /5-E, W/	KENEDY	1	1	30,048	0F
4	SARITA /5-G/	KENEDY	1	0	0	0
4 A	SARITA /5-G & H E/	KENEDY	1	0	0	0
4 A	SARITA /5-G, W/	KENEDY	1	1	267,671	0F
4 A	SARITA /7 B-E/	KENEDY	1	0	0	0
4 A	SARITA /7-H/	KENEDY	0	0	0	0
4	SARITA /8-D/	KENEDY	1	1	2,359	0F
4	SARITA /8-C/E//	KENEDY	2	1	231,568	0F
4	SARITA /10-A,C./	KENEDY	1	1	1,044	0F
4	SARITA /10-A, W/	KENEDY	1	0	0	0
4 A	SARITA /11-A & B, /E//	KENEDY	0	0	0	0
4	SARITA /12-B/	KENEDY	0	0	0	0
4 A	SARITA /13-B/	KENEDY	1	1	813,086	0F
4 A	SARITA /13-H, -C-/	KENEDY	0	0	0	0
4	SARITA /14-C/E/	KENEDY	1	1	16,839	0F
4 A	SARITA /14-E /C//	*KENEDY	1	1	886,165	0F
4 A	SARITA 14-H /C/	KENEDY	0	0	13,949	0
4 A	SARITA /15-B/	KENEDY	0	0	337,625	0F
4	SARITA /15-E,C/	KENEDY	1	1	554,190	0F
4 A	SARITA /15-K /C//	KENEDY	2	1	1,007,656	0F
4	SARITA /15-P/	KENEDY	0	0	0	0
4	SARITA /15-S/	KENEDY	1	1	508,049	0F
4 A	SARITA /15-V/	KENEDY	2	2	805,242	0F
4	SARITA /16-B/	KENEDY	1	1	390,584	0F
4	SARITA /16-E, SE./	KENEDY	1	0	0	0
4	SARITA /16-K, -C-/	KENEDY	1	0	0	0
4	SARITA /17-A/	KENEDY	0	0	0	0
4	SARITA /17-G/	KENEDY	1	0	0	0
4	SARITA /17-N/	KENEDY	0	0	0	0
4 A	SARITA /ZONE 18-B/	KENEDY	1	0	0	0
4	SARITA /19-F/	KENEDY	1	1	72,962	0F
4	SARITA /19-M/	KENEDY	1	0	0	0
4	SARITA /9300/	KENEDY	0	0	0	0
4	SARITA /10,200/	KENEDY	1	0	0	0
4	SARNOSA /CHERNOSKY/	DUVAL	1	0	0	0
4	SARNOSA /2100/	DUVAL	1	0	0	0
4 A	SAXET	NUECES	3	0	29,773	0
4	SAXET /CATAHOULA 3900/	NUECES	2	1	145,747	0
4	SAXET /DEEP LOWER 6500/	NUECES	2	0	0	0
4	SAXET /DEEP 7400/	NUECES	5	2	551,064	4,109F
4	SAXET /DEEP 7400, FB-B/	NUECES	1	1	86,764	1,684
4	SAXET, DEEP /9900/	NUECES	0	0	0	0
4 A	SAXET /FRIO/	NUECES	0	0	0	0
4	SAXET /FRIO 5100/	NUECES	2	1	151,624	1,503
4	SAXET /FRIO 5200/	NUECES	9	2	102,654	50F
4	SAXET /FRIO 5280/	NUECES	3	3	86,222	0F
4	SAXET /FRIO 5400/	NUECES	1	0	0	0
4	SAXET /FRIO 5500/	NUECES	1	0	0	0
4	SAXET /FRIO 5700/	NUECES	1	0	0	0
4	SAXET /FRIO 5900/	NUECES	1	0	37,695	1,771
4	SAXET /FRIO 6400/	NUECES	2	0	2,276	0
4	SAXET /FRIO 6900/	NUECES	0	0	0	0
4 P	SAXET /HARVEY/	NUECES	2	1	145,263	2,673
4	SAXET /LAGARTO 2300/	NUECES	0	0	0	0
4	SAXET /LAGARTO 2400/	NUECES	1	0	0	0
4	SAXET /LAGARTO 2500/	NUECES	4	1	27,144	0
4	SAXET /LAGARTO 2600/	NUECES	0	0	0	0
4	SAXET /MIOCENE 2700/	NUECES	0	0	0	0
4	SAXET /TULE LAKE/	NUECES	1	0	0	0
4	SAXET /1000/	NUECES	1	1	36,002	0
4	SAXET /1200/	NUECES	0	0	0	0
4	SAXET /1600/	NUECES	12	6	240,060	0F
4	SAXET /1900/	NUECES	14	6	282,004	0F
4	SAXET /2100/	NUECES	4	2	215,067	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SAXET /2200/	NUECES	1	0	0	0
4	SAXET /2300/	NUECES	8	3	50,013	0
4	SAXET /2400/	NUECES	8	1	47,978	0
4	SAXET /2400 STRAY/	NUECES	1	1	96,116	0
4	SAXET /2500/	NUECES	13	2	134,485	0
4	SAXET /2600/	NUECES	10	1	54,544	0
4	SAXET /2700/	NUECES	0	0	0	0
4	SAXET /2800/	NUECES	1	1	9,142	0
4	SAXET /2900/	NUECES	2	0	0	0
4	SAXET /3000/	NUECES	7	2	127,468	0
4	SAXET /3100/	NUECES	13	5	564,407	0
4	SAXET /3300/	NUECES	8	2	158,232	0
4	SAXET /3500/	NUECES	0	0	0	0
4	SAXET /3600/	NUECES	5	1	42,637	0
4	SAXET /3650/	NUECES	1	0	4,192	0
4	SAXET /3800/	NUECES	4	2	129,175	0
4	SAXET /3900/	NUECES	21	5	198,622	0
4	SAXET /3950/	NUECES	0	0	0	0
4	SAXET /4000/	NUECES	4	1	77,607	0
4	SAXET /4100/	NUECES	2	1	56,198	0
4	SAXET /4200/	NUECES	5	2	157,603	0
4	SAXET /4360/	NUECES	1	1	7,477	0
4	SAXET /4400/	NUECES	1	1	8,611	0
4	SAXET /4700/	NUECES	2	2	371,305	0F
4	SAXET /4750/	NUECES	0	0	0	0
4	SAXET /5000/	NUECES	3	3	459,007	0
4	SAXET /5600/	NUECES	1	1	161,979	0
4	SAXET /6800/	NUECES	0	0	0	0
4	SAXET /7000/	NUECES	2	0	152,436	2,588F
4	SAXET /8700/	NUECES	1	0	0	0
4 P	SAXET /9500/	NUECES	0	0	0	0
4	SAXET /9750/	NUECES	0	0	0	0
4	SAXET /9920/	NUECES	0	0	0	0
4 P	SAXET /10,000/	NUECES	1	1	43,021	1,685
4 P	SCHMIDT /FRIO VICKSBURG/	HIDALGO	3	3	809,978	0F
4	SCHROEDER /YEGUA/	ZAPATA	0	0	0	0
4 A	SCHUSTER /FRIO 5300/	HIDALGO	2	1	138,945	766
4 A	SCOTT & HOPPER	BROOKS	1	1	193,933	0F
4	SCOTT & HOPPER /A-6500/	BROOKS	1	1	192,105	0F
4	SCOTT & HOPPER /A-6800/	BROOKS	2	1	171,208	0F
4 A	SCOTT & HOPPER /A-7000/	BROOKS	1	1	155,033	0F
4	SCOTT & HOPPER /B-6600/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /B-6700/	BROOKS	2	0	0	0
4	SCOTT & HOPPER /B-6800/	BROOKS	0	0	0	0
4	SCOTT & HOPPER /B-6900/	BROOKS	1	1	140,295	0F
4	SCOTT & HOPPER /C-6400/	BROOKS	1	1	145,834	1,219
4	SCOTT & HOPPER, E. /K-27/	BROOKS	1	1	49,797	583
4	SCOTT & HOPPER /I-14 & I-23/	BROOKS	1	1	191,536	0F
4	SCOTT & HOPPER /6400/	BROOKS	4	2	258,712	1,601F
4	SCOTT & HOPPER /6500/	BROOKS	2	0	0	0
4	SCOTT & HOPPER /6700/	BROOKS	3	1	633,323	18F
4	SCOTT & HOPPER /6900/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /7700/	BROOKS	1	0	0	0
4	SECTION 2 /5600/	SAN PATRICIO	1	0	0	0
4	SECTION 2 /6100/	SAN PATRICIO	1	0	0	0
4	SECTION 2 /6300/	SAN PATRICIO	1	0	4,558	16
4 P	SEELIGSON /STEWART/	JIM WELLS	3	2	7,289,058	0F
4	SEELIGSON /ZONE 18A-01/	JIM WELLS	1	1	42,238	0F
4 A	SEELIGSON /ZONE 20-E/	KLEBERG	1	0	0	0
4 A	SEELIGSON /Z 20-I/	JIM WELLS	2	2	432,900	1,574F
4 A	SEELIGSON /Z-20-I-1, E./	*JIM WELLS	1	1	99,042	0F
4	SEELIGSON /Z-20-I-3/	KLEBERG	1	0	0	0
4 A	SEELIGSON /ZONE 21-E/	JIM WELLS	0	0	0	0
4	SEELIGSON /ZONE 21-H, S/	JIM WELLS	0	0	0	0
4	SEELIGSON /9/	KLEBERG	2	0	0	0
4	SEELIGSON /9-B/	KLEBERG	1	0	0	0
4 A	SEELIGSON /10/	JIM WELLS	2	0	0	0
4	SEELIGSON /11 B/	JIM WELLS	0	0	0	0
4	SEELIGSON /12-A-02/	JIM WELLS	1	0	0	0
4	SEELIGSON /12-A-06/	*JIM WELLS	7	1	327,590	2,922
4	SEELIGSON /12-B-01/	JIM WELLS	2	0	0	0
4 A	SEELIGSON /12-B-05/	JIM WELLS	3	0	243,543	0
4 A	SEELIGSON /13-A-05/	*JIM WELLS	9	3	1,147,692C	5,763
4	SEELIGSON /13-B-06/	*JIM WELLS	2	0	0	0
4 A	SEELIGSON /13-C/	KLEBERG	2	1	89,597	3,379
4 A	SEELIGSON /14-B/	JIM WELLS	13	4	6,353,154C	0F
4 A	SEELIGSON /14-C-2/	JIM WELLS	6	3	210,600	8,282
4 A	SEELIGSON /14-C-06/	*JIM WELLS	6	4	298,165	7,371
4	SEELIGSON /15/	JIM WELLS	5	2	3,236,616	0F
4 A	SEELIGSON /16-D/	JIM WELLS	11	0	1,694,552C	0F
4 A	SEELIGSON /16-E-01/	JIM WELLS	2	2	254,462	24,511
4 A	SEELIGSON /17-02/	JIM WELLS	6	2	423,620	5,227
4 A	SEELIGSON /17-05/	JIM WELLS	23	11	2,794,706	54,863F
4 A	SEELIGSON /18-A-02/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /18-A-05/	JIM WELLS	9	5	2,785,484C	11,864
4 A	SEELIGSON /18-B-02/	JIM WELLS	3	0	0	0
4 A	SEELIGSON /18-C/	JIM WELLS	5	2	896,319	9,020F
4 A	SEELIGSON /18-D-02/	JIM WELLS	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	SEELIGSON /18-D-06/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /19-B-03/	JIM WELLS	14	3	3,869,214C	0F
4 A	SEELIGSON /19-C-04/	JIM WELLS	7	1	1,851,761C	0F
4 A	SEELIGSON /19-D-03/	JIM WELLS	1	1	102,179	7,449
4 A	SEELIGSON /19-D-05/	JIM WELLS	3	2	241,276	7,410
4 A	SEELIGSON /19-D-06/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /19-D-07/	KLEBERG	1	1	285,426	3,880
4	SEELIGSON /20/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-A/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /20-A-03/	JIM WELLS	7	1	2,100,231C	0F
4 A	SEELIGSON /20-A-05/	JIM WELLS	3	0	0C	0
4 A	SEELIGSON /20-A-50/	KLEBERG	1	0	5,306	17
4 A	SEELIGSON /20-B-03/	JIM WELLS	8	2	1,734,304C	0F
4 A	SEELIGSON /20-C-02/	JIM WELLS	1	0	0	0
4 A	SEELIGSON /20-C-15/	JIM WELLS	8	4	2,110,354C	20,658
4 A	SEELIGSON /20-C-44/	JIM WELLS	12	5	1,579,596C	7,670
4	SEELIGSON /20-E-1, LO./	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1 UPPER/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1,2/	JIM WELLS	2	1	1,191,025	0F
4	SEELIGSON /20-E-2/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /20-F-41/	JIM WELLS	2	0	0	0
4	SEELIGSON /20-G/	JIM WELLS	2	0	0	0
4	SEELIGSON /20-G-21/	JIM WELLS	1	1	16,166	5,141
4 A	SEELIGSON /20-H-1/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-H-2/	JIM WELLS	2	1	368,907	0
4 P	SEELIGSON /20-H-2, SOUTH/	JIM WELLS	2	2	1,963,981	0F
4 A	SEELIGSON /21-A/	JIM WELLS	0	0	0	0
4 P	SEELIGSON /21-A-1/	*JIM WELLS	11	11	6,042,952C	1,235F
4	SEELIGSON /21-A, SW./	JIM WELLS	0	0	0	0
4 A	SEELIGSON /21-B/	*JIM WELLS	19	9	35,374,555C	0F
4 A	SEELIGSON /21-C/	KLEBERG	6	1	488,495	8,842
4	SEELIGSON /21-C-1, N./	KLEBERG	2	1	1,664,031	0F
4 P	SEELIGSON /21-C-2/	JIM WELLS	4	4	1,524,947	705F
4 P	SEELIGSON /21-C-2, WEST/	JIM WELLS	2	2	1,680,666	0F
4 A	SEELIGSON /ZONE 21-D-7/	KLEBERG	1	0	0	0
4	SEELIGSON /21-E, WEST/	JIM WELLS	3	1	826,311	0F
4 P	SEELIGSON /21-G-2/	JIM WELLS	5	4	2,425,027	0F
4 P	SEELIGSON /21-G-2, EAST/	JIM WELLS	2	1	211,653	0F
4	SEELIGSEN /21 G-2 LO./	JIM WELLS	1	0	0	0
4 A	SEELIGSON /21-H/	JIM WELLS	0	0	0	0
4	SEELIGSON /21-H SEG. 2/	JIM WELLS	2	0	0	0
4	SEELIGSON /21-I-1/	JIM WELLS	2	1	370,069	1,489
4	SEELIGSON /21-R/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /22-B/	JIM WELLS	1	0	0	0
4	SEELIGSON /22 - C - 2/	JIM WELLS	1	0	0	0
4	SEELIGSON /22 - E - 5/	JIM WELLS	1	0	0	0
4	SEELIGSON /22-F/	JIM WELLS	2	1	67,917	20F
4 P	SEELIGSON /22G-2/	JIM WELLS	3	2	625,762	0F
4	SEELIGSON /6700/	JIM WELLS	3	2	412,182	2,414F
4	SEELIGSON /6820/	JIM WELLS	2	1	171,371	1,488F
4	SEELIGSON /7100/	JIM WELLS	0	0	0	0
4	SEELIGSON /7500/	JIM WELLS	1	0	0	0
4	SEELIGSON /7700/	JIM WELLS	0	0	0	0
4	SEELIGSON /8090/	JIM WELLS	0	0	0	0
4	SEELIGSON /8400/	JIM WELLS	1	1	91,178	0F
4 A	SEJITA	DUVAL	2	1	8,264	0
4 P	SEJITA /BAZAN/	DUVAL	2	1	223,266	2,204
4 A	SEJITA /DOLORES I/	DUVAL	0	0	0	0
4 A	SEJITA /DOLORES II/	DUVAL	0	0	0	0
4	SEJITA, EAST /1000/	DUVAL	1	0	0	0
4	SEJITA /DOLORES III/	DUVAL	1	0	454	17F
4 A	SEJITA, EAST /1170/	DUVAL	1	0	25,102	0
4	SEJITA, EAST /1220/	DUVAL	7	5	751,675	0
4	SEJITA, EAST /1600/	DUVAL	2	1	163,329	0
4	SEJITA, EAST /1900/	DUVAL	4	3	242,537	0
4	SEJITA, EAST /2250/	DUVAL	1	0	0	0
4	SEJITA /FLT. BLK.-A-DELORES II/	DUVAL	1	1	64,761	603
4 P	SEJITA /HOCKLEY 1ST/	DUVAL	10	6	7,179,169C	1,178
4 A	SEJITA /HOCKLEY 2ND/	DUVAL	7	3	3,481,957C	0
4 A	SEJITA /HOCKLEY 3RD/	DUVAL	3	1	698,865C	0
4	SEJITA /HOCKLEY 4TH/	DUVAL	1	0	0	0
4	SEJITA, WEST	DUVAL	0	0	0	0
4	SEJITA /YEGUA, UP./	DUVAL	1	1	90,092	906
4	SEJITA /6800/	DUVAL	0	0	0	0
4	SEVEN ELEVEN /FRIO 1380/	WEBB	1	0	0	0
4 A	SEVEN SISTERS	DUVAL	2	1	375	0
4	SEVEN SISTERS /BARNES 5750/	DUVAL	2	1	65,815	76F
4	SEVEN SISTERS /COLE 1600/	DUVAL	0	0	0	0
4	SEVEN SISTERS, EAST /QUEEN CITY/	DUVAL	2	1	128,398	1,160
4	SEVEN SISTERS,E./QUEEN CITY,LO./	DUVAL	1	0	0	0
4	SEVEN SISTERS, EAST /9500/	DUVAL	1	1	2,329,740	244F
4 P	SEVEN SISTERS, EAST /9700/	DUVAL	2	2	746,455	5,399
4 P	SEVEN SISTERS, EAST /10000/	DUVAL	2	2	3,838,922	0
4	SEVEN SISTERS /QUEEN CITY/	DUVAL	1	1	50,758	199F
4	SEVEN SISTERS /WILCOX 8100/	DUVAL	0	0	0	0
4	SEVEN SISTERS /YEGUA 3000/	DUVAL	1	0	0	0
4	SEVEN SISTERS /1200/	DUVAL	4	3	16,378	0
4	SEVEN SISTERS /1400/	DUVAL	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SEVEN SISTERS /1500/	DUVAL	1	0	0	0
4	SEVEN SISTERS /2300/	DUVAL	1	1	107,945	109
4	SEVEN SISTERS /2400/	DUVAL	1	0	8,692	0
4	SEVENTY-SIX /FRIO/	DUVAL	1	1	4,781	0
4	SEVENTY-SIX, SOUTH /700/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /1300/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /6900/	DUVAL	0	0	0	0
4	SEVENTY-SIX /2100/	DUVAL	0	0	0	0
4 A	SEVENTY-SIX, WEST	DUVAL	1	0	0	0
4	SEVERIANO /MIRANDO/	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	180,708	0
4	SHARY /FRIO, LOWER/	HIDALGO	0	0	0	0
4	SHARYLAND /6500/	HIDALGO	0	0	0	0
4	SHELL POINT /6900/	ARANSAS	0	0	0	0
4	SHELL POINT /8100/	ARANSAS	1	0	154,231	962
4 P	SHEPHERD /CRUTCHFIELD/	HIDALGO	10	8	1,542,455	2,363F
4	SHEPHERD /ELKINS/	HIDALGO	1	0	0	0
4 P	SHEPHERD /FRIO -L-/	HIDALGO	4	1	149,566	669
4	SHEPHERD /HACKNEY LAKE/	HIDALGO	0	0	0	0
4 P	SHEPHERD /JONES/	HIDALGO	3	0	322,926	1,057F
4	SHEPHERD /MARTIN/	HIDALGO	0	0	0	0
4 A	SHEPHERD /MCKINSEY/	NUECES	1	1	254,565	2,172
4 P	SHEPHERD /MELLINGER/	HIDALGO	13	5	1,248,369	935F
4 P	SHEPHERD /MEYERHOFF/	HIDALGO	1	0	0	0
4	SHEPHERD, N. /MEYERHOFF/	HIDALGO	1	1	847,851	0F
4	SHEPHERD, S. /CRUTCHFIELD/	HIDALGO	2	0	43,426	141
4 A	SHEPHERD, S. /MEYERHOFF/	HIDALGO	1	0	176,985	813
4 P	SHEPHERD /STRAY/	HIDALGO	2	1	331,636	2,010
4	SHEPHERD /STRAY, N./	HIDALGO	1	0	94,630	175F
4 P	SHEPHERD /TEXANO/	HIDALGO	6	1	298,874	1,064
4	SHEPHERD /6750/	HIDALGO	1	0	0	0
4	SHIELD, EAST /FRIO 7700/	NUECES	1	0	0	0
4	SHIELD, EAST /8100/	NUECES	0	0	0	0
4	SHIELD /FRIO D/	NUECES	2	0	0	0
4 P	SHIELD /FRIO E/	NUECES	1	0	0	0
4	SHIELD /FRIO F/	NUECES	2	0	0	0
4	SHIELD /FRIO K/	NUECES	2	0	70,997	1,335
4 A	SHIELD /MIOCENE/	NUECES	0	0	0	0
4	SHIELD, NORTH /3065/	NUECES	0	0	0	0
4	SHIELD /2900/	NUECES	2	0	0	0
4	SHIELD /7500/	NUECES	0	0	0	0
4	SINTON /F-A/	SAN PATRICIO	0	0	0	0
4	SINTON /FRIO 5400/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /FRIO 4400/	SAN PATRICIO	2	1	64,813	0F
4	SINTON, NORTH /MIOCENE 1600/	SAN PATRICIO	1	0	0	0
4 A	SINTON, NORTH /SHALLOW/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1100/	SAN PATRICIO	2	2	24,653	0
4	SINTON, NORTH /1400/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1500/	SAN PATRICIO	1	1	26,674	0
4	SINTON, NORTH /1950/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /2050/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /2300/	SAN PATRICIO	1	1	13,570	0
4	SINTON, NORTH /2400/	SAN PATRICIO	2	0	0	0
4	SINTON, NORTH /3100/	SAN PATRICIO	1	1	34,079	0
4	SINTON, NORTH /3175/	SAN PATRICIO	1	1	134,971	0
4	SINTON, NORTH /4600/	SAN PATRICIO	0	0	0	0
4 A	SINTON, NORTH /5600/	SAN PATRICIO	3	2	373,292	10,215
4	SINTON, NORTH /6600/	SAN PATRICIO	0	0	0	0
4 P	SINTON, SOUTH /CATAHOULA 3300/	SAN PATRICIO	1	1	21,568	0
4 A	SINTON, WEST /BAYDER SD./	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /LAGARTO 1500/	SAN PATRICIO	0	0	0	0
4 A	SINTON, WEST /SHALLOW/	SAN PATRICIO	9	4	32,236	0
4	SINTON, WEST /1850/	SAN PATRICIO	1	0	0	0
4	SINTON, WEST /1900 UPPER/	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /3200/	SAN PATRICIO	4	1	100,225	0
4 P	SINTON, WEST /3400/	SAN PATRICIO	4	1	31,202	0
4	SINTON SHALLOW, WEST /1300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /1400/	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST /1800/	SAN PATRICIO	5	1	44	0
4	SINTON SHALLOW, WEST /1900/	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST /1950/	SAN PATRICIO	6	0	0	0
4	SINTON SHALLOW, WEST /2150/	NUECES	0	0	0	0
4	SINTON SHALLOW, WEST /2250/	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST /2300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /3000/	SAN PATRICIO	3	0	0	0
4 P	SINTON SHALLOW, WEST /3050/	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST /3200/	SAN PATRICIO	0	0	0	0
4 A	SIXTO /HOCKLEY 2170/	STARR	2	0	0	0
4	SKIPPER /J-05/	BROOKS	1	0	0	0
4	SKIPPER /I-27/	BROOKS	0	0	8,316	0F
4 P	SODVILLE /SINTON 6050/	SAN PATRICIO	1	1	397,705	1,263
4	SORTILLO /VICKSBURG 11,600/	KENEDY	1	1	172,080	5,608
4 A	SOUTHLAND	DUVAL	0	0	0	0
4 A	SOUTHLAND /COLE, LOWER/	DUVAL	1	0	0	0
4	SOUTHLAND /GRAVIS/	DUVAL	1	1	104,122	187
4	SOUTHLAND /PETTUS 5300/	DUVAL	1	0	0	0
4	SOUTHLAND /TEDDLIE/	DUVAL	8	3	597,153	0F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	SOUTHLAND /4530/	DUVAL	0	0	0	0
4	SPARTAN /F-A/	SAN PATRICIO	1	0	0	0
4	SPARTAN /FRIO BASAL A/	SAN PATRICIO	4	2	196,117	2,308
4 P	SPARTAN /FRIO LOWER 8800/	SAN PATRICIO	0	0	0	0
4	SPARTAN /FRIO 8150/	SAN PATRICIO	0	0	80,158	1,310
4	SPARTAN, SOUTH /5100/	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH /7900/	SAN PATRICIO	0	0	0	0
4	SPARTAN /3300/	SAN PATRICIO	3	0	48,063	0
4	SPARTAN /3400/	SAN PATRICIO	1	0	0	0
4	SPARTAN /4500/	SAN PATRICIO	0	0	0	0
4	SPARTAN /5350/	SAN PATRICIO	1	0	11,319	0
4	SPARTAN /6200/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8000/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8050/	SAN PATRICIO	1	0	0	0
4	SPARTAN /8400/	SAN PATRICIO	1	1	40,452	20
4	SPRINT /MARGINULINA/	KLEBERG	1	1	405,681	1,311
4	SPRINT, S. /FRIO A/	KLEBERG	1	1	505,470	122F
4	SPRINT, S. /FRIO C/	KLEBERG	1	1	299,996	8F
4	SQUIRE /STRAKE/	DUVAL	1	0	0	0
4 P	STARK /9400/	SAN PATRICIO	0	0	0	0
4 P	STARK /9700/	SAN PATRICIO	0	0	0	0
4	STARK /9900/	SAN PATRICIO	0	0	0	0
4	STARK /10,300/	SAN PATRICIO	1	1	71,152	1,512
4	STARR BRITE /4250/	DUVAL	0	0	0	0
4 P	STARR COUNTY, NE. /K-1 GAS 4204/	STARR	13	10	1,470,798	0F
4 P	STATE PARK /FRIO 5500/	HIDALGO	4	4	1,229,587	5,839
4 A	STEDMAN ISLAND	NUECES	1	1	29,400	616
4	STEDMAN ISLAND /C-3/	NUECES	1	1	881,928	0F
4	STEDMAN ISLAND /C-5/	NUECES	1	1	473,489	0F
4	STEDMAN ISLAND /C-6/	NUECES	2	2	198,011	0F
4 P	STEDMAN ISLAND /7300/	NUECES	0	0	0	0
4	STEDMAN ISLAND /D-9/	NUECES	1	0	0	0
4	STEDMAN ISLAND /7900/	NUECES	1	1	162,908	0
4	STEDMAN ISLAND /8200/	NUECES	1	0	73,921	644
4	STEDMAN ISLAND /9500/	NUECES	3	2	3,503,319	0F
4	STILLMAN /E-59/	KENEDY	4	3	1,003,382	0F
4	STILLMAN /E-64/	KENEDY	2	0	0	0
4	STILLMAN /F-61/	KENEDY	2	1	360,019	0F
4	STILLMAN /F-72/	*KENEDY	1	0	0	0
4	STILLMAN /G-02/	KENEDY	2	1	579,965	0F
4	STILLMAN /G-11/	KENEDY	1	0	0	0
4	STILLMAN /G-34/	KENEDY	1	1	1,152,666	0F
4	STILLMAN /G-60/	KENEDY	1	0	152,599	0F
4	STILLMAN /H-05/	KENEDY	1	1	1,190,352	0F
4	STILLMAN /H-12/	KENEDY	1	0	0	0
4	STILLMAN /H-23/	KENEDY	0	0	0	0
4	STILLMAN /H-36/	KENEDY	1	1	1,414,834	0F
4	STILLMAN /I-12/	KENEDY	2	1	388,606	0F
4	STILLMAN /I-40/	KENEDY	1	1	235,671	0F
4	STILLMAN /K-00/	KENEDY	1	1	743,692	0F
4	STILLMAN /K-32/	KENEDY	1	1	215,028	0F
4	STILLMAN /K-34/	KENEDY	0	0	0	0
4	STILLMAN /K-78/	KENEDY	1	0	33,582	0F
4	STILLMAN /L-22/	KENEDY	2	1	176,765	0F
4	STILLMAN /L-36/	KENEDY	0	0	0	0
4	STRAKE, NORTH /COLE/	DUVAL	2	1	59,958	0
4	STRAKE /2250/	DUVAL	1	0	0	0
4	STRAKE /2500/	DUVAL	0	0	0	0
4	STRATTON /A-22/	JIM WELLS	1	0	0	0
4	STRATTON /A-5300/	*JIM WELLS	6	5	1,594,205	0F
4	STRATTON /A-5400/	JIM WELLS	2	2	86,403	0F
4	STRATTON /ARROYO 4-6700/	JIM WELLS	2	2	898,213	0F
4	STRATTON /AUSTIN, SOUTH UPPER/	NUECES	1	1	56,117	0F
4	STRATTON /AUSTIN, UPPER/	*JIM WELLS	3	1	176,662	0
4	STRATTON /AUSTIN, WEST MIDDLE/	*JIM WELLS	4	4	1,335,576	0F
4	STRATTON /AUSTIN, WEST UPPER/	*JIM WELLS	5	5	1,524,642	0F
4	STRATTON /B-22/	JIM WELLS	1	1	552,492	0F
4	STRATTON /B-27/	*JIM WELLS	3	3	1,470,243	0F
4	STRATTON /B-5300/	*JIM WELLS	5	5	811,665	0F
4	STRATTON /B-5400/	JIM WELLS	1	0	0	0
4 A	STRATTON /BERTRAM/	*JIM WELLS	33	17	15,418,354C	1,946F
4	STRATTON /BERTRAM, NORTH/	NUECES	1	1	1,135,295	0F
4	STRATTON /BERTRAM, NW./	NUECES	0	0	0	0
4	STRATTON /BERTRAM, WEST/	*JIM WELLS	5	4	1,627,160	0F
4	STRATTON /C-5300/	NUECES	4	2	247,993	0F
4	STRATTON /COWSTOCK/	*NUECES	14	9	2,583,650	0F
4	STRATTON /COWSTOCK-B 4700/	*JIM WELLS	7	1	323,167	0F
4	STRATTON /COWSTOCK-C 4600/	JIM WELLS	1	0	51,252	0
4	STRATTON /D-6/	NUECES	1	1	123,366	0F
4	STRATTON /D-11/	NUECES	1	1	48,808	0F
4	STRATTON /D-23/	NUECES	1	1	70,020	0F
4	STRATTON /D-26/	*JIM WELLS	3	2	341,019	0F
4	STRATTON /D-40/	JIM WELLS	1	1	166,096	0F
4	STRATTON /D-49/	*JIM WELLS	5	5	1,157,875	0F
4	STRATTON /E-18-2/	NUECES	1	0	0	0
4	STRATTON /E-25/	*JIM WELLS	4	2	720,958	0F
4	STRATTON /E-31/	*JIM WELLS	4	3	703,948	0F
4	STRATTON /E-41-3/	NUECES	1	0	1,302	0F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	STRATTON EAST /PFLEUGER, LO./	*NUECES	3	3	498,977	2,572F
4	STRATTON, EAST /PFLUEGER,MIDDLE/	NUECES	3	1	30,605	82
4 A	STRATTON, EAST /PFLUEGER, UPPER/	NUECES	0	0	636	113
4	STRATTON /F-03/	KLEBERG	1	0	0	0
4	STRATTON /F-20/	KLEBERG	1	1	81,259	0F
4	STRATTON /F-21/	NUECES	0	0	0	0
4 A	STRATTON /F-25/	KLEBERG	2	0	0	0
4	STRATTON /F-2-7/	NUECES	1	0	14,776	0F
4	STRATTON /F-28/	NUECES	2	0	0	0
4	STRATTON /F-31/	KLEBERG	1	0	0	0
4	STRATTON /F-34-7/	KLEBERG	1	1	68,345	0F
4	STRATTON /F-34-8/	NUECES	1	0	0	0
4	STRATTON /F-37/	NUECES	0	0	0	0
4	STRATTON /F-39/	NUECES	5	3	339,767	0F
4 A	STRATTON /F-39-10/	KLEBERG	1	0	3,594	0F
4	STRATTON /F-44/	NUECES	1	0	0	0
4	STRATTON /F-46/	KLEBERG	1	1	156,277	0F
4 A	STRATTON /G-2/	KLEBERG	2	1	104,839	0F
4	STRATTON /G-9/	NUECES	0	0	0	0
4	STRATTON /G-11-6900/	NUECES	0	0	0	0
4 A	STRATTON /G-15/	NUECES	1	0	0	0
4	STRATTON /G-18/	NUECES	0	0	0	0
4	STRATTON /G-21/	NUECES	0	0	0	0
4	STRATTON /G-29/	NUECES	1	1	19,921	0F
4	STRATTON /G-41/	NUECES	1	0	0	0
4	STRATTON /GARDNER-WARDNER/	NUECES	1	0	0	0
4	STRATTON /HET, LOWER/	*JIM WELLS	4	4	2,405,979	0F
4	STRATTON /I-33/	KLEBERG	1	1	52,050	3,736
4	STRATTON /J-10/	*JIM WELLS	3	1	228,739	0F
4 A	STRATTON /JUAN/	*JIM WELLS	3	3	766,355	0F
4 A	STRATTON /L-4/	KLEBERG	5	0	0C	0
4 A	STRATTON /L-12/	KLEBERG	1	1	654,434	0F
4 A	STRATTON /L-16/	KLEBERG	3	2	144,529	0F
4 A	STRATTON /N-25/	KLEBERG	1	0	0	0
4	STRATTON /N-26-C/	KLEBERG	1	1	80,212	0
4	STRATTON /N-27, S. /	JIM WELLS	1	0	0	0
4 A	STRATTON /NORTH SEG. 6300/	NUECES	3	2	218,691	0F
4	STRATTON /P-5/	KLEBERG	1	1	1,043,448	10,785
4	STRATTON /POTENTIAL/	NUECES	0	0	0	0
4	STRATTON /R-5 6750/	KLEBERG	3	2	1,328,592	0F
4	STRATTON /R-6, W/	KLEBERG	1	1	133,265	0
4 A	STRATTON /R-13/	KLEBERG	2	0	0	0
4	STRATTON /REPRESSURE 1500/	NUECES	2	0	0	0
4 A	STRATTON /RIVERS, LOWER/	*NUECES	5	5	2,683,977	0F
4	STRATTON /RIVERS UPPER A/	*JIM WELLS	15	11	3,238,468	0F
4	STRATTON /RIVERS UPPER B/	*NUECES	9	9	3,374,121	0F
4 A	STRATTON /S-4/	KLEBERG	2	0	0	0
4 A	STRATTON /SELLERS/	JIM WELLS	1	0	0	0
4 A	STRATTON /SELLERS, UPPER/	NUECES	4	1	34,220	0
4	STRATTON /SELLERS, UPPER GAS/	*JIM WELLS	5	1	385,803	0F
4	STRATTON /SELLERS #2/	KLEBERG	1	0	0	0
4 A	STRATTON /SELLERS #4/	KLEBERG	1	0	0	0
4	STRATTON, SOUTH /AUSTIN, UPPER/	NUECES	0	0	0	0
4	STRATTON /V-3/	JIM WELLS	1	1	46,950	0F
4	STRATTON /W-12/	JIM WELLS	1	1	16,339	0F
4	STRATTON /W-15/	NUECES	2	2	69,733	0F
4	STRATTON /W-18/	JIM WELLS	1	0	0	0
4 A	STRATTON /W-39-2/	NUECES	1	0	0	0
4	STRATTON /W-67/	JIM WELLS	3	2	1,062,234	0F
4	STRATTON /W-69/	*JIM WELLS	3	3	649,995	0F
4	STRATTON /W-77/	*JIM WELLS	2	2	364,131	0F
4	STRATTON /W-92/	*JIM WELLS	4	4	1,374,552	0F
4	STRATTON /WAGNER/	*JIM WELLS	3	3	532,182	0F
4 A	STRATTON /WARDNER/	*JIM WELLS	26	7	2,996,076C	1,946F
4	STRATTON /WARDNER, WEST/	*JIM WELLS	6	6	2,035,850	0F
4 A	STRATTON /ZONE R-3 /E//	KLEBERG	1	0	0	0
4 A	STRATTON /ZONE SELLERS 3 -E-/	KLEBERG	1	0	0	0
4	STRATTON /4300/	JIM WELLS	2	2	510,288	0F
4	STRATTON /4500,Z/	JIM WELLS	1	1	317,448	0F
4	STRATTON /4900/	NUECES	2	2	368,785	0F
4	STRATTON /5000/	NUECES	5	4	1,000,920	0F
4	STRATTON /5100/	*JIM WELLS	2	1	482,471	0F
4	STRATTON /5200/	*JIM WELLS	5	2	687,422	0F
4	STRATTON /5800/	*JIM WELLS	3	3	1,958,899	0F
4	STRATTON /6000/	*JIM WELLS	2	1	45,603	0
4	STRATTON /6700/	NUECES	1	0	6,407	32F
4	STRATTON /6700 LPG STRG./	NUECES	0	0	0	0
4	STRATTON /7800/	NUECES	1	1	354,301	5,202
4 A	STROMAN /OHERN/	JIM HOGG	1	0	1,643	0
4 A	STROMAN /OHERN A/	JIM HOGG	0	0	0	0
4 A	STROMAN /OHERN 3575/	JIM HOGG	1	0	0	0
4 A	STRONG /4700/	STARR	3	0	0	0
4 A	SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY /CHAPA, UP. 3900/	*STARR	1	0	34,850	64
4 A	SULLIVAN CITY /FLORES/	HIDALGO	1	0	0	0
4	SULLIVAN CITY /FORDYCE,LO. 3400/	*HIDALGO	2	2	32,042	294
4	SULLIVAN CITY /GARZA/	*HIDALGO	1	0	15,469	48
4	SULLIVAN CITY /ROYAL 4000/	*HIDALGO	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SULLIVAN CITY /SAENZ STRAY 3850/	HIDALGO	0	0	0	0
4	SULLIVAN CITY /SAENZ 3600/	HIDALGO	1	0	0	0
4	SULLIVAN CITY /STRAY 3000/	*HIDALGO	2	2	77,110	0
4	SULLIVAN CITY /STRAY 3650/	HIDALGO	0	0	72,614	131
4	SULLIVAN CITY /STRAY 3700/	HIDALGO	0	0	0	0
4	SULLIVAN CITY /SULLIVAN 3400/	HIDALGO	2	0	0	0
4	SULLIVAN CITY /VICKSBURG, LOWER/	HIDALGO	1	1	16,429	25
4	SULLIVAN CITY,W./SULVN.,UP.3300/	STARR	2	0	0	0
4	SULLIVAN CITY /2550/	STARR	0	0	554	0
4	SULLIVAN CITY /3500/	HIDALGO	2	1	37,207	0
4	SULLIVAN CITY /3550/	HIDALGO	1	1	40,040	0
4	SULLIVAN CITY /3800/	*HIDALGO	2	2	306,966	613
4	SULLIVAN CITY /4900/	HIDALGO	0	0	0	0
4 P	SUN /A SAND/	STARR	5	3	1,456,299	205F
4	SUN /C-2/	STARR	5	2	772,628	2,506F
4 A	SUN /D-1/	STARR	3	1	23,964	0F
4 A	SUN /D-2-B/	STARR	1	0	0	0
4	SUN /D-3-K/	STARR	1	1	56,164	0F
4	SUN /D-4/	STARR	1	0	0	0
4	SUN /E-1/	STARR	2	0	0	0
4	SUN, EAST /C-2 4200/	STARR	1	0	0	0
4 A	SUN, EAST /4810/	STARR	3	3	864,339	0F
4	SUN, EAST /5200/	STARR	1	0	0	0
4	SUN /F-1/	STARR	0	0	0	0
4 A	SUN/F-2-A/	STARR	1	1	10,222	24
4	SUN /F-4, LO., M./	STARR	1	0	0	0
4	SUN /FRIO/	STARR	1	0	0	0
4 P	SUN /FRIO C-1/	STARR	6	1	749,893	5,296F
4 A	SUN /G-1/	STARR	2	1	158,515	234F
4 A	SUN /H-1/	STARR	4	3	1,383,379	4,248F
4	SUN /H-5/	STARR	1	0	0	0
4	SUN /I-15/	STARR	1	0	139,563	1,168
4 A	SUN, NORTH	STARR	3	0	0	0
4	SUN, NORTH /A-2 3900/	STARR	8	2	583,640C	0F
4	SUN, NORTH /C-3/	STARR	0	0	0	0
4 A	SUN, NORTH /C-3-A/	STARR	3	1	317,795	0F
4	SUN, NORTH /C-4/	STARR	0	0	0	0
4	SUN, NORTH /C-5/	STARR	1	1	29,561	288F
4 A	SUN, NORTH /CLARK, UPPER II/	STARR	1	0	0	0
4	SUN, NORTH /DX-D/	STARR	1	1	329,566	1,386
4	SUN, NORTH /D-1 RES. 1/	STARR	1	0	0	0
4	SUN, NORTH /D-1, RES. 2/	STARR	1	0	0	0
4	SUN, N. /D-3-D-6/	STARR	1	0	0	0
4 A	SUN, NORTH /D-3 WEST/	STARR	1	1	31,184	315
4	SUN, NORTH /D-4 RES. 3/	STARR	3	3	265,093	1,246
4	SUN, NORTH /F-2, RES. 4/	STARR	1	1	856,441	0F
4	SUN, NORTH /F-2-5/	STARR	1	0	0	0
4	SUN, NORTH /F-4-D/	STARR	1	0	2,582	0F
4	SUN, NORTH /F-4 5300/	STARR	0	0	0	0
4	SUN, NORTH /F-4, 6380/	STARR	1	1	30,994	262
4	SUN, NORTH /F-5/	STARR	1	1	24,050	0
4	SUN, NORTH /FRIO 5950/	STARR	0	0	0	0
4 A	SUN, NORTH /GARZA/	STARR	4	3	1,262,905	336F
4	SUN, NORTH /GARZA, SOUTH 4200/	STARR	1	0	0	0
4	SUN, NORTH /GARZA, WEST/	STARR	1	0	0	0
4 A	SUN, NORTH /MONTALVO/	STARR	0	0	0	0
4	SUN, NORTH /PENA/	STARR	0	0	0	0
4 A	SUN, NORTH /SAENZ -D-/	STARR	3	0	28,169	27
4	SUN, NORTH /SEG. 6 D-1/	STARR	1	0	0	0
4	SUN NORTH /VICKSBURG 5960/	STARR	1	0	0	0
4	SUN, NORTH /1250/	STARR	1	0	0	0
4	SUN, NORTH /5000/	STARR	3	3	457,103	22F
4 A	SUN, NORTH /5100/	STARR	2	2	191,877	781
4 A	SUN, NORTH /UPPER 5300/	STARR	3	1	304,661	2,122
4 A	SUN, NORTH /5500/	STARR	1	0	0	0
4	SUN, NORTH /5650/	STARR	0	0	0	0
4	SUN, NORTH /6070/	STARR	0	0	0	0
4	SUN, NORTH /6330/	STARR	0	0	0	0
4	SUN, N. /6340/	STARR	1	0	0	0
4 A	SUN, NORTH /6360/	STARR	1	0	0	0
4	SUN, NORTH /6390/	STARR	1	0	0	0
4	SUN, NORTH /6400/	STARR	2	0	0	0
4 A	SUN, NORTH /6620 VICKSBURG/	STARR	0	0	7,254	24
4 A	SUN, NORTH /7020 SAND/	STARR	1	1	15,437	196
4	SUN /RINCON -B-/	STARR	1	1	72,825	195
4	SUN /SEG. B, H-1/	STARR	0	0	0	0
4	SUN, WEST /8800/	STARR	1	1	47,973	7,809
4	SUN /4600/	STARR	1	0	0	0
4	SUN /4860/	STARR	1	0	7,934	0
4	SUN /5300/	STARR	6	5	2,649,826	12,502F
4	SUN /5530/	STARR	1	0	11,493	0
4	SWEDEN /HIAWATHA, UPPER/	DUVAL	1	0	0	0
4	TABASCO /E/	HIDALGO	2	0	0	0
4	TABASCO /FRIO KING/	HIDALGO	2	0	0	0
4	TABASCO /H/	HIDALGO	0	0	0	0
4	TABASCO /I-I/	HIDALGO	1	1	125,692	0F
4	TABASCO /M/	HIDALGO	1	1	12,904	24F
4	TABASCO /MISSION/	HIDALGO	1	1	3,695	17F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	TABASCO /N/	HIDALGO	4	3	376,737	58F
4	TABASCO, NORTH /H/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /HEARD/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /P/	HIDALGO	0	0	0	0
4	TABASCO /O/	HIDALGO	0	0	0	0
4	TABASCO /P/	HIDALGO	7	2	129,149	249F
4	TABASCO /R/	HIDALGO	6	6	756,330	1,141F
4	TABASCO /S/	HIDALGO	3	3	118,940	730F
4 P	TABASCO /SEG. 1 HEARD/	HIDALGO	7	4	922,459	0F
4 P	TABASCO /SEG. 1 O/	HIDALGO	11	8	1,670,926	1,390F
4	TABASCO /T/	HIDALGO	4	4	289,405	0F
4	TABASCO /U/	HIDALGO	1	0	0	0
4	TABASCO /V/	HIDALGO	1	1	75,605	0F
4	TABASCO /VICKSBURG, LOWER 7000/	HIDALGO	0	0	10,059	0
4	TABASCO /VICKSBURG 8600/	HIDALGO	2	1	107,737	0F
4	TABASCO /VICKSBURG 8700/	HIDALGO	1	1	57,661	0F
4	TABASCO /VICKSBURG 8800/	HIDALGO	1	0	0	0
4	TABASCO /W/	HIDALGO	0	0	9,813	0F
4	TABASCO /X/	HIDALGO	0	0	0	0
4	TABASCO /4350 GAS/	HIDALGO	0	0	0	0
4 A	TABASCO /4350 SAND/	HIDALGO	1	0	8,667	0
4	TABASCO /6700/	HIDALGO	0	0	0	0
4	TABASCO /7800/	HIDALGO	2	2	300,113	0F
4	TABASCO /8500/	HIDALGO	1	1	96,500	0F
4 A	TAFT	SAN PATRICIO	0	0	0	0
4 A	TAFT /A-5/	SAN PATRICIO	1	0	0	0
4	TAFT /CATAHOULA 3700/	SAN PATRICIO	3	0	2,052	0
4	TAFT, EAST /CATAHOULA 3900/	SAN PATRICIO	1	1	21,676	0
4 A	TAFT, EAST /FRIO 6300/	SAN PATRICIO	0	0	0	0
4	TAFT, E. /TOWEK/	SAN PATRICIO	0	0	11,403	32
4	TAFT, EAST /3600/	SAN PATRICIO	1	0	0	0
4	TAFT, EAST /5500/	SAN PATRICIO	0	0	0	0
4 A	TAFT, EAST /5830/	SAN PATRICIO	0	0	4,001	426
4 A	TAFT, EAST /5900/	SAN PATRICIO	0	0	0	0
4 P	TAFT, EAST /6250/	SAN PATRICIO	1	1	25,729	221
4	TAFT /FRIO 6150/	SAN PATRICIO	0	0	537	264
4 A	TAFT /GRETA STRINGER/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /A-5/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /D/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /FAULT SEG. B-F-2/	SAN PATRICIO	1	0	0	0
4	TAFT, NORTHEAST /6350/	SAN PATRICIO	2	2	558,077	6,135
4	TAFT, NORTHEAST /5730/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /MAYO/	SAN PATRICIO	2	2	163,012	0
4	TAFT, SOUTH /1800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /1975/	SAN PATRICIO	1	0	48	0
4	TAFT, SOUTH /2300/	SAN PATRICIO	1	1	26,731	0
4	TAFT, SOUTH /2350/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2400/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2450/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /3050/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /3800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /5900/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /6400/	SAN PATRICIO	0	0	0	0
4 A	TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /B-3/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /FRIO 6600/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /3900/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /5500/	SAN PATRICIO	0	0	0	0
4 P	TAFT, WEST /5600/	SAN PATRICIO	1	0	0	0
4	TAJOS /1-20/	KENEDY	1	0	0	0
4	TAL VEZ, SOUTH /MIRANDO/	WEBB	3	3	278,254	0
4	TAQUACHIE /WINNANT #3/	ZAPATA	1	1	36,383	0
4	TAQUACHIE /WILCOX FIRST/	ZAPATA	0	0	0	0
4 A	TARANCAHAUS	DUVAL	1	0	307	0
4	TECOLOTE, WEST /BIERSTADT/	JIM WELLS	0	0	0	0
4	TECOLOTE, W. /HET. 2700/	JIM WELLS	1	1	130,146	239
4	TECOLOTE, WEST /JACKSON/	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST /STILLWELL/	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST /1800/	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST /3100/	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST /3500/	JIM WELLS	1	1	75,916	370
4	TECOLOTE, WEST /4000/	JIM WELLS	1	0	8,702	0F
4	TENERIAS /MARGINULINA/	WILLACY	1	1	1,274,713	967
4	TENERIAS /7920/	*WILLACY	2	1	1,124,270	883
4	TERESA /3110/	JIM WELLS	4	4	216,909	4
4	TESORO /2900/	DUVAL	0	0	0	0
4	TESORO /3250/	DUVAL	1	0	0	0
4	TESORO /3600/	DUVAL	0	0	0	0
4	TESORO /3900/	DUVAL	0	0	0	0
4	TESORO /4800/	DUVAL	0	0	0	0
4 P	TEXAN GARDENS /HEARD, FIRST/	HIDALGO	0	0	0	0
4 P	TEXAN GARDENS /HEARD, THIRD/	HIDALGO	0	0	6,079	0
4 P	TEXAN GARDENS/TEXAN GARDEN,FIRST	HIDALGO	0	0	1,853	0
4 P	TEXAN GARDENS/TEXAN GARDEN,THIRD	HIDALGO	0	0	3,090	0
4 P	TEXAN GARDENS /8300/	HIDALGO	1	1	31,766	0
4 P	TEXAN GARDENS /8800/	HIDALGO	2	2	165,240	0F
4 P	TEXAN GARDENS /9300/	HIDALGO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	THANKSGIVING /DINN/	JIM HOGG	1	0	0	0
4	THANKSGIVING, S. /FRIO 1770/	DUVAL	1	1	22,811	0
4 A	THELJOHN /1450/	STARR	0	0	0	0
4	THOMAS DIX /SINTON 4440/	SAN PATRICIO	1	0	0	0
4	THOMAS DIX /4600/	SAN PATRICIO	0	0	0	0
4 A	THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART /1500/	DUVAL	2	0	241	0
4	THOMAS LOCKHART /3200/	DUVAL	1	0	0	0
4	THOMAS LOCKHART /3400/	DUVAL	0	0	0	0
4 A	THOMAS LOCKHART /4100/	DUVAL	1	0	0	0
4 P	THOMPSONVILLE, NE. /WILCOX 9500/	*JIM HOGG	20	19	28,776,136	7,810F
4 P	THOMPSONVILLE, NE. /10,000/	JIM HOGG	1	1	1,171,324	0F
4	THOMPSONVILLE, NE. /10640/	JIM HOGG	1	1	1,016,605	0F
4	THOMPSONVILLE, NE. /12500/	JIM HOGG	4	3	3,221,747	0F
4	THOMPSONVILLE NE. /13700/	JIM HOGG	0	0	6,130	0
4	THREE ISLANDS, EAST /7300/	CAMERON	5	2	1,802,480	186
4	TIGER /COLE 1700/	DUVAL	2	2	146,333	0
4	TIGER /FRIO 1350/	DUVAL	1	1	65,019	0
4 P	TIGER /YEGUA/	DUVAL	3	2	70,650	0
4	T.-C.-B. /BROOKS, UPPER/	JIM WELLS	1	1	44,789	0F
4 A	TIJERINA-CANALES-BLUCHER	JIM WELLS	7	0	0	0
4	TIJERINA-CANALES-BLUCHER /CARL/	JIM WELLS	3	2	601,933	0F
4	T.-C.-B. /CAROL 7600/	JIM WELLS	0	0	0	0
4 P	T.-C.-B. /CHARLES 6900/	JIM WELLS	5	4	1,126,234	74F
4	T.-C.-B. /CHARLES 7000/	JIM WELLS	4	3	938,495	4,828F
4 A	TIJERINA-CANALES-BLUCHER/CLAUDIA	JIM WELLS	0	0	0	0
4 A	T.-C.-B. /CONRAD/	JIM WELLS	1	0	0C	0
4 P	T.-C.-B. /CORGEY 7050/	JIM WELLS	5	5	2,054,330	0F
4	TIJERINA-CANALESBLUCHER/E.ARTHUR	JIM WELLS	0	0	0	0
4	T.-C.-B.B. /FRANZ 7130/	JIM WELLS	1	0	26,892	0
4	T.-C.-B. /HARRIET/	JIM WELLS	0	0	0	0
4	T.-C.-B. /HORSTING 7100/	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /I-12/	JIM WELLS	1	1	1,369,609	0F
4	TIJERINA-CANALES BLUCHER /J-43/	KLEBERG	2	2	8,739,722	0F
4	TIJERINA-CANALAS-BLUCHER /J-07/	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /J-92/	KLEBERG	0	0	0	0
4	T.-C.-B. /JONES 7100/	JIM WELLS	3	2	622,384	306F
4	TIJERINA-CANALES-BLUCHER /K-76/	KLEBERG	2	0	70,373	0F
4	TIJERINA-CANALES-BLUCHER /LINDA/	JIM WELLS	0	0	0	0
4 P	T.-C.-B. /MARGARET/	JIM WELLS	2	1	226,153	0F
4	TIJERINA-CANALES-BLUCHER/MARY,S/	JIM WELLS	0	0	0	0
4	T.-C.-B. /MULEY 7400/	JIM WELLS	0	0	0	0
4 P	TIJERINA-CANALES-BLUCHER/NOWACEK	*JIM WELLS	8	8	3,496,771	0F
4	T.-C.-B. /RICHARD 7200/	JIM WELLS	2	1	163,642	0F
4	TIJERINA-CANALES-BLUCHER/SANFORD	JIM WELLS	0	0	0	0
4	T.-C.-B. /S. SEG., ZULA/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER/STEVENS	JIM WELLS	1	0	0	0
4	T.-C.-B. /STEWART 6900/	JIM WELLS	6	2	833,193	1,389F
4 A	TIJERINA-CANALES-BLUCHER/ZONE21B	JIM WELLS	3	2	28,381	0F
4 P	T.-C.-B. /ZULA/	JIM WELLS	4	2	398,082	0F
4	T.-C.-B. /#1 LOWER/	JIM WELLS	2	0	0	0
4	T. - C. - B /21-F, SE/	KLEBERG	2	1	2,727,687	0
4 A	TIJERINA-CANALES-BLUCHER /21-J/	*JIM WELLS	8	6	6,771,706	188F
4	T.-C.-B. /5970 GAS SD./	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /6200/	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /6650/	JIM WELLS	0	0	0	0
4	T.-C.-B. /6800/	JIM WELLS	3	1	34,793	68F
4	TIJERINA-CANALES BLUCHER /7125/	JIM WELLS	1	1	810,660	0F
4	TIJERINA-CANALES-BLUCHER /7325/	JIM WELLS	1	0	81,422	0
4	TIJERINA-CANALES-BLUCHER /7800/	JIM WELLS	1	0	166	2F
4 P	TIJERINA-CANALES-BLUCHER /8000/	JIM WELLS	2	2	303,077	0F
4	TIJERINA-CANALES-BLUCHER /8100/	JIM WELLS	1	1	1,307,864	0F
4	TIJERINA-CANALES-BLUCHER /8220/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /8300/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /8500/	KLEBERG	1	0	0	0
4 P	TIJERINA-CANALES-BLUCHER /8800/	*JIM WELLS	3	2	3,648,611	0F
4	TIJERINA-CANALES-BLUCHER/8800UP/	KLEBERG	1	1	2,424,557	0F
4	TIJERINA-CANALES-BLUCHER /8950/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /9400/	KLEBERG	2	0	33,195	0F
4	TIJERINA-CANALES-BLUCHER /9900/	KLEBERG	2	0	0	0
4	TIJERINA-CANALES-BLUCHER/10,250/	*JIM WELLS	9	3	489,523	0F
4	TIO PANCHO /J-55/	KLEBERG	1	0	0	0
4	TODOS SANTOS /K-68/	HIDALGO	1	0	0	0
4 A	TOM ALLEN /LOMA NOVIA/	JIM HOGG	0	0	0	0
4 A	TOM GRAHAM	JIM WELLS	0	0	0	0
4	TOM GRAHAM /A-3500/	JIM WELLS	2	0	0	0
4	TOM GRAHAM /C-3500/	JIM WELLS	4	1	59,046	0
4 A	TOM GRAHAM, N. /3750 -A-/	JIM WELLS	1	1	24,101	0
4 A	TOM GRAHAM, N. /3750 -B-/	JIM WELLS	1	1	20,205	0
4	TOM GRAHAM /VICKSBURG/	JIM WELLS	4	0	0	0
4	TOM GRAHAM, WEST /FRIO C/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /HARVEY 4530/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /SILER 4900/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /3100/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /3420/	JIM WELLS	2	0	0	0
4	TOM GRAHAM /3600/	JIM WELLS	3	1	22,611	0
4	TOM GRAHAM /3700/	JIM WELLS	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	TOM GRAHAM /3750/	JIM WELLS	2	1	18,005	0
4	TOM GRAHAM /3800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4700/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /4800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4850/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /5000 GAS/	JIM WELLS	4	0	0	0
4 A	TOM GRAHAM /5300/	JIM WELLS	7	4	851,555	0
4	TOM WALSH /WILCOX/	WEBB	1	0	0	0
4	TORDILLA /K-45/	KENEDY	1	0	0	0
4	TORDILLO CREEK /4000/	WEBB	0	0	0	0
4	TRAYLOR ISLAND /7800/	NUECES	0	0	0	0
4	TRES ENCINOS /CLAUDE/	BROOKS	0	0	0	0
4	TRES ENCINOS /ELDON/	BROOKS	0	0	0	0
4	TRES ENCINOS /H-30 SD./	BROOKS	1	0	1,075	0
4	TRES ENCINOS /P. CARROLL/	BROOKS	0	0	0	0
4	TRES ENCINOS /SWARTZ/	BROOKS	0	0	0	0
4	TRES ENCINOS /7390/	BROOKS	1	1	57,207	574
4	TREVINO /7650/	ZAPATA	0	0	0	0
4	TRI CHANNEL /FRIO I-1/	NUECES	1	1	50,399	0
4	TRIPLE -A- /FRIO 7100/	SAN PATRICIO	2	2	273,265	7,040
4	TRIPLE A /FRIO 8900/	SAN PATRICIO	1	0	21,557	282
4	TSESMELIS, EAST /5400/	JIM WELLS	0	0	0	0
4	TSESMELIS /3200/	JIM WELLS	0	0	0	0
4	TSESMELIS /3400/	JIM WELLS	7	3	81,031	0
4	TSESMELIS /4500/	JIM WELLS	1	0	0	0
4	TURKEY CREEK /GRETA 1ST/	NUECES	0	0	0	0
4	TURKEY CREEK /GRETA 4780/	NUECES	1	1	215,644	76
4	TURKEY CREEK, NORTH /VICKSBURG/	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK /SINTON 2ND/	NUECES	0	0	0	0
4	TURKEY CREEK /SINTON 3RD/	NUECES	0	0	0	0
4	TURKEY CREEK /SINTON 4TH/	NUECES	0	0	0	0
4	TURKEY CREEK, S. /VIOLET 6800/	NUECES	0	0	0	0
4	TURKEY CREEK /3700/	NUECES	0	0	0	0
4	TURKEY CREEK /6900/	NUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 2ND/	NUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 3RD/	NUECES	1	0	0	0
4	URSCHEL /ASHBY 7385/	STARR	1	1	320,184	OF
4	VELA /ALANIZ/	STARR	4	3	228,427	83
4	VELA /FRIO 3300/	STARR	3	0	0	0
4	VERANDO /2850/	JIM HOGG	1	0	0	0
4	VIBORAS	BROOKS	0	0	0	0
4	VIBORAS /F-52/	BROOKS	1	1	2,256,713	OF
4	VIBORAS /F-73, VI/	BROOKS	1	0	0	0
4	VIBORAS /F-81/	BROOKS	1	0	248,071	OF
4	VIBORAS /F-90/	BROOKS	1	1	560,126	OF
4	VIBORAS /FRIO 9000/	BROOKS	1	1	494,043	OF
4	VIBORAS /G-2/	BROOKS	2	1	1,003,342	OF
4	VIBORAS /G-02, VI/	BROOKS	1	1	1,272,690	OF
4	VIBORAS /G-07/	BROOKS	2	2	1,740,193	OF
4 A	VIBORAS /G-13-N/	BROOKS	0	0	0	0
4	VIBORAS /G-13 /S//	BROOKS	1	0	0	0
4	VIBORAS /G-18, VII, N/	BROOKS	1	1	127,349	OF
4	VIBORAS /G-18, VII, S./	BROOKS	1	1	770,999	OF
4	VIBORAS /G-19/	BROOKS	1	1	679,822	OF
4	VIBORAS /G - 23, 34, N./	BROOKS	1	0	1,698,324	OF
4	VIBORAS /G-31, VI/	BROOKS	1	0	0	0
4	VIBORAS /G-34/	BROOKS	1	1	1,360,570	OF
4	VIBORAS /G-46, VIII/	BROOKS	1	1	1,502,408	OF
4	VIBORAS /G-47/	BROOKS	0	0	0	0
4	VIBORAS /G-52/	BROOKS	1	0	0	0
4	VIBORAS /G-54/	BROOKS	2	1	360,234	OF
4	VIBORAS /G-54, VIII/	BROOKS	1	1	3,118,944	OF
4 A	VIBORAS /G-59, E./	BROOKS	1	0	0	0
4	VIBORAS /MASSIVE FIRST/	BROOKS	15	8	17,361,125	OF
4	VIBORAS /MASSIVE FIRST EAST/	BROOKS	3	1	1,727,613	OF
4	VIBORAS /MASSIVE FIRST WEST/	BROOKS	1	1	1,101,403	OF
4	VIBORAS /MASSIVE FIRST #4/	BROOKS	0	0	0	0
4	VIBORAS /MASSIVE SECOND/	BROOKS	25	14	37,950,978	OF
4	VIBORAS /MASSIVE SECOND E./	BROOKS	1	1	877,669	OF
4	VIBORAS /MASSIVE SECOND WEST/	BROOKS	2	0	0	0
4	VIBORAS /MASSIVE SECOND V/	BROOKS	1	1	873,727	OF
4	VIBORAS /MASSIVE SECOND VI/	BROOKS	1	1	2,526,098	OF
4	VIBORAS, SE. /W-10/	BROOKS	1	0	0	0
4	VIBORAS, W. /G-15/	BROOKS	1	0	0	0
4	VIBORAS, WEST /I-12/	BROOKS	1	1	679,260	OF
4	VIBORAS, WEST /I-33/	BROOKS	2	1	297,203	OF
4	VIBORAS, WEST /I-57/	BROOKS	2	1	1,731,959C	OF
4	VIBORAS /ZONE 1/	BROOKS	2	2	2,334,427	OF
4	VIBORAS /ZONE 1-VIII/	BROOKS	1	1	1,776,907	OF
4	VIBORAS /ZONE 2/	BROOKS	1	1	1,187,035	OF
4	VIBORAS /3/	BROOKS	3	1	2,240,229	OF
4	VIBORAS /3 & 4, S./	BROOKS	1	1	178,591	OF
4	VIBORAS /4/	BROOKS	3	2	3,045,609	OF
4	VIBORAS /6/	BROOKS	8	4	5,838,600	OF
4	VIBORAS /5000 STRAY/	BROOKS	1	0	0	0
4	VIBORAS /7300/	BROOKS	0	0	0	0
4	VIBORAS /7340/	BROOKS	0	0	0	0
4	VIBORAS /7500/	BROOKS	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	VIBORAS /7650/	BROOKS	0	0	0	0
4	VIBORAS /7680/	BROOKS	0	0	0	0
4	VIBORAS /7775/	BROOKS	1	0	0	0
4 A	VIBORAS /8300/	BROOKS	18	5	12,024,587C	0F
4	VIBORAS /8900/	BROOKS	0	0	0	0
4	VIBORAS /11,500/	BROOKS	2	0	0	0
4	VIGGO /WILCOX/	DUVAL	1	0	207,378	0F
4	VIGGO /YEGUA 24/	DUVAL	0	0	0	0
4	VIGGO YEGUA, EAST /Y-3/	DUVAL	1	0	0	0
4	VIOLA /DOUGLAS 3RD/	NUECES	0	0	0	0
4	VIOLA /1ST DOUGLAS/	NUECES	0	0	0	0
4 A	VIOLA /4000/	NUECES	1	1	288	0
4	VIOLA /4100/	NUECES	0	0	53,872	0
4 A	VIOLA /4400/	NUECES	0	0	0	0
4	VIOLA /6000/	NUECES	0	0	0	0
4	VIOLA /6200/	NUECES	1	0	0	0
4	VIOLA /6400/	NUECES	0	0	0	0
4	VIOLA /8500/	NUECES	0	0	0	0
4	VIOLET, SOUTH /OAKVILLE 2600/	NUECES	0	0	0	0
4	VIOLET /5380/	NUECES	1	0	825	121
4	VIOLET /6800/	NUECES	1	0	0	0
4	VIOLET /6940/	NUECES	1	1	136,673	634
4	VIOLET /7200/	NUECES	0	0	0	0
4	VIRGINIA /9050/	ARANSAS	2	2	1,515,393	162,157
4	VIRGINIA /9600/	ARANSAS	1	1	32,280	1,641
4	VIRGINIA /9700/	ARANSAS	1	1	478,144	31,534
4	VIRGINIA /10600/	ARANSAS	1	0	26,210	2,579
4 A	VIRGINIA /10,800/	ARANSAS	3	3	280,870	50,098F
4 A	VIRGINIA /11,000/	ARANSAS	3	3	528,158	94,445
4	VISTA DEL MAR /MIOCENE 7000/	CAMERON	1	1	435,522	0
4 P	VISTA DEL MAR /MIOCENE 7300/	CAMERON	2	2	688,394	0
4 P	VISTA DEL MAR, SE./MIOCENE 7600/	CAMERON	0	0	0	0
4	VOLPE, EAST /FRIO/	WEBB	2	1	24,477	0F
4	VOLPE /LEAL/	WEBB	2	0	0	0
4	W. W. W. /6900/	NUECES	0	0	0	0
4	WADE CITY /BRIEGER 2100/	JIM WELLS	2	0	0	0
4	WADE CITY /FRIO 3300/	JIM WELLS	1	0	0	0
4	WADE CITY /WET-2700 GAS/	JIM WELLS	1	1	45,364	0
4	WADE CITY /OAKVILLE 1700/	JIM WELLS	0	0	0	0
4	WADE CITY /OAKVILLE 1900/	JIM WELLS	0	0	0	0
4	WADE CITY /2050/	JIM WELLS	0	0	0	0
4	WADE CITY /2300/	JIM WELLS	2	1	15,061	0
4	WADE CITY /2600/	JIM WELLS	5	1	44,001	0
4	WADE CITY /3400/	JIM WELLS	3	1	5,868	0
4	WADE CITY /4250/	JIM WELLS	0	0	0	0
4	WADE CITY /4360/	JIM WELLS	1	0	0	0
4	WADE CITY /4500/	JIM WELLS	2	0	0	0
4	WADE CITY /4900/	JIM WELLS	1	0	0	0
4	WADE CITY /5300/	JIM WELLS	2	2	131,058	739
4	WARE /OHERN/	STARR	1	0	0	0
4 P	WATERS /6000/	HIDALGO	1	0	0	0
4	WATKINS /619/	WEBB	1	0	0	0
4	WEBB, NORTH /5650/	SAN PATRICIO	0	0	311	0
4	WEBB /VICKSBURG A/	NUECES	0	0	0	0
4	WEBB /WATSON 9500/	*SAN PATRICIO	2	1	198,519	1,837
4	WEBB /WEBB GAS/	SAN PATRICIO	1	1	73,579	698
4	WEBB /5700/	SAN PATRICIO	1	0	0	0
4 A	WEIL	JIM HOGG	0	0	0	0
4	WEIL, EAST /PETTUS/	JIM HOGG	0	0	0	0
4	WEIL /PETTUS JACKSON/	JIM HOGG	1	0	0	0
4	WELDER	DUVAL	1	0	0	0
4	WELDER /FIRST COLE/	DUVAL	0	0	0	0
4	WELDER /FRIO/	DUVAL	1	0	0	0
4	WELDER /LOMA NOVIA/	DUVAL	1	0	0	0
4	WESLACO, NORTH /8300/	HIDALGO	3	3	379,130	0F
4 P	WESLACO, NORTH /8350/	HIDALGO	1	1	45,782	0
4 P	WESLACO, NORTH /8500/	HIDALGO	2	2	181,901	0F
4 P	WESLACO, NORTH /8600/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /8900/	HIDALGO	2	2	107,426	0F
4	WESLACO, NORTH /9050/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9300/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9500/	HIDALGO	1	0	0	0
4	WESLACO, NORTH /10,200/	HIDALGO	2	2	181,273	0F
4 P	WESLACO, SOUTH /FAUSEK 8700/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /SKAGGS 8300/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /WILLIS/	HIDALGO	2	2	516,243	861
4 P	WESLACO, SOUTH /7400/	HIDALGO	3	1	291,878	361
4 P	WESLACO, SOUTH /8000/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /8600/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /8900/	HIDALGO	1	0	0	0
4 P	WESLACO, SOUTH /9000/	HIDALGO	1	1	317,481	396
4 P	WESLACO, SOUTH /9500/	HIDALGO	0	0	0	0
4	WHITE POINT /1600/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /1900/	SAN PATRICIO	2	1	63,936	0F
4	WHITE POINT /2200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT /2450/	SAN PATRICIO	2	0	21,029	0
4	WHITE POINT /3200/	SAN PATRICIO	3	2	50,348	0F
4	WHITE POINT /3850, SW/	SAN PATRICIO	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	WHITE POINT /3900/	SAN PATRICIO	5	2	23,303	0F
4	WHITE POINT /4000/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /4900/	*SAN PATRICIO	2	0	0	0
4 A	WHITE POINT, EAST	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /FRIO 5700/	SAN PATRICIO	1	1	31,214	11,680
4	WHITE POINT-EAST /HET./	NUECES	0	0	0	0
4	WHITE POINT-EAST /STATE/	NUECES	1	0	0	0
4	WHITE POINT-EAST /2000/	SAN PATRICIO	2	1	1,210	0
4 P	WHITE POINT-EAST /2100/	SAN PATRICIO	0	0	0	0
4 P	WHITE POINT-EAST /2200/	SAN PATRICIO	1	0	983	0
4 P	WHITE POINT-EAST /2300/	SAN PATRICIO	5	2	169,560	0
4	WHITE POINT-EAST /2400/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /2550/	SAN PATRICIO	3	1	129,857	177
4	WHITE POINT - EAST /2940/	SAN PATRICIO	1	0	0	0
4 P	WHITE POINT-EAST /3000/	SAN PATRICIO	12	4	391,379	0
4	WHITE POINT-EAST /3030/	SAN PATRICIO	1	1	245,820	0
4 P	WHITE POINT-EAST /3100/	*SAN PATRICIO	17	8	1,672,147	0
4	WHITE POINT-EAST /3200/	SAN PATRICIO	6	1	72,939	0F
4	WHITE POINT-EAST /3300/	SAN PATRICIO	3	0	0	0
4 P	WHITE POINT-EAST /3400/	SAN PATRICIO	4	1	418,878	0
4	WHITE POINT-EAST /3500/	SAN PATRICIO	1	1	357,206	0F
4 P	WHITE POINT-EAST /3600/	SAN PATRICIO	3	3	353,655	0
4 P	WHITE POINT-EAST /3700/	SAN PATRICIO	10	2	531,103	0
4	WHITE POINT-EAST /3750/	*SAN PATRICIO	1	1	139,413	0
4 P	WHITE POINT-EAST /3800/	SAN PATRICIO	14	7	832,487	0F
4	WHITE POINT-EAST /3850/	SAN PATRICIO	3	2	364,123	0
4	WHITE POINT-EAST /3950/	SAN PATRICIO	2	2	109,292	0
4 P	WHITE POINT-EAST /4000/	*SAN PATRICIO	18	3	1,559,901	0
4	WHITE POINT-EAST /4000, SW./	NUECES	0	0	0	0
4	WHITE POINT-EAST /4200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /4510/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /4550/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /4800/	SAN PATRICIO	5	1	42,439	0
4	WHITE POINT, E. /5005/	NUECES	2	0	0	0
4 P	WHITE POINT-EAST /5200/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /5500/	NUECES	0	0	0	0
4	WHITE POINT-EAST /5600/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /5900/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /6100/	*SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /6730/	NUECES	1	1	144,191	25,311
4	WHITE POINT-EAST /8000/	*NUECES	0	0	0	0
4	WHITE POINT-EAST /8200/	NUECES	1	1	180,346	8,475
4	WHITE POINT-EAST /9100/	NUECES	0	0	0	0
4	WHITE POINT-E. WHITE PT. /2250/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-E. WHITE PT. /2500/	SAN PATRICIO	13	4	167,250	0F
4	WHITE PT.-E. WHITE PT./2500, N./	SAN PATRICIO	3	1	42,437	0
4	WHITE POINT-E. WHITE PT. /2600/	SAN PATRICIO	6	4	476,201	0
4 P	WHITE POINT-E. WHITE PT. /3900/	SAN PATRICIO	23	15	2,944,158	0F
4	WHITTED /CHAPAPAS/	HIDALGO	2	0	0	0
4 P	WHITTED /CUTHBERT/	HIDALGO	5	0	0	0
4 P	WHITTED /6000-7000/	HIDALGO	4	1	90,085	0F
4	WHITTED /6300/	HIDALGO	9	4	626,088	1,039F
4	WHITTED /6900/	HIDALGO	10	6	560,190	2,018F
4	WHITTED /7100/	HIDALGO	0	0	0	0
4 P	WHITTED /7500/	HIDALGO	0	0	0	0
4	WILLAMAR /MIOCENE/	WILLACY	1	0	0	0
4	WILLAMAR, SE. /FRIO #1 SECTION/	WILLACY	1	1	229,029	219
4	WILLAMAR, S. E. /FRIO 1, SEG. 2/	WILLACY	1	1	500,072	1,329
4	WILLAMAR, WEST /MIOCENE 3890/	WILLACY	2	2	484,929	138F
4	WILLAMAR, WEST /MIOCENE 3900/	WILLACY	4	3	1,988,793	1,374F
4	WILLAMAR, WEST /MIOCENE 4450/	WILLACY	0	0	0	0
4	WILLAMAR, WEST /MIOCENE 4500/	WILLACY	6	5	4,131,858	13,235F
4	WILLAMAR, WEST /MIOCENE 4710/	WILLACY	1	0	45,549	147F
4	WILLAMAR, WEST /MIOCENE 4980/	WILLACY	1	1	636,764	2,177F
4	WILLAMAR, WEST /MIOCENE 5000/	WILLACY	2	2	1,366,690	2,189F
4	WILLAMAR, WEST /MIOCENE 5100/	WILLACY	1	0	0	0
4	WILLAMAR, WEST /MIOCENE 5300/	WILLACY	2	1	284,867	76
4	WILLAMAR, WEST /MIOCENE 5500/	WILLACY	1	0	0	0
4	WILLAMAR, WEST /MIOCENE 5800/	WILLACY	3	3	1,176,852	1,944F
4 A	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	0	0	0	0
4	WILLAMAR, WEST/MIOCENE 6250/	WILLACY	1	1	90,566	555
4	WILLAMAR, WEST /MIOCENE 6300/	WILLACY	2	1	280,439	148
4	WILLAMAR, WEST /MIOCENE 6350/	WILLACY	2	2	1,366,632	4,408
4	WILLAMAR, WEST /MIOCENE 6700/	WILLACY	0	0	0	0
4	WILLAMAR, WEST /SM-4100/	WILLACY	1	1	328,961	188F
4	WILLAMAR, WEST /7800/	WILLACY	1	0	0	0
4	WILLAMAR /4500/	WILLACY	3	1	2,521,845	5,455
4	WILLAMAR /5870/	WILLACY	1	0	0	0
4	WILLMANN, NORTH /FRIO 4000/	SAN PATRICIO	1	1	11,147	0
4 A	WILLMANN, NORTH /FRIO 4240/	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH /2400/	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. /2530 HET/	SAN PATRICIO	3	0	0	0
4	WILLMANN, NORTH /2850/	SAN PATRICIO	0	0	0	0
4 A	WILLMANN, NORTH /4700/	SAN PATRICIO	0	0	2,939	0
4	WILLMANN /STILLWELL/	SAN PATRICIO	5	3	125,740	721
4	WILLMANN /3100/	SAN PATRICIO	1	1	192,099	0
4	WILLMANN /3200/	SAN PATRICIO	2	0	8,778	0
4	WILLMANN /3300 GAS/	SAN PATRICIO	0	0	0	0

TABLE NO. 16--Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	WILLMANN /3500/	SAN PATRICIO	1	1	35,699	0
4	WILLMANN /3600/	SAN PATRICIO	1	1	30,351	0
4	WILLMANN /4020/	SAN PATRICIO	1	0	77	0
4	WILLMANN /4150/	SAN PATRICIO	1	0	0	0
4	WILLMAN /4270/	SAN PATRICIO	0	0	0	0
4	WILLMANN /5050/	SAN PATRICIO	0	0	0	0
4	WILLAMAR /5870/	WILLACY	0	0	0	0
4	WRAY /WILCOX 6500/	ZAPATA	0	0	0	0
4	YBANEZ /PETTUS, MIDDLE/	DUVAL	0	0	0	0
4 P	YEARY /CAMPBELL/	KLEBERG	2	0	3,547	86F
4 P	YEARY /FIMBLE/	KLEBERG	9	5	1,414,991	12,098F
4 P	YEARY /GOETSCH/	KLEBERG	3	0	0	0
4 P	YEARY /HUFF/	KLEBERG	8	7	876,205	12,989F
4	YEARY /I-96/	KLEBERG	1	0	0	0
4 P	YEARY /JOHNSON/	KLEBERG	4	1	172,025	0F
4 P	YEARY /KNOX/	KLEBERG	7	2	355,991	0F
4	YEARY /LUEKEN/	KLEBERG	2	1	92,569	0F
4 P	YEARY /MORGAN/	KLEBERG	10	3	952,350	1,210F
4	YEARY /MORGAN, LOWER/	KLEBERG	2	0	259,046	0F
4 P	YEARY /MORGAN, UPPER/	KLEBERG	6	4	1,413,284	2,681F
4	YEARY /RIVERA/	KLEBERG	1	1	78,673	1,292F
4 P	YEARY /SCHONEFELD/	KLEBERG	2	0	0	0
4 P	YEARY /STARKEY/	KLEBERG	5	0	22,267	215F
4 P	YEARY /STUBBS/	KLEBERG	6	6	3,039,986	3,744F
4 P	YEARY /WALSH/	KLEBERG	9	6	694,418	5,624F
4	YEARY, WEST /BASAL 1/	KLEBERG	1	1	113,148	724
4	YEARY, WEST /LOWER 6/	KLEBERG	1	0	0	0
4	YEARY, WEST /MASSIVE 1ST/	KLEBERG	0	0	0	0
4	YTURRIA /CHAPOTAL/	STARR	2	2	509,291	0F
4	YTURRIA /FROST -A-/	STARR	1	0	0	0
4	YTURRIA /FROST-B/	STARR	1	0	66,992	0F
4 A	YTURRIA /RINCON 4900/	STARR	1	0	0	0
4	YTURRIA /VICKSBURG 4500/	STARR	1	1	138,878	0F
4	YTURRIA /4100/	STARR	4	3	287,039	0F
4	YTURRIA /6300/	STARR	1	0	2,740	20F
4	YZAGUIRRE /FRIO 4810/	STARR	0	0	0	0
4	YZAGUIRRE /NINMO/	STARR	2	2	338,823	2,186F
4	YZAGUIRRE /VICKSBURG 8500/	STARR	1	1	62,806	424
4	YZAGUIRRE /4450/	STARR	1	0	0	0
4	YZAGUIRRE /4700/	STARR	2	0	0	0
4	YZAGUIRRE /4900/	STARR	4	3	341,786	0F
4	YZAGUIRRE /5000/	STARR	3	3	303,434	97F
4	YZAGUIRRE /5200/	STARR	0	0	0	0
4 A	YZAGUIRRE /5400 SAND/	STARR	1	0	73,079	0F
4	YZAGUIRRE /5600/	STARR	0	0	0	0
4	YZAGUIRRE /5700/	STARR	1	0	0	0
4	YZAGUIRRE /6400/	STARR	1	1	243,668	0F
4	YZAGUIRRE /6500/	STARR	1	1	136,207	0F
4	YZAGUIRRE /6800/	STARR	1	1	21,392	92F
4 A	YZAGUIRRE /6900 SAND/	STARR	1	1	63,627	0F
4 A	YZAGUIRRE /7200 SAND/	STARR	0	0	0	0
4	YZAGUIRRE /7400/	STARR	1	1	74,202	0F
4	YZAGUIRRE /7990/	STARR	1	0	32,114	0F
4	YZAGUIRRE /8200/	STARR	1	0	6,977	86
4	ZAPATA /COOK MOUNTAIN/	ZAPATA	1	1	27,649	0
4	ZAPATA /QUEEN CITY/	ZAPATA	1	0	1,027	0
4	ZAPATA /REKLAW 4300/	ZAPATA	2	2	69,778	5
4	ZAPATA /3700/	ZAPATA	0	0	0	0
4	ZAPATA /4700/	ZAPATA	1	1	24,850	0
4	ZARAGAZA /2200/	DUVAL	0	0	374	0
4	ZIM, WEST /830/	STARR	0	0	0	0
4	ZIM, WEST /980/	STARR	0	0	0	0
4	ZIM, WEST /1050/	STARR	2	2	85,461	0
4	ZIM-RICABY /650/	STARR	0	0	0	0
4	ZIM-RICABY /900/	STARR	1	0	4,977	0
4	ZIM-RICABY /1100/	STARR	1	0	0	0
4	ZIM-RICABY /1700/	STARR	2	0	0	0
4	ZIM-RICABY /1400/	STARR	1	0	6,781	0
4	ZIM-RICABY /1600/	STARR	1	1	166,898	0
4	ZIM-RICABY /2000/	STARR	2	0	0	0
4 P	ZIM-RICABY /2600/	STARR	6	2	516,875	0
4	DISTRICT TOTAL		8,011	4,042	1,615,253,837	4,466,262
5	WILDCAT	ROBERTSON	2	0	0	0
5	ANGUS /NACATOCH/	NAVARRO	5	0	0	0
5	ANGUS /WOLFE CITY/	NAVARRO	1	0	0	0
5	ARBALA /SMACKOVER/	HOPKINS	1	0	0	0
5	ARNETT AREA /NACATOCH/	LIMESTONE	1	0	0	0
5	ASH, NORTH /RODESSA/	VAN ZANDT	0	0	0	0
5	BARRON /WOODBINE/	LIMESTONE	3	2	95,512	0
5	BAZETTE /WOODBINE/	NAVARRO	1	0	0	0
5	BOX CHURCH /PETTIT/	LIMESTONE	0	0	0	0
5	BOX CHURCH /RODESSA/	LIMESTONE	0	0	0	0
5 P	BOX CHURCH /SMACKOVER/	LIMESTONE	3	0	0	0
5	BOX CHURCH /TRAVIS PEAK/	LIMESTONE	0	0	0	0
5 A	BUFFALO, NORTHEAST /WOODBINE/	LEON	0	0	0	0
5	BUFFALO, SOUTH /B/	LEON	1	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
5	BUFFALO, SOUTH /PETTIT/	LEON	0	0	0	0
5	BUFFALO, SOUTH /RODESSA/	LEON	2	2	669,878	348F
5 P	BUFFALO, SOUTH /WOODBINE/	LEON	15	12	939,056	457
5 P	BUFFALO /WOODBINE/	LEON	6	4	879,272	297
5	BURLESON HILL /RODESSA/	FREESTONE	1	1	137,432	762
5	BUTLER /WOODBINE/	FREESTONE	0	0	0	0
5	CALVERT, EAST /GLEN ROSE/	ROBERTSON	0	0	0	0
5 P	CANTON /SMACKOVER 12,500/	VAN ZANDT	3	3	955,868	0F
5 P	CANTON, WEST /SMACKOVER/	VAN ZANDT	1	0	0	0
5	CARTER-BLOXOM /SMACKOVER/	FREESTONE	3	0	0	0
5	CHANDLER /HILL/	HENDERSON	1	1	114,737	4,710
5	CHANDLER /RODESSA/	HENDERSON	1	0	91,834	5,172
5	COMO /GLOYD/	HOPKINS	6	6	258,805	10,641F
5	COMO /RODESSA, UP. HILL/	HOPKINS	2	0	0	0
5 P	COMO /SMACKOVER/	HOPKINS	5	4	7,866,207	0F
5	CORSICANA /NACATOCH/	NAVARRO	5	1	12,856	0
5	COTTON GIN /COTTON VALLEY/	FREESTONE	1	1	60,632	815
5	CURRIE/SMACKOVER/	NAVARRO	1	0	0	0
5 P	DUNBAR /SMACKOVER 13,075/	RAINS	0	0	193,994	0
5 P	DUNBAR, S. E. /SMACKOVER 13320/	RAINS	2	2	678,027	23,253
5	DUNBAR S.W. /SMACKOVER/	RAINS	1	0	0	0
5 P	EDGEWOOD, NE. /SMACKOVER/	VAN ZANDT	7	6	8,417,266	0F
5 P	EDGEWOOD /SMACKOVER/	VAN ZANDT	4	3	2,596,133	0F
5	EDON /COTTON VALLEY/	VAN ZANDT	1	0	0	0
5 P	FALLON /COTTON VALLEY/	LIMESTONE	2	2	72,341	0
5	FARRAR /TRAVIS PEAK/	LIMESTONE	1	1	10,783	0
5 P	FRANKSTON /JAMES LIME, UP./	HENDERSON	2	2	758,425	98,384
5	FREESTONE /PETTIT/	FREESTONE	1	1	125,562	386
5	FRUITVALE /SMACKOVER/	VAN ZANDT	1	0	0	0
5 P	GINGER /SMACKOVER/	RAINS	2	2	1,750,950	0F
5	GREAT WESTERN /NACATOCH/	NAVARRO	1	0	0	0
5	GROESBECK /PETTIT/	LIMESTONE	0	0	0	0
5	HAROLD D. ORR /EDWARDS/	ROBERTSON	1	0	30,602	72
5 P	HAROLD D. ORR /NACATOCH/	ROBERTSON	3	3	150,695	0
5	HAROLD D. ORR /NAVARRO/	ROBERTSON	2	2	165,338	0
5	HAROLD D. ORR /TRAVIS PEAK/	ROBERTSON	1	0	0	0
5	HAYES /COTTON VALLEY/	ROBERTSON	1	0	0	0
5	HEADSVILLE /COTTON VALLEY/	LIMESTONE	2	2	255,536	0
5	HERRING /SURCLARKSVILLE/	LEON	0	0	0	0
5	HERRING /WOODBINE/	LEON	3	0	1,965	20
5	HERRING /WOODBINE, LO./	LEON	2	2	207,157	669
5 P	I. H.-20 /SMACKOVER/	VAN ZANDT	2	1	191,593	0F
5	KIRVIN /RODESSA/	FREESTONE	0	0	0	0
5	LAKE WORTH /PENN. /5590/	TARRANT	1	1	17,271	0
5	LOUDY /PETTIT/	HENDERSON	1	1	79,420	524
5	MALAKOFF, SOUTH /TRAVIS PEAK/	HENDERSON	2	1	3,496	0
5	MANN /COTTON VALLEY/	FREESTONE	1	1	396,014	2,315
5	MANN, NORTH /COTTON VALLEY SD./	FREESTONE	1	0	0	0
5 P	MCBEE /RODESSA/	LEON	9	9	2,479,985	11,950F
5 P	MCBEE /TRAVIS PEAK/	LEON	1	1	48,788	353
5 A	MEXIA /SMACKOVER/	LIMESTONE	0	0	0	0
5	MEXIA, S. /NACATOCH 600/	LIMESTONE	5	3	34,944	0
5 P	MITCHELL CREEK /SMACKOVER/	HOPKINS	1	0	0	0
5 P	MYRTLE SPRINGS /SMACKOVER 13250/	VAN ZANDT	3	3	4,181,547	0
5 P	NAN-SU-GAIL /SUB-CLARKSVILLE/	*FREESTONE	66	58	3,747,763	9,531F
5 P	NAN-SU-GAIL /WOODBINE/	FREESTONE	2	1	19,478	0F
5 P	NELTA /SMACKOVER/	HOPKINS	2	1	22,442	1,301
5 P	OAKWOOD, SW. /WOODBINE/	LEON	6	6	3,107,599	4,189
5 P	OAKWOOD /WOODBINE/	LEON	9	7	3,748,385	16,219F
5	OLETHA /PETTIT/	LIMESTONE	2	0	0	0
5	OLETHA /RODESSA/	LIMESTONE	6	4	652,759	4,507
5	OLETHA, SW. /PETTIT/	LIMESTONE	3	0	0	0
5	OLETHA, SW. /RODESSA/	LIMESTONE	16	16	3,171,750	31,334F
5	OPELIKA /COTTON VALLEY/	HENDERSON	2	0	0	0
5 P	OPELIKA, N. /PETTIT/	VAN ZANDT	1	1	116,829	681
5 P	OPELIKA /PETTIT/	*VAN ZANDT	8	6	1,017,695	5,023F
5 P	OPELIKA /RODESSA/	*HENDERSON	75	54	12,609,876	27,608F
5	OPELIKA /TRAVIS PEAK/	HENDERSON	25	22	13,166,098	0F
5	PAN-HARE /COTTON VALLEY/	NAVARRO	1	0	0	0
5	PAYNE SPRINGS /SMACKOVER/	HENDERSON	1	1	262,117	0
5	PERSONVILLE, N. /COTTON VALLEY/	LIMESTONE	2	1	376,576	0
5	PERSONVILLE /RODESSA/	LIMESTONE	2	1	92,465	0
5	PERSONVILLE /TRAVIS PEAK/	LIMESTONE	1	0	0	0
5 A	PICKTON /BACON LIME/	*HOPKINS	25	0	1,370,767	6,246
5	POKEY /PETTIT/	LIMESTONE	2	0	0	0
5	POKEY /RODESSA/	LIMESTONE	10	9	1,774,618	20,904
5	POKEY /TRAVIS PEAK/	LIMESTONE	8	7	802,941	1,403F
5	POKEY /TRAVIS PEAK HUNNICUTT/	LIMESTONE	0	0	0	0
5	POKEY /TRAVIS PEAK LOWER/	LIMESTONE	2	1	170,456	390F
5	POKEY /TRAVIS PEAK UPPER/	LIMESTONE	2	1	40,561	311
5	POWELL /NACATOCH/	NAVARRO	0	0	0	0
5	POWELL /SMACKOVER/	NAVARRO	1	0	0	0
5	POWELL /WOODBINE 3600/	NAVARRO	2	0	0	0
5	PUNKIN /WOODBINE 6190/	LEON	0	0	0	0
5 P	QUINLAN /SMACKOVER/	HUNT	2	2	1,108,989	17,676
5	RED LAKE /RODESSA 8300/	FREESTONE	3	3	355,983	990
5	RED LAKE /SUBCLARKSVILLE/	FREESTONE	14	11	350,877	12,983F
5	RED LAKE /WOODBINE/	FREESTONE	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
5	RED OAK /FB-B, SUBCLARKSVILLE/	LEON	2	2	247,744	4,139
5 P	RED OAK /SUB-CLARKSVILLE/	LEON	19	17	994,502	0F
5	REED /HAYNESVILLE/	FREESTONE	1	1	170,267	0F
5	REED /RODESSA/	FREESTONE	1	1	91,846	1,254
5	REED /TRAVIS PEAK/	FREESTONE	4	4	499,686	5,277
5	REED /WOODBINE/	FREESTONE	0	0	0	0
5	REED, WEST /HAYNESVILLE/	FREESTONE	1	1	36,638	61
5 P	REKA /COTTON VALLEY LIME	NAVARRO	1	1	490,121	34,417
5	REKA /TRAVIS PEAK/	NAVARRO	1	1	96,743	430
5	RISCHERS STORE /PETTIT/	FREESTONE	3	3	1,332,631	25,166
5	RISCHERS STORE /RODESSA/	FREESTONE	1	1	23,474	1,704
5	RISCHERS STORE /TRAVIS PEAK/	FREESTONE	3	3	795,780	9,975
5	RISCHERS STORE /WOODBINE	FREESTONE	1	1	97,453	0
5	ROUNDHOUSE /HAYNESVILLE/	NAVARRO	1	1	1,074,144	24,069
5	ROUND HOUSE /PETTIT/	NAVARRO	2	1	314,437	9,476
5	STEWARDS MILL, E. /RODESSA -A-/	FREESTONE	1	1	3,245	1,154
5	STEWARDS MILL, NE. /PETTIT/	FREESTONE	0	0	0	0
5	STEWARDS MILL, NE. /RODESSA/	FREESTONE	3	3	894,707	17,868
5	STEWARDS MILL /PETTIT 7600/	FREESTONE	1	1	27,709	425
5	STEWARDS MILL/SMACKOVER/	FREESTONE	1	0	0	0
5	STEWARDS MILL, WEST /RODESSA/	FREESTONE	0	0	0	0
5	STEWARDS MILL /WOODBINE/	FREESTONE	0	0	0	0
5	SULPHUR BLUFF /SMACKOVER/	HOPKINS	0	0	6	7
5	TEAGUE /PETTIT HORIZON/	FREESTONE	5	2	93,579	118F
5	TEAGUE /RODESSA/	FREESTONE	5	4	1,222,766	2,555F
5	TEAGUE TOWNSITE /COTTON VALLEY/	FREESTONE	1	1	197,203	0
5 P	TEAGUE, WEST /PETTIT/	FREESTONE	6	3	319,040	530F
5 P	TEAGUE, WEST /RODESSA/	FREESTONE	6	6	702,087	1,490F
5 P	TEAGUE, WEST /TRAVIS PEAK/	FREESTONE	3	2	708,599	1,451
5	TEAS /RODESSA/	FREESTONE	2	2	1,069,580	13,031
5	TEAS /SMACKOVER/	FREESTONE	4	4	916,606	0F
5	TILLMON /TRAVIS PEAK/	LIMESTONE	1	1	36,559	0
5	TRI-CITIES /BACON LIME/	HENDERSON	11	0	0	797
5	TRI-CITIES /RODESSA/	HENDERSON	4	0	0	0
5 P	TRI-CITIES /TRAVIS PEAK/	HENDERSON	0	0	0	0
5 P	TRI-CITIES /TRAVIS PEAK, LO./	HENDERSON	23	21	14,096,909	366F
5 P	TRINIDAD /SMACKOVER 11330/	HENDERSON	2	2	385,822	0F
5	VAN	VAN ZANDT	2	0	0	0
5	WINKLER,S./RODESSA, E./	FREESTONE	0	0	0	0
5	WORTHAM, NORTH /NACATOSH/	FREESTONE	0	0	0	0
5	DISTRICT TOTAL		561	390	109,956,828	478,184
6 P	AGNES /WOODBINE/	ANDERSON	0	0	0	0
6	AHERN /SMACKOVER/	CASS	0	0	0	0
6	ALLENTOWN /GLEN ROSE, UPPER/	*CASS	4	4	234,381	679
6 P	BELLE BOWER /PALUXY/	PANOLA	10	9	1,851,052	0
6	BETHANY /BLOSSOM/	PANOLA	6	6	161,334	0
6	BETHANY /COTTON VALLEY/	HARRISON	1	0	0	0
6	BETHANY /GLEN ROSE 3550/	PANOLA	0	0	0	0
6	BETHANY /NACATOSH/	PANOLA	3	2	36,362	0
6	BETHANY /PALUXY/	PANOLA	30	16	939,649	80F
6 P	BETHANY /PETTIT/	*PANOLA	149	122	10,685,955	84,930F
6	BETHANY /RODESSA/	PANOLA	8	5	592,830	1,035
6	BETHANY /TRANSITION/	PANOLA	1	0	0	0
6 P	BETHANY /TRAVIS PEAK/	*PANOLA	110	68	9,774,299	41,902F
6	BETHANY/LOWER TRAVIS PEAK/	HARRISON	2	0	0	0
6 A	BETHANY /TRAVIS PEAK 6300/	*PANOLA	2	1	57,669	2,955
6 A	BETHANY /6170 PETTIT/	HARRISON	1	1	7,795	0
6	BETHEL /PETTIT/	ANDERSON	1	1	493,671	418F
6	BETHEL /RODESSA/	ANDERSON	4	3	3,761,981	12,152
6 A	BETHEL /WOODBINE/	ANDERSON	2	1	63,178	198
6	BETHEL DOME, EAST /PETTIT/	ANDERSON	1	1	1,090,044	2,689
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	6	6	2,237,262	54,223
6	BIG BARNETT /WOODBINE/	RUSK	3	0	0	0
6	BLAINEY MAG /SMACKOVER/	CAMP	1	0	0	0
6	BLOOMBURG /SMACKOVER/	CASS	0	0	0	0
6 P	BOBBY JOE /PALUXY/	SMITH	0	0	0	0
6	BOBO /GLEN ROSE 3675/	SHELBY	2	1	43,715	0
6	BOBO /PALUXY 3485/	SHELBY	1	0	0	0
6	BRYANS MILL /SMACKOVER/	CASS	22	18	15,911,987C	0F
6	BUD LEE /RODESSA/	SMITH	1	0	0	0
6	CADDO LAKE /TRAVIS PEAK/	HARRISON	1	1	29,987	97
6	CALEDONIA /ANHYDRITE/	RUSK	0	0	0	0
6	CALEDONIA /PETTIT/	RUSK	0	0	0	0
6 A	CALEDONIA /RODESSA/	RUSK	0	0	0	0
6	CALEDONIA /RODESSA, UP./	RUSK	0	0	0	0
6 A	CAMP HILL /CARRIZO/	ANDERSON	1	0	0	0
6	CAMP HILL /WOODBINE, GAS/	ANDERSON	0	0	0	0
6	CARBONDALE, N. /SMACKOVER/	BOWIE	1	1	234,614	30,490
6 P	CARTHAGE /BLOSSOM/	PANOLA	13	12	1,015,425	0F
6 P	CARTHAGE /BRUSTER/	PANOLA	5	3	259,023	0
6	CARTHAGE /COTTON VALLEY/	PANOLA	2	0	26,941	0F
6	CARTHAGE /GLEN ROSE/	PANOLA	3	3	323,865	0
6	CARTHAGE /HILL, NORTH/	PANOLA	29	14	846,517	0
6 P	CARTHAGE /HILL, SOUTH/	PANOLA	6	5	488,779	493
6	CARTHAGE /HILL, SOUTHEAST/	PANOLA	15	11	449,646	0
6 A	CARTHAGE /INEZ/	PANOLA	1	1	21,961	649

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 P	CARTHAGE, N. /GLEN ROSE 3760/	PANOLA	16	14	1,776,062	0F
6	CARTHAGE /PAGE/	PANOLA	2	2	133,652	0
6 P	CARTHAGE /PALUXY/	PANOLA	17	17	919,430	628
6 P	CARTHAGE /PETTIT, LOWER/	*PANOLA	351	324	82,008,738	15,942F
6 P	CARTHAGE /PETTIT, UPPER/	PANOLA	204	166	24,330,057	0F
6	CARTHAGE /RODESSA/	PANOLA	0	0	0	0
6 A	CARTHAGE /SMITH-ALLISON/	PANOLA	5	2	317,948	0
6 P	CARTHAGE /TRAVIS PEAK/	*PANOLA	83	62	12,582,844	4,091F
6 A	CASS /HILL/	CASS	0	0	0	0
6	CAYUGA, NORTHWEST /PETTIT/	HENDERSON	0	0	0	0
6 A	CAYUGA, NORTHWEST /RODESSA/	FREESTONE	0	0	0	0
6	CAYUGA, NW. /RODESSA, GAS/	HENDERSON	0	0	0	0
6 P	CAYUGA /PETTIT/	ANDERSON	5	5	1,004,894	12,738
6 P	CAYUGA /TRINITY/	*HENDERSON	31	28	2,971,057	61,882F
6	CAYUGA /WOODBINE/	*ANDERSON	13	2	20,970	0
6	CEDAR SPRINGS /HAYNESVILLE/	UPSHUR	1	1	33,205	2,554
6	CEDAR SPRINGS /MADDOX 10730/	UPSHUR	1	0	0	0
6	CEDAR SPRINGS /TRAVIS PEAK 9000/	UPSHUR	1	1	146,361	3,756
6 P	CHAPEL HILL /PALUXY/	SMITH	6	4	3,289,817	5,008
6 A	CHAPEL HILL /PETTIT/	SMITH	5	2	175,952	3,929
6	CHAPEL HILL /RODESSA/	SMITH	13	10	730,674	20,495F
6	CHAPEL HILL, SOUTH /PALUXY/	SMITH	0	0	0	0
6	CHAPEL HILL, SOUTH /PALUXY, S./	SMITH	2	2	236,389	590
6	CHAPEL HILL /TRAVIS PEAK/	SMITH	2	2	67,324	3,589
6	CHAPEL HILL, WEST /PALUXY/	SMITH	1	1	295,948	6,259
6 A	CHITSEY SMACKOVER	FRANKLIN	0	0	0	0
6	CHRISTMAS /RODESSA/	TITUS	1	0	0	0
6 P	CLINTON LAKE /PETTIT/	MARION	2	1	114,342	1,726
6	CLINTON LAKE /TRAVIS PEAK/	MARION	0	0	0	0
6 P	COKE /GLOYD/	WOOD	1	1	128,840	4,231
6	COKE /GLOYD 8160/	WOOD	1	1	57,676	7,438
6 P	COKE, /HILL/	WOOD	1	1	100,087	3,774
6	COKE /PITTSBURG 8470/	WOOD	0	0	1,200	1,017
6	CYRIL /TRAVIS PK. 7700/	RUSK	1	1	21,343	268
6	DANVILLE /GLOYD/	*RUSK	7	6	572,373	4,044
6 P	DANVILLE /HENDERSON/	*RUSK	6	2	114,263	940
6	DANVILLE /HILL/	*RUSK	2	2	257,322	2,106
6	DANVILLE /PETTIT -A-/	GREGG	1	0	0	0
6 P	DANVILLE /PETTIT, LOWER/	*RUSK	9	7	842,532	4,741F
6	DANVILLE /PETTIT, MIDDLE/	*GREGG	3	2	254,811	2,818F
6	DANVILLE /TRAVIS PEAK/	*RUSK	8	7	514,479	7,001F
6	DANVILLE /YOUNG/	*RUSK	5	1	22,504	153
6 P	DAYS CHAPEL /WOODBINE/	ANDERSON	0	0	0	0
6 P	DOUGLASS /PETTIT/	NACOGDOCHES	5	4	1,014,182	824F
6 P	DOUGLASS /RODESSA/	NACOGDOCHES	2	2	1,064,736	950F
6	DOUGLASSVILLE /SMACKOVER/	CASS	0	0	0	405
6	ELKHART /PETTIT/	ANDERSON	4	3	1,004,577	16,871
6	ELKHART /WOODBINE/	ANDERSON	1	0	0	0
6 P	EXCELSIOR /PETTIT/	MARION	7	6	1,830,210	16,484
6	EXCELSIOR, SW. /LO. PETTIT/	MARION	0	0	0	0
6	EXCELSIOR SW /TRAVIS PEAK/	MARION	0	0	0	0
6 A	FAIRWAY /JAMES LINE/	ANDERSON	1	0	0	0
6	FLEETO /SUB-CLARKSVILLE/	ANDERSON	1	0	0	0
6	FLOWER ACRES /SMACKOVER/	BOWIE	0	0	0	0
6	GARRISON /HILL/	NACOGDOCHES	0	0	0	0
6	GARRISON, NE. /HILL/	*RUSK	1	1	287,828	778
6	GILMER /COTTON VALLEY/	UPSHUR	7	3	933,060	20,637
6	GILMER, S. /COTTON VALLEY/	UPSHUR	1	1	142,811	1,748
6 P	GILMER /JURASSIC/	UPSHUR	7	6	2,070,614	34,792
6	GOOD SPRINGS /GLOYD D/	RUSK	0	0	0	0
6	GRAPELAND, NE. /WOODBINE/	ANDERSON	0	0	0	0
6	GRAPELAND /WILCOX/	HOUSTON	0	0	0	0
6 P	GRAPELAND /WOODBINE/	HOUSTON	5	0	170,624	0
6	GREEN FOX /HILL/	MARION	2	0	13,986	210
6 P	GREEN FOX /PETTIT/	MARION	0	0	0	0
6 P	GREEN FOX /PETTIT -A-/	MARION	1	0	20,375	0F
6	GREEN FOX /TRAVIS PEAK-BRODEN/	MARION	2	0	33,098	0F
6	GREEN FAX /6340 TRAVIS PEAK/	MCLENNAN	1	0	108	0F
6	GRIMES /WOODBINE/	HOUSTON	1	1	111,958	1,915
6	GUM SPRINGS, N. /WOODBINE/	RUSK	0	0	0	0
6 A	GUM SPRINGS /WOODBINE/	RUSK	0	0	0	0
6	HAINESVILLE /SUB-CLKVLE./	WOOD	2	2	230,411	4,482
6 P	HALLSVILLE, SOUTH /PAGE/	PANOLA	1	1	14,738	0F
6	HALLSVILLE, S./PETTIT,LO. CRANE/	*HARRISON	18	10	390,802	6,984F
6 P	HALLSVILLE, SOUTH /RODESSA/	HARRISON	2	0	0	0
6	HAWLET /TRAVIS PEAK 11,000/	ANGELINA	0	0	0	0
6	HARLETON, EAST /PETTIT, LOWER/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRANSITION/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRAVIS PEAK/	HARRISON	0	0	0	0
6 P	HAWKINS /RODESSA/	WOOD	9	9	12,933,405	574F
6 A	HAWKINS /WOODBINE/	*WOOD	20	11	455,484	1,304F
6	HAYNES /BALDWIN-HILL/	CASS	1	0	0	0
6	HAYNES /HILL/	CASS	1	0	0	0
6 A	HAYNES /MITCHELL/	*CASS	0	0	0	0
6	HENDERSON /COTTON VALLEY/	RUSK	1	0	0	0
6 A	HENDERSON /PETTIT-RUSK COUNTY/	RUSK	21	15	1,812,920	46,201F
6	HENDERSON /RODESSA-RUSK CO./	RUSK	1	0	0	0
6 P	HENDERSON, SOUTH /PETTIT/	RUSK	5	4	240,328	5,897F

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	HENDERSON, S. /PETTIT 7445/	RUSK	1	0	0	0
6	HENDERSON, SOUTH /TRAVIS PEAK/	RUSK	9	7	439,329	2,918F
6 A	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	30	16	1,405,035	32,447F
6 P	HENDERSON,SOUTH/TRAVIS PEAK -A-/	RUSK	8	7	1,011,838	17,922F
6 P	HENDERSON /YOUNG/	RUSK	0	0	0	0
6 P	HUGHEY /CRANE/	HARRISON	7	6	600,751	0F
6	HUXLEY /BACON LIME/	SHELBY	1	0	0	0
6	HUXLEY /PALUXY/	SHELBY	3	2	548,064	159F
6 P	HUXLEY /PETTIT/	SHELBY	2	0	0	0
6	INDIAN ROCK /JURASSIC/	UPSHUR	0	0	0	0
6	ISAAC LINDSEY /JAMES LIME/	ANDERSON	1	0	0	0
6	J. G. S. /RODESSA/	PANOLA	0	0	0	0
6	J. G. S. /PETTIT, LOWER/	PANOLA	0	0	0	0
6	J. G. S. /TRAVIS PK. -A-/	PANOLA	1	1	43,241	143F
6	J. G. S. /TRAVIS PK. -C-/	PANOLA	0	0	0	0
6 A	JACKSONVILLE, NO. /WOODBINE/	CHEROKEE	2	0	0	0
6	JACKSONVILLE, NW. /WOODBINE/	CHEROKEE	0	0	0	0
6 P	JACKSONVILLE /RODESSA/	CHEROKEE	1	0	0	0
6 A	JACKSONVILLE, WEST /WOODBINE/	CHEROKEE	1	0	0	0
6	JARRELL CREEK /TRAVIS PEAK/	RUSK	0	0	9,371	17
6	JOAQUIN /BLOSSOM 2000/	SHELBY	1	1	240	0
6	JOAQUIN /GLEN ROSE, UPPER/	SHELBY	1	0	0	0
6 P	JOAQUIN /JETER/	*SHELBY	25	22	5,816,942	6,873F
6	JOAQUIN /PETTIT/	*SHELBY	9	5	132,232	110
6	JOAQUIN, SOUTHEAST /PETTIT, LO./	SHELBY	0	0	0	0
6 P	JOAQUIN /TRAVIS PEAK/	*SHELBY	3	1	914,452	3,618
6	JOAQUIN /3790 GLEN ROSE/	SHELBY	1	0	0	0
6	KARNACK N. W. /PAGE/	HARRISON	2	1	9,464	0
6	LAKE FERRELL /COTTON VALLEY/	MCLENNAN	1	1	16,536	0
6 A	LAKE MARY /WOODBINE/	ANDERSON	1	0	0	0
6	LANEVILLE, N. /PETTIT, LOWER/	RUSK	1	1	140,420	2,870
6 A	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1	1	74,873	939
6	LANSING, NORTH /PETTIT, LOWER/	HARRISON	8	2	117,843	1,086
6	LANSING, NORTH /RODESSA YOUNG/	HARRISON	20	19	3,357,271	12,120F
6 P	LANSING, N. /RODESSA YOUNG SW./	HARRISON	3	0	24,470	48
6 P	LANSING, NORTH /TRAVIS PEAK/	HARRISON	2	1	178,117	7,395
6	LASSATER /COTTON VALLEY/	MARION	2	0	177,816	0F
6	LASSATER /TRAVIS PEAK/	MARION	9	7	816,752	983F
6 P	LAURA LA VELLE /WOODBINE/	HOUSTON	2	0	161,141	5,599
6	LECUNO /RODESSA/	CHEROKEE	0	0	0	0
6	LEIGH, NE /TRAVIS PEAK 6000/	HARRISON	1	0	0	0
6	LINDALE /RODESSA/	SMITH	3	3	175,008	6,168
6	LINDEN, EAST /10,000/	CASS	1	1	42,415	0
6	LONG LAKE, EAST /WOODBINE/	ANDERSON	2	0	0	0
6 P	LONG LAKE /RODESSA 9100/	ANDERSON	0	0	0	0
6 P	LONG LAKE /PETTIT 9515/	ANDERSON	1	0	2,051	0F
6 P	LONG LAKE /PETTIT 9750/	ANDERSON	2	2	852,788	955
6 P	LONG LAKE /RODESSA 8745/	ANDERSON	2	2	446,343	0F
6	LONG LAKE, S. /SUB-CLARKSVILLE/	ANDERSON	0	0	0	0
6	LONG LAKE, S. /5500/	LEON	0	0	0	0
6 A	LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	3	1	10,260	0
6	LONG LAKE /WOODBINE/	*ANDERSON	9	1	228,709	0
6 A	LONGWOOD /GOODLAND LIME/	HARRISON	1	0	0	0
6	LONGWOOD /NACATOCH/	HARRISON	1	0	0	0
6	LONGWOOD /PAGE-PETTIT/	HARRISON	1	1	31,895	0
6	LONGWOOD /TRAVIS PEAK/	HARRISON	1	0	0	0
6 P	MANZIEL /PETTIT Y/	WOOD	2	2	163,583	2,556F
6	MANZIEL /RODESSA/	WOOD	1	0	7,088	726
6 P	MANZIEL /RODESSA V/	WOOD	1	1	92,440	3,749
6 P	MANZIEL /RODESSA W/	WOOD	4	1	134,162	0F
6 P	MANZIEL /RODESSA X/	WOOD	6	6	691,881	11,222F
6 A	MANZIEL /TRAVIS PEAK/	WOOD	4	4	218,515	6,582
6	MANZIEL /TRAVIS PEAK -B-/	WOOD	1	0	0	0
6 A	MAUD /SMACKOVER/	BOWIE	1	0	0	0
6	MAYDELL /WOODBINE/	CHEROKEE	0	0	0	0
6	MCKINNEY /SMACKOVER/	CASS	0	0	0	0
6	MINDEN /GLOYD/	RUSK	1	1	29,049	65
6 A	MINDEN /TRANSITION/	RUSK	1	1	42,006	1,695
6 P	MINDEN /TRAVIS PEAK/	RUSK	12	9	655,186	13,350
6	MORRIS COATS /WOODBINE B/	NACOGDOCHES	0	0	4,330	0
6	MORRIS COATS /WOODBINE/	NACOGDOCHES	3	3	600,286	0
6	MORRIS COATS WOODBINE A	NACOGDOCHES	1	0	0	0
6	MOUND PRAIRIE /PETTIT/	ANDERSON	1	1	238,106	18,708
6 P	MT. SELMAN /SUB-CLARKSVILLE/	CHEROKEE	6	3	582,995	2,101
6 P	NAVARRO CROSSING /GLEN ROSE,UP./	HOUSTON	2	1	67,814	0
6 P	NAVARRO CROSSING /PETTIT/	HOUSTON	1	1	81,403	11
6 P	NAVARRO CROSSING /WOODBINE/	*LEON	27	14	6,161,195	27,409F
6 P	NEVIS /RODESSA/	ANDERSON	2	0	0	0
6	NEW HOPE /SMACKOVER/	FRANKLIN	20	10	16,149,460C	0F
6	OAK HILL, NORTH /PETTIT/	RUSK	0	0	0	0
6	OAK HILL /TRAVIS PEAK/	RUSK	0	0	0	0
6	P.L. /TRAVIS PEAK/	CHEROKEE	1	1	61,878	504F
6 P	PALESTINE /PETTIT 10,390/	ANDERSON	1	0	0	0
6	PANOLA /GOODLAND LIME/	PANOLA	1	0	0	0
6	PEARSON CHAPEL /RODESSA/	HOUSTON	2	1	56,061	957
6	PEATOWN, NORTH /PETTIT -E-/	*GREGG	2	1	159,486	4,007
6 P	PEATOWN /PETTIT -D-/	*RUSK	2	2	101,697	2,044
6 P	PENN-GRIFFITH /PETTIT/	RUSK	4	4	490,813	11,007F

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 P	PENN-GRIFFITH /TRAVIS PEAK/	RUSK	4	3	260,067	6,567
6	PENN-GRIFFITH /TRAVIS PEAK, UP./	RUSK	0	0	0	0
6 P	PINE HILL /TRANSITION/	RUSK	1	1	29,064	338
6	PLATT /PETTIT, LOWER/	ANGELINA	1	1	44,707	155
6	PLEASANT GROVE, E. /WOODBINE/	RUSK	0	0	0	0
6	POLLOCK /PETTIT/	ANGELINA	1	0	0	0
6	PONE /CAGLE/	RUSK	1	1	65,224	1,669
6 P	PONE /GLOYD/	RUSK	7	5	1,004,625	1,113
6	PONE /PETTIT, LOWER/	RUSK	1	1	8,585	281F
6 P	PONE /PETTIT, LO. -G-/	RUSK	2	2	336,638	5,144
6	PONE /TRAVIS PEAK GAS/	RUSK	3	1	66,230	1,683
6	PONE /TRAVIS PEAK 7570/	RUSK	1	0	0	0
6	PRAIRIE BRANCH /SMACKOVER/	TITUS	1	0	0	0
6 P	PRAIRIE LAKE /RODESSA UPPER/	ANDERSON	11	10	1,958,913	42,545
6	QUEEN CITY /SMACKOVER/	CASS	1	1	214,108	3,111
6	QUITMAN /ATLATL-HILL/	WOOD	1	0	0	0
6 A	QUITMAN /BLALOCK/	WOOD	1	0	0	0
6	QUITMAN /GLOYD/	WOOD	1	1	34,480	1,730
6 A	QUITMAN /HILL/	WOOD	6	3	356,836	6,055
6 A	QUITMAN /KIRKLAND/	WOOD	7	5	302,209	8,054
6 A	QUITMAN /KIRKLAND, SOUTH/	WOOD	2	1	44,957	1,290
6 A	QUITMAN /RODESSA/	WOOD	4	3	265,649	10,625
6	QUITMAN, SE. /HILL/	WOOD	1	0	0	0
6 A	QUITMAN, SE. /KIRKLAND/	WOOD	1	1	94,560	2,172
6 A	QUITMAN-CATHEY /GLOYD/	WOOD	1	1	278,677	7,500
6	QUITMAN-CATHEY /HILL/	WOOD	0	0	0	0
6	QUITMAN-CATHEY /HILL, W./	WOOD	0	0	0	0
6 A	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	1	0	0	0
6 A	QUITMAN-CATHEY /RODESSA/	WOOD	2	1	300,822	6,079
6 A	QUITMAN GOLDSMITH /KIRKLAND/	WOOD	1	1	56,747	1,539
6	QUITMAN GOLDSMITH, SE. /GLOYD/	WOOD	2	1	20,996	2,209
6	QUITMAN GOLDSMITH, SE. /HILL/	WOOD	1	1	170,749	8,826
6 A	QUITMAN GOLDSMITH, SE./KIRKLAND/	WOOD	1	0	0	0
6 A	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	0	0	0	0
6	RAMBO /PAGE/	MARION	1	0	0	0
6 P	RED SPRINGS /RODESSA LOWER/	SMITH	7	6	467,953	14,482
6 P	REKLAW /PETTIT/	CHEROKEE	4	3	1,824,665	0F
6 P	REKLAW /RODESSA/	CHEROKEE	1	1	800,181	0F
6	REKLAW /WOODBINE/	CHEROKEE	1	1	111,354	0F
6	RICAPPY /PETTIT/	CHEROKEE	2	2	35,363	400
6	RODESSA /ANHYDRITE, LOWER/	*MARION	4	3	69,626	0F
6	RODESSA /BYRD/	*CASS	2	1	30,584	50
6	RODESSA /DEES YOUNG/	*CASS	3	3	60,372	1,315
6	RODESSA, EAST /HILL/	CASS	0	0	0	0
6 A	RODESSA /GLOYD/	CASS	0	0	0	0
6	RODESSA /GLOYD, MIDDLE/	MARION	12	5	444,469	470F
6	RODESSA /GLOYD, NORTH/	*CASS	14	5	187,686	1,470
6	RODESSA /HENDERSON/	MARION	2	1	140,900	3,350
6	RODESSA /HILL, NORTH/	*CASS	16	11	367,533	1,300
6	RODESSA /HILL, SOUTH/	MARION	2	1	15,443	0F
6	RODESSA /HILL 5800/	CASS	1	1	129,554	197
6 A	RODESSA, NORTHEAST /HILL/	CASS	0	0	0	0
6	RODESSA /NUGENT/	MARION	2	2	13,773	572
6	RODESSA /PETTIT, LOWER/	MARION	9	5	136,117	0
6	RODESSA /TRAVIS PEAK/	MARION	11	9	946,096	6,155
6	ROGERS /PETTIT/	HARRISON	0	0	0	0
6 P	SCOTTSVILLE, N. /PETTIT LOWER/	HARRISON	6	5	676,381	1,905F
6 P	SCOTTSVILLE, NORTH /TRAVIS PEAK/	HARRISON	1	0	0	0
6 P	SCOTTSVILLE, NW. /PAGE 6400/	HARRISON	4	4	588,603	0F
6 P	SCOTTSVILLE, NW. /PETTIT 6200/	HARRISON	3	3	202,995	0F
6	SESSIONS /WOODBINE/	CHEROKEE	0	0	0	0
6	SESSIONS, S. /WOODBINE A/	CHEROKEE	2	0	0	0
6 A	SHILOH, EAST /BLOSSOM/	PANOLA	4	0	0	0
6	SHILOH, EAST /RODESSA/	PANOLA	1	0	0	0
6 P	SHILOH /PETTIT, LOWER/	RUSK	13	13	2,565,107	22,821F
6	SHILOH /PETTIT, UPPER/	RUSK	3	0	0	0
6	SHILOH /RODESSA/	RUSK	8	4	729,700	1,232F
6	SHILOH /TRAVIS PEAK/	RUSK	11	2	344,188	2,743F
6	SLOCUM, NW. /PEPPER/	ANDERSON	2	1	20,346	3,840
6 A	SLOCUM, NW. /WEAVER/	ANDERSON	0	0	0	0
6	SLOCUM, NW. /WEAVER G/	ANDERSON	1	0	0	0
6 A	SLOCUM, NW. /WOODBINE A/	ANDERSON	1	1	37,551	4,587
6 A	SLOCUM, NW. /WOODBINE C/	ANDERSON	6	1	47,310	619
6 A	SLOCUM, NW. /WOODBINE-D/	ANDERSON	1	0	0	0
6 A	SLOCUM, NW. /WRIGHT/	ANDERSON	0	0	0	0
6 A	SLOCUM, SOUTH /WOODBINE/	ANDERSON	1	0	26,875	208
6 A	SLOCUM, WEST /WOODBINE/	ANDERSON	0	0	0	0
6 A	SLOCUM, WEST /WOODBINE A/	ANDERSON	1	0	726	342
6	STEVE /SMACKOVER/	BOWIE	1	0	0	0
6 P	TECULA /EAGLE FORD/	CHEROKEE	5	4	814,736	3,127
6	TECULA /PETTIT/	CHEROKEE	1	0	0	0
6	TECULA /RODESSA/	CHEROKEE	1	1	190,475	2,513
6	TECULA /SUBCLARKSVILLE/	CHEROKEE	0	0	0	0
6	TENAHA /JURASSIC/	SHELBY	0	0	0	0
6 A	TENNESSEE COLONY /PETTIT/	ANDERSON	1	0	0	0
6 A	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	13	2	332,173	13,771
6 A	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	3	2	170,812	6,469
6 A	TENNESSEE COLONY /ROD., UP. 1ST/	ANDERSON	4	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	TIMPSON /HAIRGROVE 6925/	SHELBY	0	0	0	0
6	TIMPSON /HAIRGROVE 7090/	SHELBY	0	0	0	0
6	TIMPSON /HOOPER/	SHELBY	1	0	0	0
6	TRAWICK /JURASSIC/	NACOGDOCHES	1	1	108,368	0F
6 P	TRAWICK /PETTIT/	*NACOGDOCHES	39	39	30,245,207	0F
6 P	TRAWICK /RODESSA/	NACOGDOCHES	9	6	3,671,581	0F
6	TRAWICK /TRAVIS PEAK/	NACOGDOCHES	27	26	7,538,591	0F
6	TRINITY /WILCOX CARRIZO/	HOUSTON	1	0	0	0
6	TRINITY /WOODBINE/	HOUSTON	1	0	0	0
6	TROUP, EAST /TRAVIS PEAK/	SMITH	1	1	579	650
6	TROUP /TRAVIS PEAK/	CHEROKEE	1	1	57,154	683
6 P	TYLER /RODESSA/	SMITH	2	2	1,432,192	21,982F
6	TYLER, SOUTH /RODESSA/	SMITH	4	3	184,286	9,128
6	VICKI LYNN /HILL/	MARION	0	0	0	0
6	VICKI LYNN /NUGENT/	MARION	2	0	0	0
6 P	W. A. MONCRIEF /SMACKOVER/	FRANKLIN	5	3	539,554	156,385
6	WALLACE JOHNSON /DEES LIME/	MARION	1	0	0	0
6	WALLACE JOHNSON /HENDERSON/	MARION	1	0	0	0
6	WALLACE JOHNSON /HILL/	MARION	1	0	0	0
6	WASKOM /BELL/	HARRISON	2	0	0	0
6	WASKOM /BLOSSOM/	HARRISON	1	0	0	0
6	WASKOM /BYRD/	HARRISON	14	7	223,876	375F
6	WASKOM /CAREY/	HARRISON	0	0	0	0
6 P	WASKOM /COTTON VALLEY/	*HARRISON	10	7	1,161,489	754F
6 P	WASKOM /DONNER/	HARRISON	1	0	0	0
6	WASKOM /DUKE/	HARRISON	2	0	0	0
6 P	WASKOM /HILL/	HARRISON	15	11	1,156,284	3,513F
6 P	WASKOM /HILL, UPPER/	HARRISON	2	1	44,876	1,891
6	WASKOM /MCKNIGHT/	HARRISON	1	0	0	0
6	WOSKOM /MCLOFFLIN 6270/	HARRISON	1	1	35,206	0F
6	WASKOM /PALUXY/	HARRISON	3	3	326,732	0F
6 P	WASKOM /PETTIT, LOWER/	HARRISON	28	9	452,895	0F
6 P	WASKOM /PETTIT, UPPER/	HARRISON	30	17	1,092,482	1,237F
6	WASKOM /RODESSA, LOWER/	HARRISON	6	3	196,232	1,499
6	WASKOM /TRAVIS PEAK DAISY/	HARRISON	2	0	0	0
6 P	WASKOM /TRAVIS PEAK #1/	*HARRISON	55	36	4,921,137	5,588F
6 P	WASKOM /TRAVIS PEAK #2/	HARRISON	2	0	0	0
6 P	WASKOM /TRAVIS PEAK #4/	*HARRISON	2	0	0	0
6 P	WASKOM /TRAVIS PEAK #5/	HARRISON	1	1	33,867	0
6	WASKOM /TRAVIS PEAK 6150/	HARRISON	0	0	0	0
6	WHELAN /RODESSA/	HARRISON	17	1	26,571	0
6	WHELAN /TRAVIS PEAK/	HARRISON	11	4	724,146	3,150
6 P	WHELAN /TRAVIS PEAK PRORATED/	HARRISON	24	18	12,899,646	0F
6	WILLIAM WISE S E TRAVIS PEAK	CHEROKEE	1	0	0	0
6	WILLOW SPRINGS /BODENHEIM-TRANS/	GREGG	12	11	1,079,692	9,799
6 P	WILLOW SPRINGS /HENDERSON/	GREGG	29	14	2,422,195	19,143F
6 P	WILLOW SPRINGS /PETTIT/	GREGG	26	20	2,584,160	39,649F
6 P	WILLOW SPRINGS /PETTIT, MIDDLE/	GREGG	3	1	232,348	2,971
6 P	WILLOW SPRINGS /RODESSA/	GREGG	51	37	6,589,796	33,001F
6 P	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	31	24	3,093,469	24,338F
6	WINNSBORO /BACON LIME 7500/	WOOD	0	0	0	0
6 A	WINNSBORO /BYRD/	WOOD	0	0	0	0
6	WOODLAWN /COTTON VALLEY/	HARRISON	1	1	50,439	0
6	WOODLAWN, E. /PAGE 6320/	HARRISON	0	0	0	0
6	WOODLAWN, E. /PAGE 6460/	HARRISON	4	0	50,886	0
6	WOODLAWN, N. /NUGENT/	HARRISON	1	1	146,732	0F
6	WOODLAWN /NUGENT/	HARRISON	1	0	0	0
6 A	WOODLAWN /PETTIT/	*MARION	44	38	5,050,362	15,171F
6	WOODLAWN /RODESSA/	HARRISON	22	19	4,070,114	0F
6	WOODLAWN /TRANSITION/	HARRISON	1	0	0	0
6	WOODLAWN /TRAVIS PEAK -A-/	HARRISON	6	4	644,588	0F
6	WOODLAWN /TRAVIS PEAK -B-/	HARRISON	3	3	648,991	0F
6 A	WRIGHT MOUNTAIN /PETTIT, LOWER/	SMITH	2	0	0	0
6 P	YANTIS /RODESSA/	WOOD	1	1	173,503	2,830F
6 P	YANTIS, SW. /SMACKOVER/	RAINS	3	3	6,779,273	0F
6 P	YANTIS, WEST /SMACKOVER/	WOOD	3	3	1,835,380	0F
6	DISTRICT TOTAL		2,515	1,780	375,985,741	1,351,187
7B	WILDCAT		6	0	0	0
7B	AARON /RANGER/	EASTLAND	1	0	0	0
7B	AKIN /BLUFF CREEK/	STEPHENS	1	1	7,478	0
7B	AKIN /BRANNON, UP./	STEPHENS	1	0	0	0
7B	AKIN /BUCK CREEK/	STEPHENS	2	0	0	0
7B	AKIN /CADDO/	STEPHENS	9	8	159,959	117
7B	AKIN /LAUDERDALE/	STEPHENS	1	0	4,798	0
7B	AKIN /MARBLE FALLS/	STEPHENS	1	1	31,265	0
7B	ALFRED-DONNELL /CADDO/	STEPHENS	0	0	0	0
7B A	ALICE ANN /RANGER SAND/	EASTLAND	1	0	0	0
7B	ALLEN /RANGER/	EASTLAND	1	0	0	0
7B	ALLEN & RITCHIE /STRAWN/	PALO PINTO	1	0	0	0
7B	ALLISON /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	AMERMAN /BEND 4000/	STEPHENS	0	0	0	0
7B	ANGEL /MARBLE FALLS/	BROWN	2	0	0	0
7B A	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	0	0	0	0
7B	ANZAC /GARDNER/	COLEMAN	4	1	35,640	0
7B	ANZAC-MORRIS /MORRIS/	COLEMAN	1	0	0	0
7B	BANKLINE-FEE /LAKE/	EASTLAND	1	1	89,638	82

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	BANKLINE-OWEN /LAKE/	EASTLAND	2	0	0	0
7B	BEAD MOUNTAIN /FRY, LOWER/	COLEMAN	1	0	0	0
7B	BEAD MOUNTAIN /KING/	COLEMAN	0	0	0	0
7B	BELDING /BEND CONGL./	PALO PINTO	5	4	275,929	1,066F
7B	BELDING /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	BELLENGER	PARKER	1	1	6,032	0
7B	BERRYMAN /KICHI CREEK LIMESTONE/	COLEMAN	1	1	55,091	0
7B	BIBB, EAST /MARBLE FALLS/STORAGE	COMANCHE	3	0	0	0
7B	BIBB, WEST /MARBLE FALLS/	COMANCHE	1	0	0	0
7B	BIG SANDY /CADDO/	STEPHENS	3	1	170,023	1,707
7B A	BIG SANDY /MARBLE FALLS/	STEPHENS	1	1	159,103	4,129
7B	BIG SANDY /MISSISSIPPI/	STEPHENS	2	1	3,334	0
7B	BILLINGS-DUNN /GRAY/	COLEMAN	0	0	0	0
7B	BLACK RANCH /ATOKA 800/	HOOD	1	0	0	0
7B	BLACK RANCH /ATOKA 1300/	HOOD	3	1	204,326	0
7B A	BLAKE /CADDO/	BROWN	2	0	0	0
7B	BLAKE-CADDO /FRY/	BROWN	0	0	0	0
7B	BLAKE-CADDO /MARBLE FALLS/	BROWN	4	1	64,874	0
7B	BOA /CADDO LIME/	SHACKELFORD	2	2	48,707	5
7B	BOA-15 /LAKE SAND/	SHACKELFORD	1	0	1,539	0
7B	BOREN /STRAWN 1400/	HOOD	0	0	0	0
7B	BOWAR /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	BOX, SOUTHWEST /GARDNER/	TAYLOR	0	0	0	0
7B A	BRAD /MARBLE FALLS/	PALO PINTO	3	1	93,067	371
7B	BRAD, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	BRAD, SOUTH /LAKE/	PALO PINTO	1	1	143,411	299
7B	BRAD, SOUTH /M. F. CONGL./	PALO PINTO	0	0	0	0
7B	BRAD, SW. /BIG SALINE CONGL./	*PALO PINTO	12	10	385,115	1,814
7B A	BRADSHAW /GARDNER/	*TAYLOR	9	8	323,877	3,253
7B P	BRADSHAW /GRAY/	TAYLOR	0	0	0	0
7B	BRAZOS /BEND CONGLOMERATE/	PALO PINTO	0	0	0	0
7B P	BRAZOS, EAST /BIG SALINE/	*PARKER	21	20	916,325	3,867
7B P	BRAZOS, EAST /CADDO "B"/	PARKER	2	1	13,987	100
7B P	BRAZOS, EAST /STRAWN/	*PARKER	11	5	65,359	0
7B	BRAZOS /MARBLE FALLS/	PALO PINTO	7	2	236,767	1,086
7B	BRAZOS /STRAWN/	*PALO PINTO	13	12	123,514	0
7B	BRECKENRIDGE /CADDO/	STEPHENS	1	1	15,335	0
7B A	BRECKIE /4150 CONGL./	STEPHENS	1	1	38,902	177
7B	BROOKESMITH,E./MARBLE FALLS REEF	BROWN	14	10	354,089	0
7B	BROOKESMITH /MARBLE FALLS REEF/	BROWN	5	3	68,262	0
7B A	BROWN COUNTY REGULAR	BROWN	3	2	8,140	0
7B	BROWN CO. REGULAR /MARBLE FALLS/	BROWN	66	28	674,432	636
7B A	BROWNVILLE W /CADDO MIDDLE/	STEPHENS	1	1	1,228	0
7B	BROWNWOOD, EAST /MARBLE FALLS/	BROWN	9	6	36,900	0
7B	BROWNWOOD /FRY/	BROWN	1	0	0	0
7B	BROWNWOOD, NORTH /MARBLE FALLS/	BROWN	0	0	2,258	0
7B	BROWNWOOD, SOUTH /MARBLE FALLS/	*COLEMAN	13	7	68,305	0
7B	BROWNWOOD, WEST /MARBLE FALLS/	BROWN	24	15	102,085	0
7B	BUFFALO GAP, N. /GARDNER/	TAYLOR	0	0	0	0
7B	BURCH /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	BURNS-DALTON/MARBLE FALLS/	PALO PINTO	1	0	32,063	214
7B	CADDO /MARBLE FALLS/	STEPHENS	4	1	7,480	30
7B A	CAL-TEX /CADDO/	PARKER	1	1	34,760	0
7B	CALLAHAN COUNTY REGULAR GAS	CALLAHAN	12	7	690,558	778F
7B	CAMP COLORADO /CADDO/	COLEMAN	0	0	0	0
7B	CAMP COLORADO /MARBLE FALLS/	COLEMAN	4	4	184,551	0
7B P	CAMP COLORADO, N. /GARDNER/	COLEMAN	6	6	488,285	0
7B	CARRIKER /CANYON/	FISHER	1	0	0	0
7B	CHANEY /CADDO/	STEPHENS	2	0	0	0
7B	CHANEY /MARBLE FALLS/	*STEPHENS	2	2	89,811	0F
7B	CHASTAIN /LAKE/	SHACKELFORD	2	1	9,327	55
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS	0	0	0	0
7B	CHRISTIAN /MARBLE FALLS/	STEPHENS	1	1	55,918	0
7B	CHRISTIAN /MISS./	STEPHENS	1	0	0	0
7B	CISCO /LAKE/	EASTLAND	1	1	7,559	0
7B	CISCO, NORTH /RANGER LIME/	EASTLAND	0	0	0	0
7B	CISCO, NORTHWEST /LAKE/	EASTLAND	1	1	30,083	109
7B	CISCO, SOUTH /LAKE/	EASTLAND	1	1	26,547	438
7B	CISCO, SOUTHEAST /RANGER/	EASTLAND	3	2	16,173	0
7B	CISCO, SOUTHWEST /LAKE/	EASTLAND	1	1	15,123	0
7B A	CISCO, WEST /LAKE/	EASTLAND	0	0	0	0
7B A	CLAYTONVILLE, SOUTHEAST /CANYON/	FISHER	2	1	97,434	547
7B A	CLAYTONVILLE /5200 CANYON SD./	FISHER	4	3	324,916	88
7B	COKER /GRAY SAND/	COLEMAN	0	0	0	0
7B	COKER, SOUTH /GRAY/	COLEMAN	2	2	33,645	89
7B A	COLEMAN COUNTY REGULAR	COLEMAN	6	3	28,997	0
7B	COLEMAN COUNTY REGULAR GAS	COLEMAN	56	22	961,299	2,084
7B	COLEMAN JUNCTION /BRENECKE/	COLEMAN	1	0	0	0
7B A	COMANCHE COUNTY REGULAR	COMANCHE	0	0	0	0
7B A	COOK RANCH	SHACKELFORD	1	0	0	0
7B	COPAZ /GARDNER/	TAYLOR	1	0	0	0
7B A	COPPER	PALO PINTO	1	1	5,078	0
7B P	COSTELLO /BIG SALINE/	PALO PINTO	5	5	491,080	2,688
7B	CRESWELL /GARDNER/	COLEMAN	1	1	153	0
7B	CRESWELL /MORRIS/	COLEMAN	0	0	0	0
7B	CROSS CUT /MARBLE FALLS/	BROWN	1	0	0	0
7B	DALTON /CADDO/	PALO PINTO	0	0	0	0
7B	DALTON /MARBLE FALLS/	PALO PINTO	1	1	17,120	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B A	DAY & GRIFFIN/MBLE. FLS./SALVAGE	EASTLAND	1	0	0	0
7B	DE LEON /MARBLE FALLS	COMANCHE	1	0	149	0
7B A	DE LEON /MARBLE FALLS/ STORAGE	COMANCHE	2	0	0	0
7B	DE LONG /CONGLOMERATE	STEPHENS	0	0	0	0
7B A	DE LONG /ZONE B/	STEPHENS	1	1	18,826	0
7B	DE WITT /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	DEATON /CONGLOMERATE/	PALO PINTO	3	3	96,711	0
7B	DECLEVA /1980/	*STEPHENS	1	0	0	0
7B	DEER RIDGE /CONGLOMERATE/	*STEPHENS	1	0	0	0
7B A	DESDEMONA /BEND CONGL./ SALVAGE	EASTLAND	1	1	768	0
7B	DICEY /5200/	PARKER	3	3	105,431	352
7B A	DORA, NORTH /ODOM/	NOLAN	5	4	179,080	267
7B	DOROTHY SUE, NE. /CADDO/	SHACKELFORD	1	1	97,805	236
7B	DOTHAN /CADDO/	EASTLAND	1	1	320,230	0
7B	DOTHAN, N./CANYON 1550/	EASTLAND	1	0	0	0
7B	DOUBLE-BEND /FLIPPEN/	THROCKMORTON	0	0	0	0
7B	DUGOLD /FRY/	*COLEMAN	0	0	0	0
7B	DUSTER, SOUTH /MARBLE FALLS/	COMANCHE	2	1	19,994	16
7B A	DYER /MORAN, UP./	*CALLAHAN	3	0	0	0
7B A	DYESS /FRY SAND/	TAYLOR	1	1	839	21
7B A	EASTLAND COUNTY REGULAR	EASTLAND	30	26	166,006	24
7B	EASTLAND COUNTY REGULAR /GAS/	EASTLAND	54	34	669,386	2,091F
7B	ECHO /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	ECHOLS /LAKE/	STEPHENS	2	2	8,242	158F
7B	ECHOLS /MARBLE FALLS/	STEPHENS	17	11	606,470	1,660F
7B	EDGAR DAVIS /COOK/	CALLAHAN	1	0	0	0
7B	EDGAR DAVIS /MORRIS/	SHACKELFORD	0	0	0	0
7B	ELIASVILLE, EAST /CONGL., LOWER/	*STEPHENS	1	0	0	0
7B	ELIASVILLE, EAST /CONGL., UPPER/	YOUNG	0	0	0	0
7B	ELIASVILLE /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	ELLIOTT-PARA /3700/	STEPHENS	1	0	8,070	0
7B	ELMDALE, S. /CADDO/	CALLAHAN	1	1	19,527	96
7B P	EMORY /BIG SALINE/	PALO PINTO	11	11	695,494	2,946
7B	EMORY /BIG SALINE 4116/	PALO PINTO	1	1	50,468	181
7B	EMORY /LAKE/	PALO PINTO	0	0	0	0
7B	ENERGY /MARBLE FALLS/	COMANCHE	6	4	190,237	0
7B A	ERATH COUNTY REGULAR	ERATH	2	1	5,842	106
7B	ERATH COUNTY REGULAR /DESDEMONA/	ERATH	6	6	82,262	0
7B A	ESKOTA, NORTH /CANYON REEF/	FISHER	0	0	0	0
7B	FISK /JENNINGS/	COLEMAN	4	2	18,635	0
7B	FORTUNE BEND /BEND-CONGLOMERATE/	PALO PINTO	1	0	0	0
7B	FRANKELL /STRAWN/	STEPHENS	1	0	3,900	0
7B	FREDDA /DUFFER LIME/	*CALLAHAN	1	1	23,338	455
7B A	GEM /MISS./	SHACKELFORD	2	2	13,314	1,952
7B A	GEM, NORTHEAST /CADDO LIME/	SHACKELFORD	0	0	0	0
7B	GLEN COVE /FRY, UPPER GAS/	COLEMAN	1	0	0	0
7B	GLEN COVE /JENNINGS/	COLEMAN	18	13	279,216	5,543
7B	GLEN COVE /MORRIS/	COLEMAN	1	0	0	0
7B	GLEN COVE /SERRATT/	COLEMAN	2	0	0	0
7B A	GLEN COVE /2000/	COLEMAN	1	0	0	0
7B	GOBER-EDWARDS /MARBLE FALLS/	THROCKMORTON	1	0	0	0
7B	GOLDSBORO /GARDNER, UPPER/	COLEMAN	10	0	0	0
7B	GOLDSBORO, NORTH /GRAY/	COLEMAN	0	0	0	0
7B	GORMAN /MARBLE FALLS/	*EASTLAND	3	2	47,562	0
7B	GORMAN, N. /MARBLE FALLS/	EASTLAND	0	0	0	0
7B P	GRAFORD /BEND CONGLOMERATE/	*PALO PINTO	26	18	1,005,683	4,590
7B	GRAFORD /CADDO CONGL./	PALO PINTO	3	1	57,302	236
7B P	GRAFORD, W. /CADDO CONGL./	PALO PINTO	8	7	518,803	1,488
7B A	GRAFORD /4150 CONGL/	PALO PINTO	1	1	5,049	11
7B	GREEN /CADDO LIME/	STEPHENS	0	0	0	0
7B	GREEN /CONGL./	STEPHENS	1	0	50	5
7B	GREEN /MISS./	STEPHENS	1	0	0	0
7B	GRISHAM-HUNTER /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	GROUP /CISCO/	NOLAN	1	0	0	0
7B A	GROUP /MASSIVE/	NOLAN	2	0	0	0
7B	GUESS /STRAWN/	PARKER	1	0	0	0
7B A	HAMLIN /SWASTIKA/	JONES	0	0	0	0
7B A	HARDING BROS. /CADDO, UP./	STEPHENS	0	0	0	0
7B	HARDING BROS. /MISS./	STEPHENS	0	0	0	0
7B	HARP /CANYON REEF/	NOLAN	1	0	0	0
7B	HART RANCH /MARBLE FALLS CONGL./	PALO PINTO	0	0	0	0
7B	HAYMORE /BIG SALINE/	STEPHENS	1	1	184,634	1,049
7B	HEFLEY /GRAY/	TAYLOR	0	0	0	0
7B	HENDRICK /GARDNER, LOWER/	SHACKELFORD	0	0	0	0
7B P	HERRER, EAST /GRAY 4725/	TAYLOR	0	0	0	0
7B	HERR-KING, WEST /1050/	CALLAHAN	1	0	0	0
7B	HILL /LAKE/ STORAGE	EASTLAND	5	0	0	0
7B	HILL, NORTH /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	HINES /STRAWN/	PALO PINTO	3	0	0	0
7B A	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B	HOGG /HOGG EASTLAND/	EASTLAND	1	1	8,087	0
7B	HUBBARD CREEK /CADDO/	SHACKELFORD	1	0	0	0
7B	HUBBARD CREEK /STRAWN/	SHACKELFORD	0	0	0	0
7B	HUDDLESTON /CISCO 3600/	JONES	1	0	0	0
7B	HUDMAN /MARBLE FALLS/	SHACKELFORD	4	4	96,561	14
7B	HUDSON /GRAY, LOWER/	COLEMAN	1	1	23,567	588
7B	HUDSON /MORRIS/	COLEMAN	0	0	0	0
7B A	HUMMEL /CADDO/	EASTLAND	1	1	50,990	272

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	HUNT	STEPHENS	0	0	0	0
7B	HUTCHINSON GAS /BEND CONGL./	CALLAHAN	1	0	0	0
7B	IBEX /CADDO LIME/	SHACKELFORD	13	12	536,586	384F
7B	IBEX, EAST /CADDO LIME/	STEPHENS	1	1	61,230	0
7B	IBEX, EAST /LAKE/	STEPHENS	2	1	2,123	0
7B	IBEX, EAST /MARBLE FALLS/	STEPHENS	1	1	48,056	0
7B	IBEX, EAST /MORAN/	STEPHENS	1	0	3,518	0
7B	IBEX, EAST /STRAWN MID/	STEPHENS	1	0	11,465	0
7B	IBEX /MORAN/	STEPHENS	0	0	0	0
7B	IBEX /2300 STRAWN/	STEPHENS	1	1	65,820	0
7B A	ILES /CONGLOMERATE/	STEPHENS	1	1	69,078	198
7B	INKUM /ELLENBURGER/	TAYLOR	1	0	0	0
7B	INKUM /JENNINGS, LIME/	TAYLOR	1	1	72,410	0
7B P	ISETT /CADDO/	EASTLAND	2	2	126,633	334
7B	IVAN /CONGL. 4000/	STEPHENS	1	1	17,508	547
7B A	IVAN /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	J A /AVIS/	THROCKMORTON	1	0	0	0
7B	J. M. BARTLETT /MARBLE FALLS/	COMANCHE	7	0	0	0
7B	JACKSON /STRAWN/	STEPHENS	3	2	2,237	0
7B	JAKE GREEN /ATOKA/	HOOD	2	0	5,174	0
7B	JANELLEN /CADDO/	BROWN	22	10	194,893	0
7B	JANELLEN /PLACID/	BROWN	3	0	51	0
7B	JANELLEN, SOUTH /FRY/	BROWN	1	0	11,055	0
7B A	JILL /CONGL., N./	STEPHENS	1	1	50,477	67
7B A	JILL, N. /4050 CONGL./	STEPHENS	1	1	17,325	266
7B P	JOHNSTON GAP /ATOKA/	PALO PINTO	1	0	22,410	37F
7B	JONES & LEWIS /CADDO/	BROWN	2	1	25,722	0
7B	JONES & LEWIS /MARBLE FALLS/	BROWN	1	1	4,227	0
7B	JONES COUNTY REGULAR	JONES	3	3	49,091	0
7B	JONES HILL, SOUTH /KING/	COLEMAN	0	0	0	0
7B A	JONISUE BOWDEN /CANYON/	FISHER	3	3	55,102	0
7B	KENAN /CONGLOMERATE/	PALO PINTO	0	0	0	0
7B	KINNEBREW /RANGER/	EASTLAND	3	0	8,997	0F
7B	KIRBY /MCMILLAN 3000/	TAYLOR	2	2	376,472	289
7B	KLEINER /LAKE/	EASTLAND	1	1	31,416	41
7B	KLEINER /MISSISSIPPI/	EASTLAND	0	0	0	0
7B	KLEINER /RANGER/	EASTLAND	0	0	0	0
7B	KNIGHT /CADDO/	EASTLAND	0	0	0	0
7B	LAKE BROWNWOOD /2250/	BROWN	1	1	42,179	52
7B	LAKE TRAWNEL /CANYON/	NOLAN	1	0	0	0
7B	LAKE TRAWNEL, SOUTH /CANYON/	NOLAN	2	0	0	0
7B	LAMPSHEAD /BLUFF CREEK/	THROCKMORTON	3	0	0	0
7B	LANEY /STRAWN/	ERATH	7	0	0	0
7B	LANGFORD /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	LAWN	TAYLOR	1	0	0	0
7B	LAZY BEND GAS /STRAWN 8800/	PARKER	2	2	97,174	0
7B A	LEA ANNE /CADDO/	SHACKELFORD	1	0	216,013	360
7B	LEDBETTER /LAKE/	*EASTLAND	3	3	22,612	0
7B	LEDBETTER /RANGER/	EASTLAND	1	1	135,881	0
7B	LEE RAY /BOND/	*EASTLAND	4	3	344,206	299
7B	LEE RAY /CADDO/	STEPHENS	0	0	0	0
7B	LEE RAY /DUFFER LIME/	*STEPHENS	12	8	336,868	31
7B	LEE RAY /LAKE/	*STEPHENS	18	16	597,387	0
7B A	LEE RAY /MISS./	STEPHENS	0	0	0	0
7B	LEE RAY, NORTH /DUFFER LIME/	EASTLAND	1	1	36,946	0
7B	LEE RAY /RANGER/	EASTLAND	4	4	56,032	0
7B	LEE RAY SHALLOW /STRAWN/	*EASTLAND	6	1	38,502	0
7B	LINDA LOU /GARDNER/	COLEMAN	0	0	0	0
7B	LINK DEEP /MISS.-ELLENBURGER/	STEPHENS	0	0	0	0
7B	LOKEY /ATOKA 1200/	*HOOD	4	3	152,889	0
7B	LOKEY /ATOKA 1250/	*HOOD	6	4	330,120	0
7B P	LONE CAMP /BEND CONGLOMERATE/	*PARKER	20	15	789,974	3,155
7B	LONE CAMP /STRAWN/	PALO PINTO	2	0	0	0
7B A	LOVING	STEPHENS	1	1	3,706	2
7B	MANGUM /RANGER/	EASTLAND	1	0	0	0
7B A	MANNING-OCONNOR /CADDO/	STEPHENS	5	2	41,199	1,669
7B	MANNING-OCONNOR /MORAN/	STEPHENS	1	0	0	0
7B	MARSTON SPUR /MARBLE FALLS/	*PALO PINTO	6	0	0	0
7B	MARY NORRIS /CONGL. 4000/	PALO PINTO	1	0	79,234	181
7B	MATTHEWS RANCH /MISS. LIME/	THROCKMORTON	0	0	36,358	3,503
7B	MAY-WEST /MARBLE FALLS/	BROWN	2	1	15,115	0
7B	MCCREA /STRAWN, LO./	STEPHENS	2	2	105,722	228
7B A	MCCURDY-BLAIR, E. /MISS./	CALLAHAN	1	1	3,873	0
7B A	MCCURDY-BLAIR /MISS./	CALLAHAN	1	1	16,886	0
7B	MCMORDIE /CROSS CUT/	COLEMAN	2	0	0	0
7B	MCNAY /GARDNER/	NOLAN	0	0	0	0
7B	MCWILLIAMS-DAVIS /GREY/	COLEMAN	0	0	0	0
7B	MEEKER /CONGLOMERATE 3850/	PARKER	10	10	573,027	1,105F
7B	MEEKER /CONGLOMERATE 4000/	PARKER	2	2	85,335	95
7B	MEEKER /STRAWN 2400/	PARKER	1	1	24,702	531
7B	MEEKER /2200/	PARKER	8	6	265,136	25F
7B	METCALF GAP, EAST /4000/	PALO PINTO	0	0	0	0
7B	MILHAM /MARBLE FALLS/	SHACKELFORD	0	0	0	0
7B P	MILLSAP, E. /BEND CONGL., GAS/	PARKER	27	13	698,744	2,150
7B	MILLSAP, E. /4300 CONGL/	PARKER	1	1	103,799	838
7B	MILLSAP /MARBLE FALLS/	PARKER	1	1	20,247	117
7B	MILLSAP, N. /STRAWN/	PARKER	0	0	0	0
7B	MILLSAP, SE /4900 CONGL/	PARKER	1	1	13,376	95

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	MINERAL WELLS /BIG SALINE/	PALO PINTO	2	1	80,503	200
7B	MINERAL WELLS,NORTH /BIG SALINE/	PALO PINTO	21	18	586,175	3,605F
7B	MINGUS /STRAWN/	PALO PINTO	2	1	25,885	0
7B	MINGUS /STRAWN 1500/	PALO PINTO	0	0	0	0
7B	MINGUS /STRAWN 1700/	PALO PINTO	1	0	0	0
7B	MITTIE /CADDO/	COMANCHE	1	0	2,206	6
7B	MITTIE /MARBLE FALLS/	COMANCHE	3	3	126,855	193
7B	MOON /DUFFER LIME/	STEPHENS	1	1	2,756	0
7B	MOON /MARBLE FALLS LIME/	STEPHENS	6	6	331,394	3,700
7B	MORAN, E. /3460/	SHACKELFORD	1	0	61,664	587
7B P	MORAN, E. /3645/	SHACKELFORD	4	4	791,172	11,115
7B	MORAN, E. /3800/	SHACKELFORD	3	3	354,789	1,851
7B	MORAN /MORAN/	SHACKELFORD	1	1	24,855	0
7B	MORRIS WOODS/M. F. CONGLOMERATE/	EASTLAND	0	0	0	0
7B	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	1	1	12,539	9
7B P	MYERS /GARDNER 3615/	CALLAHAN	3	2	312,304	0
7B P	MYERS /JENNINGS 3443/	CALLAHAN	1	0	0	0
7B A	NAIL /BLUFF CREEK/	SHACKELFORD	0	0	0	0
7B	NECESSITY /BUCK CREEK/	STEPHENS	0	0	0	0
7B A	NECESSITY /DUFFER LIME/	STEPHENS	6	3	339,472	142
7B	NECESSITY /MARBLE FALLS/	STEPHENS	2	2	99,285	0
7B A	NENA LUCIA /STRAWN REEF/	NOLAN	2	1	35,215	235
7B	NEW SEVEN /COOK SAND/	TAYLOR	0	0	0	0
7B	NIMROD /CADDO/	EASTLAND	2	2	83,844	134
7B	NIMROD /CADDO LIME, NE/	EASTLAND	0	0	1,510	0
7B	NOLAND /MARBLE FALLS/	PALO PINTO	2	2	78,470	182
7B	NORAND /CANYON REEF/	FISHER	1	1	38,458	4,270
7B	NORRIS /MARBLE FALLS/	PALO PINTO	2	2	279,990	718
7B A	NORTHEAST AREA /CADDO LIME/	STEPHENS	2	1	37,251	1
7B	NORVELL /CANYON LIME/	STEPHENS	1	0	0	0
7B A	NORVELL /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	NORVELL, SOUTHEAST/MARBLE FALLS/	STEPHENS	0	0	0	0
7B A	NOVICE	COLEMAN	1	0	0	0
7B	NOVICE, NORTH /GRAY/	COLEMAN	2	1	39,527	1,021
7B	NOVICE, WEST /GARDNER 3700/	COLEMAN	0	0	0	0
7B	NOVICE, WEST /GRAY/	COLEMAN	0	0	0	0
7B A	ONEAL /CADDO/	STEPHENS	4	4	41,239	0
7B A	ONEAL /MARBLE FALLS/	STEPHENS	2	0	0	0
7B	ONETA /MARBLE FALLS/	*STEPHENS	5	3	1,328,786	3,222
7B A	OVALO SE. /4000 GRAY/	TAYLOR	1	1	31,919	0
7B A	OVERALL	COLEMAN	0	0	0	0
7B	PAINT CREEK /1350/	HASKELL	1	0	0	0
7B	PALH /CADDO/	SHACKELFORD	2	2	227,202	266
7B	PALO PINTO /MARBLE FALLS CONGL./	PALO PINTO	5	0	15,332	47
7B A	PALO PINTO COUNTY REGULAR	PALO PINTO	4	0	2,496	0
7B	PALO PINTO CO. REG. /GAS/	PALO PINTO	39	22	2,345,763	10,401F
7B	PARA-BLOCK /CROSS PLAINS/	CALLAHAN	3	1	77,463	0
7B	PARKS /CADDO LIME/	STEPHENS	0	0	0	0
7B	PARKS PIERCE /STRAWN/	STEPHENS	1	0	24,640	0
7B	PARMELLY /FLIPPEN/	TAYLOR	0	0	0	0
7B	PARROTT-ATKINSON /CANYON/	THROCKMORTON	1	0	0	0
7B A	PERKINS /CADDO/	CALLAHAN	0	0	0	0
7B	PICKWICK /STRAWN/	PALO PINTO	8	0	0	0
7B	PIONEER /CADDO/	EASTLAND	1	0	0	0
7B	PITTMAN & REYNOLDS /MISS./	SHACKELFORD	1	1	3,180	0
7B	PITZER /CISCO 3335/	JONES	2	0	0	0
7B	POOLVILLE, SW. /BEND CONGL./	PARKER	7	6	251,150	430F
7B	POOLVILLE, SW. /BEND CONGL. LO./	PARKER	1	1	674,069	0F
7B	POOLVILLE, WEST /ATOKA/	PARKER	1	0	0	0
7B P	POOLVILLE, WEST /STRAWN/	PARKER	5	5	611,951	0F
7B	POPE-SAYLES /CADDO, UP./	STEPHENS	0	0	0	0
7B	POSSUM KINGDOM, WEST /CONGL./	PALO PINTO	1	1	68,394	556
7B	POTTSVILLE /MARBLE FALLS/	HAMILTON	10	10	686,631	0
7B	POTTSVILLE, SOUTH /MARBLE FALLS/	HAMILTON	7	0	0	0
7B	POWDER RIDGE /CONGL./	PALO PINTO	0	0	0	0
7B	POYNOR /CONGL./	WOOD	0	0	0	0
7B	PRATT	STEPHENS	1	0	0	0
7B A	PROCTOR /GARDNER/	TAYLOR	0	0	474	42
7B A	PROCTOR /GRAY/	TAYLOR	0	0	0	0
7B	PUTNAM, NORTH /CADDO/	CALLAHAN	1	0	0	0
7B	PUTNAM, NORTH /FLIPPIN/	CALLAHAN	2	0	0	0
7B	PUTNAM, SOUTH /CADDO LIME/	CALLAHAN	0	0	0	0
7B	PUTNAM, SOUTH /DUFFER LIME/	CALLAHAN	1	1	26,718	4
7B	PUTNAM, SOUTH /MARBLE FALLS/	CALLAHAN	0	0	0	0
7B	RANGER /2935-2955/	EASTLAND	0	0	0	0
7B	RANGER, WEST /MARBLE ALLS/	EASTLAND	1	1	116,445	0
7B	RANGER-EASTLAND /MARBLE FALLS/	EASTLAND	1	0	0	0
7B	RANGER-EASTLAND /RANGER/	EASTLAND	2	2	12,837	0
7B	RECTOR, E. /STRAWN 1700/	PALO PINTO	0	0	0	0
7B	RECTOR /MARBLE FALLS/	PALO PINTO	5	4	261,696	728
7B	RED HORSE /BEND CONGLOMERATE/	CALLAHAN	1	1	9,530	0
7B	RED HORSE /COOK/	CALLAHAN	1	0	162	0
7B	RED HORSE /LAKE, LOWER/	CALLAHAN	1	0	1,914	0
7B A	REDDIN /SWASTIKA/	TAYLOR	0	0	0	0
7B	RENO /CONGL./	PARKER	1	0	0	0
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B	RICHELS, N./MARBLE FALLS/	STEPHENS	0	0	0	0
7B A	RICKELS /CONGLOMERATE/	STEPHENS	3	1	17,966	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	RICKELS /CONGL. 2ND/	STEPHENS	0	0	0	0
7B	RICKELS /CONGL. 3900/	STEPHENS	1	1	17,144	0
7B	RICKELS /MARBLE FALLS CONGL./	STEPHENS	0	0	0	0
7B A	RICKELS, NORTH /CONGL., UPPER/	STEPHENS	1	0	0	0
7B	RICKELS, N. /MARBLE FALLS 3980/	STEPHENS	1	1	22,574	0
7B	RIFE /CONGL. 3900/	PALO PINTO	2	2	377,294	1,107
7B A	RIFE /4150 CONGL./	PALO PINTO	1	1	138,050	1,646
7B	RINGO /3557-3565/	PALO PINTO	1	0	0	0
7B	ROBY, NW. /SWASTIKA 3930/	FISHER	1	1	61,147	263
7B	ROUND TOP /CANYON/	FISHER	0	0	0	0
7B A	ROUND TOP, NW. /SWASTIKA/	FISHER	0	0	0	0
7B A	ROUND TOP /SWASTIKA/	FISHER	3	0	0	0
7B	ROUND TOP /4500-4525/	FISHER	2	0	0	0
7B	RUTHY	STEPHENS	1	0	0	0
7B	RUTHY, WEST	STEPHENS	0	0	0	0
7B P	RUTHY, WEST /ATOKA CONGLOMERATE/	STEPHENS	0	0	0	0
7B	SABRA /GREY/	TAYLOR	0	0	0	0
7B	ST. ANTHONY, S. /GRAY/	CALLAHAN	1	1	29,794	0
7B	SALT CREEK /MARBLE FALLS/	BROWN	4	3	13,922	0
7B	SALT PRONG /COOK/	SHACKELFORD	0	0	0	0
7B	SANDERS /CONGL., LOWER/	SHACKELFORD	0	0	0	0
7B	SANTA ANNA /BRENECKE/	COLEMAN	3	0	5,001	0
7B	SANTA ANNA /BRENECKE, EAST/	COLEMAN	1	0	0	0
7B	SANTA ANNA /MARBLE FALLS/	*BROWN	96	87	3,155,476	916
7B	SANTA ANNA, NORTH /FRY/	COLEMAN	3	0	1,079	0
7B	SANTO S. /MISS/	PALO PINTO	1	0	0	0
7B	SAXON-GUION /GRAY/	TAYLOR	1	0	0	0
7B A	SEAMAN /CONGL./	PALO PINTO	0	0	0	0
7B	SEAMAN /CONGL., UPPER	*PALO PINTO	2	2	283,766	1,183
7B	SEAMAN /4000 CONGL./	PALO PINTO	2	2	78,180	2,605
7B A	SEDWICK /LAKE/	SHACKELFORD	0	0	0	0
7B	SEDWICK /MARBLE FALLS	SHACKELFORD	1	0	0	0
7B	SEDWICK /MISSISSIPPI/	SHACKELFORD	0	0	0	0
7B	SERVICE /FRY, LO./	COLEMAN	1	0	0	0
7B	SERVICE /FRY, UP./	COLEMAN	1	0	0	0
7B	SERVICE /GARDNER/	COLEMAN	1	0	0	0
7B	SERVICE /GRAY/	COLEMAN	0	0	0	0
7B	SHACKELFORD CO. REGULAR	*STEPHENS	33	17	723,277	196
7B	SHIR-VEN /STRAWN/	EASTLAND	0	0	0	0
7B	SHRADER	CALLAHAN	1	0	0	0
7B	SIBLEY /MARBLE FALLS/	EASTLAND	1	1	11,278	0F
7B	SIDNEY /MARBLE FALLS/	COMANCHE	6	5	114,445	0
7B	SIKES /CADDO/	STEPHENS	1	1	18,358	0
7B A	SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST /MORRIS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY /MORRIS	COLEMAN	1	1	15,767	0
7B	SILVER VALLEY, NORTH MORRIS/	COLEMAN	1	0	0	0
7B	SIPE SPRINGS /MARBLE FALLS/	*BROWN	34	33	785,425	1,178
7B	SLOAN /CADDO GAS/	THROCKMORTON	2	0	0	0
7B	SLOAN, SOUTH /CADDO GAS/	THROCKMORTON	0	0	0	0
7B	SMALLEY(LAKESAND CONGL.)	SHACKELFORD	1	1	596	0
7B	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	0	0
7B	SORELLE /STRAWN/	THROCKMORTON	0	0	0	0
7B A	SPRINGTOWN /CADDO/	PARKER	1	1	118,981	918
7B	SPRINGTOWN /ELLENBURGER/	PARKER	1	0	0	0
7B	STEPHENS CO. REGULAR	STEPHENS	69	38	1,363,758	1,479F
7B A	STEPHENS CO. REGULAR /ASSOC./	STEPHENS	9	8	80,495	409
7B	STEWARDSON /ALEXANDER GARDNER/	COLEMAN	2	0	0	0
7B	STEWARDSON /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	STOVER /COOK/	STEPHENS	0	0	0	0
7B A	STOVER /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	STRAWN, EAST /MARBLE FALLS/	PALO PINTO	3	1	38,966	0
7B A	STRAWN /MARBLE FALLS/	PALO PINTO	1	1	122,592	62
7B	STRAWN /MARBLE FALLS-STRAWN/	PALO PINTO	12	8	241,342	12
7B P	STRAWN, N. /BEND CONGL./	PALO PINTO	38	28	1,553,907	4,933
7B	STRAWN, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	STRAWN, NW. /MARBLE FALLS/	PALO PINTO	0	0	58,378	1,004
7B	STRAWN, NW. /MARBLE FALLS 3700/	PALO PINTO	1	0	0	0
7B	STRAWN, NW. /MARBLE FALLS 3825/	PALO PINTO	0	0	0	0
7B	STRAWN, NW. /MARBLE FALLS 3960/	PALO PINTO	1	1	131,363	328
7B	STRONG /CONGL./	PALO PINTO	7	6	293,461	972
7B	STUART /MARBLE FALL 3500/	PALO PINTO	2	2	94,546	2,067
7B A	STUART /MARBLE FALLS 3700/	PALO PINTO	1	0	925	0
7B	STUART /MARBLE FALL 3860/	PALO PINTO	1	1	415,684	1,191
7B	STUART, SOUTH /MARBLE FALLS 3630/	PALO PINTO	1	0	0	0
7B	SWAGER /1266-1272/	SHACKELFORD	0	0	0	0
7B	SWAN /CANYON REEF/	JONES	0	0	0	0
7B	SWENSON /STRAWN/	STEPHENS	0	0	0	0
7B	TALPA /JENNINGS/	COLEMAN	0	0	0	0
7B	TALPA /SERRATT/	COLEMAN	0	0	0	0
7B	TAYLOR /CADDO LIME/	STEPHENS	0	0	0	0
7B	TAYLOR CO. REG.	TAYLOR	11	3	361,969	340
7B	TEMPLETON /FRY/	COLEMAN	1	0	0	0
7B A	TEMPLETON /GARDNER/	COLEMAN	0	0	0	0
7B	TEMPLETON /GRAY/	COLEMAN	3	3	206,656	378
7B A	TEMPLETON, NORTH /GRAY/	COLEMAN	1	1	13,369	33
7B	TEXOLINE /MARBLE FALLS/	ERATH	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B A	THORNTON /CAPPS LIME/	TAYLOR	1	0	0	0
7B A	THORNTON /MORRIS/	TAYLOR	1	1	13,328	137
7B	THORNTON, SOUTH /CAPPS LIME/	TAYLOR	1	1	28,320	155
7B	THREE ACRES, SOUTH /GARDNER/	CALLAHAN	1	0	7,656	0
7B	THRIFTY /MARBLE FALLS	BROWN	6	4	85,909	37
7B	THROCKMORTON CO. REG.	THROCKMORTON	13	3	106,015	2,234
7B	TINTOP, E. /4950/	PARKER	0	0	0	0
7B	TIPTON /CADDO, UPPER/	STEPHENS	1	1	117,953	190
7B	TIPTON, EAST /CADDO, UPPER/	STEPHENS	2	1	32,031	78
7B	TIPTON /MARBLE FALLS/	STEPHENS	1	1	8,413	0
7B A	TOLAR /CANYON/	FISHER	1	0	0	0
7B	TOLAR, E. /CANYON 4400/	FISHER	1	0	0	0
7B	TOLBERT /CADDO/	STEPHENS	2	2	27,921	0
7B P	TOTO /BEND CONGL., LOWER/	PARKER	20	20	1,319,921	4,443
7B	TOTO /CADDO CONGLOMERATE/	PARKER	6	5	275,341	456
7B	TOTO /CADDO 1ST/	POLK	0	0	0	0
7B	TOTO /CADDO LIME/	PARKER	5	4	153,461	1,066
7B	TOTO /LIME M-1/	PARKER	2	0	1,396	0
7B	TOTO /PARKS LIME/	PARKER	0	0	0	0
7B	TOTO, SOUTH /CADDO LIME/	PARKER	1	1	40,594	0
7B	TOTO, SOUTH /LIME M-1/	PARKER	1	1	50,315	0
7B	TOTO, SOUTH /STRAWN/	PARKER	1	1	14,636	0
7B	TOTO /STRAWN/	PARKER	6	5	111,564	38
7B	TRAMWELL /CADDO/	STEPHENS	2	2	81,484	0
7B P	TRAMWELL /MISSISSIPPIAN/	STEPHENS	0	0	0	0
7B	TRICKHAM /FRY, UPPER/	BROWN	1	0	0	0
7B	TRUAX /MORRIS/	COLEMAN	1	1	54,569	0
7B	TULLOS /CADDO/	STEPHENS	9	9	296,708	0
7B	UNITED WESTERN /JENNINGS LOWER/	COLEMAN	1	1	8,529	0
7B	VALERA /FRY, UPPER/	COLEMAN	1	1	73,989	0
7B	VALERA /MORRIS/	COLEMAN	1	1	13,349	0
7B	VALERA, WEST /GARDNER	COLEMAN	0	0	0	0
7B	VANCE GARDNER /ALEXANDER-GDNR./	COLEMAN	0	0	0	0
7B	VANCE RANGER /RANGER LIME/	COLEMAN	3	0	0	0
7B	VEAL STATION /ATOKA CONGL./	PARKER	1	0	0	0
7B	VIEW /CISCO/	TAYLOR	5	0	0	0
7B	VIEW /FLIPPEN LIMESTONE/	TAYLOR	1	0	0	0
7B	VIEW, W. /COOK 3120/	TAYLOR	2	0	7,148	0
7B	W R M /AVIS/	THROCKMORTON	1	0	0	0
7B	WAGLEY RANCH /BIG SALINE/	PALO PINTO	1	0	0	0
7B P	WALKER-DAVIS /CADDO/	STEPHENS	2	2	36,339	0F
7B P	WALKER-DAVIS /DUFFER LIME/	STEPHENS	2	2	143,725	393
7B P	WALKER-DAVIS /ELLENBURGER/	STEPHENS	0	0	0	0
7B P	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	4	4	373,726	269F
7B	WARNER /COOK/	COLEMAN	1	0	2,391	0
7B A	WARNER /GARDNER, LOWER/	COLEMAN	2	1	6,915	0
7B	WARNER /MORRIS/	COLEMAN	2	1	22,216	0
7B	WARNER /OVERALL/	COLEMAN	1	1	12,240	0
7B A	WATTS, SOUTH /GARDNER/	NOLAN	1	1	21,559	0
7B	WAYLAND	STEPHENS	1	0	0	0
7B	WAYLAND, W. /STRAWN 2175/	STEPHENS	1	1	93,481	0
7B	WEATHERFORD /ATOKA UP./	PARKER	1	0	0	0
7B	WEATHERFORD /MARBLE FALLS/	PARKER	3	0	12	0
7B	WHALEN /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	WHITE /CAMP COLORADO/	TAYLOR	1	0	0	0
7B A	WILES /CONGL. 3450/	STEPHENS	3	3	49,726	33
7B A	WILLIAMS	COLEMAN	1	0	0	0
7B	WINDHAM /GARDNER/	SHACKELFORD	1	0	0	0
7B	WINDHAM, NORTH /MORRIS/	SHACKELFORD	10	10	800,464	1,270
7B	WINDHAM, WEST /1775/	CALLAHAN	0	0	0	0
7B A	WINDHAM, WEST /3400/	*CALLAHAN	2	2	18,555	0
7B	WOODLEY-THORPE /MISSISSIPPIAN/	STEPHENS	1	0	0	0
7B	WOODSON, EAST /CADDO/	THROCKMORTON	1	0	0	0
7B	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	1	1	21,621	0
7B	X-RAY /MARBLE FALLS/	ERATH	81	74	4,085,725	2,112
7B	X-RAY /RANGER/	ERATH	1	0	35,260	0
7B	X-RAY /RANGER 3130/	ERATH	1	0	27,492	0
7B	ZENO /MORRIS/	COLEMAN	1	1	28,786	0
7B	DISTRICT TOTAL		1,762	1,101	51,711,924	146,581
7C	WILDCAT		5	0	0	0
7C	ADAMS /DEVONIAN/	UPTON	25	7	2,166,503C	145,841F
7C	ADAMS-BAGGETT RANCH /CANYON SD./	CROCKETT	8	0	0	0
7C	ADDIE /ELLENBURGER/	CROCKETT	0	0	0	0
7C P	AMACKER-TIPPET /DEVONIAN/	UPTON	19	15	2,054,949	93,107F
7C	AMACKER-TIPPET, EAST /STRAWN/	UPTON	0	0	0	0
7C A	AMACKER-TIPPETT,S. /DETRITAL,LO./	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, SE/STRAWNDETR./	UPTON	1	0	4,909	170
7C A	AMACKER TIPPETT,SE./10,600 BEND/	UPTON	1	1	21,592	2,060
7C A	AMACKER-TIPPET /WOLFCAMP/	UPTON	0	0	0	0
7C A	ANDERGRAM /CADDO LIME/	RUNNELS	0	0	0	0
7C	ANDERGRAM /CAPPS LIME/	RUNNELS	0	0	7,013	0
7C	ANGUS /STRAWN/	CROCKETT	1	0	73,000	0
7C	ARLEDGE /MARBLE FALLS/	COKE	0	0	0	0
7C A	ATRICE /HARKEY SAND/	TOM GREEN	1	0	0	0
7C	ATRICE /STRAWN LIME/	TOM GREEN	0	0	0	0
7C	B. F. P. /BEND 10050/	UPTON	1	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	B.F.P. /DETRITAL/	UPTON	0	0	0	0
7C	B.F.P. /STRAWN/	UPTON	1	1	45,608	2,066
7C	B. T. U. /CANYON/	TOM GREEN	0	0	0	0
7C	BAGGETT /CANYON/	CROCKETT	1	1	44,129	0F
7C	BALLINGER /GARDNER/	RUNNELS	1	0	0	0
7C	BALLINGER, SOUTH /CAPPS LIME/	RUNNELS	0	0	0	0
7C	BARNET-AMACKER /FUSSELMAN/	UPTON	0	0	0	0
7C A	BARNHART	REAGAN	3	3	76,547	315
7C	BAUGH /STRAWN/	SCHLEICHER	0	0	0	0
7C	BEDDO /GRAY/	RUNNELS	0	0	0	0
7C	BENEDUM /DEVONIAN, GAS/	UPTON	1	1	17,062	258
7C	BENEDUM /ELLENBURGER/	*UPTON	19	13	567,140	82,659
7C	BENEDUM /FUSSELMAN/	UPTON	20	7	471,754	24,321
7C	BENEDUM /PENNSYLVANIAN/	*UPTON	7	4	262,494	2,730
7C A	BENEDUM /SPRABERRY/	UPTON	2	1	59,732	0
7C	BIG LAKE /BEND/	REAGAN	0	0	0	0
7C	BIG LAKE /ELLENBURGER/	REAGAN	1	0	0	0
7C	BIG LAKE /PENNSYLVANIAN/	REAGAN	0	0	0	0
7C	BIG LAKE /STRAWN/	REAGAN	2	2	400,532	1,010
7C	BIG LAKE, WEST /FUSSELMAN/	REAGAN	0	0	0	0
7C	BITTER WEED /LEONARD/	TERRELL	0	0	0	0
7C	BLACKSTONE /WICHITA LIME/	TERRELL	0	0	0	0
7C P	BLOCK 42 /STRAWN/	UPTON	1	1	154,158	23,258
7C	BLOODWORTH, E. /5650/	COKE	0	0	0	0
7C A	BLOODWORTH, NE. /5650/	NOLAN	4	3	335,119	1,792F
7C A	BLOODWORTH /5700/	COKE	2	2	444,406	1,390
7C	BLOXOM /DEVONIAN/	UPTON	2	2	112,234	8,092
7C	BLOXOM /FUSSLEMAN/	UPTON	1	1	15,965	1,448
7C	BLUE BONNET /CANYON 4600/	SUTTON	0	0	3,807	0
7C	BLUE DANUBE /DEVONIAN/	UPTON	1	0	817	0
7C	BOLT, NW. /STRAWN 2000/	KIMBLE	1	0	0	0
7C	BOLT, WEST /2000/	KIMBLE	2	2	75,054	0
7C	BRANCH, NORTH /ELLEN./	SUTTON	0	0	0	0
7C	BRANCH, NORTH /STRAWN/	SUTTON	1	1	64,332	0
7C	BRONTE /GARDNER/	COKE	3	2	1,209,433	4,949F
7C P	BROOKS /CANYON NO. 2/	IRION	2	2	104,422	626
7C P	BROOKS /CANYON NO. 3/	IRION	3	3	408,372	4,628
7C	BROOKS /CANYON 5550/	IRION	1	1	25,879	111
7C P	BROOKS /CANYON 5900 GAS/	IRION	1	1	34,666	210
7C	BROOKS /CANYON 6100/	IRION	0	0	0	0
7C A	BROOKS /CANYON 6290/	IRION	0	0	0	0
7C P	BROOKS /LEONARD/	IRION	0	0	0	0
7C	BROOKS /5750/	IRION	2	0	0	0
7C	BROWN-BASSETT /BROMIDE 12700/	CROCKETT	:	1	92,353	0
7C	BROWN-BASSETT /DEVONIAN/	TERRELL	1	0	0	0
7C P	BROWN-BASSETT /ELLENBURGER/	*TERRELL	28	27	34,719,945	0
7C	BROWN-BASSETT, NORTH /FUSSELMAN/	TERRELL	0	0	0	0
7C P	BROWN-BASSETT /SILLURIAN/	TERRELL	2	2	533,870	0
7C P	BROWN-BASSETT /STRAWN/	TERRELL	2	2	540,684	0
7C	BROWN-BASSETT /WOLFCAMP/	TERRELL	2	1	135,150	296F
7C	BROWN-BASSETT /WOLFCAMP 9200/	TERRELL	1	0	0	0
7C	BUCKHORN /ELLENBURGER/	*CROCKETT	3	2	94,770	4,069
7C A	BUCKHORN, N. /6985 CANYON/	SCHLEICHER	1	0	0	0
7C	BUCKHORN /STRAWN/	SCHLEICHER	1	1	109,097	972
7C	BURT-OGDEN-WABEE /GARDNER/	*COLEMAN	0	0	0	0
7C A	BUTLER /CANYON/	SCHLEICHER	1	0	0	0
7C A	CAMAR /PALO PINTO/	SCHLEICHER	0	0	0	0
7C A	CAMAR, SOUTHWEST /STRAWN/	SCHLEICHER	3	0	61,375	0F
7C A	CAMAR /STRAWN/	SCHLEICHER	0	0	0	0
7C	CAMAR /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C	CARLSBAD /STRAWN REEF/	TOM GREEN	2	2	386,162	8,303
7C	CASE /CANYON/	SCHLEICHER	1	0	28,011	218
7C	CAVE /GOEN LIME/	CONCHO	2	2	116,115	0
7C A	CHRISTOVAL /CANYON/	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. /STRAWN, UPPER/	TOM GREEN	1	1	39,364	258
7C	CHRISTOVAL /STRAWN/	TOM GREEN	0	0	0	0
7C P	CLARA COUCH /CISCO LIME/	CROCKETT	8	5	740,580	11,631
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	2	2	51,433	271
7C	CLARA COUCH /YATES/	CROCKETT	2	1	1,455	0
7C	CLAYTON RANCH /ELLENBURGER/	CROCKETT	0	0	0	0
7C	COBBLESTONE /STRAWN/	TERRELL	1	1	210,594	483
7C	CODY BELL /CANYON A/	SCHLEICHER	3	3	351,879	2,793
7C	CODY BELL /CANYON B/	SCHLEICHER	3	3	208,271	3,510
7C P	CODY BELL /CANYON D/	SCHLEICHER	11	9	1,594,713	50,310
7C	CONCHO /CANYON/	TOM GREEN	0	0	0	0
7C	COX, NORTH /STRAWN & DETRITAL/	CROCKETT	1	1	14,077	0
7C	COX-BROWN /STRAWN/	SCHLEICHER	1	0	0	0
7C A	CREE SYKES /GARDNER, UPPER/	RUNNELS	3	0	0	0
7C	CROCKETT /SONA/	CROCKETT	1	1	4,114	0
7C	DAVIDSON RANCH /CANYON 6200/	CROCKETT	2	2	86,384	2,320F
7C	DAVIDSON RANCH /DETRITAL 8606/	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH /PENN. 7890/	CROCKETT	1	1	198,637	2,231
7C P	DAVIS /DEVONIAN/	UPTON	2	2	116,158	2,402
7C	DAVIS /DEVONIAN-GAS/	UPTON	0	0	0	0
7C	DAVIS /WOLFCAMP/	UPTON	1	1	12,864	943
7C	DE PAUL /CANYON, LOWER/	CROCKETT	11	10	1,313,360	4,170F
7C	DE PAUL /STRAWN/	CROCKETT	2	2	72,095	513
7C	DELLWOOD /STRAWN/	SUTTON	1	0	10,493	395

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	DENISON /CANYON/	SUTTON	1	0	0	0
7C P	DENISON /STRAWN/	SUTTON	6	6	1,031,170	0F
7C	DODSON, S. W. /GOEN LIME/	CONCHO	1	0	0	0
7C	DON /GARDNER 3810/	RUNNELS	0	0	0	0
7C	DONHAM /GRAYBURG/	CROCKETT	3	0	73,968	0
7C	DONHAM /SAN ANDRES/	CROCKETT	0	0	0	0
7C	DOREEN /PENNSYLVANIA/	KIMBLE	1	0	0	0
7C	DOREEN SHALLOW /BUCK/	KIMBLE	3	2	11,902	0
7C A	DOVE CREEK /CANYON -B-/	IRION	1	1	47,900	5,168
7C A	DOVE CREEK /CANYON -D-/	IRION	1	0	0	0
7C A	DOVE CREEK /CISCO/	IRION	1	1	195,004	630
7C	DOVE SPRING, W. /CANYON/	IRION	1	1	125,573	2,128
7C	EDEN /MARBLE FALLS/	CONCHO	0	0	0	0
7C A	EL CINCO /DETRITAL/	CROCKETT	1	0	2,614	0
7C	EL CINCO /LEONARD, LOWER/	PECOS	1	1	41,482	653
7C	EL CINCO /MCKEE/	CROCKETT	0	0	0	0
7C P	ELDORADO /CANYON/	SCHLEICHER	32	31	4,662,742	40,575F
7C P	ELDORADO, N. /CANYON -A-/	SCHLEICHER	12	11	2,964,270	36,853F
7C P	ELDORADO, N. /CANYON B/	SCHLEICHER	1	1	98,603	2,183
7C	ELDORADO /PENN 5600/	SCHLEICHER	1	1	8,957	37
7C	ELDORADO, SOUTHWEST /STRAWN/	SCHLEICHER	1	1	359,822	4,562
7C A	ELISA BAKER, NORTH /CADDO II/	TOM GREEN	1	1	1,255	795
7C	ELKHORN /QUEEN/	CROCKETT	1	0	0	0
7C A	ELM CREEK /GARDNER, UPPER/	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH /JENNINGS, LO./	RUNNELS	0	0	0	0
7C	ESPY /CANYON 4625/	SUTTON	2	1	10,797	56
7C A	FARMER /SAN ANDRES/	CROCKETT	1	1	47,227	142
7C	FERGUS /GRAYBURG, LO/	CROCKETT	2	0	0	0
7C	FERGUS /GRAYBURG UP/	CROCKETT	1	0	0	0
7C	FIFE	MCCULLOCH	1	0	0	0
7C	FITTING /GRAYBURG-CONGL./	CROCKETT	1	0	0	0
7C	FLYING ANCHOR /WOLFCAMP/	SCHLEICHER	1	1	270,146	347
7C A	FORT CHADBOURNE	RUNNELS	1	0	0	0
7C A	FORT CHADBOURNE /GRAY/	TAYLOR	0	0	0	0
7C P	FORT MCKAVITT /CANYON/	*SCHLEICHER	9	8	957,270	767
7C	FORT MCKAVITT /ELLENBURGER/	SCHLEICHER	0	0	0	0
7C A	FORT MCKAVITT /LIME 4270/	SCHLEICHER	7	6	501,850	1,476F
7C	FORT MCKAVITT /PALO PINTO/	SCHLEICHER	2	2	80,005	0
7C	FORT MCKAVITT /PENN., UPPER/	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT /STRAWN/	SCHLEICHER	2	0	17,186	108
7C A	FORT TERRETT RANCH /STRAWN/	SUTTON	1	0	0	0
7C A	FORT TERRETT RANCH/2800CANYON/	SUTTON	1	0	0	0
7C	FORTUNE /STRAWN 4550/	SCHLEICHER	1	0	0	0
7C	FRADEAN /DEVONIAN/	UPTON	6	4	379,207	14,229F
7C	FRADEAN /FUSSELMAN/	UPTON	3	2	7,186	2,579
7C A	FRANCO /BENO/	UPTON	2	0	0	0
7C	FRANK SMITH /1075-1086/	MCCULLOCH	0	0	0	0
7C	GIBBS /ELLENBERGER/	SUTTON	0	0	0	0
7C	GIBBS, SOUTH /PALO PINTO/	SUTTON	1	0	0	0
7C	HAL WOODWARD /MORRIS/	RUNNELS	0	0	0	0
7C	HALL /773-779/	MCCULLOCH	1	0	0	0
7C	HARTGROVE /TANNEHILL/	CONCHO	1	1	31,727	0
7C	HAYS & WATTS /CAPPS LIME/	RUNNELS	1	1	88,142	267
7C	HAYS & WATTS /FRY 3590/	RUNNELS	0	0	0	0
7C	HENRY-SPECK /CANYON/	SCHLEICHER	1	0	0	0
7C	HOGE RANCH /WOLFCAMP/	TERRELL	3	3	187,539	0
7C	HOLLOW CREEK /FRY, LOWER/	RUNNELS	1	0	0	0
7C	HOLLOW CREEK /HOME CREEK/	RUNNELS	1	0	0	0
7C	HOLT RANCH /CANYON 7600/	CROCKETT	1	0	0	0
7C	HOLT RANCH /SAN ANDRES/	CROCKETT	2	0	19,537	0
7C	HOWARD DRAW /GRAYBURG CONGL./	CROCKETT	2	0	99,602	0
7C	HOWARD DRAW,NE./SAN ANDRES 1165/	CROCKETT	2	2	379,253	0
7C	HOWARDS CREEK /CANYON/	CROCKETT	0	0	0	0
7C	HOWERTON /GARDNER SD./	RUNNELS	1	0	0	0
7C	HUDSPETH /STRAWN	CROCKETT	1	1	81,828	0F
7C A	HULLDALE /PENN. REEF/	SCHLEICHER	10	0	0	0
7C P	HUNT-BAGGETT /STRAWN/	CROCKETT	17	16	1,605,875	810F
7C	HUNT-BAGGETT /CANYON/	CROCKETT	0	0	0	0
7C A	HURDLE /GRAYBURG PERMIAN/	UPTON	1	0	0	0
7C	I. A. B. /MENIELLE PENN, UPPER/	COKE	1	1	146,455	3,409
7C A	IAB /5070 PENN/	COKE	1	0	0	0
7C	IAB /5270/	COKE	1	1	77,942	1,765
7C	INGHAM /CANYON 6400/	CROCKETT	1	1	40,637	319
7C P	INGHAM /DEVONIAN/	CROCKETT	9	9	720,689	545
7C P	JM /ELLENBURGER/	*CROCKETT	14	13	25,945,965	0
7C	JACK HERBERT /FUSSELMAN/	UPTON	4	3	81,400	10,354F
7C P	JACK HERBERT /STRAWN PENN./	UPTON	21	16	1,444,565	20,050F
7C A	JAMASON SE. /STRAWN/	COKE	1	1	91,825	484F
7C A	JAMESON /STRAWN/	COKE	4	4	1,197,005	3,267F
7C	JENNINGS /GARDNER 4035/	RUNNELS	0	0	0	0
7C	JIM BURT /CADDO LIME, LOWER/	RUNNELS	0	0	0	0
7C	JIM BURT, E. /GARDNER 4060/	RUNNELS	0	0	0	0
7C	JMM /CANYON/	NOLAN	2	2	59,320	297F
7C	JOE T /STRAWN/	CROCKETT	3	3	318,296	0
7C	JUDY ALICE /GOEN LIME/	SCHLEICHER	0	0	0	0
7C	JUDY ALICE /STRAWN LOWER/	SCHLEICHER	1	1	225,320	263
7C A	JUDY ALICE /STRAWN/	SCHLEICHER	1	0	0	0
7C	JUNCTION	KIMBLE	3	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	KEN /CROSS CUT/	KIMBLE	1	0	0	0
7C	KENDRICK /MORRIS/	RUNNELS	0	0	0	0
7C A	KENT /STRAWN/	TOM GREEN	3	3	113,451	152
7C A	KETCHUM MT. /CLEARFORK/	IRION	2	0	23,076	142
7C	KIMBLE /STRAWN/	KIMBLE	1	0	0	0
7C	KING MT. /STRAWN/	UPTON	8	8	655,028	9,930
7C	K M /ELLEN./	TERRELL	1	0	135,062	0
7C	KNICKERBOCKER /R-3/	TOM GREEN	1	0	84,004	1,389
7C	LANCASTER HILL /DEVONIAN/	CROCKETT	0	0	0	0
7C P	LANCASTER HILL /STRAWN/	CROCKETT	7	7	3,656,553	40,901
7C	LANCASTER HILL /6850/	CROCKETT	1	0	0	0
7C	LITTLE CANYON /STRAWN 10,100/	TERRELL	1	0	0	0
7C	LOHN /971/	MCCULLOCH	0	0	0	0
7C	LOJON /STRAWN/	MCCULLUCH	4	0	0	0
7C P	LUCKY-LUCY /CANYON 4790/	SUTTON	0	0	0	0
7C	MADORA /CANYON/	TOM GREEN	0	0	0	0
7C	MADORA /CANYON LIME/	TOM GREEN	1	1	83,162	229
7C	MARY LIB /STRAWN/	TOM GREEN	0	0	0	0
7C	MAYER /CANYON/	SUTTON	1	1	12,417	50
7C P	MCCAMEY /DEVONIAN/	UPTON	4	4	590,194	25,613
7C	MCCAMEY /SILURIAN/	UPTON	2	0	39,830	1,483
7C	MCCULLOCH /1600/	MCCULLOCH	1	0	0	0
7C	MCELROY /BIG LAKE DOLOMITE/	UPTON	1	0	0	0
7C	MENARD /CANYON LIME/	MENARD	2	1	53,781	0
7C A	MERTZON CANYON	IRION	2	2	370,022	4,999
7C A	MERTZON /SAN ANGELO/	IRION	2	0	0	0
7C P	MESA GRANDE /LEONARD/	TERRELL	0	0	0	0
7C	MIDWAY LANE /ATOKA/	CROCKETT	2	2	158,562	3,797
7C A	MIDWAY LANE /ELLENBURGER/	CROCKETT	3	0	0	0
7C	MIDWAY LANE /STRAWN/	CROCKETT	3	3	156,425	6,056
7C	MIERS /CANYON/	SUTTON	3	3	238,599	0
7C	MIERS /DES MOINES/	SUTTON	4	2	67,828	90
7C	MIERS, E. /CISCO A/	SUTTON	3	3	817,659	0
7C	MIERS, E. /STRAWN/	SUTTON	1	0	0	0
7C	MIERS, SE. /STRAWN/	SUTTON	1	0	0	0
7C	MIERS /STRAY/	SUTTON	8	7	1,400,215	209
7C	MILLER /ELLENBURGER/	CROCKETT	1	1	316,742	0
7C	MILLICAN /STRAWN REEF/	COKE	29	6	105,458	3,713
7C	MORRISON /WOLFCAMP 3600/	CROCKETT	1	0	0	0
7C P	MOTLEY, NORTH /ODOM LIME/	RUNNELS	3	3	141,830	0
7C	MOTLEY, W. /ODOM LIME/	RUNNELS	1	1	85,955	0
7C	M. P. I. /ELLENBURGER/	CROCKETT	4	3	1,072,109C	118,692
7C	MURRAY-RUST /STRAWN/	TOM GREEN	0	0	0	0
7C	NEW /STRAWN/	MCCULLOCH	1	0	0	0
7C	NOELKE /LIMESTONE/	CROCKETT	6	0	0	0
7C P	NOELKE, NE. /QUEEN/	CROCKETT	19	12	343,313	0
7C A	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	1	1	24,668	0
7C	NOELKE, W. /880/	CROCKETT	2	2	128,258	0
7C	NOELKE /1400/	CROCKETT	1	0	943	0
7C A	NOELKE /3565/	CROCKETT	1	1	29,575	438
7C	NORTON, W. /GARDNER, MC/	RUNNELS	1	1	24,173	2,451
7C	OHARROW /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C	OLSON /QUEEN, UPPER/	CROCKETT	2	1	180	0
7C	OLSON /SEVEN RIVERS/	CROCKETT	1	1	35,089	0
7C	OLSON /SOMA/	CROCKETT	1	0	0	0
7C	OLSON, W. /SEVEN RIVERS/	CROCKETT	1	1	8,973	0
7C A	OTTO /CANYON/	SCHLEICHER	1	0	2,752	21
7C A	OTTO /CANYON 4510/	SCHLEICHER	1	1	62,637	345
7C A	OTTO /STRAWN/	SCHLEICHER	8	7	717,109	842F
7C	OTTO /STRAWN 4820/	SCHLEICHER	3	2	243,380	211
7C P	OZONA /CANYON SAND/	CROCKETT	254	193	22,630,972	146,141F
7C	OZONA, EAST /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, EAST /ELLENBURGER/	CROCKETT	6	3	163,694	0F
7C	OZONA /ELLENBURGER/	CROCKETT	0	0	0	0
7C P	OZONA, NE. /CANYON 7520/	CROCKETT	10	10	764,213	10,304
7C A	OZONA, NW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SOUTH /PERMIAN LOWER/	CROCKETT	1	0	0	0
7C P	OZONA, SE. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON, LO./	CROCKETT	0	0	0	0
7C	OZONA, SW. /SIMPSON, LO./	CROCKETT	1	0	0	0
7C	OZONA, SW. /SIMPSON, UP./	CROCKETT	1	0	0	0
7C	OZONA, SW. /STRAWN/	CROCKETT	3	1	79,580	0
7C	OZONA, SW/WOLFCAMP/	CROCKETT	1	0	6,440	431
7C	OZONA, WEST /STRAWN/	CROCKETT	2	2	98,338	90
7C	P. W. /CANYON/	SCHLEICHER	1	1	65,978	919
7C	PAGE /GAS DISTILLATE/	SCHLEICHER	0	0	0	0
7C	PAGE /STRAWN LIME/	SCHLEICHER	11	11	852,336	2,222F
7C	PAINT ROCK /CANYON/	CONCHO	0	0	0	0
7C	PAINT ROCK /DEVONIAN/	REAGAN	0	0	0	0
7C	PAINT ROCK /GARDNER LIME, LOWER/	CONCHO	0	0	0	0
7C P	PAINT ROCK /STRAWN LIME/	CONCHO	19	17	2,370,774	7,630F
7C	PAINT ROCK, W. /GOEN D/	CONCHO	1	1	3,256	0
7C	PANDALE /ELLENBURGER/	CROCKETT	0	0	0	0
7C	PEGASUS /DEVONIAN/	*MIDLAND	56	37	9,799,464C	831,685
7C	PERNER RANCH /SIMPSON/	CROCKETT	1	0	0	0
7C	R. E. G. /MARKEY/	SCHLEICHER	2	1	36,941	0
7C	RANCH /STRAWN/	CROCKETT	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	REBECCA MILLER /MORRIS/	RUNNELS	2	0	0	0
7C	ROACH /FUSSELMAN/	REAGAN	0	0	0	0
7C	ROBERTS /CANYON/	SUTTON	0	0	0	0
7C	ROBERTS /STRAWN/	SUTTON	1	1	13,632	0
7C	ROWENA /GARDNER LIME/	RUNNELS	1	1	24,471	94F
7C P	SAWYER /CANYON/	SUTTON	6	6	414,662	1,527
7C	SHAJUMAR /CANYON/	KIMBLE	1	0	0	0
7C	SHAJUMAR /PENN LIME/	KIMBLE	1	0	0	0
7C	SHANNON /SAN ANDRES/	CROCKETT	1	1	4,019	0
7C	SHORT JUNCTION /CANYON/	KIMBLE	1	0	0	0
7C	SHRADER	CALLAHAN	1	0	0	0
7C	SILER /2000/	MCCULLOCH	1	0	0	0
7C	SILER & JOHNSON /PENNSYLVANIAN/	MCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C P	SONORA /CANYON UPPER/	SUTTON	51	50	2,292,547	7,675
7C	SONORA, SE. /CANYON REEF/	SUTTON	1	1	89,991	162
7C A	SPECK, NORTH /STRAWN/	CONCHO	5	4	203,460	11,668F
7C P	SPECK, SOUTH /STRAWN C-1/	CONCHO	10	10	982,486	0F
7C	SPIKE /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C	SPILLKIRK /GARDNER/	RUNNELS	0	0	0	0
7C A	SPRABERRY /CLFK. TREND AREA/	*REAGAN	41	16	660,829	2,672
7C A	SPRABERRY /TREND AREA/	*REAGAN	3	2	134,899	824
7C P	STILES, SOUTH /ELLENBURGER/	REAGAN	0	0	0	0
7C	STILES, SOUTH /FUSSELMAN/	REAGAN	1	1	45,008	1,178
7C A	SUSAN PEAK /CISCO CANYON/	TOM GREEN	1	1	277,854	1,166
7C A	SUSAN PEAK, SOUTH /STRAWN/	TOM GREEN	3	3	123,708	552
7C	SUSAN PEAK /STRAWN, UPPER GAS/	TOM GREEN	2	1	19,487	0
7C P	SUSITA /GRAYBURG 1400/	CROCKETT	2	2	157,070	0
7C A	SYKES /MORRIS/	RUNNELS	0	0	0	0
7C A	TEXEL /PENNSYLVANIAN/	UPTON	4	0	0	0
7C	TEXON /FUSSELMAN GAS/	REAGAN	0	0	0	0
7C	TILLERY /CANYON, UPPER/	SCHLEICHER	1	1	10,015	0
7C A	TILLERY /PENN./	SCHLEICHER	2	0	2,335	0
7C	TILLERY, S. /CANYON/	SCHLEICHER	2	2	97,575	0
7C	TILLERY, SOUTHWEST /CANYON/	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST /STRAWN/	SCHLEICHER	1	1	56,760	0
7C P	TILLERY /STRAWN/	SCHLEICHER	6	4	179,055	29
7C	TILLERY /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C A	TIPPETT	CROCKETT	1	1	15,330	0
7C A	TIPPETT /CLEARFORK LO./	CROCKETT	4	3	317,294	2,393
7C	TIPPETT /DEVONIAN/	CROCKETT	2	0	0	0
7C	TIPPETT, EAST /WOLFCAMP, UPPER/	CROCKETT	1	0	0	0
7C A	TIPPETT /LEONARD, LOWER/	CROCKETT	3	3	325,020	8,888
7C A	TIPPETT, S. /FUSSELMAN/	CROCKETT	0	0	0	0
7C	TIPPETT, S. /WOLFCAMP DETRITAL/	*CROCKETT	3	2	449,399	649
7C A	TIPPETT, S. /WOLFCAMP, UP./	CROCKETT	1	1	48,984	1,093
7C A	TIPPETT, WEST /HUECO/	PECOS	2	1	28,326	3,314
7C	TIPPETT, W. /MONTOYA/	CROCKETT	1	1	12,267	0
7C A	TIPPETT, W. /5000 DETRITAL/	CROCKETT	0	0	0	0
7C P	TIPPETT, W. /5050 WALFCAMP/	*CROCKETT	8	8	1,810,635	20,490F
7C	TIPPETT /WOLFCAMP/	CROCKETT	0	0	0	0
7C A	TIPPETT /WOLFCAMP, LOWER/	CROCKETT	2	0	57,123	0
7C A	TIPPETT /WOLFCAMP, UPPER/	CROCKETT	1	0	0	0
7C P	TODD, NW. /SAN ANDRES/	CROCKETT	8	7	240,672	4F
7C	TODD /SAN ANDRES/	CROCKETT	0	0	0	0
7C	TOE NAIL /HARKEY/	SCHLEICHER	21	14	1,133,052	1,101F
7C A	TOE NAIL /STRAWN/	SCHLEICHER	2	0	0	0
7C	TOMCHUCK /MORRIS/	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT /STRAWN/	SCHLEICHER	0	0	0	0
7C	TUCKMAR /CROSS CUT/	MENARD	2	2	146,378	0
7C	TUCKMAR, SOUTH /CROSS CUT/	MENARD	0	0	0	0
7C	TURKEY ROOST /PENN., UP./	SCHLEICHER	1	0	0	0
7C A	URBAN /MILES/	RUNNELS	4	2	67,733	86
7C A	URBAN, W. /DOG BEND/	RUNNELS	2	2	41,626	239
7C	V. I. P. /CLEARFORK/	CROCKETT	4	0	0	0
7C P	VELREX /CANYON SAND/	SCHLEICHER	7	6	1,810,296	29,976
7C	VELREX /CISCO 6260/	SCHLEICHER	1	0	0	0
7C A	VELREX /HENDERSON/	SCHLEICHER	1	0	15,342	131
7C A	VELREX /HENDERSON UPPER/	SCHLEICHER	1	1	23,878	153
7C	VELREX, SW. /CANYON/	SCHLEICHER	7	6	545,579	9,172F
7C	VELREX, SW. /PENN. CONGL./	SCHLEICHER	6	3	361,893	5,411
7C A	VELREX, SW./WOLFCAMP/	SCHLEICHER	1	1	44,410	40
7C A	VERTBEST /HARKEY/	TOM GREEN	0	0	0	0
7C	WALL, NE. /HARKLEY 4220/	TOM GREEN	1	0	0	0
7C	WALLACE, WEST /WOLFCAMP/	SUTTON	0	0	0	0
7C	WAYNE /3000/	MENARD	0	0	0	0
7C	WEBSTER /CANYON/	SCHLEICHER	0	0	0	0
7C	WIL-MC /ELLENBURGER/	RUNNELS	1	0	0	0
7C	WILHELM LANE /CANYON 3100/	MENARD	1	0	0	0
7C P	WILHELM LANE, W. /STRAWN, UPPER/	MENARD	4	4	617,668	3,745
7C A	WILMALEE /GRAY/	RUNNELS	0	0	0	0
7C P	WILSHIRE /DEVONIAN/	UPTON	29	27	5,898,239C	352,927F
7C A	WINTERS /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C A	WINTERS, NORTH /GARDNER SAND/	RUNNELS	1	0	0	0
7C P	WINTERS, SW. /GRAY/	RUNNELS	9	9	1,098,369	2,765
7C	WINTERS /4175/	RUNNELS	0	0	0	0
7C	WINTERS CADDO /CADDO LIME/	RUNNELS	1	1	11,680	0
7C	WYATT /ELLENBURGER, UPPER/	CROCKETT	1	1	112,719	592

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	X. B. C. /DEVONIAN/	UPTON	1	1	69,767	695
7C P	X.B.C. /FUSSELMAN/	UPTON	3	2	273,842	3,561
7C	X-BAR /CANYON 6650/	SCHLEICHER	1	0	4,545	22
7C	DISTRICT TOTAL		1,320	909	166,087,616	2,348,416
8	WILDCAT		4	0	0	0
8 A	ABELL	PECOS	5	0	0	0
8	ABELL /CLEARFORK/	PECOS	1	0	0	0
8	ABELL /CLEARFORK, LOWER/	PECOS	1	1	45,103	182
8	ABELL /CLEARFORK, UPPER/	PECOS	3	3	366,197	100
8	ABELL /CLEARFORK 3200/	PECOS	4	3	333,978	507
8 A	ABELL, EAST /CLEARFORK/	PECOS	0	0	0	0
8	ABELL, EAST /GLORIETTA/	PECOS	5	3	60,274	691
8	ABELL, EAST /GRAYBURG/	PECOS	0	0	0	0
8	ABELL /MCKEE, UPPER/	PECOS	1	1	42,453	0
8	ABELL /MONTOYA/	CRANE	1	1	156,085	0
8	ABELL, NORTHWEST /CLEARFORK/	CRANE	1	0	0	0
8 A	ABELL, NORTHWEST /MCKEE SAND/	PECOS	1	0	15,024	0
8 A	ABELL /PERMIAN, UPPER/	PECOS	1	1	209,927	0F
8 A	ABELL /PERMIAN 3800/	PECOS	3	3	66,590	87
8	ABELL /SAN ANDRES GAS/	PECOS	1	0	27,785	0
8	ABELL /SAN ANDRES, LOWER/	PECOS	2	1	25,487	0
8	ABELL /SEG. A, WADDELL/	*CRANE	2	1	9,174	0
8	ABELL, SE. /DEVONIAN/	PECOS	1	0	0	0
8 A	ABELL /WADDELL/	PECOS	0	0	0	0
8	ABELL /YATES/	PECOS	1	1	34,392	0
8 A	ABELL /3200/	PECOS	1	1	55,460	0
8	AMBLER /DELAWARE 4335/	REEVES	3	1	37,728	0
8	ANDECTOR /YATES/	ECTOR	0	0	0	0
8	ATHEY /WOLFCAMP/	PECOS	3	3	530,385	137,169
8 P	AZALEA /DEVONIAN/	MIDLAND	108	102	6,710,351	344,473F
8	AZALEA /PENN., LOWER/	MIDLAND	0	0	0	0
8	AZALEA, SOUTH /DEVONIAN/	MIDLAND	1	1	23,828	2,273
8 P	AZALEA /STRAWN/	MIDLAND	26	24	1,742,362	61,700F
8	BALMOREA /WOLFCAMP/	REEVES	1	0	18,133	170
8	BAR-MAR /CLEARFORK/	CRANE	4	4	260,563	332
8 P	BARSTOW /FUSSELMAN/	WARD	2	1	2,350,443	0
8	BAYVIEW /GLORIETA, MIDDLE/	CRANE	1	1	15,530	0
8	BELDING, WEST /DEVONIAN/	PECOS	0	0	0	0
8	BELDING /YATES/	PECOS	21	17	449,932	3,596F
8	BIG SPRING /STRAWN, LO./	HOWARD	1	1	46,383	649
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	1	1	12,845	435
8	BLOCK 8-21 /WICHITA-ALBANY/	CRANE	0	0	0	0
8 A	BLOCK 11 /DEVONIAN/	ANDREWS	0	0	0	0
8	BLOCK 12 /YATES/	ANDREWS	3	3	166,693	0
8 P	BLOCK 16 /DEVONIAN/	WARD	5	0	36,218	1,017
8 P	BLOCK 16 /ELLEN./	WARD	1	0	30,418	1,508
8	BLOCK 16 /WOLFCAMP/	WARD	1	0	0	0
8 A	BLOCK 17, SOUTHEAST /DELAWARE/	WARD	5	5	541,755	7,173F
8	BLOCK 27 /MCKEE/	CRANE	9	8	865,310	1,662F
8	BLOCK 31 /DEVONIAN/	CRANE	2	0	0	0
8	BLOCK 31 /GRAYBURG, UPPER/	CRANE	1	0	0	0
8 A	BLOCK 31 /7900 ATOKA/	CRANE	1	1	2,609	0
8	BRAUN /DEVONIAN/	MIDLAND	1	0	0	0
8 A	BROWN & THORP /CLEARFORK/	PECOS	0	0	0	0
8	BRYANT, G. /DEVONIAN/	MIDLAND	20	16	1,297,403C	96,249F
8	BURKE /QUEEN 2700/	PECOS	2	0	0	0
8 P	CARDINAL /QUEEN, W. /	PECOS	6	6	249,232	1
8	CHENOT /WOLFCAMP/	PECOS	4	2	1,208,646	653F
8	CIRCLE BAR /DEVONIAN/	ECTOR	8	6	197,072	22,372F
8	CORDONA LAKE /CLEARFORK/	CRANE	1	1	44,551	0
8 A	COWDEN, NORTH	ECTOR	10	4	231,289	617F
8 A	COYANOSA /CHERRY CANYON/	PECOS	1	1	18,483	372
8 A	COYANOSA /DELAWARE SD./	PECOS	0	0	0	0
8 P	COYANOSA /DEVONIAN/	PECOS	23	22	77,479,974C	41,979F
8 P	COYANOSA /ELLENBURGER/	PECOS	20	18	54,926,183C	1,412F
8 P	COYANOSA /MISS. 10475/	PECOS	4	3	4,178,121	0F
8	COYANOSA, NE. /DELAWARE/	PECOS	2	2	165,731	5,177
8	COYANOSA /WOLFCAMP/	PECOS	10	9	23,877,579C	0F
8	CRANE COWDEN	CRANE	2	0	0	0
8 P	CRAWAR /DEVONIAN/	*CRANE	8	7	5,601,671	12,117F
8 A	CRAWAR /DEVONIAN, N./	CRANE	1	1	64,386	250
8 P	CRAWAR /FUSSELMAN/	WARD	3	2	364,833	2,937
8 A	CRAWAR /TUBB/	WARD	1	1	35,593	1,194
8	CRAWAR, W. /DEVONIAN 6320/	WARD	1	1	19,945	30
8 P	CRITTENDON/ELLEN 21450/	WINKLER	1	1	5,340,756	0
8 P	CRITTENDON /PENN./	WINKLER	5	5	8,064,696	180,404
8 A	CROSSETT, S. /DEVONIAN/	CROCKETT	1	1	31,996	719
8 P	CROSSETT, W. /CLEARFORK LOWER/	CRANE	5	3	68,162	12,536
8	DAMERON /GLORIETTA/	PECOS	2	0	2,481	0
8	DARMER /PENN 8400/	WINKLER	2	2	53,945	2,000
8	DOLLARHIDE /CLEARFORK/	ANDREWS	0	0	0	0
8 A	DONNELLY, NORTH /GRAYBURG/	ECTOR	1	1	114,707	264
8	DORA ROBERTS /DEVONIAN/	*MIDLAND	83	63	20,308,371C	2,168,265
8 A	DUNE	CRANE	6	6	366,052	932
8	ELSINORE /DEVONIAN/	PECOS	2	0	0	0
8	EMBAR /YATES/	ANDREWS	1	1	18,172	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8	EMMA /CHARGED SAND/	ANDREWS	1	1	67,515	0
8	EMMA /YATES/	ANDREWS	4	3	59,839	0
8 P	EMPEROR /DEVONIAN/	WINKLER	54	53	59,256,175	222,086F
8 P	EMPEROR /ELLENBURGER/	WINKLER	21	5	253,459	2,426F
8 P	EMPEROR /FUSSELMAN/	WINKLER	13	4	608,966	837F
8 A	EMPEROR /HOLT/	WINKLER	1	1	25,368	0
8	EMPEROR /HOLT, LO./	WINKLER	1	1	221,518	829
8	EMPEROR /HADDELL/	WINKLER	3	3	490,560	13,538F
8	EMPEROR /WOLFCAMP/	WINKLER	4	3	138,421	2,095F
8	EMPEROR /YATES/	WINKLER	8	8	303,740	0
8	EMPEROR DEEP /YATES/	WINKLER	28	22	666,010	0
8 A	FORT STOCKTON	PECOS	19	12	518,722	117
8 A	FORT STOCKTON /SEVEN RIVERS/	PECOS	0	0	0	0
8 P	FORT STOCKTON, S. /QUEEN/	PECOS	7	6	946,111	2,183
8	FROMME /1394-1678/	PECOS	1	0	0	0
8	FUHRMAN-MASCHO /CHARGED SAND/	ANDREWS	2	2	60,379	0
8 A	FUHRMAN-MASCHO /GRBG.-SAN ANDRES	ANDREWS	20	10	670,254	3,381F
8 A	FULLERTON /ELLENBURGER/	ANDREWS	0	0	0	0
8	FULLERTON /SAN ANDRES/	ANDREWS	1	1	26,747	0
8	FULLERTON, WEST /GRAYBURG/	ANDREWS	1	0	0	0
8 P	G-M /PENN./	WARD	1	1	173,777	0
8	GPM /PENN./	WINKLER	3	2	221,011	11,878
8 A	GERALDINE /FORD/	CULBERSON	1	1	116,843	0
8	GIRVINTEX /QUEEN/	PECOS	3	2	32,436	0
8 A	GOLDSMITH /CLEARFORK/	ECTOR	11	10	445,405	1,676F
8 P	GOLDSMITH, EAST /GRAYBURG/	ECTOR	24	23	6,540,549	8,637F
8 P	GOLDSMITH /GRAYBURG/	ECTOR	24	22	9,423,878	3,844F
8 A	GOLDSMITH, N. /SAN ANDRES, CON./	*ECTOR	82	76	27,025,551	93,981F
8 A	GOLDSMITH /SAN ANDRES/	ECTOR	3	0	0	0
8 A	GOLDSMITH, W. /SAN ANDRES/	ECTOR	3	2	200,318	564F
8 A	GOLDSMITH /5600/	ECTOR	2	2	131,136	632
8 P	GOMEZ /ELLENBURGER/	PECOS	45	45	153,994,964	0F
8	GOMEZ /WOLFCAMP/	PECOS	1	1	51,853	0
8	GRAYBURG T. C. O. /GRAYBURG/	PECOS	0	0	0	0
8	GREASEWOOD /SILURO-DEVONIAN/	REEVES	3	0	0	0
8	GREY RANCH /DEVONIAN/	PECOS	2	2	755,624	0
8 P	GREY RANCH /ELLENBURGER/	PECOS	8	8	20,143,303	1,264
8	GREY RANCH /WOLFCAMP/	PECOS	1	1	79,645	0
8 A	GRICE /DELAWARE/	LOVING	3	2	46,833	50F
8	GRICE, E. /ATOKA 15,470/	LOVING	0	0	81,555	36
8	GRICE, E. /STRAWN/	LOVING	1	0	283,156	707
8	GRISHAM RANCH /MISSISSIPPI/	CULBERSON	1	0	0	0
8	H. S. A. /OBRIEN, UPPER/	WARD	0	0	0	0
8 A	H. S. A. /PENNSYLVANIAN/	WARD	17	15	3,975,046	62,514
8 A	HALLANAN /STRAWN/	MIDLAND	0	0	0	0
8 P	HALLEY /DEVONIAN/	WINKLER	30	21	28,041,528C	752,357
8 A	HALLEY /MONTOYA/	WINKLER	2	2	364,434	5,894
8	HALLEY /OBRIEN/	WINKLER	1	1	75,355	0
8	HALLEY /PENNSYLVANIAN/	WINKLER	1	1	190,106	1,316
8	HALLEY /SEVEN RIVERS/	WINKLER	1	1	2,871	0
8	HALLEY, SOUTH /MONTOYA/	WINKLER	1	1	147,721	4,424
8 A	HALLEY, SOUTH /QUEEN SAND/	WINKLER	2	1	27,339	0
8 A	HALLEY /YATES/	WINKLER	0	0	0	0
8 P	HAMON /ELLENBERGER/	REEVES	7	7	17,835,731	0
8	HAMON /5270/	REEVES	1	0	0	0
8	HEADLEE /DEVONIAN/	*ECTOR	164	111	57,385,685C	5,100F
8 P	HEINER, S. /WILBERNS DOLOMITE/	PECOS	1	1	35,276	23
8 A	HENDERSON /YATES/	WINKLER	0	0	0	0
8	HENDRICK /ATOKA/	WINKLER	1	1	41,875	88
8	HENDRICK /BROWN LIME/	WINKLER	1	0	0	0
8	HENDRICK /PENN./	WINKLER	0	0	0	0
8	HERSHEY /DEV.-FUSLM.-MONT./	PECOS	3	3	429,871	0
8	HERSHEY /WOLFCAMP, LOWER/	PECOS	0	0	0	0
8	HICKS /CLEARFORK/	PECOS	0	0	0	0
8	HINYARD /CANYON/	PECOS	0	0	0	0
8	HOKIT /GRAYBURG/	PECOS	0	0	0	0
8 A	HOKIT, NORTH /WOLFCAMP/	PECOS	1	0	0	0
8	HOKIT, NW. /CISCO/	PECOS	3	1	303,250	492F
8	HOKIT, NW. /WOLFCAMP/	PECOS	2	2	423,626	1,025F
8 A	HOKIT, NW. /WOLFCAMP, LOWER/	PECOS	1	1	24,122	98
8	HOKIT /QUEEN/	PECOS	0	0	0	0
8	HUTT	MIDLAND	1	1	62,814	5,723
8	IMPERIAL /GLORIETTA/	PECOS	0	0	0	0
8 A	J. CLEO THOMPSON /DETRITAL/	CRANE	2	2	100,264	1,107
8 A	JAMESON, NORTH /STRAWN/	NOLAN	4	3	468,347	9,129
8 P	JANELLE, SE. /ELLENBURGER/	WARD	2	1	48,359	9,791
8 A	JANELLE /WICHITA ALBANY/	WARD	1	1	66,239	476
8	JAX /SAN ANGELO/	CRANE	0	0	0	0
8	JORDAN /JORDAN/	CRANE	1	0	0	0
8 A	JORDAN/PENNSYLVANIAN/	CRANE	1	1	9,027	0F
8 P	KENNEDY-FAULKNER, S. /DELAWARE/	REEVES	2	2	124,021	637
8 A	KERMIT	WINKLER	1	0	0	0
8 A	KERMIT /ELLENBURGER/	WINKLER	14	9	8,653,591	125,743F
8 P	KERMIT /FUSSELMAN/	WINKLER	30	20	5,701,144	3,937F
8 A	KERMIT /GRAYBURG/	WINKLER	1	1	49,591	0
8 P	KERMIT /JOINS/	WINKLER	3	2	1,672,848	0F
8	KERMIT /MCKEE/	WINKLER	3	2	58,384	4,609
8	KERMIT /QUEEN/	WINKLER	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8	KERMIT /SAN ANDRES-YATES, UPPER/	WINKLER	0	0	0	0
8 A	KERMIT, SOUTH /DEV.-OIL/	WINKLER	45	44	8,915,448	22,688F
8	KERMIT, SOUTH /FUSSELMAN/	WINKLER	0	0	0	0
8	KERMIT /YATES/	WINKLER	63	38	1,408,094	0
8 A	KEYSTONE /COLBY/	WINKLER	10	1	635	0
8 A	KEYSTONE /DEVONIAN/	WINKLER	24	20	668,159	21,824F
8 A	KEYSTONE /HOLT/	WINKLER	1	0	74,189	411F
8	KEYSTONE /LIME/	WINKLER	2	2	225,321	0
8	KEYSTONE /MCKEE/	WINKLER	64	53	2,225,703	1,124F
8 A	KEYSTONE /SILURIAN/	WINKLER	1	1	45,327	817
8	KEYSTONE /WADDELL/	WINKLER	4	2	257,683	192
8	KEYSTONE /YATES/	WINKLER	10	4	155,754	0
8 A	LEHN-APCO /MONTOYA/	PECOS	0	0	0	0
8	LEON VALLEY /OBRIEN/	PECOS	11	8	349,857	6,309
8	LEON VALLEY /TANSILL 2300/	PECOS	0	0	0	0
8	LINTERNA /ELLBG. 21550/	PECOS	2	2	1,001,468	0
8	LINTERNA /WOLFCAMP 16450/	PECOS	1	1	95,853	0
8	LION /DELAWARE/	WARD	2	2	40,478	530
8	LITTLE JOE, EAST /DELAWARE 5050/	WINKLER	1	0	0	0
8 A	LITTLE JOE /DELAWARE/	WINKLER	2	2	161,919	10,815
8	LITTLE JOE, S. /DELAWARE/	WINKLER	1	1	609,292	1,886
8 P	LOCKRIDGE /ELLENBURGER 18600/	WARD	21	20	66,440,600	147,525
8	LOCKRIDGE /WOLFCAMP 12300/	WARD	1	0	13,973	101
8 P	M. A. J. /OLDS 3370/	LOVING	4	3	364,731	0
8 P	MPF /CAPITAN REEF/	PECOS	2	2	314,930	72
8 P	MPF /YATES/	PECOS	4	4	221,914	1,365
8	M & M /20000/	PECOS	1	0	0	0
8	MABEE, NORTH /MISS./	ANDREWS	1	0	0	0
8	MAC-DER, /YATES/	PECOS	2	2	6,090	0
8 A	MAGNOLIA SEALY, S./SEVEN RIVERS/	WARD	1	0	0	0
8	MAGNOLIA SEALY, S. /YATES, LO./	WARD	1	0	32,969	0
8 A	MCCANDLESS /CLEARFORK-PERMIAN/	PECOS	0	0	0	0
8	MCCANDLESS /GLORIETTA-PERMIAN/	PECOS	0	0	0	0
8	MCCANDLESS /TINSOL LIME/	PECOS	0	0	0	0
8 A	MCENTIRE /FUSSELMAN/	STERLING	1	1	501,226	16,502
8 A	MCKEE /CLEARFORK, LOWER/	CRANE	1	0	0	0
8 A	MCKEE/WOLFCAMP/	CRANE	1	1	6,419	120
8	MEANS /YATES/	ANDREWS	1	0	0	0
8	MENDEL /ATOKA 18000/	PECOS	1	1	64,680	0
8	MESA VISTA /MCKEE/	PECOS	2	2	149,406	36
8	MESA VISTA /MONTOYA, GAS/	PECOS	4	0	771	2,568
8	METZ /GLORIETTA/	ECTOR	1	0	0	0
8	MIDLAND, E. /DEVONIAN/	MIDLAND	4	4	101,917	13,867
8	MIDLAND, E. /STRAWN/	MIDLAND	5	4	130,397	14,130
8	MIDLAND, SW. /DEVONIAN/	MIDLAND	1	1	12,548	1,158
8	MIDLAND FARMS /DEVONIAN/	ANDREWS	8	6	719,126	23,188F
8 A	MILLARD, NORTH /SOMA/	PECOS	0	0	0	0
8 A	MILLER BLOCK 8-29 /PENN./	WARD	30	27	2,473,783	3,306F
8	MI VIDA /ELLEN./	WARD	1	0	0	0
8	MI VIDA /FUSSELMAN/	WARD	1	0	0	0
8	MONA /WICHITA-ALBANY/	PECOS	2	1	95,232	0
8 A	MONAHANS /CLEARFORK/	WARD	1	1	191,514	1,536
8 A	MONAHANS, NORTH	WINKLER	5	4	446,815	1,364
8	MONAHANS /PERMIAN TUBB #1/	WARD	4	4	358,096	446
8	MONAHANS /PERMIAN TUBB #2/	WARD	5	4	566,101	402
8	MONAHANS, SOUTH /BASAL PERMIAN/	WARD	0	0	0	0
8	NIX, NORTH /SAN ANDRES/	ANDREWS	0	0	0	0
8	NUZ /QUEEN/	PECOS	0	0	0	0
8 P	OATES, NE. /DEVONIAN/	PECOS	16	16	17,798,638	0
8 P	OATES, NE. /ELLEN./	PECOS	2	2	2,244,084	0
8	OWEGO /CLEARFORK/	PECOS	2	2	1,298,001	0
8	OWEGO /GLORIETTA/	PECOS	4	4	641,395	1
8	OWEGO /TANSILL/	PECOS	4	3	15,228	0F
8	OWEGO /TUBB/	PECOS	7	5	385,031	0
8 P	PARKS /DEVONIAN/	MIDLAND	4	4	684,236	24,501
8	PAT BISHOP /YATES/	WINKLER	1	0	0	0
8 P	PAYTON /DEVONIAN/	*PECOS	4	3	289,922	677F
8	PAYTON /DEVONIAN, MIDDLE/	WARD	2	2	78,771	1,782F
8	PAYTON /ELLENBURGER/	WARD	1	0	0	0
8	PAYTON /MISSISSIPPIAN/	WARD	1	1	25,546	0
8 A	PAYTON /SIMPSON/	PECOS	0	0	0	0
8	PECOS VALLEY /BASAL DEV./	PECOS	0	0	7,635	202
8	PECOS VALLEY /DEVONIAN/	PECOS	3	2	131,161	1,134
8 A	PECOS VALLEY /DEVONIAN 5400/	PECOS	4	2	112,160	1,347
8	PECOS VALLEY, EAST /MONTOYA/	PECOS	1	1	30,330	33
8 A	PECOS VALLEY /FUSSELMAN/	PECOS	0	0	0	0
8 A	PECOS VALLEY /HIGH GRAVITY/	PECOS	0	0	0	0
8	PECOS VALLEY /MCKEE/	PECOS	7	5	897,369	2,045
8	PECOS VALLEY, NORTH /DEVONIAN/	PECOS	1	1	17,079	3,663
8 P	PECOS VALLEY, SOUTH/ELLENBURGER/	PECOS	3	3	183,442	2,247
8	PECOS VALLEY /WOLFCAMP/	PECOS	2	2	142,259	891
8	PECOS VALLEY /YATES/	PECOS	4	4	23,153	142
8	PECOS VALLEY-YOUNG /DEV./	PECOS	1	1	119,762	147
8 A	PENWELL /GRAYBURG/	ECTOR	1	1	21,420	0
8	PENWELL /YATES/	CRANE	0	0	0	0
8	PERRY BASS /DEVONIAN/	PECOS	2	2	347,601	0
8	PHIL-BAR /GRAYBURG/	ANDREWS	1	1	6,077	0
8	PIKES PEAK /DEVONIAN-MONTOYA/	PECOS	3	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 P	PITZER /DELAWARE/	WARD	9	3	151,901	1,325F
8	PITZER /RAMSEY/	WARD	2	0	0	0
8 P	POQUITO /DELAWARE/	WARD	10	10	1,879,358	3,600F
8 P	PUCKETT /DEVONIAN/	PECOS	19	18	21,650,503	8,176F
8 P	PUCKETT /ELLENBURGER/	PECOS	36	36	133,586,844	71,914
8	PUCKETT, NORTH /DEEP ELLEN./	PECOS	1	1	15,614	0
8 P	PUCKETT, NORTH /ELLENBURGER/	PECOS	12	11	8,663,474	40,712
8	PUCKETT /PENNSYLVANIA/	PECOS	0	0	0	0
8	PUCKETT /WOLFCAMP/	PECOS	0	0	0	0
8	PUTNAM /TANSILL 750/	PECOS	1	0	9,312	0
8	PUTNAM /WOLFCAMP/	PECOS	5	5	1,455,219	1,671
8	PUTNAM, NORTH /YATES/	PECOS	2	1	16,868	0
8	R. O. C. /DEVONIAN/	WARD	1	1	1,598,080	1,357
8	R. O. C. /ELLEN.-MONTOYA/	WARD	2	2	974,112	1,304
8	REAVES, N. /3200/	REEVES	2	0	0	0
8	RHODA WALKER /ELLEN/	WARD	2	1	2,078,324	0
8 A	RHODA WALKER /5900 CANYON/	WARD	1	1	83,283	2,551
8 A	ROBERDEAU /CLEARFORK, LO./	CRANE	1	1	6,661	2,022
8 A	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	4	4	193,447	237F
8 A	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1	0	0	0
8 A	ROBERDEAU, S. /CLEARFORK, LO./	CRANE	1	1	8,324	172
8	ROBERDEAU, S. /CLEARFORK, UP./	CRANE	0	0	0	0
8	ROBERDEAU, S./CLEARFORK 3400,SE/	CRANE	1	1	10,806	262
8	ROBLAW /CLEARFORK, LO./	CRANE	1	1	76,227	0
8	ROJO CABALLOS /PENN./	PECOS	5	5	2,041,878	0F
8 P	ROJO CABALLOS, WEST/ELLENBURGER/	*REEVES	4	4	10,427,947	0
8	ROJO CABALLOS,W./WOLFCAMP 15300/	REEVES	1	1	50,367	0
8	RUNNING W /HOLT 3735/	CRANE	2	0	0	0
8	RUNNING W /MCKEE, N./	CRANE	1	0	0	0
8	RUNNING W, S. /TUBB/	CRANE	3	2	99,032	1,605
8 A	RUNNING W /WADDELL/	CRANE	10	9	533,320	0F
8 P	RUNNING W /WICHITA ALBANY/	CRANE	2	2	226,586	1,312
8 A	SAND HILLS /CLEARFORK/	CRANE	0	0	0	0
8 A	SAND HILLS /JUDKINS/	CRANE	81	78	34,617,151	11,788F
8 A	SAND HILLS /MCKNIGHT/	CRANE	9	4	364,896	0F
8	SAND HILLS, NW. /TUBB/	CRANE	1	0	0	0
8	SAND HILLS, NW. /WOLFCAMP/	CRANE	1	1	103,748	1F
8	SAND HILLS /SAN ANGELO/	CRANE	6	5	1,057,755	6,044F
8 P	SAND HILLS, S. /HOLT/	CRANE	8	5	326,892	645
8	SAND HILLS, S. /LOWER TUBB/	CRANE	1	1	141,566	1,713
8	SAND HILLS, S. /OCHOA/	CRANE	0	0	0	0
8 A	SAND HILLS /TUBB/	CRANE	5	0	0	0
8 P	SAND HILLS, WEST /DEVONIAN/	WARD	16	13	5,957,198	26,074F
8	SAND HILLS, WEST /WOLFCAMP/	CRANE	0	0	0	0
8 A	SAND HILLS /WICHITA-ALBANY/	CRANE	0	0	0	0
8	SAND HILLS /WICHITA-ALBANY, GAS/	CRANE	1	1	13,040	0
8	SAND HILLS /WOLFCAMP/	CRANE	3	1	492,638	554F
8	SANTA ROSA /ELLENBURGER/	PECOS	2	1	19,797	77
8	SANTA ROSA, SOUTH /DEVONIAN GAS/	PECOS	1	1	68,438	8,778
8	SANTA ROSA, SOUTH /FUSSELMAN/	PECOS	1	1	50,408	100
8 A	SCARBOROUGH	WINKLER	1	0	4,187	46
8	SCARBOROUGH /YATES/	WINKLER	1	1	37,798	0
8 A	SCOTT /DELAWARE/	WARD	0	0	0	0
8	SCOTT /DELAWARE, GAS/	WARD	0	0	0	0
8	SCREWBEAN, S. /CASTILE/	CULBERSON	1	0	0	0
8	SEALY SMITH /PENN./	WINKLER	3	3	140,559	0F
8 A	SHAFTER LAKE /YATES/	ANDREWS	48	46	1,127,044	0F
8	SHEEPHERDER /SIMPSON 19400/	PECOS	0	0	0	0
8 P	SHEFFIELD /CISCO GAS/	PECOS	1	1	108,461	1,786
8	SHEFFIELD /MCKEE 8340/	PECOS	1	1	18,393	0
8 A	SHEFFIELD, NW. /CANYON/	PECOS	1	1	228,520	8,563
8	SHIPLEY /YATES/	WARD	1	0	0	0
8	SIGNAL PEAK /STRAWN/	CULBERSON	0	0	0	0
8	SMITH /SAN ANDRES/	ANDREWS	1	0	0	0
8 A	SPRABERRY /CLFK. TREND AREA/	*MIDLAND	25	21	1,211,989	2,485
8	SPRABERRY /DEV. TREND AREA/	*MIDLAND	7	7	684,790	67,836
8 A	SPRABERRY /TREND AREA SPRABERRY/	*MIDLAND	31	0	0	0
8	SPRABERRY /TREND AREA STRAWN/	MIDLAND	1	1	30,004	3,814
8 A	SULLIVAN /DELAWARE/	REEVES	0	0	0	0
8	SUNNI /CHERRY CANYON 5980/	REEVES	1	0	0	0
8	SURVEY 16 /10,300/	PECOS	3	3	2,318,291	495,018
8 A	SWEETIE PECK /PENN/	MIDLAND	1	0	0	0
8 P	TCI /GRAYBURG/	PECOS	5	4	333,395	0
8 A	TXL /DEVONIAN/	ECTOR	22	0	0	0
8 A	TXL /SAN ANDRES/	ECTOR	12	11	1,332,588	5,293
8 A	TXL /TUBB/	ECTOR	1	0	0	0
8	TAYLOR-LINK /YATES/	PECOS	1	0	0	0
8	THEDA GRIMM /TANSIL/	PECOS	1	0	0	0
8	THIGPIN /PENNSYLVANIA/	PECOS	1	1	151,718	825
8 A	TORO /DELAWARE/	REEVES	3	2	259,775	1,139
8	TORO /DEVONIAN/	REEVES	1	1	1,028,659	0
8 P	TORO /ELLENBURGER/	REEVES	11	10	30,689,564	0
8	TOYAH /DEVONIAN/	REEVES	5	5	855,146	0
8	TOYAH /PENN. 11350/	REEVES	1	1	478,441	0
8	TRAGETY /YATES/	PECOS	0	0	0	0
8 A	TRIPLE M /WOLFCAMP, LO./	STERLING	1	1	1,942	0
8 A	TRIPLE-N /GRAYBURG/	ANDREWS	0	0	0	0
8 A	TUCKER /WADDELL/	CRANE	5	2	280,269	395

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 A	TUNSTILL /DELAWARE/	REEVES	3	0	0	0
8 A	TUNSTILL, EAST /DELAWARE/	LOVING	1	0	0	0
8 A	TWOFREDS /DELAWARE/	WARD	0	0	0	0
8 A	UNION	ANDREWS	2	2	39,262	0F
8	UNIVERSITY WADDELL /QUEEN/	CRANE	1	0	0	0
8 A	VIREY /PENNSYLVANIAN/	MIDLAND	1	1	10,824	342
8	WADDELL /GRAYBURG/	CRANE	25	18	1,581,625	0
8 P	WAHA /DELAWARE/	*REEVES	28	23	8,987,811	37,939F
8 P	WAHA /DEVONIAN/	*REEVES	5	5	8,837,048	6,641F
8 P	WAHA /ELLENBURGER/	*REEVES	5	5	12,740,753	7,650F
8 P	WAHA /MISSISSIPPIAN/	*REEVES	4	4	4,849,870	164,197F
8 P	WAHA /MONTOYA/	*PECOS	2	2	779,976	71F
8 A	WAHA, NORTH /DELAWARE SAND/	REEVES	1	1	37,185	790
8 A	WAHA, WEST /DELAWARE/	REEVES	1	1	169,092	28
8	WAHA, W. /DELAWARE 5800, S./	REEVES	2	2	576,115	14,105
8 P	WAHA, WEST /ELLENBURGER/	REEVES	12	12	16,537,515	11,135F
8 A	WAHA,WEST /6050/	REEVES	2	2	266,753	3,604F
8	WAHA, WEST /6250/	REEVES	3	3	1,176,150	18,383
8	WAR-SAN /DEVONIAN/	MIDLAND	4	4	463,116	33,817
8 A	WAR-SAN /PENN./	MIDLAND	0	0	0	0
8	WAR-WINK /CHERRY CANYON/	WARD	1	0	0	0
8	WAR-WINK /DELAWARE/	*WINKLER	4	3	113,913	422F
8	WAR-WINK, N. /DELAWARE/	WINKLER	1	1	39,440	13
8 A	WAR-WINK /5085 DELAWARE/	WINKLER	2	2	168,488	670
8 A	WARD, SOUTH /PENN. DETRI., UP./	WARD	15	13	801,817	3,179F
8 P	WARD, SOUTH /PENN. LIME, UP./	WARD	11	9	1,203,138	708
8	WARD, SOUTH /YATES/	WARD	3	0	0	0
8	WARD, SOUTH /YATES 2460/	WARD	0	0	0	0
8	WARD, SOUTH /7440/	WARD	1	1	33,358	125
8 A	WARD-ESTES, NORTH	WARD	4	1	371,847	0
8	WARFIELD, E. /DEVONIAN/	MIDLAND	0	0	0	0
8	WEINER /MCKEE/	WINKLER	2	1	102,879	408
8 P	WEINER /YATES, UPPER/	WINKLER	8	7	251,270	0F
8 A	WENTZ /WICHITA-ALBANY/	PECOS	5	5	437,972	5,683
8	WESTERMAN /YATES 2900/	PECOS	1	0	0	0
8 A	WHEELER /DEVONIAN/	WINKLER	1	1	69,167	1,019
8	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1	0	17,214	0
8	WHITE & BAKER /GRAYBURG 2000/	PECOS	2	2	115,613	0
8	WILLIAMS /YATES/	PECOS	1	0	0	0
8	WINDY MESA /ELLENBG. 10250/	PECOS	1	0	0	0
8	WINK,S./ELLENBURGER/	WINKLER	1	1	77,513	1,911
8 P	WORSHAM /DELAWARE/	REEVES	31	28	4,727,439	31,080F
8	WORSHAM-BAYER /ATOKA/	REEVES	1	1	102,718	2,641
8	WORSHAM-BAYER /DEVONIAN/	REEVES	3	3	541,723	118F
8 P	WORSHAM-BAYER /ELLEN./	REEVES	13	13	29,715,828	1,733F
8 A	-Y-, SOUTH /TUBB/	CRANE	0	0	0	0
8	-Y-, SOUTH /TUBB 4130/	CRANE	4	3	145,057	3,182
8	YATES /YATES 1520/	PECOS	1	0	0	0
8 P	YUCCA BUTTE /CONNELL/	PECOS	2	2	221,826	2,644
8 P	YUCCA BUTTE /ELLENBURGER/	PECOS	1	1	403,203	4,035
8 P	YUCCA BUTTE /PENN. DETRITAL/	*PECOS	5	4	1,080,061	8,770
8	DISTRICT TOTAL		2,339	1,811	1,113,115,175	5,960,779
8A	WILDCAT	COTTLE	0	0	0	0
8A	BALE /YATES/	GAINES	3	1	163,963	0
8A	BIRNIE /STRAWN/	MOTLEY	0	0	0	0
8A A	BRONCO /SAN ANDRES/	YOAKUM	1	1	50,413	0
8A	BRUMLEY /CLEARFORK, LO./	GAINES	1	1	142,870	3,721
8A A	BUCKSHOT /4950/	COCHRAN	3	2	26,525	316
8A	CEDAR LAKE /YATES/	GAINES	2	0	0	0
8A P	FELMAC /YATES/	GAINES	10	9	394,871	0
8A P	G-M-K /YATES/	GAINES	11	9	376,083	0
8A	HARRIS /YATES/	GAINES	1	0	0	0
8A	HOBBS, EAST /QUEEN GAS/	GAINES	2	1	59,228	0
8A	HOMANN /YATES/	GAINES	10	10	159,703	0
8A P	JUNIPER	KING	3	2	93,116	1,548
8A P	JUNIPER /BEND CONGL./	KING	9	9	718,400	6,977
8A	JUNIPER, N. /BEND CONGL./	COTTLE	1	0	0	0
8A A	LEVELLAND /SAN ANDRES/	*COCHRAN	16	12	849,582	419F
8A P	LOOP, NE. /YATES/	GAINES	6	5	1,206,646	1,524
8A P	LOOP /YATES/	GAINES	5	4	999,214	898
8A	MAXEY /YATES/	GAINES	1	0	0	0
8A	MONCRIEF-MASTEN /DEVONIAN/	COCHRAN	1	1	822,594	67,253
8A	RILEY, NORTH /YATES/	GAINES	1	1	10,873	0
8A	SEMINOLE, WEST	GAINES	0	0	0	0
8A P	SEMINOLE /YATES/	GAINES	17	14	1,380,473	0
8A A	SLAUGHTER /SAN ANDREWS/	HOCKLEY	2	1	26,741	295
8A A	TEX-MEX	GAINES	1	0	31	0
8A	TEX-PAC /YATES/	GAINES	1	0	0	0
8A	TIPPEN, SW. /6800 CONGL./	COTTLE	1	1	12,990	469
8A	TIPPEN-SW./6800 CONGL. STRINGER/	COTTLE	1	0	12,340	163
8A A	TIPPEN /6800 CONGL./	COTTLE	0	0	0	0
8A	TOKIO /YATES/	TERRY	0	0	0	0
8A P	WELLMAN, SOUTHWEST /YATES/	TERRY	0	0	0	0
8A P	WELLMAN, WEST /YATES/	TERRY	6	6	350,621	137
8A	WELTMER /CLEARFORK/	GAINES	1	1	152,946	2,446
8A	DISTRICT TOTAL		117	91	8,010,223	86,166

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	WILDCAT		2	0	0	0
9	ALCO /CADDO, LOWER/	YOUNG	0	0	0	0
9 A	ALCO /MARBLE FALLS/	JACK	0	0	0	0
9	ALCO, S. /MARBLE FALLS/	YOUNG	0	0	0	0
9	ALLYATES /CONGLOMERATE/	JACK	25	19	765,200	4,904F
9 A	ALVORD /ATOKA CONGL./	WISE	19	17	443,102	1,796F
9 A	ALVORD /CADDO CONGL./	WISE	1	1	30,547	108
9	ALVORD /MARBLE "F" CONGL./	WISE	1	1	29,108	383
9 A	ALVORD SOUTH /ATOKA/	WISE	2	0	0	0
9 A	ALVORD, S. /CADDO CONGL./	WISE	1	1	35,986	36
9	ANNA /CADDO LIME/	JACK	1	0	0	0
9	ARCHER, NORTH	ARCHER	4	2	318,225	628
9 P	ARCO /CONGLOMERATE/	JACK	2	0	4,420	0F
9	ASHF /STRAWN/	WISE	1	1	63,550	0F
9 A	AVIS /BEND CONGLOMERATE/	JACK	3	3	318,352	1,482
9 P	AVIS, NORTH /CONGLOMERATE/	JACK	1	1	34,943	4
9	AVIS, NORTH/CONGLOMERATE, UPPER/	JACK	1	0	0	0
9 A	BARROW /STRAWN/	WISE	2	1	18,389	183
9	BARTONS CHAPEL /CONGLOMERATE/	JACK	1	1	106,837	147
9	BAXTER /CADDO LIME/	JACK	0	0	0	0
9	BECKNALL /STRAWN 4600/	WISE	4	4	175,997	1,775
9	BIG MINERAL /OIL CREEK/	GRAYSON	1	1	5,639	0
9 A	BIG MINERAL, SE. /"V"- LO./	GRAYSON	1	1	11,062	0
9	BIG MINERAL, SE. /V, LOWER GAS/	GRAYSON	0	0	0	0
9 A	BIG MINERAL CREEK /V SDSTN./	GRAYSON	1	0	0	0
9	BIRDWELL /LAKE/	JACK	2	0	7,822	139
9	BLOUNT /BUTTRAM/	YOUNG	1	1	7,916	21
9 A	BLUEBERRY HILL /4900/	JACK	1	1	70,697	257
9 A	BLUEBERRY HILL /5550/	JACK	0	0	0	0
9 A	BOB-K-NORTH /5150/	COOKE	0	0	0	0
9	BOEDEKER, SOUTH /CONGL. GAS/	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. /CADDO CONGL./	MONTAGUE	0	0	0	0
9 A	BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	2	2	62,574	75
9 A	BOGY /CONGL. 5170/	WISE	2	2	24,638	0
9	BOLEY /STRAWN/	JACK	6	4	100,364	1,058
9 A	BOONSVILLE /ATOKA CONGL. 4900/	*WISE	7	7	265,098	1,751
9 A	BOONSVILLE /ATOKA CONGL. 5000/	*WISE	2	2	70,227	31
9 A	BOONSVILLE /ATOKA CONGL. 5700/	WISE	3	3	51,102	506
9 A	BOONSVILLE /BASAL ATOKA/	WISE	1,160	1,058	92,463,842	321,832F
9 P	BOONSVILLE /BEND CONGL., GAS/	*WISE	0	0	3,611	27
9 A	BOONSVILLE /CADDO CONGL. WEST/	WISE	6	5	342,382	6,222F
9	BOONSVILLE /CADDO LIME/	WISE	1	1	30,474	0F
9	BOONSVILLE /ELLENBERGER/	WISE	16	14	586,823	41F
9	BOONSVILLE /STRAWN/	WISE	3	3	184,181	1,069
9 A	BOONSVILLE /4120 CADDO/	WISE	1	0	0	0
9 A	BOWIE /CADDO/	MONTAGUE	1	1	53,966	223
9	BOWIE, SW. /ATOKA CONGL. THIRD/	CLAY	13	4	322,315	260
9	BOWIE, SOUTHWEST /CONGLOMERATE/	*MONTAGUE	0	0	0	0
9 A	BOWIE, SOUTHWEST /CONGL. SECOND/	JACK	1	1	4,061	37
9 A	BOWIE, S. W. /1ST. CONGLOMERATE/	MONTAGUE	0	0	0	0
9 A	BOWIE /VIOLA LIMESTONE/	MONTAGUE	2	2	38,487	0F
9	BOYD, N. /STRAWN 4200/	WISE	0	0	0	0
9 A	BRAZEEL /CADDO LIME/	YOUNG	0	0	0	0
9	BRIAR CREEK	YOUNG	2	1	6,781	0
9	BRIDGEPORT, SOUTH /STRAWN 3900/	WISE	10	7	250,529	436F
9	BRIDGEPORT /STRAWN/	WISE	1	1	112,376	160F
9 A	BRIDGEPORT /4670 CADDO CONGL./	WISE	2	1	65,567	0F
9 A	BRIDGEPORT /5250 ATOKA CONGL./	WISE	3	2	50,508	224
9 A	BRIDGEPORT /5300 ATOKA CONGL./	WISE	1	1	29,923	2,629
9 A	BRYSON /CONGLOMERATE/	JACK	0	0	0	0
9 A	BRYSON, EAST	JACK	3	2	75,997	1,164
9	BRYSON, EAST /CONGLOMERATE/	JACK	0	0	0	0
9	BRYSON /MARBLE FALLS/	JACK	11	7	48,023	0
9	BRYSON, SOUTH /STRAWN 1700/	JACK	2	0	4,643	0
9	BRYSON /STRAWN/	JACK	2	2	67,417	128
9	BUNGER, SOUTH /STRAWN/	YOUNG	1	1	42,814	341
9 A	BUNGER, SW. /3900 CONGL, N./	YOUNG	0	0	0	0
9	BUNGER /3925-3960/	YOUNG	1	0	0	0
9	BURKBURNETT	WICHITA	2	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	0	0	0	0
9 A	C H K /CONGLOMERATE/	JACK	3	0	0	0
9	CAMPSEY /CONGLOMERATE/	JACK	0	0	0	0
9	CAMPSEY, E. /BEND CONGLOMERATE/	JACK	0	0	0	0
9 A	CAP YATES /CADDO/	WISE	2	2	116,182	375
9 A	CAP YATES /CONGLOMERATE/	WISE	1	1	71,056	403F
9 A	CAP YATES /CONGLOMERATE, LOWER/	WISE	1	1	8,900	0F
9 A	CAP YATES /CONGLOMERATE, UPPER/	WISE	1	1	158,154	436
9	CARY-MAG /CATER-CONGL./	JACK	8	6	110,654	1,122
9 A	CARY-MAG /CONGLOMERATE/	JACK	5	4	312,728	1,761
9 P	CARY-MAG, SOUTH /CONGLOMERATE/	JACK	1	0	0	0
9	CASBURN /CADDO/	YOUNG	3	2	59,594	178
9 A	CATLIN /ATOKA CONGL./	JACK	2	2	35,509	162
9 A	CATLIN /CADDO CONGLOMERATE/	JACK	0	0	0	0
9 A	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1	0	0	0
9 A	CAUGHLIN /STRAWN/	WISE	1	1	6,951	943
9 A	CAUGHLIN /6150 CONGL./	WISE	2	1	16,610	0
9	CHARLESWINN /STRAWN/	COOKE	1	1	37,990	152
9	CHICO	WISE	1	1	13,036	21F
9 A	CHICO /CONGLOMERATE 5850/	WISE				

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9 A	CHICO, WEST /CADDO CONGL. UPPER/	WISE	5	2	66,756	1,316
9 A	CHICO, WEST /CONGLOMERATE 5700/	WISE	15	15	494,215	4,758F
9	CHICO, WEST /STRAWN 4400/	WISE	0	0	0	0
9 A	CHICO /5457/	WISE	0	0	0	0
9	CHISHOLM /4190 CONGL./	YOUNG	0	0	0	0
9 A	CONLEY /CHESTER/	HARDEMAN	1	1	6,101	9
9	COOKE COUNTY REGULAR	COOKE	3	0	0	0
9 A	COOKE COUNTY REGULAR /STRAWN/	COOKE	0	0	0	0
9	COTTONDALE /ELLENBURGER/	WISE	1	0	0	0
9	COTTONDALE /STRAWN 3800/	WISE	1	0	0	0
9	CRAFTON, WEST /CADDO LIME/	JACK	7	6	378,769	555
9 A	CRAFTON, WEST /CADDO OIL/	JACK	1	1	2,175	0
9 P	CRAFTON, WEST /CONGLOMERATE/	JACK	8	7	605,298	4,846
9	CUNDIFF, NORTH /5700/	JACK	0	0	0	0
9	CUNNINGHAM /CONGL./	CLAY	2	2	29,721	54
9	CURT WEAVER /CONGLOMERATE/	JACK	1	0	0	0
9	CUSTARD /CONGL. 4650/	JACK	1	1	28,711	514
9	DALY /ELLENBURGER/	WISE	2	0	0	0
9	DALY, NORTH /CADDO CONGLOMERATE/	WISE	0	0	0	0
9	DARNER-HAMMON /BEND CONGL./	*JACK	13	12	896,273	2,171
9 A	DAVENPORT /CONGLOMERATE/	JACK	1	1	5,052	3
9	DEARING /STRAWN/	JACK	0	0	0	0
9	DECATUR, SOUTH /CADDO LIME/	WISE	1	1	23,017	0
9	DECATUR, SOUTH /STRAWN 3500/	WISE	0	0	0	0
9	DECATUR, WEST /CADDO LIME/	WISE	0	0	0	0
9	DECATUR /3650 SAND/	WISE	1	1	71,578	606
9 A	DEES /ATOKA CONGL./	JACK	24	20	1,324,813	3,458F
9	DELAWARE BEND /OIL CREEK/	*COOKE	3	3	1,416,727	25,744
9 A	DILLARD SE. /CONGLOMERATE/	CLAY	0	0	0	0
9	DILLARD SW. /CONGL 5780/	CLAY	2	2	124,970	246
9	DILLARD, SW. /MARBLE FALLS/	CLAY	0	0	0	0
9 P	DILLARD, WEST /ATOKA 5975/	CLAY	1	1	29,507	23
9	DIMOCK /MISS 6640/	MONTAGUE	1	1	3,609	0
9	DIMMOCK /STRAWN 5000/	MONTAGUE	1	0	0	0
9	DONNELL /MARBLE FALLS/	YOUNG	1	0	0	0
9	DUNES /CONGL/	JACK	3	3	62,438	65
9 A	EANES /ATOKA/	CLAY	0	0	0	0
9 A	EANES /CONGLOMERATE/	MONTAGUE	1	0	0	0
9	EANES /CONGLOMERATE, LOWER/	MONTAGUE	0	0	0	0
9	ELECTRA	WILBARGER	1	0	0	0
9	ELIASVILLE, NORTH /ATOKA CONGL./	YOUNG	1	1	27,056	0
9	ELROD /BEND CONGLOMERATE/	WISE	1	0	0	0
9	FINIS, NORTHEAST /BUTTMAN/	JACK	1	0	0	0
9 P	FINIS, SOUTHWEST /CONGL. 4100/	YOUNG	4	3	91,345	520
9	FISH CREEK /CADDO LIME/	YOUNG	0	0	0	0
9	FISH CREEK /MARBLE FALLS/	YOUNG	3	3	245,391	553
9 A	GAGE /CONGL./	JACK	1	0	0	0
9	GAHAGAN /MARBLE FALLS, I/	YOUNG	1	0	0	0
9	GARVEY /STRAWN/	YOUNG	0	0	0	0
9	GATES, WEST /BRYSON SAND/	JACK	0	0	0	0
9	GATES, WEST /CONGLOMERATE/	JACK	1	1	23,008	379
9	GIFFORD /CONGLOMERATE/	MONTAGUE	2	2	24,259	84
9 A	GILLEY /CADDO LIME/	JACK	1	1	5,052	9
9	GLADYS-MAG /BEND CONGL./	JACK	0	0	0	0
9	GLENNA /STRAWN/	YOUNG	2	2	81,744	159
9	GOODONVILLE /OIL CREEK/	GRAYSON	1	0	0	0
9	GRA-JOHN /CADDO CONGLOMERATE/	JACK	1	1	120,395	147
9	GRAHAM, EAST /STRAWN/	YOUNG	0	0	0	0
9 P	GRAHAM EAST /800FT GUNSIGHT SD./	YOUNG	6	1	43,017	0
9 A	GRAHAM, NE. /BIG SALINE/	YOUNG	0	0	0	0
9 A	GRAHAM, NE. /CADDO LIME/	YOUNG	1	0	0	0
9	GRAHAM, SOUTH /CADDO/	YOUNG	2	1	87,054	259
9	GRAHAM, SOUTH /STRAWN/	YOUNG	1	0	0	0
9	GRAHAM-VICK /CISCO 500/	YOUNG	1	0	0	0
9	GRUBER	COOKE	1	0	0	0
9 A	HALLWOOD /BEND CONGL/	JACK	1	1	21,951	607
9	HANDY /GRAY LOWER/	GRAYSON	1	1	11,282	54
9	HANDY /PENNSYLVANIAN/	GRAYSON	1	1	235,090	179
9	HANDY, SOUTHEAST /Q/	GRAYSON	1	0	0	0
9	HARTSELL /STRAWN/	WISE	1	1	57,671	145
9 A	HARTY /CONGLOMERATE/	YOUNG	2	1	43,495	152
9	HARWELL /CONGLOMERATE/	JACK	1	0	0	0
9 A	HAZELTON /STRAWN 3100/	YOUNG	0	0	0	0
9	HENDERSON /BRYSON/	YOUNG	1	1	12,501	0
9	HENDERSON /2000/	JACK	0	0	0	0
9 A	HUNDLEY /CONGLOMERATE/	MONTAGUE	0	0	0	0
9 A	JACK COUNTY REGULAR	JACK	5	4	167,866	759
9	JACK COUNTY REG. GAS	JACK	43	34	3,049,800	26,780
9	JACKSBORO /ATOKA CONGLOMERATE/	JACK	1	0	0	0
9	JACKSBORO /BEND CONGLOMERATE/	JACK	2	2	93,568	373
9	JACKSBORO, EAST /CONGL., GAS/	JACK	2	1	187,473	1,283
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	0	0	0	0
9	J D M /CADDO CONGL./	JACK	1	0	0	0
9	JOHNSON /CISCO/	FOARD	1	0	0	0
9	JOPLIN, SW. /STRAWN/	JACK	0	0	0	0
9 A	JUPITER /ATOKA 5100/	JACK	0	0	0	0
9 A	JUPITER /CONGLOMERATE LOWER/	JACK	1	1	58,452	0
9 A	JUPITER /CONGLOMERATE, UPPER/	JACK	2	2	83,778	392

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9 A	JUPITER /5610 ATOKA/	JACK	0	0	0	0
9	JUSTIN /CORDELL/	DENTON	0	0	0	0
9	JUSTIN /DAVIS/	DENTON	0	0	0	0
9	KADANE /MARBLE FALLS/	JACK	2	2	64,718	83
9	KEN-RICH /CONGLOMERATE/	JACK	0	0	0	0
9 A	KEN-RICH /5100 CADDO/	JACK	7	5	301,532	794F
9 A	KENDALL /CADDO/	YOUNG	7	2	37,006	55
9 A	KENDALL /MISS. LIME/	YOUNG	0	0	0	0
9	KENKIRK, SE. /STRAWN 3100/	WISE	1	1	10,403	0F
9	KENKIRK /STRAWN 2800/	WISE	0	0	0	0
9	KENKIRK /2850 STRAWN/	WISE	1	0	0	0
9	KENKIRK /STRAWN 3300/	WISE	0	0	0	0
9	KINKIRK, SW. /STRAWN 2800/	WISE	1	0	8,014	0
9 A	KINKIRK /3100 STRAWN/	WISE	0	0	0	0
9	KNOX /CADDO/	YOUNG	5	0	1,115	0
9	KNOX /MARBLE FALLS/	YOUNG	4	1	11,623	41
9	KNOX, NORTH /CADDO/	YOUNG	1	1	46,956	75
9	KNOX /STRAWN/	YOUNG	2	0	0	0
9	L. H. A. /CADDO/	YOUNG	0	0	0	0
9	LAKE DALLAS /CORDELL/	DENTON	3	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	LAKE DALLAS /STRAWN/	DENTON	3	0	0	0
9 A	LEFTWICK /ATOKA CONGL., UP./	WISE	7	7	199,960	1,591
9	LEFTWICK /STRAWN/	WISE	5	4	66,631	0
9 A	LEFTWICK /5220 CONGLOMERATE/	WISE	1	1	29,429	283
9 A	LEFTWICK /5560 ATOKA/	WISE	3	2	85,227	350F
9 A	LEFTWICK /5800 CONGL./	WISE	4	4	105,687	565F
9	LESTER /CONGLOMERATE/	JACK	0	0	0	0
9	LUNA-MAG /BEND CONGL./	JACK	1	1	56,920	159
9	LYNN /STRAWN/	YOUNG	1	0	0	0
9 A	LYTLE /CONGL./	JACK	1	1	16,399	0
9	M P S /CADDO CONGL./	MONTAGUE	1	0	0	0
9 A	MARINA-MAG /CONGL./	JACK	4	3	295,168	393
9	MATLOCK	JACK	1	0	0	0
9	MCKISSICK /CADDO/	WISE	1	0	0	0
9 A	MCMILLAN, NORTH /OIL CREEK/	GRAYSON	1	0	24,573	0
9 P	MEANDER, WEST /BEND CONGL./	*WISE	16	16	932,012	13,249F
9	MEANDER, WEST /MARBLE FALLS/	WISE	1	0	35,318	37
9 A	MILES JACKSON /CADDO/	WISE	1	1	6,608	111
9	MONTAGUE COUNTY REG. /GAS/	MONTAGUE	8	0	0	0
9 A	MONTAGUE COUNTY REGULAR	MONTAGUE	1	1	142,141	584
9 A	MORRIS /ATOKA CONGLOMERATE 5500/	WISE	2	1	35,298	320
9 A	MORRIS /ATOKA CONGLOMERATE 5900/	WISE	7	6	199,050	687F
9	MORRIS /CADDO LIME/	*JACK	2	2	39,159	390
9 A	MORRIS /CONGL./	JACK	1	1	48,481	167
9 A	MORRIS /CURTNER CONGLOMERATE/	WISE	1	0	666	33
9 A	MORRIS /STRAWN/	WISE	1	1	3,806	169
9	MORRIS /4300 STRAWN GAS/	WISE	13	8	301,518	1,996F
9 A	MORRIS /5330 CONGL./	WISE	2	0	0	0
9 A	NALL, SOUTH /CONGLOMERATE/	WISE	1	1	91,236	617
9 P	NEW MAG /OIL CREEK/	GRAYSON	10	5	9,840,813C	0F
9	NEW MAG /OIL CREEK 16,000/	GRAYSON	1	0	12,303	308
9	NEW YORK CITY /CADDO/	CLAY	0	0	0	0
9	NEW YORK CITY /MISS./STORAGE	CLAY	3	0	0	0
9 A	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	1	1	57,074	879
9	NEWPORT, SE. /ATOKA/	JACK	2	2	238,696	9,827
9	NEWPORT, WEST /CONGLOMERATE/	JACK	2	1	62,521	110
9 A	NORTHWEST LAKE /CADDO 4880/	WISE	1	1	177,409	0F
9 A	ODELL, WEST /CHAPPEL/	WILBARGER	0	0	0	0
9	ODELL, W. /CHESTER 5900/	WILBARGER	1	0	100	0
9 P	OSAGE /MISSISSIPPIAN/	MONTAGUE	3	3	315,968	3,222F
9	OZIE /MISS. 4900/	JACK	2	1	7,784	1,511
9	PARADISE /CADDO LIME/	WISE	3	0	0	0
9	PARK SPRINGS /CONGL./	WISE	3	2	160,376	208
9	PATTEN /MARBLE FALLS/	JACK	1	0	0	0
9	PELLA	WISE	1	0	0	0
9	PERRIN, EAST /ATOKA CONGL. 4800/	JACK	1	1	30,106	636
9 P	PERRIN, EAST /CADDO CONGL. GAS/	JACK	5	5	107,473	722
9 P	PERRIN, E. /MARBLE FALLS CONGL./	JACK	1	1	14,588	15
9 A	PERRIN EAST /5400 CONGLOMERATE/	JACK	1	1	1,835	28
9 P	PERRIN, N. /MARBLE FALLS/	JACK	4	4	402,644	1,657
9	PERRIN RANCH /ATOKA CONGL./	JACK	3	3	194,404	723
9	PERRIN RANCH /CONGLOMERATE/	WISE	0	0	0	0
9	PERRIN RANCH /CONGL., UPPER/	JACK	1	1	7,484	79
9	PERRIN RANCH, NORTH /STRAWN/	JACK	0	0	0	0
9 R	PLEMONS /CONGLOMERATE/	JACK	7	6	2,099,163	30,060
9	POOL /VIOLA LIME/	DENTON	1	1	26,552	104
9 A	POST OAK /CONGL./	JACK	4	4	177,267	1,077
9 A	POTTSBORO /PALUXY/	GRAYSON	1	0	0	0
9 A	POTTSBORO, SOUTH /V SAND/	GRAYSON	1	1	38,871	165
9	PRUITT /VIOLA LIME/	WISE	0	0	0	0
9 P	RHOME /ATOKA/	WISE	2	2	80,971	0
9 P	RHOME /CADDO/	WISE	4	4	148,213	0
9 A	RIGGS /CONGLOMERATE/	JACK	4	4	352,714	249F
9	RIGGS, NORTH /CONGLOMERATE/	JACK	0	0	0	0
9	RISCH /CADDO CONGLOMERATE/	JACK	1	0	0	0
9 A	RISCH, EAST /ATOKA CONGL./	WISE	1	1	89,336	499
9 A	RISCH, EAST /CADDO CONGL./	*WISE	1	1	76,455	341

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9 A	RISCH, SE. /CADDO CONGL./	*WISE	7	7	298,655	802F
9	ROARK /STRAWN/	YOUNG	1	0	0	0
9	ROCK CREEK /BUTTRAN 2000/	JACK	0	0	0	0
9	ROCK CREEK /CADDO/	YOUNG	1	1	111,177	50
9	ROCK CREEK /MARBLE FALLS/	JACK	0	0	0	0
9	ROCK CREEK /STRAWN/	JACK	1	0	0	0
9	RUSMAG /CADDO CONGL./	JACK	2	1	18,455	0
9 A	RUSMAG, NORTH/ATOKA CONGL.-C-/	JACK	1	1	14,553	15
9	SANCREE /STRAWN-GAS/	WISE	1	0	0	0
9	SANGER, SOUTH /2300/	DENTON	1	0	0	0
9 A	SEWELL /CADDO/	YOUNG	7	5	110,730	634F
9	SEWELL /MARBLE FALLS/	YOUNG	0	0	0	0
9	SHARAY /CONGLOMERATE/	*JACK	5	1	128,450	329
9	SHERMAN /CORDELL 8590/	GRAYSON	0	0	7,694	66
9	SHERMAN /DAVIS/	GRAYSON	3	3	242,695	2,819
9	SHERMAN, EAST /PENN. 7100/	GRAYSON	1	1	80,614	133
9	SHERMAN /ELLENBURGER LIME/	GRAYSON	2	1	180,513	3,268
9	SHERMAN /OIL CREEK/	GRAYSON	1	0	0	0
9 A	SHERMAN /PENNSYLVANIAN/	GRAYSON	1	1	220,275	134
9 A	SHERMAN /PENN. 8900/	GRAYSON	1	1	51,021	365
9	SHERMAN SOUTH /OIL CREEK/	GRAYSON	1	1	91,234	6,146
9	SHERMAN, SOUTHEAST /OIL CREEK/	GRAYSON	1	1	63,807	1,467
9	SHERMAN /7300/	GRAYSON	1	1	29,209	601
9	SHERMAN /7900 DAVIS/	GRAYSON	1	1	74,023	2,229
9 A	SHERMAN /8400 DAVIS/	GRAYSON	0	0	0	0
9 A	SHERMAN /9100 DAVIS/	GRAYSON	1	1	179,003	1,971
9	SHERMAN /9400/	GRAYSON	0	0	0	0
9 A	SHERMAN /9400 RIFENBURG/	GRAYSON	1	0	2,918	0
9 A	STEED	JACK	0	0	0	0
9	STEED /ATOKA BASAL/	JACK	1	1	33,519	126
9	STEED /BEND CONGL./	JACK	1	1	140,884	641
9	STONEMAN /BEND CONGL./	JACK	2	2	101,852	703
9 A	SUNSET /CONGLOMERATE/	MONTAGUE	4	4	83,611	814
9 A	T. C. W-B. /5800 ATOKA/	WISE	1	1	60,014	879
9	THALIA /CISCO/	FOARD	4	2	72,014	0
9	THALIA /WICHITA FALLS/	FOARD	5	4	90,726	0
9 A	THETFORD /ATOKA CONGL./	WISE	1	1	124,963	0F
9 A	TIDWELL /4600 STRAWN/	WISE	1	0	0	0
9	TILGHAM-MISS. /BEND CONGL./	JACK	0	0	0	0
9	TIMBER CREEK /3040/	COOKE	0	0	0	0
9	TIMBER CREEK /3200/	COOKE	0	0	0	0
9	TIMBER CREEK /3500/	COOKE	0	0	0	0
9 A	VOGTSBERGER /5140 CADDO/	ARCHER	1	0	49	1
9	VOTH /STRAWN/	COOKE	2	0	0	0
9	VOTH /1600/	COOKE	1	0	0	0
9	VOTH /1650/	COOKE	1	0	0	0
9	W. R. RICHARDS /MBLE. FLS. CONGL	JACK	2	1	27,737	26
9	WALNUT BEND	COOKE	1	0	0	0
9 A	WALNUT BEND, NE. /OIL CREEK/	COOKE	1	1	200,703	1,600
9	WARD MCCULLOUGH /STRAWN/	JACK	0	0	0	0
9	WICHITA REGULAR /GUNSIGHT/	WICHITA	3	0	370	0
9	WILBARGER COUNTY REGULAR	WILBARGER	0	0	0	0
9 A	WISE COUNTY REGULAR	WISE	0	0	0	0
9 P	WISE-KENT /HAM SAND/	WISE	14	12	1,367,410	7,724F
9	WISE-KENT /STRAWN REEF/	WISE	4	1	5,853	0
9 A	WIZARD, N. /CADDO CONGL./	JACK	1	0	0	0
9 A	WIZARD, NORTH /5700 ATOKA/	JACK	1	0	3,149	0
9	WIZARD WELLS, SOUTH /CADDO/	JACK	2	2	123,369	237
9 A	WIZARD WELLS /UPPER ATOKA,CONGL/	JACK	1	1	3,980	32F
9	WOLFE /CONGLOMERATE/	JACK	2	1	86,064	309
9 A	WORSHAM-STEED	JACK	3	2	19,786	92
9 A	WORSHAM-STEED /STRAWN/	JACK	0	0	0	0
9	WORTHINGTON /CONGLOMERATE/	JACK	8	0	0	0
9 A	YOUNG COUNTY REGULAR	YOUNG	2	1	8,762	0
9	YOUNG COUNTY REG. GAS	YOUNG	42	22	1,128,636	12,082F
9	YOUNGER, W. /CADDO CONGL. LO. A/	WISE	3	1	10,501	0
9	YOUNGER, W./CADDO CONGL.LO.A,N./	MONTAGUE	1	1	6,599	0
9	YOUNGER, W. /CADDO CONGL. LO. B/	*WISE	2	2	17,355	0
9 A	YOUNGER, W. /CADDO CONGL. LO. D/	JACK	1	1	27,164	0
9 A	YOUNGER, W./CADDO CONGL.,LO.ZBN/	WISE	2	2	19,484	15
9 A	YOUNGER, W./CADDO CONGL.,LO.Z,C/	WISE	2	1	8,288	66
9 A	ZAZA /CONGLOMERATE/	JACK	3	3	182,159	470
9	DISTRICT TOTAL		1,950	1,587	132,872,660	554,867
10	WILDCAT	LIPSCOMB	2	0	0	0
10	ALEXANDER /MORROW, LOWER/	HEMPHILL	0	0	0	0
10	ALEXANDER /MORROW, UPPER/	HEMPHILL	0	0	0	0
10	ANA GRAHAM /GRANITE WASH/	GRAY	0	0	0	0
10	BAR NINE /COUNCIL GROVE/	HUTCHINSON	1	1	24,518	485
10	BARLOW /MISSISSIPPIAN/	OCHILTREE	2	2	16,351	0F
10	BARLOW /MORROW/	OCHILTREE	5	4	179,639	183
10	BARTON /MORROW/	LIPSCOMB	1	1	6,290	0
10 A	BEAL /MORROW LOWER/	LIPSCOMB	1	1	143,804	1,036
10 A	BEAL /MORROW UPPER/	LIPSCOMB	1	0	0	0
10	BECHTHOLD, S. /TONKAWA/	LIPSCOMB	1	1	72,087	191
10 A	BECHTHOLD /TONKAWA/	LIPSCOMB	9	9	1,652,490	7,888
10	BERNSTEIN /CHEROKEE/	HANSFORD	0	0	0	0

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	BERNSTEIN /DES MOINES/	HANSFORD	1	0	0	0
10	BERNSTEIN, EAST /LANSING, LO./	HANSFORD	1	1	247,828	620
10 P	BERNSTEIN /MORROW, UPPER/	HANSFORD	25	25	2,557,143	6,756F
10	BERNSTEIN, SOUTH /CHEROKEE 6200/	HANSFORD	1	0	1,115	93
10	BERNSTEIN, SOUTH /MARMATON/	HANSFORD	2	0	0	0
10	BERNSTEIN, SOUTH /MORROW, UPPER/	HANSFORD	4	1	150,929	845
10	BLOCK 43	LIPSCOMB	1	1	18,603	35
10	BOBBITT /BROWN DOLO./	CARSON	2	0	0	0
10	BOOKER S. /MORROW UPPER/	LIPSCOMB	1	1	188,219	405
10 A	BRADFORD /CLEVELAND/	LIPSCOMB	34	32	2,125,491	20,075
10	BRADFORD /DOUGLAS/	LIPSCOMB	1	1	104,349	757
10	BRADFORD /MORROW/	LIPSCOMB	1	1	105,203	185
10	BRADFORD, N. /CLEVELAND 7460/	LIPSCOMB	1	1	38,527	232
10 A	BRADFORD, NW. /TONKAWA/	LIPSCOMB	1	1	80,627	551
10 A	BRADFORD /TONKAWA/	LIPSCOMB	7	4	758,531	4,622
10	BRADFORD, WEST /TONKAWA/	LIPSCOMB	3	3	627,254	11,746
10	BRILLHART /CHEROKEE/	HANSFORD	0	0	0	0
10 P	BRILLHART /DES MOINES/	HANSFORD	1	0	85,279	614
10	BRILLHART /LANSING KANSAS CITY/	HANSFORD	1	1	928	0
10 P	BRILLHART /MORROW, UPPER/	HANSFORD	5	5	1,188,642	3,215
10 P	BUFFALO WALLOW /HUNTON 19600/	HEMPHILL	9	8	14,011,859	0
10 P	BUFFALO WALLOW /MORROW/	HEMPHILL	1	1	666,067	0
10	BULER /MISSISSIPPIAN/	OCHILTREE	2	2	54,449	415
10	BULER, NORTH /MORROW, LOWER/	OCHILTREE	1	1	6,303	0
10	BULER, NORTH /MORROW, UPPER/	OCHILTREE	2	2	290,920	2,230
10	CANADIAN /MORROW LO/	HEMPHILL	1	0	0	0
10	CANADIAN /MORROW UPPER/	HEMPHILL	1	0	0	0
10	CANADIAN, NW. /MORROW, LO./	HEMPHILL	9	6	3,481,356	2,583
10 A	CANADIAN, WEST /MORROW, UP./	HEMPHILL	2	2	188,510	1,068
10	CANADIAN, WEST /MORROW 10,920/	HEMPHILL	1	1	78,825	312
10 A	CATOR /KATHRYN/	HANSFORD	2	1	14,896	0
10	CHUNN /ATOKA/	OCHILTREE	4	3	135,084	691F
10	CHUNN /NOVI LIME/	OCHILTREE	1	1	48,647	115
10	CLEMENTINE /MARMATON 6020/	HANSFORD	3	2	115,713	366
10 A	CLEMENTINE /MORROW, UP./	HANSFORD	8	7	3,858,332	6,489
10	CLEMETINE /NOVI/	HANSFORD	1	1	81,382	76
10	CLIFFSIDE	POTTER	1	0	0	0
10	COBURN /ATOKA/	LIPSCOMB	0	0	0	0
10	COBURN /MORROW, LO./	LIPSCOMB	5	4	231,592	212
10	COBURN, N. /MORROW, LO./	LIPSCOMB	1	1	23,932	130
10	COBURN, SW. /MORROW, LO./	LIPSCOMB	0	0	0	0
10	COLLARD /COUNCIL GROVE/	HANSFORD	1	1	29,031	0
10	COLLARD /WHITE DOLOMITE/	HANSFORD	4	4	517,784	0
10	COLLARD /4880/	HANSFORD	1	1	827,185	2,385
10	COWAN /MORROW, UPPER/	LIPSCOMB	2	2	161,827	1,400
10	CREE-FLOWERS/ALBANY DOLOMITE,LO/	ROBERTS	4	4	618,027	0
10	CREE-FLOWERS /CHEROKEE/	ROBERTS	0	0	0	0
10	CREE-FLOWERS, EAST /WOLFCAMP/	ROBERTS	1	1	30,483	211
10	CREE-FLOWERS /WOLFCAMP DOLOMITE/	ROBERTS	9	9	1,530,407	0
10	DANIEL /ATOKA LIME/	OCHILTREE	5	4	222,060	456
10	DANIEL /HEPLER/	OCHILTREE	1	0	0	0
10 A	DARROUZETT /TONKAWA/	LIPSCOMB	2	1	61,755	83
10	DUDE WILSON /MARMATON/	OCHILTREE	1	1	12,248	4
10	DUDE WILSON /MISSISSIPPI/	OCHILTREE	2	2	41,366	404
10	DUDE WILSON /MORROW, LOWER/	OCHILTREE	8	8	407,095	1,144F
10	DUDE WILSON /MORROW,- MIDDLE/	OCHILTREE	3	2	7,424	72
10	DUDE WILSON /MORROW, UPPER/	OCHILTREE	6	4	298,455	7,686
10 A	DUDE WILSON /MORROW, UPPER -A-/	OCHILTREE	3	3	502,245	15,011
10 A	DUDE WILSON /MORROW UPPER A-1/	OCHILTREE	2	2	59,771	529
10	DUDE WILSON /NOVI LIME/	OCHILTREE	5	4	168,014	1,042F
10 A	DUTCHER /CLEVELAND/	OCHILTREE	0	0	0	0
10 A	DUTCHER /MORROW, UPPER/	OCHILTREE	1	1	109,118	681
10 P	ELLIS RANCH /CLEVELAND/	OCHILTREE	87	84	5,354,368	26,039F
10	ELLIS RANCH /DES MOINES/	OCHILTREE	0	0	0	0
10 P	ELLIS RANCH /KEYS/	OCHILTREE	28	26	5,603,605	12,225F
10	ELLIS RANCH /MISSISSIPPIAN/	OCHILTREE	2	2	51,350	275F
10 P	ELLIS RANCH /MORROW, LOWER/	OCHILTREE	3	3	433,565	6,282
10 P	ELLIS RANCH /MORROW, UPPER/	OCHILTREE	10	7	502,610	6,020F
10 P	ELLIS RANCH /MORROW UPPER WEST/	OCHILTREE	2	2	335,285	2,125
10	ELLIS RANCH /TONKAWA/	OCHILTREE	1	1	76,790	0
10	FARNSWORTH /CLEVELAND/	OCHILTREE	2	2	67,328	274F
10	FARNSWORTH /DES MOINES/	OCHILTREE	2	2	171,289	992
10	FARNSWORTH, EAST /MISSISSIPPIAN/	OCHILTREE	1	0	1,403	0
10 P	FARNSWORTH, EAST /MORROW, LOWER/	OCHILTREE	7	4	475,785	855
10	FARNSWORTH, E. /MORROW, MIDDLE/	OCHILTREE	2	0	0	0
10	FARNSWORTH, EAST /MORROW, UPPER/	OCHILTREE	1	1	57,796	242F
10	FARNSWORTH /MISSOURI, LOWER/	OCHILTREE	2	2	77,088	0
10	FARNSWORTH /MORROW, LOWER 8000/	OCHILTREE	1	1	29,429	0
10	FARNSWORTH /MORROW, LOWER 8700/	OCHILTREE	8	6	1,166,091	12,026
10 A	FARNSWORTH /MORROW PAZOURECK/	OCHILTREE	0	0	0	0
10 A	FARNSWORTH /MORROW UPPER/	OCHILTREE	5	0	8,492	0
10	FARNSWORTH /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	FARNSWORTH N. /CHESTER 7585/	OCHILTREE	3	2	155,127	1,284
10 A	FARNSWORTH NORTH /MARMATON/	OCHILTREE	1	1	31,362	0
10	FARNSWORTH N. /MISSISSIPPIAN/	OCHILTREE	4	4	232,994	132
10	FARNSWORTH, NORTH /MORROW UPPER/	OCHILTREE	1	1	288,080	1,095
10	FARNSWORTH /PAZOURECK/	OCHILTREE	2	2	176,661	316
10	FARNSWORTH, SE. /CLEVELAND/	OCHILTREE	2	2	136,678	737

TABLE NO. 16—Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	FARNSWORTH, SE./MORROW, UP. GAS/	OCHILTREE	2	2	104,999	467
10 A	FARNSWORTH-CONNER /DESMOINES/	OCHILTREE	0	0	0	0
10	FARWELL CREEK /MORROW LOWER/	HANSFORD	1	0	0	0
10	FARWELL CREEK /MORROW UPPER/	HANSFORD	1	0	0	0
10	FELDMAN /ATOKA/	HEMPHILL	1	0	0	0
10	FELDMAN /CHEROKEE/	HEMPHILL	1	1	62,857	1,404
10 P	FELDMAN /DOUGLAS/	HEMPHILL	16	13	2,180,155	22,076F
10 P	FELDMAN, S. E. /TONKAWA/	HEMPHILL	11	11	2,324,532	33,750
10 A	FELDMAN /TONKAWA/	HEMPHILL	9	9	1,842,124	16,780
10 P	FOLLETT /MORROW/	LIPSCOMB	18	17	6,029,944	66,350
10	FOLLETT /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	FOLLETT, NW. /MORROW, UPPER/	LIPSCOMB	0	0	0	0
10	FOLLETT /NOVI/	LIPSCOMB	0	0	0	0
10 P	FOLLETT, SOUTH /MORROW/	LIPSCOMB	6	5	673,876	8,819
10 A	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	9	9	3,049,455	35,973
10	FRANK CHAMBERS /MORROW LO./	ROBERTS	1	0	0	0
10	FRANTZ /MORROW, LO./	OCHILTREE	4	4	339,260	281
10	FRASS /MISSISSIPPIAN/	LIPSCOMB	1	1	56,834	291
10	FRASS /MORROW, LOWER/	LIPSCOMB	2	1	41,981	475
10	FRASS /MORROW, MIDDLE/	LIPSCOMB	1	0	0	0
10	FRASS /MORROW, UPPER/	LIPSCOMB	1	1	4,135	0
10 A	FRASS /TONKAWA/	LIPSCOMB	2	2	147,104	221F
10	FRITZLEN /CHESTER 11,800/	LIPSCOMB	0	0	0	0
10	FRITZLEN /MORROW, LO./	LIPSCOMB	1	1	110,924	2,628
10 P	GAGEBY CREEK /HUNTON/	WHEELER	4	4	12,769,002	19,192
10	GAGEBY CREEK N. /MISSISSIPPIAN/	WHEELER	1	0	8,841	0
10 P	GAGEBY CREEK /SIMPSON/	WHEELER	0	0	277,147	514
10	GHEEN /MORROW LOWER/	LIPSCOMB	1	0	0	0
10 P	GRUVER N. /HEPLER/	HANSFORD	3	2	1,336,149	5,594
10 R	GRUVER NORTH /MORROW 6985/	HANSFORD	6	4	2,090,960	19,744
10	HAMKER RANCH /MORROW, BASAL/	OCHILTREE	3	2	66,895	320F
10	HANSFORD /DOUGLAS/	HANSFORD	5	3	521,821	1,439
10	HANSFORD /HEPLER/	HANSFORD	1	0	0	0
10 A	HANSFORD /MARMATON/	HANSFORD	4	2	142,647	1,978F
10	HANSFORD /MISSISSIPPIAN/	HANSFORD	3	3	82,143	255
10 P	HANSFORD /MISSOURI, LOWER/	HANSFORD	13	13	916,001	2,759
10 P	HANSFORD /MORROW, LOWER/	*HANSFORD	129	123	14,099,797	36,554F
10 P	HANSFORD /MORROW, MIDDLE/	HANSFORD	16	10	1,114,876	2,617F
10 P	HANSFORD /MORROW, UPPER/	*HANSFORD	170	167	31,992,858	156,598F
10 A	HANSFORD, NORTH /CHEROKEE/	HANSFORD	1	0	0	0
10	HANSFORD, N. /DES MOINES, UP./	HANSFORD	1	1	32,041	104
10 P	HANSFORD, NORTH /DOUGLAS/	HANSFORD	3	3	203,264	290
10	HANSFORD, NORTH /HEPLER/	HANSFORD	0	0	0	0
10 A	HANSFORD, NORTH /KANSAS CITY/	HANSFORD	0	0	0	0
10 P	HANSFORD, NORTH /MORROW/	HANSFORD	16	14	1,758,521	6,668F
10 P	HANSFORD,N./MORROW,LOW PRESSURE/	HANSFORD	1	1	32,928	0
10 P	HANSFORD, NORTH /TONKAWA/	HANSFORD	23	20	2,936,530	7,683
10	HANSFORD /OSWEGO/	HANSFORD	2	1	82,984	282F
10 A	HAYWOOD /ATOKA/	OCHILTREE	2	0	0	0
10	HEMPHILL /GRANITE WASH./	HEMPHILL	4	4	1,262,514	37,716
10 P	HEMPHILL /MORROW, LOWER/	HEMPHILL	1	1	89,202	0
10 P	HEMPHILL /MORROW, UPPER/	HEMPHILL	1	1	225,782	384
10 P	HIGGINS, SOUTH /MORROW/	*HEMPHILL	6	6	1,346,266	13,899
10	HIGGINS, WEST /MISS./	LIPSCOMB	1	1	36,999	0
10	HIGGINS, W. /MORROW/	LIPSCOMB	4	3	628,218	1,412
10 A	HIGGINS WEST /TONKAWA/	LIPSCOMB	3	3	99,318	1,373
10	HITCHLAND /ATOKA/	HANSFORD	0	0	0	0
10	HITCHLAND, WEST /MORROW, LOWER/	HANSFORD	3	3	210,420	642
10 A	HITCHLAND /4640/	HANSFORD	19	16	1,796,530	4,359
10 A	HODGES /DES MOINES /	ROBERTS	1	1	65,876	727
10	HOOVER NE /ELLENBURGER/	GRAY	2	2	631,729	1,170
10	HOOVER NE /VIRGIL LIME/	GRAY	1	1	702,463	2,703
10 A	HORIZON /CLEVELAND/	*HANSFORD	21	15	1,269,358	5,550F
10	HUNTOON /MORROW, LOWER/	OCHILTREE	1	1	38,180	514
10	HUTCH /5400/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /CLEVELAND 5900/	*HUTCHINSON	5	5	362,990	858
10	HUTCHINSON, N. /CLEVELAND 6100/	HANSFORD	1	1	96,476	153
10	HUTCHINSON, NORTH /DOUGLAS/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /PENNSYLVANIA/	HUTCHINSON	3	3	472,245	1,035
10	HUTCHINSON, NORTH /TONKAWA/	HUTCHINSON	6	4	186,261	18
10 P	HUTCHINSON, N. /WHITE DOLOMITE/	HUTCHINSON	7	7	853,739	0
10	JOHN CREEK /MORROW, UPPER/	HUTCHINSON	1	1	117,278	180
10 A	KELLN /TONKAWA-OIL/	LIPSCOMB	11	11	2,401,564	17,877
10 P	KERRICK /CISCO LIME/	DALLAM	12	11	241,519	0F
10	KILLEBREW /MORROW, UPPER/	*ROBERTS	4	4	1,090,288	1,964
10 P	KING /MORROW UPPER/	LIPSCOMB	3	3	697,303	4,014
10 P	KIOWA CREEK /DOUGLAS/	LIPSCOMB	14	13	2,559,300	12,290
10	KIOWA CREEK /MORROW, LOWER/	LIPSCOMB	2	2	106,826	2,354
10 P	KIOWA CREEK /MORROW, UPPER/	LIPSCOMB	9	8	3,850,683	25,658
10 A	KIOWA CREEK /MORROW UPPER-OIL/	*LIPSCOMB	9	9	7,861,366	112,380
10	KIOWA CREEK, NORTH /TONKAWA/	LIPSCOMB	1	1	71,567	10
10 A	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	3	3	511,816	6,257
10 P	KIOWA CREEK /TONKAWA/	LIPSCOMB	20	20	4,979,011	29,141
10 P	LAKETON EAST /ARBUCKLE/	GRAY	2	2	3,779,492	141F
10	LAKETON /GRANITE WASH, LOWER/	GRAY	0	0	0	0
10 P	LAKETON /GRANITE WASH W-1/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH W-1-A/	GRAY	0	0	53,451	495
10	LAKETON /GRANITE WASH W-4/	GRAY	0	0	0	0

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	LAKETON /GRANITE WASH W-6/	GRAY	0	0	0	0
10	LIPS /CLEVELAND/	*OCHILTREE	3	3	148,920	8,472
10	LIPS /MISSISSIPPIAN/	ROBERTS	1	1	30,448	556
10 P	LIPS /MORROW/	*OCHILTREE	11	11	1,875,895	3,638
10	LIPS, SOUTH /MISSISSIPPIAN/	ROBERTS	1	1	5,849	1
10 P	LIPS, WEST /CLEVELAND/	*ROBERTS	20	20	1,577,673	6,552F
10	LIPSCOMB /ATOKA/	LIPSCOMB	5	5	799,199	3,704
10	LIPSCOMB /CHEROKEE/	LIPSCOMB	1	1	53,540	1,060
10	LIPSCOMB /CLEVELAND/	LIPSCOMB	2	2	25,756	51
10 P	LIPSCOMB /MORROW/	LIPSCOMB	13	10	3,049,232	37,517
10	LIPSCOMB /MORROW, UP., S./	LIPSCOMB	1	1	45,218	688
10 A	LIPSCOMB /SECTION 610,CLEVELAND/	LIPSCOMB	4	3	12,184	428
10	LIPSCOMB, SOUTH /CLEVELAND/	LIPSCOMB	1	0	0	0
10	LIPSCOMB /STRAWN 8200/	LIPSCOMB	0	0	0	0
10	LIPSCOMB /TONKAWA/	LIPSCOMB	6	4	493,335	5,867F
10	MAMMOTH CREEK /HEPLER/	LIPSCOMB	3	3	143,529	1,555
10	MAMMOTH CREEK /MISS./	LIPSCOMB	1	1	189,545	2,445
10	MAMMOTH CREEK /MORROW/	LIPSCOMB	1	1	79,530	1,161
10	MAMMOTH CREEK, NORTH /CLEVELAND/	LIPSCOMB	35	35	1,518,829	8,605F
10	MAMMOTH CREEK, N./COTTAGE GROVE/	LIPSCOMB	1	1	10,074	8
10 A	MAMMOTH CREEK, S. /CLEVELAND/	LIPSCOMB	0	0	0	0
10 A	MAMMOTH CREEK, S. W. /TONKAWA/	LIPSCOMB	0	0	0	0
10 A	MAMMOTH CREEK /TONKAWA/	LIPSCOMB	4	3	147,241	1,721
10 A	MATHERS /MORROW/	*ROBERTS	3	2	301,958	48
10 A	MATHERS, NORTH /MORROW UPPER/	*OCHILTREE	3	3	219,166	805F
10 A	MCGARRAUGH /ATOKA/	OCHILTREE	1	0	0	0
10 P	MCQUIDDY /MORROW, UP./	HEMPHILL	1	1	67,031	0
10	MENDOTA, NW. /CHEROKEE/	ROBERTS	1	0	0	0
10	MENDOTA, NW. /GRANITE WASH/	*ROBERTS	2	1	49,950	1,260
10	MENDOTA, NW. /MORROW LOWER/	ROBERTS	2	2	1,341,468	495
10	MENDOTA, NW. /MORROW, UPPER/	*ROBERTS	18	18	9,898,157	19,109
10	MERYDITH /KEYES/	LIPSCOMB	0	0	0	0
10	MOBEETIE /ATOKA/	WHEELER	1	0	0	0
10 P	MOBEETIE /DOUGLAS/	WHEELER	7	6	1,086,748	13,578
10	MOBEETIE /ELLENBERGER/	WHEELER	1	1	221,140	1,112
10 P	MOBEETIE /MISSOURI BASAL/	WHEELER	1	1	391,603	7,920
10 A	MOBEETIE /MISSOURI, UP./	WHEELER	6	6	500,070	2,661F
10 P	MORRISON RANCH /MORROW, LO./	ROBERTS	11	11	1,286,277	24,690F
10 P	MORRISON RANCH /MORROW, UPPER/	ROBERTS	6	5	805,601	10,139
10	MORSE /DES MOINES 5965/	HANSFORD	1	1	12,974	277
10	NABORS /MORROW, UPPER/	OCHILTREE	1	1	17,991	137
10	NORTHRUP /CLEVELAND/	OCHILTREE	4	4	27,773	174F
10 P	NORTHRUP /DOUGLAS/	OCHILTREE	10	9	1,779,953	5,752F
10	NORTHRUP /MORROW/	OCHILTREE	1	1	14,510	0
10	NOTLA /ATOKA/	OCHILTREE	1	1	17,180	0
10	NOTLA /MORROW, LOWER/	*OCHILTREE	21	18	6,102,723	13,751F
10	NOTLA /MORROW, UPPER/	*OCHILTREE	6	5	987,891	2,197F
10	OSLO /COLLIER LIME/	HANSFORD	1	1	31,323	0
10 A	PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK /WARWATON/	SHERMAN	1	1	16,467	0
10	PALO DURO CREEK /PENN. LIME/	SHERMAN	5	5	1,794,900	495
10 P	PAN PETRO /MORROW, UPPER/	OCHILTREE	1	1	192,361	200
10 A	PAN PETRO /NOVI/	OCHILTREE	5	3	52,617	124
10	PANHANDLE, E./ALBANY DOLMITE,LO/	HUTCHINSON	8	7	723,517	0
10 P	PANHANDLE, EAST	*COLLINGSWORTH	1,341	1,226	23,484,976	2,377F
10 P	PANHANDLE, WEST /RED CAVE/	*MOORE	311	307	22,937,185	1,421F
10	PANHANDLE, WEST /SANFORD/	HUTCHINSON	1	0	0	0
10 P	PANHANDLE, WEST	*MOORE	2,802	2,741	533,568,892	5,262F
10	PANHANDLE, WEST /TUBBS/	CARSON	0	0	0	0
10 P	PARNELL /MORROW GAS/	OCHILTREE	3	2	335,956	1,915
10 P	PARNELL /MORROW, LOWER GAS/	OCHILTREE	16	14	2,758,854	3,807F
10	PARNELL, SOUTH /MORROW, BASAL/	OCHILTREE	2	1	261,635	67
10 P	PARSELL /MORROW, LOWER/	*ROBERTS	30	28	6,970,911	15,479F
10 P	PARSELL /MORROW, UPPER/	*ROBERTS	21	19	2,328,585	30,476F
10 A	PATTI CAKE /CLEVELAND/	LIPSCOMB	1	1	48,397	656
10 P	PAUL HARBAUGH /MORROW/	OCHILTREE	5	5	461,455	1,635
10	PAUL HARBAUGH /MORROW, LO./	OCHILTREE	0	0	0	0
10 A	PERRY /CLEVELAND/	LIPSCOMB	0	0	0	0
10	PERRY, N. /CLEVELAND/	LIPSCOMB	1	1	42,404	204
10	PENROSA /RED CAVE/	POTTER	0	0	0	0
10 P	PERRYTON /DOUGLAS/	OCHILTREE	0	0	0	0
10	PERRYTON /HUNTON/	OCHILTREE	1	0	4,970	90
10 P	PERRYTON /KEYES/	OCHILTREE	2	2	70,632	165
10 P	PERRYTON /MORROW, LOWER/	OCHILTREE	19	18	1,011,359	3,179F
10 A	PERRYTON /MORROW, UPPER/	OCHILTREE	10	9	1,703,272	7,019F
10 A	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	1	1	642	0
10	PERRYTON, NW. /MORROW, UPPER/	OCHILTREE	1	1	14,837	0
10 P	PERRYTON /NOVI, LOWER/	OCHILTREE	4	4	396,268	1,925
10 P	PERRYTON, WEST /MORROW/	OCHILTREE	16	12	2,911,929	5,335
10 A	PERRYTON WEST /MORROW LOWER/	OCHILTREE	5	4	645,313	3,038F
10 A	PERRYTON WEST /8100 MORROW/	OCHILTREE	3	3	531,001	525
10	PIPER /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	PSHIGODA /MISSISSIPPIAN/	OCHILTREE	3	2	244,101	81
10	PSHIGODA /MORROW/	OCHILTREE	0	0	0	0
10 A	QUINDUNO /ALBANY DOLO., LOWER/	ROBERTS	62	59	9,737,811	9,227F
10 A	QUINDUNO, NORTH /LECOMPTON/	ROBERTS	1	1	12,395	160
10	QUINDUNO-STRAWN /PENN. G. WASH/	ROBERTS	1	0	0	0
10	R. H. F. /CLEVELAND/	OCHILTREE	2	2	191,106	962

TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1969

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	R. H. F., EAST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10 A	R. H. F. /MORROW/	OCHILTREE	2	2	444,844	673
10	R. H. F. /MORROW GAS/	OCHILTREE	0	0	0	0
10	RAMP /PENN GRANITE WASH/	HEMPHILL	1	0	18,305	1,307
10 A	RED DEER /ALBANY/	ROBERTS	1	1	13,942	1,508
10	RED DEER /ALBANY DOLOMITE, LO./	ROBERTS	10	9	899,320	7,498
10	RED DEER /BROWN DOLOMITE/	ROBERTS	1	1	48,825	0
10	RED DEER /PENN. G/	ROBERTS	1	0	0	0
10	RED DEER /PENN. R/	ROBERTS	3	1	148,004	1,940F
10	SAGEBRUSH /KATHERN/	HANSFORD	1	0	0	0
10 A	SHAPLEY /MORROW/	HANSFORD	5	5	646,473	1,071
10	SHAPLEY /MORROW -B-/	HANSFORD	2	2	146,926	232
10	SHARE /MISSISSIPPIAN/	OCHILTREE	0	0	0	0
10	SHARE /MORROW, UPPER/	OCHILTREE	9	7	593,018	603
10	SHARE, SE. /MORROW, LOWER/	OCHILTREE	2	2	91,767	0
10	SHARE, SE. /MORROW, LOWER I/	OCHILTREE	2	2	80,918	37
10 A	SHARE, SE. /MORROW, UPPER/	*OCHILTREE	20	20	3,835,136	5,452F
10 P	SHIRLEY /CLEVELAND/	HUTCHINSON	3	3	218,384	236
10	SHIRLEY /TONKAWA/	HUTCHINSON	4	3	638,970	2,267
10	SMITH PERRYTON /MISSISSIPPIAN/	OCHILTREE	1	1	19,520	109F
10	SMITH PERRYTON /MORROW, LOWER/	OCHILTREE	5	4	281,206	22
10 P	SMITH PERRYTON /MORROW, MIDDLE/	OCHILTREE	6	4	152,890	377F
10	SMITH PERRYTON /MORROW, UPPER/	OCHILTREE	1	1	15,265	0
10 A	SPEARMAN, EAST /ATOKA/	HANSFORD	14	11	547,169	1,246F
10 P	SPEARMAN, EAST /MORROW, UPPER/	HANSFORD	4	4	463,713	5,808
10 A	SPEARMAN, NORTH /ATOKA/	HANSFORD	1	1	70,189	124
10 A	SPEARMAN,N.,/LANSING-KANSAS CITY/	HANSFORD	1	0	0	0
10	SPEARMAN PARK /CLEVELAND/	HANSFORD	1	1	258,208	638
10	SPOONY /COLLIER LIME/	HANSFORD	1	0	46,440	0
10	SPOONY /MISSISSIPPIAN/	OCHILTREE	1	1	63,945	15F
10	SPOONY /MORROW, LOWER/	*OCHILTREE	7	5	433,053	192
10	SPOONY /MORROW, UPPER/	*OCHILTREE	2	1	15,075	0
10 A	STEKOLL /CLEVELAND/	OCHILTREE	0	0	0	0
10 P	STRATFORD /CISCO LIME/	SHERMAN	11	10	482,092	7F
10	TEXAS-HUGOTON /RED CAVE/	SHERMAN	0	0	0	0
10 P	TEXAS HUGOTON	*SHERMAN	988	958	126,145,640	76,286
10 P	THORNDIKE /ATOKA/	*GRAY	2	2	782,731	23,682
10 A	THORNDIKE /MISSOURI LOWER/	GRAY	3	1	60,936	969F
10	TROSPER /HUNTON-VIOLA/	LIPSCOMB	1	1	502,200	0
10	TROSPER /MORROW LOWER/	LIPSCOMB	2	1	414,186	0
10	TURNER MORROW	OCHILTREE	1	1	101,373	504
10	TURNER, SOUTH /MORROW UPPER/	OCHILTREE	9	6	1,293,954	11,290F
10	TWIN /ATOKA/	HANSFORD	0	0	0	0
10	TWIN /CLEVELAND/	HANSFORD	2	2	20,019	0
10	TWIN, EAST /TONKAWA/	OCHILTREE	0	0	0	0
10	TWIN /WARWATON/	HANSFORD	1	1	12,373	63
10 A	TWIN /MORROW/	HANSFORD	2	0	0	0
10 P	TWIN /TONKAWA/	HANSFORD	7	6	580,339	663
10 A	TWIN /DES MOINES/	HANSFORD	1	0	264	0
10	TWITCHELL /CHESTER/	OCHILTREE	1	1	203,721	1,879
10	WAKA, EAST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WAKA, WEST /ATOKA/	OCHILTREE	1	1	16,166	19
10	WAKA, WEST /MORROW, LOWER/	OCHILTREE	0	0	7,329	0
10 A	WAKA, WEST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WAKA, WEST /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10 A	WAKA, WEST /MORROW, UPPER 7750/	OCHILTREE	0	0	0	0
10	WAMBLE /CLEVELAND/	OCHILTREE	1	1	6,575	0
10	WAMBLE /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WASHITA CREEK /HUNTON 19475/	HEMPHILL	3	0	0	0
10	WASHITA CREEK /MORROW 15225/	HEMPHILL	1	1	1,837,190	0
10	WASHITA CREEK /PENN/	HEMPHILL	4	1	191,280	0
10	DISTRICT TOTAL		7,128	6,735	972,498,925	1,345,303

TABLE NO. 17

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 1		
Continental Oil Company P.O. Box 2197 Houston, Texas 77001	Chittim	4,300	Sacatosa Field Maverick County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Jourdanton	26,000	Jourdanton, Imogene & Charlotte Fields Atascosa County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	San Antonio-Junction	125,000	Main Line Plant Bexar County
Suburban Natural Gas Processing Company 2120 Alamo National Bldg. San Antonio, Texas 78205	Martha Berry	22,000	Big Foot & West Big Foot Fields Frio County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fashing	100,000	Fashing Field Atascosa County
	DISTRICT NO. 2		
Aluminum Company of America Point Comfort, Texas 77978	Point Comfort	161,000	Various Fields Calhoun County
Atlantic Richfield Company P.O. Drawer 'U' George West, Texas 78022	Nueces River	60,000	Main Line Plant Live Oak County
Atlantic Richfield Company P.O. Drawer 1981 Corpus Christi, Texas 78403	Refugio	5,000	Refugio, New Field Refugio County
Burns, Bobby M. 620 Vaughn Plaza Corpus Christi, Texas 78401	Una West	10,000	Una West Field Victoria County
Cities Service Oil Company Rt. 2, Box 133 Port Lavaca, Texas 77979	San Antonio Bay	15,000	Long Mott & San Antonio Bay Fields Calhoun County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	Normanna	40,000	Normanna & S. Tuleta Wilcox Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Tuleta	22,000	Various Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Victoria	50,000	Various Fields Victoria County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Heyser	25,000	Heyser Field Calhoun County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Tom O'Connor	235,000	Various Fields Refugio County
Hunt Industries 1401 Elm St. Dallas, Texas 75202	Zoller	35,000	Various Fields Refugio County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Gohlke	145,000	Main Line Plant De Witt County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 2 – Continued			
Mitchell, Geo. & Assoc., Inc. 12th Floor Houston Club Bldg. Houston, Texas 77002	Vienna	5,000	Vienna & Sheridan Wilcox P-5-Q Fields Lavaca County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Kittie	90,000	Main Line Plant Live Oak County
Mobil Oil Corporation P.O. Box 2006 Vanderbilt, Texas 77991	Vanderbilt	110,000	West Ranch Field Jackson County
Mobil Oil Corporation Rt. 1, Box 84-C Hallettsville, Texas 77964	Wilcox	175,000	Main Line Plant Lavaca County
Monarch Oil & Gas Company P.O. Drawer 'X' Portland, Texas 78374	Woodsboro	1,000	Woodsboro Field Refugio County
Pecos Growers Gas Company 1025 Petroleum Tower Corpus Christi, Texas 78401	Lolita	40,000	Main Line Plant Jackson County
Shell Oil Company P.O. Box 2241 Houston, Texas 77001	Gohlke	24,000	Helen Gohlke Field DeWitt County
Shell Oil Company Rt. 1, Box 165 Hobson, Texas 78117	Person	60,000	Various Fields Karnes County
Southern Minerals Corp. P.O. Box 716 Corpus Christi, Texas 78403	Falls City	15,000	Falls City Field Karnes County
Starrett, C. E. P.O. Drawer 'G' Refugio, Texas 78377	O'Brien	1,500	Old Refugio Field Refugio County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	Carancahua	30,000	La Ward Field Jackson County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	McFaddin 'A'	2,600	North McFaddin Field Victoria County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	Victoria	31,000	Main Line Plant Victoria County
Union Producing Company P.O. Box 2827 Corpus Christi, Texas 78403	East McFaddin	4,000	East McFaddin Field Victoria County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Cabeza Creek	100,000	Cabeza Creek Field Karnes County
Westland Oil Development Corp. 6060 Hillcroft Houston, Texas 77036	Una West	4,200	Una West Field Victoria County
DISTRICT NO. 3			
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Clinton	5,000	Main Line Plant Harris County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 – Continued			
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Lake Houston	900	Alco-Mag Field Harris County
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Madisonville	3,050	Madisonville Field Madison County
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Smith Point	14,500	Main Line Plant Chambers County
Atlantic Richfield Company P.O. Box 668 Dayton, Texas 77535	Dayton	70,000	Main Line Plant Liberty County
Atlantic Richfield Company P.O. Box 517 Silsbee, Texas 77656	South Hampton	25,000	South Hampton Field Hardin County
Atlantic Richfield Company P.O. Box 668 Dayton, Texas 77535	Hull	18,000	Hull & Merchant Fields Liberty County
Atlantic Richfield Company P.O. Box 517 Silsbee, Texas 77656	Silsbee	50,000	Silsbee Field Hardin County
Atlantic Richfield Company P.O. Box 67 Spring, Texas 77373	Spring	6,000	Bender Field Montgomery County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Port	130,000	Port Acres Field Jefferson County
Gas Products, Inc. 2310 Republic Bank Tower Dallas, Texas 75201	Alligator	5,000	Petkas-Cotton Lake Fields Chambers County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	West Bernard	32,000	West Bernard Field Wharton County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Alvin	910,000	Main Line Plant Brazoria County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Bammel	75,000	Bammel Field Harris County
Huber Corporation, J. M. 2300 West Loop Houston, Texas 77027	West Lucky	12,300	West Lucky Field Matagorda County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Amelia	16,000	Amelia Field Jefferson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Clear Lake	150,000	Clear Lake Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Conroe	38,000	Conroe & Conroe Town-site Fields Montgomery County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 – Continued			
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	South Liberty	18,000	South Liberty Field Liberty County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Pledger	190,000	Pledger Field Brazoria County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Tomball	64,000	Tomball Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	East Village Mills	7,000	East Village Mills Field Hardin County
Hunt, H. L. 1401 Elm Street Dallas, Texas 75202	Alvin	10,000	Alvin & S. Alvin Fields Brazoria County
Hunt, Margaret, Trust Estate 1401 Elm Street Dallas, Texas 75202	Alta Loma	22,000	Alta Loma & Franks Fields Galveston County
Industrial Gas Supply Corp. 2021 Chamber of Commerce Bldg. Houston, Texas 77002	Needville	70,000	Main Line Plant Fort Bend County
Lo Vaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Bay City	395,000	Main Line Plant Matagorda County
Marathon Oil Company P.O. Box 277 Markham, Texas 77456	Markham	100,000	N. Markham-N. Bay City Fields Matagorda County
Marathon Oil Company P.O. Box 426 Orange, Texas 77630	Phoenix Lake	3,000	Phoenix Lake Field Orange County
Midland Gasoline Corp. P.O. Box 929 Conroe, Texas 77301	Conroe	38,000	Conroe Field Montgomery County
Pan American Gas Co. P.O. Box 2609 Texas City, Texas 77590	T.C.Extraction	140,000	Main Line Plant Galveston County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	Hastings	47,000	Hastings, E. & W. and Chocolate Bayou Fields Brazoria County
Phillips Petroleum Company Bartlesville, Okla. 74003	Bayou	150,000	Various Fields Brazoria County
Shell Oil Company Route 2, Box 599 Freeport, Texas 77541	Buccaneer	185,000	Federal Block 288 Field Brazoria County
Shell Oil Company P.O. Box 667 Sealy, Texas 77474	Sealy	20,000	Sealy Field Austin County
Skelly Oil Company 1928 Houston Natural Gas Bldg. Houston, Texas 77002	Bay City	16,500	Bay City Field Matagorda County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 3 – Continued		
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	Chesterville	100,000	Main Line Plant Colorado County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	L. L. Leabo	95,000	Main Line Plant Matagorda County
Texaco Inc. P.O. Box 1240 El Campo, Texas 77437	Blessing	55,000	Blessing & Ganado Fields Matagorda County
Union Texas Petroleum, A Divn. of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Winnie	200,000	Various Fields Jefferson County
United Gas P/L Company P.O. Box 1407 Shreveport, La. 71102	Galveston Bay	40,000	Galveston Bay Field Chambers County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Oklahoma 74102	Fannett	33,000	Main Line Plant Jefferson County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Oklahoma 74102	Fostoria	5,000	Fostoria Field Montgomery County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Moore's Orchard	13,000	Moore's Orchard Field Fort Bend County
	DISTRICT NO. 4		
Anchor Gasoline Corporation 114 East Fifth Street Tulsa, Oklahoma 74103	Tabasco	67,000	Tabasco Field Hidalgo County
Atlantic Richfield Company P.O. Box 57 Edinburg, Texas 78539	Edinburg	80,000	Mercedes & San Salvador Fields Hidalgo County
Atlantic Richfield Company Route 1, Box 134 Taft, Texas 78390	Taft	50,000	Various Fields San Patricio County
Champlin Petroleum Company P.O. Box 9365 Fort Worth, Texas 76107	Gulf Plains	220,000	Agua Dulce & Stratton Fields Nueces County
Cities Service Oil Company P.O. Box 168 Gregory, Texas 78359	Corpus Bay	75,000	Various Fields San Patricio County
Cities Service Oil Company P.O. Box 996 Riviera, Texas 78379	May	40,000	Main Line Plant Kleberg County
Cities Service Oil Company Route 2 Robstown, Texas 78380	Robstown	80,000	Various Fields Nueces County
Clark Fuel Producing Co. P.O. Box 3471 McAllen, Texas 78501	Sullivan City	4,500	Sullivan City, Nichols, & Coastal, East Fields Hidalgo County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 4 – Continued			
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Falfurrias	85,000	Main Line Plant Jim Wells County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Freer	225,000	Main Line Plant Webb County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Hidalgo	75,000	Main Line Plant Hidalgo County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Mission	18,000	Main Line Plant Hidalgo County
Coates, George H. 1610 Milam Bldg. San Antonio, Texas 78205	Jay Simmons	4,000	Jay Simmons Field Starr County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Rincon	28,000	Rincon Field Starr County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Gregory	52,000	Main Line Plant San Patricio County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Loma Blanca	29,000	Loma Blanca Field Brooks County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Orange Grove	4,000	Main Line Plant Jim Wells County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Robstown	72,000	Main Line Plant Nueces County
Houston Natural Gas Production Company P.O. Box 1130 Corpus Christi, Texas 78403	Chapman	1,450	Arnold-David Field Nueces County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	35,000	Flour Bluff & E. Flour Bluff Fields Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	NE Loma Novia	35,000	Kohler, Lundell & NE Loma Novia Fields Duval County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Pita	9,000	Pita Field Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Sarita	80,000	Various Fields Kenedy County
Intrastate Gathering Corp. 508 Broadway Natl. Bank Bldg. San Antonio, Texas 78209	Rio Grande City	38,000	Main Line Plant Starr County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 4 – Continued			
Kewanee Oil Company P.O. Box 2239 Tulsa, Okla. 74101	North Taft	2,500	Taft, Deep Field San Patricio County
Lo Vaca Gathering Co. P.O. Box 521 Corpus Christi, Texas 78403	Corpus Christi	130,000	Various Fields Nueces County
Marathon Oil Company P.O. Box 968 Sinton, Texas 78387	Plymouth	45,000	Plymouth, Rooke & Portilla Fields San Patricio County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Hagist	60,000	Main Line Plant Duval County
Monarch Oil & Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Midway	1,200	Midway Field San Patricio County
Monarch Oil & Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Robstown	1,000	Robstown Field Nueces County
Osborn, W. B., Operator P.O. Box 6767 San Antonio, Texas 78209	Fee	5,500	Sun. North Field Starr County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Luby	90,000	Various Fields Nueces County
Shell Oil Company P.O. Box 2241 Houston, Texas 77001	McAllen Ranch	63,000	McAllen Ranch Field Hidalgo County
Shell Oil Company P.O. Box 2241 Houston, Texas 77001	N. Rincon	35,000	N. Rincon Field Starr County
Sohio Petroleum Company P.O. Box 1638 Alice, Texas 78332	Prado	8,000	Prado Field Jim Hogg County
Southern Minerals Corp. P.O. Box 716 Corpus Christi, Texas 78403	Somico	75,000	Saxet, Stratton & Richard King Fields Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Fulton Beach	5,000	Fulton Beach Field Aransas County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Luby	15,000	Luby Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Tijerina-Canales	70,000	Tijerina-Canales-Blucher Field Jim Wells County
Sun Oil Co. - DX Divn. P.O. Box 498 Corpus Christi, Texas 78403	Red Fish Bay	185,000	Red Fish Bay - Mustang Island Fields San Patricio County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Chess-LaSara	4,600	Chess-LaSara Field Willacy County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 4 – Continued			
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Portilla	15,000	Portilla & Section Two Fields San Patricio County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	R.R. Dean	100,000	Main Line Plant Nueces County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	K.G. Pearce	75,000	Main Line Plant Aransas County
Tenneco Oil Co. (Mfg. Dept.) P.O. Box 2511 Houston, Texas 77001	O.W. Ward	160,000	McAllen Field Hidalgo County
Tex-Tract Mfg. Co., Inc. 1520 Vaughn Plaza Corpus Christi, Texas 78405	Unit # 106	8,000	N. Midway Field San Patricio County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Encinitas	22,000	Main Line Plant Brooks County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Tijerina	40,000	Tijerina-Canales-Blucher Field Jim Wells County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Encinal Channel	35,000	Encinal Channel Field Nueces County
DISTRICTS NO. 5 & 6			
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	Carthage	40,000	Carthage Field Panola County
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	N. Lansing	25,000	N. Lansing Field Harrison County
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	Manziel	20,000	Manziel Field Wood County
ARKLA Chemical Corp. P.O. Box 1734 Shreveport, La. 71102	Waskom	145,000	Various Fields Harrison County
Atlantic Richfield Co. P.O. Box 5040 Longview, Texas 75601	Longview	18,000	N. End - E. Texas Field Gregg County
Atlantic Richfield Co. P.O. Box 48 Price, Texas 75687	Price	15,000	E. Texas & Chapel Hill Fields Rusk County
Breckenridge Gasoline Co. P.O. Drawer 1272 Breckenridge, Texas 76024	Lodi	10,000	Rodessa Field Cass County
CRA, Inc. P.O. Box 668 Quitman, Texas 75783	Quitman	40,000	Quitman Field Wood County
Champlin Petroleum Co. P.O. Box 9365 Fort Worth, Texas 76107	Carthage	250,000	Carthage Field Panola County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 5 & 6 – Continued			
Cities Service Oil Co. P.O. Box 5480 Longview, Texas 75601	East Texas	50,000	East Texas Field Gregg County
Cities Service Oil Co. P.O. Box 576 Canton, Texas 75103	Myrtle Springs	30,000	Myrtle Springs Field Van Zandt County
Cities Service Oil Co. P.O. Box 128 Carthage, Texas 75633	Panola	100,000	Carthage Field Panola County
Cities Service Oil Co. P.O. Box 2428 Riesel, Texas 76682	Waco	60,000	Main Line Plant McLennan County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Carthage	210,000	Carthage Field Panola County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Woodlawn	100,000	Woodlawn & Green Fox Fields Harrison County
Etexas Producers Gas Company P.O. Box 2012 Tyler, Texas 75701	Chapel Hill	12,000	Chapel Hill & Wright Mountain Fields Smith County
Getty Oil Company P.O. Box 8 Scroggins, Texas 75480	Cayuga	40,000	Cayuga Field Anderson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	East Texas	88,000	East Texas Field Rusk County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Hawkins	110,000	Hawkins Field Wood County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Neches	11,000	Neches Woodbine Field Cherokee County
Hunt Oil Company 1401 Elm Street Dallas, Texas 75202	Fairway	50,000	Fairway Field Henderson County
Lone Star Gas Company P.O. Box 306 Trinidad, Texas 75163	Trinidad	70,000	Main Line Plant Henderson County
Lone Star Producing Co. P.O. Box 68 Murchison, Texas 75778	Opelika	90,000	Opelika Field Henderson County
Pan American Petroleum Corp. P.O. Box 660 Tyler, Texas 75701	Edgewood	67,000	Edgewood & N.E. Edgewood Fields Van Zandt County
Parade Company, The P.O. Box 48 New London, Texas 75682	Giles	18,000	East Texas Field Rusk County
Phillips, Loyce P.O. Box 567 Gladewater, Texas 75647	Nan-Su-Gail	3,000	Nan-Su-Gail & Woodbine Fields Freestone County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 5 & 6 – Continued			
Phillips Petroleum Company P.O. Box 288 New London, Texas 75682	Henderson	12,000	Henderson Field Rusk County
Samedan Oil Corporation P.O. Box 909 Ardmore, Okla. 73401	Leona	11,000	Various Fields Leon County
Slocum Gas Company P.O. Box 454 Dallas, Texas 75221	Slocum	8,000	Slocum & Grapeland Fields Anderson County
Southwest Oletha Gas Processing Corporation P.O. Box 931 Dallas, Texas 75221	Oletha	20,000	Southwest Oletha Field Limestone County
Spence, Ralph 813 Citizens 1st Natl. Bk. Bldg. Tyler, Texas 75701	Pokey	15,000	Pokey Field Limestone County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Shamburger Lake	1,200	Shamburger Lake Field Smith County
Sun Oil Co. - DX Divn. 418 Market Street Shreveport, La. 71101	Freestone	3,750	Nan-Su-Gail Field Freestone County
Union Oil Co. of California P.O. Box 22-J Van, Texas 75790	Van Unit #19	9,000	Van Field Van Zandt County
United Gas Pipe Line Co. P.O. Box 1407 Shreveport, La. 71102	Carthage	140,000	Carthage Field Panola County
Wanda Petroleum Company P.O. Box 53120 Houston, Texas 77052	Hainesville Dome	1,000	Hainesville Field Wood County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Como	20,000	Como Field Hopkins County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Gladewater	20,000	East Texas Field Gregg County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Spear	12,000	East Texas Field Gregg County
DISTRICT NO. 7B			
Breckenridge Gasoline Co. P.O. Drawer 1272 Breckenridge, Texas 76024	Eliasville	6,000	Eliasville Field Stephens County
Cities Service Oil Company P.O. Box 665 Knox City, Texas 79529	Stonewall	10,300	Various Fields Stonewall County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Albany	8,500	Various Fields Shackelford County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7B – Continued			
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Box Elmdale	3,500	Various Fields Callahan County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Claytonville	5,000	Claytonville Field Fisher County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	'F' Plant	5,000	Claytonville Field Fisher County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Sweetwater	1,000	Various Fields Nolan County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Tuscola	3,000	Various Fields Taylor County
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	X-Ray	10,000	Main Line Plant Erath County
Ewing, G. W. P.O. Drawer 392 Breckenridge, Texas 76024	O. Tomlin A & B Units	1,500	Big Sandy Field Stephens County
Foree Company 3700 First Natl. Bank Bldg. Dallas, Texas 75202	Foree Co.	1,500	Various Fields Fisher County
Grimes, Otha H., et al P.O. Box 3327 Tulsa, Okla. 74101	North Dora	5,500	North Dora Field Nolan County
Lewtex Oil & Gas Co., Inc. First National Bank Bldg. Breckenridge, Texas 76024	Throckmorton	1,500	Throckmorton County Regular Field Throckmorton County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Gordon	100,000	Main Line Plant Palo Pinto County
Lone Star Gas Company P.O. Box 78 Ranger, Texas 76470	Line KPD-1	3,500	Main Line Plant Comanche County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Pueblo	40,000	Main Line Plant Eastland County
Lone Star Gas Company P.O. Box 86 Springtown, Texas 76082	Springtown	98,000	Main Line Plant Parker County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Windham	3,500	Main Line Plant Callahan County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7B – Continued			
Lone Star Producing Co. P.O. Box 1452 Breckenridge, Texas 76024	Brooks	10,000	Breckenridge Field Stephens County
Lone Star Producing Co. P.O. Box 341 Ranger, Texas 76470	Plant #108	5,000	Eastland County Regular Field Eastland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Desdemona	2,000	Eastland County Regular Field Eastland County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	White Flat	6,500	White Flat Field Nolan County
Permian Corporation, The P.O. Box 3119 Midland, Texas 79701	Possom Kingdom	5,000	N. Jill Field Stephens County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Caddo	3,000	Caddo Field Stephens County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #2	15,000	Eastland County Regular Field Eastland County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #7	5,000	Harding Bros. Field Stephens County
Skelly Oil Company P.O. Box 1351 Midland, Texas 79701	N. Nena Lucia Unit	7,100	Nena Lucia (Strawn) Field Nolan County
Southwestern Gas Pipeline, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Lone Camp	15,000	Various Fields Palo Pinto County
Southwestern Gas Pipeline, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Mineral Wells	29,000	Various Fields Palo Pinto County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Wimberly #1	10,000	Various Fields Jones County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	Breckenridge	16,000	Various Fields Stephens County
West Cen-Tex Gas Co. P.O. Box 790 Mineral Wells, Texas 76067	Ranger	5,000	Various Fields Eastland County
West Lake Natural Gasoline Co. P.O. Box 1492 El Paso, Texas 79999	Trammell & So. Trammell	25,000	West Lake Field Nolan County
Young, Marshall R., Oil Co. 750 West Fifth Street Fort Worth, Texas 76102	Cook # 1	1,000	Cook Field Shackelford County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 7C		
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Crane	11,000	Wilshire Field Crane County
Atlantic Richfield Company P.O. Box 638 Eldorado, Texas 76936	Eldorado	54,000	Hulldale Field Schleicher County
Atlantic Richfield Company P.O. Box 638 Eldorado, Texas 76936	Mertzon	2,500	Ketchum Mtn. Field Irion County
CRA, Inc. P.O. Box 708 Mertzon, Texas 76941	Mertzon	27,000	Various Fields Irion County
Cities Service Oil Company P.O. Box 2832 Odessa, Texas 79760	Page	5,500	Page Field Schleicher County
Cities Service Oil Company Oil Field Route Big Lake, Texas 76932	West World	20,000	Ranch Strawn, Shannon, & Escondido Fields Crockett County
Delta Drilling Company P.O. Box 2012 Tyler, Texas 75701	Ozona	60,000	Ozona Field Crockett County
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Texon	6,000	Big Lake Field Reagan County
El Paso Natural Gas Co. P.O. Box 1492 El Paso, Texas 79999	Midkiff	169,000	Spraberry Field Reagan County
McCullough Enterprises, Inc. 2009 Skyline Drive Bartlesville, Okla. 74003	Susan Peak	3,500	Susan Peak Field Tom Green County
Midland Petrochemical Co. Christoval, Texas 76935	H.J. Strawn	1,700	Strawn Field Tom Green County
Northwest Production Corp. P.O. Box 1796 El Paso, Texas 79949	Barnhart	25,000	Barnhart, Farmer & Spraberry Fields Reagan County
Omega Gas Company P.O. Box 1641 Abilene, Texas 79604	Bronte	5,000	Main Line Plant Coke County
Palo Pinto Oil & Gas Co. 1111 - 7th Street Wichita Falls, Texas 76301	McNeill	1,100	Norton, W. Field Runnels County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Wilshire	16,000	Amacker-Tippett Field Upton County
Permian Corporation, The P.O. Box 3119 Midland, Texas 79701	Todd	5,000	Todd Elkhorn Field Crockett County
Phillips Petroleum Company Fourth & Washington Odessa, Texas 79760	Benedum	40,000	Benedum Field Upton County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7C – Continued			
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Crossett	5,000	Crossett & So. Crossett Fields Upton County
Shell Oil Company P.O. Box 989 Ozona, Texas 76943	NW Ozona	11,500	Ozona-Canyon & Spraberry Fields Crockett County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Tippett	70,000	Various Fields Crockett County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Jameson	50,000	Jameson Field Coke County
Sun Oil Co. - DX Divn. 500 Vaughn Bldg. Midland, Texas 79701	Concho	14,000	Paint Rock & Speck Fields Concho County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Benedum, Pembrook & Floyd	80,000	Various Fields Upton County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Perkins	70,000	Various Fields Coke County
DISTRICTS NO. 8 & 8A			
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	E. Goldsmith	35,000	East & North Goldsmith Fields Ector County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Ranchland	2,000	Midland, East Field Midland County
Amerada Div., Amerada Hess Corp. P.O. Box 2040 Tulsa, Okla. 74102	Adair	4,500	Adair & Wellman Fields Terry County
Atlantic Richfield Company P.O. Box 666 Crane, Texas 79731	Block #31	86,000	Block #31 Field Crane County
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Imperial	21,000	Various Fields Crane County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Estes	30,000	Ward-Estes, North Field Ward County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Walton	30,000	Kermit Field Winkler County
Cities Service Oil Company Star Route 2 Morton, Texas 79346	Lehman	20,000	Levelland & Buckshot Fields Cochran County
Cities Service Oil Company P.O. Box 306 Seminole, Texas 79360	W. Seminole	15,000	West Seminole & Russell Fields Gaines County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A – Continued			
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Ramsey	10,000	Various Fields Reeves County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	S. Andrews	25,000	S. Andrews Field Andrews County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Sealy-Smith	17,000	Monahans & Yarbrough-Allen Fields Ward County
General Crude Oil Company P.O. Box 37 Clairemont, Texas 79509	Salt Creek	5,000	Salt Creek Field Kent County
Getty Oil Company P.O. Box 831 Odessa, Texas 79760	Headlee	25,000	Headlee & Dora Roberts Fields Ector County
Humble Oil & Refining Company P.O. Box 1600 Midland, Texas 79701	Sand Hills	40,000	Cordona Lake & Sand Hills Fields Crane County
Marathon Oil Company P.O. Box 668 Iraan, Texas 79744	Yates	7,200	Yates Field Pecos County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Kermit	18,000	Kermit Field Winkler County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Parks Booster	15,000	Parks Field Midland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Waha	130,000	Waha, Lockridge, & Worsham-Bayer Fields Pecos County
Monsanto Company P.O. Box 1169 Snyder, Texas 79549	Diamond 'M' Sharon Ridge	43,500	Diamond 'M' Sharon-Ridge & Kelly-Snyder Fields Scurry County
Northern Natural Gas Co. 2223 Dodge Street Omaha, Nebraska 68102	Jasper	35,000	North Hokit Field Pecos County
Odessa Natural Gasoline Co. P.O. Box 3908 Odessa, Texas 79760	Odessa	40,000	Various Fields Ector County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	North Cowden	100,000	North Cowden Field Ector County
Pan American Petroleum Corp. P.O. Box 367 Andrews, Texas 79714	So. Fullerton	57,500	Various Fields Andrews County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Levelland	40,000	Various Fields Hockley County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	Monahans	5,000	N. Monahans & Halley Fields Winkler County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A – Continued			
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Prentice	12,000	Prentice Field Yoakum County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Ropes	1,700	Ropes & Ropes W. Fields Hockley County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Slaughter	110,000	Slaughter & Levelland Fields Hockley County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Santa Rosa	24,000	Payton & Pecos Valley Fields Pecos County
Pecos Growers Gas Company P.O. Box 222 Midland, Texas 79701	Coyanosa	20,000	Various Fields Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Andrews	90,000	Various Fields Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Azalea	45,000	Various Fields Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Crane	60,000	Various Fields Crane County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Ector	40,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Fullerton(North)	80,000	Various Fields Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Goldsmith	380,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Judkins	55,000	Various Fields Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Puckett	215,000	Puckett Field Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Seminole	34,000	Seminole Field Gaines County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Spraberry	26,000	Spraberry Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Tunstill	30,000	Various Fields Reeves County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Winkler	13,500	Emperor Field Winkler County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A – Continued			
Richardson, Sid, Carbon & Gasoline Company P.O. Drawer 'R' Kermit, Texas 79745	Keystone	95,000	Keystone, Kermit, GPM, & Weiner Fields Winkler County
Shell Oil Company P.O. Drawer 'B' Notrees, Texas 79759	TXL	112,000	TXL, Wheeler & Harper Fields Ector County
Shell Oil Company P.O. Box 1180 Denver City, Texas 79323	Wasson	265,000	Brahaney & Wasson Fields Yoakum County
Skelly Oil Company P.O. Box 1071 Big Spring, Texas 79720	East Vealmoor	66,000	Various Fields Howard County
Standard Oil Company of Texas P.O. Box 1249 Houston, Texas 77001	Kermit	53,000	Kermit Field Winkler County
Standard Oil Company of Texas P.O. Box 1249 Houston, Texas 77001	North Snyder	22,000	Kelly-Snyder Field Scurry County
Sun Oil Co. - DX Division Arah Route Snyder, Texas 79549	Snyder	82,000	Kelly-Snyder Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Fuller	29,000	Cogdell Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	So. Kermit	46,000	Kermit Field Winkler County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Lamesa	6,000	Spraberry Field Dawson County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Mabee	15,000	Mabee & Lowe Fields Andrews County
Union Oil Co. of California P.O. Box 671 Midland, Texas 79701	Bakke	19,000	Bakke Field Andrews County
Union Oil Co. of California P.O. Box 671 Midland, Texas 79701	Dollarhide	75,000	Dollarhide Field Andrews County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla 74102	Azalea	17,000	Azalea Field Midland County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Monahans	40,000	North Ward Estes Field Ward County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Sand Hills	150,000	Sand Hills/Judkins/ Field Crane County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Waddell	118,000	Sand Hills, University Waddell & Lea Fields Crane County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 9		
Black Hawk Gasoline Corp. P.O. Box 566 Graham, Texas 76046	Black Hawk	500	Various Fields Jack County
Cities Service Oil Company P.O. Box 68 Chico, Texas 76030	Chico	70,000	Various Fields Wise County
Cities Service Oil Company P.O. Box 'O' Jacksboro, Texas 76056	Gibtown	10,000	Various Fields Jack County
Fagadau, Sanford P. 1114 Praetorian Bldg. Dallas, Texas 75201	Blue Grove	2,000	Blue Grove Field Clay County
Fagadau, Sanford P. 1114 Praetorian Bldg. Dallas, Texas 75201	Maryetta	2,000	Boonesville Bend Field Jack County
GM & A Gas Products Plant, Inc. P.O. Box 1589 Tulsa, Okla. 74102	Bridgeport	175,000	Boonesville Bend Field Wise County
Lewtex Oil & Gas Co., Inc. First National Bank Bldg. Breckenridge, Texas 76024	Graham	1,500	Young County Regular Field Young County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Line 401-8"	5,500	Main Line Plant Young County
Maynard Oil Company 2050 One Main Place Dallas, Texas 75250	Jupiter	3,000	Boonesville Field Jack County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Electra	1,500	Various Fields Wilbarger County
Moncrief & Grimes P.O. Box 3327 Tulsa, Okla 74101	Gainesville	1,000	Bob-K Field Cooke County
Petroleum Corp. of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #3	7,500	South Bend Field Young County
Progress Petroleum, Inc. 426 Oil & Gas Bldg. Wichita Falls, Texas 76301	McGregor	1,000	Vogtsberger & Halsell Fields Archer County
Shell Oil Company P.O. Box 297 Quanah, Texas 79252	Conley	9,000	Conley, W. Odell & Thrash Fields Hardeman County
Southwestern Gas P/L, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Decatur	7,000	Various Fields Wise County
Standard Oil Co. of Texas P.O. Box 1249 Houston, Texas 77001	Sherman	36,000	Various Fields Grayson County
Standard Oil Co. of Texas P.O. Box 1249 Houston, Texas 77001	Sivells Bend	3,910	Sivells Bend Field Cooke County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 9 – Continued			
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Handy	5,000	Handy Field Grayson County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Rasberry	2,200	Rasberry Field Foard County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Bowie	10,000	Various Fields Montague County
Union Texas Petroleum, A Division of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Walnut Bend	28,000	Sandusky & Walnut Bend Fields Cooke County
Upham Oil and Gas Company P.O. Box 940 Mineral Wells, Texas 76067	Upham	7,000	Various Fields Wise County
V J L Corporation 1308 CNB Bldg. Fort Worth, Texas 76102	KMA	12,500	KMA Field Wichita County
Williams Petroleum Company P.O. Box 998 Burkburnett, Texas 76354	Williams	1,500	Wichita County Regular Field Wichita County
DISTRICT NO. 10			
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Fain	80,000	West Panhandle Field Potter County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Pampa	60,000	East & West Panhandle Fields Gray County
Amarillo Oil Company P.O. Box 511 Amarillo, Texas 79105	Turkey Creek	100,000	West Panhandle & West Panhandle(Red Cave) Fields – Potter County
Cities Service Gas Company P.O. Box 456 Pampa, Texas 79065	Pampa	115,000	West Panhandle Field Gray County
Cities Service Oil Company P.O. Box 1742 Pampa, Texas 79065	Pampa	30,000	West Panhandle and Panhandle Fields Gray County
Colorado Interstate Gas Co. P.O. Box 1087 Colorado Springs, Colo. 80901	Bivins	165,000	West Panhandle & West Panhandle(Red Cave) Fields – Moore County
Colorado Interstate Gas Co. P.O. Box 1087 Colorado Springs, Colo. 80901	Four-Way	150,000	West Panhandle & West Panhandle(Red Cave) Fields – Moore County
Coltexo Corporation P.O. Box 4465 Lefors, Texas 79054	Lefors	15,000	East Panhandle and Panhandle Fields Gray County
Diamond Shamrock Corporation P.O. Box 631 Amarillo, Texas 79105	McKee	450,000	Various Fields Moore County

TABLE NO. 17 – Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 10 – Continued			
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Cargray	100,000	West Panhandle Field Carson County
Gerlane Petroleum Co. 233 Petroleum Life Bldg. Midland, Texas 79701	Mobeetie	16,000	Mobeetie Field Wheeler County
Kerr-McGee Corporation P.O. Box 2142 Pampa, Texas 79065	Plant #6	40,000	West Panhandle and Panhandle Fields Gray County
Kerr-McGee Corporation P.O. Box 577 Cactus, Texas 79013	Cactus #12	60,000	Texas-Hugoton Field Moore County
MAPCO Production Company P.O. Box 747 Fritch, Texas 79036	Westpan	150,000	West Panhandle Field Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 283 Houston, Texas 77001	Plant #161	240,000	West Panhandle and Panhandle Fields Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 283 Houston, Texas 77001	Plant #162	240,000	West Panhandle Field Moore County
Northern Natural Gas Co. 2223 Dodge Street Omaha, Nebraska 68102	Spearman	200,000	Various Fields Ochiltree County
Panhandle Producing Co., Operator 705 Alamo Natl, Bldg. San Antonio, Texas 78205	Sanford	60,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Canadian	16,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Dumas	287,000	Main Line Plant Moore County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Gray	75,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Hansford	120,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	North	14,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Pantex	25,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Rock Creek	150,000	Various Fields Hutchinson County

TABLE NO. 17 – Concluded

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 10 – Continued			
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sanford	75,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sherman	225,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sneed	165,000	West Panhandle Field Moore County
Shell Oil Company 675 S. Westmoreland Los Angeles, Calif. 90005	Bryan	9,900	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Schafer	145,000	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Spearman	55,000	Hansford Field Ochiltree County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	E. Laketon	7,500	E. Laketon Field Gray County
Warren Petroleum Corp. P.O. Box 1589 Tulsa, Okla. 74102	McLean	15,000	East Panhandle and Panhandle Fields Wheeler County

TABLE NO. 18

GAS CARBON BLACK PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Location	Type Plant	Daily Throughput Capacity Gas MCF
		RAILROAD COMMISSION DISTRICT NO. 3		
Columbian Carbon Company	Conroe No. 63	D. W. Collins Survey, Montgomery County	Furnace	5,500
		RAILROAD COMMISSION DISTRICT NO. 8		
Columbian Carbon Company	Seagraves No. 64	Section 83, Block DD, John H. Gibson Survey, Terry County	Furnace	3,500
Columbian Carbon Company	Seminole No. 66	Section 6, Block 3-34, P.S.L. Survey, Gaines County	Channel	35,000
Richardson, Sid, Carbon Company	Odessa A, B & C	Section 43, Block 43, T-2-S, T & P Survey, Ector County	Channel	85,000
		RAILROAD COMMISSION DISTRICT NO. 10		
Ashland Chemical Company	Shamrock	Section 48, Block 13, H & GN RR Co. Survey, Wheeler County	Furnace	15,500
Cabot Corporation	Schafer	Section 86, Block 4, I & GN RR Co. Survey, Carson County	Channel	40,000
Huber, J. M., Corporation	Borger Furnace	Section 27, Block Y, A & B Survey, Hutchinson County	Furnace	18,000

TABLE NO. 18A

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressuring Plants - Non-Processing - Reporting on Form PM-1.

Dist.	Plant Operator	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
2	Northern Pump Company		S. W. Yoward	1,735	831
2	Pan American Petroleum Corporation	Karon	Karon	40,863	39,989
2	Shell Oil Company	Helen Gohlke (Wilcox)	Helen Gohlke (Wilcox)	5,635	5,583
2	Valley Royalty Corporation	Wells-Magee Unit	Helen Gohlke	969	969
3	American Petrofina Company of Texas	Bertrand	Conroe (Upper Cockfield)	156	140
3	Cities Service Oil Company	Columbus	Columbus	9,219	8,979
3	Humble Oil & Refining Company	Fishers Reef	Fishers Reef	3,766	3,729
3	Humble Oil & Refining Company	Fishers Reef (Frio 1-B)	Fishers Reef (Frio 1-B)	1,436	1,428
3	Humble Oil & Refining Company	Friendswood	Webster	0	0
3	Humble Oil & Refining Company	Red Fish Reef	Red Fish Reef, South	12,774	12,586
3	Humble Oil & Refining Company	Sugarland	Sugarland	10,733	720
3	Humble Oil & Refining Company	Trinity Bay	Trinity Bay	15,407	15,300
3	Humble Oil & Refining Company	Trinity Bay (Frio 5, East)	Trinity Bay	0	0
3	Humble Oil & Refining Company	Trinity Bay (Frio 9)	Trinity Bay	1,947	1,935
3	Mobil Oil Corporation	Sarah White	Sarah White (22-C)	887	887
3	Pan American Petroleum Corporation	Gracey	Old Ocean (Armstrong)	8,645	8,480
4	Duval Oil Company	Loma Novia	Loma Novia	53	15
4	Duval Oil Company	Loma Novia-Second Sand	Loma Novia	106	0
4	Getty Oil Company	Shaeffer Ranch	Shaeffer Ranch	886	886
4	Killam & Hurd, Ltd.	Thanksgiving	Thanksgiving	154	124
4	Lundells, Inc.	Lundell, Inc.	Lundell	522	522
4	Mobil Oil Corporation		Premont, East (22-C)	187	187
4	H. A. Pagenkopf & San Andres Producing Co.	Bishop Cattle Co. 'A'	Loma Novia	25	25
4	H. A. Pagenkopf & San Andres Producing Co.	M. C. Hubberd 'B'	Loma Novia	27	27
4	Southern Minerals Corporation	Stratton	Stratton	15,147	0
4	Standard Oil Company of Texas	Alta Mesa	Alta Mesa (Garcia Sand)	177	177
4	Standard Oil Company of Texas	East Alta Mesa	Alta Mesa, East (3800')	81	81

TABLE NO. 18A – Continued

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Dist.	Plant Operator	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
4	Texaco Inc.		Armstrong	830	830
4	Texaco Inc.	Encino	Encino (6400' Sand)	324	324
4	Texaco Inc.		Kelsey Deep	458	458
4	Texaco Inc.	Tijerina	Tijerina-Canales-Blucher	2,926	2,926
7B	Clark, Lester	Diller	Shackelford County Regular	87	87
7B	Franklin, Jack	Hayden Hargett 'A'	Coleman County Regular	0	0
7B	Sun Oil Company	SW Nena Lucia	Nena Lucia	6,070	6,070
7C	Atlantic Richfield Company	Hulldale (Penn Reef)	Hulldale (Penn Reef)	3,856	3,856
7C	Atlantic Richfield Company	Ketchum Mtn. (Clearfork)	Ketchum Mtn. (Clearfork)	1,189	543
7C	Cities Service Oil Company	West World	West World (Strawn)	13,701	13,701
7C	Continental Oil Company	Ranch Strawn Unit	Ranch Strawn	3,474	1,837
7C	Mote, C. R.	Lloyd Field Unit	Lloyd	195	156
7C	Standard Oil Company of Texas	Neva West (Strawn) Unit	Neva West (Strawn)	1,065	1,065
8	Atlantic Richfield Company	University Block 9(Wolfcamp)	University Block 9(Wolfcamp)	5,992	5,679
8	Bass, Perry R.	Keystone Ellenburger	Keystone Ellenburger	2,945	2,945
8	Bass, Perry R.	Keystone Silurian	Keystone Silurian	956	956
8	Carter Foundation Production Company	Keystone Ellenburger	Keystone Ellenburger	3,235	3,235
8	Cities Service Oil Company	Harper Devonian Unit	Harper (Devonian)	14,281	13,892
8	Gulf Oil Corporation	Keystone Ellenburger	Keystone Ellenburger	6,452	6,342
8	Pan American Petroleum Corporation	Anton-Irish	Anton-Irish	9,956	8,808
8	Pan American Petroleum Corporation	Levelland	Levelland	3,195	3,113
8	Pan American Petroleum Corporation	Wasson O D C Unit	Wasson	9,555	9,222
8	Shell Oil Company	Midcross Devonian Unit	Crossett, South (Devonian)	2,848	2,848
8	Shell Oil Company	North Cross Devonian Unit	Crossett (Devonian)	3,775	3,775
8	Shell Oil Company	TXL Devonian	TXL Devonian	4,186	4,186
8	Texaco Inc.	Bryant G. Devonian Unit	Bryant G. (Devonian)	6,169	5,664
8	Texaco Inc.	Lowe (Silurian)	Lowe (Silurian)	12,075	11,562

9	Cheatham, W. C.	Oldham	Archer County Regular	16	16
9	Clark, O. R.	Portwood C-D	Archer County Regular	11	11
9	Gray, J. T., Estate		Archer County Regular	146	146
9	Gray, J. T., Estate	Campbell Banking Company & Richardson Leases	Archer County Regular	82	82
9	Humphrey, Thos. D., Oil Prop., Ltd.	Bloodworth-Dunagan	Young County Regular	104	94
9	Johnson, F. T., Jr.	Waggoner 'TT'	Wilbarger County Regular	6	6
9	Johnson, F. T., Jr.	Waggoner 'W'	Wilbarger County Regular	21	17
9	Jones, B. J. & Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	King, Charles B.		Baylor County Regular	25	25
9	King, Charles B.		Young County Regular	91	91
9	Robert & King	Graham-Keen	Young County Regular	3	3
10	Humble Oil & Refining Company	Kiff White	Hansford (Morrow-Upper Oil)	1,508	1,508
10	Nafco Oil and Gas, Inc.	Lasater	Twin (Morrow)	4,572	4,557
10	Texaco Inc	Lefors	Panhandle	648	549

TABLE NO. 19

CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 2		
Coastal States Gas Producing Company P.O. Box 521 Corpus Christi, Texas 78403	Dallas Husky	5,000	Dallas Husky Field Goliad County
Continental Oil Company P.O. Box 2226 Corpus Christi, Texas 78403	Cabeza Creek	5,000	Cabeza Creek Field Goliad County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Kellers Bay	8,000	Kellers Bay Field Calhoun County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Burnell-North Pettus	187,000	Burnell-Tulsita-Wilcox Fields Bee County
	DISTRICT NO. 3		
Atlantic Richfield Company Route 1, Box 210 A Newton, Texas 75966	Quicksand Creek	23,000	Quicksand Creek Field Newton County
Houston Natural Gas Production Company P.O. Box 1188 Houston, Texas 77001	Bammel	35,000	Bammel Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Anahuac	100,000	Anahuac Field Chambers County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Katy	1,150,000	Katy Field Waller County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Lovells Lake	50,000	Lovells Lake & North Lovells Lake Fields Jefferson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	South Mayes	4,000	South Mayes Field Chambers County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	South Gillock	28,000	South Gillock Field Galveston County
Pan American Petroleum Corp. P.O. Box 68 Sweeny, Texas 77480	Old Ocean	570,000	Old Ocean Field Brazoria County
SCAMA Corporation 4025 First Natl. Bank Bldg. Dallas, Texas 75202	Faith-Mag	5,500	Faith-Mag Field Matagorda County
Shell Oil Company P.O. Box 248 Sheridan, Texas 77475	Houston Central	350,000	Various Fields Colorado County
Sun Oil Company P.O. Box 2831 Beaumont, Texas 77704	Midfields	30,000	Midfields Field Matagorda County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Lake Creek	68,500	Various Fields Montgomery County

TABLE NO. 19 – Continued

CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 – Continued			
Union Oil Co. of California 2300 W. Loop South - Suite 100 Houston, Texas 77027	Fort Trinidad	40,000	Fort Trinidad Field Houston County
DISTRICT NO. 4			
Clark Fuel Producing Co. P.O. Box 3471 McAllen, Texas 78501	So. Kelsey	2,000	Kelsey & S. Kelsey Fields Starr County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Alazan	375,000	Various Fields Kleberg County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	El Paistle	16,000	El Paistle Field Kenedy County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	112,000	Flour Bluff & East Flour Bluff Fields Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Kelsey	125,000	Kelsey Field Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	King Ranch	1,725,000	Seeligson Field Kleberg County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Santa Fe	38,000	Santa Fe, & Julian Fields Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Viboras	400,000	Viboras Field Brooks County
Mobil Oil Corporation P.O. Box 680 Premont, Texas 78375	La Gloria	325,000	La Gloria, Seeligson & Blucher Fields Jim Wells County
Mobil Oil Corporation P.O. Box 680 Premont, Texas 78375	Seeligson	284,000	Seeligson Field Jim Wells County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Sun	90,000	Sun Field Starr County
Trinity Gas Corporation Rt. 1, Box 50 Realitos, Texas 78376	Sejita	42,000	Sejita Field Duval County
DISTRICTS NO. 5 & 6			
Getty Oil Company P.O. Box 8 Scroggins, Texas 75480	New Hope	50,000	New Hope Field Franklin County
Shell Oil Company P.O. Box 36 Douglasville, Texas 75560	Bryans Mill	48,000	Bryans Mill, Frost & Carbondale Fields Cass County
DISTRICT NO. 7C			
Atlantic Richfield Company P.O. Drawer 'U' Imperial, Texas 79743	Midland	8,000	Pegasus & June Sanders Fields Midland County

TABLE NO. 19 – Continued

CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1969

Plant Operator	Plant Name	Daily MCF Capacity	Location
	DISTRICT NO. 7C – Continued		
Mallard Petroleum, Inc. 1206 V & J Tower Midland, Texas 79701	M.P.I. (Ellenburger)	2,250	M.P.I. (Ellenburger) Field Crockett County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Pegasus	70,000	Various Fields Midland County
	DISTRICT NO. 8		
Atlantic Richfield Co. P.O. Box 1610 Midland, Texas 79701	Sealy & Smith Unit	7,000	Halley Field Winkler County
Bass, Perry R. P.O. Drawer 'R' Kermit, Texas 79745	Halley	65,000	Halley Field Winkler County
Cities Service Oil Company P.O. Box 1326 Odessa, Texas 79760	Roberts Ranch	65,000	Dora Roberts, Virey & War-San Fields Midland County
Getty Oil Company P.O. Box 831 Odessa, Texas 79760	Headlee Devonian Unit	150,000	Headlee Field Ector County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Coyanosa Complex	560,000	Coyanosa Field Pecos County
Shell Oil Company P.O. Box 1509 Midland, Texas 79701	Sealy Smith 'B' #4	2,800	Halley Field Winkler County
	DISTRICT NO. 9		
Standard Oil Co. of Texas P.O. Box 1249 Houston, Texas 77001	New Mag	31,000	New Mag Field Grayson County

TABLE NO. 20

REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1969
(All Figures in Barrels of 42 U. S. Gallons)

	Maximum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Company	600	Topping	1010 Lockwood Dr., Houston, Tx. 77020	San Antonio
Howell Refining Company, Inc.	3,500	S	P.O. Box 2776, San Antonio, Tx. 78206	San Antonio
Monarch Refg. Corp., Divn. of Wing Corp.	3,400	S	P.O. Box 7309, San Antonio, Tx. 78207	San Antonio
Tesoro Petroleum Corp.	4,500	S	P.O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL – DISTRICT NO. 1	12,000			
DISTRICT NO. 2				
Three Rivers Refinery	1,200	S-A-L	P.O. Box 490, Three Rivers, Tx. 78071	Three Rivers
TOTAL – DISTRICT NO. 2	1,200			
DISTRICT NO. 3				
Atlantic Richfield Company	200,000	C-K-L-W	P.O. Box 2451, Houston, Tx. 77001	Houston
American Oil Company	241,000	C-A-K	P.O. Box 401, Texas City, Tx. 77590	Texas City
BP Oil Corporation	84,000	C-Pipe Still	P.O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Crown Central Petroleum Corp.	87,000	C	P.O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Company	2,000	S	P.O. Box 185, Houston, Tx. 77001	Houston
Gulf Oil Corporation	329,300	S-C-K-L-W(5)	P.O. Box 701, Port Arthur, Texas 77640	Port Arthur
Humble Oil & Refg. Company	345,000	C-A.L-W(12)	P.O. Box 2180, Houston, Tx. 77001	Baytown
Marathon Oil Company	48,000	S-C(8)	P.O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corporation	315,000	C-K-L-W	Mfg. Dept., 150 E. 42nd St., New York, N.Y. 10017	Beaumont
Phillips Petroleum Company	85,000	C	Bartlesville, Oklahoma 74003	Sweeney
Shell Oil Company	162,000	S-C-A-L-W	50 W. 50th St., New York, N.Y. 10020	Deer Park
Signal Oil & Gas Company	63,000	S-C-Alkylation	P.O. Box 5008, Houston, Tx. 77012	Houston
South Hampton Company	5,000	S-C	P.O. Box 6966, Houston, Tx. 77005	Silsbee
Texaco Inc.	310,000	(12)	P.O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco Inc.	45,000	A	P.O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	50,000	C	P.O. Box 1271, Texas City, Tx. 77590	Texas City
Union 76 Div. of Union Oil Co. of Calif.	105,000	S-C-A-L-W(11)	200 E. Golf Rd., Palatine, Ill. 60067	Beaumont
TOTAL – DISTRICT NO. 3	2,476,300			

TABLE NO. 20 – Continued

REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1969
(All Figures in Barrels of 42 U. S. Gallons)

	Maximum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 4				
Adobe Refining Company	4,000	S	P.O. Box 396, La Blanca, Texas 78558	La Blanca
Amerada-Hess Corp. (Hess Oil & Chemical)	55,000	S-C	P.O. Box 4936, Corpus Christi, Tx. 78408	Corpus Christi
Coastal States Petrochemical Company	135,000	S-C(10)	P.O. Box 521, Corpus Christi, Tx. 78403	Corpus Christi
Howell Refining Company	10,000	S	P.O. Box 2776, San Antonio, Texas 78206	Corpus Christi
Pontiac Refining Corporation	52,500	S-C-(9)	P.O. Box 9176, Corpus Christi, Tx. 78408	Corpus Christi
Southern Minerals Corporation	5,032	S	P.O. Box 716, Corpus Christi, Tx. 78403	Corpus Christi
Southwestern Oil Refining Company	49,300	S-C-Alkylation	P.O. Drawer 9217, Corpus Christi, Tx. 78408	Corpus Christi
Suntide Refining Company	55,000	C-K (11)	P.O. Box 2608, Corpus Christi, Tx. 78403	Corpus Christi
TOTAL – DISTRICT NO. 4	365,832			
DISTRICT NO. 5				
Fort Worth Refining Co.	12,000	S-C	P.O. Box 1508, Fort Worth, Texas 76101	Fort Worth
Texas Asphalt & Refining Co. (Tarco)	2,000	S	4228 W. 183 Hwy., Irving, Texas 75060	Irving
TOTAL – DISTRICT NO. 5	14,000			
DISTRICT NO. 6				
American Petrofina Co. of Texas	24,000	S-C-A	P.O. Box 1011, Mt. Pleasant, Texas 75455	Mt. Pleasant
Anderson Refining Corp.	2,400	S	P.O. Drawer 'Q', Palestine, Tx. 75801	Tucker
Dallawax Company	500(3)	W	P.O. Box 2019, Tyler, Tx. 75701	Kilgore
Ida Gasoline Company, Inc.	500	Blending	Rt. 1, Box 60, Oil City, La. 71061	Trinidad
LaGloria Oil & Gas Company	24,000	C	P.O. Box 840, Tyler, Tx. 75701	Tyler
Longview Refining Company	5,000	S-(8)	P.O. Box 1512, Longview, Tx. 75601	Longview
Petroleum Dehydrating Company	1,000	Treating & Blending	P.O. Box 558, Chanute, Kas. 66720	Kilgore
Petrolite Corp. (Barecp Divn.)	600	W	P.O. Box 390, Kilgore, Tx. 75662	Kilgore
TOTAL – DISTRICT NO. 6	58,000			

DISTRICT NO. 7B				
Petroleum Refining Company	3,000	S-C	Lueders, Texas 79533	Lueders
Pride Refining, Inc.	6,000(13)	S	P.O. Box 3237, Abilene, Tx. 79604	Abilene
TOTAL – DISTRICT NO. 7B	9,000			
DISTRICT NO. 8				
Cosden Oil & Chemical Company	56,000	S-C-A-(11)	P.O. Box 1311, Big Spring, Tx. 79720	Big Spring
Shell Oil Company (Odessa Refy.)	29,000	S-C	50 W. 50th St., New York, N.Y. 10020	Odessa
Standard Oil Company of Texas	65,000	C-A-(4)	P.O. Box 20002, El Paso, Tx. 79998	El Paso
Texaco Inc.	16,225	C-K	6500 Trowbridge St., El Paso, Tx. 79998	El Paso
TOTAL – DISTRICT NO. 8	166,225			
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refy.)	38,000	S-C-A-(4)	P.O. Box 631, Amarillo, Tx. 79105	Sunray
Phillips Petroleum Co. (Borger-Refy.)	85,000	C	Bartlesville, Okla. 74003	Borger
Texaco Inc.	19,000	S-C	P.O. Box 4000, Amarillo, Tx. 79105	Amarillo
TOTAL – DISTRICT NO. 10	142,000			
GRAND TOTAL	3,244,557			

(1) Maximum daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
(2) S-Skimming, C-Cracking and/or Reforming, A-Asphalt, K-Coking, L-Lube, and W-Wax.
(3) Plant is inactive.
(4)Also Reforming, Sulfuric Acid Alkylation.
(5) Also Treating, Specialty, and Greasemaking.
(6) Also Platforming - Alkylation.
(7) Also Platforming.
(8) Catalytic Cracking Unit - does not process crude oil.
(9) Also Catalytic Reforming.
(10) Catalytic Reforming, Alkylation Aromaties Extraction, Hydrodealkylation, Catalytic Condensation.
(11) Petrochemicals.
(12) Complete integrated refinery.
(13) Will be increased to 10,000 BPD - Est. Cpt. 5/1/70 (Formerly Adobe Refg. Co.)

TABLE NO. 21

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
– A –		
Arco Pipe Line Co.	Arco Bldg.	Independence, Kans. 67301
Abney Oil Co., Inc.	911 Ray P. Oden Bldg.	Shreveport, La. 71101
Adkisson, C. N.	P.O. Drawer 800	McCamey, Texas 79752
Admiral Crude Oil Corp.	P.O. Box 1713	Midland, Texas 79701
Allen, Jas., Asphalt Co.	Rt. 2, Box 20	Kilgore, Texas 75662
Allen & Grady, Inc.	P.O. Box 2458	Pampa, Texas 79065
Allen Service Corp.	P.O. Box 2131	Pampa, Texas 79065
Amerada Hess Corp.	P.O. Box 4936	Corpus Christi, Texas 77708
American Oil Company	P.O. Box 237	So. Houston, Texas 77587
American Petrofina Co. of Texas	P.O. Box 1311	Big Spring, Texas 79720
American Petrofina Co. of Texas	P.O. Box 206	Corpus Christi, Texas 78403
American Petrofina Co. of Texas	P.O. Box 1260	Tyler, Texas 75701
American Petrofina P/L Co.	P.O. Box 772	Mt. Pleasant, Texas 75455
American Petrofina P/L Co.	P.O. Box 1011	Mt. Pleasant, Texas 75455
Anderson Refining Co.	P.O. Drawer 'Q'	Palestine, Texas 75801
Antwell, Morris R. & Assoc. Transport	P.O. Box 2010	Hobbs, New Mexico 88240
Ard Drilling Company	P.O. Box 1744	Midland, Texas 79701
Arkansas Louisiana Gas Co.	P.O. Box 1734	Shreveport, La. 71102
Atlantic Pipe Line Co.	P.O. Box 2819	Dallas, Texas 75221
Atlantic Richfield Co.	P.O. Box 2819	Dallas, Texas 75221
Atlas Processing Co.	P.O. Box 9188	Shreveport, La. 71109
Aycock, Tom, Oil Sales, Inc.	P.O. Box 52	Pharr, Texas 78577
– B –		
B.S. & M. Construction Co. Inc.	P.O. Box 963	Kermit, Texas 79745
Barton, A. L.	1001 Main St.	Big Lake, Texas 76932
Basin Pipe Line System	P.O. Box 52332	Houston, Texas 77052
Bass, Perry R.	P.O. Box 1058	El Campo, Texas 77437
Bell Oil & Gas Co., PLD	P.O. Box 935	Burkburnett, Texas 76354
Bennett, Mills Estate	2001 S. Natl. Bk. Bldg.	Houston, Texas 77002
Beren, I. B.	P.O. Box 20202	Dallas, Texas 75220
Big Tex Crude Oil Co.	P.O. Box 896	Gainesville, Texas 76240
Bigheart Pipe Line Co.	P.O. Box 376	Tulsa, Okla. 74101
Black Lake Pipe Line Co.	P.O. Box 308	Independence, Kans. 67301
Blanton, O. R.	P.O. Box 1161	Ozona, Texas 76943
Blue Dolphin Pipe Line Co.	P.O. Box 2648	Houston, Texas 77001
Bolt Fuel Oil Co.	P.O. Box 1014	Kilgore, Texas 75662
Bolt, Joe, Transport Co.	P.O. Box 864	Kilgore, Texas 75662
Boykin Bros., et al.	P.O. Box 1508	Big Spring, Texas 79720
Brewer, S. E.	210 Beard St.	Dumas, Texas 79209
– C –		
CRA, Inc	P.O. Box 708	Mertzon, Texas 76941
Caddo Oil Co., Inc.	P.O. Box 800	Shreveport, La. 71102
Cameron Crude Oil Corp.	P.O. Box 3306	Tulsa, Okla. 74101
Caprock Service Co.	P.O. Box 1551	Big Spring, Texas 79720
Cardinal P/L Corp.	Petroleum Center	San Antonio, Texas 78209
Casa Products System	% Arco P/L Co.	Independence, Kans. 67301
Central Crude Oil Co.	7030 Currin Dr.	Dallas, Texas 75230
Chamberlain, S. R.	P.O. Box 238	Refugio, Texas 78377
Champlin Petroleum Co.	P.O. Box 1702	Corpus Christi, Texas 78403
Chevron Pipe Line Co.	P.O. Box 20002	El Paso, Texas 79998
Cities Service Oil Co.		Bartlesville, Okla. 74003
Cities Service Oil Co.	P.O. Box 128	Carthage, Texas 75633
Cities Service Pipe Line Co.		Bartlesville, Okla. 74003
Clark Drilling Co., E. B.	503 City Natl. Bldg.	Wichita Falls, Texas 76301
Coastal States Crude Gathering Co.	P.O. Box 869	Corpus Christi, Texas 78403
Cochran, Clayton L.	P.O. Box 793	Spearman, Texas 79081
Cody & Teague, Inc.	P.O. Box 788	Odessa, Texas 79760
Coffield Oil, Inc.	P.O. Box 466	Rockdale, Texas 76567
Coffield Pipe Line Co.	P.O. Box 466	Rockdale, Texas 76567
Coffield, H. H.	P.O. Box 466	Rockdale, Texas 76567
Comanche Pipe Line Co.	P.O. Box 951	Monahans, Texas 79756

TABLE NO. 21 – Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
Compton Corp.	P.O. Box 538	Abilene, Texas 79604
Compton Transport Co., Inc.	P.O. Box 538	Abilene, Texas 79604
Conroe Corp.	P.O. Box 1271	Texas City, Texas 77590
Continental Oil Co.	P.O. Drawer 1267	Ponca City, Okla. 74601
Continental Pipe Line Co.	R. R. 4, Box 305	Wichita Falls, Texas 76301
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, Texas 76301
Cooper Petroleum Co.	505 Hadley St.	Houston, Texas 77002
Corley Tank Trucks, O. L.	Rt. 2, Box 306	Gainesville, Tecas 76240
Cosden Pipe Line Co.	P.O. Box 1311	Big Spring, Texas 79720
Cox, Edwin B. & Hamon, Jake L.	3800 - 1st Natl. Bk. Bldg.	Dallas, Texas 75202
Cox & Hamon Pipe Line	P.O. Drawer 'L'	Freer, Texas 78357
Crawford Oil & Gas Reserves, Inc.	217 N. Water	Wichita, Kansas 67202
Crown Central P/L Co.	P.O. Box 1759	Houston, Texas 77001
	– D –	
Darcy Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Davis, H., Inc	311 N. Washington	Seymour, Texas 76380
Day, A. B. & Day, Edwin A.	P.O. Box 694	Dumas, Texas 79209
Delta Refinery	P.O. Box 843	Donna, Texas 78537
Diamond Shamrock Corp.	P.O. Box 631	Amarillo, Texas 79105
Dixie Pipeline Co.	P.O. Box 2220	Houston, Texas 77001
Dixon Management Corp.	1810 Bank of the S.W. Bldg.	Houston, Texas 77002
Dorchester Gas Producing Co.	P.O. Box 750	Amarillo, Texas 79105
Douglas, L. A.	745 Milam Bldg.	San Antonio, Texas 78205
Duval Oil Co.	1805 Alamo Natl. Bldg.	San Antonio, Texas 78205
	– E –	
East Texas Main Line	P.O. Box 52332	Houston, Texas 77052
Eddy Refining Co.	P.O. Box 185	Houston, Texas 77001
Emerald Pipe Line Corp.	P.O. Box 631	Amarillo, Texas 79105
Empire Petroleum Co.	P.O. Box 237	Nederland, Texas 77627
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, Texas 76301
Ezzell Unit & Gathering System Owners, Murphy Oil Corp. Opr.	Murphy Bldg.	El Dorado, Ark. 71730
	– F –	
Fair, Ralph E., Inc., Gath. Sys.	715 Alamo Natl. Bldg.	San Antonio, Texas 78205
Falco, Inc.	P.O. Box 108	Shreveport, La. 71102
Forbis, R.S., Tank Trucks	P.O. Box 895	Olney, Texas 76374
Formby, N. E.	P.O. Box 708	Gladewater, Texas 75647
French Ltd. of Houston, Inc.	11023 Telephone Rd.	Houston, Texas 77034
Fuller, Wm. M.	2408 C N B Bldg.	Fort Worth, Texas 76102
Fultz Oil Co.	901 C N B Bldg.	Fort Worth, Texas 76102
	– G –	
GATO Corp.	P.O. Box 1703	Midland, Texas 79701
Geer Tank Trucks	P.O. Box 172	Jacksboro, Texas 76056
General American P/L Co.	2807 N. Ben Wilson St.	Victoria, Texas 77901
General American P/L Co.	P.O. Box 111	Gladewater, Texas 75647
General American Tank Stor. Term.	P.O. Box 486	Galena Park, Texas 77547
Getty Oil Co.	P.O. Box 1404	Houston, Texas 77001
Getty Oil Co's. Headlee-Hydrocarbon Liquid Facilities	P.O. Box 831	Odessa, Texas 79760
Gibson, R. L.	P.O. Box 1540	Kilgore, Texas 75662
Gladewater Refg. Co. P.L.	P.O. Box 888	Gladewater, Texas 75647
Glover, Homer T.	1619 E. 5th St.	Tyler, Texas 75701
Goldston Oil Corp.	1015 Houston Bank & Trust Tower	Houston, Texas 77002
Graytex Corp.	P.O. Box 397	Graham, Texas 76046
Great Plains Land Co.	2500 Republic Nat. Bank Twr.	Dallas, Texas 75201
Gulf Oil Corp.	P.O. Drawer 2100	Houston, Texas 77001
Gulf Refining Co.	P.O. Drawer 2100	Houston, Texas 77001

TABLE NO. 21 – Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
	– H –	
HNG Petrochemicals, Inc.	P.O. Box 1188	Houston, Texas 77001
Haley Transports, Inc.	P.O. Box 2	Eldorado, Texas 76936
Harroun & Harroun	1910 E. Pyron Rd.	San Antonio, Texas 78223
Hess Terminals	P.O. Box 52	Galena Park, Texas 77542
Hill, A. G.	1401 Elm St.	Dallas, Texas 75202
Hill Bros. Fuel Oil Co.	P.O. Box 1287	Kilgore, Texas 75662
Hill-Elliott, Inc.	2100 Mercantile Bank Bldg.	Dallas, Texas 75201
Houston Natl. Gas Prod. Co.	P.O. Box 1188	Houston, Texas 77001
Houston Pipe Line Co.	P.O. Box 1188	Houston, Texas 77001
Howard, Lewis B.	P.O. Box 13204	Houston, Texas 77019
Howell Refining Co.	7811 S. Presa	San Antonio, Texas 78206
Humble Oil & Refg. Co.	P.O. Box 2024	Houston, Texas 77001
Humble Pipe Line Co.	P.O. Box 2220	Houston, Texas 77001
Hunt, H. L.	1401 Elm St.	Dallas, Texas 75202
Hyland Petroleum Co.	5431 Wigton	Houston, Texas 77035
	– I –	
Inland Transport Co.	P.O. Box 5147	Corpus Christi, Texas 78405
	– K –	
Kent Distributors, Inc., Trucks	P.O. Box 217	Wickett, Texas 79788
Killion, A. E.	P.O. Box 'M'	Hamlin, Texas 79520
Krohn & Schalk	P.O. Box 826	Electra, Texas 76360
	– L –	
Lacy, R., Inc., Gath. System	P.O. Box 2146	Longview, Texas 75601
Lake Pipe Line, P. G.	P.O. Box 179	Tyler, Texas 75701
Lasar Gathering Corp.	P.O. Drawer 2030	Alice, Texas 78332
Lease & Well Service, Inc.	5036 Roosevelt	San Antonio, Texas 78214
Little Inch Pipe Line Co.	6100 Camp Bowie Blvd., St. E	Fort Worth, Texas 76116
Lloyd, Bob M.	P.O. Box 921	Kilgore, Texas 75662
Lone Star Producing Co.	301 S. Harwood	Dallas, Texas 75201
Louis Producing Co.	P.O. Box 1089	Seymour, Texas 76380
Lovera Pipe Line Co.	%Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701
	– Mc –	
McCullin, A. W.	P.O. Drawer 110	Cameron, Texas 76520
McMurrey Gathering System	P.O. Box 1074	Kilgore, Texas 75662
McMurrey Pipe Line Co.	P.O. Box 840	Tyler, Texas 75701
	– M –	
M & S Oil Co.	Rt. 2, Box 112	McGregor, Texas 76657
MAPCO, Inc.	1437 S. Boulder	Tulsa, Okla. 74119
Marathon Pipe Line Co.	P.O. Box 788	Iraan, Texas 79744
Matador Pipelines, Inc.	P.O. Box 2256	Wichita, Kans. 67201
Mesa Pipe Line Co.	1402 Southwest Twr.	Houston, Texas 77002
Mesa Pipe Line System	P.O. Drawer 2100	Houston, Texas 77001
Mextex Gathering System	Phillips Bldg.	Odessa, Texas 79760
Midhurst Oil Corp.	1030 Bank of the SW Bldg.	Houston, Texas 77002
Mid-Valley Pipe Line Co.	430 N. Center St.	Longview, Texas 75601
Minerva Refining Co.	P.O. Box 466	Rockdale, Texas 76567
Mobil Oil Corp.	P.O. Box 900	Dallas, Texas 75221
Mobil Pipe Line Co.	P.O. Box 900	Dallas, Texas 75221
Monarch Refining Co.	P.O. Box 7309, Sta. A.	San Antonio, Texas 78207
Monsanto Company	P.O. Box 711	Alvin, Texas 77511
Morrow Oil Co., T.C.	350 Houston Natural Gas Bldg.	Houston, Texas 77002
Muntex Pipe Line Co.	2513 - CNB Bldg.	Fort Worth, Texas 76102
	– N –	
Neches Pipe Line System	P.O. Box 2819	Dallas, Texas 75221
New Hope System	P.O. Box 52332	Houston, Texas 77052

TABLE NO. 21 – Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form G-1)

NAME	ADDRESS	TOWN
	– O –	
Occidental Petroleum Corp.	P.O.Box 51440 - OCS.	Lafayette, La. 70501
Okan Pipeline Co.	P.O. Box 1589	Tulsa, Okla. 74102
Orlopp Oil Co.	7701 Bellfort	Houston, Texas 77035
	– P –	
Pagrada, Inc.	P.O. Box 5383	Midland, Texas 79701
Pan American Petrol. Corp.	P.O. Box 591	Tulsa, Okla. 74102
Pan American Petrol. Corp.	P.O. Box 3092	Houston, Texas 77001
Panola Company, The	1401 Elm St.	Dallas, Texas 75202
Panotex Pipe Line Co.	P.O. Box 3306	Tulsa, Okla. 74101
Paper Pipe Line Co.	P.O. Box 6767	San Antonio, Texas 78209
Peninsula Pipe Line Co.	1401 Elm St.	Dallas, Texas 75202
Penn, G. E., Inc.	817 - 1st Natl. Bank Bldg.	Longview, Texas 75601
Perkins, D. C., Trucks	601 Staley Bldg.	Wichita Falls, Texas 76307
Permian Corp., The	P.O. Box 3119	Midland, Texas 79701
Petro Sands, Inc.	P.O. Box 409	Enid, Oklahoma 73701
Petroleum Industries, Inc.	P.O. Box 937	Irving, Texas 75060
Petroleum Refining Co.	P.O. Box 118	Lueders, Texas 79533
Phillips Petroleum Co. B.F.	P.O. Box 271	Borger, Texas 79007
Phillips Petroleum Co., Trucks.	P.O. Box 791	Midland, Texas 79701
Phillips Petroleum Co.	Phillips Bldg. #B-2	Odessa, Texas 79760
Phillips Pipe Line Co.	Phillips Bldg. #B-2	Odessa, Texas 79760
Phillips Pipeline Co.	P.O. Box 271	Borger, Texas 79007
Plantation Pipe Line Co.	P.O. Box 18616	Atlanta, Georgia 30326
Pontiac Refining Corp.	P.O. Box 9176	Corpus Christi, Texas 78408
Port Arthur Products Sta.	P.O. Box 52332	Houston, Texas 77052
Pure Oil Co., A Divn. of Union Oil Co. of California	200 E. Golf Rd.	Palatine, Illinois 60067
Pure Transportation Co.	P.O. Box 25-W	Van, Texas 75790
	– Q –	
Quitman Construction Co.	P.O. Box 382	Quitman, Texas 75783
	– R –	
Rancho Pipe Line System	P.O. Box 2648	Houston, Texas 77001
Redland Pipeline Co.	P.O. Box 689	Tyler, Texas 75701
Reischman, R. J.	P.O. Box 11	Ft. Stockton, Texas 79735
Reiter & Reiter	1036 Esperson Bldg.	Houston, Texas 77002
Rig Fuel, Inc.	P.O. Box 2458	Pampa, Texas 79065
Road Oil Sales Co.	P.O. Box 984	Kilgore, Texas 75662
Road Runners, The	P.O. Box 5007	Borger, Texas 79007
Rock Island Oil Co.	P.O. Box 2256	Wichita, Kansas 67201
Rocker 'A' Pipe Line Co.	P.O. Box 3120	Midland, Texas 79701
Rockwall Corp.	1500 W. 13th	Amarillo, Texas 79102
ROCO, Inc.	408 Cornell	Liberal, Kansas, 67901
Rusco Gathering System	P.O. Box 1214	Kilgore, Texas 75662
	– S –	
S & S Drilling Co.	P.O. Box 1195	Albany, Texas 76430
Salyer Waste Oil Co.	5710 Ozark	San Antonio, Texas 78201
San Jacinto P/L Corp.	P.O. Drawer 1267	Ponca City, Okla. 76401
Scurlock Oil Co.	1501 Houston Club Bldg.	Houston, Texas 77002
Service Pipe Line Co.	P.O. Box 4617	Chicago, Illinois 60680
Shamrock P/L Corp., The	P.O. Box 631	Amarillo, Texas 79105
Shannick Oil Co.	P.O. Box 1119	Andrews, Texas 79714
Shell Oil Co.	P.O. Box 2099	Houston, Texas 77001
Shell Pipe Line Corp.	P.O. Box 2648	Houston, Texas 77001
Signal Oil and Gas Co.	125 Central Bldg.	Midland, Texas 79701
Signal Oil and Gas Co.	600 - 1st City Natl. Bk.	Houston, Texas 77002
Skelly Oil Co.	1928 Houston Club Bldg.	Houston, Texas 77002
Smith, Joe T.	P.O. Box 126	Hawley, Texas 79525
Smith, R. E.	P.O. Box 921	Kilgore, Texas 75662

TABLE NO. 21 – Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
Sohio Petroleum Co.	P.O. Box 363	Carmi, Illinois 62821
Sohio Petroleum Co.	P.O. Box 1638	Alice, Texas 78332
Sohio Pipe Line Co.	P.O. Box 363	Carmi, Illinois 62821
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southern Oil Sales Co.	P.O. Box 351	Corpus Christi, Texas 78403
Southern Oil Well Service Co.	P.O. Box 14502	Houston, Texas 77021
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southwest Drilling Co.	1722 NBC Bldg.	San Antonio, Texas 78205
Speller & Associates	788 The Petroleum Bldg.	Tyler, Texas 75701
Standard Oil Co. of Texas	P.O. Box 1249	Houston, Texas 77001
Strong, Alan T., et al	P.O. Box 1077	Graham, Texas 76046
Subsidy Oil Co.	P.O. Box 1170	Tyler, Texas 75701
Sun Oil Co.	P.O. Box 5292	Beaumont, Texas 77706
Sun Oil Co.	P.O. Box 2880	Dallas, Texas 75221
Sun Oil Co., DX Div.	P.O. Box 498	Corpus Christi, Texas 78403
Sun Pipe Line Co.	P.O. Box 5292	Beaumont, Texas 77706
Sunset Pipeline Corp.	P.O. Box 1598	Corsicana, Texas 75110
Suntide Pipe Line Co.	P.O. Box 2609	Corpus Christi, Texas 78403
Superior Oil Co., The	P.O. Box 71	Conroe, Texas 77301
– T –		
Talso S.O.R.S. #3	P.O. Box 312	Kilgore, Texas 75662
Tenneco Oil Co.	P.O. Box 1011	Corpus Christi, Texas 78403
Tesoro Petroleum Corp.	8520 Crownhill Blvd.	San Antonio, Texas 78209
Texaco Inc.	1111 Rusk Ave.	Houston, Texas 77052
Texaco Inc.-Houston Ship. Acc.	P.O. Box 52332	Houston, Texas 77052
Texas City Refg. Inc. Term. Div.	P.O. Box 1271	Texas City, Texas 77590
Texas Eastern Trans. Corp.	P.O. Box 2521	Houston, Texas 77001
Texas-New Mexico P/L Co.	P.O. Box 52332	Houston, Texas 77052
Texas Petroleum Co.	E-108 Petroleum Ctr.	San Antonio, Texas 78209
Texas Pipe Line Co., The	P.O. Box 52332	Houston, Texas 77052
Texas Salt Water Disposal Corp.	316 Bank of the SW	Midland, Texas 79701
Texpata Pipe Line Co.	1020 Salinas Ave.	Laredo, Texas 78049
Thetford Trucking Co., Ray	P.O. Box 314	Newcastle, Texas 76372
Thibodeaux & Co., C.J.	940 M Esperson Bldg.	Houston, Texas 77002
Three Rivers Refinery	P.O. Box 490	Three Rivers, Texas 78071
Tom-Co Tank Truck Service	P.O. Box 1086	Electra, Texas 76360
Tonkawa Refining Co.	811 San Jacinto Bldg.	Houston, Texas 77002
Traweek Oil Co.	921 AM&M Bldg.	Houston, Texas 77002
Trebole Operating Co.	P.O. Box 921	Kilgore, Texas 75662
True, Inc., Ted	P.O. Box 687	Athens, Texas 75751
Tulsa Crude Oil Purchasing Co.	P.O. Box 36008	Dallas, Texas 75235
– U –		
Union Oil Co. of Calif.	2300 West Loop South, Suite 100	Houston, Texas 77027
U. S. Consolidated Oil Co., Inc.	P.O. Box 186	Wickett, Texas 79788
– V –		
Valera Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Valley Pit and Oil Co.	Rt. 1	La Feria, Texas 78559
– W –		
W.K.G. Oil Co.	P.O. Box 921	Kilgore, Texas 75662
Waggoner, J. L., et al Trucks	P.O. Box 601	Electra, Texas 76360
Waggoner, W. T. Estate	P.O. Box 2130	Vernon, Texas 76384
Walker & Co.	Rt. 3, Box 440	Seguin, Texas 78155
Walterscheld, R. F.	P.O. Box 255	Muenster, Texas 76252
Warren Petroleum Corp.	P.O. Box 1589	Tulsa, Oklahoma. 74102
Watex Chemical Co. Gath. Sys.	P.O. Box 5728	Loneview, Texas 75601
Webb, J. H.	P.O. Box 414	Carrizo Springs, Texas 78834
Welch Bros. Transports	P.O. Box 876	Fort Stockton, Texas 79735
Well Treating Service	P.O. Box 3002	Borger, Texas 79006
West Emerald Pipe Line Corp. - (Shamrock System)	P.O. Box 631	Amarillo, Texas 79105
West Texas Gulf P/L Co.	P.O. Drawer 2100	Houston, Texas 77001

TABLE NO. 21 – Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

NAME	ADDRESS	TOWN
Western Crude Oil, Inc.	1614 Melrose Bldg.	Houston, Texas 77002
Western Crude Oil, Inc.	P.O. Box 3073	Abilene, Texas 79604
Western Oil Transportation Co.	P.O. Box 3120	Midland, Texas 79701
Whitaker, John C.	310 Bramlett Bldg.	Longview, Texas 75601
Whitehurst, Cleve, Co.	P.O. Box 64	Lamesa, Texas 79331
Wilson Oil Co.	P.O. Box 4010	Tyler, Texas 75701
	– XYZ –	
XYZ Tank Trucks	P.O. Box 427	Muenster, Texas 76252

TABLE NO. 21A

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
	– A –	
A & M Pipeline Corp.	3700 Biddison	Fort Worth, Texas 76109
Ada Oil Co.	P.O. Box 844	Houston, Texas 77001
Adams, K. S., Jr.	P.O. Box 844	Houston, Texas 77001
Adobe Oil Company	601 Wilkinson-Foster Bldg.	Midland, Texas 79701
Algas Co., The	P.O. Drawer 1579	Alice, Texas 78332
Alliance Gas Corp.	195 S. Sheridan	Lakewood, Colo. 80226
Almos Gas Gathering Co.	508 Broadway Nat. Bank Bldg.	San Antonio, Texas 78209
Altex Corp. The	P.O. Box 6798	San Antonio, Texas 78209
Amarillo Oil Co.	P.O. Box 151	Amarillo, Texas 79105
Amerada Petroleum Corp.	P.O. Box 2040	Tulsa, Okla. 74102
American Smelting & Ref'g. Co.	120 Broadway	New York, N. Y. 10005
Andarko Production Co.	P.O. Box 351	Liberal, Kans. 67901
Andrews Gas Co., Inc.	110 Logsdon Ave.	Andrews, Texas 79714
Aransas Natural Gas Co.	1710 Vaughn Plaza	Corpus Christi, Texas 78401
Arkansas-Louisiana Gas Co.	P.O. Box 1734	Shreveport, La. 71102
Ashland Chemical Co., Carbon Black & Synthetic Rubber Div.	P.O. Box 1503	Houston, Texas 77001
Associated Programs, Inc.	3616 Richmond Ave.	Houston, Texas 77027
Atlantic Richfield Co.	P.O. Box 1470	Midland, Texas 79701
Atlantic Richfield Co.	P.O. Box 2411	Houston, Texas 77001
	– B –	
B & A Pipe Line Co., The	P.O. Box 241	Henderson, Texas 75652
Banquete Gas Co.	3105 Leopard St.	Corpus Christi, Texas 78408
Basin Operating Co.	742 Fair Petroleum Bldg.	Tyler, Texas 75701
Bass, Perry R.	1211 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Bengal Gas Transmission Co.	P.O. Box 6027	San Antonio, Texas 78209
Bi-Stone Fuel Co.	P.O. Box 881	Corsicana, Texas 75110
Big Rockey, Inc.	P.O. Box 209	Brownwood, Texas 76801
Black Hawk Gasoline Co.	P.O. Box 566	Graham, Texas 76046
Black Marlin Pipeline Co.	P.O. Box 22146	Houston, Texas 77027
Blair-Vreeland	P.O. Box 2413	Corpus Christi, Texas 78403
Bledsoe Natural Gas Co.	% Bledsoe Hi School	Bledsoe, Texas 79314
Blue Basin Corp.	1206 Driscoll Bldg.	Corpus Christi, Texas 78401
Blue Dolphin P/L Co.	P.O. Box 2099	Houston, Texas 77001
Border Pipe Line Co.	Rt. 1, Box 134	Taft, Texas 78390
Border Pipe Line Co.	P.O. Box 2411	Houston, Texas 77001
Brady, Tex. Municipal Gas Corp.	P.O. Box 351	Brady, Texas 76825
Brown Oil & Gas Co.	P.O. Box 1001	Corsicana, Texas 75110
Bruns, H. D.	P.O. Box 13178	Houston, Texas 77019
Byrd Gathering System, D.H.	1110 Tower Pet. Bldg.	Dallas, Texas 75201
	– C –	
CRA, Inc.	P.O. Box 7305	Kansas City, Mo. 64116
Cabot Corp.	P.O. Box 1101	Pampa, Texas 79065
Campbellton Gas Utility	P.O. Box 8	Campbellton, Texas 78008
Cap Rock Gas Co., Inc.	Citizens Natl. Bk. Bldg.	Abilene, Texas 79601
Caprock Pipeline Corp.	P.O. Box 511	Amarillo, Texas 79105
Carter-Jones Drilling Co., Inc.	P.O. Box 1597	Kilgore, Texas 75662
Car-Tex Producing Co.	P.O. Box 555	Carthage, Texas 75633
Castle Gas Gathering Co., Inc.	815 Travis Bldg.	San Antonio, Texas 78205
Celanese Corp.	P.O. Box 428	Bishop, Texas 78343

TABLE NO. 21A – Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Celanese Corp.	P.O. Box 937	Pampa, Texas 79065
Champlin Petroleum Co.	P.O. Box 9365	Fort Worth, Texas 76107
Channel Industries Gas Co.	P.O. Box 2511	Houston, Texas 77001
Chenango Gas Gathering Co.	P.O. Box 2806	Corpus Christi, Texas 78401
Chico of Texas Corp.	711 - 1st Natl.Bk.Bldg.	Tulsa, Okla. 74103
Cities Service Gas Co.	P.O. Box 25128	Oklahoma City, Okla. 73125
Cities Service Oil Co.	P.O. Box 4219	Corpus Christi, Texas 78408
Cities Service Oil Co.	P.O. Box 5699	Longview, Texas 75601
Cities Service Oil Co.	P.O. Box 2832	Odessa, Texas 79760
Cities Service Oil Co.	P.O. Drawer 490	Oil City, La. 71061
Cities Service Oil Co.	P.O. Box 300	Tulsa, Okla. 74102
Cities Service Oil Co.	P.O. Box 148	Tyler, Texas 75702
City of Eldorado	P.O. Box 605	Eldorado, Texas 76936
City of Roma	P.O. Box 18	Roma, Texas 78584
City of Sunray Utilities	P.O. Box 250	Sunray, Texas 79086
Clark Fuel Producing Co.	P.O. Box 3471	McAllen, Texas 78501
Clajon Gas Co.	P.O. Box 1621	Fort Stockton, Texas 79735
Clinton Oil Co.	% Sol Smith, 815 Brown Bldg.	Austin, Texas 78701
Coastal States Gas Prod. Co.	P.O. Drawer 521	Corpus Christi, Texas 78403
Coastal States Gas Prod. Co.	710 Citizens Natl. Bank Bldg.	Abilene, Texas 79601
Coates, Chas. S.	2990 Richmond Ave.	Houston, Texas 77006
Colony Gas Co.	P.O. Box 388	Corsicana, Texas 75110
Colorado Interstate Corp.	P.O. Box 1087	Colo. Springs, Colo. 80901
Colorado Serv. Gas Co., Inc.	Rt. 2, Box 146	Okmulgee, Okla. 74447
Coltexo Corp.	P.O. Box 300	Tulsa, Oklahoma 74102
Com-Gas Corp.	P.O. Drawer 2232	Longview, Texas 75601
Community Public Serv. Co.	501 West Sixth St.	Fort Worth, Texas 76102
Continental Compressor Corp.	1530 Mesquite	Wichita Falls, Texas 76302
Continental Oil Co.	P.O. Box 2197	Houston, Texas 77001
Continental Oil Co.	P.O. Box 2226	Corpus Christi, Texas 78403
Continental Oil Co.	3535 NW 58th St.	Oklahoma City, Okla. 73112
Cordele Operating Co.	P.O. Box 1066	Corsicana, Texas 75110
Cotulla Municipal Gas Corp.	P.O. Box 717	Cotulla, Texas 78014
Crawford Oil & Gas Reserves, Inc.	% Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701
Crescent Pipeline System Div. Western Gulf Oil & Gas, Inc.	P.O. Box 317	Corpus Christi, Texas 78403
Crockett Gas Pipeline, Inc.	200 Wilkinson-Foster Bldg.	Midland, Texas 79701
Crown Central Petroleum Corp.	P.O. Box 1759	Houston, Texas 77001
	– D –	
D & H Gas Co., Inc.	606 Page St.	DeQuincy, La. 70633
Darmac Corp.	316 Bldg. of the SW	Midland, Texas 79701
Delhi Gas Pipeline Corp.	1001 Americana Bldg.	Houston, Texas 77002
Delta Drilling Co.	P.O. Box 2012	Tyler, Texas 75701
Diamond Shamrock Corp.	P.O. Box 631	Amarillo, Texas 79105
Dillard, A. R., Inc.	1100 Staley Bldg.	Wichita Falls, Texas 76301
Dow Chemical Co., The	Petroleum Operations 3636 Richmond Ave.	Houston, Texas 77027
Duncan Corp.	526 Natl. Bank of Tulsa Bldg.	Tulsa, Okla. 74103
	– E –	
East Texas Industrial Gas Co.	P.O. Box 460	Marshall, Texas 75670
Eastern Pipe Line Co.	413 Southwest Twr.	Houston, Texas 77002
Eastland County Gas P/L Co.	11526 Fairmont	Houston, Texas 77035
El Paso Gas Transportation Corp.	Texas at Stanton	El Paso, Texas 79901

TABLE NO. 21A – Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
El Paso Natural Gas Co.	P.O. Box 1492	El Paso, Texas 79999
El Paso Products Co.	P.O. Box 3986	Odessa, Texas 79760
Etexas Producers Gas Co.	P.O. Box 2012	Tyler, Texas 75701
– F –		
Fagadau, Sanford P.	Praetorian Bldg.	Dallas, Texas 75201
Farmers Natural Gas Co.	P.O. Box 981	Center, Texas 75935
Farmland Industries, Inc.	P.O. Box 7305	Kansas City, Mo. 64116
Featherlite Gas Gathering Corp.	P.O. Box 408	San Angelo, Texas 76901
Fields, Bert, Jr.,	1181 - 1st Natl. Bk. Bldg.	Dallas, Texas 75202
Florida Gas Transmission Co.	P.O. Box 44	Winter Park, Fla. 32789
Freer Gas Co.	P.O. Drawer 'J'	Aransas Pass, Texas 78357
Friedman, C. J.	3216 Topeka	Corpus Christi, Texas 78404
Frio Pipe Line Co.	1201 San Jacinto Bldg.	Houston, Texas 77002
Frio-Tex Oil & Gas Co.	705 Alamo Natl. Bldg.	San Antonio, Texas 78205
– G –		
Gas & Oil, Inc.	P.O. Box 61287	Houston, Texas 77061
Gas Lines, Inc.	1001 Mercantile Securities Bldg.	Dallas, Texas 75201
Gas Products, Inc.	2310 Republic Bank Tower	Dallas, Texas 75201
Gas-Trans., Inc.	1810 Bk. of SW Bldg.	Houston, Texas 77002
Gas Trans. Organization, Inc.	E-117 Petrol. Ctr.	San Antonio, Texas 78209
Genere Gas Industries, Inc.	P.O. Box 38	Bethany, La. 71007
Germany & Sons, E. B.	P.O. Box 12266	Dallas, Texas 75225
Getty Oil Co.	P.O. Box 66729	Houston, Texas 77006
Getty Oil Co.	P.O. Drawer 152	Kilgore, Texas 75662
Getty Oil Co.	P.O. Box 831	Odessa, Texas 79760
Gillring Oil Co.	P.O. Drawer 72	Mission, Texas 78572
GRA-PET Gas Co.	P.O. Box 752	Breckenridge, Texas 76024
Grand Lake Gath. System, Inc.	P.O. Box 22426	Houston, Texas 77027
Great Gulf Corp.	P.O. Box 2467	Corpus Christi, Texas 78401
Great Plains Natural Gas Co.	P.O. Box 1095	Morton, Texas 79346
Grimes, Otha H., et al	P.O. Box 3327	Tulsa, Okla. 74101
Guadalupe Gas Gathering Co.	1902 The 600 Bldg.	Corpus Christi, Texas 78401
Gulf Coast Gas Corp.	716 Wilson Twr.	Corpus Christi, Texas 78401
Gulf Oil Corp.	P.O. Drawer 1458	Victoria, Texas 77901
Gulf Oil Corp.	P.O. Box 5294	Beaumont, Texas 77706
Gulf Oil Corp.	P.O. Box 45297	Houston, Texas 77045
Gulf Oil Corp.	P.O. Box 72	Kilgore, Texas 75662
Gulf Oil Corp.		Midland, Texas 79701
Gulf Resources, Inc.	508 Broadway Natl. Bank Bldg.	San Antonio, Texas 78209
– H –		
HNG Petrochemicals	P.O. Box 1188	Houston, Texas 77001
H & W Development Co.	305 W. 9th Ave.	Amarillo, Texas 79101
Hamilton Pipeline, Inc.	P.O. Box 516	Carrizo Springs, Texas 78834
Hatton - Wadsworth, Inc.	% Mr. Del Wadsworth, 1219 W. Dyer	Breckenridge, Texas 76024
Hemphill Gas Co.	5520 Brownfield Hwy.	Lubbock, Texas 79400
High Plains Natural Gas Co.	1717 Southland Ctr.	Dallas, Texas 75201
Hill Gas Gathering System, Inc.	% Hill Chemicals, Inc.	Dallas, Texas 75201
Hill, A. G.	1st Natl. Bk. Bldg.	Dallas, Texas 75202
Houston Natural Gas Prod. Co.	P.O. Box 1188	Houston, Texas 77001
Houston Natural Gas Prod. Co.	P.O. Box 1130	Corpus Christi, Texas 78403
Houston Pipe Line Co.	P.O. Box 1188	Houston, Texas 77001

TABLE NO. 21A – Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Huber, J. M., Corp.	P.O. Box 831	Borger, Texas 79707
Huff, John E.	1010 San Jacinto Bldg.	Houston, Texas 77002
Huffington, Roy M., Inc.	2210 Tennessee Bldg.	Houston, Texas 77002
Humble Oil & Refining Co.	P.O. Box 2180	Houston, Texas 77001
Humble Oil & Refining Co.	Wilson Tower	Corpus Christi, Texas 78401
Humble Oil & Refining Co.	P.O. Box 1150	Kingsville, Texas 78363
Humble Oil & Refining Co.	P.O. Box 1600	Midland, Texas 79701
Hunt, H. L.	1401 Elm	Dallas, Texas 75202
Hunt, N. B.	1401 Elm	Dallas, Texas 75202
Hunt Oil Co.	1401 Elm	Dallas, Texas 75202
Hunt, William Herbert	1401 Elm	Dallas, Texas 75202
Hunt, William Herbert Trust Est.	1401 Elm	Dallas, Texas 75202
Hurley Oil & Gas Co.	400 Petroleum Bldg.	Shreveport, La. 71101
Hurt Oil Co., Ltd.	1st City Natl. Bank Bldg.	Houston, Texas 77002
Hustler Gas Co.	507 - 1st City Natl. Bank Bldg.	Houston, Texas 77002
Hydrocarbon Development Corp.	1520 Vaughn Plaza	Corpus Christi, Texas 78401
Hydrocarbon Transmission Co.	900 Vaughn Plaza	Corpus Christi, Texas 78401
	– I –	
Ibex Partnership, Inc.	P.O. Box 911	Breckenridge, Texas 76024
Industrial Gas Supply Co.	2021 Chamber of Commerce Bldg.	Houston, Texas 77002
Intrastate Gathering Corp.	508 Broadway Natl. Bank Bldg.	San Antonio, Texas 78209
Intra-Tex Gas Co., Inc.	P.O. Box 1188	Houston, Texas 77001
	– J –	
J - W Operating Co.	612 Fid. Union Twr.	Dallas, Texas 75201
Jud Oil Co., Inc	P.O. Box 6536	Houston, Texas 77005
Junction Natural Gas Co.	105 N. 7th St.	Junction, Texas 76849
	– K –	
Kerr-McGee Corp.	Kerr-McGee Bldg., 306 N. Robinson	Oklahoma City, Okla. 73102
Kibo Compressor Station	800 Oil & Gas Bldg.	Wichita Falls, Texas 76301
	– L –	
LaCoastal Petroleum Corp.	%Mr. W.B. Gardner, 818 Brown Bldg.	Austin, Texas 78701
La Rosa Corp.	911 Petroleum Twr.	Corpus Christi, Texas 78401
Lavaca Pipe Line Co.		Point Comfort, Texas 77978
Lewtex Oil & Gas Co., Inc.	1st Natl. Bk, #206	Breckenridge, Texas 76024
Live Oak Gas Co.	P.O. Box 549	Three Rivers, Texas 78071
Logue & Patterson	628 Meadows Bldg.	Dallas, Texas 75206
Lone Star Gas Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Gathering Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Producing Co.	301 S. Harwood St.	Dallas, Texas 75201
Lo-Vaca Gathering Co.	P.O. Box 521	Corpus Christi, Texas 78403
Luna Oil Co.	P.O. Box 227	Corpus Christi, Texas 78403
	– M –	
Magnolia Beach P/L Co.	1129 Kirby Bldg.	Dallas, Texas 75201
Mallory Oil & Gas, Inc.	% Mr. Jack Baumel, 803 Perry Brooks Bldg.	Austin, Texas 78701
Marathon Oil Co.	P.O. Box 1128	Bay City, Texas 77414
Marathon Oil Co.	2300 W. Loop South	Houston, Texas 77027
Marathon Oil Co.	P.O. Box 668	Iraan, Texas 79744

TABLE NO. 21A – Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Marco Transmission Co.	P.O. Box 5004	Longview, Texas 75601
Marcono Pipe Line Co.	P.O. Box 12221	Fort Worth, Texas 76116
Markham Gas Co.	P.O. Box 126	Markham, Texas 77456
Marktex Gas Trans. Co., Inc.	P.O. Box 729	Marshall, Texas 75670
Maxwell Oil Co.	2017 C N B Bldg.	Fort Worth, Texas 76102
Maynard Oil Co.	P.O. Box 479	Decatur, Texas 76234
Michigan Wisconsin P/L Co.	One Woodward Ave.	Detroit, Michigan 48226
Midland Gasoline Corp.	P.O. Box 929	Conroe, Texas 77301
Midland Petrochemical Co.	3747 S. Harvard	Tulsa, Oklahoma 74135
Milwhite Co., Inc., The	P.O. Box 15038	Houston, Texas 77020
Mobil Oil Corp.	P.O. Box 633	Midland, Texas 79701
Mobil Oil Corp.	P.O. Box 1934	Oklahoma City, Okla. 73101
Mobil Oil Corp.	P.O. Box 3311	Beaumont, Texas 77704
Mobil Oil Corp.	P.O. Box 2448	Corpus Christi, Texas 78403
Mobil Oil Corp.	504 Rault Ctr. Bldg.	New Orleans, La. 70112
Moncrief & Grimes	P.O. Box 327	Tulsa, Oklahoma 74101
Moran Utilities Co.	2232 Bank of SW Bldg.	Houston, Texas 77002
Morgas Company	2232 Bank of SW Bldg.	Houston, Texas 77002
Murphy Oil Corp.	200 Jefferson Ave.	El Dorado, Ark. 71730
	– N –	
NAFCO Oil & Gas, Inc.	P.O. Box 446	Dallas, Texas 75221
National Drilling Co., Inc.	P.O. Box 332	Archer City, Texas 76351
Natural Gas P/L Co. of America	122 S. Michigan Ave.	Chicago, Illinois 60603
Natural Gas Service Co.	1400 Peoples Bank	Tyler, Texas 75701
Neleh Gas & Oil Corp.	P.O. Box 2189	San Angelo, Texas 76901
Neuhas, V. F.	P.O. Drawer 72	Mission, Texas 78572
Northern Natural Gas Co.	2223 Dodge St.	Omaha, Nebraska 68102
Northwest Production Corp.	P.O. Box 1796	El Paso, Texas 79949
Nueces Co., The	1001 Americana Bldg.	Houston, Texas 77002
Nueces Industrial Gas Co.	P.O. Drawer 521	Corpus Christi, Texas 78403
Nue-Wells Pipe Line Corp.	1902 The 600 Bldg.	Corpus Christi, Texas 78401
	– O –	
Odessa Natural Gasoline Co.	P.O. Box 3908	Odessa, Texas 79760
Old Ocean Fuel Co.	Electric Bldg. 7th & Lamar Sts.	Fort Worth, Texas 76102
Olmos Gathering Co.	P.O. Box 2411	Corpus Christi, Texas 78403
Orr, B. B.	P.O. Box 1608	Longview, Texas 75601
Ozona Gas Processing Plant	P.O. Box 2012	Tyler, Texas 75701
	– P –	
Paladin Pipe Line Co.	2202 Alamo Natl. Bldg.	San Antonio, Texas 78205
Palo Pinto Oil & Gas Co.	P.O. Box 1418	Abilene, Texas 79604
Pan American Gas Co.	P.O. Box 2609	Texas City, Texas 77590
Pan American Petroleum Corp.	P.O. Box 351	Alvin, Texas 77511
Pan American Petroleum Corp.	P.O. Box 5038	Beaumont, Texas 77706
Pan American Petroleum Corp.	P.O. Box 1980	Corpus Christi, Texas 78403
Pan American Petroleum Corp.	P.O. Box 1410	Fort Worth, Texas 76101
Pan American Petroleum Corp.	P.O. Box 660	Tyler, Texas 75701
Pan American Petroleum Corp.	P.O. Box 68	Sweeny, Texas 77480
Pan American Petroleum Corp.	P.O. Box 4072	Odessa, Texas 79760
Pan American Petroleum Corp.	P.O. Box 591	Tulsa, Oklahoma 74102
Pan American Petroleum Corp.	P.O. Box 367	Andrews, Texas 79714
Pan American Petroleum Corp.	P.O. Box 832	Brownfield, Texas 79316
Pan American Petroleum Corp.	P.O. Drawer 'P'	Monahans, Texas 79756
Panhandle Eastern P/L Co.	P.O. Box 1348	Kansas City, Mo. 64141
Panhandle Gas Compression Co.	P.O. Box 2231	Amarillo, Texas 79105
Para Pipeline Corp.	P.O. Box 919	Pampa, Texas 79065

TABLE NO. 21A – Continued

ALPHABETICAL LIST OF OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Parade Company, The	P.O. Box 1838	Shreveport, La. 71101
Parker, G. C.	518 Natl. Bank of Tulsa	Tulsa, Oklahoma 74103
Parker County P/L Co.	P.O. Box 2848	Tulsa, Oklahoma 74101
Patton, J. L.	634 Citizens Bk. Bldg.	Tyler, Texas 75701
Pecos Company	P.O. Box 1492	El Paso, Texas 79999
Pecos County Gas Co.	% Mr. Jas. H. Murray, Brown Bldg.	Austin, Texas 78701
Pecos Growers Gas Co.	1001 Americana Bldg.	Houston, Texas 77002
Pecos Growers Oil Co.	1605 Natl. Bank of Tulsa Bldg.	Tulsa, Oklahoma 74103
Pennzoil Pipeline Co.	1500 SW Tower	Houston, Texas 77002
Petroleum Corp. of Texas	P.O. Box 911	Breckenridge, Texas 76024
Phillips Petroleum Co.		Bartlesville, Oklahoma 74003
Pinner, C. J.	1517 Bank of SW Bldg.	Houston, Texas 77002
Pioneer Natural Gas Co.	P.O. Box 511	Amarillo, Texas 79105
Pioneer Production Corp.	P.O. Box 2542	Amarillo, Texas 79105
Placid Oil Corp.	2500 - 1st Natl. Bank	Dallas, Texas 75202
Plateau Natural Gas Co.	P.O. Box 1357	Colorado Springs, Colo. 75202
Producers Utilities Corp.	P.O. Box 2115	Austin, Texas 78767
Puenticitas Oil Co.	P.O. Box 466	Robstown, Texas 78380
	– R –	
Ramgas, Inc.	P.O. Box 383	Sterling City, Texas
Relco P/L Co., Inc.	P.O. Box 1281	Monroe, La. 71201
Reynolds Mining Corp.	P.O. Box 109	Corpus Christi, Texas 78403
Reynolds Mining Corp. & Telaco Inc.	P.O. Box 109	Corpus Christi, Texas 78403
Reynolds Sales Co.	P.O. Box 109	Corpus Christi, Texas 78403
Richardson Carbon Co., Sid	1200 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Richardson Gasoline Co., Sid.	1200 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Rio Grande Valley Gas Co.	P.O. Box 391	Brownsville, Texas 78520
Rio Public Service Co.	413½ E. Main St.	Rio Grande City, Texas 78582
Rodman, E. G.	P.O. Box 3826	Odessa, Texas 79760
Rosario Production Co.	1150 - 1st Natl. Bank	Dallas, Texas 75202
	– S –	
Sabine Pipe Line Co.	1111 Rusk Ave.	Houston, Texas 77002
Salco Pipe Line Co.	823 S. Detroit	Tulsa, Oklahoma 74120
Sands, Caroline Hunt	1401 Elm St.	Dallas, Texas 75202
Saxon Gasoline Co.	600 - 1st Natl. Bk. Bldg.	Abilene, Texas 79601
Scales-Walker Gathering System	P.O. Box 1013	Longview, Texas 75601
Seadrift Pipeline Corp.	1200 Travis, #912	Houston, Texas 77002
Service Gas Products Co.	801 Natl. Bank of Tulsa Bldg.	Tulsa, Oklahoma 74103
SESCO Production Co.	P.O. Box 6102	Longview, Texas 75601
Shaffer, Milton F.	P.O. Box 1451	Amarillo, Texas 79105
Shell Oil Co.	P.O. Box 1810	Midland, Texas 79701
Shell Oil Co.	P.O. Box 2241	Houston, Texas 77001
Shell Oil Co.	P.O. Box 1509	Midland, Texas 79701
Shell Oil Co.	1700 Broadway	Denver, Colorado 80202
Shelton Equip. & Machine Co., Inc.	P.O. Box 10013	Amarillo, Texas 79106
Sinton Gathering System	% Mr. Sol Smith, 815 Brown Bldg.	Austin, Texas 78701
Skelly Oil Company	P.O. Box 1650	Tulsa, Oklahoma 74102
Slocum Gas Co.	P.O. Box 454	Dallas, Texas 75221
Smith, J.D., Distributing Co.	P.O. Box 397	Menard, Texas 76859

TABLE NO. 21A – Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Smith R. E.	2316 Gulf Bldg.	Houston, Texas 77002
South Coast Gas Co.	5220 W. 34th St.	Houston, Texas 77018
South-Tex Corp.	P.O. Drawer 22775	Houston, Texas 77027
So. Texas Natural Gas Gathering	P.O. Drawer 521	Corpus Christi, Texas 78403
So. Young Co. Gas Delivery Sys.	1220 Praetorian Bldg.	Dallas, Texas 75201
Southeastern P/L Co.	413 Southwest Twr.	Houston, Texas 77002
Southern Coast Corp.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Community Gas Co.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Gas Co.	P.O. Box 392	Longview, Texas 75601
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southern Natural Gas Co.	P.O. Box 2563	Birmingham, Alabama 35202
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southwest Gas Dist., Inc.	P.O. Box 98	Raywood, Texas 77582
Southwest Production Corp.	P.O. Box 1464	Midland, Texas 79701
Southwest Texas Municipal Gas Corporation	P.O. Box 659	Alpine, Texas 79830
Southwestern Gas P/L, Inc.	1621 Republic Natl. Bank Tower	Dallas, Texas 75201
Sparks, Sidney A., Trustee	P.O. Drawer 2030	Alice, Texas 78332
Standard Oil Co. of Texas	P.O. Box 66247	Houston, Texas 77006
Standard Oil Co. of Texas	P.O. Box 1660	Midland, Texas 79701
Standard Oil Co. of Texas	3610 Ave. 'S'	Snyder, Texas 79549
Standard Oil Co. of Texas	P.O. Drawer 'B'	Gainesville, Texas 76240
Stubblefield, Dwight L.	710-712 Taylor St.	Amarillo, Texas 79101
Sun Oil Company	P.O. Box 2831	Beaumont, Texas 77704
Sun Oil Company	P.O. Box 2880	Dallas, Texas 75221
Sun Oil Co. – DX Divn.	P.O. Box 2039	Tulsa, Oklahoma 74102
Superior Oil Co., The	P.O. Box 1521	Houston, Texas 77001
– T –		
Tatum Gas Plant	P.O. Box 5091	Shreveport, La. 71105
Tenneco Oil Co.	P.O. Box 1011	Corpus Christi, Texas 78403
Tenneco Oil Co.	P.O. Box 2511	Houston, Texas 77001
Tenneco Oil Co.	300 Beck Bldg.	Shreveport, La. 71101
Tennessee Gas P/L Co.	P.O. Box 2511	Houston, Texas 77001
Texaco, Inc.	P.O. Box 3109	Midland, Texas 79701
Texaco, Inc.	P.O. Box 600	Wichita Falls, Texas 76307
Texaco, Inc.	P.O. Box 430	Bellaire, Texas 77401
Texana Pipeline Co.	918 Petroleum Twr.	Corpus Christi, Texas 78401
Texanita Gas Gathering Co.	1816 The 600 Bldg.	Corpus Christi, Texas 78401
Texas Compressor Corp.	11603 N. Houston-Rosslyn Rd.	Houston, Texas 77038
Texas Eastern Trans. Corp.	P.O. Box 2521	Houston, Texas 77001
Texas Eastern Trans. Corp.	P.O. Box 1612	Shreveport, La. 71102
Texas Gas Pipe Line Corp.	P.O. Box 2120	Houston, Texas 77001
Texas Gas Trans. Corp.	P.O. Box 1160	Owens, Kentucky 42301
Texas Gas Utilities	P.O. Drawer 521	Corpus Christi, Texas 78403
Texas Intrastate Gas Co.	2232 Bank of SW Bldg.	Houston, Texas 77002
Texas Northern Gas Co.	P.O. Box 10013	Amarillo, Texas 79106
Texas Northwestern Gas Co., Inc.	P.O. Box 547	Jacksboro, Texas 76056
Texas Oil & Gas Corp.	1001 Americana Bldg.	Houston, Texas 77002
Texas Pacific Oil Co., Inc.	P.O. Box 2817	Abilene, Texas 79604
Texas Southeastern Gas Co.	P.O. Box 38	Bellville, Texas 77418
Texas Standard P/L Co.	200 Wilkinson-Foster Bldg.	Midland, Texas 79701
Texas Western Municipal Gas Corporation	P.O. Box 596	Van Horn, Texas 79855
Texzona Petroleum, Inc.	Rt. 3, Box 23-A	Fort Worth, Texas 76115
Thomason, Worth	Star Route #2	Brownwood, Texas 76801

TABLE NO. 21A – Concluded

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Thompson, J. Cleo	4500 Republic Natl. Bank Tower	Dallas, Texas 75200
Tiger Oil & Gas Co.	P.O. Box 6027	San Antonio, Texas 78209
Townsend, G. W.	P.O. Box 470	Bay City, Texas 77414
Transcontinental Gas P/L	P.O. Box 1396	Houston, Texas 77001
Transwestern Pipeline Co.	P.O. Box 2521	Houston, Texas 77001
Triad Oil Corp.	P.O. Box 35055	Houston, Texas 77035
Trinity Gas Corp.	1150 Mercantile Dallas Building	Dallas, Texas 75201
Trumter Petroleum Corp.	P.O. Box 1719	Fort Worth, Texas 76101
Trunkline Gas Co.	P.O. Box 1642	Houston, Texas 77001
Tucker Compressor Station	% P.G. Lake, Inc. P.O. Box 179	Tyler, Texas 75701
	– U –	
Union Oil Co. of California	P.O. Box 671	Midland, Texas 79701
Union Oil Co. of California	P.O. Box 22-J	Van, Texas 75790
Union Producing Co.	P.O. Box 1407	Shreveport, La. 71102
Union Producing Co.	P.O. Box 2492	Houston, Texas 77001
Union Producing Co.	P.O. Box 2827	Corpus Christi, Texas 78403
Union Texas Petroleum	P.O. Box 2120	Houston, Texas 77001
United Gas Pipeline Co.	P.O. Box 1407	Shreveport, La. 71102
Uno-Tex Petroleum Corp.	P.O. Box 2120	Houston, Texas 77001
Upham Oil & Gas Co.	102 Martin Bldg.	Mineral Wells, Texas 76067
	– V –	
V J L Corp.	1113 C N B Bldg.	Fort Worth, Texas 76102
Valera Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Valley Gas Transmission, Inc.	P.O. Box 1188	Houston, Texas 77001
Valley Pipe Lines, Inc.	P.O. Box 1188	Houston, Texas 77001
Vaughan Well Corp.	P.O. Box 509	Shamrock, Texas 79079
	– W –	
Warren Petroleum Corp.	P.O. Box 1589	Tulsa, Oklahoma 74102
Watson, Floyd A.	Rt. 2, Box 116	Tenaha, Texas 75974
Web Pipeline Co., Inc.	P.O. Box 6568	San Antonio, Texas 78209
Wes-Turn Gas Co.	P.O. Box 65	Stamford, Texas 79553
West Artesia Transmission Co.	P.O. Box 6027	San Antonio, Texas 78209
West Cen-Tex Gas Co.	1621 Republic Natl. Bank Tower	Dallas, Texas 75201
West End Gas Co.	% Mr. Jack K. Baumel, 803 Perry Brooks Bldg.	Austin, Texas 78701
West Lake Natural Gasoline Co.	P.O. Box 1492	El Paso, Texas 79999
West Texas Gathering Co.	P.O. Box 3908	Odessa, Texas 79760
Western Gas Interstate Co.	% Southern Union Gas Co., Fidelity Union Tower	Dallas, Texas 75201
Wheeler Gas Co.	P.O. Box 278	Wheeler, Texas 79076
Whelen, D. E. & R. J., Inc.	P.O. Box 787	Marshall, Texas 75670
Williams Petroleum Co.	P.O. Box 998	Burkburnett, Texas 76354
Wilroy Corp.	P.O. Box 2189	San Angelo, Texas 76901
Winchell Gathering System	907 - 1st Savings Bldg.	San Angelo, Texas 76901
	– Y –	
Young Oil Co., Marshall R.	750 W. Fifth St.	Fort Worth, Texas 76102

TABLE NO. 22

DISTRICTS NO. 1 & 2

ROBERT E. BEATTY, JR., *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone 512/226-1371. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, La Salle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson, and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, M & M Bldg., Houston, Texas 77002. Telephone 713/224-1803. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington, and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P.O. Box 1821, Wilson Bldg., Corpus Christi, Texas 78403. Telephone 512/882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy, and Zapata.

DISTRICTS NO. 5 & 6

JAMES E. SMITH, *District Director*, P.O. Box 1170, Harris & Broadway, Kilgore, Texas 75662. Telephone 214/984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt, and Wood.

DISTRICT NO. 7B

PHILLIP R. RUSSELL, *District Director*, P.O. Box 1681, 316 First State Bank Bldg., Abilene, Texas 79604. Telephone 915/677-3545. Brown. Callahan. Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor, and Throckmorton.

DISTRICT NO. 7C

MAURICE W. MARSHALL, SR., *District Director*, P.O. Box 2141, Continental Fidelity Life Insurance Bldg., San Angelo, Texas 78206. Telephone 915/653-6776. Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green, and Upton.

DISTRICT NO. 8

BILL E. WATSON, *District Director*, P.O. Box 1110, 105 West Wall, Oil and Gas Bldg., Midland, Texas 79701. Telephone 915/684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward, and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P.O. Box 536, 235 Indiana, Lubbock, Texas 79401. Telephone 806/762-0426. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry, and Yoakum.

DISTRICT NO. 9

E. R. WOOD, *District Director*, Staley Bldg., Wichita Falls, Texas 76300. Telephone 817/723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise, and Young.

DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, Box 941, Municipal Bldg., Pampa, Texas 70962. Telephone 806/665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler.

TABLE NO. 23

REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND REFINERS OF CRUDE OIL AND PRODUCTS

PRODUCING COMPANY REPORTS

Form 7 – Organization Report.

Form BHP-1 – Bottom-Hole Pressure Report.

Form CC – Request for Permission to Consolidate Leases.

Form CL-1 – Request for Clearance.

Form EE – Casing Test Report (East Texas).

Form G-ES-A – Gauger-Tank Cleaning Request.

Form G-1 – Gas Well Back Pressure Test Completion or Recompletion Report & Log.

Form G-2 – Gas Well Deliverability Tests.

Form G-3 – Gas Well GPM Test.

Form G-4 – Adjustment of Absolute Open Flow.

Form G-5 – Gas Well Status Report.

Form G-6 – Application for Exception to Statewide Rules 28 and/or 29.

Form GN – Nomination for Purchase of Gas.

Form GO-2 – Gas-Oil Ratio Report.

Form H-1 – Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H-7 – Fresh Water Data Form.

Form I-1 – Inclination Report.

Form P-1 – Producer's Monthly Report of Oil Wells.

Form P-2 – Producer's Monthly Report of Gas Wells.

Form P-1A & 2A – Producer's Monthly Report of Gas Disposition.

Form P-1B & 2B – Producer's Monthly Report. (Combined, Special and Supplemental)

Form P-3 – Report of Recovered Load Oil.

Form P-11 – Application for Increased Lease Allowable-Marginal Wells.

Form P-13 – Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P-17 – Application for Exception to Statewide Rules 26 and/or 27.

Form P-18 – Monthly Skim Oil Report.

Form PF – Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form SW-1 – Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form W-1 – Application for Permit to Drill, Deepen, or Plugback.

Form W-2 – Oil Well Potential Test Completion or Recompletion Report and Log.

Form W-3 – Plugging Report.

Form W-4 – Application for Multiple Completion.

Form W-4A – Sketch of Multiple Completion Installation.

Form W-5 – Packer Setting Report.

Form W-6 – Communication or Packer Leakage Test.

Form W-9 – Monthly Net Gas Oil Ratio Report on Oil Wells.

Form W-11 – Thirty Day Test for Marginal Wells.

Form W-14 – Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W-15 – Cementing Report.

Form WH-1 – Application for Salt Water Haulers Permit.

Form WH-2 – Salt Water Haulers Bond.

Form WH-3 – Salt Water Haulers Permit.

Form WH-4 – Salt Water Haulers Vehicle.

Form WH-5 – Statement of Haulers Authority.

Form WH-6 – Renewal Certificate for Salt Water Haulers Permit.

Form X-106 – Application to Install Bottom-Hole Centrifugal.

Form X-107 – The Affidavit of Productivity of Acreage Assigned to Proration Units.

Form X-108 – Unitized Area for Purpose of Establishing an Allowable.

Form X-109 – Affidavit for an Operator Seeking a Permit to Drill on a Basic Lease or Unitized Tract in Oil and Gas Fields in Texas Where Said Tract Contains less than the Standard Acreage Required by Commission.

Form X-110 – Application for Discovery Allowable and New Field Designation.

Form X-112 – Well Status Report (Oil).

Form X-113 – Application for Certificate of Compliance (cycling).

Form X-114 – Certificate of Compliance (Refining and Gasoline Plant).

Form X-121 – Unitized Area for Permit to Drill or Deepen a Well.

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PIPELINE COMPANY REPORTS

Form 7 – Organization Report.

Form T-1 – Monthly Transportation & Storage Report for transporters, storers and/or handlers of Crude Oil and/or Products.

Form T-1 – (Pages 1A, 1B, 2 and 3 to accompany Page 1).

Form P-3 – Report of Recovered Load Oil.

Form 13 – Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)

Form 13A – Permit to Operate Pipe Lines. (Issued by Commission).

Form C-1 – Nomination for Purchase of Crude Oil. (Monthly)

Form ES-A – Tank Cleaning Permit. (Tank Bottoms)

Form G-ES-A – Gauger-Tank Cleaning Request.

Form P – Annual Report (Common Carriers).

Pipe Line Tariffs – File 5 copies with Commission.

Notification of Fire, Breaks, Leaks – (Notify District Office by Telephone immediately and follow with letter explaining details.)

TABLE NO. 23 – Continued

REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND REFINERS OF CRUDE OIL AND PRODUCTS

REFINING COMPANY REPORTS

Form 7 - Organization Report.

Form EH-3 & SW-6 (Revised 1-63) - Monthly Operations Statement of Refineries.

Form EH-3 & SW-6 (Revised 1-63) - Pages 2, 3 & 4 to accompany Page 1).

Form ES-A - Tank Cleaning Permit.

Form X-114 - Certificate of Compliance - Statement that Refining Company had complied with Conservation Laws and Rules and Regulations of Commission. (File Annually).

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GASOLINE PLANT REPORTS

Form 7 - Organization Report.

Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)

Form 13A - Permit to Operate Pipe Line. (Issued by Commission).

Form GP-1 (Revised 10-68) - Gasoline Plant Report - Monthly Operations Statement.

Form GP-3 - Gasoline Plant Report of Gas Injected. (Monthly)

Form X-114 - Certificate of Compliance - Statement that Gasoline Plant had complied with Conservation Laws and Rules and Regulations of Commission.

Semi-Annual List of Oil Wells Connected.

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CYCLING PLANT REPORTS

Form 7 - Organization Report.

Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)

Form 13A - Permit to Operate Pipe Line. (Issued by Commission).

Form GP-1 (Revised 10-68) - Gasoline Plant Report - Monthly Operations Statement.

Form GP-3 - Gasoline Plant Report of Gas Injected. (Monthly)

Form X-114 - Certificate of Compliance - Statement that Gasoline Plant had complied with Conservation Laws and Rules and Regulations of Commission.

Semi-Annual List of Oil Wells Connected.

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CARBON BLACK PLANT REPORTS

Form 7 - Organization Report.

Form C-2 - Application for Permit to Operate.

Form C-1 - Carbon Black Plant Report. (Monthly)

Form C-3 - Permit to Operate a Carbon Black Plant.

RECLAIMING AND TREATING PLANT REPORTS

Form 7 - Organization Report.

Form RP (Revised 1-63) - Monthly Operations Statement.

Permit - To Operate Reclaiming and Treating Plants.

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PRESSURE MAINTENANCE PLANT REPORTS

Form PM - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons). (Monthly)

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GAS PURCHASERS REPORTS

Form 7 - Organization Report.

Form 13 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)

Form 13A - Permit to Operate Pipe Lines. (Issued by Commission)

Form X-123 - Report of Gas Exported from Texas. (Monthly)

Form GN - Nomination for the Purchase, or Use, Gas. (Monthly)

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TRUCKING COMPANY REPORTS

Form T-1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and or Products.

Form T-1 - (Pages 1A, 1B, 2 and 3 to accompany Page 1).

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RAILWAY COMPANY REPORTS

Railway Companies do not make reports tc the Commission on receipts and deliveries of Oil and/or Products.

TABLE NO. 24

GENERAL MARKET DEMAND ORDERS FOR 1969

Month	Market Demand Order Number	Amended	Market Demand Factor	
			Statewide	Other
January	20 – 59,028		43.7%	A & B
February	20 – 59,079		42.8%	A & B
March	20 – 59,110	20 – 59,219* 20 – 59,261§	45.6%	A, C, D, & E
April	20 – 59,195	20 – 59,294⊕	49.9%	A, C, E, & F
May	20 – 59,259	20 – 59,371▲ 20 – 59,407■	53.8%	A, F, G, H, & I
June	20 – 59,347		63.5%	A & J
July	20 – 59,400		54.7%	A & K
August	20 – 59,480		53.1%	A & K
September	20 – 59,552		52.1%	A
October	20 – 59,604		53.7%	A
November	20 – 59,653		52.7%	A
December	20 – 59,708		62.7%	

A – Cayuga, Northwest (Rodessa) (5.0%)
B – Green Fox (Pettit) (13.5%)
C – Green Fox (Pettit) (16.5%)
D – Brahaney, Wasson (All Zones), and West Fields (32.6%) (March 1, thru March 17, 1969)
E – Brahaney, Wasson (All Zones), and West Fields (29.0%) (March 18, thru March 31, 1969)
F – Brahaney, Wasson (All Zones), and West Fields (38.0%)
G – Green Fox (Pettit) (25.0%)
H – Brahaney, Wasson (All Zones), and West Fields (45.0%)
I – Brahaney, Wasson (All Zones), and West Fields (49.5%)
J – Green Fox (Pettit) (38.0%)
K – Green Fox (Pettit) (43.5%)

Amendments:

* Brahaney, Wasson (All Zones), & West Fields amended to 32.6% M.D.F. eff. 3/1/69

§ Brahaney, Wasson (All Zones), & West Fields amended to 29.0% M.D.F. eff. 3/18/69

⊕ Brahaney, Wasson (All Zones), & West Fields amended to 38.0% M.D.F. eff. 4/1/69

▲ Brahaney, Wasson (All Zones), & West Fields amended to 45.0% M.D.F. eff. 5/1/69

■ Second amendment of Brahaney, Wasson (All Zones), and West Fields amended to 49.5% M.D.F. eff. 5/1/69

TABLE NO. 25

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1969

January ..... Abell, Abell, NW (McKee Sand), Abell (Waddell), Aguilares (Zone 3-A), Alfred, Allar, Alta Loma, Alta Mesa (Garcia Sand), Amity, Antelope (Miss. Lime), Appling North (Melbourne), Appling North Seg. 'B' (Melbourne), Appling North (Sells Sand), Archer County Regular, Armstrong South, Arriola, Aviators, Bammel (Cockfield 6200'), Bancroft North (Wilcox), Barbers Hill, Barnhart, Batson New, Batson Old, Battleaxe, (Delaware), Baylor County Regular, Bazette, Bear Creek, Beaumont West, Beddo, Beach Creek North, Benavides, Bender (Y-2), Berclair (Frio 2200' Sand), Bethel (Woodbine), Bethel (Woodbine FB-1), Big Creek, Big Hill, Big Lake, Bindel (Ellenburger), Birdwell (Pool), Bishop, Blanconia, Block '31' (Devonian), Block '47' (Shallow), Blue Ridge, Blue Ridge N. (Vicksburg), Boehm (5300' Sand), Boggy Creek, Boling, Boling (Iago), Boling (Seg. 'A'), Boling South, Bonita, Booth (Caddo), Boycott (Latham Sand), Brenham, Bronco (Miss.), Bronco (Siluro-Devonian), Bronco (Wolfcamp), Brown County Regular, Bryan Mound, Bryson East, Bryson North, Bryson South (Caddo Middle), Buck-Baker (2400' Sand), Buffalo, Buna North (#7 Yegua), Burnell South, Burns-Ragland (Miss. Lime), Burns-Ragland (Strawn), Butler (Canyon), Callahan County Regular, Calliham, Calvert, Camp Eleven, Carlile in Stonewall County, Carter-New Mexico (San Andres), Carthage South (Pettit Upper), Caudle, Cayuga, Cedar Creek, Chapman Abbott, Charamousca, Cherrykirk (Strawn), China South, Chittim (Austin Chalk), Clara Couch, Clara Driscoll, Clay County Regular, Cleveland North, Coastal, Cody (4000' Sd.), Cole West, Coleman County Regular, Coletto Creek, Comanche County Regular, Conchudo (Lopez Sand), Consolidated Pool, Conner (Miss. Lime), Cook Ranch, Cooke County Regular, Corsicana (Shallow), Cotton Lake South, Coughran (Buda), Cow Bayou, Crane Cowden, Crockett, Currie, Damon Mound, Danbury Dome, Darst Creek (Buda), Darst Creek (Edwards), Day & Griffin (Marble Falls), Dayton North, Dayton North (Yegua EY-1), Dayton North (5000' Sand), Dee Davenport, Deer Creek, Desdemona, Diamond Half, Diane (Congl.), Dirks, *Dodson, Dollarhide (Clearfork), Dollarhide (Devonian), Dubose (Edwards), Dulup, Dunlap, Dyersdale, Eagle Hill, Earl-Lee, East, East Seg., Eastland County Regular, Edmonds, El Mar (Delaware), El Tanque, Electra S. W. (2100' Res.), Ellis (Gunsight), Erath County Regular, Escabos, Esperson Dome, Esperson Dome South, Esperson Dome (Vicksburg), Eureka Heights, Fairbanks, Fashing (Edward Lime 'A'), Flag Lake, Flores (Sullivan Sand Upper), Flour Bluff, Flour Bluff (Phillips), Foard County Regular, Fort Chad-Bourne, Fort Stockton (Seven Rivers), Fragosa, Garvey, Gatewood, Gilcrease (600' Sand), Gillock, Gillock (Big Gas Sand), Gillock South, Ginter, Goose Creek, Gottschalt, Government Wells North, Government Wells South, Grand Saline, Grayson, Great Western, Green Branch, Green Lake, Green Lake (Greta), Gregg Wood South (3950'), Guerra, Hailey (Hockley Sand), Hankamer (Miocene Sd.), Harbaugh, Haskell County Regular, Henderson, Henderson (Pettit-Rusk Co.), Henderson (Travis Peak-Rusk Co.), Hendrick, Herrell East (Queen Sand), High Island, Hildreth (#2 Congl. Unit), Hill (Lake Sand), Hitchcock, Hitchcock (4600' Sand), Hitchcock (6500' Sand), Hobbs East (4400'), Holbein, Holliday, Holliday East, Honest Ridge, Housh, Houston South (Miocene), Houston South (Oligocene), Hull, Hull-Silk-Sikes, Humble, Humble Northwest

* *In Montague County.*

TABLE NO. 25 – Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1969

Jan. (Cont.). (Yegua Upper), Humphrey-Chapman, Hunter Brothers (Strawn), Hull (Cook Mt.), Hutchins South, Hutchins-Kubela (Kubela Sand), Hysaw, Iatan North, Irion, Jack County Regular, James, Jay Welder, Jennings, Joe's Lake, Joe Moss, Joe Moss (500' Sand), John C. Robbins (Pettit), Johnson, Jones County Regular, Joy (Miss. Lime), Joyce Richardson, K-M-A, K-M-A (Ellenburger), Kelly-Snyder (Cisco Sand), Kerlyn-Loving, Kermit, Kildare, Killam, Kirby, Knight, Kreis, Kuhlman, La Gloria (Atlee 'B' Zone), La Gloria (Hammond Zone), La Rosa West (5800' Sand), La Vernia, La Vernia (Austin Chalk Crevice), Labbe, Labbe (Cole Sand), Labbe (Government Wells Sand), Lake Kirby, Lane City, Larremore, Las Animas-Lefevre, Laurel (Rosenberg Sand), Lawson, Lehn-Apco (1600'), Lentz, Lester, Lewis Steffens, Liberty South, Liberty South (EY-4C), Liberty South (EY-5), Little Kentucky, Littman (San Andres), Loma Alta, Longwood (Goodland Lime), Lopez, Lost Lake, Lott, Lou Ella, Louise, Loving, Luby, Luling-Branyon, Lundell (Queen City 4), Lupton-McLester, Lytton Springs, Manning-Harrington (Strawn), Marion County (Shallow), Markham, Mason, Masterson, Matagorda Bay, Matlock, Mauritz East (6500'), Maxwell (Morris Sand), McCamey, McCaulley, McElreath South (4000' Strawn), McGloin (Basal Frio Sand), McKnight (Caddo), Melon Creek, Merchant (EY-1 Res.), Merchant (EY-1B Res.), Merchant (EY-3 Res.), Merchant Northeast (EY-1), Merkel, Mexia, Midway (Main Midway Sand), Midway (Patrick Sand), Mills Bennett (F Sand) Seg. 3, Minerva-Rockdale, Minnie Bock, Mirando City, Mission River, Moca, Monroe, Montague County Regular, Moores (Orchard), Moores (Orchard Mio & Frio), Mooringsport (Lime), Morrisett (Tanne, Lo), Mt. Lucas, Mt. Lucas (McIver Sd), Mt. Lucas (Vicks), Mt. Lucas (V-4 Sd), Mt. Lucas (2500' Sd), Mugginsville (Ellen), Muil, Murray (Caddo), Murray (Mississippi), Myers, Mykawa, Mykawa New, Nash Dome, National (Canyon Lime), National (Ellenburger), Navarro Crossing, Negro Creek, Netterville, Neuhaus, New Hope, New Hope (Bacon Lime), New Hope (Hill Sand), *Nichols, Nolan County Regular, Normangee-Flynn, Normanna, Novice, Oakville, Oakwood Dome (Woodbine), Oates, Olive, Oplin Southeast (Ellenburger), Orange, P.E.I. (Morrow Lower), Palo Pinto County Regular, Panhandle Field (Includes: Panhandle Osborne Area, Panhandle Carson County, Panhandle Collingsworth County, Panhandle Gray County, Panhandle Hutchinson County, Panhandle Moore County, and Panhandle Wheeler County), Panhandle (Red Cave), Papalote E. (3250'), Papalote E. (3250' 'B'), Patsy, Payton, Pearsall (Austin Chalk), Pearsall (Navarro Sand), Pecos Valley (HG), Pecos Valley (LG), Peg N. (Austin Chalk), Penitas (Martin Sand), Peters, Phoenix Lake, Pickett Ridge, Pickton, Pierce Junction, Pine Mills (Woodbine), Pine Mills (Woodbine Wagoner), Plummer-Wilcox (Mackhank), Plymouth, Plymouth East, Plymouth (First Magnolia), Plymouth (Greta Stringer Sand), Plymouth (Main Greta Sd), Plymouth (5100'), Plymouth (5400'-A), Plymouth (5470'), Plymouth (5470' So. Seg.), Plymouth (5500' Stray), Plymouth (5530'), Plymouth (5730'), Plymouth (6000' B Sand), Plymouth (6000' Sd), Plymouth (6100' Sd), Plymouth (6400'), Plymouth (6500'-A), Polar East (Penn), Port Neches, Port Neches No., Potrero Lopena (7500' Sd), Potter, Powell, Prasifka, Prasifka Seg. No., Pridham Lake (Catahoula),

* *In Hidalgo County.*

TABLE NO. 25 – Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1969

Jan. (Cont).. Pridham Lake (Tyng), Pridham Lake West (Catahoula), Pridham Lake West (Tyng), Pridham Lake West (4500'), Pridham Lake (2900' Miocene), Pridham Lake (4300'), Pridham Lake (4562'), Purt, Ramada So. (2900'), Ramers Island, Rancho Solo, Ray, Refugio Fox (3700'), Refugio Old, Reiter (950'), Rendham (Miss.), Ricaby, Richard King (5600' Upper), Richland, Riddle (Swastika), Rio Grande City, Rock Crossing (Ellenburger), Rodessa (Dees Young), Rodessa (Gloyd), Rodessa (Hill), Rodessa (Jefferson-Gloyd), Rodriquez (Shallow), Rooke, Rotan, Royston in Fisher County, Sacatosa (Navarro), Salmon (Sub-Clarksville), Salt Flat, Sam Fordyce, San Jacinto South (1st Cockfield), San Jose, San Pablo, Sandusky South (Oil Creek) in Grayson County, Sandy Point, Santa Anna (Fry Sand), Saratoga, Saratoga West, Saspamco, Satin, Saxet, Saxet (Frio), Saxon Guion (McMillan Sand), Scarborough, Schwartz, Scranton, Sejita East, Sejita E. (Zone 10-A), Sejita East Zone 11-B), Seventy-Six South, Sewell (Caddo) Pool, Sewell (Marble Falls), Sewell (Strawn), Seymour Pool, Shackelford County Regular, Shannon (Grayburg), Sharon Ridge (1700'), Shearer, Shep (Fry Sand Upper), Shep (Gray Sand), Shield, Shield (Miocene), Sinton North (Shallow), Sinton West, Sinton West ('A' Sand Seg. 'B'), Sinton West (Shallow), Sinton West (4400' Sand Seg. 'A'), Sinton West (4400' Sand Seg. 'B'), Slocum, Somerset, Sour Lake, Southland, Spiller, Spindletop, Spring Creek (Miss. Lime Upper), Squire, Squire (Pettus), Squire (Squire), Squire (Yegua), Stamford West, Stateline (Ellen.), Stephens County Regular, Stewards Mill (Rodessa), Stone (Woodbine), Stratton Ridge South, Stratton Ridge South (Brock Sand), Stratton Ridge South (Het), Stulting, Sulphur Bluff, Swan (Saddle Creek), Swinney Switch (Hockley Upper), Taft West (Sinton Sand), Taft West (4000' Sand), Tarancahuas, Taylor County Regular, Taylor, Taylor Ina, Taylor Link, Taylor (Miss.), Telferner, Templeton (Gray Sand), Tenney Creek, Texam E. (Chernosky), Tex-Mex, Thomas Lockhart, Thrall, Throckmorton County Regular, Toborg, Trice (Woodbine), Tuleta, Tulsita, Turtle Bay, Turtle Bay East, Tynan, Van (Shallow), Vienna, Waggoner-Milham (Cisco Sand), Wagley (Tannehill Sand), Ward South, Warren (Strawn), Waskom (Bell Zone), Waskom (4800' Rodessa), Weil, West Columbia, West Columbia (Deep), West Columbia New, West Ranch (Bennview N.E.), West Ranch (Greta), Weston (Mississippi), Wheat, White and Baker, White Creek, White Creek East (Hockley 'C'), White Creek South, Wichita County Regular, Wieland, Wilbarger County Regular, Williamson, Willmann, Wilson, Wimberly (Flippen Sand Unit), Wimberly (Gunsight Unit), Wimberly (Hope Unit, Lower), Winnsboro (Byrd Zone), Wolf Point (Kopnicky 'B'), Wood-Milham (Cisco), Wooldridge (Cross Cut Sd.), World, Wortham, Wright, Wyrick, Yates (Smith Sand), Yoast, Yougeen, Young County Regular, and Yturria.

February..... Same as January except additional exemptions Clayton (Slick 6500'), Coletta Creek (2800' Sd.) and Coletta Creek (4700' Sd.).

March..... Same as February.

April ..... Same as March except additional exemptions Luby (C-2) and Luby (D).

TABLE NO. 25 – Concluded

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1969

May..... Same as April.

June..... Same as May.

July ..... Same as June.

August..... Same as July.

September .... Same as August.

October ..... Same as September.

November..... Same as October.

December..... Same as November.

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CRUDE OIL PRODUCTION IN TEXAS, 1969

County	Year of Discovery of Oil or Gas	Annual Crude Production Total Barrels	Annual Crude Production Barrels Per Day	Total Crude Production to Jan. 1, 1970
Anderson	1929	9,363,736	25,654	170,381,478
Andrews	1930	74,408,645	203,859	1,380,537,570
Angelina	1936	801	2	219,653
Aransas	1936	1,633,920	4,476	59,198,342
Archer	1911	6,726,068	18,428	387,757,569
Atascosa	1917	4,158,188	11,392	91,289,402
Austin	1915	2,066,838	5,663	79,721,545
Bastrop	1913	105,232	288	8,312,171
Baylor	1924	1,272,590	3,487	44,699,982
Bee	1930	1,512,569	4,144	74,814,596
Bexar	1889	423,325	1,160	21,004,045
Borden	1949	9,846,788	26,978	164,596,743
Bowie	1944	16,679	46	657,113
Brazoria	1902	21,694,736	59,438	839,725,887
Brazos	1942	69,705	191	106,785
Brewster	1969	35	.....	35
Brooks	1936	5,122,523	14,034	114,378,641
Brown	1917	224,208	614	41,797,689
Burleson	1938	31,847	87	111,827
Caldwell	1922	3,987,443	10,925	218,939,254
Calhoun	1935	2,150,006	5,890	64,548,485
Callahan	1923	1,620,630	4,440	57,121,219
Cameron	1944	10,074	28	127,998
Camp	1940	853,705	2,339	11,083,943
Carson	1921	2,803,696	7,681	142,493,427
Cass	1935	1,894,125	5,189	79,880,510
Chambers	1916	21,967,788	60,186	597,608,948
Cherokee	1926	1,620,646	4,440	28,374,351
Childress	1961	112,865	309	819,059
Clay	1902	3,614,648	9,903	138,464,109
Cochran	1936	13,351,626	36,580	207,249,310
Coke	1942	4,859,965	13,315	153,654,510
Coleman	1902	1,087,705	2,980	70,038,266
Collin	1963	.....	.....	53,000
Collingsworth	1936	89,200	244	706,001
Colorado	1932	689,735	1,890	14,599,687
Comanche	1918	8,602	24	4,788,405
Concho	1940	202,968	556	2,597,688
Cooke	1926	9,005,498	24,673	247,016,502
Coryell	1964	.....	.....	1,100
Cottle	1955	16,093	44	200,797
Crane	1926	48,442,522	132,719	896,803,767
Crockett	1925	7,951,393	21,785	196,961,327
Crosby	1955	103,423	283	1,699,646
Culberson	1953	75,550	207	10,404,155
Dallam	1954	(Gas Only)	.....	(Gas Only)
Dawson	1937	10,113,588	27,708	118,445,544
Denton	1937	25,820	71	2,946,948
DeWitt	1930	1,482,775	4,062	41,714,282
Dickens	1953	191,395	524	789,045
Dimmit	1943	367,137	1,006	5,353,068
Donley	1967	(Gas Only)	.....	(Gas Only)
Duval	1905	6,648,304	18,215	460,189,434
Eastland	1917	395,790	1,084	122,189,544
Ector	1926	67,379,358	184,601	1,585,815,280
Edwards	1946	18,737	51	156,788
Ellis	1953	.....	.....	609,000
Erath	1917	52,408	144	1,508,238
Falls	1937	31,186	85	299,124
Fayette	1943	259,805	712	5,225,854
Fisher	1928	6,655,730	18,235	119,671,844
Floyd	1952	.....	.....	59,000
Foard	1929	512,482	1,404	13,854,078
Fort Bend	1919	13,414,220	36,751	423,180,547
Franklin	1936	2,384,094	6,532	123,687,591
Freestone	1916	104,616	287	32,627,328
Frio	1934	1,100,333	3,015	38,090,399
Gaines	1936	40,181,646	110,087	608,766,862
Galveston	1922	9,440,711	25,865	311,078,117
Garza	1926	4,475,985	12,263	110,292,850
Glasscock	1925	5,146,892	14,101	100,081,597
Goliad	1930	1,760,628	4,824	51,382,397
Gonzales	1902	44,704	122	1,348,641
Gray	1925	8,898,804	24,380	544,970,615
Grayson	1930	7,933,832	21,737	136,399,519
Gregg	1931	45,481,386	124,607	2,195,668,052
Grimes	1952	38,992	107	252,792
Guadalupe	1922	3,111,619	8,525	149,323,949
Hale	1946	2,516,438	6,894	44,370,424
Hamilton	1938	(Gas Only)	.....	8,052
Hansford	1937	1,110,788	3,043	23,198,573
Hardeman	1944	1,059,714	2,903	11,875,866
Hardin	1893	7,152,268	19,595	325,249,817
Harris	1905	21,526,338	58,976	953,262,979
Harrison	1928	1,521,437	4,168	41,652,750
Hartley	1937	17,316	47	742,258
Haskell	1929	3,574,240	9,792	67,825,003
Hays	1956	.....	.....	79
Hemphill	1955	283,593	777	3,350,202
Henderson	1934	6,548,744	17,942	49,338,849
Hidalgo	1934	403,624	1,106	23,997,449
Hill	1949	.....	.....	9,393
Hockley	1937	22,942,975	62,857	420,366,440
Hood	1958	(Gas Only)	.....	(Gas Only)
Hopkins	1936	1,729,322	4,738	53,252,974
Houston	1934	1,575,350	4,316	22,827,671
Howard	1925	15,546,215	42,592	399,076,796
Hunt	1942	(Gas Only)	.....	1,676,400
Hutchinson	1923	5,084,916	13,931	451,748,903
Irion	1928	1,188,094	3,255	12,337,494
Jack	1923	4,044,142	11,080	135,101,854
Jackson	1934	27,512,024	75,375	389,104,555
Jasper	1928	541,046	1,482	8,056,248
Jefferson	1901	9,004,512	24,670	392,494,101
Jim Hogg	1922	5,223,903	14,312	87,160,168
Jim Wells	1933	10,710,408	29,344	387,738,609
Johnson	1962	.....	.....	194,000
Jones	1926	2,786,050	7,633	163,613,846
Karnes	1930	2,834,420	7,766	71,167,457
Kaufman	1948	688,314	1,886	15,279,699
Kenedy	1947	2,557,608	7,007	15,784,219
Kent	1946	19,146,258	52,456	165,596,916
Kimble	1939	240	.....	34,694

County	Year of Discovery of Oil or Gas	Annual Crude Production Total Barrels	Annual Crude Production Barrels Per Day	Total Crude Production to Jan. 1, 1970
King	1943	1,124,498	3,081	26,078,940
Kinney	1960	.....	.....	402
Kleberg	1926	22,897,028	62,732	201,434,676
Knox	1946	2,017,146	5,526	33,362,289
Lamb	1945	844,518	2,314	11,332,453
La Salle	1940	262,317	719	6,651,482
Lavaca	1941	220,664	605	4,857,044
Lee	1939	8,922	24	175,281
Leon	1936	666,192	1,825	11,739,794
Liberty	1905	9,113,557	24,969	398,422,114
Limestone	1920	174,523	478	111,242,291
Lipscomb	1956	1,973,368	5,406	18,462,371
Live Oak	1931	1,960,970	5,373	33,649,350
Loving	1925	2,084,995	5,712	60,268,016
Lubbock	1941	389,104	1,066	8,456,494
Lynn	1950	408,466	1,119	6,965,735
Madison	1946	332,004	910	4,298,885
Marion	1910	1,423,400	3,900	36,968,115
Martin	1945	2,606,328	7,141	28,562,213
Matagorda	1904	7,847,184	21,499	185,321,161
Maverick	1929	1,273,385	3,489	10,220,087
McCulloch	1938	.....	.....	43,503
McLennan	1902	2,924	8	231,622
McMullen	1919	1,245,299	3,412	29,854,220
Medina	1901	210,892	578	4,270,551
Menard	1941	308,015	844	1,850,633
Midland	1945	9,486,208	25,990	256,203,105
Milam	1921	140,124	384	5,943,434
Mitchell	1920	4,051,242	11,099	58,322,235
Montague	1924	4,133,445	11,325	210,028,838
Montgomery	1931	10,759,020	29,477	465,739,733
Moore	1936	214,564	588	12,255,155
Motley	1957	366,678	1,005	3,916,584
Nacogdoches	1866	239,418	656	886,915
Navarro	1895	1,341,380	3,675	188,241,239
Newton	1937	1,288,326	3,530	24,614,045
Nolan	1939	5,343,358	14,639	99,454,080
Nueces	1930	8,489,154	23,258	448,526,374
Ochiltree	1951	5,943,298	16,283	62,659,830
Oldham	1957	114,280	313	274,280
Orange	1913	1,681,395	4,607	101,789,969
Palo Pinto	1902	181,760	498	10,587,522
Panola	1917	2,717,062	7,444	37,723,733
Parker	1942	9,748	27	748,551
Parmer	1963	.....	.....	144,000
Pecos	1926	16,005,195	43,850	702,942,295
Polk	1930	1,814,788	4,972	67,493,451
Potter	1925	33,200	91	162,077
Rains	1955	(Gas Only)	.....	5,000
Reagan	1923	5,961,308	16,332	262,264,053
Red River	1951	27,745	76	385,403
Reeves	1939	2,471,972	6,773	30,899,954
Refugio	1928	30,347,546	83,144	676,212,999
Roberts	1949	1,370,115	3,754	21,412,493
Robertson	1944	4,132	11	807,827
Runnels	1927	2,890,660	7,920	96,449,100
Rusk	1930	13,589,070	37,230	1,437,128,523
San Augustine	1947	.....	.....	15,492
San Jacinto	1940	198,159	543	18,025,753
San Patricio	1930	9,491,089	26,003	379,383,628
Schleicher	1937	2,067,785	5,665	53,234,326
Scurry	1923	48,557,728	133,035	785,917,692
Shackelford	1910	3,465,062	9,493	115,729,071
Shelby	1917	1,615	4	265,292
Sherman	1938	11,705	32	429,728
Smith	1931	4,208,826	11,531	153,285,244
Starr	1929	6,569,790	17,999	195,422,073
Stephens	1916	1,753,700	4,805	191,345,506
Sterling	1947	2,507,792	6,871	22,937,325
Stonewall	1938	6,554,266	17,957	126,967,912
Sutton	1948	592,065	1,622	1,848,059
Tarrant	1969	(Gas Only)	.....	(Gas Only)
Taylor	1929	3,629,708	9,944	77,572,326
Terrell	1952	(Gas Only)	.....	2,984
Terry	1940	10,362,945	28,392	119,885,702
Throckmorton	1924	2,050,626	5,618	73,236,668
Titus	1936	4,321,111	11,839	156,211,149
Tom Green	1940	1,977,202	5,417	37,113,702
Travis	1934	6,217	17	588,507
Trinity	1946	(Gas Only)	.....	3,700
Tyler	1937	1,183,458	3,242	21,965,303
Upshur	1931	3,751,424	10,278	243,427,933
Upton	1925	22,923,956	62,805	425,643,497
Uvalde	1950	(Gas Only)	.....	(Gas Only)
Val Verde	1935	16,045	44	51,487
Van Zandt	1929	9,455,318	25,905	344,645,456
Victoria	1931	4,316,958	11,827	183,304,352
Walker	1934	7,005	19	175,165
Waller	1934	630,714	1,728	15,436,314
Ward	1928	14,918,266	40,872	452,171,671
Washington	1915	251,922	690	11,690,051
Webb	1921	1,563,163	4,283	85,529,986
Wharton	1925	7,072,344	19,376	212,567,857
Wheeler	1921	1,729,723	4,739	64,856,747
Wichita	1910	8,929,876	24,465	665,189,780
Wilbarger	1915	4,126,012	11,304	200,800,023
Willacy	1936	2,410,184	6,603	67,100,793
Williamson	1915	24,120	66	8,999,311
Wilson	1941	924,475	2,533	11,963,459
Winkler	1926	23,911,842	65,512	795,711,728
Wise	1942	2,207,132	6,047	46,087,753
Wood	1941	23,734,330	65,026	515,176,041
Yoakum	1936	32,811,472	89,894	547,045,198
Young	1917	3,684,220	10,094	211,412,152
Zapata	1919	504,616	1,383	34,713,866
Zavala	1937	265,531	727	2,789,404
TOTAL		1,151,775,000	3,155,549	32,865,839,287

Compiled by Texas Mid-Continent Oil & Gas Association
2920 Southland Center
Dallas, Texas 75201