

THE RAILROAD COMMISSION OF TEXAS

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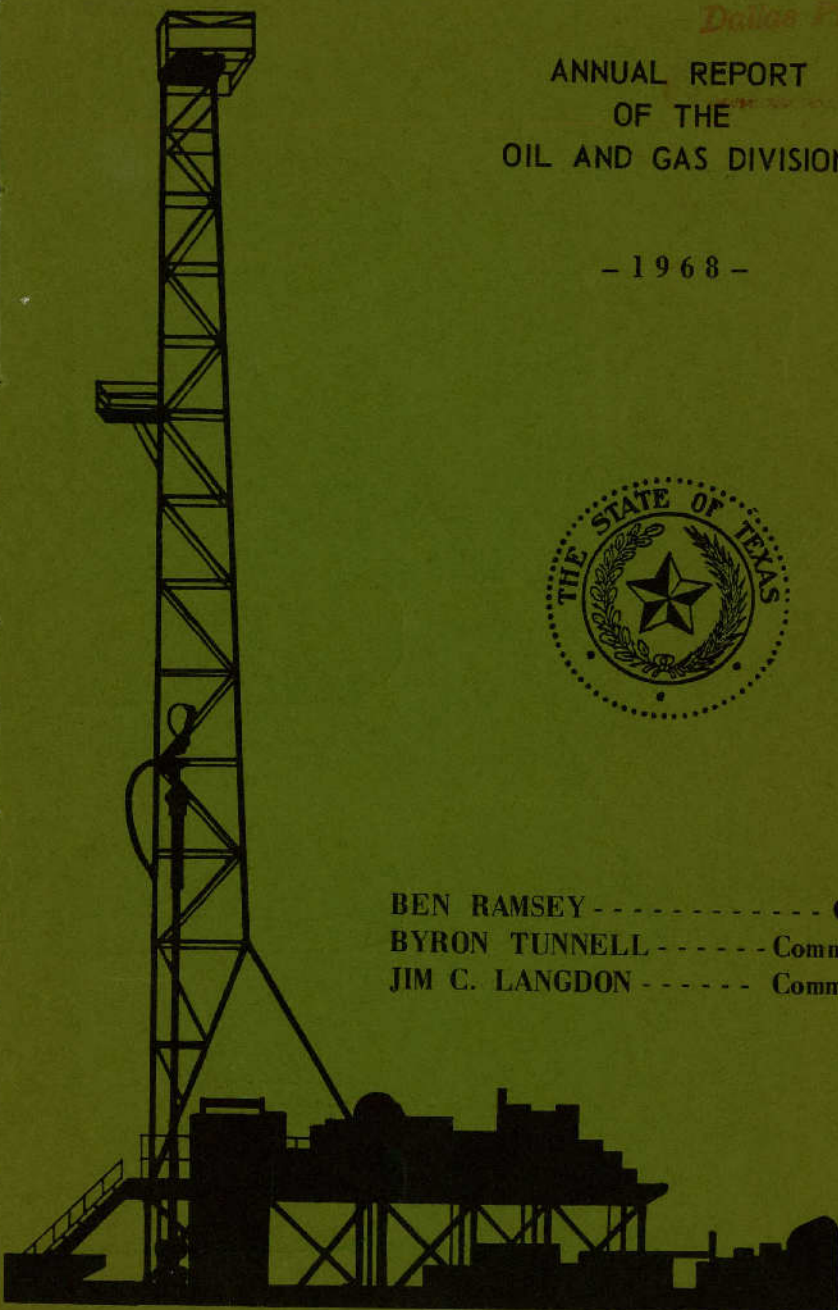
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ANNUAL REPORT OF THE OIL AND GAS DIVISION

- 1968 -

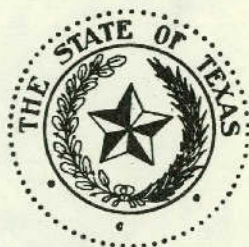


BEN RAMSEY ----- Chairman
BYRON TUNNELL ----- Commissioner
JIM C. LANGDON ----- Commissioner



ANNUAL REPORT
OF THE
OIL AND GAS DIVISION

-1968-



THE RAILROAD COMMISSION OF TEXAS

BEN RAMSEY - - - - - Chairman
BYRON TUNNELL - - - - - Commissioner
JIM C. LANGDON - - - - - Commissioner

ARTHUR H. BARBECK, Chief Engineer
JAMES C. BOULDIN, Director Production & Proration

TO THE GOVERNOR

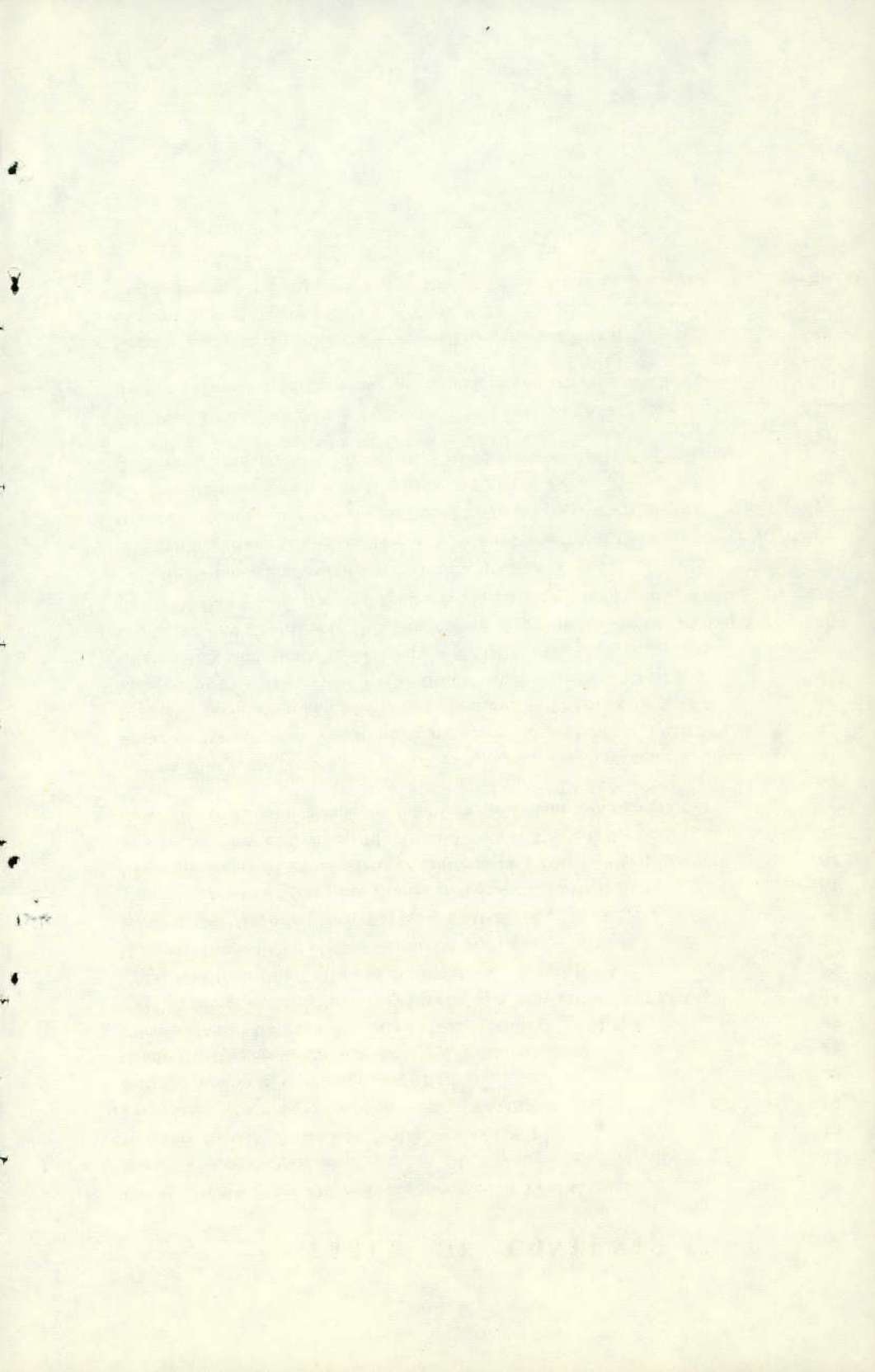
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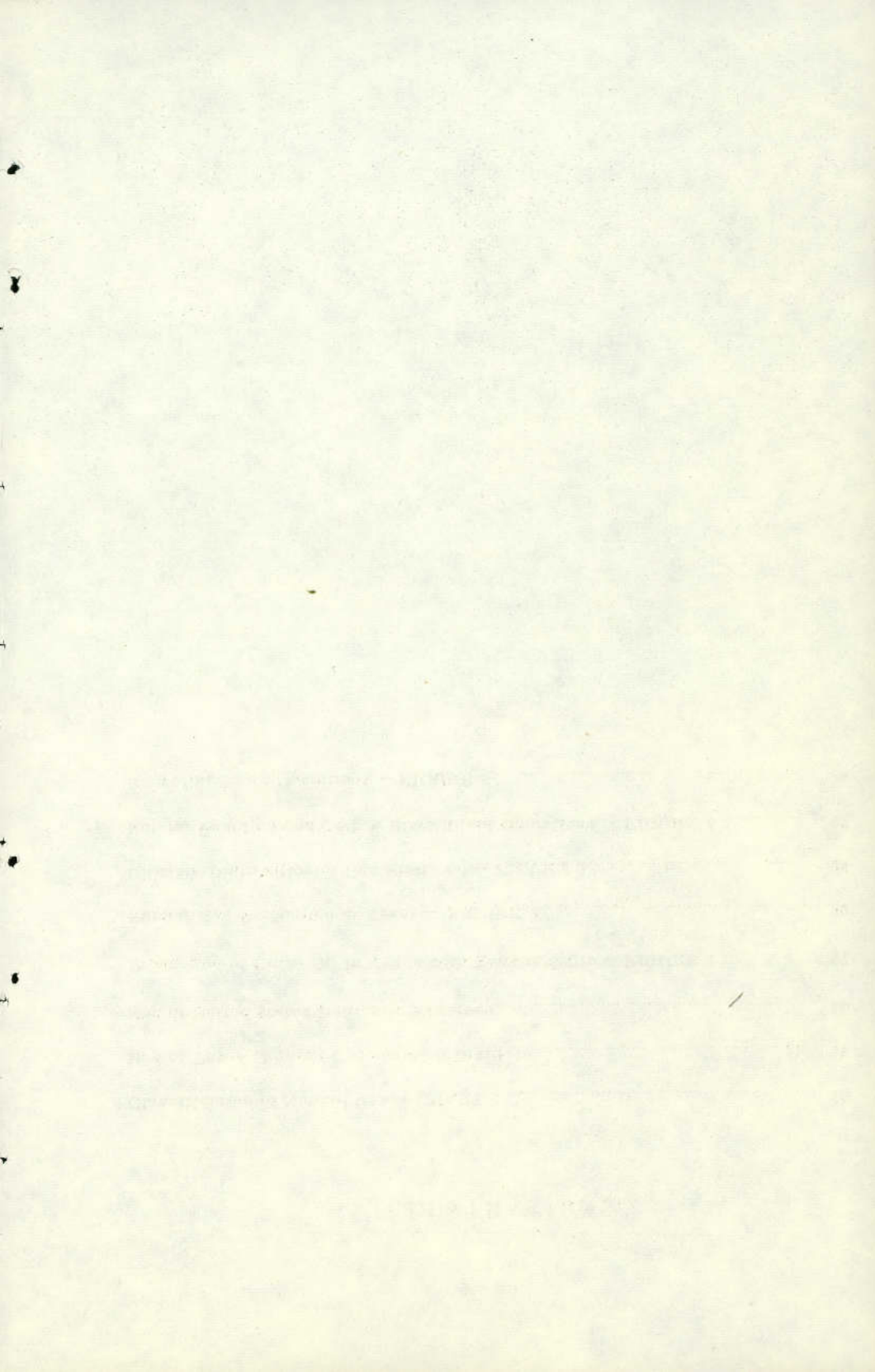
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LETTER OF TRANSMITTAL

TO HIS EXCELLENCY, PRESTON SMITH
GOVERNOR OF TEXAS
AUSTIN, TEXAS

DEAR SIR:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the Annual Report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1968.

RESPECTFULLY,

BEN RAMSEY, *Chairman*
BYRON TUNNELL, *Commissioner*
JIM C. LANGDON, *Commissioner*

DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN TEXAS DURING THE YEAR 1968

OIL PRODUCTION AND DEVELOPMENT

Prorated wells in Texas were permitted to produce an equivalent of 164 days during 1968, 16 days more than the 148 equivalent days allowed in 1967. The total number of producing and shutdown equivalent days for the State during the year 1965 - 1968, inclusive, are shown in the following table:

Year	Number Producing Days	Number Shutdown Days	Percent of Days Producing
1965	105*	260	28.77
1966	123*	242	33.70
1967	148*	217	40.67
1968	164*	202	44.91

* Market demand factor equivalent.

Crude oil production in the State during 1968 totaled 1,087,825,044 barrels during the year and averaged 2,972,200 barrels daily, an increase of some 1.30% from the 1967 production of 1,073,847,936 barrels which averaged 2,942,049 barrels daily.

Texas crude oil production during the last four years is compared below:

Year	Barrels	Percent Change From Preceding Year
1965	932,810,388	+0.45
1966	1,000,324,750	+7.24
1967	1,073,847,936	+7.35
1968	1,087,825,044	+1.30

There were 10,526 completions made in Texas wells during 1968, a decrease of 1,451 from the 11,977 completions registered in 1967. Of the 10,526 comp. made during subject year, 2,330 were in wildcat wells and of these completions, 257 were oil, 420 were gas, and 1,653 were dry. The 8,196 development completions consisted of 4,709 oil completions, 1,752 gas completions, 1,332 dry holes, and 403 service completions. Included in the oil and/or gas completions were 478 duals, 66 triples, and 10 quadruples.

There follows a comparison of completions (oil, gas, and dry) made in Texas wells during the last four years:

Year	Number Completions	Percent Change From Preceding Year
1965	14,433	-11.31
1966	14,124	- 2.14
1967	11,977*	-15.20
1968	10,526*	-12.11

* Includes Service Completions

As of December 31, 1968, there were 187,922 oil wells producing in Texas, a decrease of 4,079 wells from a year ago. There follows a tabulation depicting the number of wells producing in Texas at the close of each of the last four years:

Year	Number of Wells	Change From Preceding Year	Percent Change From Preceding Year
1965	197,924	-1,195	-0.60
1966	196,308	-1,616	-0.82
1967	192,001	-4,307	-2.19
1968	187,922	-4,079	-2.12

OIL PRODUCTION AND DEVELOPMENT - Continued

Texas proved crude oil reserves* on January 1, 1968 were estimated at 14,494,109,000 barrels. During the year extensions and revisions added 342,749,000 barrels and new discoveries added 41,974,000 barrels, while the State produced 1,068,926,000** barrels indicating an estimated proven reserve of crude oil in Texas on January 1, 1969 of 13,809,906,000 barrels, a decrease of 684,203,000 barrels from the reserves estimated at January 1, 1968.

Year at January 1	Estimated Proved Texas Reserves*	Percent Total U.S. Proved Reserves	Texas Percent Total U.S. Production**
1966	14,303,058,000	45.62	34.80
1967	14,077,134,000	44.76	34.58
1968	14,494,109,000	46.19	34.21
1969	13,809,906,000	44.97

* Estimated by American Petroleum Institute, includes offshore reserves.

** Production estimated by American Petroleum Institute.

NATURAL GAS OPERATIONS

The upward trend of gas field development and proration continued in 1968.

Total Number of Wells	December 31, 1967	December 31, 1968	% Increase
	35,035	35,459	1.21
Total Associated & Prorated Fields	December 31, 1967	December 31, 1968	% Increase
	2,400	2,434	1.42

The production of natural gas continued to increase in the year 1968 over previous years. The total production of 8,612,872,196 MCF is an increase of 3.31% over the year 1967. Texas produced 39% of the total United States natural gas production in 1968 (*Oil & Gas Journal*, January 27, 1969).

The total production of natural gas marketed in Texas (Gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use) was 6,987 trillion cubic feet in the year 1968.

A total of 3,309,923,705 MCF of Texas Produced Gas was exported from the State in 1968. The volume of gas marketed in Texas amounted to 3,677,053,792 MCF; 57,009,581 MCF of this was used in the manufacture of Carbon Black, which is a decrease of 3.45% in the volume of gas used for this purpose as compared to 1967.

The Commission continued to use the terms adopted in 1952 that had previously been used by The American Gas Association and The American Petroleum Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "*Economics of Natural Gas in Texas*" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

NATURAL GAS OPERATIONS - Continued

The following Table shows the record of gas production in Texas during the past four years.

TOTAL REPORTED PRODUCTION

BILLION
CUBIC FEET

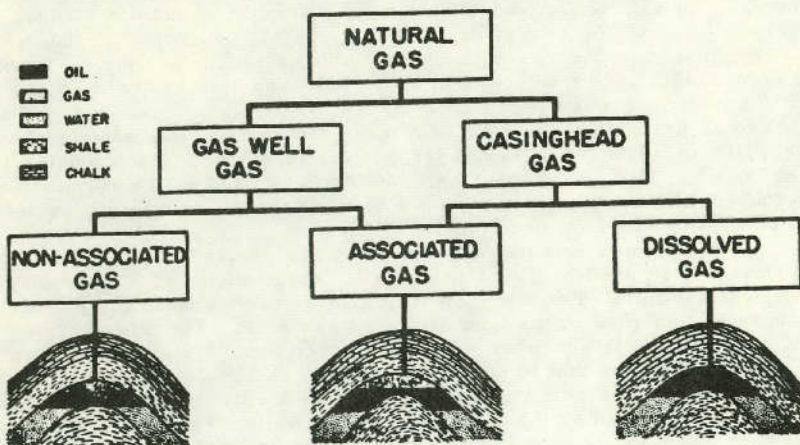
YEAR	TOTAL PRODUCTION	PERCENT INCREASE
1965	7,855	4.0
1966	8,098	3.1
1967	8,337	2.9
1968	8,613	3.3

YEAR	GAS WELL GAS	PERCENT INCREASE
1965	6,133	4.9
1966	6,258	2.0
1967	6,314	.89
1968	6,513	3.2

YEAR	CASINGHEAD GAS	PERCENT INCREASE
1965	1,722	.9
1966	1,840	6.9
1967	2,022	9.9
1968	2,100	3.9

CHART I

CLASSIFICATION OF NATURAL GAS



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulation.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated in Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 31,600 miles of crude oil trunk lines; 30,600 miles of gathering lines, excluding lease flow lines; and 12,200 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines, and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in the gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipe lines in one continuous operation. The operation of pipe lines are becoming more automated and complex with operational activities concentrated at a central location.

There are now in operation fifty common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from two and one half cents per barrel to ten cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in 42 U. S. gallons of all Gulf Coast destinations.

<u>Area</u>	<u>Rate</u>
East Central Texas	6.0¢ - 10.0¢
East Texas	4.5¢ - 20.0¢
Panhandle	20.5¢
Southwest Texas	5.0¢ - 21.0¢
Texas Gulf Coast	2.5¢ - 18.5¢
West Central Texas	10.0¢ - 18.5¢
West Texas	10.0¢ - 20.0¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERALS'
DEPARTMENT ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1968

The following cases are now pending in various Courts involving Railroad Commission matter.

Cause No. 92,316

The Atlantic Refining Co. vs. Railroad Commission of Texas and Coy Burnett, 126th Judicial District Court of Travis County. Suit attacking validity of a Rule 37 exception permit.

Cause No. 18,065

Joe Broussard II, et al vs. Texaco, Inc., et al - 23rd Judicial District Court of Wharton County. Suit attacking Commission Order granting pooling in the Magnet Withers (F-10, East) Field, Wharton County, Texas.

Cause No. 170,041

Cities Service Oil Co., et al vs. Railroad Commission of Texas - 126th Judicial District Court of Travis County. Suit attacking order of the Commission in establishing productive acreage for the Yeary Morgan Field, Kleberg County.

Cause No. 022,157

Thomas M. Coleman vs. Railroad Commission of Texas, et al. Suit involving validity of Commission order pooling two royalty owners interest in the Sims-Mooringsport Oil Field, Bowie County. 5th District Court of Bowie County sustained the Commission order and case now on appeal to the 6th District Court of Appeal at Texarkana.

Cause No. 124,815

D. J. Kreager, et al vs. Railroad Commission of Texas, et al. 98th Judicial District, Travis County. Suit involves validity of Unitization Agreement issued under 6008b V.C.S.

Cause No. A16,752

Northwest Oil Company, et al vs. The Railroad Commission of Texas, et al. 128th Judicial District Court of Orange County, Texas. Suit to set aside Commission order granting pooling in the Ten Mile Creek (Nodosaria, 2nd) Field, Orange County, Texas.

Cause No. 167,160

Southwestern Oil & Refining Company vs. Railroad Commission of Texas, et al. 53rd Judicial District Court of Travis County, Texas. Suit to set aside a Rule 37 exception permit.

Cause No. 163,515

The State of Texas vs. 20,272 barrels of oil & G. M. Jordan, et al. 126th Judicial District Court of Travis County, Texas. Suit to confiscate 20,272 barrels of oil that is alleged to have been produced without an allowable.

Cause No. 170,083

The State of Texas vs. Associated Producers, Inc. 53rd Judicial District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 162,788

The State of Texas vs. J. C. "Red" Jones. 98th Judicial District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

Cause No. 167,811

State of Texas vs. Kenneth Speer. 53rd Judicial District Court of Travis County, Texas. Penalty suit for failure to comply with Commission to plug well.

SYNOPSIS OF CASES - Continued

Cause No. 158,618

State of Texas vs. Texas Oil Conservation Co., Inc., et al. 53rd Judicial District Court of Travis County, Texas. Suit involves collection of civil penalties from Defendants for alleged violations of Rules and Regulations of the Railroad Commission.

Cause No. 170,247

Westland Oil Development Corporation vs. Railroad Commission of Texas. 98th Judicial District Court of Travis County, Texas. Suit to set aside order of the Commission denying a Rule 37 exception permit to Plaintiff, Westland Oil Development Corporation to drill a well in the Moncrief (Smackover) Field, Franklin County, Texas.

The following cases were disposed of during the year 1968:

Cause No. 158,226

Roland S. Bond vs. Railroad Commission of Texas. Suit brought to test validity of a Rule 37 exception permit. Court upheld permit and no appeal taken.

Cause No. 153,608

Humble Oil & Refining Company vs. Railroad Commission of Texas. Suit seeking to set aside Rule 37 exception permit granted to Defendant. Court set aside permit and Court of Appeal affirmed and Supreme Court refused writ.

Cause No. 140,959

Big "6" Drilling Co., et al vs. Railroad Commission of Texas. Suit attacking order of Railroad Commission establishing proration formula in the Harper Field-Ector County. Suit dismissed upon Railroad Commission Motion for want of prosecution.

Cause No. 139,556

McCurdy vs. Railroad Commission of Texas. Suit attacking Commission order establishing allocation of gas to be produced by the various producers in the Luby Field 4300 ft. A Sand, Nueces County, Texas. Suit dismissed at Plaintiff's request.

Cause No. 4,055

James F. Miller, et al vs. Railroad Commission of Texas, et al. Suit to determine what Court has jurisdiction over a Railroad Commission order where pooling is denied under Article 6008c. The Railroad Commission's position was that District Court of Travis County was proper Court. Supreme Court sustained Railroad Commission position and ordered District Court of Rains County to transfer case to Travis County, and suit was then dismissed at Plaintiff's request.

Cause No. 164,753

Carl F. Schlipf vs. Railroad Commission of Texas. Suit by Plaintiff attacking order of Railroad Commission setting up a Secondary Recovery Unit as authorized by Article 6008b. V. C. S. Agreed Judgment entered upholding Railroad Commission Order.

Cause No. 166,086

Elgean Shield & Flora Shield v. Attorney General of Texas, Railroad Commission, et al. Suit to determine the validity of Railroad Commission Orders and practices in the Coleman County Regular Field. Judgment entered for defendants Atty. Gen. of Texas, Railroad Commission of Texas, et al, dismissing case. Judgment granted on Defendants Motion for Summary Judgment and Plea in Abatement and to the Jurisdiction dismissing the case.

SYNOPSIS OF CASES - Concluded

Cause No. 142,565

Superior v. Railroad Commission. Suit attacking Railroad Commission allocation formula of gas in the West Lucky (Upper Hardy Horn) Field, Matagorda County, Texas. Order entered dismissing suit and upholding validity of Commission's order.

Cause No. 163,661

State of Texas vs. Gladewater Refining Co. Suit for injunction so Railroad Commission could inspect record of Gladewater Refining to see if it was in violation of Rules and Regulations of Railroad Commission. Suit dismissed at request of State and records were inspected.

Cause No. 165,380

State of Texas vs. 508 barrels of Oil & Elgean C. Shield, et al. Statutory suit under Art. 6066a to confiscate and forfeit to the State of Texas crude oil produced from a well in excess of the allowable permitted. The State of Texas prevailed on Motion for Summary Judgment and the crude oil was confiscated and sold at a Sheriff's sale to the highest bidder.

Cause No. 160,185

State of Texas, et al vs. Elgean Shield, et al. Temporary injunction restraining defendant from producing well in excess of allowable permitted and from interfering with Railroad Commission employees in the discharge of their duties. Complaint filed against defendant pursuant to injunction for continued acts in contravention of conservation laws. Defendant found to be in contempt of court by reason of his repeated violations of the spirit and letter of the temporary injunction. Injunction subsequently dismissed at Plaintiff's request.

Cause No. 158,270

Suntex Oil & Gas vs. Railroad Commission. Suit attacking productive acreage findings by Commission and suit dismissed by Plaintiff.

Cause No. 165,586

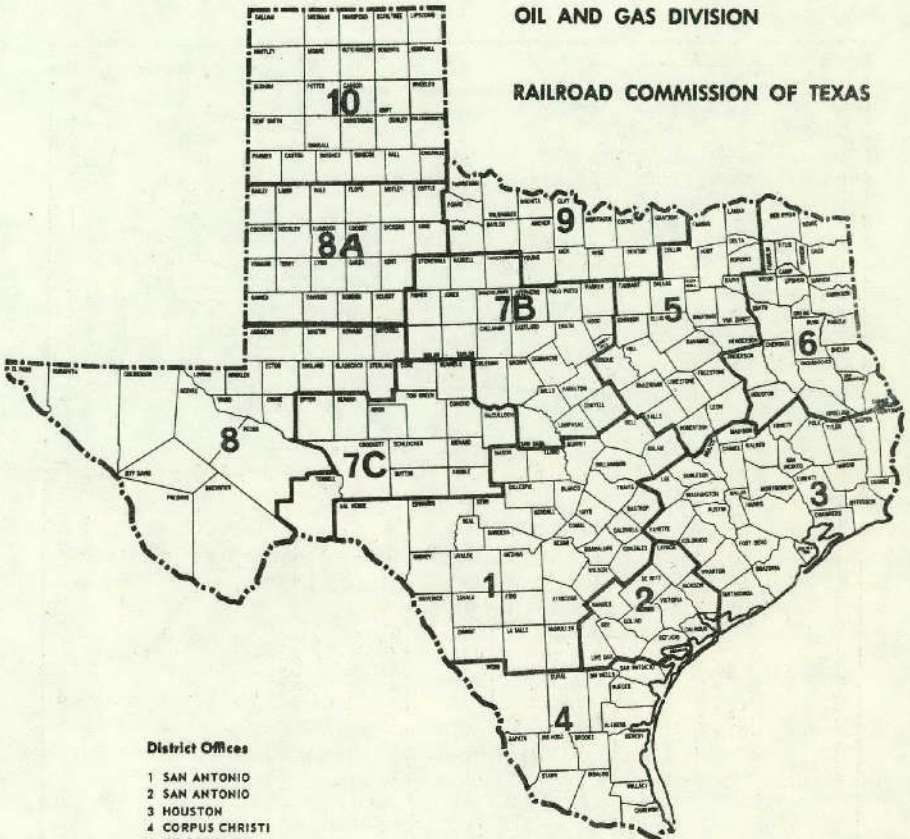
Harry Weinman, et al vs. Railroad Commission of Texas. Suit to set aside Railroad Commission order. Consolidated with Carl Schlipf case and agreed judgment entered in consolidated suit upholding Railroad Commission order.

The Attorney General's Office has further assisted the Railroad Commission in having around 100 wells plugged since the Commission has started its investigation requiring abandoned wells to be plugged properly under the Railroad Commission's supervision.

DISTRICT MAP

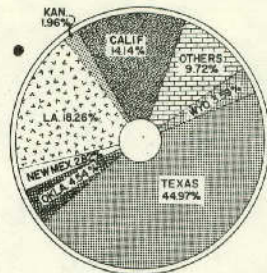
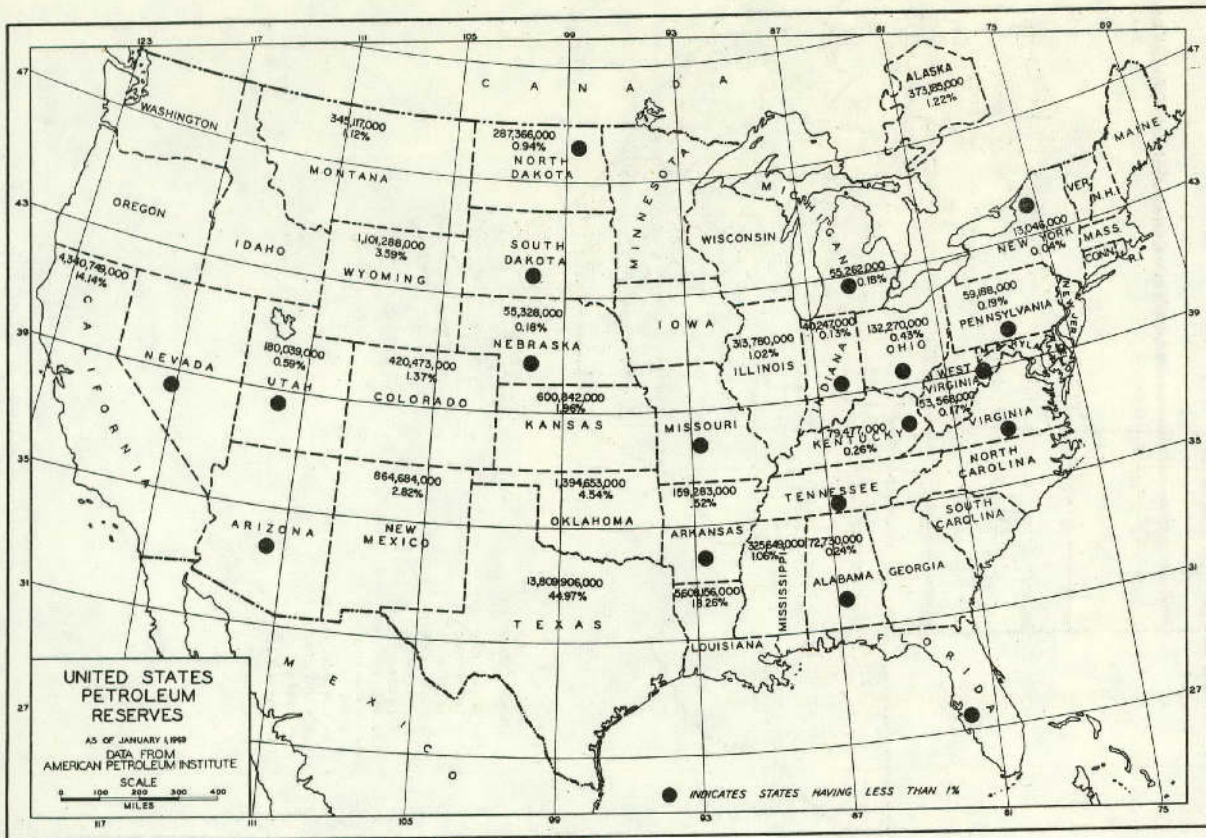
OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
 - 2 SAN ANTONIO
 - 3 HOUSTON
 - 4 CORPUS CHRISTI
 - 5 KILGORE
 - 6 KILGORE
 - 7B ABILENE
 - 7C SAN ANGELO
 - 8 MIDLAND
 - * 8A LUBBOCK
 - 9 WICHITA FALLS
 - 10 PAMPA
- * Organized 9/1/65.



RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

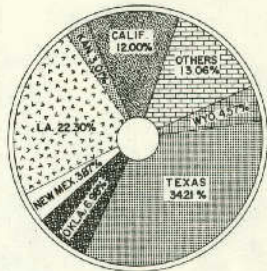


FIGURE I

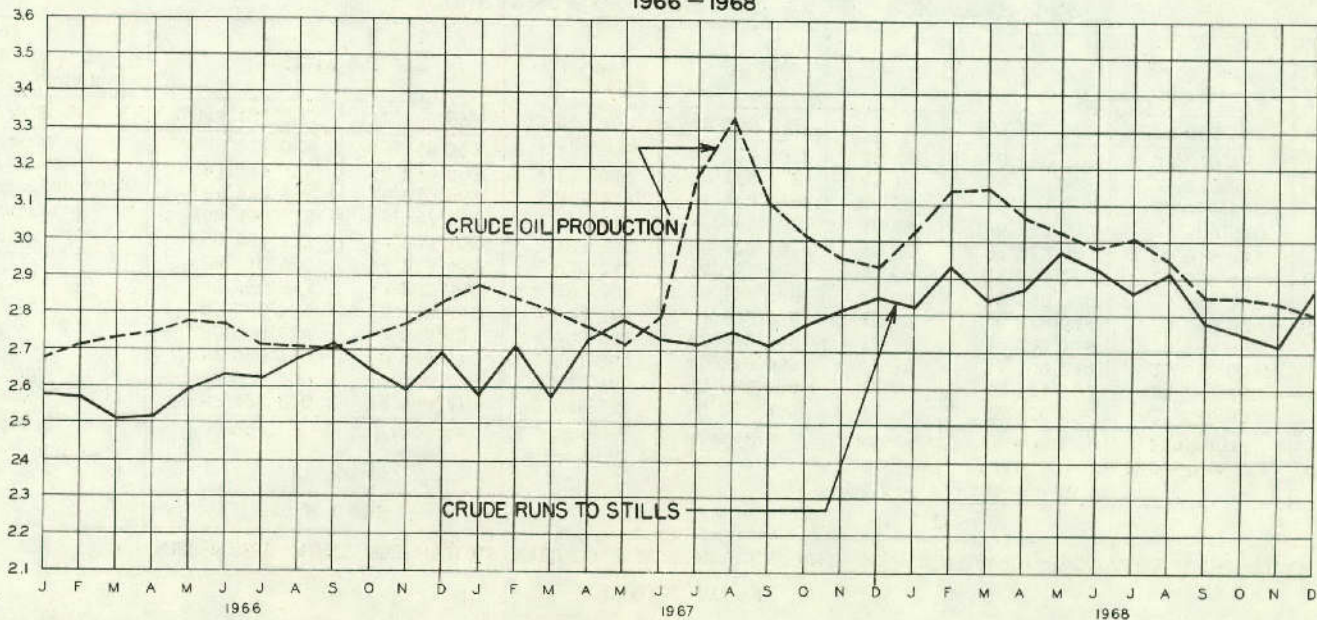
DAILY AVERAGE OF CRUDE OIL IN TEXAS COMPARED WITH RUNS TO STILL
1966 - 1968

TABLE NO. 1
REFINERY RUNS TO STILLs-YIELDS FROM STILLs AND PERCENTAGE RECOVERY FOR YEAR 1968

Month	RUNS		YIELDS					
	Crude	Products	Cracking Stock	Gasoline	Percent Gasoline Recovery	Kerosene Distillate Gas Oil	Miscellaneous Products	Processing Loss
January	87,437,800	14,944,210	3,948,137	44,822,732	43.78	29,859,696	22,589,833	1,172,612
February	84,974,209	14,606,278	4,432,766	42,080,634	42.26	30,941,792	21,252,489	872,806
March	87,999,773	10,994,612	2,647,361	40,812,085	41.23	33,109,214	21,651,099	774,626
April	86,099,884	14,034,421	4,095,941	43,448,599	43.39	29,206,115	22,444,488	939,162
May	92,160,731	13,328,082	4,502,781	45,537,939	43.17	30,818,644	23,719,924	909,525
June	87,766,513	13,287,692	4,100,404	46,168,565	45.69	26,546,749	23,345,360	893,127
July	88,714,996	14,271,433	2,922,110	48,081,606	46.69	28,509,160	22,857,421	616,132
August	90,254,127	14,744,108	3,103,961	48,878,493	46.55	27,932,941	23,915,411	1,167,429
September	83,336,725	15,947,113	2,575,192	46,656,135	46.99	26,742,527	22,309,529	1,000,455
October	85,230,136	16,019,963	3,495,147	47,174,324	46.59	26,801,592	22,385,599	1,393,437
November	81,445,270	16,430,693	4,122,017	44,178,228	45.14	26,853,835	21,273,395	1,448,488
December	88,711,086	15,246,372	3,151,646	48,320,992	46.48	28,480,395	23,010,747	993,678
TOTALS	1,044,131,250	173,865,977	43,097,463	546,160,332		345,802,660	270,755,295	12,181,477
Total Crude & Products & % Recov.	1,217,997,227		3.54%	44.84%		28.39%	22.23%	1.00%

COMPARISON OF RUNS AND YIELDS FOR YEAR 1967

Total Runs & Yields & Percent Recovery 1967	Crude & Products	Cracking Stock	Gasoline	Kerosene-Distillate Gas Oil	Miscellaneous	Processing Loss
Percentage	1,174,409,174	4.43%	44.96%	28.04%	21.60%	0.97%

TABLE NO. 2

TOTAL PRODUCTION OF CRUDE OIL
BY DISTRICT AND STATE 1968

District No. 1	17,748,154
District No. 2	64,930,106
District No. 3	143,176,238
District No. 4	86,676,560
District No. 5	12,464,925
District No. 6	109,795,045
District No. 7B	37,580,950
District No. 7C	49,643,254
District No. 8	282,647,820
District No. 8A	189,776,424
District No. 9	61,677,948
District No. 10	31,707,620
TOTAL	1,087,825,044

Total number of barrels of Crude Oil produced in Texas
prior to January 1, 1968#29,607,628,214

(# Denotes change in Production figures due to corrected
and delinquent "P-1" reports and updating prior year
cumulative.)

Total number of barrels of Crude Oil produced in Texas
prior to January 1, 1969 30,695,453,258

Total production prior to January 1, 1969 is production from
all Fields in the State, including those which are no
longer producing.

TABLE NO. 3

REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TANK FARMS AND
TERMINALS BY MONTHS FOR THE YEAR 1968

Month	Cracking Stock	Gasoline	Kerosene Distillate Gas Oil	Fuel Oil	Natural Gasoline	Miscellaneous Products	Total in Storage
January.....	10,609,015	34,954,272	28,009,363	7,079,206	1,185,816	34,130,223	115,967,895
February	10,752,174	35,977,848	26,772,667	6,495,717	1,055,097	34,321,337	115,374,840
March	10,029,410	34,531,791	26,151,134	6,414,088	1,261,991	33,547,902	111,936,316
April.....	11,003,554	30,071,826	27,289,619	5,990,295	1,007,915	35,145,449	110,508,658
May	12,756,797	26,423,522	30,873,065	6,146,163	944,249	37,093,973	114,237,769
June	13,684,549	26,534,946	31,902,070	6,899,098	1,071,543	39,311,276	119,403,482
July	12,936,197	24,670,419	31,220,392	6,764,434	1,469,508	38,893,598	115,954,548
August	12,652,800	26,055,997	35,260,664	7,458,685	1,408,027	39,923,451	122,759,624
September	10,802,809	25,436,481	37,037,755	8,318,053	1,295,111	39,472,003	122,362,212
October	10,586,038	25,243,160	37,601,891	8,305,836	1,140,547	38,386,806	121,264,278
November.....	10,388,487	26,260,005	36,250,306	7,603,964	1,237,143	36,899,676	118,639,581
December.....	10,837,936	30,605,723	32,118,445	7,165,662	1,226,577	33,454,881	115,409,224
TOTAL	137,039,766	346,765,990	380,487,371	84,641,201	14,303,524	440,580,575	1,403,818,427

TABLE NO. 4
 CRUDE OIL IN STORAGE-IN LINES-IN LEASE TANKS AT REFINERIES
 PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1968

Month	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	22,119,943	13,208,000	14,264,793	41,736,074	91,328,810
February	22,692,194	13,215,268	12,230,510	41,750,466	89,888,438
March	22,974,270	13,332,311	14,680,353	47,933,934	98,920,868
April	23,103,764	12,833,800	14,069,068	47,577,879	97,584,511
May	22,575,559	12,659,780	13,889,390	47,431,887	96,556,616
June	22,653,717	12,975,828	14,648,393	47,506,939	97,784,877
July	22,510,232	12,343,793	14,937,959	50,053,384	99,845,368
August	22,405,854	12,434,247	13,915,579	49,432,280	98,187,960
September	22,628,523	12,389,030	13,985,957	48,549,608	97,553,118
October	22,651,005	12,038,006	13,425,721	50,324,912	98,439,644
November	22,736,511	12,952,092	15,693,858	51,798,290	103,180,751
December	23,422,495	12,416,311	15,339,570	50,526,965	101,705,341

FIGURE 2

NATURAL GAS PRODUCTION IN TEXAS

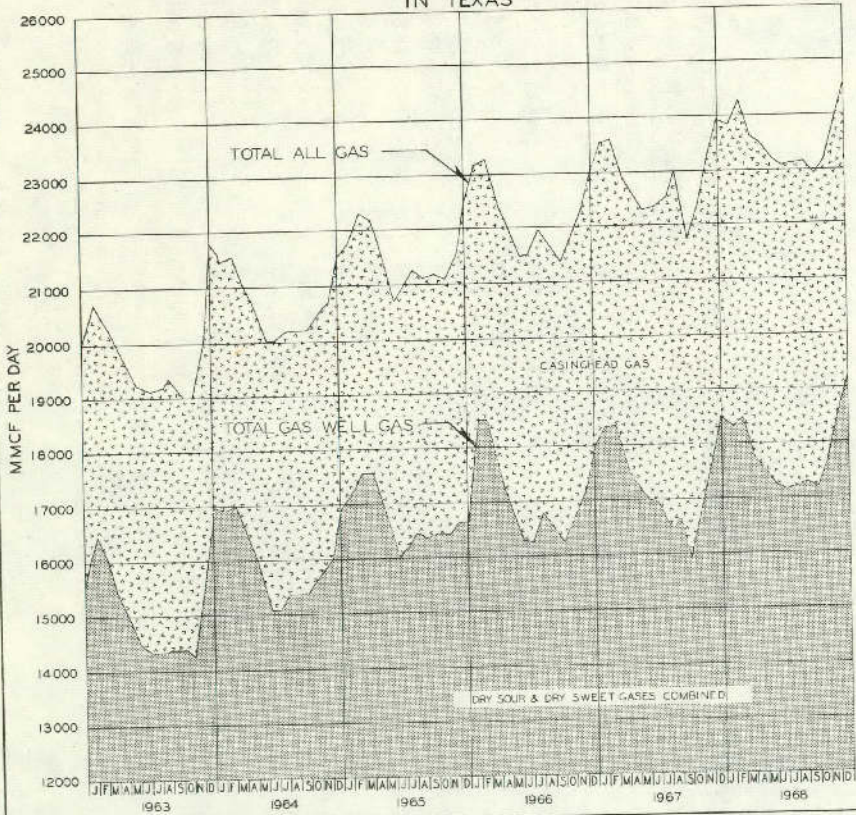


TABLE NO. 5
COMPARISON OF BUREAU OF MINES ESTIMATE OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1968

Month	* Monthly Bureau of Mines Estimate	Monthly Crude Oil Production	Production of Liquid Hydro-Car Gas Well & Cshd. Gas	Total Production	●Barrels Production		●Percentage		Daily Average		●Daily Average	
					Under Bureau of Mines Estimate	Over Bureau of Mines Estimate	Under	Over	Bureau of Mines Estimate	Crude Oil Production	Under Bureau of Mines Estimate	Over Bureau of Mines Estimate
January	97,960,000	93,861,330	26,987,920	120,849,250	4,098,670	4.18	3,160,000	3,027,785	132,215
February	91,930,000	91,025,394	26,152,458	117,177,852	904,606	0.98	3,170,000	3,138,807	31,193
March	95,790,000	97,393,340	28,045,823	125,439,163	1,603,340	1.67	3,090,000	3,141,721	51,721
April	91,200,000	92,000,097	27,197,438	119,197,535	800,097	0.88	3,040,000	3,066,670	26,670
May	94,240,000	93,680,061	28,539,041	122,219,102	559,939	0.59	3,040,000	3,021,937	18,063
June	90,450,000	89,506,685	27,418,355	116,925,040	943,315	1.04	3,015,000	2,983,556	31,444
July	93,930,000	93,171,001	28,064,194	121,235,195	758,999	0.81	3,030,000	3,005,516	24,484
August	93,775,000	91,396,608	28,095,761	119,492,369	2,378,392	2.54	3,025,000	2,948,278	76,722
September	89,250,000	85,577,861	27,173,815	112,751,676	3,672,139	4.11	2,975,000	2,852,595	122,405
October	89,900,000	88,321,853	28,253,640	116,575,493	1,578,147	1.76	2,900,000	2,849,092	50,908
November	88,500,000	84,993,116	27,475,073	112,468,189	3,506,884	3.96	2,950,000	2,833,104	116,896
December	93,465,000	86,897,698	28,174,355	115,072,053	6,567,302	7.03	3,015,000	2,803,152	211,848
TOTAL	1,110,390,000	1,087,825,044	331,577,873	1,419,402,917	22,564,956	2.03	3,033,852	2,972,200	61,652

* Estimate of Market Demand for Texas Crude

▲ The term "Liquid Hydrocarbons" as used herein, covers all Liquefiable Hydrocarbons recovered from Gas Wells and Casinghead Wells by Natural Gasoline Plants, Cycling Plants and Field Separators; includes Condensate, Natural Gasoline, Butane-Propane, Ethane, and Other Products.

● Comparisons in this Table do not include Liquid Hydrocarbons.

TABLE NO. 6

CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1968

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total	Fuel System & Lease Use	Pres. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	192,195	171,627,434	27,833,571	199,461,005	5,793,376	2,193,164	10,552,810	173,606,600	159,796	7,155,259
February	190,910	169,126,559	26,544,230	195,670,789	5,769,486	2,110,337	8,847,483	171,612,393	175,915	7,155,175
March	190,930	183,952,251	28,507,788	212,460,039	6,151,396	2,443,979	8,432,984	187,402,726	183,135	7,845,819
April	189,749	179,461,334	27,132,014	206,593,348	5,376,439	2,475,453	7,664,087	183,784,314	134,298	7,158,757
May	189,114	184,197,071	27,565,247	211,762,318	5,464,321	2,589,077	10,616,554	185,797,431	155,388	7,139,547
June	188,750	178,142,756	26,026,169	204,168,925	5,436,779	2,518,811	8,198,498	181,158,270	199,850	6,656,717
July	188,955	182,703,592	27,181,741	209,885,333	5,397,767	2,350,047	7,434,338	187,897,340	181,620	6,624,221
August	189,152	182,383,686	26,999,382	209,383,068	5,366,431	2,330,936	7,638,232	187,299,027	188,233	6,560,209
September..	188,561	171,838,784	25,704,578	197,543,362	5,226,569	2,283,852	7,457,015	176,438,570	180,585	5,956,771
October	188,445	170,714,959	27,260,034	197,974,993	5,231,849	2,409,934	6,631,597	177,462,406	187,948	6,051,259
November ..	187,798	161,333,102	26,145,060	187,478,162	5,124,949	2,198,864	5,989,328	168,204,151	165,166	5,795,704
December ..	187,653	164,572,115	27,252,591	191,824,706	5,315,934	2,093,502	6,743,001	171,606,406	147,640	5,918,223
TOTAL	—	2,100,053,643	324,152,405	2,424,206,048	65,655,296	27,997,956	96,205,927	2,152,269,634	2,059,574	80,017,661

TABLE NO. 6A

GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

Month	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repress.	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	23,696	567,576,680	2,621,748	3,280,612	3,952,382	1,346,255	122,542,055	432,777,383	720,175	336,070
February	23,689	535,389,899	2,429,665	2,944,264	4,069,282	1,213,268	110,922,940	412,712,645	614,560	483,275
March	23,752	549,890,386	2,632,029	3,082,445	4,521,621	1,210,886	111,147,386	426,387,330	690,650	218,039
April	23,708	526,604,341	2,512,969	3,003,968	4,311,419	1,250,883	99,080,963	415,382,275	668,459	393,405
May	23,553	534,575,334	2,506,373	2,991,421	3,987,114	1,237,370	94,595,543	428,272,443	674,390	310,680
June	23,826	514,196,727	2,432,819	2,882,822	3,719,172	1,146,288	88,683,711	414,453,484	631,943	246,488
July	23,714	533,769,713	2,537,473	3,003,595	3,924,555	1,302,596	93,017,407	429,047,591	646,862	289,634
August	23,810	535,197,165	2,431,909	3,055,397	3,732,239	1,160,988	96,574,995	427,353,136	648,708	239,793
September ..	23,702	515,204,712	2,377,733	2,959,897	3,643,231	1,172,490	90,274,573	413,888,290	677,284	211,214
October	23,856	548,430,000	2,539,111	3,042,118	3,833,882	1,238,759	95,686,765	441,240,015	683,902	165,448
November ..	23,848	557,022,872	2,537,454	3,080,487	3,671,861	684,175	99,733,962	446,598,716	550,895	165,322
December ..	23,805	594,960,724	2,640,898	3,227,460	3,980,280	640,102	110,609,994	473,183,440	499,204	179,346
TOTAL	————	6,512,818,553	30,200,181	36,554,486	47,347,038	13,604,060	1,212,870,294	5,161,296,748	7,707,032	3,238,714

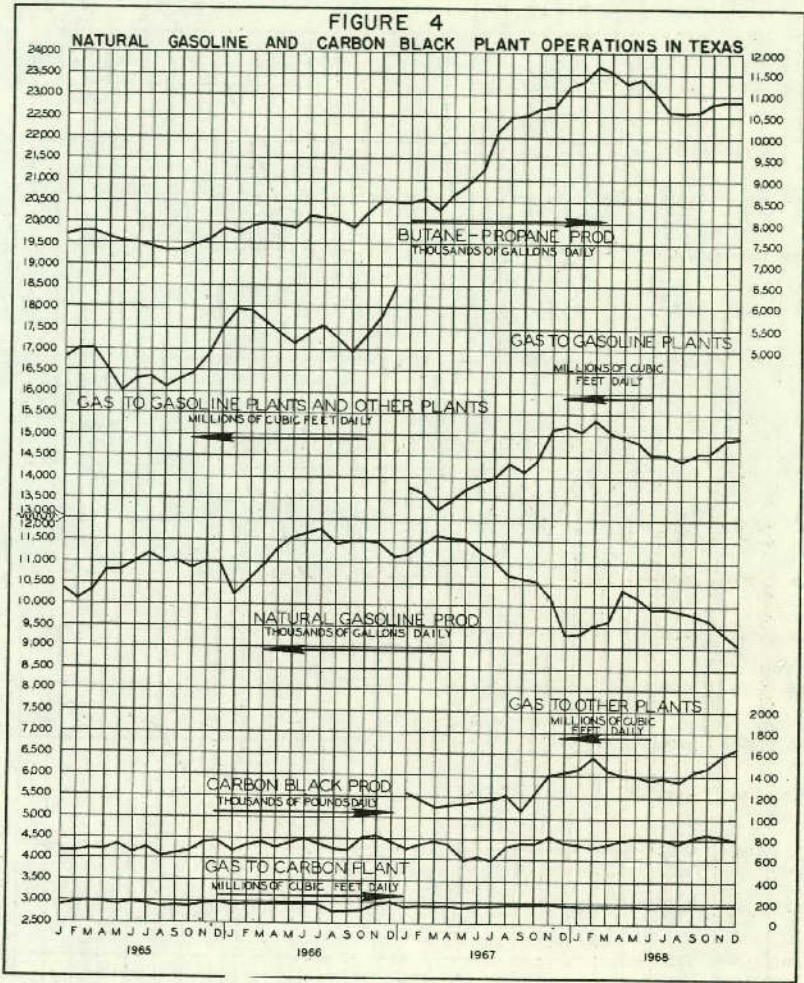


FIGURE 5
 RECYCLING PLANT OPERATIONS
 1967-1968

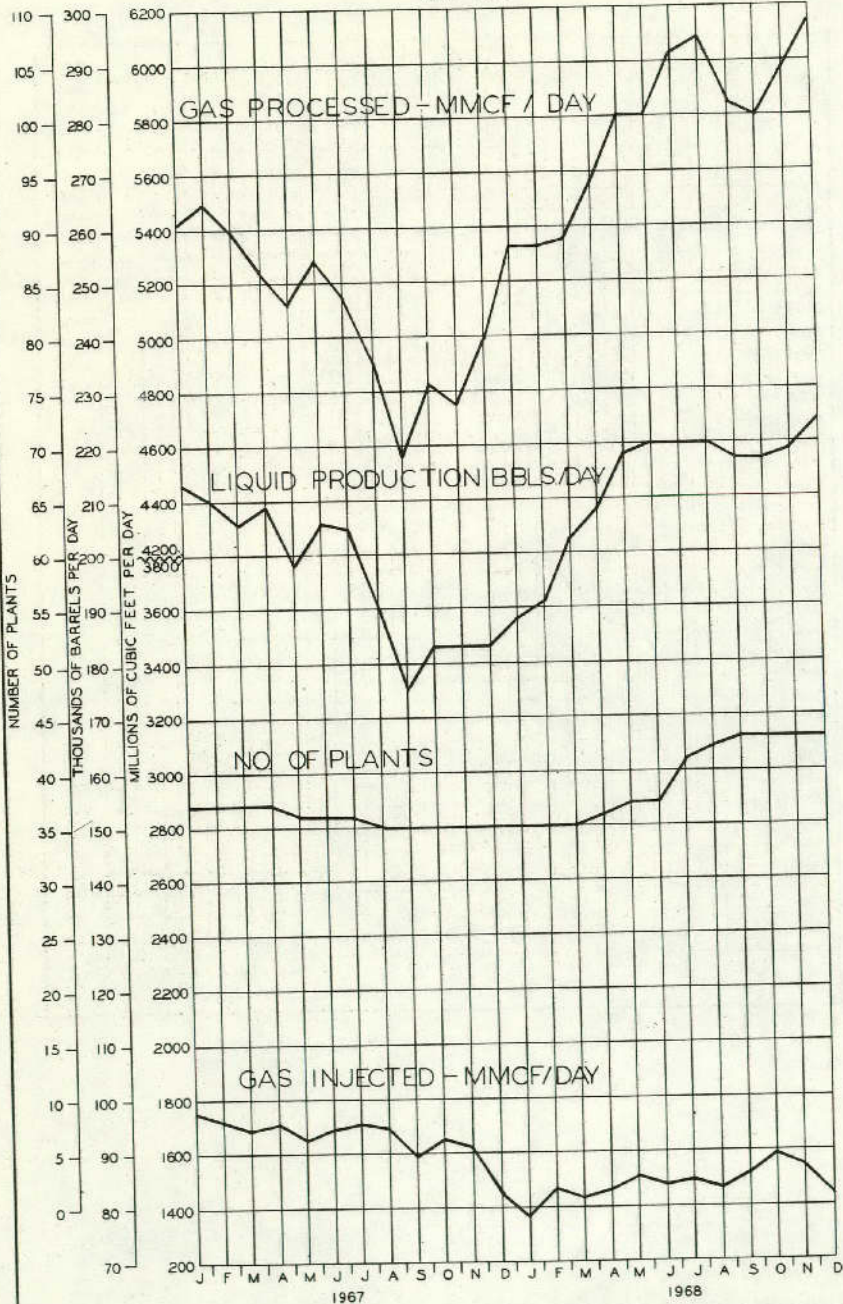


TABLE NO. 7
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1968

Month	Extraction Loss *	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressure	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Reported	Marketed Production [Ⓢ]
January	34,029,241	8,098,657	48,793,377	31,453,064	557,627,346	42,291,377	4,899,852	156,930	11,160,545	693,725	739,204,114	611,320,575
February	33,333,404	7,015,229	46,480,438	30,955,331	527,590,788	42,475,841	4,466,304	40,791	10,880,632	1,277,700	704,516,458	578,537,530
March	35,929,523	7,312,738	49,167,829	32,680,094	545,473,444	44,455,036	4,897,874	113,234	12,120,876	1,691,989	733,842,637	599,539,147
April	34,940,174	6,647,407	46,762,695	32,584,482	520,775,440	43,867,898	4,772,167	2,085,222	11,394,409	2,235,781	706,065,675	572,310,302
May	36,692,347	7,083,776	48,058,291	34,791,792	523,273,946	46,846,778	4,742,544	3,619,593	11,660,449	2,002,889	718,772,405	576,074,781
June	35,081,671	6,391,641	46,470,650	34,186,942	502,529,154	44,382,274	4,446,180	3,612,084	11,535,586	3,703,301	692,339,483	553,445,984
July	35,779,419	6,869,092	47,407,405	34,877,316	522,932,552	46,339,045	4,761,898	3,955,788	10,916,009	2,634,781	716,473,305	575,101,855
August	35,555,070	6,367,539	46,910,888	35,831,707	525,671,293	45,453,027	4,729,742	2,669,032	10,369,246	4,023,307	717,580,851	577,311,923
September	34,722,031	6,474,532	45,110,240	35,380,971	501,584,852	45,476,022	4,705,826	2,891,258	9,391,288	1,306,476	687,043,496	551,400,918
October	35,932,122	6,401,763	46,607,983	35,358,421	526,790,907	49,309,172	4,769,557	2,704,383	9,445,172	1,825,479	719,144,959	578,168,447
November	35,281,090	5,864,134	46,125,266	35,726,067	535,567,025	46,271,911	4,847,755	45,361	8,292,785	334,580	718,355,974	586,540,046
December	36,022,690	7,337,713	48,058,121	35,584,573	574,197,986	44,678,201	4,969,882	33,611	8,097,472	552,590	759,532,839	627,225,989
TOTAL	423,298,782	81,864,221	565,953,183	409,410,760	6,364,014,733	541,846,582	57,009,581	21,927,287	125,264,469	22,282,598	8,612,872,196	6,986,977,497
Percent of Total	4.92	.95	6.57	4.75	73.89	6.29	.66	.26	1.45	.26		

* "Extraction Loss" is shrinkage in Gas Volumes due to removal of Liquefiable Hydrocarbons.

Ⓢ "Marketed Production" is the total gas to "Transmission Lines", "Carbon Black", and "Plant Fuel and Lease Use".

TABLE NO. 7A
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

Company	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Arkansas-Louisiana Gas Co.	2,892,634	2,791,041	2,703,527	2,222,417	2,180,813	2,155,427	2,124,904	2,394,848	2,054,186	2,317,221	2,814,019	2,896,342	29,547,479
Cities Service Gas Co.	2,904,155	2,876,459	2,566,194	2,647,219	2,448,057	2,384,146	1,723,735	1,947,693	1,951,509	2,299,324	2,710,120	2,563,675	29,022,286
Colorado Interstate Gas Co.	5,341,291	5,007,481	5,304,312	4,603,510	4,795,470	4,090,149	4,073,485	4,329,663	4,486,026	5,241,820	5,212,392	5,279,933	57,765,532
El Paso Natural Gas Co.	37,606,782	35,261,447	39,066,447	39,264,303	38,339,244	36,718,458	38,032,543	37,461,121	36,344,405	37,785,789	36,857,339	38,591,514	451,329,392
Florida Gas Transmission Co.	7,417,465	5,980,037	7,693,938	7,596,545	7,620,168	6,509,880	6,800,684	7,046,130	7,267,699	7,451,948	7,246,152	7,829,232	86,459,878
Lone Star Gas Co.	244,979	236,097	221,683	174,391	168,917	151,310	156,023	165,787	156,849	149,471	223,420	273,899	2,322,826
Michigan-Wisconsin P/L Co.	8,527,502	7,947,817	8,514,519	8,242,178	8,264,776	7,693,190	7,863,575	8,005,436	7,617,168	8,224,447	7,961,998	7,714,842	96,577,448
Mississippi River Trans. Corp.	1,421,894	1,324,426	1,340,985	1,240,271	1,048,398	1,142,341	1,184,808	1,142,004	1,049,640	993,598	989,314	907,030	13,784,709
Natural Gas P/L Co. of America ..	52,012,895	48,643,775	49,800,163	47,742,629	48,052,671	40,377,804	40,738,419	38,285,884	40,966,309	49,545,379	50,660,480	57,102,624	563,929,032
Northern Natural Gas Co.	38,542,111	38,209,279	38,442,472	36,945,913	37,600,125	35,738,020	35,065,948	35,272,436	35,436,569	39,577,443	40,541,836	41,478,915	452,851,067
Panhandle Eastern P/L Co.	10,977,556	10,181,137	10,359,870	9,267,577	9,572,355	9,625,514	10,458,791	10,258,680	10,237,815	10,813,156	10,576,000	10,574,811	122,523,262
Plateau Natural Gas Co.	58,904	52,972	53,417	89,900	104,959	67,062	105,940	126,623	122,078	69,226	63,708	66,458	981,247
Southern Natural Gas Co.	511,367	456,884	480,755	450,750	405,694	387,700	366,523	485,291	503,471	519,044	533,042	513,980	5,614,501
Tenneco Oil Co.	37,149,087	34,376,464	37,211,149	34,237,698	36,190,340	34,729,429	35,050,807	36,261,658	33,574,196	35,425,319	35,199,929	35,748,123	425,154,199
Texas Eastern Trans. Corp.	20,927,666	19,801,653	21,431,882	19,812,114	20,489,419	19,313,821	18,907,264	19,636,230	19,185,985	20,245,059	20,581,186	22,488,698	242,820,977
Texas Gas P/L Corp.	962,831	899,642	1,006,058	960,826	754,950	745,436	786,310	720,929	664,141	660,415	658,519	626,548	9,446,605
Texas Gas Trans. Corp.	1,889,298	1,863,247	1,931,170	1,866,699	1,846,959	1,703,674	1,788,455	1,689,032	1,524,269	1,552,883	1,675,671	1,685,234	21,016,591
Texas Gas Utilities Co.	496,431	450,796	467,575	432,441	450,349	450,543	472,132	458,176	456,081	484,553	489,177	528,750	5,637,004
Transcontinental Gas P/L Corp. ..	19,962,482	17,734,271	20,734,356	19,586,899	19,886,080	18,650,252	18,249,907	18,822,624	18,125,129	18,515,628	19,621,311	19,753,209	229,942,148
Transwestern P/L Co.	18,663,643	18,821,889	18,423,877	17,972,581	18,887,515	16,224,186	15,537,824	16,585,112	16,083,829	18,230,013	17,636,433	18,924,120	211,991,022
Trunkline Gas Co.	10,827,585	10,127,370	10,859,842	10,305,371	10,571,674	10,059,796	10,239,499	8,487,802	8,771,131	10,013,100	10,269,021	10,904,823	121,437,014
United Gas Corp.	139,974	103,955	104,879	93,738	70,612	70,464	68,086	66,725	68,739	92,480	94,459	111,815	1,085,926
United Gas P/L Co.	9,486,513	9,837,968	9,346,744	11,317,177	12,063,904	11,242,502	12,277,289	11,403,816	11,258,237	11,404,612	9,123,318	9,428,076	128,190,156
Western Gas Interstate Co.	29,757	31,856	58,217	36,588	38,137	12,050	65,656	53,265	50,824	31,066	34,752	34,746	476,914
Wheeler Gas Co.	3,219	2,391	2,220	1,428	957	637	433	507	474	598	1,599	2,027	16,490
TOTAL	288,618,021	273,020,354	288,126,351	277,111,163	281,852,543	260,243,791	262,139,040	261,107,472	257,956,759	281,943,592	281,775,195	296,029,424	3,309,923,705

TABLE NO. 8
GASOLINE PLANT OPERATIONS
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1968

	January			February			March			April			May		
Number of Gasoline Plants	326			325			321			324			326		
Number of Wells Produced:															
Gas Wells	10,103			10,325			10,429			10,474			10,543		
Oil Wells	89,092			89,547			89,906			90,272			90,932		
TOTAL	99,195			99,872			100,335			100,746			101,475		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	168,525,950	117,178,685	285,704,635	162,166,606	115,606,231	277,772,837	167,839,348	125,570,874	293,410,222	161,424,715	122,392,476	283,817,191	161,299,517	128,397,854	289,697,371
Deliveries from Gathering Systems	36,052,876	8,210,498	44,263,374	32,157,429	8,763,079	40,920,508	33,100,288	9,549,232	42,649,520	30,820,065	9,367,950	40,188,015	31,231,229	10,637,932	41,869,161
Gas to Plants for Processing	132,473,074	108,968,187	241,441,261	130,009,177	106,843,152	236,852,329	134,739,060	116,021,642	250,760,702	130,604,650	113,024,526	243,629,176	130,068,288	117,759,922	247,828,210
Refinery Vapors			528,610			489,950			535,112			532,803			751,716
Other Sources			225,640,161			208,160,118			216,387,006			204,281,650			211,206,301
TOTAL to plants for processing	467,610,032			445,502,397			467,682,820			448,443,629			459,786,227		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	22,767,989	xxx	xxx	22,636,323	xxx	xxx	24,002,551	xxx	xxx	23,279,447	xxx	xxx	24,185,999
Acid Gas	xxx	xxx	2,140,864	xxx	xxx	2,078,737	xxx	xxx	2,164,116	xxx	xxx	1,915,051	xxx	xxx	2,028,982
Plant-Lease-Fuel System	1,086,728	681,117	27,397,268	1,116,634	690,607	25,985,860	1,090,682	771,259	27,294,497	1,085,018	789,127	25,909,900	1,068,941	785,545	26,596,825
Gas Lift	106,310	702,659	13,217,265	207,663	641,025	12,575,019	247,117	848,196	13,171,974	213,828	699,193	13,084,043	211,939	493,411	14,521,522
Repressure & Pressure Maintenance	0	473,804	9,963,960	0	341,952	10,118,786	0	333,051	10,386,604	0	353,185	10,287,274	0	414,698	11,195,870
Carbon Black	6,603	0	3,816,378	5,362	0	3,775,852	5,251	0	3,855,355	5,158	0	3,928,679	6,077	0	3,958,395
Other Plants	30,312,230	5,035,539	3,971,992	27,021,106	5,072,998	4,643,965	29,468,707	6,247,585	5,688,612	27,351,081	5,976,218	5,423,670	27,083,907	7,055,469	5,703,675
Transmission Lines	4,521,934	81,541	383,720,434	3,806,229	67,421	363,670,487	2,267,103	40,493	379,486,255	2,090,689	29,669	362,834,694	2,818,216	27,204	369,032,958
Vented or Flared	17,071	1,235,838	812,327	435	1,349,076	679,265	21,428	1,308,648	1,113,551	74,291	1,520,558	1,047,587	22,149	1,861,605	1,256,235
Meter Difference	xxx	xxx	(-) 198,445	xxx	xxx	(-) 461,897	xxx	xxx	519,105	xxx	xxx	733,284	xxx	xxx	1,205,806
TOTAL	36,052,876	8,210,498	467,610,032	32,157,429	8,763,079	445,502,397	33,100,288	9,549,232	467,682,820	30,820,065	9,367,950	448,443,629	31,231,229	10,637,932	459,786,227
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,436,863			1,450,554			1,482,024			1,352,418			1,407,676		
Gasoline	6,881,387			6,588,900			7,099,169			7,063,457			7,510,126		
Butane-Propane	8,348,918			8,065,193			8,512,737			8,069,065			8,394,545		
Ethane	542,631			651,100			682,065			688,480			703,942		
Other Products	53,805			56,474			52,282			51,260			59,090		
TOTAL	17,263,604			16,812,221			17,828,277			17,224,680			18,075,379		
IMPORTED FROM OTHER STATES: (MCF)															
Kansas	1,512			1,830			1,614			1,249			1,229		
Louisiana	1,302,067			1,258,415			1,194,084			913,165			936,810		
New Mexico	96,746			99,067			109,921			107,839			110,856		
Oklahoma	3,454,145			3,200,194			3,559,062			3,702,673			4,087,297		
TOTAL	4,854,470			4,559,506			4,864,681			4,724,926			5,136,192		

TABLE NO. 8 - Continued
GASOLINE PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	June			July			August			September			October		
Number of Gasoline Plants	329			335			338			335			336		
Number of Wells Produced:															
Gas Wells	10,772			10,777			10,835			11,212			11,266		
Oil Wells	90,699			90,219			90,846			90,600			89,834		
TOTAL	101,471			100,996			101,681			101,812			100,900		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	159,300,049	123,516,316	282,816,365	161,262,872	126,731,764	287,994,636	162,670,306	126,634,325	289,304,631	163,353,596	120,124,177	283,477,773	171,834,998	121,329,352	293,164,350
Deliveries from Gathering Systems	28,852,703	10,895,520	39,748,223	30,991,444	10,865,770	41,857,214	29,092,210	11,227,867	40,320,077	29,162,607	10,572,614	39,735,221	30,402,046	10,509,596	40,911,642
Gas to Plants for Processing	130,447,346	112,620,796	243,068,142	130,271,428	115,865,994	246,137,422	133,578,096	115,406,458	248,984,554	134,190,989	109,551,563	243,742,552	141,432,952	110,819,756	252,252,708
Refinery Vapors			706,210			675,730			691,828			688,010			745,027
Other Sources			192,167,884			204,126,585			197,050,433			193,131,063			199,340,316
TOTAL to Plants for Processing	435,945,236			450,939,937			446,726,815			437,561,625			452,338,051		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	23,006,234	xxx	xxx	23,414,803	xxx	xxx	23,300,981	xxx	xxx	22,934,023	xxx	xxx	23,562,232
Acid Gas	xxx	xxx	2,037,858	xxx	xxx	2,151,900	xxx	xxx	2,139,244	xxx	xxx	1,909,153	xxx	xxx	1,909,160
Plant-Lease-Fuel System	1,013,263	719,558	25,462,079	1,090,807	756,722	25,736,050	1,064,052	749,538	25,883,695	1,094,336	722,823	24,852,424	1,022,061	732,538	25,972,274
Gas Lift	200,328	183,989	13,603,832	249,949	237,723	14,145,742	228,016	268,510	14,076,491	223,270	254,125	13,483,643	230,813	275,248	14,271,206
Repressure & Pressure Maintenance	0	644,998	10,625,793	0	688,904	10,962,918	0	737,724	10,246,341	0	601,816	10,311,620	0	616,274	9,969,692
Carbon Black	57,150	0	3,693,863	6,474	0	3,841,151	6,310	0	3,848,478	6,041	0	3,743,553	3,318	0	3,970,337
Other Plants	24,387,222	6,480,440	5,598,668	25,597,622	7,222,798	4,930,771	23,833,434	7,744,969	4,038,125	24,418,150	7,433,406	3,888,307	26,142,082	7,416,085	4,283,272
Transmission Lines	3,155,602	135,839	349,522,206	4,031,645	129,183	364,268,346	3,956,132	73,115	360,202,092	3,379,293	59,341	354,195,436	2,982,439	105,446	365,555,457
Vented or Flared	39,138	2,730,696	794,383	14,947	1,830,440	1,092,192	4,266	1,654,011	855,208	41,517	1,500,903	880,781	21,333	1,364,005	936,075
Meter Difference	xxx	xxx	1,600,320	xxx	xxx	1,175,854	xxx	xxx	2,136,160	xxx	xxx	1,362,585	xxx	xxx	1,908,346
TOTAL	28,852,703	10,895,520	435,945,236	30,991,444	10,865,770	450,939,937	29,092,210	11,227,867	446,726,815	29,162,607	10,572,614	437,561,625	30,402,046	10,509,596	452,338,051
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,333,031			1,332,808			1,350,238			1,257,495			1,326,042		
Gasoline	7,080,291			7,317,744			7,277,470			6,990,804			7,113,906		
Butane-Propane	7,893,281			7,834,508			7,821,507			7,584,354			7,979,112		
Ethane	871,643			1,050,852			1,046,195			1,086,769			1,113,948		
Other Products	67,042			90,706			93,464			78,123			75,242		
TOTAL	17,245,290			17,626,618			17,588,974			16,997,545			17,608,250		
IMPORTED FROM OTHER STATES: (MCF)															
Kansas	4,512			3,705			2,266			8,822			9,712		
Louisiana	1,058,680			1,139,816			1,350,834			946,998			1,192,993		
New Mexico	114,154			134,837			132,827			122,692			115,761		
Oklahoma	3,777,744			3,946,347			3,849,681			4,007,937			3,365,143		
TOTAL	4,955,090			5,224,705			5,335,608			5,086,449			4,683,609		

TABLE NO. 8 - Concluded
GASOLINE PLANT OPERATIONS
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1968

	November			December			Total		
NUMBER OF GASOLINE PLANTS	331			338					
NUMBER OF WELLS PRODUCED:									
Gas Wells	11,327			11,357					
Oil Wells	89,661			89,583					
TOTAL	100,988			100,940					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	172,392,588	115,102,476	287,495,064	178,923,879	116,061,343	294,985,222	1,990,994,424	1,458,645,873	3,449,640,297
Deliveries from Gathering Systems	30,953,244	9,917,704	40,870,948	32,438,679	9,452,457	41,891,136	375,254,820	119,970,219	495,225,039
Gas to Plants for Processing	141,439,344	105,184,772	246,624,116	146,485,200	106,608,886	253,094,086	1,615,739,604	1,338,675,654	2,954,415,258
Refinery Vapors			661,882			465,426			7,475,304
Other Sources			199,664,231			209,229,441			2,460,385,189
TOTAL to Plants for Processing	446,950,229			462,788,953			5,422,275,751		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	22,999,418	xxx	xxx	23,099,612	xxx	xxx	279,189,612
Acid Gas	xxx	xxx	2,009,209	xxx	xxx	2,039,721	xxx	xxx	24,523,955
Plant-Lease-Fuel System	1,071,967	753,374	25,294,189	1,483,389	714,071	26,418,052	13,009,878	8,866,279	312,903,113
Gas Lift	230,408	262,774	13,857,614	229,216	366,260	14,289,208	2,578,857	5,233,113	164,297,559
Repressure and Pressure Maintenance	0	663,859	9,833,968	0	543,247	9,897,423	0	6,413,512	123,400,249
Carbon Black	3,074	0	3,880,762	5,632	0	4,005,519	116,450	0	46,118,422
Other Plants	26,226,873	7,260,015	4,242,751	27,400,217	7,096,571	4,342,877	319,242,631	80,642,093	56,376,885
Transmission Lines	3,403,042	147,756	362,961,762	3,602,968	102,275	376,845,134	40,015,292	999,483	4,392,295,261
Vented or Flared	17,880	829,926	759,339	17,257	630,033	594,440	291,712	17,815,739	10,821,383
Meter Difference	xxx	xxx	1,111,217	xxx	xxx	1,256,967	xxx	xxx	12,349,312
TOTAL	30,953,244	9,917,704	446,950,229	32,438,679	9,452,457	462,788,953	375,254,820	119,970,219	5,422,275,751
PLANT PRODUCTION: (Barrels)									
Condensate-Crude	1,344,420			1,399,711			16,473,280		
Gasoline	6,652,432			6,677,713			84,253,399		
Butane-Propane	7,772,431			8,004,104			96,279,855		
Ethane	1,138,363			1,049,385			10,625,375		
Other Products	69,676			64,334			811,498		
TOTAL	16,977,322			17,195,247			208,443,407		
IMPORTED FROM OTHER STATES: (MCF)									
Kansas	9,887			20,739			67,077		
Louisiana	1,220,489			1,271,093			13,785,444		
New Mexico	105,406			99,991			1,350,097		
Oklahoma	3,709,063			3,988,031			44,647,317		
TOTAL	5,044,845			5,379,854			598,849,935		

TABLE NO. 18A
OTHER PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	January			February			March			April			May		
NUMBER OF OTHER PLANTS	677			665			662			641			637		
NUMBER OF WELLS PRODUCED:															
Gas Wells	3,864			4,093			4,056			4,157			4,221		
Oil Wells	8,134			8,393			8,352			8,198			7,845		
TOTAL	11,998			12,486			12,408			12,355			12,066		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	148,157,821	25,217,828	173,375,649	143,294,623	24,687,168	167,981,791	143,742,155	26,935,421	170,677,576	135,694,656	25,470,907	161,165,563	140,719,787	23,686,761	164,406,548
Deliveries from Gathering Systems	1,477,652	2,339,541	3,817,193	888,544	1,897,360	2,785,904	1,098,912	2,309,805	3,408,717	930,061	2,121,509	3,051,570	1,158,433	910,650	2,069,083
Gas to Plants for Processing	146,680,169	22,878,287	169,558,456	142,406,079	22,789,808	165,195,887	142,643,243	24,625,616	167,268,859	134,764,595	23,349,398	158,113,993	139,561,354	22,776,111	162,337,465
Refinery Vapors			7,609			6,364			5,703			5,835			6,789
Other Sources			21,622,963			21,626,717			22,228,582			22,186,003			23,932,036
TOTAL to Plants for Processing	191,189,028			186,828,968			189,503,144			180,305,831			186,276,290		
DISPOSITION: (MCF)	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue	UNPROCESSED Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,769,816	xxx	xxx	1,688,700	xxx	xxx	1,671,227	xxx	xxx	1,595,505	xxx	xxx	1,638,466
Acid Gas	xxx	xxx	5,330,246	xxx	xxx	4,359,407	xxx	xxx	4,515,965	xxx	xxx	3,997,940	xxx	xxx	4,306,130
Plant-Lease-Fuel System	127,702	162,894	3,338,465	118,144	153,331	3,177,979	135,617	170,637	3,215,035	75,317	141,476	3,233,638	155,289	115,179	3,405,715
Gas Lift	464,998	145,527	7,020,105	421,228	127,558	6,449,234	454,928	142,681	6,827,698	377,198	162,692	6,226,411	336,559	194,875	5,668,318
Repressure & Pressure Maintenance	0	0	4,432,947	0	0	3,864,494	26,284	0	4,236,673	83,327	0	4,193,875	95,099	0	4,019,307
Other Plants	77,688	1,117,631	44,894,211	0	1,075,019	44,278,057	215,200	1,153,957	45,940,104	235,996	1,320,086	44,896,732	344,933	322,367	45,790,051
Transmission Lines	801,467	80,369	124,994,790	340,809	55,489	122,309,902	264,793	70,227	122,252,867	158,680	42,266	115,505,953	216,398	60,479	119,527,432
Vented or Flared	5,797	833,120	327,457	8,363	485,963	361,511	2,090	772,303	379,159	1,533	454,989	221,120	10,155	217,750	364,013
Meter Difference	xxx	xxx	80,991	xxx	xxx	339,684	xxx	xxx	462,416	xxx	xxx	434,857	xxx	xxx	556,858
TOTAL	1,477,652	2,339,541	191,189,028	888,544	1,897,360	186,828,968	1,098,912	2,309,805	189,503,144	930,061	2,121,509	180,305,831	1,158,433	910,650	186,276,290
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,739,259			1,625,290			1,648,128			1,525,936			1,531,005		
IMPORTED FROM OTHER STATES: (MCF)															
Louisiana	132,600			114,753			123,421			108,587			109,813		

TABLE NO. 8A - Continued
OTHER PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	June			July			August			September			October		
NUMBER OF OTHER PLANTS	636			627			623			610			606		
NUMBER OF WELLS PRODUCED:															
Gas Wells	4,211			4,275			4,189			4,188			4,249		
Oil Wells	7,815			7,766			7,667			7,619			7,620		
TOTAL	12,026			12,041			11,856			11,807			11,869		
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	134,742,651	23,157,512	157,900,163	140,061,410	24,294,450	164,355,860	136,452,842	23,553,672	160,006,514	131,580,156	22,094,096	153,674,252	147,044,713	23,604,596	170,649,309
Deliveries from Gathering Systems	2,688,317	1,013,290	3,701,607	3,111,516	945,218	4,056,734	2,657,284	821,729	3,479,013	2,195,825	714,451	2,910,276	2,453,842	810,275	3,264,117
Gas to Plants for Processing	132,054,334	22,144,222	154,198,556	136,949,894	23,349,232	160,299,126	133,795,558	22,731,943	156,527,501	129,384,331	21,379,645	150,763,976	144,590,671	22,794,321	167,385,192
Refinery Vapors			6,878			8,945			9,781			7,824			0
Other Sources			22,310,941			23,872,838			25,606,659			23,170,194			25,468,181
TOTAL to Plants for Processing	176,516,375			184,180,909			182,143,941			173,941,994			192,853,373		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,480,497	xxx	xxx	1,492,516	xxx	xxx	1,507,480	xxx	xxx	1,513,282	xxx	xxx	1,612,654
Acid Gas	xxx	xxx	3,669,178	xxx	xxx	3,971,707	xxx	xxx	3,483,139	xxx	xxx	3,909,390	xxx	xxx	3,800,510
Plant-Lease-Fuel System	177,179	109,531	3,597,886	138,824	121,913	3,785,459	147,040	118,509	3,115,819	117,870	98,546	2,884,589	151,097	121,764	3,007,432
Gas Lift	447,954	165,406	5,465,343	499,794	184,183	5,729,439	478,088	182,422	5,779,086	495,933	99,898	5,411,804	449,952	122,376	5,734,921
Repressure & Pressure Maintenance	71,247	0	3,729,097	76,096	0	3,761,841	89,667	0	3,927,827	89,802	0	3,773,168	121,242	0	4,021,654
Other Plants	466,792	379,002	45,034,173	524,479	264,509	46,684,372	511,019	229,500	45,548,323	494,704	230,496	45,955,196	567,230	271,446	55,578,941
Transmission Lines	1,522,433	72,828	112,658,070	1,868,566	110,388	117,785,008	1,428,027	108,923	117,960,345	989,403	108,516	109,809,957	1,158,940	146,061	118,136,076
Vented or Flared	2,712	286,523	376,482	3,757	264,225	277,076	3,443	182,375	286,691	8,113	176,995	169,178	5,381	148,628	173,205
Meter Difference	xxx	xxx	505,649	xxx	xxx	693,491	xxx	xxx	535,237	xxx	xxx	515,430	xxx	xxx	787,980
TOTAL	2,688,317	1,013,290	176,516,375	3,111,516	945,218	184,180,909	2,657,284	821,729	182,143,941	2,195,825	714,451	173,941,994	2,453,842	810,275	192,853,373
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,384,257			1,396,312			1,444,993			1,449,857			1,563,341		
IMPORTED FROM OTHER STATES: (MCF)															
Louisiana	109,403			122,807			126,712			120,905			129,443		

TABLE NO. 8A - Concluded
OTHER PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	November			December			TOTAL		
NUMBER OF OTHER PLANTS	617			642					
NUMBER OF WELLS PRODUCED:									
Gas Wells	4,260			4,276					
Oil Wells	7,895			7,573					
TOTAL	12,155			11,849					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	150,624,604	22,431,705	173,056,309	162,358,485	22,613,281	184,971,766	1,714,473,903	287,747,397	2,002,221,300
Deliveries from Gathering Systems	3,025,762	700,009	3,725,771	2,987,237	833,090	3,820,327	24,673,385	15,416,927	40,090,312
Gas to Plants for Processing	147,598,842	21,731,696	169,330,538	159,371,248	21,780,191	181,151,439	1,689,800,518	272,330,470	1,962,130,988
Refinery Vapors			7,104			4,234			77,066
Other Sources			25,702,732			24,840,652			282,568,498
TOTAL to Plants for Processing	195,040,374			205,996,325			2,244,776,552		
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	1,630,517	xxx	xxx	1,635,518	xxx	xxx	19,236,178
Acid Gas	xxx	xxx	3,176,944	xxx	xxx	4,588,920	xxx	xxx	49,109,476
Plant-Lease-Fuel System	178,037	112,499	3,181,756	161,895	130,792	3,190,972	1,684,011	1,557,071	39,134,745
Gas Lift	452,408	116,802	5,447,206	427,664	140,988	5,651,436	5,306,704	1,785,408	71,411,001
Repressure & Pressure Maintenance	131,602	0	4,031,546	135,921	0	3,839,820	920,287	0	46,834,043
Other Plants	576,738	264,926	55,356,816	587,593	280,374	57,389,954	4,600,372	6,909,313	578,295,930
Transmission Lines	1,668,721	90,291	121,457,442	1,669,172	94,142	128,749,897	12,087,419	1,039,979	1,431,147,739
Vented or Flared	18,256	115,491	166,119	4,992	186,794	245,866	74,592	4,125,156	3,347,877
Meter Difference	xxx	xxx	592,028	xxx	xxx	754,942	xxx	xxx	6,259,563
TOTAL	3,025,762	700,009	195,040,374	2,987,237	833,090	205,996,325	24,673,385	15,416,927	2,244,776,552
PLANT PRODUCTION: (Barrels)									
Condensate-Crude	1,599,247			1,640,917			18,558,542		
IMPORTED FROM OTHER STATES: (MCF)									
Louisiana	127,220			132,366			1,458,030		

TABLE NO. 9
CYCLING PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	January			February			March			April			May		
NUMBER OF CYCLING PLANTS	35			35			35			36			37		
NUMBER OF WELLS PRODUCED:															
Gas Wells	1,222			1,211			1,336			1,343			1,367		
Oil Wells	3,220			3,146			3,127			3,088			3,244		
TOTAL	4,442			4,357			4,463			4,431			4,611		
INTAKE: (MCF)															
	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	116,093,612	31,210,087	147,303,699	107,251,416	31,319,044	138,570,460	114,805,827	34,896,431	149,702,258	117,012,021	33,445,478	150,457,499	126,253,139	33,712,816	159,965,955
Deliveries from Gathering System	456,197	793,209	1,249,406	504,103	775,212	1,279,315	481,279	909,897	1,391,176	469,533	896,599	1,366,132	523,788	910,088	1,433,876
Gas to Plants for Processing	115,637,415	30,416,878	146,054,293	106,747,313	30,543,832	137,291,145	114,324,548	33,986,534	148,311,082	116,542,488	32,548,879	149,091,367	125,729,351	32,802,728	158,532,079
Refinery Vapors			80,988			69,380			83,045			76,431			74,640
Other Sources			19,085,709			17,114,657			17,806,151			17,580,446			21,362,691
TOTAL to Plants for Processing	165,220,990			154,475,182			166,200,278			166,748,244			179,969,410		
DISPOSITION: (MCF)															
	UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	6,869,688	xxx	xxx	6,578,716	xxx	xxx	7,623,716	xxx	xxx	7,552,253	xxx	xxx	8,361,509
Acid Gas	xxx	xxx	627,547	xxx	xxx	577,085	xxx	xxx	632,657	xxx	xxx	734,416	xxx	xxx	748,704
Plant-Lease-Fuel System	81,448	6,028	6,349,341	77,316	12,357	5,922,462	86,199	14,329	6,650,648	97,757	14,628	6,590,950	79,750	14,607	6,789,340
Gas Lift	31,082	622,813	1,448,363	46,479	630,363	1,278,409	59,817	705,425	1,384,181	45,553	615,781	1,257,820	42,634	646,938	1,281,571
Repressure & Pressure Maintenance	71,660	34,687	14,051,887	101,840	47,937	13,485,534	67,068	30,956	14,441,489	97,630	47,849	14,103,403	119,053	49,977	15,680,531
Cycled	19,821	0	42,271,556	28,990	0	42,446,851	23,230	0	44,431,806	28,499	0	43,839,399	36,273	0	46,810,505
Other Plants	110,678	0	11,389,407	109,675	0	9,315,822	111,738	0	12,207,974	77,765	0	9,222,320	123,029	0	12,050,002
Transmission Lines	123,617	5,194	81,380,956	116,930	4,736	73,265,007	118,078	1,708	77,937,805	110,323	10,564	82,161,062	114,316	13,776	87,833,532
Vented or Flared	17,891	124,487	211,175	22,873	79,819	211,903	15,149	157,479	173,392	12,006	207,777	222,616	8,733	184,790	204,767
Meter Difference	xxx	xxx	741,070	xxx	xxx	1,393,394	xxx	xxx	716,610	xxx	xxx	1,064,005	xxx	xxx	208,949
TOTAL	456,197	793,209	165,220,990	504,103	775,212	154,475,182	481,279	909,897	166,200,278	469,533	896,599	166,748,244	523,788	910,088	179,969,410
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,609,325			1,555,907			1,595,428			1,653,566			1,740,132		
Gasoline	1,338,131			1,246,815			1,397,651			1,277,026			1,424,473		
Butane-Propane	1,849,074			1,777,564			2,099,968			2,080,521			2,272,508		
Ethane	880,315			906,749			1,150,560			1,173,457			1,249,184		
Other Products	48,779			45,041			53,055			60,766			65,404		
TOTAL	5,815,624			5,532,076			6,296,662			6,245,336			6,751,693		

TABLE NO. 9-- Continued
CYCLING PLANT OPERATIONS
ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	June			July			August			September			October		
NUMBER OF CYCLING PLANTS	37			41			42			43			43		
NUMBER OF WELLS PRODUCED:															
Gas Wells	1,358			1,393			1,418			1,472			1,463		
Oil Wells	3,265			3,353			3,341			3,339			3,262		
TOTAL	4,623			4,746			4,759			4,811			4,725		
INTAKE: (MCF)															
	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering System	120,410,784	34,484,442	154,895,226	127,723,309	36,871,126	164,594,435	128,229,988	37,111,030	165,341,018	118,954,538	34,220,297	153,174,835	122,360,304	32,528,458	154,888,762
Deliveries from Gathering System	461,281	777,982	1,239,263	505,534	942,960	1,448,494	507,588	871,581	1,379,169	482,506	785,960	1,268,466	350,271	789,470	1,139,741
Gas to Plants for Processing	119,949,503	33,706,460	153,655,963	127,217,775	35,928,166	163,145,941	127,722,400	36,239,449	163,961,849	118,472,032	33,434,337	151,906,369	122,010,033	31,738,988	153,749,021
Refinery Vapors			69,058			74,280			71,769			65,980			65,252
Other Sources			20,471,689			23,593,853			24,645,063			23,406,550			25,783,052
TOTAL to Plants for Processing	174,196,710			186,814,074			188,678,681			175,378,899			179,597,325		
DISPOSITION: (MCF)															
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
UNPROCESSED															
Extraction Loss	xxx	xxx	8,162,121	xxx	xxx	8,334,627	xxx	xxx	8,314,700	xxx	xxx	7,896,993	xxx	xxx	8,218,125
Acid Gas	xxx	xxx	684,605	xxx	xxx	745,485	xxx	xxx	745,156	xxx	xxx	655,989	xxx	xxx	692,093
Plant-Lease-Fuel System	71,645	9,673	6,540,395	80,577	12,510	6,822,489	81,091	15,344	6,831,779	81,410	13,145	6,602,664	81,278	10,002	6,800,849
Gas Lift	43,987	605,686	1,432,017	45,045	621,728	1,362,168	52,177	572,698	1,458,641	39,057	521,012	1,372,175	39,615	545,747	1,590,103
Repressure & Pressure Maintenance	101,490	31,052	15,897,489	124,213	27,331	16,897,471	122,523	30,784	17,778,363	120,638	27,439	17,410,840	96,886	21,186	17,251,868
Cycled	19,290	0	44,362,984	17,631	0	46,321,414	17,290	0	45,435,737	17,758	0	45,458,264	18,362	0	49,290,810
Other Plants	118,948	0	10,853,707	117,737	0	12,784,506	112,026	0	14,022,955	109,284	0	12,262,155	100,966	0	9,241,315
Transmission Lines	98,555	11,468	84,528,293	103,538	20,286	92,632,748	108,105	23,697	92,459,549	104,862	18,158	84,094,810	3,702	19,003	87,100,870
Vented or Flared	7,366	120,103	180,653	16,793	261,105	152,155	14,376	229,058	269,439	9,497	206,206	178,707	9,462	193,532	305,735
Meter Difference	xxx	xxx	1,554,446	xxx	xxx	761,011	xxx	xxx	1,362,362	xxx	xxx	(-) 553,698	xxx	xxx	(-) 894,443
TOTAL	461,281	777,982	174,196,710	505,534	942,960	186,814,074	507,588	871,581	188,678,681	482,506	785,960	175,378,899	350,271	789,470	179,597,325
PLANT PRODUCTION: (Barrels)															
Condensate-Crude	1,649,165			1,689,373			1,681,293			1,614,084			1,639,867		
Gasoline	1,435,348			1,438,463			1,455,608			1,381,897			1,401,315		
Butane-Propane	2,229,614			2,333,457			2,331,695			2,215,106			2,310,935		
Ethane	1,219,763			1,284,998			1,284,210			1,243,654			1,308,441		
Other Products	62,184			64,955			63,216			59,014			69,381		
TOTAL	6,596,074			6,811,246			6,816,022			6,513,755			6,729,939		

TABLE NO. 9 - Concluded
CYCLING PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	November			December			TOTAL		
NUMBER OF CYCLING PLANTS	43			43					
NUMBER OF WELLS PRODUCED:									
Gas Wells	1,457			1,459					
Oil Wells	3,231			3,213					
TOTAL	4,688			4,672					
INTAKE: (MCF)	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total	Gas Well Gas	Casinghead	Total
Gas into Gathering Systems	123,581,524	30,669,970	154,251,494	131,901,076	32,931,782	164,832,858	1,454,577,538	403,400,961	1,857,978,499
Deliveries from Gathering Systems	441,890	848,969	1,290,859	507,630	1,750,036	2,257,666	5,691,600	11,051,963	16,743,563
Gas to Plants for Processing	123,139,634	29,821,001	152,960,635	131,393,446	31,181,746	162,575,192	1,448,885,938	392,348,998	1,841,234,936
Refinery Vapors			59,397			58,320			848,540
Other Sources			25,567,298			27,853,303			264,270,462
TOTAL to Plants for Processing			178,587,330			190,486,815			2,106,353,938
DISPOSITION: (MCF)	UNPROCESSED			UNPROCESSED			UNPROCESSED		
	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue	Gas Well Gas	Casinghead	Residue
Extraction Loss	xxx	xxx	8,113,701	xxx	xxx	8,646,662	xxx	xxx	94,672,811
Acid Gas	xxx	xxx	677,981	xxx	xxx	709,072	xxx	xxx	8,230,790
Plant-Lease-Fuel System	89,199	14,316	6,766,247	90,389	13,820	7,076,424	998,059	150,759	79,743,588
Gas Lift	31,655	426,668	1,523,354	44,969	405,860	1,531,424	522,070	6,920,719	16,920,226
Repressure & Pressure Maintenance	78,032	277,185	17,999,363	122,660	1,229,724	17,361,700	1,223,693	1,856,107	192,359,938
Cycled	17,798	0	46,254,113	19,205	0	44,658,996	264,147	0	541,582,435
Other Plants	102,539	0	8,192,970	115,565	0	9,273,400	1,309,950	0	130,816,533
Transmission Lines	111,944	8,812	90,227,182	106,663	3,563	102,562,916	1,220,633	140,965	1,036,064,730
Vented or Flared	10,723	121,988	213,680	8,179	97,069	129,505	153,048	1,983,413	2,453,726
Meter Difference	xxx	xxx	(-),381,261	xxx	xxx	(-),463,284	xxx	xxx	3,509,161
TOTAL	441,890	848,969	178,587,330	507,630	1,750,036	190,486,815	5,691,600	11,051,963	2,106,353,938
PLANT PRODUCTION: (Barrels)									
Condensate-Crude	1,621,908			1,713,579			19,853,627		
Gasoline	1,352,037			1,359,282			16,508,046		
Butane-Propane	2,248,986			2,356,223			26,105,643		
Ethane	1,291,161			1,440,402			14,432,894		
Other Products	62,277			54,529			718,601		
TOTAL	6,576,369			6,934,015			77,618,811		

TABLE NO. 10
 HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 BARRELS MONTHLY
 YEAR 1968

Month	CONDENSATE AND CRUDE				Total	Natural Gasoline ●	Butane-Propane §	Ethane ¶	Other Products †	Total Liquids
	Gas Wells*	Cycling Plants ▲	Gasoline Plants ▲	Other Plants ▲						
January	2,238,495	1,699,325	1,424,780	1,729,259	7,091,859	8,219,518	10,151,013	1,422,946	102,584	26,987,920
February	2,182,871	1,555,907	1,450,554	1,625,290	6,814,622	7,835,715	9,842,757	1,557,849	101,515	26,152,458
March	2,272,756	1,595,428	1,482,024	1,648,128	6,998,336	8,496,820	10,612,705	1,832,625	105,337	28,045,823
April	2,201,486	1,653,566	1,352,418	1,525,936	6,733,406	8,340,493	10,149,586	1,861,937	112,026	27,197,438
May	2,180,964	1,730,132	1,407,676	1,531,005	6,859,777	8,934,599	10,667,045	1,953,126	124,494	28,539,041
June	2,192,734	1,649,165	1,333,031	1,384,257	6,559,187	8,515,639	10,122,895	2,091,408	129,226	27,418,355
July	2,230,018	1,689,373	1,332,808	1,396,312	6,648,511	8,756,207	10,167,965	2,335,850	155,661	28,064,194
August	2,245,772	1,681,293	1,350,238	1,444,993	6,722,296	8,733,078	10,153,302	2,330,405	156,680	28,095,761
September	2,192,658	1,614,084	1,257,495	1,469,857	6,534,094	8,372,701	9,799,460	2,330,423	137,137	27,173,815
October	2,352,110	1,639,867	1,326,042	1,563,341	6,881,360	8,515,221	10,290,047	2,422,389	144,623	28,253,640
November	2,322,135	1,621,908	1,344,420	1,599,247	6,887,710	8,004,469	10,021,417	2,429,524	131,953	27,475,073
December	2,404,176	1,713,579	1,399,711	1,640,917	7,158,383	8,036,995	10,360,327	2,489,787	128,863	28,174,355
TOTAL	27,016,175	19,853,627	16,461,197	18,558,542	81,889,541	100,761,445	122,338,519	25,058,269	1,530,099	331,577,873

* Includes - Condensate and Crude Oil accumulated on Leases.

▲ Includes - Distillate, scrubber oil, condensate, crude, topped crude distillate, and drip gasoline.

● Includes - Natural gasoline

§ Includes - Butane, propane, butane-propane mixture, Iso-Butane, and Liquefied Petroleum Gas.

¶ Includes - Ethane

† Includes - All other hydrocarbon liquids produced.

DAILY AVERAGE - 908,433 Bbls/Day.

TABLE NO. 11

GAS CARBON BLACK PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

Month	No. of Plants	Gas Used for Carbon Black	Gas Used for Other Purposes	Meter Difference	Carbon Black Production	Carbon Black in Storage	Carbon Black Lbs. per MCF
January	9	4,899,852	290,457	70,109	22,820,842	56,457,437	4.66
February	9	4,466,304	283,481	6,519	20,670,785	52,507,267	4.63
March	9	4,897,874	287,830	(-)6,142	23,260,614	50,851,344	4.75
April	9	4,772,167	245,323	3,635	23,704,293	52,244,659	4.96
May	9	4,742,544	265,753	31,276	24,962,374	52,661,686	5.26
June	9	4,446,180	241,620	42,886	24,207,067	54,483,704	5.43
July	9	4,761,898	232,849	4,415	24,882,803	54,756,786	5.23
August	9	4,729,742	238,980	(-)10,452	23,709,304	49,097,428	5.01
September	9	4,705,826	254,808	(-)17,841	24,669,443	47,261,655	5.24
October	9	4,769,557	261,031	23,596	26,532,366	43,388,413	5.57
November	9	4,847,755	285,470	12,596	25,055,749	38,217,362	5.17
December	9	4,969,882	292,907	3,965	24,677,354	37,506,088	4.97
TOTAL	—	57,009,581	3,180,509	164,562	289,152,994	—	5.07

TABLE NO. 11A
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
NON-PROCESSING

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1968

	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
Number of Plants:	72	71	72	72	71	71	67	64	61	63	62	58	—
Intake-Kind of Gas: (MCF)													
Gas Well Gas	1,346,255	1,213,268	1,210,886	1,250,883	1,237,370	1,146,288	1,302,596	1,160,988	1,172,490	1,238,759	684,175	640,102	13,604,060
Casinghead Gas	2,193,164	2,110,337	2,443,979	2,475,453	2,589,077	2,518,811	2,350,047	2,330,936	2,283,852	2,409,934	2,198,864	2,093,502	27,997,956
Residue Gas	3,089,968	2,868,724	3,478,794	3,255,067	3,331,441	3,380,103	3,529,289	2,988,904	2,641,905	2,642,678	2,299,441	2,427,701	35,934,015
Pipe Lines	2,366,651	2,095,932	1,464,136	931,894	598,785	1,063,730	44,247	461,608	585,160	645,501	744,854	804,640	11,807,138
TOTAL	8,996,038	8,288,261	8,597,795	7,913,297	7,756,673	8,108,932	7,226,179	6,942,436	6,683,407	6,936,872	5,927,334	5,965,945	89,343,169
Disposition of Gas: (MCF)													
Gas Used for Plants & Leases	195,941	228,517	217,255	199,154	205,605	208,220	227,843	243,213	201,159	173,690	172,776	242,016	2,515,389
Gas Lift	122,067	97,970	144,150	138,076	180,366	158,455	181,415	171,014	160,430	166,171	124,310	185,286	1,829,710
Press Maint & Repress.....	6,514,087	5,863,512	6,634,763	6,673,206	6,548,698	6,465,870	6,267,831	5,887,388	5,687,553	5,902,197	5,009,953	4,881,779	72,336,837
Transmission Lines.....	2,079,890	2,055,287	1,487,808	823,087	741,979	1,182,062	459,626	570,444	582,859	623,705	541,938	571,096	11,719,781
Vented or Flared	84,053	42,975	113,819	79,774	80,025	94,325	89,464	70,377	51,406	71,109	78,357	85,768	941,452
TOTAL	8,996,038	8,288,261	8,597,795	7,913,297	7,756,673	8,108,932	7,226,179	6,942,436	6,683,407	6,936,872	5,927,334	5,965,945	89,343,169
Number of Injection Wells..	177	173	179	177	177	179	172	173	165	168	169	161	—

TABLE NO. 12

REPORT COVERING DRILLING APPLICATIONS,
WELL COMPLETIONS, NEW HOLES DRILLED, AND
HOLES PLUGGED

1967 - 1968

	Totals for 1967	Totals for 1968
Total Regular Drilling Applications.....	13,697	13,844
Drill	11,171	11,478
Deepen	724	579
Plug Back	1,487	1,429
Service	315	358
Rule 37 Applications		
Total Filed.....	1,755	1,711
Drill	N/A	989
Deepen	N/A	132
Plug Back.....	N/A	590
Total Granted.....	1,616	1,594
Drill.....	877	916
Deepen	142	131
Plug Back	597	547
Total Denied	33	20
Drill	31	20
Deepen	0	0
Plug Back	2	0
Total Holes Drilled		
Oil.....	N/A	9,341
Wildcat	N/A	4,364
Other	443	257
Gas	N/A	4,107
Wildcat	N/A	1,671
Other.....	496	420
Dry Hole	N/A	1,251
Wildcat	3,203	2,985
Other	1,780	1,653
Service	1,423	1,332
Service	296	321
Total Holes Plugged.....		
Oil.....	8,145	7,807
Gas	3,947	3,858
Dry Hole	663	656
Service	3,281	2,981
Service	254	312
Total Completions.....		
Oil.....	8,774	7,541
Gas	6,045	4,966*
Gas	2,363	2,172*
Service	366	403

* Includes 6,584 Singles 478 Duals 66 Triple 10 Quadruple

N/A - Indicates Statistics Not Available

TABLE 12A
DRILLING REPORT FOR 1968 BY DISTRICTS

APPLICATIONS										HOLES PLUGGED				
REGULAR DRILLING APPLICATIONS					RULE 37 GRANTED**									
Dist.	Drill	Deepen	Plug Back	Serv.	Total	Drill	Deepen	Plug Back	Total	Oil	Gas	Dry	Serv.	Total
1	1,058	11	39	23	1,131	122	3	11	136	171	13	316	1	501
2	608	57	221	16	902	60	23	122	205	99	169	293	7	568
3	1,246	115	445	23	1,829	130	20	160	310	344	110	414	8	876
4	1,081	80	431	24	1,616	91	33	120	244	366	168	412	31	977
5	178	4	3	11	196	23	3	8	34	67	67	54	0	188
6	595	30	21	26	672	120	6	17	143	510	23	43	0	576
7B	1,226	37	39	29	1,331	29	6	13	48	676	20	388	73	1,157
7C	751	22	32	12	817	36	7	15	58	258	14	80	6	358
8	2,046	127	109	120	2,402	204	9	39	252	304	14	272	25	615
8A	471	40	25	20	556	30	1	14	45	104	3	136	12	255
9	1,835	50	53	34	1,972	50	20	25	95	708	19	487	145	1,359
10	383	6	11	20	420	21	0	3	24	251	36	86	4	377
Total All Districts	11,478	579	1,429	358	13,844	916	131	547	1,594	3,858	656	2,981	312	7,807

** Denied 3 District 01 Denied 2 District 04 Denied 2 District 08
 Denied 2 District 02 Denied 1 District 05 Denied 1 District 09
 Denied 3 District 03 Denied 6 District 06

TABLE 12A - Continued

Dist.	HOLES DRILLED											COMPLETIONS			
	WILDCAT			OTHER HOLES				TOTAL							
	Oil	Gas	Dry	Oil	Gas	Dry	Serv.	Oil	Gas	Dry	Serv.	Oil	Gas	Serv.	Total
1	20	12	210	501	29	114	31	521	41	324	31	545	55	41	641
2	28	243	247	97	408	44	6	125	651	291	6	257	720	18	995
3	25	41	59	333	64	355	10	358	105	414	10	477	308	16	801
4	44	58	298	141	154	108	30	185	212	406	30	319	394	53	766
5	9	39	49	110	131	5	1	119	170	54	1	119	172	1	292
6	0	0	37	201	88	4	1	201	88	41	1	201	93	3	297
7B	47	12	188	315	54	202	43	362	66	390	43	423	74	58	555
7C	4	0	65	296	108	15	2	300	108	80	2	303	109	2	414
8	54	14	169	981	70	103	85	1,035	84	272	85	1,078	101	89	1,268
8A	7	1	99	330	3	40	44	337	4	139	44	348	4	46	398
9	19	0	187	654	53	301	52	673	53	488	52	746	53	60	859
10	0	0	45	148	89	41	16	148	89	86	16	150	89	16	255
Total All Districts	257	420	1,653	4,107	1,251	1,332	321	4,364	1,671	2,985	321	4,966	2,172	403	7,541

TABLE NO. 13

THIRTY FOUR YEAR HISTORY OF TEXAS CRUDE OIL RESERVES
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	11,375,480	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	13,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,022,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906		

* Estimated by American Petroleum Institute.

** Texas Railroad Commission.

TABLE NO. 14

CRUDE OIL NOMINATIONS FOR 1968 BY DISTRICTS
AVERAGE BARRELS DAILY

DISTRICT	January	February	March	April	May	June	July	August	September	October	November	December
1	55,371	52,477	52,514	52,986	52,989	53,662	53,608	52,286	53,021	52,540	52,154	51,631
2	169,483	181,989	186,862	182,510	176,879	170,504	172,783	172,029	169,222	172,444	172,307	170,025
3	450,661	430,532	452,501	445,349	426,891	432,482	430,668	402,925	399,201	393,622	387,651	382,491
4	314,672	320,339	326,506	319,344	322,094	302,352	314,453	329,140	274,904	268,970	262,818	248,782
5	35,573	38,460	38,223	35,599	35,629	35,499	35,952	38,660	38,394	36,792	36,741	36,169
6	139,005	146,011	148,541	144,292	144,234	143,462	147,764	149,140	145,391	149,872	147,521	144,027
*6	145,816	146,242	147,507	146,098	144,420	153,873	144,532	142,356	138,603	134,068	132,356	130,714
7B	99,365	99,446	99,919	97,891	97,344	94,862	95,004	94,254	93,495	94,819	93,952	95,647
7C	139,169	143,703	141,545	140,213	137,467	136,456	134,564	129,473	124,113	123,002	119,763	120,463
8	762,922	778,543	778,261	752,465	743,029	725,489	748,301	737,222	725,753	737,737	728,966	738,658
8A	496,552	509,669	528,096	524,270	503,805	496,564	497,126	489,598	487,608	490,776	486,313	497,380
9	193,008	193,441	191,923	192,857	186,452	182,376	182,728	178,760	174,604	173,871	172,999	175,890
10	97,313	97,249	98,101	99,494	100,036	97,545	97,861	99,029	100,620	100,299	100,203	98,615
TOTAL	3,098,910●	3,138,101§	3,190,499@	3,133,368▲	3,071,269	3,025,126	3,055,344	3,014,872	2,924,929	2,928,812	2,893,744	2,890,492

* East Texas Field

● Written Nominations Corrected to 3,085,410 Barrels Daily

§ Written Nominations Amended to 3,138,551 Barrels Daily at the Statewide Hearing

@ Written Nominations Amended to 3,207,699 Barrels Daily at the Statewide Hearing

▲ Written Nominations Amended to 3,131,368 Barrels Daily at the Statewide Hearing

TABLE NO. 15
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	ACEITUNA /HARPER SD./	DIMITT	2-05-58	4032	49.0			8,981
1	ACEITUNA /OLMOS/	DIMITT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK /POTH SAND/	WILSON	3-16-52	3068	54.0	59	4,497	161,880
1	ADAMS /NAVARRO, UPPER/	MEDINA	4-02-58	382	22.0	48	731	22,559
1	ADDISON /NAVARRO/	BASTROP	3-16-56	4474	43.0			161
1	ALDERMAN /AUSTIN/	GUADALUPE	2-13-66	1949	23.0	3	87	637
1	ALTA VISTA	BEXAR	1915	1100	12.0			56,494
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0			76,710
1	ARNOLD=WELDON /B=2/	MCMULLEN	8-26-62	3481	27.0	1,774	8,859	174,891
1	ARNOLD=WELDON, S. SEG. /WRIGHT/	MCMULLEN	8-24-63	5938	38.0	10,605	40,675	230,613
1	ARNOLD=WELDON /NALES SAND/	MCMULLEN	7-02-63	5406	40.0	12,650	20,920	142,852
1	ARNOLD=WELDON /WRIGHT/	MCMULLEN	7-10-63	5886	36.0	18,935	43,182	257,231
1	ASHERTON /OLMOS 3-A/	DIMITT	8-28-55	3322	40.0			613
1	AUSTIN PIERCE /AUSTIN CHALK/	GONZALES	12-07-64	10856	43.0	9,186	8,973	81,547
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BASTROP /AUSTIN CHALK/	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0	50	1,353	736,180
1	BATEMAN /AUSTIN CHALK/	BASTROP	4-03-63	2234	37.0	19	700	11,788
1	BATESVILLE, SOUTH /SAN MIGUEL/	ZAVALA	12-08-59	4400	28.0	22	1,525	26,381
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	453	116,523	1,624,307
1	BEE CREEK	CALDWELL	M 1932	2095	39.0	43	2,698	384,832
1	BELMONT /POTH/	GONZALES	4-20-68	1883	21.0	9	2,029	2,029
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0			19,718
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	1,177,920	689,661	19,385,415
1	BIG FOOT /OLMOS D-3 SAND/	FRIO	M 6-17-53	3504	39.0	36,850	18,994	1,063,299
1	BIG WELLS /OLMOS SAND/	DIMITT	8-21-58	4249	34.0			26,210
1	BILL RICHARDSON /NAVARRO SD./	ATASCOSA	2-20-54	5424	38.0			78,982
1	BLANCH /OLMOS SAND/	DIMITT	5-30-59	1951	39.0	526	1,290	61,288
1	BOB HINDES /2100/	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES /2100, SEG. -B-/	ATASCOSA	10-08-62	2096	19.0	12	6,662	72,579
1	BOR ROSE	CALDWELL	1940	2095	39.0			48,859
1	BOWMAN /CARRIZO/	WILSON	7-22-55	1065	28.0	58	10,044	244,904
1	BOWMAN /QUEEN CITY/	WILSON	3-10-55	837	19.0			513
1	BOWMAN /REKLAN/	WILSON	8-05-55	1012	19.0	32	1,759	47,803
1	BRACERO /ELAINE/	ZAVALA	8-18-61	3816	30.0	73,355	8,818	59,135
1	BRACERO /ELAINE, EAST SEG./	ZAVALA	7-01-68	3784	31.6	8,779	4,657	4,657
1	BRACERO, SEG. 3 /BRACERO/	ZAVALA	4-08-63	3756	30.0	53,405	1,953	12,764
1	BRACERO, SEG. 3 /ELAINE, UPPER/	ZAVALA	1-22-62	3861	34.0	69,022	23,877	202,386
1	BRACERO, SEG. 4 /ELAINE, UP./	ZAVALA	4-30-68	3848	30.2	15,752	18,283	18,283
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	927	68,708	1,658,992

1	BUCHANAN, NORTH /DALE LIME/	CALDWELL	2-17-57	2084	37.0					
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0		17	2,231		62,214
1	BURR /BUDA LIME/	HAVERICK	7-11-57	2759	28.0					15,736
1	CALLIHAM	MC MULLEN	M 11-16-18	1050	21.0					3,513
1	CALLIHAM /CARRIZO/	MC MULLEN	M 9-23-58	4730	31.0		176	30,858		2,060,846
1	CALLIHAM /CARRIZO/, LD./	MC MULLEN	M 3-24-64	4785	42.0					452
	CARRIED FOR RECORD PURPOSES ONLY. FLD. NAME CHANGED TO PATRICK, 5-4-64.									
1	CAMPANA	MC MULLEN	1941	2500	24.0					831
1	CAMPANA /ARGO SAND/	MC MULLEN	1938	2500	25.0					380
1	CAMPANA, SOUTH	MC MULLEN	7-17-41	3030	25.0					4,395,443
1	CAMPANA, SOUTH /CHERNOSKY/	MC MULLEN	12-31-58	2225	20.0	194,384		283,796		753,544
1	CAMPANA, S. /GOVT. WELLS SD./	MC MULLEN	6-05-50	2609	21.0			5,544	24,153	332,517
1	CAMPANA, SOUTH /YEGUA 4300 SAND/	MC MULLEN	8-09-56	4330	43.0			19,801	1,131	37,231
1	CAMPANA, S. /1870 SAND/	MC MULLEN	10-07-52	1870	20.0			4,878	2,368	66,474
1	CARRIZO	DIMMIT	1941	2294	32.0			9	842	39,364
1	CARRIZO PARK	DIMMIT	1941	2965	37.0					727
1	CARRDL	BASTROP	1937	2300	36.0					100,518
1	CARTWRIGHT RANCH /5200 SAND/	LA SALLE	10-15-59	5219	47.0		1,303	1,437		26,744
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0					57,080
1	CATARINA	DIMMIT	1948	4800	43.0					1,510
1	CEDAR CREEK	BASTROP	1913	1650	34.0					341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0		6	110		52,921
1	CELESTE-FAY /OLMOS 4-B/	DIMMIT	7-18-59	2936	40.0					2,891
1	CELESTE-FAY /5TH OLMOS SD./	DIMMIT	9-14-56	2919	36.0					13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0					5,293,761
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0		204	16,696		22,251,513
	FLD. SEPARATED INTO CHARLOTTE /AUSTIN CHALK/, /EDWARDS/, & /NAVARRO/ FLDs. 11-1-63.									
1	CHARLOTTE /AUSTIN CHALK/	ATASCOSA	M 11-01-63	6435	38.0		11,807	14,609		69,708
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
1	CHARLOTTE /AUSTIN CHALK, SEG. 4/	ATASCOSA	M 6-12-68	6366	36.5		4,008	1,599		1,599
1	CHARLOTTE, E. /OLMOS/	ATASCOSA	10-31-54	5295	34.0					2,799
1	CHARLOTTE /EDWARDS LIME/	ATASCOSA	11-01-63	6995	38.0		113,526	136,149		571,171
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
1	CHARLOTTE /NAVARRO/	ATASCOSA	11-01-63	5172	38.0		751,651	1,368,235		8,286,618
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.									
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0		14,691	42,992		2,987,790
1	CHARLOTTE, SW. /OLMOS, UP./	FRIO	11-10-64	5540	32.0		47,279	51,327		217,253
1	CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0		9,279	14,334		564,723
1	CHEAPSIDE /EDWARDS, UP./	GONZALES	5-29-65	11894	41.0		12	1,715		8,039
1	CHEAPSIDE, NW. /AUSTIN CHALK/	GONZALES	12-16-62	9822	39.0					15,979
1	CHICON LAKE	MEDINA	6-12-19	990	34.0		238	13,532		432,064
1	CHICON LAKE, S. /ANACACHO LINE/	MEDINA	1952	1345	24.0					285
1	CHITTIM /AUSTIN CHALK/	HAVERICK	1-18-57	1440	17.0		12	7,409		138,950
1	CHITTIM /BUDA/	HAVERICK	11-01-57	3203	34.0		12	413		12,713
1	CHITTIM /EAGLEFORD/	HAVERICK	7-28-64	2018	19.0					9,806
1	CHITTIM /SAN MIGUEL/	HAVERICK	6-08-62	48	12.0					662
1	CHUPICK /OLMOS -A-/	ATASCOSA	7-19-63	5243	39.0		62,713	49,906		344,050
1	CLARK	GUADALUPE	8-07-35	2297	35.0					424,471

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	COMBINED WITH DARST CREEK FLD, 11-1-55.							911
1	COAL MINE /NAVARRO/	MEDINA	2-28-55	464	19.0			
	COMBINED WITH CHICON LAKE 11-1-61.							
1	COLONY /POH/	GONZALES	7-21-65	1892	18.0	13	1,427	15,176
1	COMANCHE CREEK /ERSKINE SD./	ZAVALA	6-04-60	2462	29.0			6,064
1	COOKE /4600 WILCOX/	LA SALLE	7-06-64	4635	42.0	1,612	2,323	39,101
1	COOKSEY	BEXAR	5-01-50	1558	36.0	139	4,909	328,976
1	CORN /OLMOS D-2/	FRIO	9-13-59	2568	33.0	3,634	775	13,808
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN /AUSTIN CHALK/	ATASCOSA	6-13-56	6335	23.0	12	9,079	42,015
1	COUGHRAN /BUDA/	ATASCOSA	7-18-66	6664	27.0	20	51,354	89,212
1	COUGHRAN, WEST /AUSTIN CHALK/	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE /COLE/	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. /SERPENTINE/	WILLIAMSON	12-10-64	1021	38.0			1,759
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			1,047
1	COUSINS /5740 QUEEN CITY/	MCMULLEN	3-19-65	5744	40.0	231,007	7,513	31,591
1	COW CREEK /HOEGEMEYER 6548/	MCMULLEN	6-24-67	6552	35.5	18,977	4,126	6,994
1	COW CREEK /6900/	MCMULLEN	10-29-68	6970	40.0	1,507	1,507	1,507
1	CROWN, E. /NAVARRO/	ATASCOSA	7-06-54	4300	42.0	71,785	302,468	7,347,471
1	CROWN, NORTH /NAVARRO/	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.							32,557
1	CROWN, SOUTH /NAVARRO/	ATASCOSA	8-22-54	4631	43.0			
	COMBINED WITH CROWN, EAST /NAVARRO/.							
1	CROWTHER /JAMBERS/	MCMULLEN	5-15-64	5997	42.0	34,217	24,520	99,567
1	CROWTHER /JAMBERS/ SEG -A-	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER /N=3/	MCMULLEN	1-02-62	5885	46.0			6,616
1	CRYSTAL CITY /3450/	ZAVALA	8-07-63	3452	25.0	34	223	10,704
1	DALE	CALDWELL	8-29-27	2500	38.0	129	16,929	2,023,977
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0	48	3,188	185,224
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPERATED INTO DARST CREEK /BUDA/ & DARST CREEK /EDWARDS/ FLDS, EFF 9-1-60							
1	DARST CREEK /BUDA/	GUADALUPE	9-01-60	2395	32.0	54,566	885,250	6,243,321
1	DARST CREEK /EDWARDS/	GUADALUPE	9-01-60	2650	32.0	19,182	1,620,883	16,109,271
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK /EDWARDS/	GUADALUPE	9-01-60	2650	32.0			127
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAWN /3170/	FRIO	5-01-63	3171	16.0			6,435
1	DAY	GUADALUPE	1940	2640	38.0			1,834
1	DAY /AUSTIN CHALK/	GUADALUPE	12-25-54	2554	37.0			101,681
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			

1	DEL MONTE /SAN MIGUEL -D-/	ZAVALA	10-23-61	3409	20.0					
1	DELORES /MIDWAY -D- SD./	WILSON	3-12-54	4210	42.0	11	1,447	29,757		
1	DENHANKEN /BASAL WILCOX Z. 2/	WILSON	1-24-53	4286	35.0			531		
1	DENT INGRAM /3800 OLMOS/	DIMMIT	12-19-67	3801	50.4			29,305		
1	DEUPREE	BEXAR	1936	1025	34.0	551	1,229	1,434		
1	DEVILS RIVER /PALUXY/	VAL VERDE	1-18-59	350	33.0			13,498		
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			2,972		
1	DILWORTH /5500 WILCOX/	MCMULLEN	8-26-68	5536	37.4	2,633	7,900	37,638		
1	DINSMOOR /CARRIZO/	ATASCOSA	5-26-52	2060	19.0	300	19,498	7,900		
1	DINSMOOR /QUEEN CITY/	ATASCOSA	3-16-54	1891	15.0	12	10,936	671,688		
1	DISMUKES /AUSTIN CHALK/	WILSON	1-12-63	4880	32.0	1,354	4,392	101,627		
1	DISMUKES /BUDA LIME/	WILSON	5-01-63	5220	28.0			37,103		
1	DIVOT	FRIO	1948	5501	29.0			705		
1	DOBSON /NAVARRO SAND/	FRIO	8-15-53	3238	39.0	12	1,534	6,003		
1	ODERING RANCH	FRIO	1948	5501	29.0			31,036		
1	DRAGOON CREEK, SW. /GOVT. WELLS/	MCMULLEN	11-01-67	1120	18.0	51	8,714	3,429		
1	DRAGOON CREEK /GOVT. WELLS, UP./	MCMULLEN	11-01-65	1022	16.0	24	6,494	10,472		
1	DRUMMOND /1400 AUSTIN/	CALDWELL	1-08-68	1388	36.4	9,410	11,838	19,679		
1	DRUMMOND /1800 EDWARDS/	CALDWELL	5-05-68	1833	28.6	1,862	2,374	11,838		
1	DUROSE /EDWARDS/	GONZALES	2-17-62	12135	47.0	96,684	14,799	2,374		
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	11,545	745,402	213,639		
1	DUNLAP /SERPENTINE/	CALDWELL	M 4-20-53	2453	35.0	9	445	2,719,740		
1	DUNLAY	MEDINA	1938	550	18.0			10,847		
1	EAGLE PASS /EAGLEFORD/	MAVERICK	6-11-65	3480	35.0	6	1,234	2,029		
1	ECKERT	BEXAR	9-11-28	800	35.0	247	33,636	3,904		
1	EL INDIO, EAST /SAN MIGUEL-1/	MAVERICK	11-21-61	2230	38.0			1,442,853		
1	EL INDIO /OLMOS -C-/	MAVERICK	1-15-59	1585	38.0			416		
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0	12	948	18,738		
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64,									
1	ELAINE /F. B. "A" SAN MIGUEL/	DIMMIT	M 3-29-58	4458	39.0			228,285		
1	ELAINE /F. B. "B-1" SAN MIGUEL/	DIMMIT	M 4-30-60	4394	35.0			51,704		
1	ELAINE /F. B. "C-1" SAN MIGUEL/	DIMMIT	M 9-13-57	4476	31.0			55,977		
1	ELAINE /F. B. "C-2" SAN MIGUEL/	DIMMIT	M 2-01-58	4468	33.0			64,534		
1	ELAINE /F.B. "C-3" SAN MIGUEL SO	DIMMIT	M 1-25-60	4494	35.0			30,146		
1	ELAINE /F. B. "D" SAN MIGUEL/	DIMMIT	M 7-21-57	4430	31.0			48,127		
1	ELAINE /F. B. "E" SAN MIGUEL/	DIMMIT	M 1-16-58	4448	33.0			80,347		
1	ELAINE, N. /F. B. 2, SAN MIGUEL/	DIMMIT	2-15-57	4464	30.0			36,442		
1	ELAINE, N. /F. B. 3, OLMOS/	DIMMIT	9-24-60	3600	34.0			351,922		
	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64,									
1	ELAINE, N. /F. B. 3, SAN MIGUEL/	DIMMIT	8-20-57	4420	35.0			54,894		
1	ELAINE, N. /F. B. 4, SAN MIGUEL/	DIMMIT	3-05-58	4450	34.0			191,723		
	TRANS. FROM ELAINE, N. /SAN MIGUEL SAND/, EFF. 5-1-59, NOT A DISCOVERY,									
1	ELAINE, N. /SAN MIGUEL SAND/	DIMMIT	3-24-59	4490	30.0			153,767		
1	ELAINE /OLMOS/	DIMMIT	M 2-01-64	3624	31.0	29,245	19,732	97,648		
	CONSOLIDATED FROM ELAINE AND ELAINE, N. /F.B.=3 OLMOS/, EFF. 2-1-64,									
1	ELAINE /SAN MIGUEL SAND/	DIMMIT	M 8-18-56	4390	38.0	72,791	52,757	122,697		
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			381,468		
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	48	4,971	212,392		
								396,585		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								854
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			26,555
1	ESPAÑA MISSION	BEXAR	1907	280	32.0			6,446,850
1	EZZELL	LIVE OAK	M 1937	1500	20.0	18,737	48,918	1,279,683
1	FAIRFIELD	BEXAR	M 1-19-38	1196	20.0	1,169	50,830	44,851
1	FARIAS /OLMOS/	DIMMIT	9-25-60	1612	25.0	816	3,670	607,831
1	FASHING /EDWARDS LIME -A-/ PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.	KARNES	M 5-14-60	10884	34.0	36,767	30,841	720
1	FITZ /AUSTIN CHALK/	DIMMIT	7-17-59	5334	44.0		54,886	1,044,698
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	2,761		56,751
1	FLORESVILLE, E. /AUSTIN CHALK/	WILSON	9-12-56	4885	32.0			53,357
1	FLORESVILLE, EAST /BARTOSH SD./	WILSON	1-24-54	1591	22.0			62,340
1	FLORESVILLE, E. /2800 POTH B/	WILSON	8-10-66	2799	22.5	46	23,629	14,020
1	FOERSTER /POTH -A-/ FOSS /MIRANDO SAND/	WILSON	10-30-55	1578	19.0	18	2,279	17,662
1	FOUR ACES /AUSTIN CHALK/	MCMULLEN	6-18-59	490	20.0	12	1,677	37,200
1	FOUR ACES /OLMOS 2-B SAND/	MAVERICK	8-02-61	3420	36.0	1,736		1,744
1	GALBA /BARTOSH/	MAVERICK	7-03-57	1228	28.0			38,278
1	GALBA /CARRIZO/	ATASCOSA	8-29-58	3050	24.0	232	1,647	114,605
1	GALBA, EAST /ESCONDIDA -B-/ GALBA /ESCONDIDA -B-/ GALBA /NAVARRO/	ATASCOSA	1-12-55	1578	19.0	413	2,583	19,913
1	GAS RIDGE	ATASCOSA	2-17-57	5074	39.0	3,837	5,988	57,010
1	GAUSE	ATASCOSA	10-29-55	4960	40.0			914,983
1	GEISE-SPRINGS /1900/	ATASCOSA	7-28-55	4770	41.0	20,175	40,545	450,799
1	GLASS	BEXAR	1912	1300	22.0	92	4,504	814
1	GLEN HUMMEL /BARTOSH/	MILAM	1948	5698	30.0			732
1	GLEN HUMMEL, EAST /POTH/	GUADALUPE	2-04-63	2084	23.0			10,797
1	GLEN HUMMEL /POTH/	GUADALUPE	1949	2395	30.0			774
1	GLEN HUMMEL /POTH -B-/ GLEN HUMMEL, SW. /POTH B/ GLENENTINKEL /2300 EAGLE FORD/ GLORIANA /POTH -A-/ GULDFINCH	WILSON	6-16-67	1207	23.1	11	628	50,688
1	GREEN BRANCH	WILSON	7-25-64	2323	24.0	24	19,362	841,605
1	GREEN-FRANKLIN	WILSON	10-10-63	2432	28.0	12	287,734	49,697
1	GREEN-FRANKLIN, S. /C-SAND/	WILSON	5-14-65	2228	24.0	36	13,133	28,599
1	HARY	WILSON	10-21-65	2236	24.0	3,226	8,640	2,353
1	HAMMOND /ELAINE SAND/	GUADALUPE	6-11-67	2310	38.5	12	719	295,297
1	HAMMOND /OLMOS SAND/	WILSON	8-05-65	1630	19.0	48	90,300	135,031
1	HENRY /CARRIZO B-2/	FRIO	3-22-51	4640	36.0			1,444,850
1		MCMULLEN	9-05-43	3941	28.0	292	10,007	10,486
1		MCMULLEN	1943	3941	35.0	1,712	1,882	1,179
1		MCMULLEN	10-19-63	5816	38.0			202
1		MEDINA	1950	570	22.0			33,986
1		ZAVALA	10-08-65	3326	25.0	10,420	7,037	1,292
1		ZAVALA	9-15-65	3005	27.0			170,542
1		MCMULLEN	6-23-58	3526	26.0	7,250	14,265	

1	HENRY /CARRIZO B=3/	MCMULLEN	6-23-58	3526	26.0				
1	HENRY /CARRIZO B=4/	MCMULLEN	3-05-59	3572	28.0		83,720	71,617	604,494
1	HENRY, ME. /CARRIZO, 3450/	MCMULLEN	11-15-62	3640	33.0		43,038	44,459	455,846
1	HENRY, SW. /CARRIZO B=2/	MCMULLEN	3-05-61	3526	26.0		12	3,809	45,896
	TRANS. FROM HENRY /CARRIZO B=2/, EFF. 6-5-61.								
1	HIGGINS	WILSON	6-26-51	5612	40.0				
1	HIGGINS /BUDA LIME/	WILSON	5-05-52	5726	26.0				178,078
1	HIGGINS /5700/	WILSON	1951	5706	23.0				17,757
1	HILBIG	BASTROP	2-15-53	2500	37.0				73,365
1	HILBIG, SOUTH /NAVARRO/	BASTROP	2-04-61	1662	37.0	117,025		110,681	5,034,997
1	HINDES	FRID	1-04-51	5600	36.0				1,050
1	HINDES /AUSTIN CHALK/	FRID	4-23-55	7736	24.7		135	367	543,487
1	HOLDSWORTH, SEG. 1 /BRACERO/	ZAVALA	1-28-62	3803	32.0				2,475
1	HOLDSWORTH, SEG. 1 /ELAINE, UP./	ZAVALA	3-24-62	3801	34.0		4,107	3,277	86,691
1	HOLDSWORTH, SEG. 2 /BRACERO/	ZAVALA	1-29-62	3847	32.0		7,926	12,622	99,822
1	HOLDSWORTH, SEG. 3 /ELAINE, UP./	ZAVALA	4-09-62	3784	33.0		10,915	1,696	26,704
1	HOLDSWORTH, SEG. 4 /ELAINE, UP./	ZAVALA	4-02-62	3746	34.0				24,631
1	HOLDSWORTH, SEG. 5 /ELAINE, UP./	ZAVALA	4-16-62	3725	34.0		8,646	2,681	45,045
1	HOLDSWORTH, SEG. 6 /BRACERO/	ZAVALA	7-03-62	3718	31.0		43,443	46,527	230,593
1	HOLDSWORTH, SEG. 6 /ELAINE, UP./	ZAVALA	5-17-62	3786	31.0				5,722
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0				6,041
1	HOLSTEIN /POTH B, LD./	WILSON	7-21-68	2286	24.0		122	20,027	79,555
1	HORN /AUSTIN CHALK/	ATASCOSA	7-02-55	6212	34.0		12	4,991	4,991
1	HORN, N. /OLMOS, UP./	ATASCOSA	3-01-60	5165	38.0		13,527	1,749	121,549
1	HORN /OLMOS NAVARRO, UPPER/	ATASCOSA	1-18-66	5272	37.0		25,686	8,265	117,198
1	HORN, SEG. -B- /AUSTIN/	ATASCOSA	7-20-61	6450	38.0				1,702
1	HORN, SEG. -C- /AUSTIN/	ATASCOSA	8-09-63	6762	39.0		978	321	92,047
1	HORN /5300 SAND/	ATASCOSA	5-02-54	5262	38.0		8,969	6,399	185,545
1	HOSEK /POTH, LD. -A-/	WILSON	11-29-64	2392	26.0		138,387	62,408	1,551,259
1	HUGH FITZSIMONS /SAN MIGUEL/	DIMMIT	3-14-59	3750	42.0		66	34,381	158,839
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0		6,284	8,435	146,064
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0		1,084,346	69,338	2,934,776
1	IMOGENE /ESCONDIDO A/	ATASCOSA	5-11-68	5072	36.9		5,160	4,771	89,364
1	IMOGENE, S. /CARRIZO/	ATASCOSA	6-13-51	1760	23.0		70,222	41,752	41,752
1	IMOGENE, S. /QUEEN CITY/	ATASCOSA	5-24-55	1772	20.0		252	34,116	1,098,802
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0		7	234	10,934
1	INDEPENDENCE /3350 STRAY/	ZAVALA	12-26-67	3352	31.0		96	39,369	757,944
1	INDEPENDENCE /3870 ELATNE/	ZAVALA	7-18-67	3879	23.0		10,722	5,339	5,547
1	INDIAN MOUND /OLMOS 3545/	DIMMIT	4-28-68	3532	35.0		1,390	7,660	9,301
1	INDIAN MOUND /OLMOS 3600/	DIMMIT	3-15-67	4009	35.0		1,319	20,046	20,046
1	INDIAN MOUND /OLMOS 3650/	DIMMIT	8-16-68	3665	35.0		3,237	22,413	35,466
1	INDIO /SAN MIGUEL/	ZAVALA	4-18-60	4238	35.0		1,530	15,430	15,430
1	JACK FROST /CROCKETT/	LA SALLE	5-04-63	1300	20.0		48	10,177	99,645
1	JACKPOT /SAN MIGUEL/	MAVERICK	3-22-57	1689	36.0		54	17,977	104,976
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD./, EFF. 5-1-60.								
1	JACOR	MCMULLEN	9-13-66	1000	21.0				8,891
1	JAKE HAMON, EAST /GOVT WELLS/	MCMULLEN	12-29-60	2728	26.0		229	106,594	4,813,941
1	JAKE HAMON, EAST /PETTUS/	MCMULLEN	9-22-60	3188	26.0		5,938	18,103	125,732
							3,579	10,534	83,349

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAYEODDIE	GUADALUPE	8-25-49	2000	29.0			72,670
1	JAYEODDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	10	378	89,148
1	JAYEODDIE, S. /EAGLE FORD/	GUADALUPE	11-01-55	2098	36.0			4,000
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213
1	JOE KERR /GLEN ROSE/	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING /AUSTIN CHALK/	GUADALUPE	5-06-52	2106	36.0			16,916
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	12	360	16,226
1	JOORD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	3,137,191	443,266	6,912,669
1	JOURDANTON /CARRIZO SAND/	ATASCOSA	5-27-53	1537	21.0	12	2,438	118,547
1	JOURDANTON /NIXON SAND/	ATASCOSA	5-24-53	906	19.0	37	31,028	112,724
1	JOURDANTON /QUEEN CITY SO./	ATASCOSA	9-19-51	797	22.0	36	46,973	1,036,537
1	JOURDANTON /RECKLAW/	ATASCOSA	1-13-56	1409	19.0	41	4,354	141,287
1	JOURDANTON /SPARTA SAND/	ATASCOSA	4-04-54	209	19.0	20	1,204	58,535
1	JOURDANTON /400/	ATASCOSA	1952	396	19.0			178
1	K M C /NAVARRO SAND/	ATASCOSA	1-14-54	4695	39.0			40,917
1	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955,							
1	KAYE /NAVARRO/	WILSON	2-07-56	2548	36.0	760	84,905	2,673,609
1	KAYE /POTH/	WILSON	10-14-58	1919	21.0	36	21,237	275,674
1	KENS /SERPENTINE/	GUADALUPE	3-11-57	2346	39.0			23,608
1	KIMBRO	TRAVIS	9-07-35	700	37.0	11	795	72,011
1	KINGSBURY /BUDA LIME/	GUADALUPE	9-30-54	2075	21.0			52,328
1	KINGSBURY, S. /BUDA LIME/	GUADALUPE	2-04-56	2195	42.0			1,777
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	25,725	23,691	1,066,123
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	23	9,069	426,670
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,341	88,017	3,022,020
1	LA VERNIA /AUSTIN CHALK/	GUADALUPE	M 5-01-63	1723	17.0	24	6,424	31,354
1	LA VERNIA /AUSTIN CHALK CREVICE/	GUADALUPE	M 7-18-53	2812	33.0			137,244
1	LA VERNIA /190 SAND/	GUADALUPE	M 6-20-60	189	19.0	12	1,141	4,844
1	LANE /AUSTIN CHALK/	CALDWELL	1949	1603	41.0			1,427
1	LARREMORE	CALDWELL	1928	1000	24.0	72	26,571	887,241
1	LAWLESS-RENSON /SAN MIGUEL/	MAVERICK	7-01-64	1049	35.0	11	251	1,840
1	LEESVILLE /POTH SAND/	GONZALES	6-03-57	2872	22.0			3,921
1	LEWING /NAVARRO SAND/	ATASCOSA	3-28-58	2872	25.0			1,056
1	LEWING /2934 SAND/	ATASCOSA	4-24-55	2934	33.0			25,534
1	LENTZ	BASTROP	7-14-41	2300	38.0	24	2,221	369,856
1	LEDN CREEK /AUSTIN CHALK/	BEXAR	1-16-54	1100	18.0			0
1	NO REPORTED PRODUCTION							

1	LIGHT	DIMMIT	1951	5809	42.0				347
1	LINNE /POTH -A- SAND/	WILSON	4-01-55	1362	22.0				1,156,615
1	LINNE /POTH -C- SAND/	WILSON	5-26-55	1686	22.0	103	45,659		33,433
1	LINNE, S. /POTH -A- SAND/	WILSON	7-07-66	1339	22.0	20	1,247		49,654
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	33	16,173		107,742
1	LITTLE TOM /-C- SAND/	ZAVALA	12-01-57	2761	19.0	132	1,218		1,023
1	LITTLE TOM /D/	ZAVALA	8-29-65	2845	10.0			8	1,950
1	LUMA ALTA	MCMULLEN	4-29-35	2200	21.0			24	2,765
1	LUMA ALTA, EAST /WILCOX/	MCMULLEN	8-09-56	7250	48.0				339,531
1	LUMA ALTA /WILCOX/	MCMULLEN	6-01-44	6865	37.0				946
1	LUNE OAK /COOKSEY SAND/ ABANDUNED.	BEXAR	1953	1416	36.0	335,022	24,422		976,661
1	LOS ANGELES /WILCOX -A- SD./	LA SALLE	5-21-54	3755	42.0				68,610
1	LUSOYA /AUSTIN GHALK/	BEXAR	1-26-57	1855	17.0			6	737
1	LUCAS CREEK /NAVARRO/	ATASCOSA	9-15-65	4047	27.0				32,049
1	LUCAS CREEK /NAVARRO, UP./	ATASCOSA	3-05-66	3884	25.0				610
1	LULING /EDWARDS/ SEPARATED FROM LULING-BRANYON FLD. 10-6-58.	CALDWELL	10-06-58	2364	37.0			12	14,955
1	LULING-BRANYON	CALDWELL	8-08-22	1900	36.0				214,472
1	LULING-BRANYON, W. /EDWARDS/	GUADALUPE	6-18-67	2233	20.5	117,011	2,356,119		134,596,944
1	LUND	THAVIS	3-26-49	982	34.0	6	2,229		2,229
1	LYSSY /CARRIZO -D- /	WILSON	5-07-63	2128	22.0				638
1	LYTLE /ANACACHO, LOWER/	BEXAR	5-30-54	1200	20.0	12	2,913		22,281
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0				3,490
1	MANFORD	GUADALUPE	11-30-29	2615	37.0	314	84,818		10,126,339
1	MAPLE HUGHES /1550 BURTON/	GUADALUPE	2-15-67	1560	16.0			10	468
1	MARSHA	BASTROP	8-24-49	1872	40.0			8	404
1	MASSIE WEST /PALUXY/	VAL VERDE	8-21-59	360	18.0			12	20,577
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0			36	967
1	MCHRTDE /SERPENTINE/	CALDWELL	6-09-55	2093	42.0				195,372
1	MILBUR /NAVARRO/	MILAM	4-04-60	3475	36.0				14,868
1	MILBUR, N. /2660 WILCOX/	MILAM	5-09-67	2658	21.6				10,585
1	MILBUR, SW /2800 WILCOX/	BURLESON	8-26-68	2787	23.0	12,385	117,786		176,865
1	MILBUR /2760 WILCOX/	BURLESON	M 1-13-67	2764	24.0				0
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	2,374	31,625		57,376
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	41	3,604		33,636
1	MISSION	BEXAR	1940	900	27.0	1,328	47,774		5,148,367
1	MONKSFIELD /350 SAND/	BEXAR	5-16-56	350	34.0				623
1	MUNTHALIA /BUDA LIME/	GONZALES	6-15-54	5648	32.0				6,578
1	MOSSER, HARRY	WILSON	1951	7710	30.0				190
1	MOURSUND /NAVARRO/	ATASCOSA	4-16-56	4920	39.0				2,830
1	MUIL	ATASCOSA	5-28-46	9010	43.0				884
1	MUIL /CARRIZO SAND/	ATASCOSA	12-09-51	2673	42.0	6	454		142,826
1	MUIL /QUEEN CITY SAND/	ATASCOSA	4-21-51	2212	21.0	6	571		56,965
1	MULA PASTURE /WILCOX, LOWER/	MCMULLEN	9-06-52	5264	42.0				106,622
1	MUNSON	MCMULLEN	8-29-38	1213	21.0	10	963		3,167
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	32	2,251		296,856
1	NIXON	GONZALES	9-15-50	5839	24.0				55,212
									29,736

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								23,932
1	NIXON /POTH SAND/	WILSON	4-07-56	4790	31.0			588,016
1	NOACK	WILLIAMSON	1933	900	39.0	44	2,136	10,546
1	O'LEARY /AUSTIN CHALK/	CALDWELL	2-24-55	1932	37.0			
	O'LEARY /AUSTIN CHALK/ AND WOLF CREEK FLDS. COMBINED WITH SPILLER FLD., HEARING 2-16-56.							372
1	DPOSSUM CREEK	MCMULLEN	1-16-56	6522	42.0			3,043
1	PAIGE /AUSTIN/	BASTROP	10-05-60	6167	33.0			26,871
1	PAIGE /BUDA/	BASTROP	8-20-59	6968	24.0			4,347
1	PALMER /CARRIZO/	WILSON	3-01-56	447	23.0	2	20	7,221
1	PALMER /POTH SAND/	WILSON	11-10-53	2810	25.0			124
1	PALMER /WILCOX *E-/	WILSON	12-17-54	2210	25.0			2,517
1	PATRICK	MCMULLEN	5-04-64	4765	42.0			
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./		5-4-64,					45,830
1	PATTESON /CARRIZO/	GONZALES	9-10-57	1391	32.0	36	1,769	6,167,475
1	PEARSALL /AUSTIN CHALK/	FRIO	12-28-36	5200	34.0	20,042	50,193	2,970
1	PEARSALL /BUDA LIME/	FRIO	10-08-61	5930	39.0			8,330
1	PEARSALL /BUVA, S./	FRIO	8-19-67	5993	36.0	10,735	5,412	6,839,330
1	PEARSALL /NAVARRO SAND/	FRIO	1-26-24	3900	26.0	20,329	82,279	1,133,180
1	PEARSALL /OLMOS *A-/	FRIO	11-20-62	4124	26.0	12,486	216,308	32,715
1	PEELER /4180 WILCOX/	ATASCOSA	5-29-58	4161	43.0		60	16,060
1	PEG /AUSTIN CHALK/	BASTROP	12-16-57	1510	37.0	1		17,066
1	PEG /BUDA LIME/	BASTROP	7-04-57	1892	39.0		976	51,529
1	PEG, N. /AUSTIN CHALK/	BASTROP	1-30-63	1550	38.0	11		8,171
1	PHILTOP	BEXAR	1938	1114	23.0			15,012
1	PIERSON /1500 SERPENTINE/	BASTROP	9-08-55	1503	41.0	9	445	32,428
1	PILGRIM /BARTOSH SAND/	GONZALES	5-17-55	3340	24.0	12	743	497,886
1	PLEASANTON /CARRIZO SAND/	ATASCOSA	5-10-54	2152	22.0	48	20,821	22,494
1	PLEASANTON, E. /ESCONDIDO/	ATASCOSA	6-22-68	4667	41.9	13	22,494	186,459
1	PLEASANTON /EDWARDS LIME/	ATASCOSA	1-04-51	8157	30.0	22,504	7,378	26,139
1	PLEASANTON /RECKLAW/	ATASCOSA	9-04-52	2180	19.0	12	1,278	13,425
1	PLEASANTON, S. /ANACACHO/	ATASCOSA	2-04-57	7440	27.0	1,188	378	1,857,643
1	PLEASANTON, S. /CARRIZO SAND/	ATASCOSA	7-22-52	1887	18.0	108	90,195	0
1	PLEASANTON, S. /EDWARDS/	ATASCOSA	6-15-57	8120	42.0			38,965
1	PLEASANTON, S. /NAVARRO/	ATASCOSA	2-01-55	5223	28.0	8	1,299	201,075
1	PLEASANTON, S. /QUEEN CITY/	ATASCOSA	12-01-56	1616	19.0	24	11,290	24,981
1	PLEASANTON, S. /SPARTA/	ATASCOSA	1-23-53	492	19.0	12	1,708	83,651
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	2,640	39,414
1	POTH, NORTH /AUSTIN CHALK/	WILSON	2-24-58	6157	34.0			30,216
1	POTH, NORTH /BUBA LIME/	WILSON	11-08-57	6332	42.0			3,165,318
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	7,738	42,066	

1	PRUITT, S. /OLMOS/ TRANS. TO PRUITT, SOUTHEAST /OLMOS/ EFF. 7-1-56,	ATASCOSA	10-01-55	5021	38.0				74,916
1	QUINNSACHE	ATASCOSA	7-12-55	5021	38.0				
1	R. P. HOLLAND /BUDA LIME/	LA SALLE	1947	3750	33.0	54,042	136,172		2,376,647
1	RAINBOW BEND	WILSON	6-15-62	5090	36.0				390
1	RAINBOW BEND, SW. /CARRIZO/	LA SALLE	1947	5253	45.0				33,646
1	REASOR /COOKSEY SAND/	LA SALLE	4-07-68	3245	25.0				4,904
1	REDING /POTH -B-/	BEAR	M 12-14-56	1816	42.0	8	4,419		4,419
1	REDING /POTH SAND/	WILSON	12-01-64	2372	26.0	201	4,024		112,975
1	REDROCK	WILSON	3-05-64	2462	26.0	24	7,346		34,071
1	REDROCK, W. /AUSTIN CHALK/	BASTROP	1939	3390	37.0	12	507		7,867
1	RENSHAW /CARRIZO/	BASTROP	7-30-66	2426	42.0				453
1	RIDDLE	ATASCOSA	12-13-59	3213	22.0	734	15,950		1,406
1	RINEHART /AUSTIN CHALK/	BASTROP	6-12-38	1770	39.0	10	1,257		227,880
1	ROCKY CREEK	BEAR	1-24-56	1163	20.0	180	13,684		200,374
1	ROCKY CREEK, EAST /2-B SAND/	DIMMIT	8-21-50	2114	29.0				575,765
1	ROCKY CREEK, EAST /3-B SAND/	DIMMIT	3-27-57	2170	25.0	22	592		10,174
1	ROCKY CREEK, EAST /4-B SAND/	DIMMIT	2-28-58	2201	28.0	12	1,352		14,042
1	ROCKY CREEK, EAST /4-C SAND/	DIMMIT	10-04-56	2393	39.0	11	887		8,028
1	ROCKY CREEK /OLMOS 3-D/	DIMMIT	11-16-56	2426	37.0				46,827
1	ROCKY CREEK /OLMOS 3-E/	DIMMIT	8-14-56	2224	39.0	315	552		6,158
1	ROCKY CREEK, W. /2250 OLMOS/	DIMMIT	8-04-56	2212	39.0	824	974		95,391
1	RODRIGUEZ /SHALLOW/	LA SALLE	6-20-55	2260	34.0				19,368
1	RONNIE /QUEEN CITY SAND/	FRID	4-11-54	412	26.0	869	106,210		6,591
1	RONNIE, SW. /AUSTIN CHALK/	LA SALLE	9-10-51	890	16.0	12	1,718		1,451,267
1	SPL /OLMOS 4-B SAND/	MAVERICK	11-19-67	8230	29.9	331	190		22,205
1	SACATOSA /EAGLE FORD/	MAVERICK	8-14-56	1288	38.0				676
1	SACATOSA /NAVARRO/	MAVERICK	4-22-55	3127	29.0				6,987
1	SACATOSA /SAN MIGUEL #1 SAND/	MAVERICK	7-28-59	251	29.0				23,687
1	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60,	MAVERICK	12-08-56	1248	40.0	1,329,016	1,374,752		1,412
1	SACATOSA /SAN MIGUEL #5 SD./	MAVERICK	11-15-59	1890	37.0				8,154,238
1	SACATOSA /1880 LIME/	MAVERICK	8-31-59	1880	26.0				8,335
1	SACATOSA /2780 AUSTIN/	MAVERICK	3-18-65	2880	31.0	1,880	3,811		62,087
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0				4,873
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0	47,391	1,197,986		63,755,291
1	SALT FLAT, WEST /EAGLE FORD/	CALDWELL	3-04-56	2080	36.0				31,186
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0	10	405		7,605
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0				33,894
1	SAN MIGUEL CREEK /C-5/	MCMULLEN	12-10-54	5629	24.0	1,490	9,920		174,678
1	SAN MIGUEL CREEK /C-25 SAND/	MCMULLEN	9-05-59	6132	36.0	12	7,491		72,044
1	SAN MIGUEL CREEK NE., /WILCOX/	MCMULLEN	12-12-67	6274	41.0	11	2,794		40,297
1	SAN MIGUEL CREEK, SEG. -A- /W-5/	MCMULLEN	9-07-62	5954	43.0	11,111	6,274		2,794
1	SAN MIGUEL CREEK, SEG. -C- /W-4/	MCMULLEN	8-29-60	5680	35.0				50,931
1	SAN MIGUEL CREEK, SEG. -D- /C-15/	MCMULLEN	10-16-60	5561	33.0				14,502
1	SAN MIGUEL CREEK, SEG. -D- /C-25/	MCMULLEN	7-19-60	6040	39.0	2,931	27,790		261,365
1	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60,					1,133	14,891		171,123
1	SAN MIGUEL CREEK, SEG. -D- /W-2/	MCMULLEN	11-21-60	5134	33.0	7,385	11,983		142,082

OIL AND GAS DIVISION

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	SAN MIGUEL CREEK, SEG. =D- /W-2=A/	MCMULLEN	10-10-60	5108	35.0	10	4,379	51,237
1	SAN MIGUEL CREEK, SEG. =D- /W-2=B/	MCMULLEN	10-10-60	5145	35.0	662	3,141	49,406
1	SAN MIGUEL CREEK, SEG. =D- /W-5/	MCMULLEN	10-31-60	5725	37.0	1,872	1,153	35,568
1	SAN MIGUEL CREEK, SEG. =E- /W-3B/	MCMULLEN	10-30-61	5464	29.0	12	2,806	32,494
1	SAN MIGUEL CREEK /SEG. E, W-4/	MCMULLEN	9-11-64	5655	33.0	8,197	17,328	138,436
1	SAN MIGUEL CREEK, SEG. =E- /W-5/	MCMULLEN	10-09-61	5917	39.0	4,901	5,568	46,331
1	SAN MIGUEL CREEK, SEG. F. /C-5/	MCMULLEN	1-08-63	5415	33.0			35,724
1	SAN MIGUEL CREEK, SEG. J /W-2/	MCMULLEN	5-19-67	5134	35.2	9	3,554	11,503
1	SAN MIGUEL CREEK, SEG. K /W-2/	MCMULLEN	7-25-64	5117	33.0	12	7,666	45,118
1	SAN MIGUEL CREEK /WILCOX C-15/	MCMULLEN	7-28-54	5742	29.0	5,884	11,943	344,927
1	SAN MIGUEL CREEK /WILCOX SD. #5/	MCMULLEN	8-01-56	5784	36.0			18,623
1	SAND HOLLOW /3700 SD.//	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OAK /POTH B/	WILSON	8-16-65	2164	20.0	5	142	2,314
1	SANER RANCH /SAN MIGUEL/	MAVERICK	11-03-65	1460	10.0	2	1,752	30,325
1	SASPANCO	WILSON	M 10-13-49	2846	24.0			1,209,683
1	SAYERSVILLE /BUDA/	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT /AUSTIN CHALK/	HAYS	3-23-55	743	25.0			0
1	SCOTTY /BARTOSH SAND/	WILSON	5-27-54	1610	27.0	96	28,681	906,217
1	SEGUIN	GUADALUPE	1948	1192	12.0			1,156
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	645	13,376	175,479
1	SLEEPY CREEK /NAVARRO/	FRIO	10-05-54	2403	42.0			54,888
1	TRANS. INTO BEAR CREEK, 1-1-63							9,626
1	SOLDIERS LAKE /6-A OLMOS/	DIMMIT	10-19-59	3540	36.0			13,840,662
1	SOMERSET	BEXAR	M 1911	1001	32.0	1,937	134,056	17,131
1	SOMERSET /ANACACHO/	BEXAR	M 3-06-58	1378	26.0	11	872	1,384,254
1	SOUTHTON	BEXAR	5-11-22	900	34.0	146	29,642	5,937
1	SPEARS /REKLAW/	WILSON	10-01-56	585	17.0			3,322,951
1	SPILLER	CALDWELL	M 1938	2290	38.0	39,814	517,847	
1	OLEARY /AUSTIN CHALK/ & WOLF CREEK FLODS. COMBINED WITH SPILLER FLD., 3-1-56.							603,841
1	STACY /OLMOS =A- /	FRIO	3-17-55	4280	36.0	600	30,125	27,878
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	26	3,170	285,985
1	STOCKDALE /AUSTIN CHALK/	WILSON	3-01-58	4883	31.0			28,380
1	STOCKDALE, EAST /BUDA/	WILSON	7-31-62	5098	31.0			200,913
1	STOCKDALE, EAST /CHALK, LOWER/	WILSON	2-20-62	5013	34.0			93,399
1	STOCKDALE, EAST /CHALK, UPPER/	WILSON	12-10-62	4770	34.0	29	290	1,674
1	STOCKDALE, EAST /GEORGETOWN/	WILSON	7-13-62	5169	32.0			43,300
1	STOCKDALE, N. /CHALK, UPPER/	WILSON	5-22-63	4856	36.0			18,463
1	STOCKDALE, N. /CHALK, UPPER/	WILSON	5-11-67	4771	34.0	558	8,935	162
1	STRAUS /3320 MIDDLE OLMOS/	DIMMIT	1-07-60	3320	40.0			481,940
1	STULTING	GONZALES	10-22-51	2036	22.0	52	12,816	

1	SUTTON /NAVARRO SAND/	ATASCOSA	10-23-58	3687	48.0				
1	T-HD /REKLAW/	WILSON	6-20-58	619	24.0				1,514
1	T-E-A /MIHANDO, UPPER/	MCMULLEN	6-11-55	2006	23.0				350
1	TAYLOR INA	MEDINA	2-02-36	350	16.0	2,585	3,408		129,163
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	1,725	90,102		1,871,834
1	THIRTEEN /AUSTIN/	DIMMIT	6-11-59	5804	37.0	137	73,854		1,252,858
1	THIRTEEN, EAST /3470 OLMOS/	DIMMIT	10-27-59	3476	48.0	1,795	8,764		53,131
1	THIRTEEN, E. /3500/	DIMMIT	7-28-64	3517	35.0	212,826	124,064		689,122
1	THIRTEEN, E. /3600 OLMOS/	DIMMIT	6-09-63	3972	38.0	1,095	1,169		6,136
1	THIRTEEN, E. /3650 OLMOS/	DIMMIT	5-27-60	3650	38.0				3,159
1	THIRTEEN, W. /3450 OLMOS/	DIMMIT	9-20-65	3458	41.0				6,212
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	168	1,478		11,777
1	TILDEN, S. /5770 WILCOX SD./	MCMULLEN	11-10-59	5772	41.0	6,633	4,501		2,324,492
1	TILDEN, SOUTH /6500/	MCMULLEN	12-24-61	6450	43.0	10	1,115		4,672
1	TILDEN, SOUTHEAST /650/	MCMULLEN	9-12-54	651	21.0				3,457
1	TUALSON /OLMOS -A-/	FRIO	1-27-63	4222	26.0				564
1	TURCH /ATLAS/	ZAVALA	5-18-58	3165	35.0	36	10,636		85,380
1	TURCH /KING/	ZAVALA	5-05-58	3006	34.0	2,395	4,711		90,820
1	TURCH, SEG. "B" /KING/	ZAVALA	10-01-58	3035	35.0	25,039	46,184		445,385
1	TURCH, SEG. "C" /ATLAS/	ZAVALA	12-23-61	3217	32.0	955	675		123,736
	SEPARATED FROM TURCH, SEG. "B" /KING/,, 5-1-60.					60	93		137,055
1	TURCH, SEG. "C" /KING/	ZAVALA	5-01-60	3027	35.0				
	SEPARATED FROM TURCH, SEG. "B" /KING/,, 5-1-60.					15,561	42,774		469,955
1	TURTUGAS /OLMOS 3960/	ZAVALA	2-25-62	3966	29.0				11,692
1	TORTUGAS /OLMOS 4030/	ZAVALA	5-17-62	4032	29.0				4,233
1	TOUCHSTONE, EAST /OLMOS -A-/	FRIO	10-14-57	3643	37.0	12	4,144		129,703
1	TOUCHSTONE /OLMOS -A-/	FRIO	7-28-57	3600	37.0	834	4,639		200,548
1	TURNEY	EDWARDS	5-01-39	600	20.0	24	7,936		7,936
1	TWO FINGERS, S. /5550 WILCOX/	LA SALLE	7-15-60	5549	49.0	4,896	7,547		84,463
1	TWO FINGERS /WILCOX/	LA SALLE	3-28-56	5392	48.0	1,098	2,318		52,238
1	UNITED	GUADALUPE	1944	2808	39.0				17,364
1	VELMA /BUDA LIME/	ATASCOSA	9-16-55	7362	30.0				2,225
1	VELMA /ESCONDIDA/	ATASCOSA	6-21-55	4635	38.0	2,287	6,985		399,210
1	VERDI /5600/	ATASCOSA	12-09-53	5665	17.0	10	1,284		5,694
1	VERNA /ANACACHO/	ATASCOSA	9-20-61	2062	32.0	8	563		10,677
1	VESPER /OLMOS/	LA SALLE	5-05-56	5008	38.0				16,658
1	VESPER /OLMOS B/	LA SALLE	8-07-68	5054	42.0	319	3,890		3,890
1	VON ORMY	BEXAR	6-24-31	700	36.0	634	135,319		1,087,481
1	W. B. M. /POTH -A-/	WILSON	7-21-61	1315	18.0				308
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	9	367		26,009
1	WALNUT CREEK /DALE LIME/	CALDWELL	10-01-48	1120	37.0				3,845
1	WALT /PALUXY/	EDWARDS	M 6-22-61	284	17.0				25,222
1	WALTON /NAVARRO/	ATASCOSA	1955	4290	41.0				139,091
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.								
1	WARDLAW	EDWARDS	10-03-47	800	18.0				26,508
1	WASHBURN, EAST /4800/	LA SALLE	6-06-61	4862	40.0	3,060	8,005		123,219
1	WASHBURN, EAST /5100/	LA SALLE	4-08-63	5171	47.0	9,697	9,930		114,351
1	WASHBURN, NORTH /WILCOX -M- SD./	LA SALLE	3-21-58	4718	47.0	9,334	22,173		715,732

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
1	WASHBURN, WEST /WILCOX -T-/	LA SALLE	5-11-58	5283	46.0	184	800	40,669
1	WASHBURN, WEST /WILCOX -Y-/	LA SALLE	11-23-59	5564	58.0			1,657
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899
	DIV. INTO VARIOUS SANDS, 6-1-60.							
1	WASHBURN RANCH, WEST /4800/	LA SALLE	4-27-62	4831	44.0	2,365	1,314	15,404
1	WASHBURN RANCH, WEST /5100 SD./	LA SALLE	6-01-60	5100	42.0			4,568
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH, W./5100 WILCOX, W.	LA SALLE	8-24-68	5084	41.0	7,913	8,710	8,710
1	WASHBURN RANCH /5100 SD./	LA SALLE	6-01-60	5150	40.0	7,076	8,531	127,597
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	WASHBURN RANCH /5500 SD./	LA SALLE	6-01-60	5500	42.0	14,579	17,802	303,912
	DIV. FROM WASHBURN RANCH, 6-1-60.							
1	HEAVER & OLSON /POTH/	WILSON	7-20-59	1460	28.0	36	23,724	324,609
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	37,941	251,467	7,868,420
1	WEIGANG /REKLAU/	ATASCOSA	9-16-67	3747	29.0	6,198	22,641	32,535
1	WEIGANG /REKLAU, SEG. A/	ATASCOSA	9-17-67	3764	26.0	1,961	3,716	6,829
1	WEIGANG, WEST /CARRIZO/	ATASCOSA	9-12-52	3810	24.0			11,981
1	WHEELER-MAG /1200/	MCMULLEN	11-06-65	1193	15.0	159	23,903	66,507
1	WHERRY & GREEN /CARRIZO/	ATASCOSA	8-11-52	1690	19.0	102	3,842	194,677
1	WHERRY & GREEN /REKLAU/	ATASCOSA	3-26-52	1710	20.0	36	7,531	332,227
1	WHITE KITCHEN /CARRIZO/	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITSETT /5900 WILCOX/	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLIAM HARRY /3RD COCKRILL SD./	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN /BARTOSH/	GONZALES	1-29-57	3169	21.0			1,331
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923
	EFF. 10-1-55 WINTER GARDEN FLD. WAS DIVIDED INTO WINTER GARDEN /2-SD./, /3-A SD./, /4-B SD./ & /4-C SD./ FLDs.							
1	WINTER GARDEN, E. /SAN MIGUEL/	DIMMIT	4-27-59	3156	41.0			4,765
	TRANS. FROM WINTER GARDEN /4-C SAND/ EFF. 5-18-59. NOT A DISCOVERY.							
1	WINTER GARDEN, E. /3-A SD., F.B.2/	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. /3-D SAND/	DIMMIT	7-20-57	2809	39.0	2,047	1,303	130,254
1	WINTER GARDEN, E. /4-ASD., F.B.2/	DIMMIT	9-19-57	2759	40.0			7,912
1	WINTER GARDEN, E. /4-F SD., F.B.2	DIMMIT	2-12-60	2901	39.0	345	532	35,408
1	WINTER GARDEN, E. /4-G SAND/	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. /2800/	DIMMIT	12-03-64	2806	32.0	12	166	2,412
1	WINTER GARDEN /OLMOS 3-SD./	DIMMIT	12-10-54	2536	44.0			56,395
	DIVIDED INTO 3-A & 3-D SANDS.							
1	WINTER GARDEN /OLMOS 4-SD./	DIMMIT	6-05-55	1955	40.0			0
	EFF. 10-1-55, DIVIDED INTO WINTER GARDEN /4-B SAND/ & /4-C SAND/ FIELDS.							
1	WINTER GARDEN S. /6-C SD.F.B.1/	DIMMIT	5-19-58	2006	39.0			869

1	WINTER GARDEN /S./6-C SD., F.B.2/	DIMITT	5-19-58	3060	39.0				
1	WINTER GARDEN /2-SAND/	DIMITT	10-01-55	2561	41.0				300
	TRANSFERRED FROM WINTER GARDEN		10-1-55.			412	3,057		268,758
1	WINTER GARDEN /3-A SAND/	DIMITT	10-01-55	2566	41.0				
	TRANSFERRED FROM WINTER GARDEN & WINTER GARDEN		/OLMOS 3-SAND/			1,483	1,475		314,541
1	WINTER GARDEN /3-D SAND/	DIMITT	10-01-57	2626	44.0				
	TRANS. FROM WINTER GARDEN /OLMOS 3-SO./								38,059
1	WINTER GARDEN /3-D SAND, SOUTH/	DIMITT	5-04-56	2670	40.0				
1	WINTER GARDEN /4-A SAND/	DIMITT	5-06-56	2689	43.0				30,420
1	WINTER GARDEN /4-B SAND/	DIMITT	10-01-55	2636	44.0				5,620
	TRANS. FROM WINTER GARDEN & WINTER GARDEN		/OLMOS 4-SAND/				12	1,241	144,271
1	WINTER GARDEN /4-B SAND, SOUTH/	DIMITT	6-19-56	2719	43.0				
1	WINTER GARDEN /4-C SAND/	DIMITT	10-01-55	2739	44.0				
	TRANS. FROM WINTER GARDEN & WINTER GARDEN		/OLMOS 4-SAND/			342	2,127		81,378
			FLDS. 10-1-55.			1,543	532		123,821
1	WINTER GARDEN /4-C SAND, SOUTH/	DIMITT	6-28-56	2736	43.0				
1	WINTER GARDEN /4-D-1, SOUTH/	DIMITT	8-24-56	2799	40.0				10,631
1	WINTER GARDEN /6 SAND/	DIMITT	10-14-57	2821	34.0	24	830		55,466
1	WIPFF /GEORGETOWN/	HAVERICK	10-14-65	5565	37.0				9,275
1	WIPFF /2100 GEORGETOWN/	HAVERICK	4-11-66	2115	37.0				3,271
1	WIPFF /2150 GEORGETOWN/	HAVERICK	12-09-67	2048	35.0	14	29,360		73,176
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0	10	24,132		24,132
	WOLF CREEK AND OLEARY /AUSTIN CHALK/		FLDS. COMBINED WITH SPILLER FLDS.,						35,497
	HEARING 2-16-56.								
1	WOODFORD /BUDA LIME/	BELL	1952	1087	23.0				
1	YANCY	MEDINA	1938	818	18.0				160
1	YUAST	BASTROP	11-04-28	1500	27.0				510
1	ZOHOROSKI	GUADALUPE	7-19-31	2200	35.0				1,113,052
	COMBINED INTO DARST CREEK /BUDA/,		EFF. 1-1-63.						387,460
1	ZUMWALT /ARNIM SAND/	GONZALES	3-01-53	2060	22.0				
2	A-H-R /COOK MOUNTAIN/	GOLIAD	3-07-68	5267	45.0	35	5,733		22,971
2	A-H-R /2ND WILCOX, MASSIVE/	GOLIAD	10-29-67	8810	31.5	2,683	464		464
2	A-R-R/3RD. WILCOX, MASSIVE/	GOLIAD	2-20-68	9103	31.0	429,445	32,910		40,372
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0	6,299	5,460		5,460
2	ALBRECHT /YEGUA/	GOLIAD	6-09-52	4642	17.0				18,936
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.					19	1,179		205,858
2	ALHRECHT /4500 PETTUS/	GOLIAD	12-20-58	4479	44.0				
2	ALDRICH /BOLLING/	JACKSON	3-13-57	8632	56.0				1,609
2	ALKEK, EAST /FRIO/	GOLIAD	12-27-55	3657	27.0				1,588
2	ALKEK /FRIO SD/	GOLIAD	4-28-54	3427	24.0				20,111
2	ALKEK, NORTH /FRIO/	GOLIAD	1-22-56	3350	25.0				9,000
2	ALKEK, NORTH /3450 SAND/	GOLIAD	4-06-56	3450	23.0	12	215		207,381
2	ALMA BELL /4100/	LIVE OAK	3-14-60	4100	39.0				10,211
2	ALDE /CATAHOULA/	VICTORIA	3-17-54	2645	23.0				240
2	AMADOR /WILCOX, A-1/	DEWITT	8-27-58	7990	42.0				2,250
2	ANAQUA	VICTORIA	7-16-48	5527	34.0				50,137
2	ANAQUA, NORTH /5600/	VICTORIA	7-25-68	5601	34.0	594	6,037		682,016
2	ANAQUA, NORTH /5800/	VICTORIA	10-01-68	5806	32.9	5,938	11,264		11,264
2	ANGEL CITY /PETTIT/	GOLIAD	7-24-53	4468	40.0	1,983	1,526		1,526
									177

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	ANGELINA WOOD /3780/	BEE	2-12-60	3780	22.0			2,939
2	ANNA ROSE /PETTUS/	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING /BROUGHTON -A=/	JACKSON	M 8-17-56	7809	37.0			67,709
2	APPLING /BROUGHTON -B=/	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING /KOPNICKY -A=, UPPER/	JACKSON	M 3-26-56	8508	39.0			20,022
2	APPLING /KOPNICKY -D=/	JACKSON	M 12-05-56	8562	37.0	83,786	4,423	280,470
2	APPLING /MI. KOPNICKY, SEG. A/	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING /MI. KOPNICKY, SEG. -B=/	JACKSON	M 4-27-55	8521	41.0			291,174
2	APPLING /MIDDLE KOPNICKY, SEG. -C=/	JACKSON	M 6-07-55	8506	37.0	2,160,676	107,275	1,909,160
2	APPLING /NORTH /MELBOURNE/	JACKSON	M 5-28-58	8528	42.0			168,659
2	APPLING, NORTH /MELBOURNE, LOWER	JACKSON	M 8-22-59	8682	42.0			147,865
2	APPLING, N. SEG. -B= /MELBOURNE/	JACKSON	M 7-29-58	8550	50.0			65,684
2	APPLING /SEGMENT B-BROUGHTON/	JACKSON	M 9-11-66	7789	40.0	9,804	5,150	27,706
2	APPLING, NORTH /SELLS SAND/	JACKSON	M 10-27-58	7680	43.0	782,040	16,500	346,932
2	APPLING /SEG. C, WHITE/	JACKSON	M 6-04-65	7778	37.0			8,674
2	APPLING /SEG. 2 WHITE/	JACKSON	M 12-14-64	7710	41.0	8,831	4,623	32,050
2	APPLING, SEG. 3 /FRANKSON/	JACKSON	M 6-09-64	8131	42.0	14,795	11,643	63,338
2	APPLING, SEG. 3 /WHITE SAND/	JACKSON	M 7-30-59	7686	40.0	68,635	41,744	359,053
2	APPLING /SEG. 4 FRANKSON/	JACKSON	M 12-27-66	8095	41.6	65,047	16,914	40,204
2	APPLING SEG. 5 /BROUGHTON SAND/	CALHOUN	12-21-57	7774	40.0			53,926
2	APPLING, SEG. 5 /NEED, UPPER/	CALHOUN	9-22-60	8160	41.0			2,065
2	APPLING, SEG. 5 /WHITE SAND/	CALHOUN	7-20-58	7663	41.0	7,509	3,264	93,458
2	APPLING /SEG 12, FRANKSON/	JACKSON	M 5-11-64	8145	42.0	19,676	8,502	88,062
2	APPLING /WHITE SAND/	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING /7600 -B- SAND/	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING /7600 OLD SD., FAULT SEG. 2/	JACKSON	M 5-04-60	7680	40.0			20,273
2	ARNECKEVILLE /HILCOX -B- SD./	DEWITT	3-22-51	7683	36.0			99,705
2	BARR /SAND NO. 5/	JACKSON	1-16-56	5681	42.0			6,676
2	BALFOUR /YEGUA 4800/	DEWITT	4-02-64	4807	46.0	37,637	2,873	16,327
2	BALFOUR /4800 COCKFIELD/	DEWITT	4-29-65	4828	46.0	21,118	1,316	15,034
2	BARRY /YEGUA -K=/	DEWITT	3-30-60	4984	46.0	12	2,764	47,830
2	BARVO, E. /4250 PETTUS/	GOLIAD	8-14-66	4251	49.0			5,667
2	BARVO, E. /4455 YEGUA/	GOLIAD	6-09-66	4461	48.0			813
2	BARVO /PETTUS SAND/	GOLIAD	M 6-01-53	4141	48.0	2	39	294,851
2	BARVO /PETTUS, SEGMENT B/	GOLIAD	M 3-05-55	4109	47.0	11,937	54,683	1,242,226

2	BARVO /YEGUA SAND/	GOLIAD	M	9-15-53	4323	47.0				
2	BATTLE	VICTORIA		9-19-50	4756	28.0				104,387
2	BATTLE /FLT.BLK.,N.,GUTMAN SD./	VICTORIA		4-04-53	4847	27.0	2,372	5,888		181,370
2	BAUMAKER /FRIO/	BEE		2-02-52	3920	23.0	1,196	1,089		94,551
2	BEE LINE /TYNAN SAND/	BEE		12-05-67	3672	34.5				191,882
2	BEEVILLE, NORTH /HOCKLEY/	BEE		4-12-57	3760	40.0	1,052	1,696		3,239
2	BEEVILLE, NORTH /WLCOX-LULING/	BEE		7-09-58	9221	46.0		258	1,177	35,194
2	BEN SHELTON	VICTORIA		12-14-49	7420	44.0				101
2	BEN SHELTON /5546 SAND/	VICTORIA		3-20-52	5546	32.0	20,857	12,342		1,184,942
2	BENNVUE, E. /6400 FRIO/	JACKSON		3-13-68	6404	38.0				82,252
2	BENNVUE, E. /6440 FRIO/	JACKSON		1-06-68	6449	40.0	8,621	5,258		5,258
2	BENNVUE, E. /6440, W./	JACKSON		4-15-68	6458	37.0	44,712	31,527		31,527
2	BENNVUE, E. /6450 FRIO/	JACKSON		11-17-67	6450	41.0	60,451	11,306		11,306
2	BENNVUE, E. /6480, W./	JACKSON		7-08-68	6489	38.0	40,868	9,394		10,781
2	BENNVUE, E. /6550 W./	JACKSON		4-05-68	6508	36.0	1,735	723		723
2	BENNVUE, E. /6550 FRIO/	JACKSON		6-15-67	6564	41.0	40,140	1,341		1,341
2	BENNVUE, E. /6660/	JACKSON		4-05-68	6664	35.0	43,558	42,779		64,546
2	BENNVUE, E. /6680/	JACKSON		3-26-68	6681	36.0	3,595	2,333		2,333
2	BENNVUE, E. /6950 FRIO/	JACKSON		11-11-67	6951	42.0	49,200	11,375		11,375
2	BERCLAIR /FRIO 2200 SAND/	GOLIAD	M	4-14-51	2223	21.0	25,866	28,520		28,520
2	BERCLAIR /FRIO 2700 SAND/	GOLIAD		5-29-54	2702	21.0	62,880	116,909		2,384,956
2	BERCLAIR /FRIO 3000/	GOLIAD	M	8-16-65	3036	28.0	1,017	3,110		89,392
2	BERCLAIR /VICKSBURG/	GOLIAD	M	3-06-50	3184	27.0	1,086	2,417		8,224
2	BERGER /FRIO, UP./	JACKSON		2-14-53	5635	28.0	93,940	313,004		7,858,886
2	BIG BILL /AUSTIN CHALK/	KARNES		2-05-62	10600	41.0				11,907
2	BIG JOHN /EDWARDS/	KARNES		11-01-60	10930	38.0				1,045
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.									
										192,770
2	BIG JOHN /EDWARDS, SEG. 1/	KARNES		4-26-61	10890	39.0				8,674
2	BLANCONIA	BEE		9-26-43	4959	25.0	47,462	44,24		1,046,294
2	BLANCONIA /MIDDLE/	BEE		1-01-52	5000	29.0				61,407
2	BLANCONIA, SOUTH	BEE		5-22-48	5230	31.0	2,186	26,679		1,651,635
2	BLANCONIA, SOUTH /FRIO/	BEE		8-04-55	4091	22.0				4,063
2	BLOOMINGTON, E. /5260/	VICTORIA		1-07-68	5270	25.7	13,584	6,938		6,938
2	BLOOMINGTON /MARGINULINA SD/	VICTORIA		12-08-53	4599	23.0				18,258
2	BLOOMINGTON /MARG. STRINGER/	VICTORIA		4-18-63	4645	24.0				6,519
2	BLOOMINGTON /4600/	VICTORIA		4-26-47	4600	23.0	601,440	649,665		22,963,491
	FORMERLY CARRIED AS BLOOMINGTON FIELD.									
2	BLOOMINGTON /4900 -A- SAND/	VICTORIA		1900	4900	23.0				111,837
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50, COMBINED WITH BLOOMINGTON /4900/, 7-1-58.									
2	BLOOMINGTON /4900 -B- SD./	VICTORIA		1900	4900	23.0				72,383
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50, COMBINED WITH BLOOMINGTON /4900/, 7-1-58.									
2	BLOOMINGTON /4900 -C- SD./	VICTORIA		1900	4900	23.0				247,531
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50, COMBINED WITH BLOOMINGTON /4900/, 7-1-58.									
2	BLOOMINGTON /4900 ZONE/	VICTORIA		7-01-58	4900	23.0		333	284	155,453
	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900									
2	BLOOMINGTON /6100 SAND/	VICTORIA		2-01-52	6076	40.0	47,035	27,462		209,226
2	BLOOMINGTON /6300/	VICTORIA		8-15-57	6298	43.0	27,073	22,181		218,424
2	BLOOMINGTON /6400 SAND/	VICTORIA		5-13-57	6347	42.0				3,831

OIL AND GAS DIVISION

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	BLOOMINGTON /6530/	VICTORIA	7-21-65	6546	46.0	73,852	29,944	74,319
2	BLOOMINGTON /6530 EAST/	VICTORIA	2-13-67	6551	47.7	1,165	657	7,370
2	BLUE BAYOU /5450 FRIO/	VICTORIA	6-24-64	5446	87.0			1,857
2	BLUE BAYOU /5580 FRIO/	VICTORIA	5-13-64	5603	35.0			349
2	BDEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BDEHM /ARNOLD SAND/	REFUGIO	3-23-51	5335	43.0	9	791	33,893
2	BDEHM /5300 SAND/	REFUGIO	12-17-50	5297	42.0			41,141
2	BOMBA /HAUSMAN/	GOLIAD	12-28-65	4858	47.0	2,576	3,693	12,807
2	BOMBA /JACOBS SAND/	GOLIAD	11-04-57	8385	57.0			17,173
2	BOMBA /2ND YEGUA/	GOLIAD	5-12-62	4852	46.0			30,049
2	BOMBA /YEGUA/	GOLIAD	1-15-62	4863	44.0			2,945
2	BOMBA /4840 YEGUA/	GOLIAD	1-09-54	4848	47.0	10	95	4,501
2	BOMER /3200 SAND/	LIVE OAK	5-08-66	4848	47.0	181	1,044	26,834
2	BONNIE VIEW	REFUGIO	7-11-58	3198	25.0	133,324	467,015	14,662,171
2	BONNIE VIEW /FQ-9 SAND/	REFUGIO	10-08-44	4575	24.0			2,176
2	BONNIE VIEW /FQ-25 SAND/	REFUGIO	1-09-54	6039	45.0			11,648
2	BONNIE VIEW /FQ-31-N/	REFUGIO	2-26-54	6108	22.0			27,239
2	BONNIE VIEW /FQ-61 SAND/	REFUGIO	9-02-66	6154	45.0	75,617	5,110	1,200
2	BONNIE VIEW /FT-18 SAND/	REFUGIO	1-09-54	6345	37.0			98,975
2	BONNIE VIEW /4200 D-1/	REFUGIO	1-09-54	5835	32.0	188,377	7,743	30,298
2	BONNIE VIEW /4200 SD-1/	REFUGIO	8-17-65	4220	24.0	2,721	3,550	6,291
2	BONNIEVIEW /5280/	RED RIVER	1948	4200	22.0			8,393
2	BONNIE VIEW /5975 SAND/	REFUGIO	11-06-65	5289	40.0			6,991
2	BONNIE VIEW /6200 SAND/	REFUGIO	2-10-57	5974	38.0			65,883
2	BOYCE	GOLIAD	4-25-47	6420	41.0			2,061,548
2	BOYCE NORTH /YEGUA/	GOLIAD	5-24-45	7638	34.0	51,427	18,548	9,977
2	BOYCE NORTH /4200/	GOLIAD	10-04-62	4405	47.0			1,460
2	BOYCE /PETTUS SAND/	GOLIAD	5-15-65	4227	42.0			106,914
2	BOYCE /SLICK/	GOLIAD	3-14-48	4245	45.0	455	890	494,472
2	BOYCE WEST	GOLIAD	9-04-53	7557	33.0	11,944	24,463	2,871
2	BOYCE /4450 SAND/	GOLIAD	1948	4208	47.0			31,065
2	BRANDT	GOLIAD	1955	4453	46.0			1,694,229
2	BRANDT NORTH /LULING/	GOLIAD	8-26-47	7708	32.0	75,090	16,440	226,403
2	BUCKEYE KNOLL, E. /HOCKLEY/	GOLIAD	8-22-62	7738	32.0	22,769	31,593	3,155
2	BUCKEYE KNOLL /HOCKLEY -C- SD-/	LIVE OAK	8-07-64	4063	49.0			165,756
2	BUCKEYE KNOLL /HOCKLEY, LOWER/	LIVE OAK	9-01-59	4038	32.0	210	752	420,769
2	BUCKEYE KNOLL /HOCKLEY, UPPER/	LIVE OAK	1-31-58	3918	36.0	14,970	25,656	144,110
2	BUCKEYE KNOLL /2ND PETTUS/	LIVE OAK	1-19-58	3894	32.0	6,800	8,435	5,691
2	BULLHEAD CREEK /5200 VKSBG./	LIVE OAK	5-20-58	4533	47.0			1,227
2	BURNELL	BEE	5-01-67	5212	40.0			6,686,704
2		KARNES	M 6-13-44	6778	36.0			

FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDS., 7-1-58.									
2	BURNELL /LULING/ SEPERATED FROM BURNELL FIELD 7-1-58,	KARNES	M	7-01-58	6778	36.0	416,811	288,957	4,110,269
2	BURNELL /MACKHANK/ SEPARATED FROM BURNELL FIELD 7-1-58,	KARNES	M	7-01-58	6778	36.0			12,536
2	BURNELL /MASSIVE/ SEPARATED FROM BURNELL FIELD 7-1-58,	KARNES	M	7-01-58	6778	36.0	63,555	44,749	392,328
2	BURNELL /REKLAW/ BURNELL /REKLAW, LOWER/	KARNES	M	6-10-56	6778	43.0	184,005	44,620	1,706,864
2	BURNELL /REKLAW, LOWER/	KARNES	M	6-02-57	6680	39.0	97	68	27,587
2	BURNELL /SLICK/ SEPARATED FROM BURNELL FIELD 7-1-58,	KARNES	M	7-01-58	6778	36.0	218,860	28,242	1,084,851
2	BURNELL, SOUTH	KARNES	M	7-25-37	3675	47.0		12	22,105
2	BURNELL /7850 WILCOX/	KARNES	M	6-12-60	7827	42.0			1,578,522
2	BURNETT /1ST HOCKLEY/	KARNES	M	2-14-56	4416	48.0			13,568
2	C. A. WINN, EAST /PETTUS, UP./	LIVE OAK		1-20-62	4960	45.0			107,376
2	C. A. WINN, EAST /4300/	LIVE OAK		8-15-60	4387	33.0	6,470	11,520	73,777
2	C. A. WINN /HOCKLEY 4300/	LIVE OAK		9-15-59	4271	40.0	2,160	2,706	396,283
2	C. A. WINN, NE. /4300 HOCKLEY/	LIVE OAK		12-24-62	4273	38.0	4,150	3,590	73,903
2	C. A. WINN /YEGUA 5320/	LIVE OAK		5-30-59	5318	46.0			113,514
2	C. A. WINN /YEGUA 5500/	LIVE OAK		8-06-59	5503	46.0			31,215
2	C. A. WINN /YEGUA 5800/	LIVE OAK		9-01-62	5796	44.0			9,393
2	CABEZA CREEK	GOLIAD		1944	7853	40.0	1,732	4,005	12,585
LSES. IN THIS FLD. SPLIT FEB. 1947 & TRANS. TO CABEZA CREEK PETTUS -M- & /SLICK/, WHICH WERE NEWLY NAMED FIELDS.									
2	CAREZA CREEK, EAST /PETTUS SAND/	GOLIAD		3-21-57	4373	49.0			2,783
2	CAREZA CREEK, E. /4600 YEGUA/	GOLIAD		7-05-55	4595	44.0			49,834
2	CAREZA CREEK /PETTUS/ THANS. FROM CABEZA CREEK FLD., FEB. 1947.	GOLIAD		2-01-47	4502	49.0	14,316	2,544	430,166
2	CABEZA CREEK /SLICK/ TRANS. FROM CABEZA CREEK FLD., FEB. 1947.	GOLIAD		11-26-44	7571	40.0	740,887	261,712	6,200,052
2	CABEZA CREEK, SOUTH	GOLIAD		9-18-45	8288	28.0	9,637	9,682	837,584
2	CAREZA CREEK, SOUTH /4747 YEGUA/	GOLIAD		5-13-65	4751	42.0	53,261	9,590	33,248
2	CAREZA CREEK, S. /5300 COOK MT./	GOLIAD		4-12-68	5302	49.0	38,012	14,453	14,453
2	CABEZA CREEK /YEGUA/	GOLIAD		12-17-62	4663	47.0	93,555	5,345	13,398
2	CANIZ /3400/	LIVE OAK	M	6-25-53	3408	28.0			1,550
2	CADLISH /JACKSON/	BEE		1951	4460	51.0			9,600
2	CAESAR	BEE		1934	3079	25.0	3,589	13,008	1,209,046
2	CAESAR, SOUTH	BEE		2-01-42	5604	42.0			6,661,999
FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.									
2	CAESAR, SOUTH /LULING/ SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63,	BEE		11-01-63	5604	42.0	108,907	81,484	418,474
2	CAESAR, SOUTH /SLICK/ SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63,	BEE		11-01-63	5604	42.0	41,033	8,861	63,232
2	CANNAN /6800/	BEE		1-25-52	6750	38.0	8,262	8,055	888,978
2	CARANCAHUA CREEK /T.M.=A, LD./	JACKSON		6-26-68	9597	49.0	167,062	135,549	135,549
2	CARANCAHUA CREEK /TM=A,LD, FB=A/	JACKSON		5-13-68	9626	54.0	25,198	30,575	30,575
2	CARANCAHUA CREEK /TM=A,LD,FB=B/	JACKSON		12-29-68	9664	49.2	3,985	3,327	3,327
2	CARANCAHUA CREEK /TM=B,LD FB=C/	JACKSON		8-01-68	9637	44.8			0

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	CARANCAHUA CREEK /TM=B, LD./	JACKSON	3-01-68	9657	53.0	247,642	229,581	229,581
2	CARANCAHUA CREEK /TM=B, LD, FB=A/	JACKSON	5-21-68	9636	54.0	19,596	19,861	19,861
2	CARANCAHUA CREEK /TM=B, LD, FB=B/	JACKSON	12-20-68	9686	53.5	4,699	3,947	3,947
2	CARANCAHUA CREEK /TM=R, LD FB=C/	JACKSON	7-21-68	9637	49.0			0
2	CARANCAHUA CREEK /TM=C, LD./	JACKSON	4-29-68	9699	49.0	30,948	28,033	28,033
2	CARANCAHUA CREEK /T.M. 9300/	JACKSON	6-26-68	9306	49.0	23,059	20,694	20,694
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH /WILCOX/	GOLIAD	12-12-53	7815	43.0			6,752
2	CHARCO, SE. /MACHANK/	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. /PETTUS/	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. /4650/	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARCO, SE. /4700 YEGUA/	GOLIAD	10-06-59	4752	50.0			19,935
2	CHICOLETE CREEK, E. /8650/	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, W. /5600 YEGUA/	LAVACA	8-08-55	5618	46.0			372
2	CHDATE /SLICK SAND/	KARNES	10-18-55	6864	35.0	12	2,844	79,501
2	CHDATE, S. E. /PETTUS/	KARNES	12-11-65	3786	49.0	4,610	5,735	19,228
2	CHRISTENSEN /PETTUS/	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS /7300 SAND/	DEWITT	1-13-53	7332	37.0			100,089
2	CIRCLE "A" /FRIO 5350/	GOLIAD	2-01-63	5354	33.0	34,850	51,773	295,993
2	CLAIRE /1ST HOCKLEY/	LIVE OAK	7-23-56	4840	40.0	462	2,887	47,372
2	CLAREVILLE /4500 HOCKLEY/	BEE	4-25-58	4492	43.0			12,444
2	CLARKSON /FRIO 5175/	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON /MASSIVE/	LIVE OAK	5-19-64	6902	42.0	1,994	2,607	20,082
2	CLAYTON, NE. /QUEEN CITY "A"/	LIVE OAK	9-24-66	4995	36.0	239,282	56,425	147,143
2	CLAYTON, N. E. /QUEEN CITY "B"/	LIVE OAK	5-23-66	5102	40.0	99,764	110,831	304,015
2	CLAYTON, NE. /SLICK 6570/	LIVE OAK	12-05-66	6569	36.0	5,064	4,732	15,005
2	CLAYTON /QUEEN CITY/	LIVE OAK	1-09-54	5119	44.0	9,366	11,273	636,630
2	CLAYTON /QUEEN CITY "A"/	LIVE OAK	M 4-17-59	4947	39.0	2,262	3,285	39,554
	DIV. FROM CLAYTON /QUEEN CITY "D"/ 5-1-59.							
2	CLAYTON /QUEEN CITY "B"/	LIVE OAK	M 5-07-57	5039	40.0	999,086	232,844	2,511,083
2	CLAYTON /QUEEN CITY "D"/	LIVE OAK	M 4-07-59	5122	40.0	6,246	7,831	99,065
2	CLAYTON /QUEEN CITY "D"/	LIVE OAK	M 8-20-55	5059	45.0			1,685
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	M 4-22-65	6531	36.0	885,002	161,055	516,366
2	CLAYTON /SLICK 6500/	LIVE OAK	M 4-22-65	2776	21.0	91,927	279,315	8,627,802
2	COLETTO CREEK	VICTORIA.	1933	2776	21.0	14,713	40,157	1,681,942
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0			1,157
2	COLETTO CR., S. /WILLIMEN, UP./	VICTORIA	1951	3854	25.0			4,713
2	COLETTO CREEK, S. /4500 FRIO/	VICTORIA	5-08-64	4485	27.0			31,759
2	COLETTO CREEK, S. /4700/	VICTORIA	3-30-66	4710	22.0	34,595	5,561	711
2	COLETTO CREEK /2800/	VICTORIA	1933	2840	21.0	320	711	
	TRANS. FROM COLETTO CREEK EFF. 11-1-68.							

2	COLETTO CREEK /4300 SAND/ SEPARATED FROM COLETTO CR., 1-1-51.	VICTORIA	1-01-51	4300	24.0	267	2,035	349,675
2	COLLIER	JACKSON	11-15-42	2430	24.0	17,199	26,118	791,086
2	COLLIER, EAST /-B- SAND/	JACKSON	5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0			1,179,572
2	COLOGNE /4500/	VICTORIA	4-04-67	4529	22.6			764
2	COLOGNE /4600/	VICTORIA	1-08-67	4632	25.5	10,917	12,073	32,116
2	COLDMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLDMA CREEK, N. /7400 SAND/	CALHOUN	9-19-56	7443	44.0			11,593
2	COLDMA CREEK, NORTH /9100 SAND/	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
2	CORDELE /M-1U/	JACKSON	12-01-66	2755	21.0			1,215
2	CORDELE /M-2/	JACKSON	12-01-66	2755	21.0	42,681	143,559	281,411
2	CORDELE /M-2U/	JACKSON	12-01-66	2755	21.0	4,327	437	1,724
2	CORDELE /M-3/	JACKSON	12-01-66	2755	21.0	19,392	101,742	201,415
2	CORDELE, NORTH /SBRUSCH SAND/	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, SE. /-A- SAND/	JACKSON	7-12-59	2650	21.0			68,935
2	CORDELE, SE. /C-2 SAND/	JACKSON	4-10-59	2648	22.0	1,775	14,979	154,327
2	CORDELE, SE. /C-3 SD./	JACKSON	9-28-58	2680	22.0	7,973	46,256	452,181
2	CORDELE, SE. /2650/	JACKSON	10-26-58	2650	21.0			28,985
2	CORDELE, SE. /2700 SAND/	JACKSON	7-24-54	2740	21.0	8,394	33,800	283,056
2	CORDELE, SE. /3500 GRETA/	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, WEST /OAKVILLE/	JACKSON	11-20-58	2748	22.0	9,580	6,484	143,712
2	CORDELE, W. /YAUSSI SD., SEG. F/	JACKSON	6-02-53	2730	21.0	500	2,838	93,878
2	CORDELE, W. /2800 SD., SEG. -A-/	JACKSON	3-18-51	2800	21.0	8,601	25,558	424,319
	FORMERLY IN CORDELE /2800 SD./, FORMERLY NAMED CORDELE /2800 SD., SEG. -A-//, CHG. 7-23-53.							
2	CORDELE, W. /2800 SD., SEG. -B-/	JACKSON	11-17-50	2800	21.0			33,477
	FORMERLY IN CORDELE /2800 SD./, FORMERLY NAMED CORDELE /2800 SD., SEG. -B-//, CHG. 7-23-53.							
2	CORDELE, W. /3000 YAUSSI/	JACKSON	2-29-56	3000	22.0			9,907
2	CORDELE, W. /3140 SAND/ FORMERLY NAMED CORDELE /3140 SD.//, CHG. 7-23-53.	JACKSON	11-03-50	3140	21.0	10,016	10,624	208,351
2	CORNELIA /VICKSBURG/	LIVE OAK	11-19-54	3387	26.0	12	600	12,156
2	CUSDEN, WEST	BEE	12-22-42	7100	44.0	16,627	37,894	1,897,536
2	CUSDEN, W. /HOCKLEY, LOWER/	BEE	5-29-55	3594	47.0	1,419	18,909	539,880
2	CUSDEN, W. /HOCKLEY, LOWER -B-/	BEE	10-12-55	3618	44.0			41,032
2	CUSDEN, W. /HOCKLEY, UPPER/	BEE	9-07-54	3398	35.0	424	5,654	243,405
2	COSDFN, WEST /LULING/	BEE	6-27-58	7204	43.0	513	666	5,408
2	COSDEN, W. /HACKHANK/	BEE	4-15-47	7358	35.0			854,801
2	COSDEN, W. /3050 SAND/	BEE	9-09-55	3054	35.0	71	269	51,385
2	COSDEN, W. /3550 HOCKLEY/	BEE	6-28-55	3550	39.0	854	11,395	261,879
2	COTTONWOOD CREEK FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66	DEWITT	9-27-48	7647	37.0			155,681
2	COTTONWOOD CREEK, SOUTH	DEWITT	11-17-50	7647	35.0	243,049	326,583	8,580,942
2	COTTONWOOD CREEK, S. /HACKHANK/	DEWITT	12-08-60	7507	39.0			5,854
2	COTTONWOOD CREEK, S. /4800 YEGUA/	DEWITT	7-30-56	4815	44.0			27,938
2	CROFT /HACKHANK/	BEE	10-01-60	7170	42.0			11,712
2	D. N. S. /LULING SAND/	DEWITT	11-29-59	7632	34.0	3,985	3,770	77,761
2	DAHL /SLICK SAND/	BEE	7-26-53	6675	40.0	5,952	3,026	103,126

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								20,166
2	DALLAS HUSKY, NE. /9000/	GOLIAD	9-11-62	8967	52.0			1,090
2	DALLAS HUSKY, NE. /9100/	GOLIAD	3-26-63	9135	54.0			11,319
2	DALLAS HUSKY /YEGUA/	GOLIAD	8-24-53	4733	46.0			5,510
2	DALLAS HUSKY /YEGUA -B-/	GOLIAD	12-03-55	4736	46.0			632,549
2	DAVY /EDWARDS/	KARNES	10-14-62	11001	38.0	389,935	41,224	8,934
2	DELIAD /4740 YEGUA -A-/	DEWITT	11-29-65	4748	47.0	737	673	1,523
2	DIAL, WEST SEG. /8500/	GOLIAD	1-03-63	8753	41.0			784,891
2	DIAMOND HALF TRANS. TO PETTUS NEW FLD., EFF.	GOLIAD	1936	3905	39.0			99,716
			3-1-61.					1,625
2	DINERO	LIVE OAK	4-10-60	5194	42.0		75	326,527
2	DINERO, N. /F.B.-C-, 4435/HOCKLEY/	LIVE OAK	8-23-66	4445	40.0	136	22,707	45,540
2	DINERO, WEST /HOCKLEY/	LIVE OAK	6-17-61	4377	49.0	81,591	8,073	105,814
2	DINERO, WEST/HOCKLEY, F. B. -B-/	LIVE OAK	5-11-65	4398	44.0	11,402	6,742	1,276
2	DINERO, WEST /PETTUS/	LIVE OAK	5-31-61	5124	48.0	38,173		8,447,948
2	DINERO /5350 SAND/	LIVE OAK	6-29-55	5351	53.0		17,964	413
2	DIRKS	BEE	1934	3925	45.0	2,438		14,724
2	DIRKS /HOCKLEY/	BEE	9-14-55	3430	39.0		921	271,607
2	DIRKS /HOCKLEY 2700/	BEE	1-01-62	2684	29.0	1,601	18,314	17,605
2	DOEHRMAN, N. /1ST MASSIVE/	DEWITT	12-04-62	8162	32.0	8,765	3,559	306,031
2	DUNN /LULING-WILCOX/	LIVE OAK	3-19-67	8387	25.6	6,318	3,845	208,216
2	DUNNOLTERS /PETTUS SAND/	KARNES	12-11-55	3970	46.0	24	2,257	315,274
2	DUNNOLTERS /PETTUS SD., SEG -C-/	KARNES	3-30-56	3956	48.0	78	8,173	291,436
2	DUNNOLTERS /SEGMENT -D-/	KARNES	8-14-56	3876	47.0	1,321	38,619	16,388
2	EL TORO, SOUTH /5600/	JACKSON	2-08-60	5624	41.0	17,322	302	513
2	EL TORO, SOUTH /6600 SAND/	JACKSON	11-18-59	6591	41.0	402		32,139
2	EL TORO, SW. /6600/	JACKSON	1-05-66	6661	52.0	19,619	5,061	3,859
2	EL TORO /5300/	JACKSON	4-28-64	5321	26.0			121,691
2	EL TORO /5960 FRIO/	JACKSON	7-10-63	5970	42.0		17,354	9,533
2	ELLA BORRDOM /SLICK/	BEE	11-06-62	6642	43.0	12	4,144	26,870
2	ELMS /PETTUS/	LIVE OAK	3-04-67	3111	26.4	7,473	5,475	126
2	ELOISE /ANDERSON/	VICTORIA	5-07-65	5856	43.1	38,430		1,634
2	ELOISE /FRIO-VKS8G./	VICTORIA	5-08-65	6661	43.9			58,335
2	ELOISE /KARABATSOS 5915, N./	VICTORIA	7-31-67	5854	42.0			2,082
2	ELOISE /KNOTT 5580/	VICTORIA	6-16-65	5619	39.0	208,499	11,537	1,048
2	ELOISE, N. /5300/	VICTORIA	7-20-67	5314	31.3			6,900
2	ELOISE, N. /5300/	VICTORIA	9-02-67	5960	37.7		6,900	1,765
2	ELOISE, N. /5950/	VICTORIA	4-24-68	6221	46.0	5,400	1,765	82,505
2	ELOISE, SW. /6200/	VICTORIA	9-20-68	6517	44.0	1,862	1,030	621
2	ELOISE, SW. /6500/	VICTORIA	9-20-68	5830	41.0	5,754		
2	ELOISE /ANDERSON 5800/	VICTORIA	9-03-64	5927	45.0			
2	ELOISE /RICHARDSON/	VICTORIA	11-25-62					

2	ELOISE /WAR SD./	VICTORIA	6-28-64	5884	45.0	1,088	846	99,061
2	ELOISE, W. /6030 FERN/	VICTORIA	10-31-67	6037	31.2	25,115	15,748	21,977
2	ELOISE, W. /6200 REYES/	VICTORIA	11-23-67	6208	41.9	45,628	28,021	30,618
2	ELOISE /5820 GATTI/	VICTORIA	4-03-67	5828	45.0	11,427	7,100	24,568
2	ELOISE /6300 ANNIE/	VICTORIA	1-26-65	6300	41.0	48,334	14,452	55,846
2	ELOISE /6430 WEHLMANN/	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE /6570 GUS/	VICTORIA	1-19-65	6574	44.0	37,361	17,201	129,490
2	ELOISE /6640 LALA/	VICTORIA	9-08-64	6647	45.0			72,171
2	ELOISE /6650/	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE, W. /PETERSON/	VICTORIA	2-20-68	6184	43.0	5,007	2,617	2,617
2	EMMA HAYNES /LULING SAND/	GOLIAD	3-23-52	7650	33.0	406	2,628	412,870
2	ENCINO, N. /6200/	REFUGIO	7-13-67	6188	42.5			0
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIO	1940	5895	29.0			266,007
2	FAGAN /GRETA SAND/	REFUGIO	6-18-51	4709	24.0	6,576	9,344	370,809
2	FALLS CITY	KARNES	12-19-44	6050	46.0	54,224	532,121	20,330,199
2	FALLS CITY /AUSTIN CHALK/	KARNES	11-18-61	10256	40.0			1,157
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684
2	FALLS CITY, W. /6255/	KARNES	11-09-67	6258	38.0	11	6,405	8,227
2	FALLS CITY /4200 SAND/	KARNES	1957	4184	33.0			11,284
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317
2	FASHING, EAST /3950/	KARNES	1953	3939	31.0			362
2	FIVE OAKS /3150/	BEE	12-12-61	3132	39.0			2,681
2	FLYING M /5800/	VICTORIA	12-08-66	5806	42.8			16,365
2	FORDTRAN	DEWITT	1951	8127	34.0			15,553
	TRANS. TO HELEN GOELKE /WILCOX/	FLD., APRIL, 1951,						
2	FT. MERRILL	LIVE OAK	1-04-49	4542	47.0			193,836
2	FT. MERRILL, N. /PETTUS, UPPER/	LIVE OAK	2-03-59	4476	46.0			10,482
2	FORTITUDE /3500/	BEE	9-18-60	3492	37.0	12	1,893	21,063
2	FRANCITAS	JACKSON	10-30-38	7969	51.0	100,841	2,000	3,826,912
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED	8-1-66						
2	FRANCITAS /-A- SAND/	COLLIN	1-18-61	7087	42.6	600,839	147,512	456,627
2	FRANCITAS /-A- SAND, N. SEG./	JACKSON	1-01-66	7070	43.0	80,367	10,493	36,615
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF.	1-1-64,						
2	FRANCITAS /BROUGHTON/	JACKSON	10-03-38	7395	51.0	155,530	94,365	232,712
	SEPERATED FROM FRANCITAS FLD.,	8-1-66						
2	FRANCITAS, EAST /N-6/	JACKSON	6-19-62	9000	40.0	92,095	4,229	48,326
2	FRANCITAS /F-5/	JACKSON	10-20-63	7174	45.0			2,260
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF.	1-1-64,						
2	FRANCITAS /F-5, N. SEG./	JACKSON	1-01-64	7174	45.0	166,722	5,601	31,586
	SUBDIVIDED FROM FRANCITAS /F-5/, EFF.	1-1-64,						
2	FRANCITAS /F-11/	JACKSON	9-12-63	7865	42.0			4,181
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF.	1-1-64,						
2	FRANCITAS /F-11, N. SEG./	JACKSON	1-01-64	7865	42.0			13,947
	SUBDIVIDED FROM FRANCITAS /F-11/, EFF.	1-1-64,						
2	FRANCITAS /FRID 7000/	JACKSON	9-11-63	7006	46.0	47,032	28,746	227,629
2	FRANCITAS /K/	JACKSON	6-02-66	7941	43.0	60,898	32,876	107,091

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	FRANCITAS /MARGINULINA, N./	JACKSON	4-16-68	6878	46.9	107,514	8,087	8,087
2	FRANCITAS /MIDDLE KOPNICKY/ SEPERATED FROM FRANCITAS FLD, 8-1-66	JACKSON	10-30-38	7954	51.0	80,143	42,108	98,408
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	1,085,532	372,198	11,765,646
2	FRANCITAS, NORTH /ARNOLD/ SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.	JACKSON	11-01-63	8536	48.0	556,245	14,017	115,248
2	FRANCITAS, NORTH /C=1/ SUBDIVIDED FROM FRANCITAS, NORTH, 11-1-63.	JACKSON	11-01-63	7770	48.0	101,301	67,238	310,641
2	FRANCITAS, N. /S=1/	JACKSON	9-15-64	8414	59.0	53,078	27,418	109,027
2	FRANCITAS, NW. /FRIO=3/	JACKSON	1-31-63	7156	47.0	60	1,598	25,868
2	FRANCITAS, NW. /7000 SAND/	JACKSON	5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH /F=18/	JACKSON	9-24-60	8717	37.0			49,822
2	FRANCITAS, SOUTH /F=29/	JACKSON	5-25-67	9689	51.0	503	16	681
2	FRANCITAS, SOUTH /TRULL SAND/	JACKSON	6-15-60	8959	43.0			7,494
2	FRANCITAS, SOUTH /9440/	JACKSON	6-15-67	9436	38.0			7,160
2	FRANCITAS, N. /7000/	JACKSON	5-28-65	7026	42.0	6	643	10,953
2	FRANCITAS /7030 FRIO/	JACKSON	2-13-66	7037	48.0	201,341	36,783	162,200
2	FRANCITAS /7160 FRIO/	JACKSON	2-12-66	7163	50.0	154,898	26,469	73,597
2	FRANCITAS /7200 FRIO/	JACKSON	10-27-66	7199	45.0	78	122	4,622
2	FRANCITAS /8060 FRIO/	JACKSON	2-26-65	8067	45.0	74,976	19,603	74,996
2	FRANCITAS /8250 FRIO/	JACKSON	4-22-63	8265	40.0	823,505	208,821	930,212
2	FRANKE /YEGUA, FIRST/	GOLIAD	7-30-55	4794	45.0			4,269
2	FREEMAN /HOCKLEY SAND/	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN /PETTUS SAND/	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS /YEGUA/	BEE	2-28-56	4832	50.0			2,851
2	GABRYSCH, E. /6650/	JACKSON	6-27-65	6649	40.0	2,936	2,067	28,373
2	GABRYSCH, E. /6750/	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SEG. -A- /6300/ SEPARATED FROM GABRYSCH /6300/ FIELD, 7-1-59.	JACKSON	11-26-58	6311	35.0	9,119	12,318	203,380
2	GABRYSCH, SEG. -A- /6400/ TRANS. FROM GABRYSCH /6400/, 7-1-60.	JACKSON	7-01-60	6420	36.0			35,045
2	GABRYSCH, SEG. -A- /6600/ TRANS. FROM GABRYSCH /6600/, 7-1-60.	JACKSON	7-01-60	6600	39.0			30,041
2	GABRYSCH, SEG. -B- /6370/	JACKSON	6-21-60	6369	40.0	4,115	5,098	113,400
2	GABRYSCH, SEG. B /6500/	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH, SOUTH /5300/	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH /5430/	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, N. /5950/	JACKSON	1-12-65	5948	38.0			10,404
2	GABRYSCH /5650/	JACKSON	2-04-59	5656	28.0	1,304	3,537	196,550
2	GABRYSCH /5800/	JACKSON	5-26-62	5800	33.0			882

2	GARRYSCH /5910/	JACKSON	5-26-62	5911	35.0				2,516
2	GARRYSCH /6200/	JACKSON	5-10-62	6222	37.0	81,159	5,445		60,356
2	GARRYSCH /6280/	JACKSON	4-01-64	6285	41.0				6,456
2	GABRYSCH /6290/	JACKSON	12-25-59	6291	38.0				41,255
2	GABRYSCH /6300/	JACKSON	9-18-58	6315	35.0	76,403	76,062		749,496
2	GARRYSCH /6400/ PRODUCTION TRANS. TO GABRYSCH, SEG. -A /6400/	JACKSON	5-27-59	6420	36.0				26,059
2	GARRYSCH /6600/ PRODUCTION TRANS. TO GABRYSCH, SEG. -A /6600/	JACKSON	EFF. 7-1-60, 11-05-58	6600	39.0				43,823
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0				92,559
2	GANADO	JACKSON	4-10-37	5808	27.0	60,143	78,954		2,244,160
2	GANADO /DEEP/	JACKSON	2-27-40	6483	35.0	55,065	15,422		8,904,733
2	GANADO /DEEP, HANNA ROSS/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	100,787	66,379		371,241
2	GANADO /DEEP, HULTQUIST/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	333,397	188,239		1,325,442
2	GANADO /DEEP, HULTQUIST NORTH/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6483	35.0	8,770	20,566		85,036
2	GANADO /DEEP, LOWER 6650/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6650	35.0	99,070	143,502		522,603
2	GANADO /DEEP, UPPER 6650/ DIVIDED FROM GANADO /DEEP/, EFF. 8-1-63.	JACKSON	8-01-63	6650	35.0	110,809	11,339		35,762
2	GANADO, EAST /CIHAL SAND/ NO REPORTED PRODUCTION	JACKSON	5-08-55	6480	43.0				0
2	GANADO, E. /FRID, LD./	JACKSON	4-25-52	6467	44.0				158,292
2	GANADO, EAST /6300 FRID/	JACKSON	1-29-55	6312	42.0				26,845
2	GANADO, E. /6400 FRID, LOWER/	JACKSON	4-14-54	6415	46.0				41,804
2	GANADO /F-2-C/	JACKSON	9-08-65	5350	30.0	5,365	2,696		25,715
2	GANADO /F-3/	JACKSON	12-01-62	5449	26.0	43,004	5,111		47,635
2	GANADO /F-3-A/	JACKSON	1-26-65	5381	29.0	12,137	1,435		18,365
2	GANADO /F-3A, LD./	JACKSON	11-18-66	5397	30.0	114,318	1,971		8,101
2	GANADO /F-3-C/	JACKSON	1-02-66	5421	27.0	5,522	18,730		67,682
2	GANADO /F-3-D/	JACKSON	5-03-68	5449	26.0	5,977	1,906		1,906
2	GANADO /F-3-E/	JACKSON	6-14-68	5452	27.0	5,044	23,826		23,826
2	GANADO /F-3-F/	JACKSON	4-18-66	5467	26.0	4,192	1,973		12,418
2	GANADO /F-3-G/	JACKSON	4-07-66	5502	27.0	1,068	1,171		13,168
2	GANADO /F-3-H/	JACKSON	2-09-66	5606	28.0				4,617
2	GANADA /F-3 SEG. 2/	JACKSON	8-06-65	5408	28.0	9,317	1,374		15,601
2	GANADO /F-4-A/	JACKSON	12-29-64	5803	43.0	21,176	13,659		17,599
2	GANADO /F-4-C/	JACKSON	11-07-65	5966	33.0				1,186
2	GANADO /F-8-D/	JACKSON	5-17-66	6694	43.0	11,765	2,692		6,060
2	GANADO /F-8-D, SEG. 2/	JACKSON	2-02-66	6698	47.0				93
2	GANADO /F-8-E/	JACKSON	5-23-66	6736	47.0				2,995
2	GANADO /F-9-C/	JACKSON	7-02-65	6764	45.0				6,691
2	GANADO /F-16-C/	JACKSON	12-11-64	7655	45.0				1,524
2	GANADO /F-16-E/	JACKSON	8-25-65	7242	45.0				2,524
2	GANADO /F-16-G/	JACKSON	6-13-65	7279	48.0	4,840	1,635		45,070
2	GANADO /F-17/	JACKSON	11-13-64	7273	44.0	14,358	19,940		219,207

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	GANADO /F-17-NW. SEG./	JACKSON	7-01-65	7274	45.0	9,931	19,821	138,003
2	GANADO /FRIO 5C-1/	JACKSON	3-09-64	6107	37.0			1,971
2	GANADO /FRIO 5C-2/	JACKSON	1-06-62	6188	37.0			53,136
2	GANADO /FRIO 6A/	JACKSON	4-07-60	6312	38.0	45,393	14,327	185,662
2	GANADO /FRIO 7A/	JACKSON	1-11-67	6514	32.4	8,418	2,660	8,118
2	GANADO /MARG. "B"/	JACKSON	4-15-62	5079	27.0	188,494	10,182	104,654
2	GANADO /MARG. 1/	JACKSON	9-05-62	5053	26.0	48,248	5,709	64,059
2	GANADO /MARG. 2/	JACKSON	12-30-61	5064	29.0	436	1,245	87,980
2	GANADO /MARG 2, SOUTH/	JACKSON	2-08-63	5073	27.0			3,584
2	GANADO /MARG. 3/	JACKSON	3-25-61	5067	26.0	8,247	17,042	326,052
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG. EFF. 2-1-62,							
2	GANADO NORTH	JACKSON	1948	4857	25.0			4,672
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.							
2	GANADO /SHALLOW SAND/	JACKSON	12-20-54	5065	25.0			25,607
2	GANADO SW. /6400/	JACKSON	7-08-62	6419	35.0			9,605
2	GANADO WEST	JACKSON	12-23-40	4730	24.0	4,708	15,456	11,461,669
	SUBDIVIDED 11-1-63, GANADO W. /4700 ZONE/ & /5400 ZONE/, OTHER ZONES MULTI. RES. FIELD.							
2	GANADO WEST /4700 ZONE/	JACKSON	11-01-63	4730	24.0	194,702	644,828	2,685,224
	SUBDIVIDED FROM GANADO WEST, 11-1-63.							
2	GANADO WEST /5300/	JACKSON	7-21-65	5307	23.6	6,986	7,641	69,005
2	GANADO WEST /5400 -A- EAST/	JACKSON	6-21-63	5432	25.0			13,994
2	GANADO WEST /5400 ZONE/	JACKSON	11-01-63	5400	24.0	10,293	26,739	102,615
	SUBDIVIDED FROM GANADO WEST, 11-1-63.							
2	GANADO W. /5500/	JACKSON	6-15-63	5578	26.0	20,758	25,132	120,147
2	GANADO W. /5700/	JACKSON	9-27-63	6125	31.0			14,969
2	GANADO WEST /5700, UP./	JACKSON	4-23-65	5706	32.0	12,377	13,982	89,061
2	GANADO WEST /5710/	JACKSON	4-21-65	5716	21.0			6,416
2	GANADO WEST /5740/	JACKSON	6-30-66	5742	30.0	1,515	2,298	8,749
2	GANADO WEST /5900/	JACKSON	3-01-64	5901	30.0			25,021
2	GANADO WEST /5990/	JACKSON	11-01-62	5995	32.0			116,693
2	GANADO WEST /6000/	JACKSON	7-11-62	6004	31.0	36,655	75,271	397,485
2	GANADO WEST /6000-B/	JACKSON	2-12-65	6004	32.0	12,450	8,482	72,527
2	GANADO WEST /6000, LO./	JACKSON	4-06-65	5969	32.0	21,278	18,278	208,103
2	GANADO WEST /6300-B/	JACKSON	2-08-62	6315	36.0			13,065
2	GANADO /5300/	JACKSON	5-01-62	5324	28.0			21,371
2	GANADO /5400/	JACKSON	8-05-60	5404	29.0	35,587	4,177	84,126
2	GANADO /6570/	JACKSON	10-06-67	6516	24.0	1	30	133
2	GEORGE WEST, E. /QUEEN CITY -B-/	LIVE OAK	12-24-63	6962	40.0	9	831	6,947
2	GEORGE WEST, EAST /8500 SLICK/	LIVE OAK	11-01-59	8523	33.0			5,320
2	GEORGE WEST, WEST /7400 SD./	LIVE OAK	2-20-61	7394	32.0			2,374

2	GILLETTE /HOCKLEY/	BEE	3-03-59	3716	34.0	1	11	49,604
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0			25,637
2	GOEBEL, NORTH /MACKHANK/	LIVE OAK	10-29-51	7010	33.0			102,615
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	12-07-51	7135	36.0			43,215
2	GOEBEL, NORTH /SLICK, MIDDLE/	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW, /5100/	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	29,695	12,626	312,096
2	GOREE /VICKSBURG/	BEE	1952	2566	23.0			7,850
2	GUTTSCHALT	GOLIAD	5-17-48	7676	35.0	28,901	14,933	1,226,768
2	GOWITT /COOK MOUNTAIN/	JACKSON	M 12-01-65	4976	50.0	54,310	11,051	32,606
2	GOWITT /4575 YEGUA/	JACKSON	M 11-13-66	4586	45.0			0
2	GREEN	KARNES	5-19-44	6537	37.0	16,192	8,052	852,201
2	GREEN /LULING SD., SURDIVIDED FROM GREEN FIELD, 11-1-63.	KARNES	11-01-63	6536	37.0			4,997
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0			111,980
2	GREEN LAKE /GRETA/	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH /8400/	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH /9500/	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE SW, /GRETA 6000/	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST /S-4/	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST /6970/	CALHOUN	7-02-62	6971	42.0	13,205	17,649	142,335
2	GREEN LAKE, W. /8560 SAND/	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
2	GRETA /DEEP/	REFUGIO	5-22-33	5700	39.0			5,807,720
2	GRETA /DEEP 5360/	REFUGIO	8-10-63	5363	34.0			0
2	GRETA /DEEP 5400/	REFUGIO	12-15-65	5406	36.7	6,035	2,856	14,426
2	GRETA /DEEP 5430/	REFUGIO	12-14-65	5438	36.7	5,894	4,472	14,829
2	GRETA /DEEP 5600/	REFUGIO	6-01-66	5621	39.0	105,270	31,466	81,109
2	GRETA /DEEP 5620/	REFUGIO	6-01-66	5638	39.0	121,310	98,331	241,653
2	GRETA /DEEP 5660/	REFUGIO	6-01-66	5677	39.0	3,794	4,707	12,424
2	GRETA /DEEP 5700/	REFUGIO	11-19-65	5716	38.5	78,776	10,845	54,581
2	GRETA /DEEP 5800/	REFUGIO	6-01-66	5809	39.0	176,279	64,580	154,038
2	GRETA /DEEP 5800 SW, /	REFUGIO	6-01-66	5837	39.0			795
2	GRETA /DEEP 5900/	REFUGIO	6-01-66	5972	39.0	176,687	239,738	544,752
2	GRETA /MASSIVE CATAHOULA/	REFUGIO	10-23-56	3575	27.0	40,332	32,237	498,287
2	GRETA, N. /FRID, LOWER -L-/	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH /6600/	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST /F-6/	REFUGIO	5-01-68	5721	40.0	11,929	4,084	4,084
2	GRETA, WEST /5800 SAND/	REFUGIO	8-05-67	5805	47.0	6,709	3,848	12,932
2	GRETA, WEST /6100 SAND/	REFUGIO	9-21-55	6163	36.0			81,146
2	GRETA /3500/	REFUGIO	6-28-55	3485	26.0	54,754	26,274	64,133
2	GRETA /4400/	REFUGIO	5-22-63	4400	24.0	1,429,522	2,000,899	4,753,268
2	GRETA /5360/	REFUGIO	8-10-63	5363	34.0			3,875
2	GRETA /5800/	REFUGIO	9-24-63	5810	37.0			0
2	GRETA /7800 SAND/	REFUGIO	3-25-56	7786	45.0			1,593
2	HAILEY /HOCKLEY SAND/	LIVE OAK	11-08-52	4255	35.0			204,878

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTSVILLE /C-8 SAND/	LAVACA	11-07-56	7921	41.0			2,353
2	HALLETTSVILLE /D-4 SAND/	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTSVILLE /7400 SAND/	LAVACA	10-27-59	7417	41.0	442	2,435	61,672
2	HALLETTSVILLE /8200/	LAVACA	10-14-54	8191	38.0			7,040
2	HARMON	JACKSON	4-29-42	5360	39.0	111,546	80,913	2,492,761
2	HARMON, S. /FLT. SEG. II, 6550/	JACKSON	11-28-64	6589	38.0			13,061
2	HARMON, SOUTH /5450/	JACKSON	4-30-61	5450	22.0			1,143
2	HARMON, S. /5670/	JACKSON	8-01-68	5670	23.0	1,753	1,579	1,579
2	HARMON, SOUTH /6220 FRID/	JACKSON	5-07-60	6220	35.0	14,249	8,058	68,310
2	HARMON, S. /6260 FRID/	JACKSON	5-20-59	6260	35.0			15,280
2	HARMON, S. /6400/	JACKSON	9-14-64	6400	36.0	4,362	4,913	29,662
2	HARMON, S. /6850/	JACKSON	10-09-65	6860	33.0			11,172
2	HARRIS /LULING 1-A/	LIVE OAK	4-03-64	7707	35.0			1,554
2	HARRIS, NE. /MASSIVE/ FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.	LIVE OAK	4-12-59	8488	27.0			96,849
2	HEARD RANCH /4300/	BEE	10-01-66	4280	38.0	63,783	2,170	11,476
2	HECAR TRANS. TO REFUGIO FOX, NOV. 1947.	REFUGIO	1947	3517	26.0			3,088
2	HELEN GOHLKE /A-2/	DEWITT	M 7-11-51	8163	31.0	202,735	21,327	1,122,153
2	HELEN GOHLKE /A-4/	VICTORIA	9-28-60	8556	36.0			6,344
2	HELEN GOHLKE, W. /B-1 SD./	DEWITT	M 5-17-53	8212	33.0	176,358	12,348	219,398
2	HELEN GOHLKE, W. /B-2 SD./	DEWITT	M 9-26-53	8370	32.0	48,864	2,653	99,573
2	HELEN GOHLKE, W. /WILCOX/	DEWITT	M 8-11-52	8168	34.0	2,295,600	195,808	5,078,307
2	HELEN GOHLKE, W. /WLCX, A-2 SD./	DEWITT	M 9-01-53	8180	34.0			345,851
2	HELEN GOHLKE, W. /YEGUA/	DEWITT	M 10-03-52	5314	45.0			42,037
2	HELEN GOHLKE /WILCOX #2/	DEWITT	M 10-08-50	8096	32.0	3,254,459	802,968	17,781,048
2	HELEN GOHLKE /WILCOX A-3/	DEWITT	M 5-20-54	8198	35.0			10,424
2	HELEN GOHLKE /WILCOX A-4/ CONTAINS 1132 BBLs. PRODUCTION FROM AN UNAPPROVED FLD. /HELEN GOHLKE, W. WILCOX "A-4" FLD	DEWITT	M 2-29-52	8241	36.0			53,616
2	HELEN GOHLKE /YEGUA "K"/	DEWITT	M 10-12-51	5353	43.0			417,034
2	HELEN GOHLKE /YEGUA #2/	DEWITT	M 8-01-57	5269	45.0			391
2	HENSLEY /8700 FRID SD./	JACKSON	3-01-55	8730	47.0			9,536
2	HENZE, E. /4475 YEGUA/	DEWITT	11-18-64	4488	48.0	8,454	10,568	86,256
2	HENZE /4500/	DEWITT	2-15-53	4500	45.0	14,053	14,781	254,667
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0	645,461	98,717	47,228,251
2	HEYSER /F=38/	CALHOUN	M 9-28-67	5385	39.3	94,440	41,414	46,912
2	HEYSER /F=44/	CALHOUN	M 8-18-67	5447	42.7	164,691	84,210	106,251
2	HEYSER /F=36/	CALHOUN	M 11-27-67	5384	30.9	137,472	80,320	87,580
2	HEYSER /F=41/	CALHOUN	M 2-26-68	5458	37.9	25,464	36,701	36,701

2	HEYSER /FRID -N=/	CALHOUN	M	2-21-64	5924	45.0				1,886
2	HEYSER /F-47/	CALHOUN	M	4-12-68	5502	37.2		8,449	8,490	8,490
2	HEYSER /F-40/	CALHOUN	M	10-04-68	5429	43.1		6,224	10,682	10,682
2	HEYSER /FRID -T=/	CALHOUN	M	1-31-64	6158	42.0				2,324
2	HEYSER /GRETA 4800/	CALHOUN	M	12-19-66	4830	25.0		42,465	22,759	41,227
2	HEYSER, S. /5530/	CALHOUN	M	6-17-65	5538	39.0		50,592	23,843	195,193
2	HEYSER /5400 NO. 1 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	CALHOUN	M	1-01-63	5400	38.0		200,387	224,651	419,090
2	HEYSER /5400 NO. 2 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	CALHOUN	M	1-01-63	5400	38.0		3,642,051	422,067	2,024,736
2	HEYSER /5400 NO. 3 SAND/ SEPARATED FROM HEYSER FLD., 1-1-63.	CALHOUN	M	1-01-63	5400	38.0		1,231,953	169,037	1,050,667
2	HEYSER /6100, FRID 1-A/	CALHOUN	M	9-14-65	6122	46.0				6,415
2	HEYSER /6900 SAND/ DIV. FROM HEYSER, 10-1-60.	CALHOUN	M	10-01-60	6916	42.0		37,425	14,789	83,356
2	HEYSER /7500 SAND/ DIV. FROM HEYSER, 10-1-60.	CALHOUN	M	10-01-60	7500	40.0		90,523	20,347	142,917
2	HINNANT	LIVE OAK		8-02-45	5772	40.0				126,019
2	HOBSON	KARNES		2-26-42	4002	31.0		56,155	76,519	4,302,957
2	HUG LAKE /5500 SAND/	REFUGIO		3-19-59	5482	32.0				1,155
2	HUG LAKE /5900 SAND/	REFUGIO		8-04-59	5906	39.0				391
2	HOLLY	DEWITT		1-31-48	7610	35.0		6,391	5,140	372,544
2	HOLLY, EAST /MASSIVE/	DEWITT		8-18-61	7556	35.0		36,930	21,155	194,559
2	HOLLY, NORTHWEST /YEGUA/	DEWITT		4-19-58	4484	48.0		839	944	19,881
2	HOLLY, WEST /YEGUA/	DEWITT		3-04-54	4486	47.0		28,440	3,841	188,695
2	HOLLY /YEGUA 4500/	DEWITT		12-06-67	4489	47.0		48,605	7,609	8,173
2	HOLLY /YEGUA 4600 UP./	DEWITT		2-29-64	4633	46.0		893	692	16,338
2	HOLZMARK	BEE		10-03-36	4100	49.0		235	2,679	531,975
2	HOLZMARK, EAST /PETTUS SD./	BEE		2-18-59	4234	47.0		963	754	7,374
2	HOLZMARK, E. /SLICK/	BEE		8-09-68	7798	42.9		27,092	4,445	4,445
2	HOLZMARK, SOUTH /YEGUA/ SEPARATED FROM HOLZMARK /YEGUA/	BEE		12-28-56	4157	49.0		2,427	1,929	50,598
2	HOLZMARK /WILCOX/	BEE		1948	8078	28.0				47,216
2	HOLZMARK /YEGUA/	BEE		8-21-56	4123	48.0				26,327
2	HONDO CREEK	KARNES		2-10-43	6582	49.0				354,694
2	HONDO CREEK, NORTH /LULING/	KARNES		7-10-55	6266	42.0				37,203
2	HONDO CREEK /SLICK/	KARNES		8-18-61	6508	48.0		12	1,746	26,550
2	HOPE, SOUTH /7870 SAND/	LAVACA		4-29-55	7870	35.0				13,193
2	HOPPERS LANDING /COOK/	REFUGIO		7-12-63	9259	52.0				79,951
2	HORDES CREEK	GOLIAD		1929	5056	48.0		10,850	10,123	1,090,785
2	HORDES CREEK /COOK MTN. SD./	GOLIAD		1948	4919	47.0				104,488
2	HORDES CREEK /LULING SAND/	GOLIAD		8-01-54	7930	29.0				3,260
2	HORDES CREEK, NORTH /PETTUS/	GOLIAD		7-18-59	3915	48.0		12	1,033	16,432
2	HORDES CREEK /YEGUA #3/	GOLIAD		7-24-59	4465	46.0				12,903
2	HORDES CREEK /YEGUA #5/	GOLIAD		2-16-58	4525	47.0				16,324
2	HORNBERGER /FRID/ FORMERLY LISTED AS HORNBERGER FIELD.	CALHOUN	M	12-29-52	5443	25.0				41,890
2	HORNBUCKLE /HORNBUCKLE SAND/	JACKSON		9-11-57	7209	41.0		125,528	22,456	536,117

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	HORNBUCKLE /JOLLY SAND/	JACKSON	7-10-57	7360	46.0			4,495
2	HORNBUCKLE S. /GABRYSCH, LOWER/	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE /7300/	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE S. /FRIO 7215/	JACKSON	3-26-64	7216	38.0	154,250	24,394	97,767
2	HORNBUCKLE S. /6110/	JACKSON	9-04-67	6893	44.2		12	11,594
2	HORNBUCKLE S. /6710/	JACKSON	12-26-67	6715	43.5		48,222	24,706
2	HORNBUCKLE S. /6770/	JACKSON	7-04-64	6786	45.0		177,669	35,389
2	HORNBUCKLE S. /6850 SAND/	JACKSON	10-03-64	6852	44.0		26,655	16,357
2	HOUDMAN /HOCKLEY/	LIVE OAK	12-09-65	2356	22.0		34,340	21,184
2	HOUDMAN /PETTUS/	LIVE OAK	10-13-66	3162	22.0		38,288	2,424
2	HOKSEY /GRETA/	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF /372 SAND/	REFUGIO	10-26-59	3722	22.0	30,527	24,836	194,639
2	HUFF /506 SAND/	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF /528 SAND/	REFUGIO	10-12-68	5318	24.4	19,970	1,215	1,215
2	HUFF /535 SAND/	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF /580/	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF /612/	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF /2950 SAND/	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF /3000, FB-W/	REFUGIO	7-01-68	2949	19.2	2,930	3,312	3,312
2	HYNES /MASSIVE SAND/	DEWITT	4-30-54	8165	43.0			126,213
2	HYNES RANCH /FB-6 SAND/	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH /FD-37/	REFUGIO	11-23-68	6476	38.0	2,936	7,080	7,080
2	HYNES RANCH /FD-39 SAND/	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH /FE-95/	REFUGIO	9-02-65	7271	47.0	27,293	873	5,839
2	HYNES RANCH /FF-38 SAND/	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH /F-2/	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH /F-6/	REFUGIO	1-26-65	6749	47.0	52,869	17,036	99,368
2	HYNES RANCH /5800 FRIO, UPPER/	REFUGIO	4-30-56	5803	43.0	10,386	12,544	112,492
2	HYNES RANCH /5800 SAND/	REFUGIO	4-15-55	5838	36.0			86,160
2	HYNES RANCH /5880 SAND/	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH /5950 SAND/	REFUGIO	3-10-53	5940	35.0	8,076	15,556	485,998
2	HYNES RANCH /6800/	REFUGIO	2-25-67	7315	45.7	8,440	6,023	13,535
2	HYNES RANCH /7160/	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH /7300 SAND/	REFUGIO	1-14-56	7292	46.0			47,329
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	INEZ, NORTH /FRIO/	VICTORIA	7-20-53	3962	26.0			623
2	JAMES FULLER /MILCOX, UPPER/	LAVACA	3-17-63	7382	33.0			12,077
2	JANSEN /PETTUS/	KARNES	2-23-54	4085	47.0	12	7,280	396,706
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER S. /F-38/	CALHOUN	7-30-65	5387	29.0	3,054	13,460	72,380

2	JAY WELDER, S. /F=62/	CALHOUN	7-23-66	5621	36.0	5,223	6,417	41,467
2	JAY WELDER /5800/	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER /5850 SAND/	CALHOUN	6-29-59	5858	42.0	324	1,575	31,498
2	JENNIE BELL /WILCOX/	DEWITT	5-20-52	7953	40.0			72,518
2	JENNIE BELL /5000 YEGUA/	DEWITT	11-30-67	5010	45.4	123,522	23,913	25,501
2	JOHN COFFEE /5300 FRIO SD./	JACKSON	3-30-54	5299	27.0			4,500
2	JULY 4TH /HOCKLEY/	LIVE OAK	7-27-68	4166	30.7	15,069	10,036	10,036
2	KARON /LULING SAND/	LIVE OAK	3-14-51	7270	45.0	12,775,681	518,135	5,035,722
2	KARON /MASSIVE/	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON /SOUTH /SLICK/	BEE	M 11-04-67	7884	39.4	6,949	281	402
2	KAY CREEK /5515/	VICTORIA	10-22-68	5521	33.6	3,799	1,932	1,932
2	KEERAN	VICTORIA	1943	7000	32.0	220,975	139,507	7,786,189
2	KEERAN, EAST /6000 SAND/	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, NORTH /6700 SAND/ TRANS. TO KOONTZ /4750/ FLD., 5-1-58,	VICTORIA	6-15-56	6695	43.0			56,551
2	KEERAN, SOUTHEAST /F=10/	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN /5510/	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN /5550/	VICTORIA	3-13-64	5556	36.0			10,049
2	KEERAN /5700/	VICTORIA	1-03-62	5693	34.0	5,953	6,039	70,659
2	KEERAN /5750A/	VICTORIA	11-15-62	5724	33.0	598	299	46,001
2	KEERAN /6100 FRIO/	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN /6150/	VICTORIA	8-02-64	6178	36.0	9,056	8,722	52,973
2	KEERAN /6500/	VICTORIA	5-25-64	6523	35.0	52,109	29,146	128,949
2	KEERAN /6500 -A-/	VICTORIA	12-06-65	6532	36.7	16,450	15,603	52,815
2	KEERAN /6500 B/	VICTORIA	8-10-64	6545	36.0	22,215	9,331	72,044
2	KEERAN /6700 SAND/	VICTORIA	2-10-60	6707	38.0	1,673	3,842	98,288
2	KEERAN /7700/	VICTORIA	7-25-64	7681	46.0	26,848	12,001	109,760
2	KELLERS RAY /MELBOURNE SD./	CALHOUN	2-06-54	8668	41.0			428,177
2	KENTUCKY MOTT /5880 SAND/	VICTORIA	4-11-58	5884	38.0	27,518	15,029	128,905
2	KENTUCKY MOTT /6300/	VICTORIA	10-11-68	6264	42.0	3,738	384	384
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE, WEST /HOCKLEY, UPPER/	LIVE OAK	6-05-59	1853	20.0			2,282
2	KOONTZ WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58,	VICTORIA	8-25-44	4750	29.0			303,299
2	KOONTZ /JOYNT/	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ, NORTH /6100 FRIO/	VICTORIA	1-28-55	6078	31.0			1,450
2	KOONTZ, NE. /6200/	VICTORIA	12-06-66	6155	37.5			717
2	KOONTZ /RUSSELL/	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ /4750/ CONSOLIDATED FROM KEERAN, KEERAN, NORTH /6700/ & KOONTZ FIELDS, 5-1-58,	VICTORIA	5-01-58	4750	24.0	62,292	118,660	1,261,121
2	KOONTZ /5600/	VICTORIA	9-03-63	5598	28.0			5,615
2	L. RANCH /9060 CLEMENS/	JACKSON	8-15-62	9064	46.0	81,244	75,035	455,896
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE /5850/	REFUGIO	1-23-65	5848	45.0	3,910	2,341	31,299
2	LA GROVE /5875/	REFUGIO	3-24-65	5868	46.0	19	194	8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0	55,213	7,302	17,328,781
2	LA ROSA /BIRDIE SAND/	REFUGIO	6-11-60	6831	44.0	11,289	5,973	426,005
2	LA ROSA /DRISCOLL/	REFUGIO	1-02-61	8232	45.0	36,394	41,639	498,330

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								245,778
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			8,946
2	LA ROSA, NORTH /BILL SAND/	REFUGIO	6-27-60	8349	42.0			3,170
2	LA ROSA, NORTH /CHURCHILL/	REFUGIO	6-13-60	6306	42.0			64,628
2	LA ROSA, NORTH /DEMNER/	REFUGIO	5-01-60	6180	39.0	4,523	2,414	29,832
2	LA ROSA, NORTH /WEISS, UPPER/	REFUGIO	11-01-57	6182	43.0			123,551
2	LA ROSA, NORTH /6135 STRINGER/	REFUGIO	6-20-58	6135	42.0	6,546	3,777	4,574
2	LA ROSA, N. /7900/	REFUGIO	5-04-64	7871	42.0			855,258
2	LA ROSA /ROOKE SAND/	REFUGIO	12-06-59	6838	45.0	110,596	112,737	101,133
2	LA ROSA, SOUTH /DRISCOLL/ SEPARATED INTO LA ROSA, S. /SEG. A, DRISCOLL/ & LA ROSA, S. /SEG. C, DRISCOLL/, EFF. 7-1-62.	REFUGIO	5-10-61	8251	38.0			114,542
2	LA ROSA, S. /SEG. A, DRISCOLL/ TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	5-10-61	8251	41.0	44,730	8,461	86,064
2	LA ROSA, S. /SEG. A, 8200/ TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	6-01-61	8251	41.0			95,681
2	LA ROSA, S. /SEG. B, 8200/ TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	2-11-62	8270	41.0			33,491
2	LA ROSA, S. /SEG. C, DRISCOLL/ TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.	REFUGIO	3-17-62	8354	38.0			5,848
2	LA ROSA, S. /SEG. C, 8100/ TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			68,784
2	LA ROSA, S. /SEG. C, 8200/ TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.	REFUGIO	3-26-62	8277	41.0			2,739
2	LA ROSA, SOUTH /8100/ TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.	REFUGIO	3-21-62	8192	45.0			122,705
2	LA ROSA, SOUTH /8200/ SEPARATED INTO LA ROSA, S. /SEG. A, 8200/, LA ROSA, S. /SEG. B, 8200/, LA ROSA, S. /SEG. C, 8200/, EFF. 7-1-62.	REFUGIO	6-01-61	8181	41.0			78,928
2	LA ROSA, WEST /5800 SAND/ REFUGIO	REFUGIO	7-31-61	5841	39.0	113,337	29,008	0
2	LA ROSA, WEST /6400 SAND/ REFUGIO	REFUGIO	4-01-59	7989	42.0			2,466,893
2	LA ROSA /5900 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	5900	30.0	319,064	303,762	
2	LA ROSA /6000/ REFUGIO	REFUGIO	4-11-65	5991	42.0			41,660
2	LA ROSA /6300 SAND/ SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	6300	30.0	427,019	274,402	2,290,534
2	LA ROSA /6300 STRINGER/ REFUGIO	REFUGIO	2-04-64	6300	42.0	51,431	3,105	82,354
2	LA ROSA /6400/ REFUGIO	REFUGIO	11-30-66	6405	45.4	166,501	106,558	161,579
2	LA ROSA /6750/ REFUGIO	REFUGIO	8-08-67	6765	44.7	156,309	89,367	105,772
2	LA ROSA /6900 SAND/ TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	1-17-61	6900	44.0	80,658	82,708	568,667

2	LA ROSA /8200/	REFUGIO	6*01-61	8181	41.0	106,329	48,954	555,003	
2	LA SALLE	JACKSON	12*10-43	5600	25.0	1,532	466	1,047,272	
2	LA SALLE, N. /6100/	JACKSON	11*17-61	6103	30.0			5,619	
2	LA SALLE, N. /6200/	JACKSON	11*15-63	6223	32.0			5,235	
2	LA SALLE, W. /FRIO, MIDDLE/	JACKSON	2*18-52	6170	41.0	38,524	11,238	214,491	
2	LA SALLE, W. /5635/	JACKSON	10*08-64	5643	39.0			1,157	
2	LA SALLE, WEST /6080 FRIO/	JACKSON	6*11-68	6084	38.0	5,518	1,821	1,821	
2	LA WARD, E. /FRIO, LOWER/	JACKSON	4*23-63	9993	39.0			1,797	
2	LA WARD, NORTH	JACKSON	9*26-41	5200	26.0	524,364	447,137	15,132,820	
2	LA WARD, NORTH /PIGGEN SAND/	JACKSON	11*06-59	5816	32.0	4,766	3,934	274,042	
2	LA WARD, N. /5400/	JACKSON	9*09-63	5398	32.0	6,536	5,845	36,685	
2	LA WARD, NORTH /5450 SAND/	JACKSON	6*05-58	5452	32.0	4,946	1,058	103,196	
2	LA WARD, NORTH /5550/	JACKSON	7*08-62	5518	31.0	819	21	11,402	
2	LA WARD, NORTH /5600/	JACKSON	12*01-61	5617	29.0	44,195	11,215	42,656	
2	LA WARD, NORTH /5600 "A"/	JACKSON	5*17-65	5682	34.0			6,690	
2	LA WARD, NORTH /5700-B/	JACKSON	1*21-62	5700	30.0			7,171	
2	LA WARD, NORTH /5800 "A" SAND/	JACKSON	5*17-58	5778	33.0	61,808	48,414	338,952	
2	LA WARD, NORTH /5890 SAND/	JACKSON	10*27-59	5926	32.0	1	29	34,101	
2	LA WARD, NORTH /6030/	JACKSON	9*27-65	6037	36.0			5,345	
2	LA WARD, NORTH /6300/	JACKSON	10*24-60	6271	38.0	1,743	2,675	45,773	
2	LA WARD, N. /6390/	JACKSON	7*26-66	6394	40.0			1,736	
2	LA WARD, NORTH /6400 FRIO/	JACKSON	10*13-62	6438	42.0	5,216	2,986	7,249	
2	LA WARD, NORTH /6500 SAND/	JACKSON	10*24-59	6498	32.0	1,887	5,389	162,254	
2	LA WARD, NORTH /6550 SAND/	JACKSON	9*07-59	6567	32.0			87,710	
2	LA WARD, NORTH /6590/	JACKSON	10*02-68	6595	23.0	1,835	3,670	3,670	
2	LA WARD, NORTH /6600 SAND/	REFUGIO	12*09-59	6522	40.0			16,840	
2	LA WARD, NORTH /6900 SAND/	JACKSON	11*06-59	6884	37.0			46,769	
2	LA WARD, NE. /6630/	JACKSON	7*27-64	6640	42.0	18,398	12,215	72,788	
2	LA WARD, NE. /6700/	JACKSON	8*18-68	6717	43.4	10,737	6,615	6,615	
2	LA WARD, NE. /6800/	JACKSON	8*20-68	6821	45.0	10,036	6,639	6,639	
2	LAHUS /EDWARDS, UPPER/	KARNES	9*13-61	10740	39.0	380,803	41,798	322,037	
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370	
SEPARATED INTO VARIOUS FIELDS, 7-1-54.									
2	LAKE PASTURE /FS-515/	REFUGIO	8*21-61	5214	31.0	156,412	36,639	187,769	
2	LAKE PASTURE /FS-517/	REFUGIO	8*21-61	5286	36.0	102,074	35,532	196,347	
2	LAKE PASTURE /FS-523/	REFUGIO	8*01-59	5269	30.0	269,938	126,277	728,099	
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.									
2	LAKE PASTURE /FS-527/	REFUGIO	9*01-54	5309	31.0	682,798	219,946	1,265,879	
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
2	LAKE PASTURE /FS-536/	REFUGIO	8*27-59	5412	33.0	238,185	86,680	666,574	
2	LAKE PASTURE /FS-538 SAND/	REFUGIO	8*29-59	5431	33.0	228,324	97,977	789,849	
2	LAKE PASTURE /FS-540 SAND/	REFUGIO	7*31-61	5489	33.0	60,185	40,626	305,011	
2	LAKE PASTURE /FS-550/	REFUGIO	7*01-54	5522	36.0	1,022,161	175,819	1,156,975	
TRANS. FROM LAKE PASTURE FLD., 7-1-54.									
2	LAKE PASTURE /FB-555/	REFUGIO	7*10-61	5564	35.0	31,165	1,091	66,065	
2	LAKE PASTURE /FT-560/	REFUGIO	4*08-59	5702	33.0	306,232	113,027	842,924	
2	LAKE PASTURE /FT-562/	REFUGIO	7*26-55	5710	38.0	1,646	2,003	264,724	
2	LAKE PASTURE /FT-566/	REFUGIO	7*01-54	5728	36.0	211,442	90,715	1,000,578	

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM LAKE PASTURE FLD.,	7-1-54,						
2	LAKE PASTURE /FT-569/	REFUGIO	7-01-54	5748	36.0	1,236,772	409,812	3,596,671
	TRANS. FROM LAKE PASTURE FLD.,	7-1-54,						
2	LAKE PASTURE /FT-570 SAND/	REFUGIO	2-13-61	5744	38.0	91,516	43,310	267,515
2	LAKE PASTURE /FT-572/	REFUGIO	7-01-54	5706	36.0	262,609	167,604	2,099,718
	TRANS. FROM LAKE PASTURE FLD.,	7-1-54,						
2	LAKE PASTURE /FT-585/	REFUGIO	6-17-55	5889	41.0	26,365	6,862	74,417
2	LAKE PASTURE /FT-589/	REFUGIO	1-10-57	5985	42.0	15,971	16,778	148,982
2	LAKE PASTURE /FT-590/	REFUGIO	10-19-54	5942	41.0	30,436	32,191	1,085,050
2	LAKE PASTURE /H-440 SAND/	REFUGIO	8-25-59	4491	24.0	1,033,029	1,216,809	7,877,117
2	LAKE PASTURE, WEST /4450/	REFUGIO	4-23-62	4478	23.0	29,937	1,055	45,332
2	LAURA THOMSON /5600 #3 SD./	BEE	10-06-61	5545	36.0			60,318
2	LAURA THOMSON /5600 #3, N./	BEE	5-21-66	5514	36.0	7,677	2,608	26,757
2	LAURA THOMSON /5600 #4 SAND/	BEE	5-27-61	5530	35.0	181,108	261,562	1,283,888
2	LAVACA BAY, N. /7600/	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. /7900/	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. /8600/	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE /FRIO/	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	57	2,767	42,547
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	7,973	17,713	1,375,812
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			2,001
2	LIVE OAK LAKE /4800/	GOLIAD	8-02-66	4796	43.0	43,283	1,405	7,238
2	LIVE OAK LAKE /4980/	GOLIAD	7-01-66	5002	24.0	43,411	14,990	31,102
2	LIVE OAK LAKE /5000/	GOLIAD	6-13-65	5005	24.0	107,940	107,181	361,993
2	LIVE OAK LAKE /5100/	GOLIAD	7-09-65	5096	26.0	68,492	67,333	182,156
2	LIVE OAK LAKE /5200/	GOLIAD	6-19-65	5192	3.7	25,765	13,571	93,401
2	LOLITA	JACKSON	1940	5398	33.0			26,590,387
	DIVIDED INTO VARIOUS ZONES,	7-1-55,						
2	LOLITA /A-16 STRAY/	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA /BENNVIEW ZONE/	JACKSON	12-01-60	5600	32.0	33,115	42,298	94,455
2	LOLITA /DEEP, CHILDRESS/	JACKSON	10-05-59	7733	45.0	489	1,627	175,609
2	LOLITA /DEEP, CLEMENS/	JACKSON	9-29-66	7917	44.0	16,606	5,873	21,662
2	LOLITA /DEEP COMBS/	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA /DEEP /FLOWERS 6500/	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA /DEEP, MATHIESON/	JACKSON	4-22-58	8661	44.0	72,305	64,328	682,337
2	LOLITA /DEEP, MCMAHAN ZONE/	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA /DEEP, STACK ZONE/	JACKSON	1-05-59	6801	38.0			20,332
2	LOLITA /DEEP, TEN CATE/	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA /DEEP, WORTHY ZONE/	JACKSON	7-08-58	7518	29.0	6,838	16,560	213,279
2	LOLITA /DEEP, 4-WAY ZONE/	JACKSON	7-01-55	6330	29.0	56,398	69,359	1,781,324

	TRANS. FROM LOLITA FIELD, 7-1-55,							
2	LULITA /DEEP 6300/	JACKSON	8-12-66	6302	45.0	45,595	8,023	28,945
2	LULITA /DEEP 6350/	JACKSON	12-25-67	6356	35.0	47,679	34,759	35,039
2	LULITA /DEEP, 7000 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7000	29.0	79,056	104,500	1,196,400
2	LULITA /DEEP, 7500 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7490	29.0	72,855	19,203	360,361
2	LULITA /DEEP, 7600 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	12-17-65	7577	43.0	1,261	2,159	26,546
2	LULITA /DEEP, 7680/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	8-25-68	7675	50.0	34,321	1,759	1,759
2	LULITA /DEEP, 7700 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7700	29.0			51,696
2	LULITA /DEEP, 7900 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	7900	29.0			106,125
2	LULITA /DEEP, 8000 ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	8000	29.0	53,858	73,703	733,876
2	LULITA, EAST /5680/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	5-21-68	5684	41.5	2,171	1,147	1,147
2	LOLITA /MARGINULINA ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5225	29.0	178,974	338,256	4,193,369
2	LOLITA /MINER SAND/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	12-08-59	5745	29.0	1,654	6,031	131,310
2	LOLITA /MITCHELL ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5850	29.0	7,805	9,546	169,117
2	LULITA /MOPAC SAND/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	12-01-57	6446	43.0	92,428	124,908	1,231,099
2	LULITA /NORTH /FRID 6390/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	2-29-64	6394	40.0	20,606	16,564	89,666
2	LOLITA /OTHER ZONES/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5398	29.0	26,937	18,893	285,055
2	LULITA /TONEY ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5663	29.0	120,642	275,186	1,725,147
2	LOLITA /VENADO ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	5-30-57	6066	42.0	84,281	156,270	1,926,495
2	LULITA /WARD ZONE/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	7-01-55	5875	29.0	245,526	414,217	3,978,860
2	LOLITA /41-A/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	10-01-67	5998	34.1	22,243	62,447	77,111
2	LULITA /5690/ TRANS. FROM LOLITA FIELD, 7-1-55.	JACKSON	8-23-68	5693	29.0	4,785	9,432	9,432
2	LUNG MOTT, EAST TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	2-10-48	7264	41.0	22,692	4,889	2,741,028
2	LUNG MOTT /F-10/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	9-20-64	8630	50.0	27,408	2,626	10,305
2	LUNG MOTT /F-17/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	8-08-64	9468	39.0	13,858	1,710	6,077
2	LUNG MOTT /MARG. 3/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	10-29-64	7572	43.0			1,843
2	LUNG MOTT /9000/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	5-17-64	9004	45.0			11,769
2	LUNG MOTT /9564/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	7-27-50	9564	53.0			5,742
2	LUNG MOTT /9650/ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	4-25-64	9668	45.0			3,944
2	LONNIE GLASSCOCK /GRETA STRINGER TRANS. FROM LOLITA FIELD, 7-1-55.	VICTORIA	7-08-59	3474	21.0	14,868	11,160	236,325
2	LONNIEGLASSCOCK /1STGRETASTRINGER TRANS. FROM LOLITA FIELD, 7-1-55.	VICTORIA	5-12-60	3468	21.0	11,525	9,413	172,001
2	LONNIE GLASSCOCK /3500/ TRANS. FROM LOLITA FIELD, 7-1-55.	VICTORIA	10-23-58	3505	23.0	16,399	23,993	231,945
2	LUCILLE /HOCKLEY, UPPER/ TRANS. FROM LOLITA FIELD, 7-1-55.	LIVE OAK	7-01-58	3237	29.0	24,051	305,374	2,278,760
2	LYNE MAXINE /HOCKLEY -R-/ TRANS. FROM LOLITA FIELD, 7-1-55.	LIVE OAK	6-17-63	2617	35.0	178	2,249	27,563
2	MACDONN /HOCKLEY/ TRANS. FROM LOLITA FIELD, 7-1-55.	BEE	8-04-57	3402	38.0	1,460	4,175	109,853
2	MAGNOLIA BEACH TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	8-02-51	8704	39.0			777,429
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56,							
2	MAGNOLIA BEACH, E. /FOESTER SD./ TRANS. FROM LOLITA FIELD, 7-1-55.	CALHOUN	1-18-56	8604	39.0			597

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM MAGNOLIA BEACH FLD							
2	MAGNOLIA BEACH, E /MELBOURNE SD/	CALHOUN	11-12-55	8604	42.0			53,136
2	MAGNOLIA BEACH /MELBOURNE/	CALHOUN	10-24-57	8683	42.0			14,392
2	MAG. BEACH-KELLERS BAY /MELB./	CALHOUN	9-01-56	8700	40.0	845,051	147,707	2,275,276
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56,							
2	MAG. BEACH-KELLERS BAY /8100/	CALHOUN	2-20-61	8303	44.0			73,760
2	MALEY	BEE	1-18-51	7384	31.0			34,380
2	MANAHUILLA /WILCOX/	GOLIAD	5-22-57	7620	34.0	234	1,950	74,994
2	MARCA DO CREEK, S. /5000/	VICTORIA	12-15-67	5009	31.2	3,754	12,379	12,758
2	MARILOU /6260 FRID/	VICTORIA	12-01-63	6266	45.0			15,105
2	MARSDEN /SLICK "A"/	LIVE OAK	8-10-59	7300	33.0			6,298
2	MARSDEN /7500/	LIVE OAK	7-10-53	7540	34.0	4,568	3,374	76,304
2	MARSHALL /9220 WILCOX/	GOLIAD	1-23-61	9231	46.0			361
2	MARTISEK	LAVACA	1950	9696	49.0	5	723	1,620
2	MARY EAST /3300/	LIVE OAK	3-09-54	3276	29.0			1,890
2	MARY ELLEN OCONNOR /C-88/	REFUGIO	12-12-56	4034	36.0			125
2	MARY ELLEN OCONNOR /D-1 SD./	REFUGIO	4-18-54	4125	27.0			1,401
2	MARY ELLEN OCONNOR /FQ-5 SD./	REFUGIO	3-14-58	5653	41.0			17,126
2	MARY ELLEN OCONNOR /FQ-9 SAND/	REFUGIO	10-10-53	5704	38.0	98,153	43,831	756,760
2	MARY ELLEN OCONNOR /FQ-12 SD./	REFUGIO	4-04-62	5702	38.0			1,843
2	MARY ELLEN OCONNOR /FQ-15 SD./	REFUGIO	10-17-54	5918	22.0			6,015
2	MARY ELLEN OCONNOR /FQ-18 SAND/	REFUGIO	1-22-54	5768	31.0			322
2	MARY ELLEN OCONNOR /FQ-25 SD./	REFUGIO	4-16-55	5904	36.0	33,533	15,713	199,856
2	MARY ELLEN OCONNOR /FQ-35 SD./	REFUGIO	10-29-64	5844	40.0	59,927	13,977	135,376
2	MARY ELLEN OCONNOR /FQ-38 SD./	REFUGIO	9-20-53	5856	39.0	1,198,063	647,837	13,654,811
2	MARY ELLEN OCONNOR /FQ-40 SAND/	REFUGIO						
	FORMERLY KNOWN AS MELON CR. W. /QUIN. STR. / & M. E. OCONNOR /5900/ FLDS.,							
2	MARY ELLEN OCONNOR /FS-47 SAND/	REFUGIO	1-29-54	5150	31.0			13,341
2	MARY ELLEN OCONNOR /FS-75 SAND/	REFUGIO	11-03-53	5322	37.0			30,718
2	MARY ELLEN OCONNOR /FS-96 SAND/	REFUGIO	5-03-54	5428	32.0	2,040,459	845,431	5,623,530
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67							
2	MARY ELLEN OCONNOR /FT-14 SD./	REFUGIO	1954	5524	35.0			2,706
2	MARY ELLEN OCONNOR /FT-18 SAND/	REFUGIO	11-10-53	5550	35.0	93,610	53,458	1,489,335
2	MASSINGILL, S. /5400/	BEE	6-21-65	5408	30.0	227	458	11,388
2	MASSINGILL-PAPLOTE	BEE	6-05-51	5526	35.0	1,400	669	30,221
2	MASSINGILL-PAPALOTE /5600/	BEE	5-18-56	5585	33.0	12	4,149	71,436
2	MASSINGILL, W. /CHAMBERLAIN/	BEE	4-22-64	5597	31.0	15,634	12,954	89,116
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	1,445	5,437	1,209,801
2	MATAJACK /6200 FRID/	JACKSON	4-30-63	6229	37.0			23,746
2	MATZE /FRID/	GOLIAD	1-11-52	3265	24.0			70,895
2	MATZE /META/	GOLIAD	10-28-52	3214	24.0			248,620

2	MAUDE B. TRAYLOR /BECK SAND/	CALHDUN	2-01-59	7970	41.0			87,027
2	MAUDE B. TRAYLOR, E. /FREDA/	CALHDUN	4-13-62	7510	40.0			77,144
2	MAUDE B. TRAYLOR, E. /MELBOURNE/	CALHDUN	3-25-62	8253	39.0	32,729	21,918	160,883
2	MAUDE B. TRAYLOR /FREDA/	CALHDUN	7-09-62	7522	40.0			89,550
2	MAUDE R. TRAYLOR, N. /NO. 20 SD./	CALHDUN	3-05-58	7595	42.0	340,493	11,748	108,520
2	MAUDE B. TRAYLOR, N. /NO. 21 SD./	CALHDUN	10-07-67	7561	41.5	69,801	32,782	44,552
2	MAUDE B. TRAYLOR /8300 SAND/	CALHDUN	10-17-55	8325	39.0	364,289	56,711	2,699,489
2	MAUDE B. TRAYLOR /8300 SD., LD./	CALHDUN	10-09-56	8340	42.0			162,772
2	MAURBRD	JACKSON	2-11-41	5220	24.0	569,669	679,433	16,345,466
2	MAURBRD, WEST /6200 SAND/	JACKSON	11-19-59	6190	34.0			4,188
2	MAURBRD /5700 SAND/	JACKSON	5-16-60	5700	33.0			20,537
2	MAURITZ	JACKSON	6-19-35	5656	31.0	199	10,407	1,986,038
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	6,651	9,389	424,860
2	MAURITZ, EAST /5700/	WHARTON	M 9-30-53	5717	41.0	3,515	2,673	138,241
2	MAURITZ, EAST /6500/	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST /6700 SAND/	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST /6800/	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST /6970 SAND/	JACKSON	M 6-20-61	6976	44.0			8,342
2	MAURITZ /M-1 SAND/	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	51,446	39,567	3,157,742
2	MAURITZ, WEST /5400/	JACKSON	9-18-62	5400	30.0			0
2	MAURITZ /5450 FRID/	JACKSON	6-27-63	5457	42.0			10,643
2	MAURITZ /5650 SAND/	JACKSON	12-10-59	5653	29.0			19,940
2	MAURITZ /6100/	JACKSON	7-22-65	6108	42.0			5,033
2	MAURITZ /6245/	JACKSON	4-30-64	6248	45.0			10,343
2	MAURITZ /6335/	JACKSON	4-18-64	6337	45.0			11,010
2	MAURITZ /6500/	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ /6730 SHELTON SD./	JACKSON	7-21-64	6735	25.0			6,721
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAXINE /7050/	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE /7600 SD./	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAYO	JACKSON	1-07-52	5407	29.0	171,675	105,821	7,242,005
2	MAYO /5200/	JACKSON	3-30-61	5168	36.0	2,712	3,118	67,893
2	MAYO /5800/	JACKSON	4-19-64	5766	28.0	5,817	2,953	61,960
2	MAYO /5930/	JACKSON	3-08-68	5935	34.8	44,278	17,471	17,471
2	MCCURDY /CHAMBERLAIN UP./	BEE	2-11-64	5302	31.0	7,635	13,767	85,037
2	MCDANIEL /YEGUA/	JACKSON	11-18-54	5860	45.0	417,934	19,416	188,872
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0	28,182	2,217	26,214,351
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0	1,073,421	278,755	5,509,449
2	MCFADDIN /LF-100/	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH /N-SAND/	VICTORIA	8-01-62	6210	42.0	25,615	18,535	179,908
	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH /N-SAND, NORTH/	VICTORIA	12-21-62	6210	42.0	6,550	6,504	67,512
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. /RYDOLPH/	VICTORIA	12-23-64	5886	43.0	25,417	1,466	36,607
2	MCFADDIN, NORTH /SKARDA/	VICTORIA	4-23-62	5922	38.0			8,137

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	MCFADDIN, N. /SKARDA, W./	VICTORIA	12-06-66	5876	41.0			16,606
2	MCFADDIN, N. /4450/	VICTORIA	12-01-63	4459	35.0			131,809
2	MCFADDIN, NORTH /5200, OIL/	VICTORIA	5-25-64	5872	41.0	46,331	22,906	76,664
2	MCFADDIN, NORTH /5285/	VICTORIA	10-28-62	5289	44.0	21,854	21,197	33,383
2	MCFADDIN, NORTH /5300 -A-/	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH /5300-C/	VICTORIA	5-15-62	5372	38.0			86,367
2	MCFADDIN, NORTH /5300 C UPPER/	VICTORIA	6-17-62	5373	32.0	44,499	33,763	293,122
2	MCFADDIN, N. /5300 C UP., SEG 1/	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH /5300 SAND/	VICTORIA	1-01-61	5405	32.0			75,751
2	MCFADDIN, NORTH /5400 DIVIDED INTO MCFADDIN, N. /5400	VICTORIA	-S-/, EFF. 12-1-63.					66,320
2	MCFADDIN, NORTH /5350/	VICTORIA	7-06-64	5364	42.0	24,917	4,348	62,158
2	MCFADDIN, NORTH /5400/	VICTORIA	5-11-62	5435	38.0	19,014	12,676	4,427
2	MCFADDIN, N. /5400 NW./	VICTORIA	8-04-64	5402	35.0			53,106
2	MCFADDIN, N. /5400 -S-/ DIVIDED FROM MCFADDIN, N. /5300/	VICTORIA	12-01-63.	5400	32.0	20,811	12,442	159,510
2	MCFADDIN, NORTH /5400, UPPER/	VICTORIA	9-01-62	5394	39.0	18,127	5,075	19,456
2	MCFADDIN, NORTH /5400 WEST/	VICTORIA	10-09-63	5317	39.0	363	318	188,401
2	MCFADDIN, NORTH /5450/	VICTORIA	8-31-62	5452	40.0	13,144	16,430	10,141
2	MCFADDIN, NORTH /5480/	VICTORIA	12-31-66	5480	40.3			33,089
2	MCFADDIN, NORTH /5500/	VICTORIA	11-01-61	5510	30.0			354,194
2	MCFADDIN, NORTH /5550/	VICTORIA	8-18-61	5571	39.0	65,164	25,318	87,639
2	MCFADDIN, NORTH /5575 SAND/	VICTORIA	6-08-63	5636	40.0	35,291	3,517	232,704
2	MCFADDIN, NORTH /5600/	VICTORIA	5-18-62	5632	40.0	60,112	19,625	33,650
2	MCFADDIN, NORTH /5650/	VICTORIA	8-18-61	5644	39.0			19,218
2	MCFADDIN, N. /5650 NW./	VICTORIA	6-18-63	5641	40.0			19,447
2	MCFADDIN, N. /5700 NW./	VICTORIA	6-01-63	5711	41.0			35,603
2	MCFADDIN, NORTH /5700 SAND/	VICTORIA	9-10-56	5672	44.0	1,900	1,473	17,702
2	MCFADDIN, N. /5725/	VICTORIA	11-17-62	5750	37.0			218,023
2	MCFADDIN, NORTH /5860/	VICTORIA	1-09-62	5862	40.0	34,395	8,580	96,522
2	MCFADDIN, N. /5875N/	VICTORIA	11-05-62	5866	40.0			33,989
2	MCFADDIN, NORTH /5880/	VICTORIA	8-12-62	5886	41.0			46,749
2	MCFADDIN, N. /5930/	VICTORIA	11-22-66	5934	42.0	59,958	22,831	7,259
2	MCFADDIN, NORTH /5975/	VICTORIA	10-08-66	5987	44.0			163,727
2	MCFADDIN, NORTH /6000/	VICTORIA	5-27-62	5973	40.0	12,238	13,774	208,174
2	MCFADDIN, N. /6000, LOWER/ DIV. FROM MCFADDIN, N. /6000/	VICTORIA	7-07-62.	5973	42.0	26,133	18,087	3,663
2	MCFADDIN, N. /6030/	VICTORIA	11-11-64	6035	44.0			32,959
2	MCFADDIN, NORTH /6050/	VICTORIA	6-17-62	6078	45.0	10,998	719	5,486
2	MCFADDIN, N. /6050, N./	VICTORIA	11-17-66	6053	44.0			1,457
2	MCFADDIN, NORTH /6050, NW./	VICTORIA	4-11-65	6073	42.0			

2	MCFADDIN, NORTH /6130/ DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63,	VICTORIA	6-19-62	6132	40.0				98,339
2	MCFADDIN, NORTH /6150/ DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63,	VICTORIA	12-01-63	6150	40.0	15,438	11,542		77,700
2	MCFADDIN, NORTH /6200/ DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63,	VICTORIA	12-01-63	6200	42.0	41,309	30,245		131,575
2	MCFADDIN, N. /6220/	VICTORIA	8-29-63	6267	37.0				0
2	MCFADDIN, NORTH /6350/	VICTORIA	4-04-68	6361	45.6	2,307	529		529
2	MCFADDIN, NORTH /6363/	VICTORIA	10-06-62	6366	32.0				2,602
2	MCFADDIN, NORTH /6700/	VICTORIA	10-16-62	6710	29.0				7,921
2	MCFADDIN /4400/ SUBDIVIDED FROM MCFADDIN, 11-1-63,	VICTORIA	M 11-01-63	4400	43.0	41,410	413,254		1,774,627
2	MCFADDIN /5150 S./	REFUGIO	M 4-25-65	5155		848	1,606		12,716
2	MCFADDIN /5300/	VICTORIA	M 10-31-61	5280	30.0				43,456
2	MCFADDIN /5400 UPPER/	REFUGIO	M 8-27-64	5440	48.0				9,751
2	MCFADDIN /5470 SAND/	VICTORIA	M 2-27-61	5471	38.0	1,973	11,093		97,508
2	MCFADDIN /5600/ SUBDIVIDED FROM MCFADDIN, 11-1-63,	VICTORIA	M 11-01-63	5600	43.0	18,802	18,449		132,124
2	MCFADDIN /5640 SAND/	VICTORIA	M 2-25-61	5640	36.0				5,337
2	MCGOWN /3RD PETTUS, UPPER/	LIVE OAK	3-06-62	4927	45.0				7,043
2	MCKENZIE /"B" SAND/	VICTORIA	9-25-57	5351	22.0				6,636
2	MC MURRAY	BEE	1937	4275	47.0				7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0				347,244
2	MCNEILL, S. /1ST HOCKLEY/	LIVE OAK	10-02-55	4441	47.0				31,564
2	MCNEILL, S. /1ST HOCKLEY=SEG. B/	LIVE OAK	6-01-56	4441	50.0				10,977
2	MCNEILL, S. /1ST HOCKLEY=SEG. C/	LIVE OAK	1956	4418	47.0	12	1,163		15,415
2	MEDIO CREEK	BEE	3-18-56	4864	26.0				53,330
2	MEDIO CREEK, EAST /5200/	BEE	8-03-63	5304	28.0	3,101	4,639		58,496
2	MEDIO CREEK, E./5200CHAMBERLAIN/	BEE	12-01-65	5251	28.0				1,628
2	MELHORN	CALHOUN	1948	4587	46.0				44,095
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	327,017	34,828		3,632,900
2	MELROSE, E. /COOK MOUNTAIN/	GOLIAD	9-27-63	5110	46.0	4,282	6,114		44,712
2	MELROSE, E. /YEGUA UP./	GOLIAD	2-29-64	4762	45.0	4,151	4,663		23,801
2	MEYERSVILLE, NORTH /MASSIVE I/	DEWITT	5-30-60	8352	31.0	242,461	69,281		899,113
2	MIKESKA /PETTUS/	LIVE OAK	12-10-54	4346	43.0				741
2	MINERAL	BEE	1935	7820	37.0				29,675
2	MINERAL, EAST /HOCKLEY, UPPER/	BEE	2-01-63	3412	28.0	7,814	5,985		50,549
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0				97,204
2	MINERAL, N. /LULING/	BEE	9-23-64	7300	40.0	2,998	5,277		40,107
2	MINERAL /QUEEN CITY/	BEE	7-12-64	6504	45.0				470
2	MINERAL, SOUTH	BEE	1952	7944	36.0				624
2	MINERAL, WEST /FORNEY SAND/	BEE	5-25-55	7222	40.0	1,990	6,638		102,357
2	MINERAL, WEST /LULING SD./	BEE	4-02-52	7522	28.0	262	2,618		157,752
2	MINNITA	VICTORIA	3-23-50	2952	40.0	29,538	20,739		575,487
2	MINNITA /2800 SAND/	VICTORIA	4-24-56	2882	21.0	18,899	10,248		165,880
2	MINDOAK /SLICK SD./	BEE	1952	7560	36.0				6,617
2	MISSION LAKE /7000/	REFUGIO	8-25-61	7024	43.0				4,835
2	MISSION RIVER	REFUGIO	1932	6843	32.0	100,703	65,833		3,395,575

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	MISSION VALLEY, NORTH	DEWITT	M 9-19-51	8262	32.0	101,153	10,672	1,265,554
2	MISSION VALLEY, N. /M.W.S./	VICTORIA	M 11-01-57	8440	37.0			94,263
2	MONSON, SW. /6270 LULING/	KARNES	5-17-66	6273	39.0	38,582	18,014	41,088
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOSCA /VICKSBURG/	BEE	3-01-59	2697	24.0	1,839	1,056	5,827
2	MOSQUITO POINT, E. /FRIO G/	CALHOUN	11-16-67	8646	36.0	661	5,905	7,406
2	MOSQUITO POINT /FRIO I/	CALHOUN	5-26-67	9185	46.0	43,434	38,028	72,222
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS /FRIO/	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS /HOCKLEY, LOWER/	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS /HOCKLEY, UPPER/	LIVE OAK	5-04-55	4244	48.0	66,496	2,226	178,503
2	MT. LUCAS /HOCKLEY, UP. / SEG. -B-	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS /MCIVER SAND/	LIVE OAK	8-02-53	3722	25.0	1,450	9,667	1,355,936
2	MT. LUCAS, NORTH /HOCKLEY, UPPER/	LIVE OAK	9-03-57	4300	47.0	1,221	1,805	154,315
2	MT. LUCAS, NORTH /HOCKLEY, UPPER/	LIVE OAK	2-27-53	3748	25.0			662,388
2	MT. LUCAS /VICKSBURG/	LIVE OAK	12-13-55	3572	44.0	746	9,025	430,588
2	MT. LUCAS /V-4 SAND/	LIVE OAK	5-01-58	2500	23.0	1,646	10,849	195,142
2	MT. LUCAS /2500 SAND/ SEPARATED FROM MT. LUCAS, 5-1-58.	LIVE OAK	10-28-63	2130	22.0			1,285
2	MOUNTAIN VIEW /HOCKLEY/	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW /1720 COLE/	LIVE OAK	1-07-55	3161	41.0	15	515	52,640
2	MUDHILL /HOCKLEY/	BEE	1942	6651	32.0			2,568
2	MUSTANG	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, EAST /R-2/	JACKSON	1952	6594	44.0			27,704
2	MUSTANG CREEK, E. /T SD./	JACKSON	1952	6594	44.0			102,939
2	NORBEE, W. /HOCKLEY, 3700/	BEE	10-06-65	3634	39.0	114,275	18,342	25,205
2	NORBEE /2900 FRIO/	BEE	7-22-66	2907	26.0	21,429	4,731	64,661
2	NORBEE /3700 HOCKLEY/	BEE	3-02-66	3714	39.0	99,434	9,980	182,595
2	NORMANNA	BEE	1930	3742	38.0	24	4,090	96,561
2	NORMANNA /3525 HOCKLEY/	BEE	3-17-65	3528	43.0	1,320	16,685	1,739,746
2	DAKVILLE	LIVE OAK	9-07-36	1830	20.0	681	8,965	14,593
2	DAKVILLE /SLICK -A-/	LIVE OAK	9-24-62	6398	44.0			14,746
2	DAKVILLE /SLICK -B-/	LIVE OAK	9-10-62	6420	35.0			3,234
2	DAKVILLE /SLICK 6820/	LIVE OAK	1-08-67	6830	33.7	1	87	70,967
2	DAKVILLE /MILCOX-FIRST SLICK SD/	LIVE OAK	6-07-52	6737	34.0	140	1,048	747,784
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	19,269	12,629	184,606
2	OLIVIA, EAST /7550/	CALHOUN	11-08-56	7571	38.0	35,281	9,007	28,631
2	OLIVIA, EAST /7760/	CALHOUN	9-06-56	7765	43.0			399,366
2	OLIVIA, EAST /8300/	CALHOUN	12-19-55	8318	39.0	4,857	3,430	623,706
2	OLIVIA, SOUTHEAST /8300/	CALHOUN	7-08-56	8300	39.0	66,278	24,733	583,027
2	OLIVIA /7500 SAND, LOWER/	CALHOUN	8-28-55	7522	39.0	28,217	2,167	

	FORMERLY OLIVIA /7500 SAND/, SEPARATED 3-1-56,							
2	OLIVIA /7500 SAND, UPPER/ SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56,	CALHOUN CALHOUN	3*01-56	7514 39.0		28,429	7,947	597,258
2	OLIVIA /7700 SAND/ OLIVIA /8300 SAND/ OLIVIA /8300 UPPER/ DRMSBY	CALHOUN CALHOUN CALHOUN WILSON	12*10-55 5*01-55 2*20-60	7731 39.0 8327 39.0 8316 42.0				15,678 1,822,078 7,732 1,885
2	PACKERY FLAT /8000 VICKSBURG/ *	REFUGIO	1945	5049 15.0				35,924
2	PAISANO CREEK /HOCKLEY/ PAISANO CREEK /HOCKLEY, UPPER/ PAISANO CREEK, SW. /HOCKLEY -B-/ PALO ALTO /-D- SAND/ PALO ALTO /-E-/ PALO ALTO /-F- SD./	LIVE OAK LIVE OAK LIVE OAK VICTORIA VICTORIA VICTORIA	6*20-56 10*17-59 5*03-61 5*07-64 10*18-64 11*15-64 3*15-65	8055 45.0 3951 40.0 3996 40.0 4068 37.0 6806 42.0 7213 45.0 6340 40.0		6,601	13,824	328,508 58,007 722 20,669 9,955 810
2	PALO ALTO /FRIO 6300/ PALO ALTO /FRIO 6600/ PALO ALTO /FRIO 6620/ PALO ALTO /FRIO 6650/ PALO ALTO /FRIO 6800/ PALO ALTO /FRIO 7150/ PALO ALTO /6350/ PALO ALTO /6470/ PALO ALTO /6500/ PALO ALTO /7050/ PANNA MARIA /EDWARDS/ PANTHER REEF, NW. /K-1/ PAPALOTE	VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA VICTORIA KARNES KALHOUN BEE	7*28-64 7*08-64 8*20-64 3*08-64 6*21-64 7*31-64 5*24-64 9*07-64 12*03-64 9*01-64 9*27-60 8*28-61	6286 41.0 6595 41.0 6626 41.0 6644 40.0 6832 37.0 7165 46.0 6358 42.0 6472 42.0 6634 38.0 7045 45.0 10864 46.0 10916 45.0		24,771 16,572 3,531 13,198 2,690 14,243 830 26,733 13,280 3,897,685	13,474 14,053 10,360 8,907 5,112 15,498 2,668 14,561 7,477 544,339	8,166 123,815 108,750 228,807 16,719 56,030 114,479 44,436 76,922 99,400 3,839,848 1,720
2	PAPALOTE, E. /3200 STRINGER/ PAPALOTE, EAST /3200 B STRINGER/ PAPALOTE, E. /3250/ PAPALOTE, E. /3250 -B-/ PAPALOTE /LUDWIG SAND/ PAPALOTE, W. /4300/ PAPALOTE, W. /5050/ PAPALOTE, W. /5350/ PAPALOTE /4700 SAND/ PAPALOTE /4885 FREDRICKS/ PARKTEX /HOCKLEY, LOWER/ PAWNEE /QUEENS CITY 5000/ PAWNEE /SLICK SAND/ PEARL /3800 HOCKLEY/ PERSON /EDWARDS/ PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, PERSON /EDWARDS, LOWER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63, PERSON /EDWARDS, UPPER/ CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63, PETTUS	BEE BEE BEE BEE BEE BEE BEE BEE BEE BEE LIVE OAK BEE BEE BEE KARNES KARNES KARNES KARNES BEE	1951 5*25-64 6*29-64 2*26-63 4*09-64 8*10-57 5*25-67 2*18-67 4*23-67 1*25-57 6*17-64 7*09-54 1*31-63 8*25-57 11*12-58 8*29-59 7-1-63, 1960 1959 1929	5526 35.0 3212 23.0 3254 21.0 3244 23.0 3254 23.0 4763 34.0 4300 27.0 5088 30.0 5367 31.0 4712 30.0 4790 26.0 4437 40.0 4994 37.0 5986 48.0 3833 44.0 10794 39.0 11041 40.0 11130 38.0 3900 45.0		7,442 3,274 13,874 701 2,898 1,749 9,457,575 1,068,558	11,429 4,926 45,038 163,295 246 861	2,292 51,476 18,185 191,861 764,849 771 1,883 604 2,276 30,822 4,409 65,348 741 10,045 360 6,998,052 323,065 2,688,436
2						6,371	88,951	15,451,250

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1945	6810	40.0			51,886
2	PETTUS, NORTH /WLCX/ TRANS. TO TULSITA /WILCOX/, MAY, 1947.	BEE						23,167
2	PETTUS, NORTH /7150 SAND/ PETTUS /YEGUA 4500/ PETTUS NEW	BEE	6-27-48 2-12-56 M 1930	7152 4500 3900	20.0 42.0 47.0			2,157 3,252,958
2	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	BEE	7-12-66	5208	31.0	59,779	29,650	65,380
2	PHIL POWER /5200/ PHIL POWER /5700/ PLACEDD	REFUGIO	10-26-66 1936	5716 6000 4750	36.0 26.0 38.0	466,939 279,720	208,910 94,807	39,442,490 7,295,894 5,144
2	PLACEDD, EAST	VICTORIA	12-08-37	4750	38.0			5,144
2	PLACEDD, EAST /WEST SAND/ PLACEDD, EAST /3500 SD./ PLACEDD, EAST /5600 SD./	VICTORIA	12-23-53 1952	5517 5500 5620	22.0 28.0 32.0	78,474 894	53,421 3,983	992,284 59,923 92,350
2	PLACEDD, EAST /6000 SD./ PLACEDD, EAST /6050 SD./ PLACEDD, E. /6050 WEST SEG./	VICTORIA	8-03-53 2-12-54 3-28-52 11-05-59	5989 6044 6050 6226	35.0 38.0 36.0 33.0	73,292 453	14,690 511	2,051,494 26,943 32,247 20,181
2	PLACEDD, EAST /6200 SAND/ PLACEDD, EAST /6500 SD./ PLACEDD, EAST /6900 SD./	VICTORIA	9-12-56 9-15-54 10-31-52	6588 6900 8852	40.0 41.0 48.0			537,051 884 12,471
2	PLACEDD, NORTH PLACEDD, N. /6250/ PLACEDD, S. /8120/ PLACEDD, WEST /6635/ PLACEDD /5330 -A-/ PLACEDD /5640 FRID/ PLACEDD /5700 SAND/ PLACEDD /5700, WEST/ PLACEDD /5725/ PLACEDD /5750/ PLACEDD /5800 SAND/ PLACEDD /5880/ PLACEDD /5900 -A-/ PLACEDD /6050/ PLACEDD /6100/ PLACEDD /6100 FRID, UPPER/ PLACEDD /6200 SAND/ PLACEDD /6800/ PLUMMER LEASES TRANS. TO PLUMMER=WILCOX /MACKHANK/, SEPT., 1951. PLUMMER=WILCOX /MACKHANK/	VICTORIA	1-11-65 1-01-67 2-27-61 1-08-65 8-25-55 1-11-53 7-24-65 9-26-64 1-23-65 5-30-54 1953 6-10-64 10-26-63 9-17-63 2-29-56 1-11-53 10-26-63 1935 7-15-51	6270 8181 6632 5340 5642 5600 5713 5728 5755 5810 5880 5834 6067 6100 6104 6180 6838 3000	47.0 46.9 44.0 27.0 35.0 39.0 34.0 36.0 31.0 37.0 33.0 31.0 39.0 36.0 37.0 47.0 35.0 34.0	421 12 28,549 5,958 49,951 5,958 19,869	483 6,538 8,175 16,589 16,007 9,461	14,207 13,591 29,723 4,623 402,717 79,340 25,657 1,105 20,584 26,587 15,984 387 118,317 3,586 43,638 51,670 403,160 139,681

2	PLUMMER-WILCOX /SLICK/	BEE	7-24-51	6688	41.0		47,840	8,009	303,724
2	POEHLER	GOLIAD	3-05-46	8320	26.0		3,040	1,811	462,566
2	POEHLER /COOK MT 5130/	GOLIAD	2-08-64	5134	45.0				4,588
2	POEHLER, EAST /WILCOX/	GOLIAD	6-10-55	8362	30.0				31,396
2	POEHLER /YEGUA "B"/	GOLIAD	5-03-64	4722	45.0		122,967	3,301	34,659
2	POEHLER /YEGUA "B" SWFR/	GOLIAD	6-24-65	4744	47.0		3,995	3,995	20,669
2	POEHLER /YEGUA 4700/	GOLIAD	2-08-64	4737	45.0		119,723	4,386	31,595
2	POINT COMFORT /7400/	JACKSON	6-01-55	7439	43.0				31,577
2	POINT COMFORT /7500/	CALHOUN	4-09-53	7500	44.0				12,717
2	PURT LAVACA	CALHOUN	1935	6250	43.0				363,071
2	PURT LAVACA, EAST /FRID, UP, /	CALHOUN	1953	7100	45.0				10,920
2	PORTER	KARNES	5-01-43	4000	48.0				2,211,162
2	PORTER, N. /PETTUS/	KARNES	7-08-54	4059	45.0		492	6,512	330,046
2	PORTER, NE. /PETTUS/	KARNES	7-24-54	4056	43.0		1,725	3,222	281,684
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0		11	130	879,703
2	PORTER, WEST /PETTUS/	KARNES	8-01-67	4056	54.0		6,345	16,839	23,768
2	PORTER, WEST /YEGUA/	KARNES	7-17-53	4055	42.0				3,326
2	POSSUM RIDGE /LA BAUVE SAND/	JACKSON	12-07-56	8334	38.0				140,671
2	PUTH	WILSON	1942	4091	27.0				508
2	POWDERHORN /NO. 3 SAND/	CALHOUN	5-28-59	4792	28.0		21,478	20,002	147,410
2	POWDERHORN /NO. 4 SAND/	CALHOUN	1-15-59	5116	29.0		12,879	30,282	240,783
2	POWDERHORN, W. /3A/	CALHOUN	12-28-66	5085	40.0		97,758	43,592	86,874
2	POWDERHORN, W. /3B/	CALHOUN	12-29-66	5259	38.0		4,538	19,691	52,531
2	POWDERHORN /4-A SAND/	CALHOUN	6-01-50	5437	30.0				163,840
2	POWDERHORN /5200 SAND/	CALHOUN	1-11-50	5095	30.0		46,848	124,555	2,063,790
2	POWDERHORN, /5200 SD., S./	CALHOUN	11-27-59	5200	30.0				1,091
2	PRESSLEY /3100/	JACKSON	8-21-56	3093	21.0				236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0		24,155	17,895	3,828,161
2	PRIDHAM LAKE /CATAHOULA/ SEPARATED FROM PRIDHAM LAKE EFF.	VICTORIA	8-01-44	24.0			5,321	5,635	5,635
2	PRIDHAM LAKE /TYNG/ SEPARATED FROM PRIDHAM LAKE EFF.	VICTORIA	8-01-44	24.0			22,133	28,972	28,972
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0		21,678	10,052	3,061,156
2	PRIDHAM LAKE, WEST /CATAHOULA/ SEPARATED FROM PRIDHAM LAKE, WEST EFF.	VICTORIA	3-21-46	25.0			4,578	13,352	13,352
2	PRIDHAM LAKE, WEST /TYNG/ SEPARATED FROM PRIDHAM LAKE, WEST EFF.	VICTORIA	3-21-46	25.0			10,242	9,625	9,625
2	PRIDHAM LAKE, WEST /4500/ SEPARATED FROM PRIDHAM LAKE, WEST EFF.	VICTORIA	3-24-46	25.0			12,207	3,937	3,937
2	PRIDHAM LAKE /2900 MIOCENE/	VICTORIA	12-13-61	2900	22.0				1,357
2	PRIDHAM LAKE /4300/ SEPARATED FROM PRIDHAM LAKE EFF.	VICTORIA	8-01-44	24.0			5,669	6,728	6,728
2	PRIDHAM LAKE /4562/	VICTORIA	6-11-65	4569	23.0		50,183	12,548	27,730
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0				16,339
2	PROVIDENT CITY /FRID C-2/	LAVACA	7-23-63	3148	27.0				1,570
2	PROVIDENT CITY, NE. /5925 YEGUA/	LAVACA	8-11-65	5931	45.0		40,207	31,886	95,103
2	PROVIDENT CITY, NE. /6000/	LAVACA	7-04-61	6011	34.0		35,494	61,194	359,596
2	PROVIDENT CITY /WILCOX/	LAVACA	1951	9149	28.0				594

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	PROVIDENT CITY /YEGUA/	LAVACA	2-02-47	5495	45.0	74,955	29,159	729,937
2	PROVIDENT CITY /YEGUA *K/	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY /YEGUA M/	LAVACA	10-09-68	5676	45.0	11,476	202	202
2	PROVIDENT CITY /YEGUA *N=/	LAVACA	6-03-67	5862	43.0	130,115	17,965	21,587
2	PROVIDENT CITY /YEGUA *O=/	LAVACA	12-06-68	5944	46.0	1	35	35
2	PROVIDENT CITY /YEGUA TRAYLOR/	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY /5750 YEGUA/	LAVACA	8-17-67	5759	40.0	35,957	19,968	28,017
2	PROVIDENT CITY /8700/	LAVACA	5-22-64	8719	29.0	948	8,420	10,933
2	RAGSDALE	BEE	1951	10153	25.0			285
2	RAGSDALE /FRIO/	VICTORIA	1-24-54	4446	25.0			8,781
2	RAMIRENA, NE. /HOCKLEY/	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. /YEGUA/	LIVE OAK	3-24-59	4918	44.0			13,616
2	RAMIRENA, NE. /4700 PETTUS/	LIVE OAK	10-09-62	4680	48.0			9,005
2	RAMIRENA, NE. /FRIO *N=/	LIVE OAK	8-29-58	3818	48.0			6,470
2	RAMIRENA, SW. /JACKSON SD./	LIVE OAK	7-26-52	4544	50.0	1,034,082	66,522	1,760,028
2	RAMIRENA, SW. /JACKSON #2/	LIVE OAK	8-01-57	4544	50.0	76,479	4,962	53,773
2	RAMIRENA, SW. /JACKSON #1-57, TRANS. FROM RAMIRENA, SW. /JACKSON #1-57, SECTOR *B- / *A= SD/	LIVE OAK	3-06-55	4655	46.0	335,249	19,943	597,555
2	RAMIRENA, SW. /JACKSON #3/	LIVE OAK	1-10-55	4738	42.0		1,681	64,542
2	RAMIRENA, SW. /JACKSON #3/	LIVE OAK	3-17-57	4758	51.0	7,230	1,404	66,854
2	RAMIRENA, SW. /JACKSON #3/	LIVE OAK	5-01-55	5172	43.0	135,599	6,973	291,774
2	RAMIRENA, SW. /YEG #2SD./	LIVE OAK	5-01-55	5172	43.0			1,904
2	RAMIRENA, SW. /YEG. 4/	LIVE OAK	3-28-66	5507	41.0			290,872
2	RAMIRENA, SW. /YEG. #10/	LIVE OAK	1-18-57	5714	41.0	2,114	3,608	40
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	1-30-58	5773	41.0			11,400
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	4-13-61	4014	46.0	1,428	427	4,025
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	4-13-61	4014	46.0			4,025
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	12-24-54	4752	42.0			42,637
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	3-12-56	4627	45.0			78,020
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	3-12-56	4654	46.0	18,592	10,243	
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	1958	4654	46.0			
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	1-1-60, TRANS. FROM RAMIRENA, SW. /YEG. #10E./	3840	45.0			18,631
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	6-05-61	3919	47.0			13,594
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	6-26-61	5166	44.0	175,324	5,954	511,152
2	RAMIRENA, SW. /YEG. #10E./	LIVE OAK	11-13-52	5474	43.0	102,425	25,129	79,789
2	RAMIRENA, SW. /YEG. #2 SD./	LIVE OAK	5-24-66	5271	45.0	56,353	2,124	11,474
2	RAMIRENA, SW. /YEG. 3/	LIVE OAK	6-02-66	5484	42.7	15,165	3,947	11,711
2	RAMIRENA, SW. /YEG. 3 *A/	LIVE OAK	1-02-67	4761	45.0	868	4,358	58,585
2	RAMIRENA, SW. /5500 YEGUA/	LIVE OAK	11-10-62	4810	42.0	1,820	641	10,036
2	RAMIRENA /Y-1/	LIVE OAK	1-18-61	4780	48.0	6,190	3,091	89,117
2	RAMIRENA /Y-2G/	LIVE OAK	1-16-58	4990	44.0	68,321	28,385	260,699
2	RAMIRENA /YEGUA #2/	LIVE OAK	2-28-58	4760	54.0			693
2	RAMIRENA /YEGUA #6/	LIVE OAK	3-16-61	4760	54.0			
2	RAMIRENA /4800/	LIVE OAK						

2	RAY	BEE	1935	3960	46.0				1,948,885
2	RECKLAW	WILSON	1948	587	17.0				216
2	REFUGIO, EAST /5500 SD./	REFUGIO	1952	5504	40.0				3,993
2	REFUGIO, EAST /5800 SD./	REFUGIO	1951	5850	40.0				130,686
2	REFUGIO, EAST /6400 SD./	REFUGIO	1951	6402	49.0				1,308
2	REFUGIO /HEARD AREA/	REFUGIO	1941	6217	44.0	44,186	47,907		8,215,237
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0	9,591	1,792		269,075
2	REFUGIO FOX	REFUGIO	5-15-31	4460	41.0				44,273,044
	SUBDIVIDED INTO VARIUS RES., 11-1-63.								
2	REFUGIO FOX /FOX 26 SAND/	REFUGIO	7-12-59	6434	44.0	2,827	3,840		61,690
2	REFUGIO-FOX /OCONNOR/	REFUGIO	7-30-67	6448	42.5	10,854	7,830		17,612
2	REFUGIO FOX /3500/	REFUGIO	11-01-63	3500	41.0	18,009	5,391		64,004
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3500 -A-/	REFUGIO	11-01-63	3500	41.0				0
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3550 -A-/	REFUGIO	11-01-63	3500	41.0				15,537
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3635 SAND/	REFUGIO	6-16-60	3638	24.0				15,470
2	REFUGIO FOX /3660 SAND/	REFUGIO	2-29-56	3666	23.0				15,494
2	REFUGIO FOX /3680/	REFUGIO	11-01-63	3680	41.0	7,296	1,839		53,781
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /3700/	REFUGIO	5-01-65	3694	41.0				13,378
2	REFUGIO FOX /4800/	REFUGIO	11-01-63	4800	41.0	6,380	5,383		36,731
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /5750/	REFUGIO	6-30-62	5755	20.0				1,551
2	REFUGIO FOX /5800/	REFUGIO	11-01-63	5800	41.0	177,749	18,446		123,693
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /6450 STRINGER/	REFUGIO	11-16-54	6458	41.0				13,329
2	REFUGIO FOX /6500/	REFUGIO	11-01-63	6500	41.0	29,166	19,178		129,446
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO FOX /6550/	REFUGIO	8-10-57	6546	45.0				7,306
2	REFUGIO FOX /6750/	REFUGIO	5-24-67	6792	37.6	54,618	9,511		14,629
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	12,099	16,539		18,712,549
2	REFUGIO NEW /4500 SAND/	REFUGIO	6-24-59	4662	34.0	18,947	27,167		171,948
2	REFUGIO NEW /4780 SD./	REFUGIO	11-24-65	4785	40.0	3,476	5,060		30,425
2	REFUGIO NEW /5200 SAND/	REFUGIO	3-01-59	5200	36.0	27,497	30,720		236,351
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6100 STRINGER 1/	REFUGIO	7-17-59	6036	39.0	32,292	30,444		228,493
2	REFUGIO NEW /6100 STRINGER 2 SD/	REFUGIO	3-01-59	6025	40.0	11,685	15,465		132,451
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6100 STRINGER 3 SD/	REFUGIO	3-01-59	6166	40.0	11,582	28,719		328,947
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6150 SAND/	REFUGIO	3-01-59	6185	40.0	44,949	80,672		1,053,886
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW /6200 SD.,FLT.BLK.1/	REFUGIO	6-01-52	6200	40.0	198,296	329,204		4,678,034
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.								
2	REFUGIO NEW /6200 STRINGER SD./	REFUGIO	3-01-59	6249	40.0	18,221	29,476		248,179
	DIV. FROM REFUGIO, NEW 3-1-59.								

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	REFUGIO NEW /6400 SAND/ DIV. FROM REFUGIO, NEW 3-1-59,	REFUGIO	3-01-59	6418	40.0	16,197	24,648	143,674
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	185,417	255,126	12,394,891
2	RENTFRO /HOCKLEY/	LIVE OAK	8-14-68	3380	28.0	4	318	318
2	RHDMAC /YEGUA 1/	LIVE OAK	9-08-67	5306	45.7	26,405	21,122	34,231
2	RICHARD ADCOCK /5500/	VICTORIA	8-26-61	5552	39.0			2,445
2	RIGGS /4900/	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER /LULING/	GOLIAD	12-20-55	7557	43.0	762	1,168	17,662
2	RIVERDALE /1ST REKLAW/	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE /1ST REKLAW, UPPER/	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE /LULING/	GOLIAD	6-01-67	8755	40.0	1,305	1,574	2,904
2	RIVERDALE, N. /COOK MT./	GOLIAD	7-01-67	5262	45.0			328
2	RIVERDALE /REKLAW, SEG. B /REKLAW/	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE /9300/	GOLIAD	9-01-57	8420	46.0	12	8,434	287,392
2	ROCHE	GOLIAD	10-02-54	9273	25.0			151,216
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
2	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ ROCHE /-A-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	25,566	28,887	128,660
2	ROCHE /-B-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	125,828	119,717	532,228
2	ROCHE /-C-/ SUBDIVIDED FROM ROCHE, 11-1-63	REFUGIO	11-01-63	6809	39.0	325,855	357,362	1,437,941
2	ROCHE, W. /6500 FRIO/ ROEDER /WILCOX, LOWER/	REFUGIO	7-03-66	6532	47.0			2,059
2	ROEDER /9200 WILCOX, LOWER/	DEWITT	2-03-56	9318	49.0	40,087	23,440	559,948
2	ROEDER /9400 WILCOX, LOWER/	DEWITT	4-10-65	9192	45.0	2,832	5,601	41,435
2	ROEDER /9550 WILCOX, LOWER/	DEWITT	5-28-57	9400	51.0			19,590
2	ROEKE	DEWITT	8-25-56	9527	46.0			9,136
2	RUDMAN	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN /SLICK/	BEE	2-20-49	7019	27.0	731	1,810	141,721
2	RUNGE	BEE	11-25-55	6680	39.0	2,446	2,256	91,847
2	RUNGE, E. /WILCOX, LOWER/	KARNES	12-09-43	6595	39.0	82,053	65,499	1,581,645
2	RUNGE /REKLAW SAND/	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE /SLICK, UPPER/	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE, SW. /LULING/	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, WEST	KARNES	7-10-60	6598	37.0			3,741
2	RUSSEK	KARNES	3-20-50	6494	37.0			343,914
2	S. H. /CHAMBERLAIN SAND/	KARNES	1-07-50	5284	42.0	977	1,469	348,668
2	SAM /8700/	LAVACA	11-14-56	4008	29.0	8,803	2,391	30,145
2		BEE	10-01-66	8688	37.0	5,303	946	6,990

2	SAN ANTONIO BAY, N. /D-3/ FORMERLY CARRIED AS SAN ANTONIO	CALHOUN BAY, N. /7700/.	11-06-55	7711	44.0	584,708	62,341	1,214,514	
2	SAN ANTONIO BAY, N. /G-1 SD./	CALHOUN	10-21-58	7816	45.0			98,334	
2	SAN ANTONIO BAY, N. /G-2 SAND/	CALHOUN	8-22-59	7814	44.0			71,538	
2	SAN ANTONIO BAY, NORTH /G-3 SAND	CALHOUN	4-15-60	7840	43.0			6,763	
2	SAN ANTONIO BAY, N. SEG. -A-/D-3/	CALHOUN	1-22-61	7745	49.0	3,750	1,561	72,799	
2	SAN ANTONIO BAY, N. SEG. A/D-6/	CALHOUN	12-02-57	7817	48.0			24,538	
2	SAN ANTONIO BAY, N. SEG. A /E-2/	CALHOUN	12-30-57	7920	47.0			28,421	
2	SAN ANTONIO BAY, N. SEG. B-/D-3/	CALHOUN	1-15-59	7860	46.0	11,246	2,004	62,346	
2	SAN DOMINGO, S. /HOCKLEY/	BEE	10-14-55	3531	34.0			1,630	
2	SAN DOMINGO, S. /VICKSBURG/	BEE	8-20-54	2830	24.0			35,599	
2	SAN DOMINGO, S. /VICKSBURG, UP./	BEE	5-06-55	2882	29.0			12,733	
2	SAN DOMINGO, S. /3100 SD./	BEE	1-06-55	3112	29.0			3,447	
2	SAN DOMINGO, S. /4000 PETTUS SD./	BEE	5-15-55	4010	48.0			3,615	
2	SAN DOMINGO /VICKSBURG/	BEE	7-01-53	2872	25.0	9	245	172,781	
2	SAN DOMINGO /VICKSBURG -G- SD./	BEE	2-05-55	2856	24.0			15,191	
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	47,259	78,211	1,814,271	
2	SANDY CREEK /4525 FRID/	JACKSON	10-07-64	4529	25.0			4,783	
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539	
2	SARCO CREEK /4870/	GOLIAD	10-20-65	4880	29.0	21,119	10,357	85,881	
2	SCHULZ	LIVE OAK	1949	9500	55.0			395	
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0	44	434	180,537	
2	SEELEY /FRID/	LIVE OAK	M 3-29-55	3138	23.0	11	1,216	62,599	
2	SHARPS LAKE /3560/	REFUGIO	5-27-59	3566	22.0			886	
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413	
	DIVIDED INTO VARIOUS FIELDS.								
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963	
2	SHERIFF, E. /8100 R/	CALHOUN	11-13-64	8103	41.0	21,210	1,674	12,631	
2	SHERIFF, EAST /8100 ZONE/	CALHOUN	5-06-61	8119	42.0			65,162	
2	SHERIFF /F-4 SAND/	CALHOUN	11-09-45	5710	37.0	159,732	8,218	112,643	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, NORTH /F-3 SAND/	CALHOUN	11-09-45	5710	37.0	3,860	2,196	24,237	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, WEST /9000 FRID/	CALHOUN	10-06-59	9178	38.0			17,063	
2	SHERIFF /5700 GRETA SAND/	CALHOUN	11-09-45	5710	37.0	145,289	250,126	1,088,042	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF /9100 SAND/	CALHOUN	3-29-49	9018	48.0	1,145	304	245,775	
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067	
2	SLICK, EAST /WILCOX/	GOLIAD	6-12-58	7622	41.0			33,781	
2	SLICK /WILCOX/	GOLIAD	5-24-43	7600	36.0	779,152	323,512	17,335,575	
2	SLIVA	BEE	5-01-46	4556	49.0	700	3,376	164,075	
2	SLIVA, SOUTHWEST /M. F.-1 SAND/	LIVE OAK	M 4-21-58	3009	24.0	975	2,460	79,783	
2	SLIVA, SOUTHWEST /4070 SAND/	LIVE OAK	10-29-59	4070	32.0			2,384	
2	SLIVA /4000 SAND/	BEE	6-19-55	3997	22.0			26,611	
2	SPEAKS, SW. /WILCOX -A-/	LAVACA	3-10-65	8534	33.0	2,433	2,208	28,131	
2	SPRING CREEK, N. /HOCKLEY -C-/	LIVE OAK	4-06-62	2526	22.0	852	8,434	81,483	
2	STEINMEYER /4160/	BEE	6-13-53	4166	26.0	1,570	6,326	169,070	
2	STEWART	JACKSON	7-23-42	5000	26.0	34,210	86,978	1,896,517	

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1962	4998	24.0			498
2	STEWART /BETTS/	JACKSON	5-11-63	6716	40.0			4,715
2	STEWART /CIHAL/	JACKSON	3-05-53	6200	40.0	8,860	7,195	160,153
2	STEWART /DEEP/	JACKSON	2-18-66	5438	25.0	740	312	11,908
2	STEWART /F-3-E/	JACKSON	1-25-63	6565	39.0	16,803	2,810	70,103
2	STEWART /PAGEL SD./	JACKSON	11-11-54	5073	24.0	4,561	10,960	139,414
2	STEWART /5100/	JACKSON	3-16-65	5258	22.0			361
2	STEWART /5250/	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART /6150/	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART /6300 FRID/	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART /6700 FRID/	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART /6750 FRID/	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART /6820/	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART /6900 FRID/	JACKSON	5-16-63	7116	42.0			453
2	STEWART /7100/	JACKSON						809
2	STOCKDALE	WILSON	1945	5145	23.0			2,195
2	STRAUCH=WILCOX /PETTUS/	BEE	12-01-68	4048	45.4	4,020	2,195	26,189
2	SUNSET /QUEEN CITY/	LIVE OAK	2-06-55	6104	42.0			8,064,358
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			
	SUBDIVIDED INTO VARIOUS RES.,		11-1-63,					15,274
2	SWAN LAKE, E. /8000/	JACKSON	4-28-63	8052	43.0			2,221
2	SWAN LAKE, WEST /8100/	JACKSON	10-19-54	8066	40.0			895
2	SWAN LAKE, WEST /8400/	JACKSON	2-12-55	8409	45.0			0
2	SWAN LAKE /6000/	JACKSON	11-01-63	6000	34.0			
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					99,200
2	SWAN LAKE /6600/	JACKSON	11-01-63	6600	34.0	77,538	24,651	673,372
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					295,619
2	SWAN LAKE /6700/	JACKSON	11-01-63	6700	34.0	174,153	186,172	723,059
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					231,175
2	SWAN LAKE /6900/	JACKSON	11-01-63	6900	34.0	68,416	62,081	230,790
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					1,271
2	SWAN LAKE /7400/	JACKSON	11-01-63	7400	34.0	248,655	183,510	85,978
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					0
2	SWAN LAKE /7700 SD./	JACKSON	11-01-63	7700	34.0	60,666	34,968	
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					
2	SWAN LAKE /7700 SD., Z, #1, LD./	JACKSON	1-07-57	7714	38.0	25,065	19,884	
2	SWAN LAKE /7850/	JACKSON	11-23-68	7873	46.4	2,542	1,271	
2	SWAN LAKE /8700 SD./	JACKSON	11-01-63	8700	34.0	21,047	14,967	
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					
2	SWAN LAKE /9100/	JACKSON	11-01-63	9066	34.0			
	SUBDIVIDED FROM SWAN LAKE,		11-1-63,					

2	SWINNEY SWITCH /HOCKLEY, UPPER/	LIVE OAK	6*10*55	4322	47.0					
2	SWINNEY SWITCH /SECOND HOCKLEY/	LIVE OAK	12*01*56	4445	47.0		12	76,965	939,729	
2	T-C /5200/	REFUGIO	8*01*63	5235	21.0				1,338	
2	T-C /5600/	REFUGIO	9*16*52	5600	31.0		8,590	8,850	54,222	
2	TELARANA /5345/	BEE	2*01*67	5339	31.0		185,055	155,006	2,352,278	
2	TELFERNER	VICTORIA	12*00*38	2700	28.0				1,807	
2	TELFERNER, EAST	VICTORIA	3*07*45	4430	24.0		319	1,995	150,232	
2	TELFERNER, EAST /BANKHEAD/	VICTORIA	4*26*60	5080	28.0			48	137,547	
2	TELFERNER /2500/	VICTORIA	7*14*66	2520	20.0		2		8,894	
2	TELFERNER /5000/	VICTORIA	9*05*67	5003	42.4				1,202	
2	TELFERNER /5780 FRID/	VICTORIA	8*26*67	5785	44.3		14,475	467	1,387	
2	TERRELL POINT	GOLIAD	12*10*43	4650	24.0		175,413	15,940	24,154	
2	TERRELL POINT, E. /4050/	GOLIAD	11*09*68	4060	24.8		10,657	10,360	768,918	
2	TERRELL POINT, S. /4450/	GOLIAD	9*01*67	4473	23.9		2,399	10,431	10,431	
2	TERRELL POINT, WEST /4000/	GOLIAD	7*02*53	4017	27.0		4473	33,587	38,465	
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR									
2	TERRELL POINT /3100/	GOLIAD	9*22*68	3106	22.0				184,734	
2	TERRELL POINT /4000 SAND/	GOLIAD	1*10*58	4008	25.0		6,944	13,592	13,592	
2	TERRELL POINT /4200 SAND/	GOLIAD	7*09*58	4224	25.0		4,136	6,993	6,993	
2	TERRELL POINT /4650 FRID/	GOLIAD	1950	4654	26.0		1,009	1,809	100,754	
2	TEXANA, E. /CHERNOSKY/	LIVE OAK	9*10*63	2260	26.0				5,302	
2	TEXANA, SOUTH /2800 SAND/	LIVE OAK	11*01*57	2793	22.0		2,591	168,579	662,680	
2	TEXANA	JACKSON	10*14*55	5100	26.0				892	
2	TEXANA, NORTH /FRID 6600/	JACKSON	4*01*68	6594	50.0				51,943	
2	TEXANA, NORTH /MIDDLE-1/	JACKSON	9*06*62	5898	43.0		553	901	901	
2	TEXANA, NORTH /SINTON #2/	JACKSON	1961	5688	36.0				11,655	
2	TEXANA, NORTH /VANCE/	JACKSON	10*02*63	6701	47.0				987	
2	TEXANA, N. /5880 FRID/	JACKSON	12*07*65	5885	36.0				18,152	
2	TEXANA, N. /6075 FRID/	JACKSON	2*25*66	6078	43.0		8,456	18,026	91,421	
2	TEXANA, NORTH /6300 FRID/	JACKSON	11*28*59	6300	39.0				11,017	
2	TEXANA, N. /6310 FRID/	JACKSON	1*25*65	6311	36.0		6	2,536	46,926	
2	TEXANA, N. /6550 FRID/	JACKSON	6*01*66	6555	38.0				4,261	
2	TEXANA, N. /6800 FRID/	JACKSON	9*02*66	6818	47.0				2,617	
2	TEXANA, SOUTH /6370 FRID/	JACKSON	12*16*60	6365	40.0		17,988	7,777	37,676	
	TRANS. FROM TEXANA, NORTH /6300 FRID/, EFF. 2-1-61.									
2	TEXANA /6400, E/	JACKSON	12*16*65	6334	39.8				3,973	
2	TEXANA /6600 -A*/	JACKSON	10*10*64	6590	42.0		13,911	17,843	68,564	
2	TEXANA /6620 FRID/	JACKSON	3*04*64	6618	38.0				14,162	
2	THEIS	BEE	9*19*45	3565	34.0		52,640	49,981	215,049	
2	THOMASTON	DEWITT	1940	7900	30.0		16	13,803	505,465	
2	THOMASTON /WILCOX -B- SAND/	DEWITT	12*16*59	7932	31.0				6,506	
2	THOMASTON /7930 WILCOX/	DEWITT	2*02*59	7926	33.0				21,991	
2	TIVOLI /SECOND GRETA/	REFUGIO	5*10*52	5072	45.0		9,451	5,171	113,344	
2	TIVOLI /FOURTH GRETA/	REFUGIO	3*01*55	5124	35.0				48,172	
2	TIVOLI /FIFTH GRETA/	REFUGIO	5*24*52	5211	37.0		703	1,121	23,196	
2	TOM LYNE /HOCKLEY -B- SAND/	LIVE OAK	4*17*55	2726	22.0			678	103,192	
2	TOM OCONNOR	REFUGIO	1934	5950	38.0		1,338	8,926	116,194	
2	TOM OCONNOR, N. /5500 SAND/	REFUGIO	12*01*59	5500	36.0		3,415,219	4,985,896	280,944,845	
							17,528	9,860	109,108	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TOM OCONNOR /4400 SAND/	REFUGIO	12-27-55	4400	23.0	2,353,674	462,492	3,116,852
2	TOM OCONNOR /4500 GRETA MASS./	REFUGIO	8-11-59	4380	23.0	300,833	622,917	2,988,240
2	TOM OCONNOR /4600/	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM OCONNOR /5400 SAND/	REFUGIO	8-01-64	5400	38.0	852,104	1,000,625	3,101,184
	SEPARATED FROM TOM OCONNOR FLD., 8-1-64.							
2	TOM OCONNOR /5425/	REFUGIO	4-26-66	5477	32.0	74,908	47,185	160,796
2	TOM OCONNOR /5440 SAND/	REFUGIO	7-21-64	5474	34.0	20,437	7,747	37,427
2	TOM OCONNOR /5450 SAND/	REFUGIO	10-02-63	5540	32.0	81,833	94,528	540,505
2	TOM OCONNOR /5500 SAND/	REFUGIO	12-01-59	5500	36.0	1,643,531	3,339,790	18,727,137
	DIV. FROM TOM OCONNOR 12-1-59.							
2	TOM OCONNOR /5675 SAND/	REFUGIO	7-22-60	5745	37.0			18,806
2	TOM OCONNOR /5900 SAND/	REFUGIO	3-01-61	5900	38.0	2,858,742	4,949,493	18,809,663
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.							
2	TULETA	BEE	1932	4480	44.0	12	3,073	2,203,721
2	TULETA, EAST /HOCKLEY SD./	BEE	1953	3403	38.0			473
2	TULETA, E. /4140 PETTUS/	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH /HOCKLEY/	BEE	9-17-58	3507	41.0	24	1,911	32,956
2	TULETA, WEST /HOCKLEY/	BEE	6-11-55	3036	40.0	24	1,355	23,573
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA /WILCOX/	BEE	2-23-45	7036	34.0	743,781	48,516	5,318,059
2	TYNAN	BEE	12-18-42	4686	23.0	650	4,830	1,048,727
2	TYNAN, EAST /FRIO/	BEE	7-04-56	4348	24.0			489
2	TYNAN, WEST /4800/	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST /A-SAND/	VICTORIA	1-03-62	6496	41.0	2,910	10,973	90,487
2	UNA WEST /B-SAND/	VICTORIA	2-15-62	6662	43.0	17,163	15,577	193,141
2	UNA WEST /C-SAND/	VICTORIA	1-10-62	6772	42.0	22,185	36,125	286,577
2	UNA WEST /K-SAND/	VICTORIA	9-29-68	6771	42.0	1,519	2,013	2,013
2	UNA WEST /S-SAND/	VICTORIA	6-16-62	5941	48.0	5,589	4,611	48,917
2	UNA WEST /U-SAND/	VICTORIA	1-23-62	6138	42.0	42,804	32,086	316,881
2	UNA WEST /M-SAND/	VICTORIA	1-30-62	6187	40.0	28,042	44,791	307,332
2	UNA WEST /X-SAND/	VICTORIA	2-18-62	6310	41.0	5,578	7,839	165,556
2	UNA WEST /Z-SAND/	VICTORIA	2-14-62	6440	38.0	32,835	11,373	97,290
2	UNA WEST /6500/	VICTORIA	12-01-61	6500	42.0	93,616	146,533	806,170
2	UNA WEST /6850 -D-/	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST /6950/	VICTORIA	12-12-61	6935	42.0	72,097	95,035	609,283
2	VERHELLE /1ST MASSIVE WILCOX/	DEWITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	1,483	9,520	1,304,820
2	VICTORIA /4100 SAND/	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA /4200/	VICTORIA	1950	4238	25.0			4,762

2	VICTORIA /4300 SAND/	VICTORIA	2-23-50	4300	25.0				36,605	
2	VICTORIA /4600 SAND/	VICTORIA	4-21-49	4600	27.0	2,947	13,872		948,080	
2	VICTORIA /4800 SAND/	VICTORIA	12-23-49	4800	24.0	635	4,125		281,617	
2	VICTORIA /5000 SD./	VICTORIA	1949	5020	24.0				12,277	
2	VICTORIA /5200 SAND/	VICTORIA	11-14-49	5262	40.0				130,340	
2	VIDAURI, W. /4300/	REFUGIO	11-10-64	4375	25.0				2,640	
2	VIDAURI /5400 SAND/	REFUGIO	3-17-55	5456	29.0				848	
2	VIDAURI /5800/	REFUGIO	10-30-54	5788	30.0				117,598	
2	VIENNA	LAVACA	7-03-45	8475	33.0	151,455	12,266		1,369,734	
2	VOSS	BEE	1936	4000	45.0				77,340	
2	WAJACK /5700/	JACKSON	8-11-50	5736	34.0				147,992	
2	WARMSLEY	DEWITT	1944	7085	49.0				669	
2	WARMSLEY /MUSSELMAN SAND/	DEWITT	6-26-56	10002	36.0				4,472	
2	WEBB POINT /9100/	CALHOUN	10-23-66	9110	39.0	15,068	8,586		28,577	
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0				65,226	
2	WEESATCHE/FLT BLK. -B- YEGUA UP/	GOLIAD	5-04-64	4770	44.0				2,893	
2	WEESATCHE, NE. /HACKHANK/	GOLIAD	12-01-61	8198	36.0				5,954	
2	WEESATCHE, NE. /MASSIVE 1ST/	GOLIAD	8-13-63	8244	36.0				5,507	
2	WEESATCHE, NE. /YEGUA/	GOLIAD	3-27-52	4673	46.0	158	3,142		265,966	
2	WEESATCHE, NE. /5100 YEGUA/	GOLIAD	6-08-52	5108	42.0				61,893	
2	WEESATCHE, S. /COOK MT./	GOLIAD	8-18-64	5242	42.0	22	5,745		21,570	
2	WEESATCHE, SD. /COOK MT. 5300/	GOLIAD	3-13-67	5285	43.2	1	61		670	
2	WEESATCHE, S./SD.FLT.BLK., YEGUAA/	GOLIAD	11-23-65	4777	47.0				720	
2	WEESATCHE, S. /YEGUA F SD./	GOLIAD	9-11-53	4705	47.0				14,841	
2	WEESATCHE, S. /YEGUA, UPPER/	GOLIAD	2-01-54	4670	48.0	1,734	4,822		116,816	
2	WEESATCHE, SOUTH /4800 YEGUA/	GOLIAD	7-19-59	4842	43.0	249	1,674		23,457	
2	WEESATCHE, SOUTH /8700 MASSIVE/	GOLIAD	4-16-67	8703	46.0				14	
2	WEESATCHE, SW. /COOK MT.=5200/	GOLIAD	6-03-67	5205	45.0	87	47		2,930	
2	WEESATCHE WEST	GOLIAD	1950	5030	44.0				64,634	
2	WEESATCHE, W. /COOK MOUNTAIN/	GOLIAD	4-24-63	5178	46.0	28,969	7,311		67,660	
2	WEESATCHE, WEST /JACKSON SD./	GOLIAD	3-16-60	3850	43.0	10	539		45,874	
2	WEESATCHE, W. /HACKHANK SD/	GOLIAD	4-19-52	8073	43.0	640	1,165		192,729	
2	WEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	8-03-63	4746	44.0	3,144	2,502		34,631	
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0				124,003	
2	WELDER RANCH /5360 SAND/	VICTORIA	8-23-56	5360	40.0				45,622	
2	WELDER RANCH /5950/	VICTORIA	6-12-64	5948	43.0				32,779	
2	WELDER RANCH /5975 SAND/	VICTORIA	11-04-56	5976	39.0				3,103	
2	WENSKE /4600/	GOLIAD	9-04-64	4623	41.4				1,158	
2	WESER	GOLIAD	1936	3655	44.0				3,825	
2	WEST RANCH	JACKSON	1938	5750	25.0				61,909,785	
	DIVIDED INTO SUB-DIVISIONS, AUG., 1950.									
2	WEST RANCH /BENNVIEW "A"/	JACKSON	10-22-61	5475	30.0	23,489	11,108		58,782	
2	WEST RANCH /BENNVIEW, N. E./	JACKSON	1-01-64	5448	32.0	25,742	2,502		28,672	
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64,									
2	WEST RANCH /BENNVIEW, NW./	JACKSON	6-01-68	5452	32.4	15,249	6,040		6,040	
2	WEST RANCH /BENNVIEW, SOUTHWEST/	JACKSON	10-01-67	5460	30.0	421,081	14,757		16,933	
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67									
2	WEST RANCH /BENNVIEW/	JACKSON	8-01-50	5448	32.0	30	49		224,964	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	SEPARATED FROM RANCH FIELD, 8-1-50.							
2	WEST RANCH /BENNVIEW, SEG. B/	JACKSON	12-20-67	5456	32.6	112,905	17,593	17,593
2	WEST RANCH /COOPER/	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH /COOPER, SEG. -B-/	JACKSON	1-14-63	5974	42.0	98,361	76,315	533,787
2	WEST RANCH /DIXON SAND/	JACKSON	4-14-57	5464	25.0	18,994	4,328	44,415
2	WEST RANCH /8TH FRIO SAND/	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH /FRIO 3B3/	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH /GLASSCOCK/	JACKSON	8-01-50	5750	30.0	7,601,223	2,553,934	14,580,299
2	WEST RANCH /GRETA/	JACKSON	9-01-60	5108	25.0	2,079,097	4,577,482	20,307,242
2	WEST RANCH /MITCHELL/	JACKSON	8-01-50	5600	31.0	597,757	124,021	292,919
2	WEST RANCH /MITCHELL -A-, SW./	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH /OTHER ZONES/	JACKSON	8-01-50	5600	31.0	27,465	24,491	3,447,263
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH /HANDLE/	JACKSON	11-25-61	5246	27.0	91,543	98,534	620,450
2	WEST RANCH, S. /7030 FRIO/	JACKSON	12-10-68	7032	40.0	1,279	3,553	3,553
2	WEST RANCH, S. /7050 FRIO/	JACKSON	10-11-68	7057	42.0	5,955	13,976	13,976
2	WEST RANCH, S. /98-A/	JACKSON	12-27-68	6708	40.0	1,192	2,543	2,543
2	WEST RANCH /TONEY/	JACKSON	2-01-63	5501	25.0	618,347	448,606	2,187,899
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH /VANDERBILT SAND/	JACKSON	1-01-58	6279	32.0	412,045	329,334	3,398,259
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH /VENADO ZONE/	JACKSON	8-01-58	5800	43.0	289,924	329,349	2,744,271
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH /WARD/	JACKSON	1950	5720	30.0	4,493,679	1,124,071	14,313,562
2	WEST RANCH /35-A/	JACKSON	12-26-63	6029	44.0			13,782
2	WEST RANCH /41-A/	JACKSON	8-01-50	5750	32.0	1,283,682	2,107,373	28,566,590
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /98-A/	JACKSON	8-01-50	6145	39.0	1,538,756	1,666,670	24,066,585
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH /340-A SAND/	JACKSON	2-26-64	6295	43.0		1,580	25,479
2	WEST RANCH /5495 FRIO/	JACKSON	7-09-65	5500	26.0	12	19,837	7,196
2	WEST RANCH /5660 FRIO/	JACKSON	2-27-68	5668	29.6	41,831	282	19,837
2	WEST RANCH /6000 FRIO/	JACKSON	4-18-67	6006	39.0	3,952	282	5,837
2	WEST RANCH /6200 FRIO/	JACKSON	10-03-68	6210	40.1	15,904	9,542	9,542
2	WEST RANCH /6330 FRIO/	JACKSON	4-23-68	6329	22.6	60,891	12,192	12,192
2	WEST RANCH /6370 FRIO/	JACKSON	7-25-68	6373	36.7	14,025	14,122	14,122
2	WEST RANCH /6700 FRIO/	JACKSON	8-21-67	6694	44.7	129,076	20,554	39,188
2	WEST RANCH /6840 FRIO/	JACKSON	7-29-68	6840	39.4	12,971	7,179	7,179
2	WEST RANCH /7200 SAND/	JACKSON	9-05-54	7258	43.0	230,686	128,107	1,616,851
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	262,844	26,759	317,372

2	WESTHOFF RANCH /6600 FRID/	JACKSON	6-05-63	6667	42.0	49,142	3,269	20,705		
2	WESTHOFF RANCH /6620/	JACKSON	12-06-63	6627	38.0	3,039	2,543	96,548		
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0		36	929,850		
2	WHITE CREEK, E. /HOCKLEY -C-1/	LIVE OAK	6-07-64	1662	21.0	5,466	28,296	128,453		
2	WHITE CREEK, E. /1800/	LIVE OAK	2-14-66	1811	19.0	4,990	7,533	18,474		
2	WHITE CREEK, E. /1860/	LIVE OAK	11-03-64	1866	21.0			358		
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167		
2	WITTE /BANKHEAD/	VICTORIA	9-22-60	5854	41.0	2,595	4,411	151,939		
2	WITTE /LF-1 SAND/	VICTORIA	1-12-60	5838	44.0	474	256	19,753		
2	WITTE /LF-9 SAND/	VICTORIA	2-27-57	5847	42.0	19,606	25,078	355,305		
2	WITTE /LF-11 SAND/	VICTORIA	9-28-57	5868	42.0	7,608	13,474	148,241		
2	WITTE /LF-33/	VICTORIA	2-28-58	5963	37.0			16,399		
2	WITTE /UF-214/	JACKSON	2-09-58	5571	38.0			1,215		
2	WITTE /UF-257/	JACKSON	11-07-60	5794	49.0			7,405		
2	WITTE /5850 SAND/	VICTORIA	11-01-55	5854	43.0	9,936	7,892	151,986		
2	WITTE /5900/	VICTORIA	5-03-63	5916	47.0	62	81	54,155		
2	WOLF POINT /KOPNICKY -R-1/	JACKSON	12-14-56	8556	41.0			141,919		
2	WOOD HIGH /DOWSON/	VICTORIA	12-12-63	5408	28.0			315		
2	WOOD HIGH /ELSIE/	VICTORIA	11-11-63	5712	36.0			2,537		
2	WOOD HIGH /KOEHL/	VICTORIA	1-06-63	5567	38.0	2,062	16,754	129,191		
2	WOOD HIGH /RAVEN/	VICTORIA	3-31-63	5538	38.0			9,840		
2	WOOD HIGH, S. /5850/	VICTORIA	9-27-65	5867	37.0	6,842	9,821	67,416		
2	WOOD HIGH /5950/	VICTORIA	1-09-64	5950	38.0	3,408	3,806	36,828		
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	40,137	27,552	3,160,631		
2	WOODSBORO /BOENIG SAND/	REFUGIO	11-16-56	5883	35.0	995	1,484	179,916		
2	WOODSBORO, EAST /FQ-40-1/	REFUGIO	2-09-60	5910	37.0	34,855	9,303	137,311		
2	WOODSBORO, EAST /FS-96 SAND/	REFUGIO	7-01-59	5490	32.0			1,317,111		
	DIV. FROM WOODSBORO 7-1-59 & CONS. WITH MARY ELLEN DCONNOR /FS-96 SAND/ 2-67									
2	WOODSBORO /FQ-9, NORTH/	REFUGIO	5-08-57	5720	35.0	12	8,456	146,644		
2	WOODSBORO /FS-88/	REFUGIO	11-01-63	5900	40.0			16,895		
	SURDIVIDED FROM WOODSBORO, 11-1-63,									
2	WOODSBORO /FT-8 SAND/	REFUGIO	1-16-54	5538	37.0	32,564	35,984	960,166		
2	WOODSBORO, WEST /FRIO 6600/	REFUGIO	8-16-66	6607	39.0	7,696	4,514	16,288		
2	WOODSBORO, WEST /5200/	REFUGIO	8-20-62	5195	36.0			2,958		
2	WOODSBORO /4150 SAND/	REFUGIO	4-07-57	4172	26.0			42,769		
2	WOODSBORO /4180 SAND/	REFUGIO	1-10-57	4180	25.0	14,303	1,374	96,597		
2	WOODSBORO /5600 SAND/	REFUGIO	11-23-56	5614	40.0			10,848		
2	WOODSBORO /5750 SAND/	REFUGIO	10-07-59	5754	36.0			7,910		
2	WOODSBORO /6300/	REFUGIO	8-07-64	6231	50.0			220		
2	WOODSBORO /6400 SAND/	REFUGIO	9-15-57	6433	39.0			52,856		
2	WOODSBORO /6500 SD./	REFUGIO	12-05-51	6459	43.0			27,329		
2	WOODSBORO /6500 SD., WEST SEG./	REFUGIO	5-01-63	6491	44.0			5,704		
2	WORD	LAVACA	5-01-45	5867	39.0	9,473	11,182	684,051		
2	WORD /A770 SAND/	LAVACA	3-03-55	8769	56.0			19,879		
2	WORD /8800 SAND/	LAVACA	12-17-55	8812	32.0			2,102		
2	WYNN-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391		
2	MYRICK	REFUGIO	3-15-47	4944	41.0	34	3,542	499,408		
2	YANTA /7640 LULING/	GOLIAD	11-04-64	7641	33.0			6,557		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
2	YANTA /7700 LULING/	GOLIAD	2-21-66	7695	35.0			5,473
2	YDAKUM /PLOEGER SAND/	DEWITT	10-30-55	8294	32.0			3,747
2	YDAKUM /8250 3RD UPPER/	DEWITT	5-27-57	8250	34.0			6,214
2	YUGREEN	BEE	3-22-45	3831	22.0	409,670	104,815	3,743,135
2	YUGREEN /PETERS, MIDDLE/	BEE	1-25-62	3774	22.0	1,023	8,930	83,772
2	YUGREEN, SE. /MASSIVE VICKSBURG/	BEE	12-06-62	3774	23.0			1,893
2	YWARD	BEE	4-14-47	7470	41.0	1,188,977	162,843	6,756,444
2	YWARD, SOUTH /SLICK/ SEPARATED FROM YWARD, SW. /SLICK/	BEE	3-03-58	7411	39.0			9,308
2	YWARD, SW. /SLICK/	BEE	11-27-57	7468	39.0	725,392	15,636	305,617
2	YWARD, WEST /SLICK WILCOX/ YWARD, WEST /SLICK WILCOX/ FLD.,	BEE	6-06-51	7468	41.0			501,369
2	ZARSKY, S. /8300 FRIO/	REFUGIO	9-23-63	8264	42.0	63,164	8,883	93,715
2	ZARSKY /6300 -B-/	REFUGIO	3-11-60	6284	30.5	53,500	2,851	2,851
2	ZARSKY /6300 -C-/	REFUGIO	10-01-63	6317	39.0	13,355	5,895	24,004
2	ZARSKY /8300 FRIO/	REFUGIO	6-27-63	8303	42.0	174	104	199,705
2	ZARSKY /8350 FRIO/	REFUGIO	2-09-65	8319	43.0	1,020	149	68,289
2	ZOLLER /FRIO G-3/	CALHOUN	10-15-66	9102	50.0	42,909	27,839	38,340
2	ZOLLER, N. /FRIO G/	CALHOUN	4-01-68	9103	49.6	18,314	12,537	12,537
2	ZOLLER, S. /FRIO G-2/	CALHOUN	12-01-65	9074	52.0	11,366	6,750	46,315
2	ZOLLER, SE. /FRIO G-3/	CALHOUN	3-11-63	9131	51.0	14,045	8,422	140,096
2	ZOLLER, S. /FRIO G./	CALHOUN	5-11-67	9112	48.6	1,128	9,131	15,606
3	ACE, NEW	PDLK	2-19-52	7841	49.1			4,531
3	ACE /2ND WILCOX/	SAN JACINTO	8-08-52	7878	35.0	34,681	13,619	447,878
3	ADA-MAC /MACDONALD, LO./	BRAZORIA	7-10-67	10300	39.5	13,520	996	1,881
3	ADA CALL /Y-5/	NEWTON	11-11-60	6840	44.0			13,522
3	ADAMS RANCH /NONION/	JASPER	8-18-63	7041	35.0			16,728
3	ALCO-MAG, WEST /YEGUA/	HARRIS	6-01-55	8056	40.4	26,095	7,873	1,026,153
3	ALCO-MAG /7800 BAND/	HARRIS	9-01-55	7890	39.4	101,889	86,181	1,134,370
3	ALCO-MAG /8000/	HARRIS	5-07-54	8046	39.0	6,828	4,419	319,749
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676
3	ALDINE, E. /FAIRBANKS/	HARRIS	9-13-68	6990	41.2	3,537	2,165	2,165
3	ALDINE, EAST /7000/	HARRIS	12-22-52	7021	40.5			24,723
3	ALDINE, NE. /FAIRBANKS SD/	HARRIS	3-03-54	7073	38.1			611
3	ALDINE, SOUTH	HARRIS	1950	7088	77.0			31,709
3	ALDINE, WEST /6500 YEGUA/	HARRIS	12-28-56	6497	31.6			10,359
3	ALGOA /FRIO 25/	GALVESTON	12-18-61	8773	47.4			8,189
3	ALGOA, NORTH /11,000 FRIO/	GALVESTON	6-18-65	11000	38.9			2,175
3	ALGOA /NO. 22 SAND/	GALVESTON	11-13-55	8445	26.0	17,906	21,684	141,972
3	ALGOA /NO. 28 SAND/	GALVESTON	2-01-56	8445	33.5			4,652

3	ALGDA /NO. 32 SAND/	GALVESTON	3-16-56	9412	37.2	24,735	20,898	195,617
3	ALGDA /NO. 34 SAND/	GALVESTON	12-03-54	9524	34.6	34,079	29,929	321,492
3	ALGDA /NO. 36 SAND/	GALVESTON	11-11-55	10384	28.4			12,892
3	ALGDA /7960 MARG./	GALVESTON	4-08-67	7968	36.0	100,321	225,816	253,865
3	ALGDA ORCHARD /8900/	GALVESTON	2-24-61	8870	37.7	64,787	164,991	801,908
3	ALTEF	HARRIS	1948	7885	52.0			10,218
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427
3	ALLEN /7150 SAND/	WHARTON	1927	7164	42.6			2,198
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	4,445	11,113	173,512
3	ALLIGATOR BAYOU E. /6660/	CHAMBERS	3-11-65	6668	45.6	9,234	1,155	5,496
3	ALLIGATOR BAYOU W. /15-D/	CHAMBERS	10-03-63	8540	42.0	4,770	14,944	115,358
3	ALLIGATOR BAYOU W. /16-A/	CHAMBERS	9-20-63	8633	42.0	10,000	9,406	83,436
3	ALLIGATOR BAYOU W. /6750/	CHAMBERS	12-12-65	6752	31.7			5,306
3	ALLIGATOR BAYOU W. /6765/	CHAMBERS	4-20-65	6768	42.2			60,312
3	ALLIGATOR BAYOU W. /7150/	CHAMBERS	9-03-64	7150	36.8	14,515	16,211	9,744
3	ALLIGATOR BAYOU /13-A/	CHAMBERS	11-21-63	7633	40.0	28,606	42,403	260,210
3	ALLIGATOR BAYOU /6700/	CHAMBERS	2-25-64	6719	45.0			22,621
3	ALLIGATOR BAYOU /6800/	CHAMBERS	6-11-64	6974	40.2			5,987
3	ALLIGATOR BAYOU /7585 FRID/ NOT A DISCOVERY.	CHAMBERS	4-23-59	7581	37.5	19,939	42,067	354,194
3	ALLIGATOR BAYOU /8050 FRID/	CHAMBERS	7-13-63	8076	38.0	32,131	55,012	294,315
3	ALLIGATOR LAKE /8500/	NEWTON	6-16-62	8500	34.5	28,332	33,824	169,273
3	ALLIGATOR LAKE /10600 WILCOX/	NEWTON	6-06-58	10638	42.2	79,726	2,374	203,110
3	ALTA LOMA	GALVESTON	1940	9183	37.0	15,733	7,409	1,839,141
3	ALTA LOMA, NORTH /TACQUARD/ DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59,	GALVESTON	6-18-58	12050	42.4	27,403	28,016	196,325
3	ALTA LOMA N. /WEITING, UPPER/	GALVESTON	2-25-62	11200	34.0			10,050
3	ALTA LOMA /SCHENK/ DIVIDED INTO VARIOUS FIELDS.	GALVESTON	3-07-57	11288	30.5			123,713
3	ALTA LOMA S. /FRID 5D/	GALVESTON	12-25-52	9296	36.6			8,170
3	ALTA LOMA WEST /SCHENCK/ DIV. FROM ALTA LOMA /SCHENK/, 9-1-59,	GALVESTON	3-07-57	11288	30.5	95,798	3,115	144,403
3	ALTA LOMA /12000 SAND/	GALVESTON	6-18-58	12050	42.4			92,124
3	ALTAIR	COLORADO	1945	9286	57.0			13,555
3	ALVIN, SOUTH /#39/	BRAZORIA	12-31-57	9796	32.0	271,215	46,541	307,402
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141
	FIELD DIVIDED INTO AMELIA /DISCORBIS 2/, /FLEMING Z=1/, /FRID 1/, /FRID 2/, /FRID 4/, /FRID 6/, /MARG. 1/, /MARG. 3/, /MARG. STRINGER/ 6-1-67							
3	AMELIA /DISCORBIS 1/	JEFFERSON	12-14-61	5538	28.7	24,363	19,739	135,732
3	AMELIA /DISCORBIS 2/ TRANS. FROM AMELIA FIELD 6-1-67.	JEFFERSON	11-27-54	5588	27.3	127,195	154,670	255,522
3	AMELIA /DISCORBIS 3/	JEFFERSON	3-23-62	5644	27.2	22,430	33,894	388,115
3	AMELIA /DISCORBIS 4/	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA /FLEMING Z=1/ TRANS. FROM AMELIA 6-1-67.	JEFFERSON	6-04-54	5280	26.3	50,376	56,916	93,720
3	AMELIA /FLEMING Z=2/	JEFFERSON	3-29-61	5400	28.4	50,870	47,812	433,822
3	AMELIA /FLEMING Z=4/	JEFFERSON	6-18-61	5460	28.4	19,609	25,513	236,080
3	AMELIA /FRID 1/	JEFFERSON	5-30-46	6316	28.2	100,242	115,990	186,251

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM AMELIA 6-1-67,							
3	AMELIA /FRIO #1-B/	JEFFERSON	4-15-61	6368	29.3	31,564	36,174	483,592
3	AMELIA /FRIO 2/	JEFFERSON	5-23-61	6434	29.3	302,771	93,631	148,324
	TRANS FROM AMELIA FIELD 6-1-67,							
3	AMELIA /FRIO 4/	JEFFERSON	10-21-50	6586	29.5	79,521	76,094	126,010
	TRANS FROM AMELIA 6-1-67,							
3	AMELIA /FRIO 6/	JEFFERSON	1936	6800	29.0	1,491,682	286,401	477,754
	TRANS. FROM AMELIA FIELD 6-1-67,							
3	AMELIA /HACKBERRY #1/	JEFFERSON	8-18-60	7349	38.7		4,299	327,855
3	AMELIA /HACKBERRY #2/	JEFFERSON	2-14-61	7438	39.8	10,141	805	358,741
3	AMELIA /MARG. STRINGER/	JEFFERSON	4-01-37	6110	29.6	4,694		1,439
	TRANS. FROM AMELIA FIELD 6-1-67,							
3	AMELIA /MARG. 1/	JEFFERSON	12-23-52	6130	28.1	167,089	127,958	206,897
	TRANS. FROM AMELIA FIELD 6-1-67,							
3	AMELIA /MARG. 3/	JEFFERSON	7-29-46	6226	28.2	195,648	138,287	229,443
	TRANS. FROM AMELIA FIELD 6-1-67,							
3	AMELIA /MARG. 4/	JEFFERSON	1-12-61	6284	28.9	18,126	19,675	310,198
3	AMELIA /SOUTH /6300 MARG./	JEFFERSON	9-10-60	6300	29.5			1,056
3	AMELIA /4700 SAND/	JEFFERSON	9-30-61	4694	23.1	19,245	28,782	311,750
3	AMELIA /4800/	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA /7414 HACKBERRY/	JEFFERSON	7-15-66	7422	36.5			13,838
3	ANAHUAC	CHAMBERS	1935	7140	34.0	11,876,266	5,283,062	185,477,853
3	ANAHUAC, E. /FRIO B=15/	CHAMBERS	11-03-64	9177	34.5	23,704	57,589	281,849
3	ANAHUAC /FRIO 3-A, F. B. D=1/	CHAMBERS	9-21-62	7169	38.6	177,729	25,914	180,819
3	ANAHUAC /FRIO 9, FB D=1/	CHAMBERS	12-04-62	7587	34.9	44,785	18,406	61,332
3	ANAHUAC /FRIO 10, FB A=4/	CHAMBERS	7-12-63	7983	34.7			14,619
3	ANAHUAC /FRIO 11, FB A=2/	CHAMBERS	11-14-62	7542	35.9	94,488	34,719	308,074
3	ANAHUAC /FRIO 11-C, FB. A=1/	CHAMBERS	7-15-62	7543	34.0	74,141	11,670	148,827
3	ANAHUAC /FRIO 11-E, FB D=1/	CHAMBERS	12-17-62	7995	32.7	195,724	19,258	76,729
3	ANAHUAC /FRIO 12-A, FB. A=2/	CHAMBERS	10-25-62	7953	34.5	132,475	14,575	162,367
3	ANAHUAC /FRIO 12-A, FB D=2/	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC /FRIO 12, FB A=4/	CHAMBERS	4-10-63	7984	34.0	273,092	28,490	171,311
3	ANAHUAC /FRIO 12, FB A=1/	CHAMBERS	7-24-62	8076	34.0	30,968	21,696	172,933
3	ANAHUAC /FRIO 13, FB. A=1/	CHAMBERS	7-20-62	8086	34.4	106,828	129,316	934,429
3	ANAHUAC /FRIO 13, FB. A=2/	CHAMBERS	3-17-63	8072	33.9	86,258	43,388	338,422
3	ANAHUAC /FRIO 13, FB. A=4/	CHAMBERS	11-07-62	8368	35.5	88,030	21,697	115,715
3	ANAHUAC /FRIO 13, FB. D=1/	CHAMBERS	8-08-65	8404	33.8	669	663	34,610
3	ANAHUAC /FRIO 13, FB D=2/	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC /FRIO 15, FB A=3/	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC /FRIO 15-B, FB A=5/	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHUAC /FRIO 16/	CHAMBERS						

3	ANAHUAC /FRID 16, FB A-4/	CHAMBERS	2-04-63	8606	40.6				4,338
3	ANAHUAC /MARG. 1, FB D-3/	CHAMBERS	12-04-65	7052	34.9	26,649	5,703		52,512
3	ANGLETON	BRAZORIA	1939	10500	28.0				570,420
3	ANGLETON /FRID 3-A/	BRAZORIA	1-28-52	9452	39.0	576,113	28,588		586,690
3	ANGLETON, SOUTH /F-13/	BRAZORIA	5-27-63	11696	35.0	22,659	14,202		76,030
3	ANGLETON /9300 FRID/	BRAZORIA	12-14-64	9316	35.0				29,556
3	ANGLETON /9300 FRID, FB1/	BRAZORIA	5-04-67	9318	39.6				2,146
3	ARCH	MATAGORDA	8-26-48	6364	37.1	91,073	64,984		1,160,202
3	ARCH, EAST /FRID, M1./	MATAGORDA	9-05-54	7685	28.5				925
3	ARCH /FRID 6400/	MATAGORDA	3-01-64	6409	37.0	7,538	10,036		98,471
3	ARCH /6380 FRID/	MATAGORDA	2-22-65	6392	44.5	663	143		6,948
3	ARCH /6430/	MATAGORDA	12-28-65	6437	38.2				3,103
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	59,628	56,741		2,623,433
3	ARCOLA /FRID 7400/	BRAZORIA	4-01-65	7389	58.0	36,150	18,951		61,637
3	ARCOLA /6800 SD./	BRAZORIA	1-29-64	6791	37.5				7,559
3	ARCOLA /7220/	BRAZORIA	9-12-66	7219	38.7				17,819
3	ARCOLA /7320/	BRAZORIA	5-28-67	7322	41.8	13,912	6,169		15,015
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6				197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	147	5,085		500,584
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	1,344	3,570		345,764
3	ARNIM /STEINHAUSER/ TRANS. FROM ARNIM FLD, 9-18-52	FAYETTE	8-04-62	2233	23.0				8,611
3	ARNIM /STEINHAUSER, LOWER/ TRANS. TO JULIE ANN /STEINHAUSER, LD./, 4-6-54.	FAYETTE	4-08-53	2233	23.0				3,569
3	ARNIM /3RD COCKRELL/	FAYETTE	8-28-52	1974	23.0	12	1,811		44,258
3	ARRIOLA	HARDIN	1932	4701	24.4	83,744	114,915		4,753,759
3	ARRIOLA /YEGUA/	HARDIN	2-04-53	9011	38.0				687
3	ARTHUR HARVEY /WILCOX 7600-A-SD/	WASHINGTON	1-22-52	7606	40.8				332,377
3	ARTHUR HARVEY /WILCOX 7600 -C-/ FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD., / & B U RANCH FAULT SEG. C/D SD., /FLDS.	WASHINGTON	6-11-55	7640	39.0				114,602
3	ARTHUR HARVEY /WLX, 8600-B-SD/	WASHINGTON	2-07-57	8600	41.0				45,108
3	ASHBY /DUNN SAND/	MATAGORDA	2-04-61	8790	39.5				53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0				21,476
3	B U RANCH-FAULT SEGMENT B/MARG./ TRANS. FROM B U RANCH /5320 FRID/ 7-1-65, FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.	WHARTON	6-03-65	5325	25.7	213,597	20,786		90,070
3	B U RANCH-FAULT SEGMENT C/MARG./ TRANS. FROM B U RANCH /5320 FRID/ 7-1-65, FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.	WHARTON	6-03-65	5315	27.5	11	2,787		36,059
3	B U RANCH /SEG. E, MARG./	WHARTON	2-06-67	5273	25.7	239,773	5,289		10,499
3	B U RANCH /SEG. F, MARG./	WHARTON	5-24-66	5323	27.0				1,218
3	B U RANCH /5320 FRID/	WHARTON	6-03-64	5325	25.7				44,153
3	BACON /1ST WILCOX/	JASPER	4-15-68	9374	43.8	48,352	29,299		29,299
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0				2,496
3	BAILEYS PRAIRIE /FRID -J- SAND/	BRAZORIA	1-01-53	11162	36.2				99,830
3	BAMMEL /COCKFIELD 6200/ FIELD NAME CHANGED FROM BAMMEL, COMMISSION ACTION EFFECTIVE 12-1-66	HARRIS	6-31-38	6248	55.0	2,748,844	103,459		4,624,935
3	BAMMEL /FAIRBANKS #2/	HARRIS	9-22-64	6483	50.5				703

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								79,418
3	BAMMEL, S. /CONROE SAND/	HARRIS	3-23-52	6407	40.8			364,103
3	BAMMEL, SOUTH /FAIRBANKS SD./	HARRIS	10-01-53	6526	55.0	106,408	31,537	
	TRANS. FROM BAMMEL, S. /CONROE SD./		EFF. 10-1-53.					98,249
3	BAMMEL, SOUTH /YEGUA-YANKO SD./	HARRIS	1-04-57	6349	35.8	11,611	735	252,294
3	BAMMEL /6470 DMYER SAND/	HARRIS	11-25-55	6472	33.0	25,497	8,034	14,836
3	BAMMEL /6480 FAIRBANKS/	HARRIS	9-08-64	6481	32.8	89,339	2,827	507,713
3	BANCROFT, NORTH /WILCOX/	NEWTON	8-13-52	9290	35.8	13,315	24,838	136,968
3	BARB-MAG /EY-1/	FORT BEND	3-22-56	8111	39.0			7,952
3	BARB-MAG /EY-2 FB-2/	FORT BEND	1956	8072	39.0			839
3	BARB-MAG /EY-2 FB-5/	FORT BEND	1956	8500	39.0			
	SEPARATED FROM BARB-MAG /EY-2-FB-2/		2-1-57.					305,738
3	BARB-MAG /EY-3/	FORT BEND	8-13-55	8230	39.6	12	30,656	
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.							395,208
3	BARB-MAG /EY-3 FB-2/	FORT BEND	2-07-56	8185	39.5	7,494	5,383	72,175
3	BARB-MAG /EY-3 FB-4/	FORT BEND	7-12-56	8234	38.6			64,892
3	BARB-MAG /EY-3, FB-6/	FORT BEND	4-11-61	8190	43.0	12	8,334	155,255
3	BARB-MAG /EY-4 FB-2/	FORT BEND	6-15-56	8221	39.2			108,700
3	BARB-MAG /EY-4 FB-5/	FORT BEND	5-04-57	8165	39.7	18,992	9,073	153,418
3	BARB-MAG /YEGUA, 1ST/	FORT BEND	1955	8230	40.0			120,030,008
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	189,677	911,171	63,867
3	BARKER /7200 YEGUA/	HARRIS	12-25-59	7200	44.0			403
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			184,237
3	BASTROP BAY /MIOCENE/	BRAZORIA	12-07-63	6764	34.3	7,995	23,967	10,821,895
3	BATSON NEW	HARDIN	1935	4900	35.0	550,176	1,003,667	42,935,395
3	BATSON OLD	HARDIN	1903	2600	39.0	5,207	134,042	435,789
3	BAUER RANCH /NODOSARIA/	JEFFERSON	3-13-56	9520	33.0			5,562
3	BAUER RANCH, SOUTH /#1 SAND/	JEFFERSON	1-30-59	9902	34.2	4,965,307	1,346,957	32,596,878
3	BAY CITY	MATAGORDA	1936	7406	36.0			2,012
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			1,573
3	BAY CITY, EAST /CLEVELAND/	MATAGORDA	8-28-64	8609	39.2			147,052
3	BAY CITY, EAST /HUEBNER SAND/	MATAGORDA	11-17-57	8800	42.3			300,563
3	BAY CITY, EAST /PARKER SAND/	MATAGORDA	1-22-58	7914	39.1	104,869	81,616	52,657
3	BAY CITY, E. /7780 CROOKER/	MATAGORDA	7-06-66	7788	37.9	9,150	12,091	272,362
3	BAY CITY, EAST /8500 BADDOUGH/	MATAGORDA	6-09-66	8508	39.5	163,498	96,351	437
3	BAY CITY, E. /8500 BADDOUGH/SEG. A/	MATAGORDA	7-28-68	8398	42.1	818	437	36,090
3	BAY CITY, EAST /10,200/	MATAGORDA	6-18-60	10210	31.5			78,618
3	BAY CITY /FRID 7200/	MATAGORDA	4-04-64	7242	36.0	20,979	6,095	312,244
3	BAY CITY /FRID 8800/	MATAGORDA	3-01-64	8852	31.1	301,523	43,678	4,321,969
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			
	COMBINED WITH MARKHAM, N. FLDS							

3	BAY CITY /8600 FRIO/	MATAGORDA	6-26-63	8692	31.6	381,709	16,578	182,424
3	BAY CITY /8650 FRIO/	MATAGORDA	8-22-63	8691	31.7	107,004	102,386	680,987
3	BAY CITY /8700 FRIO/	MATAGORDA	9-08-63	8754	31.0	106,560	25,085	106,121
3	BAY PRAIRIE /6300 FRIO/	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	432	96,755	4,869,073
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	210,177	333,862	16,824,198
3	BEAUMONT, WEST /HET/	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST /4900 ZONE/	JEFFERSON	10-23-51	4978	26.3			13,756
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0	41,301	34,185	1,328,262
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	16,512	9,091	535,977
3	BEECH CREEK, EAST /#4 YEGUA/	HARDIN	5-03-63	6348	39.4	6,471	2,811	117,381
3	BEECH CREEK, E. /6195/	HARDIN	5-04-64	6198	42.0	12,166	8,922	53,888
3	BEECH CREEK, NDRTH	HARDIN	4-19-44	6232	35.0			768,951
3	BEECH CREEK, N. /YEGUA #3/	HARDIN	6-16-63	6085	43.7			7,155
3	BEMUS /5960 SAND/	WHARTON	7-12-60	5961	27.5	601	6,000	167,806
3	BEMUS /6190 SAND/	WHARTON	1955	6192	30.0			27,149
3	BEMUS /6200/	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS /6390 SAND/	WHARTON	5-20-57	6254	29.0	21,169	45,367	174,954
3	BENDER /COCKFIELD/	HARRIS	M 11-29-53	5811	39.0	79,587	98,172	3,543,304
3	BENDER /Y-2/	MONTGOMERY	3-03-58	5960	38.3	12,771	6,995	122,723
3	BENDER /YEGUA Y-5 SAND/	MONTGOMERY	4-18-53	5978	35.3	174,242	232,857	4,942,960
3	BERNARD, WEST /YEGUA, UP./	WHARTON	12-28-52	7612				3,259
3	BESSMAY /Y-3 SAND/	JASPER	2-04-57	7986	42.4	731	325	27,148
3	BESSMAY /1ST WILCOX/	JASPER	8-25-59	12310	47.4			9,011
3	BESSMAY /5TH WILCOX/	JASPER	7-07-59	12310		144,073	20,432	32,362
3	BESSMAY /5TH YEGUA/	JASPER	6-22-63	7468	43.0			4,246
3	BESSMAY /8TH YEGUA/	JASPER	2-21-57	7583	12.1			86,783
3	BIG CREEK	FORT BEND	1922	4500	18.0	526,056	1,241,780	16,320,292
3	BIG CREEK /VICKSBURG SEG. -A-/ TRANS. FROM BIG CR., 2-1-57.	FORT BEND	2-01-57	6272	34.0			87,244
3	BIG CREEK /6100 SAND/ TRANS. FROM BIG CREEK, EFF. 10-1-50.	FORT BEND	10-01-50	6100	36.2	1,000	9,411	183,213
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	518,014	806,672	3,380,783
3	BIG HILL /DISCORBIS -B-/ TRANS. FROM BIG HILL, W. /DISCORBIS/	JEFFERSON	1956	7683	32.4			13,523
3	BIG HILL /FRIO, UPPER/	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL /HACKBERRY SD/	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL /MARGINULINA/	JEFFERSON	12-03-50	8398	40.0	2,007,397	168,124	5,550,770
3	BIG HILL /MIOCENE SIPHONINA/	JEFFERSON	5-04-55	5660				59,093
3	BIG HILL /MIOCENE 5440 SD./	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL, NW, /8900/	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. /DISCORBIS/	JEFFERSON	4-07-53	6920	31.0	3,894	21,030	1,503,466
3	BIG HILL, W. /ERICKSON 9980 SD./	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, WEST /FRIO/ TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDs. 2-1-54.	JEFFERSON	10-01-53	10404	34.0			4,696
3	BIG HILL, W. /FRIO -C-/ TRANS. FROM BIG HILL, W. /FRIO/	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. /FRIO -D- SAND/ TRANS. FROM BIG HILL, W. /FRIO/	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. /FRIO FAULT SEG. 1/ TRANS. FROM BIG HILL, W. /FRIO/	JEFFERSON	2-01-54	9213	29.0			17,411

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BIG HILL, W. /FRIO FAULT SEG. 2/ TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54,	JEFFERSON	2-01-54	10462	30.0			268,529
3	BIG HILL, W. /FRIO/ UPPER #2/ BIG HILL, W. /HACKBERRY -A-/ NO REPORTED PRODUCTION	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL /3600 SAND/ BIG HILL /8730 SD./ NO REPORTED PRODUCTION	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL /10,000 SAND/ BLACKHOMES /8540 WILCOX/ BLACKHOMES /8800 WILCOX/ BLACKHOMES /8900 WILCOX/ BLACKHOMES /9625 WILCOX/ BLAND	JEFFERSON	5-30-52	10058	36.5			12,751
3	BLEAKWOOD /WILCOX -A-/ BLESSING, EAST BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	JEFFERSON	12-11-65	8546	42.2	1,960	142	10,489
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	TYLER	5-26-58	8885	48.0			36,217
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	TYLER	1-01-62	8885	52.0			3,929
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	TYLER	5-27-57	8940	47.0			85,873
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	TYLER	1-01-62	8940	47.0			21,240
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	ORANGE	1941	3145	22.0			129,273
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	NEWTON	2-13-60	8126	37.5			41,207
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	7-26-46	8832	47.0			1,891,641
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	12-30-60	7023	45.0	487,148	208,774	289,672
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	7-29-60	7542	43.5	114,956	21,190	118,514
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	9-13-61	7733	43.0	144,132	13,007	905,515
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	7-15-60	7790	40.6	224,200	129,997	787,437
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	4-24-61	8193	45.0	209,997	56,780	170,689
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	7-10-61	8172	41.6	16,433	2,942	2,760,017
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	6-09-61	8209	40.3	587,861	116,921	1,637,617
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	6-14-61	8252	41.2	312,726	90,586	5,672
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	6-23-64	8253	43.6			364,391
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	6-12-61	8572	39.5	84,415	38,543	314,322
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	11-26-61	8484	38.4	38,927	16,225	32,327
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	10-28-61	8547	36.5			754
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	9-27-63	8719	46.0			4,310
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	2-21-61	9208	29.7			58,200
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	3-11-61	6901	43.9	1,119	2,178	450,549
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	4-29-60	6976	47.3	28,934	44,556	30,122
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	10-28-66	9852	48.3	12,456	7,552	1,005
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	6-12-64	8530	32.8			2,267
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	7-16-61	8290	42.0			45,853
3	BLESSING /F-3/ BLESSING /F-10/ BLESSING /F-11/ BLESSING /F-12/ BLESSING /F-14/ BLESSING /F-14-A/ BLESSING /F-14-B/ BLESSING /F-15/ BLESSING /F-15 SEG B/ BLESSING /F-18/ BLESSING /F-18-A/ BLESSING /F-19/ BLESSING /F-20/ GAS RES. RECLASSIFIED TO OIL BY COMMISSION, EFF. 9-27-63,	MATAGORDA	8-01-57	6117	30.0			17,037
3	BLUE CREEK /GRETA SD./ BLUE CREEK, N. /ANDERSON SD./ BLUE LAKE BLUE LAKE, W. /8400/	MATAGORDA	5-20-59	6113	31.3			2,513,965
3	BLUE CREEK, N. /ANDERSON SD./ BLUE LAKE BLUE LAKE, W. /8400/	BRAZORIA	3-11-45	9992	34.8	22,293	10,191	29,094
3	BLUE LAKE BLUE LAKE, W. /8400/	BRAZORIA	12-07-66	8386	38.6	6,593	7,353	

3	BLUE LAKE, WEST /9150 SAND/	BRAZORIA	9-06-56	9168	36.4						476
3	BLUE LAKE /8550/	BRAZORIA	10-15-68	8545	35.3						3,745
3	BLUE LAKE /10,000/	BRAZORIA	10-05-66	10034	25.3	9,925		3,745			309,408
3	BLUE LAKE /10,200/	BRAZORIA	3-01-67	10200	28.1	119,819		90,494			160,962
3	BLUE LAKE /10,280 FBI/	BRAZORIA	3-03-67	10316	27.6	90,806		80,240			11,160
3	BLUE MARSH /5TH YEGUA/	NEWTON	1-01-62	7064	42.0	5,760		3,958			513,624
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.										
3	BLUE MARSH /QUINN/	NEWTON	10-20-61	7183	45.0	15,798		30,793			
	TRANS. FROM NEWTON, N. /QUINN/, EFF. 1-1-62.										
3	BLUE MARSH, W. /4-B YEGUA/	NEWTON	11-09-64	7028	44.9	8,708		16,842			413,599
3	BLUE MARSH /WILCOX B=1/	NEWTON	10-20-61	9869	42.0	2,295		10,356			74,303
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.										
3	BLUE MARSH /WILCOX B=2/	NEWTON	4-22-62	9878	46.3	22,965		17,986			239,393
3	BLUE MARSH /Y-2/	NEWTON	9-18-62	6662	48.9	22,476		18,804			140,700
3	BLUE MARSH /Y-4-A/	NEWTON	11-20-61	7045	46.0	12,457		13,897			124,688
	TRANS. FROM NEWTON, N. /Y-4-A/, EFF. 1-1-62.										
3	BLUE MARSH /Y-5-A/	NEWTON	1-30-62	7097	46.0						2,485
3	BLUE RIDGE	FORT BEND	1919	4659	39.0	18,349		154,656			20,406,084
3	BLUE RIDGE, E. /VICKSBURG SAND/	FORT BEND	6-01-56	7880	41.0	420,280		31,446			837,789
3	BLUE RIDGE /FRIO 1/	FURT BEND	2-04-53	4030	28.8						51,258
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.										
3	BLUE RIDGE, N. /VICKSBURG/	FURT BEND	M 1-26-51	7810	28.0	6,382		6,377			1,558,278
3	BLUE RIDGE, S. /VICKSBURG/	FURT BEND	6-21-54	7806	22.7						226,688
3	BOLING	FORT BEND	M 1923	4885	33.0	14,286		145,267			21,646,513
3	BOLING /F-4 SD./	FORT BEND	M 11-25-51	6834	26.4						0
	CONS. INTO BOLING, SOUTH, 11-1-52.										
3	BOLING /F-6 SD./	FORT BEND	M 5-13-52	6601	26.6						0
	CONS. INTO BOLING, S., 11-1-52										
3	BOLING /F-7 SD./	WHARTON	3-22-52	6248	26.5						0
	CONS. INTO BOLING, S., 11-1-52										
3	BOLING /IAGO/	WHARTON	1923	4800	20.0	6,226		25,676			156,637
	SEPARATED FROM BOLING FLD., 1-1-64.										
3	BOLING /SEGMENT -A-/	FORT BEND	M 1-15-51	5100	27.2	575		2,564			774,559
3	BOLING, SOUTH	FORT BEND	M 11-01-52	6814	27.0	139,597		194,015			10,526,802
	CON. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52.										
3	BOLING DOME /F-10 SD./	FORT BEND	M 9-13-52	6746	26.5						0
	CONS. INTO BOLING, SOUTH, 11-1-52.										
3	BON WIER	NEWTON	8-06-51	11354	47.5						261,053
3	BON WIER /8500/	NEWTON	7-27-68	8504	35.2	8,273		25,975			25,975
3	BONNEY	BRAZORIA	6-16-50	7523	50.1						25,799
3	BONNEY /FRIO, UPPER/	BRAZORIA	11-02-53	7315		24,987		73,830			1,237,742
3	BONNEY, N. /FRIO, UPPER/	BRAZORIA	6-30-54	7511	39.0						129,141
3	BONNEY, N. /7660 FRIO/	BRAZORIA	1-27-63	7660	39.0	10,965		29,967			172,683
3	BONNEY, NORTH /7700/	BRAZORIA	7-23-62	7702	48.0	15,114		27,707			139,723
3	BONNEY, NW. /7715 FRIO/	BRAZORIA	7-09-68	7724	39.0	13,927		15,954			15,954
3	BONNEY, SOUTH /REEVES SD./	BRAZORIA	6-28-52	10104	50.4						4,981
3	BONNEY, W. /FRIO, UPPER/	BRAZORIA	1955	7291	38.0						8,647
3	BONNEY /7600 SAND/	BRAZORIA	10-02-54	7612	37.0	14,328		19,262			282,011

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	BONNEY /7650 FRID/	BRAZORIA	11-13-67	7653	41.0	10,106	15,038	19,452
3	BONNEY /7800 FRID/	BRAZORIA	3-25-58	7800	38.5			103,775
3	BONNEY /7850 FRID/	BRAZORIA	1-06-55	7825	39.0	2,171	1,530	149,116
3	BONNEY TOWNSITE /MARG. FRID/ NOT A DISCOVERY.	BRAZORIA	12-27-60	7282	39.6	5,099	3,492	47,769
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BOYT /1ST HACKBERRY/	JEFFERSON	7-01-57	7960	41.2	1,651	4,471	162,889
3	BRACE /9400 SAND/	WASHINGTON	11-29-50	9364	36.0			34,567
3	BRADEN /5400/	WHARTON	9-21-68	5379	32.0	4,896	8,174	8,174
3	BRADLEY /Y-14/	HARDIN	6-11-67	8878	46.7	78,665	13,198	23,566
3	BRAGG /WILCOX/	HARDIN	12-16-52	9808	31.0			10,878
3	BRENNAM	AUSTIN M	1915	1400	17.0	108	30,408	546,168
3	BRIDGE CITY /8830 HACKBERRY/	ORANGE	10-09-66	8842	37.0			3,961
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE /6800 SAND/ TRANS. FROM BROOKSHIRE FLD., 12-1-54.	WALLER	10-15-54	6842	30.5			20,624
3	BROUSSARD /1ST. NODOSARIA/	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD /8100 SEABREEZE/	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD /8200 SEABREEZE/	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA /EY-2/	JASPER	12-05-58	7152	37.0	2,346	4,561	94,413
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
3	BUNA, NORTH /#1 YEGUA/	JASPER	3-27-54	5703	32.7	11,632	3,737	63,261
3	BUNA, NORTH /#1-A YEGUA/	JASPER	1-14-61	6767	38.5	3,327	1,608	29,852
3	BUNA, NORTH /#5 YEGUA/	JASPER	1-29-54	7106	40.5	27,260	3,103	159,826
3	BUNA, NORTH /#6 YEGUA/	JASPER	1-01-54	7191	37.8	20,098	8,057	172,061
3	BUNA, NORTH /#7 YEGUA/	JASPER	1-01-54	7191	37.8			10,295
3	BUNA, N. /#6 YEBUA, WEST/	JASPER	7-08-63	7159	40.8			867,159
3	BUNA, NORTH /#7 YEGUA/ TRANS. FROM BUNA, N., 1-1-54.	JASPER	1-02-53	7206	38.0			
3	BUNA, NORTH /#7-A YEGUA/ TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.	JASPER	6-12-53	7222	37.8	23,982	21,193	321,020
3	BUNA, NORTH /12TH YEGUA/ NO REPORTED PRODUCTION	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST /WILCOX/	JASPER	9-11-59	11750	39.7			4,105

3	BUNA, WEST /EY-2/	JASPER	7-11-62	7155	42.8	15,164	20,875	206,254
3	BUNA, WEST /WILCOX/	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST /Y-8/	JASPER	9-11-62	7484	46.0	15,192	13,201	73,098
3	BUNA, WEST /11,150 WILCOX/	JASPER	1-16-59	11750	42.1			8,313
3	BUNA /WILCOX B/	JASPER	2-17-68	10864	43.0	3,202	1,604	1,604
3	BUNA /Y-7A/	JASPER	6-14-63	7474	47.6	2,236	4,553	51,981
3	BUNA /Y-8/	JASPER	1-03-63	7593	47.0			69,804
3	BUNA /Y-12/	JASPER	5-27-63	7682	47.0	1,483	3,620	44,107
3	BUNKER HILL /#4 YEGUA/	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL /#5 YEGUA/	JASPER	3-19-60	9210	45.8			6,853
3	BUNKER HILL /Y-10/	JASPER	1-14-62	9146	51.0			3,188
3	BURMIL /W-2 SAND/	BURLESON	10-03-67	2659	19.5	1,403	13,321	17,981
3	BURRELL /10,100 WILCOX/ RECLASS. GAS 11-1-61.	HARDIN	12-18-60	12000	47.4			38,123
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALL	NEWTON	3-16-54	8300	37.1			0
	NO REPORTED PRODUCTION							
3	CALL, S. /3RD YEGUA/	JASPER	10-14-55	7120	42.0	7,726	16,595	171,189
3	CALL-FORBES /6560 YEGUA/	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION /WILCOX/	JASPER	2-24-60	8884	41.8			8,254
3	CALL JUNCTION /8925 WILCOX/	JASPER	5-29-66	8929	46.2	1,722	8,263	55,299
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0	899	9,073	684,932
3	CAMP RUBY /3000 HOCKLEY/	POLK	4-04-66	2996	35.0	1,402	13,292	44,426
3	CAMP RUBY /3500 YEGUA/	POLK	6-11-67	3536	38.0	6,214	26,754	42,962
3	CAMP RUBY /3645 YEGUA/	POLK	4-16-65	3645	46.8	47,411	140,863	526,055
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	68,962	82,992	1,719,001
3	CAMPTOWN, SOUTH /6720/	NEWTON	10-06-61	6702	42.0	20,781	11,485	127,039
3	CAMPTOWN /5630 SAND/	NEWTON	2-15-61	5627	29.6	12,900	12,433	31,094
3	CAMPTOWN /6400/	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN /6720 SAND/	NEWTON	12-12-60	6719	42.0	15,608	14,952	134,575
3	CANEY /LEWIS SAND/	MATAGORDA	1-05-61	10460	37.4	33,711	43,713	620,521
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN /FB I, 4B/	GALVESTON	2-19-68	6076	30.5	51,969	34,951	34,951
3	CAPLEN /FB I, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/	GALVESTON	7-29-53	6649	31.8	12,121	22,494	155,175
3	CAPLEN /FB I, 5-W/ FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/	GALVESTON	8-15-62	6456	30.3	20,738	23,097	218,598
3	CAPLEN /BLOCK I RES. 6/	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN /FB I, 7/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7064	34.0	69,409	76,495	231,142
3	CAPLEN /FB I, 8-X/	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN /FB I, 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7205	34.0	64,321	37,874	136,456
3	CAPLEN /FB I, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/	GALVESTON	6-12-53	7290	33.6	5,849	2,862	187,691
3	CAPLEN /FB I, 10/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7468	34.0	68,811	24,680	79,371
3	CAPLEN /FB II-B, 4/	GALVESTON	11-09-67	6066	31.9	724	2,154	5,600

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	CAPLEN /FB I, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 10-X/	GALVESTON	10-06-53	7592	35.6	180,746	4,079	170,987
3	CAPLEN /FB II, 2A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 6-14-68	GALVESTON	6-14-68	5078	27.2	8,514	23,828	23,828
3	CAPLEN /FB II, 2X/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 8-06-68	GALVESTON	8-06-68	4443	27.7	35,067	1,133	1,133
3	CAPLEN /FB II, 4-B/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-05-64	GALVESTON	5-05-64	6205	32.1			407
3	CAPLEN /FB II, 5-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 2-17-62	GALVESTON	2-17-62	6289	37.2			353,492
3	CAPLEN /FB II, 6/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7133	34.0	78,406	47,332	156,897
3	CAPLEN /FB II, 6-B/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7172	34.0	19,880	24,475	74,059
3	CAPLEN /FB II, 7/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	10-18-59	7215	31.8	10,732	9,499	183,172
3	CAPLEN /FB II, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	7378	34.0	55,305	57,471	173,916
3	CAPLEN /FB II, 9-A/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	5-01-58	7474	33.3	156,299	9,822	231,013
3	CAPLEN /FB II, 10-X/ FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	4-01-53	7771	36.8	32,621	25,181	302,941
3	CAPLEN /FB III, 1-A/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN /FB III, 1-B/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4107	34.0	11,042	3,480	18,709
3	CAPLEN /BLOCK III RES. 2-A-2/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN /BLOCK III RES. 2-A-2/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1953	5222	34.0	11,675	13,518	116,063
3	CAPLEN /FB III, 2-Y/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4585	34.0	7,146	2,260	12,372
3	CAPLEN /FB III, 2-Y/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	9-09-68	4632	27.5	3,608	4,420	4,420
3	CAPLEN /FB III, 2-Z-1/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	5040	34.0	4,506	2,200	27,358
3	CAPLEN /FB III, 2-Z-1/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	3-20-66	4563	27.0	1,035	122	7,485
3	CAPLEN /FB III, 2-Z-1/ FORMERLY CARRIED AS CAPLEN /BLOCK III, RES. 10-X/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1934	5622	34.0	15,532	24,658	73,381
3	CAPLEN /FB IV, 2-B-4/ FORMERLY CARRIED AS CAPLEN /BLOCK IV, RES. 2-B-4/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	6-12-68	6449	33.6	6,823	5,913	5,913
3	CAPLEN /FB IV, 5W/ FORMERLY CARRIED AS CAPLEN /BLOCK IV, RES. 2-B-4/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	11-20-60	5602	30.4	14,906	13,535	95,500
3	CAPLEN /BLOCK IV, RES. 2-B-4/ FORMERLY CARRIED AS CAPLEN /BLOCK IV, RES. 2-B-4/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1934	5622	34.0	15,532	24,658	73,381
3	CAPLEN /FB V, 9/ FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	2-13-53	7308	33.0	40,572	17,389	234,572
3	CAPLEN /BLOCK V, RES. 10/ FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1-28-53	7555	36.7	12,403	16,624	278,104
3	CAPLEN /BLOCK VI, RES. 1-W/ FORMERLY CARRIED AS CAPLEN /BLOCK VI, RES. 1-W/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	12-04-55	3932	25.1	6,224	5,377	62,833

3	CAPLEN /BLOCK VII RES. 2-W/	GALVESTON	8-28-56	4834	28.2	18,842	7,505	46,510
3	CAPLEN /4650 MIOCENE/ TRANS. FROM CAPLEN FLD. 6-1-65	GALVESTON	1939	4710	34.0	4,924	8,396	29,880
3	CARAWAY /GEORGETOWN/	MADISON	11-17-62	9207	36.0	14	4,672	110,231
3	CARLTON SPEED /4600 YEGUA/	GRIMES	12-03-67	4617	40.0	155,271	49,602	51,946
3	CASTILLO /1ST WILCOX/	JASPER	7-16-63	9885	45.0			471
3	CASTILLO /2ND WILCOX/	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO /#1 YEGUA/	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO /#2 YEGUA/	JASPER	3-08-51	6992	40.5			32,067
3	CASTILLO /#5 YEGUA/ TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/.	JASPER	7-21-56	7186	45.0	32,108	4,154	88,751
3	CASTILLO /NO. 6 YEGUA/	JASPER	1952	7252	40.0			6,927
3	CASTILLO, W. /#6 YEGUA/	JASPER	11-18-53	7233	43.8	12,995	2,835	41,235
3	CASTILLO, W. /#12 YEGUA/	JASPER	5-17-52	7614	44.8	21,994	6,060	79,582
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE /-B- SAND/	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE /HOUSH/	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE /ZWIEGEL/	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE /9350/	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	12-07-50	6362	29.5	9,928	55,824	1,562,750
3	CEDAR BAYOU, N. /ILFREY SD/	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. /MARGINULINA/	HARRIS	3-30-51	6308	29.0	4,815	16,604	789,051
3	CEDAR BAYOU, N. /MUCKELROY/	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH /MUCKELROY/ NO REPORTED PRODUCTION	CHAMBERS	6-14-52	6476	30.3			0
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	352,356	201,399	15,418,972
3	CEDAR POINT /FRIO, MIDDLE/	CHAMBERS	8-09-63	6142	40.2	7,674	5,759	42,908
3	CHALMERS /8800 SAND/	MATAGORDA	2-12-60	8800	35.2			5,907
3	CHALMERS /8900 SAND/	MATAGORDA	3-14-60	8909	34.5	2,570	5,279	84,525
3	CHAMBERS /NAVARRO/	BURLESON	6-04-55	3546	32.0	12	850	19,967
3	CHAMPION /8760 WILCOX/	JASPER	4-16-59	8760	44.5			269
3	CHAMPION /9050 WILCOX/	JASPER	7-04-59	9050	45.1	31,415	23,818	393,993
3	CHENANGO TRANSFERRED TO VARIOUS FIELDS 10-1-66.	BRAZORIA	1-27-41	9562	31.7			3,028,234
3	CHENANGO, E. /CLEMENTS/	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, E. /FRIO 9560/	BRAZORIA	8-26-67	9559	37.5	7,137	6,207	9,718
3	CHENANGO E. /FRIO 9900/	BRAZORIA	2-18-64	9889	36.0			9,207
3	CHENANGO, WEST /8150 SAND/ TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.	BRAZORIA	5-29-58	8182	31.8			6,061
3	CHENANGO, WEST /8500 SD./	BRAZORIA	3-28-60	8562	32.1			21,694
3	CHENANGO, WEST /8950 SAND/	BRAZORIA	3-11-60	8932	31.8	6,481	5,392	70,546
3	CHENANGO /8100 FRIO/	BRAZORIA	1-09-57	8186	36.2	215,129	52,167	1,972,160
3	CHENANGO /8500 -A- SD./ TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8539	32.0	84,708	44,483	112,884
3	CHENANGO /8500 -B- SD./ TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8543	32.0	2,816	10,299	15,800
3	CHENANGO /8700/	BRAZORIA	1-08-67	8735	35.6			212

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	CHENANGO /8900 -A- SD./ TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8933	32.0	55,934	24,915	56,517
3	CHENANGO /8950 SD./ TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-66	8950	32.0	8,480	16,862	43,915
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH /8000 SAND/ RECLASSIFIED FROM GAS, 8-27-58.	COLORADO	8-27-58	6032	46.4	1,940	1,897	78,434
3	CHESTERVILLE, NORTH /6700/	COLORADO	7-02-62	6699	35.9	11,826	5,675	14,318
3	CHIMNEY BAYOU /10,400/	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA /HACKBERRY, UPPER/	JEFFERSON	10-09-57	7494	37.3			214,947
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	74,202	112,759	3,976,344
3	CHINA, SOUTH /HACKBERRY -A-1-/	JEFFERSON	9-16-60	7426	39.3	8,340	21,939	195,455
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU /ALIBEL/ TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/ EFF.	BRAZORIA	10-01-52	11423	50.0	254,204	404,997	6,969,960
3	CHOCOLATE BAYOU /ANDRAU-S. SEG./	BRAZORIA	1-02-63	12238	43.6	55,813	1,563	8,921
3	CHOCOLATE BAYOU /BNFLD. VI ZONE/	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU /BNFLD XIV SAND/	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU /FREEMAN SAND/	BRAZORIA	1955	10670	43.0			3,374
3	CHOCOLATE BAYOU /FREEMAN VII Z./	BRAZORIA	6-05-59	10707	46.1			13,879
3	CHOCOLATE BAYOU /FRIO, UPPER/	BRAZORIA	5-04-50	8747	47.9	439,437	215,806	20,109,976
3	CHOCOLATE BAYOU /GRUBBS SAND/	BRAZORIA	11-24-59	8924	40.8	38,391	56,071	531,153
3	CHOCOLATE BAYOU /HARRIS SAND/	BRAZORIA	3-04-52	10608	38.7			35,747
3	CHOCOLATE BAYOU /HO.FMS. VI-A-Z/	BRAZORIA	4-07-41	9920	38.0	234,973	7,053	5,231,701
3	CHOCOLATE BAYOU /RYCADE SAND VI/	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU, SOUTH /-S- SD/	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. /HEITING LD./	BRAZORIA	2-16-66	11786	35.5	147,789	25,468	154,468
3	CHOCOLATE BAYOU /9400/	BRAZORIA	11-20-64	9406	44.5			559
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	12	585	46,322
3	CISTERN	FAYETTE	9-20-43	1187	18.0	13	1,550	187,545
3	CISTERN /FLT.BLK.III, WILCOX -B-/	FAYETTE	4-19-66	1269	18.3	12	489	2,020
3	CISTERN /FLT. BLK. IV, 1125/	FAYETTE	4-25-66	1125	18.7	12	2,020	4,926
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	12	1,208	3,565
3	CISTERN /WILCOX -J-/	FAYETTE	2-15-66	2258	15.9	12	1,871	5,649
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	373,675	648,958	13,465,340
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	214	272,367	9,604,630
3	CLAY CREEK /WILCOX, LOWER/	WASHINGTON	1-29-50	5005	43.1		835	926,265
3	CLAY CREEK /4700 WILCOX, LOWER/ TRANS. FROM CLAY CREEK /WILCOX, LD./, 11-27-59.	WASHINGTON	9-02-59	4686	45.0	11		25,605
3	CLAY POINT /QUINN SAND/	NEWTON	5-03-61	7521	51.3			7,129

3	CLAY POINT /YEGUA 7050/	NEWTON	1-13-63	7051	44,5				771
3	CLAY POINT /7410 YEGUA/	NEWTON	8-10-64	7413	40,0				3,603
3	CLEAR CREEK /WILCOX/ FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.	WALLER	3-03-52	10147	50,4				18,675
3	CLEAR LAKE	HARRIS	1938	6184	28,0	616,386	485,669		19,532,598
3	CLEAR LAKE /FRID 1-D/	HARRIS	8-29-62	6048	30,5				19,651
3	CLEVELAND	LIBERTY	1933	5893	38,5	126,562	92,080		3,625,013
3	CLEVELAND/COCKFIELD-A, E. SEG./	LIBERTY	5-19-54	5726	43,0	56,677	16,882		448,837
3	CLEVELAND/COCKFIELD-A, NE. SEG./	LIBERTY	7-12-54	5894	42,0				355,576
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40,3	9,244	28,324		2,980,683
3	CLEVELAND TOWNSITE /KIRBY SAND/	LIBERTY	5-26-52	8892	37,0				42,731
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36,9	14,428	23,067		773,200
3	CLEVELAND TOWNSITE /QUINN SAND/	LIBERTY	11-08-58	8655	35,0				56,275
3	CLEVELAND /WILCOX 9000/	LIBERTY	8-23-68	9244	37,7	48,041	3,842		3,842
3	CLINTON	HARRIS	1937	6500	24,0	9,066	21,677		1,650,105
3	CLINTON /FRID/	HARRIS	11-07-50	5138	30,1				2,614
3	CLINTON /FRID 5000 SAND/	HARRIS	12-01-52	4990	29,0				8,129
3	CLINTON /FRID 5700/	HARRIS	2-16-53	5744	30,5				9,493
3	CLINTON, SEG. -B- /3800 MIOCENE/ TRANS. FROM CLINTON /3800 LOWER/, 7-1-60,	HARRIS	5-31-60	3816	25,0	2,243	14,585		198,731
3	CLINTON, SEG. -B- /3800 MIOCENE, UP/ TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60,	HARRIS	8-02-60	3802	24,0	2,734	8,240		131,529
3	CLINTON, SEG. -B- /3800 STRINGER	HARRIS	7-07-61	3802	23,0	2,286	14,933		106,528
3	CLINTON, SEG. -C- /3800 MIO, UP/	HARRIS	11-04-62	3734	22,3	1,137	9,041		113,152
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39,0				49,989
3	CLINTON, S. /VICKSBURG #1/	HARRIS	12-17-64	6524	35,2	10,113	20,224		178,395
3	CLINTON, S. /VICKSBURG #2/	HARRIS	12-06-64	6554	36,5				15,971
3	CLINTON /VICKSBURG/	HARRIS	3-11-50	6394	38,7				125,749
3	CLINTON /VICKSBURG #1/	HARRIS	11-20-65	6718	32,9	22,561	52,636		221,219
3	CLINTON /VICKSBURG 6500 SAND/	HARRIS	2-01-58	6440	33,2				26,995
3	CLINTON /VICKSBURG 6700 SD./	HARRIS	3-16-52	6648	37,5	2,259	5,024		158,682
3	CLINTON, WEST /5300/	HARRIS	2-20-62	5298	29,4	2,111	696		110,728
3	CLINTON /Y-5 SAND/	HARRIS	4-03-57	9770	23,2				56,611
3	CLINTON /3700 SAND/	HARRIS	6-29-60	3692	23,0	2,306	7,409		77,064
3	CLINTON /3800 LOWER/	HARRIS	12-28-58	3832	26,0				66,892
3	CLINTON /4100/	HARRIS	4-27-62	4078	30,0				49,457
3	CLINTON /4400/	HARRIS	10-17-61	4416	22,9	90,071	14,324		341,297
3	CLINTON /4400 FRID/	HARRIS	2-23-66	4419	24,0	843	118		5,545
3	CLINTON /4500 FRID/ TRANS. FROM CLINTON FIELD, EFF. 12-1-54,	HARRIS	12-01-54	4524	24,0				58,177
3	CLINTON /5000 FRID/	HARRIS	7-18-63	5017	26,1				1,523
3	CLINTON /5100 FRID/	HARRIS	6-25-59	5125	32,0				37,584
3	CLINTON /5300 FRID/	HARRIS	4-01-55	5324	39,4				14,891
3	CLINTON /5630/	HARRIS	5-29-62	5620	36,0	4,750	818		20,294
3	CLINTON /5800 FRID/	HARRIS	10-09-58	5831	32,0				4,618
3	CLODINE	FORT BEND	6-19-51	7700	42,0	78,087	40,044		1,827,996
3	CLODINE, NORTH /EY-1 SAND/	HARRIS	M 7-02-56	7344	42,5	38	388		233,816
3	CLODINE, NORTH /YEGUA 7600/	HARRIS	M 1-26-63	7576	43,5				8,116

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	CLODINE, NORTH /YEGUA 8020/	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. /MCCRARY SAND/	FORT BEND	11-13-51	7310	40.1			13,900
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	37,635	32,174	2,612,159
3	COLD SPRINGS, E. /7875 WILCOX/	SAN JACINTO	3-24-63	7878	31.6	9,850	19,808	170,182
3	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST /YEGUA -B-/	SAN JACINTO	3-01-66	4462	42.0	1,788	1,577	3,369
3	COLLEGEPORT, NORTH /C-2 SAND/	MATAGORDA	11-20-56	8182	39.4	19,650	4,241	361,370
3	COLLEGEPORT, N. /FRIO, LO./	MATAGORDA	10-22-55	10118	46.0			4,117
3	COLLEGEPORT /5-A-EAST SAND/ EFF. 3-1-62.	MATAGORDA	3-01-62	4180	25.7			14,863
3	COLLEGEPORT /5-A-EAST SAND/ TRANS. FROM COLLEGEPORT, N. /FRIO, LO./, EFF. 3-1-62.	MATAGORDA	2-02-62	4280	27.4			468
3	COLLEGEPORT /6-A/	BRAZORIA	7-22-49	9162	33.1	7,617	3,318	278,423
3	COLLINS LAKE	COLORADO	3-18-44	9232	46.0	3,773,663	303,037	4,204,237
3	COLUMBUS	COLORADO	11-17-59	10495	43.7			11,006
3	COLUMBUS, WEST /WILCOX 11-B/	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST /10-A WILCOX/	COLORADO	8-30-63	7606	38.2	429,069	2,855	23,031
3	COLUMBUS /WILCOX 6-A/	COLORADO	9-13-63	7752	47.6			51,896
3	COLUMBUS /WILCOX 6-B/	COLORADO	12-22-65	8500	40.9	223,688	10,323	44,070
3	COLUMBUS /WILCOX, 7-E, N/	COLORADO	3-03-61	8075	37.5			15,842
3	COLUMBUS /ZONE 6-G/	COLORADO						
3	COLUMBUS /ZONE 9-B/	COLORADO	9-13-61	8795	36.9	220,542	17,974	312,371
3	COLUMBUS /ZONE 10-A/	COLORADO	6-23-56	9084	37.0	798,728	38,308	205,819
3	COLUMBUS /ZONE 10-C/	COLORADO	9-05-56					
3	COLUMBUS /ZONE 10-C/	COLORADO	4-23-56	9235	38.2	68,038	24,099	272,481
3	COLUMBUS /ZONE 10-C/	COLORADO	10-07-55	9288	39.0	532,015	63,309	876,923
3	COLUMBUS /ZONE 11-A/	COLORADO	3-18-44	9625	46.0			202,386
3	COLUMBUS /ZONE 11-F=N/	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS /10-E WILCOX/	COLORADO	10-13-66	7071	40.0	62,354	32,821	88,863
3	COLUMBUS /7050/	COLORADO	1931	5200	38.0	8,702,690	8,240,786	436,035,563
3	CONROE	MONTGOMERY	1931	5200	39.0	1,374,821	159,052	2,552,404
3	CONROE /COCKFIELD, UPPER/	MONTGOMERY						
3	CONROE /COCKFIELD, UPPER/ TRANS. FROM CONROE FLD., 8-1-56	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE, WEST	MONTGOMERY	1-28-54	5383	36.2	577,122	94,835	3,639,406
3	CONROE TOWNSITE /COCKFIELD/	MONTGOMERY	1954	4934	41.0	65,223	2,774	124,251
3	CONROE TOWNSITE /1ST CKFLD., UP/	MONTGOMERY	1954	4968	36.0	69,516	24,207	705,949
3	CONROE TOWNSITE /2ND CKFLD., UP/	MONTGOMERY	1954	4968	36.0	11,100	6,543	586,506
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			198,245
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	132	6,367	294,793
3	COPELAND CREEK /3200 SAND/	POLK	1950	3200	33.7	300	11,514	

SEPARATED FROM COPELAND CREEK, 9-1-50.									
3	CUTTON LAKE	CHAMBERS	1936	6307	30.0		1,390	3,420	1,504,237
3	CUTTON LAKE, E. /FRIO 6330/	CHAMBERS	8-13-68	6332	35.4		23,024	21,501	21,501
3	CUTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0		42,564	47,526	6,153,752
3	CUTTONWOOD	LIBERTY	10-20-43	8205	26.3		8,856	105,386	1,632,576
3	CUTTONWOOD, E. /NODASARIA/	LIBERTY	7-05-53	8510	38.7				2,528
3	CUTTONWOOD /2ND FRIO/	LIBERTY	7-21-67	7731	28.0		7,727	34,131	47,968
3	CUTTONWOOD /7500 FRIO/	LIBERTY	10-21-68	7495	27.0		3	7,437	7,437
3	CUTTONWOOD /7750 FRIO/	LIBERTY	3-08-62	7752	26.3		13,568	28,751	177,180
3	CDX /2ND FRIO SAND/	WHARTON	4-08-51	5565	27.4		2,904	15,786	276,814
3	CDX /5665 FRIO/	WHARTON	3-24-65	5671	37.0				879
3	CDX /6240 FRIO/	WHARTON	3-04-65	6243	34.0				22,843
3	CROSBY /8140 SAND/	HARRIS	11-22-54	8140	34.9				238
3	CUMMINS /FRIO/	MATAGORDA	6-18-53	8476	33.6				25,671
3	CUMMINS /HURLLOCK/	MATAGORDA	6-10-55	8921	41.6				495
3	CYPRESS CREEK, N. /7885/	NEWTON	1-02-67	7894	36.0	15,918		10,011	21,518
3	CYPRESS CREEK /Y-11/	NEWTON	12-12-58	8964	46.4				4,394
3	DABVAL	WHARTON	10-02-44	7430	56.7				457,569
3	DAHURD /WILCOX/	WALKER	8-03-53	4562	42.6				169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3		23,650	146,483	14,852,795
3	DAMON MOUND, E. /FAULT BLK. #1/	BRAZORIA	3-04-53	4670	28.0		59,920	249,487	4,574,882
3	DAMON MOUND/SE. FLT. BLK.-FRIO/	BRAZORIA	11-23-55	3725	15.0				878
3	DANBURY, NORTH /FRIO 8-C/	BRAZORIA	6-01-56	8854	32.6				541
3	DANBURY, NORTH /7900/	BRAZORIA	11-16-52	7876	38.1	8,865		5,506	49,694
3	DANBURY, SW. /F=4, L0./	BRAZORIA	5-30-53	9695	33.0				23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	66,473		124,308	5,997,303
3	DANBURY DOME, NORTH /FRIO/	BRAZORIA	1952	7876	38.0				6,890
3	DANBURY DOME /5655 SAND/	BRAZORIA	1942	5655	38.0	248,893		424,224	8,966,873
3	DANBURY DOME /7625 SAND/	BRAZORIA	1-05-45	7625	33.7	568,841		34,597	635,930
3	DANBURY DOME /7700 SAND/	BRAZORIA	10-18-61	7746	36.5	4,231		4,449	227,285
3	DANBURY DOME /7750 SAND/	BRAZORIA	1-15-54	7750	40.0				37,733
3	DANBURY DOME /8200 SAND/	BRAZORIA	6-10-53	8381	34.5	173,666		93,271	1,650,211
3	DANBURY DOME /8700 SAND/	BRAZORIA	2-17-53	8700	32.5				11,039
3	DANBURY, E. /7440 FRIO/	BRAZORIA	11-30-67	7457	33.1	146,154		2,385	3,314
3	DAVIS HILL /6700 YEGUA/	LIBERTY	1-25-61	6700	47.7				1,565
3	DAVIS HILL /6770 YEGUA/	LIBERTY	7-30-55	6770	46.5				22,498
3	DAY	MADISON	7-25-48	1903	25.4				32,373
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0		4,215	8,621	2,791,375
3	DAYTON, NORTH /YEGUA EY-1/	LIBERTY	10-15-53	8396	40.5		52,872	6,511	1,296,656
3	DAYTON, NORTH /5000 SAND/	LIBERTY	12-22-50	4993	32.2	186,032		254,985	6,474,734
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9				6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957,									
3	DECKERS PRAIRIE, SOUTH	HARRIS	M 1951	5505	38.4		6	617	690,489
3	DECKERS PRAIRIE, S. /SEG. -A=/	HARRIS	M 9-20-52	5563	38.5	504,958		83,791	4,060,541
3	DEER PARK /DMYER/	HARRIS	6-03-54	7014	43.2				830
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	12,368		20,727	388,010
3	DELHI, NORTH /TUCKER SAND/	HARRIS	11-14-52	6792	39.0				142,307
3	DENMAN /7100 SAND/	MATAGORDA	2-02-56	7100	41.7				4,857

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	DICKINSON	GALVESTON	1934	9140	45.0	448,698	136,308	14,341,649
3	DICKINSON /DEEP FRIO/ TRANS. FROM DICKINSON FLD., 7-1-56.	GALVESTON	7-01-56	9140	35.0	843,037	239,946	2,997,734
3	DICKINSON /DEEP FRIO #16/ TRANS. FROM DICKINSON FLD., 7-1-56.	GALVESTON	4-21-60	9836	36.1	366,067	17,126	722,433
3	DICKINSON/NE.FLT.SEG.#1/BG.GS.SD/	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON/NE.FLT.SEG.#1/TP.FR.SD/	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON/NE.FLT.SEG.#2/TP.FR.SD/	GALVESTON	4-03-55	8030	34.3			51,396
3	DICKINSON, NE. /HUMBLE SAND/	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. /TOP FRIO SAND/	GALVESTON	11-28-53	8090	34.2			74,653
3	DICKINSON, SE. /HUMBLE/, NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.	GALVESTON	2-01-56	7897	33.1			11,519
3	DICKINSON /SE.FLT.SEG./FRIO#2 SD/	GALVESTON	7-21-60	9886	30.9	105,536	13,606	197,587
3	DICKINSON /WFB DEEP FRIO #16/ TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.	GALVESTON	10-01-61	7953	31.7			2,334
3	DICKINSON /WFB DEEP FRIO #18/ TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.	GALVESTON	10-01-61	7953	31.7			2,334
3	DOLLY /EY-1 SD./	NEWTON	5-14-62	7953	37.8	5	29	38,636
3	DOLLY /EY-8 SD./	NEWTON	4-04-57	8486	38.1	3	19	124,006
3	DOLLY /EY-11 SD./	NEWTON	3-22-56	8483	36.0			15,192
3	DOTY, E. /HACKBERRY, LD., SD/	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, S. /HACKBERRY SAND/	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. /HACKBERRY STRINGER/	ORANGE	5-20-65	7366	43.1	1,904	885	7,791
3	DOUBLE BAYOU, E. /REARWIN, LD., SD/	CHAMBERS	10-10-57	9054	35.2	5,303	133	80,072
3	DOUBLE BAYOU, E. /REARWIN, UP., SD/	CHAMBERS	1-22-57	9004	35.1			21,083
3	DOUBLE BAYOU /FRIO-B/	CHAMBERS	4-22-62	9046	35.4	16,731	11,953	134,633
3	DOUBLE BAYOU /NODOSARIA/	CHAMBERS	5-24-56	9050	33.0			51,426
3	DOUBLE BAYOU, S. /FB, 2, F 15-D/	CHAMBERS	3-14-66	9480	38.6	18,981	18,284	121,526
3	DOUBLE BAYOU, S. /FB 8, F-16/	CHAMBERS	5-08-66	9736	37.3	9,694	9,705	33,105
3	DOUBLE BAYOU, SOUTH /F-11/	CHAMBERS	9-09-65	9189	36.5	7,006	16,148	68,492
3	DOUBLE BAYOU, S. /F-15C/	CHAMBERS	7-11-65	9594	37.5	26,388	45,664	305,932
3	DOUBLE BAYOU, S. /F-15C, FB 2/	CHAMBERS	2-06-66	9600	34.0	15,849	32,374	172,392
3	DOUBLE BAYOU, S. /F-15D/	CHAMBERS	8-26-65	9584	38.2	19,567	23,473	204,492
3	DOUBLE BAYOU, S. /F-15-D/ FORMERLY CARRIED AS DOUBLE BAYOU, S. /F-15-D/	CHAMBERS	7-23-67	9686	43.3	29,597	19,734	38,405
3	DOUBLE BAYOU, S. /F-16/	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. /F-16, FB 3/	CHAMBERS	2-14-66	9872	46.9	12,006	9,782	37,972
3	DOUBLE BAYOU, S. /F-16B/	CHAMBERS	10-19-65	9847	36.2	14,984	5,095	24,433
3	DOUBLE BAYOU, S. /F-17/	CHAMBERS	4-21-65	9617	37.3	29,675	49,192	307,744
3	DOUBLE BAYOU, S. /9600 NODOSARIA/	CHAMBERS	1945	9750	38.0			1,013
3	DOUBLE GUM	CHAMBERS	2-07-59	7910	35.4			13,878
3	DOUGAR, EAST /Y-4-A-/	NEWTON	11-20-58	7043	45.1			51,532
3	DOUGAR, EAST /Y-5/	NEWTON						

3	DOUGAR, W. /4-B YEGUA/	JASPER	12-12-64	6937	49.2				14,517	
3	DOUGAR, W. /5TH YEGUA/	JASPER	M 10-14-63	7033	44.0				9,640	
3	DOUGAR, W. /7000 YEGUA/	JASPER	M 11-28-64	7008	54.0				75,495	
3	DOUGAR /YEGUA/	NEWTON	6-11-54	7045	43.9	3,493	8,673		12,718	
3	DRAKES BRANCH, W. /1ST WILCOX/	TYLER	7-29-67	7627	50.4				60,326	
3	DRAKES BRANCH, N. /7TH CKFLD./	TYLER	5-14-67	5460	41.7	212,046	53,461		9,147	
3	DRAKES BRANCH /1ST COCKFIELD/	TYLER	12-14-66	5029	42.5	143,906	120,967		182,232	
3	DRAKES BRANCH /2-A COCKFIELD/	TYLER	10-23-66	5431	38.7	325,605	85,748		159,618	
3	DRAKES BRANCH /2-A STRINGER/	TYLER	10-07-67	5233	38.7				4,545	
3	DRAKES BRANCH /2ND. COCKFIELD/	TYLER	11-01-66	5128	41.6	465,918	19,622		31,425	
3	DRAKES BRANCH /3RD COCK/	TYLER	6-25-66	5249	44.4	282,044	228,281		490,785	
3	DRAKES BRANCH /3-A COCKFIELD/	TYLER	3-08-67	5263	41.2				926	
3	DRAKES BRANCH /4TH COCKFIELD/	TYLER	6-06-57	5280	43.5	21,696	10,604		36,325	
3	DRY CREEK /2-A YEGUA/	HARDIN	5-01-61	6881	40.6	11,165	14,016		151,540	
3	DRY CREEK /4-B YEGUA/	HARDIN	7-26-60	6940	42.1	7,840	7,996		141,254	
3	DUFFY /HALAMICEK SAND/	WHARTON	9-03-58	5601	36.6	15,243	2,153		36,074	
3	DUFFY, S. /F-268/	WHARTON	4-04-65	7570	40.5				1,613	
3	DUFFY /5600 SANB, LOWER/	WHARTON	4-21-51	5639	29.0	48,748	77,716		1,755,086	
3	DUFFY /5600 SAND, UPPER/	WHARTON	4-12-51	5630	29.1	37,515	49,177		1,373,886	
3	DUFFY S. /6980 SD./	WHARTON	2-07-64	6980	45.2				8,939	
3	DUFFY, S. /5930/	WHARTON	8-09-66	5931	33.2				474	
3	DUKE /FRIO, LD./	WHARTON	4-29-53	6270	41.0				3,785	
3	DUNCAN SLOUGH /FRID 4/	MATAGORDA	9-14-60	10615	47.0	384,850	135,065		1,234,854	
3	DUNCAN SLOUGH /FRID 5/	MATAGORDA	9-19-60	10637	46.5	372,221	117,709		1,017,600	
3	DURKEE /FAIRBANKS SAND/	HARRIS	12-25-50	7052	35.1	212,657	413,173		7,115,980	
3	DURKEE /LOOK SAND/	HARRIS	3-07-51	7194	34.3	75,301	34,809		664,044	
3	DURKEE /LOOK, 2ND/	HARRIS	9-22-63	7178	38.2				9,690	
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6				259,385	
3	DURKEE, NORTH /LOOK SAND/	HARRIS	4-07-56	6987	34.5	189	577		113,461	
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5				37,609	
	TRANS. TO DURKEE /LOOK SD./, 4-1-52.									
3	DURKEE /7400 GOODYKOONTZ-DIL/	HARRIS	2-01-58	7439	39.0	63,934	21,860		129,380	
3	DYERSDALE	HARRIS	9-00-40	4915	22.0	8,197	183,769		1,132,450	
3	EAST COLUMBIA /8600 FRID/	BRAZORIA	8-17-61	8631	37.0	13,821	10,961		162,346	
3	ECHO /HACKBERRY/	ORANGE	1-08-64	10203	20.5				72,507	
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0				11,780	
3	ECHO /8400 SD./	ORANGE	1-05-55	8408	39.0				6,830	
	CLASSIFIED AS GAS WELL, 1-5-55.									
3	ECHO /8700/	ORANGE	11-12-52	8717	36.7				1,581	
3	ECHO /8000 FRID/	ORANGE	3-23-66	8008	43.0				4,204	
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	12,031	9,489		1,678,204	
3	EL CAMPO, NORTH /MIOCENE/	WHARTON	10-05-53	3240	23.8				123,762	
3	EL CAMPO, SOUTH /SCHELDEL/	WHARTON	3-11-64	6890	26.0				26,317	
3	EL CAMPO, S. /6050/	WHARTON	6-15-67	6059	38.7	3,805	2,556		8,038	
3	EL CAMPO, S. /6800 FRID/	WHARTON	6-10-65	6830	38.0	14,003	15,253		51,360	
3	EL CAMPO, SOUTH /7100/	WHARTON	9-28-65	7092	43.4				5,030	
3	EL CAMPO, S. /7450/	WHARTON	3-28-66	7454	38.7	1	76		29,510	
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8				87,572	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	EL CAMPO S. /6650/	WHARTON	3-15-68	6674	46.7	18,535	2,002	2,002
3	EL CAMPO /6200/	WHARTON	9-18-62	6211	35.7			26,554
3	EL CAMPO S. /6950/	WHARTON	2-01-68	6954	44.2	20,823	10,541	10,541
3	EL CAMPO S. /6850/	WHARTON	2-02-67	7397	35.0	46,669	3,403	7,346
3	EL CAMPO S. /7390/	WHARTON	1-27-67	7396	41.0	104,261	8,991	30,312
3	EL CAMPO S. /7330/	WHARTON	1-05-68	7338	51.4	3,360	436	436
3	EL CAMPO S. /7400/	WHARTON	2-16-64	7460	38.6			20,658
3	EL WATON /BASAL FRIO/	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL WATON /F-1/	MATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT /-U- SAND/ TRANS. FROM SILSBEE, W. 8-1-55,	HARDIN	8-01-55	7235	34.0	135,644	42,698	460,426
3	ELLIOTT /Y-1 YEGUA/ TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55,	HARDIN	8-01-55	7675	34.0	9,948	10,350	113,334
3	ELLIOTT /-Z- SAND/ TRANS. FROM SILSBEE, W. GAS FLD	HARDIN	1953	7917		70,372	13,521	161,937
3	ELM GROVE /ARNIM -A-/ ELM GROVE /WILCOX, UPPER/	FAYETTE	3-11-53	1986	21.0	67	10,097	104,237
3	ENGLEHART /MALIGURA SAND/ ENGLEHART /Y-5 SAND/	COLORADO	2-01-53	1886	20.0	15	857	78,982
3	ESPERSON DOME	COLORADO	4-05-57	9112	36.8	60	537	45,313
3	ESPERSON DOME /COOK MTN. SD./	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME E. /YEGUA, UP./	COLORADO	M 1938	9522	39.0	1,688,338	1,598,896	20,401,190
3	ESPERSON DOME NORTH	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME /ROGERS SAND/	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME SOUTH	LIBERTY	12-16-51	9350	40.7	3,847	4,049	290,153
3	ESPERSON DOME /VICKSBURG/	LIBERTY	M 3-11-52	8946	33.6			38,509
3	ETTA /-A- SAND/	LIBERTY	1-24-39	7341	21.0	1,937,660	304,937	16,027,943
3	ETTA /-B- SAND/	LIBERTY	M 1938	6100	39.0	219,965	126,616	382,670
3	ETTA /HLAVINKA/	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA NE. /WIGGINGTON/	WHARTON	4-21-63	7599	43.5	20,733	4,678	106,402
3	ETTA /WIGGINGTON/	WHARTON	1-06-62	7472	46.6			5,394
3	ETTA /6980/	WHARTON	2-26-63	7572	44.1	6,930	7,644	89,325
3	ETTA /7000 FRIO/	WHARTON	11-01-60	7567	44.2	77,450	29,350	601,214
3	ETTA /7250 FRIO/	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA /7350 FRIO/	WHARTON	10-14-62	6985	40.6	26,911	23,864	109,671
3	ETTA /7600/	WHARTON	10-24-68	7259	43.4	14,974	1,443	1,443
3	EUREKA HEIGHTS	WHARTON	10-24-64	7369	42.6	10,158	6,024	109,425
3	EUREKA HEIGHTS /DEEP/	WHARTON	9-04-65	7604	45.0	2,262	783	39,158
3	EVERGREEN	HARRIS	1938	7731	51.0	24	28,559	6,951,384
3	FAIRBANKS	HARRIS	1938	8189	40.0			33,872
3		SAN JACINTO	4-29-47	7682	43.0			53,509
3		HARRIS	1938	6836	38.5	166,033	18,610	41,218,618

3	FAIRBANKS /GOODYKOONTZ, UP., YEG./	HARRIS	7-14-52	7175	34.7				34,758	
3	FAIRBANKS, N. /YEGUA/	HARRIS	6-11-54	7070	41.2				20,910	
3	FAIRBANKS, N. /1ST GOODYKOONTZ/	HARRIS	11-07-55	7228	39.8			2,263	104,407	
3	FAIRBANKS, N. /7000 YEGUA/ TRANS. FROM HOUSTON, NORTH FIELD 3-1-65	HARRIS	4-09-57	7008	42.2			65,785	50,388	129,356
3	FAIRBANKS, S. /DY SD./	HARRIS	9-05-52	6914	38.6					5,244
3	FAIRBANKS, S. /FAIRBANKS SAND/	HARRIS	7-06-52	7030	33.0			1,586	6,873	390,383
3	FAIRBANKS, S. /LOOK SAND/	HARRIS	8-14-52	7218	35.4					59,009
3	FAIRBANKS, S. /PETTUS SAND/	HARRIS	10-09-52	6761	34.0					22,469
3	FAIRBANKS, SW. /2ND FAIRBANKS SD/	HARRIS	8-26-54	6814	39.8					5,607
3	FAIRBANKS, SW. /WINDDRF NO.1 SD/ TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.	HARRIS	9-20-54	7470	39.0					90,532
3	FAIRBANKS /YEGUA 6700 SD./	HARRIS	8-04-57	6693	41.0					119,628
3	FAITH-MAG, SW. /9600 SAND/	MATAGORDA	5-14-59	9532	33.0			130,738	2,647	50,746
3	FAITH-MAG /9500 FRID/	MATAGORDA	2-04-56	9518	45.6			1,153,224	15,438	431,630
3	FAITH-MAG F. B. 2 /9500 FRID/	MATAGORDA	6-17-58	9514	42.0					125,893
3	FANNETT	JEFFERSON	1927	8350	25.3					41,382,645
3	FANNETT, E. /8500 FRID/	JEFFERSON	8-02-64	8544	39.0			932	4,433	72,455
3	FANNETT, E. /8800 FRID/	JEFFERSON	4-08-68	8818	40.1			170	221	221
3	FARRIS /WOODBINE/	MADISON	12-10-64	8648	39.0					641
3	FEDERAL BLOCK 189-6 /F, LOWER/	GALVESTON	11-01-68	6806	33.0					0
3	FEDERAL BLOCK 288 /E/	GALVESTON	1-03-66	7567	43.3			2,600,164	506,075	1,064,006
3	FEDERAL BLOCK 288 /F/	GALVESTON	1-01-66	7934	42.5			2,462,296	553,001	1,321,860
3	FEDERAL BLOCK 288 /G 3, S./	GALVESTON	1-02-67	8860	42.3			1,268,336	174,935	312,603
3	FEDERAL BLOCK 288 /G4/	GALVESTON	1-05-66	8883	42.0			2,268,056	143,819	321,495
3	FEDERAL BLOCK 288 /G-2C, S./	GALVESTON	5-19-67	8798	43.3			464,085	52,714	102,499
3	FEDERAL BLOCK 288 /G-2R, S./	GALVESTON	7-14-67	8673	42.8			52,716	55,311	95,124
3	FEN-MAC /MARG./	JEFFERSON	6-01-61	7746	44.0					42,718
3	FERGUSON CROSSING /AUSTIN CHALK/	BRAZOS	M 4-13-63	11049	46.5			2,600	869	14,577
3	FETZER	TYLER	1950	10692	49.0					11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0			53,286	41,284	17,151,854
3	FIG RIDGE /FRID FIRST SD./	CHAMBERS	2-07-52	8380	37.0					70,313
3	FIG RIDGE /FRID, 2ND SD./	CHAMBERS	6-20-40	8353	37.0			16,086	2,666	178,293
3	FIG RIDGE /FRID 1-B SAND/	CHAMBERS	4-09-54	8588	43.4					28,788
3	FIG RIDGE /FRID 3-B/ TRANS. FROM FIG RIDGE FLD., 2-1-65	CHAMBERS	2-01-65	8429	37.0			4,014	3,020	28,741
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			83,948	54,288	733,189
3	FIG RIDGE, NW. /F-3 SAND/ SEPARATED FROM FIG RIDGE, 5-1-58.	CHAMBERS	5-01-58	8214	35.4			7,752	6,803	112,851
3	FIG RIDGE /SEABREEZE/ SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.	CHAMBERS	5-01-54	8853	35.0			1,168,411	1,334,041	13,005,608
3	FINFROCK /MATSON SAND/	HARRIS	M 8-09-52	6847	41.0					24,007
3	FISHER /FIRST WILCOX/	TYLER	7-02-64	9026	46.0			15,471	6,282	69,834
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6			4,052,326	800,519	6,116,716
3	FISHERS REEF /F-17/	CHAMBERS	8-09-52	9005	32.6					28,638
3	FISHERS REEF /FRID 1-A/	CHAMBERS	11-28-64	7542	37.5			1,766	79	64,348
3	FISHERS REEF /FRID 1-B/	CHAMBERS	10-23-63	7574	40.3			695,027	120,679	551,391
3	FISHERS REEF /FRID 2/	CHAMBERS	5-07-63	7614	35.0			95,220	126,760	716,144

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
3	FISHERS REEF /FRID 4-B/	CHAMBERS	9-25-65	8209	40.9	112,698	132,963	681,469	
3	FISHERS REEF /FRID 6/	CHAMBERS	7-09-63	8364	37.7	1,657,387	79,196	150,530	
3	FISHERS REEF /FRID 6-C/	CHAMBERS	4-05-64	8381	49.6			5,605	
3	FISHERS REEF /FRID 7, E./	CHAMBERS	4-11-66	8446	34.6	335,086	44,885	177,735	
3	FISHERS REEF /FRID 8/	CHAMBERS	8-05-65	8480	34.0	73,865	55,837	306,375	
3	FISHERS REEF /FRID 10-A/	CHAMBERS	3-16-64	8567	36.9			6,079	
3	FISHERS REEF /FRID 10-A/	CHAMBERS	8-12-61	8742	34.6	542,889	5,568	75,217	
3	FISHERS REEF /FRID 11/	CHAMBERS	10-03-63	8792	37.5			5,826	
3	FISHERS REEF /FRID 13-C/	CHAMBERS	6-16-61	9114	40.1	98,283	6,548	29,270	
3	FISHERS REEF /FRID 17-B/	CHAMBERS	1-01-61	9114	34.0	15,267	15,607	148,466	
3	FISHERS REEF, NORTHEAST TRANS. FROM FISHERS REEF, EFF.	CHAMBERS	1-1-61.						
3	FISHERS REEF, S. /FRID 4-B/	CHAMBERS	2-01-66	8172	41.0	29,030	37,516	145,528	
3	FISHERS REEF, S. /8450 FRID/	CHAMBERS	6-03-63	8446	38.4	25,153	15,959	68,948	
3	FISHERS REEF /9120 FRID -B-/	CHAMBERS	5-06-63	9132	28.3			58,013	
3	FISHERS REEF /9200 FRID -B-/	CHAMBERS	5-06-63	9196	41.9			2,033	
3	FISHERS REEF /9200 SAND/	CHAMBERS	7-09-56	9200	38.0			65,641	
3	FLAGPOND	BRAZORIA	1940	9005	33.0			1,281	
3	FLAKE /8040 MIOCENE/	GALVESTON	5-28-57	8040	40.0			381	
3	FLATONIA, WEST /ARNIM -A-/	FAYETTE	4-01-53	2070	21.0			16,054	
3	FORT TRINIDAD /BUDA/	HOUSTON	M 4-04-53	9063	42.2			8,956	
3	FORT TRINIDAD /DEXTER -C-/	HOUSTON	M 5-01-65	8660	36.2	120,559	23,440	145,010	
3	FORT TRINIDAD /DEXTER ZONE -A-/	HOUSTON	M 1-01-54	8662	37.0	385,443	205,040	2,269,946	
3	FORT TRINIDAD /DEXTER ZONE -A-/ TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF.	HOUSTON	M 1-1-54.						
3	FORT TRINIDAD, EAST /BUDA/	HOUSTON	M 4-27-65	9275	43.0	702,869	723,577	1,206,127	
3	FORT TRINIDAD /DEXTER ZONE -B-/	HOUSTON	M 1-01-54	8716	37.0	45,813	74,753	900,278	
3	FORT TRINIDAD /DEXTER ZONE -B-/ TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF.	HOUSTON	M 1-1-54.						
3	FT. TRINIDAD, EAST /DEXTER/	HOUSTON	M 1-21-65	8728	37.7	60,004	104,474	460,860	
	OIL PRODUCED PRIOR TO COMPLETION.								
3	FT. TRINIDAD, E. /EDWARDS/	HOUSTON	M 11-25-64	10150	52.2	17,584	23,422	117,983	
3	FORT TRINIDAD, EAST /GEORGETOWN/	HOUSTON	M 2-08-63	9730	32.7			3,911	
3	FT. TRINIDAD E. /GLEN ROSE -A-/	HOUSTON	M 1-13-64	10266	52.0			44,292	
3	FORT TRINIDAD, E. /GLEN ROSE -C-/	HOUSTON	M 11-09-61	10642	46.2			116,850	
3	FORT TRINIDAD, E. /GLEN ROSE -D-/ TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF.	HOUSTON	M 7-1-62.						
3	FORT TRINIDAD, E. /GLEN ROSE -D-/ RECLASS. AS GAS, 4-1-64.	HOUSTON	M 4-15-62	11074	51.9			141,867	
3	FT. TRINIDAD, E. /GLEN ROSE, UP/ DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF.	HOUSTON	M 7-01-63	10530	48.8	60,518	16,205	238,085	
3	FORT TRINIDAD, E. /9100 BUDA/	HOUSTON	M 9-06-66	9136	47.0	85,930	130,716	485,333	
3	FORT TRINIDAD /EDWARDS/	HOUSTON	M 8-20-62	9913	50.8	8,490	7,375	47,791	
3	FORT TRINIDAD /GEORGETOWN LIME/	HOUSTON	M 1-17-52	9185	42.0			481,350	

3	FORT TRINIDAD /GLEN ROSE/ TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER// EFF. 7-1-62.	HOUSTON	1-07-61	10576	48.5				109,299
3	FORT TRINIDAD /GLEN ROSE -E-/ RECLASS. AS GAS, 4-1-64.	HOUSTON	3-23-63	10854	45.5				18,116
3	FT. TRINIDAD /GLEN ROSE, UPPER/ TRANS. FROM FT. TRINIDAD, E. /GLEN ROSE -C-// FT. TRINIDAD /GLEN ROSE// FT. TRINIDAD, W. / GLEN ROSE -C-// EFF. 7-1-62., RECLASS. AS GAS, 3-1-64.	MADISON	7-01-62	10960	50.0				1,474,439
3	FT. TRINIDAD, N. /BUDA/ HOUSTON	HOUSTON	4-06-65	9052	43.4	80,313	120,335		1,033,285
3	FORT TRINIDAD, N. /EDWARDS/ HOUSTON	HOUSTON	1-19-63	9624	51.8				3,176
3	FT. TRINIDAD, N. /GLEN ROSE, UP.// HOUSTON	HOUSTON	4-06-64	10578	50.0				659
3	FT. TRINIDAD S. /BUDA/ HOUSTON	HOUSTON	1-21-67	9392	41.9				4,446
3	FT. TRINIDAD, S. /9600 BUDA/ HOUSTON	HOUSTON	2-16-67	9660	43.7	35,143	24,153		45,167
3	FT. TRINIDAD, SW. /BUDA/ MADISON	MADISON	6-26-65	9686	43.7	41,715	18,689		109,026
3	FT. TRINIDAD, SW. /GEORGETOWN/ MADISON	MADISON	6-16-67	9648	42.0				5,980
3	FORT TRINIDAD, SW. /GLEN ROSE -B-/ MADISON	MADISON	4-29-63	11032	58.4	12,941	4,150		12,088
3	FT. TRINIDAD, SW. /GEORGETOWN, E.// MADISON	MADISON	1-02-68	9488	45.0	29,000	14,586		14,586
3	FT. TRINIDAD, SW. /10540 EDWARDS/ MADISON	MADISON	2-05-65	10610	49.1				2,173
3	FORT TRINIDAD, W. /GLEN ROSE -B-/ HOUSTON	HOUSTON	5-07-62	10560	51.0				108,363
3	RECLASS. TO GAS, 4-1-64. FORT TRINIDAD, W. /GLEN ROSE -C-/ TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER// EFF. 7-1-62.	MADISON	6-17-61	10535	47.3				139,211
3	FORT TRINIDAD /WOODBINE/ DIVIDED INTO DEXTER ZONE A & B, 1-1-54.	HOUSTON	8-19-53	8605	37.5				54,767
3	FORTENBERRY, W. /YEGUA #1/ HARDIN	HARDIN	6-13-55	6012	36.9				61,469
3	FORTENBERRY, WEST /YEGUA #2/ HARDIN	HARDIN	11-20-56	6108	40.6	8,777	3,886		90,269
3	FORTENBERRY, WEST /YEGUA #3/ HARDIN	HARDIN	1-30-61	6106	40.2	23,120	10,789		127,545
3	FORTENBERRY /YEGUA #1/ HARDIN	HARDIN	6-10-55	6066	39.1	10,483	5,682		183,805
3	FORTENBERRY /5-D YEGUA/ HARDIN	HARDIN	1-03-55	6349	38.1	9,635	5,626		132,210
3	FOSTORIA MONTGOMERY	MONTGOMERY	1942	5794	39.0				6,208
3	FRANKS /BANFIELD, LOWER/ GALVESTON	GALVESTON	10-11-56	10996	46.1	155,430	21,551		248,889
3	FRANKS, NW. /8980/ GALVESTON	GALVESTON	1-08-64	9006	33.0	13,729	57,548		260,238
3	FRANKS /SCHENK SAND/ GALVESTON	GALVESTON	4-19-56	10970	37.6	532,063	133,421		2,329,960
3	FRANKS /WEITING SAND, LOWER/ GALVESTON	GALVESTON	9-01-56	11490	49.5				17,415
3	FRANKS /8900 SAND/ FORMERLY CARRIED AS FRANKS, BIG GAS.	GALVESTON	9-06-55	9014	37.5	290,670	485,358		4,679,398
3	FRED TYLER	TYLER	10-04-41	8180	39.5				339,436
3	FRED, EAST /8200 -A-/ TYLER	TYLER	1-03-66	8180	37.5	5,212	6,700		30,895
3	FRED, EAST /8200 -C- SAND/ TYLER	TYLER	12-07-58	8208	36.5	6,401	15,701		117,902
3	FRED, EAST /8290 SAND/ TYLER	TYLER	3-13-56	8286	44.5	11,684	7,941		196,250
3	FRED, EAST /8500 SAND/ TYLER	TYLER	4-14-58	8483	42.0				126,685
3	FRED, EAST /8650 SAND/ TYLER	TYLER	3-30-58	8650	44.8				133,804
3	FRELSBURG COLORADO	COLORADO	1950	9599	37.0				2,190
3	FRELSBURG /CULLEN SD.// COLORADO	COLORADO	10-02-51	9672	43.2				24,762
3	FRELSBURG /Z-11-B/ COLORADO	COLORADO	7-07-64	8398	40.2				4,523
3	FRELSBURG /9100 WILCOX/ COLORADO	COLORADO	1-24-52	9112	44.0				12,724
3	FULSHEAR /CHRISTIAN SAND/ FORT BEND	FORT BEND	3-14-52	7512	36.6				47,532
3	FULSHEAR /CLODINE SAND/ FORT BEND	FORT BEND	4-17-52	7069	37.2				30,459
3	FULSHEAR /FEENEY SAND/ FORT BEND	FORT BEND	8-27-51	7292	39.6	56,284	10,324		205,797

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	FULSHEAR /HILLEBRENNER SAND/	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR /WATSON SAND/	FORT BEND	2-10-51	6837	41.3			908,792
3	G. A. B. 189 /6500/	GALVESTON	2-11-65	6563	39.0	113,132	16,950	7,194
3	G. A. B. 189 /7470 SAND/	GALVESTON	4-01-55	7522	37.1			21,119
3	G. O. M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399
3	GALVESTON /BIG GAS SAND/	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			39,210
3	GARWOOD, NORTH /D-Y SAND/	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, N. /MCDERMOTT SD./	COLORADO	1951	6251	45.0	7,902	10,938	357,211
3	GARWOOD, NW. /BUCKSNAG/	COLORADO	10-16-61	5812	45.0	326	7,054	75,299
3	GARWOOD, NW. /CONRDE/	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. /WILCOX, UPPER/	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART /3-D YEGUA/	JASPER	6-30-57	6382	41.0	16,822	25,191	883,623
3	GEBHART /4-A YEGUA/	JASPER	7-13-59	6380	39.9	22,416	29,411	699,129
3	GIDDINGS /AUSTIN CHALK/	LEE	10-29-60	7480	39.8	10,510	9,602	125,945
3	GILBERT RANCH, SOUTH /9750 FRID/	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS /HACKBERRY/	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8600	37.0	142,963	118,525	24,308,685
3	GILLOCK /BIG GAS SAND/	GALVESTON	2-01-51	8600	37.0	455,601	438,412	13,884,635
3	SEPARATED FROM GILLOCK, 2-1-51							8,733,308
3	GILLOCK /EAST SEGMENT/	GALVESTON	7-14-49	9365	36.8	370,929	514,335	4,075
3	GILLOCK /FB A-1, FRID 2/	GALVESTON	10-10-63	8220	36.3			25,893
3	GILLOCK /FRID-4/	GALVESTON	11-01-64	8486	40.8	20,261	1,006	18,698
3	GILLOCK /FRID 11-B/	GALVESTON	2-13-64	8827	38.5			48,605
3	GILLOCK /HUMBLE SD. FBF/	GALVESTON	1-04-66	8382	42.3	155,150	3,018	46,605
3	GILLOCK /NORTH SEG./	GALVESTON	1950	9035	39.0			313,852
3	COMBINED WITH GILLOCK /E. SEG./,		12-1-51.					24,570,800
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	885,387	1,314,913	98,344
3	GILLOCK, SOUTH /SEG. "A"/	GALVESTON	1948	9082	30.0			213,335
3	GILLOCK, SOUTH /SEG. "B"/	GALVESTON	1948	8955	40.0			48,479
3	GILLOCK /#8 SAND/	GALVESTON	7-16-59	8756	37.0			29,653
3	GILLOCK /#19 SAND/	GALVESTON	8-18-58	9502	29.2			29,634
3	GINTHER /5000 COCKFIELD/	COLORADO	1-12-59	4969	37.0	98,814	1,279	531,325
3	GIST	NEWTON	9-10-47	5743	30.0	34,529	40,801	161,161
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			52,055
3	GIST /WALDEN/	NEWTON	2-12-66	5876	29.6	6,593	9,418	8,953
3	GIST /5875/	NEWTON	5-29-65	5878	27.9			4,664,164
3	GIST /7200 SAND/	NEWTON	12-31-47	7200	39.0	165,937	156,181	147,200
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			

3	GLASSCOCK /COCKFIELD/	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK /COCKFIELD 4400-A- SD/	COLORADO	9-07-53	4400	33.7			4,749
3	GLEN POINT /F-15/	CHAMBERS	1-05-67	9300	43.8	70,758	20,593	30,060
3	GOODRICH	POLK	1941	4030	35.0			73,204
3	GOODRICH /HOCKLEY SAND/	POLK	8-29-53	3366	31.6			27,787
3	GOODRICH /PERKINS, LOWER/	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH /3400/	POLK	8-08-52	3430	31.1		109	352,881
3	GOOSE CREEK	HARRIS	1906	4600	36.0	250,299	1,586,661	122,561,683
3	GOOSE CREEK, EAST TRANS. FROM GOOSE CR. FLD., 12-1-52.	HARRIS	12-01-52	4910	28.0	15,665	72,293	1,632,843
3	GREEN LAKE	GALVESTON	1936	3900	21.0			138,023
3	GULF /4400 MIOCENE/	MATAGORDA	2-16-65	4406	42.2			476
3	GUM GULLEY /YEGUA/	HARRIS	12-24-58	8016	36.1			249
3	HALLIDAY /AUSTIN CHALK/	MADISON	11-18-66	8174	39.3	1,054	563	5,500
3	HALLIDAY /WOODBINE/	MADISON	5-02-64	8501	38.4	272,107	157,009	797,712
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL /BOEKER/	COLORADO	12-03-50	8678	38.6	21,918	20,069	646,342
3	HAMEL /BOEKER 9100 SAND/	COLORADO	5-08-51	9800	43.2			39,056
3	HAMMAN	MATAGORDA	1936	9730	36.0	35,799	60,179	7,388,107
3	HAMMAN /ARNOLD/	MATAGORDA	8-01-64	8046	32.6			35,499
3	HAMMAN, EAST /MILBERGER/	MATAGORDA	12-23-60	11390	30.0	324	2,268	5,654
3	HAMMAN, EAST /10,300/	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMMAN /9800/	MATAGORDA	12-07-67		32.0	480	3,734	4,158
3	HAMMAN /10,160/	MATAGORDA	1-19-62	10142	31.1			534
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON, S. /B-1 YEGUA, LD./	HARDIN	8-10-67	7120	39.0	240,699	53,703	84,064
3	HAMPTON, S. /B-1 YEGUA, UP./	HARDIN	8-10-52	7104	39.0	34,040	9,509	19,132
	SEPERATED FROM HAMPTON, S. /BEND/ 7-10-67							
3	HAMPTON, SOUTH /E-5 YEGUA SAND/	HARDIN	9-08-52	7660	36.0	200,431	81,978	937,529
3	HAMPTON, SOUTH /F-2 YEGUA/	HARDIN	4-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH /F-3 YEGUA/	HARDIN	1-02-53	7822	39.2			50,215
3	HAMPTON, SOUTH /H-2 YEGUA SD./	HARDIN	8-02-52	8011	41.8			10,377
3	HAMPTON, SOUTH /YEGUA -B- SD./	HARDIN	8-10-52	7120	39.0			584,763
3	HAMPTON, W. /Y-1 YEGUA/	HARDIN	5-03-68	7615	41.2	16,224	8,999	8,999
3	HAMPTON /Y-1 YEGUA/	HARDIN	11-30-53	7629	43.0	14,806	13,201	234,122
3	HANKAMER	LIBERTY	1929	4207	31.0	143,291	219,982	20,092,598
3	HANKAMER /FRIO/	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER /MIOCENE/	LIBERTY	1951	4207	15.0			96,838
3	HANKAMER /MIOCENE SAND/ SEPARATED FROM HANKAMER FLD., 2-1-64.	LIBERTY	1929	42000	31.0	387,652	1,164,204	5,462,534
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	84,104	135,497	2,076,080
3	HANKAMER, SE. /FRIO, UPPER/	CHAMBERS	10-25-60	5300	30.0	6,076	26,674	441,289
3	HANKAMER, SE. /SEG. "A" FRIO/	CHAMBERS	6-26-65	5752	27.1	12,949	48,224	248,110
3	HANKAMER, SE. /SEG. "A" MARG. I/	CHAMBERS	1-17-66	5690	26.7			9,653
3	HANKAMER, SE. /SEG. "B" FRIO/	CHAMBERS	8-25-65	5754	27.0	8,561	25,194	152,509
3	HANKAMER, SE. /SEG. "B" MARG. I/	CHAMBERS	1-05-66	5690	26.8	4,516	288	10,602
3	HANKAMER, SE. /SEG. "B" MARG. II/	CHAMBERS	10-09-65	5734	27.0	6,879	6,223	23,972
3	HANKAMER, SE. /SEG. C. 4300/	CHAMBERS	10-31-68	4262	25.1	1,416	6,880	6,880

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	HANKAMER SE. /SE.SEG./FRIDUP./	CHAMBERS	4-24-65	5780	26.3	10,233	29,993	232,960
3	HARDIN LIBERTY	LIBERTY	1935	7851	51.0	467,687	402,739	18,194,550
3	HARDIN /AUGUSTINE/ TRANS. FROM HARDIN FLD., 2-1-61.	LIBERTY	2-01-61	7786	39.0			5,733
3	HARDIN /EDDY SAND/	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN /FINLEY -A-/	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN N. /MCMURTRY/	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN N. /7600 BINTLIFF/	LIBERTY	1-14-68	7616	36.8	13,318	28,499	28,811
3	HARDIN SOUTH /BARRETT/	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN SOUTH /BARRETT SD., NE./	LIBERTY	6-22-62	8110	43.5	29,308	2,312	17,224
3	HARDIN SOUTH /FRAZIER SAND/ MERGED INTO HARDIN FLD., 11-12-64.	LIBERTY	7-01-58	7606	38.0			148,357
3	HARDIN SW. /CONROE/	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN SW. /COOK MOUNTAIN #1/	LIBERTY	8-26-55	8696	38.2	29,074	5,300	177,431
3	HARDIN SW. /D.Y. SAND #1/	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN SW. /DAVIDSON #2/	LIBERTY	11-01-55	8822	36.0			85,985
3	HARDIN SW. /FRAZIER/ CONSOLIDATED WITH HARDIN SW. /FRAZIER SEG. N/	LIBERTY	8-26-55	7970	39.2			206,212
3	HARDIN SW. /FRAZIER SEG. -M/ HARDIN SW. /FRAZIER/ CONSOLIDATED INTO HARDIN SW. /FRAZIER SEG. N/ 5-31-66.	LIBERTY	6-19-56	8012	39.8	34,422	66,465	660,707
3	HARDIN /8000 SAND/	LIBERTY	2-16-51	8003	34.0			167,594
3	HARRISON /B-3 SAND/	HATAGORDA	8-24-57	8104	37.0	4,960	4,720	150,042
3	HARRISON /G-2 SAND/ TRANS. TO PALACIOS /FRID ZONE-E- / GAS FLD., 9-1-59.	HATAGORDA	4-19-57	9051	35.3			8,882
3	HARTBURG NEWTON	NEWTON	1-18-49	7512	42.6	760,293	19,678	1,241,204
3	HARTBURG N. /NODOSARIA/	NEWTON	10-04-56	7545	41.5	31,015	11,355	367,280
3	HARTBURG N. SEG. A /HACKBERRY/	NEWTON	10-26-57	7355	41.5	15,249	4,578	213,465
3	HARTBURG N. SEG. -B- /HACKBERRY	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG NORTH /STRUMA/	NEWTON	6-30-57	7552	41.2	20,461	9,920	183,686
3	HARTBURG NW. /HACKBERRY-1ST/	NEWTON	5-22-67	6945	38.9	131,596	87,155	119,947
3	HARTBURG NW. /NODOSARIA SD./	NEWTON	10-11-52	7444	38.8	111,065	105,421	2,046,143
3	HARTBURG NW. /7100/	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG SOUTH /HACKBERRY/ DIVIDED INTO HARTBURG S. /HACKBERRY -C- / & /HACKBERRY SEG. -B- / EFF. 9-10-56.	NEWTON	M 11-01-54	8234	37.0			75,787
3	HARTBURG SOUTH /HACKBERRY -C- / TRANS. FROM HARTBURG S. /HACKBERRY/, 9-10-56.	NEWTON	M 9-10-56	8236	37.0			203,150
3	HARTBURG S. /HACKBERRY SEG. -B- / TRANS. FROM HARTBURG S. /HACKBERRY/, 9-10-56.	NEWTON	M 9-10-56	8155	37.0			7,182
3	HARTBURG S. /HACKBERRY 1ST/	NEWTON	M 3-03-67	7921	32.8	33,632	26,526	48,725
3	HARTBURG S. /HACKBERRY 3RD/	NEWTON	M 3-03-67	8319	46.3			96

3	HASTINGS, S. /STRUMA/	NEWTON	M 10-18-68	7444	42.0	29,983	8,288	8,288
3	HARTBURG, S. /6270 FRIO/	NEWTON	M 1-13-65	6274	42.0	20,691	22,411	125,324
3	HARTBURG, S. /6800 FRIO/	NEWTON	M 4-07-65	6807	46.3	10,506	9,745	63,839
3	HARTBURG, WEST /HACKBERRY/	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY /5200 MIOCENE/	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDs.,		10-1-58,					
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	4,552,334	2,134,103	18,321,951
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	5,811,352	9,909,810	72,713,153
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HATHAWAY /EY=2B/	LIBERTY	3-17-60	10488	40.1	181,128	26,057	304,741
3	HATHAWAY /YEGUA, LOWER/	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHANAY /YEGUA, LOWER #2/	HARDIN	3-17-60	12514	44.1			15,532
3	HENRY WEBB /7000 YEGUA/	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB /7030 YEGUA/	JASPER	11-20-68	7032	46.5	2,961	2,014	2,014
3	HICKORY CREEK, E. /9450 WILCOX/	HARDIN	12-27-59	9440	42.8			124,902
3	HICKORY CREEK, EAST /9800/	HARDIN	2-11-61	9800	47.8	1,256	697	5,679
3	HICKORY CREEK /9400/	HARDIN	11-13-63	9444	43.9	8,064	5,475	29,482
3	HICKORY CREEK /9900 WILCOX/	HARDIN	2-12-63	9900	46.3			6,906
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	232,828	22,271	802,076
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	1,883,483	4,071,124	117,513,346
3	HIGH ISLAND BLK. 19-S /28 SD./	GALVESTON	11-17-67	4758	28.0	11,845	56,893	62,591
3	HIGH ISLAND BLK. 19 S /29SD./	JEFFERSON	12-18-67	5059	25.0	978	5,014	5,777
3	HIGH ISLAND, BLOCK 19-S /31 SD./	JEFFERSON	9-01-67	5014	26.0	21,062	40,076	53,528
3	HIGH ISLAND BLK. 19-S/36-B SD./	JEFFERSON	11-19-67	5635	28.0	3,272	18,682	21,577
3	HIGH ISLAND, BLOCK 52 /M26E/	JEFFERSON	12-22-68	5829	36.4			0
3	HIGH ISLAND, BLOCK 52 /M 54 B/	JEFFERSON	12-12-62	8561	35.5	163,806	102,489	138,133
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN -C/		BY COMMISSION ACTION 11-8-67,					
3	HIGH ISLAND BLK. 52 /M 50 A/	JEFFERSON	1-06-68	8367	40.0	161,122	22,147	22,147
3	HIGH ISLAND, BLOCK 52 /M 56 A/	JEFFERSON	12-19-62	8519	37.4	343,767	81,666	110,028
	FIELD NAME CHANGED FROM HIGH ISLAND, BLOCK 52 /PLAN -D-/		BY					
3	HIGH ISLAND BLK. 52 /M56 B/	JEFFERSON	12-20-67	8750	36.7	91,081	105,109	106,009
3	HILDEBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	132,933	19,103	825,336
3	HILLEBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	58,930	37,862	1,476,801
3	HILLISTER, EAST /A=2 COCKFIELD/	TYLER	8-09-53	4705	38.2	13,867	11,065	62,082
3	HILLISTER, EAST /EY=E SAND/	TYLER	7-09-53	4888	37.9			200,347
3	HILLISTER, E. /EY=E, SEG., N./	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E/EY=5 SEG N 5TH CKFLD	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. /FIFTH COCKFIELD/	TYLER	4-01-52	4900	38.2	142,185	115,398	2,403,337
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52,							
3	HILLISTER, E. /SEGMENT, WEST/	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. /WILCOX -A- SD./	TYLER	12-01-55	7602	43.0			43,325
	TRANS. FROM HILLISTER, E., 10-1-55.							
3	HILLISTER, E. /Y=3, SOUTH/	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	10,241	11,721	2,486,170
3	HILLJE /BLOOM -B-/	WHARTON	4-01-64	7187	40.0	6,441	4,304	17,457

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	HILLJE /BLOOM -C-/	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE /D-1/	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			92,289
3	HILLJE /F-5/	WHARTON	2-12-67	5726	26.1	225	653	2,494
3	HILLJE /F-6/	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE /F-18/	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE /F-27/	WHARTON	10-05-64	6697	41.8			160
3	HILLJE /F-28/	WHARTON	2-17-63	6707	40.6			2,019
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	313,744	29,862	1,518,994
3	HILLJE /5700/	WHARTON	9-26-62	5737	30.0	2,268	2,706	102,868
3	HILLJE /5700 FRID/	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE /6600 FRID/	WHARTON	12-12-64	6604	41.8	45	33	5,966
3	HILLJE /6950/	WHARTON	10-19-65	6954	42.0	1	49	37,091
3	HILLJE /7000 FRID/	WHARTON	12-25-64	7000	42.9	40,942	14,190	94,864
3	HILLJE /7100 FRID/	WHARTON	12-15-62	7108	38.0	25,630	17,525	248,066
3	HILLJE /7150 FRID/	WHARTON	1-08-63	7140	39.0	7,335	11,972	157,515
3	HILLJE /7200/	WHARTON	5-26-63	7186	44.0	2,090	2,976	31,904
3	HINKLE /YEGUA DY SAND/	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	38,655	32,816	4,670,904
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,012
3	HITCHCOCK /4600 SAND/	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK /6500 SAND/	GALVESTON	1937	6527	35.0			0
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	1,286	11,875	693,295
3	HOCKLEY /Y-1, FB-1/	HARRIS	2-21-67	5250	32.4	1,043	7,412	19,987
3	HOCKLEY /Y-2, FB-2/	HARRIS	12-09-64	5534	35.5			6,484
3	HOSKINS MOUND /FB-9, BM-1/	BRAZORIA	4-05-67	5230	28.6	10,388	43,874	76,056
3	HOSKINS MOUND /FB-9, BM-2/	BRAZORIA	4-05-67	5344	25.7	21,998	37,574	69,765
3	HOSKINS MOUND /FB-9, M-3/	BRAZORIA	9-07-67	3700	26.5	7,017	28,913	38,163
3	HOSKINS MOUND /FB-9, M-15/	BRAZORIA	12-31-66	5327	32.0			17,135
3	HOSKINS MOUND /FB-9, M-4/	BRAZORIA	9-14-67	3802	25.3	13,104	14,809	22,557
3	HOSKINS MOUND /FB 13, B, M, 1/	BRAZORIA	2-19-67	5198	29.9	13,376	43,734	81,412
3	HOSKINS MOUND /FB 13, B, M, 2/	BRAZORIA	2-16-67	5308	23.8	20,709	39,204	77,101
3	HOSKINS MOUND /FB-14, M-13/	BRAZORIA	3-20-67	5068	28.8			13,352
3	HOSKINS MOUND /FB-14, M-15/	BRAZORIA	3-31-67	5110	24.8	312	191	4,145
3	HOSKINS MOUND /MIOCENE 1/	BRAZORIA	12-20-66	1052	21.0			1,191
3	HOSKINS MOUND /FB 15, B, M, -1/	BRAZORIA	4-30-67	5362	28.7	12,718	43,750	73,055
3	HOSKINS MOUND /FB-16, BM-2/	BRAZORIA	6-11-67	5232	28.1	10,418	4,944	10,984
3	HOSKINS MOUND /FB-16, M-15/	BRAZORIA	5-26-67	4934	28.9	15,218	3,303	8,275
3	HOSKINS MOUND /FB-20, BM-1/	BRAZORIA	10-09-67	5870	34.4	35,137	120,959	133,836
3	HOSKINS MOUND /FB20, BM-2/	BRAZORIA	10-16-67	5968	34.6	42,750	120,795	133,879

3	HOSKINS MOUND /FB-21, BM-1/	BRAZORIA	1-13-68	5728	33.1	10,716	42,067	42,067	
3	HOSKINS MOUND /FB-21, BM-2/	BRAZORIA	1-13-68	5856	45.7	10,489	41,939	41,939	
3	HOSKINS MOUND /FB-23, BM-1/	BRAZORIA	3-11-68	5715	35.0	9,667	35,292	35,292	
3	HOSKINS MOUND /FB-23, BM-2/	BRAZORIA	2-25-68	5842	33.9	9,044	36,375	36,375	
3	HOSKINS MOUND /FB-28, BM-3/	BRAZORIA	7-29-68	4448	47.0	9,759	9,500	9,500	
3	HOSKINS MOUND /FB 29, M-3/	BRAZORIA	6-22-68	3663	46.0	6,110	1,747	1,747	
3	HOSKINS MOUND /FB 29, M-4/	BRAZORIA	6-18-68	3801	46.9	5,249	1,709	1,709	
3	HOSKINS MOUND /FB-31, M-4-A/	BRAZORIA	8-24-68	3046	22.9	1,652	9,405	9,405	
3	HOSKINS MOUND /FB-28, M-13/	BRAZORIA	8-07-68	3743	38.5	16,499	401	401	
3	HOUSH	TYLER	5-02-50	8375	42.0	5,180	5,844	516,667	
3	HOUSH /WILCOX -8- SD./	TYLER	1955	8260	44.0	1,226	4,427	114,970	
	TRANS. FROM HOUSH FLD., 11-7-55								
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4	9,990	10,046	1,561,692	
3	HOUSTON, N. /GODDYKODNTZ - 2ND/	HARRIS	3-24-67	7214	38.6	68,920	36,620	67,289	
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,034	
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/ 9-1-67								
3	HOUSTON, SOUTH /MIOCENE/	HARRIS	1935	4800	28.0	118,644	180,648	231,625	
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.								
3	HOUSTON, SOUTH /OLIGOCENE/	HARRIS	1935	4616	28.0	179,654	308,322	423,645	
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.								
3	HUEBNER /9960 FRID/	MATAGORDA	11-26-68	9966	36.4	14,970	2,313	2,313	
3	HUEBNER /10,000 OIL/	MATAGORDA	9-07-62	9966	37.5			19,959	
3	HUEBNER /10,180 FRID/	MATAGORDA	11-22-68	10192	42.2	14,050	9,422	9,422	
3	HUEBNER /10,300/	MATAGORDA	2-04-65	10306	36.0			16,426	
3	HUFFSMITH, E. /SID MOORE SD./	HARRIS	8-31-52	5834	36.5	533	13,834	481,442	
3	HUFFSMITH /KOB'S SAND/	HARRIS	1-18-54	5778	36.0	12	8,788	95,430	
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.								
3	HUFFSMITH /PETRICH SAND/	HARRIS	7-08-53	5870	36.0	10,063	36,674	1,266,815	
3	HUFFSMITH /SCHULTZ/	HARRIS	6-06-62	5830	38.5			12,137	
3	HUFFSMITH, SW. /KOB'S/	HARRIS	12-06-64	5974	42.0	20,152	10,871	49,653	
3	HUFFSMITH, W. /SCHULTZ/	HARRIS	10-30-67	5841	35.8	91,404	3,524	4,099	
3	HULL	LIBERTY	1918	5000	45.0	1,981,009	1,937,760	164,433,574	
3	HULL /COOK MOUNTAIN/	LIBERTY	4-01-68	9667	45.8	382,175	176,137	176,137	
3	HULL, SOUTH /9600 YEGUA/	LIBERTY	4-12-56	9600	39.9			926	
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606	
3	HUMBLE	HARRIS	1905	3400	45.0	57,268	545,670	140,565,932	
3	HUMBLE /DEEP/	HARRIS	1943	5832	26.0			9,434	
3	HUMBLE, NORTHWEST /YEGUA, UPPER/	HARRIS	12-29-56	4786	34.5			345,379	
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.								
3	HUMBLE, SE. /EY-3/	HARRIS	7-19-57	5088	43.7	12	1,151	43,166	
3	HUMBLE, W. FLANK /COOK MT. #1/	HARRIS	2-13-55	5276	34.2			58,669	
3	HUMBLE, W. FLANK /YEGUA, LO./	HARRIS	8-25-55	5444	35.6			11,048	
3	HUMBLE /YEGUA/	HARRIS	3-11-52	2728	44.0			4,810	
3	HUMBLE /4600 BASAL YEGUA/	HARRIS	12-16-54	4632	32.2			41,278	
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4	480,893	559,515	11,047,593	
3	HUMBLE LIGHT /RIVERSIDE/	HARRIS	11-01-48	4800	35.0	12	27,569	1,845,765	
3	HUMBLE WESTSIDE /FRID/	HARRIS	4-01-50	2400	21.6	12	2,122	278,693	
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						2,520	2,702	668,008
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			4,155
3	HUTCHINS, S. /5800/	WHARTON	3-22-66	5873	41.5			8,042
3	HUTCHINS, SW. /FRIO 5600/	WHARTON	6-01-66	5615	33.1	1,286	3,564	13,351
3	HUTCHINS, SOUTHWEST /3900 SD./	WHARTON	11-22-54	3938	33.0	9,272	4,853	8,251
3	HUTCHINS, SW. /4500/	WHARTON	3-15-67	4512	25.0	12	4,317	1,470
3	HUTCHINS, SW. /5550/	WHARTON	1-21-66	5527	32.3			354,961
3	HUTCHINS, SOUTHWEST /5800 SD/	WHARTON	10-07-52	5791	33.0	17,452	14,142	1,697
3	HUTCHINS, SW. /5850/	WHARTON	1955	5854	34.0			8,317
3	HUTCHINS, SW. /5880/	WHARTON	9-03-65	5879	32.0			10,552
3	HUTCHINS /3950 SAND/	WHARTON	7-15-59	3946	26.4	10	603	11,328
3	HUTCHINS /4000/	WHARTON	7-21-62	3936	28.0	410	1,587	0
3	HUTCHINS-KUBELA /FRIO, LOWER/	WHARTON	1952	5791	33.0			4,852,173
3	HUTCHINS-KUBELA /GILCREASE SD./	WHARTON	7-15-46	4650	24.3	40,954	139,922	990,164
3	HUTCHINS-KUBELA /HUTCHINS SD./	WHARTON	7-15-46	4580	24.4	1,296	8,053	1,265,025
3	HUTCHINS-KUBELA /KUBELA SD./	WHARTON	1936	4600	24.0	3,569	16,950	295,797
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9	2,074	1,166	46,291
3	IAGO	WHARTON	1947	6009	30.0			796,745
3	INDIAN HILLS /COCKFIELD/	HARRIS	M 4-03-53	5549	39.2	12	561	2,869
3	INDIAN HILLS, N. /F- SAND/	MONTGOMERY	2-28-62	5684	38.7			5,131
3	INDIAN HILLS, N. /G SD./	MONTGOMERY	12-19-64	5708	31.0			5,895
3	INDIANS HILLS, N. /5500 CKFLD./	MONTGOMERY	4-01-67	5500	38.0	665	2,640	3,899
3	IRON CREEK /SUB-CLARKSVILLE/	MADISON	8-09-57	8820	35.8			2,914
3	J. M. MOORE /EDWARDS/	TRINITY	12-31-63	10412	51.0			240,273
3	JACKSON-DOTY /NO. 4 YEGUA/	HARDIN	2-29-56	6640	46.0			1,636,217
3	JACKSON-DOTY /YEGUA -C- SD./	HARDIN	5-02-52	6444	36.5	166,955	124,454	147,669
3	JACKSON-DOTY /YEGUA -C-, LOWER/	HARDIN	8-10-56	6418	42.0	5,822	4,917	2,792,255
3	JACKSON-DOTY /YEGUA -T- SD./	HARDIN	3-24-52	6264	38.4	157,544	123,961	306,216
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			70,306
3	JACKSON PASTURE, E. /FRIO, UP./	CHAMBERS	11-11-52	8287	42.5			424,725
3	JACKSON PASTURE, E. /8300 FRIO/ RECLASSIFIED AS OIL RESERVOIR,	CHAMBERS	1955	8290	40.4	49,920	21,542	129,909
3	JACKSON PASTURE /F-4 SAND/	CHAMBERS	3-24-55,	8172	40.0	5,287	18,438	2,971,503
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	38,620	48,167	20,764
3	JERGENS /VICKSBURG -A- /	CHAMBERS	4-13-65	8038	38.8	1,240	2,074	882
3	JERGENS /VICKSBURG, UP./	CHAMBERS	10-15-64	8174	38.3			577,222
3	JIMMIE OWEN /#1 YEGUA/	JASPER	M 10-16-58	6442	39.3	17,127	41,286	158,650
3	JIMMIE OWEN /#2 YEGUA/	JASPER	M 9-09-58	6530	39.0	11,938	11,749	469,866
3	JIMMIE OWEN /#3 YEGUA/	JASPER	M 6-30-58	6618	38.2	22,522	34,842	6,475,552
3	JOES LAKE	TYLER	1937	7613	44.0			77,255
3	JOHN VICKERS /8B-1 SAND/	HARDIN	5-31-56	7298	45.6			

3	JOHN VICKERS /9800 WILCOX/	HARDIN	11-21-59	9800	50.8			39,261	
3	JOHN VICKERS /10,300 WILCOX/	HARDIN	11-08-59	10300	47.5			57,291	
3	JOHNSTON /WOODBINE/	MADISON	6-09-64	8798	38.4			10,289	
3	JOSEY RANCH	HARRIS	1952	6955	36.4			18,281	
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	9,583	18,469	919,990	
3	JOYCE RICHARDSON /6900 SD./	HARRIS	1940	6900	39.0			180,557	
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.								
3	JULIE ANN /ARNIM -B- SD./	FAYETTE	5-19-54	2198	22.0	12	880	32,192	
3	JULIE ANN /STEINHAUSER, LD./	FAYETTE	4-08-53	2222	23.0	24	985	84,171	
	TRANS. FROM ARNIM /STEINHAUSER, LD., 4-6-54.								
3	JULIFF /BINGHAM SAND/	BRAZORIA	1-18-53	8198	42.1			97,112	
3	JULIFF /CALDWELL SAND/	BRAZORIA	6-26-55	7860	32.0	6,604	16,681	161,398	
3	JULIFF /7430 FRIO SAND/	BRAZORIA	3-21-55	7430	34.5			7,931	
3	JULIFF /7460 FRIO SAND/	BRAZORIA	6-26-53	7460	41.0			2,745	
3	JULIFF /7660/	BRAZORIA	9-29-56	7660	41.6			18,173	
3	KARLGORE /FIRST YEGUA SAND/	HARDIN	2-26-54	6424	37.9			77,660	
3	KARLGORE /SECOND YEGUA SAND/	HARDIN	1-03-54	6529	39.7	40,407	4,772	189,237	
3	KARLGORE /#3 YEGUA/	HARDIN	7-06-59	7650	41.0			38,644	
3	KARLGORE /4-B YEGUA/	HARDIN	3-09-55	6801	40.3			18,092	
3	KARLGORE /4-C YEGUA/	HARDIN	9-15-61	6811	40.6			92,005	
3	KARLGORE /4-G YEGUA/	HARDIN	1-06-55	69560	41.9			26,884	
3	KARLGORE /7000 YEGUA/	HARDIN	4-27-54	7015	42.5			181,761	
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,238,086	
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.								
3	KATY /I-B/	FORT BEND	M 3-20-43	6596	44.0	4,498,503	455,281	743,002	
	TRANS. FROM KATY, NORTH FIELD 6-1-67								
3	KATY /II-A, LOWER/	FORT BEND	M 6-01-67	6871	44.0	2,636,975	270,628	450,052	
	TRANSFERRED FROM KATY, NORTH 6-1-67.								
3	KATY /2-B/	FORT BEND	M 8-01-64		44.0	86,790	4,920	64,243	
	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67								
3	KEITH /#1 YEGUA/	JASPER	9-09-65	5559	40.1			1,524	
3	KEITH /#3 YEGUA/	JASPER	10-06-56	5897	41.6			100,590	
3	KIN-ADA /Y-6/	HARDIN	12-05-58	6527	43.4			24,976	
3	KIN-ADA -8-A/	HARDIN	1-12-59	6934	48.7			43,404	
3	KIN-ADA /9-B SAND/	HARDIN	1-14-58	7204	38.1			72,659	
3	KIRBY	LIBERTY	5-17-43	7955	38.8	20,226	11,289	2,575,833	
3	KIRBYVILLE /6270 YEGUA/	JASPER	9-04-55	6268	41.0			62,803	
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613	
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0	64,001	11,397	986,257	
3	KUHLMAN, EAST /YEGUA/	HARRIS	8-10-53	5838	38.0			8,680	
3	KULCAK /5800 SAND/	WHARTON	7-17-50	5842	31.2			38,636	
3	LA BELLE	JEFFERSON	1937	8217	45.0	187,876	296,404	7,681,613	
3	LA BELLE, SE. /M=76/	JEFFERSON	11-17-66	7641	36.2	52,781	105,607	209,575	
3	LA BELLE, SE. /M=77/	JEFFERSON	4-15-67	7715	40.0	30,525	81,992	122,544	
3	LA VERTE SWITCH	JASPER	9-27-65	9572	46.6	191,965	109,560	180,604	
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365	
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.								
3	LAKE CREEK /NO. 1 SAND/	MONTGOMERY	1941	8858	34.6	446,715	45,052	52,139	

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	S/D FROM LAKE CREEK 11-1-67. LAKE CREEK /NO. 2 SAND/	MONTGOMERY	1941	8916	34.6	10,141	864	1,005
3	S/D FROM LAKE CREEK 11-1-67. LAKE CREEK /NO. 3 SD./	MONTGOMERY	1941	8934	34.6	66,010	6,353	6,595
3	S/D FROM LAKE CREEK 11-1-67. LAKE CREEK /NO. 4 SAND/	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK /NO. 5 SAND/	MONTGOMERY	1941	9211	34.6	162,287	81,255	94,722
3	S/D FROM LAKE CREEK 11-1-67. LAKE CREEK /SEG. "A", NO. 4 SD./	MONTGOMERY	9-17-65	9016	34.7	20,555	23,255	91,027
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	57,470	64,298	2,779,340
3	LANE CITY /2ND FRID SD./	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	282	10,503	1,605,302
3	LAWRENCE RANCH /FRID #1/	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH /FRID #5/ TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.	CHAMBERS	6-17-57	6680	33.1			7,510
3	LAWRENCE RANCH /MARG. #2/	CHAMBERS	4-05-57	6496	33.1	110	1,732	193,076
3	LE VERTE, E. /2ND WILCOX/	JASPER	12-02-67	9724	49.1	9,409	8,950	10,746
3	LE VERTE, E. /9635 WILCOX/	JASPER	10-09-66	9642	42.0	9,632	5,909	10,679
3	LE VERTE /9650 WILCOX/	JASPER	7-14-61	9648	42.4	2,380	4,459	66,046
3	LEAGUE CITY	GALVESTON	10-21-48	10714	42.0	126,220	45,774	10,016,592
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, N. /BUTLER/	GALVESTON	1-14-53	10078	40.3			168,934
3	LEAGUE CITY, NORTH /H SAND/	GALVESTON	1-08-58	10004	37.0	1,035	3,892	88,721
3	LEAGUE CITY, N. /ROSS SD./	GALVESTON	11-20-53	9920	40.5			1,601
3	LEE /YEGUA/	JASPER	1-24-64	6614	42.0			735
3	LEE /6735 YEGUA/	JASPER	1-19-67	6736	39.0	2,100	24,959	31,873
3	LEE /YEGUA 6900/	JASPER	4-01-68	6979	49.0	83,278	19,503	19,503
3	LEGER /12920 YEGUA/	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON	M 4-02-50	7303	41.4			559,250
3	LEMONVILLE, S. /LINDSEY SD./	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	3,163,138	1,580,725	68,410,165
3	DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.	CONSOLIDATED.						
3	LIBERTY, SOUTH /EY-AC/ TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	29,251	41,166	163,943
3	LIBERTY, SOUTH /EY-S/ TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	133,955	11,269	97,908
3	LIBERTY TOWNSITE /COOK MOUNTAIN/	LIBERTY	4-29-51	9180	41.7	1,170	2,312	291,445
3	LIBERTY TOWNSITE /YEGUA SD./	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	M 8-15-49	8616	40.5			862,055

3	LISSIE /YEGUA/	WHARTON	1-23-60	6370	33.0			41,950	
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113	
3	LIVERPOOL, EAST /RYCADE/	BRAZORIA	1-18-54	11334	37.6			50,538	
3	LIVERPOOL /FRID 1-A SD./	BRAZORIA	1-13-54	8691	37.8			18,093	
3	LIVERPOOL /TODD SAND/	BRAZORIA	7-30-54	10238	37.0			128,276	
3	LIVERPOOL /10,300/	BRAZORIA	5-18-59	10286	39.6			6,443	
3	LIVERPOOL /10,600 TODD/	BRAZORIA	6-02-59	10629	36.5	7,534	20,385	77,529	
3	LIVERPOOL /10,800 SAND/	BRAZORIA	8-24-55	10779	34.0			30,587	
3	LIVINGSTON	PDLK	1932	4500	40.0	275,852	267,491	16,693,031	
3	LIVINGSTON /MCELROY/	PDLK	6-13-60	3598	28.5	2,004	7,944	60,154	
3	LIVINGSTON /MCELROY -A-/	PDLK	2-02-65	3631	27.4			15,378	
3	LIVINGSTON /MCELROY -A-, NORTH/	PDLK	7-08-65	3598	25.7	2,319	1,590	15,856	
3	LIVINGSTON /SPARTA/	PDLK	1942	6354	37.0	41,800	49,229	4,427,767	
3	LIVINGSTON /WILCOX/	PDLK	1942	7400	37.0	500,857	496,174	12,559,945	
3	LIVINGSTON /WILCOX 1, FB-A/	PDLK	8-04-65	6958	35.0	20,436	10,701	76,004	
3	LIVINGSTON /YEGUA -K-/	PDLK	2-28-58	4425	39.3			3,990	
3	LIVINGSTON /3500 JACKSON/	PDLK	5-04-68	3520	30.5	1,103	1,842	1,842	
3	LIVINGSTON /4050 YEGUA/	PDLK	10-14-67	4082	36.0	36,768	60,173	62,648	
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	120,336	101,522	11,505,149	
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0	8	2,930	412,412	
	TRANS. FROM LOCHRIDGE, 12-1-55.								
3	LOCHRIDGE, N. /FRID #3/	BRAZORIA	1955	6362	27.0	22,530	1,856	716,983	
3	LOCKWOOD /HACKBERRY, LOWER/	BRAZORIA	1-28-56	10098	32.6			145,588	
3	LONG POINT /FRID/	FORT BEND	3-09-51	5292	24.3			44,611	
3	LONG TOM CREEK /WILCOX/	PDLK	6-21-65	4894	36.0			82	
3	LOST LAKE	CHAMBERS	1929	2382	20.2	437	1,180	1,260,971	
3	LOUISE	WHARTON	1934	6467	42.0	108,890	86,206	8,204,983	
3	LOUISE, N. /DUSON SAND/	WHARTON	12-09-53	4054	23.6	172,951	3,304	83,801	
3	LOUISE, N. /PUTNAM SAND/	WHARTON	1-03-56	4117	23.9	11	12,256	156,923	
3	LOUISE, NORTH /4900 SAND/	WHARTON	11-05-57	4934	32.4	11	2,107	173,213	
3	LOUISE, SW. /5440/	WHARTON	4-27-66	5468	28.0			1,719	
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1			93,003	
3	LOUISE, WEST /4500 FRID/	WHARTON	2-09-64	4502	25.0			4,190	
3	LOUISE /5450 FRID/	WHARTON	8-24-54	5452	27.8			57,196	
3	LOUISE /5800 FRID/	WHARTON	10-12-54	5790	33.4			59,024	
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332	
	FIELD S/D INTO LOVELLS LAKE /FRID 1/, LOVELLS LAKE /FRID 2/ AND LOVELLS LAKE /MARG. 2/								
	11-1-67.								
3	LOVELLS LAKE, EAST /MARG. #3/	JEFFERSON	4-23-52	7632	28.5			33,572	
3	LOVELLS LAKE /FRID 1/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7720	38.0	1,622,858	105,264	120,249	
3	LOVELLS LAKE /FRID 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7861	38.0	3,262,242	737,968	823,689	
3	LOVELLS LAKE /MARG. 2/ S/D FROM LOVELLS LAKE 11-1-67.	JEFFERSON	2-04-48	7300	38.0	246,760	137,112	146,284	
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	40,015	17,876	929,599	
3	LURITIT /Y-5/	HARDIN	10-12-68	6607	43.2	6,760	2,287	2,287	
3	LUCKY	HATAGORDA	3-31-41	8895	39.0	37,976	51,968	1,580,840	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								86,372
3	LUCKY /ANDERSON/	MATAGORDA	5-15-55	7878	36.5			726,941
3	LUCKY /BADDOUGH/	MATAGORDA	6-04-54	8558	40.0	28,871	9,557	19,526
3	LUCKY /CLEVELAND SAND/	MATAGORDA	3-02-55	8635	41.7			303,718
3	LUCKY /GOLA/	MATAGORDA	8-16-59	9267	44.6	64,930	40,246	59,577
3	LUCKY, NORTHWEST /BLANCHE/	MATAGORDA	1-02-62	9802	25.2			39,836
3	LUCKY, NW. /FRIO B/	MATAGORDA	8-20-66	9716	32.6	10,869	9,335	61,668
3	LUCKY, NW. /SEG. A, BLANCHE, S./	MATAGORDA	12-07-63	9752	27.0			1,151
3	LUCKY, NW. /9200 FRIO/	MATAGORDA	2-24-67	9206	37.0			58,607
3	LUCKY, NW. /9200 FRIO/	MATAGORDA	8-05-64	9746	49.2			20,863
3	LUCKY, NW. /9740 FRIO/	MATAGORDA	5-10-64	9765	31.3			4,862
3	LUCKY, NW. /9760 FRIO/	MATAGORDA	11-11-66	9188	40.0	2	730	3,879
3	LUCKY, SOUTH /FRIO 9200/	MATAGORDA	9-22-66	9290	37.2			2,458
3	LUCKY, S. /9280/	MATAGORDA	4-14-66	9146	35.6			2,964
3	LUCKY, WEST /F-9/	MATAGORDA	1-17-62	9190	36.1			9,687
3	LUCKY, WEST /F-10/	MATAGORDA	5-13-62	9558	31.9			297,384
3	LUCKY, WEST /F-13/	MATAGORDA	4-17-61	10503	28.5	472,706	17,347	3,898
3	LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	1-04-66	10460	30.0			13,087
3	LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	7-15-60	8936	35.8			6,669
3	LUCKY, WEST /SLDAN SAND/	MATAGORDA	1-31-62	10363	36.0			12,889
3	LUCKY, WEST /THOMPSON/	MATAGORDA	11-10-59	10400	27.3			
3	LUCKY, WEST /10,400 SAND/ COMBINED WITH LUCKY, W. /HARDY HORN, LO./	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUREY /FRIO/	BRAZORIA	3-01-54	9547	33.7	4,074	1,091	119,892
3	MACDONALD /7100 MARG./	BRAZORIA	7-22-68	7130	41.0	175	550	550
3	MACDONALD /7400 FRIO/	BRAZORIA	10-06-67	7496	38.0	875	1,539	4,487
3	MACH	WHARTON	3-03-49	6384	37.9			4,706
3	MACH /5500 SAND/	WHARTON	12-30-58	5500	36.2			41,702
3	MACH /6640/	WHARTON	10-17-60	6638	40.2			2,089
3	MADISONVILLE /GEORGETOWN/	MADISON	6-06-58	10158	44.0			287,387
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	8,533	10,459	231,784
3	MADISONVILLE, NE. /DEXTER/	MADISON	9-04-60	9322	31.3	3,144	8,401	148,036
3	MADISONVILLE, S. /DEXTER, LO./	MADISON	7-28-63	9283	30.0	12,458	7,895	80,689
3	MADISONVILLE, S. /DEXTER, UPPER/	MADISON	7-09-57	9216	31.4	12	2,873	66,453
3	MADISONVILLE, S. /2ND DEXTER, UP./	MADISON	M 12-06-57	9322	31.8			43,579
3	MADISONVILLE, S. /9300/	GRIMES	5-24-53	9300	39.0			872
3	MADISONVILLE /SUB CLARKSVILLE/	MADISON	8-01-59	9290	46.4			50,636,772
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	5,218,218	2,280,826	681,620
3	MAGNET WITHERS, E. /FRIO/	WHARTON	3-25-52	5674	27.2	36,984	53,475	14,683
3	MAGNET WITHERS /F-1B, EAST/	WHARTON	1-28-65	5582	27.9			13,998
3	MAGNET WITHERS /F-2/	WHARTON	3-28-63	5626	24.2			

3	MAGNET WITHERS /F-2A/	WHARTON	10-22-63	5672	28.3				
3	MAGNET WITHERS /F-2, EAST/	WHARTON	1-29-65	5622	26.8				18,367
3	MAGNET WITHERS /F-7-B, EAST/	WHARTON	6-04-63	5912	31.0	78,750	10,079		37,012
3	MAGNET WITHERS /F-10/	WHARTON	11-29-62	6114	30.0	268,944	36,736		147,557
3	MAGNET WITHERS /F-10-C/	WHARTON	4-27-62	6154	31.9	480,811	8,512		94,596
3	MAGNET WITHERS /F-10-D/	WHARTON	3-01-63	6173	31.7	57,315	29,851		258,262
3	MAGNET WITHERS /F-10, EAST/	WHARTON	1-30-63	6175	30.7	335,156	26,137		154,572
3	MAGNET WITHERS /F-11B E./	WHARTON	11-07-66	6217	29.6	2,588,879	630,821	2,028,373	
3	MAGNET WITHERS /F-11 C, E./	WHARTON	11-09-64	6250	30.0	180,590	161,695		338,802
3	MAGNET WITHERS /F-12, E./	WHARTON	10-14-66	6381	30.8	158,786	17,777		132,293
3	MAGNET WITHERS /F-15/	WHARTON	5-07-62	6551	34.5	470,098	60,192		144,580
3	MAGNET WITHERS /F-15-A/	WHARTON	10-27-63	6544	40.1	36,383	2,775		310,605
3	MAGNET WITHERS /F-15 A, W/	WHARTON	3-25-64	6586	38.9	15,778	18,251		44,340
3	MAGNET WITHERS /F-16/	WHARTON	8-07-63	6593	42.7	96,151	12,731		128,000
3	MAGNET WITHERS /F-17/	WHARTON	1-09-62	6670	37.7	198,253	56,200		62,022
3	MAGNET WITHERS /F-17, E./	WHARTON	12-19-67	6738	35.6	46,070	27,296		541,749
3	MAGNET WITHERS /F-17 WEST/	WHARTON	12-10-62	6680	36.4	70,548	19,683		28,923
3	MAGNET WITHERS /F-18, E./	WHARTON	4-18-67	6758	40.0	93,274	20,055		130,018
3	MAGNET WITHERS /F-19/	WHARTON	8-19-63	6680	34.4	78,738	64,066		33,141
3	MAGNET WITHERS /F-20B, EAST/	WHARTON	7-15-65	6888	39.8	3,002	720		257,830
3	MAGNET WITHERS /F-20B, E., UP./	WHARTON	4-18-66	6868	39.0	161,593	24,224		85,155
3	MAGNET WITHERS /F-21/	WHARTON	4-04-63	6805	38.9	92,106	81,319		174,022
3	MAGNET WITHERS /F-22/	WHARTON	4-02-63	6854	39.5	16,028	7,468		527,814
3	MAGNET WITHERS /F-22A/	WHARTON	5-16-63	6844	39.5	153,417	70,394		67,905
3	MAGNET WITHERS /F-22B/	WHARTON	11-02-62	6950	42.7	42,004	18,909		502,695
3	MAGNET WITHERS /F-23 A/	WHARTON	8-02-63	6958	43.1	43,989	18,254		111,400
3	MAGNET WITHERS /F-23 B/	WHARTON	7-18-63	6958	43.8	30,627	22,375		50,009
3	MAGNET WITHERS /F-25/	WHARTON	11-27-68	7079	39.6	62,745	572		136,296
3	MAGNET WITHERS /F-26/	WHARTON	7-19-63	7120	44.1	21,108	9,501		572
3	MAGNET WITHERS /F-26B/	WHARTON	7-01-64	7208	42.8	1,798	3,076		89,306
3	MAGNET WITHERS /F-26 EAST, UP/	WHARTON	5-10-67	7294	41.0	198,819	39,112		15,954
3	MAGNET WITHERS /F-28/	WHARTON	1-19-64	7431	44.2				70,479
3	MAGNET WITHERS, NORTH /MARG./	WHARTON	4-03-60	5574	27.0				345
3	MAGNET WITHERS, N. /5700 FRIO/	WHARTON	11-12-59	5700	28.0	30,110	23,401		147,244
3	MAGNET WITHERS S. /FRIO 1/	WHARTON	5-10-64	5966	31.4				8,397
3	MAGNET WITHERS S. /FRIO 2/	WHARTON	4-27-64	5964	31.7	41,415	41,186		243,441
3	MAGNET WITHERS, WEST /WALLACE/	WHARTON	3-21-58	5570	27.5	6,435	4,396		82,720
3	MAGNET WITHERS /6600/	WHARTON	7-16-63	6687	35.1	7,667	7,166		104,281
3	MANVEL	BRAZORIA	1931	4200	23.0	168,884	28,245		259,603
3	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS,			1-1-56.					54,112,602
3	MANVEL /BASAL MIOCENE/	BRAZORIA	1-04-60	4123	25.1				
3	MANVEL /BASAL MIOCENE #2/	BRAZORIA	4-13-60	4570	25.4	11,666	33,543		367,339
3	MANVEL, E. /DAKVILLE #3/	BRAZORIA	9-24-64	4118	24.5				28,844
3	MANVEL, E. /DAKVILLE #5/	BRAZORIA	12-07-65	4157	26.2	23,862	73,298		375,009
3	MANVEL, E. /3300 MIOCENE/	BRAZORIA	12-15-65	3326	25.4	13,000	22,782		85,005
3	MANVEL /FRIO -E-/	BRAZORIA	6-18-60	5652	32.2	7,467	18,543		86,019
3	MANVEL /MIOCENE/	BRAZORIA	1931	4200	23.2				15,133
3	SEPARATED FROM MANVEL, 1-1-56.					94,244	276,781		3,869,647

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						775	5,091	39,592
3	MANVEL /MIOCENE -B=, UPPER/	BRAZORIA	9-11-62	3359				172,481
3	MANVEL /MIOCENE, UPPER/	BRAZORIA	5-24-62	3406	24.0	9,289	25,576	23,540
3	MANVEL /MIOCENE, UP., FB-1/	BRAZORIA	5-27-67	3498	23.4	6,872	16,963	114,176
3	MANVEL /MIOCENE 4050 SAND/	BRAZORIA	12-04-52	4050	26.0			8,588
3	MANVEL /MIOCENE 4435/	BRAZORIA	6-21-68	4438	26.0	9,787	8,588	15,183
3	MANVEL /MIOCENE 4500/	BRAZORIA	2-22-64	4485	26.2	2,225	4,008	3,853
3	MANVEL /MIOCENE 4550, FB XII/	BRAZORIA	8-08-67	4659	27.6	1,127	2,148	164,230
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0		12	10,732,431
3	MANVEL /OLIGOCENE/ SEPARATED FROM MANVEL, 1-1-56.	BRAZORIA	1931	5800	27.3	275,378	1,145,781	60,295
3	MANVEL /OLIGOCENE -C= F. B. III/	BRAZORIA	8-23-65	5420	24.3	5,654	8,797	12,576
3	MANVEL, SE, /5790 MARG./	BRAZORIA	11-09-66	5792	31.5	843	1,359	6,997
3	MANVEL, W., /5470 MARG./	BRAZORIA	8-25-67	5520	24.5	12	5,052	84,982
3	MANVEL /4550 MIOCENE/	BRAZORIA	4-01-63	4553	26.1	2,421	16,827	210,435
3	MANVEL /4970/	BRAZORIA	12-02-66	4996	27.8	56,809	153,091	87,781
3	MANVEL /5100/	BRAZORIA	10-01-67	5113	26.0	79,252	79,208	17,061,394
3	MARKHAM	MATAGORDA	1908	4385	25.4	197	44,595	395,532
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			91,544
3	MARKHAM, N., BAY CITY, N., /BAY/	MATAGORDA	2-17-66	8852	34.0	132,151	14,900	123,480
3	MARKHAM, N., BAYCITY, N., BETTSRES, / RECLASS. AS GAS SALVAGE FLD., 11-1-62.	MATAGORDA	8-16-57	8185	39.1			6,460,374
3	MARKHAM, N., BAY CITY, N., /CARLSON/	MATAGORDA	1938	6980	37.0	611,129	520,812	4,466,025
3	MARKHAM, N., BAY CITY, N., /CAYCE/	MATAGORDA	1938	7800	37.0	2,495,653	450,091	6,271,132
3	MARKHAM, N., BAY CITY, N., /CORNELIUS/	MATAGORDA	1938	7740	37.0	1,344,068	405,575	30,193
3	MARKHAM, N., BAY CITY, N., /Dwyer/	MATAGORDA	11-21-65	8486	36.0	30,770	20,728	2,313,871
3	MARKHAM, N., BAY CITY, N., /MCDONALD/	MATAGORDA	1938	8389	37.0	4,164,237	193,898	215,687
3	MARKHAM, N., BAY CITY, N., /PIETZ/	MATAGORDA	10-18-65	7382	36.2	64,286	24,638	118,291
3	MARKHAM, N., BAY CITY, N., /ROBERTSON/	MATAGORDA	12-02-66	6907	40.0	248,109	28,569	8,743
3	MARKHAM, N., BAY CITY, N., /ROSS/	MATAGORDA	5-15-68	6903	37.0	65,700	8,743	2,299,629
3	MARKHAM, N., /CARLSON/ FORMERLY CARRIED AS MARKHAM, N., /CARLSON HORIZON/.	MATAGORDA	1939	6980	37.0			2,769
3	MARKHAM, NORTH /CAYCE/	MATAGORDA	1946	7800	35.0			7,620,965
3	MARKHAM, N., /CORNELIUS/ FORMERLY CARRIED AS MARKHAM, N., /CORNELIUS HORIZON/.	MATAGORDA	1939	7740	35.0			194,609
3	MARKHAM, NORTH /MCDONALD/	MATAGORDA	1948	8389	36.0			30,601
3	MARRS MCLEAN /FRIO -B= SD./	JEFFERSON	1-24-54	11370	29.4			7,845
3	MARRS MCLEAN /HACKBERRY FB-6/	JEFFERSON	5-08-68	11127	37.5	37,901	7,845	215,297
3	MARRS MCLEAN /NODDASARIA, FB-5/	JEFFERSON	2-02-57	11472	28.7	7,582	8,468	3,372,101
3	MARTHA	LIBERTY	3-29-49	8200	41.0	8,799	34,151	1,227,581
3	MARTHA, SOUTH /FLOWERS/	LIBERTY	6-20-60	8448	36.9	54,999	59,526	

3	MARTHA, SOUTH /PALMER SAND/	LIBERTY	1-07-58	8466	36.2		37,449	85,957	1,733,690
3	MARTHA, SOUTH /BEG. "B" PALMER/	LIBERTY	5-20-60	8320	37.0				77,035
3	MARTHA, SOUTH /SEG. "C" PALMER/	LIBERTY	11-01-62	8330	36.6		7,593	11,625	84,646
3	MAYES	CHAMBERS	12-24-44	8180	41.8		162,704	57,358	1,245,927
3	MAYES, EAST /FRID 3/	CHAMBERS	4-26-62	8986	40.5				670
3	MAYES, EAST /NO. 1 FRID/	CHAMBERS	11-30-52	8676	41.6				198,135
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9		73,093	6,165	1,113,873
3	MCCOY	LIBERTY	6-01-46	9125	34.0			5,045	2,112,317
3	MCDADE /WILCOX 2875 SD./	LEE	10-08-53	2875	18.1				334
3	MCFADDIN BEACH, E. /D=2/	JEFFERSON	7-10-67	7307	39.0		15,982	18,770	36,044
3	MCFADDIN RANCH, N. /SCHULZ/	JEFFERSON	6-30-68	8768	35.0		12,007	9,553	9,553
3	MCFADDIN RANCH /MIOCENE "P"/	JEFFERSON	3-01-65	7159	31.0				7,327
3	MCFADDIN RANCH /MIOCENE "R" WEST/	JEFFERSON	3-10-65	7120	28.0		4,847	19,886	136,406
3	MCFADDIN RANCH /MIOCENE "Q"/	JEFFERSON	3-09-65	6904	32.0		56,001	12,785	62,253
3	MCFADDIN RANCH /MIOCENE "X" -7400/	JEFFERSON	7-22-66	7441	37.0		76,278	24,117	48,728
3	MELLINGER /COOK MOUNTAIN/	HARRIS	1-04-56	7940	37.0				1,238
3	MENARD CREEK /COCKFIELD 1/	POLK	11-05-57	5378	38.0				1,377
3	MENARD CREEK, WEST /5400/	HARDIN	8-05-59	5414	37.0		556	10,911	131,641
3	MENARD CREEK, WEST /5550/	HARDIN	12-09-59	5544	40.0		3,805	11,548	133,068
3	MENARD CREEK /6550 YEGUA/	POLK	6-25-60	6550	45.7				14,337
3	MENARD CREEK /6600 SAND/	POLK	9-23-58	6600	43.6				17,778
3	MERCHANT /EY-1 RESERVOIR/ TRANS. FROM HULL FIELD,, EFF. 6-1-52.	LIBERTY	1951	8920	32.0		96,121	34,574	4,746,195
3	MERCHANT /EY-1B RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1951	8900	32.0		424,206	262,426	8,241,260
3	MERCHANT /EY-3 RESERVOIR/ TRANS. FROM HULL FLD., 6-1-52.	LIBERTY	1950	8750	32.0		157,962	23,499	2,808,926
3	MERCHANT, NE. /D=Y SAND/	LIBERTY	12-10-60	8306	28.3				20,965
3	MERCHANT, NE. /EY-1/	LIBERTY	11-24-54	8857	32.0				349,227
3	MERCHANT, NE. /EY-1A/ FLT. BLK. 1/	LIBERTY	6-14-55	8764	31.2				81,706
3	MERCHANT, NE. /EY-1A/	LIBERTY	11-24-54	8514	33.4		9,439	19,389	307,810
3	MERCHANT, NE. /EY-1A/ FLT. BLK. 1/	LIBERTY	12-12-54	9150	32.6		11	3,921	517,024
3	MERCHANT, NORTHEAST /EY-1B/	LIBERTY	1954	9052	32.0				25,690
3	MERCHANT, NE. /EY-1B/ FLT. BLK. 1/	LIBERTY	12-12-54	9052	31.5				343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0		122,816	181,977	12,552,417
3	MERCY, S. /12,500/	SAN JACINTO	3-21-65	12534	48.0				757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0		360	5,275	117,366
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7				20,324
3	METIS	AUSTIN	4-20-51	10450	40.5				1,849
3	MIDFIELD TOWNSITE /FRID 8430/	HATAGORDA	2-26-55	8440	49.2		2,963	3,040	371,057
3	MIDFIELD TOWNSITE /7600/	HATAGORDA	12-13-61	7609	52.8				47,452
3	MIDFIELD TOWNSITE /8200/	HATAGORDA	9-15-68	8211	45.2		448	2,140	2,140
3	MIDFIELDS	HATAGORDA	1-25-46	9127	43.7		779,539	33,625	7,617,424
3	MIDFIELDS /FLEURY/	HATAGORDA	12-14-50	10465	49.2		15,823	3,055	208,716
3	MIDFIELDS, W. /GRETA "A"/	HATAGORDA	7-01-65	6256	36.0				2,550
3	MIDFIELDS, W. /GRETA B/	HATAGORDA	12-22-63	6268	33.4				12,464
3	MIDFIELDS TOWNSITE /FRID/	HATAGORDA	6-01-53	8802	51.9				145,113
3	MIDFIELDS TOWNSITE /8350/	HATAGORDA	3-25-60	8357	43.0		718	1,017	297,624

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								3,610
3	MILHEIM /10,060/	AUSTIN	7-24-50	10061	42.3			66,506
3	MILLER VIDOR /FAULT BLOCK, WEST/	ORANGE	1955	7265	37.1			21,293
3	MILLICAN, E. /WILCOX/	BRAZOS	1-16-68	3808	24.0	6,080	21,293	1,218,708
3	MILTON /YEGUA COCKFIELD/	HARRIS	11-01-53	6690	38.0	148,580	23,049	2,959
3	MONUMENT HILL /AUSTIN/	FAYETTE	10-30-64	10657	47.0	181	506	15,084,887
3	MOORES /ORCHARD/	FORT BEND	1926	7694	51.0	1,369,798	603,465	741,868
3	MOORES /ORCHARD, MID & FRID/ SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.	FORT BEND	1926	4026	51.0	151,592	165,867	888,864
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	708	13,016	798
3	MORGAS /3540/	WALKER	12-21-68	3548	26.4	1	798	2,001
3	MORRIL, N. /10,100 WILCOX/	WALKER	6-23-67	10184	43.0			24,416
3	MORRIL /3570 YEGUA/	WALKER	8-20-64	3577	24.7	1,731	3,477	1,927,929
3	MOSS BLUFF	CHAMBERS	M 11-05-50	5913	35.0	1,136	74,086	9,879
3	MOSS BLUFF /F-3/	LIBERTY	1951	5603	30.0			24,779
3	MOSS BLUFF /F-6/	LIBERTY	1950	5853	30.0			17,378
3	MOSS BLUFF /F-8/	LIBERTY	1950	5913	30.0			450
3	MOSS BLUFF /F-9/	LIBERTY	1951	5603	30.0			954,244
3	MOSS HILL, NORTH /COCKFIELD/	LIBERTY	12-17-56	6628	37.1	51,965	87,096	1,143,938
3	MOSS HILL, NW, /COCKFIELD/	LIBERTY	4-25-57	6629	38.0	65,347	118,953	686,217
3	MOSS HILL, SOUTH /YEGUA -A-/	LIBERTY	3-23-59	6914	38.3	37,634	62,281	186,362
3	MOSS HILL, SOUTH /YEGUA A-1/ TRANS. FROM MOSS HILL, S. /YEGUA -A-/ FLD., EFF. 3-1-60.	LIBERTY	7-01-59	6845	38.6	14,528	25,175	38,098
3	MOSS HILL, SOUTH /YEGUA -B-/	LIBERTY	5-06-59	6912	38.3			2,460
3	MUD ISLAND LAKE /M-6/	MATAGORDA	11-08-68	6216	30.3	1,065	2,460	1,030
3	MULDOON	FAYETTE	1951	2361	22.0			178,406
3	MULDOON /ARNIM -B- SAND/	FAYETTE	5-19-52	2288	21.0	22	3,319	25,555
3	MULDOON NE. /BROWNLOW SAND/	FAYETTE	10-06-63	2395	22.0	220	4,181	59,416
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			2,023,181
3	MULDOON, SW. /ARNIM SAND/	FAYETTE	6-28-50	2317	21.2	5,693	123,948	85,123
3	MULDOON, SW. /ARNIM-2/	FAYETTE	8-27-61	2198	21.0	770	9,122	118,025
3	MULDOON, SW. /DRENNER/ TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.	FAYETTE	10-01-62	2302	20.0	1,932	27,372	10,340
3	MULDOON /TUPA SAND/	FAYETTE	2-26-52	2327	21.0	36	23,656	613,179
3	MULDOON /WEIDEL SAND/	FAYETTE	12-11-51	2361	23.0	36		23,516
3	MULDOON, N. /ARNIM -A- SD./	FAYETTE	4-29-52	2155	23.0			23,761
3	MULDOON, N. /ARNIM -B- SD./	FAYETTE	6-23-52	2185	23.0	1	222	29,013
3	MUSCADINE /SEG -B- 1ST WILCOX/	TYLER	4-20-59	8180	51.2	11,246	1,208	75,263
3	MUSCADINE /1ST WILCOX/	TYLER	9-22-58	8186	41.3	15,463	1,388	41,225
3	MUSCADINE /3RD WILCOX/	TYLER	12-14-62	8290	38.0	40,268	6,139	150,972
3	MUSTANG CREEK /WILCOX SAND/	COLORADO	9-18-52	9005	31.0			

3	MYKAWA	HARRIS	1929	4865	27.3			1,226	4,145,652
3	MYKAWA NEW	HARRIS	1934	8676	28.0		129	45,730	3,207,263
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2		21,601	148,888	4,018,382
3	NEAL HILL /7400/	LIRERTY	11-01-65	7402	39.4		29,863	18,467	83,057
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0		16,834	34,395	3,484,631
3	NEEDVILLE /FRID 6200/	FORT BEND	4-16-65	6214	29.1				15,308
3	NEEDVILLE /FRID 6650/	FORT BEND	1-12-68	6661	33.0		2,760	5,576	5,576
3	NEEDVILLE, SOUTH /6700 FRID/	FORT BEND	12-04-59	6700	34.4				10,029
3	NEEDVILLE, SOUTH /7000 FRID/	FURT BEND	8-15-59	7256	38.0				6,822
3	NEEDVILLE, WEST /6300-R/	FORT BEND	12-10-61	6304	31.5				1,486
3	NELSONVILLE /MACAT/	AUSTIN	7-31-64	10208	48.6	312,518		27,546	79,843
3	NELSONVILLE /MIKESKA SD./	AUSTIN	12-21-53	9284	43.0				1,299
3	NELSONVILLE /WILCOX 9000/	AUSTIN	4-04-64	9000	53.8				22,390
3	NELSONVILLE /9200 WILCOX/	AUSTIN	4-15-63	9233	50.6				1,736
3	NELSONVILLE /9500/	AUSTIN	5-03-67	9497	48.0		18,786	2,498	15,672
3	NELSONVILLE /9600/	AUSTIN	6-05-66	9675	51.5				799
3	NELSONVILLE /10300/	AUSTIN	3-13-68	10388	50.8		9,781	1,645	1,645
3	NEW ULM	AUSTIN	9-05-45	9150	34.6		16,250	12,511	3,361,743
3	NEWTON	NEWTON	2-06-49	10965	44.2		51,437	7,559	271,014
3	NEWTON, NORTH /4TH YEGUA/	NEWTON	10-30-58	7070	43.6				27,259
3	NEWTON, NORTH /5TH YEGUA/ TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.	NEWTON	3-01-57	7264	43.0				69,758
3	NEWTON, NORTH /KURTH SAND/ TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.	NEWTON	1-31-47	7297	44.0	81,157		158,791	1,563,209
3	NEWTON, NORTH /QUINN/ TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.	NEWTON	1-01-62	7183	45.0				30,000
3	NEWTON, N. /WILCOX-B/ TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.	NEWTON	11-20-61	9869	42.0				8,350
3	NEWTON, N. /Y-4-A/ TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.	NEWTON	11-20-61	7045	46.0				6,796
3	NEWTON, SOUTH /KURTH SAND/ TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.	NEWTON	1-22-57	7554	50.0	65,260		17,315	739,812
3	NEWTON, SOUTH /QUINN SAND/	NEWTON	1-31-57	7416	48.0	18,699		2,541	675,015
3	NEWTON, S. /1ST YEGUA/	NEWTON	7-20-68	6954	52.9	63,651		1,141	1,141
3	NEWTON, SOUTH /3-A YEGUA/	NEWTON	5-27-58	7145	46.3	22,559		5,993	233,880
3	NICHOLS CREEK /Y-4/	JASPER	10-16-67	6691	41.9		3,578	4,057	5,381
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	43,374		40,469	2,267,159
3	NIELS CARLSEN /LYKKE 6500 SD./ TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.	WHARTON	2-27-53	6500	41.0				21,100
3	NIELS CARLSEN /3320 SAND/	WHARTON	3-06-51	5322	28.0	3,874		3,993	130,065
3	NIELS CARLSEN /6500 SD./	WHARTON	12-04-51	6552					10,808
3	NIELS CARLSEN /6600 SD./	WHARTON	3-24-52	6667	33.0				0
3	NOME	JEFFERSON	1936	6060	28.0	52,865		37,826	6,941,573
3	NOME, NORTH /5550 FRID/	JEFFERSON	12-08-57	5550	27.1				1,560
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2		4,018	7,212	178,862
3	NOME, SOUTH /HACKBERRY/	JEFFERSON	11-11-56	8076	38.5		12,185	28,733	362,711
3	NOME /V SAND/	JEFFERSON	8-28-58	6977	54.4		252,135	58,241	124,375
3	NOME /V-2A SAND/ TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7361	54.0	114,750		49,022	1,521,455
3	NOME /V-3 SAND/	JEFFERSON	10-01-53	7431	54.0	220,284		14,272	343,743

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	TRANS. FROM NOME FLD., 10-1=53. NOME /W SAND/	JEFFERSON	10-01-53	7400	54.0			213,265
3	TRANS. FROM NOME FLD., 10-1=53. NOME /W-2/	JEFFERSON	1-27-55	7450	54.0			689
3	TRANS. FROM NOME FLD., 1-27=55. NOME /X SAND/	JEFFERSON	10-01-53	7500	54.0	581,571	196,331	3,165,805
3	TRANS. FROM NOME FLD., 10-1=53. NOME /6730/	JEFFERSON	12-16-68	6732	55.2	3,769	750	750
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	8,398,683	233,995	6,068,418
3	NONA MILLS /-A= SD./	HARDIN	11-23-52	7066	36.0			706
3	NONA MILLS /-B= SAND/	HARDIN	9-19-50	7170	27.8	29,150	1,864	52,714
3	NONA MILLS /-F= SAND/	HARDIN	8-02-51	7809	39.6	131,466	42,154	333,766
3	NONA MILLS /-G= SAND/	HARDIN	9-14-50	8024	37.5	6	3	81,839
3	NORIAN /EY-1/	NEWTON	3-22-68	6916	40.2	132,433	45,360	45,360
3	NORIAN /QUINN SD./	NEWTON	3-27-68	7390	50.5	7,919	2,263	2,263
3	NORIAN /Y2-B/	NEWTON	5-26-68	7017	42.0	70,320	39,625	39,625
3	NORIAN /Y3-A/	NEWTON	6-02-68	7107	44.0	45,976	5,615	5,615
3	NORTHERN RANCH /CAMP SAND/	MATAGORDA	12-20-58	7114	34.9	49,998	84,922	667,678
3	NORTHERN RANCH /CARLSON SAND/	MATAGORDA	7-14-60	6727	34.6	35,011	33,540	197,230
3	NORTHERN RANCH /CORNELIUS SAND/	MATAGORDA	4-03-64	7289	34.6			5,219
3	NORTHERN RANCH /HURD SAND/	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH /LEAGUE -B= SD./	MATAGORDA	7-22-64	7065	34.0	13,116	18,272	54,142
3	NORTHERN RANCH /ROBERTSON SAND/	MATAGORDA	1-26-59	6656	34.3	85,098	77,866	618,710
3	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST /CAMP/	MATAGORDA	11-12-66	7115	34.0	13,310	14,305	30,768
3	NORTHERN RANCH /7000/	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH /8200/	MATAGORDA	8-06-63	8190	34.0			670
3	OGBUM, EAST /Y3 ZONE/	HARRIS	1954	6846	41.0			1,099
3	OLD NONA /-B= SAND/	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN /ARMSTRONG RESERVOIR/	BRAZORIA	M 1936	10000	52.0	55,062,648	1,721,283	57,909,202
3	OLD OCEAN /CAMPBELL RESERVOIR/	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN /CHENAULT RESERVOIR/	BRAZORIA	M 1938	10000	52.0	6,980,406	124,472	10,008,795
3	OLD OCEAN /F=SD/	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN /F-2 RESERVOIR/	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN /LARSEN RESERVOIR/	BRAZORIA	M 2-17-41	10600	52.0	3,334	2,954	1,908,287
3	OLD OCEAN, S. /WELLMUTH 12500/	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST /8605/	BRAZORIA	1-14-67	8608	53.0	3,842	3,343	13,547
3	OLD WASHINGTON /HENRY -A= SAND/	WASHINGTON	4-06-52	9404	48.3			56,007
3	OLD WASHINGTON /HENRY SD./	WASHINGTON	6-11-51	9208	43.8			6,238

3	OLIVE	HARDIN	11-23-45	10049	44.5				509,170
3	OLIVER POINT	MATAGORDA	1951	5163	29.0				1,681
3	ORANGE		1913	5900	35.0	1,267,004	561,970		51,217,758
3	ORANGE /HACKBERRY/	ORANGE	5-27-47	7590	34.1				132,209
3	ORANGE /HACKBERRY, LOWER/ TRANS. FROM ORANGE FLD., 9-1-53	ORANGE	9-01-53	8468	44.0	4,759	15,446		222,680
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0				68,717
3	ORANGE, NORTH /MARGINULINA SD./	ORANGE	8-16-56	6004	36.1				21,502
3	ORANGE, SOUTH TRANS. TO ORANGE FLD., EFF. 7-1-52.	ORANGE	4-09-47	4440	25.8				216,175
3	ORANGE, WEST TRANS. TO ORANGE FLD., EFF. 7-1-52.	ORANGE	1937	5900	35.0				5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0				195
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3	96,225	1,773		46,749
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	2,576,751	3,020,865		64,880,256
3	OYSTER BAYOU /MINOR RES./ SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0	240,695	32,250		146,542
3	OYSTER BAYOU /SBZ, B-2/	CHAMBERS	5-18-67	8863	38.7	163,047	6,671		14,207
3	PAL /WILCOX -A- SAND/	LIBERTY	6-29-56	9176	34.8				7,136
3	PALACIOS	MATAGORDA	1937	7630	41.0				136,199
3	PALACIOS /B#1 SAND, SEG. -H-/	MATAGORDA	10-13-60	8125	41.5				13,879
3	PALACIOS /C-2/ TRANS. FROM COLLEGEPORT, N., /C-2 SAND/, EFF. 8-1-60.	MATAGORDA	10-24-59	8156	38.4				87,283
3	PALACIOS /E, SEG., 8900/	MATAGORDA	6-07-66	8916	37.5				958
3	PALACIOS /FRIO -A- SAND/	MATAGORDA	5-23-59	7794	33.4	229,541	19,551		316,855
3	PALACIOS /FRIO B-3/	MATAGORDA	7-12-59	8074	35.0				10,188
3	PALACIOS /MELBOURN E-2/	MATAGORDA	8-02-60	8707	37.6				10,007
3	PALACIOS /MELBOURN E-3/	MATAGORDA	7-09-59	8978	35.8				79,760
3	PALACIOS /MELBOURN E-3, SEG. -A- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	8-08-59	8992	38.0	117,189	6,434		185,383
3	PALACIOS /MELBOURN E-3, SEG. -B- TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-01-59	9046	38.0	19,856	11,867		264,491
3	PALACIOS /MELBOURN E-3, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -E-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -G-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	9-10-59	9024	36.0	12,008	3,339		199,189
3	PALACIOS /MELBOURN E-3, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -E-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -G-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	1-05-60	9080	35.8				54,744
3	PALACIOS /MELBOURN E-3, SEG. -E-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -G-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	3-16-60	8988	38.2				32,158
3	PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -G-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	6-29-60	8996	35.6	56,980	13,775		169,749
3	PALACIOS /MELBOURN E-3, SEG. -G-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	2-24-61	9065	37.4				6,366
3	PALACIOS /MELBOURN E-3, SEG. -H-/ TRANS. FROM PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	10-30-60	9070	36.3				802
3	PALACIOS /MELBOURN E-3, SEG. -I-/ SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	11-03-60	8964	36.0	119,105	2,290		82,017
3	PALACIOS /MELBOURN E-4/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	12-13-58	8999	36.0				125,265
3	PALACIOS /MELBOURN E-4, SEG. -A-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	12-13-58	9138	38.0	166,617	9,800		379,005
3	PALACIOS /MELBOURN E-4, SEG. -B-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	1-16-59	9065	38.0	350	3,484		411,712
3	PALACIOS /MELBOURN E-4, SEG. -C-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	10-03-59	9046	36.1	206,807	5,785		440,101
3	PALACIOS /MELBOURN E-4, SEG. -D-/ TRANS. FROM PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	12-28-59	9225	36.3				68,069
3	PALACIOS /MELBOURN E-4, SEG. -E-	MATAGORDA	2-12-60	9073	37.9	175,261	35,492		544,030

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbla.)	
3	PALACIOS /MELBOURN E-4, SEG. -F-	MATAGORDA	5-25-60	9013	36.3	5,876	2,406	212,755
3	PALACIOS /MELBOURN E-4, SEG. -G-	MATAGORDA	9-13-60	9008	36.2	7,820	1,876	57,745
3	PALACIOS /MELBOURN E-4, SEG. -H-	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS /MELBOURN E-4, SEG. -I-	MATAGORDA	7-12-60	9040	38.0	240,271	12,419	232,598
3	PALACIOS /MELBOURN E-5/	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS /MELBOURN E-5, SEG. -A-	MATAGORDA	11-29-58	9138				70,793
3	PAVEY, EAST /8260/	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. /WILCOX 7/	HARDIN	6-18-66	8780	47.3	135	143	7,308
3	PAVEY, SE. /8400 WILCOX/	HARDIN	6-13-66	8456	39.7	126,590	20,862	54,817
3	PAVEY /WILCOX-7/	TYLER	6-01-65	8780	43.5	213,560	18,623	82,598
3	PAVEY /WILCOX 8700/	TYLER	7-29-54	8794	37.5			157,235
3	PEBBLE ISLAND /8900 WILCOX/	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND /9380 WILCOX/	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN /YEGUA Y-4/	HARRIS	7-01-57	5932	38.2			12,255
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PETKAS /6735 FRID/	CHAMBERS	11-04-68	6736	37.1	4,450	832	832
3	PETKAS /FRID 8170/	CHAMBERS	11-01-68	8170	39.4	586	1,464	1,464
3	PETKAS /6660 MARG./	CHAMBERS	7-30-60	6664	41.4	495	524	30,179
3	PETKAS /6750 FRID/	CHAMBERS	7-03-61	6750	42.0			3,127
3	PHEASANT, EAST /MELBOURNE, LD./	MATAGORDA	10-14-66	9245	33.0	54,825	32,144	110,927
3	PHEASANT /EBERSTEIN/	MATAGORDA	3-17-60	8758	38.8	22,541	37,594	634,553
3	PHEASANT /F-13/	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT /F-14B/	MATAGORDA	8-25-63	8250	41.8			127,773
	CONS. INTO BLESSING /F-14B/ 7-1-64.							24,886
3	PHEASANT /F-18/	MATAGORDA	11-18-63	8554	43.0			40,634
3	PHEASANT /NELSON/	MATAGORDA	3-18-64	9108	37.9	18,489	10,842	2,376
3	PHEASANT, SEG. -A- /MCDONALD, UP./	MATAGORDA	8-26-63	9382	40.8			4,843
3	PHEASANT /SIMPSON/	MATAGORDA	5-03-62	8890	37.8			164,882
3	PHEASANT, SOUTH /B-3/	MATAGORDA	5-26-61	8390	33.7	14,530	18,987	10,706
3	PHEASANT, SOUTH /C-1/	MATAGORDA	4-22-61	8410	32.8			444,863
3	PHEASANT, SOUTH /HARRIMAN/	MATAGORDA	3-20-61	8168	38.8	14,028	19,609	81,809
3	PHEASANT, SW. /FRID -A-1/	MATAGORDA	4-28-62	8128	39.9	2,292	8,654	1,093,071
3	PHEASANT, SW. /8150 B-1/	MATAGORDA	8-05-59	8162	40.0	81,974	229,699	482,463
3	PHELAN /HACKBERRY/	JEFFERSON	2-10-54	7832	41.5	180,577	58,823	3,041
3	PHELAN /HACKBERRY, 7420/	JEFFERSON	2-14-66	7428	28.8			21,449
3	PHELAN /HACKBERRY, 7450/	JEFFERSON	6-17-65	7450	37.9			4,741,059
3	PHOENIX LAKE	ORANGE	7-01-51	7981	40.8	90,901	65,220	14,507,922
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	12,366	142,529	5,667
3	PICKETT RIDGE /F-4/	WHARTON	4-22-68	4762	25.8	8,703	5,667	84,378,692
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	357,259	733,154	

3	PIERCE JUNCTION /SUB=VICKSBURG/	HARRIS	9-17-67	7216	24.0		733	7,291	11,230	
3	PINE HURST	MONTGOMERY	1942	8760	48.0				125,705	
3	PINE RIDGE /9500 SAND/	HARDIN	7-27-52	9533	37.8				12,759	
3	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	5-01-65	10003	44.3				781	
3	PORT ACRES, SW, /HACKBERRY, LD./	JEFFERSON	7-03-61	10637	39.0				979	
3	PORT NECHES	ORANGE	1929	6000	19.3	144,233	509,398	18,871,429		
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0				4,756,042	
3	PORT NECHES, N. /SEGMENT, EAST/	ORANGE	11-27-53	8654	42.0				13,641	
3	PORT NECHES, WEST	ORANGE	1939	6000	37.0				3,157,265	
	THANS. TO PORT NECHES, SEPT., 1948.									
3	PRASIFKA	WHARTON	7-22-49	5500	24.9	4,333	12,548	1,899,981		
3	PRASIFKA, SEGMENT NORTH	WHARTON	11-17-51	5459	25.4				844,050	
3	QUICKSAND CREEK /10,100 WILCOX/	NEWTON	12-02-59	10132	40.1	51,225	7,998	283,660		
3	QUICKSAND CREEK /10,260 WILCOX/	NEWTON	10-27-59	10357	46.3	839,913	20,740	580,749		
3	QUICKSAND CREEK /10,330 WILCOX/	NEWTON	7-22-63	10346	45.2				135,406	
3	QUICKSAND CREEK /10,400 WILCOX/	NEWTON	1-14-60	10444	46.5	1,686,435	65,569	1,646,320		
3	QUICKSAND CREEK /10,500 WILCOX/	NEWTON	6-23-61	10537	38.2	43,800	3,709	65,416		
3	QUINN	LIBERTY	2-25-52	7370	36.8				110,897	
3	QUINN /-R= SAND/	LIBERTY	8-09-52	6386	39.0				26,383	
3	QUINN /QUINN SAND/	LIBERTY	10-20-52	6185	39.0				16,456	
3	QUINN /7260/	LIBERTY	8-07-67	7315	43.5	61,057	863	1,543		
3	QUINN /7350/	HALL	5-01-66	7355	36.0				12,729	
3	R. E. /BOB/ SMITH	NEWTON	7-19-53	7360	49.2				223,546	
3	RABB /7600 YEGUA/	FORT BEND	9-04-68	7612	36.8	1,122	2,346	2,346		
3	RACCOON BEND	AUSTIN	1927	3500	28.0				34,382,883	
3	RACCOON BEND /COCKFIELD/	AUSTIN	1934	4177	34.0	135,523	896,607	41,877,377		
3	RACCOON BEND /GOTOSKY/	AUSTIN	4-24-65	3114	27.5	1,705	1,316	11,291		
3	RACCOON BEND /GRAMUNDER/	AUSTIN	5-01-29	3434	30.5	1,868	34,902	46,906		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /GRAMUNDER, SE./	AUSTIN	10-30-65	3600	25.4	345	6,844	22,226		
3	RACCOON BEND /GUTOWSKY/	AUSTIN	1-01-28	3345	28.7	3,628	71,468	98,170		
	SEPERATED FROM RACCOON BEND FLD. 9-1-67									
3	RACCOON BEND /JACKSON/	AUSTIN	1-01-28	3734	31.1	22,897	441,761	572,993		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MCELROY/	AUSTIN	4-01-57	3739	38.8	18	361	835		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE X/	AUSTIN	9-01-62	1439	17.6			0		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE Y/	AUSTIN	8-01-58	1952	18.5	10,394	65,922	87,425		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MIOCENE Z/	AUSTIN	10-01-56	2194	18.6	5,084	102,178	134,205		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /MOODYS BRANCH/	AUSTIN	12-01-57	3916	26.4			0		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /PAINE/	AUSTIN	8-01-52	2734	19.3	1,019	19,760	25,192		
	SEPARATED FROM RACCOON BEND 9-1-67									
3	RACCOON BEND /SALVAGE OIL/	AUSTIN	9-01-67			6	4,162	5,984		
	SEPARATED FROM RACCOON BEND 9-1-67									

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						6,413	20,674	30,241
3	RACCOON BEND /SPARTA/ SEPARATED FROM RACCOON BEND	AUSTIN	9-1-67	6428	34.9			
3	RACCOON BEND /WILSON/ SEPARATED FROM RACCOON BEND	AUSTIN	10-01-51	3050	22.8	7,680	153,593	197,441
3	RACCOON BEND /WOODLEY/ SEPARATED FROM RACCOON BEND	AUSTIN	10-00-49	2834	26.2	2,248	44,967	63,457
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND /5600 YEGUA/	TYLER	3-26-68	5580	51.2	49,240	12,246	12,246
3	RAMERS ISLAND /5650 YEGUA/	TYLER	10-21-66	5649	43.3	24,734	17,331	55,699
3	RAMERS ISLAND /7890 WILCOX/	TYLER	6-11-66	7894	37.4	22,261	37,593	76,117
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY S. /WILCOX/	COLORADO	5-10-67	9523	33.0	555	740	9,768
3	RAMSEY /WILCOX/	COLORADO	1949	8920				129,413
3	RANKIN	HARRIS	4-06-46	8252	38.8	396,335	263,193	5,692,870
3	RANKIN E. /#4 YEGUA/	HARRIS	8-05-68	8284	38.6	9,043	6,910	6,910
3	RANKIN /YEGUA, UPPER/	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN /#3 YEGUA SD./	HARRIS	8-01-53	8300	35.8			2,968
3	RAYWOOD, SE. /FRIO-VICKSBURG/	LIBERTY	5-16-57	7348	37.3			18,400
3	RAYWOOD /VICKSBURG/	LIBERTY	4-26-54	7596	35.0	68,566	132,522	2,583,498
3	RED FISH REEF	CHAMBERS	12-00-40	11000	35.6			11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS		9-1-67.					
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	53.6	6,286	3,510	290,341
3	RED FISH REEF /FB A-2,FRIO 22-8/	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF /F-4/	CHAMBERS	1940	8700	35.6	1,410,995	220,269	683,936
3	RED FISH REEF /FRIO 1, FB B-1/	CHAMBERS	12-19-40	8731	38.6	335,055	18,994	25,724
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF /FRIO 1, FB B-2/	CHAMBERS	5-01-58	8761	38.6	498,606	17,910	23,916
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF /FRIO 1, FB B-2B/	CHAMBERS	2-00-58	8723	38.6	496,720	33,803	48,302
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF /FRIO 1, FB B-2, E./	CHAMBERS	12-00-51	8786	38.6	389	874	1,120
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF /FRIO 1, SEG. B-3/	CHAMBERS	10-01-61	8768		177,897	166,867	708,883
3	TRANS. FROM RED FISH REEF, EFF. 10-1-61.							
3	RED FISH REEF /FRIO 2-A SAND/ SEPARATED FROM RED FISH REEF	CHAMBERS	8-01-58	8810		574,129	273,740	2,307,722
3	RED FISH REEF /FRIO 2-B, SEG. A/	CHAMBERS	6-00-41	8710	38.6	311,026	52,299	63,400
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					
3	RED FISH REEF /FRIO 4, FB B-1/	CHAMBERS	12-00-53	9450	39.6	39,715	27,467	36,976
3	FLD. SUBDIVIDED FROM RED FISH REEF		9-1-67.					

3	RED FISH REEF /FRID 4, FB B-2C/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	5-28-64	9474	39.6	487,816	24,154	30,809
3	RED FISH REEF /FRID 4, FB B-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	6-00-47	9442	39.6	387,162	46,215	53,232
3	RED FISH REEF /FRID 5, FB A-4/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1941	9346	35.6			0
3	RED FISH REEF /FRID 5, FB B-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	5-00-55	9463	38.6			643
3	RED FISH REEF /FRID 6, FB A-3/ CHAMBERS	2-01-65	9499	39.2	72,923	15,724	100,881
3	RED FISH REEF /FRID 8, FB A-2/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	7-00-42	9592	38.4	85,551	35,982	47,796
3	RED FISH REEF /FRID 9, FB A-2/ CHAMBERS	3-27-64	9827	37.0	188,041	40,993	415,986
3	RED FISH REEF /FRID 10/ CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF /FRID 11-B FB B-4/ CHAMBERS	11-27-65	10458	41.0			3,710
3	RED FISH REEF /FRID 13, FB A-2/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1946	10527	35.6	4,875	2,298	2,298
3	RED FISH REEF /FRID 13, FB A-3/ CHAMBERS FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.	1965	10292	35.6	14,256	1,977	3,468
3	RED FISH REEF /FRID 14, FB A-1/ CHAMBERS	2-12-65	10524	32.8			5,702
3	RED FISH REEF /FRID 15, E./ GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF /FRID 17, FB B-1/ CHAMBERS	8-06-66	11066	37.3	453,777	19,743	50,459
3	RED FISH REEF /FRID 18/ CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF /FRID 22C, FB-A-1-/ CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF /FRID 25-A/ CHAMBERS	4-25-62	12144	40.7	237,915	50,016	773,273
3	RED FISH REEF, N. /F-11 SD./ CHAMBERS	10-17-56	8639	37.7	38,632	75,713	710,520
3	RED FISH REEF N. /8400/ CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, S. /FRID 15/ CHAMBERS	8-12-59	11452	36.4	5,630,135	272,968	2,885,424
3	RED FISH REEF, S. /FRID 15-B/ GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW. /F-1 SD./ CHAMBERS	9-15-59	8716	38.3	22,756	15,459	95,844
3	RED FISH REEF, SW. /F-4 SD./ CHAMBERS	2-15-57	9395	38.3	106,423	56,841	961,601
3	RED FISH REEF, SW. /F-6 SD./ CHAMBERS	9-22-59	9696	37.1	138,487	10,295	112,753
3	RED FISH REEF, SW. /F-A SD./ CHAMBERS	10-01-57	9762	35.9	36,752	8,553	135,912
3	RED FISH REEF, SW. /F-11 SAND/ CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. /F-12 SD./ CHAMBERS	6-09-57	10370	37.1	216,971	34,763	368,101
3	RED FISH REEF, SW. /F-14 SD./ CHAMBERS	6-13-57	10490	36.0			35,684
3	RED FISH REEF, SW. /F-15 B SD./ CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. /F-15 D SD./ CHAMBERS	6-08-57	10836	34.8	93,089	68,568	639,274
3	RED FISH REEF, SW. /F-18 SD./ CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. /FB-A, F-15A SD CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. /FB-B, F-1SD./ CHAMBERS	3-22-61	8723	38.4	11,024	1,032	98,119
3	RED FISH REEF, SW. /FB-R, F-6SD/ CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW. /FB-R, F-17SD, CHAMBERS	2-20-62	11252	34.6	432,764	32,057	208,601
3	RED FISH REEF, SW. /FB-8, F-18/ CHAMBERS	9-10-67	11191	36.5	77,304	2,992	5,331
3	RED FISH REEF, SW. /FB D, F-14/ CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, N. /FRID 15/ CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT /NLCX, 7770 SD., UP/ GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH /Y-3 SAND/ LIBERTY	3-08-60	11111	49.0	331,469	121,578	1,009,457

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								186,809
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			13,539
3	RISHER /COCKFIELD -A-/	MONTGOMERY	10-15-52	4653	35.0			2,214
3	RISHER /WILCOX/	MONTGOMERY	6-27-54	8000	35.0			96,470
3	RISHER /Y-1 SAND/	MONTGOMERY	4-18-52	4778	35.0			5,112
3	ROCK ISLAND, N. /LEWIS SAND/	COLORADO	3-07-58	7890	39.3			19,063
3	ROCK ISLAND, N. /8000-B SAND/	COLORADO	10-29-59	8000	34.9	5,278	5,579	45,619
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			10,167,449
3	ROSE CITY	ORANGE	2-23-50	8102	39.7	512,574	571,954	158,618
3	ROSE CITY /HACKBERRY -C-/	ORANGE	7-18-63	8132	40.2	13,827	7,288	2,100
3	ROSEDALE /6160 FRID/	JEFFERSON	3-09-68	6171	44.0	673	2,100	402
3	ROSENBERG	FORT BEND	1938	7740	60.5			59,947
3	ROSNER ANDERSON /4500 COCKFIELD/	MONTGOMERY	4-05-57	4568	32.0			47,007
3	ROSSLYN	HARRIS	1938	6950	39.0			159,292
3	ROTHERWOOD /COCKFIELD/	HARRIS	1955	5886	36.0			919,458
3	ROTHERWOOD /COCKFIELD/ -A- SD./	HARRIS	4-24-55	5981	36.2	50,552	51,977	
3	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, N. /COCKFIELD/, 12-15-55.		4-25-55	5880				2,872
3	ROTHERWOOD /COCKFIELD -B- SD./	HARRIS	12-15-55.					
3	TRANS. FROM ROTHERWOOD /COCK., 12-15-55.		1955	5872	38.0			18,618
3	ROTHERWOOD, W. /COCKFIELD/	HARRIS	1940	8564	56.0	271,268	61,345	3,950,834
3	ROWAN	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. /FRID, UPPER/	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, N. /9600 FRID, UPPER/	BRAZORIA	9-02-55	8508	40.9	11,429	15,155	210,002
3	ROWAN, S. /8500 SAND/	BRAZORIA	10-26-68	6570	39.0	5,215	5,034	5,034
3	RUTLEDGE /6500 WILCOX/	COLORADO	1-24-63	8200	51.2			1,935
3	SABINE PASS /K-1 MIOCENE/	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS /L-1 MIOCENE/	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE PASS /7200 SAND/	JEFFERSON	6-11-47	8000	40.3	11,279	20,037	700,714
3	SABINE TRAM	NEWTON	10-15-57	7498	39.5	5,610	11,476	128,101
3	SABINE TRAM /COCKFIELD 2/	NEWTON	8-21-66	7860	46.4			4,369
3	SABINE TRAM /COCKFIELD 7/	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM /COCKFIELD 8/	NEWTON	12-03-53	7750	36.0	13,091	6,347	188,161
3	SABINE TRAM, W. /7736 YEGUA SD./	NEWTON						
3	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.		7-24-54	8200	38.0			26,589
3	SABINE TRAM, W. /8200 YEGUA SD./	NEWTON						
3	RECLASSIFIED AS GAS, 1-12-57.		1-07-56	8075	41.0			8,236
3	SABINE TRAM /YEGUA 8070/	NEWTON						
3	RECLASSIFIED FROM GAS,		1-17-61	10408	48.0			3,750
3	SALLY WITHERS, WEST /WILCOX/	JASPER	10-29-56	6494	38.9			122,409
3	SALLY WITHERS LAKE /#1 YEGUA/	JASPER	10-16-56	6560	39.5	6,452	9,742	391,243
3	SALLY WITHERS LAKE /#2 YEGUA/	JASPER						

3	SALLY WITHERS LAKE /#4 YEGUA/	JASPER	8-12-56	6740	37.7	2,320	3,415	336,930
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	32	2,553	123,744
3	SAM LARRY /9000 SAND/	MADISON	8-22-51	9017	36.4			13,369
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. /1ST COCKFIELD/	HARRIS	4-28-52	7480	34.0	2,621	9,721	748,480
3	SANDY POINT	BRAZORIA	1937	6481	41.0	6	879	771,007
3	SARAH WHITE, WEST /9300/	GALVESTON	6-15-59	9300	43.0			6,371
3	SARAH WHITE /9225 FRID/	GALVESTON	9-14-58	9233	43.8	1,612,684	122,127	1,337,312
3	SARATOGA	HARDIN	1901	1572	46.0	37,430	202,798	44,081,038
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	76,851	208,557	9,228,254
3	SARATOGA, W. /COLLINS YEGUA SD./	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. /COOK MTN. # 1 SD./	HARDIN	2-03-54	8033	31.4			4,437
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.							
3	SARATOGA, WEST /EY=5/	HARDIN	11-24-53	5775	33.0			6,876
	TRANS. TO SARATOGA FIELD, 3-1-54.							
3	SARATOGA, WEST /EY=6/	HARDIN	8-17-53	5821	35.0			5,703
	TRANS. TO SARATOGA W. FLD., 3-1-54.							
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	57,959	32,111	4,448,939
3	SATSUMA, EAST	HARRIS	11-08-51	7495	36.4			44,684
	TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD./		9-20-54.					
3	SATSUMA, NORTH /6550/	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. /6730/	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, SOUTH /GOODYKOONTZ/	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA /7100 SAND/	HARRIS	12-18-56	7085	37.4	12,163	16,301	181,978
3	SATSUMA /7200/	HARRIS	1936	7270	44.0	40,338	45,097	219,276
	SEPARATED FROM SATSUMA FLD., 1-1-64.							
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB /WILCOX/	POLK	2-10-39	7788	47.0	49,415	93,663	2,064,751
3	SCHWAB /YEGUA/	POLK	7-01-53	4953	35.4	725	1,647	2,696
3	SCHWAB /4850 YEGUA/	POLK	12-04-68	4856	42.2	424	842	842
3	SEABREEZE	CHAMBERS	1937	8493	45.4	488,138	88,865	7,181,636
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	2-26-63	9147	38.5			723
3	SEABROOK /F=5/	CHAMBERS	3-26-66	8196	47.7	37,808	28,992	123,750
3	SEABROOK /F=6/	CHAMBERS	10-20-63	8236	42.3	33,618	36,815	286,457
3	SEABROOK /F=8/	CHAMBERS	10-05-63	8514	47.1	90,850	104,627	558,407
3	SEABROOK /F=16/	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEALY /NEWSOME SAND/	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	167,256	216,845	10,249,528
3	SEGNO /DEEP/	POLK	5-25-36	9153	37.0	76,061	114,476	14,181,029
3	SEGNO, SOUTH /WILCOX/	HARDIN	M 10-01-59	8410	37.0	203,905	163,113	966,977
	DIV. FROM SEGNO /DEEP/ 10-1-59							
3	SEGNO, SOUTH /YEGUA/	HARDIN	4-04-52	7074				27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SEGNO /5000 YEGUA/	POLK	5-30-62	5000	40.9			3,148
3	SEGNO /5070/	POLK	7-27-61	5099	41.0			11,608
3	SEGNO /5200 YEGUA/	POLK	9-18-58	5254	35.2	11,842	9,419	154,097
3	SEGNO /5325 YEGUA/	POLK	11-30-58	5318	44.0			137,826

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	SEGN0 /5380 YEGUA/	POLK	8-24-61	5382	45.5	2,008	1,678	65,327
3	SEGN0 /7200 WILCOX/	POLK	6-16-60	7200	41.1			76
3	SHERALIZ /W3-B/	NEWTON	12-22-68	9845	47.0	2,059	585	585
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN /WILCOX A-2/	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN /WILCOX A-5 SD./	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN /WILCOX -H- SAND/	COLORADO	7-16-56	9155	45.0	708,775	107,195	1,578,670
	TRANS. FROM SHERIDAN, 7-16-56.							
3	SHERIDAN /WILCOX -P- 5 Q/	COLORADO	3-27-64	10428	31.0	385,423	11,815	41,833
3	SHERIDAN /YEGUA/	COLORADO	7-13-50	5160	43.5	42,211	46,014	1,020,349
3	SHERIDAN /YEGUA 0-1/	COLORADO	1-22-68	5087	40.0	24,578	34,398	34,398
3	SHIMEK, EAST /WILCOX/	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST /4825 YEGUA/	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST /8800 SAND/	COLORADO	8-05-59	8800	44.2			1,412
3	SILSBEE	HARDIN	1936	6998	44.0	1,449,319	407,728	21,839,223
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
	DIVIDED INTO VARIOUS SANDS, 7-1-52.							
3	SILSBEE, NORTH 2Y-2-A/	HARDIN	10-03-61	6583	35.7			54,317
3	SILSBEE, NORTH /#1 YEGUA/	HARDIN	11-01-54	6492	39.0	37,210	10,841	226,903
3	SILSBEE, NORTH /#2 YEGUA/	HARDIN	11-28-56	6655	40.7	17,174	11,838	151,257
3	SILSBEE, NORTH /#3 YEGUA/	HARDIN	12-15-54	6896	41.1			38,612
3	SILSBEE, NORTH /#4 YEGUA/	HARDIN	10-29-51	6962	40.5	18,166	34,331	391,329
3	SILSBEE, NORTH /#4-A YEGUA/	HARDIN						
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH /#4-B YEGUA/	HARDIN	9-11-51	6973	10.0	30,893	50,899	630,573
	SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.							
3	SILSBEE, NORTH /#4-D YEGUA/	HARDIN	8-03-52	7024	40.5	70,063	84,873	842,821
3	SILSBEE, NORTH /#4-F YEGUA SAND/	HARDIN	9-09-51	7068	40.9	52,771	53,853	1,523,936
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH /#4-F-1 YEGUA/	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH /#4-G YEGUA SAND/	HARDIN	2-13-52	7137	41.2	50,864	36,674	499,294
	SEP. FROM SILSBEE, N., EFF. 7-1-52.							
3	SILSBEE, NORTH /7-A YEGUA/	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH /7-A-1 YEGUA/	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH /7-B YEGUA/	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH /7-C YEGUA/	HARDIN	11-05-52	7457	45.8	7,735	7,960	182,246
3	SILSBEE, SOUTH /11000 WILCOX/	HARDIN	6-06-57	10986	45.5	9,081	2,608	39,958
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	341,685	60,861	1,317,111
3	SKINNER LAKES /5TH YEGUA/	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES /7700 SAND/	NEWTON	8-10-60	7708	49.9	9,211	6,594	132,476
3	SLAYDENS CREEK /YEGUA/	NEWTON	1-03-57	7793	43.6			194,499

3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0	35,321	20,414	6,559,665
3	SMITH POINT, E. /FB=A, F=18/	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. /FB=A, F=19 SD/	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST /F=18/	GALVESTON	8-11-62	12340	47.9	88,941	5,529	88,498
3	SMITH POINT, E. /F=22/	GALVESTON	10-12-67	12525	45.8	183,009	20,699	25,094
3	SMITH POINT, EAST /F=30/	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. /FRIO/	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, NORTH /FRIO/	CHAMBERS	11-18-54	8590	39.7			84,900
3	SOUR LAKE	HARDIN	1902	4400	31.0	217,088	854,475	111,472,685
3	SPECCENTER /HATFIELD SAND/	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1901	5900	29.0	269,324	1,051,520	149,629,086
3	SPINDLETOP /FRIO NO. 5 SD./	JEFFERSON	5-23-53	4851	30.5			4,721
	TRANS. FROM SPINDLETOP, 4-1-54							
3	SPINDLETOP, N. FLANK/DISCORBIS, Z.1	JEFFERSON	11-15-53	4100	26.9			2,909
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N. FLANK/MARG. Z. 1/	JEFFERSON	11-13-51	4960	31.5			67,296
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP, N. FLANK /MIOCENE SD	JEFFERSON	9-13-51	4614	28.1			28,646
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPINDLETOP /4200 SD./	JEFFERSON	4-01-54	4200	28.0			1,657
	TRANS. TO SPINDLETOP FLD., 4-1-54.							
3	SPLENDORA, E. /6450 HIGHTOWER/	LIBERTY	M 2-07-68	6420	34.6	87,449	15,307	15,307
3	SPLENDORA, E. /6650 YEGUA/	LIBERTY	6-24-68	6651	41.4	30,935	14,577	14,577
3	SPLENDORA, EAST /7000 YEGUA/	MONTGOMERY	4-07-58	7062	35.0	3,482	9,897	100,661
3	SPLENDORA /Y=1 SAND/	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA /5900 YEGUA/	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA /6600 YEGUA/	MONTGOMERY	1-20-59	6600				16,404
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER /COCKFIELD #1, 5400/	MONTGOMERY	12-08-65	5459	40.6	1,212	574	4,227
3	SPRINGER /YEGUA Y=2/	MONTGOMERY	11-20-55	5621	41.4	44	873	102,956
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	STOWELL	JEFFERSON	12-10-41	9000	51.0			54,703,274
3	STOWELL /CRAWFORD/	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL /CRAWFORD U=1/	JEFFERSON	12-10-41	7694	51.0	926,768	282,901	350,506
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /DISCORBIS/	JEFFERSON	12-10-41	7496	51.0	56,711	57,861	72,305
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /DISCORBIS, UPPER/	CHAMBERS	10-05-62	7337	52.6			7,691
3	STOWELL, EAST /CRAWFORD SAND/	JEFFERSON	9-19-63	7747	42.5	319,102	19,868	64,612
3	STOWELL, EAST /INT. SAND/	JEFFERSON	3-21-62	7801	38.0	352,263	39,581	322,540
3	STOWELL /ENGLIN=FS #1/	JEFFERSON	11-13-62	8548	33.3	91,637	17,102	114,516
3	STOWELL /ENGLIN=FS #2/	JEFFERSON	1-17-63	8620	33.0	3,157	6,795	157,663
3	STOWELL /ENGLIN=FS #3/	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL /ENGLIN=MARG/	JEFFERSON	12-10-41	7310	51.0	179,822	57,858	83,023
	TRANS. FROM STOWELL FIELD 10-1-67							
3	STOWELL /ENGLIN=MARG., FB=A/	CHAMBERS	4-17-68	8390	33.4	9,763	5,430	5,430
3	STOWELL /FB II, CRAWFORD U=1/	JEFFERSON	12-10-41	7614	51.0	23,337	3,840	4,997
	TRANS. FROM STOWELL FIELD 10-1-67							

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	STOWELL /FB II, STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7649	51.0	28,477	24,123	27,413
3	STOWELL /INTERMEDIATE -B-/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	10-21-65	7569	33.0	38,692	17,929	52,286
3	STOWELL /INTERMEDIATE U-2/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7612	51.0	391,279	120,805	141,987
3	STOWELL, N. /MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7272	51.0	15,212	5,305	7,821
3	STOWELL, N. /SULLIVAN/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8884	51.0	44,146	20,836	26,197
3	STOWELL /SCHMUCKER, FB II/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	10-03-68	7711	37.0	850	560	560
3	STOWELL /SCHMUCKER/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	10-24-63	7638	34.7	15,902	19,879	148,579
3	STOWELL, S. /CRAMFORD U-1/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8264	51.0	8,393	3,500	4,559
3	STOWELL, S. /SMITH/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8760	51.0	33,189	82,854	102,096
3	STOWELL, S. /STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	8895	51.0	14,950	9,180	12,072
3	STOWELL /STEWART U-3/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7793	51.0	182,805	194,789	246,349
3	STOWELL /SULLIVAN -B- SD./ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	3-17-63	7857	36.4	54,732	73,604	621,065
3	STOWELL /SULLIVAN LF/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	7826	51.0	243,536	206,237	256,676
3	STOWELL /5650 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	5660	51.0	11,261	21,892	28,035
3	STOWELL /5670/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	12-04-63	5667	36.4	2,156	7,625	30,653
3	STOWELL /5800/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	8-01-62	5814	33.9	3,296	2,809	33,437
3	STOWELL /5950 FB, B-2/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-10-41	5934	51.0	41,268	22,343	5,093
3	STOWELL /5950/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-04-66	5940	35.0	6,967	9,088	43,629
3	STOWELL /6000 SD./ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	10-04-64	6024	37.6	47,741	49,232	128,548
3	STOWELL /6140/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	9-07-67	6144	34.0	61,86	65,713	65,713
3	STOWELL /6180/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	9-06-64	6186	38.4	29,929	33,954	186,227
3	STOWELL /6430 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	4-06-66	6434	33.7	1,217	6,734	28,274
3	STOWELL /6500/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	7-11-61	6462	43.0	29,843	60,742	575,457
3	STOWELL /6500 -A-/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	1900					0
3	STOWELL /6500 C/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	12-17-62	6465	36.9	4,389	4,095	141,479
3	STOWELL /6645 MIOCENE/ TRANS. FROM STOWELL FIELD 10-1-67	CHAMBERS	4-03-66	6648	34.6	4,273	12,682	69,057
3	STOWELL /6650/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	1-28-65	6669	33.9	9,970	7,581	108,879
3	STOWELL /6700/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	1-15-62	6736	33.0	32,224	71,527	691,654
3	STOWELL /6820/ TRANS. FROM STOWELL FIELD 10-1-67	JEFFERSON	5-20-63	6824	34.7	4,183	5,731	134,830

3	STOWELL /6850/	JEFFERSON	11-20-62	6848	35.0				138,934	
3	STOWELL /6900/	JEFFERSON	10-06-63	6978	34.5	8,542	1,098		30,296	
3	STOWELL /6990/	JEFFERSON	5-20-63	6994	35.2				61,748	
3	STOWELL /7000/	JEFFERSON	5-24-65	7007	35.9	8,116	12,235		139,672	
3	STOWELL /7000 A/	JEFFERSON	12-16-62	7020	34.6	32,300	23,280		386,418	
3	STOWELL /7000 FLT. BLK. -B-/	JEFFERSON	4-25-63	7002	37.2				10,707	
3	STOWELL /7000 FLT. BLK. -D-/	JEFFERSON	3-20-67	7025	35.7	31,503	58,674		102,691	
3	STOWELL /7020/	JEFFERSON	12-15-63	7046	47.1	10,677	17,482		96,807	
3	STOWELL /7150/	JEFFERSON	4-12-62	7158	33.9	12,502	17,815		293,146	
3	STOWELL /7150 FLT. BLK. -A-/	JEFFERSON	7-11-67	7171	35.2	37,878	58,680		83,390	
3	STOWELL /7250/	JEFFERSON	7-10-62	7263	35.3	194	1,199		112,549	
3	STOWELL /7350/	JEFFERSON	5-20-63	7351	34.5	20,300	25,674		181,935	
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	660	4,418		1,066,472	
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8	10,391	51,366		1,835,515	
3	STRATTON RIDGE, SOUTH /BROCK SD/	BRAZORIA	7-18-56	5653	22.9				33,480	
3	STRATTON RIDGE, S. /HET/	BRAZORIA	7-03-54	4580	27.1	1,955	13,020		301,424	
3	STYLES BAYOU /F-1/	BRAZORIA	12-19-65	8216	32.3	802	874		5,959	
3	STYLES BAYOU /8500/	BRAZORIA	10-23-68	8566	32.1	932	1,086		1,086	
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0				28,061	
3	SUBLIME /8000/	COLORADO	12-03-68	8006	36.0	8,074	1,860		1,860	
3	SUBLIME /8500/	COLORADO	12-13-50	8526	41.8	70,997	4,591		56,908	
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2				21,431,448	
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.									
3	SUGAR VALLEY /AMMO 8590/	MATAGORDA	3-16-64	8596	36.0	52,749	20,282		143,798	
3	SUGAR VALLEY /BOULDIN SD./	MATAGORDA	4-01-66		37.2	8,109	8,015		25,050	
	SEPARATED FROM SUGAR VALLEY FIELD									
3	SUGAR VALLEY /CAYCE/	MATAGORDA	4-27-65	8564	33.8	345,196	101,816		326,973	
3	SUGAR VALLEY /CREECH/	MATAGORDA	2-01-61	9554	31.6	31,178	10,432		180,524	
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.									
3	SUGAR VALLEY /CULBERTSON/	MATAGORDA	1-06-65	7988	41.9				36,615	
3	SUGAR VALLEY /DOOD, LO./	MATAGORDA	7-16-65	9288	33.5				472	
3	SUGAR VALLEY, E. /8300 FRID/	BRAZORIA	M 10-15-63	8302	31.3				479	
3	SUGAR VALLEY, E. /9350 FRID/	BRAZORIA	6-09-63	9357	27.5				14,883	
3	SUGAR VALLEY /GRANT/	MATAGORDA	3-09-63	8772	35.3	14,205	6,709		228,962	
3	SUGAR VALLEY /GRAVIER/	MATAGORDA	4-01-66	10125	28.0	81,814	24,954		103,416	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY /HERMAN -A-/	MATAGORDA	1-27-64	9606	41.9				5,533	
3	SUGAR VALLEY /LAURENCE/	MATAGORDA	4-01-66	9220	28.0	5,052	3,659		19,426	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY, N. /HURLOCK/	MATAGORDA	4-01-66	8975	28.0	938,670	184,186		540,886	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY, N. /LAURENCE/	MATAGORDA	4-01-66	8957	28.0	492,009	345,177		837,627	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	4-01-66	9020	28.0	859,083	192,163		566,826	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY, N. /TALCOTT -C-/	MATAGORDA	4-01-66	8790	28.0	176,063	172,252		371,665	
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.									
3	SUGAR VALLEY, N. /THOMASSON/	MATAGORDA	4-01-66	9070	28.0	25,961	48,237		110,606	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY, N. /UNION/ MATAGORDA		4-01-66	8900	28.0	511,759	52,104	136,769
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /ROBERTSON/ MATAGORDA		4-01-66	9300	28.0	77,064	23,457	66,267
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /STRUMA/ MATAGORDA		7-20-65	8494	37.6	75,932	23,530	113,657
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /SUB-TRUITT/ MATAGORDA		4-01-66	10055	28.0	119,097	11,323	84,577
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /TALCOTT/ MATAGORDA		4-01-66	8850	28.0	1,923	1,143	27,460
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /TALCOTT -A/ MATAGORDA		3-15-65	8660	38.9	331,970	40,894	178,104
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /TRUITT/ MATAGORDA		4-01-66	9980	28.0	210,153	53,945	178,671
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /UNION, S./ MATAGORDA		9-15-65	9080	33.0	822	250	8,141
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /8100/ MATAGORDA		4-01-66	8060	28.0	52,646	15,432	45,245
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /9195 FRID/ MATAGORDA		9-08-65	9200	33.4	230,500	46,862	165,260
3	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66, SUGAR VALLEY /9500 GRAVIER/ MATAGORDA		11-26-59	9520	29.2			50,236
3	SUGARLAND FORT BEND		1928	3900	27.3	894,837	803,159	60,143,943
3	SWEARINGEN TYLER		12-07-49	5690	44.6			54,671
3	TAMINA /CHASE SAND/ TRANS. FROM LAKE CR. FIELD. MONTGOMERY		5-03-54	9160	34.5	5,569	4,959	166,813
3	TANGLEWOOD LEE		12-27-48	6306	34.6			31,685
3	TANGLEWOOD /BUDA/ LEE		6-01-66	5985	30.0			751
3	TAYLOR LAKE /7800/ HARRIS		5-26-65	7810	44.0	4,641	896	17,469
3	TAYLOR LAKE /7950/ HARRIS		5-21-65	7960	40.0	16,423	12,306	80,723
3	THEUVENINS CR., N. /8400 WILCOX/ TYLER		1-06-59	8494	46.2	47,450	24,404	759,365
3	THEUVENINS CREEK, S. /3-8 YEGUA/ TYLER		6-14-68	5848	42.5	11,876	3,117	3,117
3	THEUVENINS CREEK /5650 YEGUA/ TYLER		4-26-68	5636	41.5	33,326	25,016	25,016
3	THEUVENINS CREEK /8400 WILCOX/ TYLER		10-08-57	8521	44.6	156,794	75,899	1,606,909
3	THEUVENINS CREEK /8500 WILCOX/ TYLER		3-14-58	8527	50.8			1,091,382
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714,							
3	THOMPSON FORT BEND		1921	5400	43.0	1,837,720	5,993,673	220,999,089
3	THOMPSON /M-5, SEG. 7/ FORT BEND		5-08-67	3035	24.0	7,491	29,287	48,381
3	THOMPSON /M-6, SEG 5/ FORT BEND		10-16-67	3140	24.8	11,578	2,796	4,826
3	THOMPSON /M-6, SEG 6/ FORT BEND		7-01-68	3260	23.5	39,852	3,520	3,520
3	THOMPSON /M-10 BAND, SEG. 4/ DIV. FROM THOMPSON /3600 SAND/, FORT BEND		5-01-59	3430	43.0	33,422	61,586	395,433
3	THOMPSON /M-10-C, SEG. 5/ FORT BEND		4-14-65	3697	24.9	842	1,295	31,795
3	THOMPSON /M-11 SAND, SEG. 4/ FORT BEND		5-01-59	3688	43.0	17,146	59,761	377,973

	DIV. FROM THOMPSON /3600 SAND/,	5-1-59,								
3	THOMPSONS /M=11> SEG. 2/	FORT BEND	12-01-64	3708	24.4		7,197	13,491	107,659	
3	THOMPSON /M=12-A> SEG. 2/	FORT BEND	8-23-64	3804	24.2		16,436	27,118	207,752	
3	THOMPSON /M=12-A> SEG. 4/	FORT BEND	4-27-61	3768	24.8				6,722	
3	THOMPSON /M=12-A> SEG. 4, LD./	FORT BEND	10-16-62	3681	25.3		12,823	24,158	161,257	
3	THOMPSON /M=12-B> SEG. 2/	FORT BEND	8-27-64	3848	24.0		7,273	5,932	30,797	
3	THOMPSON /M=12-B> SEG. 4/	FORT BEND	10-11-62	3742	25.3		29,684	24,503	153,050	
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0		316,571	451,510	22,037,244	
3	THOMPSON, SEG. 13-A /M=11/	FORT BEND	12-01-60	3416	21.4		4,279	21,012	178,810	
3	THOMPSON, SHALLOW	FORT BEND	1931	3600	23.0				1,874,817	
	NOW CARRIED IN THOMPSON FLD.									
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0		940,279	597,467	31,448,967	
3	THOMPSON, SOUTH /4400 SAND/	FORT BEND	8-01-56	4400	23.0		104,150	377,018	3,518,431	
	SEPARATED FROM THOMPSON, S., 8-1-56.									
3	THOMPSON, S. /8900 SAND/	FORT BEND	4-07-56	8900	41.8				2,507	
3	THOMPSON, SE. /FRIO/	FORT BEND	3-13-56	5052	25.6		9,620	66,992	784,061	
3	THOMPSON, SOUTHEAST /FRIO, UP./	FORT BEND	12-01-59	5238	28.0		42,765	128,251	796,505	
	DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.									
3	THOMPSON, SW. /MIOCENE 10-B/	FORT BEND	2-27-62	3443	25.0				4,387	
3	THOMPSON, SW. /MIOCENE 12-A/	FORT BEND	2-15-58	3781	24.8		48,761	84,790	779,529	
3	THOMPSON, SW. /MIOCENE 12-B/	FORT BEND	11-16-56	3790	24.5		11,434	63,378	688,628	
3	THOMPSON, SOUTHWEST /MIOCENE 14/	FORT BEND	8-25-58	4207	26.4		4,049	11,891	58,291	
3	THOMPSON /VICKSBURG/	FORT BEND	4-30-53	7596	36.9		293,454	82,389	1,050,531	
3	THOMPSON /VICKSBURG SEG. 4/	FORT BEND	5-04-61	7551	43.8		164,914	24,589	273,603	
3	THOMPSON /3600 SAND/	FORT BEND	1921	3600	44.0		172,318	167,458	1,509,987	
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4		69,821	34,801	2,713,920	
3	TIDEHAVEN, E. /9600/	MATAGORDA	1-17-68	9640	34.1		9,096	3,974	3,974	
3	TIDEHAVEN /HEFFELFINGER/	MATAGORDA	10-31-63	8536	38.0		5,755	36,201	186,422	
3	TIDEHAVEN /8500/	MATAGORDA	9-01-63	8481	38.5				10,889	
3	TIDEHAVEN /8700/	MATAGORDA	7-28-60	8700	38.5		24	3,373	18,098	
3	TIDEHAVEN /8850/	MATAGORDA	4-17-62	885	42.6				2,504	
3	TIDEHAVEN /9400 SD./	MATAGORDA	1-02-56	9400	38.0				8,131	
3	TIDEHAVEN /9500 SD./	MATAGORDA	5-25-56	9498	32.0				18,316	
3	TOMBALL	HARRIS	M 1933	5500	41.0		2,124,324	773,508	71,044,147	
3	TOMBALL /HIRSCH, NW./	HARRIS	1933	5500	41.0		107,584	83,539	83,539	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
3	TOMBALL /LEWIS 5930/	HARRIS	3-17-62	5948	39.2		825,129	238,784	1,051,640	
3	TOMBALL /LEWIS 6300/	HARRIS	10-01-63	6314	36.1				6,613	
	RECLASS. TO GAS, 11-30-64.									
3	TOMBALL /MARTENS, NW./	HARRIS	1933	5500	41.0		20,457	26,647	26,647	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
3	TOMBALL /PETRICH/	HARRIS	10-24-62	5578	37.8		128,699	104,933	588,386	
3	TOMBALL /PETRICH, NE./	HARRIS	10-23-63	5619	36.5		10,255	2,712	22,733	
3	TOMBALL /PETRICH, NW./	HARRIS	1933	5500	41.0		593,566	307,484	307,484	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									
3	TOMBALL /PILLOT/	HARRIS	1-29-64	6249	39.4		29,507	18,212	99,995	
3	TOMBALL /SCHULTZ CENTRAL/	HARRIS	1933	5500	41.0		31,570	28,592	28,592	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.									

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	TOMBALL /SCHULTZ, LOMER/	HARRIS	4-18-63	5500	42.0	7,288	2,826	60,440
3	TOMBALL /SCHULTZ, LO., C/	HARRIS	6-10-66	5561	37.7	48,790	13,887	37,413
3	TOMBALL /SCHULTZ, LOMER N.E./	HARRIS	1-16-64	5591	38.2	7,257	16,768	114,844
3	TOMBALL /SCHULTZ, SE./	HARRIS	1933		41.0	1,322,564	1,184,848	2,339,242
	TRANS FROM TOMBALL FIELD 11-1-66.							
3	TOMBALL, SE. /FIRST COCKFIELD/	HARRIS	2-19-54	5850	37.0	764,990	36,928	824,780
3	TOMBALL /THEIS/	HARRIS	3-20-63	6160	38.0	31,516	17,970	67,764
3	TOMBALL /THEIS, NE./	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL /WILLOW CREEK/	HARRIS	1-29-64	6333	38.0			5,118
3	TOMBALL, W. /ADAMS/	HARRIS	7-10-54	5592	40.0	53,870	162,396	1,900,428
3	TOMBALL, W. /TRESLER SAND/	HARRIS	12-09-54	5548	41.3	199,486	142,261	2,410,005
3	TOMBALL, W. /TRESLER -A- SD/	HARRIS	5-15-55	5548	40.3			152,040
3	TRANS-TEX /4544 SAND/	WHARTON	2-18-53	4544	26.2			10,401
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	9,464,653	1,521,991	13,781,051
3	TRINITY BAY /FRID 1/	CHAMBERS	2-18-51	7102	36.0	886,756	31,492	66,828
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRID 5, CENTRAL/	CHAMBERS	2-18-51	7645	36.0	72,760	11,395	28,257
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRID 5, EAST/	CHAMBERS	9-01-65	7650	36.0	1,181,133	140,719	501,116
	SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.							
3	TRINITY BAY /FRID 6/	CHAMBERS	9-09-62	7671	34.4	116,233	36,162	364,907
3	TRINITY BAY /FRID 6, WEST/	CHAMBERS	9-09-62	7662	34.4	172,287	56,941	111,663
	TRANS. FROM TRINITY BAY /FRID 6/ EFF. 2-1-67							
3	TRINITY BAY /FRID 7-A/	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY /FRID 7, CENTRAL/	CHAMBERS	11-20-67	7773	34.1	49,518	46,584	51,940
3	TRINITY BAY /FRID 8/	CHAMBERS	2-24-63	7817	33.6	68,971	18,140	125,884
3	TRINITY BAY /FRID 9/	CHAMBERS	9-01-65	7850	36.0	1,317,166	401,209	1,041,486
	SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.							
3	TRINITY BAY /FRID 9, E./	CHAMBERS	11-09-67	7885	33.4	27,290	19,183	26,583
3	TRINITY BAY /FRID 10/	CHAMBERS	2-18-51	7872	36.0	52,869	56,979	88,288
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRID 11-A/	CHAMBERS	9-26-62	7998	33.6	7,492	6,672	91,931
3	TRINITY BAY /FRID 14-A/	CHAMBERS	1-09-68	8274	49.2	436,393	13,762	14,866
	OIL PRODUCED PRIOR TO COMPLETION							
3	TRINITY BAY /FRID 14-B/	CHAMBERS	2-00-51	8292	36.0	26,780	16,838	22,268
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRID 14-C/	CHAMBERS	2-18-51	8305	36.0	26,612	17,713	39,129
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							
3	TRINITY BAY /FRID 15/	CHAMBERS	2-18-51	8354	36.0	75,362	56,549	120,687
	SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67							

3	TRINITY BAY /FRIO 15-A/	CHAMBERS	10-01-68	8371	38.4	24,531	648	648
3	TRINITY BAY /FRIO 16/	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY /FRIO 16, NE./	CHAMBERS	2-12-68	8496	37.0	232,467	29,232	29,232
3	TRINITY BAY /MARG./	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY /MINOR RES./	CHAMBERS	2-18-51	8296	36.0	11,468	11,935	565,504
3	TRINITY BAY, W. /FRIO 14/	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRULL /ANOMOLLINA/	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL /NODOSARIA 2/	MATAGORDA	4-23-68	8775	46.0	33,156	28,809	28,809
3	TRULL /NODOSARIA 4/	MATAGORDA	3-24-67	8844	39.0	132,449	3,891	14,906
3	TRULL /NODOSARIA 10, W. SEG./	MATAGORDA	8-12-68	9390	37.6	32,199	13,490	13,490
3	TRULL /NODOSARIA 11/	MATAGORDA	7-01-66	9697	37.6	25,323	5,927	31,897
3	TRULL, NORTH /N-11/	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH /NODOSARIA-5/	MATAGORDA	8-06-62	8954	39.0			38,393
3	TRULL /TEX=MISS 2-A/	MATAGORDA	6-09-64	10241	36.5			1,242
3	TRULL /TRULL SAND/	MATAGORDA	10-29-57	8684	38.6			23,062
3	TURPENTINE /WOODBINE/	JASPER	2-04-67	10663	45.0			372
3	TURPENTINE /10,390 LINE/	JASPER	8-01-66	10428	49.3			1,760
3	TURTLE BAY	CHAMBERS		1935	6624	30.0	152,554	169,892
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			11,347,508
3	TURTLE BAY /F-1/	CHAMBERS	6-13-64	6694	32.8			420,874
3	TURTLE BAY /F-1A/	CHAMBERS	10-15-65	6652	33.8			3,227
3	TURTLE BAY /F-3/	CHAMBERS	12-06-64	6839	34.6	588	1,208	650
3	TURTLE BAY /F-4-A/	CHAMBERS	5-30-64	7149	37.7	14,895	12,516	19,671
3	TURTLE BAY /LOTZ/	CHAMBERS	4-14-39	6556	29.0			53,567
3	TURTLE BAY /MIDDLETON/	CHAMBERS	12-24-63	6888	40.6			131,052
3	TURTLE BAY, WEST /LOTZ/	CHAMBERS	5-09-62	6515	30.3	33,152	18,213	28,340
3	TURTLE BAYDU /MARG, FRIO/	CHAMBERS	2-11-52	6550	37.4			121,249
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3			40,273
3	ULRICH /8810 VICKSBURG/	HARRIS	11-20-66	8819	39.4			15,459
3	UMBRELLA POINT, E. /F-5/	CHAMBERS	7-02-63	8531	40.4			3,701
3	UMBRELLA POINT /FB-8, F-1 SD./	CHAMBERS	9-01-60	7690	35.0			9,343
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60,							137,492
3	UMBRELLA POINT /FB-8, F-12 SD./	CHAMBERS	8-22-61	8810	34.9			113,358
3	UMBRELLA POINT /FB-E, F-15/	CHAMBERS	2-25-67	8891	33.0	203,696	12,407	46,087
3	UMBRELLA POINT /F-1 SAND/	CHAMBERS	2-19-60	9401	37.8			28,012
	TRANS. TO UMBRELLA POINT /FB-8, F-1 SD./, EFF. 9-1-60,							
3	UMBRELLA POINT /F-1A SAND/	CHAMBERS	11-13-57	7695	40.8	274,982	172,610	1,238,342
3	UMBRELLA POINT /F-1B SAND/	CHAMBERS	3-18-59	7697	44.8	41,539	24,288	85,987
3	UMBRELLA POINT /F-4 SAND/	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT /F-5 SAND/	CHAMBERS	6-12-57	8282	39.6	604,125	341,462	2,830,605
3	UMBRELLA POINT /F-8 SAND/	CHAMBERS	10-16-59	8502	40.6	111,180	63,042	249,141
3	UMBRELLA POINT /F-10 SAND/	CHAMBERS	9-18-60	8664	40.1	116,541	44,861	283,471
3	UMBRELLA POINT /F-11 SAND/	CHAMBERS	5-12-59	9400	38.9			138,144
3	UMBRELLA POINT /F-11A/	CHAMBERS	2-22-66	8594	34.7	27,654	3,543	13,114
3	UMBRELLA POINT /F-11B/	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT /F-12 SAND/	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT /F-15 SAND/	CHAMBERS	7-25-58	9070	35.0	445,619	153,918	926,339
3	VAN VLECK, N. /FRIO "A"/	MATAGORDA	1-02-65	7315	33.0			17,509

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								11,959
3	VICKERS /Y=2/	HARDIN	5-27-62	6536	40.5			35,311
3	VICKERS /Y=3/	HARDIN	7-04-62	6560	40.0			6,157
3	VICKERS-ADA /COCKFIELD #1/	HARDIN	12-01-57	6392	38.6			10,863
3	VICKERS-ADA /6-C SAND/	HARDIN	1-09-57	6195	44.8			1,067
3	VICTOR BLANCO /1ST YEGUA/	HARRIS	2-21-55	8111	45.0			75,731
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			9,011
	RECLASSIFIED AS OIL RESERVOIR,	1-19-55.						16,881
3	VIDOR, NORTH /GREEN/	ORANGE	7-11-60	13120	44.0			82,069
3	VIDOR, NORTH /NODSARIA/	ORANGE	2-07-61	7226	44.0			66,644
3	VIDOR, N. /NW. FLT. BLK. MOD./	ORANGE	10-01-62	7236	39.0	6,977	13,966	3,471
3	VIDOR, NORTH /2ND HACKBERRY/	ORANGE	6-25-62	7333	54.0	3,602	5,825	844,626
3	VIDOR, NE. /FRID 7050/	ORANGE	12-25-66	7049	41.0			35,121,468
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	18,833	20,978	1,406,833
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2	2,718,091	765,433	
3	VILLAGE MILLS, EAST /O/	HARDIN	6-07-49	7500	41.0	387,751	307,593	
	SEPARATED FROM VILLAGE MILLS, E.	1-1-64.	FLD. NAME CHGD.	FROM VILLAGE MILLS, E. /O & T=1/				834,750
	6-1-66.							
3	VILLAGE MILLS, EAST /R=Z/	HARDIN	6-07-49	7508	41.2			4,427,132
	SEPARATED FROM VILLAGE MILLS, E.	1-1-64.	SEPARATED INTO	VARIOUS RESERVOIRS	6-1-66.			
3	VILLAGE MILLS, EAST /V=Y/	HARDIN	6-07-49	7508	41.0	1,337,589	1,094,161	42,306
	SEPARATED FROM VILLAGE MILLS, EAST	FLD.,	1-1-64.					
3	VILLAGE MILLS, EAST /Y=1A/	HARDIN	4-26-63	6500	41.2			1,887,504
	SEPARATED FROM VILLAGE MILLS, EAST	FLD.,	1-1-64.					
3	VILLAGE MILLS, E. /Z/	HARDIN	6-07-49	7508	41.0	869,786	689,992	88,317
	SEPARATED FROM VILLAGE MILLS, E.	1-1-64.	FLD. NAME CHGD.	FROM VILLAGE MILLS, E. /Z=3/				
	6-1-66.							
3	VILLAGE MILLS, EAST /Z=4/	HARDIN	6-01-61	7500	41.0	23,061	16,506	137,936
	SEPARATED FROM VILLAGE MILLS, EAST	FLD.,	1-1-64.					
3	VILLAGE MILLS, N. /6150 YEGUA/	HARDIN	8-23-61	6150	43.0	9,953	13,772	28,568
3	VILLAGE MILLS, N. /6600/	HARDIN	6-22-67	6599	42.0	53,946	18,101	16,571
3	VILLAGE MILLS, N. /6750/	HARDIN	6-15-67	6753	42.0	19,222	10,610	606,499
3	VOTAN /WILCOX, UPPER/	HARDIN	M 10-09-58	8394	37.0	11,503	6,097	577,125
3	VOTAN /8400 WILCOX/	HARDIN	3-29-58	8417	38.5	19,125	27,790	2,754
3	W. U. PAUL /WILCOX/	COLORADO	11-02-56	8358	35.6			7,773
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9			142,690
3	WADSWORTH /C. H. =1/	MATAGORDA	7-16-66	8921	40.2	12,763	25,376	1,617
3	WADSWORTH /C=8 ERIO SD./	MATAGORDA	9-11-54	10282	49.5			180,680
3	WADSWORTH /LEWIS N. F. B. 2-A/	MATAGORDA	8-04-61	9860	36.6	14,616	12,093	45,730
3	WADSWORTH /LEWIS N. F. B. 3/	MATAGORDA	8-13-62	9787				31,558
3	WADSWORTH /LEWIS NFB 4/	MATAGORDA	1-20-63	9708	47.0	284,746	3,494	

3	WADSWORTH /LEWIS NFB-6/	MATAGORDA	5-07-64	9758	36.1				
3	WADSWORTH /LEWIS ZONE/	MATAGORDA	8-06-52	9840	40.9	16,790	13,751		95,449
3	WADSWORTH /LEWIS Z, N. FLT. BLK/	MATAGORDA	2-25-55	9910	34.1				39,559
3	WADSWORTH /NM. SEG., CH-1/	MATAGORDA	3-08-67	8913	40.0				183,218
3	WADSWORTH /SAVAGE, N. F. B. 2/	MATAGORDA	4-12-61	9630	38.3	74,394	25,653		75,530
3	WADSWORTH /SAVAGE NFB 2-A/	MATAGORDA	8-06-63	9633	38.5				149,396
3	WALLA-BOYT /FIRST STRUMA SAND/	CHAMBERS	9-12-56	8277	35.5	33,021	7,810		52,320
3	WALLA-BOYT /TEXT MISS. SAND/	CHAMBERS	9-05-56	8987	44.5	29,825	46,614		586,913
3	WEBER-MAG /-Y-3- ZONE/	HARRIS	1-14-54	6846	40.7				221,807
3	WEBSTER	GALVESTON	M 1936	6098	30.0				96
3	WEBSTER, S. /FRID, LOWER/	HARRIS	8-22-53	9440	39.0	4,733,932	8,959,755		303,348,166
3	WEBSTER, SOUTH /8A00/	HARRIS	12-16-61	8410	39.0				6,689
3	WEBSTER /VKSBB, 2/	HARRIS	4-25-64	7560	37.1	10,932	6,025		87,944
3	WEBSTER /VICKSBURG 8100/	HARRIS	8-07-65	8104	43.2	22,830	18,222		135,725
3	WEBSTER-VICKSBURG /7650 SD./	HARRIS	7-25-56	7661	36.9				3,746
3	NEED, E. /HACKBERRY/	JEFFERSON	6-20-66	8029	38.5				323,046
3	NEED /HACKBERRY, LOWER/	JEFFERSON	11-03-57	8004	37.2	35,192	8,869		24,944
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	37,988	6,168		155,050
3	WEST COLUMBIA /DEEP/	BRAZORIA	9-02-46	6106	33.1	177,090	579,272		106,873,663
3	WEST COLUMBIA /VICKS./	BRAZORIA	1937	5100	38.0	8,570	2,086		340,836
3	WEST COLUMBIA /10,400/	BRAZORIA	9-29-54		51.5				5,715
3	WEST COLUMBIA NEM	BRAZORIA	1937	9206	28.0				8,246
3	WHARTON, SOUTH /DAVIDSON, LD./	WHARTON	9-08-62	6438	33.0	219,445	729,747		42,602,175
3	WHARTON, SOUTH /FELDER/	WHARTON	12-07-61	6350	28.0				1,173
3	WHARTON, S. /FRID 6300/	WHARTON	1-25-64	6317	29.6	17,598	54,463		391,828
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	15,218	23,663		135,009
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0	12	14,200		395,463
3	WILLIS, WEST /HOCKLEY SD./	MONTGOMERY	3-20-52	3466	24.0				100,140
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0				9,966
3	WILLOW SLOUGH /BLOCK "A"/	CHAMBERS	12-20-37	8490	50.0				1,115,334
3	FLD. NAME CHG. FROM WILLOW SLOUGH,		9-1-53,						113,144
3	WILLOW SLOUGH /BLOCK "B"/	CHAMBERS	4-14-55	8856	32.8	25,793	27,194		539,882
3	DIVIDED INTO WILLOW SLOUGH /FB="B, SBZ./ EFF, 11-		1-63,						
3	WILLOW SLOUGH /BLK."B"=RES. C-1/	CHAMBERS	1-10-56	9152	32.7				671,153
3	FIELD NAME CHANGED TO WILLOW SLOUGH /FB="B, C-1/ BY COMM. ACTION 2-1-65, FOR PROD,								
3	PURPOSES CHANGE WAS EFF,		4-1-65,						
3	WILLOW SLOUGH /BLOCK "C"/	CHAMBERS	9-01-53	9150	33.0				2,849
3	TRANS. FROM OLD WILLOW SLOUGH FLD.,		9-1-53,						
3	WILLOW SLOUGH /BLOCK "D"/	CHAMBERS	3-18-54	8805	47.7				3,391
3	WILLOW SLOUGH /FB="A, SRZ/	CHAMBERS	5-16-67	8479	37.0	2,243	674		1,079
3	WILLOW SLOUGH /FB="B, C-1/	CHAMBERS	2-01-65	9152	32.7	425,111	75,684		330,033
3	FORMERLY WILLOW SLOUGH /BLK "B-"		RES. C-1/ CHGD. BY COMM. ACTION 2-1-65, FLD. NAME CHGD,						
3	4-1-65 FOR PROD, PURPOSES ONLY								
3	WILLOW SLOUGH /FB="B, SBZ/	CHAMBERS	11-01-63	8700	33.0				17,118
3	DIVIDED FROM WILLOW SLOUGH /BLOCK "B"/, EFF, 11-		1-63,						
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0				1,619
3	WILLOW SLOUGH, N./F. B. "B"=F-1 SD/	CHAMBERS	2-09-59	8272	34.1				136,334
3	WILLOW SLOUGH, N. /F-1/	CHAMBERS	8-02-66	8227	35.4	29,228	1,006		2,651

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
3	WILLOW SLOUGH, NORTH /F=2 SAND/	CHAMBERS	3-31-58	8274	34.6	99,112	20,150	276,318
3	WILLOW SLOUGH, N. /F=4/	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH /F=5 SD./	CHAMBERS	7-14-56	8426	37.0	55,867	98,110	1,355,649
3	WILLOWSLOUGH, N./S.,FLT.,BLK.,F=2SD/	CHAMBERS	1-05-60	8300	47.3	6,782	1,490	44,337
3	WILLOW SLOUGH, N./N.,FLT.,BLK.,F=1SD/	CHAMBERS	8-23-58	8244	36.9	16,283	3,205	266,854
3	WILLOW SLOUGH, N./N.,FLT.,BLK.,F=2SD	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N. /8400 F=4/	CHAMBERS	4-09-63	8417	34.7			6,416
3	WILSON CREEK	HATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK /10,700 SD./	HATAGORDA	1-26-52	10784	47.0			162,809
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. /F.B. -A= ENGLIN SD./	CHAMBERS	6-22-58	8202	38.1	159,336	63,098	466,249
	TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.							
3	WINNIE, N. /F. B. -A= FRID -B=	CHAMBERS	12-15-63	8636	40.0	75,147	14,251	85,001
3	WINNIE, N. /FB -A= INTMD. SD./	CHAMBERS	11-24-58	8484	39.1	3,016	5,874	257,351
3	WINNIE, N. /FB -A= SULVN. SD./	CHAMBERS	11-07-58	8786	34.5	82,520	105,620	1,151,355
3	WINNIE, NORTH /FB -A= UFS-A/	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. /F. B. -A= 5790/	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. /FB=B, CRAWFORD/	CHAMBERS	3-28-67	8224	37.0	59,997	77,988	128,264
3	WINNIE, N. /F. B. -B= ENGLIN/	CHAMBERS	10-07-64	8426	34.5	1,863	3,180	92,177
3	WINNIE, N. /F.B. -B= INTERMD. SD./	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. /FB -B=, 6230 MID/	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. /FB -B= 6500 MID/	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. /F. B., EAST-SULLIVAN	JEFFERSON	3-26-60	8930	38.1	9,540	20,601	186,841
3	WINNIE, N. /FB=C, ENGLIN/	JEFFERSON	4-13-68	8437	34.6	18,880	7,413	7,413
3	WINNIE, N. /FB=C, 6100/	CHAMBERS	10-14-67	6270	34.7	4,715	4,143	7,079
3	WINNIE, N. /FB=C, 6440/	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. /FRID B, STRINGER/	CHAMBERS	6-25-67	8401	34.0	4,751	9,823	23,092
3	WINNIE, N. /INTERMEDIATE SD./	CHAMBERS	8-25-58	8243	37.7			92,641
3	WINNIE, N. /MARG./	CHAMBERS	6-13-67	8320	36.0	6,323	3,912	8,308
3	WINNIE, NORTH /SULLIVAN SAND/	CHAMBERS	2-17-58	8445	36.4	127,650	174,609	1,445,246
3	WINNIE, NORTH /3930 MIOCENE/	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, NORTH /6100 MIOCENE/	CHAMBERS	3-17-58	6122	31.6	24,571	49,546	520,548
3	WINNIE, NORTH /6320 MIOCENE/	CHAMBERS	7-17-58	6321	33.5	18,585	30,816	308,180
3	WINNIE, NORTH /6440 MIOCENE/	CHAMBERS	9-10-58	6439	33.5	3,890	2,352	87,040
3	WINNIE, NORTH /8000 ENGLIN SD./	CHAMBERS	6-29-58	8088	37.1	421,610	32,309	294,565
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	2,475,008	875,924	42,059,127
3	WITHERS, NORTH /C= SAND/	WHARTON	12-01-59	9200		279,499	283,743	1,704,006
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431

3	WURTSBAUGH /WILCOX C-2 SAND/	TYLER	12-30-53	9078	44.0			8,282
3	YDNAJOSA, E. /Y-1/	HARDIN	8-02-66	8026	39.3			261,412
3	YDNAJOSA, E. /8300/	HARDIN	5-14-67	8320	40.0	167,601	128,992	24,864
3	YDNAJOSA, E. /8850/	HARDIN	1-25-67	8387	39.0	60,096	24,864	39,724
3	YDNAJOSA /8000 SAND/	HARDIN	10-30-54	8022	36.7	5,970	4,169	12,003
4	A & A /4100/	STARR	1-30-56	4141	45.0	27,639	17,021	230,461
4	A. & H. /C-SAND/	DUVAL	2-05-62	4241	41.0			669
4	A. & H. /HOCKLEY/	DUVAL	1-22-59	4142	44.0	329	4,817	17,354
4	A. & H. /HOCKLEY -A-A-/	DUVAL	5-07-62	4101	42.0	23,806	27,998	198,027
4	A. & H. /HOCKLEY -B-/	DUVAL	5-15-59	4235	41.6	447	4,597	165,025
4	A. & H. /HOCKLEY -E-/	DUVAL	4-24-62	4288	44.0	18,699	27,242	184,520
4	A. & H., WEST /HOCKLEY/	DUVAL	7-14-61	4155	45.0	291	2,954	150,559
4	A. & H., WEST /HOCKLEY -B-/	DUVAL	5-16-61	4188	45.0	577	5,842	45,374
	TRANS. FROM A. & H. /HOCKLEY/ EFF. 8-1-61.							68,000
4	A. & H., WEST /HOCKLEY C/	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G /FRID -E-1- SEG. -B-	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G /HOCKLEY -I- SAND/	DUVAL	6-27-60	5841	46.2			4,401
4	ASOG /HOCKLEY -K-, SEG. B/ FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.	JIM WELLS	8-08-60	6357	33.5			9,901
4	ASOG, NORTH /5230/	JIM WELLS	11-06-67	5250	46.0	54,596	1,208	1,741
4	ADAMI	WEBB	4-12-39	1000	20.8	117	12,803	1,208,014
4	ADAMI /5200 WILCOX/	WEBB	9-26-58	5180	40.8	240	365	168,756
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	2,139,704	282,298	42,822,135
4	AGUA DULCE /BERTRAM, NW./	NUECES	7-28-68	6256	42.7	5,603	3,448	3,448
4	AGUA DULCE /DIXON SD/	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE, E. /MAGEE SD/	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE /F-39/	NUECES	12-09-64	6818	44.0	19,165	855	10,160
4	AGUA DULCE /LAMB/	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE /LAMB A/	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE /MCKINNEY 6900/	NUECES	10-31-65	6911	40.0	36,496	2,194	13,680
4	AGUA DULCE /MCKINNEY 6930/	NUECES	10-18-65	6936	40.0	96,302	3,752	16,647
4	AGUA DULCE, N. /6600/	NUECES	6-10-67	6604	47.6	12	6,224	12,942
4	AGUA DULCE, N. /6630/	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE /PFL., LD. FB-P/	NUECES	12-09-67	6908	42.0	3,004	4,331	5,304
4	AGUA DULCE /PYLE -A- SD./	NUECES	6-28-65	6716	40.0	5,671	8,406	67,826
4	AGUA DULCE /SCHROEDER/	NUECES	9-11-65	6933	38.4	7,181	3,440	42,190
4	AGUA DULCE /STONE/	NUECES	11-19-67	8255	33.2	1,601	291	1,856
4	AGUA DULCE /SPONBERG C/	NUECES	8-16-67	7035	41.8	35,988	47,249	68,084
4	AGUA DULCE /SPONBERG -D-/	NUECES	6-16-68	6960	40.9	10,720	23,374	23,374
4	AGUA DULCE /SPONBERG SAND/ TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	12,324	24,041	1,034,202
4	AGUA DULCE /SPONBERG -A-/	NUECES	1-31-62	7004	40.0	46,185	35,562	306,753
4	AGUA DULCE /SPONBERG B/	NUECES	9-03-66	7080	39.8	233,944	148,434	320,262
4	AGUA DULCE /STANDLEE 6700/	NUECES	1-25-66	6699	43.2	64,408	3,448	31,443
4	AGUA DULCE /5000 N./	NUECES	5-01-67	5072	40.7	23,291	3,995	8,003
4	AGUA DULCE /WRIGHT -B-/	NUECES	1-08-67	5109	36.8	55,147	61,992	97,961
4	AGUA DULCE /5600/	NUECES	11-18-64	5709	35.0	77,753	3,924	21,135
4	AGUA DULCE /WALTON, N./	NUECES	7-30-68	5900	42.7	10,320	9,769	9,769

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	AGUA DULCE /5600 CENTRAL RIVERS/ DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7	3,342	3,444	49,761
4	AGUA DULCE /5600 EAST RIVERS/ DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0	116,256	1,684	10,634
4	AGUA DULCE /5600, NH./	NUECES	2-13-68	5669	45.8	56,023	5,150	5,150
4	AGUA DULCE /5600 STRINGERS/	NUECES	3-15-64	5710	42.0	58,105	8,060	47,623
4	AGUA DULCE /5600 W. RIVERS SD./	NUECES	4-25-63	5654	47.9	68,787	2,779	52,659
4	AGUA DULCE /5700 SAND/	NUECES	2-12-60	5680	44.0	7,244	5,458	94,743
4	AGUA DULCE /5800, N./	NUECES	2-13-68	5865	40.8	300	26	26
4	AGUA DULCE /6200/	NUECES	4-03-64	6200	34.5	131,524	4,308	25,238
4	AGUA DULCE /6350 SD./	NUECES	5-30-56	6377	42.6			47,715
4	AGUA DULCE /6440 MCNAIR/	NUECES	11-28-67	6458	42.1	643	11,746	12,986
4	AGUA DULCE /6640/	NUECES	2-13-62	6636	41.5	13,636	7,374	79,050
4	AGUA DULCE /6688 SD./	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE /6700 -A-/	NUECES	10-20-64	6720	40.6	3,348	2,177	120,446
4	AGUA DULCE /6750/	NUECES	10-11-64	6766	41.4	19,695	15,940	136,186
4	AGUA DULCE /6775/	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE /6775/	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE /6850/	NUECES	2-24-64	6982	37.8			1,792
4	AGUA DULCE /6950/	NUECES	7-02-67	6832	40.0	94,749	6,660	9,363
4	AGUA DULCE /6800=0/	NUECES	3-15-63	7063	37.5	58,949	4,987	52,722
4	AGUA DULCE /7050/	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE /7100 CRITZ/	NUECES	10-17-56	7150	35.4	369,643	32,257	528,818
4	AGUA DULCE /7150 SAND/	NUECES	1-12-60	7263	36.0	108,434	13,906	418,888
4	AGUA DULCE /7250 SD./	NUECES	12-03-67	8229	45.1	16,679	995	2,130
4	AGUA DULCE /8225 DIX/	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE /8300/	NUECES	4-03-41	4964	46.0	1,212	6,392	1,004,645
4	AGUA PRIETA	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA /#2 HOCKLEY SD./	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA /3850 SD./	DUVAL	5-12-56	220	18.8			683
4	AGUILA /MIRANOD SD./	ZAPATA	9-15-54	6460	34.9	1,517	638	103,668
4	AGUILARES /ZONE 3-A/	WEBB	5-18-54	6723	36.3	2,096	26,561	364,490
4	AGUILARES /ZONE 5-A/	WEBB	7-29-57	5055	45.1	5,910	1,351	195,264
4	AL SMITH /VICKSBURG/	JIM WELLS				589,281	491,869	693,454
4	ALAZAN /ALL ZONES/ ALL ALAZAN FLOS. CONSOLIDATED 8-1-67	KLEBERG	11-23-63	4196	44.1			360,020
4	ALAZAN /E-21/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	1-27-64	4275	39.2			72,705
4	ALAZAN /E-27/ TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67	KLEBERG	7-30-64	4610	47.5			247,008
4	ALAZAN /E-30/	KLEBERG						

	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				
4	ALAZAN /E-34/	KLEBERG	12-16-63	4326	38.2	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				145,496
4	ALAZAN /E-45/	KLEBERG	2-06-66	4408	40.5	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				14,476
4	ALAZAN /E-48/	KLEBERG	9-29-64	4482	42.5	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				48,887
4	ALAZAN /E-54/	KLEBERG	2-03-67	4483	42.0	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				40,856
4	ALAZAN /E-69/	KLEBERG	5-20-67	4595	40.3	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				7,250
4	ALAZAN /E-94/	KLEBERG	5-22-63	4970	54.1	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				4,899
4	ALAZAN /E-96, E/	KLEBERG	11-04-63	4914	50.1	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				56,886
4	ALAZAN /G-04/	KLEBERG	2-23-64	5980	52.2	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				65,596
4	ALAZAN /G-04, E/	KLEBERG	7-01-63	6042	54.2	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				334,786
4	ALAZAN /G-08/	KLEBERG	8-02-63	6041	44.3	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				337,054
4	ALAZAN /G-12/	KLEBERG	9-12-63	6077	50.3	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				83,273
4	ALAZAN /G-58/	KLEBERG	8-10-62	6583	56.7	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				77,954
4	ALAZAN /G-78/	KLEBERG	6-22-63	6806	51.2	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				78,917
4	ALAZAN /H-10 SAND/	KLEBERG	6-18-63	7104	39.6	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				86,921
4	ALAZAN /H-12/	KLEBERG	4-06-63	7227	57.1	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				14,238
4	ALAZAN /H-20/	KLEBERG	8-02-62	7193	48.7	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				279,831
4	ALAZAN /H-21/	KLEBERG	4-24-63	7186	50.3	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				216,710
4	ALAZAN /H-28/	KLEBERG	6-21-63	7254	44.6	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				26,269
4	ALAZAN /JI SAND/	KLEBERG	4-21-62	7224	50.0	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				262,909
4	ALAZAN /J-1, E/	KLEBERG	11-05-63	7216	43.1	
	TRANS TO ALAZAN /ALL ZONES/ FLD	8-1-67				45,877
4	ALAZAN, NORTH /ALL ZONES/	KLEBERG	1958			
	ALL ALAZAN, NORTH FLODS. CONSOLIDATED	8-1-67		30,516,271	3,916,189	5,499,471
4	ALAZAN, N. /E-45/	KLEBERG	2-10-64	4509	40.6	
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	8-1-67				97,026
4	ALAZAN, NORTH /E-53/	KLEBERG	8-08-61	4532	36.0	
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD	8-1-67				80,570
4	ALAZAN, NORTH /E-66/	KLEBERG	5-25-64	4659	38.2	
						342

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, N. /E-77/	KLEBERG	1-27-64	4861	44.1			103,540
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-38 SD./	KLEBERG	11-03-62	5311	47.7			318,049
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-45 SAND/	KLEBERG	3-17-63	5394	48.4			21,511
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, N. /F-47/	KLEBERG	12-08-63	5496	47.8			143,417
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-62/	KLEBERG	9-24-62	5547	50.5			138,752
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-63/	KLEBERG	9-26-63	5668	49.8			248,038
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-74 SD./	KLEBERG	8-19-60	5745	44.7			11,187
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-77 SD./	KLEBERG	7-26-59	5787	43.3			13,452
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /F-80 SD./	KLEBERG	9-03-59	6065	47.7			23,392
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /G-30, E/	KLEBERG	6-28-65	6333	45.8			25,388
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /G-35 SAND/	KLEBERG	2-02-63	6340	44.6			48,195
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /G-57 SAND/	KLEBERG	7-03-59	6662	31.4			592
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-02 SD/	KLEBERG	4-13-59	7077	42.8			3,446,052
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-08 SAND/	KLEBERG	4-17-60	7108	42.7			57,589
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, N. /H-19 SD./	KLEBERG	4-13-63	7243	45.7			51,965
4	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-21 SD./	KLEBERG	12-09-58	7230	39.4			4,929,321
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-28 SD./	KLEBERG	3-13-59	7286	43.6			141,059
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-46 SD./	KLEBERG	8-17-59	7470	42.5			2,081,242
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67 ALAZAN, NORTH /H-53 SD./	KLEBERG	2-08-59	7540	36.4			225,840
4	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67 ALAZAN, NORTH /H-57 SAND/	KLEBERG	9-15-60	7555	42.4			172,213

	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN, NORTH /H-74 SD./	KLEBERG	4-21-59	7835	28.1				3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN, NORTH /H-86 SD./	KLEBERG	7-26-59	7891	41.4				3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN, NORTH /I-25 SD./	KLEBERG	3-01-59	8293	41.0				39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN, NORTH /I-29 SD./	KLEBERG	8-17-59	8298	40.5				74,078
	RECLASS. TO GAS 10-1-62								
4	ALAZAN, NORTH /I-35/	KLEBERG	4-26-65	8424	39.6				10,049
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN, NORTH /I-76 SAND/	KLEBERG	11-23-59	8804	42.0				3,075
	RECLASS. TO GAS 8-1-60								
4	ALAZAN, NORTH /I-86/	KLEBERG	8-10-61	8922	40.4				137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67								
4	ALAZAN /5700 FRID/	KLEBERG	8-21-54	5741	47.3				375
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67								
4	ALBERCAS	WEBB	M 1928	2150	21.0				2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0	24	4,009		631,766
4	ALBERTSON /HAYES SAND/	SAN PATRICIO	12-10-56	6546	27.0				1,550
4	ALBRECHT /85 SAND/	STARR	5-12-60	84	16.7				6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7	69	899		1,573,905
4	ALFRED /DEEP, 5300 SAND/	JIM WELLS	2-07-53	5363	43.7				83,026
4	ALICE	JIM WELLS	4-17-38	4800	30.9	2,533	1,897		5,392,638
4	ALICE /FRID 4625/	JIM WELLS	8-10-65	4633	41.0	523	905		5,930
4	ALICE /MARTENS SAND/	JIM WELLS	3-25-59	5123	46.0				1,315
4	ALICE, N. /STILLWELL SAND/	JIM WELLS	7-03-54	5260	48.6				8,690
4	ALICE /SCHUETTE SD./	JIM WELLS	4-25-57	5161	46.0				30,213
4	ALICE, S. /FRID 4560/	JIM WELLS	8-30-62	4564	43.0	388	914		20,710
	TRANS. FROM ALICE FLD., EFF. 1-23-63.								
4	ALICE, SE. /FRID 4820/	JIM WELLS	4-03-64	4824	39.2				4,980
4	ALICE, SE. /SCHEEL/	JIM WELLS	2-09-61	4858	38.0				60,313
4	ALICE, W. /4600 SAND/	JIM WELLS	7-26-54	4596	41.0				87,551
4	ALICE, W. /5100 SAND/	JIM WELLS	10-25-54	5142	45.5				20,336
4	ALICE /4900 SAND/	JIM WELLS	2-11-57	4920	46.0				30,230
4	ALICE /5400 SAND/	JIM WELLS	10-12-59	5374	46.2				3,030
	TRANS. FROM ALICE FLD.								
4	ALLEN /HOCKLEY/	STARR	6-17-57	764	30.0				9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59								
4	ALONZO TAYLOR /PETTUS #8/	DUVAL	2-18-56	3752	33.0				20,017
4	ALREY /HOCKLEY, LOWER/	STARR	10-16-57	936	50.0				3,330
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	11,828	13,631		517,188
4	ALTA MESA /GARCIA SAND/	BROOKS	8-10-36	2485	24.5	58,168	224,840		7,940,332
4	ALTA MESA /I-3/	BROOKS	9-02-63	3718	31.5				14,622
4	ALTA MESA /L-2/	BROOKS	8-28-63	4436	45.6				280
4	ALTA MESA /L-10/	BROOKS	9-27-67	4694	47.0	37,397	6,408		7,784
4	ALTA MESA /L-12/	BROOKS	5-10-63	4776	45.5	61,784	10,754		68,615
4	ALTA MESA, NORTHEAST /3850 SD./	BROOKS	7-25-60	3857	47.2	1,109	20,135		302,625

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60,							
4	ALTA MESA /4500 SAND/	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA /4560 SAND/	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA /4950 SAND/	BROOKS	3-04-47	4952	46.1	14,029	13,290	344,232
4	ALTA MESA /5200 SD./	BROOKS	5-23-47	5204	45.1	4,499	1,934	26,987
4	ALTA MESA /6100 SD./	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			64,817
4	ALTA VERDE /FRID SAND/	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE /900 SAND/	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE /2100 SD./	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ /NO. 3 HOCKLEY SAND/ BRANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.	STARR	9-09-52	716	22.7	99	12,534	252,194
4	ALWORTH /COLE SAND/	JIM HOGG	9-14-65	1040	18.0	55	629	1,504
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA /DILWORTH SD./	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA /6000 SAND/	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA /6100 SD./	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA /6600 SAND/	JIM WELLS	6-29-51	6570	43.2	122	138	9,248
4	ANDY LACEY /ROSENBERG SAND/	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA, NEW /SINTON/	SAN PATRICIO	12-03-65	5460	30.8	5,374	3,623	39,133
4	ANGELITA, NEW /6900/	SAN PATRICIO	2-01-66	6905	44.0	2,677	3,127	33,498
4	ANGELITA, N. /7600 SAND/	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA /6200/	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANN MAG /7600 FRID/	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG /7700 FRID/	BROOKS	1-03-64	7720	41.6			1,344
4	ANN-MAG /8300 FRID/	BROOKS	8-17-65	8348	38.5			5,082
4	APPELL /4400 FRID/	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	12,136	16,464	19,920,510
4	ARANSAS PASS, EAST /A= SD./	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. /A=1/	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, E. /B 3=7/	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. /B=5 SAND/	ARANSAS	1-18-55	7310	41.0			50,834
4	ARANSAS PASS, E. /C=1/	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, E. /D=1 SAND/	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST /D=5/	ARANSAS	9-23-68	7698	46.3	13,204	9,032	9,032
4	ARANSAS PASS, EAST /E=1 SAND/	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, E. /E=3 SAND/	ARANSAS	2-22-55	7790	45.0	15,696	442	24,913
4	ARANSAS PASS, E. /E=4 SAND/	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. /F=2/	ARANSAS	12-31-68	8025	41.0			0

4	ARANSAS PASS, NORTH /D-1 SAND/	ARANSAS	11-07-56	7622	39.1			36,797
4	ARANSAS PASS, SOUTH /G SAND/	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARANSAS PASS /6800/ TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.	ARANSAS	7-17-36	6800	42.4	15,720	17,189	130,027
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	508,885	46,226	3,597,397
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID /CHAPMAN SAND/	NUECES	8-09-60	6090	41.6	1,163,830	767,218	5,034,087
4	ARNOLD-DAVID /COMLES/	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID /CUNNINGHAM/	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID /EICHELBERGER/ EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/	NUECES	1-01-61	6056	42.6			436,568
4	ARNOLD-DAVID, NORTH /DND SAND/	NUECES	8-21-61	7099	41.6	92	66	49,235
4	ARNOLD DAVID, NORTH /GUENTHER/	NUECES	2-08-62	7361	42.0	5,655	3,994	119,218
4	ARNOLD-DAVID, NORTH /HIGHT SAND/	NUECES	8-05-61	6940	60.3	9,374	11,499	282,492
4	ARNOLD DAVID /5600/	NUECES	2-17-61	5665	48.2	709,614	94,514	713,678
4	ARNOLD-DAVID /6700/	NUECES	4-08-61	6701	55.9	13,998	6,228	163,227
4	ARRIBA /BIERSTADT SAND/	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	4,517	13,958	580,182
4	ATLEE	DUVAL	5-21-50	5000	47.7	870	1,242	374,733
4	AVIATORS	WEBB	5-28-22	1525	21.0	406	105,290	8,924,407
4	AVIATORS, N. 60MB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB	1947	1790	21.0			122,475
4	BAFFINS BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0	27,806	10,367	1,110,214
4	BAILEY, E. /6100/	NUECES	4-17-67	6141	43.0	26,934	2,798	10,858
4	BAILEY, NORTH /5400 SAND/	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. /6380/	NUECES	12-29-66	6447	40.6	151,634	42,082	110,788
4	BATLEY /3950 SAND/	NUECES	M 3-18-58	3995	22.0	576	3,928	107,627
4	BAILEY /5700/	NUECES	M 10-27-66	5556	40.5	10	123	795
4	BALDERAS /PETTUS/	DUVAL	8-09-58	5109	45.0	482	2,441	79,687
4	BALDWIN	NUECES	7-09-35	3875	25.9	20,402	77,367	5,387,009
4	BALDWIN /BALDWIN, LOWER SAND/ TRANS. FROM BALDWIN /3800/ 6-1-58.	NUECES	4-08-58	3889	26.0			18,765
4	BALDWIN /FRIO 6950 SAND/	NUECES	7-22-56	6950	45.1			30,033
4	BALDWIN, NW. /6500/	NUECES	8-20-68	6557	45.5	13,203	8,736	8,736
4	BALDWIN /SINTON SD/	NUECES	11-15-54	6087	46.0			3,712
4	BALDWIN /3800/	NUECES	10-10-57	3833	26.0	12	4,383	73,764
4	BALDWIN /4200 SAND/	NUECES	11-25-57	4210	23.6			43,725
4	BALDWIN /4300 SAND/	NUECES	10-30-57	4279	24.2			12,330
4	BALDWIN /6100/	NUECES	4-12-62	6118	45.5			5,177
4	BALDWIN /6430/	NUECES	2-18-62	6432	35.0			18,937
4	BALDWIN /7150/	NUECES	10-11-56	7177	41.5	723	2,913	216,805
4	BALDWIN /7200 SAND/	NUECES	10-22-56	7191	41.6	28,736	14,886	380,011
4	BALDWIN /7300 NW. SEG./	NUECES	3-08-68	7301	42.1	42,253	16,775	16,775
4	BALDWIN /7300 W. SEG./	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN /7320 SAND/	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN /7320 "B-"/	NUECES	8-20-60	7346	38.0	393	30	5,948

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BALDWIN /7350 SAND/	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN /7400/	NUECES	3-10-57	7419	39.1	6,011	2,415	119,715
4	BALDWIN /7800/	NUECES	7-10-57	7820	36.0	12,140	8,153	228,513
4	BALWART CREEK #5980 FRIO/	BROOKS	7-12-57	5976	43.4			311
4	BAR /LOMA NOVA/	JIM HOGG	12-27-57	3182	40.0	23	1,223	32,919
	SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.							
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,090
4	BARRETA /7200 FRIO SAND/	KENEDY	12-30-54	7180	41.3			14,798
4	BARRETA /7700 SAND/	KENEDY	9-14-54	7655	35.9			12,266
4	BEAURLINE /5650 SAND/	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL /1300 SAND/	ZAPATA	12-08-49	1322	24.0			612
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	10,150	49,625	9,123,195
4	BEN BOLT, N. /HALLIS SAND/	JIM WELLS	11-29-55	5321	43.0			1,231
4	BEN BOLT, W. /4350/	JIM WELLS	7-28-63	4356	43.3	4,311	6,954	96,057
4	BEN BOLT, W. /4820/	JIM WELLS	7-23-63	4420	47.0			10,587
4	BEN BOLT /5375 SAND/	JIM WELLS	12-12-59	5377	29.0			2,548
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	1,215	18,582	22,830,916
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. /WOODLEY SAND/	DUVAL	7-21-41	4812	44.2	15,204	11,247	360,752
4	BENTON PASTURE /6100 FRIO/	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE /CLEGG, LOWER/	JIM WELLS	7-16-64	5778	41.0	5,860	6,776	73,974
4	BENTONVILLE /CLEGG, LO., NE. SEG./	JIM WELLS	2-15-67	5802	41.2	11,483	6,953	24,041
4	BENTONVILLE /KING, LO./	JIM WELLS	11-14-63	5498	34.0	7,354	2,837	86,204
4	BENTONVILLE /KING #2/	JIM WELLS	8-13-64	5500	34.0	21,818	9,192	66,478
4	BENTONVILLE /KING #2/	JIM WELLS	5-25-53	5600	38.5			131,327
4	BENTONVILLE, S. /FRIO SAND/	JIM WELLS	1-24-56	5575	42.5	1,053	1,881	94,906
4	BENTONVILLE, S. /HILL SD./	JIM WELLS	9-17-62	5816	43.4			7,088
4	BENTONVILLE, SOUTH /LUBY/	JIM WELLS	9-17-62	5183	38.5	1,849	6,281	23,723
4	BENTONVILLE /5180/	JIM WELLS	3-20-65	5521	32.0	10,976	2,891	42,173
4	BENTONVILLE /5550 SAND/	JIM WELLS	7-18-60	5838	40.0	31,464	3,826	14,358
4	BENTONVILLE /5840/	JIM WELLS	1-18-67	4852	31.8			45,384
4	BETTIS /STILLWELL SD., UPPER/	SAN PATRICIO	5-24-56	1001	22.3	12,814	61,226	776,860
4	BIEL /1000 SAND/	WEBB	10-15-56	7268	45.0	80,064	18,780	102,530
4	BIG CAESAR, E. /FB=B/PFLUEGER, UP./	NUECES	9-02-64	7313	42.4			176,720
4	BIG CAESAR, E. /PFLUEGER, UP./	KLEBERG	1-21-64					
	CONS. WITH BIG CAESAR /PFLUEGER, UPPER/ FLD. 4-1-65.							
4	BIG CAESAR, E. /SEG.=C= CELANESE/	NUECES	3-31-65	7300	44.8			4,371
4	BIG CAESAR, E. /SEG.=C= PFLUEGER, UP./	NUECES	4-07-65	7384	41.8	57,067	44,027	398,537
4	BIG CAESAR /H=44/	NUECES	12-31-63	7440	39.8			21,846
4	BIG CAESAR, N. /PFLUEGER, UPPER/	KLEBERG	10-04-65	7203	42.0	12,142	1,078	20,391
4	BIG CAESAR /PFLUEGER, LOWER/	KLEBERG	M 12-02-63	7376	41.3	40,453	13,131	98,186

4	BIG CAESAR /PFLEUGER, LO. -B-/	KLEBERG	M	2*07-64	7357	42.4	39,466	1,866	100,508
4	BIG CAESAR /PFLEUGER, UPPER/ CON. 4-1-65 BIG CAESAR, E /PFL, R>PFL, UP, SEG. C> PFL, UP./ & CHEMCEL /PFL, UP, S, /PFL,UP/	KLEBERG	M	11*06-63	7315	46.8	2,460,898	1,079,711	2,673,078
4	BIG CAESAR, S. /PFLEUGER, LO./	KLEBERG		7*07-67	7562	40.2	184,286	241,392	336,173
4	BIG CAESAR, S. /PFLEUGER, UP./	KLEBERG		3*10-67	7593	40.2	317,836	395,821	548,066
4	BIG CAESAR, SE. /H=53/	KLEBERG	M	7*10-66	7555	39.8	4,795	6,370	71,682
4	BIG CAESAR, SE. /H=97/	KLEBERG	M	9*24-65	7982	35.5			4,250
4	BIG CAESAR, SE. /PFLEUGER, LO./	KLEBERG	M	8*22-65	7515	35.8	107,692	52,105	424,228
4	BIG CAESAR, SE. /PFLEUGER, UP./	KLEBERG	M	9*11-65	7509	41.5	44,978	35,870	466,957
4	BIG CAESAR /3RD PFLEUGER/	KLEBERG	M	2*02-64	7206	43.0	55,732	10,388	162,214
4	BIG CAESAR, SE. /SEG. B, H=53/	KLEBERG	M	7*28-66	7545	39.6	29,132	35,038	192,763
4	BIG CAESAR, SE./SEG. B>PFLEUGER,LO/ TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.	KLEBERG	M	8*22-65	7515	35.8	94,844	69,893	395,345
4	BIG CAESAR, SE./SEG. B>PFLEUGER,UP/	KLEBERG	M	2*26-66	7570	40.6	125,303	92,832	636,332
4	BIG CAESAR, SE. /SEG. C, MANNING/	KLEBERG	M	12*21-66	6406	46.0	96,655	148,651	315,625
4	BIG CAESAR, SE. /SEG. C, H=53/	KLEBERG	M	2*17-67	7623	39.8	18,763	18,275	47,670
4	BIG CAESAR, SE./SEG. C>PFLEUGER,LO/	KLEBERG	M	9*13-66	7465	40.8	379,076	166,502	563,868
4	BIG CAESAR, SE./SEG. C>PFLEUGER,UP/	KLEBERG	M	9*09-66	7494	40.6			172,103
4	BIG CAESAR, SE./SEG. D, PFL.,LO/	KLEBERG	M	3*19-67	7420	40.6	429,713	197,182	305,691
4	BILLINGS	WEBB		8*17-50	2389	31.9	20	3,110	576,585
4	BIRD ISLAND	KLEBERG		2*08-39	7237	44.0	43,015	14,708	522,942
4	BIRD ISLAND /ZONE 10-A, SEG. A/ TRANS. FROM BIRD ISLAND 10-14-57.	KLEBERG		10*14-57	7210	41.0	13,029	34,042	384,426
4	BISHOP	NUECES		6*08-47	7127	46.2	3,925	8,268	579,362
4	BISHOP, EAST /BODTH/	NUECES		9*22-62	6467	42.0	9,321	18,181	142,738
4	BISHOP, EAST /DORSOGNA SAND/	NUECES		6*29-59	7088	47.6			5,183
4	BISHOP, E. /ELLIOTT SAND/	NUECES		5*16-55	7663	42.0			108,488
4	BISHOP, EAST /7900 SD./	NUECES		7*17-59	7304	44.0			12,287
4	BISHOP, EAST /7600 FRID/	NUECES		4*20-63	7607	42.0			9,801
4	BISHOP, NW. /7500 FRID/	NUECES		2*23-68	7568	43.0	11	6,857	6,857
4	BISHOP, SW. /PFLEUGER/ DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/	NUECES		4*08-62	7270	42.3			69,858
4	BISHOP, SW. /PFLEUGER, MIDDLE/ TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.	NUECES		4*08-62	7282	42.3	4,047	4,629	64,162
4	BISHOP, SW. /PFLEUGER, UPPER/ DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.	NUECES		4*08-62	7252	42.3	9,771	7,076	83,765
4	BISHOP, SOUTHWEST /6150 FRID/	NUECES		11*23-62	6150	39.0	1,446	3,055	62,359
4	BISHOP, SW. /6700/	NUECES		9*13-62	6674	40.2	5,000	8,355	80,002
4	BISHOP, WEST /KR 7100/	NUECES		8*08-65	7119	42.0	11,294	11,581	125,672
4	BISHOP, WEST /KING/	NUECES		8*02-61	7476	40.0			5,254
4	BISHOP, W. /PFLEUGER, .MT./	NUECES		7*15-51	7208	44.5	538	351	79,860
4	BISHOP, WEST /S & W 6500/	NUECES		7*03-67	6486	42.0	1,185	4,620	10,200
4	BLACKJACK /B-1 SD./	ARANSAS		1951	8288	49.0			4,533
4	BLANCHARD	DIVAL		1*01-39	4710	43.0			50,796
4	BLOOMBERG /SULLIVAN/	HIDALGO		1*02-59	3934	40.0			48,765
4	BLOOMBERG /3900 FRID/	HIDALGO		7*31-57	3950	38.7	36,391	14,108	462,798
4	BLUCHER	JIM WELLS		1945	7404	38.0			836,154

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948,							
4	BLUNTZER /5900 FRIO SAND/	NUECES	5-04-52	5904	39.8	40	1,385	45,403
4	HOB COOPER /FRIO/	BROOKS	3-08-55	5667	40.0			6,789
4	HOB COOPER /5200 FRIO/	BROOKS	2-21-59	5285	47.0			12,843
4	BOROSA	STARR	10-03-48	4273	47.6		11,202	811,583
4	BOROSA, NW. /FRIO 20/	STARR	5-01-64	4850	45.3	25,820	39,986	92,215
4	BOROSA, NW. /FRIO 20-A/	STARR	11-26-67	4872	46.0	76,685	105,970	110,066
4	BOROSA, S. FLT. BLK. A /FRIO 20/	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. FLT. BLK. A /VKSBB, 2/	STARR	6-12-63	4881	48.4	66,389	28,185	176,708
4	BOROSA, S. FLT. BLK. A /VKSBB, 3-B/	STARR	6-12-63	5130	48.1	12,164	14,011	112,982
4	BOROSA, S. /FLT. BLK. B, VKSBB 2/	STARR	7-29-63	4899	43.0	3,614	1,309	44,556
4	BOROSA, S. FLT. BLK. B /VKSBB, 3-A/	STARR	8-18-63	5140	47.4			44,052
4	BOROSA, S. FLT. BLK. B /VICKSBURG 3-B	STARR	8-03-63	5140	45.4			39,248
4	BOROSA, S. FLT. BLK. B /VICKSBURG 5/	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. /FLT. BLK. C, VKSBB, 2/	STARR	12-08-64	4888	40.0	13,842	9,707	96,975
4	BOROSA, S. /FLT. BLK. C-VKSBB, 3-A/	STARR	1-07-65	5129	38.0	12,912	7,794	88,977
4	BOROSA, S. FLT. BLK. C-VKSBB, 5/	STARR	8-24-63	5776	48.2	55,613	15,425	40,896
4	BOROSA, S. FLT. BLK. D /FRIO 4/	STARR	8-10-63	4097	48.0	571	1,048	29,634
4	BOROSA, S. F. B. E /VKSBB, 2/	STARR	2-26-63	4886	46.8	51,174	27,616	177,269
4	BOROSA, S. F. B. E /VKSBB, 3-B/	STARR	7-23-63	5137	46.8	51,754	13,474	76,385
4	BOROSA, S. /VICKSBURG #2/	STARR	12-27-62	4871	48.2	51,337	64,203	411,354
4	BOROSA, S. /VICKSBURG 2-A/	STARR	5-04-63	5009	49.7	4,539	16,135	109,555
4	BOROSA, S. /VKSBB, 2, UP./	STARR	6-14-64	4898	46.6	32,633	24,497	147,455
4	BOROSA, SOUTH /VICKSBURG 3-A/	STARR	4-12-63	5148	46.4	37,822	23,310	268,036
4	BOROSA, S. /VKSBB, 3-A, N. SEG./	STARR	3-25-64	5128	44.7	3,506	16,135	43,828
4	BOROSA, S. /VICKSBURG 3-B/	STARR	12-11-62	5151	47.4	72,845	64,540	384,456
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS /COMBINED ZONES/	KLEBERG	12-13-45		38.0	103,545,821	10,201,532	24,590,796
	87 BORREGOS FLDS ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66							
4	BORREGOS, W.	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST /E-46, SEG. I/	KLEBERG	9-27-66	4536	19.8	8,493	8,209	26,469
4	BORREGOS, WEST /F-53, SEG. A/	KLEBERG	8-21-61	5527	34.8	12	2,952	25,109
	FORMERLY CARRIED AS BORREGOS, WEST /ZONE F=53/, NAME CHANGED EFF. 6-1-62,							
4	BORREGOS, WEST /F-60, SEG. C/	KLEBERG	3-31-62	5565	29.1	12,235	1,291	12,791
4	BORREGOS, WEST /F-61, SEG. F/	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST /F-63, SEG. F/	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST /F-74, SEG. F/	KLEBERG	1-16-62	5810	42.3	50,341	4,825	61,850
4	BORREGOS, WEST /F-78, SEG. A/	KLEBERG	4-10-62	5902	40.2	77,908	1,751	4,430
4	BORREGOS, WEST /F-80, SEG. A/	KLEBERG	2-17-62	5798	41.0			15,545

4	BORREGOS, WEST /F=82, SEG. A/ FORMERLY CARRIED AS BORREGOS, F. 6-1-62.	KLEBERG	12-30-61	5870	42.1	109,163	117,144	674,674
4	BORREGOS, WEST /F=82, SEG. D/ DIV. FROM BORREGOS, W. /F=82, SEG. A, EFF. 6-1-62.	KLEBERG	10-23-61	5859	42.1	19,399	16,801	105,185
4	BORREGOS, W. /F=82, SEG. E/ FORMERLY CARRIED AS BORREGOS, W. /F=82, SEG. E, EFF. 6-1-62.	KLEBERG	4-22-64	5896	44.2	10,691	16,800	95,384
4	BORREGOS, WEST /F=82, SEG. G/ FORMERLY CARRIED AS BORREGOS, WEST /F=82, SEG. G, EFF. 6-1-62.	KLEBERG	8-31-62	5911	39.5	1,665	58	13,591
4	BORREGOS, WEST /F=82, SEG. I/ FORMERLY CARRIED AS BORREGOS, WEST /F=82, SEG. I, EFF. 6-1-62.	KLEBERG	8-27-66	5912	41.2	26,833	5,244	30,072
4	BORREGOS, WEST /F=84, SEG. A/ FORMERLY CARRIED AS BORREGOS, WEST /F=84, SEG. A, EFF. 6-1-62.	KLEBERG	4-02-62	5920	41.9	38,068	17,476	139,157
4	BORREGOS, WEST /F=86, SEG. E/ FORMERLY CARRIED AS BORREGOS, WEST /F=86, SEG. E, EFF. 6-1-62.	KLEBERG	10-01-66	5919	41.0	23,922	26,011	62,897
4	BORREGOS, WEST /F=86, SEG. G/ FORMERLY CARRIED AS BORREGOS, WEST /F=86, SEG. G, EFF. 6-1-62.	KLEBERG	5-30-62	5973	40.7	32,649	24,202	161,250
4	BORREGOS, WEST /F=90, SEG. D/ FORMERLY CARRIED AS BORREGOS, WEST /F=90, SEG. D, EFF. 6-1-62.	KLEBERG	10-12-61	5904	40.9	38,051	14,858	271,644
4	BORREGOS, WEST /F=90, SEG. E/ DIV. FROM BORREGOS, W. /F=90, SEG. D, EFF. 6-1-62.	KLEBERG	11-30-61	5884	40.9	9,315	16,801	112,880
4	BORREGOS /ZONE B-3/ THANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	11-04-61	4354	39.1			228,559
4	BORREGOS /ZONE B-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	7-16-61	4407	37.5			561,385
4	BORREGOS /ZONE B-7/ THANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-19-61	4436	38.5			360,693
4	BORREGOS /ZONE B-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-14-63	4460	42.8			6,614
4	BORREGOS /ZONE D-3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-30-53	4840	44.6			365,153
4	BORREGOS /ZONE D-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	2-18-61	4878	44.1			414,054
4	BORREGOS /ZONE F-5/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	7-15-47	5148	42.5			5,034,364
4	BORREGOS /ZONE F-6/ THANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	2-26-61	5198	43.0			593,458
4	BORREGOS /ZONE H-7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	5-17-55	5351	43.0			3,087
4	BORREGOS /ZONE H-7, WEST/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-10-63	5339	43.2			53,540
4	BORREGOS /ZONE J-3/ FROM BORREGOS FLD. 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-05-49	5446	43.0			1,650,477
4	BORREGOS /ZONE J-7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	9-12-62	5454	42.0			101,007
4	BORREGOS /ZONE J-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	8-20-62	5496	40.7			338,397
4	BORREGOS /ZONE J-12/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	12-26-62	5584	43.7			189,959
4	BORREGOS /ZONE J-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-26-55	5683	41.2			241,551
4	BORREGOS /ZONE J-17/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-24-63	5733	41.9			175
4	BORREGOS /ZONE J-18/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-10-63	5744	43.7			68,224

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BORREGOS /ZONE J-19/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-19-61	5730	38.3			573,005
4	BORREGOS /ZONE J-20/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-22-66	5922	41.8			5,693
4	BORREGOS /ZONE L-1/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-27-61	5936	44.6			59,245
4	BORREGOS /ZONE L-3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-05-53	6058	44.4			392,142
4	BORREGOS /ZONE L-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-13-47	6044	41.2			3,030,406
4	BORREGOS /ZONE L-9, SOUTH/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS	KLEBERG	6-13-59	6035	41.9			64,464
4	BORREGOS /ZONE L-9 & 11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-14-53	6118	42.6			4,815,427
4	BORREGOS /ZONE N-4, 5, 6, & 7/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS	KLEBERG	7-09-47	5212	43.5			7,755,976
4	BORREGOS /ZONE N-7-W/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1961	6208	41.0			0
4	BORREGOS /ZONE N-8/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-14-61	6245	41.9			250,926
4	BORREGOS /ZONE N-10/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-55	6367	36.6			441,110
4	BORREGOS /ZONE N-11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-17-51	6287	43.2			714,316
4	BORREGOS /ZONE N-11-A/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-20-61	6275	40.1			10,632
4	BORREGOS /ZONE N-11, E./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-05-57	6302	41.2			88,909
4	BORREGOS /ZONE N-13/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-05-54	6306	37.0			34,422
4	BORREGOS /ZONE N-15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-04-51	6692	45.0			220,852
4	BORREGOS /ZONE N-17/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	7-19-48	6365	41.0			629,942
4	BORREGOS /ZONE N-19/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-08-48	6384	42.1			323,678
4	BORREGOS /ZONE N-19, NW./ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-12-48	6405	40.6			21,290
4	BORREGOS /ZONE N-19, SW./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-19-63	6364	39.3			25,677

4	BORREGOS /ZONE N=20/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-10-63	6841	46.5	25,990
4	BORREGOS /ZONE N=21/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-31-46	6364	42.0	2,928,431
4	BORREGOS /ZONE N=21, SE./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-15-63	6827	43.2	15,271
4	BORREGOS /ZONE N=21, SW./ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1948	6354	42.0	40,474
4	BORREGOS /ZONE N=23/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-20-54	6381	38.7	357,954
4	BORREGOS /ZONE N=23-A/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-16-57	6457	38.4	48,017
4	BORREGOS /ZONE N=24/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-08-64	6433	40.7	147,748
4	BORREGOS /ZONE N=25/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-22-55	6396	42.6	481,681
4	BORREGOS /ZONE N=25, C/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-23-65	6430	38.6	11,984
4	BORREGOS /ZONE N=25, SE./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	5-30-63	7025	44.1	5,596
4	BORREGOS /ZONE P/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-02-47	6094	38.0	697
4	BORREGOS /ZONE P=1/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-02-55	6540	38.0	229,091
4	BORREGOS /ZONE P=1, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-02-63	6660	41.2	96,989
4	BORREGOS /ZONE P=5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	4-15-47	6525	41.3	277,664
4	BORREGOS /ZONE P=5, EAST/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-26-60	6915	41.7	8,293
4	BORREGOS /ZONE P=5, C/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	1-26-64	6797	41.5	102,920
4	BORREGOS /ZONE P=5, S/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-16-62	7020	44.8	486,725
4	BORREGOS /ZONE P=5, SE/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	11-10-63	6932	41.2	88,431
4	BORREGOS /ZONE P=5, W./ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	7-06-63	6898	46.7	2,758
4	BORREGOS /ZONE P=8/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-12-60	7124	41.7	14,911
4	BORREGOS /ZONE P=9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-18-54	6763	38.0	107,197
4	BORREGOS /ZONE P=9, UPPER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	10-30-60	6685	38.5	190,372
4	BORREGOS /ZONE R=2/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	8-22-65	7163	39.1	1,736
4	BORREGOS /ZONE R=3 & 4/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-13-45	7103	39.6	488,024

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BORREGOS /ZONE R=5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS /ZONE R=5, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-18-49	7180	39.0			5,107,614
4	BORREGOS /ZONE R=7/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	4-04-48	6916	37.0			150,085
4	BORREGOS /ZONE R=7, W./ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.	KLEBERG	10-12-48	6847	37.7			6,633
4	BORREGOS /ZONE R=13/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-14-47	6946	38.2			9,596,031
4	BORREGOS /ZONE S=5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS /ZONE S=7/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	11-11-54	7100	39.6			15,486
4	BORREGOS /ZONE S=11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	12-05-64	7177	47.0			416
4	BORREGOS /ZONE S=15/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-18-63	6913	40.6			14,093
4	BORREGOS /ZONE T=3/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.	KLEBERG	10-26-47	7089	37.0			11,639
4	BORREGOS /ZONE T=3, SOUTH/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	6-21-48	7175	41.2			82,759
4	BORREGOS /ZONE T=5/ FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-07-47	7107	42.0			117,133
4	BORREGOS /ZONE T=9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	5-29-62	7063	34.9			412,973
4	BORREGOS /ZONE T=9, SOUTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS /ZONE U=3/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS /ZONE U=3, LOWER/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	5-25-63	7151	35.4			47,041
4	BORREGOS /ZONE U=3, NORTH/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	3-21-63	7130	38.6			89,368
4	BORREGOS /ZONE U=4/ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS /U=4, S./ TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS /ZONE V=3/ DIVIDED FROM BORREGOS 4-1-51, TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66.	KLEBERG	5-24-50	7234	33.7			150,130

4	BORREGOS /ZONE V-5/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-08-59	7347	34.2			9,735
4	BORREGOS /ZONE V-6/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS /ZONE V-9/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS /ZONE V-11/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	9-12-63	7867	32.9			67,663
4	BORREGOS /ZONE V-13/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	2-05-50	7854	33.6			0
4	BORREGOS /ZONE V-26/ TRANS TO BORREGOS /COMBINED ZONES/ FLD.	KLEBERG	3-06-53	8256	31.0			3,990
4	BOYCOTT /LATHAM SAND/ BOYLE	WEBB	6-18-54	633	27.2			
4	BOYLE, E. /3500/ BOYLE, W. /JANLUTZ/ BOYLE /I-1 SAND/ BOYLE, WEST /3340 SAND/ BOYLE, WEST /3400 SAND/ BOYLE /3500/ BOYLE /3700/ BRANHAM /HOCKLEY/ TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD., EFF. 9-1-62.	STARR	6-01-40	3500	44.0	12	2,440	121,041
4		STARR	11-23-68	3638	46.0	17	1,618	2,404,028
4		STARR	6-05-63	3484	45.0	2	1,423	1,423
4		STARR	4-19-61	3812	39.5	91	4,693	62,572
4		STARR	1-17-60	3340	46.0	12	3,529	47,523
4		STARR	4-25-60	3382	42.0			369
4		STARR	2-23-64	3523	45.0			10,306
4		STARR	2-23-64	3702	48.0	1,795	7,402	45,629
4		STARR	9-26-57	742	22.2			1,137
4		STARR	9-02-55	4280	44.2			19,390
4	BRAULIA /MILLER /C-/ BRAULIA /MILLER 3 SAND/ BRAULIA /RINCON 2 SAND/ BRAULIA /4250 SAND/ BRAULIA /4265 SAND/ BRAULIA /4930 VICKSBURG/ BRAYTON BRAYTON /G- SAND/ BRAYTON /7150 SAND/ BRAYTON /7220 SAND/ BRAYTON /7370 PINTAS/ BRELUM /GOVT. WELLS SAND/ BRIDWELL BRIDWELL /COLE, UP./ BRIDWELL /HOCKLEY/ BRIDWELL, W. /2ND, GOVT. WELLS/ BROOKS RANCH /COLE SAND/ BROTHER FLECK /3750 SAND/ BROWNLEE BRUJA VIEJA /COLE SAND/ BRUNI BRUNI, EAST BRUNI, NORTH /YEGUA, LD./ BRUNI, N. /3RD ROSENBERG/	STARR	8-12-64	4253	41.0	1,360	6,032	363,448
4		STARR	4-02-57	4235	43.6			2,050
4		STARR	3-21-57	5771	44.2			2,723
4		STARR	12-12-55	4253	44.0	71,472	19,889	7,555
4		STARR	3-05-60	4260	47.0			577,116
4		STARR	10-04-56	4934	45.7			2,237
4		NUECES	6-01-44	7196	40.0	201,523	4,038	9,699
4		NUECES	2-01-64	6556	38.4			7,680,423
4		NUECES	1-21-57	7164	24.0			15,883
4		NUECES	4-11-57	7227	27.0			29,113
4		NUECES	8-16-59	7376	33.8	19,065	2,302	36,289
4		DUVAL	10-16-53	1956	22.2			70,352
4		DUVAL	6-25-56	4320	43.5	3,699	9,025	589,371
4		DUVAL	6-23-68	3200	30.0			799,732
4		DUVAL	8-13-57	3543	27.1	6	70	70
4		DUVAL	12-17-63	3804	41.6	541	1,798	158,359
4		JIM HOGG	10-25-51	3670	48.0	320	603	13,021
4		JIM HOGG	12-04-62	3742	47.0			111,520
4		JIM WELLS	1944	4948	43.0	1,594	4,020	32,240
4		JIM HOGG	8-15-50	1755	18.0			11,139
4		WEBB	6-06-34	3240	39.9			1,284
4		WEBB	4-22-37	3400	42.4	12	486	6,952,879
4		WEBB	7-22-67	3975	39.0			210,251
4		WEBB	3-06-68	2946	40.0	2	1,725	6,690
						10	8,285	8,285

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	BRUNI /QUEEN SAND/	HEBB	9-21-54	5625	36.7	952	28,522	854,511
4	BRUNI, SOUTH	HEBB	1944	1804	19.0			1,352
4	BRUNI SOUTH /SCHOTT/	HEBB	3-15-58	2807	37.4	12	513	9,482
4	BRUNI /YEGUA SAND, LOWER/	HEBB	1-05-52	3936	44.0	2,112	4,432	119,870
4	BUENA SUERTE, N. /CARDAR SD./	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. FB2/TINNEY SAND/	DUVAL	5-11-63	5392	41.4	12	6,364	72,180
4	BUENA SUERTE, N. /FB3, TINNEY/	DUVAL	5-11-63	5570	41.0	89,784	7,300	27,800
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./		FLD. 5-1-65.					
4	BUENA SUERTE, N. /TINNEY SD./	DUVAL	3-28-63	5318	46.5	5,065	4,668	101,587
4	BUENA SUERTE /5340 SD./	DUVAL	8-07-59	5345	43.2	70,564	37,948	321,653
4	BUENA VISTA	STARR	10-26-49	1760	23.7			268,690
4	BURGENTINE LAKE /A-1-A/	ARANSAS	9-15-68	7665	37.6	19,680	15,049	15,049
4	BURGENTINE LAKE, SW. /A-1/	ARANSAS	9-15-67	7673	40.5	291,159	103,835	129,075
4	BURGENTINE LAKE, SW. /A-1-A/	ARANSAS	8-08-67	7656	40.0	416,484	120,430	158,832
	FORMERLY CARRIED AS ST. CHARLES /A-1-A SAND/							
4	BURGENTINE LAKE, SW. /7700/	ARANSAS	6-17-67	7683	38.2	288,633	193,638	232,945
4	CABAZOS /A-10/	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS /F-6/	KENEDY	10-21-66	7566	35.3	127,536	2,809	6,521
4	CABAZOS /F-18/	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS /LM-14/	KENEDY	12-11-66	4490	50.5			3,495
4	CABAZOS /LM-18/	KENEDY	2-25-66	5072	43.9	65,636	3,559	57,524
4	CABEZON, E. /WILCOX 3-A/	HEBB	6-15-68	6590	30.7	13,859	2,792	2,792
4	CADENA	DUVAL	8-26-42	5240	43.2	683	3,485	1,460,579
4	CADENA /HOCKLEY 9-1/	DUVAL	12-13-62	4341	48.2	21,350	6,155	54,566
4	CADENA /NO. 1 HOCKLEY/	DUVAL	2-29-60	4104	45.5			3,338
4	CADENA /NO. 1 YEGUA SAND/	DUVAL	1-14-57	5109	44.5	318	1,598	56,672
4	CADENA /NO. 3 HOCKLEY SAND/	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA, SEG. B/NO. 1 HOCKLEY SD./	DUVAL	2-25-57	4497	46.0	106	533	29,065
4	CADENA, SEG. B/NO. 3 HOCKLEY SD./	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA SEG. -C- /NO. 1 HOCKLEY/	DUVAL	12-28-58	4631	46.9			30,410
4	CAGE RANCH /7150 SAND/	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH /7760 SAND/	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH /7850/	BROOKS	11-08-60	7857	39.0			6,734
4	CALALLEN	NUECES	1-29-49	7738	39.7	302	1,622	422,081
4	CALALLEN, W. /BALLARD/	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. /6500/	NUECES	1-10-66	6488	44.0	4	246	648
4	CALALLEN, WEST /6800 SAND/	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST /7200 SD/	NUECES	8-22-54	7249	40.6			52,975
4	CALALLEN, WEST /7400 SAND/	NUECES	9-01-55	7485	37.9	35,547	5,072	251,172
4	CALALLEN, WEST /7500 SAND/	NUECES	8-22-54	7491	36.1	76,617	33,723	765,116

4	CALALLEN> WEST /7800/	NUECES	11-27-66	7788	41.6				5,001
4	CALALLEN /5300 SAND/ FORMERLY A GAS WELL.	NUECES	1-27-55	5282	44.3			40	9,159
4	CALALLEN /6400 SAND/	NUECES	7-01-56	6404	25.6				4,234
4	CALALLEN /7050 SAND/	NUECES	9-03-55	7073	39.1	736		1,035	33,225
4	CALALLEN /7800/	NUECES	1-28-56	7842	60.1				144,860
4	CALALLEN /8230 SAND/	NUECES	6-03-54	8222	38.0				6,119
4	CALALLEN /8300 SAND/	NUECES	3-01-54	8314	43.1				20,634
4	CAM	DUVAL	3-14-17	2654	39.3				892,461
4	CAMADA	JIM WELLS	1939	5625	46.0				4,462
4	CAMERON	STARR	8-25-43	4140	45.9	56,707		50,886	3,846,307
4	CAMERON /J=1 SAND/	STARR	8-05-55	4545	47.5				1,203
4	CAMERON /SUB =L-/	STARR	8-18-59	4722	47.3				85,029
4	CAMERON /3900 FRID/	STARR	2-02-55	3932	45.0				3,900
4	CAMERON /4100 FRID/	STARR	11-18-67	4118	44.2	1,068		17,239	18,964
4	CAMERON /4200 SAND/	STARR	12-29-54	4222	45.1				67,302
4	CANALES	JIM WELLS	1944	7221	39.0				736,459
	COMBINED WITH TIJERINA-CANALES=BLUCHER FLD. 1946.								
4	CANDELARIA /G=95 SAND/	KENEDY	10-08-57	6932	54.1				48,103
4	CANDELARIA /H=5 SAND/	KENEDY	3-17-56	7038	55.2				23,832
4	CANDELARIA /I=60 SAND/	KENEDY	2-18-56	8618	41.0				39,950
4	CANDELARIA /7300/	KENEDY	2-01-55	7311	63.3				52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8				54,972
4	CANELO /E=64/	KLEBERG	6-15-64	4649	40.0	6,033		1,836	58,674
4	CANELO /F=62/	KLEBERG	6-15-64	5622	38.7				2,173
4	CANELO /G=51, E, /	KLEBERG	8-21-67	6495	40.0	32,154		2,477	6,127
4	CANELO /G=51/	KLEBERG	6-24-64	6521	43.3	47,054		47,395	242,490
4	CANELO /G=55/	KLEBERG	10-19-66	6500	42.7				26,939
4	CANELO /G=83/	KLEBERG	7-08-66	6833	50.4				741
4	CANELO /H=15/	KLEBERG	8-11-66	7149	45.4				8,734
4	CANELO /G=85/	KLEBERG	12-05-68	6921	40.0	4,030		972	972
4	CANELO /H=26 SD, /	KLEBERG	4-02-64	7276	40.7	45,131		50,043	306,159
4	CANELO /H=30/	KLEBERG	3-01-65	7324	43.0	22,742		9,167	44,566
4	CANELO /H=30, U/	KLEBERG	9-06-65	7249	40.7	75,607		30,417	226,894
4	CANELO /H=35 SD, /	KLEBERG	7-23-64	7346	40.5	8,814		3,486	79,018
4	CANO	DUVAL	1-04-50	2420	21.1				123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	822		2,358	719,445
4	CAPTAIN LUCEY /BIRD/	JIM WELLS	10-17-62	5212	33.2				2,750
4	CAPTAIN LUCEY /G= SAND/	JIM WELLS	7-28-60	4114	23.3				30,005
4	CAPTAIN LUCEY /H=2 SAND/	JIM WELLS	7-20-56	4070	28.6	580		2,681	71,327
4	CAPTAIN LUCEY /I=3 SAND/	JIM WELLS	1-24-61	4274	24.1	836		2,269	25,238
4	CAPTAIN LUCEY /J= SAND/	JIM WELLS	2-24-58	4018	25.5	280		1,542	11,150
4	CAPTAIN LUCEY /PUNDT/	JIM WELLS	2-21-63	5044	42.0	4,049		545	3,321
4	CAPTAIN LUCEY /STILLWELL SD, /	JIM WELLS	1-29-59	5708	37.1				7,049
4	CAPTAIN LUCEY /U=1/	JIM WELLS	8-10-61	5080	36.2	563		649	92,658
4	CAPTAIN LUCEY /U=2 SAND/	JIM WELLS	8-29-57	5286	41.2				12,777
4	CAPTAIN LUCEY /V= /	JIM WELLS	4-03-62	5266	30.6	5		203	24,173
4	CAPTAIN LUCEY /VICKSBURG #1/	JIM WELLS	10-08-60	5626	43.2	888		1,392	25,646

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								31,523
4	CAPT. LUCEY /VICKSBURG NO.11 SD/	JIM WELLS	4-01-56	5941	41.2			4,108
4	CAPTAIN LUCEY /VICKSBURG NO. 12/	JIM WELLS	4-23-57	5922	41.6			91,686
4	CAPTAIN LUCEY /X=2 SD./	JIM WELLS	12-04-59	5366	45.0	4,774	3,021	12,301
4	CAPTAIN LUCEY /3450 SD./	JIM WELLS	4-08-64	3444	22.5			466,732
4	CAPTAIN LUCEY /4200 SAND/	JIM WELLS	11-08-55	4214	24.0	48	14,479	152,427
4	CAPTAIN LUCEY /4500 SAND/	JIM WELLS	12-20-53	4549	31.6	3,865	1,995	37,117
4	CAPTAIN LUCEY /4650 SD./	JIM WELLS	0-03-56	4677	35.0			333,501
4	CAPTAIN LUCEY /4800 SAND/	JIM WELLS	3-17-54	4816	33.1	5,435	8,828	446,541
4	CAPTAIN LUCEY /4950 SAND/	JIM WELLS	2-22-54	4969	38.1	3,174	6,466	62,659
4	CAPTAIN LUCEY /5000 SD./	JIM WELLS	12-17-55	5005	39.2	1,390	1,943	5,863
4	CAPTAIN LUCEY /8230 SAND/	JIM WELLS	9-17-55	5233	39.9			276,634
4	CAPTAIN LUCEY /5600 SAND/	JIM WELLS	12-27-51	5671	43.3			2,845
4	CAPTAIN LUCEY /5600 "B" SD./	JIM WELLS	1-13-56	5650	49.6			122,363
4	CAPTAIN LUCEY /5650 SAND/	JIM WELLS	12-27-55	5653	42.0			158,222
4	CAPTAIN LUCEY /5800/	JIM WELLS	6-16-59	5804	42.0	915	1,281	12,336
4	CAPTAIN LUCEY /5970 SAND/	JIM WELLS	9-09-54	5979	41.1			256,670
4	CAROLINA	WEBB	1926	5050	36.0			39,141
4	CAROLINA-TEX. W. /2640/	WEBB	6-05-67	2649	40.0	36,892	25,439	3,922,627
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	15,455	105,449	405,266
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			2,961
	TRANS. TO CASA BLANCA 9-1950.		1954	2660	27.0			1,287,195
4	CASA BLANCA, SOUTH /COLE SD./	DUVAL		1048	21.0	1,020	102,135	48,315
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.			8710	46.2			11,752
4	CASA BLANCA, WEST	DUVAL	10-14-40	6710	46.2			2,237
4	CASAS /CASAS/	HIDALGO	8-05-63					270
	CASAS /FLT. BLK. A, CASAS/ FLD.	MERGED	5-9-66.					100,027
4	CASAS /DICKENS/	HIDALGO	6-09-65	6682	47.6	10,826	1,287	38,536
4	CASAS /FLT. BLK. -A-, CASAS/	HIDALGO	4-08-64	6726	46.0			24,885
	COMBINED WITH CASAS /CASAS/ FLD		5-9-66.					72,904
4	CASAS /GONZALES 6790/	HIDALGO	9-10-68	6816	42.0	3,731	270	4,696
4	CASAS /MONTGOMERY 6390/	HIDALGO	4-20-64	6398	42.2	10,681	9,797	8,370
4	CASAS, N. /MONTGOMERY 6390/	HIDALGO	11-09-65	6387	45.0	11,573	8,121	1,480,694
4	CASAS, N. /OLIVARES SD./	HIDALGO	1-06-66	6822	43.6	8,958	1,274	22,008
4	CASAS /OLIVARES/	HIDALGO	6-02-64	6818	41.5	33,447	7,451	64,079
4	CASAS, N. /OLIVARES/	HIDALGO	1-01-66	6739	43.6			8,370
4	CAVASSO CREEK /7600, UP./	ARANSAS	6-18-68	7993	44.2	29,255	8,370	1,480,694
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0	27,483	14,214	22,008
4	CECIL	HIDALGO	10-02-47	4000	38.0			5,993,123
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2	60	108,518	64,079
4	CEMENT	NUECES	8-15-49	6600	39.5	5,313	940	

4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9				416,898	
4	CHAPMAN RANCH /C=3 SAND/	NUECES	2-06-53	4206	31.0				233,402	
4	CHAPMAN RANCH, EAST /DAVIS/	NUECES	3-23-63	4224	31.0	29,451	16,087		51,340	
4	CHAPMAN RANCH, E. /DAVIS, UP./	NUECES	8-18-63	4183	30.8	1,569	5,288		12,149	
4	CHAPMAN RANCH, S. /4300 SD./	NUECES	6-01-52	4295	35.0		1,287		7,127	
4	CHAPMAN RANCH /4600 OHEN SAND/	NUECES	11-24-61	4587	40.0				3,635	
4	CHAPMAN RANCH /4780/	NUECES	9-24-66	4785	35.9				492	
4	CHAPMAN RANCH /5900/	NUECES	10-03-65	5942	43.1	1	154		298	
4	CHAPMAN RANCH /6230/	NUECES	6-23-66	6245	46.1	120,950	95,318		280,653	
4	CHAPMAN RANCH /6770/	NUECES	1-08-69	6786	46.6				190	
	OIL PRODUCED PRIOR TO WELLS COMPLETION									
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8				1,473,357	
4	CHARAMOUSCA, E.	DUVAL	1583	20.0		72	9,072		4,424	
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9				78,892	
4	CHARAMOUSCA, N. /ROSENBERG SD./	DUVAL	1950	1986	32.0				14,033	
4	CHARAMOUSCA /SHALLOW/	DUVAL	7-06-53	754	22.0		12	1,499	35,549	
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0	15,116	70,406		1,175,848	
4	CHARAMOUSCA, W. /BRUNI, LD./	DUVAL	4-30-66	2045	44.0				7,365	
4	CHARAMOUSCA, WEST /WILCOX 1/	DUVAL	4-04-67	5346	34.8				51,483	
4	CHARAMOUSCA, W. /WILCOX 3, LD, SEG D/	DUVAL	10-13-67	5431	34.1	157,799	17,217		13,018	
4	CHARAMOUSCA, WEST /WILCOX 2/	DUVAL	1-27-67	3350	40.0	60,893	8,222		295,330	
4	CHARAMOUSCA, W. /WILCOX 2, SEG, D/	DUVAL	8-27-67	5494	33.9	184,596	165,093		66,815	
4	CHARAMOUSCA, W. /WILCOX 2, SEG C/	DUVAL	4-01-67	5298	34.8	145,892	43,281		175,561	
4	CHARAMOUSCA, W. /WILCOX 3/	DUVAL	7-28-67	5417	34.7	208,681	115,690		48,443	
4	CHARAMOUSCA, W. /WILCOX 3, SEG, C/	DUVAL	4-20-67	5442	34.8	30,413	34,189		119,980	
	FLD. RENAMED 9-1-67, FORMERLY CHARAMOUSCA, WEST /WILCOX 3/									
4	CHARAMOUSCA, W. /WILCOX 3, SEG, D/	DUVAL	7-13-67	5410	34.9	121,150	65,786		38,257	
4	CHARAMOUSCA, W. /WILCOX 4/	DUVAL	6-12-67	5405	35.1	29,740	19,950		128,223	
4	CHARAMOUSCA, W. /WILCOX 4, LD./	DUVAL	10-17-68	5436	35.0	112,981	89,225		6,074	
4	CHARAMOUSCA, W. /YEGUA, MASSIVE/	DUVAL	8-29-58	2184	34.9	3,713	6,074		45,756	
4	CHARAMOUSCA, W. /2170 SD., E./	DUVAL	12-02-57	2130	45.0	334	1,431		72,017	
4	CHARAMOUSCA, WEST /2200 SD./	DUVAL	3-02-57	2184	41.6	1,594	2,965		26,288	
4	CHARAMOUSCA /5400 WILCOX/	DUVAL	1-03-68	5416	34.0				46,527	
4	CHARCO REDONDO	ZAPATA	1-01-13		17.0				510,348	
4	CHARCO REDONDO, EAST	ZAPATA	10-22-45	1674	26.5	179	15,313		162,875	
4	CHARCO REDONDO, EAST /SEG. "A"/	ZAPATA	1949	1683	27.0				173,814	
	TRANS. FROM CHARCO REDONDO, EAST 2-1-49,									
4	CHEMCEL /PFLEUGER, LD./	KLEBERG	M 4-18-66	7425	41.1				347,403	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, LD./									
4	CHEMCEL /PFLEUGER, UP./	KLEBERG	M 9-10-65	7445	42.3	195,992	70,059		324,898	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE /PFLEUGER, UP./									
4	CHEMCEL, S. /PFLEUGER, LD./	KLEBERG	8-04-66	7474	40.4	29,104	34,546		334,248	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, LD./									
4	CHEMCEL, S. /PFLEUGER, UP./	KLEBERG	9-05-66	7446	39.0				123,311	
	FLD. REDESIGNATED 2-1-67, FORMERLY CELANESE, S. /PFLEUGER, UP./, FLD. TRANS. TO BIG CAESAR									
	/PFLEUGER, UP./ 5-1-67,									
4	CHESS /FROST SAND/	WILLACY	6-16-55	6717	38.0				235,612	
4	CHESS /FROST SAND #2/	WILLACY	9-30-55	5492	38.9	23,842	733		101,048	
						11	2,609			

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CHESS /NO. 11 SAND/	WILLACY	4-15-56	3888	24.7			7,699
4	CHESS /NO. 30 SAND/	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS /NO. 34 SAND/	WILLACY	12-18-67	6274	37.2	6,701	1,856	2,090
4	CHESS /NO. 39 SAND/	WILLACY	6-18-66	3894	26.9	195	5,832	23,774
4	CHESS /NO. 44 SAND/	WILLACY	9-12-55	6975	40.3	20,200	5,433	570,850
4	CHESS /NO. 46 SAND/	WILLACY	3-27-55	7142	42.3	862	1,782	34,435
4	CHESS /NO. 49 SD./	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS /NO. 50 SAND/	WILLACY	5-10-56	7689	40.6	11,903	4,436	91,838
4	CHESS /NO. 56 SAND/	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS /5050 FROST SAND/	WILLACY	8-02-55	5048	38.0	47,913	31,432	303,038
4	CHESS /5150/	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS /6200 SAND/	WILLACY	9-20-67	6198	46.6	14,709	21,201	27,901
4	CHESS /6400 SAND/	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS /6700 STRINGER/	WILLACY	5-23-56	6716	36.5			44,802
4	CHEVRON /A-3 FRIO/	KLEBERG	3-28-55	7661	39.5	314,126	4,223	307,103
4	CHEVRON /A-11 FRIO/	KLEBERG	6-24-61	7966	40.0	117,220	9,538	152,158
4	CHEVRON /A-13 FRIO/	KLEBERG	5-22-56	7850	40.2	41,819	8,915	595,056
4	CHEVRON /A-15 FRIO/	KLEBERG	8-02-61	7794	42.0	88,370	9,948	170,944
4	CHEVRON /A-19 FRIO/	KLEBERG	7-25-57	8066	40.0	43,758	18,934	352,590
4	CHEVRON /B-3 FRIO/	KLEBERG	7-24-57	8703	40.1	75,403	6,791	478,462
4	CHEVRON /B-15 FRIO/	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON /7760 FRIO SAND/	KLEBERG	11-20-54	7760	40.0	49,116	17,404	1,078,693
4	CHILTIPIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0	253	1,752	256,768
4	CHILTIPIN, WEST /HOCKLEY/	DUVAL	4-14-60	4088	44.9	12	3,346	102,565
4	CHILTIPIN, WEST /4500 SAND/	DUVAL	9-28-60	4513	45.0			665
4	CHILTIPIN /2ND PETTUS/	DUVAL	9-05-64	4867	49.0			963
4	CHISPITA /1100/	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. /980/	STARR	10-01-67	912	24.3	854	8,723	11,635
	TRANS FROM CHISPITA /1100/ FLD.	JIM HOGG	10-1-67.					
4	CHULA /OHERN SD./	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./		4-10-53.					
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	16,667	66,982	6,344,643
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	5,002	15,881	9,491,883
4	CLARA DRISCOLL, S. /FRIO 5500/	NUECES	12-18-67	5539	34.2	12,923	11,123	11,185
4	CLARA DRISCOLL, S. /LEE SAND/	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, SOUTH /SEG. -A-/ DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.	NUECES	5-05-37	3800	37.0	19,438	25,789	233,011
4	CLARA DRISCOLL, S. /SINTON SAND/	NUECES	3-21-63	5257	38.0	31,942	41,257	172,791

4	CLARA DRISCOLL, S. /1ST SINTON/	NUECES	6-07-68	5320	37.0				
4	CLARA DRISCOLL, S. /3600 SAND/	NUECES	3-11-55	3621	25.0		93	8,800	8,800
4	CLARA DRISCOLL, S. /3800 OIL/	NUECES	11-09-62	3885	24.0				18,966
4	CLARA DRISCOLL, S. /3900/	NUECES	4-10-66	3915	25.0			2	19,212
	TRANS. FROM CLARA DRISCOLL S. /3500 OIL/ FLD.		12-21-66,				7,496	323	55,888
								19,753	
4	CLARA DRISCOLL, S. /4000/	NUECES	12-29-67	4020	30.0				
4	CLARA DRISCOLL, SOUTH /4450/	NUECES	10-01-61	4427	33.0		180	5,192	5,542
4	CLARA DRISCOLL, S. /4650 SAND/	NUECES	3-04-55	4652	35.8		2,421	568	83,416
4	CLARA DRISCOLL, S. /5050/	NUECES	4-04-66	5060	38.4				3,966
4	CLARA DRISCOLL, S. /5300 SAND/	NUECES	8-11-63	5323	36.0				1,987
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB=A-/						2,904	7,029	50,748
4	CLARA DRISCOLL, S. /5350 FB =A-/	NUECES	7-08-62	5325	36.0				
4	CLARA DRISCOLL, S. /5450/	NUECES	5-26-67	5454	38.8		13,255	12,847	91,663
4	CLARA DRISCOLL, S. /5600/	NUECES	8-16-63	5604	37.0			4,544	13,872
4	CLARA DRISCOLL, S. /5600 FB =A-/	NUECES	6-01-62	5582	38.0			3,845	8,702
4	CLARA DRISCOLL, S. /5620 SD/	NUECES	1-03-53	5622	40.0		16,063	7,828	49,833
4	CLARA DRISCOLL, S. /5650 FB =A-/	NUECES	6-13-62	5640	36.5				21,268
4	CLARA DRISCOLL, S. /5650 FB =B-/	NUECES	9-02-62	5640	38.8				353
4	CLARA DRISCOLL, S. /5900/	NUECES	4-23-68	5988	41.5				216
4	CLARA DRISCOLL, S. /5940 FRANCIS/	NUECES	4-12-63	5941	39.0		7,650	5,157	5,157
4	CLARA DRISCOLL, S. /6000 LOUISE/	NUECES	4-08-63	5992	40.0				2,435
4	CLARA DRISCOLL, SE /F=7/	NUECES	5-12-66	5292	38.2				1,957
4	CLARA DRISCOLL, SE, /F=14/	NUECES	4-24-66	6614	39.8			12	1,253
4	CLARA DRISCOLL, SE, /FRID/	NUECES	11-23-53	5398	41.9		37,839	13,240	5,969
4	CLARA DRISCOLL, SE, /FRID 5300=B/	NUECES	5-24-68	5348	40.7		6,497	5,198	93,673
4	CLARA DRISCOLL, SE, /FRID 5470/	NUECES	3-10-63	5474	40.5		1,620	4,160	300,048
4	CLARA DRISCOLL, SE, /FRID 6700/	NUECES	1-21-63	6760	42.0				4,160
4	CLARA DRISCOLL, SE, /FRID 6900/	NUECES	11-01-66	6920	46.3				9,276
4	CLARA DRISCOLL, SE, /5150 FRID/	NUECES	11-06-56	5171	39.1		16,529	17,155	22,729
4	CLARA DRISCOLL /5500 SD./	NUECES	3-05-56	5533	29.9				44,214
4	CLARA DRISCOLL /6600/	NUECES	12-29-65	6619	39.2				11,744
4	CLARK MUII	JIM WELLS	1939	5304	43.0				13,447
4	CLARKWOOD, S. /JONAS SAND/	NUECES	6-27-53	7232	44.0				34,096
4	CLARKWOOD, S. /6500/	NUECES	12-23-65	6504	40.0		6,523	4,804	4,119
4	CLARKWOOD, S. /6800 SAND/	NUECES	6-20-54	6859	31.2				111,365
4	CLARKWOOD, S. /7100 SAND/	NUECES	4-07-53	7140	42.0				98,757
4	CLARKWOOD, S. /8500/	NUECES	9-10-65	8532	30.2				223,430
4	COASTAL	STARR	3-26-48	5750	42.5				227,058
4	COASTAL, E. /FIRST RINCON SAND/	HIDALGO	M 3-21-54	5559	36.4		1	9	1,967
4	COASTAL, E. /SULLIVAN SAND/	HIDALGO	M 1-05-53	3669	33.8		868	95	344,573
4	COASTAL, EAST /SULLIVAN, UPPER/	HIDALGO	M 3-01-67	3647	36.2			7	2,078
4	COASTAL, E. /6290 VKSBG./	HIDALGO	M 4-20-66	5837	34.0			12	347
4	COCKERHAM /CARR SAND/	SAN PATRICIO	9-30-57	5844	37.1				245,395
4	COCKERHAM /FRID 1=A/	SAN PATRICIO	8-02-56	5784	35.3				4,494
4	COCKERHAM /FRID 1=A, E./	SAN PATRICIO	12-05-67	5789	32.5		10,285	6,234	595
4	COCKERHAM /ROSE SAND/	SAN PATRICIO	2-20-59	5803	40.0				10,463
4	CODY	NUECES	1949	4320	25.0				7,499
4	CODY /CODY, LOWER/	NUECES	1-05-56	4216	23.5				7,635
							2,250	14,769	4,803
									16,147
									464,256

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	CODY /CODY, UPPER/	NUECES	4-10-56	4205	23.5	1,555	7,584	435,279
4	CODY /CODY, UPPER-SEGMENT 2/ TRANS. FROM CODY /CODY, LO./	NUECES	11-01-56	4160	23.0			3,553
4	CODY /GALLAGHER SAND/	NUECES	7-26-56	4159	25.0	227	1,256	360,868
4	CODY /2ND CODY, LOWER/	NUECES	10-01-56	4196	24.6	6,247	24,063	211,788
4	CODY /4000 SAND/	NUECES	4-11-56	4035	24.0	269	4,508	582,857
4	CODY /4200 SAND/	NUECES	5-01-56	4215	24.0			65,620
4	COLE	DUVAL	1940	1762	20.0			2,621
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871
4	COLE, S. /2940/	DUVAL	M 1-03-67	2949	20.2	59,220	49,442	117,153
4	COLE, WEST	WEBB	4-12-37	2350	21.5	306	49,181	2,762,027
4	COLE, WEST /MCLEAN/	WEBB	8-05-61	2374	43.0			2,409
4	COLE, WEST /2900/	WEBB	7-19-65	2933	26.8	8	79	5,353
4	COLLETT /3180 YEGUA/	JIM HOGG	1-21-68	3181	31.0	7,733	5,290	5,290
4	COLMENA	DUVAL	8-12-36	1500	18.9	369	74,579	3,059,929
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	13,482	158,030	21,034,034
4	COLORADO /2800 YEGUA/	JIM HOGG	6-21-65	2816	24.0	12	3,666	17,224
4	COMITAS	ZAPATA	8-29-34	800	20.6			2,626,525
4	COMMONWEALTH, SOUTH /9000/	NUECES	6-25-60	9004	39.5			11,988
4	COMMONWEALTH /WATSON SD./	SAN PATRICIO	3-04-59	9635	45.1			2,820
4	CONCEPTION /3RD HOCKLEY SD./	DUVAL	11-17-52	6047	44.0			1,468
4	CONCHUDO /LOPEZ SAND/	WEBB	3-20-54	2327	22.8	7,109	20,310	310,083
4	CONCORDIA, NW. /4850 THEODORE/	NUECES	2-29-68	4846	33.0	1,249	25,346	25,346
4	CONCORDIA, N. /3170 THEODORE/	NUECES	4-12-67	5176	31.0	36	38,187	82,486
4	CONCORDIA /7350/	NUECES	9-19-66	7354	46.2			2,153
4	CONOCO DRISCOLL	DUVAL	2-01-29	3350	23.0	1,782,127	686,966	22,203,622
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751
4	TRANS. TO FULTON BEACH & LAMAR FIELDS	ARANSAS	12-1-52,					
4	COPANO BAY, S. FLT. BLK. A /I-4/	ARANSAS	7-11-63	7542	44.0	195,024	126,967	557,467
4	FLT. BLK. DESIGNATIONS ADDED	ARANSAS	2-1-65,					
4	COPANO BAY, S. /FLT. BLK. A, J-3/	ARANSAS	2-18-65	7802	49.7	359,097	37,683	134,281
4	COPANO BAY, S. FLT. BLK. A /K-2/	ARANSAS	7-24-63	7951	43.5	310,915	37,481	247,292
4	FLT. BLK. DESIGNATIONS ADDED	ARANSAS	2-1-65,					
4	COPANO BAY, S. FLT. BLK. A /K-3, 4/	ARANSAS	7-10-63	7963	45.5	180,983	162,482	784,479
4	FLT. BLK. DESIGNATIONS ADDED	ARANSAS	2-1-65,					
4	COPANO BAY, S. /FLT. BLK. A, LO, H-A/	ARANSAS	1-04-65	7318	43.0	226,799	15,075	51,364
4	FORMERLY COPANO BAY, S. /H-A, LO./	ARANSAS	9-19-66,					
4	COPANO BAY, S. /F.B. A SEG. I, L-2/	ARANSAS	8-13-65	8464	42.5	51,818	5,610	38,143
4	COPANO BAY, S. FLT. BLK-B /M-4/	ARANSAS	7-06-63	8480	47.7	22,082	1,069	114,423
4	COPANO BAY, S. FLT. BLK. B /N-2/	ARANSAS	8-05-63	8865	46.5			28,196

2	COPANO BAY, S. /FB B=0-6/	ARANSAS	2-17-67	9498	50.5	61,206	5,561	10,331
4	COPANO BAY, SW. /FBIII, D=4/	ARANSAS	3-11-68	9260	55.1	125,402	30,581	30,581
4	COPANO BAY, SW. /L=2/	ARANSAS	8-03-67	8255	40.6		31,530	54,591
4	COPANO BAY, SW. /M=11/	ARANSAS	4-06-67	8777	50.5			9,524
4	CORPUS CHANNEL, NH, FRIO, UP. -H=	NUECES	8-06-59	7703	34.9			237
4	CORPUS CHANNEL #8450 SAND/	NUECES	7-02-53	8458	40.2			111,030
4	CORPUS CHANNEL /8600 SAND/	NUECES	9-04-59	8611	41.4			16,023
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,790,627
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211
4	CORPUS CHRISTI W. /8950/	NUECES	3-13-64	8979	41.5			10,164
4	CORPUS CHRISTI /6800 SAND/	NUECES	1-07-57	6808	51.0			51,172
4	CORPUS CHRISTI /6900 SAND/	NUECES	12-01-49	6917	51.0			713,641
4	CORPUS CHRISTI /11,850/	NUECES	6-05-66	11882	44.0	19,058	11,830	46,633
4	CORTEZ, S. /2820/	STARR	6-23-64	2830	30.0			2,171
4	CUX & HAMON	DUVAL	12-08-49	3572	38.6	422	28,011	2,022,266
4	COYOTE /PETTUS SAND/	JIM HOGG	11-15-57	5401	47.4			866
4	COYOTE, SOUTH /PETTUS SD./	JIM HOGG	10-22-58	5357	44.0			14,748
4	COYOTE /6150 SAND/	JIM HOGG	12-25-57	6156	40.0			1,111
4	CRESTONIA /HIAWATHA SAND/	DUVAL	3-07-52	5023	46.2	516	4,903	284,094
4	CRESTONIA, S. /CRESTONIA ZONE/	DUVAL	M 11-17-52	4614	47.8			12,330
4	CRESTONIA, S. /HIAWATHA ZONE/	DUVAL	M 11-17-52	4672	46.7			199,988
4	CRESTONIA, S. /WIED ZONE/	DUVAL	M 9-13-52	4608	45.1	2,627	4,649	203,387
4	CUELLAR	ZAPATA	2-14-57	1600	20.9	12	4,455	2,807,357
4	DCR 55 /4TH COLE/	DUVAL	8-03-62	1422	34.5			7,275
4	D.C.R. 79	DUVAL	8-18-48	1478	20.0	15,007	24,140	1,316,969
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588
4	DAVY CROCKETT /CROCKETT SD./	ZAPATA	8-15-55	1377	24.0	47	3,486	102,040
4	DE GARCIA /GOVT. WELLS, 4600/	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA /PETTUS -A=	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA /5300 YEGUA/	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN /BRUNI/	WEBB	4-23-53	2598	42.0	12	5,595	214,448
4	DE SPAIN, NORTH /BRUNI SAND/	WEBB	8-01-56	2616	47.0	10	728	54,872
4	DE SPAIN, SOUTH /BRUNI SAND/ TRANS. FROM DE SPAIN /BRUNI/, 1953.	WEBB	4-23-53	2621	44.0			25,062
4	DE SPAIN, SE. /BRUNI/	WEBB	8-18-63	2618	47.6	12	36,605	300,039
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1	1,400	5,230	1,300,896
4	DEJAY /CHERNOSKY/	DUVAL	9-27-55	2026	24.0	1,841	8,279	153,497
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DINN	DUVAL	4-17-49	1805	19.0	96	7,049	195,770
4	DONNA /FORAN SAND/	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA /GOMEZ SD./	HIDALGO	1950	6428	42.0			6,369
4	DONNA /RIO BRAVO/	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA /SCHUSTER SAND/	HIDALGO	5-31-54	6955	45.0	11,287	40,171	536,252
4	DONNA /ZONE 20/	HIDALGO	1950	6900	46.0			2,298
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,851

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1939	5440	38.0			27,878
4	DRISCOLL RANCH	NUECES	12-22-42	1974	21.0	48	7,917	978,231
4	DULUP	WEBB	9-03-67	7373	42.8	38,966	3,282	5,870
4	DUNN-MCCAMPBELL /7370/	KLEBERG	11-07-67	8450	36.6	362,730	5,791	6,865
4	DUNN-MCCAMPBELL /8400, UP./	KLEBERG	8-07-57	4912	36.6			16,540
4	DUNN /4900/	JIM WELLS	1-01-33	1500	19.0	15,836	59,128	5,201,322
4	EAGLE HILL	DUVAL	10-08-42	4739	51.0	25,994	1,256	1,098,000
4	EAST, EAST SEGMENT	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST, WEST SEGMENT	JIM HOGG	5-12-65	5659	43.8			592
4	EAST /YEGUA "E", LO./	JIM HOGG	2-15-60	3702	30.0	183,160	23,511	263,364
4	EAST /3700 SAND/	JIM HOGG	3-12-44	4745	45.0			286
4	EAST /4750 SD./	JIM HOGG	12-16-49	2096	22.0	2	140	408,531
4	EDLASATER	JIM HOGG	12-15-50	2440	23.0			70,468
4	EDLASATER /MANILA SAND/	ZAPATA	11-12-68	950	20.0	198	170	170
4	EDLASATER, N. /COLE 950/	ZAPATA	10-22-67	2405	23.0	2,816	28,328	32,354
4	EDLASATER, N. /MANILA/	ZAPATA	10-27-59	5315	47.1	16,787	13,217	122,127
4	EL BENADITO /A-3 SAND/	STARR	4-13-53	5695	43.8			530,122
4	EL BENADITO /NEBLETT SAND/	STARR	1-22-66	5745	46.0			898
4	EL BENADITO, S. /NEBLETT SD./	STARR	9-25-52	5391	48.3			468,691
4	EL BENADITO /ZANARINE SAND/	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO /ZONE 22-C/	STARR	10-22-53	5026	46.5	6	253	15,146
4	EL BENADITO /18-A SD/	STARR	11-15-53	5066	48.5	938	549	64,481
4	EL BENADITO /18-E SAND/	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO /20-D SAND/	STARR	11-19-53	5352	42.0			340
4	EL BENADITO /5350 SD/	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO /5900 SAND/	STARR	3-17-50	6411	37.0			222,491
4	EL EBANITO	STARR	M 10-12-51	2310	31.8	22	3,294	1,053,159
4	EL JAVALI /O HERN SAND/	STARR	7-01-36	3020	46.0			80,751
4	EL MESQUITE	DUVAL	11-30-49	3057	40.1			76,024
4	EL MESQUITE, SOUTH	DUVAL	2-23-57	3171	42.0	23	2,256	65,080
4	EL NUMERO UNO /"B" SAND/	JIM HOGG	9-09-57	3285	24.0			747
4	EL ORD /WOLFE SAND/	DUVAL	10-10-64	11902	45.5			9,093
4	EL PAISANO /L-88/	KLEBERG	11-18-64	9346	46.1			22,545
4	EL PAISTLE /J-28 /S/	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE /8300 FRIO SD./	KENEDY	1-25-57	6165	35.1			51,475
4	EL PEYOTE /QUEEN CITY/	JIM HOGG	12-11-56	2716	42.3	11	567	8,817
4	EL PUERTO /"B" SAND/	STARR	11-27-65	760	20.0		129	949
4	EL PUERTO, N. /O HERN/	STARR	3-28-53	893	28.3			13,328
4	EL RANCHITO /JACKSON, UPPER/	ZAPATA	3-24-37	1769	24.0	31	18,130	864,610
4	EL TANQUE	STARR	8-01-53	1922	26.3			25,556
4	EL TANQUE, N. /BAIRD SAND/	STARR						

4	EL TANQUE, N. /1700/	STARR	3-24-66	1720	24.5		505	2,476	17,956
4	EL TANQUE, N. /1880 FRIO/	STARR	1-04-66	1889	26.0		415	2,469	20,051
4	EL TANQUE /1500 SAND/	STARR	7-22-57	1507	23.0		24	6,188	100,312
4	EL TANQUE /1550/	STARR	8-09-57	1547	22.0		12	4,010	32,467
4	EL TANQUE /1580 SAND/	STARR	2-09-57	1587	22.0		862	11,161	107,134
4	EL TANQUE /1820 SAND/	STARR	9-04-57	1825	23.0				23,224
4	ELENERIO /COLE SAND/	ZAPATA	7-22-53	976	28.0				54,887
4	ELPAR /F-03/	JIM WELLS	9-02-62	5031	36.2				3,814
4	ELPAR /F-10/	JIM WELLS	9-03-62	5110	41.4				9,382
4	ELVA /DINN SAND/	DUVAL	9-16-55	3518	44.0		1,223	4,665	173,144
4	EMBLETON /5030 SAND/	JIM WELLS	4-12-54	5033	44.1				43,261
4	ENCINITAS /ENCANTADA "A"/	BROOKS	10-04-40	8718	52.0				10,409
4	ENCINITAS /V-4-A/	BROOKS	5-13-66	7844	45.0		213,879	14,425	123,836
4	ENCINITAS /V-B SAND/	BROOKS	5-12-59	8010	39.1		78,526	5,889	57,892
4	ENCINITAS /8000 VICKSBURG/	BROOKS	1-19-59	8035	39.2		1,444,680	58,647	606,956
4	ENCINO /LOWER 6400/	SAN PATRICIO M	4-01-58	6422	40.4				11,691
4	ENCINO /MASSIVE 6400/	SAN PATRICIO M	2-26-58	6403	40.3		38,738	30,116	410,956
4	ENCINO, N. /6200/	REFUGIO	7-13-67	6188	42.5				991
4	ENCINO, NE. /6250/	REFUGIO	10-21-68	6257	41.5		12,738	996	996
4	ENCINO, N. E. /6400 SD./	SAN PATRICIO	2-04-59	6380	35.7		8,914	14,903	132,307
	TRANS. FROM ENCINO /6400/ FLD. 4-1-59.								
4	ENCINO /5900 SD./	SAN PATRICIO M	6-03-56	5922	33.7		27,155	21,146	593,617
4	ENCINO /6400 SAND/	SAN PATRICIO M	5-24-56	6390	37.0		198,879	159,575	1,877,282
4	ENCINO /6600 SAND/	SAN PATRICIO M	3-16-58	6606	41.5		31,803	9,461	68,886
4	ENCINO /7200/	SAN PATRICIO M	2-13-58	7243	37.2				8,087
4	ENOS COOPER /H-3/	SAN PATRICIO	3-20-66	8224	42.0		76,821	18,444	67,126
4	ENOS COOPER /I-1/	SAN PATRICIO	6-17-68	8370	42.0		53,905	8,959	8,959
4	ENOS COOPER /7200 SAND/	SAN PATRICIO	8-09-59	7261	37.0				1,485
4	ENOS COOPER /7300 SAND/	SAN PATRICIO	6-12-67	7266	42.0		22,146	3,140	5,114
4	ENOS COOPER /7800 SAND/	SAN PATRICIO	11-09-53	7800	41.8		58,243	21,310	632,795
4	ESCORBAS	ZAPATA	5-26-28	1500	20.9		175	78,657	12,301,644
4	ESCONDIDO /COLE/	JIM HOGG	10-06-63	4036	46.5		9	560	7,264
4	ESCONDIDO /PARR/	JIM HOGG	10-02-63	4870	47.3				1,266
4	ESCONDIDO /PARR, SEG. "B"/	JIM HOGG	11-17-64	4884	48.8				7,557
4	ESCONDIDO /PARR, SEG. "C"/	JIM HOGG	10-11-65	4854	43.0		23,639	36,205	185,943
4	ESTES COVE /E-5/	ARANSAS	6-24-68	7807	41.0		17,487	14,838	14,838
4	ESTES COVE /G-3/	ARANSAS	6-16-68	8159	41.4		12,288	16,506	16,506
4	EWING, EAST /FRIO/	SAN PATRICIO	3-09-55	7323	39.0				19,084
4	EWING /HARTZELL SAND/	SAN PATRICIO	2-26-53	6859	37.6		69,398	3,502	167,405
4	EWING /HORN SAND/	SAN PATRICIO	2-10-53	3857	27.0		20	4,417	465,095
4	EWING /PARKS SAND/	SAN PATRICIO	7-01-53	5892	38.0				120,028
4	EWING /SIMS SAND/	SAN PATRICIO	7-16-52	6888	37.0				192,711
4	EWING /SIMS, N./	SAN PATRICIO	3-26-68	5850	37.0		14,798	22,460	22,460
4	EWING /SINTON SAND/	SAN PATRICIO	1-10-54	5468	45.0				66,702
4	EWING, S. /7340/	SAN PATRICIO	11-13-64	7340	48.0				9,602
4	EWING /5800 SAND/	SAN PATRICIO	4-26-67	5812	39.5		1,564	6,377	9,554
4	EWING /6800 SAND/	SAN PATRICIO	11-17-54	6812	39.0				15,382
4	EWING /6900 SAND/	SAN PATRICIO	7-16-52	6888	40.4		13,446	18,376	2,423,428

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5	1	122	60,744
4	FALFURRIAS, E. /SCHROEDER RES/	JIM WELLS	6-16-53	7060	42.0			5,855
4	FALFURRIAS /7450 FRID/	JIM WELLS	M 4-03-59	7438	43.0			35,917
4	FARENTHOLD	NUECES	12-13-46	5886	38.2	10,293	4,719	1,916,696
4	FARENTHOLD /4950 SAND/	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE /KREIS/	DUVAL	2-17-62	3264	28.0	49	2,223	27,564
4	FIFTY-NINE /CHERNOSKY SAND/	DUVAL	7-25-53	1833	25.5			1,872
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	533	12,161	5,386,116
4	FITZSIMMONS /CHERNOSKY/	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, E. /HOCKLEY A/	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, E. /HOCKLEY B/	DUVAL	4-17-63	4082	46.0	954	9,574	174,808
4	FITZSIMMONS, E. /PETTUS, OIL/	DUVAL	11-25-62	4740	59.5	1,169	2,093	25,785
4	FITZSIMMONS /HOCKLEY SD./	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. /4400 SD./	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. /HOCKLEY/	DUVAL	12-16-63	4054	37.0	192	1,977	19,422
4	FITZSIMMONS, SE. /HOCKLEY A/	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. /HOCKLEY C/	DUVAL	7-27-63	4045	46.0	211	2,163	16,026
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			11,302
4	FLORES, S. /SULLIVAN SD, UP/ TRANS. FROM FLORES /UPPER SULLIVAN/ FLD, 10-1-54.	HIDALGO	5-07-54	4475	49.0	68,085	16,925	389,560
4	FLORES /SULLIVAN SAND, UP/	HIDALGO	M 11-10-53	4430	49.1			942,733
4	FLORES /4340 BLOOMBERG/	HIDALGO	M 8-12-66	4343	53.0	152,302	4,794	43,789
4	FLORES /4750 FRIO SAND/	HIDALGO	M 7-15-52	4742	46.0	19,191	14,166	316,317
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5	3,190,863	168,325	18,583,012
4	FLOUR BLUFF, EAST /F=1/	NUECES	6-02-67	6997	42.0	87,531	44,604	89,815
4	FLOUR BLUFF, EAST /H=36/	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST /H=41/	NUECES	5-01-67	7415	40.6	24,807	18,351	35,048
4	FLOUR BLUFF, EAST /MASSIVE, UP/ FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/	NUECES	5-17-40	6800	41.6	2,134,163	250,973	7,077,702
4	FLOUR BLUFF, E. /PHILLIPS, UP,/	NUECES	3-09-68	6896	39.5	14,009	10,483	10,483
4	FLOUR BLUFF, EAST /WEBB/ TRANS. FROM FLOUR BLUFF, EAST 2-1-67	NUECES	5-17-40	6777	41.6	127,461	15,622	24,123
4	FLOUR BLUFF /PHILLIPS/ DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.	NUECES	7-07-63	6650	45.8	181,767	13,629	142,964
4	FLOUR BLUFF /6690 THOMPSON/	NUECES	9-18-67	6700	45.3	56,392	9,491	11,777
4	FORT LIPAN /5320 FRID/	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3	27,958	2,068	153,000
4	FREEBORN, EAST /PETTUS/	JIM WELLS	5-05-64	5378	41.4	6	772	27,431

4	FREEBORN /PETTUS SAND/	JIM WELLS	7-15-56	5501	41.4	1,276	3,189	31,010
4	FREEBURN /3RD. HOCKLEY/	JIM WELLS	7-08-60	5088	40.5			3,218
4	FROST	STARR	5-24-42	4184	45.1	108,381	9,701	114,083
4	FULTON BEACH DIVIDED INTO VARIOUS FIELDS 7-1-50.	ARANSAS	1947	7166	43.0			1,748,466
4	FULTON BEACH, /A=3 SAND/	ARANSAS	3-27-53	7133	42.6	63,727	15,640	655,823
4	FULTON BEACH, /A=4 MIOCENE/ FORMERLY CARRIED AS FULTON BEACH /A=4= SAND/, NAME CHANGED 1952.	ARANSAS	2-20-52	5367	56.0	7,444	22,454	1,236,899
4	FULTON BEACH /A=4-6 SAND/ FORMERLY CARRIED AS FULTON BEACH /A=5=/, NAME CHANGED 1952.	ARANSAS	4-24-51	7166	41.0	66,521	41,185	1,502,565
4	FULTON BEACH /B=2 CAUSEWAY/	ARANSAS	7-28-55	7008	41.2	41,475	1,482	140,190
4	FULTON BEACH /B=2 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7184	43.8	80,309	11,462	3,121,381
4	FULTON BEACH /B=3-8 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-57	7140	41.0	534,252	44,924	8,839,608
4	FULTON BEACH /C-1-2-3 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7146	40.0	3,209	19,986	2,466,658
4	FULTON BEACH /E-1 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH /E-4 SAND/ TRANS. FROM FULTON BEACH 7-1-50.	ARANSAS	7-01-50	7490	40.0	13,319	13,899	430,550
4	FULTON BEACH, EAST /B=2 SAND/	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST /B=3-8 SAND/	ARANSAS	5-26-52	7157	41.0	5,337	5,112	897,846
4	FULTON BEACH, EAST /D SAND/	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST /D-2-4 SAND/	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST /E SAND/	ARANSAS	10-10-52	7715	42.3	946	2,086	1,149,646
4	FULTON BEACH, N. /A=2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	M 5-28-53	6770	42.3	218,911	10,526	927,190
4	FULTON BEACH, N. /A=3 SAND/	ARANSAS	M 1-29-54	6742	42.9	162,702	8,475	424,863
4	FULTON BEACH, N. /A=4 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	M 6-06-53	6837	43.1	171,262	7,721	488,478
4	FULTON BEACH, NORTH /A=6 SD./	ARANSAS	M 5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. /B=2 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	M 9-06-53	6884	42.0	128,847	7,527	557,353
4	FULTON BEACH, N. /B=3-8 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	M 10-21-53	6920	42.9	170,163	12,040	952,685
4	FULTON BEACH, N. /C-1 SAND/ TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.	ARANSAS	M 3-25-53	6856	42.7			43,817
4	FULTON BEACH, NORTH /SEG. -A=/ TRANS. TO FULTON BEACH, N. A=2, A=4, B=2, B=3-8, AND C=1 SAND FIELDS 2-1-54.	ARANSAS	M 3-25-53	6753	42.7			140,407
4	FULTON BEACH, NE. /A=4-6 SAND/ TRANS. FROM FULTON BEACH /A=4-6 SAND/, EFF. 9-6-61.	ARANSAS	M 4-24-51	7286	41.0	139	39	3,792
4	FULTON BEACH, NE. /B=6/	ARANSAS	M 11-08-67	7409	39.5	46,451	6,989	10,308
4	FULTON BEACH, NE. /FRID D-1/	ARANSAS	M 6-24-68	7636	39.0	38,145	1,412	1,412
4	FULTON BEACH, WEST /A=2/	ARANSAS	6-18-52	6165	40.4	18,974	12,866	458,632
4	FULTON BEACH, W. /A=3 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	5-21-52	6220	39.0			31,306
4	FULTON BEACH, WEST /A=4/	ARANSAS	8-11-52	6242	40.1			324,831
4	FULTON BEACH, WEST /A=5/	ARANSAS	3-08-52	6264	39.0			390,602

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	FULTON BEACH, WEST /B/	ARANSAS	11-06-51	6295	40.5	417,408	27,957	919,656
4	FULTON BEACH, WEST /C= SAND/ RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.	ARANSAS	3-03-61	6385	43.3			8,841
4	FULTON BEACH, WEST /D/	ARANSAS	8-18-51	6492	46.3	236,237	26,148	734,920
4	FULTON BEACH, WEST /E/ FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER "E"/.	ARANSAS	8-17-52	6625	42.8	122,599	49,335	668,975
4	FULTON BEACH, W. /E-1 SAND/	ARANSAS	9-18-53	7059	38.4	100,178	39,071	319,381
4	FULTON BEACH, W. /E-4 SAND/	ARANSAS	5-07-61	7126	41.0			94,439
4	FULTON BEACH, WEST /F/ FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2"/.	ARANSAS	5-09-51	6632	42.5			213,884
4	FULTON BEACH, WEST /G/	ARANSAS	9-22-51	6900	41.8			919,351
4	FULTON BEACH, W. /-G= MIDDLE/	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, W. /-H= LOWER/	ARANSAS	3-25-53	7752	42.5			33,303
4	FULTON BEACH, W. /H, UP., SW./	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST /I/ FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1= SAND/.	ARANSAS	1-04-52	7305	41.7	366,343	6,073	571,392
4	FULTON BEACH, W. /I-1=SW SAND/ RECLASS. AS GAS SALVAGE RES. 9-1-63.	ARANSAS	5-18-53	7840	43.2			235,415
4	FULTON BEACH, WEST /J/	ARANSAS	12-19-55	7480	43.0			106,590
4	FULTON BEACH, WEST /J=4 SAND/	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST /K= SAND/	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, W. /K-3/	ARANSAS	9-15-51	7827	41.7	37,617	1,553	66,021
4	FULTON BEACH, W. /K-3 SAND, S./	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, W. /K-7 SAND/ RECLASS. AS GAS RES. 12-3-56.	ARANSAS	1-30-54	7925	43.3			72,662
4	FULTON BEACH, WEST /N SEG. A-3/	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, W. /SEG. A, E-4SD./	ARANSAS	6-08-67	7094	45.0	87,906	57,926	91,351
4	GAINES /6700 SAND/	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GALINDO /VICKSBURG/	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	4,943	3,458	578,008
4	GANDY	NUECES	3-29-39	5440	38.6	12	3,879	730,227
4	GARCIA	STARR	3-07-42	3748	45.1	111,504	354,913	20,686,288
4	GARCIA /FROST "A-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	197,520	96,144	412,259
4	GARCIA /FROST "A- IX/	STARR	11-23-66	3404	39.6			194
4	GARCIA /GARCIA IV/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1			664
4	GARCIA /GARCIA V/	STARR	11-08-64	3811	43.6	259,129	6,643	17,530
4	GARCIA /MILLER "A-/ DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	512,913	218,732	1,026,345

4	GARCIA /MILLER "A" X/ TRANS. FROM GARCIA /MILLER "A" / FLD. 10-1-65.	STARR	3-07-42	4001	45.1	32,497	51,839	139,784
4	GARCIA /MILLER "C" / DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	59,283	16,228	86,991
4	GARCIA /MILLER C-1 /	STARR	5-31-64	4132	47.9	98,563	90,662	345,090
4	GARCIA /MILLER B VI / TRANS. FROM GARCIA FLD. 9-1-63	STARR	3-07-42	4100	47.0	167,024	98,384	381,581
4	GARCIA /MILLER B-IX /	STARR	7-16-63	4042	46.0			169
4	GARCIA /MILLER "B" X /	STARR	8-20-64	4220	44.4	51,931	5,344	27,880
4	GARCIA /MILLER "B" XI /	STARR	3-03-65	4184	45.4	6,723	172	6,285
4	GARCIA /MILLER F-II / DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	25,841	12,494	52,622
4	GARCIA /MILLER "L" /	STARR	1-30-62	3884	46.0			5,343
4	GARCIA /SOLIS / DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	105,029	52,776	264,375
4	GARCIA /SOLIS XV /	STARR	11-09-64	3947	45.6	27,798	26,476	138,818
4	GARCIA, SE. /GUZMAN /	STARR	6-09-66	4024	46.7			222
4	GARCIA /3675 STRAY /	STARR	9-23-67	3679		12,348	11,456	14,067
4	GARCIA /4380 /	STARR	8-07-64	4383	43.4			1,630
4	GARZA /YEGUA 2500 /	JIM HOGG	11-12-64	2532	32.0	3,293	3,171	24,154
4	GATES RANCH /N=4 /	WEBB	M 3-17-68	5220	43.9	10	996	996
4	GATES RANCH /N=5 /	WEBB	M 3-08-68	5416	48.0	10	2,226	2,226
4	GINNY, E. /LUNDBERG /	SAN PATRICIO	M 7-11-65	8892	41.5	12,994	11,375	56,819
4	GINNY, E. /7450 /	SAN PATRICIO	M 6-04-66	7450	42.5	19,520	14,102	37,427
4	GINNY, E. /7650 /	SAN PATRICIO	M 4-03-65	7645	42.8	104,549	74,280	251,994
4	GINNY /8300 FRID /	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GLEN	WEBB	M 4-26-40	2160	22.1	55	5,118	3,264,038
4	GLEN MARTIN /6000 WILCOX /	WEBB	4-05-61	6060	49.5			22,757
4	GONZALENA /5850 SAND /	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA /6500 SAND /	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY /HILDA SAND /	DUVAL	4-05-58	3562	47.9	89	189	286,403
4	GOOSE ISLAND /A=2 SAND /	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND /F SAND /	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	82	17,244	865,277
4	GOSSETT /7050 FRID /	SAN PATRICIO	5-01-64	7052	41.0	950	2,349	48,791
4	GOVT. WELLS, NORTH GOVT. WELLS, N. /1800 / FLD. INCORP. 9-1-67	DUVAL	8-22-28	1568	21.0	24,866	580,036	72,819,210
4	GOVT. WELLS, N. /QUEEN CITY /	DUVAL	4-11-52	5432	44.9	72,185	74,469	3,165,593
4	GOVT. WELLS, N. /YEGUA, MIDDLE /	DUVAL	11-28-41	2937	36.2	192	6,890	240,372
4	GOVT. WELLS, N. /900 SAND /	DUVAL	9-14-48	918	20.0	12	7,057	216,051
4	GOVT. WELLS, N. /1000 SAND /	DUVAL	10-11-50	1062	19.0	334	1,703	29,696
4	GOVT. WELLS, N. /1500 SD. /	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. /1550 /	DUVAL	4-20-64	1547	20.0	12	1,762	19,735
4	GOVT. WELLS, NORTH /1740 SAND /	DUVAL	6-16-59	1751	35.1	283	4,814	63,613
4	GOVT. WELLS, N. /1800 SAND / CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67	DUVAL	1-27-43	1818	27.9			689,646
4	GOVT. WELLS, SOUTH	DUVAL	1-01-26	2200	21.6	80,058	180,407	13,446,869
4	GOVT. WELLS, S. /1900 HOCKLEY /	DUVAL	4-29-65	1919	19.1	1,093	1,991	27,030

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	GRABEN /ALICE/	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD, S. /E. SEG. 3910/ TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.	STARR	2-26-65	3914	49.0			2,315
4	GREGG WOOD, S. /3950/	STARR	11-18-63	3937	46.0	210,946	35,205	305,738
4	GREGG WOOD, W. /4150/	STARR	8-19-67	4168	49.0	60,356	2,374	3,540
4	GREGG WOOD, S. /5300/	STARR	4-04-66	5399	38.2	33,972	5,689	22,681
4	GREGG WOOD, W. /5530/	STARR	8-02-66	5564	39.0			289
4	GREGG WOOD /1280 SAND/	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD /1420 SAND/	STARR	1-03-58	1423	22.0	36	2,190	61,022
4	GREGG WOOD /1450 SAND/	STARR	9-06-57	1467	22.0	24	715	39,756
4	GREGG WOOD /1550 SAND/	STARR	2-17-58	1566	22.0	12	5,002	89,401
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, E. /8800 FRID/	SAN PATRICIO	8-04-67	8837	40.0	44,622	5,308	15,820
4	GRUY	DUVAL	5-19-50	2610	25.5	8,430	49,041	1,742,017
	POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.							
4	GUEDIN /8000 STARK SD./	SAN PATRICIO	8-24-68	8007	41.1	1,028	1,100	1,100
4	GUERRA	STARR	2-01-33	2245	34.5	11,705	11,712	3,771,631
4	GUTIERREZ /ROSENBERG SAND/	WEBB	2-22-52	1667	25.0	12	13,912	1,605,173
4	GUTIERREZ /VELA SAND/	JIM HOGG	6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS	1946	4070	44.0			33,755
4	GYP HILL /FINLEY SAND/	BROOKS	11-25-55	7425	41.4			199,174
4	GYP HILL /GARDNER SAND/	BROOKS	11-25-55	7362	42.4			103,996
4	GYP HILL, SE. /7500 FRID/	BROOKS	1-21-66	7494	43.8		185	13,818
4	HAGIST RANCH /ARGO SAND/	DUVAL	M 10-11-53	1818	22.1	3,105	12,194	711,804
4	HAGIST RANCH /PURPLE SAND/	DUVAL	M 3-22-55	1826	19.8	14,139	12,605	109,737
4	HAGIST RANCH /QUEEN CITY SAND/	DUVAL	M 6-24-53	5194	44.0	222,660	124,263	3,776,320
4	HAGIST RANCH /WILCOX "G" SAND/	DUVAL	M 2-20-52	7730	32.4	100,245	4,463	1,903,136
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,374
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,616
	DIVIDED INTO ZONES 1-1-48.							
4	HALDEMAN, SOUTH /ZONE 10/	JIM WELLS	4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH /ZONE 13/	JIM WELLS	9-11-56	4210	43.9			496
4	HALDEMAN, SOUTH /ZONE 14-A/	JIM WELLS	7-16-47	4195	43.9	12	2,535	655,788
4	HALDEMAN, SOUTH /ZONE 15/	JIM WELLS	2-17-47	4495	47.8			537
4	HALDEMAN, SOUTH /ZONE 16/	JIM WELLS	7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH /ZONE 17/	JIM WELLS	7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH /ZONE 20/	JIM WELLS	6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH /ZONE 20-A/	JIM WELLS	7-28-61	5043	42.6			1,620
4	HALDEMAN, SOUTH /ZONE 21-D/	JIM WELLS	10-28-48	5460	49.9			83,254

4	HALDEMAN, SOUTH /ZONE 22-A/	JIM WELLS	4-24-47	5563	40.0			116,681
4	HALF MOON REEF /5620/	ARANSAS	3-12-64	5624	55.0	7,226	7,741	141,229
4	HALF MOON REEF /5650/	ARANSAS	6-19-60	5823	50.9	22,653	36,238	443,108
4	HAM /MIRAND0/	DUVAL	12-04-58	2660	21.1			4,076
4	HARBISON /3440 LOMA NOVIA/	JIM HOGG	10-22-64	3442	38.0	10,889	5,699	6,356
4	HARDWICKE /4100 SAND/	STARR	11-30-50	4092	45.9			97,151
4	HARGILL /11000 SAND/	HIDALGO	11-25-54	11241	42.5	23,183	2,545	70,394
4	HARRY /MIRAND0/	WEBB	M 7-09-56	707	24.0		662	5,339
4	HARRY J. MOSSER /4150/	STARR	3-11-63	4146	39.8		9	342
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5	18,849	4,737	911,341
	EFF. 4-1-51, HARVEY ZONE 10-E, 11-D & 13-B FLD. CONS. INTO HARVEY FLD.							
4	HARVEY, N. /ZONE 12-D/	SAN PATRICIO	1-02-68	8639	43.5	2,006	7,886	7,886
4	HARVEY, WEST /MCKAMEY SD./	SAN PATRICIO	11-28-58	9380	32.0			23,330
4	HARVEY /ZONE 10 E/	SAN PATRICIO	1951	8104	43.0			1,547
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /ZONE 11-D/	SAN PATRICIO	1950	8204	44.0			11,402
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /ZONE 13-B/	SAN PATRICIO	1951	8630	42.0			2,542
	TRANS. TO HARVEY FLD. 4-1-51.							
4	HARVEY /12-B, NE. SEG./	SAN PATRICIO	6-28-65	8519	41.0	2,097	135	11,157
4	HEADQUARTERS /8500/	ARANSAS	6-19-67	8512	41.4	22,831	1,240	2,450
4	HEBBRONVILLE, N. /MIRAND0/	JIM HOGG	3-14-58	3651	26.0			7,495
4	HEBBRONVILLE, S. /4235 SD./	JIM HOGG	8-16-53	4235	46.8			4,418
4	HEBBRONVILLE, SE. /PETTUS/	JIM HOGG	9-05-61	5138	44.6	12	6,285	49,568
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	91	2,086	161,240
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,987
4	HENSHAW /5100 SAND/	JIM HOGG	10-03-40	5140	31.1	10	2,631	278,488
4	HERBST	DUVAL	6-10-44	2801	23.0			61,077
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	8-01-57	2802	28.0	8,578	29,664	330,060
4	HERBST, WEST /LOMA NOVIA/	DUVAL	6-15-59	2828	23.2			26,502
4	HERLINDA VELA /QUEEN CITY/	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP /LOMA NOVIA/	STARR	2-09-59	1434	21.7			3,239
4	HET /2ND HET SAND/	SAN PATRICIO	6-16-55	2678	23.3			3,962
4	HET /3114 SAND/	SAN PATRICIO	10-04-55	3114	25.0	12	2,467	43,851
4	HIBERNIA /CHAPMAN SAND/	SAN PATRICIO	5-12-57	5500	36.5	504	3,153	107,564
4	HIBERNIA /THOMASON SD./	SAN PATRICIO	1-28-59	5356	38.9	3,137	3,715	22,029
4	HIBERNIA /4400 FRIO SAND/	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA /4600 SAND/	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA /4900/	SAN PATRICIO	3-24-59	4904	37.9			2,913
4	HIBERNIA /5050 FRIO SAND/	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA /5400 FRIO SD./	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA /5600 SAND/	SAN PATRICIO	9-19-57	5607	39.8	151	940	28,133
4	HIBERNIA /5700 FRIO/	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE /D-2 FRIO/	STARR	5-23-66	4651	49.1			3,440
4	HINDE /FLT BLK A, VKSBG NO. 1, L0/	STARR	4-20-65	5421	46.0	4,566	9,086	62,024
4	HINDE /FRIO 16/	STARR	5-03-65	5135	47.2	52,808	33,630	170,730
4	HINDE /FRIO 18/	STARR	4-08-65	5228	46.0	7,043	6,121	94,673
4	HINDE /VKSBG. NO.1/	STARR	4-11-65	5420	43.2	69,060	42,743	305,885

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	HINDE /VKSBG. NO. 1, LO./	STARR	5-07-65	5432	47.0	14,423	9,039	60,156
4	HODGES /STILLWELL SAND, UP/	SAN PATRICIO	9-11-52	4914	32.0	51,480	10,878	594,657
4	HODGES /3200 SAND/	SAN PATRICIO	5-05-56	3227	22.4	5,473	3,792	87,654
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	3,150	751,033	43,767,649
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	71	13,757	1,161,914
4	HOFFMAN /MIRANOO/	DUVAL	1-15-57	2947	22.4	1,534	39,709	440,566
4	HOGG RIDGE /3400/	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	9-30-50	2795	24.5	12	3,650	332,287
4	HOLLAND	STARR	5-27-46	2959	24.0	24	1,701	269,762
4	HOLLAND-HEBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	1,266	13,571	1,191,460
4	HOLLOW TREE /DAVIS SAND/	JIM WELLS	11-13-50	3510	28.3	33	4,962	190,620
4	HOUGHTON /MIRANOO SAND/	JIM HOGG	4-29-54	2962	22.0			5,744
4	HOWELL /3660 SAND/	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL /5200 SAND/	JIM WELLS	4-13-52	5310	45.0	440	4,186	743,873
4	HUGHES	WERR	8-09-46	1870	21.0	14	5,814	795,813
4	INDIAN POINT /E-8/	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT /E-10/	NUECES	6-05-65	8809	37.6	210,271	3,015	39,432
4	INDIAN POINT /F-1, 2/	NUECES	6-24-65	8885	37.0	23,945	15,881	61,602
4	INDIAN POINT /F-4/	NUECES	2-11-65	9024	39.3	20,234	12,759	105,054
4	INDIAN POINT /F-5/	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT /F-10/	NUECES	1-30-68	9654	53.5	12	1,372	1,372
4	INDIAN POINT /8500/	NUECES	6-16-57	8496	41.1			14,865
4	INDIAN POINT /9100 SAND/	NUECES	7-08-57	9077	34.2			16,101
4	INDIAN POINT /9550 SAND/	NUECES	6-04-57	9564	25.0			58,415
4	INLAND /2200 FRIO/	STARR	11-09-68	2206	25.0	151	435	435
4	IRA	STARR	8-28-45	3923	45.0			17,037
4	JABONCILLAS CREEK /FRIO/	DUVAL	5-29-55	3100	26.0	1,719	63,290	1,062,186
4	JABONCILLAS CREEK /NEW YEAR/	DUVAL	1-12-57	3067	20.8			50,374
4	JANAL /2400 SAND/	STARR	2-28-58	2438	34.0			3,858
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,166
4	JAVELINA /ROYAL/	HIDALGO	8-05-58	5507	46.3	18,108	31,858	258,803
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	709,980	152,057	4,841,303
4	JAY SIMMONS /F-2/	STARR	7-17-63	6317	41.9	68,298	1,933	24,815
4	JAY SIMMONS, S. /HINDJNSA SAND/	STARR	8-18-52	6132	45.8	83,895	10,013	234,832
4	JAY SIMMONS, S. /HINDJNSA 3 SD./	STARR	7-27-59	6196	46.1			17,562
4	JAY SIMMONS, S. /5900 SD/	STARR	11-26-51	6918	45.0			15,034
4	JAY SIMMONS /5734 FRIO/	STARR	1-12-64	5743	43.4	29,119	4,203	11,563
4	JAY SIMMONS /5970/	STARR	9-01-67	5967	41.0	2,769	130	465

TRANS. FROM JAY SIMMONS FLD. 9-1-67

4	JAY SIMMONS /6360/	STARR	11-26-68	6368	41.6		913	1,111	1,111
4	JAY SIMMONS /6900/	STARR	2-13-62	6918	41.3				41,388
4	JAY SIMMONS /7200 VICKSBURG/	STARR	7-19-64	7198	37.8				7,329
4	JENNINGS	ZAPATA	3-09-14	1150	20.9		432	77,885	6,300,803
4	JENNINGS, E. /NO. 9 QUEEN CITY/	ZAPATA	5-25-66	5230	34.8				3,537
4	JENNINGS, W. /CROCKETT/	ZAPATA	10-23-63	3300	37.8	625,333		125,919	611,563
4	JENNINGS, WEST /NO 2 QUEEN CITY/	ZAPATA	10-04-64	4178	37.4	367,710		54,395	261,411
4	JENNINGS, W. /NO. 3 QUEEN CITY/	ZAPATA	7-27-66	4198	37.4	49,254		7,040	14,590
	TRANS. FROM JENNINGS, W. /NO. 2	QUEEN CITY/ EFF.	2-10-67						
4	JENNINGS, WEST /3000 SAND/	ZAPATA	12-13-51	3040	39.6		31,484	141,593	4,893,069
4	JENNINGS, W. /3000 SD., E. SEG./	ZAPATA	1952	3054	40.0				130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0		3	176	42,258
4	JOE MOSS /500 SAND/	ZAPATA	5-01-52	500	20.0		407	18,653	477,216
	TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS /HOCKLEY/	DUVAL	8-25-56	3954	26.4	103,378		171,160	2,870,566
4	JOHNS /HOCKLEY, UPPER/	DUVAL	12-16-56	3573	29.0	32,141		34,734	739,658
4	JONES, E. /HOCKLEY SAND/	STARR	2-19-51	4598	46.9	35,669		26,310	2,580,925
4	JONES, N. /HOCKLEY U-3 SAND/	JIM HOGG	6-25-51	4931	43.7				29,263
4	JONES, NE. /HOCKLEY SD./	JIM HOGG	1951	4786	40.0				2,958
4	JONES, SE. /HOCKLEY SD./	STARR	M 9-18-52	4834	49.7				879
4	JONES /YEGUA C#4/	JIM HOGG	11-14-65	5462	44.0				270
4	JONES /YEGUA P#3/	JIM HOGG	1-01-67	5396	44.7	246,848		4,000	18,949
4	JONES /5600 SAND/	JIM HOGG	3-05-60	5636	43.6				1,781
4	JONES /6000/	JIM HOGG	5-11-65	6061	37.0	298,846		16,364	74,373
4	JULIAN /20-E/	KENEDY	3-26-68	8062	74.5	221,473		81,960	81,960
4	JULIAN /20-F/	KENEDY	6-04-68	8098	72.9	38,496		20,229	20,229
4	JUPITER /6200 FRIO/	NUECES	12-19-57	6196	50.0				10,472
4	JURICA	NUECES	1950	4732	37.0				1,237
4	KELLY RANCH, WEST /TALBERT/	NUECES	1-26-63	6287	37.1				341
4	KELLY RANCH /6266 FRIO/	NUECES	10-05-58	6269	36.0	14,619		34,576	590,396
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7				12,725,256
	EFF. 6-1-58, TRANS. TO VARIOUS FLDS.								
4	KELSEY /DEEP, ZONE 15/	JIM HOGG	M 4-18-45	5171	51.8				226,703
4	KELSEY /DEEP, ZONE 15-C, C/	JIM HOGG	M 5-05-67	5098	47.7	88,827		29,340	58,491
4	KELSEY /DEEP, ZONE 15-H, C/	JIM HOGG	M 1-27-67	5226	48.5				4,152
4	KELSEY /DEEP, ZONE 15-K/	JIM HOGG	M 8-18-67	5239	46.0	208,188		38,505	58,351
4	KELSEY /DEEP, ZONE 16/	JIM HOGG	M 1-29-51	5310	41.0	56,645		26,514	570,233
4	KELSEY /DEEP, ZONE 16-A /N//	JIM HOGG	M 9-01-67	5254	41.0	226,377		24,824	32,635
	TRANS. FROM KELSEY /DEEP ZONE 16/	9-1-67							
4	KELSEY /DEEP, ZONE 16-C/	JIM HOGG	M 9-01-67	5292	41.0	135,871		11,955	14,843
	TRANS. FROM KELSEY /DEEP, ZONE 16/	9-1-67							
4	KELSEY /DEEP, ZONE 16 F, NC/	JIM HOGG	M 3-13-67	5365	40.0	27,675		4,812	12,291
4	KELSEY /DEEP, ZONE 17/	JIM HOGG	M 6-15-45	5510	44.7				723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A	/N//, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A /N/	JIM HOGG	M 8-15-45	5510	44.7	261,012		15,235	81,940
	TRANS. FROM KELSEY /DEEP, ZONE 17/	, EFF. 5-1-63.							
4	KELSEY /DEEP, ZONE 17-A, NW/	JIM HOGG	M 2-25-66	5579	42.6	33,676		56,450	82,106
4	KELSEY /DEEP, ZONE 17-9/	JIM HOGG	M 6-15-45	5510	44.7	22,138		7,047	3,041,156

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
	SEPARATED FROM ZONE 17, 4-1-49								
4	KELSEY /DEEP, ZONE 17-B /N/	JIM HOGG	M 6-15-45	5424	45.0	866,182	377,570	1,317,607	
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.								
4	KELSFY /DEEP, ZONE 17-A, NE./	JIM HOGG	M 7-04-67	5475	40.9	240,168	34,013	60,307	
4	KELSFY /DEEP, ZONE 18/	JIM HOGG	M 7-07-45	5702	38.6	281,913	107,580	3,710,301	
4	KELSEY /DEEP, ZONE 18-A/	JIM HOGG	M 7-10-46	5900	41.3	60,201	37,643	1,427,627	
4	KELSEY /DEEP, ZONE 18-B /N/ & C /N/	JIM HOGG	M 7-07-45	5742	39.0	459,643	264,802	977,070	
	TRANS. FROM KELSEY /DEEP, ZONE 18-C/, EFF. 5-1-63.								
4	KELSEY /DEEP, ZONE 18-C/	JIM HOGG	M 7-07-45	5700	39.0			950,225	
	TRANS. FROM KELSEY /DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY /DEEP, ZONE 18-B/N/ & C/N/								
4	KELSEY /DEEP, ZONE 18-C W/	JIM HOGG	M 10-11-64	5726	37.7			3,011	
4	KELSEY /DEEP, ZONE 18-E/	JIM HOGG	M 7-07-45	5702	40.1	312,001	378,823	3,215,454	
	THANS. FROM KELSEY DEEP /Z-18/, 1955.								
4	KELSEY /DEEP, ZONE 18-H/	JIM HOGG	M 10-01-60	5839	41.8	26,729	14,845	119,903	
4	KELSEY /DEEP, ZONE 19/	JIM HOGG	M 9-03-45	6007	41.3	92,894	33,723	2,812,740	
4	KELSEY /DEEP, ZONE 19-A/	JIM HOGG	M 10-13-46	5943	41.0	109,723	29,560	3,192,136	
4	KELSEY /DEEP, ZONE 19-A /C//	JIM HOGG	M 10-13-46	6000	41.0	1,158,332	603,539	3,643,910	
	DIV. FROM KELSEY /DEEP, ZONE 19-A/, 5-1-59.								
4	KELSEY /DEEP, ZONE 19-H/	JIM HOGG	M 9-03-45	5925	41.3			665,034	
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.								
4	KELSFY /DEEP, ZONE 19-H /N/	JIM HOGG	M 9-03-45	6007	41.3	53,338	6,390	39,310	
	DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.								
4	KELSEY /DEEP ZONE 19-H, W./	JIM HOGG	M 9-12-64	5753	42.6			15,775	
4	KELSEY /DEEP, ZONE 19-K/	JIM HOGG	M 9-03-45	6079	41.3	903,011	402,208	2,050,131	
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.								
4	KELSEY /DEEP, ZONE 19-K-E/	JIM HOGG	M 10-15-60	5784	42.8	81,853	12,427	71,785	
4	KELSEY /DEEP, ZONE 19-K, EC/	JIM HOGG	M 7-05-68	6053	40.4	27,895	25,298	25,298	
4	KELSEY /DEEP, ZONE 19-K, UPPER/	JIM HOGG	M 4-04-67	5829	42.4	7,352	1,812	11,603	
4	KELSEY /DEEP, ZONE 20-A/	JIM HOGG	M 2-28-45	6114	40.1	92,446	31,218	1,118,469	
	TRANSFERRED FROM ZONE 20-B.								
4	KELSEY /DEEP, ZONE 20-A, C/	JIM HOGG	M 4-13-63	5800	42.2	27,846	7,788	82,309	
	TRANS. FROM ZONE 20-A, EFF. 5-22-63.								
4	KELSEY /DEEP, ZONE 20-A /N/	JIM HOGG	M 2-28-45	6114	43.0	178,671	201,276	683,295	
	DIVIDED FROM KELSEY /DEEP, ZONE 20-A//, EFF. 5-1-63.								
4	KELSFY /DEEP, ZONE 20-A, NC/	JIM HOGG	M 7-18-67	5791	39.8	348,699	15,167	35,050	
4	KELSEY /DEEP, ZONE 20-B/	JIM HOGG	M 2-28-45	6114	40.1	209,917	147,384	5,835,506	
4	KELSEY /DEEP, ZONE 20-C/	JIM HOGG	M 1945	6128	42.0			2,049	
	TRANSFERRED TO ZONE 20-B.								
4	KELSEY /DEEP, ZONE 20-F/	JIM HOGG	M 1947	6357	43.0			2,795	
4	KELSEY /DEEP, Z. 20-F /N/ & H /N/	JIM HOGG	M 2-28-45	6114	40.1	112,830	164,025	554,952	

	DIVIDED FROM KELSEY /DEEP, ZONE 20-B// EFF. 5-1-63.									
4	KELSEY /DEEP, ZONE 20-H, W/	JIM HOGG	M 12-23-68	5924	43.3				0	
4	KELSEY /DEEP, ZONE 20-J/	JIM HOGG	M 4-14-56	6114	46.8				2,820	
4	KELSEY /DEEP, ZONE 20-K /N/	JIM HOGG	M 2-28-45	6114	40.1	444,621	168,990		554,217	
	DIVIDED FROM KELSEY /DEEP, ZONE 20-B// EFF. 5-1-63.									
4	KELSEY /DEEP, ZONE 21/	JIM HOGG	M 12-20-44	6395	45.3	307,160	36,028		1,784,263	
4	KELSEY /DEEP, ZONE 21-A/	JIM HOGG	M 12-20-44	5943	41.0	265,095	164,264		1,655,748	
	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55.									
4	KELSEY /DEEP, ZONE 21-A /N/	JIM HOGG	M 12-20-44	5943	41.0	60,266	11,248		32,520	
	DIVIDED FROM KELSEY /DEEP, ZONE 21-A// EFF. 5-1-63.									
4	KELSEY /DEEP, ZONE 21-R/	JIM HOGG	M 7-03-67	6569	42.0	62,058	2,359		6,939	
4	KELSEY /DEEP, ZONE 21-F /C/	JIM HOGG	M 2-02-67	6048	44.0	119,106	22,680		68,130	
4	KELSEY /DEEP, ZONE 21-F /N/	JIM HOGG	M 12-20-44	6395	45.3	174,215	66,818		406,122	
	DIVIDED FROM KELSEY /DEEP, ZONE 21// EFF. 5-1-63.									
4	KELSEY /DEEP, ZONE 21-F/	JIM HOGG	M 10-23-66	6087	44.1	10,650	3,334		20,323	
4	KELSEY /DEEP, ZONE 21-V /C//	JIM HOGG	M 2-02-67	6084	43.6	71,460	5,522		11,251	
4	KELSEY /DEEP, ZONE 21-R/	JIM HOGG	M 4-10-67	6135	42.5	83,232	51,107		88,609	
4	KELSEY /DEEP, ZONE 21-T, NW./	JIM HOGG	M 9-07-67	6016	38.1	48,282	19,771		36,002	
4	KELSEY /DEEP, ZONE 21-W, C/	JIM HOGG	M 1-01-67	6139	40.6	68,989	22,560		69,814	
4	KELSEY /DEEP, ZONE 21-R/	JIM HOGG	M 8-05-62	6646	34.6				4,396	
4	KELSEY /DEEP, ZONE 21-N /NE//	JIM HOGG	M 9-01-67	6552	45.0	27,763	6,431		8,293	
	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67									
4	KELSEY /DEEP, ZONE 21-R /C//	JIM HOGG	M 12-20-44	6242	45.0	403,949	56,228		143,207	
	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66.									
4	KELSEY /DEEP, ZONE-21-V/	JIM HOGG	M 6-10-61	6244	45.8	165,294	9,254		62,248	
4	KELSEY /DEEP, ZONE 21-V, V/	JIM HOGG	M 5-31-68	6326	36.9	39,084	2,274		2,274	
4	KELSEY /DEEP, ZONE 21-V, SEG 4/	JIM HOGG	M 7-18-67	6315	36.9	555,380	42,446		128,565	
4	KELSEY /DEEP, ZONE 21-X/	JIM HOGG	M 10-23-62	6415	41.3				39,310	
4	KELSEY /DEEP, ZONE 22/	JIM HOGG	M 8-10-45	6485	34.8	29,433	52,301		580,311	
4	KELSEY /DEEP, ZONE 22-A/	JIM HOGG	M 8-10-45	6237	34.8	183,999	232,708		710,006	
	DIV. FROM KELSEY /DEEP, ZONE 22// KELSEY, SOUTH & KELSEY, SOUTH /6250 SD./, EFF. 1-1-62.									
4	KELSEY /DEEP, ZONE 22-A /N/	JIM HOGG	M 12-14-66	6328	34.5	1,381,232	269,026		474,407	
4	KELSEY /DEEP, ZONE 22-A, W/	JIM HOGG	M 3-20-68	6334	42.3	51,546	4,946		4,946	
4	KELSEY /DEEP, ZONE 22-R/	JIM HOGG	M 10-17-66	6544	45.1				1,325	
4	KELSEY /DEEP, ZONE 22-R3, NORTH/	JIM HOGG	M 9-20-68	7049	36.4	42,818	2,840		2,840	
4	KELSEY /DEEP, Z. 22-C/	JIM HOGG	M 1950	6308	37.0	510,035	7,608		13,199	
4	KELSEY /DEEP, ZONE 23/	JIM HOGG	M 4-10-53	6508	42.7				386,352	
4	KELSEY /DEEP, ZONE 23 /N//	JIM HOGG	M 1-23-68	6648	36.4	165,625	24,550		24,550	
4	KELSEY /DEEP, ZONE 23 /S//	JIM HOGG	M 6-01-61	6440	42.0	80,680	75,201		423,215	
	TRANS. FROM KELSEY /DEEP, ZONE 23// KELSEY, SOUTH AND KELSEY, SOUTH /6400 SAND//, EFF. 6-1-61.									
4	KELSEY /DEEP, ZONE 23-W/	JIM HOGG	M 7-04-56	6440	42.2				6,474	
4	KELSEY /DEEP, ZONE 26-A/	JIM HOGG	M 8-16-54	7223	41.0				2,777	
4	KELSEY /K=1/	JIM HOGG	M 9-06-38	4802	34.7	3,871,714	106,551		171,302	
	SUBDIV. FROM KELSEY /K=1, 2 AND 3/ 10-1-67									
4	KELSEY /K=1, 2 AND 3/	JIM HOGG	M 9-06-38	4802	34.7				1,421,945	
	SURDIVIDED INTO KELSEY K=1-KELSEY 2, 3 & 4-KELSEY K=5 10-1-67-FROM KELSEY FLD 6-1-58									
4	KELSEY /K=2, 3 & 4/	JIM HOGG	M 10-01-67	4714	47.0	1,130,438	40,836		47,375	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67 KELSEY /K-5/ JIM HOGG		M 10-01-67	4636	34.7	45,667	6,595	8,140
4	TRANS FROM KELSEY /K-1,2, & 3/ FLD, 10-1-67 KELSEY /M-1-M/ JIM HOGG		M 9-06-38	4730	34.7	353,302	8,211	46,469
4	SEPERATED FROM KELSEY, 6-1-58. KELSEY /M-1-U/ JIM HOGG		M 9-06-38	4730	34.7			11,891
4	SEPERATED FROM KELSEY, 6-1-58. KELSEY /M-2/ JIM HOGG		M 9-06-38	4730	47.3	1,984,583	1,018,882	4,937,002
4	SEPERATED FROM KELSEY, 6-1-58. KELSEY, SOUTH JIM HOGG		9-06-38	4730	34.7	1,413,367	218,405	8,604,549
4	SEPERATED FROM KELSEY FIELD, 2-1-48. KELSEY, SOUTH /ZONE 16-A /S// STARR		9-01-67	5260	46.0	32,627	16,812	22,213
4	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67 KELSEY, S. /ZONE 16-A/ STARR		4-06-65	5295	45.6	41,801	25,468	267,378
4	KELSEY, SOUTH /ZONE 16-A /SW// JIM HOGG		9-01-67	5281	35.0			3
4	TRANS FROM KELSEY, SOUTH FLD, 9-1-67 KELSEY, S. /ZONE 16-C/ STARR		4-07-67	5280	47.0	53,961	5,310	27,962
4	KELSEY, SOUTH /ZONE 20-A /S// JIM HOGG		9-06-38	5980	47.0	393,121	56,278	735,182
4	TRANS. FROM KELSEY, SOUTH, 7-1-64. KELSEY, SOUTH /ZONE 21-W/ STARR		5-15-61	5252	44.3			873
4	KELSEY, SOUTH /ZONE 22-B /S/ JIM HOGG		9-01-67	6234	46.0	79,543	9,891	13,069
4	TRANS FROM KELSEY, SOUTH FLD, 9-1-67 KELSEY, SOUTH /ZONE 22-F/ STARR		4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH /ZONE 22 F, W/ STARR		4-07-67	6305	43.2	5,622	2,960	22,515
4	KELSEY, SOUTH /ZONE 22-D/ STARR		11-01-65	6474	44.7	12,566	803	10,003
4	KELSEY, SOUTH /ZONE 26-A/ JIM HOGG		9-01-67	5472	35.0	70,760	8,876	11,858
4	TRANS FROM KELSEY, SOUTH FLD, 9-1-67 KELSEY, S. /ZONE 26-A, S./ STARR		9-29-64	7255	42.7			20,931
4	KELSEY, SOUTH /19-B /S/ ZONE/ STARR		9-06-38	5980	41.7	553,843	706,632	2,726,266
4	TRANS. FROM KELSEY, SOUTH, EFF, 11-1-61. KELSEY, SOUTH /6250 SAND/ JIM HOGG		9-06-38	6389	43.0			209,677
4	TRANS. TO KELSEY /DEEP, ZONE 22-A//, EFF, 1-1-62. KELSEY, SOUTH /6400 SAND/ STARR		5-20-53	6389	43.0			165,422
4	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF, 6-1-61. KELSEY, SOUTH /6950/ STARR		4-26-55	6950	43.2			4,197
4	KELSEY, S. /7800 SAND/ STARR		10-11-56	7924	36.1	506,936	51,900	150,995
4	KELSEY, SOUTH /7900 SAND/ STARR		4-22-56	7921	35.6	3,236	978	144,055
4	KELSEY /2000 STRAY/ JIM HOGG		M 11-04-66	2000	46.6			2,745
4	KENNARD STARR		3-01-47	3870	45.6			329,681
4	KENNARD /VICKSBURG SAND/ STARR		5-09-53	5900	47.4			53,224

4	KENNARD /3800 -I- SAND/	STARR	9-19-53	3868	41.0				9,625
4	KENNARD /4800 SAND/	STARR	9-18-54	3868	45.2				7,337
4	KILLAM	WEBB	4-13-57	2030	22.0	36	8,127		1,943,832
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0				183,616
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	24	6,920		1,080,843
4	KINGSVILLE, E. /2100 SN/	KLEBERG	9-10-52	2114	21.0				17,223
4	KINGSVILLE, E. /2900 SAND/	KLEBERG	2-13-54	2992	25.0				2,561
4	KINGSVILLE, EAST /3300 SD/	KLEBERG	10-14-52	3266	25.0				9,605
4	KINGSVILLE /KING SAND/	KLEBERG	7-18-62	6011	41.0				13,582
4	KINGSVILLE /KINGSVILLE SAND/	KLEBERG	3-21-62	2415	21.0	2,064	3,374		79,260
4	KINGSVILLE /KIVLIN SAND/	KLEBERG	12-31-60	2782	20.6				41,204
4	KINGSVILLE /KDY SAND/	KLEBERG	1-18-61	3909	29.0				27,717
4	KINGSVILLE /OAKVILLE/	KLEBERG	1-15-63	2286	19.6	2,715	8,232		53,784
4	KINGSVILLE, SEG. A /2900/	KLEBERG	11-12-61	2900	21.0	3,380	19,420		148,336
4	KINGSVILLE, SEG. A /2900 LOWER/	KLEBERG	11-16-61	2902	21.0	599	4,635		18,400
4	KINGSVILLE, SEG. B /2900/	KLEBERG	3-01-63	2948	20.8				16,662
4	KINGSVILLE, SEG. B /3000/	KLEBERG	3-29-63	3004	26.0				1,252
4	KINGSVILLE /1200/	KLEBERG	2-14-68	1213	32.0	748	9,326		9,326
4	KINGSVILLE /1400/	KLEBERG	7-10-62	1442	26.0	1,110	9,200		39,702
4	KINGSVILLE /2500/	KLEBERG	11-25-63	2533	19.0	150	350		3,723
4	KINGSVILLE /2500 -A-/	KLEBERG	6-10-65	2496	21.5	12	2,367		14,654
4	KINGSVILLE /2850/	KLEBERG	4-05-62	2810	24.0				8,197
4	KINGSVILLE /2900, G./	KLEBERG	7-20-67	2916	21.4	1,126	21,053		25,786
4	KINGSVILLE /2910/	KLEBERG	7-03-64	2914	22.0	12	8,884		60,697
4	KINGSVILLE /5030/	KLEBERG	3-12-68	5033	42.6	8	3,338		3,338
4	KINGSVILLE /5250/	KLEBERG	9-25-62	5250	42.0				9,783
4	KINGSVILLE /6100 SAND/	KLEBERG	11-30-58	6168	38.0				1,517
4	KINGSVILLE /6350/	KLEBERG	7-11-62	6335	40.8				10,026
4	KNOLLE /HENRY SAND/	NUECES	M 4-06-57	5004	28.0				34,098
4	KNOLLE /KOEHLER SAND/	NUECES	M 2-01-26	5176	26.5				5,405
4	KNOLLE, NORTH /KOEHLER SAND/	NUECES	5-07-57	5320	28.9	456	2,173		276,672
4	KNOLLE, SE. /5100 FRID/	NUECES	6-13-66	5016	31.4	12	13,114		38,176
4	KNOLLE /VICKSBURG SAND/	NUECES	M 12-18-56	5122	27.4	19	92		184,675
4	KNOLLE /5100 FRID/	NUECES	M 11-27-56	5093	30.5	1	81		45,290
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	15,842		1,167,713
4	KOHLER /DEEP/	DUVAL	11-19-36	2646	21.6	12	908		128,506
4	KOHLER, DEEP /COLE 1835/	DUVAL	7-03-66	1834	21.6	12	4,076		8,998
4	KOHLER, DEEP /COLE 1910/	DUVAL	1-20-67	1913	21.6				130
4	KOHLER /HOCKLEY SAND/	DUVAL	12-13-53	2189	21.6				5,015
4	KODPMAN	JIM WELLS		412	45.0				37,734
4	KREIS	DUVAL	10-23-40	3249	29.2	5,967	10,851		680,018
4	KREIS, NORTH /1850 SAND/	DUVAL	1-01-55	1842	23.0				23,388
4	LA BRISA /3010 BROCK/	STARR	3-11-66	3016	36.0				999
4	LA COPITA	STARR	10-13-48	6950	40.8	2,495	2,116		654,561
4	LA COPITA /FRID -0-/	STARR	1-11-65	4638	51.7	4,198	9,060		39,706
4	LA COPITA /64007	STARR	9-07-63	6432	45.4				3,775
4	LA GLORIA	BROOKS	M 1939	6560	25.0				297,782

DIVIDED INTO ZONES 1-1-46.

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LA GLORIA /ARGUELLEZ ZONE/	BROOKS	M 1945	6432	42.0			4,838,806
4	LA GLORIA /ATLEE -A- ZONE/	BROOKS	M 6-17-47	6985	43.1	402,315	15,948	1,637,615
4	LA GLORIA /ATLEE -B- ZONE/	BROOKS	M 11-10-46	6961	43.4			559,268
4	LA GLORIA /ATLEE -C- ZONE/	BROOKS	M 9-26-48	7123	43.3	99,734	2,374	219,572
4	LA GLORIA /ATLEE -D- /	BROOKS	M 9-07-63	7283	39.3			497
4	LA GLORIA /ATLEE -F- ZONE/	BROOKS	M 4-01-55	7277	44.5	83,500	2,412	213,581
	FORMERLY LA GLORIA /STRACHN/ ZONE.							6,166
4	LA GLORIA /ATLEE -G- ZONE/	BROOKS	M 1950	7540	45.0			16,113
4	LA GLORIA /BARRERA FRID ZONE/	BROOKS	M 1948	7562	40.0			205,798
4	LA GLORIA /BARRERA VKSBG./	BROOKS	M 1948	7765	38.0			5,063
4	LA GLORIA /BAUMAN ZONE/	BROOKS	M 1947	6180	43.0			850,879
4	LA GLORIA /CHURCH ZONE/	BROOKS	M 4-13-45	7142	39.4			3,604,464
4	LA GLORIA /CORCORAN ZONE/	BROOKS	M 1946	6266	44.0			77,167
4	LA GLORIA, E./HAMMOND ZONE/	BROOKS	M 3-26-47	7300	40.0			
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.							553,166
4	LA GLORIA /EL CONTESTO ZONE/	BROOKS	M 1947	7300	40.0			1,685,394
4	LA GLORIA /FALFURRIAS ZONE/	BROOKS	M 1947	6350	45.0			4,937
4	LA GLORIA /FRANK, BLK. -A- /	BROOKS	M 11-02-64	7927	36.3			1,585,153
4	LA GLORIA /HAMMOND ZONE/	BROOKS	M 1947	6880	42.0			306,683
4	LA GLORIA /HORNSBY -C- ZONE/	BROOKS	M 9-15-48	7765	37.6			
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.							11,814
4	LA GLORIA /HORNSBY 7550 ZONE/	BROOKS	M 2-28-56	7550	42.6			8,305
4	LA GLORIA /JIM WELLS, UPPER Z./	BROOKS	M 1949	6314	43.0			
	TRANS. FROM LA GLORIA FIELD.							163,921
4	LA GLORIA /KELLY ZONE/	BROOKS	M 9-18-47	6270	41.8			2,750
4	LA GLORIA /LA GLORIA ZONE/	BROOKS	M 1941	76670	40.0			3,119,092
4	LA GLORIA /LOMA BLANCA ZONE/	BROOKS	M 8-22-46	6443	43.1	238,428	10,949	0
4	LA GLORIA, N. /ARGUELLEZ ZONE/	BROOKS	M 4-18-45	6400	42.1			
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/.							4,473
4	LA GLORIA, N. /ATLEE -E- ZONE/	BROOKS	M 4-01-55	7270	40.2			
	FORMERLY LA GLORIA /STANLEY ZONE/.							5,553
4	LA GLORIA, N. /CORCORAN ZONE/	BROOKS	M 2-20-46	6266	44.0			
	FORMERLY LA GLORIA /CORCORAN ZONE/.							78,165
4	LA GLORIA, N. /FALFURRIAS ZONE/	BROOKS	M 4-10-47	6350	44.7			
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.							15,509
4	LA GLORIA, N. /7200/	JIM WELLS	M 3-24-66	7220	38.0	158,749	1,349	2,465
4	LA GLORIA /PROCTOR ZONE/	BROOKS	M 1947	77483	42.0			4,373,523
4	LA GLORIA /SCOTT ZONE/	BROOKS	M 11-22-45	6095	41.0	201,268	8,283	2,511,480
4	LA GLORIA, S. /ARGUELLEZ ZONE/	BROOKS	M 4-18-45	6400	42.1	2,157,752	38,804	
	FORMERLY LA GLORIA /ARGUELLEZ ZONE/							

4	LA GLORIA, SOUTH /ATLEE -E- ZONE	BROOKS	4-01-55	7270	40.2				79,129
	FORMERLY LA GLORIA /STANLEY ZONE/								
4	LA GLORIA, SOUTH /CORCORAN Z./	BROOKS	2-20-56	6266	44.4	1,142,620	46,290		1,536,967
	FORMERLY LA GLORIA /CORCORAN ZONE/								
4	LA GLORIA, S. /FALFURRIAS ZONE/	BROOKS	4-10-57	6350	44.7	92,694	4,631		591,230
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, S. /HAMMOND ZONE/	BROOKS	6-20-47	6880	41.6	96,607	12,333		334,828
	FORMERLY LA GLORIA /HAMMOND ZONE/								
4	LA GLORIA /STANLEY ZONE/	BROOKS	M 1947	7270	40.0				371,479
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA /STRACHN ZONE/	BROOKS	M 1948	7277	45.0				487,293
	TRANS. FROM LA GLORIA FIELD.								
4	LA HUERTA, NW. /GOOD FRIDAY/	DUVAL	10-26-62	3860	46.0				3,065
4	LA HUERTA, NW. /NEW YEARS/	DUVAL	2-16-62	3060	21.7	56	5,555		37,035
	DIV. FROM LA HUERTA, WEST /NEW YEARS/		EFF. 10-1-62.						
4	LA HUERTA, NW. /RAMON/	DUVAL	5-29-62	3064	22.0	194	19,548		114,364
	DIV. FROM LA HUERTA, WEST /RAMON/		EFF. 10-1-62.						
4	LA HUERTA /RAMON, UPPER/	DUVAL	10-22-57	3121	22.0	31,909	9,164		243,003
4	LA HUERTA, WEST /NEW YEARS/	DUVAL	2-16-62	3060	21.7				3,451
4	LA HUERTA, WEST /RAMON/	DUVAL	1-13-62	3083	22.0	48	2,006		40,126
4	LA JUANA /PETTUS SAND/	DUVAL	11-23-54	4715	48.6				37,464
4	LA REFORMA	STARR	M 10-23-41	6200	41.0	27,225	16,793		1,647,291
4	LA REFORMA /K=1/	STARR	M 10-04-60	7323	40.5				11,441
4	LA REFORMA, NORTH /5700 SD./	STARR	6-27-59	5673	49.8				67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3				595
4	LA REFORMA, NE. /6600/	STARR	11-29-66	6588	40.0				1,353
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	61,727	18,678		1,523,259
4	LA SARA, N. /NO. 30 SD./	WILLACY	8-17-68	6092	39.6	5	2,364		2,364
4	LA SARA, N. /NO. 31 SD./	WILLACY	11-26-66	6150	42.3	12,213	7,034		21,746
4	LA SARA, N. /NO. 31-A SD./	WILLACY	6-17-67	6139	42.0	5,395	12,576		20,926
4	LA SARA, N. /NO. 32 SD./	WILLACY	6-11-66	6176	42.0	58,980	115,526		277,632
4	LA SARA, NW. /3000/	WILLACY	4-15-63	3015	32.0	24	31,369		136,128
4	LA SARA /NO. 8 SAND/	WILLACY	9-17-63	3423	26.0	2,257	3,685		33,045
4	LA SARA /NO. 10 SAND/	WILLACY	9-09-60	3847	31.0				1,454
4	LA SARA /NO. 22 SD./	WILLACY	7-28-63	5310	41.0	2,224	23,907		95,248
4	LA SARA /NO. 30 SAND/	WILLACY	6-20-54	6027	42.7	91,260	6,909		667,849
4	LA SARA /NO. 32 SD./	WILLACY	11-12-54	6160	42.5				1,864
4	LA SARA /NO. 33 SAND/	WILLACY	11-06-63	6198	41.7	20,736	4,920		29,009
4	LA SARA /NO. 36 SAND/	WILLACY	9-08-60	6290	42.2				11,129
4	LA SARA /NO. 38 SAND/	WILLACY	8-08-54	6410	40.5				16,073
4	LA SARA /NO. 40 SAND/	WILLACY	9-09-54	6532	42.0				72,356
4	LA SARA /NO. 41 SAND/	WILLACY	2-12-63	6660	42.0				1,664
4	LA SARA /3500 SAND/	WILLACY	12-14-59	3487	29.4				7,589
4	LA SARA /4650 SAND/	WILLACY	2-07-60	4652	36.0				628
4	LA UNION /ROCK SAND/	STARR	4-11-56	2270	23.0	6,746	15,119		327,352
4	LA UNION /ROSS SAND/	STARR	4-22-56	2162	23.0	12	19,080		298,179
4	LA VELLA /A SAND/	SAN PATRICIO	2-18-57	6142	42.5				709
4	LA VELLA /B SAND/	SAN PATRICIO	2-18-57	6180	41.0				2,471

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	LABBE	DUVAL	M 2-22-37	2908	20.5	63	11,752	1,437,130
4	LABBE /COLE SAND/	DUVAL	M 12-06-53	1938	20.5	7,523	24,874	471,961
4	LABBE /GOVT. WELLS SAND/	DUVAL	M 6-10-55	2707	23.0	2,107	4,559	208,098
4	LACAL /FRID D=3/	WILLACY	11-15-65	8022	47.7			49,808
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
	GAS RES.							
4	LACY -G-	CAMERON	M 9-01-56	7145	42.6	434	11,547	109,874
4	LAGARTO PASTURE /2ND HOCKLEY/	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,023
4	LAMAR /B=2 SAND/ SOUTH SEG.	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR /D=1 SAND/	ARANSAS	7-17-52	7242	40.2			247,757
4	LAMAR /D=1 SOUTH/	ARANSAS	7-17-52	7242	40.2			61,352
	TRANS. FROM LAMAR /D=1 SAND/	9-1-53,						
4	LAMAR /D=2 SAND/	ARANSAS	7-09-52	7290	38.4			135,372
4	LANGHAM-WOOD /HOCKLEY, MIDDLE/	STARR	8-23-56	3364	47.4			3,675
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
	COMBINED INTO LAS ANIMAS=LEFEVRE FLD.	9-1-56,						
4	LAS ANIMAS=LEFEVRE	JIM HOGG	12-23-37	1793	18.5	669	109,579	2,233,770
	COMBINED 9-1-1956,							
4	LAS ANIMAS, S. /COLE/	JIM HOGG	1-09-65	1753	19.0			418
	TRANS. TO LAS-ANIMAS=LEFEVRE FLD.	EFF. 5-1-65						
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS /4800 PETTUS/	JIM HOGG	10-14-57	4807	46.5	780	1,376	22,430
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL /ROSENBERG SAND/	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL /ROSENBERG, UPPER/	WEBB	1-14-61	2512	37.8	12	1,551	17,507
4	LAUREL /2050 SAND/	WEBB	9-26-61	2036	40.4			6,786
4	LEARY-WOOD /1650 SAND/	STARR	2-08-51	1654	26.0			15,189
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
	COMBINED INTO LAS ANIMAS=LEFEVRE FLD.	9-1-56,						
4	LEYENDECKER /4900 SAND/	WEBB	10-03-59	4914	39.8	815	2,063	31,109
4	LITTLE ROSE /PUNDT SAND/	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. /PUNDT/	JIM WELLS	2-01-64	5049	41.8			2,003
4	LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	3-06-61	5070	34.2	12	3,623	73,103
4	LITTLE ROSE, SOUTH /PUNDT/	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. /3655/	JIM WELLS	8-04-64	3659	25.0			336
4	LITTLE ROSE, S. /4300/	JIM WELLS	12-17-67	4332	27.0	71	322	322
4	LORD /E=72/	KLEBERG	3-09-63	4721	50.3	4,535	916	61,571
4	LOCKHART	STARR	3-29-43	3620	46.6	69,893	18,349	1,136,503
4	LOCKHART, SE. /YEGUA SD./	STARR	7-16-49	4026	45.5			56,845

4	LOCKHART /YEGUA F/	STARR	11-08-68	4406	43.6	2,350	4,689	4,689
4	LOCKHART /4400/	STARR	9-25-67	4399	46.0	90,270	109,653	117,630
4	LOMA BLANCA /7474 FRIO/	BROOKS	5-19-63	7480	40.6	31,827	40,253	225,342
4	LOMA BLANCA /7552 FRIO/	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA /7750 FRIO/	BROOKS	3-14-63	7747	42.0	5,122	569	33,345
4	LOMA BLANCA /7820 FRIO/	BROOKS	3-19-63	7820	43.2	31,050	16,936	103,169
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	24,273	293,844	45,786,018
4	LOMA NOVIA /GOVT. WELLS, UPPER/	DUVAL	12-01-57	2506	24.8	12	2,348	68,560
4	LOMA NOVIA /SECOND SAND/	DUVAL	5-09-58	2561	24.0	35,562	102,949	1,265,676
4	LOMA NOVIA, SOUTH /1ST SAND/	DUVAL	2-25-62	2529	28.9	448	2,650	70,568
4	LOMA NOVIA /3RD SAND/	DUVAL	3-26-59	2595	25.3	15,760	80,497	1,065,794
4	LOMA NOVIA, WEST /FIRST SAND/	DUVAL	9-16-59	2517	28.4	10,025	10,335	356,973
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4	10	2,489	278,954
4	LONDON /FRIO 7050 SAND/	NUECES	6-04-52	7036	37.6			79,013
4	LONDON /MASSIVE CATAHOULA SAND/	NUECES	12-11-51	4547	27.3	12,782	75,947	1,667,983
4	LONDON, SE. /CATAHOULA SAND/	NUECES	5-04-54	4556	30.0	12,747	29,609	996,442
4	LONDON, SW. /4900/	NUECES	6-24-66	4916	37.9	19,449	11,269	30,709
4	LONDON, WEST /MASSIVE CATAHOULA/	NUECES	2-28-56	4551	31.8	4,709	14,606	455,671
4	LONDON /4840 SAND/	NUECES	8-21-52	4840	25.9			34,685
4	LONDON DEEP /6500/	NUECES	5-05-67	6547	26.0	31	19	1,405
4	LONDON GIN	NUECES	7-31-49	4496	32.2	32,164	390,238	11,079,090
4	LONDON GIN /BURKE SAND/	NUECES	10-12-55	4510	31.9	4,714	15,923	481,064
4	LONDON GIN /MASS. CATAHOULA/	NUECES	11-04-54	4540	28.6	3,579	23,807	270,075
4	LONDON GIN, N. /4730 SAND/	NUECES	8-14-55	4732	32.0			1,530
4	LONG REEF /8800 SAND/	ARANSAS	2-24-59	8815	42.0			468
4	LUNGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LUNGHORN, EAST	DUVAL	2-09-45	5839	45.2	2,709	2,180	2,009,167
4	LUNGHORN, SOUTH	DUVAL	2-24-58	5780	45.6	3,785	3,332	376,515
4	LUNGHORN, N. /TEDDLIE, UP./	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENA /QUEEN CITY, OIL/	ZAPATA	4-28-64	2380	29.0	64,467	4,065	32,364
4	LOPEZ	WEBB	6-24-35	2250	20.7	72	618,525	26,601,140
4	LOPEZ, N. /LOPEZ SAND/	DUVAL	3-03-51	2064	20.0	67,288	85,116	1,598,604
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. /5300 FRIO/	HIDALGO	7-11-66	5430	47.0	12,796	16,444	47,407
4	LOS INDIOS, W. /BF-13/	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. /MF-92/	HIDALGO	9-10-66	5475	33.4			436
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	14,585	864,288
4	LOS TORRITOS /MARINOFF SAND/	HIDALGO	5-09-51	5848	49.4	1,350	3,669	174,913
4	LOS TORRITOS, N. /6540 SLAVIK/	HIDALGO	8-15-66	6547	32.5	993	14,718	38,978
4	LOS TORRITOS, NORTH /6550 SAND/	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			2,588,531
4	LOU ELLA /5045 VICKSBURG/	JIM WELLS	7-16-63	5060	42.0			4,593
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	2,094	69,003
4	LUBY	NUECES	6-24-37	4300	45.7	160,854	44,271	19,813,549
4	LUBY /DEEP/	NUECES	1941	7310	39.0			27,592
4	LUBY, E. /7000/	NUECES	3-21-67	6919	40.6	162,458	74,932	130,047
4	LUBY /"E" SAND/	NUECES	6-24-37	6400	46.0	65,221	44,877	1,012,345

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANSFERRED FROM LUBY FIELD, MAY 1955.							51,032
4	LUBY /-F- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	7412	46.0			
4	LUBY /-G- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	5680	46.0	227,703	114,479	1,276,937
4	LUBY /-H- SAND/ TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	7-09-55	7227	40.0			109,461
4	LUBY /J-SAND/	NUECES	1-17-62	6082	43.0	254,179	44,782	572,944
4	LUBY /LOWER F/ TRANS FROM LUBY /7400/ 9-1-67	NUECES	9-01-67	7428	38.6	401,214	17,810	23,172
4	LUBY /K SAND/	NUECES	10-07-64	6898	40.0	44,280	3,642	49,915
4	LUBY /-L- SAND/	NUECES	6-27-65	6945	40.1	23,525	6,145	22,807
4	LUBY /LOWER K/ FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.	NUECES	7-16-66	6943	40.4	100,494	27,428	43,740
4	LUBY /M-7150/	NUECES	9-02-64	7155	38.0	58,925	24,448	42,381
4	LUBY /M-7150, N./	NUECES	7-01-67	7148	39.7	23,299	20,411	36,284
4	LUBY /-N- SAND/	NUECES	6-19-65	7007	41.0	71,917	25,183	92,090
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
4	TRANSFERRED TO PETRONILLA FLD, 3-5-45.							
4	LUBY, NORTH /CHAPMAN "B-/ FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.	NUECES	8-10-65	6074	42.0	35,713	24,538	127,352
4	LUBY, NORTH /GERTRUDE/	NUECES	6-06-62	6040	42.0			5,644
4	LUBY, N., /MAIN GRETA/	NUECES	5-04-63	5068	12.0	4,871	1,591	76,420
4	LUBY, N., /5025/	NUECES	12-05-63	5030	50.2			123,424
4	LUBY, N., /6260/	NUECES	7-22-63	6274	46.0			94,566
4	LUBY, NORTH /6650/	NUECES	4-06-63	6649	42.0	28,107	12,411	94,566
4	LUBY /5200, S./	NUECES	1-22-68	5248	44.0	423,287	139,572	799,525
4	LUBY /5200/	NUECES	7-03-67	5260	51.5	154,715	41,121	41,121
4	LUBY /5200, SE./	NUECES	1-17-68	5273	47.5	102,131	6,066	8,613
4	LUBY /5250/	NUECES	6-27-64	5263	46.7	186,417	93,299	93,299
4	LUBY /5250, W./	NUECES	7-14-64	5278	49.6	280,422	18,835	343,732
4	LUBY /5200, SW/	NUECES	12-27-69	5258	43.2	184,647	9,758	114,302
	OIL PRODUCED PRIOR TO WELLS COMPLETION					3,250	411	411
4	LUBY /6650/	NUECES	5-19-67	6608	39.9	260,707	150,727	171,279
4	LUBY /6950/	NUECES	9-05-64	6931	34.3	2,392	1,374	41,569
4	LUBY /6964 SAND/	NUECES	6-28-55	6964	38.0			14,562
4	LUBY /7400/	NUECES	3-14-67	7428	38.6			2,463
4	LUBY /7500/	NUECES	9-11-68	7496	38.5	31,159	2,453	2,453
4	LUBY /8080/	NUECES	11-22-68	8090	41.8	19,097	492	492
4	LUBY /8100/	NUECES	4-20-55	8128	46.6			7,939
4	LUISA /1400 FRIO/	WEBB	6-11-59	1410	23.9			190

4	LUNDELL	DUVAL	7-01-37	1528	19.3	373,946	181,338	8,499,231
4	LUNDELL /MIRANDO NO. 1/ DIVIDED FROM CANN, EFF. 8-1-63	DUVAL	1-04-50	2350	21.0	12	15,169	88,666
4	LUNDELL /MIRANDO NO. 2/ DIVIDED FROM CANN, EFF. 8-1-63	DUVAL	1-04-50	2370	21.0	2,367	21,423	81,331
4	LUNDELL /PETTUS/	DUVAL	7-01-50	2490	22.6	39,818	94,880	2,074,093
4	LUNDELL /QUEEN CITY #4/ TRANS FROM LUNDELL, S. /QUEEN	DUVAL	1-22-65	5643	41.5	50,535	71,367	71,367
4	LUNDELL, S. /MIRANDO/	CITY NO. 4/ EFF.	6-1-68.					
4	LUNDELL, S. /QUEEN CITY NO. 4/	DUVAL	10-20-63	2390	20.6	30,531	37,486	197,214
4	LUNDELL, S. /SECOND COLE/	DUVAL	1-22-65	5643	41.5	17,135	23,710	152,978
4	LYKES	DUVAL	7-07-63	1581	23.3	2,311	8,896	48,820
4	LYLE WILSON /6670 YEGUA/	DUVAL	1942	1950	45.0			2,257
4	M & M /6800 FRID/	DUVAL	5-17-58	6687	40.2			21,327
4	MADERO, E. /I-12/	SAN PATRICIO	12-30-60	6800	47.0			92,050
4	MADERO, E. /H-94/	KLEBERG	9-08-68	8410	43.6	2,914	3,735	20,075
4	MADERO /J-69/	KLEBERG	2-16-68	8086	42.0	11,687	20,075	4,026
4	MADERO /J-75/	KLEBERG	10-05-65	9670	63.0	237,478	4,026	190,593
4	MADERO /J-92/	KLEBERG	3-11-64	9712	36.7	315,978	43,606	532,223
4	MADERO, S. /J-69-75/	KLEBERG	12-20-65	9608	39.9	2,018,996	97,143	37,032
4	MAEDGEN	KLEBERG	11-01-64	9630	39.4			277,858
4	MAGNOLIA CITY	SAN PATRICIO	1945	4160	37.0	1,230,066	60,901	990
4	MAGNOLIA CITY /GARCIA SAND/	JIM WELLS	M 4-24-39	5483	42.7	433	890	944,293
4	MAGNOLIA CITY, NORTH	JIM WELLS	M 8-27-51	5642	42.0	52	4,761	1,239,450
4	MAGNOLIA CITY, N. /ROBERTS SAND/	JIM WELLS	6-09-43	5040	34.8	58,993	53,587	4,371,063
4	MAGNOLIA CITY, N. /SEG. A, E-83/	JIM WELLS	2-14-53	4981	38.0	33,891	10,056	1,305,023
4	MAGNOLIA CITY, N., SEG. A, E-89/	JIM WELLS	9-05-66	4839	34.2	66,014	78,276	142,454
4	MAGNOLIA CITY, N. /SEG. A, E-98/	JIM WELLS	4-23-66	4913	34.1	51,569	58,060	82,429
4	MAGNOLIA CITY, N., SEG. A, LO. EVETTS/	JIM WELLS	8-02-66	5118	33.2	14,302	21,545	13,235
4	MAGNOLIA CITY, N., SEG. A, /ROBERTS/	JIM WELLS	11-22-65	4919	32.8	11,497	3,969	157,809
4	MAGNOLIA CITY, N. SEG. A- /3770/	JIM WELLS	2-28-57	5409	32.6	17,989	30,571	374,925
4	MAGNOLIA CITY, N., SEG. A- /3800SD./	JIM WELLS	11-04-61	3794	34.2	37,214	10,283	61,932
4	MAGNOLIA CITY, N. /SEG. A- 4800/	JIM WELLS	2-14-58	5351	23.4	25,305	12,164	467
4	MAGNOLIA CITY, N., SEG. A- /5350SD./	JIM WELLS	3-08-65	4826	40.0			17,307
4	MAGNOLIA CITY, N. /SEG. A, ROBERTS/	JIM WELLS	2-22-58	5351	41.0	19,079	3,752	346,410
4	MAGNOLIA CITY, N. SEG. -B- /5500/	JIM WELLS	12-18-66	5409	35.0	38,226	63,805	153,393
4	MAGNOLIA CITY, N. /SEG. -C- /5000/	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, NORTH /4050 SD./	JIM WELLS	6-10-66	5000	30.0	23	6,192	15,633
4	MAGNOLIA CITY, N. /4200/	JIM WELLS	2-03-57	4051	23.0			1,634
4	MAGNOLIA CITY, N. /4270 SAND/	JIM WELLS	10-19-65	4198	20.0	3,740	2,766	10,810
4	MAGNOLIA CITY, N. /5150 FRID/	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. /FRID 5400/	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, SW. /5150 -A- /	JIM WELLS	3-09-64	5410	42.0	29,941	9,060	112,550
4	MAGNOLIA CITY, SW. /5450/	JIM WELLS	6-13-64	5145	46.0	12	1,317	4,790
4	MAGNOLIA CITY, SW. /5800/	JIM WELLS	2-19-65	5464	42.0	5	104	8,104
4	MAGNOLIA CITY /VALADEZ -A- SAND/	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY, WEST /FRID 5100/	JIM WELLS	M 5-04-52	5675	40.0	29,304	10,790	730,341
4	MAGNOLIA CITY, WEST /PEREZ/	JIM WELLS	2-02-63	5101	44.0			1,363
4		JIM WELLS	10-03-62	3930	26.0	8,543	33,918	287,543

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						6,474	27,557	171,181
4	MAGNOLIA CITY, WEST /PEREZ, WFB/ TRANS. FROM MAGNOLIA CITY, W.	JIM WELLS	11-06-62	3908	26.0			
		/PEREZ/ 3-1-63,						
4	MAGNOLIA CITY, W. SEG. B /5400/	JIM WELLS	3-21-63	5479	43.7	152	1,559	34,664
4	MAGNOLIA CITY, W. /3580 FRID/	JIM WELLS	4-06-63	3588	24.0	8	574	15,816
4	MAGNOLIA CITY, WEST /4950/	JIM WELLS	10-22-61	4945	39.7	698	2,094	15,433
4	MAG. CITY, W. /5070 VICKSBURG/	JIM WELLS	4-01-63	5082	40.0			596
4	MAGNOLIA CITY, W. /5400/	JIM WELLS	11-06-62	5440	41.0	5,955	15,746	188,112
4	MAGNOLIA CITY /5450 SAND/	JIM WELLS	M 11-07-62	5440	42.0			22,726
4	MALO SUEND /5550 SAND/	WEBB	10-19-59	5550	37.0	28	282	21,570
4	MANANA /HOCKLEY/	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0			400,579
4	MANILA S. /MANILA SAND/	JIM HOGG	1-01-54	2557	30.0	4,163	2,164	93,313
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS S. /5900 FRID/	NUECES	3-01-67	5910	43.0			9,858
4	MANTOR-BRIGGS /5800/	NUECES	5-02-65	5831	35.0			8,591
4	MANTOR-BRIGGS /5950 SD./	NUECES	1-23-59	5987	42.0			2,247
4	MANTOR-BRIGGS /6250/	NUECES	1-08-66	6275	40.0	11	373	5,685
4	MANTOR-BRIGGS /6585/	NUECES	1-23-65	6592	49.0			2,521
4	MARIE YOUNG /4500 SAND/	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-08-54	8435	40.7			246,100
4	MARIPOSA /D-1/	BROOKS	7-15-61	6036	38.3	1,206	60	8,482
4	MARIPOSA /H-20/	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA /J-2/	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA /K-12/	BROOKS	10-03-61	8316	41.5			1,011
4	MARKS /BRENNAN SAND/	STARR	10-22-51	1889	22.3	162	2,208	518,043
4	MARKS /2100 SAND/	STARR	10-14-50	2124	33.8	13	2,876	764,269
4	MARSH /GOVERNMENT WELLS/	JIM HOGG	6-01-66	2441	40.8			5,982
4	MARTINEZ, SOUTH /1ST MIRANDO/	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER /6100 SAND/	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER /6100 -B- SD./	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER /6115 FRID C/	SAN PATRICIO	6-10-68	6116	45.0	5,389	7,903	7,903
4	MARY LOU PATRICK /LA FARGE/	SAN PATRICIO	3-05-68	8003	38.0	7,358	4,774	4,774
4	MARY LOU PATRICK /STARK/	SAN PATRICIO	11-08-68	7951	37.6	1,241	887	887
4	MARY LOU PATRICK, W. /LA FARGE/	SAN PATRICIO	11-18-68	7882	36.8	1,734	1,773	1,773
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			43,211
4	MATHIS, EAST /CALVERT SAND/	SAN PATRICIO	4-08-57	5563	36.7	663	1,934	147,067
4	MATHIS, E. /CHOPELAS SAND/	SAN PATRICIO	10-31-55	5800	40.0	98,325	5,856	760,053
4	MATHIS, E. /DEES 4300/	SAN PATRICIO	12-17-68	4293	39.0	40	262	262
4	MATHIS, E. /KEETON SAND/	SAN PATRICIO	7-09-55	5550	32.9	20,440	15,000	408,777
4	MATHIS, E. /WILLIAMS/ FLD. CONS.		3-1-65.					

4	MATHIS, E. /KIESCHNICK SAND/ TRANS. FROM MATHIS, E. /5600/.	SAN PATRICIO	12-08-55	5782	37.0	216,552	56,971	1,627,612
4	MATHIS, E. /LA ROSA/	SAN PATRICIO	11-13-62	4730	33.4	88	203	15,351
4	MATHIS, E. /WILLIAMS SAND/ CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. /ZIMMERMAN SAND/ /5600/	SAN PATRICIO	5-12-56	5440	37.8	1,345	1,835	31,939
4	MATHIS, E. /5800 SAND/ COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.	SAN PATRICIO	1-24-67	5606	33.0	12	43,262	73,606
4	MATHIS, N. /2780 SAND/ /3300 SD./	SAN PATRICIO	9-01-55	5800	36.0			70,897
4	MATHIS, N. /3810/	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MAY, EAST /6650 SAND/ /MIDDLE 6/	SAN PATRICIO	1950	3333	28.0			2,392
4	MAY, EAST /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	SAN PATRICIO	12-24-66	3820	22.0	12	4,112	6,314
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	11-06-63	8463	44.3	7,380	642	17,474
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	12-19-67	8504	42.0	35,473	18,795	19,820
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	2-11-62	8239	44.0	16,838	1,513	192,828
4	MAY /MIDDLE 6, SEG -B-1/ /MAY, SOUTH /B=MASSIVE #1, SOUTH/ /MAY, SOUTH /MASSIVE 5D/ /MAY, SE. /FRIO 8400/ /MAY, WEST /HILSON/ /MAY /2 SAND, LOWER/ FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	7-05-55	9320	33.0	60,965	4,601	311,303
4	MAY /3 SAND, LOWER/ /MAY /4 SAND, LOWER/ /MAY /4 SAND, MIDDLE/ /MAY /4 SAND, MIDDLE SEG. A/ SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY /3 SAND, LOWER/ /MAY /4 SAND, LOWER/ /MAY /4 SAND, MIDDLE/ /MAY /4 SAND, MIDDLE SEG. A/ SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY /3 SAND, LOWER/ /MAY /4 SAND, LOWER/ /MAY /4 SAND, MIDDLE/ /MAY /4 SAND, MIDDLE SEG. A/ SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	6-17-56	8481	39.2	11,109	528	43,808
4	MAY /3 SAND, LOWER/ /MAY /4 SAND, LOWER/ /MAY /4 SAND, MIDDLE/ /MAY /4 SAND, MIDDLE SEG. A/ SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	6-17-56	8481	39.2	33,475	1,614	1,614
4	MAY /5 SAND, MIDDLE/ /MAY /7 SAND, LOWER/ /MAY /7 SAND, UPPER/ /MAY /7A SAND, UPPER/ /MAY /7A SAND, UP. SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	12-18-56	8462	39.2	565,876	104,638	824,242
4	MAY /5 SAND, MIDDLE/ /MAY /7 SAND, LOWER/ /MAY /7 SAND, UPPER/ /MAY /7A SAND, UPPER/ /MAY /7A SAND, UP. SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY /5 SAND, MIDDLE/ /MAY /7 SAND, LOWER/ /MAY /7 SAND, UPPER/ /MAY /7A SAND, UPPER/ /MAY /7A SAND, UP. SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	12-05-56	8237	41.7	61,046	3,324	94,747
4	MAY /5 SAND, MIDDLE/ /MAY /7 SAND, LOWER/ /MAY /7 SAND, UPPER/ /MAY /7A SAND, UPPER/ /MAY /7A SAND, UP. SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	10-09-56	8231	39.8	19,296	1,493	128,880
4	MAY /5 SAND, MIDDLE/ /MAY /7 SAND, LOWER/ /MAY /7 SAND, UPPER/ /MAY /7A SAND, UPPER/ /MAY /7A SAND, UP. SEG. A/ SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	10-09-56	8231	39.8	116,242	6,926	6,926
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	HIDALGO	2-01-49	6946	46.1			16,378
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	1949	5538	38.0			3,592
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	4-19-59	5862	44.7			444
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	KENEDY	M 1947	7972	46.0			1,764
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	KENEDY	M 8-15-64	7996	45.8	12	2,276	18,087
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	KENEDY	M 6-10-63	8217	43.0			6,018
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	SAN PATRICIO	9-11-54	4218	22.8			34,447
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	7-02-67	4036	24.0	14,664	23,927	33,744
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	1-15-63	4056	22.8	1,553	7,944	90,700
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	3-10-63	4014	22.9	12	13,272	77,715
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	SAN PATRICIO	1-03-58	6114	39.0			7,877
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	MEBB	1-10-42	3255	54.8	12	4,713	803,151
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	STARR	12-14-63	4510	48.7	12	745	6,268
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	NUECES	7-25-54	7104	42.5			54,114
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	SAN PATRICIO	3-18-54	2930	22.0			23,571
4	MCCALLEN, WEST MCCULLOUGH MCCULLOUGH /GROENEVELD/ MCGILL MCGILL /8000/ MC GILL /8100/ MCGLOIN /BASAL FRIO SAND/ MCGREGOR /CATAHOULA "A-/ MCGREGOR /CATAHOULA/ MCGREGOR /CATAHOULA, UPPER/ MCKENBN /6100 FRIO/ MCLEAN MCMAHON /CHAPA, LOWER/ MCNAIR /FRIO, LOWER/ MCNAIR /2900 SAND/ MCNAIR /4750 SD./	SAN PATRICIO	12-28-52	4761	34.0			6,865

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MEEHAN /FRIO SAND/	SAN PATRICIO	1-11-54	5325	48.0			19,841
4	WELDE /MINNIE/	NUECES	3-01-62	7032	37.2			73,077
4	MERCEDES	HIDALGO	1935	7038	42.0	3,666	6,504	103,797
4	MERCEDES /BARRON SAND/	HIDALGO	8-25-48	7038	41.9			32,307
4	MERCEDES /F-4/	HIDALGO	10-10-60	7701	42.4			6,882
4	MERCEDES /G-3/	HIDALGO	7-07-61	8083	44.4			4,184
4	MERCEDES /R- SAND/	HIDALGO	12-06-60	7487	50.7	20,435	19,523	267,243
4	MERCEDES /SIMPSON SAND/	HIDALGO	9-10-49	6960	42.3			21,664
4	MERCEDES /MADE SAND/	HIDALGO	11-16-48	7266	43.7			4,791
4	MERCEDES /2-G-1 SD./	HIDALGO	3-04-64	7520	35.3			23,979
4	MERCEDES /2-M/	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES /3-M/	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES /3-M/	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES /7600/	HIDALGO	5-16-62	7626	48.5			3,597
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.					76	6,439	172,636
4	MESQUITE BONITA /BRYAN SAND/	DUVAL	8-30-57	3109	22.0			45,686
4	MESQUITE BONITA /SIBLEY SAND/	DUVAL	8-08-57	3049	20.3			16,458,478
4	MIDWAY	SAN PATRICIO	4-16-37	5229	28.4	16,526	12,944	2,386
4	MIDWAY, EAST /CHRIS/	SAN PATRICIO	7-01-68	9670	40.0	9,703	2,386	507,867
4	MIDWAY /FRIO 8700 SAND/	SAN PATRICIO	11-24-54	8730	43.0			16,219
4	MIDWAY /Greta STRINGER/	SAN PATRICIO	6-10-67	5029	28.3	50,833	15,473	11,399
4	MIDWAY /HARVEY C-1/	SAN PATRICIO	8-02-64	8811	42.0	38,626	1,810	5,815,840
4	MIDWAY /MAIN MIDWAY SAND/	SAN PATRICIO	4-18-37	5305	28.4	118,027	50,103	
	SEPARATED FROM MIDWAY FIELD 3-1-52.							3,094
4	MIDWAY, N. /FLDERKE "A-1/	SAN PATRICIO	1-13-63	9098	43.0			84,188
4	MIDWAY, N. /FLDERKE B/	SAN PATRICIO	9-09-64	9166	40.2	11,276	6,539	111,349
4	MIDWAY, N. /FLDERKE "C-1/	SAN PATRICIO	12-06-62	9165	37.3			111,207
4	MIDWAY, NORTH /GREGORY -F-1/	SAN PATRICIO	4-26-64	7810	43.0	25,862	14,972	22,625
4	MIDWAY, N. /MCCARTHY "A-1/	SAN PATRICIO	4-08-64	8524	42.7			248,016
4	MIDWAY, NORTH /STARK/	SAN PATRICIO	7-10-62	8871	39.6	6,021	4,295	7,296
4	MIDWAY, N. /WARBINGTON/	SAN PATRICIO	2-03-63	8962	46.0			94,085
4	MIDWAY, N. /WILMOTH/	SAN PATRICIO	5-02-63	7936	46.0	26,705	14,789	534,189
4	MIDWAY /PATRICK SD./	SAN PATRICIO	11-14-53	6023	42.6			
	RECLASS AS GAS RES. 4-1-65.							4,103
4	MIDWAY, W. /CUNNINGHAM SAND/	SAN PATRICIO	10-29-55	6295	34.0			16,668
4	MIDWAY, WEST /6160/	SAN PATRICIO	11-25-65	6160	40.0	2,196	2,108	3,114
4	MIDWAY, W. /6300/	SAN PATRICIO	3-30-65	6312	35.0			40,001
4	MIDWAY, WEST /6630/	SAN PATRICIO	12-20-66	6631	24.7	8,042	20,257	2,165
4	MIDWAY /5110/	SAN PATRICIO	4-25-68	5114	31.0	22,137	2,165	77,831
4	MIDWAY /5310/	SAN PATRICIO	4-20-66	5316	34.5	5,598	12,869	

4	MIDWAY /5730/	SAN PATRICIO	2-24-68	5731	42.0					
4	MIDWAY /5880 SAND/	SAN PATRICIO	10-30-57	5884	35.0				13,010	
4	MIDWAY /6600/	SAN PATRICIO	4-24-65	6612	24.6				1,695	
4	MIDWAY-HOLST /5100 SAND/	SAN PATRICIO	12-28-54	5070	41.0				696	
4	MIDWAY-HOLST /5600 SAND/ SEPARATED FROM MIDWAY 9-1-49.	SAN PATRICIO	12-05-48	5676	29.9				1,590,981	
4	MIDWAY /5050 SAND/	SAN PATRICIO	4-22-58	5040	24.3				1,888	
4	MILLER-DUVAL /SQUIRE SAND/	DUVAL	4-13-53	3779	38.0				34,913	
4	MILLER & FOX /3400 SAND/	JIM WELLS	4-23-58	3383	38.2				250,971	
4	MILLER & FOX /4900 HOCKLEY/	JIM WELLS	9-13-59	4890	45.0	44,802	8,863		3,658	
4	MILLER RANCH /3700 SAND/	SAN PATRICIO	6-16-51	3694	26.0				35,510	
4	MILLS BENNETT /A SAND/	BROOKS	11-15-55	3930	41.0	37,545	6,900		122,883	
4	MILLS BENNETT /A SD./ SEG. 2	BROOKS	11-15-55	3930	41.0	22,000	10,406		101,626	
4	MILLS BENNETT /B SAND/	BROOKS	12-18-54	4008	42.0	34,020	47,702		651,856	
4	MILLS BENNETT /B SAND/ SEG. 2	BROOKS	4-02-57	3995	42.5	10,170	31,552		280,227	
4	MILLS BENNETT /6 SD./	BROOKS	2-16-64	4337	46.1	43,905	8,692		29,517	
4	MILLS BENNETT /C-1 SAND/	BROOKS	10-17-67	4394	44.5	12,936	5,857		7,117	
4	MILLS BENNETT /C-3 SAND/	BROOKS	6-01-58	4190	40.1	3,140	8,373		95,916	
4	MILLS BENNETT /D SAND/	BROOKS	10-16-53	4436	46.4	184,603	69,991		638,875	
4	MILLS BENNETT /B SAND/ SEG. 2	BROOKS	9-22-56	4690	46.3				33,560	
4	MILLS BENNETT /B SAND/ SEG. 3	BROOKS	9-01-65	4629	45.7	4,490	2,826		40,058	
4	MILLS BENNETT /B-1 SAND/	BROOKS	1-22-58	4464	46.5	4,860	12,000		119,076	
4	MILLS BENNETT /B-1 SAND/ SEG. 2	BROOKS	10-10-60	4452	46.8				14,179	
4	MILLS BENNETT /B-2 SAND/	BROOKS	11-01-57	4374	46.1				7,135	
4	MILLS BENNETT /D-2 SD./ SEG. 2	BROOKS	8-10-62	4658	45.2	1,800	1,859		22,136	
4	MILLS BENNETT /E SAND/	BROOKS	4-04-53	4625	45.0	152,067	37,881		571,491	
4	MILLS BENNETT /E SAND/ SEG. 2	BROOKS	3-12-56	4843	47.0	2,665	466		249,484	
4	MILLS BENNETT /F SAND/	BROOKS	3-18-54	4701	46.5				45,245	
4	MILLS BENNETT /F SD./ SEG. 2	BROOKS	5-11-56	4950	45.7	33,610	3,903		117,280	
4	MILLS BENNETT /F SAND/ SEG. 3	BROOKS	7-25-59	4690	46.4	99,676	2,130		34,271	
4	MILLS BENNETT /F-1 SAND/	BROOKS	7-16-57	4972	46.9				58,956	
4	MILLS BENNETT /G-0 SAND/	BROOKS	11-22-55	5223	45.0	194,469	28,718		207,113	
4	MILLS BENNETT /J SAND/	BROOKS	5-16-54	5230	46.2	3,040	3,157		113,861	
4	MILLS BENNETT /J-2 SAND/	BROOKS	2-02-56	5473	46.8	15,900	5,345		162,828	
4	MILLS BENNETT /L-1 SAND/	BROOKS	11-21-57	5734	44.4				1,020	
4	MILLS BENNETT /P SAND/	BROOKS	10-21-55	5978	46.0				23,463	
4	MILLS BENNETT /P SAND/ SEG. 2	BROOKS	9-20-58	5832	47.0				18,468	
4	MILLS BENNETT /SEG. 2, L=3/	BROOKS	5-13-65	5775	48.6				2,422	
4	MILLS BENNETT, SOUTH /J-2/	BROOKS	9-11-62	5583	38.6				2,069	
4	MILLS BENNETT /9-E/	BROOKS	8-19-65	3494	32.9	28,745	1,332		12,968	
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5					
4	MINNIE BOCK, EAST /BARLO SAND/	NUECES	4-10-62	7292	39.5				33,451	
4	MINNIE BOCK, EAST /7650 SD./	NUECES	11-11-59	7649	35.8				1,735	
4	MINNIE BOCK /GRAHAM SAND/	NUECES	1-01-57	5445	29.5				40,461	
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0				74,377	
	DIVIDED INTO VARIOUS ZONES 1-1-47.									
4	MINNIE BOCK, N. /BERTRAM SAND/	NUECES	8-20-55	7006	42.0	8,561	9,961		376,117	
4	MINNIE BOCK, N. /F.B.-R-WRIGHT/	NUECES	1-01-67	6026	34.0	6,116	5,258		22,279	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	MINNIE BOCK, N./FLT. BLK. B, 3-A/	NUECES	7-31-65	5935	46.0	28,311	2,410	22,087
4	MINNIE BOCK, N./FLT. BLK. B, 4-A/	NUECES	10-06-64	6060	38.0	9,494	10,917	209,952
4	MINNIE BOCK, N./FRID 6900 SD./	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N./SD. 14, BLOCK B/	NUECES	7-02-64	6689	38.9	26,135	13,983	176,890
4	MINNIE BOCK, N./SD. 31, SEG. B/	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N./SD. 31, SEG. B/	NUECES	9-07-65	6061	38.0	41	399	16,658
4	MINNIE BOCK, N./WRIGHT/	NUECES		5378	40.0	21,891	16,267	52,219
4	MINNIE BOCK, N./ZONE 1-A/	NUECES	12-25-66	5413	40.0			58,254
4	MINNIE BOCK, N./ZONE 1-B/	NUECES	10-05-62	5807	37.0			20,100
4	MINNIE BOCK, N./Z 3/	NUECES	5-05-49	5826	45.0			2,011
4	MINNIE BOCK, N./Z 3/	NUECES	5-15-58	6138	36.9			139,470
4	MINNIE BOCK NORTH /ZONE 3-A/	NUECES	12-27-46	6073	41.2	153,259	3,382	27,022
4	MINNIE BOCK, N./Z 4-A/	NUECES	7-20-65	6274	38.5	38,315	10,166	166,021
4	MINNIE BOCK, N./Z 4-A FLTBLK -C-/	NUECES	5-08-51	6448	35.0	24,252	3,035	3,035
4	MINNIE BOCK, N./Z 5-A/	NUECES	3-19-68	7016	39.5			122,081
4	MINNIE BOCK, N./ZONE 6/	NUECES	7-12-48	6906	39.0	79,478	5,511	5,511
4	MINNIE BOCK, N./Z 7/	NUECES	3-12-68	5348	35.4	11,155	17,251	150,694
4	MINNIE BOCK, N./ZONE 7, A/	NUECES	10-09-63	5487	18.0			5,421
4	MINNIE BOCK, N./ZONE 11/	NUECES	1949	6218	37.5			841,589
4	MINNIE BOCK, NDRTH /ZONE 12/	NUECES	3-20-40	6156	38.2			1,190
4	MINNIE BOCK, N./Z 13/	NUECES	3-07-56	6778	39.0			49,481
4	MINNIE BOCK, N./Z 13/ SEG. W, /	NUECES	3-19-51	7870	29.2	1,081	1,565	69,973
4	MINNIE BOCK, N./Z 14/	NUECES	8-01-46	5628	44.0	3,758	3,130	66,170
4	MINNIE BOCK, N./Z 17/	NUECES	1-16-56	5992	39.0			16,787
4	MINNIE BOCK, N./Z 21-A/	NUECES	1946	5897	36.4	37,406	1,008	117,040
4	MINNIE BOCK, N./Z 22/	NUECES	10-05-54	5900	36.2			73,738
4	MINNIE BOCK, N./Z 22/ BLK. D	NUECES	8-18-46	5963	39.8	47,910	2,176	27,884
4	MINNIE BOCK, N./Z 23-A/	NUECES	7-16-65	5972	40.0			2,769
4	MINNIE BOCK, N./Z 23-A FB -A-/	NUECES	7-31-65	7006	33.1			169,264
4	MINNIE BOCK, N./Z 23-B/	NUECES	12-20-48	8300	48.0			1,177
4	MINNIE BOCK, N./Z 31/	NUECES	1952	5500	19.1	1,699	1,522	12,584
4	MINNIE BOCK, NORTH /ZONE 32/	NUECES	9-02-65	5578	25.4			9,963
4	MINNIE BOCK, NORTH /5500/	NUECES	12-18-66	5594	25.0	11	3,510	36,997
4	MINNIE BOCK, NORTH /5570/	NUECES	10-03-66	5562	23.0	12	8,195	26,682
4	MINNIE BOCK, NORTH /5590/	NUECES	7-15-67	6246	37.0	2,917	1,520	102,037
4	MINNIE BOCK, N./5590, N./	NUECES	9-02-61	6587	37.0	12	3,491	3,491
4	MINNIE BOCK, NORTH /6250/	NUECES	1-29-68	7327	38.3			45,907
4	MINNIE BOCK, N./6600/	NUECES	10-28-66	7303	43.0	4,984	3,101	3,101
4	MINNIE BOCK, N./7300 -C-/	NUECES	10-02-68	7336	40.0			7,380
4	MINNIE BOCK, N./7300 -B-/	NUECES	3-17-65	7600	18.8			6,390
4	MINNIE BOCK, N./7350 SAND/	NUECES	8-20-65					
4	MINNIE BOCK, N./7600/	NUECES						

4	MINNIE BOCK, N. /7670/	NUECES	3-15-66	7619	39.4				
4	MINNIE BOCK, NE. /5790/	NUECES	2-04-64	5796	31.0				1,446
4	MINNIE BOCK, NE. /6100 SD./	NUECES	12-19-59	6122	38.1	1,335	4,284		28,155
4	MINNIE BOCK, NE. /6950 SAND/	NUECES	2-07-58	7014	35.3	3,782	6,545		151,456
4	MINNIE BOCK, NE. /7062 SAND/	NUECES	9-03-55	7062	41.0	10,607	15,075		503,959
4	MINNIE BOCK, NE. /7570 SAND/	NUECES	2-19-58	7580	48.4	2,407	6,862		177,145
4	MINNIE BOCK, NE. /7700/	NUECES	2-02-61	7712	35.0				2,185
4	MINNIE BOCK, NW. /LISKA/	NUECES	2-21-67	6064	35.0				2,210
4	MINNIE BOCK, W. /B- SAND/	NUECES	5-17-54	5774	35.0	3,994	3,122		7,785
4	MINNIE BOCK, WEST /20NE 15/	NUECES	3-20-59	6716	30.0				76,175
4	MINNIE BOCK, WEST /6200/	NUECES	1-04-66	6243	32.5	11,767	2,732		33,785
4	MINNIE BOCK, WEST /6700 SD./	NUECES	2-28-57	6730	32.0				18,529
4	MINNIE BOCK, WEST /6980 SD./	NUECES	3-08-59	6977	38.0				17,821
4	MINNIE BOCK, WEST /7200 SAND/	NUECES	3-04-57	7177	36.1	2,178	5,694		39,567
4	MINNIE BOCK, WEST /7250 SAND/	NUECES	4-18-57	7256	34.0				133,253
4	MINNIE BOCK, WEST /7350/	NUECES	8-22-64	7346	46.0				92,605
4	MINNIE BOCK, W. /7650/	NUECES	8-25-63	7838	28.0				7,758
4	MINNIE BOCK, WEST /7900 SAND/	NUECES	5-15-57	7894	32.0	95,832	2,266		38,356
4	MINNIE BOCK /5900 FRID/	NUECES	4-08-67	5822	41.0				35,223
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	2,983	41,472		47,945
4	MIRANDO CITY, W. /1500 JACKSON/	WEBB	6-28-57	1499	36.9	522	47,037		11,643,556
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	7	262		31,658
4	MISSION, WEST /7000 SAND/	HIDALGO	6-24-56	6990	47.6	3	211		1,739,225
4	MOBIL-DAVID /C-22/	NUECES	5-23-66	4597	22.6				4,852
4	MOCA	WEBB	12-16-32	900	21.0	26,782	22,646		80,524
4	MOGLIA /QUEEN CITY/	DUVAL	2-06-57	5780	37.0	2,064	28,895		2,656,778
4	MONTE PASTURE /7370 FRID/	KENEEDY	4-13-63	7386	42.8				9,479
4	MOOS /QUEEN CITY/	WEBB	12-01-68	1988	47.4	98,981	5,546		41,866
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0	3	298		298
	TRANS. FROM SINTON WEST FIELD,		6-1-48.						83,991
4	MORGAN /5650/	SAN PATRICIO	11-08-61	5642	39.5				6,442
4	MORGAN /5700 RILEY SAND/	SAN PATRICIO	2-01-60	5740	40.5				12,647
4	MORGAN /6600 SAND/	SAN PATRICIO	3-06-51	6620	33.0				50,904
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0				58,611
4	MUD FLATS	ARANSAS	M 12-28-49	8559	41.0	24,575	4,033		600,073
4	MUD FLATS, S. /STARK/	ARANSAS	1-22-66	9172	40.0	10,828	32,222		115,075
4	MURULLA	DUVAL	1947	3945	37.0				6,454
4	MUSGO /DOUGHERTY/	DUVAL	5-29-65	2379	23.0	35	14,363		70,049
4	MUSTANG ISLAND /WEDGE/	NUECES	11-06-66	7908	43.5	40,019	22,309		100,587
4	MUSTANG ISLAND, W. /5 - A SD./	NUECES	5-14-67	8089	45.0	79,599	26,511		49,153
4	MUSTANG ISLAND, W. /18 SD./	NUECES	8-24-67	8781	43.0	77,977	13,062		28,007
4	MUSTANG ISLAND, W. /19 SD./	NUECES	5-16-67	8544	44.0	93,236	33,896		60,591
4	MUSTANG ISLAND, W. /30 - A SAND/	NUECES	5-04-67	9566	44.0	209,405	22,996		44,539
4	MUSTANG ISLAND, W. /41 SAND/	NUECES	6-10-68	11239	43.0	29,793	6,736		6,736
4	MUSTANG ISLAND /6 SAND/	NUECES	11-14-50	7610	39.4	257,661	116,327		7,148,624
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND /7-A SAND/	NUECES	11-15-50	7218	44.2	951,846	313,558		4,542,418
4	MUSTANG ISLAND /8 SAND/	NUECES	2-04-50	7310	39.9	1,719,092	229,750		9,105,351

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND /9 SAND/	NUECES	11-30-50	7270	43.6	136,123	148,526	5,910,012
4	MUSTANG ISLAND /11 SAND/	NUECES	6-09-50	7765	42.3	287,188	61,565	1,934,329
4	NEELY, EAST /600 -A-/	DUVAL	6-03-65	590	21.3	570	4,592	19,628
4	NEELY, EAST /600 -B-/	DUVAL	6-05-65	592	21.3	586	2,571	14,870
4	NEELY, EAST /700/	DUVAL	1-30-66	670	20.5	326	3,564	21,257
4	NEELY, EAST /1130/	DUVAL	12-21-65	1142	20.1	878	4,974	26,671
4	NEELY, EAST /1150/	DUVAL	2-08-66	1156	19.5	270	11,853	55,361
4	NEELY, N. /1140 MIRANDON/	DUVAL	4-17-65	1149	21.9			3,285
4	NEELY, WEST /1150/	DUVAL	7-17-62	1132	20.0	12	6,973	51,579
4	NEELY /1150 MIRANDON SAND/	DUVAL	1-21-60	1135	21.0	12	2,759	25,108
4	NELSON	NUECES	1936	3670	24.0			8,636
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559
4	NEW ANGELITA /5430 SAND/	SAN PATRICIO	9-25-57	5438	36.5			6,395
4	NEW ANGELITA /7500 SD./	SAN PATRICIO	3-30-57	7508	39.0			1,826
4	NICHOLS	HIDALGO	10-28-40	3500	26.0			647,297
4	NICHOLSON	WEBB	10-17-47	5565	36.0	13,185	16,069	110,999
4	NORRICHITAS CREEK /PETTUS SAND/	JIM HOGG	10-09-52	4222	46.0			20,936
4	NORTH PASTURE /7280 SAND/	SAN PATRICIO	8-21-54	7282	42.8			25,926
4	NORTH PASTURE /7300 SAND/	SAN PATRICIO	9-29-53	7318	43.7	38,045	6,090	306,267
4	NORTH PASTURE /7400 SAND/	SAN PATRICIO	10-11-53	7428	46.0	112,388	30,692	564,947
4	NORTH PASTURE /7600 SAND/	SAN PATRICIO	8-15-53	7659	45.2	14,031	13,365	283,980
4	NUECES BAY, E. /SAXET HTS. SAND/	NUECES	7-13-51	3984	24.6			127,736
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.							
4	NUECES BAY /FIRST SINTON SAND/	NUECES	11-10-52	5971	42.0	2,767	3,852	105,139
4	NUECES BAY, SOUTH /4000/	NUECES	3-25-61	4033	20.7	27,201	71,898	429,043
4	NUECES BAY, W. /GRETA/	NUECES	M 7-31-63	4836	23.5			1,262
4	NUECES BAY, W. /POINT SAND/	NUECES	M 7-12-54	8234	39.4	11,291	158	158,865
4	NUECES BAY, W. /4000/	NUECES	M 8-26-62	4052	30.0			1,432
4	NUECES BAY, W. /4600/	NUECES	M 5-28-68	4599	26.4	844	2,862	2,862
4	NUECES BAY, W. /4850/	NUECES	M 2-21-67	4860		452	1,528	5,368
4	NUECES BAY, WEST /8000 SAND/	NUECES	M 4-09-57	8005	36.0			47,890
4	NUECES BAY, WEST /8100 SAND/	NUECES	M 3-30-57	8090	36.5			6,224
4	NUECES BAY, W. /8400 SAND/	NUECES	M 9-29-50	8343	34.2			386,258
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	1,240,672	105,729	10,129,321
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814
4	ODEM, N. /F-2 FRID SAND/	SAN PATRICIO	5-07-55	6979	38.0			11,338
4	ODEM, NORTH /5400/	SAN PATRICIO	5-01-62	5411	40.8	51,343	1,246	15,056
4	ODEM /6700 -B-/	SAN PATRICIO	4-14-40	6700	35.0	725,207	195,666	778,135

	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM /6700 STRINGER/ DIVIDED FROM ODEM, EFF. 9-1-63	SAN PATRICIO	4-14-40	6700	35.0	559,206	18,596		48,807
4	ODEM /6800/	SAN PATRICIO	1-14-62	6818	34.0				30,607
4	OHERN	WEBB	M 11-06-27	2300	29.4			291,181	21,326,817
4	DILTON	WEBB	8-01-37	2025	22.0	92	33	4,884	2,114,061
4	DILTON /BRUNI/	WEBB	3-05-63	2650	40.3				36,760
4	OLD INGLESIDE /I-3 SAND/	SAN PATRICIO	1-01-55	7950	39.0				55,479
4	OLD INGLESIDE /8000 SAND/	SAN PATRICIO	8-30-52	8006	34.6				45,952
4	ONEIL /5500/	SAN PATRICIO	3-28-67	5494	33.0	30,852		22,539	44,329
4	ONEIL /6400/	SAN PATRICIO	1-21-67	6419	43.0	1,266		237	4,622
4	ONEIL /6450/	SAN PATRICIO	6-13-67	6449	37.0	22,679		4,076	6,867
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	1,126		2,172	5,064,845
4	ORANGE GROVE /LOWER "B-"/	JIM WELLS	9-15-62	5110	40.8				8,901
4	ORANGE GROVE /REAVES 3600/	JIM WELLS	3-01-63	3692	31.8				19,688
4	ORANGE GROVE /STILLWELL SD/	JIM WELLS	10-09-54	5610	47.2				9,554
4	ORANGE GROVE /UPPER "B-"/	JIM WELLS	3-02-63	5087	38.6				6,316
4	ORANGE GROVE /4875 SAND/	JIM WELLS	10-15-54	4875	35.2	3,167		3,021	57,225
4	ORANGE GROVE /5180 SD./	JIM WELLS	5-22-59	5192	44.8				15,161
4	ORANGE GROVE /5535 SD./	JIM WELLS	5-15-59	5545	45.1		1	249	10,182
4	ORCONES /5200/	DUVAL	10-15-68	5300	49.0	3,225		4,474	4,474
4	ORLEE	DUVAL	12-27-49	1697	20.0	48		5,222	129,885
4	OVETA CULP HOBBY /FRID/	JIM WELLS	1-06-56	4974	26.8				6,858
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0	9		11,953	20,470
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	10,960		16,197	2,782,796
4	PALO BLANCO /FAULT BLK, S/	BROOKS	3-17-51	4790	44.6	8,482		36,547	1,199,679
4	PALO BLANCO /FLT. BLK'S 4000 FRID/	BROOKS	8-08-55	4015	45.8				6,328
4	PALO BLANCO /FLT. BLK, S 4090/	BROOKS	4-07-66	4101	45.2	4,800		4,733	10,780
4	PALO BLANCO /FLT. BLK'S 4100 FRID/	BROOKS	2-10-55	4140	41.5				11,903
4	PANTEX	DUVAL	5-02-48	2593	23.7	4		166	910,300
4	PARILLA /2200 SAND/	DUVAL	4-22-51	2200	24.0	184		4,042	144,204
4	PARSONS	STARR	1949	3498	41.0				4,678
4	PATTY /LOMA NOVIA/	JIM HOGG	3-04-55	3217	33.0	12		5,056	170,903
4	PAUL WHITE /PETTUS SAND/	JIM WELLS	2-01-57	6386	42.0				7,638
4	PAUL WHITE /VICKSBURG "A" SD./	JIM WELLS	7-14-56	4624	45.5				1,449
4	PEDERNAL /CROCKETT/	STARR	3-23-59	3428	47.5				6,063
4	PEDERNAL /QUEEN CITY/	STARR	10-30-57	4589	40.8	111,403		19,347	124,815
4	PENITAS /MARTIN SAND/	HIDALGO	9-11-57	4863	42.5	92,336		14,861	814,975
4	PENROSE-HOME /ROSENBURG/	JIM HOGG	6-03-58	3217	42.0	21		2,988	95,522
4	PESCADITO /SOUTH /WILCOX, LOWER/	WEBB	5-02-60	7036	38.5				1,594
4	PESCADITO /WILCOX, LO. 6000/	WEBB	1-05-65	6032	39.4	10		684	4,840
4	PETERS	DUVAL	6-15-36	2410	23.1	12		1,461	450,203
4	PETERS /BASAL COLE SD./	DUVAL	6-01-53	1884	21.0				3,453
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	188		5,048	295,816
4	PETERS, EAST /ARGO SD./	DUVAL	6-25-57	2402	30.8	58		7,612	194,166
4	PETERS, E. /ARGO, IIP, SD/	DUVAL	9-15-54	2350	25.7	3		163	9,974
4	PETERS, NORTH /DAUGHERTY/	DUVAL	8-07-59	1898	22.0	92		3,559	72,587
4	PETERS, NORTH /FIRST COLE SAND/	DUVAL	10-26-59	1746	19.7	306		3,074	20,300

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANS, FROM TIGER FLD. 10-26-59.							927,655
4	PETERS, NORTH /1ST QUEEN CITY/	DUVAL	9-03-57	5740	36.0	10,081	11,869	13,032
4	PETERS, N. /2220 ARGO/	DUVAL	12-15-64	2236	26.6	12	1,798	60,542
4	PETERS /PETTUS SAND/	DUVAL	5-01-55	2870	30.0	152	1,245	567,542
4	PETERS /QUEEN CITY/	DUVAL	10-09-56	5708	39.0	6,327	8,650	467,408
4	PETERS /QUEEN CITY-2ND SAND/	DUVAL	3-23-57	5698	38.2	12,075	23,347	8,493
4	PETERS /2ND MIRANDO/	DUVAL	1953	2649	25.0			25,125
4	PETERS /2350 ARGO SAND/	DUVAL	11-04-56	2360	28.5			2,563,746
4	PETRONILLA	NUECES	9-21-41	7308	40.0			16,800
4	PETRONILLA /CALLAWAY/	NUECES	10-19-61	4522	43.1			17,947
4	PETRONILLA /KNIGHT SAND/	NUECES	6-22-63	7554	35.6			1,995
4	PETRONILLA, N. /7350/	NUECES	7-14-67	7363	48.0			472,042
4	PETRONILLA /4300 SAND/	NUECES	1-27-53	4337	50.3			261,518
4	PETRONILLA /5070 LA PRELLE SD./	NUECES	11-27-61	5068	50.0	16,486	24,257	219,523
4	PETRONILLA /6080/	NUECES	1-09-65	6086	40.6	97,939	23,234	173,630
4	PETRONILLA /6108/	NUECES	8-21-64	6120	43.0	80,736	32,471	118,334
4	PETRONILLA /6430 GILLETT/	NUECES	5-09-64	6439	41.5	59,591	27,322	35,322
4	PETRONILLA /6900/	NUECES	9-21-41	6937	40.0	110,301	32,540	31,456
4	PETRONILLA /7300/	NUECES	9-21-41	7308	40.0	126,258	28,774	14,164
4	PETRONILLA /8100/	NUECES	9-21-41	8070	40.0	285,069	13,065	90,173
4	PETRONILLA CREEK /SINTON SD./	NUECES	6-13-59	5340	22.0		4,067	71,108
4	PETRONILLA CREEK, SOUTH /WIENER/	NUECES	12-18-60	5112	40.0	9,084	2,629	444,785
4	PETRONILLA CREEK /5100 SAND/	NUECES	7-24-58	5119	28.8	130	49,967	924,544
4	PETROX /CHERNOSKY SAND/	DUVAL	9-16-55	2024	20.3	76,029		11,704
4	PETROX /CHERNOSKY, UPPER/	DUVAL	12-06-58	1943	21.2		8,724	57,138
4	PETROX /FRID 1200 "B"/	DUVAL	2-10-63	1203	21.6	12	48,952	642,133
4	PETROX /GOVERNMENT WELLS SAND/	DUVAL	2-16-56	2319	22.0	6,721	9,369	68,073
4	PETROX, N. /1250 FRID/	DUVAL	4-21-63	1254	21.6	1,648		2,616
4	PICHA /7300 SD./	SAN PATRICIO	6-01-53	7299	42.5			296,933
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	14,027	33,519	499,005
	VARIOUS PIEDRAS PINTAS SEGMENTS	TRANS.	INTO THIS FLD., EFF. 8-1-62.					386,214
4	PIEDRAS PINTAS SEG. A	DUVAL	12-21-45	3796	43.0			1,123,124
4	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-04-46	3819	46.0			446,813
4	PIEDRAS PINTAS SEG. B	DUVAL	5-26-46	3390	49.0			2,047,621
4	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-23-46	3590	44.0			
4	PIEDRAS PINTAS SEG. C	DUVAL	9-23-46	3590	44.0			
4	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-02-47	3482	47.6			
4	PIEDRAS PINTAS SEG. D	DUVAL	5-02-47	3482	47.6			
4	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-02-47	3482	47.6			
4	PIEDRAS PINTAS SEG. E	DUVAL	5-02-47	3482	47.6			

	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.								
4	PIEDRAS PINTAS SEG. F DUVAL	7-28-52	3139	44.2					304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.								
4	PIEDRAS PINTAS SEG. G DUVAL	8-24-47	2843	48.2					397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.								
4	PIEDRAS PINTAS SEG. H DUVAL	1-02-66	2952	49.0		73	171		7,589
4	PIEDRE LUMBRE DUVAL	2-25-36	1950	22.7		37,783	228,804		18,915,538
4	PIEDRE LUMBRE /WILCOX/ DUVAL	10-19-56	7018	36.5					7,775
4	PIEDRE LUMBRE /1300/ DUVAL	7-02-67	1296	21.0		12	2,538		4,865
4	PITA BROOKS	M 3-24-46	8029	37.6					561,547
4	PITA /C-1/ BROOKS	M 3-24-46	7112	37.6		236,281	11,918		36,061
4	PITA /C-10/E// BROOKS	M 3-24-46	7700	37.6					0
4	PITA /D-1/ BROOKS	M 3-24-46	7516	37.6					6,118
4	PITA /D-5 /U// BROOKS	M 11-07-62	7712	38.9					65,847
4	PITA /D-5B /C// BROOKS	M 4-13-63	7910	39.1		84,185	9,508		60,989
4	PITA /E-2 /C// BROOKS	M 3-24-46	7858	37.6					0
4	PITA /E-3/ BROOKS	M 5-07-60	8296	36.1					1,139
4	PITA /E-6/ BROOKS	M 3-24-46	7983	37.6					0
4	PITA /F-2, E./ BROOKS	M 6-11-65	8142	44.4		43,554	9,383		47,394
4	PITA /F-2 /W// BROOKS	M 9-16-61	8098	34.4		48,920	7,052		143,932
4	PITA /F-7 /W// BROOKS	M 5-31-62	8276	36.0					43,165
4	PITA, WEST /H-82/ BROOKS	9-21-66	7861	46.3					5,016
4	PITA, WEST /I-30, S/ BROOKS	5-30-66	8338	39.3		30,957	2,433		13,199
4	PLYMOUTH SAN PATRICIO	6-04-36	5600	31.4		1,606,518	628,770		83,075,883
4	PLYMOUTH, EAST SAN PATRICIO	5-03-49	5446	29.8		102,874	55,739		1,698,771
4	PLYMOUTH, EAST /CATAHUILLA SAND/ SAN PATRICIO	3-28-51	392	23.0		35,828	3,064		119,898
4	PLYMOUTH, EAST /HAVELKA SD./ SAN PATRICIO	5-10-58	5546	32.0		78,345	24,768		427,462
4	PLYMOUTH, EAST /TUTT SD./ SAN PATRICIO	4-14-58	5567	24.2		26,998	10,258		299,467
4	PLYMOUTH, EAST /3675/ SAN PATRICIO	8-16-58	3875	26.0					31,874
4	PLYMOUTH, EAST /3900/ SAN PATRICIO	1-01-65	3936	22.4		31,803	9,951		91,743
4	PLYMOUTH, EAST /3970/ SAN PATRICIO	12-11-67	3974	34.0		93,059	17,751		19,296
4	PLYMOUTH, EAST /5300 SAND/ SAN PATRICIO	12-15-59	5318	24.5					171,647
4	PLYMOUTH, EAST /5400/ SAN PATRICIO	7-20-60	5414	20.5					1,551
4	PLYMOUTH /FIRST MAGNOLIA/ SAN PATRICIO	7-06-36	5800	39.0		15,087	3,635		8,850
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /GRETA STRINGER SAND/ FORMERLY WELDER-DURHAM /4-B SAND/ TRANSFERRED	11-12-50 4-1-51,	4575	23.0		96,105	153,130		5,718,759
4	PLYMOUTH /MAIN GRETA SAND/ SAN PATRICIO	2-26-51	4660	23.3		143,816	208,464		6,834,672
4	PLYMOUTH, N. /6500 SD./ SAN PATRICIO	8-16-55	6488	30.2					1,218
4	PLYMOUTH, NORTH /6800 SD./ SAN PATRICIO	9-10-56	6789	25.0					598
4	PLYMOUTH, SOUTH /STIBA SAND/ SAN PATRICIO	8-16-56	5591	31.0					35,582
4	PLYMOUTH /3800/ SAN PATRICIO	6-03-63	3769	21.8		24,734	22,124		138,136
4	PLYMOUTH /5100/ SAN PATRICIO	6-04-36	5116	31.4		8,142	12,936		18,448
	TRANS. FROM PLYMOUTH 4-1-67								
4	PLYMOUTH /5390/ SAN PATRICIO	4-12-68	5393	31.0		83,260	28,087		28,087
4	PLYMOUTH /5400 SAND/ SAN PATRICIO	4-01-60	7015	20.0					5,570
4	PLYMOUTH /5400-A/ SAN PATRICIO	10-20-64	6500	21.0					0
	TRANS. FROM PLYMOUTH 4-1-67								

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	PLYMOUTH /5470/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	4-19-35	5470	29.0	54,268	44,636	104,319
4	PLYMOUTH /5470, S. SEG./	SAN PATRICIO	4-01-67	5470	29.0	7,042	3,264	8,669
4	PLYMOUTH /5500 STRAY/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5491	31.4	5,738	5,954	10,266
4	PLYMOUTH /5530/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5531	31.4	293	365	1,208
4	PLYMOUTH /5700/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH /5730/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	5732	31.4	12	9,216	18,232
4	PLYMOUTH /5800 SAND/ TRANS. FROM PLYMOUTH FLD. 4-1-51.	SAN PATRICIO	8-01-60	5840	40.3	7,078	26,731	222,174
4	PLYMOUTH /6000 SAND/ TRANS. FROM PLYMOUTH FLD. 4-1-51.	SAN PATRICIO	3-02-51	6084	41.4	10,728	4,536	1,228,065
4	PLYMOUTH /6000 "B" SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	7-28-51	6058	42.6			132,577
4	PLYMOUTH /6100 SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	10-24-39	6140	40.1	251,361	102,931	6,814,465
4	PLYMOUTH /6100 WEST SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	8-24-59	6122	39.1	14,656	2,942	229,264
4	PLYMOUTH /6150 SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	12-08-55	6118	41.0	5,923	4,792	492,105
4	PLYMOUTH /6200 SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	9-15-55	6188	42.0	9,654	10,565	322,692
4	PLYMOUTH /6200 "A" SD./ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	12-08-55	6203	46.0	14,315	14,089	860,498
4	PLYMOUTH /6300 SAND/ TRANS. FROM PLYMOUTH FIELD, 4-1-51.	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH /6400/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	6410	31.4	14,780	16,676	29,597
4	PLYMOUTH /6500-A/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	10-28-48	6500	44.0	109,840	127,643	229,815
4	PLYMOUTH /6620 SAND/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	5-06-59	6623	36.2	8,723	7,970	311,410
4	PLYMOUTH /6800/ TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH /7100 SAND/ FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./ TRANS. FROM WELDER	SAN PATRICIO	10-15-50	7100	41.0	16,700	3,931	513,541
4	-DURHAM /7-A SD./, 4-1-51.							
4	POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	1949	2512	24.0			434,285
4	POQUITO CREEK, EAST /3150/ TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	7-27-59	3145	39.0			342
4	PORTILLA, S. /TOM MCCONNOR/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	8-16-63	7073	46.0	2,809	1,920	29,281
4	PORTILLA /5700 SAND/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	2-13-52	5722	25.8	18,124	13,357	298,641
4	PORTILLA /7000 SD./ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA /7100 SAND/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	5-02-50	7110	41.8	378,063	312,197	7,530,287
4	PORTILLA /7300 SAND/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	6-04-50	7238	40.1	801,031	438,401	7,742,493
4	PORTILLA /7400 SAND/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	2-24-50	7392	40.4	1,679,610	1,785,974	28,561,428
4	PORTILLA /8000 SAND/ TRANS. TO GRUY FLD., EFF. 11-1-56.	SAN PATRICIO	6-13-52	7982	39.6			178,058

4	PORTILLA /8100 SAND/	SAN PATRICIO	2*24*50	8122	39.1	148,398	87,741	8,807,736
4	PORTILLA /8500 SAND/	SAN PATRICIO	3*02*51	8625	34.3			199,573
4	PORTILLA /9000 SAND/	SAN PATRICIO	4*22*52	9044	33.6	18,784	1,423	29,774
4	PORTILLA /9500 SAND/	SAN PATRICIO	1951	9515	44.0			217
4	PORTLAND, W. /F-1/	SAN PATRICIO	3*12*68	9096	38.2	19,143	25,842	25,842
4	POTRERO LOPEÑA NO REPORTED PRODUCTION	KENEDEY	7*07*52	9461	35.9			0
4	POTRERO LOPEÑA, S. /MARC. 2/	KENEDEY	12*04*66	7472	40.1			1,084
4	POTRERO LOPEÑA /7450/	KENEDEY	12*27*64	7462	39.0			12,732
4	POTRERO LOPEÑA /7500 SAND/	KENEDEY	11*13*52	7440	38.4			174,344
4	PRADO /COLE SAND, LOWER/	JIM HOGG	9*03*65	2907	29.8			8,298
4	TRANS. TO PRADO /COMBINED ZONES/	JIM HOGG	12-1-66					
4	PRADO /COMBINED ZONES/ PRADO /COLE, LG., /LOMA NOVIA, /MID., /MID. I, /MID. II, /MID. III, /UP., /S. /MID., /	JIM HOGG	7-16-56	3700	40.0	3,783,925	2,060,740	4,960,335
4	PRADO /LOMA NOVIA/ TRANS. TO PRADO /COMBINED ZONES/	JIM HOGG	1-08-55	3732	34.0			1,327,053
4	PRADO /LOMA NOVIA, MIDDLE/ FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLODS 6-1-61, TRANS TO PRADO /COMBINED	DUVAL	6*01*61	3740	40.0			922,491
4	PRADO /LOMA NOVIA MIDDLE I/ TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO	JIM HOGG	7-16-56	3740	39.6			3,171,127
4	PRADO /LOMA NOVIA, MI. I AND II/ FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLODS, 5-1-61 TRANS TO	DUVAL	7-16-56	3740	40.0			483,996
4	PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,778,135
4	PRADO /LOMA NOVIA MIDDLE II/ FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61, TRANS. TO PRADO	DUVAL	7-16-56	3715	39.6			2,702,066
4	PRADO /LOMA NOVIA, MIDDLE III/ FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	1*11*61	3601	26.5			360,610
4	PRADO /LOMA NOVIA, UPPER/ TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	5*24*58	3795	37.0			186,062
4	PRADO, SOUTH /LOMA NOVIA, MIDDLE/ TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	6*14*59	3596	27.0			210,796
4	PRADO /3400/ TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG						
4	PREMONT DIVIDED INTO VARIOUS SANDS, 1-1-50.	JIM WELLS	1933	3250	23.0			1,023,030
4	PREMONT /BARDD SAND/	JIM WELLS	11*07*48	3555	21.7	14,492	9,935	539,073
4	PREMONT /BARNSDALL SAND/ FORMERLY CARRIED AS PREMONT /3450 SAND./	JIM WELLS	3*26*48	3430	23.0	4,022	10,077	398,154
4	PREMONT /CADD SAND/ FORMERLY CARRIED IN PREMONT FLD, EFF. 1-1-50	JIM WELLS	3*26*48	3600	22.9	16,655	18,558	1,012,800
4	PREMONT, E. /SEG. A, 22-D, LG./	JIM WELLS	11*18*66	5633	42.2	154,232	13,752	50,164
4	PREMONT, EAST /ZONE #10/	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST /ZONE 13/	JIM WELLS	4*26*55	3903	22.8			2,563
4	PREMONT, EAST /ZONE 18-A/	JIM WELLS	5*07*51	4557	32.5	13,136	10,643	245,448

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	PREMONT, EAST /ZONE 18-B/	JIM WELLS	5-09-65	4617	32.9	5,523	6,913	77,693	
4	PREMONT, EAST /ZONE 19-A/	JIM WELLS	11-11-47	4687	34.9	2,234	1,654	933,659	
4	PREMONT, EAST /ZONE 19-C/	JIM WELLS	6-15-59	4778	37.6	1,176	1,438	93,341	
4	PREMONT, E. /ZONE 19-D/	JIM WELLS	12-10-55	4783	38.0			7,083	
4	PREMONT, EAST /ZONE 20/	JIM WELLS	2-27-48	4800	36.8	2,156	1,127	157,782	
4	PREMONT, EAST /ZONE 22-A/	JIM WELLS	1-25-51	5399	42.0	111,143	7,467	479,221	
4	PREMONT, EAST /ZONE 22-C/	JIM WELLS	11-11-58	5471	35.4			18,199	
4	PREMONT, EAST /ZONE 22-D/	JIM WELLS	3-23-51	5475	42.0			416,629	
4	DIV. INTO PREMONT E. /ZONE 22-D, LO. / & PREMONT, E. /ZONE 22-D, UPPER/ EFF. 8-1-62.								
4	PREMONT, EAST /ZONE 22-D, LOWER/	JIM WELLS	3-23-51	5494	42.0	214,418	42,891	257,747	
4	DIV. FROM PREMONT, E. /ZONE 22-D/ EFF. 8-1-62.								
4	PREMONT, EAST /ZONE 22-D, UPPER/	JIM WELLS	3-23-51	5475	42.0	160,684	67,105	484,110	
4	DIV. FROM PREMONT, EAST /ZONE 22-D/ EFF. 8-1-62.								
4	PREMONT, EAST /Z=22-L/	JIM WELLS	9-10-47	5855	42.5			47,736	
4	PREMONT /FAIR-WOODWARD SD./	JIM WELLS	5-30-51	3478	23.0	243	1,215	40,044	
4	PREMONT /LAUGHLIN SAND/	JIM WELLS	9-16-48	3350	23.3	2,985	9,468	328,792	
4	FRMLY. CARRIED AS PREMONT /3350 SAND/.								
4	PREMONT /MCCARTNEY SAND/	JIM WELLS	5-12-33	3700	23.0	3,471	3,058	1,233,148	
4	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT-MURCHISON SAND	JIM WELLS	5-12-33	3265	22.0	201	1,035	2,269	
4	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074	
4	PRESA DE ORD, NORTH /-F- SAND/	WEBB	6-14-60	1238	19.0	12	242	5,916	
4	PRESA DE ORD /YEGUA *-B-/	WEBB	2-09-60	1078	20.6	264	10,760	106,740	
4	PRESA DE ORD /YEGUA *-C-/	WEBB	10-06-62	1112	20.0	19	10,452	41,450	
4	PRESA DE ORD /YEGUA *-F-/	WEBB	2-21-60	1184	22.4	419	16,794	186,118	
4	PRESA DE ORD /YEGUA *-G-/	WEBB	3-23-60	1214	17.0	84	13,578	110,736	
4	PRESA DE ORD /YEGUA H/	WEBB	2-15-61	1209	22.0	13	596	18,256	
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334	
4	PUERTO BAY /A=1 SAND/	ARANSAS	M 4-01-56	6504	44.7			11,166	
4	PUERTO BAY /A=6 SAND/	ARANSAS	M 5-23-53	6730	42.0	141,820	16,906	306,348	
4	SEPARATED FROM PUERTO BAY /6750 SAND/ 3-1-58.								
4	PUERTO BAY /H=2 SAND/	ARANSAS	M 7-06-56	8280	40.0	6,481	821	6,696	
4	PUERTO BAY /6750 SAND/	ARANSAS	M 5-23-53	6746	42.0	34,427	13,725	838,579	
4	QUE SERA /MIRANDO/	WEBB	5-24-58	1129	22.0	4,981	23,738	437,722	
4	QUE SERA, SW. /MIRANDO/	WEBB	9-08-59	1082	21.0			8,122	
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	6,266	41,763	4,366,910	
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250	
4	QUINTO CREEK /3800/	JIM WELLS	8-14-63	3860	25.8			2,416	
4	QUINTO CREEK /3850 SAND/	JIM WELLS	8-31-52	3868	22.9			21,133	

4	QUINTO CREEK /3900/	JIM WELLS	2-23-63	3929	24.5				2,272
4	QUINTO CREEK /4750 SD./	JIM WELLS	4-09-59	4757	28.0			2,486	38,172
4	QUINTO CREEK /5200 SD./	JIM WELLS	1-11-59	5195	35.0		24	1,308	101,495
4	QUINTO CREEK /5380/	JIM WELLS	1-07-66	5382	38.8		811	6,501	15,545
4	QUINTO CREEK /5440/	JIM WELLS	11-01-65	5440	41.7				786
4	QUINTO CREEK /5480 VKSRG./	JIM WELLS	4-13-65	5486	45.0		13,380	3,913	22,805
4	QUINTO CREEK /5550/	JIM WELLS	10-09-64	5551	38.0				21,370
4	QUINTO CREEK /5700 SAND/	JIM WELLS	9-01-52	5668	41.0		51,375	22,462	450,423
4	RACHAL	BROOKS	2-09-46	4800	46.1			187	9
4	RAMADA /2ND OAKVILLE/	NUECES	4-17-57	3074	22.0		8,314	41,235	1,014,802
4	RAMADA, SOUTH /2900/	NUECES	4-10-61	2886	21.4		401	5,740	662,738
4	RAMADA, S. /3200/	NUECES	1-08-65	3194	22.0		12	2,064	52,050
4	RAMADA /3RD OAKVILLE/	NUECES	5-03-58	3106	22.0		1,969	20,214	17,243
4	RAMADA /5TH OAKVILLE/	NUECES	9-01-57	3265	22.2				329,795
4	RAMADA /6TH OAKVILLE/	NUECES	10-26-59	3255	22.4		503	7,902	68,692
4	RAMADA /2800 SAND/	NUECES	6-18-57	2866	24.0		12	1,180	97,981
4	RAMADA /2900/	NUECES	12-18-64	2880	21.4		12,960	2,044	76,843
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4		12	1,494	13,950
4	RANCHO SOLO /SECOND COLE/	DUVAL	10-02-59	1840	20.0		13	1,301	462,907
4	RANCHO SOLO EXTENSION	DUVAL	6-16-39	1836	19.4		1,220	3,991	28,316
4	RANCHO VIEJO /4800 HOCKLEY/	JIM HOGG	5-04-67	4853	48.0		88,909	88,124	444,290
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0		5,960	6,001	131,051
4	RAND MORGAN /MCNEIL, UPPER/	JIM WELLS	M 1-10-58	5307	41.2		5,800	3,093	278,089
4	RAND MORGAN /5250 SD./	JIM WELLS	M 6-03-58	5284	40.1		3,350	5,525	61,602
4	RAND MORGAN /5250 SAND, NORTH/	JIM WELLS	M 12-09-59	5283	39.9		6,300	5,356	213,240
4	RAND400	JIM HOGG	4-21-46	1225	22.5		103	6,751	150,758
4	RANSOM ISLAND /SAND NO. 8/	NUECES	4-08-53	7657	39.0		119,442	7,893	5,769,615
4	RATTLESNAKE POINT /L#2/	ARANSAS	9-29-68	8557	45.0		30,481	10,270	197,835
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9		17,091	6,406	10,270
4	RAYMONDVILLE, S. /F-7/	WILLACY	9-14-66	7459	36.3				230,779
4	RAYMONDVILLE /A-5/	WILLACY	M 8-24-65	5956	36.0				1,566
4	RAYMONDVILLE /A-4/	WILLACY	M 11-10-65	5862	44.7		3,538	1,536	19,218
4	RAYMONDVILLE /A-8/	WILLACY	M 9-11-65	6070	38.5		13,904	38,844	22,734
4	RAYMONDVILLE /F-5/	WILLACY	M 4-06-65	7305	38.3		55,606	12,727	173,898
4	RAYMONDVILLE /F-6/	WILLACY	M 7-04-65	7416	32.6		314,560	15,876	137,757
4	RAYMONDVILLE /F-7/	WILLACY	M 4-21-65	7435	46.6				78,239
4	RAYMONDVILLE /F-9/	WILLACY	M 8-17-65	7653	34.1		814,004	31,954	1,231
4	RAYMONDVILLE /MIOCENE, LO./	WILLACY	M 9-06-65	5541	43.2				118,472
4	RAYMONDVILLE /6750/	WILLACY	M 8-30-62	6738	43.0				1,140
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1				10,757
4	REALITOS, SW, /COLE, LOWER/	DUVAL	4-23-63	4351	45.0				309,817
4	RED FISH BAY /ZONE 5-A/	NUECES	M 8-23-51	7946	39.6		4,138	67,786	25,704
4	RED FISH BAY /ZONE 5-B/	NUECES	M 6-16-51	7960	42.0		5,840	122,720	2,449,003
4	RED FISH BAY /ZONE 8/	NUECES	M 5-10-61	7520	34.8		17,586	5,944	7,387,579
4	RED FISH BAY /ZONE 9/	NUECES	M 2-18-57	7416	41.0		244,200	36,400	157,576
4	RED FISH BAY /ZONE 10-A/	NUECES	M 11-29-51	7260	41.0				945,938
4	RED FISH BAY /ZONE 10, LO./	NUECES	M 11-30-64	7293	39.5		58,027	22,219	250,339
4	REDFISH BAY /ZONE 11/	NUECES	M 10-20-64	8238	45.5		58	21	124,976
									34,540

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	RED FISH BAY /ZONE 12/	NUECES	M 1-07-63	7912	38.0	39,761	14,876	67,754
4	RED FISH BAY /ZONE 13/	NUECES	M 11-30-51	8242	48.2			432
4	RED FISH BAY /ZONE 14/	NUECES	M 7-30-51	8242	40.5	149,299	38,025	1,442,146
4	REDFISH BAY /ZONE 14, -A-/	NUECES	M 4-05-64	8336	41.4			71,074
4	RED FISH BAY /ZONE 14, UP./	NUECES	M 3-06-65	8354	41.9	25,584	8,314	65,638
4	RED FISH BAY /ZONE 15/	NUECES	M 12-03-51	8310	41.0	163,556	27,839	2,531,861
4	RED FISH BAY /ZONE 15-A/	NUECES	M 5-27-64	8370	41.0	58,613	2,635	228,611
4	RED FISH BAY /ZONE 17/	NUECES	M 12-26-61	8433	40.0	640,025	74,441	850,845
4	RED FISH BAY /ZONE 17, LD./	NUECES	M 11-27-64	8447	40.9	52,130	10,106	153,424
4	RED FISH BAY /ZONE 19/	NUECES	M 8-05-52	8408	35.9			6,467
4	RED FISH BAY /ZONE 20/	NUECES	M 4-03-65	8584	42.0			408
4	REMCO /2070 SAND/	STARR	5-26-61	2072	26.0		925	14,248
4	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.	STARR	12-24-56	2906	26.0		603	53,275
4	RETMIA /WILCOX B/	WEBB	4-03-63	5041	33.8	768	498	7,083
4	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.	WEBB	1-20-65	5059	35.0	6	8	19,384
4	RETMIA, S. /2NB WILCOX/	WEBB	1-17-60	950	20.0	11	877	17,970
4	RETMIA /950 YEGUA/	WEBB	8-19-55	623	23.5	163	7,450	368,841
4	REYNA /HOCKLEY SAND/	STARR	6-19-39	4800	38.0	1,329	4,907	2,508,737
4	REYNOLDS	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. /4750 FRIO/	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, N. /4800 SAND/	JIM WELLS	9-28-59	5022	34.2			7,027
4	REYNOLDS, WEST /5000 SAND/	JIM WELLS	3-06-65	5512	45.0	26,996	303	2,799
4	REYNOLDS /5500/	STARR	1-25-37	1300	21.2	64,335	19,752	1,570,479
4	RICABY	STARR	9-22-56	1900	26.0	1,092	2,446	91,514
4	RICABY, NORTH /2000 SAND/	STARR	1945	7343	37.0			59,623
4	RICARDO	KLEBERG	5-14-58	5738	41.0			8,230
4	RICARDO /BARRY SAND/	KLEBERG	1947	6032	43.0			1,374
4	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH	KLEBERG	4-09-58	6176	38.0			6,959
4	RICARDO, NORTH /6100/	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH /6200 SAND/	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO, NORTH /7200 SN./	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO, NORTH /7500 SAND/	KLEBERG	12-20-57	3006	36.0	3,224	13,961	237,241
4	RICARDO, NORTH /7700 SAND/	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO /3000 SAND/	KLEBERG	9-01-59	5465	38.6			10,293
4	RICARDO /4100 SAND/	KLEBERG	3-25-58	5717	41.0			14,979
4	RICARDO /5400 SAND/	KLEBERG						
4	RICARDO /5700 SAND/	KLEBERG						

4	RICHARD KING	NUECES	11-09-37	5400	22.0				
4	RICHARD KING, N. /4950 SAND/	NUECES	7-01-54	4961	42.2				
4	RICHARD KING /5600 UPPER/ DIVIDED FROM RICHARD KING, EFF. 9-1-63.	NUECES	11-09-37	5600	22.0	103,911	56,927		17,654,518 15,041 689,450
4	RICHARDSON	DUVAL	12-05-44	1784	16.0		22	1,139	119,170
4	RICO /ARMOND/	HIDALGO	1-19-63	7120	45.0	6,082		3,126	33,992
4	RICO /MONI SAND/	HIDALGO	12-16-58	6098	43.0				11,592
4	RICO /STARKEY/	HIDALGO	2-04-62	7272	43.0	4,357		1,941	29,256
4	RICO /6320 SLAY SAND/	HIDALGO	1-15-60	6320	46.0				1,141
4	RICO /6800 SAND/	HIDALGO	9-08-60	6764	48.2				12,554
4	RIGGAN /8650/	WILLACY	4-01-65	8658	42.4				23,174
4	RINCON	STARR	2-25-38	4000	38.7				
4	RINCON /K-6/ TRANS. TO RINCON FLD. 11-1-66	STARR	9-18-59	4099	49.5	2,491,791	430,855		36,704,496 93,009
4	RINCON, NORTH	STARR	6-03-40	4400	44.6				
4	RINCON, N. /DX SAND/	STARR	3-16-55	4384	51.5	258,410		98,363	6,396,231
4	RINCON, NORTH /D-1 SAND/	STARR	7-23-56	4376	47.6	618,529		70,476	25,032 819,472
4	RINCON, N. /D-3/	STARR	3-23-65	3945	48.6	19,953		5,176	46,323
4	RINCON, NORTH /FRID Q/	STARR	8-29-62	5678	44.3				13,060
4	RINCON, N. /F-2=0/	STARR	2-18-67	4449	48.0	129,046		11,514	29,479
4	RINCON, N. /G-2 SAND/	STARR	2-27-55	4747	45.6				9,848
4	RINCON, NORTH /RINCON R-3/	STARR	8-02-67	7338	46.0	117		38	2,702
4	RINCON, NORTH /RINCON 2 SAND/	STARR	10-07-59	6203	43.3				1,363
4	RINCON, NORTH /RINCON 3/ TRANS. FROM RINCON, NORTH FLD. 10-1-59.	STARR	9-18-59	5631	43.2				1,913
4	RINCON, N. /VICKSBURG SD/	STARR	8-12-53	6004	42.0	348,705		70,178	1,606,058
4	RINCON, N. /4008 SAND/	STARR	6-24-42	4002	47.7				8,978
4	RINCON, N. /4060 SAND/	STARR	6-23-53	4056	41.6	4,262		5,826	356,315
4	RINCON, N. /4240/	STARR	3-07-64	4260	43.7		12	4,564	29,106
4	RINCON, N. /4600 SD./	STARR	9-05-65	4601	44.9				357
4	RINCON, N. /4650 FRID/	STARR	1-08-65	4676	46.0				478
4	RINCON, NORTH /4830 VICKSBURG/	STARR	3-13-62	4830	44.4	11,728		4,870	39,583
4	RINCON, NORTH /4870 FRID/	STARR	7-02-64	4891	43.4				884
4	RINCON, NORTH /5300 FRID/	STARR	5-30-58	5295	45.0	5,047		711	27,186
4	RINCON, NORTH /5600, D-A/	STARR	4-16-68	5668	47.0	20,790		21,624	21,624
4	RINCON, NORTH /5700 FRID/	STARR	5-06-57	5740	53.0	145,549		31,337	343,535
4	RINCON, NORTH /5750 SAND/	STARR	12-19-57	5693	44.0	37,083		24,446	184,121
4	RINCON, N. /5800 SAND/	STARR	1-11-58	5715	45.0	20,598		19,079	276,680
4	RINCON, N. /6000 VICKSBURG/	STARR	6-11-58	6031	42.0	8,162		482	12,259
4	RINCON, NORTH /6050 SAND/	STARR	4-07-58	6050	43.0				574
4	RINCON, N. /6090 VICKSBURG/	STARR	9-22-68	6095	48.0		2	449	449
4	RINCON, N. /6200 VICKSBURG/	STARR	5-09-55	6414	43.6	6,478		1,459	31,905
4	RINCON, NORTH /6300 VICKSBURG/	STARR	8-26-59	6310	43.5				9,594
4	RINCON, N. /6600 VICKSBURG/	STARR	8-02-55	6595	46.8	2,600		488	14,719
4	RINCON, NORTH /6800 VICKSBURG/	STARR	11-10-59	6811	39.6	24,418		5,929	83,684
4	RINCON, N. /6850 VICKSBURG/	STARR	5-09-54	6861	43.4				89,801
4	RINCON, N. /7000 VICKSBURG/	STARR	10-07-57	7086	52.0				3,771
4	RINCON, S. /VICKSBURG SAND/	STARR	10-06-49	5150	44.6				113,442

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	RINCON, SOUTH /3900 SAND/	STARR	1-17-59	3983	48.2			11,778	
4	RINCON /SUB=L, UPPER/	STARR	2-03-62	4272	44.5			11,920	
4	RINCON /VKSBG -A-/	STARR	4-07-67	5250	47.0	118,248	27,068	55,056	
4	RINCON /VKSBG, 1-C/	STARR	7-19-67	4779	48.0	42,585	7,479	22,722	
4	RINCON /VKSBG, 1-E/	STARR	5-09-67	5041	45.0	147,469	87,070	144,786	
4	RINCON /VICKSBURG SAND/	STARR	2-04-50	5323	44.0	558,923	413,480	14,315,756	
4	RINCON /VICKSBURG SO. Z. #1 SD./	STARR	1950	4815	46.0			7,795	
4	RINCON /VICKSBURG III/	STARR	6-18-66	7030	47.1	313,025	34,683	118,230	
4	RINCON, WEST /FB -C- 3500/	STARR	3-31-59	3541	38.5	2,402	4,932	231,883	
4	RINCON, WEST /3580 SO./	STARR	8-27-56	3580	41.0	911	950	53,247	
4	RINCON, WEST /3900 SAND/	STARR	4-05-59	3906	40.1			1,129	
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0	12	821	550,219	
4	RITA	KENEDY	1-02-49	7078	42.7			567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA /A-R-III/	KENEDY	11-17-50	4572	43.0	28,166	1,724	3,015	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /5-N-III/	KENEDY	8-31-68	5097	42.2	345	9,702	9,702	
4	RITA /5-N-II/	KENEDY	8-04-49	5120	43.0	41,594	782	1,296	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /6-F-III/	KENEDY	6-06-68	5505	46.0	13,237	22,594	22,594	
4	RITA /7-G-III/	KENEDY	5-16-56	5973	43.0	37,819	5,643	8,489	
	SURDIVIDED FROM RITA FIELD 7-U-67								
4	RITA /A-S, III-A/	KENEDY	5-29-68	6496	49.5	5,594	2,527	2,527	
4	RITA /B-D/	KENEDY	2-08-68	6400	44.0	69,881	58,510	58,510	
4	RITA /B-S, III/	KENEDY	2-27-68	6500	45.0	119,100	57,630	57,630	
4	RITA /7-J-III/	KENEDY	12-29-62	6100	43.0	55,968	21,805	25,315	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-A, SEG. 3/	KENEDY	7-31-67	6622				1,222	
4	RITA /9-I, SEG. 3-A/	KENEDY	7-11-67	6848	39.0	124,705	10,734	18,625	
4	RITA /9-M/	KENEDY	9-18-67	6940	43.5			165	
4	RITA /9-N, SEG. 3/	KENEDY	1-30-68	6943	42.0	4,935	1,921	1,921	
4	RITA /9-P-III/	KENEDY	12-29-49	7050	43.0			0	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-I, SEG. 3/	KENEDY	6-07-68	6836	46.0	106,411	28,728	28,728	
4	RITA /9-R-III/	KENEDY	1-03-49	7078	43.0	33,956	6,172	7,630	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-S-III/	KENEDY	4-06-67	7090	43.0	4,066	1,123	8,497	
	SURDIVIDED FROM RITA FIELD 7-1-67								
4	RITA /9-N, SEG. 3-A/	KENEDY	7-01-67	7248		125,291	22,143	46,920	
4	RITA /10-A-III/	KENEDY	12-29-62	7298	43.0	128,385	16,067	23,764	

SUBDIVIDED FROM RITA FIELD 7-1-67									
4	RITA /10-A> SEG. 3-A/	KENEY	7-01-67	7321	43.0	257,441	20,575	46,437	
4	RITA /7050, 90/	KENEY	5-08-67	7071	44.0	124,085	63,944	97,836	
4	RITA /10-M/	KENEY	11-13-67	7479	43.0	48,631	4,102	7,474	
4	RITA /7600/	KENEY	4-06-67	7628	41.0	53,308	18,364	36,696	
4	RITCHIE /GORMAN SD./	SAN PATRICIO	6-07-52	8460	41.0			723	
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629	
4	RIVERSIDE /B-SAND/	NUECES	3-10-50	6262	41.1			182,573	
THANS. FROM RIVERSIDE FLD. 7-1-50.									
4	RIVERSIDE /BENTON SAND/	NUECES	12-12-51	4295	45.5			53,284	
4	RIVERSIDE /BROUGHTON SD./	NUECES	10-31-50	4700	36.1			5,957	
4	RIVERSIDE> EAST	NUECES	M 2-09-30	6300	32.0			866,529	
SEPARATED FROM RIVERSIDE FLD. 7-1-47.									
4	RIVERSIDE> EAST /MEEHAN SAND/	NUECES	M 9-06-59	5015	33.5			11,569	
4	RIVERSIDE> EAST /MILLER SAND/	NUECES	M 3-25-60	5963	39.9			1,075	
4	RIVERSIDE> E. /4250 SAND/	NUECES	M 10-13-52	4220	40.5	68,654	5,478	128,812	
4	RIVERSIDE> EAST /4800 SD./	NUECES	M 12-03-56	4902	34.0			740	
4	RIVERSIDE> EAST /4850 SD./	NUECES	M 2-23-51	4858	33.0			6,272	
4	RIVERSIDE> E. /4950 SAND/	NUECES	M 11-20-50	4950	30.0	2,954	723	89,155	
4	RIVERSIDE> E. /5000 SAND/	NUECES	M 9-12-50	5034	32.0	105,643	42,071	3,519,153	
4	RIVERSIDE> EAST /6300 FRID/	NUECES	M 11-10-58	6308	40.2	14,857	5,441	17,759	
4	RIVERSIDE> EAST /6800 FRID/	NUECES	M 8-18-59	6823	40.0			35,286	
4	RIVERSIDE /LOPEZ SAND/	NUECES	8-20-51	4870	36.0			254,728	
4	RIVERSIDE> SOUTH /DCKER SAND/	NUECES	7-01-56	6602	38.9	6,770	19,340	221,539	
4	RIVERSIDE> N. /6500 FRID/	NUECES	12-30-63	6504	51.5	99,495	14,445	254,984	
4	RIVERSIDE> WEST /6600 FRID/	NUECES	5-14-64	6610	43.2			11,972	
4	RIVERSIDE /6250/	NUECES	6-24-62	6260	41.2	883	3,937	67,647	
4	RIVERSIDE /6550/	NUECES	8-05-61	6546	43.1			11,102	
4	RIVIERA BEACH /7940/	KLEBERG	10-12-66	7943	38.1	1,947	1,132	6,867	
4	RIVIERA BEACH /8050 SAND/	KLEBERG	5-12-57	8072	39.8			35,350	
4	RDR /5200/	STARR	8-09-64	5194	47.0			5,849	
4	ROBINSON	DUVAL	7-25-63	4649	39.3	3,639	6,265	1,013,824	
4	ROBINSON> E. /PETTUS LD./	DUVAL	3-02-65	4615	42.0	218	326	6,027	
4	ROBINSON> SOUTH /HOCKLEY/	DUVAL	5-04-63	4044	40.0	150	1,955	19,095	
4	ROBINSON> SOUTH /Y-2/	DUVAL	11-22-58	5033	44.6			251	
4	ROBINSON /4700/	DUVAL	2-22-65	4722	39.0	22	227	3,827	
4	ROSTOWN	NUECES	8-15-30	5200	31.9			551,421	
4	ROSTOWN> E. /WOOD SAND/	NUECES	1-25-54	5550	42.0	14,147	18,549	699,568	
4	ROSTOWN> EAST /5600 SAND/	NUECES	4-24-58	5650	42.0	7,056	56,050	413,500	
4	ROSTOWN> E. /5800 SAND/	NUECES	1-09-58	5800	40.9	6,485	26,900	2,127,259	
4	ROSTOWN> EAST /5960 SD./	NUECES	12-31-58	5979	40.0	3,474	1,052	27,178	
4	ROSTOWN> NORTH /BAUER SD./	NUECES	8-18-56	8365	50.3			1,484	
4	ROSTOWN> N. /5230 SAND/	NUECES	3-17-56	5225	46.5	14,168	8,554	338,509	
4	ROSTOWN> S. /5600 SAND/	NUECES	11-07-53	5590	40.5	2,671	5,352	249,207	
4	ROSTOWN> SOUTH /7130 SD./	NUECES	10-10-58	7158	37.0			89,268	
4	ROSTOWN> SW. /RUEGG SAND/	NUECES	12-01-55	5592	43.4	294	487	94,810	
4	ROSTOWN> SW. /SINGLETON SAND/	NUECES	8-12-55	5585	44.0			220,349	
4	ROSTOWN> WEST /SINGLETON SAND/	NUECES	3-27-58	5608	40.3	11	1,179	57,220	

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	ROBSTOWN /7050/	NUECES	8-03-68	7074	46.0	4,494	2,666	2,666
4	ROCKETT /5900 SAND/	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT /7150 FRID/	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT, W. /-1- 3 SAND/	ARANSAS	6-21-54	8621	36.5			513,469
4	ROCKPORT, W. /1-3-A/	ARANSAS	10-10-54	8630	42.0			85,104
4	ROCKPORT, W. /G-1 SAND/ FRMLY, ROCKPORT, W. /8200 SD./	ARANSAS	3-10-54	8264	40.0	32,240	6,070	311,148
4	ROLLING HILLS /OAKVILLE-4 SD./	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS /OAKVILLE 5 SD./	NUECES	7-15-58	3200	22.0			4,485
4	ROLLING HILLS /OAKVILLE 3270 SD/	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0			15,119
4	ROMEO /COLORADO/	JIM HOGG	11-25-60	3587	45.0	22,322	16,054	152,273
4	ROMEO /DANA/	JIM HOGG	4-05-65	2727	46.0			246
4	ROMEO /2540 HELLEN/	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO /2700/	JIM HOGG	4-12-68	2704	41.0	13,238	747	747
4	ROMERO TRAP /HOCKLEY/	JIM WELLS	2-26-63	4376	47.3			12,645
4	ROMERO TRAP /PETTUS/	JIM WELLS	3-22-63	5068	47.0	21,195	4,956	42,117
4	ROMERO TRAP /R/	JIM WELLS	3-10-65	5106	49.1	38,747	13,412	90,872
4	ROMERO TRAP /5180 YEGUA/	JIM WELLS	1-19-65	5131	49.4	22,215	16,766	70,864
4	ROOKE	SAN PATRICIO M	3-28-42	7135	39.1			1,839,721
4	ROOKE-GRIFFITH SD.	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROOKE, N. /6600/	SAN PATRICIO	9-12-67	6662	41.0	213,635	94,919	116,061
4	ROOKE, N. /6700/	SAN PATRICIO	9-01-67	6741	41.0	42,229	51,181	66,066
4	ROOTS /6000 SANB/	SAN PATRICIO	4-28-51	6030	35.9			55,021
4	ROSALIA, NW. /LOMA NOVIA/	DUVAL	5-31-65	2986	31.0	11	1,244	6,953
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. /GOVT. WELLS, LD./	DUVAL	2-15-65	3388	33.0	12	2,936	12,333
4	ROSALIA, WEST /TARANCAMAUS/	DUVAL	8-07-61	2273	22.0	1	59	8,155
4	ROSALIA-WAG /LOMA NOVIA/	DUVAL	11-09-57	3298	34.1	34	5,491	662,241
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSS	STARR	6-07-43	2845	26.0	5,596	13,136	2,803,402
4	ROSS, N. /2200/	STARR	10-18-67	2276	23.0	114	553	872
4	ROSS, N. /2709/	STARR	10-17-67	2717	25.0	156	739	1,003
4	ROSS, NORTH /2800 GARZA SD./	STARR	6-19-56	2649	27.0	413	942	28,494
4	ROSS, N. /2980 FRID/	STARR	1-19-65	2983	41.0			2,876
4	ROSS, WEST /HOCKLEY, MIDDLE/	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST /2200 SAND/	STARR	7-03-58	2195	30.0	679	1,120	22,714
4	ROSS, WEST /2350 SAND/	STARR	6-14-98	2358	34.5	872	663	1,820
4	ROSS, WEST /2650 SAND/	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST /2700 SD./	STARR	9-10-58	2696	26.0	12	4,992	74,052

4	ROSS /2500 FRIO/ TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.	STARR	10-13-59	2510	40.0				16,156
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7	14	591		162,343
4	ROUND LAKE /5800 SD./	SAN PATRICIO M	12-27-54	5870	41.2				3,015
4	ROWDEN	DUVAL	1949	2155	25.0				26,386
	CDMB. WITH HOFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5				7,043
4	ROWDEN, NORTH /FRIO/	DUVAL	10-21-50	1730	22.0				17,365
4	ROWE /STILLWELL 5300 SD., UPPER/	JIM WELLS	8-01-53	5285	42.1	24	11,271		263,539
4	ROWENA, NORTH /HOCKLEY/	JIM WELLS	1-13-59	4848	44.9	108,827	114,084		814,045
4	ROWENA, NORTH /4860 STRINGER/	JIM WELLS	1-17-62	4862	40.9				200
4	ROYAEGER /LOMA NOVIA "R" SAND/	JIM HOGG	6-17-55	3149	38.0	33	3,063		150,241
4	SARRINA-MAG /4650 H=3/	DUVAL	10-01-61	4648	48.5				12,748
4	SARRINA-MAG /5800 YEGUA/	DUVAL	1-06-59	5817	41.8				1,470
4	SAENZ /5750/	DUVAL	11-20-65	5760	35.8				755
4	ST. CHARLES	ARANSAS	1941	9301	56.0				30,154
4	ST. CHARLES /A-1-A SAND/	ARANSAS	8-08-67	7658	40.0				0
4	ST. CHARLES, NORTH /A SAND/	ARANSAS	4-07-57	7494	43.5	161,828	43,330		244,351
4	ST. CHARLES, N. /B SAND/	ARANSAS	12-30-51	7870	41.4				61,575
4	ST. JOSEPH /3100 SAND/	WEBB M	3-27-53	3085	34.0	295,156	25,072		936,897
4	ST. PAUL, W. /5600/	SAN PATRICIO	8-14-68	5692	32.0	5	7,441		7,441
4	SALT LAKE	ARANSAS	11-16-68	7209	41.6	7,317	2,866		1,949,031
4	SALT LAKE /E-4 SAND, SEGMENT B/	ARANSAS	11-15-56	7748	43.5				13,904
4	SAM CUNNINGHAM /COLE SAND/	DUVAL	7-13-52	4251	41.2				12,867
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5	239	3,808		7,927,763
4	SAM FORDYCE, N.	STARR	1937	3100	25.0				21,677
4	SAM WILSON /7410/	ARANSAS	9-05-56	7410	41.0				26,695
4	SAM WILSON /7455/	ARANSAS	7-20-56	7455	30.0				2,558
4	SAM WILSON /7463/ TRANS. TO SAM WILSON /7410/ 9-5-56.	ARANSAS	8-17-55	7463	42.2				15,422
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	6,162	7,863		1,333,727
4	SAN PATRICIO /6100 VICKSBURG/	SAN PATRICIO	8-19-58	6110	41.0	595	6,048		466,257
4	SAN PATRICIO /6120/	SAN PATRICIO	11-26-58	6118	40.3				7,102
4	SAN RAMON /VICKSBURG U-2/	HIDALGO	7-29-61	11005	48.7				2,096
4	SAN ROMAN /YEGUA 8-G/	STARR	1-29-63	4685	45.3				3,274
4	SAN ROMAN, W. /3740/	STARR	8-18-66	3748	38.0				447
4	SAN ROMAN /YEGUA 8-J/	STARR	3-29-62	4685	47.4	5,254	5,745		112,473
4	SAN ROMAN /A-A/	STARR	9-05-66	4230	47.8	10,537	41,539		70,152
4	SANDIA	JIM WELLS	2-14-37	4023	38.3				22,877
4	SANDIA, E. /STILLWELL SD., UP./	JIM WELLS	3-04-54	5735	45.1	12	1,124		93,374
4	SANDIA, EAST /5350 SAND/	JIM WELLS	8-03-56	5350	44.1				434
4	SANTA ANITA /MCALLEN SAND/	HIDALGO	9-25-52	6990	46.9				3,329
4	SANTA CRUZ, N. /FRIO, LD./	DUVAL	6-08-52	4503	45.1				114,325
4	SANTA CRUZ, NORTH /FRIO, UPPER/	DUVAL	1-02-49	3193	22.0				847
4	SANTA FE	BROOKS	1948	3220	33.0				2,643
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0				54,768
4	SANTO NINO /LEAL/	WEBB	6-20-55	3754	39.8	89	2,928		269,347
4	SANTO NINO, NW. /COOK MOUNTAIN/	WEBB	1-16-60	4087	50.4				1,026

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-68	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA /3=B/	KENEDY	M 8-01-67	3614	40.0	16,644	273	1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3=C /E//	KENEDY	M 8-01-67	3602	40.0	3,025	429	2,330
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3=D/	KENEDY	M 8-01-67	3684	40.0	99,898	1,667	4,093
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /3=E/	KENEDY	M 8-01-67	3660	40.0	341,069	106,687	159,212
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5=D, UPPER/	KENEDY	M 8-03-68	4492	38.4	728	15,179	15,179
4	SARITA /5=G & H /E//	KENEDY	M 8-01-67	4575	40.0	623,919	89,805	133,388
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5=KLM /C//	KENEDY	M 8-01-67	4664	40.0	513,510	403,177	591,681
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /5=P/	KENEDY	M 8-01-67	4750	40.0	28,579	11,582	16,724
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /6=A/	KENEDY	M 6-26-68	5050	41.0	119,243	31,237	31,237
4	SARITA /7=B /E//	KENEDY	M 8-01-67	5371	40.0	2,647,731	240,271	345,739
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /7-B, S./	KENEDY	M 2-19-67	5489				21,138
4	SARITA /7-B, SE./	KENEDY	M 10-22-67	5502	40.0	3,696	37,563	46,054
4	SARITA /7-D & E/	KENEDY	M 8-01-67	5421	40.0	51,048	2,324	5,705
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /7-H/	KENEDY	M 10-19-68	5548	41.6	22,239	7,975	7,975
4	SARITA /7-R & S, SO./	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA /8-B/	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /8=C /E//	KENEDY	M 8-01-67	5940	40.0	656,689	25,224	43,390
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /8-E/	KENEDY	M 1-23-67	1294	41.0	17,278	2,960	6,976
4	SARITA /9-B/	KENEDY	M 7-28-64	6236	36.2	140,104	66,569	342,309
4	SARITA /10=A/	KENEDY	M 8-01-67	6145	40.0	217,761	22,454	32,731
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /10-H/	KENEDY	M 9-06-64	6282	36.0	50,317	7,293	170,605
4	SARITA /11-A & B /C//	KENEDY	M 8-01-67	6228	40.0	27,699	5,503	7,473
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA /11-A & B /E//	KENEDY	M 8-01-67	6196	40.0	2,798,183	287,860	388,005
	SUB. FROM SARITA FLD. 8-1-67							

4	SARITA /11-C/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6260	40.0	79,216	5,449	8,153
4	SARITA /12-A /C// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6312	40.0	229,830	12,130	17,288
4	SARITA /12-A /E & C/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M	8-01-67	6340	39.9	35,956	4,648	7,637
4	SARITA /12-A /S/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M	11-27-64	6440	52.9	20,398	4,643	38,666
4	SARITA /12-E & F/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M	8-01-67	6402	39.9	464,501	45,918	61,184
4	SARITA /13 H=C/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M	8-19-65	6646	39.6	105,123	27,242	118,348
4	SARITA /13-H /E/ FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M	8-01-67	6659	39.9			1,163
4	SARITA /13-H ZONE/ COMB. WITH SARITA FLD. 4-1-58,	KENEDY	M	11-10-54	6673	43.0			59,550
4	SARITA /14-C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6652	39.9	213,043	31,123	44,466
4	SARITA /14-D/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	7-19-67	6688	41.0	97,999	16,196	16,471
4	SARITA /14-E /C// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6807	39.9	97,861	6,563	9,733
4	SARITA /14-E/E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6854	39.9	11,585	12,138	17,295
4	SARITA /14-F/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6801	39.9	15,657	442	2,602
4	SARITA /14-F /E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6895	39.9			0
4	SARITA /14-H /C// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6862	39.9	726,701	24,482	29,623
4	SARITA /15-C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	6944	39.9	109,832	7,297	12,440
4	SARITA /15-E, /E// FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-24-65	7082	45.0	14,622	8,460	59,702
4	SARITA /15-F/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	7-25-66	7256	42.0	12,192	5,598	25,631
4	SARITA /15-F, C/ FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	2-10-67	7060	45.0	93,054	16,403	23,410
4	SARITA /15-K /C/ / FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	7174	39.9	310,863	4,542	6,705
4	SARITA /15-K /E// SUB FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	7190	40.0			0
4	SARITA /15 L-SAND/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	9-26-55	7322	41.8			121,200
4	SARITA /15-N/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	7314	40.0	80,968	20,587	29,936
4	SARITA /15-V/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	7396	40.0	101,499	8,553	13,693
4	SARITA /16/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	1-23-67	7578	38.0			17,758
4	SARITA /16-A, C/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	11-28-67	7411	44.0	99,168	1,582	2,199
4	SARITA /16-C/ SEPARATED FROM SARITA FIELD EFF. 8-1-67.	KENEDY	M	12-27-48	7474	41.1	3,657	842	842
4	SARITA /16-F/ SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	11-09-63	7753	38.6			2,672
4	SARITA /16-K /E// SUB. FROM SARITA FLD. 8-1-67	KENEDY	M	8-01-67	7698	40.0	34,080	17,191	24,783

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SARITA /16-M/	KENEDY	M 1-01-67	7751	39.0	274,746	145,869	203,960
4	SARITA /17-E/	KENEDY	M 11-17-64	8018	39.3	45,109	8,930	61,538
4	SARITA /17-I/	KENEDY	M 6-23-64	8262	36.4	219,309	38,769	328,758
4	SARITA /18-G /E// SUB. FROM SARITA FLD, 8-1-67	KENEDY	M 8-01-67	8326	40.0			0
4	SARITA /ZONE 18-B/	KENEDY	M 9-23-63	8173	41.0	84,362	4,785	57,889
4	SARITA /8000 17-A/	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARNOSA	DUVAL	4-19-32	2300	21.3	5,748	16,410	4,019,079
4	SARNOSA, WEST	DUVAL	10-25-49	2269	21.5	21,221	17,761	374,711
4	SAXET	NUECES	2-06-30	4060	20.0	471,545	573,174	60,092,247
4	SAXET /DEEP/	NUECES	12-09-45	6919	39.2	53,027	59,923	5,247,260
4	SAXET /DEEP, M=WEST/	NUECES	10-27-67	6929	38.0	52,914	32,423	38,950
4	SAXET /DEEP, 8200/	NUECES	3-17-68	8273	38.0	2,798	6,273	6,273
4	SAXET /FRID/	NUECES	3-02-30	5300	30.6	59,636	29,308	14,818,834
4	SAXET /HINGLE/	NUECES	11-20-63	7590	39.2	81,998	12,033	80,591
4	SAXET, WEST /3700/	NUECES	4-03-56	3708	23.0	790	2,804	224,815
4	SCHUSTER /5300 FRID/	HIDALGO	9-20-57	5290	62.0			2,213
4	SCOTT & HOPPER	BROOKS	12-20-43	6875	43.0	22,160	12,105	1,161,720
4	SCOTT & HOPPER, M/VKSBG 7000 SD/	BROOKS	7-28-54	4900	42.0			48,812
4	SECTION TWO /5550 SAND/	SAN PATRICIO	5-20-54	5570	33.8			266
4	SECTION TWO /5700 SAND/	SAN PATRICIO	2-16-53	5688	38.2			12,838
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
4	SEELIGSON /COMBINED ZONES/ FLDS. ZONES 10,13A-02,40-7,14B,16C,19B 03,404,19C 06,408,19D 01,20A 03,405,20801,403,2 0001,02,813,20G31 COMBINED 7-1-65.	JIM WELLS	M 4-17-41	6583	40.0	37,572,283	7,853,484	26,842,868
4	SEELIGSON /Z 10/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD, 7-1-65	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
4	SEELIGSON /Z 12-A/	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON /Z 12A-06/ RECLASS. AS SALVAGE GAS RES. 9-1-60.	JIM WELLS	M 2-17-49	4880	39.4			38,070
4	SEELIGSON /Z 12-B/	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON /Z 13-A/	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON /ZONE 13A-02/ FROM 13-A FLD, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD, 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			711,583
4	SEELIGSON /ZONE 13A-07/ FROM 13-A FLD, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD, 7-1-65	JIM WELLS	M 6-09-43	4755	36.1			104,356
4	SEELIGSON /Z 13-C/ GAS SALVAGE 9-1-60.	JIM WELLS	M 8-15-44	5103	40.3			124,801
4	SEELIGSON /Z 14-B/	JIM WELLS	M 7-14-41	5073	37.2			18,125,033

	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /Z 14-C/	JIM WELLS	M	1948	5190	40.0	281,631
4	SEELIGSON /ZONE 14C-06/	JIM WELLS	M	12-08-48	5190	40.2	46,466
4	SEELIGSON /Z 15-C/	JIM WELLS	M	1949	5480	39.0	22,411
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.						
4	SEELIGSON /ZONE -16-/	JIM WELLS	M	1942	5675	41.0	5,126,302
	TO SEELIGSON ZONE -16-0-, 11-1-53.						
4	SEELIGSON /Z 16-A/	JIM WELLS	M	1952	5530	45.0	464,962
4	SEELIGSON /ZONE 16-B/	JIM WELLS	M	12-09-42	5480	28.9	1,517
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.						
4	SEELIGSON /ZONE 16-C/	JIM WELLS	M	3-11-52	5530	45.0	735,627
	ZONE 16-A TO 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /Z 16-D/	JIM WELLS	M	12-09-42	5475	40.9	3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /ZONE 17/	JIM WELLS	M	1-17-51	5500	37.2	866,020
4	SEELIGSON /Z 17-2/	JIM WELLS	M	1953	5544	37.0	22,004
	SEPARATED FROM Z. -17-, 11-1-53						
4	SEELIGSON /Z 17-5/	JIM WELLS	M	1953	5510	37.0	425,825
4	SEELIGSON /Z 17-5/	JIM WELLS	M	7-24-41	5510	37.2	872,693
4	SEELIGSON /Z 18-A/	JIM WELLS	M	1943	5680	42.0	435,576
4	SEELIGSON /ZONE 18A-05/	JIM WELLS	M	2-06-43	5680	42.1	180,466
	GAS SALVAGE 12-1-61.						
4	SEELIGSON /ZONE 18-B/	JIM WELLS	M	1948	5733	43.0	674
4	SEELIGSON /Z 18-C/	JIM WELLS	M	1948	5852	40.0	268,903
4	SEELIGSON /Z 18-D/	JIM WELLS	M	1951	5758	40.0	28,081
4	SEELIGSON /ZONE -19-A-/	JIM WELLS	M	1943	6089	39.0	1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-0-						
4	SEELIGSON /Z 19-B/	JIM WELLS	M	1942	6089	41.0	17,321,716
4	SEELIGSON /ZONE 19B-03/	JIM WELLS	M	4-21-42	6089	41.1	8,138,989
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /Z 19-C/	JIM WELLS	M	1941	6099	44.0	43,708,074
4	SEELIGSON /ZONE 19C-04/	JIM WELLS	M	4-17-41	5853	43.0	15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /ZONE 19C-06/	JIM WELLS	M	4-17-41	5853	43.0	56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /Z 19-C-7/	JIM WELLS	M	1953	6066	43.0	20,598
	TRANS. FROM Z. -C-, 11-1-53.						
4	SEELIGSON /Z 19-C-8/	JIM WELLS	M	1953	5957	39.0	657,257
	CARRIED AS ZONE -19-A- UNTIL 11-1-53.						
4	SEELIGSON /ZONE 19C-08/	JIM WELLS	M	9-02-43	5957	39.4	1,576,344
	FORMERLY CARRIED AS 19C-8 /3-1-58/ TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65						
4	SEELIGSON /ZONE 19C-70/	JIM WELLS	M	4-17-41	5975	43.0	4,605
	FORMERLY 19-C & 19-C-7.						
4	SEELIGSON /Z 19-D/	JIM WELLS	M	1943	6129	41.0	4,452,456
4	SEELIGSON /Z 19-D-1/	JIM WELLS	M	1953	6002	41.0	996,148
	TRANS. FROM Z. -19-D-, 11-1-53.						

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								1,273,947
4	SEELIGSON /ZONE 19D-01/ PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-21-43	6000	40.8			24,760
4	SEELIGSON /ZONE 19D-05/ SALVAGE GAS 9-1-60.	JIM WELLS	M 7-21-43	5950	40.8			4,336
4	SEELIGSON /ZONE 19D-07/ SALVAGE GAS 9-1-60.	JIM WELLS	M 10-12-43	5975	41.3			12,741,498
4	SEELIGSON /Z 20/ SEELIGSON /Z 20 A/ TRANS. FROM Z, -20-, 11-1-53,	JIM WELLS	M 1941	6130	40.0			248,368
4	SEELIGSON /ZONE 20A-03/ PRIOR TO 3-1-58, CARRIED AS Z.20. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			517,018
4	SEELIGSON /Z 20-A-5/ SEELIGSON /ZONE 20A-05/ PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON /ZONE 20A-05/ GAS SALVAGE 9-1-60	JIM WELLS	M 1-21-49	6302	40.9			865,954
4	SEELIGSON /ZONE 20A-50/ GAS SALVAGE 9-1-60	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON /Z 20-B/ TRANS. FROM Z, -20-, 11-1-53,	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON /ZONE 20B /N// SEELIGSON /ZONE 20B-01/ SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-05-64	6342	40.8	42,593	5,417	53,380
4	SEELIGSON /ZONE 20B-01/ SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON /ZONE 20B-03/ FROM 20-B, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON /ZONE 20B-07/ FROM 20-B, 3-1-58.	JIM WELLS	M 11-09-46	6100	42.9	330,829	66,211	2,903,697
4	SEELIGSON /ZONE 20C-01/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON /ZONE 20C-02/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON /ZONE 20C-13/ FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6092	40.0			64,441
4	SEELIGSON /ZONE 20C-15/ FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6100	40.0			30,570
4	SEELIGSON /ZONE 20C-44/ FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON /Z, 20-D/ SEELIGSON /Z 20-D, LOWER/ SEELIGSON /Z 20-D, NE/ SEELIGSON /Z 20-D-2/	JIM WELLS	M 1949	6405	42.0			25,663
4		JIM WELLS	M 8-26-52	6314	42.5	40,695	3,338	185,391
4		JIM WELLS	M 11-02-64	6561	41.1			7,108
4		JIM WELLS	M 2-08-54	6172	41.0			36,274

4	SEELIGSON /Z 20-E/	JIM WELLS	M 6-09-43	6192	41.4	2,975,397	144,983	4,501,355
4	SEELIGSON /Z 20-F/	JIM WELLS	M 12-30-44	6720	43.8	241,239	12,170	208,538
4	SEELIGSON /Z 20-F, SW./	JIM WELLS	M 1953	6487	45.0			83,781
4	SEFLIGSON /Z 20-F-2/	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON /Z 20-F-9/	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON /ZONE 20F-41/ SEPARATED FROM SEELIGSON /-20F- SW./ & /-20F-2-/, 9-1-58, GAS SALVAGE 12-1-61.	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON /ZONE -20-G-/ FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53,	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON /Z 20-G, SW./ TRANS. FROM Z. -20-G-, 4-1-49,	JIM WELLS	M 1949	6500	43.0			125,705
4	SEELIGSON /Z 20-G-R, SW./	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON /Z 20-G-4/ SEPARATED FROM Z. -20G-, 11-1-53	JIM WELLS	M 6-12-49	6600	40.2			77,973
4	SEELIGSON /Z 20-G-8/ TRANS. FROM Z. -20-G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON /ZONE 20G-21/ SEPARATED FROM SEELIGSON /ZONE -20-6- SW.,/, 9-1-58, GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON /ZONE 20G-31/ SEPARATED FROM SEELIGSON /ZONE -20G-R- SW.,/, 9-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON /Z 20-H/	JIM WELLS	M 8-21-51	6672	42.2			34,059
4	SEELIGSON /Z 20-H-1/	JIM WELLS	M 6-02-58	6534	43.5	7,048	6,372	23,728
4	SEELIGSON /Z 20-I/	JIM WELLS	M 2-25-49	6659	41.5	56,109	5,762	209,800
4	SEELIGSON /Z 20-I-1, E./	JIM WELLS	M 9-03-64	7183	45.0	57,614	5,326	38,391
4	SEELIGSON /Z 20-R-9/	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON /Z 20-R-9-2/	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON /Z 21-A/	JIM WELLS	M 3-05-46	7030	24.2	255,947	36,642	1,021,937
4	SEELIGSON /Z 21-B/	JIM WELLS	M 12-18-46	7090	40.6	5,282,335	449,800	6,987,330
4	SEELIGSON /Z 21-C/	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON /Z 21-C-4/	JIM WELLS	M 5-19-65	6816	42.0	17	152	1,790
4	SEELIGSON /ZONE -21-D-/ FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53,	JIM WELLS	M 1946	6930	39.0			1,558,027
4	SEELIGSON /Z 21-D, SW./	JIM WELLS	M 10-31-50	6903	41.7	548,306	57,862	2,515,922
4	SEELIGSON /Z 21-D-7/ SEPARATED FROM Z. -21-D-, 11-1-53,	JIM WELLS	M 5-08-46	6930	38.5	337,931	32,156	4,460,315
4	SEELIGSON /Z 21-E/	JIM WELLS	M 10-25-45	6906	32.8	115,054	4,772	298,789
4	SEELIGSON /ZONE 21-E-N/	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON /Z 21-E, NW./	JIM WELLS	M 10-02-66	6857	38.8	238,523	40,465	91,144
4	SEELIGSON /ZONE 21E 3/	JIM WELLS	M 7-15-65	6986	43.0	75,836	1,164	11,306
4	SEELIGSON /ZONE 21-F/	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON /Z 21-G-5/ FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53,	JIM WELLS	M 1-02-49	6732	40.0	318,457	8,998	75,091
4	SEELIGSON /Z 21-G-6/ FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53,	JIM WELLS	M 5-31-53	6995	40.0			153,000
4	SEELIGSON /Z 21-G-7/ FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53,	JIM WELLS	M 6-20-44	6600	40.0	48,833	48,946	1,020,363
4	SEELIGSON /Z 21-H/	JIM WELLS	M 12-15-51	6867	40.2			104,778

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
4	TRANS. FROM Z 21-L, 11-1-53. SEELIGSON /ZONE -21-J-/ TRANS. TO Z. -21G-7-, 11-1-53.	JIM WELLS	M 1944	6900	41.0			136,528	
4	SEELIGSON /ZONE -21-L-/ NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.	JIM WELLS	M 1944	7020	40.0			839,065	
4	SEELIGSON /ZONE -22-/ TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.	JIM WELLS	M 1937	6534	37.0			1,473,900	
4	SEELIGSON /ZONE 22-B/ SEELIGSON /ZONE 22 D=4/ SEELIGSON /Z 22-E/ SEELIGSON /ZONE 22-G/ SEELIGSON /ZONE 22-G=4/ SEELIGSON /ZONE 22-H/ SEELIGSON /Z 22-5/ FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.	JIM WELLS JIM WELLS JIM WELLS JIM WELLS JIM WELLS JIM WELLS JIM WELLS	M 12-05-45 M 7-27-66 M 10-12-50 M 8-21-60 M 2-26-66 M 5-26-51 M 12-06-37	7225 7646 6809 7430 7721 6898 6585	37.9 42.3 37.9 37.6 32.0 34.2 36.5			23,374 1,047 188,124 13,718 233,386 2,852 1,312,263	
4	SEELIGSON /ZONE 22-7/ FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.	JIM WELLS	M 6-24-51	6534	37.0			0	
4	SEJITA SEJITA /DOLORES #1/ SEJITA /DOLORES II/ SEJITA, EAST SEJITA, E. /ZONE 10-A/ SEJITA, EAST /ZONE 11-A/ SEJITA, EAST /1170/ SEJITA, EAST /4500 VKSRG./ SEJITA, S. /4500 VKSBG./	DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL	2-11-45 3-17-57 6-22-65 11-17-53 1-09-55 11-17-54 10-01-67 11-24-59 12-25-66	5776 7177 6908 1265 1266 1345 1226 4488 4555	44.0 32.0 30.0 22.5 17.7 20.5 18.0 44.0 47.0		985,680 23,398	23,398 1,870 8,029 547 307 541 23,555 6,923	4,846,483 1,403 27,562 207,374 21,191 22,566 704 23,555 6,923
4	SEMMES SEVEN ELEVEN /COLE SAND/ SEVEN SISTERS SEVEN SISTERS /FRID -C-/ SEVEN SISTERS /HOCKLEY, LOWER/ SEVEN SISTERS, SOUTH SEVEN SISTERS, W. /1725 COLE/ SEVEN SISTERS /1750 COLE/ SEVENTY-SIX SEVENTY-SIX, SOUTH SEVENTY-SIX, S. /800 5D/ SEVENTY-SIX, WEST SHARP RANCH /FRID/ SAND SHARP RANCH /6700 SAND/	STARR HEBB DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL DUVAL JIM WELLS JIM WELLS	10-26-48 6-29-58 5-13-35 3-08-62 1-06-59 4-10-37 5-21-66 11-15-66 7-19-47 3-18-50 11-02-50 1-03-54 1-11-53 4-13-53	2454 1321 2112 1651 2285 1500 1726 1757 1322 1710 876 1328 7290 6692	22.9 22.9 20.0 22.1 24.0 21.5 22.0 19.0 18.7 25.5 17.4 36.0 37.3 40.3		12 821 497,431 5,162 150 1,701 1,268 8,043 3,332 1,701 1,880 55,109 150,111 12 1,971	25,727 51,688,929 70,759 20,002 1,003,131 16,853 8,069 13,555 1,948,741 37,324 2,289,927 31,419 114,499	

4	SHARY /7200 FRIO/	HIDALGO	12-20-56	7232	52.0			4,372
4	SHELL POINT /A-2 SAND/ TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.	ARANSAS	12-08-54	6770	44.0			66,291
4	SHEPHERD /MCKINSEY/	HIDALGO	7-25-58	7238	43.4	277,007	11,705	834,673
4	SHEPHERD, SOUTH /MEYERHOFF/	HIDALGO	8-31-62	7012	44.4			7,310
4	SHIELD	NUECES	7-31-80	6600	44.3			1,932,069
4	SHIELD, E. /8400/	NUECES	5-25-67	8428	47.0	8,285	8,162	20,024
4	SHIELD /FRIO -C-/	NUECES	11-18-61	6690	47.8	3,127	2,468	78,174
4	SHIELD /MIDCENE/	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD, S. /8400/	NUECES	1-25-67	8438	48.0	5,486	3,413	24,365
4	SHIELD /7200/	NUECES	6-21-62	7190	49.0	3,696	2,172	14,833
4	SILVER LAKES /PETTUS SAND/	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	13,903	13,924	153,403
4	SINTON, NORTH /GEISER SAND/	SAN PATRICIO	11-07-50	2360	22.0	10,656	2,733	269,458
4	SINTON, NORTH /SHALLOW/	SAN PATRICIO	9-29-48	1804	21.0	135,161	57,995	1,558,448
4	SINTON, NORTH /4070 SAND/	SAN PATRICIO	6-26-51	4070	23.4	761	1,215	79,218
4	SINTON, N. /4600 SD/	SAN PATRICIO	6-07-51	4666	23.7	2,885	4,247	55,731
4	SINTON, N. /4670 SD./	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH /4700 SAND/	SAN PATRICIO	1-10-52	4733	30.7	14,734	7,435	493,941
4	SINTON, NORTH /5600 SD./	SAN PATRICIO	4-12-51	5622	34.0			3,086
4	SINTON, NORTH /5700 SAND/	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH /5800 SAND/	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, N. /5900 SD./	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH /6600 SD./	SAN PATRICIO	10-21-50	6666	40.2			3,959
4	SINTON, NM. /7550/	SAN PATRICIO	4-15-66	7553	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	66,389	30,749	7,613,842
4	SINTON, WEST /-A- SD.-SEG. -A-/ TRANS. FROM SINTON, W., 2-1-51	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	SINTON, WEST /-A- SAND-SEG. -B-/ SINTON, WEST /SHALLOW/ SEPARATED FROM SINTON, WEST, 4-1-48.	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST /4400 SAND/	SAN PATRICIO	12-01-44	3368	19.0	181,637	134,559	5,273,329
4	SINTON, WEST /4400 SAND/ TRANS. FROM SINTON, W., 10-1-50	SAN PATRICIO	1950	4425	26.0			35,222
4	SINTON, WEST /4400 SD. SEG. -A-/ TRANS. FROM SINTON, WEST, 10-1-50. FLD. NAME CHG. TO /4400 SEG -A-/, 1-1-51.	SAN PATRICIO	7-18-50	4425	26.2	12	2,458	1,110,060
4	SINTON, WEST /4400 SD. SEG. -B-/ TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	SINTON, WEST /4400 SD. SEG. -C-/ TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	SINTON, WEST /4900 SD/	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST /5300 SAND/ TRANS. FROM SINTON, W. 10-1-50	SAN PATRICIO	8-06-50	5290	30.0			155,351
4	SINTON, WEST /5500 SAND/	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO /HOCKLEY 2170/	STARR	9-19-64	2247	33.0	31,330	115,098	454,590
4	SOMMER	NUECES	4-20-47	5980	36.0			54,556

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								20,530
4	SOMMER, NORTH /5700/	NUECES	7-25-64	5770	34.0			1,814,905
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1	1	68	60,306
4	SOUTHLAND /4530 SAND/	DUVAL	5-09-59	4534	45.0	4	514	951,480
4	SPARTAN /FRIO SAND, LOWER/	SAN PATRICIO	5-17-52	8077	34.8	41,645	8,720	10,437
4	SPARTAN /FRIO 8400 SD, LO/	SAN PATRICIO	5-08-53	8446	30.0			2,364
4	SPARTAN /HIGHTOWER SAND/	SAN PATRICIO	1-21-55	8125	44.0			48,825
4	SPARTAN /SINTON -F-/	SAN PATRICIO	3-04-65	5796	40.3	1,248	3,429	222,321
4	SPARTAN /6300 SAND/	SAN PATRICIO	3-07-55	6322	40.5			355,420
4	SPARTAN /6600 SAND/	SAN PATRICIO	10-01-52	6634	39.0			6,283
4	SPARTAN /6700 SD./	SAN PATRICIO	10-21-53	6730	33.3			2,966,176
4	SQUIRE	DUVAL	6-14-47	3274	24.8	7,294	10,834	20,002
4	SQUIRE /PETTUS/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3274	24.8	2,867	3,053	34,119
4	SQUIRE /SQUIRE/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3270	24.8	2,991	6,538	16,789
4	SQUIRE /YEGUA/ DIVIDED FROM SQUIRE, EFF. 9-1-63.	DUVAL	6-14-47	3270	24.8			68,824
4	STAGGS	WEBB	6-22-45	2800	37.8	27	571	124,363
4	STAGGS /BRUNI/	WEBB	8-22-64	3434	37.0	9,384	24,531	10,701
4	STARK /F-10/	SAN PATRICIO	4-13-62	9258	36.7			20,980
4	STARR-BRITE /3750 FRIO/	DUVAL	1-23-59	3764	36.7			4,492
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			206,980
4	STEMLE /HOCKLEY SAND/	JIM WELLS	4-15-57	5183	44.0	2,068	5,858	929,853
4	STRAKE	DUVAL	4-08-43	3179	23.6			4,215
4	STRAKE, NE. /3200/	DUVAL	8-17-66	3213	24.0	20	381	61,210,947
4	STRATTON	JIM WELLS	4-23-38	6500	43.0	2,968,496	263,472	70,557
4	STRATTON /B-EQ/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6208	43.0	9,655	14,519	532,172
4	STRATTON /BERTRAM, EAST/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6500	43.0	453,334	88,131	6,612,149
4	STRATTON /BERTRAM & HARDNER/ DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6500	43.0	10,842,911	962,549	25,926
4	STRATTON /E-49-13/	NUECES	3-27-62	6396	39.7	11,562	4,572	287,698
4	STRATTON, EAST /PFLUGER, UPPER/	NUECES	11-22-60	7092	40.2	192,934	10,982	106,825
4	STRATTON /F-39-10/ TRANS. FROM STRATTON FLD. 9-1-63.	KLEBERG	4-27-61	6968	38.5	257,072	9,669	383,409
4	STRATTON /F-39-11/	NUECES	3-08-62	7020	38.3	122,657	28,314	37,553
4	STRATTON /F-44 SD./	KLEBERG	7-11-59	6979	40.0			95,395
4	STRATTON /F-89/	KLEBERG	11-08-64	5901	43.0	30,572	4,280	84,971
4	STRATTON /G-2/	KLEBERG	9-29-66	6963	35.7	166,137	42,986	225,659
4	STRATTON /G-21/	KLEBERG	4-23-38	6986	43.0	151,020	54,336	

	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /H=23 SAND/	NUECES	11-08-53	6986	43.6			30,154
4	STRATTON /L=4/	JIM WELLS	7-01-67	6150	43.0	4,116,188	468,492	692,475
4	STRATTON /L=4, LD./	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON /L=12, SOUTH/ TRANS. FROM STRATTON FLD. 9-1-65.	KLEBERG	9-01-65	6350	43.0	327,588	129,194	667,814
4	STRATTON /N=23, NW./	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON /N=24, S./	KLEBERG	9-11-64	6717	43.4			19,554
4	STRATTON /P=4, S./	KLEBERG	9-21-64	6921	43.0	49,843	3,842	34,103
4	STRATTON /R=4, /E/	KLEBERG	1900	7039	43.0			8,198
4	STRATTON /R=4, LD./	KLEBERG	5-20-65	6989	38.4	5,649	2,763	13,512
4	STRATTON /R=13/	KLEBERG	4-23-38	6990	43.0	221,621	85,950	602,408
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /R=13, SW/	KLEBERG	10-01-67	6957	41.7	124,401	78,295	96,325
4	STRATTON /SELLERS #8 SAND/ TRANS. TO STRATTON FLD. 8-7-56	NUECES	8-07-56	6540	42.1			0
4	STRATTON /S=4/	KLEBERG	4-23-38	6526	43.0	4,043,279	345,813	2,014,498
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /S=8/	KLEBERG	4-23-38	6540	43.0	65,088	7,833	48,503
	DIVIDED FROM STRATTON, EFF. 9-1-63.							
4	STRATTON /W=39-2/	NUECES	9-14-65	6998	39.9	43,748	10,874	63,985
4	STRATTON /W=45-2/	NUECES	7-26-65	7002	41.1	61,304	19,890	137,168
4	STRATTON /ZONE R=3 /E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	7002	43.0	108,536	23,333	97,242
4	STRATTON /ZONE SELLERS 3 /E// TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	6625	43.0	365,101	34,656	248,324
4	STROMAN /A= SAND/	JIM HOGG	8-27-56	3143	39.6			10,122
4	STROMAN /C= SAND/	JIM HOGG	8-19-55	3624	34.7			278,744
4	STROMAN /D HERN SAND/	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN /DHERN "B" SAND/	JIM HOGG	3-11-60	3588	38.4	6,271	5,658	91,572
4	STRONG /4700 SAND/	STARR	8-11-53	4670	46.2	299,412	109,066	1,943,319
4	SULLIVAN	NUECES	1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0	3,689	2,235	1,692,525
4	SULLIVAN CITY /3760/	HIDALGO	12-24-68	3765	34.8	89	331	331
4	SUN	STARR	9-10-38	4858	45.2	4,449,455	749,360	19,360,325
4	SUN /D=3, W./	STARR	1-22-67	4745	47.0	42,364	6,798	26,983
4	SUN, EAST /F=1 SAND/	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST /F=3 SAND/	STARR	12-28-51	4957	45.2	12	2,271	121,851
4	SUN, EAST /F=3 B SAND/	STARR	9-10-59	4986	45.4			4,374
4	SUN, EAST /F=4 SAND/	STARR	12-28-51	5068	45.2	3,395	18,088	759,813
4	SUN, EAST /VICKSBURG/	STARR	6-28-52	5456	44.2	4,637	3,177	153,577
4	SUN, EAST /4810/ TRANS. FROM SUN FLD. 7-1-65	STARR	7-01-65	4827	45.2			856
4	SUN /F1=M 4950 SAND/	STARR	11-11-59	4950	46.6	40,389	65,910	394,386
4	SUN /F=2, LD., NW./	STARR	10-31-66	4796	44.7	24,194	15,977	33,839
4	SUN /F=4=D, E./	STARR	2-01-67	4881	43.0	160,212	56,670	74,613
4	SUN /F=4=G/	STARR	9-10-38	4915	45.0	237,867	91,571	197,538
	TRANS. FROM SUN FLD. 8-1-66.							

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
4	SUN /F-4-L, LD./	STARR	3-02-68	5065	47.0	113,216	35,332	35,332
4	SUN /G-1 SAND/	STARR	8-22-55	5101	45.4	27,773	5,313	59,355
4	SUN /H-1/ TRANS. FROM SUN FLD. 4-1-66.	STARR	9-10-38	5166	45.2			2,643
4	SUN /H-3/	STARR	1-14-64	5306	45.9	9,284	15,188	112,320
4	SUN, NORTH	STARR	12-23-51	5386	46.5	2,138,646	82,287	10,807,498
4	SUN, NORTH /A-2, EAST/	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH /BUFFEL/	STARR	8-04-62	5178	47.0	360	214	107,037
4	SUN, NORTH /BURRITO/	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH /C-2 SAND/ DIV. FROM SUN, NORTH 6-1-59.	STARR	12-23-51	4800	46.5	25,717	31,065	815,239
4	SUN, NORTH /C-3-A/ DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4710	46.0			25,588
4	SUN, NORTH /C-3-B/ DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4316	46.5	313,592	84,836	392,488
4	SUN, NORTH /C-3-C/ DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	6-04-62	4559	45.1			32,691
4	SUN, NORTH /CLARK, UPPER -I-/ DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5400	46.5	84,817	75,464	358,754
4	SUN, NORTH /CONTRERAS/	STARR	8-25-59	5456	49.1	9,938	967	66,610
4	SUN, NORTH /D-1/	STARR	12-30-67	4837		110,705	44,955	106,028
4	SUN, NORTH /D-2 NW. SAND/	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH /D-3-D/ DIVIDED FROM SUN, NORTH, EFF. 1-1-63.	STARR	12-23-51	4854	46.5	321,390	92,278	740,810
4	SUN, NORTH /D-3-K/	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH /D-3 WEST/	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH /F-L-X-4/	STARR	4-26-60	5554	47.0			4,594
4	SUN, NORTH /F-2/	STARR	12-12-61	5325	44.6	14,246	3,678	45,333
4	SUN, N. /F-2-8/	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH /F-3-D/	STARR	11-25-61	5359	44.2	65,047	16,969	136,493
4	SUN, NORTH /F-3-G/ DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5045	46.5	120,319	46,312	199,061
4	SUN, NORTH /F-3 SAND, SEG. 2/	STARR	7-18-57	5394	43.4	34,459	6,696	74,254
4	SUN, NORTH /F-4-K-4/	STARR	6-17-62	5394	42.3	5,187	1,227	14,878
4	SUN, NORTH /FRIO F-3/	STARR	8-23-61	5538	46.1	12,133	359	17,873
4	SUN, NORTH /GUERRA/	STARR	8-08-58	5628	46.5	32,862	4,138	169,276
4	SUN, NORTH /H-4/	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH /H-4-2/	STARR	6-28-62	5964	39.2	15,759	1,045	36,202
4	SUN, NORTH /JEWEL/	STARR	1-23-61	5036	47.0	851,332	169,689	1,201,523
4	SUN, NORTH /MARGO/	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH /MONTALVO SAND/	STARR	10-07-59	5011	45.7	32,475	875	37,473

4	SUN, NORTH /SAENZ -D-/	STARR	9*21=58	5349	45.6	12,778	3,617	285,794
4	SUN, NORTH /SAENZ -F- SAND/	STARR	5*20=59	5572	47.0			63,031
4	SUN, NORTH /SAENZ -G-/	STARR	10*22=58	5573	46.1	8,763	1,314	85,161
4	SUN, NORTH /UPPER 5300/	STARR	2=26=60	5362	47.0			5,001
4	SUN, NORTH /WAHEAH/	STARR	10*16=61	5200	47.1	166,065	10,833	278,068
4	SUN, NORTH /4950 SAND/	STARR	4*07=60	4953	47.0			431,112
4	SUN, NORTH /5100 SD./	STARR	5*31=59	5146	45.9	46,490	2,020	237,112
4	SUN, NORTH /5200 SD./	STARR	6*20=59	5198	46.0	243,187	11,290	462,035
4	SUN, NORTH /5500 SAND/	STARR	5*17=59	5498	48.0			13,838
4	SUN, NORTH /5550 SAND/	STARR	9*24=57	5560	43.0			24,442
4	SUN, NORTH /6340 VKSBG./	STARR	2*06=67	6355	46.0			790
4	SUN, NORTH /6360 SAND/	STARR	5*09=57	6369	41.8			1,999
4	SUN, NORTH /6480 SAND/	STARR	9*11=57	6492	42.0			30,019
4	SUN, NORTH /6620 VKSBG./	STARR	8*13=67	6628	44.0	70,657	805	2,122
4	SUN, NORTH /6930 VICKSBURG/	STARR	6*09=60	6929	43.4			2,163
4	SUN, NORTH /6950 VICKSBURG/	STARR	10*19=66	7006	38.0	5,575	4,379	11,767
4	SUN, NORTH /7000 VICKSBURG/	STARR	11*21=59	7026	39.3			9,398
4	SUN, WEST	STARR	4*10=48	8833	52.5			2,781
4	SNAMP /BERTRAM/	SAN PATRICIO	8*24=61	6984	36.0	366	390	29,214
4	SNEDEN	DUVAL	1=30=37	5864	43.0			450,834
4	TABASCO /-E- SAND FAULT SEG. #3/	HIDALGO	5=16=53	4870	43.6			33,537
4	TABASCO /-F- SAND/	HIDALGO	3=21=53	5043	45.3	16,299	13,198	261,591
4	TABASCO /-H-1- SAND/	HIDALGO	7=20=57	5402	43.0			1,532
4	TABASCO /HALSTEAD SAND/	HIDALGO	6=11=55	7935	48.4			6,483
4	TABASCO /HEARD SD. FAULT SEG. 2/	HIDALGO	7=24=52	6082	45.7	263,056	131,100	1,963,561
4	TABASCO /HEARD SD. FAULT SEG. 3/	HIDALGO	10*16=52	6252	50.0	70,772	16,965	355,528
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO /MISSION SD./	HIDALGO	6*07=53	5745	42.4			1,140
4	TABASCO /-T- SAND/	HIDALGO	4*01=56	8114	49.6			3,297
4	TABASCO /4350 SAND/	HIDALGO	2*08=63	4310	45.3			19,837
4	TAFT	SAN PATRICIO	12*17=35	3900	25.6	297,211	587,983	24,817,123
4	TAFT, DEEP /A-2 SAND/	SAN PATRICIO	3*07=60	5596	32.4	9,165	21,892	420,961
4	TAFT, DEEP /A-3 SAND/	SAN PATRICIO	5*16=60	5595	30.5	1,797	7,121	365,791
4	TAFT, DEEP /A-5 SAND/	SAN PATRICIO	11*18=59	5668	36.7	5,302	6,825	311,922
4	TAFT, DEEP /A-6/	SAN PATRICIO	4*03=60	5704	29.3	739	2,599	78,322
4	TAFT, DEEP /B-1 SINTON SAND/	SAN PATRICIO	7*19=59	5737	42.0	58,313	163,036	1,140,817
4	TAFT, DEEP /C-3 SAND/	SAN PATRICIO	9*13=59	6050	36.4	6,199	14,883	154,555
4	TAFT, DEEP /D-2 SAND/	SAN PATRICIO	6*24=59	6217	45.0	17,241	31,077	660,045
4	TAFT, DEEP /E-1 SAND/	SAN PATRICIO	6*07=59	6319	44.0	7,390	22,681	620,198
4	TAFT, DEEP /F-4 SAND/	SAN PATRICIO	10*01=59	6763	41.0			139,686
4	TAFT, DEEP, NE, /C-3/	SAN PATRICIO	6*09=60	6236	38.0	2,960	2,045	75,429
4	TAFT, DEEP /5200 MIDWAY/	SAN PATRICIO	2*01=60	5188	39.4	18,999	48,113	526,990
4	TAFT, DEEP /6000 C=2 SD./	SAN PATRICIO	8*21=59	6034	34.2	5,624	4,918	196,935
	THE ABOVE FIELDS HAD DEEP ADDED TO NAME 6=1=60,							
4	TAFT, EAST	SAN PATRICIO	9*09=46	5604	21.2	7,001	20,707	2,399,182
4	TAFT, EAST /SWEATT/	SAN PATRICIO	5*05=67	6324	41.0	7,236	2,978	10,434
4	TAFT, EAST /5180/	SAN PATRICIO	2*07=64	5182	35.0			21,759
4	TAFT, E. /5590/	SAN PATRICIO	6=14=67	5593	40.0	4,849	12,079	21,738

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								3,843
4	TAFT, E. /5800/	SAN PATRICIO	8-09-63	5634	43.0			16,969
4	TAFT, E. /5900/	SAN PATRICIO	12-03-63	5944	45.1			179,649
4	TAFT, EAST /6300 FRID/	SAN PATRICIO	7-08-57	6322	42.3			21,856
4	TAFT /1ST MARG./	SAN PATRICIO	3-12-60	4918	24.0			4,506
4	TAFT /FRID 6300 SD./	SAN PATRICIO	1952	6288	34.0			44,497
4	TAFT /FRID 6400 SD./	SAN PATRICIO	7-05-51	6368	39.3			85,538
4	TAFT, NORTH /A-3 SAND/	SAN PATRICIO	5-29-60	5653	38.0	2,928	6,603	28,879
4	TAFT, NORTH /D-4 SAND/	SAN PATRICIO	6-01-60	6368	39.1			107,641
4	TAFT, NORTH /D-5 SAND/ FORMERLY CARRIED AS TAFT, NORTH	SAN PATRICIO	3-29-60	6390	39.1	41	7	
	FORMERLY CARRIED AS TAFT, NORTH	SAN PATRICIO	/6400 SD./ 6-1-60.					141,960
4	TAFT, NORTH /D-6 SAND/	SAN PATRICIO	6-01-60	6390	39.7	1,958	380	5,327
4	TAFT, NE. /D-6/	SAN PATRICIO	3-27-63	6554	37.7			169
4	TAFT, N. /E-1/	SAN PATRICIO	7-10-63	6443	49.5			38,969
4	TAFT, NE. /5600/	SAN PATRICIO	9-14-63	5664	28.2	3,572	5,629	185,006
4	TAFT, SOUTH /HALL SAND/	SAN PATRICIO	11-14-52	6762	30.6			133,268
4	TAFT, SOUTH /HALL SAND/ LOWER/	SAN PATRICIO	1-01-54	6847	32.5			23,499
4	TAFT, SOUTH /5900 SAND/	SAN PATRICIO	1-28-59	5902	33.7	2,498	2,265	5,513
4	TAFT, SOUTH /6100 SAND/	SAN PATRICIO	6-18-68	6131	38.0	4,946	5,513	13,575
4	TAFT, SOUTH /6200 SAND/	SAN PATRICIO	8-05-59	6213	40.7	4,005	3,955	25,280
4	TAFT, SOUTH /6300 SAND/	SAN PATRICIO	7-14-67	6328	43.0	27,710	20,307	323,476
4	TAFT, SOUTH /7200 SAND/	SAN PATRICIO	2-09-53	7185	43.7			128,840
4	TAFT, SE. /B-1 SAND/	SAN PATRICIO	12-03-60	5770	27.8	2,749	13,422	199,699
4	TAFT, WEST /SINTON SAND/	SAN PATRICIO	8-04-54	5579	32.0			2,725,661
4	TAFT, WEST /4000 SAND/	SAN PATRICIO	11-23-50	3973	21.7	21,658	53,793	273,927
4	TAFT, WEST /4100 SAND/	SAN PATRICIO	10-26-50	4124	21.7			2,691
4	TAFT, W. /5420/	SAN PATRICIO	8-10-63	5428	32.0			35,317
4	TAFT, WEST /5600 SAND/	SAN PATRICIO	3-08-51	5600	30.3			21,934
4	TAFT, WEST /6000 SD./	SAN PATRICIO	5-15-63	6029	40.0			13,002
4	TAFT /3970 SAND/	SAN PATRICIO	3-16-67	3978	23.0			161,540
4	TAFT /4000/	SAN PATRICIO	9-01-68	4000	25.6	68,945	161,540	59,185
4	TAFT /4300/	SAN PATRICIO	9-01-68	4300	25.6	36,680	59,185	48,470
4	TAFT /4900/	SAN PATRICIO	9-01-68	4900	25.6	34,085	48,470	29,008
4	TAL VEZ /BRUNI/	WEBB	12-28-50	2295	40.8			37,599
4	TAL VEZ /DEEP BRUNI "A-/ TRANS. FROM TAL VEZ /BRUNI/	WEBB	11-15-54	2250	41.0	10	1,542	
								28,455
4	TAL VEZ, MI. /ROSEN, MI./	WEBB	8-06-53	1854	45.0			41,965
4	TAL VEZ /ROSEN, "A- MI. SD./	WEBB	5-12-52	1902	45.4			593,204
4	TAL VEZ /ROSENBERG, MI. SD./	WEBB	12-27-51	1975	35.4	24	11,962	177,113
4	TAL VEZ /ROSENBERG, UPPER SAND/	WEBB	7-23-51	1872	45.0	11	4,862	33,721
4	TAL VEZ, S. /ROSEN, "A- MI. SD/	WEBB	3-18-52	1849	43.8			

4	TAL VEZ /2ND ROSEN, UPPER/	WEBB	10-19-53	1909	46.0		2	272	55,414
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1		24	47,712	4,167,116
4	TECOLOTE /3300 FRID SAND/	JIM WELLS	4-03-52	328	53.8				2,380
4	TESORD	DUVAL	6-17-38	5106	41.8		355	1,557	314,923
4	TESORD /FRID 3600, LD. SAND/	DUVAL	7-05-55	3620	29.1		12	2,122	129,407
4	TESORD /HOCKLEY SAND/	DUVAL	3-12-55	4146	44.7		12	1,609	131,282
4	TESORD /3500 VICKSBURG/	DUVAL	8-20-55	3521	26.8				31,072
4	THANKSGIVING /B SAND/	DUVAL	7-17-57	3193	41.8		23,152	11,369	318,140
4	THANKSGIVING /DINN SD./	DUVAL	11-29-55	3286	41.8		105,720	66,767	1,333,181
4	THANKSGIVING, SOUTH /A SAND/	DUVAL	9-29-68	3273	37.7		2,114	1,986	1,986
4	THELJON /1350 SAND/	STARR	4-27-54	1342	36.4				396
4	THELJON /1450 SAND/	STARR	6-22-52	1452	21.0		12	506	68,982
4	THOMAS DIX, SW, /5000 SAND/	SAN PATRICIO	11-28-55	4896	40.1				24,186
4	THOMAS DIX /5000 SAND/	SAN PATRICIO	6-06-53	5010	39.7		9	97	28,635
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1		916	3,085	574,675
4	THOMPSONVILLE, NE, /QUEEN CITY/	WEBB	M 8-05-63	5700	40.0		11,569	16,647	120,241
4	TIGER	DUVAL	4-25-50	1728	21.0				3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0				1,284,670
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.								
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0				7,365,520
	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD 4-1-46.								
4	TIJERINA-CANALES-BLUCHER	JIM WELLS	M 1-05-44	7109	39.0		4,020,201	350,843	33,804,035
4	TIJERINA-CANALES-BLUCHER /BOYD/	JIM WELLS	10-01-65	7840	41.0		217,778	5,659	20,814
4	TIJERINA-CANALES-BLUCHER, E/21-F/	KLEBERG	11-09-66	7834	42.2				3,902
4	TIJERINA-CANALES-BLUCHER /H=58/	JIM WELLS	6-01-63	7580	41.5		2,377	2,111	175,507
4	TIJERINA-CANALES-BLUCHER /H=61/	KLEBERG	7-08-63	7660	42.0				2,384
4	TIJERINA-CANALES-BLUCHER /H=63/	KLEBERG	9-28-63	7642	43.3				18,764
4	TIJERINA-CANALES-BLUCHER/Z19-D/S	JIM WELLS	3-10-65	6513	46.0		17,978	18,247	105,931
	TRANS FROM 19-C, S. FLD. 6-1-65.								
4	TIJERINA-CANALES-BLUCHER/Z21-A1/	JIM WELLS	M 8-01-60	7000	42.0		709,537	20,853	165,340
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.								
4	TIJERINA-CANALES-BLUCHER/Z21A1C/	JIM WELLS	10-02-66	6911	42.2		28,738	2,310	7,311
4	TIJERINA-CANALES-BLUCHER/Z 21-B/	JIM WELLS	M 1-05-44	7109	39.0		17,261,925	3,288,924	20,434,434
	DIV. FROM TIJERINA-CANALES-BLUCHER, 6-1-59. CONS. WITH T-C-B/Z21B4-E/ FLD. 4-1-65								
4	TIJERINA-CANALES-BLUCHER/Z21B4-E	JIM WELLS	M 1-05-44	7109	39.0				340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/Z21B/ FLD. 4-1-65								
4	TIJERINA-CANALES-BLUCHER/Z21B4-M	JIM WELLS	M 1-05-44	7160	39.0		4,718,637	267,741	1,926,952
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.								
4	TIJERINA-CANALES-BLUCHER/1-A,E/	KLEBERG	12-05-68	7244	40.2		1,966	4,320	4,320
4	TIJERINA-CANALES-BLUCHER/19C,S./	JIM WELLS	1-07-64	6527	46.5		42,674	17,230	140,275
4	TIJERINA-CANALES-BLUCHER/20H2UP/	JIM WELLS	10-15-66	6761	40.4		13,843	9,777	19,790
4	TIJERINA-CAN.-BLUCH./20-1-2 SD./	KLEBERG	2-08-63	6882	39.8		19,574	1,830	19,016
4	TIJERINA-CANALES-BLUCHER /21-J/	KLEBERG	11-10-66	7616	48.2		222,285	29,941	53,688
4	TIJERINA-CANALES-BLUCHER /7330/	JIM WELLS	10-01-65	7340	36.8		10,422	7,626	40,002
4	TIJERINA-CANALES-BLUCHER /8400/	KLEBERG	4-01-66	8488	47.2		8,114	1,930	5,822
4	TOM ALLEN /LONA NOVIA/	JIM HOGG	2-14-62	3038	30.0			8	32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.								
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6		17	3,909	5,916,450

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						2,934	4,553	45,219
4	TOM GRAHAM, N. /3750 -A-/ TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.	JIM WELLS	3-17-65	3796	23.0			
4	TOM GRAHAM, N. /3750 -B-/ TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.	JIM WELLS	3-26-65	3811	24.0	4,050	6,586	69,080
4	TOM GRAHAM /3670 SAND/ JIM WELLS	JIM WELLS	3-01-60	3672	23.0	28,630	3,605	93,776
4	TOM GRAHAM /3750/ JIM WELLS	JIM WELLS	1-22-62	3786	24.0	22,222	10,466	101,921
4	TOM GRAHAM /5150/ JIM WELLS	JIM WELLS	6-14-59	5154	33.8	36,084	6,670	100,241
4	TOM GRAHAM /5600 SAND/ TRANS. FROM TOM GRAHAM FIELD, 4-1-49.	JIM WELLS	9-02-38	5627	42.0	1,889	1,111	127,112
4	TRES ENCINOS /H=10/ BROOKS	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS /H=13/ BROOKS	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS /H=46/ BROOKS	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS /PRESNALL/ BROOKS	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS /RICHARD, LOWER/ BROOKS	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS /RICHARD, UPPER/ BROOKS	BROOKS	1-16-62	7156	46.0	11,372	17,248	245,829
4	TRES ENCINOS /ROBERT/ BROOKS	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS /7450 SAND/ SAN PATRICIO	BROOKS	9-16-64	7458	45.0	12,593	727	12,804
4	TRIPLE -A- /FRIO 6600 SAND/ SAN PATRICIO	SAN PATRICIO	6-22-50	6652	23.8	3,456	17,684	343,027
4	TRIPLE -A- /FRIO 7100, E. / SAN PATRICIO	SAN PATRICIO	10-14-67	7118	42.0	15,766	2,714	4,560
4	TRIPLE -A- /FRIO 7100 SD. / SAN PATRICIO	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- /FRIO 7130 SD. / SAN PATRICIO	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- /FRIO 7300 SD. / SAN PATRICIO	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- N. /NELSON SAND/ SAN PATRICIO	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TRIPLE -A- /8500 SAND/ SAN PATRICIO	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TSSEMLIS /4500 A / JIM WELLS	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK NUECES	NUECES	1-03-38	5800	25.0			9,545,734
4	TURKEY CR. /CARBON, 2ND DOUG. SD. / NUECES	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK /H=5 SD. / NUECES	NUECES	1-11-63	3818	25.1	56	11,795	108,440
4	TURKEY CREEK /H=6 / NUECES	NUECES	4-04-64	3848	23.1	104	15,092	128,218
4	TURKEY CREEK /MCCAMPBELL -B- / NUECES	NUECES	8-26-65	5658	41.7			26,613
4	TURKEY CREEK, N. /5600 SD. / NUECES	NUECES	12-04-55	5597	39.2			6,431
4	TURKEY CREEK /4000 SAND / NUECES	NUECES	1-03-38	4075	21.0	41,929	48,243	1,830,984
4	SEPARATED FROM TURKEY CREEK 1-20-48. NUECES	NUECES	6-06-66	4245	26.0	6,685	10,441	48,912
4	TURKEY CREEK /4250 HARRINGTON / NUECES	NUECES	1-03-38	5641	25.0	482	2,339	207,372
4	TURKEY CREEK /5600 SAND / SEPARATED FROM TURKEY CREEK, 1-1-53. NUECES	NUECES	3-01-52	5821	35.0			3,574
4	TURKEY CREEK /5900 SD. / NUECES	NUECES	1-24-61	3912	30.0	4	286	6,850
4	TURKEY CREEK-CARBON /3900 / NUECES	NUECES	10-04-48	4858	43.9			104,459
4	VAELLO DUVAL	DUVAL	8-08-57	5534	42.6			65,160

4	VAELLO, SW. /WOODLEY/	DUVAL	10-26-68	4717	43.9	1,602	2,002	2,002
4	VAELLO /WOODLEY/	DUVAL	11-06-62	4757	44.7	1,767	3,570	61,629
4	VAELLO /3900 SAND/	DUVAL	7-07-59	3946	36.2			3,406
4	VELA /BREUER SAND/	STARR	7-21-59	3530	37.4			34,563
4	VIBORAS	BROOKS	8-06-50	6579	44.2	83,603	7,533	66,787
4	VIBORAS /F=68 SD./	BROOKS	10-24-62	6685	47.9	10,415	12,307	71,690
4	VIBORAS /F=95/	BROOKS	12-05-61	6925	44.0	166,523	14,482	133,053
4	VIBORAS /G=13-C/	BROOKS	6-02-63	7129	46.6	120,375	16,823	101,874
4	VIBORAS /G=13-NF	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS /G=46/	BROOKS	10-24-66	7385	33.9	152,765	25,177	50,783
4	VIBORAS /G=64/	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS, WEST /H=42 SAND/	BROOKS	4-24-62	7535	46.4			55,431
4	VIBORAS /ZONE 6=E/	BROOKS	12-04-61	8257	40.6	204,731	7,433	83,445
4	VIBORAS /1ST MASSIVE #4, VI/	BROOKS	3-18-65	8264	40.5			8,668
4	VIBORAS /7650 FRIO/	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS /8300 SAND/	BROOKS	7-01-57	8392	37.1	4,339,747	563,241	3,951,687
4	VIBORAS /8460 SAND/	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS /8500 SAND/	BROOKS	8-24-52	8495	38.0	625,588	15,350	56,960
4	VIBORAS /8500 VIII, W./	BROOKS	2-04-67	8504	41.0	628,573	27,257	41,851
4	VIGGO /QUEEN CITY NO. 1/	DUVAL	11-03-64	5578	40.5	31,510	29,996	226,371
4	VIGGO, S. /Y=11/	DUVAL	10-23-63	3673	39.6	8,233	8,154	69,298
4	VIGGO /YEGUA/	DUVAL	10-10-51	3700	38.0	12	5,906	338,121
4	VIGGO /YEGUA 12/	DUVAL	4-29-64	3687	40.8	72,972	9,839	141,637
4	VIGGO /YEGUA 24/	DUVAL	1-25-66	4266	35.6	39,872	16,846	46,328
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA, E. /KENNEDY/	SAN PATRICIO	7-28-65	3978	24.7			15,655
4	VIOLA, E. /6100 SAND/	NUECES	4-07-56	6101	43.0	6,605	6,245	127,781
4	VIOLA /1ST DOUGLAS/	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA /4000 SAND/	NUECES	7-12-54	4097	18.2	37,875	35,661	564,846
4	VIOLA /4030 SAND/	NUECES	2-10-67	4038	23.0	11,738	10,035	30,475
4	VIOLA /4400 SAND/	NUECES	12-28-54	4430	24.0	40,703	30,118	431,419
4	VIOLA /4700 SAND/	NUECES	8-20-62	4727	31.7	8,996	25,294	156,578
4	VIOLA /6100 SAND/	NUECES	7-21-58	6127	43.0	29,511	26,036	226,134
4	VIOLET /3800/	NUECES	3-29-58	3818	24.0	1,484	2,052	66,775
4	VIOLET /3850/	NUECES	3-19-58	3853	22.9	5,149	8,498	245,152
4	VIRGINIA /10,200/	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA /10,400/	ARANSAS	11-20-65	10403	49.0	15,125	2,553	16,402
4	VIRGINIA /10,400, W./	ARANSAS	4-22-66	10318	52.0	36,711	5,807	41,387
4	VIRGINIA /10,500 SD./	ARANSAS	1950	10501	58.0			17,414
4	VIRGINIA /10,800/	ARANSAS	2-05-65	10888	53.4			22,511
4	VIRGINIA /11,000 SAND/	ARANSAS	9-13-50	10933	45.8			1,121,622
4	VOLPE	WEBB	6-13-39	2461	27.0	23	32,625	2,835,727
4	VOLPE, SOUTH /MIRANDD/	WEBB	7-08-63	2480	20.2			655
4	W. W. W. /SHIELD SAND/	NUECES	6-03-58	6745	58.7	578	416	40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	5,080	22,353	9,960,748
4	WADE CITY /ALICE/ TRANS. FROM WADE CITY /5300/ EFF. 8-22-61.	JIM WELLS	8-07-61	5138	50.2			4,197
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								51,676
4	WADE CITY, SOUTH /BIERSTEDT/	JIM WELLS	10-25-61	4803	32.0			105,007
4	WADE CITY /5300 SAND/	JIM WELLS	6-06-52	5315	46.2	7	259	661,857
4	WARE /O HERN SAND/	STARR	2-17-53	2266	32.0	22	6,233	42,717
4	WATKINS	WEBB	5-08-47	877	22.0	12	1,171	14,474
4	WEBB /SINTON/	SAN PATRICIO	11-28-65	5673	36.0			654,334
4	WEIL	JIM HOGG	8-14-43	5050	46.0	40,212	4,891	348,454
4	WEIL, SOUTH /J-A SAND/	JIM HOGG	8-11-51	4122	42.6	4,901	7,079	202,972
4	WELDER	DUVAL	6-07-48	2069	46.0	12	3,810	28,868
4	WELDER-DURHAM /4-B SD./	SAN PATRICIO	11-12-50	4575	23.0			
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51,							5,576
4	WELDER-DURHAM /7A SD./	SAN PATRICIO	10-15-50	7100	40.9			
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,							
	4-1-51.							224,771
4	WELDED /FRID, LOWER/	SAN PATRICIO	8-28-58	5847	40.0			3,136
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			403,001
4	WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	1,611,042	1,184,703	76,800,411
4	WHITE POINT, EAST /DOUGLAS, LO./	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, EAST /HEEP/	SAN PATRICIO	2-23-38	5747	38.0	566,026	386,587	1,853,564
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							320,858
4	WHITE POINT, E. /HEEP, LO/	SAN PATRICIO	4-26-55	5850	41.0	7,025	6,980	320,858
4	WHITE POINT, EAST /HEEP, UPPER/	SAN PATRICIO	1-14-57	5838	40.0	16,031	9,079	403,001
4	WHITE POINT, E. /HEEP, UP., SEG. B/	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, E. /HOLMES SD./	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, E. /NUECES BAY/	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST /D-SAND/	NUECES	11-24-61	7559	42.2	32,736	19,886	168,046
4	WHITE POINT, E. /OCONNOR SEG. 1/	SAN PATRICIO	5-13-64	6371	41.1	7,564	1,886	21,187
4	WHITE POINT, E. /PEP SAND/	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. /RACHAL SD/	NUECES	11-02-53	8294	35.9	34,337	34,701	870,247
4	WHITE POINT, E. /SCODTER SAND/	NUECES	11-07-53	8550	34.7			156,654
4	WHITE POINT, E. /SNOPE SAND/	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, E. /3000/	NUECES	5-04-65	3072	31.0			8,085
4	WHITE POINT, E. /3200 C/	SAN PATRICIO	4-10-65	3264	23.0	17,327	19,458	88,462
4	WHITE POINT, EAST /4600 HET/	SAN PATRICIO	9-16-56	4627	24.6	280,758	201,671	2,360,124
4	WHITE POINT, E. /4700/	NUECES	4-06-65	4709	36.6	16,646	28,904	135,991
4	WHITE POINT, E. /4837/	SAN PATRICIO	3-15-65	4038	25.5	14,989	17,312	88,173
4	WHITE POINT, E. /4900 GRETA, NW./	SAN PATRICIO	3-19-66	4903	25.8	10,023	4,868	29,714
4	WHITE POINT, E. /4900 GRETA, W./	SAN PATRICIO	1-09-63	4916	26.0	4,065	6,568	58,026
4	WHITE POINT, EAST /5000 SD./	SAN PATRICIO	2-23-38	5000	29.8	346,523	439,173	3,765,388
	DIV. FROM WHITE POINT, EAST 4-1-59.							
4	WHITE POINT, EAST /5005/	NUECES	2-11-67	5021	42.0	531	338	4,367

4	WHITE POINT, E. /5100/	NUECES	11-27-65	5096	30.0	19,175	11,342	41,932
4	WHITE POINT, E. /5950 SAND/	SAN PATRICIO	10-24-55	5945	43.1	36,736	22,946	652,665
4	WHITE POINT, E. /5950 SD., SEG. "B"/	SAN PATRICIO	3-05-58	5945	41.1	6,416	4,535	123,917
4	WHITE POINT, EAST /6000 SAND/	SAN PATRICIO	9-04-56	6007	43.0			310,099
4	WHITE POINT, E. /6050/	NUECES	5-18-67	6044	48.0	15,048	6,708	20,161
4	WHITE POINT, E. /6075 FRIO/	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. /6100 SAND/	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. /6270/	NUECES	10-28-66	6273	49.0	336	538	538
4	WHITE POINT, E. /6800/	NUECES	3-06-65	6825	46.2	132,085	16,670	107,601
4	WHITE POINT /4000 CATAHOULA/	NUECES	6-01-64	3998	37.0	1,183	3,700	25,218
4	WHITTED /7050/	HIDALGO	9-30-68	7044	45.0	4,458	1,501	1,501
4	WILEY BALLARD /5170/	JIM WELLS	8-12-55	5160	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	376,562	440,111	32,670,984
4	WILLAMAR /GRABEN, NORTH/ TRANS. FROM WILLAMAR FIELD, 1-1-55.	WILLACY	11-14-40	7834	30.0	50,420	30,596	1,241,937
4	WILLAMAR /GRABEN A-1 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7870	30.0	347,708	171,693	1,491,036
4	WILLAMAR /GRABEN A-2 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7834	30.0			76,571
4	WILLAMAR /GRABEN C-1 SAND, N./ SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.	WILLACY	11-14-40	7950	30.0	139,868	31,415	623,157
4	WILLAMAR, S. /7900/	WILLACY	5-27-67	7920	31.0	910	1,057	4,809
4	WILLAMAR, WEST TRANS. FROM WILLAMAR FIELD, 8-1-51.	WILLACY	3-31-41	7925	30.0	12,027,047	1,214,279	21,831,650
4	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	1-31-68	5862	31.0	14,991	7,239	7,239
4	WILLAMAR, N. /6400 MIOCENE/	WILLACY	1-09-65	6394	31.5	18,648	11,000	138,575
4	WILLAMAR /5100 MIOCENE/	WILLACY	9-26-55	5128	37.7	7,512	9,015	168,512
4	WILLAMAR /6350/	WILLACY	12-02-65	6132	36.4	7,789	11,029	33,152
4	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	899	6,762	1,785,136
4	WILLMANN, N. /FRIO 4240/	SAN PATRICIO	9-12-65	4247	35.0	505	243	4,073
4	WILLMANN, N. /3150 FRIO/	SAN PATRICIO	11-29-65	3156	22.0	2	23	871
4	WILLMANN, N. /3800 FRIO/	SAN PATRICIO	8-31-65	3854	24.2	661	1,565	3,533
4	WILLMANN, NORTH /4200 SAND/	SAN PATRICIO	7-14-57	4207	23.5	12	775	48,484
4	WILLMANN, N. /4700 SAND/	SAN PATRICIO	4-27-52	4750	30.0	249,554	6,264	914,148
4	WILLMANN /3200/	SAN PATRICIO	4-08-64	3224	25.0	4,689	1,234	6,289
4	WILLMANN /4400 SAND/	SAN PATRICIO	1-12-56	4406	24.9	12	1,146	42,358
4	YAEGER	JIM WELLS	6-16-53	3741	36.5			147,597
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	94	8,775	536,834
4	YEARY /I-63/	KLEBERG	4-01-64	8711	40.4			54,172
4	YEARY /J-45/	KLEBERG	5-05-62	9443	43.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3	33,774	8,712	2,884,819
4	YTURRIA /4900 RINCON/	STARR	10-02-57	4913	45.3	1,023,422	112,100	475,454
4	YTURRIA /6000 RINCON-2/	STARR	10-12-68	6041	46.7	8,153	4,059	4,059
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE, N. /8200/	STARR	6-28-67	8176	47.0	114	567	1,025
4	YZAGUIRRE /V-5 SAND/	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE /4400 "C" SAND/	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE /4650/	STARR	9-22-67	4664	52.0	19,927	7,409	13,878
4	YZAGUIRRE /5100 SAND/	STARR	7-02-53	5120	46.9	31,217	940	32,900

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								2,046
4	YZAGUIRRE /5200 SAND/	STARR	10-12-56	5216	48.4			6,153
4	YZAGUIRRE /5400 SAND/	STARR	6-30-53	5410	45.8			10,926
4	YZAGUIRRE /5500 SAND/	STARR	5-02-62	5501	43.0			5,851
4	YZAGUIRRE /6900 SAND/	STARR	8-12-53	6952	43.7			1,267
4	YZAGUIRRE /7200 SAND/	STARR	9-16-53	7200	50.7			9,229
4	YZAGUIRRE /8000 SAND/	STARR	12-12-52	7990	45.0			1,484
4	ZAPATA /LAVERN/	ZAPATA	4-12-68	4274		11	1,484	348
4	ZARAGOSA /2300 SD./	DUVAL	1955	2313	21.0			943
4	ZIM	STARR	1939	1340	24.0		18,867	137,159
4	ZIMET /YEGUA -F-/	WEBB	1-15-63	1202	22.0		5,512	36,001
4	ZIMET /YEGUA -G-/	WEBB	8-18-63	1221	18.2	12	2,209	13,120
4	ZIMET /YEGUA -H-/	WEBB	2-09-63	1227	20.0	12		1,132
4	ZOLLER /9100 FRIO/	ARANSAS	5-30-50	9121	47.4			34,070
4	ZOLLER /11,200 FRIO SAND/	ARANSAS	12-24-53	11158	40.1			93,049
5	ANGUS	NAVARRO	4-15-46	1450	39.0			
	COMBINED WITH CORSICANA SHALLOW FIELD		12-1-53.					45,360
5	ASHBY-RAMSEY /WOODBINE/	HUNT	9-25-52	3216	37.0			400,688
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			59,790
5	BIRTHRIGHT /PALUXY/	HOPKINS	7-25-54	4741	41.0			863,638
5	BIRTHRIGHT /SMACKOVER/	HOPKINS	10-18-65	9519	43.0	994,108	320,834	219,431
5	BOSQUE, SOUTH	MCLENNAN	1902	5000	41.0	58	2,946	464,439
5	BRANTLEY JACKSON /SMACKOVER/	HOPKINS	3-05-67	9258	40.0	314,498	378,438	1,844,613
5	BUFFALO	LEON	7-25-49	5720	27.0	15,488	100,232	75,549
5	BUFFALO, NORTHEAST /WOODBINE/	LEON	8-01-63	5400	31.0			34,494
5	BUFFALO, SOUTH /WOODBINE/	LEON	8-31-59	5941	27.0			963,698
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	31	2,850	374,690
5	CAMPBELL	HUNT	4-26-43	4352	31.0			131,725
5	CARTER-GRAGG /PETTIT/	NAVARRO	1-10-52	6834	43.0	237	3,170	125,541
5	CHANDLER /HILL/	HENDERSON	10-26-60	9376	43.0			2,640
5	CHANDLER /RODESSA/	HENDERSON	12-28-56	9376	55.0			3,860
5	CHRISTMAS CREEK /WOODBINE/	LIMESTONE	5-08-58	3225	28.0			4,217
5	COIT /MACATOCH/	LIMESTONE	9-25-54	1161	28.0			108,924
5	COIT /WOLFE CITY/	LIMESTONE	8-03-54	2004	38.0	12	3,707	2,828,625
5	COMO	HOPKINS	9-15-47	4210	22.0	93	37,996	9,296
5	COMO /GLOYD/	HOPKINS	9-23-64	8093	47.0	465	206	0
5	COMO /MORRIS SD./	HOPKINS	3-16-64	7892	43.0			
	CARRIED FOR RECORD PURPOSES ONLY FLD. NAME CHANGED TO COMO /RODESSA, LD. HILL/							
5	COMO /RODESSA, LD. HILL/	HOPKINS	3-16-64	7892	43.0	8,251	5,173	68,252
5	COMO /SUB-CLARKSVILLE/	HOPKINS	2-15-54	4028	18.0	1,129	51,562	609,618
5	CORSICANA /SHALLOW/	NAVARRO	M 1896	1200	36.0	2,899	923,519	35,296,695
	ANGUS FIELD COMBINED WITH CORSICANA SHALLOW FIELD		12-1-53 & RICE FIELD COMBINED WITH					

CORSIKANA SHALLOW FLD. 10-1-56									
5	COM BAYOU	FALLS	4-01-50	1187	34.0				15,587
5	CURRIE	NAVARRO	1922	3000	41.0				7,348,393
5	DAK /RODESSA G/	HENDERSON	6-02-65	8850	43.0	3,603	7,435		200,363
5	DEER CREEK	FALLS	11-16-50	1057	35.0	158,334	34,492		74,048
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0		112	15,337	877,608
5	FLETCHER	FALLS	1951		32.0		995	3,510	5,189
TRANS. TO LOTT FIELD, 4-1-51.									
5	FORT PARKER /BUDA LIME/	LIMESTONE	10-10-63	3172	38.0				1,396
5	FRANKSTON /JAMES LIME, UP./	HENDERSON	3-16-55	10046	49.0				441,019
5	FRANKSTON, WEST /JAMES LIME, UP./	HENDERSON	1-09-61	10078	48.0				97,607
EFF., JULY 1, 1961, FRANKSTON, W. /JAMES LIME, UP./ FIELD WAS COMBINED WITH FAIRWAY /JAMES LIME/ FIELD.									
5	FRANKSTON /10,000 JAMES LIME/	HENDERSON	12-23-66	10016	46.5				1,650
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	5,016	48,021		425,578
5	FRUITVALE, SE. /RODESSA, LOWER/	VAN ZANDT	1-19-60	8268	40.0				221,560
5	FRUITVALE, SE. /RODESSA, UPPER/	VAN ZANDT	2-03-60	8182	43.0				7,022
5	GENE WOODFIN /BUDA/	FALLS	5-15-67	1368		5	176		2,147
5	GRADDY /WOODBINE/	FREESTONE	9-24-59	4706	32.0				763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	5,509		39,865
5	GRAND SALINE /RODESSA/	VAN ZANDT	2-17-61	8290	46.0				11,837
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	17	2,773		120,197
5	GROESBECK	LIMESTONE	1941	5685	42.0				6,641
5	GROESBECK /2960 WOODBINE/	LIMESTONE	12-17-66	2998	38.0				350
5	HAM GOSSETT /BACON LIME/	KAUFMAN	7-22-48	6090	39.0	728	20,008		1,091,454
5	HAM GOSSETT /DEXTER, LO./	KAUFMAN	4-04-51	4030	36.0				258,815
5	HAM GOSSETT /DEXTER, MI./	KAUFMAN	4-22-55	3988	36.0	12	2,374		110,067
5	HAM GOSSETT /DEXTER, UP./	KAUFMAN	5-20-51	3939	38.4	24	9,171		563,849
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	33,102	234,532		3,336,064
5	HAM GOSSETT /GLENROSE, UP./	KAUFMAN	4-14-51	5780	42.0	12	460		167,250
5	HAM GOSSETT /HILL SAND/	KAUFMAN	4-15-51	6187	41.0				211,809
5	HAM GOSSETT /LEWISVILLE/	KAUFMAN	4-30-51	3404	36.0	8,179	18,559		2,010,884
5	HAM GOSSETT /LEWISVILLE, SE./	KAUFMAN	1-04-52	3238	37.0	1,117	2,068		253,166
5	HAM GOSSETT /LEWISVILLE 3500/	KAUFMAN	8-28-65	3476	36.0				8,729
5	HAM GOSSETT, NE. /LSVLE., LD./	KAUFMAN	12-01-53	3373	37.4	24	12,619		339,049
5	HAM GOSSETT /PALUXY, LD./	KAUFMAN	1-26-54	4944	39.0				24,106
5	HAM GOSSETT /RODESSA, UP./	KAUFMAN	3-17-51	6233	41.0	5,151	34,440		1,033,932
5	HAM GOSSETT, SOUTHEAST /PALUXY/	KAUFMAN	12-27-62	4878	39.0	10,500	79,290		382,713
5	HAM GOSSETT, SOUTHEAST /RODESSA/	KAUFMAN	12-04-62	6117	42.0	12,704	24,849		243,884
5	HAM GOSSETT WILLIAMS /LSVLE./	KAUFMAN	3-27-53	3256	34.0	218	2,251		425,063
5	HAM GOSSETT /WOODBINE/	KAUFMAN	1950	3610	38.0				2,255
TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.									
5	HAM GOSSETT /3637-3644/	KAUFMAN	9-07-51	3637	37.0	977	7,936		337,117
5	HAM GOSSETT /3700/	KAUFMAN	8-21-51	3704	37.0	12	3,585		210,966
5	HAM GOSSETT /3858-3860/	KAUFMAN	1953	3855	34.0				14,720
5	HERRING /NACATOCH/	LEON	9-18-65	3460	44.0				424
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	3	504		52,245
5	HUBBARD /WOODBINE/	HILL	6-26-59	1160	19.0	9	410		9,430

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
								0	
5	KEITH /300/	LEON	1-01-57	300	16.0				
5	KERENS, S. /WOODBINE/	NAVARRO	3-11-52	3384	32.0	61,224	273,934	4,910,534	
5	LA RUE	HENDERSON	12-16-44	8189	48.0	61,441	8,581	1,233,646	
5	LEONA /SUB=CLARKSVILLE/	LEON	4-15-61	7130	36.0	509,027	216,819	2,263,388	
5	LOTT	FALLS	1937	1300	30.0	41	1,302	155,146	
	FLETCHER=LOVELADY CREEK=WASH=TEX FIELDS COMBINED WITH LOTT FIELD; EFF. 8-1-51.								
						7,845	16,367	103,382	
5	MALAKOFF /BACON LIME/	HENDERSON	9-08-63	7626	47.0				
5	MALAKOFF, S. /BACON LINE/	HENDERSON	11-15-53	7510	44.0	26,311	51,967	1,639,700	
5	MALAKOFF, SE. /BACON/	HENDERSON	6-19-61	7650	46.0			45,393	
5	MEXIA	LIMESTONE	1920	3100	28.0	487	150,932	106,501,669	
5	MEXIA /SMACKOVER/	LIMESTONE	2-09-55	8565	50.0			60,288	
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	13,445	1,061,464	
5	MOODY	FREESTONE	1947	4327	41.0			10,636	
5	MT. CALM	HILL	6-02-49	732	30.0			1,084	
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0			21,138	
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	24	4,043	3,691,137	
5	NESBETT /WOODBINE/	NAVARRO	10-01-57	3390	36.0	41	5,269	206,525	
5	NORMANGE=FLYNN	LEON	12-05-46	7069	35.0	23	1,327	52,390	
5	OSR, SOUTH /WOODBINE/	MADISON	7-07-62	8267	39.0	61	8	12,707	
5	OSR /WOODBINE/	LEON	11-07-61	7806	38.0	778,803	300,867	3,667,444	
5	OAKWOOD	LEON	7-12-61	5790	36.0	10,582	12,988	398,885	
5	OAKWOOD DOME /WOODBINE/	FREESTONE	M 4-25-58	5465	37.0	15,717	33,141	1,908,075	
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	467,017	22,779	8,611,603	
5	OPELIKA, E. /RODESSA/	HENDERSON	8-01-68	8632	45.0	3,606	3,467	3,467	
5	OPELIKA, W. /8980/	HENDERSON	2-07-67	8926	41.8	1,973	4,131	10,941	
5	PAN WARE /RODESSA/	NAVARRO	2-16-66	6460	44.0	661	4,232	17,338	
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2	650,475	29,408	16,298,032	
5	PICKTON /PINE ISLAND/	HOPKINS	1-22-66	8284	31.0	12,035	15,275	42,651	
5	PLEASANT RIDGE /WOODBINE/	LEON	2-29-64	7168	39.0	7,908	6,227	40,973	
5	POKEY /GLEN ROSE/	LIMESTONE	4-22-64	5973	49.0			553	
5	POST OAK	FALLS	1940	6086	28.0			1,435	
5	POWELL	NAVARRO	1900	300	27.0	564	222,326	129,306,953	
5	RED OAK /FB-A, SUB CLARKSVILLE/	LEON	11-01-67	5748	48.0	12	3,209	4,759	
5	RED OAK /SUB=CLARKSVILLE/	LEON	9-10-64	5743	47.0	18,077	23,606	119,458	
5	REILLY SPRINGS /COKER/	HOPKINS	5-26-61	4252	21.0	24	4,803	61,204	
5	REILLY SPRINGS /SMACKOVER/	HOPKINS	6-08-67	12929	59.0	271,024	181,570	226,143	
5	REITER, N. /750/	NAVARRO	6-29-54	735	22.0	15	630	199,031	
5	REITER /950/	FREESTONE	10-20-52	950	24.0	503	19,392	837,068	
5	REKA /6800/	NAVARRO	5-07-53	6832	31.0	5,252	11,206	1,214,164	
5	RICE	NAVARRO	1938	654	37.0			26,017	

RICE FIELD WAS COMBINED WITH THE CORSICANA SHALLOW FIELD, EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	25	2,495	6,836,095
5	RICHLAND, E. /WOODBINE/	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, S. /3300 WOODBINE/	NAVARRO	1-12-65	3336	39.0	490	8,395	71,441
5	ROME & BAKER	HENDERSON	1-03-55	3192	32.0	1,180	6,536	268,417
5	SATIN	FALLS	12-03-50	948	33.0			24,669
5	STEWARDS MILL /RODESSA/	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL /WOODBINE/	FREESTONE	11-11-54	4001	43.0			28,494
5	STREETMAN, SOUTH /PETTIT/	FREESTONE	9-23-57	6968	39.0	9,302	7,751	217,486
5	SUE ANN /1420 NACATOCH/	ROBERTSON	6-15-64	1428	37.0	8	93	303
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	1,427	480,162	27,822,179
5	TAWAKONI /SMACKOVER/	KAUFMAN	7-18-68	9927	42.0	67,851	32,086	32,086
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758
ABANDONED.								
5	TRI-CITIES	HENDERSON	9-12-61	7750	61.0	496,700	23,587	2,045,893
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254
5	TUNDRA /COTTON VALLEY/	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT	1-02-92	2900	90.2	2,598,670	7,703,605	335,479,012
5	VAN /SHALLOW/	VAN ZANDT	1932	1200	31.0	1,049	49,506	1,424,660
5	VAN, S. /SUBS-CLARKSVILLE/	VAN ZANDT	6-17-67	2790	27.5	12	1,570	2,908
5	VAN/SUB-CLARKSVILLE/	VAN ZANDT	10-11-67	2750	33.0	306	11,109	13,440
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	63,933	2,341,814
5	WALTER FAIR /RODESSA/	KAUFMAN	9-18-51	6372	32.0	720	4,247	20,788
5	WALTER FAIR /WOODBINE/	KAUFMAN	7-14-50	4146	30.0	8	2,683	485,570
5	WASH-TEX /EDWARDS LIME/	FALLS	1950	1342	30.0			1,609
TRANS. TO LOTT FLD., 8-1-51.								
5	WIELAND	HUNT	6-23-42	2800	40.0			1,363,879
5	WORTHAM	FREESTONE	M 1922	2968	36.0	126	22,974	24,303,505
5	WORTHAM /SHALLOW/	FREESTONE	1920	1374	29.0			19,551
FLODS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9, 7-1-52. PROD. DATA FOR THESE FLODS. CARRIED IN DIST. 9								
5	WORTHAM, WEST /3800/	LIMESTONE	4-01-61	3800	43.0			1,697
6	ALBA	WOOD	5-19-48	4074	15.2	832	144,678	4,362,722
6	ALTO, WEST /WOODBINE/	CHEROKEE	7-01-57	5288	32.0			150
6	ARP /PETTIT/	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO /CANTRELL SD./	HOUSTON	9-08-65	8358	35.0	917	13,388	110,788
6	AUSTONIO /GLENN SD./	HOUSTON	5-11-67	8022	39.0			1,968
6	BAGWELL, NORTH /PALUXY/	RED RIVER	11-14-58	1626	28.0			140
6	BARKLEY, N. /WOODBINE/	CHEROKEE	7-22-66	4258	43.0			0
6	BARKLEY /WOODBINE/	CHEROKEE	1-02-56	4259	40.3	8,042	85,379	866,464
6	BARRON /PETTIT B/	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY /PAGE/	HARRISON	6-06-59	6432	41.9			3,975
6	BETHANY /BARLOW SAND/	PANOLA	10-22-53	2340	36.0	494	2,474	63,798
6	BETHANY /FURRH/	PANOLA	2-17-55	6270	43.0	1,338	4,223	112,954
6	BETHANY /JENKINS SAND/	PANOLA	1-12-59	3683	40.1	3,714	8,946	236,030
6	BETHANY, NORTHEAST /JENKINS/	PANOLA	5-24-57	3762	42.0	20,719	59,824	1,454,133
6	BETHANY, NE. /2000 BLOSSOM/	PANOLA	6-20-65	2004	47.6	17,146	644	9,085
6	BETHANY, NORTHEAST /3720 SAND/	PANOLA	2-07-60	3742	43.0	13,159	17,080	1,856,001

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						314,361	421,844	10,098,464
6	BETHANY, NE. /3850 LIME/	PANDLA	10-13-56	3850	41.0			68,340
6	BETHANY /PETTIT, LOWER/	PANDLA	10-20-54	6169	43.0			64,911
6	BETHANY /TENNEY SAND/	PANDLA	2-09-55	6189	42.0	191,328	3,628	398,723
6	BETHANY /TRAVIS PEAK/	PANDLA	3-14-53	6165	41.1	108,550	21,192	1,182,305
6	BETHANY /TRAVIS PEAK, -A- SAND/	HARRISON	1-27-59	6288	43.0	196,650	108,770	52,554
6	BETHANY /TRAVIS PEAK, 6200/	PANDLA	7-03-55	6230	43.2	1,408	1,184	6,656,574
6	BETHANY /4300 GLEN ROSE/	HARRISON	12-13-58	4286	43.1	82	1,298,580	17,240
6	BETHANY /6190 PETTIT/	HARRISON	10-04-58	6129	43.0		7,849	76,079
6	BETHANY /6170 PETTIT/	HARRISON	1-29-66	6182	56.0	719	1,248	232,211
6	BETHANY /6250 PETTIT/	HARRISON	5-12-56	6258	46.5	56,699	13,455	72,786
6	BETHANY /6260 HANSELL/	HARRISON	2-19-65	6270	40.8	77,721	14,471	416,556
6	BETHANY /6300 TRAVIS PEAK/	HARRISON	10-15-55	6290	43.2	41,973	2,345	34,027
6	BETHANY /6340 MARTIN/	HARRISON	8-04-64	6349	42.0	11,158	9,739	305,187
6	BETHANY /6350 TRAVIS PEAK/	HARRISON	5-15-57	6320	42.0	15,518	5,561	283,300
6	BETHANY /6400 TRAVIS PEAK/	HARRISON	11-13-55	6389	42.3	6,600	12,469	287,414
6	BETHANY /6460 TRAVIS PEAK/	HARRISON	1-11-57	6454	44.7	41,579	27,238	228,448
6	BETHANY /6500 TRAVIS PEAK/ TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF.	HARRISON	10-15-61.	6468	42.1	177,025	2,406	17,748
6	BETHANY /6600 TRAVIS PEAK/	HARRISON	5-27-67	6600	45.0	10,353	3,380	45,686
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	1-14-66	10111	36.0	4,419	13,413	1,086,618
6	BETHEL /WOODBINE/	ANDERSON	6-24-56	5622	29.5	20,130	1,400	1,400
6	BETHEL /WOODBINE FB-1/	ANDERSON	6-01-68	5609	30.0	39,939	2,385	224,096
6	BIG BARNETT /WOODBINE/	RUSK	2-22-56	3793	29.6	60	1,923	824,930
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0	1,220		18,865
6	BLALACK /PETTIT, LOWER/	PANDLA	1-15-54	6702	42.0			103,886
6	BLOCKER /RICHARDSON SAND/	HARRISON	4-10-54	6480	41.5			484
6	BLOCKER /WEIR/	HARRISON	1958	6531	39.0			6,430,079
6	BOGGY CREEK	ANDERSON	M 3-21-57	3600	38.0	2,774	85,167	457
6	BOGGY CREEK /WILCOX/	ANDERSON	10-18-57	1474	18.7			6,006
6	BOXES CREEK /WOODBINE/	CHEROKEE	9-24-64	5132	35.0			299,368
6	BOYNTON	SMITH	12-11-46	7726	38.0			2,033
6	BRADEN /TRAVIS PEAK/	MARION	8-05-58	6454	46.8			42,714
6	BRIDGES	SHELBY	3-08-50	3640	38.0			1,199
6	BROOKS DOME /PALUXY/	SMITH	10-02-61	8046	26.4			490,892
6	BUD LEE	SMITH	10-01-49	7567	32.8	4,044	25,596	15,970
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	11	220	180,745
6	CAL NORLE /PETTIT/	RUSK	1-01-61	6892	40.0	11,759	12,587	74,508
6	CALEDONIA /RODESSA/	RUSK	9-25-58	6056	42.2	8,601	4,988	305
6	CALMAR /HOCKLEY/	ANGELINA	8-26-61	624	21.0			62,855
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	44	2,900	

6	CARBONDALE /9660 SHACKOVER/	CASS	9-02-66	9660	52.0	619,707	157,198	348,358
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	1,001,977	93,852	5,915,384
6	CARTHAGE /BARBARA/	PANOLA	2-20-62	6453	41.6	9,101	3,608	43,915
6	CARTHAGE /BLOSSOM/	PANOLA	6-05-66	2026	48.0	6,604	1,429	5,904
6	CARTHAGE /BURNETT SAND/	PANOLA	6-09-55	6257	39.0	528,681	116,134	2,953,397
6	CARTHAGE /COLLINS/	PANOLA	11-23-56	6394	42.0			94,201
6	CARTHAGE /HARRIS/	PANOLA	1-21-66	6985	51.0			10,499
6	CARTHAGE /INEZ/	PANOLA	7-10-62	6666	43.0			14,312
6	CARTHAGE /KERSH/	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE /MARTHA ZONE/	PANOLA	10-20-54	6798	43.0			4,782
6	CARTHAGE /PETTIT, LD./	PANOLA	7-30-65	6729	44.0	17,317	1,233	2,512
6	CARTHAGE /SABINE SAND/	PANOLA	8-23-56	6235	39.1	8,431	17,274	497,020
6	CARTHAGE /SMITH-ALLISON/ FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.	PANOLA	7-05-55	6354	43.0	837,594	51,655	765,001
6	CARTHAGE, S. /PETTIT, LD./	PANOLA	12-02-64	6476	41.0	12,810	6,061	19,911
6	CARTHAGE, SOUTH /PETTIT, UPPER/	PANOLA	5-25-57	6229	41.2	13,223	6,100	298,521
6	CARTHAGE /THOMPSON/	PANOLA	11-20-62	6168	41.1	48,404	2,354	19,700
6	CARTHAGE /6400 TRAVIS PEAK/	PANOLA	3-12-56	6389	41.1	73,891	22,349	841,501
6	CARTHAGE /6480 TRAVIS PEAK/	PANOLA	7-13-62	6482	47.4	14,234	1,050	13,974
6	CARTHAGE /6545 FOGLE/	HARRISON	2-22-66	6560	37.0	395	2,043	14,064
6	CASS /HILL/	CASS	4-29-56	5952	40.6	191	222	160,966
6	CAYUGA	ANDERSON	M 1934	4030	29.0	212,585	424,797	57,467,423
6	CAYUGA /GEORGETOWN/	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA, NW. /RODESSA/ COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 6-1-62.	ANDERSON	M 1-20-55	7460	43.1	108,998	7,596	1,050,142
6	CAYUGA, NW. /SIMMONS/ TRANS. TO CAYUGA, NW. /RODESSA/EFF. 6-1-62.	HENDERSON	10-01-61	7460	43.2			136,741
6	CAYUGA-TRINITY	ANDERSON	M 1-24-39	7544	48.7	97,336	31,745	440,692
6	CAYUGA, WEST /7460/	ANDERSON	9-01-68	7460	43.0	6,019	537	537
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	116,099	46,198	5,867,137
6	CHAPEL HILL, EAST /PALUXY/	SMITH	8-31-59	5693	16.5			2,972
6	CHAPEL HILL, E. /5600 PALUXY/	SMITH	11-24-67	5619	20.0	12	6,377	7,232
6	CHAPEL HILL /RODESSA/	SMITH	11-23-59	7684	40.0	150,983	30,961	599,076
6	CHAPEL HILL /RODESSA, UPPER/	SMITH	5-27-60	7614	41.5	15,285	5,350	156,000
6	CHAPEL HILL /5700/	SMITH	7-26-59	5700	20.0			13,015
6	CHRISTMAS DAY /PALUXY/	TITUS	3-01-57	4702	33.0	12	4,157	95,942
6	CHRISTMAS DAY /WOODBINE/	TITUS	12-26-60	3358	22.5			2,648
6	COATS /SUB-CLARKSVILLE/	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	34,603	477,572	11,430,582
6	COKE /PITTSBURG 8470/	WOOD	9-21-68	8487	47.0	1,483	1,369	1,369
6	COKE /ROBINSON/	WOOD	9-13-59	8147	44.9	100,654	5,845	109,544
6	COKE /SUB-CLARKSVILLE/	WOOD	7-01-48	4094	28.0	704	172,410	4,716,876
6	COKE /YOUNG ZONE/	WOOD	4-09-49	8200	47.0	39,495	26,163	877,115
6	COKE /8275 GLOYB/	WOOD	9-12-66	8303	43.0			16,259
6	CONCORD	ANDERSON	3-01-60	4484	12.1			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	4,128	60,068	967,287
6	CORNERVILLE /BEXAR/	FRANKLIN	12-12-67	7974	57.0	12	18	444
6	CORNERVILLE /PITTSBURG SD/	FRANKLIN	8-12-53	8232	43.2	1,319	3,661	141,283

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	CORNERSVILLE /RODESSA/	FRANKLIN	3-07-54	7753	54.0			38,778
6	CUTHAND, SE. /GLEN ROSE/	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. /4700 GLEN ROSE/	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL /TRAVIS PEAK 7650/	RUSK	9-01-64	7633	42.7	12	1,843	10,363
6	DALBY SPRINGS /PALUXY/	BOWIE	3-19-52	4363	18.0			38,878
6	DANVILLE /HENDERSON/	RUSK	4-27-62	6718	39.8	1,086	313	9,430
6	DANVILLE /PETTIT, LOWER/	GREGG	1-16-63	7420	46.0	10,183	4,166	38,328
6	DANVILLE /PETTIT, UPPER/	GREGG	12-30-59	7320	43.8	373,611	187,755	1,719,759
6	DANVILLE /TRAVIS PEAK/	GREGG	8-17-60	7604	42.7	36,750	2,669	17,891
6	DAVIDSON CHAPEL /WOODBINE/	HARRISON	2-06-61	3701	35.0	38	389	4,053
6	DAYS CHAPEL /WOODBINE/	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP /BLOSSOM/	PANOLA	2-16-66	2050	43.0			5,570
6	DEU PREE, N. /WOODBINE/	WOOD	10-14-64	5749	11.0			22,013
6	DEU PREE /SUB-CLARKSVILLE/	WOOD	3-08-51	4990	28.5	11	1,882	254,420
6	DEU PREE /WOODBINE/	WOOD	9-19-51	5738	16.2	10	1,486	79,143
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE /WOODBINE/	CHEROKEE	5-22-53	5083	35.4			32,943
6	DOUGLASS, W. /WOODBINE/	NACOGDOCHES	8-25-67	5204	40.0	150,443	160,003	167,628
6	DOUGLASS, W. /WOODBINE -B-/	NACOGDOCHES	2-06-68	5206	35.0	58,819	72,192	72,192
6	EARL-LEE	WOOD	1-24-50	5380	22.4	7,853	39,276	1,653,990
6	EARNEST HILL /BLOSSOM SAND/	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL /FREDERICKSBURG/	SHELBY	5-01-60	3297	38.0			7,175
6	EAST TEXAS SHOWN AT END OF DIST.							
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART /WOODBINE/	ANDERSON	10-31-54	5470	38.0			10,861
6	ELYSIAN /TRAVIS PEAK/	HARRISON	1953	6475	42.0			460
6	EXCELSIOR /CRANE/	MARION	5-01-66	6268	47.0	450	598	25,108
6	FIELD TRANSFERRED FROM EXCELSIOR /PETTIT/	MARION	5-1-66, COMM.	ACTION LTR.	3-30-66.			
6	EXCELSIOR /PETTIT/	MARION	6-08-65	6268				8,933
6	EXCELSIOR /PETTIT -C-/	MARION	8-02-66	6257	36.3	147,395	26,709	89,048
6	EXCELSIOR, SW. /PETTIT, LD./	MARION	7-19-65	6383	46.0	2,356	759	14,097
6	EXCELSIOR /TRAVIS PEAK -A-/	MARION	7-21-66		39.3	357	434	3,919
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967
6	FAIN /WOODBINE/	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRWAY /JAMES LINE/	ANDERSON	M 7-10-60	9959	47.3	12,089,768	8,280,189	33,404,885
6	FAIRWAY /MASSIVE ANHYDRITE/	ANDERSON	M 3-08-61	9436	40.8	8,218	12,278	474,257
6	FAIRWAY /PETTIT/	ANDERSON	M 11-12-61	10245	46.9	20,253	12,812	185,883
6	FAIRWAY /RODESSA/	ANDERSON	6-06-61	9560	45.2	203,917	41,983	1,206,217
6	FAIRWAY, SOUTH /PETTIT/	ANDERSON	11-12-61	10184	52.8	206,222	90,351	778,526
6	FAIRWAY, WEST /JAMES LINE/	ANDERSON	11-21-60	9865	47.0			97,674

6	FITE /TRAVIS PEAK/	RUSK	2*13-64	7435	38.5		48	2,474	26,717
6	FOREST HILL	WOOD	5*05-50	4452	16.4		8,346	217,338	2,849,486
6	FOREST HILL/1ST SUB-CLARKSVILLE/	BRAZORIA	8*07-65	4642			1,952	6,728	40,587
6	FOREST HILL /HARRIS SAND/	WOOD	3*31-54	4679	15.0		12,560	95,522	291,421
6	FOREST HILL /HARRIS SAND, SEG. B/	WOOD	6*17-65	4604	9.7				4,943
6	FOREST HILL/HARRIS SAND SEG.-C=/	WOOD	6*17-65	4840	9.7				102,445
6	FOREST HILL /HARRIS SAND, SEG. D/	WOOD	6*14-65	4858	9.7				27,797
6	FOREST HILL /HARRIS SAND, SEG. E/	WOOD	6*18-65	4853	9.7				29,949
6	FOREST HILL /HARRIS SAND SEG. F/	WOOD	6*19-65	5000	9.7				8,586
6	FOREST HILL /SECOND SUB-CLKVLE./	WOOD	6*25-65	4669	20.0		2,398	8,320	51,610
6	FRIENDSHIP /HILL/	MARION	11-25-50	6252	42.4		12	2,426	45,694
6	FRIENDSHIP /RODESSA/	CASS	3*08-59	6162	40.0		39,460	151,362	2,133,660
6	FROST /SMACKOVER/	CASS	2*02-64	9758	48.7		650,461	502,134	1,764,022
6	GINTER	ANGELINA	12-26-36	2000	23.5				132,355
6	GLENWOOD /TRAVIS PEAK/	UPSHUR	11-27-53	7795	42.0		427	2,356	81,604
6	GOOD OMEN /PETTIT/	SMITH	8*28-55	8201	40.8		91,643	139,507	3,438,578
6	GOOD OMEN /WOODBINE/	SMITH	11*18-53	4008	42.3		5,034	25,398	1,007,481
6	GOOD OMEN /WOODBINE, NORTH/	SMITH	11*20-55	3908	42.0				876
6	GRAPELAND	HOUSTON	1936	5887	39.7		27,630	29,823	2,379,121
6	GRAPELAND, NORTHWEST	ANDERSON	M 6*04-58	6006	34.2				15,424
6	GRAPELAND, NW. /SUB-CLARKSVILLE/	HOUSTON	10*30-58	5915	40.6				35,457
6	GREEN FOX /CRANE/	MARION	10*24-66	6295	38.0				4,196
6	GREEN FOX /PAGE/	MARION	3*18-65	6233	40.0				4,055
6	GREEN FOX /PETTIT/	MARION	10*21-64	6265	41.4		736,446	341,543	1,121,480
6	GREEN FOX /PETTIT A/	MARION	4*06-65	6266	41.0		457,454	72,078	211,374
6	GREEN FOX /PETTIT -C=/	MARION	7*02-65	6268	42.0				12,217
6	GREEN FOX, S. /PETTIT/	HARRISON	2*02-66	6239	47.0		200	771	2,640
6	GREEN FOX /6400 BROOKS/	MARION	4*02-65	6400	40.0		2,913	125	14,240
6	GREEN FOX /6200 PETTIT/	MARION	4*09-66	6194	47.0		1,497	565	7,350
6	GREEN FOX /6550-TRAVIS PEAK/	MARION	10*28-65	6613	40.0				6,511
6	GREEN FOX /SMITH/	MARION	4*01-68	6174			258,200	188,062	188,062
6	GUM SPRINGS /WOODBINE/	RUSK	8*10-53	3684	37.0		14,873	3,538	196,504
6	HAINESVILLE DOME /WOODBINE/	WOOD	7*23-56	9215	42.0				32,865
6	HALLSVILLE /HENDERSON/	HARRISON	2*16-63	6460	43.0		73	712	5,738
6	HALLSVILLE, NE. /PETTIT/	HARRISON	12*20-56	6914	54.3		522,574	444,186	4,357,850
6	HALLSVILLE, S. /PETTIT, LO. OIL/	HARRISON	6*18-56	7003	56.8				162,426
6	HALMAN /BUDA/	HOUSTON	10*09-65	9304	44.0		29,853	20,882	71,767
6	HAWKINS	WOOD	12*04-40	4531	19.0		7,316,171	14,311,002	344,264,641
6	HAWKINS, NORTHWEST /RODESSA/	WOOD	6*22-64	8716	48.0		6,740	3,215	59,476
6	HAWKINS /PALUXY LOWER/	WOOD	10*28-63	5373	41.6				28,935
6	HAYNES /HILL/	CASS	3*22-56	5813	48.6		15,286	2,289	153,809
6	HAYNES /MITCHELL/	MARION	8*13-54	5986	41.0		297,719	518,168	8,898,294
6	HAYNES /PETTIT/	CASS	4*15-55	6589	39.0				92,984
6	HENDERSON E. /TRAVIS PEAK/	RUSK	11*19-64	7513	42.1		89,629	78,638	131,454
6	HENDERSON, NORTH /PETTIT/	RUSK	6*18-58	7258	41.8				212,505
6	HENDERSON, NORTH /TRAVIS PEAK/	RUSK	3*20-59	7408	43.6				44,529
6	HENDERSON, NE. /PETTIT/	RUSK	12*29-67	7419	44.0		14,139	6,960	7,793
6	HENDERSON, N. E. /TRAVIS PEAK/	RUSK	4*08-67	7455	45.0		157,763	69,377	139,374

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						1,000,174	152,298	958,249
6	HENDERSON /PETTIT-RUSK CO./	RUSK	9-01-64	7377	42.7			3,692,020
6	HENDERSON /RUSK COUNTY/	RUSK	9-11-43	7377	42.7			100,679
6	HENDERSON, SOUTH /BASAL PETTIT/	RUSK	6-20-59	7321	48.6	43,636	2,446	55,837
6	HENDERSON, SOUTH /PETTIT -A-/	RUSK	1-01-62	7177	39.0	8,397	6,301	11,503
6	HENDERSON, S. /TRAVIS PEAK, UP./	RUSK	9-01-64	7506	41.0	40,339	3,882	19,089
6	HENDERSON, S. /TRAVIS PEAK, UP./	RUSK	1-21-57	7506	41.0			192,755
6	HENDERSON, SH. /TRAVIS PEAK/	RUSK	9-01-64	7550	42.7	67,234	90,573	4,151
6	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	9-01-64	5628	43.4			5,328,605
6	HICKORY GROVE /WOODBINE/	ANDERSON	12-25-56	7307	27.2	72,489	439,332	86,473
6	HITTS LAKE /PALUXY/	SMITH	1-10-53	9305	47.0	2,024	4,763	16,263
6	HITTS LAKE /RODESSA/	SMITH	7-14-61	6747	50.0	476	4,262	21,311
6	HUGHEY /CRANE/	HARRISON	1935	500	25.0			4,193
6	HUNTINGTON	ANGELINA	1949	5317	35.0			322,908
6	HUXLEY	SHELBY	11-19-55	2051	33.2	12	30,061	15,729
6	I & L /PALUXY/	RED RIVER	7-16-60	6131	43.6			46,531
6	IRON MOUNTAIN /RODESSA/	MARION	5-20-62	10226	47.4	185	5,963	144,067
6	ISAAC LINDSEY /PETTIT/	ANDERSON	6-02-61	6704	42.0	64,395	10,993	1,466
6	J. G. S. /PETTIT, LOWER/	PANDLA	3-17-54	4647	26.0			3,477,771
6	JACK PHILLIPS /SUB-CLKVLE./	ANDERSON	10-02-50	4376	40.0	80,261	105,681	580,584
6	JACKSONVILLE, N. /WOODBINE/	CHEROKEE	1-23-54	4846	43.0	175	7,975	17,540
6	JACKSONVILLE, N. /WOODBINE/	CHEROKEE	11-10-64	7718	40.0			34,914
6	JERNIGAN, /RODESSA, MID./	SMITH	1953	4953	39.0	8,595	1,234	564,821
6	JOAQUIN /JETER/	SHELBY	M 2-27-55	7108	43.0	20,738	1,314	606
6	JOHN C. ROBBINS /PETTIT/	HAMILTON	7-01-67	4631				9,038,932
6	KATHY GAIL /WOODBINE/	ANDERSON	7-01-67	6000	40.0	383,346	195,423	84,340
6	KILDARE	BORDEN	M 3-03-42	5908	41.4			2,452,582
6	KILDARE /HILL/	CASS	1-17-57	6668	43.0	5,400	32,928	67,975
6	KILDARE /PETTIT/	CASS	1-01-52	3995	42.0			1,796,134
6	KURTM-BYARS /WILCOX, LOWER/	ANGELINA	8-09-57	7333	41.0	15,687	188,932	644,602
6	LAKE FERRELL /PETTIT, UPPER/	MARION	8-07-60	5526	38.0	32,459	85,173	15,309
6	LAKE MARY /WOODBINE/	ANDERSON	5-23-62	5498	34.4			62,266
6	LAKE MARY /WOODBINE -B-/	ANDERSON	1949	4418	23.0			117,480
6	LAKEVIEW	FRANKLIN	1-16-60	7540	41.0	211,658	6,994	2,030
6	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	2-28-64	7148	42.0	71	866	1,651
6	LANEVILLE, SE. /UP, PETTIT/	RUSK	12-13-57	7404	43.0			105,182
6	LANSING, NORTH /CRANE/	HARRISON	4-09-59	6965	42.0	811	803	10,980
6	LANSING, NORTH /RODESSA/	HARRISON	6-07-53	6957	39.2			129,477
6	LANSING, N. /YG. LIME RODESSA/	HARRISON	8-05-42	10163	48.0	6,100	2,473	8,517
6	LARISSA	CHEROKEE	1946	2580	40.0			38,573
6	LASSATER	MARION	2-05-67	5156	40.0	71,560	12,260	
6	LEIGH /5155 HILL/	HARRISON						

6	LENA ALMA /WOODBINE/	GREGG	3-24-55	3711	39.0		3,731	19,367	179,498
6	LINDALE, NE. /PALUXY/	SMITH	8-04-62	7916	37.8				11,682
6	LINDEN EAST /COTTON VALLEY/	CASS	9-01-65	10600	48.8		54,751	80,868	309,765
6	LINDEN, EAST /PETTIT/	CASS	12-09-59	6908	36.6				10,059
6	LINDEN, EAST /9800/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65,	CASS	7-13-59	9860	51.9				90,226
6	LINDEN, EAST /10,200/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65,	CASS	5-09-59	10254	43.1				72,349
6	LINDEN, EAST /10,600/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65,	CASS	4-18-59	10620	48.8				781,335
6	LINDEN, NE. /10,300/ CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF. 9-1-65,	CASS	9-07-60	10318	47.0				34,249
6	LITTLE JOHN /RODESSA/	NAVARRO	12-05-63	6770	42.0				4,882
6	LODI /HILL/	MARION	9-30-58	5990	44.6				22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0				878,051
6	LONE STAR /PETTIT/	CHEROKEE	2-04-57	7879	42.0				6,193
6	LONG LAKE	ANDERSON	M 1-14-32	5100	41.0	208,319	498,085	30,061,987	
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8	7,726	7,768	3,801,547	
6	LONG LAKE /PECAN GAP/	ANDERSON	11-13-68	3647	45.0	1,604	6,320	6,320	
6	LONG LAKE /SUB=CLARKSVILLE/	ANDERSON	11-25-60	4961	46.4	13,571	12,103	177,388	
6	LONGWOOD	HARRIS	M 2-03-48	5644	38.5			163,007	
6	LONGWOOD /GOODLAND LIME/	HARRISON	5-01-48	2370	38.0	776,975	365,519	6,029,770	
6	M. D. S. /WOODBINE/	SMITH	5-05-63	4004	44.4			15,059	
6	MACEDONIA /CHALK/	SAN AUGUSTINE	8-22-62	6380	37.7		139	65	2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	41,166	558,523	12,431,664	
6	MANZIEL /MOORINGSPOUT/	WOOD	10-27-61	7494	37.2			7,626	
6	MANZIEL /RODESSA -V-/	WOOD	1-24-63	8372	44.0			11,478	
6	MANZIEL /RODESSA X/	WOOD	2-13-66	8523	43.0	66,163	5,668	37,446	
6	MANZIEL /SUB=CLARKSVILLE/	WOOD	10-08-46	4041	34.0	104,414	63,354	2,007,131	
6	MANZIEL /TRAVIS PEAK/	WOOD	9-25-60	8885	48.8			16,638	
6	MANZIEL /WOODBINE/	WOOD	1946	4774	26.0			5,993	
6	MANZIEL BROS. /PETTIT/	SMITH	1-03-52	8050	41.0	780	1,756	36,550	
6	MANZIEL, SE. /SUB=CLARKSVILLE/	WOOD	11-02-67	4166	18.0	56	52,121	55,830	
6	MAPLE SPRING /OLEN ROSE, UPPER/	TITUS	1-25-59	5459	39.6			7,411	
6	MAPLETON /DURST SD./	HOUSTON	11-06-64	8420	35.2	34,691	91,506	589,500	
6	MAPLETON /8890 BUDA/	HOUSTON	5-03-66	8944	38.0	434	1,316	13,433	
6	MARION COUNTY /SHALLOW/	MARION	6-09-39	2238	44.0	29,130	197,663	1,930,160	
6	MAUD /SHACKOVER/	BOWIE	8-02-67	8699	43.6	190,286	8,473	15,067	
6	MCCRARY /SUB=CLARKSVILLE/	WOOD	3-01-52	4364	20.0	6,013	18,204	800,270	
6	MCCRARY, W. /SUB=CLARKSVILLE/	WOOD	11-22-66	4345	16.8	2,151	60,024	164,647	
6	MCCRARY, W. /SUB=CLARKSVILLE,UP/	WOOD	1900	4319	22.0	1,286	25,675	30,129	
6	M McNUTT /PETTIT/	SMITH	6-18-59	8420	44.0		11	1,769	27,548
6	MERIGALE	WOOD	1944	5100	25.0			831,469	
6	MERIGALE=PAUL	WOOD	1946	4800	26.0	1,405	140,152	10,301,759	
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	9,374	240,344	3,786,643	
6	MINDEN /HALE/	RUSK	5-01-61	7444	39.5	10	229	43,173	
6	MINDEN /RODESSA/	RUSK	2-10-54	6363	39.4			6,730	
6	MINDEN /TRAVIS PEAK/	RUSK	8-30-54	7365	38.6	596	416	20,035	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	MINDEN /7290 TRANS/	RUSK	1-01-65	7290	45.0			5,238
6	MINEOLA	WOOD	1949	4608	18.0			2,834
6	MOLLY-JANE /PALUXY/	SMITH	5-04-62	9703	32.0	34,949	163,421	1,042,054
6	MOORINGSPOUT /LIME/	HARRISON	9-20-50	3843	43.0	543	9,153	233,847
6	MOUND PRAIRIE /RODESSA/	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE /TRAVIS PEAK/	ANDERSON	10-01-68	10848	48.0	18,891	14,191	14,191
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	6,723	28,292	1,119,085
6	MT. VERNON /PETTIT/	FRANKLIN	4-09-58	7012	37.5	2,344	9,821	151,137
6	MT. VERNON /PETTIT, UPPER/	FRANKLIN	10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	111	373	444,217
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	31,921	298,115	4,171,283
6	NAVARRO CROSSING/GLEN ROUSE OIL/	HOUSTON	8-18-63	8444	46.0	273,443	13,570	72,045
6	NAVARRO CROSSING, NE./SUB-CLKVLE/	HOUSTON	3-16-67	5751	40.0	13,746	14,061	21,686
6	NAVARRO CROSSING/SUB-CLARKSVILLE/	HOUSTON	2-16-66	5547	46.0	22,509	6,934	26,450
6	NEBBISH /HILL/	CASS	9-01-57	6110	48.0			11,388
6	NECHES, E. /WOODBINE/	CHEROKEE	12-03-63	4988	34.2	13,245	54,076	221,551
6	NECHES /SUB-CLARKSVILLE/	ANDERSON	1-25-54	4572	29.3	12	15,872	3,787,311
6	NECHES /WOODBINE/	ANDERSON	9-10-53	4704	39.8	2,054,978	2,665,124	30,533,658
6	NEW DIANA, N. /WOODBINE/	UPSHUR	5-23-68	3723	40.0	3,571	17,850	17,850
6	NEW DIANA /WOODBINE/	UPSHUR	8-03-59	3740	40.0	50,220	629,478	4,209,128
6	NEW HARMONY /PALUXY/	SMITH	7-31-64	7454	34.0	7,312	10,619	95,564
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	170,576	409,712	17,506,723
6	NEW HOPE /BACON LIME/	FRANKLIN	3-01-48	7330	42.0	20,267	73,801	14,393,561
6	NEW HOPE /HILL SAND/	FRANKLIN	1948	7433	42.0	4,100	13,440	6,783,385
6	NEWSOME /PITTSBURG 8200/	CAMP	10-13-53	8183	43.2	2,028	16,617	284,163
6	NEWSOME /SUB-CLARKSVILLE/	CAMP	10-29-53	3854	18.0	1,817	60,244	1,233,472
6	NEWTON BRANCH /WOODBINE/	CHEROKEE	12-24-68	9730	30.0	459	967	967
6	NICHOLS /PETTIT MIDDLE/	HARRISON	7-01-67	7328	40.0	11,454	14,645	26,016
6	NICHOLS /TRAVIS PEAK -A-/	WOOD	6-22-67	7589	40.0	872	1,500	14,997
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24	26,212	2,186,236
6	NOLINGTON /BLOSSOM/	TITUS	3-09-61	2366	20.3	6	6,017	54,538
6	NOLINGTON /SUB-CLARKSVILLE/	TITUS	4-20-64	2694	20.0	10	397	5,540
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5		1,848	390,129
6	NORMAN PAUL /SUB-CLARKSVILLE/	WOOD	1944	5100	26.0			74,517
6	DAKHILL /PETTIT/	RUSK	1-01-58	7165	40.0	4,555	10,114	294,693
6	P-L /RODESSA/	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE /TRAVIS PEAK/	ANDERSON	2-23-65	10582	60.0			10,808
6	PANDLA	PANDLA	10-17-46	2500	38.0	131,852	73,103	2,421,913
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PEARSON CHAPEL /BUDA/	HOUSTON	9-04-66	8966	45.0	14	1,995	35,504

6	PEARSON CHAPEL /EDWARDS/	HOUSTON	1-14-64	9680	48.9		819	7,934	148,447
6	PEARSON CHAPEL /GLEN ROSE -B-/	HOUSTON	2-18-65	10116	47.7				4,840
6	PEATOWN /PETTIT -A-/	GREGG	8-08-63	7258	43.0		44,534	25,913	234,798
6	PEATOWN /TRANSITION/	GREGG	10-14-62	7614	40.0				7,946
6	PEATOWN /YOUNG/	GREGG	11-20-62	6925	43.0				9,057
6	PENN-GRIFFITH /PETTIT UP./	RUSK	5-09-64	6979	43.0		10	1,828	19,480
6	PENN-GRIFFITH /TRANSITION/	RUSK	11-21-63	7221	42.0				1,557
6	PERCILLA	HOUSTON	1937	5670	41.0				29,551
6	PEWITT RANCH	TITUS	1949	4507	18.6		192	469,538	16,020,867
6	PICKERING	SHELBY	1941	1473	40.0				1,001
6	PINE HILL /TRAVIS PEAK/	RUSK	10-14-60	7242	41.0				21,353
6	PINE HOLLOW /WOODBINE 6000/	HOUSTON	3-16-67	5999	40.0		4,706	10,636	16,017
6	PINE MILLS E. /SUB=CLARKSVILLE/	WOOD	12-25-52	4785	22.0		97	6,699	192,128
6	PINE MILLS E. /WOODBINE/	WOOD	11-11-52	5348	40.0		2,400	9,291	309,548
6	PINE MILLS /DERR/	WOOD	4-15-50	4764	20.0		2,435	9,652	751,649
6	PINE MILLS /PALUXY/	WOOD	1-05-52	7830	31.0		3,069	70,408	1,206,622
6	PINE MILLS /SUB=CLARKSVILLE/	WOOD	10-01-49	4717	27.0		36	145,184	3,810,863
6	PINE MILLS /WOODBINE/	WOOD	3-26-50	5416	39.0		12	187,364	4,599,734
6	PINE MILLS /WOODBINE WAGONER/ DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.	WOOD	1-01-65	5365	39.0		12	111,224	301,997
6	PITTSBURG	CAMP	8-01-40	7999	38.0		57,411	572,933	7,366,806
6	PITTSBURG /SUB=CLARKSVILLE/	CAMP	1-10-58	3844	13.4		489	104,224	827,227
6	PITTSBURG /SUB=CLARKSVILLE -B-/	CAMP	3-28-64	3793	16.0		107	63,060	187,534
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0		272	14,064	1,007,963
6	PLEASANT GROVE /SHALLOW/	RUSK	1-20-42	2910	30.0				103,761
6	PONE /BASAL PETTIT/	RUSK	7-19-60	7427	44.0		434,916	76,010	1,056,143
6	PONE /BASAL PETTIT KING ZONE/	RUSK	11-09-61	7436	43.0		20,894	10,665	112,231
6	PONE /DAVIS/	RUSK	7-14-61	7483	41.0				42,230
6	PONE /GLOYD-OIL/	RUSK	3-25-59	6728	41.0		3,386	8,259	45,990
6	PONE /PETTIT-OIL/	RUSK	4-26-59	7366	40.0		10,995	15,760	146,328
6	PONE /TRAVIS PEAK/	RUSK	12-20-60	7634	40.0		26,948	9,178	134,569
6	PONE /TRAVIS PEAK, LO./	RUSK	4-22-64	7436	39.5				6,160
6	PONE /TRAVIS PEAK-TRANS./	RUSK	5-12-64	7376	42.0		321,335	26,885	132,966
6	PONE /TRAVIS PEAK-WEIR/	RUSK	10-20-66	7433	41.0		31,805	2,706	8,021
6	POTTER	MARION	1910	2470	44.0		28,573	19,524	3,563,262
6	PRAIRIE LAKE /RODESSA, LOWER/	ANDERSON	8-20-60	8954	42.0		745	2,326	69,988
6	PULLEN /EDWARDS/	HOUSTON	7-14-62	9772	54.0		2,638	7,826	208,550
6	PULLEN /8950 BUDA/	HOUSTON	7-25-67	8948	54.0				473
6	PURT	ANDERSON	1-06-63	3088	10.0		12	5,950	92,545
6	PURT, W. /10,050 RODESSA/	ANDERSON	8-08-67	10050	44.0		5,084	4,852	9,057
6	QUITMAN FIELD	WOOD	12-01-52	6200	38.0		373,726	1,329,224	40,732,419
6	QUITMAN /BLALOCK/	WOOD	10-09-58	8004	63.5				4,878
6	QUITMAN /BURNETT/	WOOD	4-25-59	8140	53.5				4,000
6	QUITMAN /DERR/	WOOD	2-01-67	4173			26,545	275,836	374,729
6	QUITMAN /EAGLE FORD/	WOOD	12-01-42	4210	43.0		12,827	189,061	8,044,737
6	QUITMAN, EAST /KIRKLAND/	WOOD	8-22-59	8393	45.0		83,799	6,061	333,865
6	QUITMAN, EAST /RODESSA/ TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.	WOOD	6-14-49	8414	45.0		136,813	22,687	438,023

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
6	QUITMAN, GLADYS /GLOYD/	WOOD	10-04-61	8362	47.0	39,006	4,176	92,490
6	QUITMAN, GLADYS /HENDERSON/	WOOD	10-29-61	8269	45.0	312,334	19,540	288,033
6	QUITMAN, GLADYS /HILL/	WOOD	8-01-62	8185	46.0	5,893	470	15,316
6	QUITMAN, GLADYS /KIRKLAND/	WOOD	2-19-62	8445	44.0	12,327	481	97,422
6	QUITMAN /GLOYD/	WOOD	1961	8323	47.0			0
6	QUITMAN /GLOYD SW./	WOOD	4-11-68	8298	39.0	9,693	7,041	7,041
6	QUITMAN /GLOYD SW./	WOOD	12-09-59	8390	42.0	35,700	6,514	197,380
6	QUITMAN, GOLDSMITH /KIRKLAND/ TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.	WOOD	11-17-59	8414	44.0	27,765	10,177	266,634
6	QUITMAN, GOLDSMITH /RODESSA/ TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.	WOOD	2-26-60	8421	43.0	143,568	18,787	301,981
6	QUITMAN, GOLDSMITH, SE. /KIRKLAND/ TRANS. FROM QUITMAN, GOLDSMITH /KIRKLAND/, EFF. 1-1-61.	WOOD	1-31-60	8456	42.0	315,067	56,362	515,774
6	QUITMAN, GOLDSMITH, SE. /RODESSA/ TRANS. FROM QUITMAN, GOLDSMITH /RODESSA/, EFF. 1-1-61.	WOOD	10-27-60	8220	45.0			201,473
6	QUITMAN /HENDERSON/	WOOD	1-11-61	8131	51.0			33,018
6	QUITMAN /HILL/	WOOD	8-26-57	8360	63.0	269,493	28,386	857,077
6	QUITMAN /KIRKLAND/	WOOD	10-06-58	8288	45.0	10,066	1,268	173,858
6	QUITMAN /KIRKLAND, SOUTH/	WOOD	9-12-59	8345	41.0		27,701	27,701
6	QUITMAN /KIRKLAND, SW./	WOOD	5-10-58	8340	44.0	27,835	2,191	319,403
6	QUITMAN /KIRKLAND, WEST/	WOOD	3-19-61	8285	43.0	3,033	17,824	140,092
6	QUITMAN, NW. /GLOYD/	WOOD	4-06-60	8356	42.0	104,135	9,776	591,905
6	QUITMAN, NW. /KIRKLAND/	WOOD	6-17-59	6352	40.0	38,274	180,578	1,377,287
6	QUITMAN, NW. /PALUXY/	WOOD	11-29-60	8409	41.0	74,066	4,917	365,435
6	QUITMAN, NW. /RODESSA/	WOOD	1-18-68	4119	22.0	46	3,308	3,308
6	QUITMAN, NW. /SUB-CLARKSVILLE/	WOOD	3-10-59	6234	38.0			5,440
6	QUITMAN /PALUXY, SOUTH/	WOOD	4-09-62	8419	46.0			6,151
6	QUITMAN, RAPPE /KIRKLAND/	WOOD	11-30-56	8548	42.0	823,756	62,190	1,433,707
6	QUITMAN /RODESSA/	WOOD	12-17-65	4217	16.0	12	5,520	22,595
6	QUITMAN, S. /SUB-CLARKSVILLE/	WOOD	10-08-60	8289	40.0	113,724	6,280	237,956
6	QUITMAN, SOUTHEAST /GLOYD/	WOOD	9-22-59	8392	44.0	429,849	36,873	592,089
6	QUITMAN, SOUTHEAST /KIRKLAND/	WOOD	9-05-59	8425	43.0	388,545	138,144	1,098,009
6	QUITMAN, SOUTHEAST /RODESSA/	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN, SOUTHWEST /KIRKLAND/	WOOD	12-01-42	4018	40.0	15,022	160,330	4,291,922
6	QUITMAN /SUB-CLARKSVILLE/	WOOD	10-01-48	4335	43.0			248,444
6	QUITMAN /WOODBINE/	WOOD	7-08-58	4256	21.0	148	4,651	81,742
6	QUITMAN /WOODBINE, SOUTH/	WOOD	8-22-63	4236	24.0	270	12,307	99,456
6	QUITMAN /WOODBINE, SW./	WOOD	11-29-60	8473	47.0	7,931	125	83,637
6	QUITMAN-CATHEY /GLOYD/ TRANS. FROM QUITMAN, SOUTHEAST /GLOYD/, EFF. 2-1-61.	WOOD	3-06-62	8300	48.0	40,439	1,757	19,353

6	QUITMAN-CATHEY /HENDERSON/	WOOD	3-28-62	8200	46.0				13,026
6	QUITMAN-CATHEY /KIRKLAND/	WOOD	2-20-61	8338	56.0	18,929	310		93,012
6	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	4-12-63	8283	56.0	55,201	1,805		149,768
6	QUITMAN-CATHEY /PETTIT/	WOOD	9-07-61	8436	46.0				61,362
6	QUITMAN-CATHEY /RODESSA/	WOOD	2-07-61	8372	54.0	97,591	1,667		214,645
6	R. O. S. /WOODBINE/	SMITH	7-02-63	4094	51.4		18	182	18,928
6	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	2-09-52	5570	46.0	7,839	6,858		132,227
6	RAMBO /6040 PETTIT/	MARION	9-03-66	6052	43.0	5,168	2,241		5,768
6	RED LAND	ANGELINA	1939	1006	25.0				56
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	9,782	5,322		539,094
6	RED SPRINGS /RODESSA, MIDDLE/	SMITH	7-01-60	9206	44.0	68,413	12,167		104,918
6	RED SPRINGS /RODESSA, MIDDLE #2/	SMITH	11-21-60	9154	44.0	2,698	424		66,853
6	REDWINE /PETTIT/	RUSK	3-27-54	7490	40.0	163	6,882		108,528
6	ROANE /QUEEN CITY/	ANGELINA	7-06-63	1900	24.0		4	94	2,767
6	RODESSA	CASS	M 1937	60250	42.0				62,305,373
6	RODESSA /DEES YOUNG/ SEPARATED FROM RODESSA, 4-1-56.	CASS	4-01-56	6000	40.0	501,733	110,973		2,227,806
6	RODESSA, E. /6000 MITCHELL/	CASS	3-25-66	6009	44.0	202,135	201,937		521,309
6	RODESSA /GLOYD/ SEPARATED FROM RODESSA, 4-1-56.	CASS	4-01-56	6000	40.0	88,940	31,008		1,886,312
6	RODESSA /HILL/	CASS	8-11-39	5946	40.0	37,749	24,152		725,687
6	RODESSA /HUFFINS=HILL/	CASS	M 5-05-64	6018	42.2	118,244	42,796		234,188
6	RODESSA /JEFFERSON-GLOYD/ SEPARATED FROM RODESSA, 4-1-56.	MARION	4-01-56	6422	40.0	16,188	7,383		524,152
6	RODESSA, N. /HILL/	CASS	3-06-55	5846	40.0	56,006	11,262		490,237
6	RODESSA, NORTHEAST /HILL/	CASS	5-13-57	5850	45.0	37,116	10,509		252,207
6	RODESSA, NW. /MITCHELL/	CASS	4-03-64	6122	43.0	218,994	213,451		530,531
6	RODESSA /PETTIT LINE/	MARION	3-29-56	6653	41.0				42,175
6	RODESSA /PETTIT, LN./	CASS	2-03-48	6495	40.0				71,339
6	RODESSA /PETTIT, UP./	CASS	1-10-47	6432	45.0	59,654	6,504		444,353
6	RODESSA /TRAVIS PEAK/	CASS	6-27-59	6520	46.0				8,820
6	RODESSA /TRAVIS PEAK, UP./	MARION	8-10-68	6737	42.0	48,291	15,877		15,877
6	RODESSA /5750 ANHYDRITE STR/	CASS	6-08-55	5752	40.0	78,484	1,472		308,462
6	RODESSA-JEFF. AREA /DEES YOUNG/	MARION	3-14-49	5995	41.0	593	6,018		234,911
6	RODESSA-JEFF. AREA /HILL Z/	MARION	10-08-53	5834	40.0	369	268		104,965
6	RODESSA-JEFF. AREA, N. /HILL/	CASS	1-17-56	4992	44.0				37,554
6	RODESSA-JEFF. AREA /TRAVIS PEAK/	MARION	8-15-49	6670	40.0				47,245
6	ROGERS /PETTIT/	HARRISON	8-24-64	6792	.6	10	565		1,857
6	RUSK, SOUTH /WOODBINE/	CHEROKEE	6-06-57	5151	28.0	12	3,095		83,220
6	S S G L /NACATOCH/	MARION	3-27-59	1074	27.0				115
6	SALMON, SOUTH /SUB-CLARKSVILLE/	ANDERSON	M 7-02-62	5925	40.5				42,637
6	SALMON /SUB-CLARKSVILLE/	ANDERSON	M 9-25-57	6050	35.0	1,627,041	419,584		2,395,286
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0				11,751
6	SAND FLAT	SMITH	2-24-44	7316	23.0	152,853	1,097,456		11,585,690
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0				21,862
6	SCOTTSVILLE, N. /PAGE/	HARRISON	8-01-54	6222	35.0	50	525		64,593
6	SCOTTSVILLE, NE. /PETTIT/	HARRISON	12-12-65	6237	40.0	23	275		2,260
6	SCOTTSVILLE /RODESSA, UP./	HARRISON	1953	5301	41.0				7,577

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						195	6,752	97,711
0	SHADY GROVE /WOODBINE/	UPSHUR	1-07-60	3797	39.0			7,773,962
6	SHAMBURGER LAKE /PALUXY/	SMITH	2-05-57	7555	32.0	339,640	1,204,011	52,015
6	SHAMBURGER LAKE, S. /PALUXY/	SMITH	2-27-66	7418	27.0	7,419	52,015	22,982
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0		396	23,100
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0		5	699
6	SHELBYVILLE, EAST /NACATOCH/	SHELBY	5-01-60	1904	40.0		35	25,349
6	SHELVEY /HILL/	CASS	9-23-57	5986	42.0		2,260	34,482
6	SHILOM, EAST /BLOSSOM/	PANOLA	4-07-61	4077	46.0		43	146
6	SHILOM /PETTIT, UPPER/	RUSK	6-07-61	6993	39.0	613,352	1,002,471	4,615,749
6	SHILOM /RODESSA HILL/	RUSK	7-14-64	6286	1.0	27,030	51,867	387,720
6	SHILOM /TRAVIS PEAK "A"/	RUSK	12-14-62	7130	40.0		24	8,782
6	SHILOM /TRAVIS PEAK "M"/	RUSK	12-04-62	7587	35.0			4,143
6	SHILOM /TRAVIS PEAK 7370/	RUSK	1-12-66	7378	38.0			3,665
6	SHIRLEY-BARBARA, E. /WOODBINE/	WOOD	12-10-64	6232	16.1		998	47,113
6	SHIRLEY-BARBARA /MARRIS SD/	WOOD	3-21-52	5550	24.0	1,025	4,044	470,057
6	SHIRLEY-BARBARA /SUB-CLKVLE./	WOOD	8-02-51	5460	27.0	1,862	8,162	1,240,553
6	SIMMS /4946 MOORINGSPOUT/	BOWIE	3-22-65	4946	41.0	7,856	21,176	102,974
6	SIMMS /4990 MOORINGSPOUT/	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS /5432 MOORINGSPOUT/	BOWIE	11-13-64	5436	32.3			1,656
6	SIMMS /5815 BACON/	BOWIE	11-02-64	5836	42.0			9,326
6	SKEETERS /HILL/	MARION	8-01-57	6027	41.0	2,705	3,807	243,346
	SEPARATED FROM KILDARE HILL FIELD, 8-1-57,							
6	SLOCUM	ANDERSON	4-11-55	490	19.0			1,253,748
6	SLOCUM, DAVID-GAIL /SUB-CLKVLE/	ANDERSON	11-11-56	5694	38.0	159	538,725	1,682,942
6	SLOCUM, E. /SUB-CLARKSVILLE/	ANDERSON	10-22-64	5772	36.0	51,699	29,022	2,865
6	SLOCUM, EAST /WOODBINE/	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH /SUB-CLARKSVILLE/	ANDERSON	4-21-56	5664	39.0	15,091	19,110	1,559,349
6	SLOCUM, NORTHWEST /CONE/	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. /FB-1 WDBN. -C= SD./	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW. /FB-1 WDBN., STRAY SD./	ANDERSON	3-15-47	5454	47.0			111,032
6	SLOCUM, NW. /FB-1, WDBN., UP./	ANDERSON	5-06-57	5458	46.0			81,689
6	SLOCUM, NW. /FB-2 WOODBINE C/	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW. /PEPPER -A-/	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. /PEPPER, LOWER/	ANDERSON	5-17-62	5358	30.0		42,632	362,767
6	SLOCUM, NORTHWEST /NEAVER/	ANDERSON	11-08-57	5295	47.0	13,040	2,165	279,582
6	SLOCUM, NORTHWEST /NEAVER -J-/	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW. /NIGHT SAND/	ANDERSON	8-02-57	5319	47.0	30,678	346	58,263
6	SLOCUM, NORTHWEST /WOODBINE -A-/	ANDERSON	5-20-58	5182	47.0	9,076	10,246	257,899
6	SLOCUM, NORTHWEST /WOODBINE -C/	ANDERSON	10-02-56	3458	46.0	98,032	132,578	1,690,681
6	SLOCUM, NORTHWEST /WOODBINE -D/	ANDERSON	9-10-56	5416	45.0	58,727	70,160	854,352

FIELD NAME WAS CHANGED FROM SLOCUM, NORTHWEST /WOODBINE/ TO SLOCUM, NORTHWEST /WOODBINE -D=.

6	SLOCUM, NW. /WOODBINE STRINGER/	ANDERSON	11-28-58	5183	43.0				1,469
6	SLOCUM, NW. /WOODBINE=WOLF/	ANDERSON	6-28-65	5394					191,648
6	SLOCUM, S. /SUB=CLARKSVILLE/	ANDERSON	8-24-55	5828	36.0	43,527	37,557		165,284
6	SLOCUM, S. /WOODBINE/	ANDERSON	11-10-55	5934	43.0	71,824	40,110		774,255
6	SLOCUM, SOUTHWEST /GALV/	ANDERSON	9-08-57	5830	41.0	723	8,699		117,207
6	SLOCUM, W. /WOODBINE/	ANDERSON	3-19-56	5737	44.0				2,415,390
6	SLOCUM, WEST /WOODBINE -A= SAND/	ANDERSON	11-09-57	5743	44.0	109,600	164,851		148,118
6	SLOCUM, WEST /WOODBINE -B=/	ANDERSON	8-25-57	5708	45.0		2,260		410,892
6	SNAKE CREEK /5340 WOODBINE/	ANDERSON	1-04-67	5340	38.0		15,045		108,959
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0		12		10,421
6	STARVILLE, NORTH /PETTIT/	SMITH	9-24-56	8251	42.0				104,307
6	STEGALL	RUSK	11-14-51	3708	36.0	2,338	5,752		51,093
6	STONE /WOODBINE/	CHELDKEE	11-27-52	3748	42.0				238,713
6	SUGAR HILL /PALUXY/	TITUS	5-21-52	4836	18.0				170,708
6	TALCO	FRANKLIN	M 3-16-36	4291	22.0				210,945,868
6	TATUM /PETTIT, LOWER/ SEPARATED FROM CARTHAGE, 11-1-56,	PANOLA	M 11-01-56	6794	42.0	9,485	4,913,694		7,409,177
6	TATUM AREA, NW. /PETTIT/	RUSK	5-19-55		39.0				35
6	TATUM AREA, NW. /TRAVIS PEAK/	RUSK	2-03-54	6988	39.0				4,405
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0				127,332
6	TENNESSEE COLONY /PETTIT/	ANDERSON	11-01-50	9700	53.0	105,404	7,060		2,252,071
6	TENNESSEE COLONY /ROD. 1ST. UP./	ANDERSON	4-23-51	8882	48.0				610,817
6	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	11-07-49	9700	45.0	223,411	44,603		2,839,540
6	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	11-01-50	8854	46.0				238,162
6	TINA NELL /5500 WOODBINE/	ANDERSON	1-03-67	5440	34.0	7,929	18,723		47,559
6	TOM STEELE /TRANSITION/	RUSK	1-13-62	7177	42.0	57	547		7,911
6	LEASE FROM PINE HILL /TRAVIS PEAK/ TRANS. INTO THIS FLD., EFF. 3-1-62,								
6	TRAWICK /RODESSA/	NACOGDOCHES	M 2-27-53	6850	37.0				57,962
6	TRICE /WOODBINE/	WOOD	7-04-51	5621	13.0		103		689,713
6	TRINITY	HOUSTON	1934	2100	24.0	36,093	12,272		4,636,331
6	TRINITY, W. /2480/	HOUSTON	1-02-67	2480	25.0		21		2,720
6	TRIX-LIZ, EAST /1ST WOODBINE/	TITUS	7-18-61	3476	23.0		846		169,976
6	TRIX-LIZ, EAST /WOODBINE -B=/	TITUS	9-28-60	3633	22.0		767		173,118
6	TRIX-LIZ, NORTH /WOODBINE -A=/	TITUS	9-10-60	3414	23.0		12		173,615
6	TRIX-LIZ /SUB=CLARKSVILLE/	TITUS	8-08-59	3003	18.0		153		290,541
6	TRIX-LIZ /WOODBINE/	TITUS	12-25-58	3464	22.0		197		536,136
6	TRIX-LIZ /WOODBINE -A= /	TITUS	3-19-50	3390	20.0		296		756,339
6	TRIX-LIZ /WOODBINE -A=1- /	TITUS	11-14-59	3503	21.0		122		367,350
6	TRIX-LIZ /WOODBINE -B=/	TITUS	8-16-59	3588	18.0		848		1,037,779
6	TRIX-LIZ /WOODBINE D/	TITUS	5-03-59	3754	23.0	3,757	207,680		2,088,957
6	TROUP, WEST /RUCKER/	CHEOKEE	7-09-64	4090	40.5				8,087
6	TYLER	SMITH	11-01-48	7638	45.0	15,788	48,501		1,145,946
6	TYLER, EAST /PALUXY -B=/	SMITH	10-05-63	7212	35.5				38,711
6	TYLER, EAST /7100 SAND/	SMITH	8-29-59	7138	30.0	13,378	15,014		54,551
6	TYLER /PALUXY LOWER/	SMITH	11-03-63	7608	19.4	1,384	1,718		16,874
6	TYLER /PALUXY, SEG. 2/	SMITH	5-10-65	7486	33.9	36,277	34,985		184,105

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1944	9865	46.0			590,233
6	TYLER, SOUTH	SMITH	10-30-59	7475	30.0	17,708	23,918	416,266
6	TYLER, SOUTH /PALUXY/	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH /PALUXY "B-/"	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, SOUTH /PALUXY SEG. 2/	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. /PALUXY, W./	SMITH	4-11-66	7696	32.0	29	2,311	27,586
6	TYLER, S. /7695 PALUXY/	SMITH	3-28-63	7800	36.0	2,370	51,061	331,072
6	TYLER, W. /BANKHEAD PALUXY/	SMITH	11-13-61	7815	27.0			6,898
6	TYLER, WEST /PALUXY/	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. /7850 PALUXY/	SMITH	1-24-57	5975	40.0			58,092
6	VICKIE LYNNE /NUGENT/	MARION	2-23-56	6057	38.0	10,510	118,377	1,733,020
6	VICKIE LYNNE /RODESSA/	MARION	3-17-64	6177	31.0	44,857	224,281	671,508
6	W. A. MONCRIEF /PITTSBURG/	FRANKLIN	12-06-51	6114	41.0			1,165
6	WALLACE JOHNSON /DEES SD./	MARION	6-21-59	7210	39.0	150	3,699	40,007
6	WARE /PETTIT/	MARION	1924	6500	31.0	554,067	93,432	7,289,242
6	WASKOM	HARRISON	10-01-52	6198	40.0			732,986
6	WASKOM /AKIN SAND/	HARRISON	5-18-61	6074	38.0	136,199	20,442	353,148
6	WASKOM /ALEXANDER SAND/	PANOLA	11-02-62	6097	40.0	89,337	2,806	43,286
6	WASKOM /BAGLEY/	HARRISON	12-07-50	6078	40.0	44,312	10,166	590,334
6	WASKOM /BEARDEN SAND/	HARRISON	12-01-53	6200	31.0	10,669	22,605	699,376
6	WASKOM /BELL ZONE/ TRANS. FROM WASKOM FLD., 12-1-53.	HARRISON	4-15-56	6010	45.0			3,761
6	WASKOM /DONNER SAND/	HARRISON	1-02-68	6214	46.0	3,380	56,656	566,656
6	WASKOM /GAIL SAND/	HARRISON	2-20-53	6006	41.0	4,434	260	36,688
6	WASKOM /HAMMOND SAND/	HARRISON	4-06-52	6154	41.0	58,747	62,050	1,726,953
6	WASKOM /HURLEY ORR/	HARRISON	4-06-52	6137	41.0			400,063
6	WASKOM /HURLEY SAND/ COMBINED WITH WASKOM /ORR/ FLD.	INTO WASKOM /HURLEY ORR/ FLD., EFF.	3-30-52	6356	41.0	44,981	1,905	180,796
6	WASKOM /LECOMO SAND/	HARRISON	1-01-55	6279	41.0			56,490
6	WASKOM /ORR SAND/	HARRISON	1-02-63	5975	40.0			3,674
6	WASKOM /PAGE/	PANOLA	5-01-54	5909	41.0	20,109	17,001	287,488
6	WASKOM /PETTIT, LOWER/	HARRISON	4-19-53	5824	40.0			17,347
6	WASKOM /PETTIT, UPPER/	HARRISON	5-18-54	6135	40.0	7,418	1,047	34,459
6	WASKOM /PITTS SAND/	HARRISON	3-10-67	6223	43.0	6,170	12,826	27,642
6	WASKOM /RILEY 6825/	WOOD	11-17-51	6144	41.0	63,729	11,329	395,711
6	WASKOM /RUBEN SAND/	HARRISON	5-14-54	6031	42.0			768
6	WASKOM /SEXTON SD./	HARRISON	1-09-52	5957	40.0	1,645	2,145	273,254
6	WASKOM /SMITH-HUFFMAN ZONE/	HARRISON	10-06-52	6034	41.0	18,062	5,862	197,668
6	WASKOM /SMITH SAND/	HARRISON	8-16-54	6234	41.0	28,038	4,646	231,757
6	WASKOM /STRANGE SAND/	HARRISON	10-29-52	6096	40.0	21,743	8,114	356,193
6	WASKOM /T. P. SMITH 2/	HARRISON						

6	WASKOM /TUCKER SAND/	HARRISON	3-01-54	6264	39.0	192,363	97,597	1,865,889
6	WASKOM /WELLBORN SAND/	HARRISON	8-03-51	6188	42.0	6,738	8,800	76,043
6	WASKOM /HILLIAMSON/	HARRISON	8-27-68	6163	40.0	2,701	3,154	3,154
6	WASKOM /MOERHEIDE/	HARRISON	3-10-55	6074	40.0	706	1,874	349,490
6	WASKOM /4800 RODESSA/	HARRISON	11-02-60	4834	43.0	36,592	23,913	429,347
6	WASKOM /6000 NANCY/	HARRISON	1-24-68	6016	44.0	29	30,397	30,397
6	WASKOM /6000 PAGE/	HARRISON	6-26-67	6005	41.0	6,980	6,994	12,003
6	WASKOM /6020 TRAVIS PEAK/	HARRISON	4-17-57	6038	41.0	4,355	2,805	40,795
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127
6	WHELAN /PETTIT/	HARRISON	2-21-60	7310	44.0			6,751
6	WHELAN /PETTIT, UP./	HARRISON	3-17-67	7264	45.0	40	79,521	106,375
6	WHELAN /TRAVIS PEAK/	HARRISON	7-13-56	7400	42.0	27,993	2,843	66,647
6	WHELAN, NORTH /TRAVIS PEAK/	HARRISON	M 6-22-67	7435		8,237	14,823	14,823
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	5,186	66,949	1,911,477
6	WILLOW SPRINGS, E. /PETTIT, LO./	GREGG	11-01-59	7419	39.0	2,513	2,339	67,370
6	WILLOW SPRINGS, E. /TRAVIS PEAK/	GREGG	12-23-57	7421	44.0			3,322
6	WILLOW SPRINGS /PETTIT, LO./	GREGG	1954	7278	40.0			20,004
6	WILLOW SPRINGS /PETTIT, MI./	GREGG	6-28-55	7490	41.0			37,243
6	WILLOW SPRINGS, S. /PETTIT, LO./	GREGG	2-19-61	7436	36.0	14,177	5,803	56,359
6	WILLOW SPRINGS, S. /TRAVIS PEAK/	GREGG	1-31-68	7560	44.0	4,388	2,420	2,420
6	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	12-13-55	7638	42.0	1,840	897	34,217
6	WILLOW SPRINGS, W./TR. PK./	GREGG	8-14-57	7632	42.0			34,996
6	WINNSBORO	WOOD	3-22-44	8260	42.0	4,218	951	1,190,409
6	WINNSBORO /BYRD ZONE/	WOOD	4-07-53	7920	40.0	49,422	3,268	214,110
6	WINNSBORO /GLOYD, LOHER/	WOOD	8-28-53	8261	44.0	72,896	8,528	211,420
6	WINNSBORO /HILL/	WOOD	9-26-65	8648	48.0	13,955	2,133	10,020
6	WINNSBORO, SOUTH /BACON/	WOOD	4-14-60	8028	39.0			5,554
6	WINNSBORO, SE. /SUB-CLARKSVILLE/	WOOD	1-16-66	4146	12.0	680	6,803	18,888
6	WINNSBORO /SUB-CLARKSVILLE/	WOOD	7-01-65	4170	14.0			2,384
6	WINNSBORO /YOUNG ZONE/	WOOD	5-02-53	8303	46.0			14,553
6	WOODLAND /1770 SAND/	RED RIVER	4-18-56	8201	14.0			473
6	WOODLAWN	MARION	M 4-26-51	6750	41.0	255,383	54,235	5,102,937
6	WOODLAWN, E. /6280 PAGE/	HARRISON	4-11-67	6385	41.0	1,580	145	746
6	WOODLAWN /HILL/	HARRISON	9-17-60	5794	40.0	40,541	55,457	704,852
6	WOODLAWN, S. /PETTIT/	HARRISON	11-14-63	6549	39.8			0
6	WRIGHT MOUNTAIN /PETTIT, LO/	SMITH	M 9-02-63	8015	41.0	230,815	310,341	7,399,961
6	WRIGHT MOUNTAIN /PETTIT, UPPER/	SMITH	7-22-59	8064	40.0			13,632
6	YANTIS	WOOD	2-22-48	4210	20.0	610	20,301	2,183,605
6	YANTIS /HEARD ZONE/	WOOD	2-06-52	8060	50.0			8,633
6	YANTIS /HILL ZONE/	WOOD	7-05-50	7716	39.0	1,497	1,514	78,292
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
6E	EAST TEXAS	GREGG	M 1930	3650	39.0	18,835,227	53,066,834	3,814,749,996
7B	A-B-C /KING/	TAYLOR	6-25-55	2383	42.0			1,220
7B	A. C. SCOTT /CROSS PLAINS/ PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD, 8-1-60	CALLAHAN	1-20-54	1836	42.0	1,279	14,716	1,628,138
7B	A. C. SCOTT, NW. /CROSS PLAINS/	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W./CROSS PLAINS SD/	CALLAHAN	3-03-54	1814	43.0			42,018
7B	AARON /MISSISSIPPIAN/	EASTLAND	12-04-52	3285	41.4	109,916	16,166	653,818

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								9,648
7B	AARON /RANGER SAND, LOWER/	EASTLAND	4-27-53	3285	42.0			6,352
7B	AARON /RANGER SAND, MI./	EASTLAND	5-22-53	3194	44.2			9,912
7B	AARON /RANGER, UPPER/	EASTLAND	3-05-53	3152	38.2			6,228
7B	AARON /SHALLOW/	EASTLAND	4-22-53	100	38.5			8,986
7B	ABILENE, E. /GARDNER SD., UP./	TAYLOR	7-06-58	3925	39.5			1,522
7B	ABILENE, WEST /TANNEHILL SAND/	TAYLOR	12-17-56	2116	37.0			96,272
7B	ABKIRK /TANNEHILL/	JONES	10-14-58	1630	39.3	2,268	6,449	556
7B	ACAMPD /CONGL./	SHACKELFORD	7-31-52	4944	39.8			1,818
7B	ACORN /ELLENBURGER/	FISHER	6-24-50	7228	43.5			6,739
7B	ADAMS /ELLENBURGER/	STEPHENS	8-29-57	4062	41.0			1,504
7B	ADAMSON	JONES	1950	3960	42.0			458,331
7B	ADAS /CANYON REEF/	FISHER	11-11-56	4417	42.7	25,454	16,994	24,622
7B	ADAS, SOUTH /CANYON REEF/	FISHER	6-20-57	4453	42.7			26,297
7B	ADRIAN /ELLENBURGER/	NOLAN	12-19-60	6250	46.0	328	203	24,181
7B	AIKEN /ELLENBURGER/	FISHER	9-12-57	6897	41.8			1,176,333
7B	AKARD	JONES	12-05-38	2154	39.4			20,708
7B	AKENS	JONES	3-01-48	2772	45.0			3,820
7B	AKIN, NE. /MISS. LIME/	STEPHENS	4-16-63	4206	39.1			42,969
7B	ALBANY, EAST /CONGLOMERATE/	SHACKELFORD	8-21-57	4262	41.0			7,662
7B	ALBANY, E. /ELLEN./	SHACKELFORD	6-30-63	4538	40.0			230,441
7B	ALBANY /MISSISSIPPIAN/	SHACKELFORD	6-04-56	4583	43.0	6,267	2,385	2,094
7B	ALBANY, SOUTH /ELLENBURGER/	SHACKELFORD	8-21-56	4790	41.0			13,106
7B	ALBANY, S. /MISS./	SHACKELFORD	12-31-64	4590	40.5	22,919	1,532	33,985
7B	ALBANY, S. /4400 ATOKA/	SHACKELFORD	12-06-64	4363	42.0	13,193	3,785	864,877
7B	ALBANY, SE. /ELLENBURGER/	SHACKELFORD	2-19-51	4394	45.0			281
7B	ALBANY, SE. /MISS./	SHACKELFORD	11-05-67	4330	42.0			25,249
7B	ALDRIDGE /GARDNER, UPPER/ TRANS. FROM DEST. 7C 9-1-59.	COLEMAN	9-01-59	3847	40.0			295,956
7B	ALEXANDER /CANYON, LOWER/	STONEMALL	1-25-53	4787	40.0	34	8,739	4,319
7B	ALEXANDER /JUD/	STONEMALL	10-03-54	5224	40.1			4,035
7B	ALEXANDER /JUD, LOWER/	STONEMALL	10-16-55	5338	39.6			49,603
7B	ALEXANDER /4300 CANYON/	STONEMALL	1-06-62	4292	40.1	12	4,255	229,918
7B	ALFRED DONNELL /MISSISSIPPIAN/	STEPHENS	4-04-54	4323	40.0	12	4,398	9,336
7B	ALICE ANN /RANGER SAND/	EASTLAND	3-27-52	3587	42.2			24,053
7B	ALICEANNE, S. /4450 MISS./	SHACKELFORD	4-14-68	4604	41.0	51,170	24,053	16,488
7B	ALICEANNE /4470 MISS./	SHACKELFORD	12-15-67	4549	41.0	30,851	15,576	6,404
7B	ALTHOF /ELLENBURGER/	NOLAN	4-29-52	7030	47.6			107,067
7B	AM-HARD /CROSS PLAINS/	CALLAHAN	1-29-54	1779	44.0	11	257	883,262
7B	AMITY	COMANCHE	1941	600	38.0	31	1,185	1,139,084
7B	AMYSEARS /KING/	JONES	7-20-51	3086	44.0	12	1,618	

7B	AMYSEARS, W. /CANYON SD./	JONES	1*06-55	3462	40.0				1,746
7B	ANDERSON	JONES	2*15-49	2656	38.0				278,676
7B	ANDERSON, W. /KING/	JONES	6*01-63	3065	41.0	12	1,523		10,406
7B	ANDERSON=WORD /STRAWN/	HASKELL	10*30-53	4422	43.0				3,222
7B	ANDREE /GARDNER/	COLEMAN	5*08-53	2280	42.0	41	807		37,943
7B	ANDY /3885 SWASTIKA/	FISHER	3*02-65	3897	41.3				6,313
7B	ANSON	JONES	9*16-48	3678	42.0	12	26,969	1,112,200	17,589
7B	ANSON /FLIPPEN LIMESTONE/	JONES	10*25-48	2270	40.0				110,099
7B	ANSON, N. /COOK SAND/	JONES	7*30-52	2440	42.9				1,794
7B	ANSON, N. /FLIPPEN/	JONES	12*27-54	2394	40.0				21,265
7B	ANSON, WEST	JONES	12*13-48	2395	40.0				10,300
7B	ANSON TOWNSITE /COOK SAND/	JONES	12*13-50	2460	39.0				120,049
7B	ANSON TOWNSITE /FLIPPEN LIME/	JONES	2*25-52	2323	39.0	1,248	1,290		4,604
7B	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	6*02-53	3920	41.8				4,578
7B	ANTILLEY	TAYLOR	8*25-50	5204	43.4				1,232,803
7B	ANZAC /MORRIS/	COLEMAN	5*07-39	2188	44.0	33	9,927		117,021
7B	APPLING	JONES	1939	2638	36.0				2,271
7B	ARNN	ERATH	6*21-48	2935	42.0				27,217
7B	ASHLEY /3900 CANYON SD./	JONES	8*25-60	3899	39.8	3,007	590		668,948
7B	ASHMORE /CONGLOMERATE/	STONEWALL	1*05-53	6025	39.2	13,625	14,303		118,676
7B	ASHMORE /STRAWN/	STONEWALL	3*15-56	5194	41.2				106,434
7B	ASPERMONT	STONEWALL	6*05-40	6016	37.0	12	1,090		1,256
7B	ASPERMONT, EAST /CANYON/	STONEWALL	2*15-59	5000	38.8				21,078
7B	ASPERMONT /ELLENBURGER/ TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.	STONEWALL	9*28-59	6087	40.0				93,338
7B	ASPERMONT, NORTH	STONEWALL	6*10-50	6001	39.6				6,131
7B	ASPERMONT /STRAWN SAND/	STONEWALL	12*17-59	6351	39.8				10,976
7B	ASPERMONT, WEST /CANYON REEF/	STONEWALL	9*06-58	5232	39.2				1,620,587
7B	ASPERMONT LAKE /CANYON REEF/	STONEWALL	1951	4889	41.0	45,921	81,877		1,142,702
7B	ASPERMONT LAKE /CANYON SAND/	STONEWALL	5*16-51	4862	41.0	43,015	35,170		39,674
7B	ATCHLEY /GRAY SAND/	COLEMAN	3*01-53	3726	41.0				1,571
7B	ATCHLEY /MORRIS SAND/	COLEMAN	5*07-54	3269	42.0				56,878
7B	ATKINS	STEPHENS	12*02-49	4290	41.0				180,131
7B	ATWOOD	TAYLOR	7*13-49	4090	40.0	12	1,479		4,725
7B	ATWOOD, SW. /MCMILLAN/	TAYLOR	2*16-59	2774	39.8				120,401
7B	ATWOOD, SW. /MORRIS SAND/	TAYLOR	2*15-56	3745	39.0				1,861,012
7B	ATWOOD, W. /GARDNER/	TAYLOR	9*15-53	4199	39.4	41,638	37,751		3,385
7B	ATWOOD, W. /MCMILLAN/	TAYLOR	5*05-67	2742	36.0	37	1,185		12,592
7B	ATWOOD, W. /MORRIS SAND/	TAYLOR	10*10-55	3750	39.0				395,986
7B	AUDRA /FRY/	TAYLOR	12*09-57	4198	41.0	3,640	5,768		79,948
7B	AUDRA, SOUTH /FRY, UPPER/	TAYLOR	4*07-59	4180	41.0	4,753	1,171		11,015
7B	AULD /CISCO SAND/	NOLAN	5*06-57	4194	35.0				97,985
7B	AUNT EM /ELLENBURGER/	STEPHENS	9*23-51	4173	41.6	719	247		8,716,075
7B	AVOCA	JONES	7*04-37	3291	42.0	36,939	144,230		902,803
7B	AVOCA, NORTH	JONES	9*24-40	3234	42.0				103,664
7B	AVOCA, N. /SWASTIKA, LOWER/	JONES	12*13-52	2133	39.0				116,042
7B	AVOCA, WEST	JONES	1941	3245	43.0				15,270
7B	AVOCA /2150 CISCO SAND/	JONES	9*20-60	2176	40.2				

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								19,423
78	AXELSON /GARDNER/	TAYLOR	11-07-52	4413	42.0			129,129
78	B. A. /GARDNER/	NOLAN	7-01-55	5430	47.9	16,740	36,437	1,236,096
78	"BB"	JONES	4-17-47		37.0		4,843	59,035
78	B. C. P. /CADD/	THROCKMORTON	4-02-59	4141	42.0	12		32,337
78	B. C. P. /CONGL./	THROCKMORTON	4-12-59	4616	42.0		1,266	114,433
78	BMW /KING SAND/	JONES	7-12-53	2298	39.0	12		131,869
78	BACHMAN /CADD/	THROCKMORTON	8-24-50	4379	40.0	21,036	1,963	285,300
78	BACHMAN, EAST /CADD/	THROCKMORTON	10-15-52	4236	40.1			136,553
78	BACHMAN, EAST /CADD, LOWER/	THROCKMORTON	5-18-57	4231	41.4			162,079
78	BACHMAN, EAST /CADD, MIDDLE/	THROCKMORTON	6-19-57	4455	41.0	26	3,388	78,597
78	BACHMAN, EAST /CONGLOMERATE/	THROCKMORTON	6-18-57	4768	42.4			87,699
78	BACHMAN, EAST /MISS./	THROCKMORTON	3-31-57	4748	41.2			88,525
78	BACHMAN, EAST /4700 CONGL./	THROCKMORTON	5-17-58	4700	39.0	12,282	2,865	20,932
78	BACHMAN, NE. /CADD, MIDDLE/	THROCKMORTON	7-09-63	4566	40.0			32,611
78	BACON /CROSS CUT/	TAYLOR	3-19-54	4136	34.4			8,490
78	BACON /ELLENBURGER/	EASTLAND	2-06-51	3747	40.2			167,767
78	BACON /3140 MCMILLAN/	TAYLOR	1-07-65	3142	39.5	24,412	6,519	170,412
78	BACON /3170 MCMILLAN/	TAYLOR	1-24-65	3170	39.5	8,924	11,347	573
78	BAGLEY /GARDNER LIME/	NOLAN	11-27-68	5389	42.5		2	4,466
78	BAGLEY /GARDNER SD./	NOLAN	9-18-68	5410	45.6		4	960,781
78	BAILES	THROCKMORTON	10-01-50	4225	41.0	36	15,016	2,943
78	BAIRD /ELLENBURGER/	CALLAHAN	4-23-52	4378	40.0			5,733
78	BALDRIDGE	JONES	12-31-52	1817	36.0			2,141,566
78	BALL-KUEHN /STRAWN/	JONES	M 10-14-50	4648	42.0	15,351	10,731	96,233
78	BALL-KUEHN /STRAWN, LOWER/	JONES	M 12-03-52	4560	41.2			234,693
78	BALLARD /MORRIS SAND/	COLEMAN	12-29-51	2467	39.0	6,599	3,294	3,094
78	BALLARD, SE. /MORRIS SAND/	COLEMAN	12-20-53	2474	42.0			96,633
78	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6	2,377	895	1,152,411
78	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	19,829	30,275	1,159,338
78	BANKLINE-OWEN, N. /LAKE SAND/	EASTLAND	10-25-50	3405	42.8	3,008	9,056	141,927
78	BANKS /MORRIS SAND/	COLEMAN	1-14-53	2551	43.3		1	141,783
78	BARBARA MOORE /MOODLE CREEK/	FISHER	6-29-62	3866	42.0	2,431	10,185	36,481
78	BARNES /COOK LIME/	CALLAHAN	1-19-60	1745	36.0		1,012	229,486
78	BARNES /COOK SAND/	CALLAHAN	5-27-54	1760	42.0	17	2,360	113
78	BARNETT-NAIL /FRY SD./	SHACKELFORD	1953	1191	38.0			177,090
78	BARTEE /FRY SAND/	TAYLOR	M 3-12-55	4880	42.6	25	7,863	4,912,723
78	BARTLETT	JONES	1-09-48	3290	40.0	780		4,158,522
78	BARTLETT, E. /BURTON SAND/	JONES	1-09-48	3081	40.0	14,427	36,022	3,255
78	BARTLETT, EAST /FLIPPEN/	JONES	12-08-53	3381	42.0			7,783
78	BARTLETT, EAST /FLIPPEN/	JONES	9-16-53	2540	35.0			

7B	BARTLETT, S. /SMASTIKA/	JONES	8*21=59	3245	42.6		R/O	2*263	68,392
7B	BARTLETT, W. /SMASTIKA SD./	JONES	12*20=59	3328	40.8				14,909
7B	BATCHLER	THROCKMORTON	1944	3929	40.0				18,636
7B	BATCHLER /CADD0/	THROCKMORTON	5*06=55	4096	38.9		11,608	9*731	150,295
7B	BATCHLER /CADD0, LOWER/	THROCKMORTON	6*20=58	4368	32.5				24,362
7B	BATCHLER /STRAWN/	THROCKMORTON	1955	2845	39.0		2,229	1,185	100,347
7B	BAUGHAN /MISS/	SHACKELFORD	7*29=68	4694	41.0		2,441	2,313	2,313
7B	BAUM	CALLAHAN	1947	3480	45.0				104,016
7B	BEAD MOUNTAIN	COLEMAN	4*17=47	2927	46.0				111,124
7B	BECKHAM /ELLENBURGER/	NOLAN	9*21=57	6183	46.0		27,131	29,311	764,709
7B	BECKHAM /STRAWN/	NOLAN	10*02=57	5447	45.0				2,431
7B	BECKHAM /TANNERHILL/	NOLAN	12*02=57	3600	41.3		9,601	10,073	625,291
7B	BECKHAM, WEST /CISCO/	NOLAN	10*10=59	3890	43.0		9	92	48,801
7B	BECKHAM, W. /ELLEN, /	NOLAN	3*22=59	6532	40.0				7,205
7B	BECKHAM, W. /STRAWN/	NOLAN	4*17=60	5479	40.0		2,777	1,381	24,245
7B	BEECEE /CADD0, LOWER/	THROCKMORTON	5*28=59	4416	36.8				68,369
7B	BEECEE /CADD0, UPPER/	THROCKMORTON	5*04=59	4032	38.7		4,266	6,618	254,690
7B	BELCHER /4550/	JONES	3*01=53	4539	42.0				29,126
7B	BELDING /STRAWN/	PALO PINTO	8*24=52	1835	40.0		5	54	117,251
7B	BELLVICK /2750 STRAWN/	STEPHENS	11*04=54	2730	40.0				87,864
7B	BENNETT	FISHER	6*12=58	3865	43.2				68,178
7B	BENNETT /ELLEN, /	FISHER	3*25=50	6695	40.0				78,219
7B	BEN=ROB /CADD0, UP. /	THROCKMORTON	6*11=64	4402	41.0		2,497	5,378	64,492
7B	BEN=ROB /MISS, /	THROCKMORTON	5*26=64	4880	41.0		439	866	46,331
7B	BENTON /ELLEN, /	TAYLOR	1*23=63	4776	43.0				986
7B	BERNECKER /ELLENBURGER/	FISHER	11*05=55	6694	42.2				6,604
7B	BERNECKER /STRAWN, LOWER/	FISHER	5*02=55	6755	40.9				151,101
7B	BERNICE /3980 BEND CONGL. /	STEPHENS	3*22=65	3993	40.8				45,342
7B	BERTA /BEND CONGLOMERATE/	STONEWALL	12*31=54	6288	38.0		1,046	5,583	311,840
7B	BERTHA /TANNERHILL/	STONEWALL	2*23=55	3182	38.0		726	1,596	46,111
7B	BESSIE	THROCKMORTON	12*08=49	4350	41.0		32	172	285,234
7B	BETCHER /MORRIS/	CALLAHAN	4*24=50	2104	41.0				71,106
7B	BETTS /CROSS CUT/	TAYLOR	9*05=51	4810	40.0				78,622
7B	BETTY DELL /FLIPPEN LINE/	JONES	1*20=53	2254	40.0		11	4,423	174,098
7B	BIRB, EAST	COMANCHE	4*01=50	2330	38.0				1,497
7B	BIRB, WEST	COMANCHE	7*28=49	2485	37.0		1,122	1,553	388,009
7B	BIRB, WEST /MARBLE FALLS/	COMANCHE	1*27=59	2329	42.0		295	338	18,325
7B	BICKLEY /STRAWN/	HASKELL	4*11=54	4496	42.3				7,483
7B	BIG SANDY	STEPHENS	6*15=50	4198	40.0				14,574
7B	BIG SANDY /MARBLE FALLS/	STEPHENS	11*21=50	3662	42.8		21,314	39	429,958
7B	BIGGS /SMASTIKA/	STONEWALL	4*01=59	3202	39.0		12	11,694	156,579
7B	BILL=RAY /ATOKA/	STEPHENS	12*08=57	4178	41.0		120	4,577	75,080
7B	BILLINGS=DUNN /GRAY SAND/	COLEMAN	8*28=50	3557	40.0		411	1,347	197,390
7B	BILLUPS /NOODLE CREEK LIME/	JONES	10*15=52	2665	40.0				3,550
7B	BINGHAM	JONES	1950	2910	40.0				60
7B	BIRD	TAYLOR	3*19=48	2197	42.0		801	5,760	692,776
7B	BISSETT /BEND CONGLOMERATE/	STONEWALL	6*10=54	6020	37.6				1,174,236
7B	BISSETT, E. /STRAWN SAND/	STONEWALL	5*31=61	5424	37.0		41,168	109,018	802,582

OIL AND GAS DIVISION

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
78	BISSETT, N. /PARFET, STRAWN/	STONEMALL	7-23-63	5443	40.0			79,270
78	BISSETT, N. /PARFET, STRAWN/LOWER/	STONEMALL	8-24-63	5450	40.0			192,043
78	BISSETT RANCH /STRAWN REEF/	STONEMALL	4-26-53	5513	37.0	5,949	29,752	230,873
78	BLACK /CANYON REEF/	TAYLOR	1951	3550	38.0			671
78	BLACK /FLIPPEN/	TAYLOR	2-24-56	2806	40.0			69,407
78	BLACK /HARDY SAND/	TAYLOR	5-24-57	3448	39.2	80	1,368	91,301
78	BLACK /HOME CREEK SAND/	TAYLOR	12-22-52	3410	37.6	989	19,765	428,759
78	BLACK, S. /CANYON/	TAYLOR	10-13-64	3494	39.7	47	1,863	19,550
78	BLACK /STRAWN/	TAYLOR	7-05-51	4903	40.5			161,993
78	BLACKWELL, EAST /ELLENBURGER/	NOLAN	3-06-54	6268	47.0			47,915
78	BLACKWELL, NORTH /ELLENBURGER/	NOLAN	1-31-53	6540	50.0	32,718	59,039	1,312,857
78	BLACKWELL-MOORE /4300/	TAYLOR	12-01-52	4318	43.0			15,828
78	BLACD /BLUFF CREEK/	SHACKELFORD	11-02-54	1595	38.5	13	1,605	93,895
78	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
78	BLAIR /FLIPPEN SAND/	TAYLOR	1-10-51	2811	41.0			66,936
78	BLAIR, NORTH /ELLENBURGER/	TAYLOR	6-22-50	5380	48.0	468	2,012	55,894
78	BLAIR /SHALLOW/	TAYLOR	7-03-50	2840	41.0			227,767
78	BLAIR, SOUTH /REEF/	TAYLOR	11-08-52	4109	35.0			1,095
78	BLAIR /TANNEHILL/	TAYLOR	7-28-51	2710	36.0	519	5,185	140,977
78	BLAKE /CADDO/	BROWN	4-01-48	2024	44.0	48	8,142	382,542
78	BLOCKLINE /SWAS./	FISHER	2-01-51	3679	43.0			9,209
78	BLOODQUIST /LAKB SAND/	STEPHENS	10-23-51	3664	40.0	12,627	1,394	101,016
78	BOA /ELLENBURGER/	SHACKELFORD	11-15-53	4275	41.0			34,844
78	BOA-15 /MISSISSIPPIAN/	SHACKELFORD	3-03-54	4138	43.0	16,816	1,039	134,027
78	BOB COLE /ELLENBURGER/	ERATH	3-02-62	5064	41.6			747
78	BOHNER-KIMBELL /CADDO/	THROCKMORTON	2-28-57	4385	40.0	38	36,165	410,794
78	BOWAR	FISHER	1949	3556	42.0			28,679
78	BOWAR /HOPE LIME/	FISHER	4-13-65	3556	40.5			11,199
78	BONNER /PENN./	FISHER	8-04-58	5803	41.2	119,446	10,115	283,932
78	BOOTH /CADDO/	CALLAHAN	8-19-50	3199	39.4			64,987
78	BOOTH /STRAWN/	CALLAHAN	10-05-50	1717	38.5			4,763
78	BOWAR /CADDO/	STEPHENS	3-26-55	3225	42.3	12	2,032	392,892
78	BOWAR /CONGLOMERATE/	STEPHENS	1-12-57	4138	40.8			26,392
78	BOWAR, E. /CADDO/	STEPHENS	2-10-62	3498	40.2	12	2,849	46,255
78	TRANS. FROM BOWAR, NE. /CADDO/	EFF. 5-1-62,						45,986
78	BOWAR, E. /CONGL./	STEPHENS	12-05-62	4118	40.3			360,672
78	BOWAR, E. /MISS./	STEPHENS	12-29-61	4275	41.0	36,124	42,597	
78	TRANS. FROM BOWAR, NE. /MISS./	EFF. 5-1-62,						1,305,192
78	BOWAR /MISSISSIPPI/	STEPHENS	2-24-55	4291	43.4	181,837	68,493	35,495
78	BOWAR, NE. /CADDO/	STEPHENS	3-08-61	3563	40.0			

7B BOWAR, NE. /MISS./	STEPHENS	3-01-61	4335	45.0		8	4,029	116,955
7B BOWAR, SE. /MISS./	STEPHENS	12-05-60	4414	41.0		9,138	2,831	165,374
7B BOWEN /HOME CREEK/	COLEMAN	12-28-54	1874	38.6				8,156
7B BOWEN /MORRIS/	COLEMAN	10-24-54	2584	41.3				30,423
7B BOWLES	TAYLOR	1939	1760	42.0				124,599
7B BOWLIN /3300 ELLEN./	CORYELL	4-27-64	3323	41.0				934
7B BOX /PALO PINTO/	CALLAHAN	9-18-52	3258	42.0		120,893	145,835	4,920,165
7B BOX /3210 PALO PINTO/	CALLAHAN	3-03-65	3220	40.0		45,998	11,024	81,384
7B BOX, WEST /PALO PINTO/	TAYLOR	10-23-54	4352	39.0				5,857
7B BOX SPRINGS /BEND CONGLOMERATE/	THROCKMORTON	2-29-56	5135	41.0				6,261
7B BOX SPRINGS, SE. /CONGL./	THROCKMORTON	7-09-58	5208	39.0		13,408	12,466	102,975
7B BOX SPRINGS, W. /ATOKA/	THROCKMORTON	12-23-65	5140	42.0		11	1,496	18,355
7B BOX SPRINGS, W. /CADDO, UP./	THROCKMORTON	1-15-66	4854	42.0				3,275
7B BOYD	STONEWALL	4-01-39	4700	38.0		840	2,209	108,234
7B BOYD /CANYON REEF/	STONEWALL	5-03-59	4728	41.5		54,393	62,274	558,422
7B BOYD /CONGLOMERATE/	STONEWALL	10-23-51	6032	40.0		882,512	715,061	13,206,722
7B BOYD, E. /CONGLOMERATE/	STONEWALL	12-20-52	6118	40.2				13,132
7B BOYD /ELLENBURGER/	STONEWALL	2-02-53	6215	37.1				20,959
7B BOYD, S. /CANYON REEF/	STONEWALL	6-14-66	4658	40.0		3,240	21,635	51,474
7B BOYD, SE. /CONGLOMERATE/	STONEWALL	3-05-55	6075	40.9		6,469	6,899	158,253
7B BRAD /MARBLE FALLS/	PALO PINTO	1952	1835	40.0				191
7B BRAD, S. /LAKE SAND/	PALO PINTO	7-18-62	3718	43.9		144,821	7,143	129,511
7B BRADLEY /6900 STRAWN/	NOLAN	3-06-56	6900	42.0				36,484
7B BRADSHAW /GARDNER/	TAYLOR	1-26-61	4468	42.0		1,397	3,496	150,029
7B BRAMLETT /MISS./	THROCKMORTON	4-05-62	4600	43.0		5,144	11,876	74,674
7B BRANNON /FRY SAND/	COLEMAN	1-21-54	1579	41.5				816
7B BRECKIE /4150 CONGL./	STEPHENS	3-19-62	4150	46.0		82,339	19,681	246,232
7B BREWER /DUFFER LINE/	EASTLAND	10-10-62	3318	40.0		10	441	8,242
7B BRIDWELL-HENDRICK /CANYON/	HASKELL	9-28-53	3200	38.0		2,084	9,546	280,032
7B BRITTON /MISSISSIPPIAN/	STEPHENS	7-24-55	4439	42.0				57,611
7B BRITTON, NORTH /MISSISSIPPIAN/	STEPHENS	10-02-55	4252	41.0		12	3,052	95,107
7B BROCK /COOK SAND/	CALLAHAN	8-25-55	200	40.0		12	2,826	337,102
7B BROWN COUNTY REGULAR	BROWN	1917		28.0		45,305	295,083	40,886,080
7B BROWN HARRINGTON /CADDO/	THROCKMORTON	9-24-49	4567	41.0				53,566
7B BROWN-HATCHETT /300/ TRANS. TO CALLAHAN CO. REG. 5-1-54.	CALLAHAN	1-25-53	300	38.0				8,478
7B BROWNIE /HOPE LIME/	STONEWALL	1-28-66	3958	30.0		1,040	5,199	19,975
7B BROWNVILLE	STEPHENS	1943	4154	44.0		7,768	13,412	643,071
7B BROWNVILLE, NORTH /MISSISSIPPI/	STEPHENS	9-09-52	4228	42.0		12	1,783	192,183
7B BROWNVILLE, W. /CADDO, MIDDLE/	STEPHENS	11-17-60	3328	40.0		18,639	641	11,696
7B BROWNWOOD, WEST	BROWN	1941	1560	37.0				6,145
7B BRUTON /3300 STRAWN SAND/	THROCKMORTON	1956	3302	40.0				2,715
7B BRUTON /4150 CADDO/	THROCKMORTON	3-23-66	4167	40.0		1,927	2,125	9,780
7B BRYLE /CADDO, LOWER/	THROCKMORTON	11-30-56	4773	41.3				227,745
7B BRYLE /CADDO, MIDDLE/	THROCKMORTON	4-10-64	4450	40.0				11,288
7B BRYLE /CADDO, UPPER/	THROCKMORTON	11-28-56	4504	41.0		4,731	7,131	243,822
7B BRYLE, EAST /CADDO, LOWER/	THROCKMORTON	2-05-58	4698	39.2		12	3,536	195,530
7B BRYLE, EAST /CADDO, MIDDLE/	THROCKMORTON	1958	4580	39.0		1,127	7,165	212,507

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	BRYLE, E. /CADD0, UPPER/	THROCKMORTON	1958	4380	41.0	12	4,636	81,217
7B	BRYLE, EAST /MISS/	THROCKMORTON	3-18-63	4843	40.0			17,245
7B	BRYLE, N. /CADD0, LOWER/	THROCKMORTON	9-08-62	4854	39.8			18,135
7B	BRYLE, N. /CADD0, UPPER/	THROCKMORTON	8-07-62	4601	41.8			32,476
7B	BRYLE, NE. /CADD0, LOWER/	THROCKMORTON	5-06-63	4626	42.0	8,560	19,220	123,690
7B	BRYLE, NE. /CADD0, UPPER -B-/	THROCKMORTON	5-06-63	4424	42.0	3,747	8,783	61,578
7B	BRYLE, NW. /CADD0, LOWER/	THROCKMORTON	8-05-63	4943	40.0	116		15,311
7B	BRYLE, NW. /CADD0, UPPER/	THROCKMORTON	7-19-63	4660	40.0			26,859
7B	BRYLE, SOUTH /CADD0, UPPER/	THROCKMORTON	7-06-58	4457	38.0	972	11,726	228,641
7B	BRYLE, WEST /CADD0, LOWER/	THROCKMORTON	2-05-59	4650	41.5			6,943
7B	BRYLE, WEST /4690 CADD0/	THROCKMORTON	7-11-66	4698	42.0	4,380	12,601	40,821
7B	BUFFALO GAP /MORRIS/	TAYLOR	7-11-55	4329	40.0			191,317
7B	BULL /GARDNER/	TAYLOR	9-05-53	4274	39.0	1,260	1,801	488,988
7B	BULL /GRAY SAND/	TAYLOR	1961	4357	41.0	12	1,228	27,762
7B	BULL /MORRIS/	TAYLOR	3-23-56	3897	40.0			1,133
7B	BULLARD /FLIPPEN LIME/	JONES	9-04-50	2472	37.0			2,022,244
7B	BULLARD, SOUTH /STRAWN/	JONES	10-06-52	4634	40.3			8,015
7B	BURBA /BRENEKE/	COLEMAN	6-16-54	1802	42.0			103,604
7B	BURCH /COOK SAND/	THROCKMORTON	12-05-51	1310	40.0	12	4,635	198,488
7B	BURGESS /CADD0/	THROCKMORTON	6-14-53	4268	41.5			104,799
7B	BURGESS, NW. /CADD0, LOWER/	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY /CADD0/	THROCKMORTON	4-03-52	4432	41.0			334,873
7B	BURKETT-HARRIS /ELLENBURGER/	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-HABEE	COLEMAN	M 3-28-49	3170	43.6	2,059	10,626	1,361,409
7B	BURT-OGDEN-HABEE /JENNINGS/	COLEMAN	12-17-53	3452	41.0	113	1,136	115,777
7B	BURTON	COMANCHE	1950	2580	40.0			1,706
7B	BUZZ	PARKER	1949	6658	46.0			3,332
7B	BUZZ /CADD0/	PARKER	9-20-50	3763	42.0			7,792
7B	C. E. C. /PALO PINTO/	JONES	4-22-68	4239	42.0	3,191	9,763	9,763
7B	C.E.H. /MISSISSIPPI/	THROCKMORTON	9-13-65	4674	42.0	2	267	22,426
7B	C. G. G. /CONGLOMERATE/	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. /CONGLOMERATE, LOWER/	THROCKMORTON	6-28-57	4742	34.9	12	791	128,092
7B	C. G. G., NORTH /CONGL., LOWER/	THROCKMORTON	11-16-57	4788	41.9			5,692
7B	C & P /CADD0, LOWER/	THROCKMORTON	3-01-59	4684	41.0			36,917
7B	C & P /LAKE/	SHACKELFORD	10-12-64	4065	43.7	560	398	15,584
7B	C & P /MISS./	SHACKELFORD	9-01-64	4236	44.0			5,152
7B	C & P /4755 CADD0/	THROCKMORTON	6-04-65	4760	42.0	2,880	4,067	29,101
7B	C & S /COOK LOWER/	SHACKELFORD	6-04-63	4694	42.0			3,403
7B	CADD0 PEAK, WEST	CALLAHAN	1950	3973	39.0			4,521

7B	CAL-HAM /ELLENBURGER/	TAYLOR	M	1953	5466	42.0				42,116
7B	CAL-HAM /PALO PINTO REEF/	TAYLOR	M	9-29-53	4660	40.0				65,225
7B	CAL-HAM /STRAWN/	TAYLOR	M	11-16-53	4920	42.0				77,217
7B	CAL-HAM /STRAWN LIME/	TAYLOR	M	1954	4847	42.0	805	2,812		3,476
7B	CAL-TEX /CADDO/ FORMERLY CARRIED AS CAL-TEX.	PARKER		11-10-51	3663	39.4		716	4,600	270,056
7B	CAL-TEX /STRAWN/	PARKER		7-03-55	3196	38.0				8,397
7B	CALDWELL RANCH	TAYLOR		3-03-49	1701	40.0		2,322	23,224	631,210
7B	CALLAHAN COUNTY REGULAR	CALLAHAN		1924		36.0	161,996	706,005		30,518,002
7B	CALLAN /DES MOINES/	FISHER		1-08-57	6238	39.6				2,339
7B	CAMP SPRINGS, SE. /6525 STRAWN/	FISHER		1-21-67	6526	39.0				819
7B	CANMEX /STRAWN/	PARKER		7-19-58	1920	42.0				1,199
7B	CANTEY	PALO PINTO		1948	4293	40.0				2,505
7B	CARBON	EASTLAND		5-17-40	2512	40.3				84,697
7B	CAREY /STRAWN, LOWER/	STEPHENS		11-24-56	2940	42.6				1,383
7B	CARLILE	STONEWALL		7-28-50	5150	38.0	240	6,954		565,615
7B	CAROL ANN /TANNEHILL, LOWER/	STONEWALL		11-27-59	2654	36.1	4,669	17,321		297,379
7B	CAROL ANN /TANNEHILL, UPPER/	STONEWALL		6-07-58	2648	38.0		7	242	235,937
7B	CAROL LEE /MISS./	SHACKELFORD		1959	4570	41.0	12,128	2,792		89,772
7B	CARDTHERS /BEND CONGLOMERATE/	STONEWALL		11-20-55	5920	41.0	12	1,895		34,280
7B	CARRIE /ELLENBURGER/	STEPHENS		4-13-54	4142	44.0				1,700
7B	CARRIKER /CANYON SAND/	FISHER		9-19-59	4624	42.0	12	2,236		26,302
7B	CARRIKER /ELLENBURGER/	FISHER		5-15-51	5804	41.0				24,928
7B	CARUTH /1400 SAND/	BROWN		7-27-52	1400	40.0				13,320
7B	CASADY /STRAWN/	TAYLOR		6-07-53	4656	41.0				4,059
7B	CASEY /1650/	COLEMAN		8-06-52	1641	43.0				44,146
7B	CEDAR GAP /FLIPPEN/	TAYLOR		8-20-55	2083	40.5	1,291	72,960		916,029
7B	CELOTEX /4600/	FISHER		11-30-56	4594	36.0				2,612
7B	CELOTEX /5150/	FISHER		1952	5136	42.0				55,553
7B	CHANEY	STEPHENS		4-28-47	3365	43.0				416,545
7B	CHEATHAM /COOK, UPPER/	TAYLOR		3-21-59	2309	44.0				91,858
7B	CHEATHAM /FLIPPEN SAND/	TAYLOR		4-10-59	2274	43.3				60,762
7B	CHESLEY /ELLENBURGER/	STEPHENS		7-28-57	4138	41.2				2,414
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS		6-03-63	3340	42.5				3,635
7B	CHRISTIAN /MISS./	STEPHENS		6-01-63	4096	44.6	70,866	45,398		421,882
7B	CISCO, NE. /LAKE SAND/	EASTLAND		1-07-58	3360	44.0				10,508
7B	CISCO /RANGER SD./	EASTLAND		6-26-50	3640	44.8				14,459
7B	CISCO, SOUTH /LAKE SAND/ SEPARATED FROM EASTLAND CO. REGULAR, 1951.	EASTLAND		9-24-51	3455	40.0				21,792
7B	CISCO WEST /LAKE SAND/	EASTLAND		4-03-52	3502	43.3				67,633
7B	CLACK /FLIPPEN LIME/	TAYLOR		6-24-58	1808	38.0	155	747		12,172
7B	CLARICE /TANNEHILL/	STONEWALL		3-22-55	2646	37.0	900	1,311		106,832
7B	CLARICE /TANNEHILL, MID./	STONEWALL		10-18-66	2636	32.0		24	8,853	36,630
7B	CLAUSELL /ELLEN/	SHACKELFORD		5-26-68	4660	42.0	7,533	7,171		7,171
7B	CLAYTONVILLE /CANYON LIME/	FISHER		1-09-52	5695	40.0	1,539,761	1,799,723		14,748,372
7B	CLAYTONVILLE /CANYON SAND/	FISHER		2-24-53	5711	36.0				15,931
7B	CLAYTONVILLE, NW. /STRAWN/	FISHER		4-05-57	6480	40.0				2,743
7B	CLAYTONVILLE, SOUTH /CADDO/	FISHER		9-20-60	6802	41.0				1,087

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	CLAYTONVILLE SE. /5000 SAND/	FISHER	2-28-61	5018	42.0	5,854	570	55,184
7B	CLAYTONVILLE /5200 CANYON SD./	FISHER	2-14-55	5197	39.0	1,433,753	77,748	1,413,811
7B	CLEAR FORK, WEST /COOK/	HASKELL	4-08-57	1542	38.6	23	14,714	233,744
7B	CLEMMER /HOPE SAND/	SHACKELFORD	9-18-53	1812	40.0			7,259
7B	CLEMMER /TANNEHILL SAND, LO./	SHACKELFORD	2-28-53	1603	40.0			12,197
7B	CLUNDER /BLUFF CREEK/	CALLAHAN	1-28-55	1105	42.0	663	10,877	394,123
7B	COATES /BLUFF CREEK SAND/	SHACKELFORD	7-24-52	1808	36.0	60	7,422	27,471
7B	COATES /COOK SAND/	SHACKELFORD	8-13-55	1741	37.0	11	249	13,742
7B	COFFIN /STRAWN SAND/	FISHER	5-03-56	5348	44.6	744	4,235	96,866
7B	COFFIN /4100 CANYON/	FISHER	9-22-56	4124	41.0			129,357
7B	COKER	COLEMAN	4-09-42	3008	46.2	2,506	16,108	1,631,503
7B	COKER /GARDNER SAND/	COLEMAN	1-02-68	3282	43.8			0
7B	COKER /GRAY SAND/ TRANS. FROM COLEMAN CO. REG.	COLEMAN	8-01-45	3447	44.5	1		221,127
7B	COKER, NORTH /GRAY/	COLEMAN	7-01-54	3442	56.6	1		6,015
7B	COLEMAN, WEST /MORRIS SD/	COLEMAN	12-31-53	2383	42.3			5,824
7B	COLEMAN-BROWN /FRY/	COLEMAN M	3-21-57	1241	43.6			36,418
7B	COLEMAN COUNTY REGULAR	COLEMAN	1910		34.0	517,109	641,739	28,901,123
7B	COLEMAN JUNCTION, N. /BRENEKE/ SEPARATED FROM COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2049	44.0	12	542	141,569
7B	COLEMAN JUNCTION, N. /FRY/ FORMERLY AS COLEMAN JUNCTION, NORTH.	COLEMAN	10-27-50	2092	44.0			100,183
7B	COLINDA /GARDNER SAND/	TAYLOR	12-02-56	4326	41.6			5,658
7B	COLONEL /FRY SAND/	CALLAHAN	1-20-58	2000	40.3	12	2,496	79,387
7B	COLVIN /MISS/	SHACKELFORD	1-15-68	4575	41.0	8	1,663	1,663
7B	CONANCHE COUNTY REGULAR	COMANCHE	1918		34.0	7,348	1,738	1,851,136
7B	CON-RICH /CONGLOMERATE/	STEPHENS	12-16-55	3730	38.8			28,029
7B	CONDON /CADD/	THROCKMORTON	10-19-51	4125	40.0	3,303	3,303	851,793
7B	CONDON /CONGL./	THROCKMORTON	5-29-53	4640	42.0			1,707
7B	CONDON /MISS./	THROCKMORTON	4-11-65	4655	40.5	3,317	10,423	105,804
7B	CONDON /PALO PINTO/	THROCKMORTON	5-29-53	2627	42.0	116	116	9,053
7B	CONJAX /LAKE SAND/	STEPHENS	2-11-53	3623	38.9			2,132
7B	CONJAX /MARBLE FALLS CONGL./	STEPHENS	10-25-52	3825	42.7			18,587
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	3,778	764	45,610
7B	CONWAY /BLUFF CREEK/	SHACKELFORD	2-20-51	1554	37.0	12	1,693	55,916
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	316,201	272,778	7,235,421
7B	COOK RANCH, E /MISS/	SHACKELFORD	8-29-68	5093	41.0	22,017	4,642	4,642
7B	COOK RANCH /MISS./	SHACKELFORD	8-19-62	5090	41.5	8,431	1,963	55,645
7B	COOK RANCH /STRAWN SAND/	SHACKELFORD	1-19-52	2977	41.7	1,301	1,353	1,142,827
7B	COOK RANCH /3160/	SHACKELFORD	2-01-53	3169	42.8	12	1,822	56,665

78	COOLEY /PALO PINTO/	JONES	4-21-68	3988	43.0	881	975	975	
78	CONN /CADDO LIME/	THROCKMORTON	1954	4300	40.0			581	
78	CONN /MISS./	THROCKMORTON	7-10-53	4829	42.0			22,263	
78	COOPER RANCH /STRAWN/	FISHER	3-24-51	5122	39.0			23,788	
78	COPAZ /GARDNER/	TAYLOR	5-16-61	4698	36.1			136	
78	COPELAND /MARBLE FALLS/	STEPHENS	11-12-66	3864	44.0	928	545	545	
78	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393	
78	CORNETT /FRY, UPPER/	TAYLOR	4-26-59	4640	41.0			12,916	
78	CORSICA /BEND CONGLOMERATE/	STONEWALL	6-04-53	5884	39.0	30,507	143,777	2,909,509	
78	CORSICA /CADDO/	STONEWALL	1-01-57	5943	40.5			17,014	
78	CORSICA /STRAWN/	STONEWALL	2-09-53	5182	40.9	13,426	9,569	451,521	
78	CORSICA, WEST /BEND CONGL./	STONEWALL	9-23-54	6029	40.0			96,444	
	COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.								
78	COUNTS /COOK SAND/	SHACKELFORD	8-05-57	1604	38.0			2,824	
78	COURTNEY /STRAWN/	EASTLAND	12-20-49	1692	40.0			108,619	
78	CRESLENN /CANYON SAND/	JONES	1956	3347	40.0			7,924	
78	CRESLENN /KING SAND/	JONES	11-16-57	2939	40.5	38	1,126	59,198	
78	CRESLENN /STRAWN, LOWER/	JONES	4-05-55	4555	42.0	13,252	23,082	775,150	
78	CRESLENN /STRAWN, MI./	JONES	4-07-55	4586	41.0			73,391	
	TRANS. TO CREBLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN /STRAWN, UPPER/	JONES	5-08-55	4589	42.5			58,005	
	TRANS. TO CREBLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN /SWASTIKA/	JONES	2-17-56	3011	38.4	141	18,711	346,202	
78	CRESLENN /SWASTIKA, LOWER/	JONES	1-01-59	3400	45.0			3,297	
78	CRESSWELL /MORRIS/	COLEMAN	11-19-53	2957	43.7			1,231	
78	CRESSWELL /STRAWN/	COLEMAN	7-27-53	3331	42.0			51,366	
78	CROOM /MORRIS SAND/	COLEMAN	7-06-54	2846	40.0			103,569	
78	CROSS ROADS /GUNSIGHT LIME/	JONES	8-29-53	1950	39.0			1,114	
78	CROW /SWASTIKA/	JONES	3-24-51	3389	41.0			54,411	
78	CRUMP /1600 SAND/	THROCKMORTON	8-27-56	1610	38.0	12	247	11,720	
78	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	13,170	14,628	762,113	
78	CRYSTAL FALLS /MISSISSIPPI/	STEPHENS	4-01-53	4169	41.0	14,666	21,883	268,327	
78	CRYSTAL FALLS /4100 CONGL./	STEPHENS	3-19-56	4110	40.0			46,166	
78	CRYSTAL FALLS /4340 MISS./	STEPHENS	6-23-66	4362	43.0	2	228	4,138	
78	CULBERTSON-WHITE /FRY/	BROWN	12-23-51	1015	41.0			648	
78	CULBERTSON /STRAWN/	JONES	4-28-50	5048	43.0	1,460	2,266	213,122	
78	CULBERTSON /SWASTIKA/	JONES	1950	3232	40.0			3,247	
78	CURREY /CADDO/	THROCKMORTON	1-01-61	4460	40.0	12	5,125	76,867	
78	CURTIS /CADDO, LOWER/	THROCKMORTON	1-20-52	4808	41.7			14,505	
78	CURTIS /CADDO, UPPER/	THROCKMORTON	4-03-51	4554	40.0	1,855	2,340	68,003	
78	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118	
78	D. J. /CHAPPEL REEF/	SHACKELFORD	6-23-64	4514	42.0	486,649	8,109	63,195	
78	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981	
78	DAUGHERTY, E. /BLUFF CREEK/	JONES	8-07-52	2254	37.0	60	27,595	227,554	
78	DAVAN /STRAWN SAND/	STONEWALL	2-08-63	5454	40.8	280,320	169,058	636,637	
78	DAVAN /STRAWN SAND, UPPER/	STONEWALL	9-10-63	5388	40.6			590,234	
78	DAVIS-BELL /BRENEKE SAND/	COLEMAN	10-19-52	1839	42.0			66,163	
78	DAVIS-BELL /FRY SAND/	COLEMAN	4-25-52	1878	40.0	12	16,590	1,387,534	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	DAVIS RANCH /MORRIS SAND/	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR /COOK/	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON /GARDNER/ TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.	COLEMAN	8-01-61	2253	40.0	12	16,160	253,525
7B	DAW CON /BLUFF CREEK/	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN /MARBLE FALLS/	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN /RANGER CONGL./	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN /RANGER, UPPER/	EASTLAND	2-15-54	3297	43.0			38,449
7B	DE BUSK /GARDNER/	COLEMAN	1955	2278	41.0			7,359
7B	DEBORAH /CROSS CUT/	BROWN	11-18-52	1378	41.5			1,624
7B	DECLVA /RANGER/	STEPHENS	1-27-56	3730	42.0			4,122
7B	DELONG /CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /FIRST CONGLOMERATE/	STEPHENS	1954	4052	40.0			18,792
7B	DELONG /SECOND CONGLOMERATE/ TRANS. TO DELONG /ZONE -B-/ DELONG /THIRD CONGLOMERATE/	STEPHENS	1955	3978	40.0			14,270
7B	DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /ZONE A/ DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	1955	3939	41.0			98,874
7B	DELONG /ZONE -B-/ DELONG /THIRD CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /ZONE A/ DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	1955	4074	41.0			64,436
7B	DELONG /ZONE -C-/ DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /ZONE A/ DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	1956	4056	41.0			43,774
7B	DELONG /ZONE -C-/ DELONG /FOURTH CONGLOMERATE/ TRANS. TO DELONG /ZONE -C-/ DELONG /ZONE A/ DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	10-1-56	3984	40.0	912	98	75,920
7B	DELONG /ZONE A/ DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	10-01-56	3939	41.0	222,408	26,909	1,202,186
7B	DELONG /ZONE B/ DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	10-01-56	4048	41.0	53,116	4,889	639,193
7B	DELONG /ZONE C/ DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	STEPHENS	3-08-52	4177	47.0			5,382
7B	DELTA /ELLEN/ DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	CALLAHAN	12-15-50	1272	41.6	12	2,673	146,307
7B	DENTON DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	EASTLAND	10-01-50	2749	40.0	21,510	9,111	163,299
7B	DESDEMONA DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	EASTLAND	5-28-52	2910	41.8			11,164
7B	DESDEMONA /BRESSLER SAND/ DESDEMONA, E. /CADDO, UPPER/ DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	ERATH	4-04-67	3286	43.0	27	6,866	11,590
7B	DESDEMONA /ROBBINS LIME/ DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA /STRAWN/ DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	EASTLAND	3-24-55	1787	40.4			20,459
7B	DIAL /MISS/ DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	SHACKELFORD	2-06-68	4642	41.0	14,809	14,090	14,090
7B	DIANA /SMASTIKA SAND/ DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	JONES	12-06-57	3043	43.0	24,132	20,346	483,366
7B	DIANE /CONGL./ DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	5-03-55	4770	41.0			141,739
7B	DIANE /4700 CADDO/ DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DICK SCOTT /CADDO/ DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	8-23-51	3689	40.5			49,136
7B	DICK SCOTT /MISSISSIPPIAN/ DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	9-14-51	4367	42.0	8,338	6,132	232,105
7B	DICKIE DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE /CANYON/ DICKIE /STRAWN/	THROCKMORTON	2-12-53	1103	38.0	600	4,784	164,047
7B	DICKIE /STRAWN/	THROCKMORTON	1953	3055	40.0	9,600	423	48,093

7B	DICKSON /STRAWN REEF/	NOLAN	7-10-61	6044	39.0				5,960
7B	DILLER /MISS./	SHACKELFORD	7-26-68	4720	41.0	75	982		982
7B	DIPPEL /CANYON SAND/	HASKELL	5-14-56	4478	42.0				2,941
7B	DIVIDE /FLIPPEN/	NOLAN	12-03-53	3726	41.7	24	3,066		80,201
7B	DIVIDE /KING SAND/	NOLAN	9-04-53	3726	43.2				66,784
7B	DOLLIE ADAMS	THROCKWORTON	3-05-50	4554	40.0				67,351
7B	DOLLIE ADAMS /CADD0; LOWER/	THROCKWORTON	3-07-57	4796	41.0	12	2,169		125,151
7B	DOMINY-LYDICK /GARDNER/	COLEMAN	8-19-54	2433	41.6	11	562		32,679
7B	DONNELL	STEPHENS	1-26-42	4185	43.0				159,109
7B	DORA, NORTH /CADD0/	NOLAN	1-20-54	5852	43.0	431,756	399,486		4,281,656
7B	DORA, NORTH /CAMBRIAN/	NOLAN	2-28-54	5956	47.2	223,456	260,439		3,433,842
7B	DORA, NORTH /ELLENBURGER/	NOLAN	7-30-53	5914	46.5	133,373	134,651		3,316,088
7B	DORA, NORTH /ODDM/	NOLAN	2-26-56	6004	47.0	99,179	38,275		398,266
7B	DORA, NORTH /STRAWN/	NOLAN	9-01-54	5637	42.6	3,395	5,192		143,322
7B	DORA, NW, /CAMBRIAN/	NOLAN	1955	6368	43.0	6,138	9,767		525,403
7B	DORA, NW, /ODDM/	NOLAN	7-20-62	6026	45.0				27,124
7B	DORA, NW, /STRAWN/	NOLAN	3-06-63	5704	39.6	14,286	6,735		83,780
7B	DOROTHY SUE, E. /MISS./	SHACKELFORD	1-17-63	4283	43.0	15,011	4,956		240,343
7B	DOROTHY SUE /MISS./	SHACKELFORD	5-31-61	4578	42.6	5,223	5,492		38,148
7B	DOROTHY SUE, NE, /4475 MISS/	SHACKELFORD	1-06-67	4474	40.0	96,525	104,353		174,770
7B	DOROTHY SUE, SE, /4500 MISS./	SHACKELFORD	5-16-67	4558	41.0	66,991	64,947		96,384
7B	DOROTHY SUE, W, /4450 MISS/	SHACKELFORD	2-06-67	4450	40.0	35,379	80,882		127,843
7B	DORSEY /GUNSIGHT/	JONES	7-20-57	2430	40.0	6	48		7,067
7B	DOTY /BLUFF CREEK/	JONES	1-18-53	1892	40.0	12	30,767		1,434,349
7B	DOTY /KING SAND/	JONES	4-03-53	2244	40.0	24	8,978		175,126
7B	DOUBLE "D" /CANYON/	SHACKELFORD	5-24-50	1885	41.0	12	607		39,719
7B	DOUBLE "D" /ELLENBURGER/	STEPHENS	7-01-48	4370	43.0	1,200	2,164		610,815
7B	DOUBLE "F" /STRAWN/	PALO PINTO	6-24-58	1652	39.0	11	626		20,891
7B	DOUBLE MOUNTAIN /PENN./	STONEMALL	12-02-50	5200	39.8	9,553	72,193		1,639,124
7B	DOUBLE MOUNTAIN, WEST /FRY SD./	STONEMALL	12-07-53	3804	37.7				1,077
7B	DOWELL	FISHER	4-01-52	3443	40.0				8,790
7B	DRASCO /GARDNER/	TAYLOR	3-05-56	4720	41.0				8,963
7B	DRASCO /GARDNER, MIDDLE/	TAYLOR	5-06-60	4694	41.5	1,868	1,246		30,933
7B	DROKE /CADD0 LIME/	FISHER	1-12-54	5856	42.0	858	961		92,724
7B	DUDLEY /FLIPPEN SAND/	TAYLOR	1-21-53	2191	43.3				70,431
7B	DUMONT /COOK/	CALLAHAN	11-16-54	1712	38.0	12	3,868		115,080
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	35,307	2,615		117,592
7B	DUNHAM & YOUNG /BRENEKE SD./	COLEMAN	8-13-52	1449	43.0				7,370
7B	DUNMAN /GARDNER SAND/	COLEMAN	3-19-52	3468	40.0	21,638	8,347		371,851
7B	DUNMAN /GRAY SAND/	COLEMAN	8-28-52	3752	39.8				12,333
7B	DUNMAN /MORRIS SAND/	COLEMAN	1-11-52	3140	41.2				217,877
7B	DYER /FLIPPEN/	CALLAHAN	12-15-55	1665	42.6	16,137	543		68,698
7B	DYER /MORAN/	CALLAHAN	2-21-63	3393	44.5	26,827	6,597		198,130
7B	DYER /STRAWN/	CALLAHAN	1954	3853	40.0	82,032	11,933		933,907
7B	DYESS /COOK SAND/	TAYLOR	9-24-59	2351	43.1	6,380	6,154		174,049
7B	DYESS /FRY SAND/	TAYLOR	5-08-59	4248	40.0	467,990	87,894		910,344
7B	DYESS /SADDLE CREEK SAND/	TAYLOR	10-06-59	2234	40.0	12	1,668		63,532
7B	DYESS /TANNEHILL SAND/	TAYLOR	8-04-59	2232	43.2	12	4,645		166,207

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	DYKES /COOK SAND/	CALLAHAN	4-15-53	1544	40.5	2,905	15,464	503,826
7B	E. A. /CAMBRIAN/	NOLAN	1954	5990	52.0			522,474
	TRANS. TO HYLTON,NW/CMBN/1956.							
7B	E. A. /CAMBRIAN SAND/	NOLAN	9-04-61	6197	45.7	4,206	34,683	209,191
7B	E. A. /CANYON REEF/	NOLAN	12-07-54	5136	43.1	1,929	13,899	261,367
7B	E. A. /COOK SAND/	NOLAN	8-01-61	3750	42.1	338	4,828	76,936
7B	E. A. /DOLOMITE/	NOLAN	5-28-54	6085	46.4	1,697	11,413	457,042
7B	E. A. /GOEN/	NOLAN	1954	5421	48.0			190,243
	TRANS. TO HYLTON,NW./GOEN/.							
7B	EGN /KING SAND/	CALLAHAN	12-18-54	1530	38.0	12	1,108	56,497
7B	EGN /TANNEHILL/	CALLAHAN	8-13-55	1273	38.0			5,056
7B	E & H /CADD, UPPER/	THROCKMORTON	6-09-63	4080	41.0			11,521
7B	E & H /MISS./	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. /GARDNER/	TAYLOR	11-01-67	5188	40.0	381	8,458	11,239
7B	EVB /CADD/	NOLAN	4-22-63	6430	47.4			44,515
7B	E. O. C./TANNEHILL, LD./	STONEMALL	6-02-68	2487	38.0	7	10,784	10,784
7B	EVB /ELLENBURGER/	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB /PALO PINTO/	NOLAN	5-19-55	5754	43.2	159,481	318,735	2,202,325
7B	EVB, SW. /CANYON REEF/	NOLAN	5-13-61	5792	40.2			28,192
7B	EVB, SOUTHWEST /CANYON SAND/	NOLAN	12-13-57	5142	40.0	2,555	843	26,518
7B	EASON /KING SAND/	JONES	12-10-54	2754	38.0			5,638
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917	34.0		1,646,839	310,183	119,012,266
7B	ECHELS /STRAWN/	STEPHENS	6-06-54	1485	42.0			2,340
7B	EDGAR DAVIS /HOPE/	SHACKELFORD	1957	1907	40.0	12	952	21,700
7B	EIGHT HIGH /4800/	HASKELL	4-17-59	4874	40.6	7,288	15,727	255,997
7B	EIVANS /NOODLE CREEK/	FISHER	1956	2015	37.0			1,125
7B	ELBERT /STRAWN/	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT /STRAWN, LOWER/	THROCKMORTON	12-26-54	3481	40.0	4,266	23,210	264,785
7B	ELBERT, SW. /MISS./	THROCKMORTON	8-16-63	4690	44.0	6,208	23,394	177,448
7B	ELIASVILLE, E. /MISS./	STEPHENS	M 3-01-60	4378	43.5	23	1,722	126,437
7B	ELIASVILLE /MISSISSIPPI/	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELLEN-VGD /ELLENBURGER/	SHACKELFORD	7-14-68	4365	43.0	6	4,591	4,591
7B	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
7B	ELLIOTT /MISSISSIPPI/	SHACKELFORD	11-10-53	4230	44.0	1,646	6,867	199,460
7B	ELM COVE /DOHAN/	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELWDALE /PALO PINTO/	CALLAHAN	M 6-05-51	3221	39.0	105,006	30,610	849,470
	FORMERLY CARRIED AS ELWDALE.							
7B	ELOISE KAY /MARBLE FALLS/	STEPHENS	11-05-55	4160	41.5	87,375	16,196	204,790
7B	ELOISE KAY /MISSISSIPPIAN/	STEPHENS	7-10-55	4330	45.0			108,322
7B	ELOISE KAY /STRAWN/	STEPHENS	5-14-56	2583	39.0	6,179	6,807	124,859

7B	ELSIE MAE /CANYON SD./	FISHER	12-27-56	5241	40.6				72,676
7B	ELY /TANNEHILL SAND/	TAYLOR	5-20-55	2325	40.0				2,656
7B	ENERGY	CUMANCHE	11-22-50	2809	35.0				1,215
7B	EDLIAN /CADDO/ TRANS. FROM STEPHENS CO. REG. FIELD.	STEPHENS	10-22-51	3464	40.1				4,330
7B	EDLIAN /ELLENBURGER/	STEPHENS	4-14-51	4215	43.0		179		73,353
7B	EDLIAN, NORTH /ELLENBURGER/	STEPHENS	8-11-56	4278	41.0				868
7B	EPLBY /FLIPPEN/	TAYLOR	12-02-54	2795	42.0				8,912
7B	EPLBY /NOODLE CREEK/	TAYLOR	1-30-55	2512	37.5			460	53,396
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0		42,377	20,372	1,187,149
7B	ESKOTA	FISHER	M 8-09-42	4388	40.0		49,513	80,721	3,432,817
7B	ESKOTA /NOODLE CREEK/	FISHER	M 6-01-55	2545	40.0		604	485	1,865,218
7B	ESKOTA, N. /CANYON REEF/	FISHER	7-07-53	4460	40.2				8,511
7B	ESKOTA, N. /CANYON SAND/	FISHER	9-03-63	4504	39.0				1,906
7B	ESKOTA, W. /ELLENBURGER/	FISHER	1-31-55	5855	44.5				23,077
7B	ESTA /1900 STRAWN/	STEPHENS	8-08-54	1920	38.1				1,225
7B	ESTABAN /CANYON/	NOLAN	11-09-55	6194	41.4		94,040	9,848	372,797
7B	ESTABAN /ELLENBURGER/	NOLAN	6-25-55	6662	42.0			139	202,687
7B	ESTABAN /STRAWN REEF/	NOLAN	8-22-55	6272	42.8		4,470	5,675	274,568
7B	ESTATE /STRAWN/	THROCKMORTON	5-10-52	2865	38.4				10,465
7B	ESTES	BROWN	6-01-56	2870	41.0				13,150
7B	EULA /HOPE, LOWER/	CALLAHAN	10-07-51	1798	40.0				195,879
7B	EULA, NW. /COOK/	CALLAHAN	9-19-54	1825	33.8		61	27,958	502,998
7B	EULA, NW. /HOPE SAND/	CALLAHAN	5-12-55	1894	42.0				10,000
7B	EVERETT /PALO PINTO/	HASKELL	12-28-67	3934	41.0		12	9,906	10,006
7B	EVERETT /STRAWN "B" SAND/	HASKELL	3-01-58	4551	43.4				58,144
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0		24	3,327	337,498
7B	EWALT /MISS./	THROCKMORTON	3-16-64	4723	43.0				17,757
7B	EWALT, N. /MARBLE FALLS/	THROCKMORTON	9-09-61	4508	38.0		12	2,785	79,789
7B	EWALT, N. /MISS./	THROCKMORTON	3-12-60	4783	40.0				18,745
7B	EWALT, S. /CADDO/	THROCKMORTON	9-16-53	4159	39.8			12	6,839
7B	EXTRA POINT /GARDNER LIME/	TAYLOR	1-10-57	4318	41.4		5,026	4,796	186,163
7B	EXTRA POINT /GARDNER SAND/	TAYLOR	7-10-60	4386	41.0		13,282	3,796	127,094
7B	FAMBROUGH /CADDO/	STEPHENS	5-31-66	3332	41.0		1,453	2,528	14,687
7B	FAMBROUGH /MARBLE LIME/	STEPHENS	1952	3678	41.0				456
7B	FARNSWORTH	JONES	8-20-49	2836	40.0		24	7,012	887,251
7B	FAVER /GUNSIGHT/	NOLAN	4-01-51	3904	29.5				1,613
7B	FAVER, NORTH /ELLENBURGER/	NOLAN	1953	6006	47.0		567	21,703	1,111,460
7B	FAVER /6100/	NOLAN	7-04-52	6075	49.4				67,315
7B	FEATHERSTONE /STRAWN/	NOLAN	11-06-50	6162	31.1				6,666
7B	FERRELL	TAYLOR	11-25-45	2488	34.0				141,193
7B	FINCHER /CADDO/	STEPHENS	6-21-48	3224	40.0		12	2,121	90,742
7B	FINLEY /MORAN/	CALLAHAN	4-23-57	2202	41.0		366	8,554	276,077
7B	FISHER COUNTY CARRIED AS ROYSTON FLD. AFTER 1940.	FISHER	1928	3800	36.0				12,144,290
7B	FIVE TRY /CROSS CUT/	COLEMAN	4-14-54	2309	43.5		71	716	60,864
7B	FLAT TOP, SOUTH /SHALLOW/	STONEWALL	6-08-51	2685	40.0				898,802
7B	FLAT TOP, SOUTH /STRAWN/	STONEWALL	6-11-51	5245	44.0		876	6,557	297,080

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	FLAT TOP, SOUTH /SWASTIKA/	STONEWALL	6-16-59	3438	40.7			7,953
7B	FLAT TOP 113 /SWASTIKA/	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 /SWASTIKA/	STONEWALL	10-09-65	3162	40.0	4	79	2,939
7B	FLAT TOP 124 /SWASTIKA/	STONEWALL	6-16-54	3291	39.2			8,596
7B	FLAT TOP 140 /SWASTIKA/	STONEWALL	6-16-51	3378	41.0			108,892
7B	FLAT TOP 145 /SWASTIKA/	STONEWALL	1-02-62	3320	40.9	31	354	31,012
7B	FLAT TOP 147 /SWASTIKA/	STONEWALL	4-20-59	3406	42.0	12	2,269	31,703
7B	FLAT TOP 161 /STRAWN/	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 /SWASTIKA/	STONEWALL	5-06-56	3486	40.0	1,617	3,395	84,521
7B	FLAT TOP 166 /CISCO, LOWER/	STONEWALL	4-24-63	3871	40.0	356	445	25,245
7B	FLAT TOP 166 /3800 CISCO/	STONEWALL	7-10-61	3785	39.9	89	3,531	65,001
7B	FLETCHER /LAKE SAND/	STEPHENS	8-10-53	3563	41.0	24	5,204	415,348
7B	FLETCHER, N. /2700 STRAWN/	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR /COOK SAND/	JONES	8-10-57	2025	39.4	9	467	64,343
7B	FLO-MAR /TANNEHILL/	JONES	11-17-55	1794	36.0	12	627	84,429
7B	FLORENCE /ATOKA CONGL./	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE /CADDO/	THROCKMORTON	6-18-59	4330	40.0			7,057
7B	FLORENCE /MISS./	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS /CANYON SAND/	STONEWALL	1-16-51	4024	40.0	183,650	876,967	16,788,084
7B	FLOWERS /ELLEN, /	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. /CANYON SAND/	STONEWALL	1-31-52	4270	42.0	45,443	65,812	2,505,594
7B	FOG /CANYON, UP./	JONES	11-25-54	3052	40.0			882
7B	FOOTE /STRAWN/	HASKELL	12-09-58	4862	35.0	2,674	4,679	236,391
7B	FORMAN /STRAWN/	THROCKMORTON	8-26-53	3742	39.0			60,590
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT GRIFFIN, E. /CADDO/	SHACKELFORD	4-23-63	4114	41.9	5,724	3,265	16,285
7B	FORT GRIFFIN, E. /MISS/	SHACKELFORD	5-03-63	4478	41.0	19,974	21,370	191,442
7B	FOX HOLLOW /STRAWN/	PALD PINTO	4-07-54	1819	40.0	11	420	37,904
7B	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
7B	FRANCES /JENNINGS SAND/	COLEMAN	9-12-55	3660	39.0			956
7B	FRANK DOSS /MISS/	SHACKELFORD	8-07-68	4330	44.0	2,940	150	150
7B	FRANK DOSS /STRAWN/	SHACKELFORD	6-10-68	2896	39.0	1,718	11,914	11,914
7B	FRANKIRK /CANYON REEF/	STONEWALL	8-16-55	5008	42.8	2,265	2,110	82,048
7B	FRANKIRK /CANYON SAND/	STONEWALL	1952	4587	41.0	124,612	86,548	671,860
7B	FRANKIRK, E. /CADDO/	STONEWALL	12-22-62	5395	39.0	35,199	25,006	227,036
7B	FRANKIRK, EAST /CANYON SD/	STONEWALL	3-28-60	4406	40.0	159,104	61,916	636,654
7B	FRANKIRK E. /ELLENBURGER/	STONEWALL	9-28-59	6048	40.0	4,941	24,348	236,558
7B	FRANKIRK E. /PALD PINTO/	STONEWALL	8-04-63	5082	40.0	20,463	10,531	57,025
7B	FRANKIRK, E. /STRAWN SAND/	STONEWALL	12-17-59	5303	39.8			9,738

TRANS. FROM ASPERMONT /STRAWN SD., 4-1-60.									
7B	FRANKIRK /ELLENBURGER/	STONEWALL	1-10-58	5928	41.0				
7B	FRANKIRK, N. /CANYON REEF/	STONEWALL	3-16-55	4780	41.4	33,448	50,358	3,378,783	
7B	FRANKIRK, NE. /CANYON/	STONEWALL	2-02-64	5048	39.0	75,063	102,195	1,086,460	
7B	FRANKIRK, NW. /STRAWN SAND/	STONEWALL	9-23-59	5534	38.0	2,834	1,243	24,687	
7B	FRANKIRK, S. /CANYON REEF/	STONEWALL	12-18-63	5089	40.0	517	678	15,231	
7B	FRANKIRK, SW. /CANYON REEF/	STONEWALL	8-20-58	5141	37.2	886	2,469	7,078	
7B	FRANKIRK, SW. /ELLENBURGER/	STONEWALL	4-15-58	5920	40.2			106	
7B	FRANKLIN /MOUTRAY/	TAYLOR	9-14-56	1554	40.0			27,259	
7B	FRANKUS /STRAWN REEF/	FISHER	12-10-59	6036	42.0	2,196	9,864	118,983	
7B	FRANKUS /4600 SAND/	FISHER	1-28-62	4584	40.0			9,716	
7B	FRAZIER /BLUFF CREEK/	SHACKELFORD	1-06-55	1837	39.0			3,319	
7B	FREDERICKSON /CAPPS/	TAYLOR	10-09-56	4440	40.0			23,893	
7B	FREDERICKSON /GOEN LIME/	TAYLOR	9-29-58	4516	40.0	39,724	83,775	1,323,991	
7B	FUZZ /5600 STRAWN/	STONEWALL	5-28-56	5589	41.6			23,922	
7B	G. A. POE /STRAWN, UPPER/	FISHER	7-04-65	5186	42.0	44,262	90,930	692,402	
7B	-G-B- /CADD0/	THROCKMORTON	7-03-51	4029	41.0	11	365	4,237	
7B	-G-B- /STRAWN/	THROCKMORTON	6-28-52	3725	40.0	746	802	119,102	
7B	G. - C. /COOK/	SHACKELFORD	11-23-57	1110	37.0	6,018	4,052	218,191	
7B	G-E /CADD0/	THROCKMORTON	1953	4125	41.0			1,786	
7B	GAMBLE /FRY, LOWER/	TAYLOR	1-20-63	4830	39.6			11,960	
7B	GAR-CON /MISSISSIPPI/	CALLAHAN	8-10-55	4026	40.4			1,091	
7B	GAULDIN /FRY/	PALO PINTO	11-08-54	1336	39.0			2,753	
7B	GAY HILL /FRY 4500/	RUNNELS	2-12-64	4498	40.0	16,119	8,759	80,952	
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	1,181	2,727	183,712	
7B	GEHLE /FLIPPEN LIME/	JONES	8-01-54	2416	39.0			5,805	
7B	GEM /CADD0/	SHACKELFORD	6-19-59	4056	42.2			31,904	
7B	GEM, E. /MISS./	SHACKELFORD	9-16-61	4265	41.7	91,601	18,978	92,969	
7B	GEM /MISS./	SHACKELFORD	9-16-61	4569	42.8			94,636	
7B	GEM, N. E. /CADD0/	SHACKELFORD	1-09-61	3960	41.0	71,607	17,947	220,134	
7B	GEM, NORTHEAST /MISS./	SHACKELFORD	11-02-60	4430	43.2	231,912	64,786	486,194	
7B	GENTRY /CADD0/	THROCKMORTON	5-07-52	4340	43.0	811	1,128	211,983	
7B	GENTRY /PENNSYLVANIAN/	THROCKMORTON	6-24-52	4952	43.0	120	1,621	38,975	
7B	GEORGE S. ANDERSON /GRAY SAND/	TAYLOR	12-06-55	4310	44.0			17,593	
7B	GEORGE S. ANDERSON /SERRATT SD./	TAYLOR	1-27-56	2766	40.0	11	1,375	53,067	
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827	
7B	GIBSON	TAYLOR	8-18-48	2228	37.0			1,558,007	
7B	GIBSON /COOK SD/	TAYLOR	6-26-53	2597	40.0			1,952	
7B	GIBSON /FRAZIER II/	TAYLOR	11-22-56	2703	40.0			56,430	
7B	GIBSON /FRAZIER III/	TAYLOR	11-07-56	2720	40.0			18,595	
7B	GIBSON, S. /GUNSTIGHT REEF/	TAYLOR	10-24-49	2824	38.0			29,779	
7B	GIDDENS /1900 SAND/	CALLAHAN	10-05-54	1920	40.4	643	12,375	259,104	
7B	GILBERT /CAPPS SAND/	COLEMAN	10-26-55	2498	40.8			848	
7B	GILCHRIST SWENSON /STRAWN/	STEPHENS	3-03-51	1922	40.0	12	293	48,817	
7B	GILCREASE /600 SAND/	BROWN	3-01-56	593	33.7			7,952	
7B	GILLEAN /MISS/	SHACKELFORD	1-05-68	4344	41.0	11	1,287	1,287	
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181	
7B	GIPE /STRAWN, LOWER/	EASTLAND	12-02-56	1946	45.0			21,885	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	GLADYS BELL, SOUTH /FRY SAND/	COLEMAN	5-01-52	1498	32.0	24	2,875	94,859
7B	GLEN COVE, EAST /GARDNER/	COLEMAN	7-03-58	3300	43.0			1,696
7B	GLEN COVE, E. /JENNINGS SAND/	COLEMAN	1-27-52	3324	40.0	12	105	87,544
7B	GLEN COVE, E. /WINCHELL LINE/	COLEMAN	12-09-59	3600	41.5			312
7B	GLEN COVE, E. /FRY/	COLEMAN	11-22-51	3158	40.0	12	1,239	169,171
7B	GLEN COVE /FRY/	COLEMAN	10-24-52	3430	43.5			1,764
7B	GLEN COVE /FRY, UP./	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE /HOME CREEK/	COLEMAN	7-21-51	3380	44.8	180,003	57,028	7,282,301
7B	GLEN COVE /JENNINGS/	COLEMAN	1-16-52	2182	41.0			700
7B	GLEN COVE /SERRATT/	COLEMAN	1-24-52	3404	39.0			0
7B	GLEN COVE, S. /JENN./	COLEMAN						1,579
7B	GLEN COVE /2000/	COLEMAN	9-24-52	1978	42.0			29,451
7B	GLEN PEELER /CAMYON REEF/	FISHER	12-16-55	5971	43.7			129,978
7B	GLORIA-GAY /CADD0/	STONEWALL	8-09-54	6056	38.4	36	6,135	7,444
7B	GLORIA-GAY /CONGL/	STONEWALL	5-28-53	6158	39.2			150,118
7B	GLORIA-GAY, N. /BEND CONGL./	STONEWALL	11-04-54	6128	39.5			620,014
7B	GLORIA-GAY, WEST /CONGL./	STONEWALL	7-24-56	6205	41.0	13,353	60,076	175,379
7B	GLORIA GAY, WEST /ELLEN./	STONEWALL	9-03-58	6351	39.0	9,759	51,679	146,779
7B	GLORIA GAY, N. /TANNEHILL/	STONEWALL	11-03-58	3102	35.0	2,848	12,018	62,439
7B	GLORIA GAY, N. /TANNEHILL, LD./	STONEWALL	11-20-59	3136	39.0	328	3,292	72,274
7B	GOAT /SHASTIKA/	JONES	5-17-59	3217	40.2	398	2,416	48,080
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0			573,491
7B	GOBER /MARBLE FALLS CONGL./	THROCKMORTON	7-08-53	4630	42.6	3,996	9,046	240,801
7B	GOBER /MARBLE FALLS CONGL., UP./	THROCKMORTON	10-16-53	4630	40.0			72,633
7B	GORLE /CROSS CUT/	TAYLOR	10-30-55	4554	39.6			721,432
7B	GOLDSBORO	COLEMAN	M 1926	3975	39.0			6,595,820
7B	GOLDSBORO /GARDNER/	COLEMAN	M 1926	4239	39.0	24,343	189,439	
7B	HULL DOBBS /GDNR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD.,							
	GOLDSBORO /GDNR./ 8-1-54.							14,651
7B	GOLDSBORO /GRAY/	COLEMAN	M 4-28-54	4338	46.0			70,990
7B	GONDSTEIN /STRAWN/	TAYLOR	3-13-54	4971	42.5			63,441
7B	GORDON	PALD PINTO	11-23-46	3568	38.0			5,317
7B	GORMAN /MARBLE FALLS/	COMANCHE	8-11-52	2565	43.0			144,545
7B	GOURLEY, E. /3900 CONGLOMERATE/	STEPHENS	3-04-61	3880	38.0	1,952	1,577	304,009
7B	GOURLEY /STRAWN SAND/	STEPHENS	6-17-56	2704	40.0	3,050	4,895	2,692
7B	GRAFORD, N. /ELLENBURGER/	JACK	6-10-66	5358	41.0	33	101	15,401
7B	GRAFORD /4150 CONGL./	PALD PINTO	4-01-62	4142	41.8	187,563	4,705	16,588
7B	GRANITE /CROSS PLAINS/	CALLAHAN	1958	1753	42.0			
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/		8-1-60					53,366
7B	GRASS-BURR /FRY SAND/	TAYLOR	4-29-54	4574	41.2			

7B	GRASS-BURR /GRAY SAND/	TAYLOR	1954	5170	46.0			73,601
7B	GRAY /STRAWN, UPPER/	STEPHENS	1-01-52	1832	41.0			4,780
7B	GREATHOUSE /CADD, LOWER/	THROCKMORTON	8-30-54	4372	40.0			55,801
7B	GREATHOUSE /CADD, UPPER/	THROCKMORTON	9-03-54	4083	40.9			135,214
7B	GREATHOUSE /CONGLOMERATE/	THROCKMORTON	9-21-54	4692	41.0	47,120	12,840	999,515
7B	GREATHOUSE /MISSISSIPPIAN/	THROCKMORTON	8-07-54	4644	41.9	8,341		162,148
7B	GREATHOUSE, N. /CONGLOMERATE/	THROCKMORTON	10-06-54	4526	43.2	4,861	6,466	211,060
7B	GREATHOUSE, S. /MISSISSIPPI/	THROCKMORTON	1-19-55	4660	46.1	1,586	1,532	71,899
7B	GREATHOUSE, SW. /MISS./	THROCKMORTON	3-02-61	4674	42.0			6,076
7B	GREEN /GUNSIGHT, UPPER/	JONES	6-13-52	3196	38.0	12	2,355	338,121
7B	GREEN /HOPE, UPPER/	JONES	9-18-52	3064	39.0			20,294
7B	GREEN /MARBLE FALLS/	STEPHENS	4-29-52	4069	42.4			51,148
7B	GREEN /MARBLE FALLS, UPPER/	STEPHENS	3-24-58	4011	45.6			6,026
7B	GREEN /MISSISSIPPIAN/	STEPHENS	12-02-49	4295	40.0			14,575
7B	GREER GARSON /STRAWN/	PALD PINTO	12-11-57	1508	41.2	12	249	48,933
7B	GREGORY-FORTUNE /CROSS PLAINS/	CALLAHAN	6-12-54	1768	44.0	12	679	103,554
7B	GRIFFIN	JONES	11-05-58	3250	42.0	11,195	128,917	9,290,422
7B	GROGAN	JONES	1942	2148	37.0			18,339
7B	GROSVENDOR /FRY SAND/	BROWN	2-19-60	3034	41.8			838
7B	GROUP /MASSIVE SAND/ SEPARATED FROM GROUP /4000/, EFF. 9-1-58.	NOLAN	9-01-58	4170	40.0	12,131	19,373	233,338
7B	GROUP, S. /ELLENBURGER/	NOLAN	4-18-55	6465	48.5	11,060	13,085	203,563
7B	GROUP, W. /STRAWN LIME/	NOLAN	1956	6085	40.0	20,183	53,634	188,207
7B	GROUP /4000/	NOLAN	6-05-53	4099	37.5	21,985	26,924	1,504,992
7B	GROVER HART /MISS. REEF/	EASTLAND	11-03-51	3700	40.6	2,379	2,166	100,911
7B	GUDGER /CONGL./	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST /CANYON SAND/	STONEWALL	1-12-51	4557	40.0	855,271	328,327	4,304,945
7B	GUEST /TANNEHILL/	STONEWALL	12-22-68	3016	38.5	170	788	788
7B	GUNBY /CONGL./	STONEWALL	12-02-62	6020	41.0	5,367	7,650	80,975
7B	H-C /MISS./	THROCKMORTON	9-23-59	4831	43.1	20	2,800	30,713
7B	H & H /COOK/	CALLAHAN	3-06-54	1770	38.0	12	3,673	70,520
7B	H L B MEMORIAL /MISS./	EASTLAND	4-22-68	3602	42.0	28,833	16,658	16,658
7B	H. R. S. =BLACK /4000 MISS./	SHACKELFORD	8-15-67	4462	41.0	71,735	5,379	13,636
7B	H-S /MARBLE FALLS/	STEPHENS	6-22-53	4055	42.0			776
7B	HACK /COOK SAND/	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER /MARBLE FALLS/	BROWN	11-14-53	2382	42.0	45	2,529	63,256
7B	HAGAMAN /MARBLE FALLS/	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER /CAPPS LIME/	COLEMAN	4-05-54	1903	43.5	2,013	33,917	549,224
7B	HALE /NOODLE CREEK/	NOLAN	12-01-55	2935	38.0			439
7B	HANBY, EAST /MORRIS SAND/	SHACKELFORD	7-15-57	3422	41.9	94	466	24,196
7B	HAMILTON /MARBLE FALLS/	HAMILTON	2-14-62	3195	40.0			3,038
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	235,195	398,084	8,201,630
7B	HAMLIN, EAST /TANNEHILL SAND/	JONES	8-20-51	2406	40.0	50	1,860	148,337
7B	HAMLIN, NORTH /SWASTIKA/	JONES	3-18-58	3557	41.0	34,249	59,566	775,378
7B	HAMLIN, NW. /SWASTIKA/	JONES	4-03-60	3627	41.0			528
7B	HAMLIN /SWASTIKA/	JONES	9-17-56	3555	40.6	105,107	105,867	1,184,898
7B	HAMMOCK /COOK, LOWER/	JONES	7-27-53	2541	40.0			4,443
7B	HANRICK /TANNEHILL/	STONEWALL	11-23-58	2653	35.0	12	3,348	43,938

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HANCOCK /STRAWN/	STEPHENS	9-20-53	1975	37.0	33	2,770	63,473
7B	HANKINS /CONGLOMERATE/	STONEMALL	12-15-53	5059	39.3			4,504
7B	HANNAH /MISS./	STEPHENS	1-15-58	4270	41.5	10,627	5,851	197,424
7B	HANRAHAM /STRAWN/	STEPHENS	3-04-51	2020	40.0			6,207
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBER /STRAWN/	HASKELL	7-22-53	1714	39.2			54,334
7B	HARDING BROS. /CADD0, LOWER/	STEPHENS	11-17-60	3825	40.0			4,083
7B	HARDING BROS. /CADD0, UPPER/	STEPHENS	6-01-60	3559	40.0			29,230
7B	HARDING BROS. /MISS./	STEPHENS	6-01-60	4386	43.0			147,767
7B	HARDING BROS., N. /CADD0/	STEPHENS	4-09-65	3648	44.0	926	87	3,016
7B	HARDING BROS., N. /MARBLE FALLS/	STEPHENS	12-09-64	4180	41.0			7,083
7B	HARDING BROS., N. /MISS./	STEPHENS	3-28-65	4359	41.0	43,934	2,175	142,428
7B	HARDING BROS., NE. /CADD0, LOWER/	STEPHENS	10-13-61	3822	40.2			4,378
7B	HARDING BROS., NE. /CADD0, UPPER/	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. /MISS./	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDROCK /KING SAND/	NOLAN	7-31-60	4290	40.1	696	2,791	100,526
7B	HARDROCK /STRAWN REEF/	NOLAN	10-28-58	5641	38.0	1,776	9,806	140,639
7B	HARDY	JONES	11-21-43	3695	40.0	3,484	10,894	2,981,084
7B	HARGROVE /NOODLE CREEK/	FISHER	7-20-55	3725	42.0			107,752
7B	HARRIMAN /LAKE SAND/	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS /BRENEKE/	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS /MARBLE FALLS/	STEPHENS	4-11-49	3734	40.0	7,482	167	167,292
7B	HARRISON E. /5500 CADD0/	HASKELL	8-01-66	5503	41.7	2,228	1,070	3,541
7B	HARRISON /MISSISSIPPIAN/	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON, N. /4900 STRAWN/	HASKELL	8-18-66	4900	36.0	11,301	32,777	81,568
7B	HARRISON /STRAWN/	HASKELL	1-14-52	4924	41.9	4,860	17,319	218,860
7B	HARRISON /5100 STRAWN/	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRY HINES /1400/ TRANSFERRED TO HARRY HINES /1600/	SHACKELFORD	4-01-63	1400	40.0			186,364
7B	HARRY HINES /1600/	SHACKELFORD	5-07-53	1600	37.0	12	74,919	675,797
7B	HARRY TODD /MORRIS CANYON/	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK /COOK SD./	JONES	7-21-56	2839	39.4	12	1,048	117,376
7B	HARRYKIRK /FLIPPEN/	JONES	10-12-56	2708	38.0	171	2,144	80,279
7B	HART	JONES	11-01-46	2173	41.0			64,678
7B	HASKELL /CROSS CUT/	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	4,955	38,445	2,192,267
7B	HASKELL, S. /CANYON, UP./	HASKELL	8-15-64	3109	39.0	781	2,519	75,265
7B	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	358,618	359,957	4,923,136
7B	HAT TOP MOUNTAIN /FRY SAND/	NOLAN	5-07-54	5040	45.8	11,990	26,714	181,045
7B	HAT TOP MOUNTAIN /GOEN LIME/	NOLAN	8-31-53	5134	46.8			193,124

7B	HAT TOP MOUNTAIN, N. /COOK LIME/	NOLAN	12-16-65	3479	42.0				545
7B	HAT TOP Mtn., NORTH /FRY SD./	NOLAN	2-02-58	5167	43.0	3,987	9,553		225,790
7B	HATCHETT /COOK/	JONES	7-10-49	2085	40.0	23	2,387		296,281
7B	HATCHETT /FLIPPEN/	JONES	4-07-50	2004	40.0	36	24,099		214,302
7B	HATCHETT /GUNSIGHT/	JONES	6-13-57	2275	40.0	24	4,570		128,811
7B	HATCHETT /HOPE/	JONES	4-09-57	2159	37.0	24	4,323		91,094
7B	HATCHETT /HOPE, LOWER SAND/	JONES	3-14-59	2238	40.0	36	14,620		129,886
7B	HAWLEY	JONES	1933	2200	39.0	72	7,773		1,313,481
7B	HAWLEY /KING SAND/	JONES	5-29-59	2847	40.0				2,400
7B	HAYNER /8600 CANYON REEF/	JONES	1-07-60	5497	38.0				8,263
7B	HECHT /ELLENBURGER/	STONEWALL	7-12-58	6005	40.0	762	3,690		167,544
7B	HEDRICK /MORAN SAND/	CALLAHAN	9-12-55	2224	41.0	617	3,253		115,105
7B	HEDRICK /MORRIS SD./	CALLAHAN	12-03-55	2260	40.5	89	977		27,334
7B	HEFLEY /GARDNER SAND/	TAYLOR	6-01-56	3862	39.0				19,566
7B	HEFLEY /GRAY SAND/	TAYLOR	7-20-55	4040	44.0	121	517		28,230
7B	HELEN GLORY /CONGLOMERATE/	STONEWALL	5-27-63	5952	40.0	12	1,612		45,374
7B	HELTZEL /MORRIS SAND/	COLEMAN	7-28-52	2443	32.0				7,282
7B	HENKEN /BLUFF CREEK/	THROCKMORTON M	9-04-55	1471	36.0	12	432		19,976
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0				28,447
7B	HERBER /CROSS CUT/	TAYLOR	5-11-56	4322	41.0				1,959,302
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/								
7B	HERBER /GRAY SAND/	TAYLOR	3-03-56	4901	44.0	1,039	1,969		326,074
7B	HERBER, SOUTH /GRAY SAND/	TAYLOR	9-14-56	4856	45.0				7,772
7B	HERBST /CONGLOMERATE/	STONEWALL	3-25-55	6144	40.2	7,759	14,005		267,720
7B	HERMAN /GARDNER/	SHACKELFORD	9-05-52	3893	38.2				89,483
7B	HERR-KING /CROSS CUT/	CALLAHAN	1-25-54	2240	44.0	3,108	97,703		1,979,714
7B	HERR-KING /MORAN/	CALLAHAN	11-12-54	2480	44.0				372,755
7B	HERR-KING, N. /CROSS CUT/	CALLAHAN	6-24-56	2581	40.0	24	699		76,921
7B	HERR-KING, N. /MORAN/	CALLAHAN	8-02-56	2635	40.0	12	626		69,401
7B	HERRICK /FLIPPEN/	JONES	12-09-54	1932	40.0				145,679
7B	HERRIN /BURSON SAND/	HASKELL	4-13-54	4764	37.4	52,111	40,930		2,073,176
7B	HERRIN /BURSON SAND, UPPER/	HASKELL	9-14-60	4855	40.0	2,633	12,710		134,197
7B	HERRIN, N. /STRAWN/	HASKELL	4-22-56	4780	37.0	11,350	31,556		748,409
7B	HERRIN, N. /STRAWN, LOWER/	HASKELL	10-16-58	5082	40.8				3,764
7B	HERRIN, N. /STRAWN ZONE B/ TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60,	HASKELL	4-26-60	4784	41.0	563	3,694		118,820
7B	HERRIN, N. /STRAWN ZONE B-SO./	HASKELL	5-02-60	4821	37.1	688	6,505		147,629
7B	HERRON	THROCKMORTON	10-01-59	3839	40.0				76,691
7B	HESTER /CADDO/	HASKELL	1-12-51	5302	38.0	12	831		26,321
7B	HESTER-NORWOOD /6800/	FISHER	7-21-53	6772	41.5				812
7B	HIGGS /MISSISSIPPIAN/	THROCKMORTON	5-01-52	4442	42.0	148	3,483		175,386
7B	HIGHLAND /MISSISSIPPIAN/	NOLAN	4-25-55	7050	43.5				4,822
7B	HIGHWATER /CANYON LIME/	HASKELL	6-02-57	2935	41.0	1,200	3,051		65,406
7B	HILL	STEPHENS	1-06-43	4200	44.0				379,308
7B	HILL /LAKE SAND/ DIV. FROM EASTLAND CO. REG., EFF. 8-1-62,	EASTLAND	8-01-62		40.0	11	35,841		223,833
7B	HILL /MARBLE FALLS/	STEPHENS	1-07-46	4434	40.0				116,026
7B	HILL /MARBLE FALLS, CONGL./	STEPHENS	7-15-54	3963	41.3				2,671

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	HILL, NORTH /MISS./	STEPHENS	12-14-60	4210	41.0	15,747	4,844	103,986
7B	HINKSON RANCH /WARBLE FALLS/	PALO PINTO	11-06-68	3320	41.5	2,400	160	160
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
7B	HOLLINS /PENN. SAND/	NOLAN	2-16-57	5741	41.2	12	2,536	47,377
7B	HORTON /CISCO SAND/	JONES	5-23-59	3568	43.9	84,588	24,926	571,960
7B	HORTON /CISCO SAND, LOWER/	JONES	5-07-60	4785	40.0			67,656
7B	HOSE	NOLAN	1939	5164				1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333
7B	HOVGARD-JOHNSON /GRAY SD./	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. /3385 NOODLE CR./	FISHER	12-06-64	3384	40.7	70	1,393	9,488
7B	HUBBARD CREEK /ELLENBURGER/	SHACKELFORD	3-01-56	4235	44.8			400,061
7B	HUBBARD CREEK /LAKE SAND/	SHACKELFORD	9-01-49	3934	42.0	24	2,252	514,906
7B	HUBBARD CREEK /LAKE SAND, UP./	SHACKELFORD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK /RANGER SAND/	SHACKELFORD	1-04-51	3935	42.5	3	137	256,262
7B	HUDDLESTON /CISCO, LOWER/ TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57,	JONES	5-30-55	4627	41.0			154,077
7B	HUDDLESTON, SOUTH /CISCO/ TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57,	JONES	2-14-56	3614	38.0			147,119
7B	HUDDLESTON /STRANN, LOWER/ TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57,	JONES	7-30-54	4757	46.4	960	2,754	104,786
7B	HUDDLESTON /STRANN SAND/ TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57,	JONES	7-01-51	4627	41.0			10,655
7B	HUDDLESTON, N. /CISCO, LOWER/ TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57,	JONES	6-23-56	3749	40.6			12,564
7B	HUDDLESTON /3600 CISCO/ TRANS. TO HUGHES-ODELL /CADDO/,	JONES	6-01-55	3610	40.0			14,366
7B	HUDSON	COLEMAN	7-04-51	3254	43.0			1,063
7B	HUDSON /GRAY/ TRANS. TO HUGHES-ODELL /CADDO/,	COLEMAN	9-14-57	3708	42.8			5,831
7B	HUGHES-ODELL /CADDO/ TRANS. TO HUGHES-ODELL /CADDO/,	THROCKWORTON	11-20-50	4195	41.0	9	2,245	19,845
7B	HUGHES-ODELL /CADDO, LO./	THROCKWORTON	12-24-65	4223	41.0	8,968	1,800	20,611
7B	HUGHES-ODELL /CONGLOMERATE/ TRANS. TO HUGHES-ODELL /CADDO/,	THROCKWORTON	9-01-52	4432	42.0			22,117
7B	HUGHES-ODELL /MISSISSIPPIAN/ TRANS. TO HUGHES-ODELL /CADDO/,	THROCKWORTON	5-06-49	4490	40.0	1,626	3,220	685,515
7B	HUGHES-ODELL, WEST /CADDO/ TRANS. TO HUGHES-ODELL /CADDO/,	THROCKWORTON	1951	4195	46.0			2,400
7B	HUGHES-ODELL /2ND. CONGL./	EFF, MAY, 1951, THROCKWORTON	4-04-66	4472	42.0			2,246
7B	HULL-DOBBS /GRAY SAND/ TRANS. FROM DIST. 7C, 8-1-54, ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	12-04-53	4036	40.0			3,461
7B	HULL-DOBBS /MORRIS SAND/ TRANS. FROM DIST. 7C, 8-1-54, ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	4-09-53	3834	40.0	1,502	3,734	187,404
7B	HULL-DOBBS, N. /FRY SAND/ TRANS. FROM DIST. 7C, 8-1-54, ALL PROD. NOW SHOWN IN THIS FIELD.	COLEMAN	9-05-53	3701	35.9			29,679
7B	HUMMEL /CADDO/ TRANS. FROM DIST. 7C, 8-1-54, ALL PROD. NOW SHOWN IN THIS FIELD.	EASTLAND	8-31-57	2477	42.0			25,267
7B	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	24	4,720	976,023

7B	HUMPHREY-CHAPMAN, E. /CANYON SD/	HASKELL	1-18-53	2553	37.2				71,586
7B	HUMPHREY-CHAPMAN /STRAWN, UPPER/	HASKELL	11-30-52	3874	37.2		12	1,674	43,099
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0				1,019,162
7B	HUNSAKER /STRAWN/	FISHER	6-03-51	5718	40.0		3,241	5,441	134,212
7B	HUNTER /NOODLE CREEK/	TAYLOR	10-13-55	2654	38.0				20,832
7B	HUSTON /CADDO/	THROCKMORTON	12-04-51	4316	43.0				15,881
7B	HYLTON /GARDNER SAND/	NOLAN	3-02-57	5378	41.5				20,422
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0		244,522	105,111	3,639,585
7B	HYLTON, NM. /BRECKENRIDGE/	NOLAN	6-09-62	3930	39.2				42,573
7B	HYLTON, NM. /CAMBRIAN/	NOLAN	5-13-54	5990	50.8		46,119	130,586	3,594,866
7B	HYLTON, NM. /CANYON REEF/	NOLAN	2-15-54	4570	40.8		29,916	90,462	2,487,518
7B	HYLTON, NM. /FRY SAND/	NOLAN	11-10-52	5430	36.4			20,045	3,755
7B	HYLTON, NM. /GOEN/ FRMLY. CARRIED AS E.A./GOEN/.	NOLAN	9-14-54	5421	48.4			66,460	115,498
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0			116	2,003
7B	HYLTON-MOORE /4990 FRY/	NOLAN	1-14-67	4988	44.0		1,852	4,090	8,821
7B	I. X. /CONGLOMERATE/	CALLAHAN	7-13-54	4357	41.0			12	277
7B	I. X. /ELLENBURGER/	CALLAHAN	6-14-54	4347	40.0				123,342
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0				25,970
7B	IBEX, EAST /ELLENBURGER/	STEPHENS	7-17-61	4238	41.0				1,971,429
7B	IBEX, NORTHEAST /CADDO/	STEPHENS	11-01-50	3518	41.0				8,746
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0				28,376
7B	IBEX /STRAWN ZONE 3/	SHACKELFORD	M 6-14-51	3019	40.0				69,807
7B	IDA /FLIPPEN/	FISHER	3-21-53	3213	38.0			12	52,729
7B	IDA /STRAWN/	FISHER	5-29-53	5230	39.0			12	53,981
7B	ILES /CONGLOMERATE/	STEPHENS	4-08-54	4004	41.8		3,875	6,969	222,380
7B	ILES /CONGLOMERATE, UPPER/	STEPHENS	2-18-55	3996	42.3		202,321	34,682	839,378
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			93,788	62,912
7B	INKUM /CANYON REEF/	TAYLOR	10-05-52	3901	41.4				240,294
7B	INKUM /COOK SAND/	TAYLOR	9-03-58	3054	45.7				30,172
7B	INKUM, EAST /COOK/	TAYLOR	9-04-60	2969	40.0				45,192
7B	INKUM, EAST /FLIPPEN SAND/	TAYLOR	11-03-60	2929	44.5		3,960	7,471	79,030
7B	INKUM, EAST /GOEN LINE/	TAYLOR	12-18-60	4614	42.4		1,522	7,395	64,224
7B	INKUM, E. /2940 COOK/	TAYLOR	3-22-61	2938	42.6			7,325	8,741
7B	INKUM /ELLEN/	TAYLOR	12-13-63	5708	48.0			83	24,436
7B	INKUM /FLIPPEN/	TAYLOR	1-04-58	2922	40.6				47,861
7B	INKUM /GOEN LINE/	TAYLOR	1-22-52	4898	43.5				23,265
7B	INKUM, S. /GOEN/	TAYLOR	1-27-66	4834	43.6		4,822	9,688	21,526
7B	INKUM, S. /JENNINGS/	TAYLOR	3-10-66	4999	40.0				34,850
7B	INKUM, SE. /CISCO REEF/	TAYLOR	6-06-55	3014	40.7		2,798	2,093	15,063
7B	INKUM, SE. /FLIPPEN, LO./	TAYLOR	7-24-55	2743	39.1			211	4,218
7B	INKUM, SE. /FLIPPEN, UPPER/	TAYLOR	11-21-55	2688	35.6				113,370
7B	INKUM, SE. /SPECK MOUNTAIN/	TAYLOR	3-27-60	2936	38.0		2,580	2,563	122,238
7B	INMAN /FLIPPEN SAND/	CALLAHAN	6-22-54	2072	36.0				140,438
7B	IRWIN /MISSISSIPPI/	THROCKMORTON	12-05-53	4615	42.0		41	17,818	15,319
7B	IRWIN, N. /MISS./	THROCKMORTON	6-04-59	4608	43.5				326,025
7B	ISETT	EASTLAND	2-01-50	2598	40.0				164,955
7B	ISETT /CADDO/	EASTLAND	8-05-63	2620	40.0			2,202	55,457
									11,112
									11,950

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	DIV. FROM ISETT, EFF. 8-5-63.							
7B	IVAN /BEND CONGLOMERATE/	STEPHENS	11-02-63	3900 41.4		11,450	469	8,165
7B	IVAN /MARBLE FALLS/	STEPHENS	1-22-58	4016 44.7		97,594	7,732	123,744
7B	IVAN /MISS. LIME/	STEPHENS	9-15-58	4386 43.6				9,984
7B	IVY	SHACKELFORD	1-31-37	3222 40.0			3,899	4,368,358
7B	J. A. M. /CISCO REEF/	NOLAN	4-01-58	3680 40.0		900		106,749
7B	J. A. M. /REEF, LOWER/	NOLAN	8-12-63	3860 39.0				22,782
7B	J. K. MADLEY	CALLAHAN	11-03-50	1941 40.0				96,669
7B	J. M. R. /STRAWN REEF/	NOLAN	3-05-57	6036 42.0		1,963	2,821	66,840
7B	J. P. G. /MISS/	SHACKELFORD	12-29-68	4615 42.0		1	965	965
7B	JACK A. RHODES	COLEMAN	12-08-48	2656 43.0				122,659
7B	JACKIE GRIMM /FRY, LD./	NOLAN	1-02-65	4913 44.5		895	1,089	12,417
7B	JACKIE GRIMM /FRY, UPPER/	NOLAN	3-15-63	4863 44.0		2,353	5,479	107,439
7B	JACKSON /LASSITER STRAWN/	STEPHENS	8-05-54	2918 42.4		12	349	20,635
7B	JACKSON /STRAWN/	STEPHENS	10-01-50	1750 40.0		3,156	10,024	1,344,827
7B	JANET ANNE /4624 TEAGUE/	HASKELL	10-12-66	4629 45.0		12	5,187	19,127
7B	JAYNA-K /4050 CONGL./	STEPHENS	2-03-62	4062 41.3				11,575
7B	JERALD CECIL /CADD/	THROCKMORTON	1-15-59	3881 40.5		12	912	130,231
7B	JERIANN /ELLENBURGER/	CALLAHAN	9-01-54	4396 43.8				39,848
7B	JEWELL /COOK SAND, LOWER/	JONES	11-29-53	2537 39.0		1,248	1,216	39,136
7B	JILL /CONGL./	STEPHENS	7-12-64	3806 43.0		8	174	33,026
7B	JILL /CONGL., N./	STEPHENS	2-06-65	4089 43.0		223,911	14,288	170,771
7B	JILL, N. /3900/	STEPHENS	5-07-65	3892 43.0		66,789	8,641	120,711
7B	JILL, N. /4000 CONGL./	STEPHENS	4-14-65	4035 43.0				42,336
7B	JILL, N. /4050 CONGL./	STEPHENS	12-01-65	4056 43.0				7,967
7B	JILL, NW. /4050 CONGL./	STEPHENS	10-20-66	4060 49.0		2,928	8,997	29,985
7B	JILL /3720 SD./	STEPHENS	12-19-64	3684 43.0		97,430	15,480	175,741
7B	JILL /3920 CONGL./	STEPHENS	12-26-64	3918 43.0				4,875
7B	JIM KERN, EAST /CONGLOMERATE/	STEPHENS	11-16-60	4001 42.0		48,969	3,263	118,548
7B	JIM KERN, E. /MISS./	STEPHENS	11-03-60	4377 41.0		16,324	3,263	93,705
7B	JIM NED	COLEMAN	9-14-41	3937 43.5				94,336
7B	JINKY /CADD LIME/	HASKELL	1955	4889 40.0		12	285	23,023
7B	JD-JD /STRAWN, UPPER/	HASKELL	6-17-55	4755 35.0		11	1,683	70,053
7B	JD KIEL /CADD/	EASTLAND	6-25-56	2783 42.3		1	3	154,209
7B	JOCELYN-VARN /FRY/	TAYLOR	9-20-57	4666 48.8		23,138	13,135	507,486
7B	JOCELYN-VARN /FRY, MIDDLE/	TAYLOR	1-03-58	4646 46.0		51,074	43,259	642,473
7B	JOCELYN-VARN /FRY, UPPER/	TAYLOR	10-28-57	4644 45.3		669	10,275	384,532
7B	JOCELYN-VARN /GRAY/	TAYLOR	3-15-58	5206 43.8				23,563
7B	JOCELYN-VARN, SOUTH /FRY, UPPER/	TAYLOR	11-16-60	4632 40.2		3,646	1,435	137,055
7B	JOHN ANDERSON /CADD/	THROCKMORTON	1951	3697 42.0		3,164	10,858	481,580

7B	JOHN ANDERSON /MISSISSIPPI/	THROCKMORTON	5-20-51	4552	42.0	2,269	9,174	246,334
7B	JOHN ANDERSON, S./MISSISSIPPIAN/	THROCKMORTON	1955	4476	42.0	24	13,856	321,758
7B	JOHN NORRIS /STRAWN/	PALD PINTO	10-20-68	1716	40.0	5	2,238	2,238
7B	JOHNIE-MAHIE /GARDNER/	COLEMAN	3-09-56	2640	41.5			23,062
7B	JOHNSONS CHAPEL /CANYON REEF/	STONEWALL	12-27-63	5004		1,968	6,409	31,431
7B	JOHNSONS CHAPEL /CANYON SAND/	STONEWALL	11-11-55	4924	34.6			49,890
7B	JONES COUNTY REGULAR	JONES	1926		36.0	66,167	579,028	35,539,154
7B	JONES HILL /JENNINGS SAND/	COLEMAN	9-04-50	3435	43.0	952	1,686	153,221
7B	JONES HILL /MORRIS SAND/	COLEMAN	9-04-50	3266	43.0			29,725
7B	JONI /FRY, UPPER/	TAYLOR	7-06-58	4418	40.0			59,421
7B	JONISUE BOWDEN /CANYON/	FISHER	11-22-56	4808	42.4	266,319	6,072	377,868
7B	JOSIE	CALLAHAN	1948	1554	20.0			1,260
7B	JUD	HASKELL	2-15-49	5023	39.0	135	4,008	641,954
7B	JUD, SOUTH /4970 STRAWN/	HASKELL	3-22-60	4973	40.0	5,162	91,424	857,384
7B	JUD, WEST /BEND CONGLOMERATE/	HASKELL	3-04-52	5855	43.1	215	16,749	590,307
7B	JUD, WEST /STRAWN/	HASKELL	10-26-51	4976	40.0	244	8,950	726,745
	FORMERLY CARRIED AS JUD, N.							
7B	JUD, WEST /WHITEKER SAND/	HASKELL	7-05-57	5349	40.0	24	2,262	83,587
7B	JUDITH /MISS./	THROCKMORTON	10-09-68	4891	41.0	626	4,096	4,096
7B	JUDY GAIL /CANYON SAND/	FISHER	10-09-53	4546	40.0	37,813	19,384	861,084
7B	JUDY GAIL /PALD PINTO/	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL /SWASTIKA/	FISHER	2-10-54	3749	40.0	19,263	13,066	723,663
7B	JUDY GAIL, W. /8630 CANYON/	FISHER	7-07-62	4630	40.0	1,200	2,874	25,997
7B	JULIANA	HASKELL	4-11-50	4970	43.0	110,924	239,947	4,798,136
7B	JULIANA, NORTH /BURSON SAND/	HASKELL	9-06-57	5015	39.0	91,219	223,826	2,881,503
7B	JULIANA, S. /BURSON SAND/	HASKELL	11-11-58	5035	40.0	25,851	25,915	467,130
7B	JULIE C. /MISS/	SHACKELFORD	12-21-68	4816	41.0			0
7B	JUMBO /CADD/	THROCKMORTON	1956	4102	40.0	12	3,644	145,452
7B	K=B /COOK SAND/	SHACKELFORD	11-29-57	1720	34.0			384
7B	K=H & C /MORAN SAND/	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K. O. B. /CANYON REEF/	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C /5300 STRAWN/	FISHER	1-13-68	5339	43.5	1,129	1,916	1,916
7B	KADANE=BEAUMONT /STRAWN/	SHACKELFORD	4-12-49	2067	41.0	24	5,910	1,242,126
7B	KADANE=BEAUMONT /2400/	SHACKELFORD	10-03-50	2478	38.0			27,438
7B	KATZ	STONEWALL	M 1-21-51	4914	38.0	371,998	884,522	24,207,339
7B	KATZ /CADD/	STONEWALL	M 10-30-55	5512	37.0	1,555	1,687	41,533
7B	KATZ /5100/	STONEWALL	M 4-30-51	5083	37.5	213,071	280,274	11,733,900
	HUMPHREY=DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52.							
7B	KEECHI CREEK /4080 CONGL./	PALD PINTO	6-15-61	4081	43.7			42,643
7B	KEELER=HIMBERLY /CANYON SD./	FISHER	12-04-52	4528	42.0	32	8,067	384,658
7B	KEELER=HIMBERLY, N./SWASTIKA MASS/	FISHER	5-17-68	3704	41.0	15	8,016	8,016
7B	KEELER=HIMBERLY, N./3680SWASTIKA/	FISHER	8-22-66	3688	40.0	607	8,458	27,010
7B	KEELER=HIMBERLY, N./3730SWASTIKA/	FISHER	3-06-68	3730	40.0	4,006	8,109	8,109
7B	KEETER /MISSISSIPPIAN/	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELTON /STRAWN/	THROCKMORTON	3-04-57	3886	38.9	3,115	60,733	810,403
7B	KEMP /CANYON SAND/	FISHER	8-16-65	4687	41.0	44,963	6,264	43,637
7B	KEMP /4400 CANYON/	FISHER	4-28-66	4447	42.0	13,929	1,478	11,570
7B	KEMPTON /BEND, UPPER/	STONEWALL	11-30-58	5815	38.0			420

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	KENBERG /MISS./	TAYLOR	12-24-52	4755	46.0			1,856
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0	12	801	81,149
7B	KING /CADDO, UPPER/	THROCKMORTON	12-25-60	4525	42.2	1,758	1,387	80,457
7B	KIOWA PEAK	STONEWALL	8-19-50	5285	37.0	290	3,700	360,059
7B	KIOWA PEAK /CADDO/	STONEWALL	1-21-55	5706	40.2	327	1,626	34,984
7B	KIOWA PEAK, NW, /BEND/	STONEWALL	4-20-61	5788	40.0	1,776	3,565	42,318
7B	KIOWA PEAK, SE, /1ST, STRAWN/	STONEWALL	2-10-65	5214	42.0	9,481	46,403	158,587
7B	KIOWA PEAK, SE, /2ND, STRAWN/	STONEWALL	1-23-66	5290	37.6	3,796	13,854	80,420
7B	KIOWA PEAK /2ND STRAWN/	STONEWALL	12-19-51	5237	37.0	59,000	169,194	2,264,883
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	10	2,427	1,585,489
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL /FRY, LOWER/	TAYLOR	12-02-59	4772	38.0			67,132
7B	KISSELL /FRY, UPPER/	TAYLOR	6-06-58	4728	45.0	26,879	14,721	981,911
7B	KIT /CONGL./	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER /LAKE SAND/	EASTLAND	10-01-53	3536	38.0	15,151	2,201	59,737
7B	KLEINER /MISSISSIPPIAN/	EASTLAND	7-09-48	4105	43.0	1,647	1,524	753,808
7B	KOLLSMAN, S, /STRAWN SD./	NOLAN	1-15-67	6004	38.0	2,525	20,981	41,173
7B	KOLLSMAN /STRAWN REEF/	NOLAN	3-31-63	6566	40.0	11	6,911	60,400
7B	KROD /BRENEKE SAND/	COLEMAN	2-10-53	1275	45.0	34	12,555	374,891
7B	LA GORCE /DOTHAN SAND/	TAYLOR	11-24-58	1848	40.0	437	8,757	83,293
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	3,014	15,305	93,515
7B	LADENBURGER /MISS/	SHACKELFORD	11-16-68	4370	42.2	2	513	513
7B	LADY JANE /CADDO/	SHACKELFORD	8-26-68	3937	40.0	14,109	2,357	2,357
7B	LADY JANE/MISS./	SHACKELFORD	1-08-68	4590	41.0	12,647	22,491	22,491
7B	LAIL /CANYON REEF/	TAYLOR	12-29-59	3514	36.0	6,836	33,779	299,672
7B	LAIL /HOME CREEK SD./	TAYLOR	10-16-68	3641	41.0	586	5,689	5,689
7B	LAIL, NE, /CANYON/	TAYLOR	3-10-68	3662	40.0	10	13,721	13,721
7B	LAKE ABILENE /CROSS CUT/	TAYLOR	6-21-65	4643	40.6	20,355	24,976	136,986
7B	LAKE ABILENE /FLIPPEN SAND/	TAYLOR	2-16-54	2358	39.0	3,455	7,498	250,893
7B	LAKE ABILENE /GOEN/	TAYLOR	4-15-64	4472	41.0	503	744	11,428
7B	LAKE ABILENE /PALO PINTO/	TAYLOR	9-14-50	4664	42.0			120,922
7B	FRMLY, CARRIED AS LAKE ABILENE							33,699
7B	LAKE CISCO /MARBLE FALLS/	EASTLAND	10-13-52	3671	38.9			295,808
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	24	26,362	12,820
7B	LAKE SCARBROUGH /MORRIS SD./	COLEMAN	5-22-53	2433	40.0			
7B	TRANS. TO BALLARD/MORRIS/2-54.							2,173
7B	LAKE SWEETWATER /STRAWN/	NOLAN	12-27-68	5967	42.0	1	2,173	2,173
7B	LAKE TRAMMEL /CANYON/	NOLAN	11-27-50	5283	40.4			1,140,074
7B	LAKE TRAMMEL, E, /CANYON REEF/	NOLAN	12-16-53	5908	36.3			1,826

7B LAKE TRAMMEL, E. /CANYON SD./	NOLAN	6-15-56	5200	35.2			406
7B LAKE TRAMMEL, E. /ELLENBURGER/	NOLAN	11-01-55	6820	40.0			11,834
7B LAKE TRAMMEL, EAST /STRAWN LIME/	NOLAN	1-03-56	6024	43.0			33,248
7B LAKE TRAMMEL /ELLENBURGER/	NOLAN	6-05-51	6970	46.0			182,954
7B LAKE TRAMMEL, S. /CANYON/	NOLAN	11-30-51	5130	40.4	7,488	7,797	2,615,631
7B LAKE TRAMMEL /STRAWN REEF/	NOLAN	9-18-55	6229	40.3	4,037	3,543	156,982
7B LAKE TRAMMEL, W. /CANYON/	NOLAN	9-13-53	5217	41.5	119,369	339,366	6,555,747
7B LAKE TRAMMEL, W. /ELLENBURGER/	NOLAN	11-17-53	6820	49.0			12,185
7B LAMKIN /RANGER/	EASTLAND	1955	3140	49.0			4,123
7B LANDERS /GARDNER/	TAYLOR	6-10-53	4376	40.0		12	9,95
7B LANDERS /MORRIS SAND/	TAYLOR	6-26-63	3901	40.4	1,658	4,755	49,637
7B LARGENT	JONES	8-09-48	4676	38.0			488,502
7B LARGENT, W. /STRAWN SAND/	JONES	10-03-58	4711	50.0	18,897	10,922	429,618
7B LARGENT /3700 CANYON/	JONES	11-10-51	3696	41.0			51,318
7B LAVELLE /GRAY/	COLEMAN	3-17-57	3372	38.0	34,224	4,137	93,987
7B LAWLIS /GOEN LIME/	FISHER	9-13-61	5260	44.3			2,648
7B LAWN	TAYLOR	2-22-49	4034	40.0			10,733
7B LAWN /GARDNER/	TAYLOR	2-10-52	4048	42.0	60	7,197	874,794
7B LAWN /GRAY SAND/	TAYLOR	3-02-56	4100	42.0			44,945
7B LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0		24	230,945
7B LAWSON	HASKELL	12-07-41	2684	40.0		12	1,166,749
7B LEA ANNE, SW, /4480 MISS./	SHACKELFORD	12-14-67	4586	41.0	39,625	31,871	32,355
7B LEA ANNE /4400 MISS./	SHACKELFORD	8-22-67	4568	44.0	38,635	33,374	47,032
7B LEACH /MARBLE FALLS CONGL./	THROCKMORTON	2-23-56	4472	42.8	324	1,218	42,634
7B LEACH /MISSISSIPPIAN/	THROCKMORTON	7-01-56	4650	42.7			9,932
7B LEATHER CHAIRS /SWASTIKA/	JONES	1959	3524	41.0			29,227
7B LEBLANC /TANNEHILL/	JONES	1-02-51	2066	40.0			3,332
7B LEE /STRAWN/	STEPHENS	9-14-55	1998	41.0			2,093
7B LEE RAY /MISS./	STEPHENS	2-10-63	3722	41.0			5,529
7B LEN BRYANS /CADDO/	NOLAN	7-13-60	6240	38.8	12	1,180	30,997
7B LEN BRYANS /ELLENBURGER/	NOLAN	7-08-60	6284	44.2	24	6,543	181,428
7B LENA M. GREEN, EAST /STRAWN/	FISHER	2-15-56	5703	40.0	1,530	1,170	10,400
7B LENA M. GREEN, N. /STRAWN/	STONEWALL	3-21-56	5520	40.0			179
7B LENA M. GREEN /STRAWN/	FISHER	11-12-55	5694	39.0	3,674	7,614	169,056
7B LENDRA /STRAWN/	THROCKMORTON	1-06-53	3818	39.0	24	8,722	897,827
7B LENDIR	STEPHENS	10-01-50	2848	40.0	36	12,312	586,983
7B LEO /CROSS PLAINS/	CALLAHAN	1-31-55	1778	42.0			17,461
7B LESCHBER /ELLEN/	SHACKELFORD	3-25-68	4712	42.0	9	3,502	3,502
7B LETZ /CONGL./	STONEWALL	6-26-52	5954	37.2			3,257
7B LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B LEWIS /MISS/	SHACKELFORD	9-14-68	4678	42.0	2,762	2,841	2,841
7B LEWIS STEFFENS	JONES	1940	1886	39.0	6,463	49,439	6,549,552
7B LILES /MARBLE FALLS/	THROCKMORTON	8-26-56	4740	48.0	25	9,624	591,160
7B LILES /CADDO, UPPER/	TOM GREEN	5-17-56	4244	41.0	12	1,339	122,422
7B LILES, NORTH /MARBLE FALLS/	THROCKMORTON	7-13-57	4719	40.0			16,335
7B LINDLEY /CADDO LIME/	COMANCHE	4-17-56	2642	45.0			799
7B LINK /CANYON REEF/	STONEWALL	4-18-57	4981	41.0	3,936	16,122	217,569
7B LIVENGOD /KING SAND/	HASKELL	12-08-55	2337	40.0	166	1,508	158,086

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	LIVENGOOD, S. /KING UPPER/	HASKELL	4-06-56	2308	38.2	1,855	9,330	266,338
7B	LONES /STRAWN SAND/	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONGWORTH /FLIPPEN/	FISHER	8-27-53	3612	38.0	12	2,121	46,072
7B	LORD & SHELL /TANNEHILL/	CALLAHAN	6-20-54	1174	39.0	12	843	38,854
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LDVING	STEPHENS	8-02-39	3432	40.0	11,047	2,814	402,938
7B	LDW-DAVIS /COOK SAND/	SHACKELFORD	12-30-56	1395	38.0	36	38,018	451,008
7B	LOYD-DALTON /1700/	PALO PINTO	7-07-49	1766	42.0	4,117	4,534	481,179
7B	LUCKY STRIKE /CROSS PLAINS/	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUEDERS, EAST /COOK/	SHACKELFORD	8-13-52	1767	37.8	960	6,540	154,365
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. /BLUFF CREEK SD/	JONES	10-04-52	1715	31.6	23	258	91,127
7B	LUEDERS, S. /COOK LIME/	JONES	10-31-53	1809	36.2	59	1,734	67,670
7B	LUEDERS, S. /KING SAND/	JONES	7-14-53	2056	40.0	3,628	46,175	981,063
7B	LUEDERS, S. /TANNEHILL SAND/	JONES	5-22-56	1629	34.1	577	2,563	57,173
7B	LUEDERS, W. /HOPE/	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. /HOPE /LOWER/	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL /1370 STRAWN/	EASTLAND	3-13-56	1370	37.1	517	198	10,019
7B	LUNSFORD /CADD0/	THROCKMORTON	7-27-54	4095	43.0	2,546	5,706	329,601
7B	LUNSFORD /MARBLE FALLS/	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	M-K /COOK, LO./	THROCKMORTON	11-30-67	1200	38.0	12	28,600	29,840
7B	M. M. C. /FLIPPEN/	HASKELL	10-29-63	1598	39.0	12	247	7,441
7B	M. P. C. /FLIPPEN/	SHACKELFORD	4-11-57	1492	36.6	3,511	23,847	251,261
7B	MACKAY /MISS./	SHACKELFORD	8-01-62	4592	42.0	88,237	22,768	194,878
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MALCOLM /CADD0/	THROCKMORTON	10-20-50	3907	40.0			57,477
7B	MALCOLM /MISSISSIPPIAN/	THROCKMORTON	11-30-49	4565	40.0			122,660
7B	MALCOLM, S. /CADD0 REEF/	THROCKMORTON	2-15-63	3878	41.2	12	1,399	18,063
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472
7B	MANNING-DAVIS /CONGLOMERATE/	THROCKMORTON	4-20-57	4629	41.8			6,777
7B	MANNING-HARRINGTON /CADD0/	THROCKMORTON	10-01-50	4456	40.0			69,558
7B	MANNING-HARRINGTON /STRAWN/	THROCKMORTON	10-01-50	3880	40.0			5,691,239
7B	MANNING-HARRINGTON /4975 MISS./	THROCKMORTON	8-31-66	4974	41.0			1,075
7B	MANNING-OCONNOR	STEPHENS	6-01-46	3386	40.0	13,641	16,175	1,644,885
7B	MAR-TEX /CANYON/	NOLAN	2-25-52	5194	43.0	1,304	1,289	187,188
7B	MARGE, E. /4040/	CALLAHAN	11-17-66	4046	41.0	21,541	10,953	25,176
7B	MARGE /JENNINGS SAND/	CALLAHAN	7-11-56	2818	40.5	565	1,891	79,230
7B	MARIANN /5050 SAND/	STONEMALL	1-22-62	5058	41.0	840	2,946	35,324
7B	MARSHALL /MISSISSIPPI/	THROCKMORTON	8-22-53	4519	44.5	12	11,483	188,209
7B	MARSHALL, N. /CADD0/	THROCKMORTON	10-01-53	3946	41.0			35,675

7B	MARY NEAL	NOLAN	1950	7114	47.0			1,733
7B	MARY OPAL /GRAY SAND/	COLEMAN	8-02-53	3021	36.9			1,831
7B	MARY OPAL /MORRIS SAND/	COLEMAN	2-18-53	2535	40.4			37,108
7B	MARY RITA /TANNEHILL/	JONES	3-08-62	1921	38.0			48,331
7B	MARYANNA /CONGL./	SHACKELFORD	9-30-68	4290	41.0	12,175	884	6,039
7B	MARYNEAL /CANYON/	NOLAN	5-18-54	7114	40.0			5,073
7B	MARYNEAL /CISCO SAND/	NOLAN	4-10-53	4072	43.0			29,583
7B	MARYNEAL /5500 CANYON/	NOLAN	6-29-54	5564	37.0			60,153
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0		34	2,836
7B	MATTHEWS RANCH /CADDO/	THROCKMORTON	4-02-57	4662	44.0		484	1,158
7B	MAXWELL /MORRIS SAND/ TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.	COLEMAN	10-01-61	2112	42.0		131	2,590
7B	MCADAMS /ELLENBURGER/	NOLAN	1-01-57	6484	47.3			13,615
7B	MCCAULLEY	FISHER	1941	3277	42.0	1,340	6,953	608,258
7B	MCCAULLEY, N. /FLIPPEN/	FISHER	1-20-65	3228	38.4			2,093
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152
7B	MCCONNELL /MARBLE FALLS/	THROCKMORTON	2-29-52	4593	40.0			1,506
7B	MCCONNELL, S. /CADDO LD./	THROCKMORTON	12-31-53	4356	41.0			13,114
7B	MCCORD /GARDNER SAND/	COLEMAN	11-23-55	3596	41.0		395	546
7B	MCCURDY=BLAIR /MISS./	CALLAHAN	6-11-61	4535	44.5	10,927	3,497	80,331
7B	MCCURDY=BLAIR, E. /MISS./	CALLAHAN	4-23-64	4533	42.0	24,710	14,697	65,135
7B	MCGILL /FLIPPEN/	TAYLOR	2-19-56	2074	41.0			126,742
7B	MCGRAM /CROSS PLAINS/	CALLAHAN	4-22-55	1640	41.9		60	2,274
7B	MCKEICHAN, E. /MISS./	THROCKMORTON	9-11-64	4584	43.0		12	4,628
7B	MCKEICHAN /MISSISSIPPI/	THROCKMORTON	8-28-48	4480	43.0		6	984
7B	MCKEICHAN /STRAWN/	THROCKMORTON	10-01-50	2786	40.0	1,212	22,081	34,235
7B	MCKEICHAN /STRAWN, LOWER/	THROCKMORTON	4-22-53	2791	42.0		648	984
7B	MCKINNEY /CROSS PLAINS/	CALLAHAN	5-31-54	1640	44.0		32	1,955
7B	MCKINNEY, S. /CROSS PLAINS/ TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.	CALLAHAN	7-08-54	1540	44.0			331,091
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0			5,078
7B	MCKNIGHT /CADDO/	THROCKMORTON	10-01-50	4042	39.0	26,749	11,742	212,286
7B	MCKNIGHT /MISSISSIPPI/	THROCKMORTON	10-01-50	4576	40.0			1,585,257
7B	MCKNIGHT, NORTH /CADDO/	THROCKMORTON	8-05-61	4124	40.0	5	890	205,704
7B	MCKNIGHT, N. /MISS./	THROCKMORTON	9-27-61	4656	41.0			83,803
7B	MCKNIGHT, N. /8600 CONGL./	THROCKMORTON	8-14-61	4620	39.0	451	2,408	30,706
7B	MCLEDD	NOLAN	7-18-49	5124	45.0			37,590
7B	MCNAY /GARDNER SAND/	NOLAN	1-01-57	5265	42.6			7,495
7B	MCWILLIAMS=DAVIS /FRY/	COLEMAN	11-25-50	3475	40.0	1,876	2,954	13,533
7B	MCWILLIAMS=DAVIS /JENNTNGS/	COLEMAN	3-24-51	3547	41.0			302,518
7B	MEAD, SE. /COOK SAND/	JONES	1-14-57	2548	39.0			49,570
7B	MEAD, SE. /GUNSIGHT/	JONES	12-14-53	2795	45.0	7,374	6,862	1,869
7B	MEAD, SE. /3RD SWASTIKA/	JONES	11-23-53	2843	45.6		12	619,242
7B	MEAD /STRAWN/	JONES	1951	4480	41.0	89,543	52,416	192,697
7B	MEAD=MOORE /SWASTIKA/	JONES	5-21-58	2890	42.0			949,187
7B	MEDDERS=CORNELIUS /STRAWN/	HASKELL	9-25-57	4590	43.0		770	120,693
7B	MENGEL /CANYON/	STONEMALL	9-01-52	4462	41.0	16,033	18,005	73,585
7B	MENGEL, E. /CANYON SAND/	STONEMALL	1961	4276	41.0	149	2,996	359,227

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								736,585
7B	MERKEL	TAYLOR	6-12-41	2591	38.0			9,352
7B	MERKEL, NW. /DOTHAN SAND/	TAYLOR	8-15-55	2276	42.6			322,335
7B	MESQUITE	JONES	9-05-49	3005	40.0	12	3,639	161,203
7B	METCALF /TANNEHILL/	STONEMALL	5-01-63	3424	40.8	1,317	12,938	52,387
7B	METCALF GAP, E. /3500 CONGL./	PALO PINTO	2-13-61	3519	41.0	12	6,646	18,730
7B	METCALF GAP /3960 CONGL./	PALO PINTO	11-04-66	3967	42.0	8,667	1,675	25,222
7B	MICOAU /FLIPPEN/	TAYLOR	7-24-57	1768	39.0			3,975
7B	MIDWESTERN /CONGLOMERATE/	THROCKMORTON	9-04-65	4434	42.0	11	413	43,801
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0	12	163	82,985
7B	MILLER CREEK /CADDO, UPPER/	THROCKMORTON	9-02-52	4994	36.8	399	1,502	177,468
7B	MILLIORN	CALLAHAN	7-20-48	1341	39.0	24	5,203	399,166
7B	MILLS /CADDO/	THROCKMORTON	3-01-50	4333	41.0	12	4,255	31,177
7B	MILLS /STRAWN/	THROCKMORTON	3-08-53	3240	38.2			111,962
7B	MILLS /3550 STRAWN/	THROCKMORTON	8-31-54	3550	38.4	12	4,548	1,271
7B	MILLSAP, E. /BEND CONGL./	PARKER	2-02-65	4695	44.0			26,094
7B	MILLSAP /KING/	JONES	5-18-59	3289	40.0			169,630
7B	MILLSAP /SWASTIKA/	JONES	2-03-56	3344	42.5	3,612	4,045	24,844
7B	MILSTEAD /COOK SAND/	JONES	11-27-54	3026	41.0	12	6,466	889,476
7B	MILSTEAD /FLIPPEN LIME/	JONES	5-23-59	2953	39.0	2,370	23,859	27,199
7B	MILSTEAD, S. /FLIPPEN/	JONES	10-03-64	3027	39.0	480	2,752	2,217
7B	MINNICK /BRENEKE/	COLEMAN	9-29-54	1802	43.0			43,432
	TRANS. TO BURBA/BRENEKE/1-55.							106,176
7B	MINNIE-ROY /MISSISSIPPIAN/	STEPHENS	4-05-57	4351	40.0	1,560	906	128,856
7B	MINTER	JONES	8-16-46	3447	37.0	2,093	3,683	27,428
7B	MISTAKE /STRAWN/	NOLAN	8-16-60	5120	43.0			32,007
7B	MOBILE /CADDO/	THROCKMORTON	6-14-50	4144	41.0			216,544
7B	MOBILE /STRAWN, UPPER/	THROCKMORTON	3-17-59	3552	40.0	350	7,000	7,653
7B	MONCRIEF /KING SAND/	JONES	2-18-57	2179	40.0			71,336
7B	MONTGOMERY /COOK, LOWER/	JONES	1953	2252	29.0	12	1,209	588,131
7B	MONTGOMERY /SADDLE CREEK/	JONES	7-18-53	2065	36.0	47	17,807	3,457
7B	MONTGOMERY /TANNEHILL SAND/	JONES	12-01-52	1964	40.0			1,822
	TRANS. FROM JONES CO, REG. FLD.,							15,578
7B	MOODY /2800 LIME/	PARKER	5-29-55	2835	42.0			46,697
7B	MOON /MARBLE FALLS/	STEPHENS	12-07-53	3794	40.0			21,220
7B	MOON, SE. /3940 MARBLE FALLS/	STEPHENS	3-30-65	3948	41.0	6,533	1,996	15,816
7B	MOORE	COLEMAN	10-28-46	1464	30.0			9,822
7B	MORAN, E. /3700 CONGL./	SHACKELFORD	5-02-67	3729	41.0	18,663	11,312	499,071
7B	MORAN, E. /3900 MISS./	SHACKELFORD	8-05-66	3908	41.0	12	4,562	
7B	MORAN, N. /MORAN/	SHACKELFORD	2-17-67	2042	43.0	1,098	4,248	
7B	MORAN /2100 STRAWN/	SHACKELFORD	7-20-56	2062	42.5	24	42,842	

7B	MOREENE /GRAY SAND/	TAYLOR	11-10-55	5276	43.0				5,095
7B	MORO /CROSS CUT/	TAYLOR	5-05-57	4379	40.5				1,279,038
7B	MORO /HARDY SANDSTONE/	TAYLOR	1-24-60	5200	39.0	104,585	200,964		5,671
7B	MORO, WEST /FRY, UPPER/	TAYLOR	4-24-60	4433	40.6				49,036
7B	MORRISETT	CALLAHAN M	9-21-48	1717	40.0	12	318		215,488
7B	MORRISETT /TANNEHILL, LG./	CALLAHAN M	10-19-50	1619	40.0	12	189		370,024
7B	MORRISETT /TANNEHILL, UP./	CALLAHAN M	1-23-50	1572	40.5	12	360		118,345
7B	MORRISETT, W. /PALO PINTO/	SHACKELFORD	2-10-58	3279	43.6	731	8,829		302,126
7B	MORRISETT, W. /TANNEHILL, UP./	CALLAHAN	6-26-52	1565	38.0				40,649
7B	MORRISON /CONGLOMERATE/	THROCKMORTON	2-20-52	4502	40.0				97,459
7B	MORRISON /CONGL., LOWER/	THROCKMORTON	5-19-58	4492	42.8				29,012
7B	MOUTRAY=MOORE	STONEMALL	10-06-50	3659	37.0				52,426
7B	MUDGE=GRAHAM /CAODD/	THROCKMORTON	4-01-47	3980	41.0				53,168
7B	MUDGE=SLOAN	THROCKMORTON	10-25-49	4498	40.0				554,707
7B	MUDGE=SLOAN /CONGLOMERATE/	THROCKMORTON	12-06-60	4365	40.0	1,063	3,324		94,164
7B	MUELLER =O= /ELLENBURGER/	STEPHENS	4-05-49	4145	40.0				995,955
7B	MUGGINSVILLE /ELLENBURGER/	SHACKELFORD	10-18-50	4198	43.5				121,023
7B	MUGGINSVILLE /MARBLE FALLS/	SHACKELFORD	2-05-52	3904	56.0				252
7B	MUGGINSVILLE, WEST /ELLENBURGER/	SHACKELFORD	4-29-53	4218	48.0				33,000
7B	MULLEN RANCH /ELLENBURGER/	STONEMALL	9-15-55	6440	38.0	6,438	66,250		421,627
7B	MULLEN RANCH /TANNEHILL/	STONEMALL	1958	3229	40.0	127	18,472		281,377
7B	MURPHREE	TAYLOR	5-10-46	3062	41.0				561,024
7B	MURPHY /STRAHN SAND/	THROCKMORTON	3-17-59	3382	43.0				16,751
7B	MURPHY-KUNKEL /MISS. LIME/	THROCKMORTON	4-15-50	4621	41.0				58,986
7B	MYERS /HOPE, UPPER/	CALLAHAN	10-11-55	1506	41.0	30	1,264		352,849
7B	MYRA /ELLENBURGER/	CALLAHAN	11-05-54	4591	45.1				3,543
7B	NAIL	SHACKELFORD	1937	1468	34.0	24	4,554		695,597
7B	NAIL /COOK, UPPER/	SHACKELFORD	11-15-52	1307	38.0	50	45,378		1,865,157
7B	NAIL, NORTH /COOK/	SHACKELFORD	11-04-53	1409	40.0	60	2,642		285,573
7B	NAIL /SADDLE CREEK/	SHACKELFORD	1952	1494	38.0				583
7B	NAIL TRACT 2 /FRY, UPPER/	SHACKELFORD	3-03-58	1275	35.0	12	2,413		40,076
7B	NAIL TRACT 20 /COOK SAND/	SHACKELFORD	12-18-57	1291	37.7	12	1,990		32,386
7B	NAYLOR /FRY/	COLEMAN	8-19-54	3235	43.0				1,182
7B	NAYLOR /FRY, LOWER/	COLEMAN	5-11-55	3355	42.0				1,423
7B	NAYLOR /JENNINGS SAND/	COLEMAN	8-06-52	3360	44.0	391	7,254		542,800
7B	NECESSITY /DUFFER LIME/	STEPHENS	5-18-52	3941	40.0				884
7B	NEDES /CONGLOMERATE/	THROCKMORTON	10-18-59	4444	42.0	11	580		44,540
7B	NEDES /MISSISSIPPIAN LIME/	THROCKMORTON	3-22-52	4530	45.0				7,737
7B	NEIANDA	JONES	11-27-45	2874	40.0				58,787
7B	NEIANDA, SE. /SWASTIKA/	JONES	6-24-53	3213	42.8	1,200	2,643		357,983
7B	NEIANDA, W. /COOK SD./	JONES	6-24-59	3063	42.0				63,690
7B	NEILL /ODOM LIME/	FISHER	8-20-55	5686	41.0	2,386	1,331		32,703
7B	NENA LUCIA /CAODD/	NOLAN M	3-21-56	7226	41.0				19,462
7B	NENA LUCIA, E. /MISS./	NOLAN	8-11-63	7075	46.0	3,446	3,508		32,111
7B	NENA LUCIA /ELLENBURGER/	NOLAN M	6-11-56	7362	47.4				100,269
7B	NENA LUCIA NORTH /6800/	NOLAN	4-18-67	6825	42.2	40	50		2,125
7B	NENA LUCIA /ODOM LIME/	NOLAN	1955	6930	42.0				706,310
7B	NENA LUCIA /STRAHN REEF/	NOLAN M	7-17-55	6884	45.0	12,639,871	1,567,143		21,550,146

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	NENA LUCIA, W. /CANYON/	NOLAN	9-06-62	6232	42.0	29,977	18,234	179,314
7B	NENA LUCIA, W. /STRAWN REEF/	NOLAN	7-25-62	6956	48.3			26,107
7B	NENA LUCIA /WOLF CAMP SAND/	NOLAN	12-15-58	6036	44.2	1,194	2,383	69,328
7B	NENNEY	STONEWALL	12-01-51	5186	37.0	11,436	25,088	593,024
7B	NEW KIRK /CISCO SAND/	SHACKELFORD	3-31-52	1560	38.2	7,488	29,470	522,950
7B	NEW SEVEN /GRAY SAND/	TAYLOR	12-19-59	4942	46.3	4,648	3,585	52,459
7B	NEW SEVEN /HOPE LIME/	TAYLOR	1-28-60	2720	39.6	10,238	8,567	132,309
7B	NEWCOMB /SWASTIKA/	SHACKELFORD	9-21-51	1595	38.0			6,255
7B	NEWELL /COOK SAND/	SHACKELFORD	3-22-55	1559	43.0	2,868	10,202	639,137
7B	NEWMAN /SWASTIKA/	FISHER	1-06-57	3781	41.2	47,041	94,281	1,671,092
7B	NOFISH /STRAWN/	FISHER	11-12-55	5174	48.0	52,159	12,021	91,129
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0	113	9,245	111,089
7B	NOODLE /CANYON SAND/	JONES	9-14-59	4100	40.0	2,796	1,830	63,128
7B	NOODLE, EAST /ELLENBURGER/	JONES	5-04-57	5402	47.6	60	451	33,867
7B	NOODLE, E. /STRAWN/	JONES	4-15-50	4700	35.0	779	1,582	118,963
7B	NOODLE, E. /SWASTIKA/	JONES	11-23-51	3000	40.0			46,614
7B	NOODLE /ELLENBURGER/	JONES	6-22-56	5312	42.7	12	5,918	125,085
7B	NOODLE /KING SAND/	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE, N. /CISCO, LOWER/	JONES	10-28-53	3669	42.0	65	62,359	1,410,236
7B	NOODLE, NORTH /4000 CANYON/	JONES	12-30-60	4011	42.2	2,104	1,414	116,221
7B	NOODLE, NW. /NOODLE CREEK/	JONES	11-06-56	2534	39.0			21,624
7B	NOODLE, NW. /3900 CANYON SD/	JONES	11-15-55	3872	39.6	53,129	12,382	513,217
7B	NOODLE, NW. /4000 CANYON SD/	JONES	1-06-55	3950	40.0	23,442	5,280	353,970
7B	NOODLE, NW. /4100 CANYON SAND/	JONES	1-01-57	4078	40.0			1,604
	TRANS. FROM NOODLE, NW. /4000 SAND/		1-1-57.					46,875
7B	NOODLE /PALO PINTO/	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE /REEF LIME/	JONES	6-01-47	3320	42.0	45,609	72,311	1,994,981
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0	1,396	2,840	1,409,968
7B	NOODLE, S. /CANYON/	JONES	4-07-50	4080	40.0	111	1,186	48,819
7B	NOODLE, S. /HOPE, LOWER/	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE /STRAWN, MIDDLE/	JONES	4-22-54	4905	41.0			227,557
7B	NOODLE /STRAWN, UPPER/	JONES	4-16-54	4793	41.2	4,484	5,958	286,143
7B	NOODLE /SWASTIKA/	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE, W. /CANYON SAND/	JONES	10-01-54	4080	40.0	3,634	3,367	207,001
7B	NOODLE, W. /NOODLE CREEK/	JONES	10-23-55	2550	40.7	21	7,201	385,914
7B	NOODLE, W. /PALO PINTO/	JONES	8-15-54	4680	43.0	5,281	5,240	173,671
7B	NOODLE, WEST /REEF/	JONES	7-14-58	4683	41.0			15,792
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	33,911	127,684	3,491,619
7B	NOODLE-CENTRAL /FLIPPEN/	JONES	8-15-50	2596	37.0	554	1,725	256,004

AMENDED TO 170,723 CORRECTING ERROR OF 23,254 BBLs. IN 1955 AND 11,001 IN 1956.

7B	NOODLE-CENTRAL /FLIPPEN SD./	JONES	3-09-55	2656	41.0				74,090	
7B	NOODLE-CENTRAL /GUNSTIGHT/	JONES	3-16-53	2850	36.2				6,834	
7B	NOODLEKIRK /COOK LINE/	JONES	7-22-62	2836	35.7				6,161	
7B	NOODLEKIRK /ELLENBURGER/	JONES	10-23-55	5347	46.0				271,048	
7B	NOODLEKIRK /SWASTIKA/ UPPER/	JONES	12-18-60	3035	41.0				20,065	
7B	NORRIS /ATOKA CONGL./	PALO PINTO	6-02-68	4180	40.0		10	1,654	1,654	
7B	NORRIS /CADDO CONGL/	PALO PINTO	4-25-67	3887	39.0		249	3,322	6,097	
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	71,084		32,900	1,890,395	
7B	NORVELL /CONGLOMERATE/	STEPHENS	6-12-56	3760	41.8				19,883	
7B	NOVICE	COLEMAN	8-01-53	3622	41.0		87,424	9,644	933,739	
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0				1,584,711	
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.									
7B	NOVICE, N. /GRAY/	COLEMAN	4-30-47	3714	41.0		14,517	2,464	165,718	
7B	NOVICE, SW. /GARDNER SAND/	COLEMAN	8-27-52	3660	43.0		66,289	4,240	238,934	
7B	NOVICE, SW. /GRAY SAND/	COLEMAN	6-10-52	3841	42.0				46,711	
7B	NOVICE, SW. /JENNINGS SAND/	COLEMAN	6-28-54	3707	37.0				474,325	
7B	NOVICE, SW. /PALO PINTO/	COLEMAN	7-30-52	3150	41.0		448	1,040	54,982	
7B	NOVICE, W. /GARDNER SAND/	COLEMAN	11-14-52	3665	40.0				99,711	
7B	NOVICE, W. /GRAY SAND/	COLEMAN	12-12-53	3829	44.0				46,158	
7B	O. M. S. /CANYON SAND/	FISHER	10-15-55	4998	38.5				1,803	
7B	OBRIEN, EAST /STRAWN/	HASKELL	11-30-53	4826	40.1				1,866,212	
7B	OBRIEN, NORTH /STRAWN/	HASKELL	11-25-59	4906	40.2	27,590		38,985	504,072	
7B	OBRIEN, SOUTH /STRAWN/	HASKELL	8-09-59	4910	40.0	9,567		48,455	422,757	
	DIV. FROM OBRIEN, W. /STRAWN/ EFF. 7-25-60.									
7B	OBRIEN /STRAWN/	HASKELL	10-27-51	4808	40.4		33,409	402,102	2,294,915	
	FORMERLY CARRIED AS O BRIEN.									
7B	OBRIEN, WEST /STRAWN/	HASKELL	3-10-54	4908	39.0		36,800	100,500	1,672,860	
7B	OCHO JUAN /CANYON REEF/	FISHER	7-21-55	6112	41.1	337,268		285,105	3,127,011	
7B	OCHO JUAN /STRAWN/	FISHER	1955	5834	43.0				68,729	
7B	OGDEN-MABEE	COLEMAN	1949	3464	44.0				429,138	
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.									
7B	OILY-PASS /COOK SAND/	SHACKELFORD	10-16-56	1525	38.0				21,819	
7B	OINKS /STRAWN/	THROCKMORTON	4-09-56	3572	37.0				178,368	
7B	OINKS /STRAWN, LOWER/	THROCKMORTON	7-07-57	3648	41.0		24	8,569	233,257	
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	275,927		315,664	9,826,353	
7B	OLD GLORY /CADDO/	STONEWALL	1953	5718	42.0				2,824	
7B	OLD GLORY /CANYON/	STONEWALL	10-03-53	4605	40.0				9,675	
7B	OLD GLORY, E. /BEND CONGL./	STONEWALL	8-08-54	5812	39.0		5,624	3,872	83,876	
7B	OLD GLORY, EAST /CONGL./	STONEWALL	2-19-51	5812	41.0				3,762	
7B	OLD GLORY, NE. /BEND CONGL./	STONEWALL	7-21-57	5865	40.0		12	8,470	330,546	
7B	OLD GLORY, NW. /BEND CONGL./	STONEWALL	4-24-55	5926	41.0		960	5,682	67,745	
7B	OLD GLORY, NW. /TANNEHILL/	STONEWALL	1-11-66	2768	37.0		36	128,236	482,863	
7B	OLD GLORY, S. /STRAWN/	STONEWALL	8-01-61	5079	40.1		6,098	16,750	121,482	
7B	OLD GLORY /STRAWN/	STONEWALL	2-02-51	5032	37.6		8,608	57,633	1,350,504	
7B	OLGA BERNSTEIN /MISS/	SHACKELFORD	7-20-68	4635	40.6		8,944	4,305	4,305	
7B	OLGA /COOK, UPPER/	CALLAHAN	1-23-58	1771	41.0		36	4,486	216,481	
7B	ONEAL /CADDO/	STEPHENS	6-06-49	3249	42.0	11,569		2,849	236,304	
7B	ONEAL /ELLENBURGER/	STEPHENS	6-06-49	4475	42.0	5,920		4,168	35,047	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						154,501	10,060	305,608
7B	ONEAL /MARBLE FALLS/	STEPHENS	5-09-56	4026	41.8			4,290
7B	ONETA /DETRITAL/	SHACKELFORD	8-30-68	4600	41.0	49,044	4,290	27,834
7B	ONETA /MISS/	SHACKELFORD	3-27-68	4504	41.0	64,092	27,834	29,323
7B	ONYX /ELLENBURGER/	STONEMALL	2-12-57	6489	41.8			12,685
7B	OPLIN, E. /ELLENBURGER/	CALLAHAN	9-11-53	3875	46.2			101,615
7B	OPLIN /ELLENBURGER/	CALLAHAN	8-25-51	4170	40.0			
	FORMERLY CARRIED AS OPLIN,							13,432
7B	OPLIN /GRAY SAND/	CALLAHAN	10-21-52	3663	37.2			2,139
7B	OPLIN /JENNINGS/	CALLAHAN	2-19-52	2867	38.0			67,567
7B	OPLIN, SE. /ELLENBURGER/	CALLAHAN	1955	4184	44.6			7,837
7B	OSBORNE /PALO PINTO/	TAYLOR	1955	4630	40.0			115,927
7B	OSMENT /KING/	JONES	2-13-52	2631	38.0			24,635
7B	OVALO, EAST /GRAY SAND/	TAYLOR	4-09-54	4190	43.0			16,181
7B	OVALO, EAST /MCMILLAN SAND/	TAYLOR	2-17-59	2738	39.0			86,077
7B	OVALO, E. /4100 GRAY/	TAYLOR	3-29-65	4102	43.0	59,456	11,766	49,275
7B	OVALO, SE. /4000 GRAY/	TAYLOR	6-29-66	4015	46.7	55,366	8,886	689,569
7B	OVERALL	COLEMAN	1941	2230	43.0	12	13,351	26,712
7B	OVERBY /STRAWN, UPPER/	HASKELL	4-01-51	4860	43.0			125,846
7B	OVERCASH /CADD0/	THROCKMORTON	4-14-59	4000	41.0	680	8,682	
	TRANS. FROM THROCKMORTON CO. REG.,							5,629
	EFF. 5-1-59,							92,858
7B	OXFORD /4260 CADD0/	SHACKELFORD	3-31-65	4262	42.0			46,501
7B	OXFORD /4590 MISS./	SHACKELFORD	3-24-65	4582	43.5	8,293	14,130	5,404
7B	P. C. S. L. /MISS./	THROCKMORTON	7-21-58	4910	40.0	1,098	3,065	1,157
7B	P. E. B. C. /CROSS PLAINS/	CALLAHAN	7-09-54	2044	40.0			50,968
7B	P-J /ELLENBURGER/	FISHER	1956	7075	40.0			142
7B	P. K. /STRAWN/	PALO PINTO	5-31-58	1420	40.0	120	1,722	94,620
7B	P & L /FLIPPEN/	TAYLOR	12-30-68	3019	39.0	1	142	169,910
7B	P-M /CADD0/	THROCKMORTON	11-03-51	4190	40.2	12	3,684	19,285
7B	P & H	SHACKELFORD	10-06-48	4494	40.0			10,239
7B	PADAY /GUNSIGHT LIME/	JONES	9-01-59	2629	40.2			177,673
7B	PAINT CREEK /PALO PINTO CREEK/	HASKELL	4-01-52	3340	39.0			87,204
7B	PAINT CREEK /STRAWN, LOWER/	HASKELL	6-28-53	5045	41.0	12	2,101	8,585
7B	PALAVA	FISHER	6-09-50	5613	40.0			12,944
7B	PALAVA /ELLEN./	FISHER	5-02-53	5997	43.0			18,759
7B	PALAVA /FLIPPEN/	FISHER	3-01-55	3408	33.8			6,518,620
7B	PALM /MISS./	SHACKELFORD	7-22-66	4157	43.6	47,612	5,393	311,745
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	351,900	58,014	2,523
7B	PANNEL /MISS./	SHACKELFORD	5-08-62	4370	42.0	50,734	38,539	17,008
7B	PANNEL, W. /CADD0/	SHACKELFORD	2-02-65	3973	41.0			
7B	PANTHER GAP, N. /5660 CANYON/	NOLAN	8-24-66	5660	40.0			

CON. INTO BLOODWORTH, ME. /5750		CANYON/ EFF. 10-1-67	DIST. 7-C.					
7H	PARDUE	FISHER	1949	4410	40.0			183,198
DIVIDED INTO VARIOUS FLDs.								
7B	PARDUE /CANYON/	FISHER	11-10-49	4415	40.0	166,185	99,633	1,640,196
7B	PARDUE /ELLENBURGER/	FISHER	4-08-49	5962	42.0	40,299	50,137	4,203,464
7B	PARDUE /FLIPPEN/	FISHER	11-26-68	3107	37.4	718	3,499	3,499
7B	PARDUE, NORTH /CANYON REEF/	HASKELL	12-06-52	2970	37.4	12	126	33,891
7B	PARDUE, NORTH /KING SAND/	HASKELL	7-08-53	2107	36.8	12	743	22,891
7B	PARDUE /STRAWN/	FISHER	1951	5122	39.0			2,149
TRANS. TO COOPER RANCH, 6-1-51.								
7B	PARDUE /SWASTIKA/	FISHER	4-08-49	3743	40.0	128,525	218,311	5,599,450
7B	PARDUE, W. /ELLENBURGER/	FISHER	8-14-52	5940	42.0	2,341	4,284	286,841
7B	PARHAM /CRYSTAL FALLS/	JONES	5-10-51	2284	40.0		875	35,182
7B	PARMENTER /CADD0, UPPER/	THROCKMORTON	11-23-53	4300	40.0	12	1,280	52,954
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4	4,786	4,607	135,696
7B	PARRAMORE /CANYON SAND/	NOLAN	8-05-56	5625	46.4			27,981
7B	PARROOT	THROCKMORTON	1941	3999	40.0			106,208
7B	PARROTT-ATKINSON /MISSISSIPPIAN/	THROCKMORTON	10-01-50	4476	40.0	12	2,599	89,376
7B	PATSURA, SOUTH /SWASTIKA/	JONES	8-31-59	3244	41.0			1,890
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0	990	20,255	1,104,715
7B	PATTERSON, S. /DOTHAN, UP./	TAYLOR	7-29-52	2286	41.0	1,521	12,395	430,099
7B	PATTERSON /STRAWN, UPPER/	TAYLOR	1950	4492	41.0			3,647
7B	PAUL HUNTER /CANYON REEF/	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER /CANYON SAND/	FISHER	1-22-53	4905	37.5			3,085
7B	PAUL HUNTER /NODDLE CREEK/	FISHER	6-01-57	3219	40.2			607
7B	PAULINE /CADD0 LIME/	CALLAHAN	6-19-56	3300	40.0			8,076
7B	PEACOCK /ELLENBURGER/	STONEWALL	4-07-55	6667	39.3			1,070
7B	PEACOCK, NORTH /CANYON/	STONEWALL	6-05-52	5758	39.1			835
7B	PEACOCK, NORTH /TANNEHILL/	STONEWALL	4-28-60	3480	40.8	3,436	33,819	419,700
7B	PEACOCK, NW. /STRAWN/	STONEWALL	6-13-63	5610	41.0	4	30	7,388
7B	PEAKER /STRAWN/	EASTLAND	2-19-53	1689	40.0			11,850
7B	PERKINS /CADD0/	CALLAHAN	11-02-51	3199	40.0	16,445	7,173	306,910
7B	PERRY /MISS./	THROCKMORTON	9-01-50	4814	40.9			11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0			400
7B	PERRY RANCH /CANYON SAND/	FISHER	9-26-55	5256	41.5	1,589	1,589	58,857
7B	PETTY /GARDNER SAND/	SHACKELFORD	8-16-56	3898	42.0			2,036
7B	PHANTOM HILL /GUNSIGHT LIME/	JONES	7-19-52	2312	38.1			2,638
7B	PHANTOM HILL /SADDLE CREEK/	JONES	7-16-58	1695	40.8			294
7B	PHARRIS /CONGLOMERATE/	STEPHENS	3-20-55	3620	43.0	8	675	31,116
7B	PHARRIS /STRAWN/	STEPHENS	6-29-55	2350	38.0			17,885
7B	PICKARD RANCH /CADD0/	SHACKELFORD	2-20-58	3540	39.5			516
7B	PICKWICK /STRAWN/	PALO PINTO	3-03-52	1744	38.0			32,359
7B	PICNIC /CANYON SD./	FISHER	1-10-52	5310	38.7			551
7B	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0			227
7B	PIPPEN /ELLENBURGER/	EASTLAND	11-26-51	4036	40.0			25,974
7B	PITZER	JONES	11-01-46	4655	44.0	29,423	22,289	2,881,856
7B	PITZER, NORTH /GUNSIGHT/	JONES	11-30-59	4755	40.2			2,464

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	PITZER /5100 SAND/	JONES	1-28-52	5052	41.0	11,180	12,742	113,848
7B	POINDEXER /ELLENBURGER/	CALLAHAN	1-15-55	4178	40.0			7,244
7B	POLAND /PALO PINTO/	JONES	10-03-56	4254	43.0			22,834
7B	POLAND /STRAWN/	JONES	8-20-56	4552	43.0	17	60	71,264
7B	POLAND /STRAWN, LOWER/	JONES	12-27-56	4651	42.0			34,382
7B	POOLVILLE, W. /CADDO LIME/	PARKER	6-23-59	3587	45.0			2,117
7B	POOLVILLE, W. /CADDO REEF/	PARKER	1-23-53	3653	41.0			5,257
7B	POOLVILLE, W. /STRAWN/	PARKER	5-27-59	2886	45.0			8,006
7B	POOLVILLE /3625 CADDO LIME/	PARKER	8-16-68	3638	41.0	878	1,121	1,121
7B	POPE-SAYLES /CADDO, LOWER/	STEPHENS	1951	3500	39.0			67
7B	POPE-SAYLES /MISSISSIPPI/	STEPHENS	1950	4313	41.0			16,336
7B	POPE SAYLES /STRAWN/	STEPHENS	7-07-50	2347	41.5			4,176
7B	POSSUM KINGDOM /CONGLOMERATE/	PALO PINTO	3-06-57	4198	40.0	12	2,763	85,021
7B	POSSUM KINGDOM /CONGL. UP./	PALO PINTO	11-12-64	3922	42.0	12	1,035	10,952
7B	POTOSI /COOK SAND/	TAYLOR	1956	1901	40.0	1,289	16,691	755,192
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			3,126
7B	POTOSI, SOUTH /FLIPPEN SAND/	TAYLOR	5-16-57	2071	40.6			325,360
7B	POVERTY RIDGE /CADDO LIME/	THROCKWORTON	6-06-56	4581	42.0			89,899
7B	POVERTY RIDGE /CADDO, UPPER/	THROCKWORTON	3-03-57	4298	41.0			11,614
7B	POWERS /CADDO REEF/	STEPHENS	7-16-58	3521	37.9			39,069
7B	POWERS /MARBLE FALLS CONGL./	STEPHENS	4-13-59	4130	40.0			32,904
7B	POWERS /MISS. REEF/	STEPHENS	7-04-58	4298	39.7			121,331
	TRANS. TO TERE /MISS./ 5-1-59							
7B	PRATT /MISSISSIPPIAN LIME/	STEPHENS	1-23-56	4386	42.0			130,043
7B	PRICHARD	CALLAHAN	1942	300	41.0			7,217
7B	PROCTOR /GARDNER/	TAYLOR	3-16-57	4532	42.0			208,360
7B	PROCTOR /GRAY/	TAYLOR	3-02-56	4596	45.0			62,497
7B	PUMPHREY /CONGLOMERATE/	STONEWALL	7-01-54	6015	40.0	54,823	75,254	1,640,062
7B	PUMPHREY, NORTH /CONGLOMERATE/	STONEWALL	12-27-55	6054	39.8	65,471	101,355	645,073
7B	PUMPHREY, WEST /CANYON SAND/	STONEWALL	5-28-58	4066	40.1	12	1,588	27,192
7B	PUTNAM /ELLENBURGER/	CALLAHAN	1950	4048	40.0			3,020
7B	PUTNAM, SOUTH /ELLEN./	CALLAHAN	1-05-51	4116	41.0			31,302
7B	PYRON /ELLENBURGER/	FISHER	4-02-51	7328	43.8			141,884
7B	PYRON /STRAWN SAND/	FISHER	9-08-58	7117	41.0			961
7B	R. D. N. /ELLEN./	NOLAN	6-01-59	6286	50.0			111,548
7B	RADIUM /FLIPPEN/	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN /FLIPPEN/	FISHER	5-13-51	3516	39.0	5	2,760	105,392
7B	RALSTON-BRAGG /GRAY SAND/	COLEMAN	7-08-57	3924	45.4	12	1,288	113,425
7B	RALSTON-BRAGG, NW. /GARDNER SD./	COLEMAN	12-20-58	3863	41.2	31	2,566	150,861
7B	RANLOR /CANYON SAND/	CALLAHAN	6-04-54	1775	40.5			4,969

7B	RAMSEY	JONES	1948	2522	40.0				33,016
7B	RANCH VIEW /CADDO/	SHACKELFORD	5-14-62	4072	41.5	1,708	11,698		82,268
7B	RANCH VIEW /MISS./	SHACKELFORD	5-13-62	4474	43.5	572	23,326		167,805
7B	RANCH VIEW, S. /MISS/	SHACKELFORD	11-25-68	4647	43.0	1	3,073		3,073
7B	RANCH VIEW, SW. /4520 MISS./	SHACKELFORD	6-06-66	4542	40.0	100,209	101,042		203,757
7B	RANGER	EASTLAND	12-05-59	3412	38.0	4,518	775		16,920
	NOT A DISCOVERY.								
7B	RATTLESNAKE MOUNTAIN /ELLEN./	SHACKELFORD	4-07-51	4265	47.0				156,941
7B	RATTLESNAKE MOUNTAIN /LAKE SAND/	SHACKELFORD	5-04-51	3934	45.0	1,765	1,844		157,163
7B	RAVEN CREEK /CANYON SAND/	FISHER	M 10-30-54	4228	42.5	59,297	50,074		1,289,426
7B	RAVEN CREEK /NOODLE CREEK/	FISHER	M 3-01-55	2657	40.2		5,049		914,049
7B	RAVEN CREEK /STRAWN/	FISHER	M 9-19-54	4837	42.3	7,980	8,107		448,828
7B	RAVEN CREEK /4980 STRAWN/	FISHER	2-01-55	5022	46.3	2,175	814		134,882
7B	RAYCUT /FRY/	TAYLOR	7-06-54	4445					6,453
7B	RED HORSE /ELLENBURGER/	CALLAHAN	8-02-51	4376	43.2				66,520
7B	RED HORSE /HOPE/	CALLAHAN	7-15-54	1194	38.0				19,329
7B	RED HORSE /LAKE SD./	CALLAHAN	10-10-52	4093	40.7				2,360
7B	RED HORSE /LAKE SAND, LD./	CALLAHAN	1953	4257	39.0				8,063
7B	RED HORSE /MORAN SAND/	CALLAHAN	12-19-51	2686	43.6	6,544	19,521		943,279
7B	RED HORSE, NW. /ELLEN./	CALLAHAN	5-19-53	4560	41.3				221
7B	REDDIN	TAYLOR	M 1952	2552	40.0	196	41,399		8,040,011
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0				23,132
7B	REDDIN UNIT	TAYLOR	M 1952	2576	40.0	22,040	14,376		1,620,692
	TRANS. FROM REDDIN FLD, 5-1-52.								
7B	REDDIN UNIT /KING LINE/	TAYLOR	3-14-60	2576	40.0				3,864
7B	REDFORD	FISHER	1949	4732	38.0				8,107
7B	REED-BOLES /1780 STRAWN/	STEPHENS	9-24-66	1879	41.0	12	1,881		9,450
7B	REID	JONES	4-12-40	2586	41.4				52,774
7B	REID-ELLIOTT /FLIPPEN SAND/	TAYLOR	4-24-56	2633	41.0	360	21,430		345,578
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0				126,944
7B	RENEAU /CADDO/	THROCKMORTON	6-10-55	3940	41.0				17,145
7B	RHOTOX /4950 CANYON/	FISHER	10-05-65	4960	41.0	4,342	2,394		24,222
7B	RHOTOX /5000 CANYON/	FISHER	10-22-65	5002	42.0	37,835	4,905		36,042
7B	RICHARD KYLE /HOPE SAND/	STEPHENS	5-30-58	1077	36.0	12	1,828		14,452
7B	RICHARDS RANCH /CADDO LIME/	THROCKMORTON	3-24-54	4288	37.7				21,847
7B	RICHARDS RANCH /MISSISSIPPI/	THROCKMORTON	9-07-52	4602	42.8				137,390
7B	RICHARDS RANCH /2800/	THROCKMORTON	7-20-54	2797	39.5				74,604
7B	RICKELS /CONGLOMERATE/	STEPHENS	1953	4026	44.0	111,457	1,649		1,075,297
7B	RICKELS /MISS./	STEPHENS	7-06-57	4257	32.0				46,686
7B	RICKELS, N. /CONGLOMERATE, UP./	STEPHENS	11-11-55	4230	42.0				15,768
7B	RICKELS, N. /MISS./	STEPHENS	5-01-66	4233	41.7	12	24,745		69,507
7B	RICKELS /2ND CONGLOMERATE/	STEPHENS	11-22-54	4055	42.8				662,512
7B	RICKELS, SOUTH /CONGL., LOWER/	STEPHENS	4-04-57	4128	42.0				10,124
7B	RIDDLE /SWASTIKA/	JONES	12-16-52	3132	43.0	12	7,357		582,779
7B	RIFE /4150 CONGL./	PALO PINTO	1-08-68	4144	44.0	1	750		750
7B	RINEY	TAYLOR	4-01-59	2743	38.0				104,824
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0				17,582
7B	ROARK /TANNEHILL/	SHACKELFORD	6-25-55	1508	36.0				2,296

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0	605	8,742	339,132
7B	ROBB /MISS/	SHACKELFORD	9-16-68	4560	41.0	6,911	14,589	14,589
7B	ROBBINS /CADDO/	SHACKELFORD	2-01-50	3746	41.0			895
7B	ROBERTSON-GRIFFIN /GRAY SAND/	TAYLOR	12-25-53	3912	46.0	166,765	31,077	481,177
7B	ROBERTSON-GRISSOM /JUD/	HASKELL	8-16-63	4539	40.0	310	2,686	23,213
7B	ROBERTSON-HAMON /GARD., UPPER/ TRANS. TO GOLDSBORO /GONR./	COLEMAN	12-29-52	3882	42.0			335,376
7B	ROBERTSON-REYNOLDS /GUNSIGHT/	JONES	1-21-52	2217	37.0			53,877
7B	ROBILYN /2400 STRAWN/	EASTLAND	7-26-56	2398	41.0			2,799
7B	ROBINSON-KEEN /FLIPPEN LIME/	JONES	1-19-52	2150	39.0			151,393
7B	ROBY	FISHER	1948	3536	35.0			16,037
7B	ROBY /CANYON SAND/	FISHER	6-14-54	5305	42.1	36	979	22,108
7B	ROBY /COOK/	FISHER	1949	3510	35.0			5,278
7B	ROBY /FLIPPEN/	FISHER	11-30-48	3536	38.0	9	1,690	126,713
7B	ROBY /FLIPPEN, LOWER/	FISHER	2-22-52	3553	38.0			33,786
7B	ROBY, NORTH /CISCO/	FISHER	12-30-55	3810	44.0	962	3,408	363,941
7B	ROBY, SW. /5000 CANYON/	FISHER	11-02-66	5022	44.0	12	1,327	3,958
7B	ROBY /SWASTIKA/	FISHER	1948	3560	38.0	3	136	18,952
7B	ROBY-BARNES /SWASTIKA/	FISHER	9-18-56	3962	38.6			11,180
7B	ROBY-GOODSBY /CISCO SAND/	FISHER	11-18-56	3887	45.0			1,718
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982
7B	ROCHESTER, NW. /JUD SAND/	HASKELL	3-11-58	5004	41.0	747	17,054	233,195
7B	ROCHESTER, NW. /5150 SAND/	HASKELL	4-06-60	5154	40.0	8	1,144	45,508
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	867	1,556	58,260
7B	ROCHESTER, SW. /CONGLOMERATE/	HASKELL	3-15-60	5772	40.0	699	2,448	58,752
7B	RODEN /FRY SAND/	COLEMAN	8-09-52	2126	44.0			2,084
7B	ROLLINS /2700 SAND/	STEPHENS	10-06-55	2699	41.0	9	385	51,282
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457
7B	ROSCOE, SOUTH /STRAWN/	NOLAN	5-07-54	6529	40.0	2,283	983	98,410
7B	ROSCOE, W. /ELLENBURGER/	NOLAN	1-12-67	7192	37.0			1,286
7B	ROSCOE /STRAWN/	NOLAN	6-27-55	6741	43.5	12,840	17,740	263,480
7B	ROSS SLOAN	STPHENS	9-20-49	4351	40.0	30,687	57,888	1,169,778
7B	ROTAN	FISHER	1937	3372	37.0	38	3,462	1,005,242
7B	ROTAN, E. /HOPE LIME/	FISHER	11-04-64	3801	38.5	2,042	45,290	192,070
7B	ROTAN /FLIPPEN SAND/	FISHER	8-21-62	3950	42.0	4,679	19,039	247,983
7B	ROTAN /HOPE LIME, UPPER/	FISHER	11-01-62	3940	37.0	12,931	233,935	886,113
7B	ROTAN, N. /FLIPPEN/	FISHER	9-02-64	3962	40.0			2,683
7B	ROTAN /5135 CANYON/	FISHER	7-07-64	5134	43.0			1,944
7B	ROUGH DRAW /NOODLE CREEK/	FISHER	M 2-04-61	3816	42.0	193,083	1,107,976	7,231,967
7B	ROUGH DRAW, N. /NOODLE CREEK/	FISHER	2-13-63	4140	41.1	23,508	97,030	976,765

7B	ROUND TOP /CANYON SAND/	FISHER	1953	4568	40.0	314,836	86,791	1,287,190
7B	ROUND TOP /FLIPPEN LIME/	FISHER	7-07-53	3405	40.0			15,232
7B	ROUND TOP, NW. /SWASTIKA/	FISHER	7-11-61	3976	45.0	43,886	42,686	318,238
7B	ROUND TOP /PALO PINTO REEF/	FISHER	2-09-47	4758	40.0	2,857,711	1,002,074	24,238,055
7B	ROUND TOP /SWASTIKA/	FISHER	10-01-56	3984	40.0	72,357	60,517	1,056,823
7B	ROUNSAVILLE /MARBLE FLS CONGL./	STEPHENS	M 1-24-54	4109	43.0			41,924
7B	ROUNSAVILLE /2650 STRAWN/	STEPHENS	1954	2666	40.0			39,684
7B	ROWAN & HOPE /CANYON SAND/	NOLAN	6-13-52	5798	44.0			10,356
7B	ROWAN & HOPE, NW. /CANYON SAND/	NOLAN	9-29-54	5980	42.7	17,939	6,710	185,213
7B	ROWAN & HOPE /PENN. REEF/	NOLAN	6-28-54	6224	41.5	184,575	19,870	1,638,637
7B	ROWAN & HOPE /STRAWN REEF/	NOLAN	12-27-51	6326	42.9	90,470	144,584	3,065,729
7B	ROWELL /FLIPPEN/ NO PROD. AT PRESENT.	JONES	5-18-52	1991	34.7			6,366
7B	ROYALL /MISS/	SHACKELFORD	6-18-68	4683	42.0	44,981	30,555	30,555
7B	ROYSTON	FISHER	1-19-28	3120	36.3	2,065	77,516	3,903,950
7B	ROYSTON /CANYON/	FISHER	1-23-53	4460	40.0	67,546	18,259	1,036,531
7B	ROYSTON, S. /CANYON SD/	FISHER	4-27-53	4636	37.7			2,378
7B	RULE, N. /BASIL PENN. CONGL./ FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	5,200	9,369	277,763
7B	RULE, N. /CADD/	HASKELL	12-12-53	5622	38.0	12	2,928	84,740
7B	RULE, N. /STRAWN/	HASKELL	1-24-52	4871	38.0			38,782
7B	RULE, NE. /CADDO LIME/	HASKELL	10-29-55	5534	42.0	820	1,953	54,178
7B	RULE, SOUTH /SOJOURNER SAND/	HASKELL	8-03-60	5511	41.0	351	841	14,213
7B	RULE, SW. /CONGLOMERATE/	HASKELL	7-14-53	5900	38.8			22,748
7B	RULE, W. /BEND CONGL/	HASKELL	1-08-55	5894	38.0			1,457
7B	RUTHKIRK /CANYON REEF/	STONEWALL	11-16-55	5205	34.7			1,336
7B	RUMALDT	CALLAHAN	5-05-47	3360	44.0			40,055
7B	RYAN /BEND CONGLOMERATE/	STEPHENS	12-12-57	3996	41.0	12,261	895	54,092
7B	RYAN /CHAPPEL LIME/	STEPHENS	8-26-57	4403	41.0	12	2,767	254,126
7B	RYAN, EAST /MISS./	STEPHENS	12-30-58	4361	40.0	3,555	4,246	59,245
7B	RYAN, SOUTH /BEND CONGL./	STEPHENS	2-27-58	3875	41.0	48,975	5,636	61,902
7B	S. & D. /FLIPPEN SAND/	TAYLOR	1959	2869	41.0	1,546	5,086	100,071
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687
7B	S. L. C. /TANNEHILL/	STONEWALL	M 7-21-58	2464	38.0	17,119	55,254	504,031
7B	S. L. C. /TANNEHILL, UPPER/	STONEWALL	M 6-16-59	2366	36.0	12	867	40,880
7B	SARRA /CROSS CUT/	TAYLOR	6-18-60	4092	43.0	73,670	16,434	318,190
7B	SAGERTON, NE. /MISSISSIPPIAN/	HASKELL	1953	4134	41.0			16,310
7B	SAGERTON, NE. /STRAWN/	HASKELL	5-19-51	5404	40.8	5,878	6,542	152,597
7B	SAGERTON, NE. /STRAWN, UP/	HASKELL	9-09-55	5412	38.4	216	5,052	105,255
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6	2,472	2,098	76,844
7B	SAGERTON /STRAWN SAND/	HASKELL	11-04-58	5386	41.0			1,837
7B	ST. ANTHONY /GRAY/	CALLAHAN	7-08-54	3943	41.0			10,367
7B	ST. PATRICK /COOK/	CALLAHAN	6-29-53	1722	40.0			4,313
7B	ST. PATRICK /HOPE/	CALLAHAN	4-01-53	1772	42.0	3,296	4,476	287,906
7B	ST. PATRICK /TANNEHILL/	CALLAHAN	4-23-54	1534	39.0			8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0			143,614
7B	SALT PRONG /COOK/	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SANDERS=RURCHARD /MISS/	SHACKELFORD	1-13-68	4500	42.0	62,180	21,963	21,863

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	SANDY CROSSING /CONGL./	STONEWALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454
7B	SANDY HILL /STRAWN SAND/	FISHER	2-20-57	5564	45.1	2,160	3,170	48,264
7B	SANDY HILL, W. /CANYON SD., LO./	FISHER	4-29-53	4997	38.2			1,611
7B	SANROB /FRY, UPPER/	TAYLOR	11-04-57	4251	41.0	1,943	3,628	238,475
7B	SANROB /GARDNER/	TAYLOR	10-04-57	4705	44.0	471	346	24,892
7B	SANTA ANNA /BRENEKE SD./	COLEMAN	10-01-50	1800	40.0	18	860	413,940
7B	SANTA ANNA /FRY SAND/	COLEMAN	2-15-53	1954	41.0	12	4,904	10,650
7B	SANTA ANNA, NW. /BRENEKE SD./	COLEMAN	2-21-51	1836	45.0			70,261
7B	SANTA ANNA, S. /BRENEKE SD./	COLEMAN	8-16-50	1800	40.0			126,703
7B	SANTA ANNA, S. /MARBLE FALLS/	COLEMAN	10-12-53	2433	40.0			33,464
7B	SANTA ANNA, W. /BRENEKE SAND/	COLEMAN	8-14-59	1831	39.0			32,349
7B	SATTERWHITE /MARBLE FALLS/	STEPHENS	5-08-52	3794	41.4			14,552
7B	SATURDAY /CANYON SAND/	FISHER	3-04-56	5070	41.0	4,323	4,137	230,104
7B	SATURDAY /CISCO, LOWER/	FISHER	10-11-56	4462	40.0			12,914
7B	SAVAGE /FRY SAND/	SHACKELFORD	5-08-54	1316	39.0			6,691
7B	SAXON-GUION /GARDNER/	TAYLOR	8-02-51	4210	41.6	8,372	12,942	568,730
7B	SAXON-GUION /MCMILLAN SAND/	TAYLOR	9-09-52	2789	42.0	75	185	86,844
7B	SAXON-GUION /MORRIS/	TAYLOR	5-28-51	3822	40.2			289,414
7B	SAYLES	JONES	1933	1916	38.0	11,993	266,522	7,088,481
7B	SCHICK /BEND CONGLOMERATE/	STONEWALL	5-07-55	6027	42.0	19,721	91,640	1,773,959
7B	SCHICK /CAMBRIAN/	STONEWALL	11-16-55	6105	42.8			28,147
7B	SCHICK /STRAWN/	STONEWALL	12-07-56	5412	42.0	5,121	26,290	514,629
7B	SCHICK, W. /ELLEN./	STONEWALL	9-26-62	6283	42.0			7,530
7B	SCHKADE /CADDO, LOWER/	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE /MISS./	SHACKELFORD	8-15-62	4536	40.0	438,221	46,557	483,719
7B	SCHKADE, S. /MISS./	SHACKELFORD	12-06-63	4475	42.3	120,503	5,673	46,591
7B	SCHKADE-JACKSON /TANN., UPPER/	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON M	3-19-48	3724	40.0	171	3,784	279,669
7B	SCHLITTLER /STRAWN/	THROCKMORTON M	5-17-56	3442	39.0			1,138
7B	SCHUMACHER /MISS/	SHACKELFORD	3-25-68	4546	41.0	3,914	3,216	3,216
7B	SCRANTON	CALLAHAN	3-31-39	1675	37.8	23	1,268	316,478
7B	SEAMAN /CADDO, UPPER/	PALO PINTO	8-17-58	3111	40.0			6,064
7B	SEAMAN /CONGLOMERATE/	PALO PINTO	11-21-58	4010	40.0	5	254	55,609
7B	SEARS	NOLAN	11-27-50	5922	42.0			301,725
7B	SEARS /CADDO/	NOLAN	11-03-58	5844	43.0			5,005
7B	SEARS /CROSSCUT/	TAYLOR	1-13-64	4506	40.0	76,602	32,705	230,464
7B	SEARS /FLIPPEN/	TAYLOR	3-19-65	2646	40.2	1,700	1,972	24,056
7B	SEARS /ODOM LIME/	NOLAN	8-09-57	5675	43.0			31,745
7B	SEARS /STRAWN/	NOLAN	6-03-54	5454	42.0			24,390

7B SEARS /STRAWN N./	NOLAN	1*01-64	5404	43.0		471	1,346	20,025
7B SEDWICK, EAST /LAKE SAND/	SHACKELFORD	7-15-56	3805	37.7				76,927
7B SEDWICK /ELLENBURGER/	SHACKELFORD	5-19-50	4263	40.0				17,212
7B SEDWICK /LAKE SAND/	SHACKELFORD	9-01-49	3938	40.0				54,411
7B SEDWICK, S. /ELLEN./	SHACKELFORD	9-01-54	4265	44.0				6,893
7B SEDWICK, SOUTH /LAKE SAND/	SHACKELFORD	1-17-54	3902	41.0	12	7,697		321,755
7B SEDWICK, S. /MORAN SAND, UP./	SHACKELFORD	2*11-54	2181	41.0				13,763
7B SEIDEL /TANNEHILL, UPPER/	CALLAHAN	12-29-55	1610	38.0		9	264	19,096
7B SEYMORE /CANYON/	FISHER	5-01-68	4312	37.0		606	1,026	1,026
7B SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913		40.0		306,688	1,042,737	78,077,002
7B SHAFFER /CROSS CUT SAND/	TAYLOR	12-24-55	4363	40.0		1,451	110,253	1,227,017
7B SHAFFER, W. /FRY, UPPER/	TAYLOR	4-01-62	4392	38.0		12	3,896	112,552
7B SHAMROCK /CANYON REEF/	FISHER	3-08-64	5260	42.0		125,991	103,782	465,854
7B SHAMROCK /CANYON SAND/	FISHER	7-03-66	5114	40.0		9,568	756	4,475
7B SHARONLYNN /MISS./	SHACKELFORD	M 1-19-58	4492	41.5		10	13,008	394,114
7B SHELL /KING SAND/	SHACKELFORD	3-04-56	1887	38.4				38,486
7B SHELL-DAVIS /GARDNER/	COLEMAN	1-10-59	3919	41.6				1,569
7B SHEP /CADD/	TAYLOR	1959	5434	46.0				34,364
7B SHEP, EAST	TAYLOR	1951	4810	40.0				3,016
7B SHEP /FRY SAND, UPPER/	TAYLOR	2-27-60	4701	40.0		11,479	5,308	204,359
7B SHEP /GRAY SAND/	TAYLOR	9-30-58	5310	44.7		53,851	13,158	331,434
7B SHEP, SOUTHWEST /FRY SAND/	TAYLOR	8-15-61	4825	43.8				40,934
7B SHEP, SW. /FRY SAND, MIDDLE/	TAYLOR	3-09-62	4812	40.0		35,238	12,854	182,383
7B SHEP, SW. /FRY SAND, UPPER/	TAYLOR	5-19-62	4791	38.4				7,993
7B SHERRY-ANN /ELLEN./	SHACKELFORD	4-04-59	4487	41.0				77,101
7B SHERRY-ANN /GARDNER SAND/	SHACKELFORD	12-11-56	3372	40.0				368,415
7B SHERRY-ANN, WEST /ELLEN./	SHACKELFORD	3-08-60	4462	44.0				17,835
7B SHINNERY /FLIPPEN/	JONES	1955	1980	37.0		288	1,456	35,761
7B SHIR-VEN	EASTLAND	3-06-52	1198	36.0				1,429
7B SHOE HILL /MARBLE FALLS/	ERATH	10-23-62	3535	43.0				1,909
7B SILVER VALLEY	COLEMAN	7-18-41	3500	43.0		13,873	2,193	1,575,528
7B SILVERCREEK /STRAWN LIME/	NOLAN	5-24-55	6985	41.4				3,873
7B SINGLETON /CADD/	STEPHENS	10-01-50	3714	40.0		18,513	745	170,877
7B SLEMMONS /STRAWN, UPPER/	PALD PINTO	9-17-52	1476	38.2				1,617
7B SLOAN /MISS./	THROCKWORTON	3-27-57	4495	41.5		3,193	25,680	479,939
7B SLOAN, SOUTH /CADD/	SHACKELFORD	8-19-59	3745	40.5				69,123
7B SLOAN, S. /CADD, UPPER/	SHACKELFORD	2-29-60	3770	38.0				75,493
7B SLOAN, SOUTH /MISS./	SHACKELFORD	2-11-59	4394	42.5	12	2,939		276,253
7B SLOPOKE /SWASTIKA SAND/	HASKELL	5-09-57	2795	40.0		61	1,591	50,322
7B SMEDLEY /COOK, LO./	CALLAHAN	1-29-55	1635	40.0				8,529
7B SMITH /RANGER SD./	EASTLAND	4-02-51	1557	43.0				7,177
7B SMITH-MORGAN	COMANCHE	12-19-21	755	39.0	12	1,409		74,843
7B SNAKE DEN /MISSISSIPPIAN/	STEPHENS	6-08-56	4469	40.0				1,608
7B SNAKE DEN /STRAWN/	STEPHENS	7-17-57	2553	39.0				11,936
7B SNAKE DEN, WEST /MISS./	STEPHENS	3-28-57	4413	41.5				21,949
7B SNAKE DEN /4200 CONGL./	STEPHENS	10-03-68	4234	40.5		4,932	1,774	1,774
7B SNAVE /JENNINGS/	COLEMAN	11-04-58	2924	41.0		298	1,975	91,994
7B SNAVE /OVERALL/	COLEMAN	10-12-58	2011	37.0		92	607	57,809

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968
 M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	42,446	198,157	9,630,859
7B	SOJOURNER /ASHLEY SAND/	HASKELL	6-12-57	5380	42.8			6,745
7B	SOJOURNER /BURSEN/	HASKELL	12-19-52	4750	41.2	182,310	130,331	1,883,620
7B	SOJOURNER, EAST /4600 STRAWN/	HASKELL	7-26-56	4587	42.0			19,524
7B	SOJOURNER /MEADORS SAND/	HASKELL	4-19-53	5030	40.5			17,288
7B	SOJOURNER /MEADORS, SOUTH/	HASKELL	4-25-58	5016	40.6	1,351	1,542	46,802
7B	SOJOURNER, N. /BURSEN/	HASKELL	2-26-67	4764	39.0	9	3,560	13,130
7B	SOJOURNER /STRAWN/	HASKELL	1-23-53	5022	40.7	89	3,718	23,042
7B	SOJOURNER /4600/	HASKELL	11-01-51	4758	37.0	1,478	13,484	248,767
	FORMERLY CARRIED AS SOJOURNER.							5,515
7B	SOJOURNER /5400/	HASKELL	5-06-53	5400	40.6			19,435
7B	SOMERVILLE /CADDO/	THROCKMORTON	1-12-57	4286	42.4			24,987
7B	SONNY /MISS/	SHACKELFORD	4-05-68	4464	41.0	39,874	24,987	50,998
7B	SORELLE /ELLEN./	SHACKELFORD	7-24-59	4520	43.0			25,675
7B	SORELLE /4465 SD./	SHACKELFORD	3-12-56	4245	37.0			153,969
7B	SOUTH FORK /PALO PINTO/	HASKELL	6-09-55	3265	40.2			304,836
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD.,		2-1-53. SEE HEARING OF	1-20-53.				0
7B	SOVEREIGN /CADDO, M. D./	STEPHENS	9-25-64	3868	38.0			11,132
7B	SPEED-FINLEY /CROSS PLAINS/	CALLAHAN	1954	1955	40.0			315,088
7B	SPRINGTOWN /CADDO/	PARKER	12-18-50	3857	41.0	896	3,731	94,550
7B	STAMFORD, NW. /CANYON LIME/	HASKELL	3-21-53	2945	39.0	12	2,423	70,646
7B	STAMFORD, NW. /KING SAND/	HASKELL	7-18-57	2326	37.0	1,200	3,376	119,690
7B	STAMFORD, S. /FLIPPEN LIME/	JONES	3-08-53	2070	38.0	22	2,283	2,255
7B	STAMFORD, SW. /1890 TANNEHILL/	JONES	10-14-66	1900	39.0	8	729	2,208,214
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	2,543	22,603	16,945
7B	STAMFORD, WEST /CANYON SAND/	HASKELL	7-16-52	3013	42.0			70,590
7B	STAMFORD, WEST /REEF LIME/	HASKELL	6-12-52	2858	42.0			353
7B	STAMFORD, WEST /SHASTIKA, UP./	HASKELL	4-01-57	2488	42.0			117,341
7B	STANFORD /STRAWN, LOWER/	STEPHENS	3-21-51	2014	41.0	816	8,266	658,097
7B	STANLEY	JONES	9-29-49	4586	43.0	6,887	4,706	72,841
7B	STANLEY /CISCO, LOWER/	JONES	11-10-50	3281	42.0	12	2,235	2,383
7B	STANLEY, EAST /2ND STRAWN/	JONES	11-27-53	4558	40.0			128,394
7B	STANLEY, E. /STRAWN/	JONES	9-14-53	4558	42.0	1,815	2,418	76,801
7B	STANLEY, N. /STRAWN, UP./	JONES	9-27-54	4586	41.0			1,034
7B	STANLEY, N. /CISCO, LOWER/	JONES	5-26-56	3460	41.0			50,649
7B	STANLEY, WEST /KING/	JONES	2-02-61	3055	39.8	731	859	3,851
7B	STANLEY, WEST /SHASTIKA/	JONES	1-05-61	3090	40.1			26,250
7B	STANLEY /4570 FRY/	JONES	1-11-67	4563	41.0	8,009	14,005	3,250
7B	STAPPER /STRAWN/	EASTLAND	7-19-51	1557	40.0			

7B	STAR /MARBLE FALLS/	STEPHENS	5*20*51	4328	51.0				75,103
7B	STEPHENFORD /LAKE/	SHACKELFORD	2*17*55	3845	41.0				16,724
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0	2,994,986	844,971	159,975,268	
7B	STEPHENS SHANKLE	THROCKMORTON	10*01*50	1550	39.0				201,919
7B	STITH	JONES	12*07*40	2309	43.1				324,995
7B	STOKES /JENNINGS SAND/	COLEMAN	1*26*53	3490	42.0				841
7B	STONE RANCH /TANNEHILL, LD./	THROCKMORTON	11*30*67	1179	38.0	12	103,400		110,100
7B	STOVER /CADDO/	STEPHENS	10*12*57	3956	42.7				27,625
7B	STOVER /MARBLE FALLS/	STEPHENS	1*04*58	4226	42.2				1,758
7B	STOVER /MISSISSIPPIAN/	STEPHENS	11*20*49	4370	42.0				106,750
7B	STOVER, NORTH /CADDO, UPPER/	STEPHENS	11*09*60	4090	43.0				1,081
7B	STRAIN /BURSON, LD./	HASKELL	9*21*67	4646	40.6	19,670	62,893		75,074
7B	STRAIN /BURSON, MIDDLE/	HASKELL	4*26*68	4632	40.0	23,414	77,176		77,176
7B	STRAND	JONES	9*08*40	3400	41.0	6,381	31,914	1,319,554	
7B	STRAWN /MARBLE FALLS/	PALO PINTO	8*20*52	2978	40.0	136,391	4,648		47,926
7B	STRAWN, NW, /MARBLE FALLS/	PALO PINTO	8*18*58	3508	39.8	311,051	60,307		554,968
7B	STRIRLING	STEPHENS	4*21*38	3540	42.0				288,928
7B	STROLE /COOK SAND/	JONES	4*02*60	1766	41.0	111	565		86,004
7B	STROLE /PALO PINTO/	JONES	4*10*59	3215	40.0	172	852		87,762
7B	STROUD /DEEP/	STEPHENS	9*18*41	3035	40.0				69,976
7B	STROZIER /CAPPS LIME/	COLEMAN	6*22*51	1894	42.0	1	72		33,991
7B	STU /CONGLOMERATE, UPPER/	HASKELL	7*06*62	5888	39.0				22,406
7B	STUART /MARBLE FALLS 3700/	PALO PINTO	7*20*65	3716	43.5	100,909	6,117		75,819
7B	SUDIE DAMS	THROCKMORTON	2*15*50	4226	40.0				113,098
7B	SUE /LAKE SAND/	CALLAHAN	8*16*55	3806	44.0				24,504
7B	SUMMERS /STRANN/	THROCKMORTON	2*01*56	3841	39.5				5,238
7B	SUNSHINE /STRANN/	STEPHENS	3*06*51	1800	40.0	12	168		37,136
7B	SUNWOOD /CADDO/	THROCKMORTON	6*16*54	4203	41.2	31	1,897		280,463
7B	SUNWOOD /CADDO, MIDDLE/	THROCKMORTON	10*31*57	4422	40.4	26	2,888		43,864
7B	SUNWOOD /CONGLOMERATE/	THROCKMORTON	11*08*57	4656	41.8		465		62,811
7B	SUNWOOD, S, /CONGL./	THROCKMORTON	6*01*67	4643	40.0	12,344	11,764		21,228
7B	SURPRISE /ELLEN./	COLEMAN	1*29*52	3430	43.0				6,083
7B	SURVEY /SADDLE CREEK SD./	JONES	12*08*51	2012	40.0				636
7B	SUSAN WIMS /STRANN/	TAYLOR	12*23*52	4970	43.0				6,688
7B	SUSAN, NORTH /MISS/	SHACKELFORD	10*30*68	4546	41.0	1,400	4,728		4,728
7B	SUSAN /4500 MISS/	SHACKELFORD	5*15*68	4520	40.0	4,287	6,312		6,312
7B	SUTTLE /PALO PINTO SAND/	CALLAHAN	5*06*56	1870	44.0				33,196
7B	SWAN /SADDLE CREEK/	JONES	10*01*50	2743	40.0	690	31,651		323,922
7B	SWANS CHAPEL /HOPE LIME/	JONES	8*14*54	2189	40.5				34,098
7B	SWANS CHAPEL /KING SAND/	JONES	5*27*54	2260	38.0	12	1,495		74,088
7B	SWAZER CREEK /TANNEHILL/	SHACKELFORD	10*19*56	1375	37.5	517	7,247		178,101
7B	SWEET /4035 CISCO/	NULAN	3*19*66	4037	44.0	7,528	8,647		44,663
7B	SWEETWATER /CANYON SAND/	FISHER	M 2*09*55	5230	40.0	61,693	109,719		3,132,391
7B	SWEETWATER, NW, /STRAWN REEF/	FISHER	1958	6462	43.0				5,616
7B	SWEETWATER, S, /SWASTIKA/	NULAN	10*10*65	4056	30.7	44,622	31,140		131,099
7B	SWENSON -100-	THROCKMORTON	7*01*49	4920	40.0				31,651
7B	SWENSON -170- /CADDO, LOWER/	THROCKMORTON	10*31*50	4996	42.0	12	1,524		84,976
7B	SWENSON -170- /CADDO, UP./	THROCKMORTON	2*12*51	4759	40.0	12	6,789		169,563

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								3,339
7B	SWENSON #171- /STRAWN SAND/	THROCKMORTON	11-30-57	4030	40.0			37,021
7B	SWENSON #175 /STRAWN SAND/	THROCKMORTON	11-08-57	4230	40.0			13,542
7B	SWENSON #205 /CADD0/	THROCKMORTON	8-15-50	4738	39.2			18,226
7B	SWENSON #210- /CADD0 UP./	THROCKMORTON	4-04-51	4774	39.0			33,611
7B	SYLVESTER # EAST /STRAWN/	FISHER	11-09-66	5431	41.0	143,921	9,179	72,428
7B	SYLVESTER /ELLEM./	FISHER	8-16-61	5790	44.6	10,733	14,114	481,993
7B	SYLVESTER /GOEN/	FISHER	5-07-56	5338	52.6	80,790	8,664	3,611
7B	SYLVESTER # SOUTH /FLIPPEN/	FISHER	3-06-61	3104	43.4			1,098
7B	SYLVESTER # S. /NODDLE CREEK/	FISHER	8-31-62	2853	40.0			18,761
7B	SYLVESTER /STRAWN/	FISHER	1-02-61	5394	47.0	14,650	2,028	60
7B	SYLVESTER # WEST /FRY SAND/	FISHER	10-20-58	5456	46.0			12,150
7B	SYLVESTER /5335 STRAWN/	FISHER	2-01-67	5330	45.0	126,305	4,729	72,945
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			3,138
7B	TDP /CADD0 # LOWER/	THROCKMORTON	10-06-60	4664	39.0			36,687
7B	T. D. Y. /ELLENBURGER/	NOLAN	7-09-57	7021	44.6			11,743
7B	T # DIAMOND /STRAWN/	STONEMALL	1-17-56	5297	40.2			47,703
7B	TALPA # NORTH /KING SAND/	COLEMAN	10-18-53	2007	41.0		1,396	90,301
7B	TALPA # NORTH /SERRATT/	COLEMAN	12-26-50	2160	40.0	12		6,897
7B	TAYLOR /ELLEN./	STEPHENS	1-01-51	4400	42.4			95,626
7B	TAYLOR /MISSISSIPPI/	STEPHENS	7-15-50	4172	41.1			24,137,927
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	2,181,577	1,988,061	688,256
7B	TEIR /STRAWN SAND/	THROCKMORTON	7-03-57	4323	38.4	12	19,077	26,575
7B	TEMPLETON /CROSS CUT SAND/	COLEMAN	1953	2987	44.0			5,570
7B	TEMPLETON # EAST /GARDNER/	COLEMAN	12-27-53	3246	40.0			7,982
7B	TEMPLETON /GARDNER # LOWER/	COLEMAN	5-04-53	3478	42.0			1,600
7B	TEMPLETON /GARDNER SAND/	COLEMAN	1952	3408	43.0			
7B	CHANGED TO UPPER GARDNER. TEMPLETON /GARDNER # UPPER/ FRMLY. CARRIED AS GARDNER SD.	COLEMAN	12-11-52	3408	43.0	9	62	123,130
7B	TEMPLETON /GRAY SAND/	COLEMAN	2-01-47	3460	43.0			912,757
7B	TEMPLETON /JENNINGS SAND/	COLEMAN	3-17-50	3350	47.0			271,647
7B	TEMPLETON # NORTH /GRAY/	COLEMAN	9-28-59	3530	42.0			5,825
7B	TEREE /MISS./	STEPHENS	7-15-50	4440	41.1			29,561
7B	TERRY /CANYON SAND/	FISHER	4-02-63	4945	41.0	9,108	2,298	39,906
7B	THOMAS-DAVIS /MARBLE FALLS/	STEPHENS	7-24-58	3956	42.0			1,266
7B	THORNTON /CAPPS LINE/	TAYLOR	1959	4339	40.0	101,882	9,871	402,369
7B	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLDS. EFF.	TAYLOR	11-1-59	4150	41.6	46,905	6,533	641,091
7B	THORNTON /MORRIS SAND/	TAYLOR	10-17-55	1670	43.0	26,670	251,269	2,247,618
7B	THREE ACES /FLIPPEN/	CALLAHAN	5-31-53	1531	37.0			18,202
7B	THREE SISTERS /COOK SAND/	SHACKELFORD	2-08-57					

7B	THROCKMORTON, EAST /MISS./	THROCKMORTON	3-24-59	4650	39.8			78,563
7B	THROCKMORTON, N. /BASAL CANYON/	THROCKMORTON	12-08-49	3253	40.0		12	5,558
7B	THROCKMORTON, N. /CADD/	THROCKMORTON	4-20-50	4437	40.0		12	7,250
7B	THROCKMORTON, N. /STRAWN, UPPER/	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, S. /CONGLOMERATE/	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924	38.0		641,180	1,130,682	31,137,284
7B	TINER /CANYON SAND/	JONES	8-29-55	4627	40.0			21,825
7B	TIPTON /CADD/	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON /MISSISSIPPIAN/	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH /CADD/	STEPHENS	11-14-56	3616	42.0		9	447
7B	TIPTON, NORTH /CADD, LOWER/	STEPHENS	8-14-59	3875	42.0	22,045	1,925	118,157
7B	TIPTON, N. /MISSISSIPPIAN/	STEPHENS	11-03-53	4291	42.0			202,523
7B	TIPTON, NORTH /STRAWN/	STEPHENS	3-06-60	2640	39.0		9	321
7B	TOLAR /CANYON SAND/	FISHER	4-20-53	4502	40.5	76,899	19,380	843,284
7B	TOLAR /SWASTIKA/	FISHER	12-03-50	3793	40.0	137,307	180,901	3,959,630
7B	TOM /4765 CADD/	THROCKMORTON	3-27-66	4767	40.2	2,820	13,690	37,896
7B	TOMPKINS /CADD/	STONEWALL	5-13-57	5736	41.4	2,293	3,626	148,746
7B	TOMPKINS /CAMBRIAN/	STONEWALL	3-12-57	5916	40.1			97,348
7B	TOMPKINS, EAST /STRAWN, LOWER/	STONEWALL	7-18-64	5376	41.1		13	70
7B	TOMPKINS, EAST /STRAWN SAND/	STONEWALL	5-29-60	5244	41.8	2,550	7,330	110,962
7B	TOMPKINS /ELLENBURGER/	STONEWALL	1-12-57	5920	38.2	7,184	18,205	793,551
7B	TOMPKINS /STRAWN, LOWER/	STONEWALL	6-06-58	5330	42.0			16,805
7B	TOMPKIN /STRAWN SAND/	STONEWALL	5-23-55	5347	42.3	56,619	110,226	1,212,531
7B	TOMPKINS, W. /STRAWN/	STONEWALL	8-29-57	5428	40.3			28,784
7B	TOMPKINS /4900 CANYON SD./	STONEWALL	4-02-56	4824	41.0	38,545	82,434	1,095,200
7B	TOMPKINS /6000 CHERT/	STONEWALL	6-24-55	5886	39.5			96,135
7B	TODDMS	TAYLOR	4-28-50	2665	44.0			31,947
7B	TODDMS /4550 STRAWN LIME/	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO /STRAWN, LOWER/	PARKER	10-17-54	3110	42.0			5,671
7B	TRAVIS /STRAWN/	THROCKMORTON	9-25-53	3820	38.0	4,731	17,621	1,024,896
7B	TRAVIS /STRAWN, LOWER/	THROCKMORTON	12-15-53	4009	39.0			3,204
7B	TRAVIS /3300 STRAWN/	THROCKMORTON	7-31-54	3349	38.3	507	3,148	478,089
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
7B	TRENT, N. /NOODLE CREEK/	JONES	2-26-56	2584	38.0			5,556
7B	TRENT, SOUTH /CONGL./	TAYLOR	1953	5606	42.0			385
7B	TRICKHAM /FRY SAND/	COLEMAN	8-06-53	1115	42.0	10	284	44,225
7B	TRIGOOD /ELLENBURGER/	SHACKELFORD	12-08-50	4548	41.2			22,451
7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	2,813	104,121
7B	TROY /CADD, LOWER/	THROCKMORTON	5-29-61	4551	41.6			18,373
7B	TROY /CADD, MIDDLE/	THROCKMORTON	5-07-61	4736	37.0			1,035
7B	TROY /CADD, UPPER -B-/	THROCKMORTON	9-20-61	4433	36.7	1,345	15,760	181,385
7B	TROY /CONGLOMERATE/	THROCKMORTON	5-26-60	4736	36.2	579	1,445	46,055
7B	TROY /CONGL., LOWER/	THROCKMORTON	6-26-61	4705	41.6	148	1,485	25,160
7B	TROY /MISS./	THROCKMORTON	6-26-61	4737	41.9			32,628
7B	TRUAX /GRAY SAND/ SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.	COLEMAN	10-01-58	3720	41.0	12	1,942	236,435
7B	TRUBY, N. /PALO PINTO/	JONES	2-28-53	4090	40.5	12	3,226	66,386
7B	TRUBY, N. /STRAWN/	JONES	12-03-51	4521	42.0	626	17,105	2,832,022

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	TRUBY, NE. /PALO PINTO/	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY /PALO PINTO/	JONES	11-11-52	4184	43.0			146,051
7B	TRUBY /STRAWN/	JONES	1950	4544	41.0	2,876	4,332	1,067,995
7B	TRUBYKIRK /GUNSIGHT/	JONES	8-09-58	2593	42.0	1,380	8,503	957
7B	TULL /SWASTIKA/	HASKELL	1955	1841	40.0			23,346
7B	TURNBOW /BURSON/	HASKELL	5-21-67	4664	40.0	34,907	37,581	89,283
7B	TURNBOW, N /4650 STRAWN/	HASKELL	1-26-67	4653	39.0	4,462	13,193	23,695
7B	TURNBOW, S. /STRAWN - 4700/	HASKELL	3-20-67	4691	40.0	88,347	164,034	241,752
7B	TURNBOW, S. /4660 STRAWN/	HASKELL	10-18-66	4662	39.0	55,927	111,309	237,064
7B	TURNBOW /4625 STRAWN/	HASKELL	3-12-61	4629	38.7	54,381	87,573	296,964
7B	TUSCOLA /CAPS LIME, LG./	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA, E. /MCMILLAN/	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA /GARDNER/	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, N. /FLIPPEN SAND/	TAYLOR	6-06-55	2124	40.9	9,504	123,219	2,059,037
7B	TUTTLE	THROCKWORTON	11-21-50	3194	41.0	24	7,103	162,065
7B	TUXEDO /2760 KING/	JONES	4-14-66	2767	40.0	2,859	21,249	70,786
7B	TWITTY /MORRIS SAND/	COLEMAN	1-16-61	2065	40.0	260	280	26,745
7B	TYE /HOME CREEK/	TAYLOR	1-05-53	3254	32.0			12,195
7B	TYE, SW. /DOOTHAN SAND/	TAYLOR	8-07-57	1955	39.5	2,133	42,693	412,010
7B	TYLER-BREEDING /ELLEN./	EASTLAND	1954	3618	41.8			52
7B	ULANDER /CROSS CUT/	TAYLOR	11-08-55	3995	42.8	11,418	4,748	103,314
7B	ULANDER /GRAY/	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULANDER /MCMILLAN/	TAYLOR	11-30-67	3083	36.0	6,744	5,930	5,930
7B	ULTRA /FLIPPEN/	TAYLOR	5-09-55	2753	42.0			13,486
7B	UNION HILL /CADDO/	STEPHENS	1952	3286	40.0			512
7B	UNITED-WESTERN /GARDNER SD./	COLEMAN	5-11-52	3610	41.4	2,547	2,656	103,144
7B	UNITED-WESTERN /JENNINGS/	COLEMAN	11-08-58	3442	41.0			9,987
7B	UPSHAW /CADDO/	STONEWALL	5-17-51	5940	40.0	803	1,972	143,182
7B	UPSHAW /CANYON/	STONEWALL	11-28-51	4790	42.0	18,939	33,949	813,179
7B	UPSHAW /CONGLOMERATE/	STONEWALL	4-30-52	6082	40.0			161,588
7B	UPSHAW /ELLENBURGER/	STONEWALL	11-23-61	6028	39.0	125	2,419	31,034
7B	UPSHAW /STRAWN/	STONEWALL	1952	5558	39.0	23	15	37,888
7B	UPSHAW /4500 CANYON SAND/	STONEWALL	7-05-54	4474	34.0	904	2,376	40,675
7B	URCY /PALO PINTO/	NOLAN	12-28-54	5581	37.9			850
7B	UTEX /GARDNER/	COLEMAN	6-15-56	3309	41.0	9	1,096	81,525
7B	V. G. EAST /ELLEN/	SHACKELFORD	12-15-63	4766	43.0			9,241
7B	V. G. EAST /GARDNER/	SHACKELFORD	4-07-60	3657	39.0	3,513	12,526	251,149
7B	V. G. /GARDNER/	SHACKELFORD	4-16-57	3885	40.0	13,946	10,108	96,991
7B	V. G. O. /2475 TANNEHILL/	STONEWALL	9-07-66	2487	38.0	36	30,196	92,588
7B	VALDA /CADDO/	THROCKWORTON	8-03-51	4715	40.5	50,515	9,285	242,702

7B	VALERA /FRY, LOWER/	COLEMAN	5-04-52	44.0				46,234	
7B	VALERA, N. /GARDNER/	COLEMAN	4-20-54	2888	41.9			14,684	
7B	VALERA, N. /GARDNER, UP./	COLEMAN	6-09-54	2937	41.0			15,386	
7B	VALORE /MISS./	STONEMALL	10-02-64	6200	38.7			3,241	
7B	VAN COOK /GUNSIGHT/	JONES	2-12-64	2616	43.3	12	1,793	41,235	
7B	VARDEMAN /STRAWN/	STONEMALL	12-19-53	5310	38.0			662	
7B	VENAMADRE, N. /STRAWN REEF/	NOLAN	8-03-56	6925	40.0			36,325	
7B	VENAMADRE /DOOM LINE/	NOLAN	5-31-55	6822	44.2			72,417	
7B	VENAMADRE /STRAWN REEF/ TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57,	NOLAN	1955	6762	47.0			897,665	
7B	VICKERS /SADDLE CREEK LINE/	SHACKELFORD	1955	1594	36.0			467	
7B	VIEW, E. /FLIPPEN/	TAYLOR	3-25-55	2584	40.0			32,538	
7B	VIEW, E. /FRY/	TAYLOR	1-17-55	4541	38.0	6,088	4,620	90,931	
7B	VIEW, WEST /JENNINGS/	TAYLOR	6-21-60	5530	42.0			3,734	
7B	VIEW GAS STORAGE	TAYLOR	1953	2380	43.0			46,776	
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53. SEE HEARING OF 1-20-53.								
7B	W. R. W. /4400 CADD/	THROCKMORTON	1-04-67	4412	43.0	24	5,323	25,517	
7B	W. R. W. /4650 CADD/	THROCKMORTON	2-13-67	4648	42.0	24	5,451	22,581	
7B	W. R. W. /4840 CONGL./	THROCKMORTON	3-20-67	4963	42.0			2,071	
7B	W. R. W. /4910 MISS./	THROCKMORTON	2-07-67	4913	41.0			5,681	
7B	WADE	TAYLOR	11-24-50	4765	41.0			1,707	
7B	WADLEY & JENNINGS /CADD/	STEPHENS	11-02-64	3289	39.0			3,759	
7B	WADLEY & JENNINGS /MARBLE FALLS/	STEPHENS	4-27-63	4002	43.0	19,148	1,011	32,227	
7B	WAGLEY /TANNEHILL SAND/	CALLAHAN	1950	335	40.0	185	5,489	332,025	
7B	WAGNER /MISS./	THROCKMORTON	5-24-62	4376	41.6	738	1,229	102,289	
7B	WALKER-DAVIS /ELLENBURGER/	STEPHENS	5-26-58	4392	45.5			5,529	
7B	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	9-02-55	3882	41.0	23,963	467	18,240	
7B	WALKER-DAVIS /3960 CONGL./	STEPHENS	2-04-60	3962	41.0	218,750	29,312	296,492	
7B	WALTON /MARBLE FALLS/	EASTLAND	10-20-53	2990	41.8	24	3,261	131,572	
7B	WALTON /MISSISSIPPIAN/	EASTLAND	11-29-54	3109	43.0			2,549	
7B	WAR-KIRK /CROSS PLAINS SAND/	CALLAHAN	4-14-63	1762	39.7	46	1,760	506,308	
7B	WARNER /GARDNER, LOWER/	COLEMAN	6-01-55	3050	45.0	23,728	39,550	2,484,956	
7B	WATTS /GARDNER LIME/	NOLAN	7-23-54	5432	42.0	172,978	34,016	1,200,576	
7B	WATTS /GARDNER SAND/	NOLAN	10-05-54	5548	48.0	34,188	12,401	615,833	
7B	WATTS, N. /GARDNER SD./	NOLAN	11-01-67	5613	44.8	296,867	103,506	110,826	
7B	WATTS, SOUTH /GARDNER/ CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67	NOLAN	7-22-66	5401	46.3	73,935	8,107	15,228	
7B	WATTS, S. /GARDNER LIME/ CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67	NOLAN	11-29-66	5360	46.0			604	
7B	WATTS, S. /GARDNER SAND/ CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/	NOLAN	7-22-66	5401	46.3			3,582	
7B	WAYLAND /2175 STRAWN/	STEPHENS	6-22-65	2175	41.5			1,819	
7B	WEAVER /BRENEKE SAND/	COLEMAN	4-22-55	1787	40.5			2,287	
7B	WEBB, S. /CADD/	HASKELL	3-05-56	5536	42.0	1,572	2,048	42,959	
7B	WEBB, S. /KMA/	HASKELL	9-01-55	5536	39.0			38,462	
7B	WEDEKING /CISCO/	HASKELL	5-24-58	2600	39.1			58,535	
7B	WEDEKING, SOUTH /CISCO/	HASKELL	6-12-58	2604	40.8	12	3,793	59,321	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	WEDEKING /STRAWN, LD./	HASKELL	2-28-66	4623	40.0			3,092
7B	WEEMS /NOODLE CREEK/	FISHER	5-29-56	3633	41.0			686
7B	WEINERT, NORTH /STRAWN/ COMB. WITH OBRIEN, EAST /STRAWN/, EFF. 2-1-55,	HASKELL	2-01-55	4784	40.1			52,488
7B	WEINERT /REEF/	HASKELL	10-15-54	4562	38.1			44,139
7B	WEINERT, SOUTH /ZONE A/	HASKELL	11-12-58	4735	39.0	6,922	30,469	908,217
7B	WEINERT, SOUTH /ZONE B/	HASKELL	12-04-58	4777	39.0	5,545	26,262	756,423
7B	WEINERT, SW. /CADDO LIME/	HASKELL	8-22-51	5490	39.2			48,014
7B	WEINERT, SW. /STRAWN/	HASKELL	4-14-51	5697	38.3	3,127	7,229	266,633
7B	WEINERT, SW. /ZONE A/	HASKELL	9-18-59	4772	35.1			8,575
7B	WEINERT /STRAWN/	HASKELL	5-08-49	4702	38.8	31,070	50,273	2,325,496
7B	WEINERT, N. /JUBD/	HASKELL	7-19-60	4854	38.0	1,680	5,369	118,980
7B	WEINERT, N. /STRAWN/	HASKELL	4-30-55	4808	37.0	15,653	142,564	3,811,423
7B	WELDON /CONGLOMERATE/	PALO PINTO	12-22-55	3888	37.1	12	1,685	48,576
7B	WELWOOD-BROWN /MISS./	STEPHENS	6-14-52	4271	42.0			45,920
7B	WELWOOD-HILL /MISSISSIPPIAN/	STEPHENS	6-05-52	4288	42.0	4,486	3,652	436,205
7B	WELWOOD-MORRISON /MISSISSIPPIAN/	STEPHENS	12-05-53	4184	42.0	12	678	207,473
7B	WELWOOD-TX /MISSISSIPPIAN/	STEPHENS	5-22-52	4428	42.0	16,951	22,952	338,218
7B	WENDELL /MISS/	SHACKELFORD	3-25-68	4610	41.0	9	5,527	5,527
7B	WHISTLER /HOPE/	SHACKELFORD	10-20-57	1526	34.5	18	1,913	54,655
7B	WHISTLER BEND /GARDNER LOWER/	SHACKELFORD	3-14-60	4103	40.1			39,919
7B	WHISTLER BEND /MOUTRAY SS SAND/	SHACKELFORD	6-18-53	1203	39.0			102,261
7B	WHITE /CAMP COLORADO/	TAYLOR	6-26-54	2494	44.0	1,212	2,681	332,702
7B	WHITE /ELLENBURGER/	TAYLOR	11-18-54	5432	48.0			1,312
7B	WHITE /FLIPPEN/	TAYLOR	9-07-54	2775	44.0	12	1,894	89,516
7B	WHITE /TANNEHILL/	TAYLOR	5-20-54	2735	39.2	707	862	448,126
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0			8,778,208
	WHITE FLAT /BEND CONGL./, WHITE FLAT /CADDO/ & WHITE FLAT /ELLEN./, LD., 5-1-53, CON. INTO WHITE FLAT F					1,044,350	545,925	
7B	WHITE FLAT /BEND CONGL./ TRANS. TO WHITE FLAT FIELD, 5-1-53,	NOLAN	1900	5555	47.0			12,775
7B	WHITE FLAT /CADDO/ CON. WITH WHITE FLAT FLD., 5-1-53,	NOLAN	1900	5365	48.0			69,830
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0	145	1,821	4,451
7B	WHITE FLAT /ELLEN./ TRANS. TO WHITE FLAT FIELD, 5-1-53,	NOLAN	1900	5555	47.0			36,148
7B	WHITE FLAT /STRAWN/	NOLAN	2-14-53	5042	43.1	72,415	79,110	2,374,945
7B	WHITE FLAT /STRAWN, LOWER/	NOLAN	3-26-53	5452	42.2			28,738
7B	WHITE HAT /ELLENBURGER/	NOLAN	3-04-65	6786	47.2	12	13,770	69,870
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649

7B	WHITEHEAD /HOPE SAND/	CALLAHAN	9-07-57	1704	38.5				
7B	WHITFIELD /CADD0, LOWER/	STEPHENS	7-27-54	3575	38.0		10,117		48,105
7B	WHITLEY /GRAY SAND/	COLEMAN	1-22-53	3935	41.0				142
7B	WHITLEY /JENNINGS SAND/	COLEMAN	3-18-53	3597	40.0	41,173	11,600		209,984
7B	WHITTENBURG /STRAWN, LOWER/	STEPHENS	M 7-30-52	3249	40.0	3,721	143,060		2,267,774
7B	WIGNER /MORRIS SAND/	COLEMAN	1-04-53	2117	45.8	1,540	993		94,432
7B	WILES /3450 CONGL./	STEPHENS	1-01-60	3465	42.4		16		247,277
7B	WILHELMINA /CADD0/	NOLAN	8-13-61	5974	44.0	11,016	240		23,560
7B	WILHELMINA /ODOM/	NOLAN	8-15-61	5747	42.0				400
7B	WILHELMINA /STRAWN SAND/	NOLAN	10-06-61	5522	40.6				26,088
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	9,327	2,209		52,729
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	61,374	4,463		167,839
7B	WILLIE GREEN /ELLENBURGER/	SHACKELFORD	10-03-54	4516	44.0	3,592	3,756		2,087,057
7B	WILLINGHAM /ELLENBURGER/	FISHER	6-28-57	6890	37.5				657
7B	WILLIS /CONGLOMERATE/	HASKELL	11-01-52						390
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/		EFF. 7-1-56.						119,732
7B	WILLIS, E. /CONGLOMERATE/	HASKELL	3-07-56	5809	39.2				
7B	WILLIS /STRAWN/	HASKELL	4-21-56	4870	41.0	272	2,528		58,165
7B	WIMBERLY	JONES	M 3-03-41	2271	42.0	3,883	6,823		231,660
7B	WIMBERLY /FLIPPEN SAND UNIT/	JONES	M 9-01-52	2227	42.0	2,785	4,362		5,265,130
	TRANS. FROM WIMBERLY FIELD, 9-1-52.			480		480	1,147		1,073,323
7B	WIMBERLY /GUNSIGHT UNIT/	JONES	M 7-01-53	2424	42.0	23,485	20,226		1,494,105
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								
7B	WIMBERLY /HOPE UNIT, LOWER/	JONES	M 9-01-52	2470	42.0	1,261	1,272		734,628
	TRANS. FROM WIMBERLY FIELD, 9-1-52.								
7B	WIMBERLY /HOPE UNIT, UPPER/	JONES	M 7-01-53	2333	42.0				
	TRANS. FROM WIMBERLY FIELD, 7-1-53.								161,386
7B	WINDHAM /ELLENBURGER/	SHACKELFORD	2-16-50	4727	40.0				
7B	WINDHAM /GARDNER/	SHACKELFORD	7-19-53	3890	40.0	3,394	6,755		17,743
7B	WINDHAM /TANNEHILL/	SHACKELFORD	3-14-50	1289	40.0		123		347,160
7B	WINDHAM, WEST /PALO PINTO SD/	SHACKELFORD	M 8-28-52	3157	43.8	12			414,053
7B	WINDHAM, WEST /3400/	SHACKELFORD	M 10-28-50	3446	41.0				51,235
7B	WINSTON /2770 STRAWN/	STEPHENS	5-21-56	2767	42.0	24	3,602		144,988
7B	WOLF CAMP /COOK SAND/	HASKELL	12-29-62	1308	36.0				4,744
7B	WOLF CAMP /HOPE/	HASKELL	5-11-64	1472	40.0	276	100,163		463,495
7B	WOLF CAMP /SWASTIKA/	HASKELL	5-07-63	1639	39.0	12	37,636		148,151
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0	276	98,737		388,634
7B	WOODSON, EAST /MISSISSIPPI/	THROCKMORTON	9-23-50	4403	43.0				345,915
7B	WOODSON, EAST /4600 MISS./	THROCKMORTON	5-03-65	4677	40.0	261	2,167		158,888
7B	WOODSON, NE. /CADD0, LOWER/	THROCKMORTON	10-14-57	3918	42.0	405	73		6,514
7B	WOODSON, NW. /CADD0, LOWER/	THROCKMORTON	1-15-62	4310	40.0	12	2,617		68,000
7B	WOODSON, SOUTH /MISSISSIPPI/	THROCKMORTON	10-24-51	4387	41.8				4,479
7B	WOODSON, SE. /MISS./	THROCKMORTON	1-10-59	4628	41.3				173,793
7B	WOODSON-ALLISON /CADD0/	STEPHENS	M 11-09-56	3735	38.6				1,474
7B	WOODSON-ALLISON /MISSISSIPPI/	THROCKMORTON	M 7-31-53	4434	41.0				62,923
7B	WOODSON HALL /ELLEN./	EASTLAND	9-29-52	3580	40.0	1,720	4,169		187,677
7B	WOODWARD /BEND CONGLOMERATE/	STONEMALL	5-12-55	5930	38.0				852
7B	WOOLRIDGE /CROSS CUT SD./	BROWN	1953	1257	40.0	759	11,288		286,143
									7,793

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7B	WOOLFOLK /ELLENBURGER/	SHACKELFORD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK /MARBLE FALLS/	SHACKELFORD	5-31-56	4010	40.6			23,775
7B	WOZY /STRAWN SAND/	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT /CADDD/	THROCKMORTON	12-16-53	4414	40.0			37,363
7B	WRIGHT /STRAWN SAND/	JONES	3-25-53	4143	39.0			9,312
7B	YOUNG, E. /MISS/	SHACKELFORD	1-20-68	4590	41.0	24,932	15,840	15,840
7B	YOUNG /MISS./	SHACKELFORD	10-05-67	4616	41.0	54,576	37,223	41,848
7B	YOUNG RANCH /STRAWN SD./	FISHER	6-05-55	6680	37.1			2,811
7B	YUCCA /ELLENBURGER/	TAYLOR	4-27-52	4919	42.0			4,195
7C	ADAMC /BEND/	UPTON	7-05-58	9236	43.0	1,503,066	53,111	1,029,893
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.								
7C	ADAMC /DEVONIAN/	UPTON	1-24-53	10490	47.1	536,135	60,633	4,035,160
7C	ADAMC /ELLENBURGER/	UPTON	11-19-53	11575	53.2	10,984	16,300	921,529
7C	ADAMC /SILURIAN/	UPTON	11-23-53	10640	58.2	54,491	27,894	627,604
7C	ADAMC /WOLFCAMP/	UPTON	5-24-61	8103	44.0	39,829	13,699	194,136
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			285,754
EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 7B								
7C	ALDRIDGE /GARDNER, UP./	RUNNELS	5-13-53	3874	40.0			3,489
TRANS. TO DIST. 7B EFF. 9-1-59								
7C	ALDWELL SPRABERRY	REAGAN	6-16-51	6809	36.8			1,508,237
CON. INTO SPBRY, TREND AREA FIELD, 3-1-53.								
7C	AMACKER-TIPPETT /CISCO/	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT /DETRITAL/	UPTON	7-07-59	10200	45.5			6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT /DEVONIAN/	UPTON	9-10-55	10896	54.0	33,121	7,145	24,042
7C	AMACKER-TIPPETT /EAST/STRAWN=A/	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT /ELLENBURGER/	UPTON	12-29-53	11890	53.5	600,791	906,087	10,517,233
7C	AMACKER-TIPPETT /FUSSELMAN/	UPTON	9-29-56	11474	42.5	136,149	16,068	244,472
7C	AMACKER-TIPPETT /LEONARD, LOWER/	UPTON	2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT, N. /WOLFCAMP/	UPTON	4-18-67	8914	40.0	97,582	122,437	194,106
7C	AMACKER-TIPPETT, S. /BEND/	UPTON	12-24-61	9848	52.5	1,837,053	623,625	3,802,395
7C	AMACKER-TIPPETT, S. /BEND, UP./	UPTON	4-07-62	9590	45.0	22,231	8,138	706,933
7C	AMACKER-TIPPETT, S. /WOLFCAMP/	UPTON	3-08-58	8507	41.5	6,491	5,274	116,816
7C	AMACKER-TIPPETT, S. /8750 STRAWN	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S. /9250 STRAWN/	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. /9270 DETRITAL	UPTON	11-26-61	9270	45.0			126,114
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, SE. /STRAWN/	UPTON	6-05-67	9545	41.0	12	3,963	14,334
7C	AMACKER-TIPPETT, SE. /10600BEND/	UPTON	3-25-66	10637	37.2	537,707	461,063	1,122,012

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	BALLINGER /SERRATT, NORTH/	RUNNELS	10-06-62	2507	45.0			1,702
7C	BALLINGER, WEST /KING SD/	RUNNELS	5-03-50	3064	43.0	12	664	65,186
7C	BALLINGER, WEST /MORRIS SD/	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE /WICHITA-ALBANY/	REAGAN	M 8-31-58	6756	38.6	280,926	41,414	369,709
7C	BARBEE /WICHITA-ALBANY, UPPER/	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE /WOLFCAMP/	REAGAN	M 5-23-66	7920	45.0	22,491	4,995	18,789
7C	BARNET-AMACKER /FUSSELMAN/	UPTON	6-19-66	11400	50.3	151,202		77,421
7C	BARNHART	REAGAN	8-21-41	9008	44.2	1,006,014	66,724	15,423,873
7C	BARNHART, NE. /FUSSELMAN/	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. /GRAYBURG/	REAGAN	12-11-55	1912	35.0			629
7C	BARNHART, SOUTH /ELLENBURGER/	REAGAN	6-17-52	9060	41.0	37,351	23,145	417,505
7C	BARNHART /WOLFCAMP/	REAGAN	3-14-59	7458	34.3	1,608	2,281	14,955
7C	BASS /CANYON/	KIMBLE	9-24-53	1950	24.0	171	337	9,780
7C	BAUGH /STRAWN/	SCHLEICHER	5-24-49	5790	39.8	2,131	3,004	152,515
7C	BAYS /FRY SAND/	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS /GOEN LIME/	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH /FRY SAND/	RUNNELS	6-17-60	4459	42.0			8,500
7C	BEAN	CROCKETT	1941	1415	26.0			4,305
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	99,792	22,331	636,065
7C	BEDDO /DANKWORTH LIME/	RUNNELS	7-05-49	3770	46.0	508	1,169	119,158
7C	BEDDO, EAST /SERRATT/	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	ANDERSON	1950	3976	44.0			6,480
	TRANS. TO ELM CR. /GRAY SD./	OCTOBER, 1950.						
7C	BEDDO, N. /PALO PINTO/	RUNNELS	3-01-64	3317	42.0	11,002	6,411	55,127
7C	BENEDUM /DEAN SAND/	UPTON	M 7-04-55	7893	41.0			8,434
7C	BENEDUM /FUSSELMAN/	UPTON	M 2-01-66	11110	50.5	96	296	1,225
7C	BENEDUM /SPRABERRY/ FORMERLY CARRIED AS BENEDUM.	UPTON	M 12-12-47	7593	56.0	1,243,643	386,447	17,645,225
7C	BENOIT /SERRATT/	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH /MORRIS/	RUNNELS	4-24-55	2329	35.0			1,768
7C	BERNARD /GARDNER, LOWER/	RUNNELS	6-15-53	3805	40.0	12	693	21,580
7C	BETTY	CROCKETT	10-01-49	1395	25.0			9,237
7C	BETTY /GRAYBURG/	CROCKETT	8-20-51	1460	28.0	12	600	26,955
7C	BEVANS /STRAWN, LD./	WENARD	5-29-65	3056	41.0	11	230	1,974
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG LAKE	REAGAN	1923	3000	40.0	484,947	457,867	120,189,740
7C	BIG LAKE /DEAN SAND/	REAGAN	8-26-56	6904	43.8			7,619
7C	BIG LAKE /FUSSELMAN/	REAGAN	7-15-50	8879	40.0			223,109
7C	BIG LAKE, N. /ELLENBURGER/	REAGAN	3-15-65	9238	54.0	28,737	10,289	53,773
7C	BIG LAKE, N. /FUSSELMAN/	REAGAN	3-23-56	9248	44.0			3,776

7C	BIG LAKE /SAN ANDRES/	REAGAN	10-15-57	2985	36.1				11,891
7C	BIG LAKE, S. /FUSSELMAN/	REAGAN	10-28-54	9284	44.3				85,638
7C	BIG LAKE, S. /GRAYBURG/	REAGAN	7-29-54	2403	32.2				924
7C	BIG LAKE, SW. /BEND/	REAGAN	7-28-54	10450	54.3				24,959
7C	BIG LAKE /SPRABERRY/	REAGAN	3-14-64	6206	40.0	69,850	21,698		141,294
7C	BIG LAKE, W. /ELLENBURGER/	REAGAN	2-03-53	9240	49.1	6,897	8,571		387,605
7C	BIG LAKE, W. /FUSSELMAN/ FORMERLY A GAS WELL.	REAGAN	5-14-60	9342	45.0				3,014
7C	BIG LAKE /1-11 ELLENBURGER/	REAGAN	10-20-53	8890	42.1	6,117	2,148		120,289
7C	BIHECK /CANYON/	SCHLEICHER	6-21-59	4700	39.1				8,182
7C	BINGHAM /GRAYBURG/	IRTON	9-06-55	1772	31.2				200
7C	BLACKWELL	COKE	1942	3823	42.0				13,234
7C	BLOCK "K" /ELLENBURGER/	SUTTON	9-13-59	6451	38.4				322
7C	BLOCK 4 /DEVONIAN/	UPTON	6-15-56	10330	53.0	120,139	4,945		91,570
7C	BLOCK 4 /ELLENBURGER/	UPTON	4-16-60	11253	43.0				5,566
7C	BLOCK 4 /FUSSELMAN/	UPTON	1-08-57	10650	50.0				50,767
7C	BLOCK 4 /WOLF CAMP/	UPTON	5-21-52	9506	41.0	33,713	3,555		135,183
7C	BLOCK 39, SOUTH /CLEARFORK/ TRANS. TO SPBRY. TREND AREA /CLEARFORK/, EFF.	UPTON	5-03-56	7023	40.1				70,107
7C	BLOCK 42 /PENNA./	UPTON	12-1-56	9450	41.2	3,050,398	86,042		1,785,480
7C	BLOCK 42 /STRAWN/ RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63,	UPTON	7-28-62	9024	56.0				29,976
7C	BLOCK 42, /STRAWN, LO./	UPTON	2-05-64	9339	51.4	140,546	12,729		118,226
7C	BLOCK 42 /WOLF CAMP/	UPTON	10-07-64	8433	39.0				2,007
7C	BLOCK 44 /ELLENBURGER/	CROCKETT	7-09-56	9028	47.2				76,255
7C	BLOCK 44 /SHALLOW/	CROCKETT	8-05-51	1740	29.6	1,979	8,216		237,269
7C	BLOCK 46, EAST /GRAYBURG/	CROCKETT	1-01-61	1280	34.0	12	434		6,985
7C	BLOCK 46 /GRAYBURG/	CROCKETT	11-15-59	2363	28.5				1,135
7C	BLOCK 47 /SHALLOW/	CROCKETT	10-23-47	2198	33.3	326	3,266		151,778
7C	BLOCK 47 /SILURIAN/ ABANDONED, 1948,	CROCKETT	1948	10232	46.0				1,185
7C	BLOCK 49 /2450/	REAGAN	11-15-55	2456	32.8	56,260	29,998		604,354
7C	BLOCK 51 /FUSSELMAN/	CROCKETT	7-19-54	9240	44.6				13,735
7C	BLOCK 51 /SAN ANDRES/	CROCKETT	6-01-58	2389	24.0				2,298
7C	BLOCK 56 /ELLENBURGER/	CROCKETT	7-16-52	8236	44.2				1,917
7C	BLOODWORTH, N. /5650 CANYON/	COKE M	5-25-66	5663	46.0	40,300	2,810		39,881
7C	BLOODWORTH, NE. /5650/	NOLAN	7-11-67	5684	46.0	229,578	31,656		50,314
7C	BLOODWORTH, NE. /5750 CANYON/ PANTHER GAP, N. /5660 CANYON/ DIST. 7B CON. INTO THIS FIELD EFF.	COKE	2-16-67	5712	46.0	1,670,508	515,821		750,335
7C	BLOODWORTH, NE. /5800 CANYON/	NOLAN	6-20-67	5796	45.0	360,984	175,039		254,687
7C	BLOODWORTH, NE. /6120 CANYON/	NOLAN	3-22-68	6126	45.0	5,168	4,155		4,155
7C	BLOODWORTH, SOUTH /5600 SAND/	COKE	10-05-60	5622	45.0	34,065	2,133		67,749
7C	BLOODWORTH, SOUTH /5600, SOUTH/	COKE	12-24-67	5627	46.0	185,042	80,550		81,247
7C	BLOODWORTH, SOUTH /5700 SAND/	COKE	2-25-61	5683	42.0	20,844	1,686		61,494
7C	BLOODWORTH /5700/	COKE	4-01-51	5583	42.7	1,091,921	56,397		505,950
7C	BLOODWORTH /5750/	COKE	10-25-67	5757	43.2	145,721	32,130		41,573
7C	BLOXOM /WOLF CAMP/	UPTON	8-23-65	9003	39.7	2,352	557		25,711
7C	BLUE BONNET /CANYON LINE/	SUTTON	3-24-54	2870	35.3		686		24,765

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	BLUE DANUBE, E. /PENN. DETRITAL/	UPTON	6-16-62	10026	49.8			1,063
7C	BLUE DANUBE /ELLENBURGER/	UPTON	11-03-61	11125	49.0	1,564	2,716	30,618
7C	BLUE DANUBE /STRANN/	UPTON	8-26-61	9215	43.1	7,032	5,718	145,242
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BDURG-CLARK /PENNSYLVANIAN/	UPTON	5-17-52	8558	44.0			18,169
7C	BRANCH /CLEARFORK/	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH /CLEARFORK, LOWER/	IRION	11-29-62	3876	32.0	487	2,382	22,497
7C	BRANCH, S. /CLEARFORK/	IRION	2-27-64	3400	37.0	136	883	27,562
7C	BRILEY /CAPPS/	RUNNELS	5-17-56	3909	46.4	446	1,211	72,082
7C	BRILEY /GARDNER LIME/	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY /GARDNER SAND/	RUNNELS	2-12-56	4375	42.0	13,765	10,321	378,269
7C	BRILEY /MORRIS SD/	RUNNELS	9-24-53	3862	38.2			5,338
7C	BRILEY, NORTH /GARDNER/	RUNNELS	10-17-61	4440	38.0	12	592	5,236
7C	BRILEY, N. /GARDNER, LO./	RUNNELS	9-09-64	4422	41.0	754	1,539	10,706
7C	BRILEY /PALO PINTO/	RUNNELS	10-01-56	3684	42.6	318	1,090	19,100
7C	BRILEY, SE. /CROSS CUT/	RUNNELS	11-05-66	3732	40.0			501
7C	BRILEY, SE. /DOG BEND/	RUNNELS	9-03-67	3842	41.0	14,297	7,318	11,400
7C	BRILEY, SE. /GARDNER/	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. /GARDNER, LO./	RUNNELS	1-02-66	4180	39.0	126,653	45,821	103,622
7C	BRILEY, W. /PALO PINTO/	RUNNELS	8-01-65	3707	40.0	39	52	1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	22,605	41,615	4,149,038
7C	BRONTE /CAMBRIAN/	COKE	4-14-54	5333	52.4	63,652	289,250	2,088,715
7C	BRONTE /CAPPS LIME/	COKE	9-09-54	4616	45.0	17,078	121,003	1,234,780
7C	BRONTE /ELLENBURGER/	COKE	2-11-53	5700	49.2			286,422
7C	BRONTE /GARDNER SD./	COKE	7-03-52	4965	52.0			4,123
7C	BRONTE, NORTH /4200/	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/	5-1-53,						
7C	BRONTE, NORTH /5100/	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/	5-1-53,						
7C	BRONTE, NORTH /5300/	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/	5-1-53,						
7C	BRONTE, NORTH /5500/	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/	5-1-53,						
7C	BRONTE, NE. /PALO PINTO/	COKE	3-12-66	4417	45.0	158	252	5,149
7C	BRONTE, SE. /4420 CROSSCUT/	COKE	1-06-65	4420	43.0			5,718
7C	BRONTE /4800 SAND/	COKE	2-16-52	4838	45.0	441,951	457,971	5,525,224
7C	BROOKS /CANYON/	IRION	5-08-58	6036	38.5	20,115	3,144	56,610
7C	BROOKS /CANYON, LOWER/	IRION	9-25-59	6224	43.3	45,934	1,527	169,935
7C	BROOKS, NORTH /SAN ANGELO/	IRION	4-02-60	958	37.1	12	1,961	46,142
7C	BROOKS /LEONARD/	IRION	7-03-56	5027	38.0			13,618

7C	BROOKS /PERMIAN LIME/	IRIDN	7-15-59	4634	38.2				23,472
7C	BROOKS /SAN ANGELO/	IRIDN	4-20-59	1245	35.8	14	51,433		378,846
7C	BROOKS, SOUTHEAST /SAN ANGELO/	IRIDN	11-06-59	1118	36.1	55	4,263		49,840
7C	BROOKS /STRAWN/	IRIDN	6-12-56	6102	40.6				51,884
7C	BROOKS /5750 CANYON/	IRIDN	12-14-64	5763	35.0				1,119
7C	BROOKS /6290 CANYON/	IRIDN	8-05-60	6290	41.0				49,812
7C	BRUSHY TOP /PERMIAN/ FORMERLY BRUSHY TOP FIELD.	SUTTON	12-20-50	930	38.0	12	2,128		70,926
7C	BUBENIK /PENNSYLVANIAN/	TOM GREEN	1-04-52	5440	30.3				100,910
7C	BUBENIK /STRAWN/	TOM GREEN	4-02-64	5415	35.7	4,568	7,681		83,433
7C	BUCKHORN /ELLENBURGER/	CROCKETT	7-29-57	4410	40.0	1	167		42,907
7C	BUG /WOLFCAMP/	UPTON	7-29-57	9597	40.0				43,621
7C	BUNN JEFFREYS /GARDNER/	RUNNELS	5-30-66	3675	42.5	12	1,470		14,143
7C	BUSHER /MORRIS/	RUNNELS	2-07-56	3833	40.0	82,237	17,525		363,547
7C	BUTLER /CANYON/	SCHLEICHER	8-02-52	4830	45.0	1,145	845		366,645
7C	BUTLER /STRAWN/	SCHLEICHER	11-27-53	5060	36.0				50,623
7C	BUTTES /STRAWN/	IRIDN	11-08-68	7191	49.0	3,108	7,990		7,990
7C	BYERS /ODG BEND/	RUNNELS	2-04-57	3504	43.0				1,083
7C	BYERS /GARDNER/	RUNNELS	11-10-57	3838	42.2	109	1,703		20,413
7C	BYERS /HOME CREEK/	RUNNELS	1-03-58	2809	46.0				11,155
7C	BYERS RANCH /GARDNER, UPPER/	RUNNELS	6-30-68	3684	41.0	3,363	4,104		4,104
7C	BYERS, SOUTH /FRY SAND, LOWER/	RUNNELS	1-10-61	3559	46.2				80,846
7C	BYERS, SOUTH /GARDNER/	RUNNELS	4-16-60	3749	42.0				9,820
7C	BYLER /SAN ANGELO/	IRIDN	4-23-57	875	36.0				1,228
7C	CALVIN /DEAN/	REAGAN	11-17-65	7370	40.0	8,686,331	1,183,363		4,880,009
7C	CALVIN /SPRABERRY/	REAGAN	5-05-66	6940	36.5	3,342,463	402,049		1,301,766
7C	CAMAR, N. /CANYON SAND/	SCHLEICHER	6-14-68	4218	34.0		13,684		14,672
7C	CAMAR /PALO PINTO/	SCHLEICHER	7-06-59	3881	34.0		7,598		4,339
7C	CAMAR, SW. /STRAWN/	SCHLEICHER	10-06-59	4445	40.1		29,768		18,019
7C	CAMAR, SW. /4350 STRAWN/	SCHLEICHER	2-09-60	4291	39.8		1,357		4,501
7C	CAMAR /STRAWN-OIL/	SCHLEICHER	4-11-59	4324	38.7	805,219	242,160		1,809,697
7C	CAMAR /STRAWN, UPPER/	SCHLEICHER	7-13-65	4105	31.8	215,073	28,394		162,833
7C	CARGILE /WOLFCAMP/	TOM GREEN	4-20-57	5684	41.1	24	2,520		46,003
7C	CASTLE GAP /SAN ANDRES/	UPTON	3-13-66	2869	26.0	12	3,371		11,776
7C	CENTRALIA DRAW /DEAN/ RECOMP. IN AND TRANS. TO SPRABERRY /TREND AREA/	REAGAN	6-20-55	7841	40.7				10,923
7C	CHAMRERS RANCH /CANYON/	CONCHO	1-19-56	2696	32.0				2,005
7C	CHAMRERS RANCH /CISCO REEF/	CONCHO	7-26-64	2572	40.4	12	4,723		41,228
7C	CHARLES COPELAND /ELLENBURGER/	CDKE	10-03-52	6420	48.5	11	20		68,046
7C	CHARLIEBEN /SERRATT/	RUNNELS	4-01-58	2064	45.2	81	7,026		206,971
7C	CHASCO /CANYON/	SCHLEICHER	8-28-62	4685	41.1	14,917	8,350		109,989
7C	CHAYO /CAPPS/	RUNNELS	1-03-63	4002	42.0	17,241	4,449		43,353
7C	CHAYO /3750 PALO PINTO/	RUNNELS	8-23-66	3758	45.1	3,823	3,554		7,981
7C	CHAYO /4000 CAPPS/	RUNNELS	7-09-66	4007	45.1	6	225		19,984
7C	CHEANEY /MARKEY/	SCHLEICHER	8-26-51	4196	36.8	12	1,138		15,635
7C	CHICK-INN /GOEN/	RUNNELS	6-01-67	4105	45.0	6,535	2,706		9,939
7C	CHICK-INN /KING/	RUNNELS	3-14-63	2560	41.6	1,524	17,190		176,033
7C	CHICK-INN, SE. /KING SD./	RUNNELS	1-20-64	2544	43.0				511

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
			1947	8092	42.0			7,489
7C	CHILDRESS	CROCKETT		6102	44.0			12,183
7C	CHILDRESS, E. /CANYON/	CROCKETT	12-20-67	4640	47.0	16,057	11,469	83,979
7C	CHRISTOVAL /CANYON/	TOM GREEN	10-28-53	150	25.5			508
7C	CHRISTOVAL, NORTH /CONGL./	TOM GREEN	7-08-52	5660	41.6	15,852	15,861	230,193
7C	CHRISTOVAL, S. /STRAWN REEF/	TOM GREEN	5-26-54	6852	42.5			31,685
7C	CHRISTOVAL, SW. /STRAWN LINE/	TOM GREEN	5-10-60	5027	30.8	6,458	10,510	188,120
7C	CHRISTOVAL /5100 STRAWN/	TOM GREEN	9-08-55	5156	39.0	19,118	20,726	377,307
7C	CHRISTOVAL /5100 STRAWN, LOWER/	TOM GREEN	7-16-61	3756	41.0			59,808
7C	CINDY KAY /GARDNER SAND/	RUNNELS	3-24-61	2487	46.0			1,553
7C	CISSY /SERRATT/	RUNNELS	9-10-62	2186	24.5	8,014	94,687	4,084,996
7C	CLARA COUCH	CROCKETT	8-17-41	5460	37.3			49,099
7C	CLARA COUCH /CISCO/	CROCKETT	5-12-55	5670	39.0	17,561	5,474	237,805
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	5-28-47	3526	42.0	1,992	9,311	274,091
7C	CLARKIRK /CROSSCUT/	RUNNELS	1-19-58	3752	37.0			13,881
7C	CLAYTON	RUNNELS	6-20-48					
	SEPARATED FROM BEDDO FLD., JUNE, 1950.							
7C	COPE	REAGAN	M 5-23-51	6031	41.0	239,588	600,448	8,434,255
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.							
7C	CORBETT /BEND DETRITAL/	UPTON	9-24-64	8400	40.0	2,460	3,895	54,127
7C	CORBETT /CLEARFORK/	UPTON	10-02-52	6124	32.0			48,521
7C	CORBETT /CLEARFORK, UP./	UPTON	10-10-64	5285	35.5			5,608
7C	CORBETT /DEVONIAN/	UPTON	9-20-65	9081	52.5	2,366	2,561	8,449
7C	CORBETT /ELLENBURGER/	UPTON	11-12-57	10502	43.0			122,776
7C	CORBETT, S. /WOLFCAMP/	UPTON	2-22-54	6363	45.4			4,754
7C	COTTON /SAN ANGELO/	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8	12	991	38,291
7C	COX-BROWN /STRAWN/	SCHLEICHER	9-01-53	5550	42.0	5,461	4,104	602,464
7C	CREE-STEPHENS /FRY, LOWER/	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES /CROSSCUT/	RUNNELS	10-06-68	3687	46.0	5,249	9,938	9,938
7C	CREE-SYKES, EAST /FRY/	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST /GARDNER, UP./	RUNNELS	1951	3848	42.0			302,855
	COMBINED INTO CREE-SYKES /UPPER	GARDNER/	IN 1953.					
7C	CREE-SYKES, E. /MORRIS SAND/	RUNNELS	5-11-53	3466	41.5			12,037
7C	CREE-SYKES /GARDNER, LOWER/	RUNNELS	10-22-50	3848	42.0			1,828,962
	COMBINED WITH UPPER GARDNER.							
7C	CREE-SYKES /GARDNER, UPPER/	RUNNELS	7-26-56	3900	42.0	39,407	60,533	14,608,630
7C	CREE-SYKES /HOPE, LD./	RUNNELS	4-01-64	2170	41.0			19,104
7C	CREE-SYKES /MORRIS SAND/	RUNNELS	1-05-53	3706	41.0			25,153
7C	CREE-SYKES, WEST /GARDNER SAND/	RUNNELS	3-10-60	3940	44.0	10	1,329	74,585
7C	CRENS	RUNNELS	1946	3904	42.0			816

7C	CREWS, SOUTH /DOG REND LIME/	RUNNELS	5-20-56	3349	43.2	60	1,102	17,012
7C	CREWS, SOUTH /DOG CREEK/	RUNNELS	7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH /FRY, LOWER/	RUNNELS	7-24-52	3621	44.2	450	2,351	1,305,547
7C	CREWS, SOUTH /FRY, LO. W/	RUNNELS	4-01-55	3620	42.0			11,007
7C	CHFRS, SOUTH /GARDNER, UP./	RUNNELS	3-08-52	3835	44.0	432	3,322	2,136,939
7C	CHFRS, SOUTH /JENNINGS SAND/	RUNNELS	1-24-53	3707	40.0	61	1,102	54,825
7C	CREWS, SOUTH /KING SAND/	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. /CROSS CUT/	RUNNELS	2-25-66	3321	44.0	1,680	2,090	7,629
7C	CREWS, WEST	RUNNELS	1951	3751	41.0			25,262
7C	CREWS, WEST /GARNER, UP./	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GDNR.,/		4-1-53.					
7C	CREWS, WEST /KING SAND/	RUNNELS	7-17-52	2250	42.0			24,269
7C	CROCKETT	CROCKETT	M 1938	1571	31.0	205	67,986	2,955,474
7C	CROCKETT, EAST /WOLFCAMP/	UPTON	1-01-53	5638	32.8			1,072
	ABANDONED 1953.							
7C	CRON /3550 STRAWN/	CUNCHO	10-09-61	3552	36.5			4,681
7C	CRUSE /SERRATT/	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY /GARDNER, LOWER/	RUNNELS	1-13-53	3981	38.2			0
	TRANS. TO HULL-DOBBS /GARDNER./							
7C	CUTTY SARK /GARDNER/	RUNNELS	12-22-57	4328	43.1	11	2,107	35,129
7C	CUTTY SARK, N. /GARDNER, SD./	RUNNELS	10-19-65	4314	44.0	245	502	3,879
7C	D & G /CANYON/	RUNNELS	12-18-62	2908	40.0			13,495
7C	DAVENPORT	ANDERSON	1949	5369	42.0			1,700
7C	DAVID /CISCO/	COKE	6-09-55	4358	44.0			376
7C	DAVIS /DEVONIAN/	UPTON	6-30-60	12171	59.0			2,406
7C	DAVIS /ELLENBURGER/	UPTON	11-29-50	13050	53.6	36,480	27,119	1,093,422
7C	DAVIS /GARDNER/	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS /PALO PINTO/	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS /PENNSYLVANIAN/	UPTON	2-27-52	10314	43.0	5,282	3,952	60,945
7C	DAVIS /WOLFCAMP-OIL/	UPTON	9-21-61	7630	38.8			4,143
7C	DEVILS COURTHOUSE /CISCO/	TUM GREEN	5-07-55	3830	42.0	12	3,800	215,704
7C	DICK RICHARDSON/ADAMS RRANCHL./	RUNNELS	10-01-68	3498	43.0	400	2,563	2,563
7C	DICK RICHARDSON /CAPPS LIME/	RUNNELS	2-11-62	3846	39.0	41,737	26,694	155,388
7C	DICK RICHARDSON /GARDNER LIME/	RUNNELS	10-15-62	4190	41.6	516,440	247,253	807,887
7C	DICK RICHARDSON /GARDNER SAND/	RUNNELS	11-24-62	4278	42.1	39,905	24,122	193,658
7C	DICK RICHARDSON /GDNR/	RUNNELS	10-18-67	4121	41.0	699	559	2,679
7C	DICK RICHARDSON /PALO PINTO, LI./	RUNNELS	4-30-65	3608	40.5	964	796	5,444
7C	DICK RICHARDSON /3790/	RUNNELS	5-11-65	3796	41.0	19	2,990	10,381
7C	DIETZ /STRAWN/	MCCULLOCH	1-08-57	1807	36.0			45,330
7C	DOODSON	CUNCHO	1940	3754	40.5			7,148
7C	DOODSON, SW. /CANYON/	CUNCHO	M 7-22-64	3273	38.0	3,072	9,602	53,608
7C	DUN /FRY/	RUNNELS	10-27-54	3595	41.0			1,320
7C	DUNHAM /WOLFCAMP/	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN /SHALLOW/	KIMBLE	4-26-54	1072	19.8			824
7C	DORMAN /GUEN/	RUNNELS	4-23-61	4444	42.0	33	26,392	343,210
7C	DOVE CREEK /CANYON -B-/	IRTON	M 2-15-65	6354	43.6	53,261	25,458	138,504
7C	DOVE CREEK /CANYON C/	IRTON	M 4-30-65	6497	42.7	10,346	11,202	46,703
7C	DOVE CREEK /CANYON -D-/	IRTON	M 6-18-65	6540	42.0	5,419	8,105	44,460

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968
 M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	DOVE CREEK /CISCO SAND/	IRION	M 7-10-65	5980	42.6	1,740	1,861	11,137
7C	DOVE CREEK, E. /1075 CLEARFORK/	TOM GREEN	5-23-66	1079	37.3	24	10,239	31,605
7C	DOVE CREEK /SAN ANGELO/	IRION	M 6-23-61	883	37.4	12	3,284	43,743
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	2,420	26,581	539,764
7C	DOVE CREEK, SOUTH /5500/	IRION	M 4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH /6500/	IRION	M 8-21-52	6450	30.8	18,636	4,199	88,046
7C	DOVE SPRING /CANYON/	IRION	M 10-08-51	6588	40.1	2,160	2,362	44,256
7C	DOVE SPRING, M. /CANYON -B-/	IRION	9-25-67	6529	46.0	91,847	13,681	18,132
7C	DRY CREEK /1150/	CROCKETT	6-05-53	1150	31.0			395
7C	DUSEK /CANYON/	TOM GREEN	12-01-56	4010	40.0	2,369	2,808	89,253
7C	DUTTON RANCH /840 STRAWN/	MCCULLOCH	8-20-67	860	34.0	2	46	540
7C	ED WILLOUGHBY /700/	SCHLEICHER	1-31-54	712	33.0			175
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST /GOEN/	CONCHO	8-26-61	3922	38.2	2,106	8,615	102,715
7C	EDEN, WEST /HOPE LIME/	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA /CANYON/	COKE	4-21-58	6218	40.0			16,622
7C	EDITA /STRAWN/	COKE	9-07-61	6650	39.6			7,330
7C	EIDELBACH /ELLEN/	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO /DETRITAL/ TRANS. FROM EL CINCO /DEVONIAN/, EFF. 11-8-61.	CROCKETT	M 1-08-61	5120	42.0	1,209,697	487,543	2,740,815
7C	EL CINCO /DEVONIAN/	CROCKETT	M 5-19-61	5208	42.0	908,005	480,776	2,637,286
7C	EL CINCO, EAST /DETRITAL/	CROCKETT	4-18-62	5220	37.4	145	3,325	23,865
7C	EL CINCO /MCKEE/	CROCKETT	M 1966	5264	40.8	27,748	6,753	16,423
7C	ELDOORADO	SCHLEICHER	12-14-48	4072	33.0	3,815	3,939	193,023
7C	ELIZA BAKER, NORTH /CADD0/	TOM GREEN	8-07-58	6369	47.0			25,300
7C	ELIZA BAKER /STRAWN/	TOM GREEN	10-16-55	6398	47.6	5,626	2,745	76,154
7C	ELKHORN /ELLENBURGER/	CROCKETT	6-29-51	7185	39.7	230,494	199,242	10,384,712
7C	ELM CREEK, E. /2430 SERRATT/	RUNNELS	8-13-66	2433	41.0	32,453	42,688	104,405
7C	ELM CREEK, E. /2590 MCMILLAN/	RUNNELS	9-26-66	2588	40.0	35,467	40,383	71,119
7C	ELM CREEK /FRY N./	RUNNELS	2-09-55	3737	42.2	12	1,536	52,165
7C	ELM CREEK /FRY S./	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK /GARDNER SAND, UPPER/	RUNNELS	9-21-61	3982	42.0			3,038
7C	ELM CREEK /GRAY SAND/ SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.	RUNNELS	7-12-50	4027	44.0	8	548	280,140
7C	ELM CREEK /JENNINGS/	RUNNELS	8-09-58	4001	45.0	8,654	2,513	39,018
7C	ELM CREEK, NORTH /JENNINGS/	RUNNELS	3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH /MCMILLAN/	RUNNELS	5-09-61	2599	44.5			16,657
7C	ELM CREEK, NORTH /MCMILLAN/ TRANS. FROM ANDERGRAM, SOUTH	/MCMILLAN/, EFF. 8-18-61.		2459	44.9	24	1,421	16,775
7C	ELM CREEK, NORTH /SERRATT/	RUNNELS	7-27-63	3342	42.0	335	649	23,540
7C	ELM CREEK /PALD PINTO/	RUNNELS	6-08-52					

7C	ELM CREEK /SERRATT/	RUNNELS	8-05-54	2474	42.0	2-722	1-235	51-607
7C	ELM CREEK, SOUTH /GARDNER/	RUNNELS	2-20-61	4041	44.2	4-000	1-712	48-675
7C	ELM CREEK, S. /MCMILLAN/	RUNNELS	12-11-53	2601	40.0	1-858	4-720	170-241
7C	ELM CREEK, SOUTH /SERRATT/	RUNNELS	6-02-59	2410	45.0			18-192
7C	ELM CREEK, S. /SERRATT, UPPER/	RUNNELS	5-15-64	2407	45.8			1-552
7C	ELM CREEK /4000 GARDNER/	RUNNELS	5-07-66	4006	39.7		2-499	8-678
7C	ENOCH JOHNSON /MORRIS SAND/	RUNNELS	5-06-53	3602	40.4		12-159	227-812
7C	ERNESTINE /ATOKA/	UPTON	1-23-64	9860	42.4	586	928	11-193
7C	ESCONDIDO /ELLENBURGER/	CROCKETT	11-09-64	9043	40.6	35-720	73-920	799-135
7C	ESCONDIDO /FUSSELMAN/	CROCKETT	12-15-63	8560	45.8	106-254	41-364	626-812
7C	ESCONDIDO, NW. /ELLEN./	CROCKETT	7-10-67	9400	45.0	6-134	61-795	96-585
7C	ESCONDIDO, NW. /PENN. DETRITAL/	CROCKETT	6-19-67	8595	44.0	58-980	59-736	95-478
7C	ESCONDIDO /PENN. LOWER/	CROCKETT	11-16-63	8306	45.8			346-329
7C	ESCONDIDO, SW. /DETRITAL/	CROCKETT	10-26-68	8178	44.0		3-1-090	1-090
7C	ESCONDIDO /STRAWN UPPER/	CROCKETT	6-13-68	7734	57.0	33-682	12-322	12-322
7C	F & H /CISCO/	SCHLEICHER	M 5-13-58	2612	39.8	4-020	66-277	803-285
7C	F & H, EAST /COOK/	MENARD	11-23-62	2016	26.0	12	1-878	11-093
7C	F & H, N. /2580 CISCO/	MENARD	3-31-67	2582	40.0			26
7C	F & H, N. /3665/	MENARD	7-23-66	3670	32.0	43-121	26-654	117-453
7C	F. P. /PENN./	COKE	4-14-68	6720	44.0	22-283	14-111	14-111
7C	FARMER /SAN ANDRES/	CROCKETT	1-10-53	2240	30.4	567-876	203-915	5-086-495
7C	FENNELL /BRECKENRIDGE/	RUNNELS	8-14-55	2711	40.5	7-029	21-235	739-387
7C	FENNELL /CISCO REEF/	RUNNELS	4-22-55	2810	43.8	14-906	43-909	808-378
7C	FENNELL /GOEN/	RUNNELS	5-10-56	4406	46.4	1-201	4-456	149-397
7C	FENNELL /GUNSIGHT/	RUNNELS	11-03-56	2846	44.0			65-394
7C	FENNELL /KING SAND/	RUNNELS	4-21-55	2763	43.8	31-836	100-772	1-355-782
7C	FENNELL, NORTH /CISCO REEF/	RUNNELS	10-25-56	2924	41.8			62-920
7C	FENNELL /STRAY SAND-CISCO/	RUNNELS	12-06-57	2704	41.8	455	1-170	23-737
7C	FENNER /GARDNER/	RUNNELS	10-14-62	4712	45.0			18-531
7C	FERRIS /KING SAND LOWER/	MENARD	9-07-68	1654	34.0	781	4-706	4-706
7C	FERRIS /1650 KING SD./	MENARD	4-07-67	1669	38.0	1-042	78-463	90-104
7C	FERRIS /3250 LIME/	MENARD	5-01-62	3251	41.0			6-127
7C	FLAT ROCK /ELLENBURGER/	UPTON	M 1-06-51	10726	60.2			524-306
7C	FLAT ROCK /SPRABERRY/	UPTON	M 7-16-51	7245	37.0	84-548	54-382	1-119-830
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488-247
7C	FLOYD G. MILLER /PENN., UPPER/	TOM GREEN	11-10-53	3290	38.0			75-882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	679-737	931-510	48-271-047
7C	FORT CHADBOURNE /COOK/	COKE	M 12-01-61	2925	35.0			1-711
7C	FORT CHADBOURNE /GARDNER/	COKE	M 2-24-54	5315	45.1	110-169	18-162	198-583
7C	FORT CHADBOURNE /GRAY/	COKE	M 8-28-50	5130	40.0	7-520	4-684	451-354
7C	FORT CHADBOURNE /MORRIS SD./	COKE	M 8-22-56	4968	38.6	3-243	6-848	296-128
7C	FT. CHADBOURNE, N. /GRAY/	COKE	7-23-63	5333	47.2	56-234	24-914	177-618
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6-261
	TRANS. FROM FT. CHADBOURNE.							
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11-025
7C	FORT CHADBOURNE, N. W. /GRAY/	COKE	3-12-60	5384	45.4	2-697	3-682	29-572
7C	FORT CHADBOURNE, SE. /5195 GRAY/	RUNNELS	2-01-67	5178	38.0	11-547	2-394	12-075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	112-021	46-760	1-441-897

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	FORT CHADBOURNE, W. /CAMBRIAN/	COKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. /ELLEN/	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. /GARDNER/	COKE	8-12-54	5340	43.9			25,684
7C	FORT CHADBOURNE, W. /GDR., S./	COKE	10-10-54	5429	44.2	56,049	45,102	391,983
7C	FORT CHADBOURNE, W./GARDNER, UP.	COKE	2-09-60	5262	45.3			8,615
7C	FORT CHADBOURNE /4200 CANYON/	COKE	4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE /5300 GARDNER/	COKE	M 5-31-65	5310	36.0	326	302	23,329
7C	FORT MCKAVITT /CANYON/	SCHLEICHER	M 5-03-62	4082	31.0	2,329	3,268	29,190
7C	FORT MCKAVITT /4270 LIME/	SCHLEICHER	M 3-08-59	4271	37.3	164,345	23,803	254,386
7C	FT. TERRETT RANCH /STRAWN/	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH /2800 CANYON/	SUTTON	6-30-66	2816	32.0	360,559	560,871	1,072,853
7C	FT. TERRETT RANCH /3000 STRAWN/	SUTTON	5-13-67	2998	32.0	15,015	13,084	16,704
7C	FORTUNE /STRAWN LIME/	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE /4260 SAND/	SCHLEICHER	8-03-61	4260	39.0	12,067	11,010	119,461
7C	FRADEAN /ELLENBURGER/	UPTON	10-16-59	10186	51.0	63,783	131,647	1,700,554
7C	FRADEAN /STRAWN/	UPTON	1-06-60	7932	50.0	37,237	6,920	233,965
7C	FRANCO /BEND/	UPTON	8-28-64	9009	36.8	183,553	36,061	330,889
7C	FRANCO /DEVONIAN/	UPTON	9-24-64	10633	43.8	1,676,876	215,522	1,160,852
7C	FREEMAN	RUNNELS	1948	3382	38.0			6,240
7C	FULLER-COKE, NORTH /STRAWN/	COKE	9-27-54	7088	41.0			1,483
	TRANS. TO JAMESON/STRN//4-1-55							
7C	FULLER-COKE, SOUTH /STRAWN/	COKE	8-01-54	7004	44.0			51,892
	TRANS. TO JAMESON/STRN//4-1-55							
7C	FULLER-COKE, SE. /STRN/	COKE	9-04-54	6753	45.0			54,531
	TRANS. TO JAMESON/STRN//4-1-55							
7C	FULLER-COKE /STRAWN/	COKE	10-16-53	6640	43.0			603,590
	TRANS. TO JAMESON/STRN//4-1-55							
7C	FULMER /PENN DETRITAL/	UPTON	5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249
7C	FUNK /SAN ANDREW/	TOM GREEN	M 2-27-52	739	34.0	49	8,098	164,982
7C	GEORGETOWN /STRAWN, LOWER/	REAGAN	4-01-62	9175	42.5			1,365
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GOEN LIME	COKE	4-01-51	4974	41.0	6,810	23,894	378,765
7C	GOGLE /GARDNER SAND/	RUNNELS	6-16-60	4469	41.0			1,275
7C	GRAYSON	REAGAN	1928	3185	32.0	793	7,029	1,106,859
7C	GRIERSON SPRING /STRAWN/	REAGAN	12-01-55	8866	45.4			2,858
7C	H. A. T. /WOLFCAMP/	SCHLEICHER	10-05-53	3400	31.0			7,908
7C	H. J., EAST /STRAWN REEF/	TOM GREEN	1-21-56	5640	25.0			9,232
7C	HJ- /STRAWN/	TOM GREEN	M 3-01-54	5502	41.0	502,046	653,077	6,720,982
7C	H-J /STRAWN, LOWER/	TOM GREEN	M 6-30-62	5575	40.3	8,566	18,265	148,753

7C	H=J /6100 STRAWN/	TOM GREEN	M 10-20-54	6100	35.9				819
7C	HA-JO /CANYON/	CONCHO	8-20-56	4012	38.9				18,865
7C	HAG /SERRATT/	RUNNELS	1955	2210	47.0				5,904
7C	HALDAS /CLEARFORK/	IRION	7-17-54	830	26.0				189
7C	HALFF	CROCKETT	11-17-51	1680	32.0		46	134,263	1,608,485
7C	HALFF /1400/	CROCKETT	7-11-52	1400	30.4				2,870
7C	HALL /GARDNER, UPPER/	RUNNELS	9-01-53	3840	38.8		5	311	158,195
7C	HALL /SAN ANDRES/	TOM GREEN	11-26-51	1295	34.4		23	2,738	36,217
7C	HALL-MOORE /GARDNER, LO./	RUNNELS	1-05-64	4780	42.0		274	2,727	29,378
7C	HANSON /GRAYBURG/	CROCKETT	7-01-61	1168	27.0		108	1,064	12,929
7C	HARKINS /GARDNER/	RUNNELS	3-03-57	5054	41.0		6,231	611	119,046
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5		1,344	13,291	323,437
7C	HARRIETT /PALO PINTO/	TOM GREEN	7-16-52	4336	41.3				9,067
7C	HATCHEL /STRAWN/	RUNNELS	7-29-55	3890	40.2		412	48	56,625
7C	HATCHELL /CISCO/	RUNNELS	1-25-60	4390	36.0				415
7C	HATCHELL, N. /3500 LIME/	RUNNELS	5-01-56	3500	42.8				157
7C	HATCHELL, W. /PALO PINTO/	RUNNELS	7-21-67	3690	41.0		1,828	864	1,985
7C	HATCHELL, WEST /SERRATT/	RUNNELS	10-23-61	2707	46.5		25	4,631	165,565
7C	HATCHELL, WEST /3880 CROSS CUT/	RUNNELS	5-31-66	3885	36.2		31,760	18,921	87,607
7C	HAYS & WATTS /SERRATT/	RUNNELS	4-21-51	2349	46.0				106,430
7C	HAZEL /CISCO/	UPTON	1-27-56	9998	43.2				766
7C	HAZEL /DEVONIAN/	UPTON	9-07-56	11870	45.5				2,388
7C	HAZEL /SPRABERRY/	UPTON	7-13-56	7734	35.1	120,666		26,449	383,365
7C	HEADQUARTERS /6000 STRAWN/	SUTTON	7-07-66	6216	33.8				918
7C	HELUMA /DEVONIAN/	UPTON	8-07-56	8710	41.7				103,953
7C	HELUMA /ELLENBURGER/	UPTON	2-23-56	10590	48.2		46,678	123,542	1,580,586
7C	HELUMA, N. /ELLENBURGER/	UPTON	3-20-65	11554	47.0		4,280	20,570	144,041
7C	HELUMA, N. /FUSBELMAN/	UPTON	10-11-65	10591	42.3		3,672	1,322	8,213
7C	HELUMA, N. /PENN DETRITAL/	UPTON	7-16-65	8580	43.0				26,420
7C	HELUMA /PENN./	UPTON	10-18-56	8030	37.8		12,828	18,666	141,753
7C	HELUMA /SAN ANDRES/	UPTON	6-09-56	3005	28.4				2,727
7C	HENSON /CROSS CUT/	RUNNELS	9-16-55	3381	41.0		216	559	10,994
7C	HENSON /JENNINGS/	RUNNELS	7-31-55	3618	40.0		20	15	51,078
7C	HENSON /MORRIS/	RUNNELS	8-25-55	3470	41.6				15,834
7C	HERRINGTON	UPTON	1937	2890	24.0				72,485
7C	HIRSCH /CLEARFORK/	UPTON	5-14-56	7120	40.1				60,637
	CONS. WITH SPRABERRY /TREND AREA, CLEARFORK/.								
7C	HOLLEKIRK /CAPPS/	RUNNELS	4-03-57	4068	39.0				46,834
7C	HOLLEKIRK /GOEN/	RUNNELS	5-11-57	4251	42.0				77,791
7C	HOLLEKIRK /JENNINGS/	RUNNELS	1-09-52	4400	58.0				6,426
7C	HOLLOW CREEK /DOGBEND/	RUNNELS	5-14-59	3150	45.5		2,882	1,855	42,476
7C	HOLLOW CREEK /SERRATT/	RUNNELS	6-11-59	3208	42.0				4,735
7C	HOLT RANCH /ELLENBURGER/	CROCKETT	7-08-65	7897	42.4		32,272	57,508	185,258
7C	HOOVER	CROCKETT	2-20-41	1470	25.4		24	2,181	96,874
7C	HOOVER /SAN ANDRES/	CROCKETT	3-13-57	1850	30.0				5,157
7C	HOWARD DRAW /SHALLOW/	CROCKETT	12-01-50	1286	30.2		12	516	42,811
7C	HOWDA /SAN ANDRES/	IRION	6-19-68	1994	32.0		1,248	7,226	7,226
7C	HOWERTON /GOEN/	RUNNELS	4-26-67	4578	40.0		4,742	74,117	138,897

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD., 1950.							11,272
7C	HUGHLENE /ELLENBURGER/	UPTON	1-04-54	11350	42.9			6,584
7C	HUGHLENE /FUSSELMAN/	UPTON	7-12-57	10865	45.0			2,110,185
7C	HULL-DOBBS /GARDNER/	RUNNELS	12-27-50	3981	40.9			
	FRMLY. HULL-DOBBS FLD., CON. WITH GOLDSBORO /GDNR./ COLEMAN & RUNNELS CO., DIST 78,							0
	8-1-54.							0
7C	HULL-DOBBS /GRAY SAND/	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							0
7C	HULL-DOBBS /MORRIS SAND/	RUNNELS	12-04-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							0
7C	HULL-DOBBS, N. /FRY SAND/	RUNNELS	9-05-53	3981	40.0			1,168,869
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE, NORTH /PENN. REEF/	SCHLEICHER	2-01-51	5690	40.0			27,821
	CONS. WITH HULLDALE /PENN. REEF/, 8-10-61.					166,052	9,407	20,779,140
7C	HULLDALE, N. /5650 STRAWN/	SCHLEICHER	9-14-66	5652	41.0			51,360
7C	HULLDALE /PENNSYLVANIAN REEF/	SCHLEICHER	10-21-50	5772	42.0	3,837,278	747,567	
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			2,243
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.							546,570
7C	HUMISTON /4250/	TOM GREEN	2-17-66	4277	37.0			10,296
						12	10,523	9,480
7C	HURDLE	UPTON	1936	2100	27.0			59,544
7C	HURDLE /QUEEN/	UPTON	9-10-56	1634	37.0			36,993
7C	I. A. B., /MENIELLE PENN./	COKE	8-04-57	5250	44.4	6,873,987	1,551,539	1,607,098
7C	I. A. B., NE /ELLENBURGER/	COKE	11-26-63	6694	38.0			7,306
7C	I. A. B., NE. /GRAY SAND/	COKE	10-31-63	6385	41.5	366	735	54,247
7C	I. A. B., NE. /STRAWN LINE/	COKE	8-30-61	6036	40.9	5,925	3,874	1,231
7C	I. A. B., NE. /5150 PENN./	COKE	6-20-61	5192	40.6	422,723	85,527	586,307
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.							193,094
7C	I. A. B. /PENNSYLVANIAN/	COKE	6-11-57	6211	41.3			9,037
7C	I. A. B., SOUTHWEST /CANYON/	COKE	3-15-58	5592	41.0	5,810	1,360	5,555
7C	I. A. B. /4920 PENN./	COKE	3-15-68	4960	42.0	9,341	1,231	133,613
7C	I. A. B. /5070 PENN./	COKE	11-18-57	5063	45.3	180,530	21,945	155,610
7C	IRION	IRION	1928	1400	38.0			2,109
7C	IRION, W. /CANYON/	IRION	5-01-67	6684	40.0	9,809	5,585	5,588
7C	J. A. D. /GOEN/	RUNNELS	10-13-68	4248	44.0	180	5,555	15,282
7C	J. R. J. /KING SD./	RUNNELS	8-12-62	2233	41.0	12	15,033	
7C	JACK HERBERT /DEVONIAN/	UPTON	3-06-61	11044	55.7	88,602	10,911	
7C	JACK HERBERT, NE. /PENN/	UPTON	8-10-62	10041	43.4			
7C	JACK HERBERT /PENN./	UPTON	1-13-62	9984	41.0			
7C	JACK HERBERT /WOLFCAMP/	UPTON	12-30-62	9206	38.0	5,002	2,241	

7C	JAMESON	COKE	M	12-08-46	6350	46.0	4,907,016	1,113,574	31,674,355	
7C	JAMESON /CADD0/	COKE	M	8-12-54	7037	39.3			3,282	
7C	JAMESON, E. /STRAWN/	COKE		3-16-65	5830	40.6	56,769	2,012	21,201	
7C	JAMESON, SE. /STRAWN/	COKE		8-31-65	5758	43.7	459,404	16,860	46,484	
7C	JAMESON, SW. /STRAWN/	STERLING		2-26-55	7355	43.0	4,284	2,372	84,815	
7C	JAMESON /STRAWN/	COKE	M	1-11-52	5800	47.8	4,265,983	827,863	30,043,442	
	FULLER-COKE, FULLER-COKE, SE., FULLER-COKE, S. & FULLER-COKE, N. COMB. INTO THIS FLD.,									
	4-1-55. JAMESON, N. /STRN./ COMB. WITH THIS FLD., 11-1-59.									
7C	JAMESON, W. /STRAWN/	STERLING		2-09-55	6824	41.0			453,241	
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.									
7C	JEAN BURK /GOEN LIME/	RUNNELS		9-28-52	4421	46.5			27,801	
7C	JIGGER-Y /PENNSYLVANIA/	UPTON		7-01-52	9145	44.0	33,761	502	164,619	
7C	JIM ADAMS /CAPPS, LD./	RUNNELS		11-23-54	4406	40.0			1,197	
7C	JIM ADAMS /FRY/	RUNNELS		11-11-50	4404	40.0			1,129,739	
7C	JIM ADAMS /GARDNER/	RUNNELS		1-18-64	4752	40.0	12	2,553	13,873	
7C	JIM ADAMS /STRAWN/	RUNNELS		11-20-49	4490	40.0			139,443	
7C	JIM BURT	RUNNELS		9-01-49	2349	42.0			112,303	
7C	JIM BURT /CADD0/	RUNNELS		7-29-52	4398	46.0			335,850	
7C	JIM BURT, E. /GARDNER/	RUNNELS		8-03-64	4054	43.0	873	773	32,122	
7C	JIM BURT, EAST /GOEN/	RUNNELS		1960	4415	45.0			6,862	
7C	JIM BURT /GOEN LIME/	RUNNELS		1953	3906	43.0			78,998	
7C	JIM BURT /PALD PINTO LIME/	RUNNELS		6-01-53	3480				6,503	
7C	JIM BURT, S. /GARDNER, UP./	RUNNELS		5-18-53	4076	42.0			18,268	
7C	JIM BURT, S. /MCMILLAN/	RUNNELS		6-02-53	2637	44.0			10,750	
7C	JOHN RAE /PENN/	SCHLEICHER		10-11-64	7428	43.8			2,738	
7C	JOHN SCOTT /GRAYBURG/	REAGAN		11-27-53	2534	36.6	165,316	196,756	1,112,128	
7C	JOHN SCOTT, NORTH /SAN ANDRES/	REAGAN		6-12-57	2306	27.8			2,525	
7C	JU-JAN-JAC /STRAWN/	TOM GREEN		9-08-56	6878	35.5			20,413	
7C	JU-JAN-JAC /4550/	TOM GREEN		7-15-64	4549	42.0	12	1,798	13,130	
7C	JUDYALICE /STRAWN/	SCHLEICHER		1-19-64	4479	36.3			812	
7C	K C A /WOLFCAMP/	CROCKETT		6-06-58	6379	42.0			4,477	
7C	KEN /STRAWN LIME/	KIMBLE	M	7-03-50	2910	40.0			9,713	
	FRMLY, CARRIED AS KEN FIELD.									
7C	KENDRICK /GARONR/	RUNNELS		4-14-55	4287	40.8	12	1,001	85,898	
7C	KENKER /PALO PINTO/	TOM GREEN		8-06-64	5408	40.0	26,561	50,821	231,716	
7C	KENKER /REEF/	TOM GREEN		8-14-64	5758	37.0	2,236	4,046	45,493	
7C	KENKER /REEF, UPPER/	TOM GREEN		10-13-64	5505	36.0	68,846	40,973	186,752	
7C	KENKER, S. /REEF, UP./	TOM GREEN		12-21-65	5596	36.2	348	1,749	16,314	
7C	KENNER, E. /CISCO/	TOM GREEN		2-24-65	5735	42.6			21,736	
7C	KENNER /STRAWN SD./	TOM GREEN		3-01-53	5756	43.0			866	
7C	KENNER, W. /ELLENBURGER/	TOM GREEN		2-13-64	7060	46.9			5,116	
7C	KENT /STRAWN/	TOM GREEN		6-01-61	4714	39.0	347,100	60,318	672,192	
7C	KENT /STRAWN, LOWER/	TOM GREEN		9-26-63	4680	40.0			1,685	
7C	KENT /STRAWN, MIDDLE/	TOM GREEN		10-25-61	4760	39.4	19,467	1,296	23,238	
7C	KETCHUM MT. /CLEARFORK/	IRION		7-21-55	4548	36.4	794,442	94,944	1,701,719	
7C	KING MOUNTAIN /DEVONIAN/	UPTON		11-01-56	10459	47.0	219,652	74,563	971,536	
7C	KING MOUNTAIN, E. /WOLFCAMP/	UPTON		3-15-65	8628	41.6			1,292	
7C	KING MOUNTAIN, E. /10,170 PENN./	UPTON		3-13-65	10280	40.1	2,925	3,227	20,287	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						128,517	243,865	5,523,695
7C	KING MOUNTAIN /ELLENBURGER/	UPTON	4-08-55	11775	54.8			109,231
7C	KING MOUNTAIN /FUSSELMAN/	UPTON	1-03-56	10568	48.1			3,280
7C	KING MOUNTAIN, S. /ATOKA/	UPTON	6-21-65	9068	37.7			242,266
7C	KING MOUNTAIN, S. /DEVONIAN/	UPTON	4-06-64	9895	49.0	467,900	31,358	316,533
7C	KING MOUNTAIN, S. /B200/	UPTON	3-09-63	8200	36.4	61,816	35,524	48,383
7C	KING MOUNTAIN, S. /8400/	UPTON	3-18-63	8407	48.6	5,471	1,631	8,627
7C	KINGSLEY /ELLENBURGER/	IRIDON	10-04-51	7819	44.0			18,940
7C	KIRKHAM /GARDNER/	RUNNELS	8-27-67	4858	41.0	10,006	16,982	23,674
7C	KIRKHAM /GARDNER, UPPER/	RUNNELS	4-15-62	4808	41.8	1,262	1,033	16,595
7C	KIRKHAM /JENNINGS SAND/	RUNNELS	7-10-61	4788	42.9	385	210	7,099
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			11,213
7C	KNICKERBOCKER /PALO PINTO/	TOM GREEN	8-05-67	5489	43.0	815	6,683	4,383
7C	KNICKERBOCKER /R-11/	TOM GREEN	3-25-66	5912	43.9			77,733
7C	KNICKERBOCKER /R-15/	TOM GREEN	6-02-66	6018	44.0	6,066	19,302	265,071
7C	KNICKERBOCKER /STRAWN/	TOM GREEN	3-09-64	5679	44.0	11,927	36,696	46,801
7C	KNICKERBOCKER /STRAWN, UP./	TOM GREEN	5-20-64	5573	39.5	142	695	241,695
7C	KUPER /GARDNER/	RUNNELS	6-05-64	4393	42.0	46,290	20,917	25,359
7C	KUPER /GARDNER, UPPER LI./	RUNNELS	5-22-65	4328	42.0	4,895	3,239	1,663
7C	KUPER /4295/	RUNNELS	2-04-66	4299	42.0			37,021
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			1,028
7C	LANCASTER HILL /CLEARFORK/	CROCKETT	4-02-64	2802	37.0			11,325
7C	LANCASTER HILL /SAN ANDRES/	CROCKETT	1-19-62	1400	31.4			3,715
7C	LARGO VERDE /STRAWN/	COKE	9-25-56	6162	40.0			82,907
7C	LEE-HUMPHREY /CADD, LOWER/	RUNNELS	9-07-52	5109	40.0			313,322
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	60	3,052	6,347
7C	LEONARD, NORTH /3460 SAND/	RUNNELS	5-23-56	3464	40.6	11	200	1,098
7C	LEONARD, SOUTHWEST /GRAY SD./	RUNNELS	7-03-52	3405	42.0			97,163
7C	LEPPART /PALO PINTO/	COKE	10-26-59	4258	43.0	8,575	18,254	161,068
7C	LINDEMANN /GARDNER SAND/	RUNNELS	6-11-52	3848	41.5	1,442	2,484	6,372
7C	LINDEMANN /GARDNER, UPPER/	RUNNELS	5-05-53	3854	41.2			98,226
7C	LINDEMANN /JENNINGS/	RUNNELS	6-10-54	3723	46.9	397	1,447	1,191,370
7C	LINDEMANN /MCMILLAN SD/	RUNNELS	12-27-51	2442	43.4	120	1,037	51,792
7C	LINDEMANN /MORRIS SAND/	RUNNELS	5-25-53	3507	42.0	202	799	25,426
7C	LIPAN CREEK /CANYON/	TOM GREEN	8-28-58	4561	36.6			10,146
7C	LISA /PALO PINTO/	TOM GREEN	6-19-64	3937	46.0	7,951	1,030	74,462
7C	LISA /STRAWN/	TOM GREEN	8-01-64	4594	39.0	35,373	10,105	45,199
7C	LITTLE JIM /PALO PINTO/	RUNNELS	4-04-62	3657	42.0	2,112	3,388	7,727
7C	LIVE OAK	CROCKETT	1940	1984	30.0			681,758
7C	LLOYD	RUNNELS	3-03-50	4334	45.0	114,613	6,167	2,053
7C	LLOYD /GARNER SD./	RUNNELS	5-11-52	4748	45.0			

7C	LOHN	MCCULLOCH	1936	200	45.0				554
7C	LONG-ROGERS /SAN ANDRES/	REAGAN	10-03-64	2560	32.8		16	767	9,003
7C	LORA /STRAWN/	TOM GREEN	1-09-64	4665	34.0	63,841		10,163	172,118
7C	LOVE /SERRATT SAND/	RUNNELS	1-22-51	1936	42.0				42,830
7C	LUCKY-MAG /CLEARFORK, LOWER/	IRTON	9-21-56	3390	37.0		549	2,911	301,241
7C	LUCKY-MAG /DIVIDE SAND/	IRTON	5-22-56	6472	36.0				12,154
7C	LUCKY-MAG /SAN ANGELO/	IRTON	3-21-58	1479	29.5				48,500
7C	LUCKY-MAG, SE. /SAN ANGELO/	IRTON	12-01-58	1479	40.0				659
7C	LUCKY-MAG, W. /SAN ANGELO/	IRTON	12-14-64	1975	30.8		12	3,154	33,976
7C	LUCKY-MAG, W. /W-A 4950/	IRTON	2-06-64	4940	35.0				6,036
7C	LUCKY MAG /3200 SAND/	IRTON	4-15-58	3090	36.7		24	1,401	23,535
7C	LULU /DEV./ POOL	CROCKETT	2-28-51	8610	47.0				49,351
7C	LYGAY	COKE	12-13-48	5808	48.0	208,116		10,995	680,511
7C	LYGAY, EAST /STRAWN LIME/	COKE	6-10-58	6390	41.8				1,325
7C	LYGAY, SOUTH /CADD0/	COKE	6-19-51	6771	41.0				60,664
7C	LYGAY, SOUTH /STRAWN/	COKE	11-03-51	6009	45.0		11,728	1,367	43,475
7C	LYMAN /FUSSELMAN/	REAGAN	11-18-57	9411	43.0		4,676	4,880	119,893
7C	LYMAN /JOINS/	REAGAN	10-07-64	9490	40.8				14,503
7C	M & S /GRAYBURG/	UPTON	7-16-63	1976	30.0				8,642
7C	MADORA, E. /HARKEY, UP./	TOM GREEN	7-12-67	4719	39.0		1,500	3,389	9,495
7C	MADORA /TILLERY/	TOM GREEN	6-18-63	4487	30.5	34,518		3,570	26,865
7C	MADORA, E. /HARKEY 4600/	TOM GREEN	1-25-64	4600	36.0		630	1,074	9,494
7C	MAGGIE NEAL /GRAYBURG/	CROCKETT	11-13-55	2225	30.7		12	870	31,975
7C	MARILYNNE /SERRATT/	RUNNELS	3-25-62	2351	46.0				35,338
7C	MAVERICK, NORTH /CROSS CUT/ FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.	RUNNELS	12-17-52	4245	41.0				95,506
7C	MCCAMEY	UPTON	1925	2100	26.0	202,474		1,069,825	118,441,015
7C	MCCAMEY, E. /GRAYBURG/	UPTON	7-18-55	2757	29.0				7,378
7C	MCCAMEY /ELLENBURGER/	UPTON	5-08-48	7948	43.0		52	2,935	200,896
7C	MCCAMEY, NE. /DEVONIAN/	UPTON	2-25-66	9242	41.4				6,455
7C	MCCAMEY /SILURIAN/	UPTON	3-10-67	7182	41.0	8,395		2,134	5,847
7C	MCCAMEY, NE. /8130 ATOKA/	UPTON	9-23-66	8141	36.6				552
7C	MCCAMEY, S. /NICHITA/	UPTON	6-07-53	4783	35.2				15,186
7C	MCCAMEY, W. /DEV./	HUNT	6-02-68	6770	46.1		4	439	439
7C	MCCAMEY W PENN	UPTON	9-22-68	6028	43.0		3	4,299	4,299
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6				1,682
7C	MCCUTCHEN /CISCO/ FRMLY. SHOWN AS MCCUTCHEN FLD.	COKE	7-14-50	3940	42.6		1,173	1,967	970,527
7C	MCCUTCHEN, WEST /CISCO/	COKE	1-16-51	3985	45.0				30,976
7C	MCELROY /8960 BEND/ TRANS. TO DIST 8 EFF. 7-66	UPTON	7-09-66	8966	43.0				1,842
7C	MCINTYRE /CLEARFORK/	IRTON	12-07-56	4510	38.5		12	463	7,918
7C	MCILLAN	RUNNELS	1927	3522	37.0				976,880
7C	MCNEELEY /STRAWN/	MCCULLOCH	7-24-55	1729	34.0				406
7C	HEEK /6385 CANYON/	CROCKETT	5-07-67	6393	40.0		1,761	2,961	10,172
7C	HEEK /6810 STRAWN/	CROCKETT	7-06-66	6830	42.3				8,433
7C	MEIXNER /3500/	CONCHO	1-16-63	3500	45.4		6	1,560	39,029
7C	HELVIN	CONCHO	3-05-54	1729	34.0				226

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	MENARD /1670 CISCO/	MENARD	7-21-66	1675	26.9			1,313
7C	MENARD, N. /STRAWN 2775/	MENARD	1-16-64	2782	31.0	39	2,443	29,032
7C	MERETA /STRAWN/	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON /CANYON/	IRION	4-15-68	6517	46.0	18,792	1,414	1,414
7C	MERTZON /CLEARFORK/	IRION	9-19-53	3340	35.1			626
7C	MERTZON /CLEARFORK, LOWER/	IRION	10-20-56	2858	42.0	7,756	2,606	129,904
7C	MERTZON, EAST /SAN ANGELO/	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON /SAN ANGELO/	IRION	7-12-55	1648	35.5	121,636	172,878	2,401,402
7C	MERTZON, WEST /CLEARFORK/	IRION	10-09-60	3264	38.5	2,082	1,857	24,782
7C	MERTZON, WEST /SAN ANGELO/	IRION	10-20-57	1947	38.0			30,479
7C	MERTZON /WOLFCAMP/	IRION	2-11-64	6780	41.3	14,618	8,642	39,523
7C	MESA /STRAWN/	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSENGER /GARDNER/	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSENGER /PALO PINTO/	RUNNELS	6-12-52	3542	39.2	12	2,239	122,637
7C	MIDWAY LANE	RUNNELS	7-24-47	7596	49.0	9,234	7,180	4,465,407
7C	MIDWAY LANE, NE. /SAN ANDRES/	CROCKETT	12-28-67	1539	32.0	1,464	2,023	2,023
7C	MIDWAY LANE /PERMIAN/	CROCKETT	9-04-56	1124	28.0	17,056	122,872	1,443,822
7C	MIDWAY LANE /1090 SD./	CROCKETT	6-19-64	1055	24.0	827	10,139	45,769
7C	MIDWAY LANE /1300/	CROCKETT	4-15-53	1300	34.0	12,475	56,209	1,381,067
7C	MIETHER /GRAYBURG/	UPTON	5-14-56	3241	32.0	6,715	30,236	604,954
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628
7C	MILES, N. /DOG BEND/	RUNNELS	5-14-63	4558	44.0	12	220	1,908
7C	MILLERSVIEW ABANDONED.	CONCHO	4-17-53	1660	44.0			591
7C	MILLERSVIEW=WAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	COKE	11-02-48	5938	45.0			6,580,997
7C	MILLICAN /STRAWN SD./	COKE	12-23-63	5996	39.2			1,274
7C	MILLICAN, W. /PENN/	COKE	12-04-67	7057	41.0	4,199	5,191	7,266
7C	MILLSIPAUGH /GLENN ROSE/	CROCKETT	9-03-65	368	20.0			0
7C	MIM /SAN ANGELO/	IRION	9-22-59	1402	38.2	12	1,967	42,124
7C	MISTI /STRAWN/	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL /FRY SAND/	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MORRIS=WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY /CANYON SAND/	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY /CAPPS, UPPER/	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY, E. /PALO PINTO/	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY /MISSISSIPPIAN/	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY, NORTH /CADDO LIME/	RUNNELS	2-08-60	4797	42.0			13,181

7C	MOTLEY, NORTH /GOEN LIME/	RUNNELS	8-10-59	4321	49.0	11,867	33,296	559,500
7C	MOTLEY, N. /PALO PINTO/	RUNNELS	10-23-59	3877	46.0	6,489	6,402	130,295
7C	MOTLEY, NORTHWEST /CANYON/	RUNNELS	9-08-59	3440	43.0	707	235	263,622
7C	MOTLEY, NW. /MAVERICK LIME/	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. /PALO PINTO/	RUNNELS	1-17-63	3950	44.2	24	6,407	29,113
7C	MOTLEY /ODOM LINE/	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, SE. /ODOM LIME/	RUNNELS	7-25-66	4620	46.0			735
7C	MT. SUSAN, S. /5250 STRN. LIME/	TOM GREEN	12-18-54	5296	41.0	1,328	14,773	1,309,760
7C	MOUNT SUSAN /5350 STRAWN SAND/	TOM GREEN	12-18-54	5335	40.0			341,724
7C	MOZELLE /QUEEN SD./	SCHLEICHER	12-01-56	2190	41.0	12	2,221	90,893
7C	MOZELLE /850 SAND/	SCHLEICHER	4-06-62	850	31.6	13	924	14,020
7C	MUNN /CANYON/	COKE	12-19-54	4912	43.0	12	1,818	151,117
7C	MURRAY-RUST, S. /STRAWN/	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
	TRANS. TO JIM ADAMS /STRAWN/	FIELD, 1950.						
7C	NANCY -S. /CANYON/	SCHLEICHER	5-07-54	4033	31.5	1,706	16,849	27,738
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER /BIGGS LIME/	IRTON	2-10-57	5048	40.6	219	1,381	42,517
7C	NATHAN MILLER /3825 CLEARFORK/	IRTON	11-14-64	3824	42.0	22,057	22,183	197,025
7C	NAZERA /GOEN LIME/	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA /3500 STRAWN/	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	31,485	1,997	161,526
7C	NEVA, WEST /CANYON/	SCHLEICHER	1-05-52	6122	37.0	18,217	6,661	461,088
7C	NEVA, WEST /STRAWN/	SCHLEICHER	8-12-51	6217	45.0	2,514,541	595,326	10,710,893
7C	NEVINS, EAST /GRAY SAND/	RUNNELS	M 9-22-61	4229	41.0	19,283	6,603	102,135
7C	NEVINS /FRY, UPPER/	RUNNELS	M 4-07-57	3766	36.1	1,923	2,199	28,643
7C	NEVINS /GARDNER/	RUNNELS	M 1-11-57	4178	39.0	142,607	37,216	915,645
7C	NEVINS /GRAY SAND/	RUNNELS	M 2-07-57	4252	38.2			1,765
7C	NEVINS, SW. /GARDNER/	RUNNELS	3-24-61	4164	39.0	92,380	16,975	315,016
7C	NIPPLE PEAK /ELLENBURGER/	COKE	12-10-55	6330	47.0			2,340
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	62	9,103	5,319,862
7C	NOELKE /CLEARFORK/	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE /QUEEN/	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE, S. /SOMA, LD./	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST /QUEEN/	CROCKETT	11-24-58	1928	33.4	324	2,323	59,539
7C	NOELKE, SOUTHEAST /QUEEN, LOWER/	CROCKETT	2-09-59	1851	31.0	252	1,821	152,994
7C	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	7-07-61	3525	41.8			22,253
7C	NOELKE /WICHITA=ALBANY/	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE /3250/	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE /3565/	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE /4400 SAND/	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE /5800 SAND/	CROCKETT	6-22-52	5800	34.0			5,319
7C	NORA /GARDNER SAND/	RUNNELS	10-02-50	4062	46.8			1,725,111
7C	NORA /GOEN LIME/	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA, SE. /GARDNER SAND/	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. /PALO PINTO/	RUNNELS	12-08-64	3354	40.6	10	1,146	7,293
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602

ABANDONED, 5-1-53,

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
						12	2,041	145,050
7C	NORTON /CROSS CUT SAND/	RUNNELS	3-24-53	4276	42.0			553
7C	NORTON E. /CANYON REEF/	RUNNELS	12-05-67	3745	43.0	120	307	184,796
7C	NORTON E. /GARDNER SAND/	RUNNELS	2-29-56	4532	42.0	15,210	6,724	227,619
7C	NORTON EAST /GOEN/	RUNNELS	11-28-56	4280	45.0		12,980	53,722
7C	NORTON E. /PALO PINTO, LO./	RUNNELS	1-08-66	3970	42.4	1,095		94,040
7C	NORTON N. /CAPPS/	RUNNELS	2-05-60	4186	45.2	263	659	362,271
7C	NORTON N. /FRY SD., LO./	RUNNELS	10-12-54	4337	45.0	63	606	638,650
7C	NORTON N. /GARDNER LIME/	RUNNELS	7-10-55	4560	47.3			1,708
7C	NORTON N. /GARDNER LIME, UP./	RUNNELS	10-05-67	4543	46.0	12,692	539	175,212
7C	NORTON N. /GOEN/	RUNNELS	4-05-56	4368	43.0			154,282
7C	NORTON NORTH /GRAY SAND/	RUNNELS	9-21-56	4671	47.0	135	1,479	58,893
7C	NORTON N. /HOME CREEK/	RUNNELS	5-15-56	3449	46.8	1,225	689	213,756
7C	NORTON N. /JENNINGS SAND/	RUNNELS	2-03-56	4454	44.8			10,509
7C	NORTON N. /PALO PINTO/	RUNNELS	1-14-56	3975	44.0			34,842
7C	NORTON S. /3825 PALO PINTO/	RUNNELS	1-21-67	3832	43.0	10,494	9,064	39,100
7C	NORTON WEST /CADDO/	RUNNELS	1-28-60	4831	44.0	2,264	675	100,176
7C	NORTON W. /CROSS CUT/	RUNNELS	5-09-54	4232	37.5	302	2,718	629,383
7C	NORTON W. /FRY, LOWER/	RUNNELS	3-18-54	4330	50.0	2,993	4,214	4,015
7C	NORTON W. /GARDNER/	RUNNELS	5-07-55	4679	44.9			15,463
7C	NORTON W. /GOEN/	RUNNELS	3-06-56	4378	47.0			3,192,648
7C	NORTON W. /PALO PINTO/	RUNNELS	7-07-55	3938	41.2	221,751	237,039	3,978
7C	NUTRA NE. /4610 GARDNER/	RUNNELS	12-27-66	4616	40.0	1	131	1,350
7C	NUTRA /4570 GARDNER/	RUNNELS	1-11-65	4572	43.0			444
7C	O. H. TRIANGLE /CANYON/	IRION	10-19-56	6385	38.0			1,362
7C	O. H. TRIANGLE /WOLFCAAMP/	IRION	9-28-56	5890	38.2			6,150
7C	OAKES /GARDNER, LOWER/	RUNNELS	9-03-65	4446	41.0			29,514
7C	OAKES /GOEN LIME/	RUNNELS	10-24-67	4194	48.7	3,652	23,579	914,207
7C	OHARROW /CANYON/	SCHLEICHER	10-29-55	4756	38.0	64,436	36,613	1,231
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			9,246,057
7C	OLSON	CROCKETT	5-22-40	1828	18.0	3,497	388,368	6,396
7C	OLSON /CANYON/	CROCKETT	1-23-58	5820	36.0			8,436
7C	OLSON /WOLFCAAMP/	CROCKETT	7-01-59	5790	36.0			2,595
7C	OPP	SCHLEICHER	1939	4050	34.0			826,322
7C	OTTO /CANYON/	SCHLEICHER	5-04-57	4618	36.4	208,082	27,624	2,098
7C	OTTO /CANYON 4510/	SCHLEICHER	6-24-65	4519	36.0			350,117
7C	OTTO /STRAWN/	SCHLEICHER	11-01-57	5115	37.0	6,506	6,564	180,411
7C	OTTO /STRAWN, LOWER/	SCHLEICHER	7-21-58	5245	41.0	2,686	3,219	112,481
7C	OTTO /4600 CANYON/	SCHLEICHER	2-03-65	4611	40.0	142,104	12,399	86,455
7C	OVERMAN /GARDNER/	RUNNELS	6-11-60	5004	42.8	2,164	3,380	1,280
7C	OZONA, EAST /LEONARD/	CROCKETT	6-07-62	3223	33.6			

7C	OZONA, EAST /SPRABERRY/	CROCKETT	4-18-63	3748	30.3				9,272
7C	OZONA, N. /CANYON/	CROCKETT	9-08-67	7857	42.0				5,819
7C	OZONA, N. /ELLENBURGER/	CROCKETT	10-06-54	8005	44.4	7,548	4,134		28,978
7C	OZONA, N. /ELLENBURGER, LD./	CROCKETT	8-06-64	8066	40.4				2,956
7C	OZONA, N. /PENNSYLVANIAN, UP./	CROCKETT	6-04-55	5931	38.9				1,640
7C	OZONA, NW. /CANYON/	CROCKETT	5-01-63	6675	41.7	1,749,812	104,454		857,433
7C	OZONA, NW. /SPRABERRY/	CROCKETT	10-15-64	3690	35.0	157,016	65,944		225,675
7C	OZONA, S. /SPRABERRY/	CROCKETT	8-11-67	3132	28.5	988	501		1,278
7C	OZONA, WEST /CLEARFORK/	CROCKETT	8-09-61	3409	34.4				31,063
7C	P-C /STRAWN/	MENARD	8-19-68	3708	35.0		5	5,060	5,060
7C	P. W. C. / NORTH /SERRATT/	RUNNELS	8-11-57	2188	46.0				716
7C	P. W. C. /SERRATT/	RUNNELS	7-13-54	2200	48.0	953	1,942		766,824
7C	P. W. C. /2200 SERRATT/	RUNNELS	3-30-66	2201	45.1	167	3,211		18,898
7C	PAGE /FRY SAND/	RUNNELS	11-14-52	4458	42.0				964,536
7C	PAGE	SCHLEICHER	1939	5725	42.0	142,298	55,447		4,560,829
7C	PAGE, SOUTH /STRAWN REEF/	SCHLEICHER	11-09-60	5606	39.0				674
7C	PAGE, SOUTHEAST /5030 SAND/	SCHLEICHER	11-06-61	5030	36.0				2,104
7C	PAINT ROCK, WEST /CONGLOMERATE/	CONCHO	9-02-61	3721	38.1		859	1,894	17,502
7C	PAINT ROCK, WEST /STRAWN/	CONCHO	7-30-61	3314	41.1	6,864	9,345		173,491
7C	PANALE, NORTH /2100/	CROCKETT	9-15-57	2100	25.0				328
7C	PANTHER GAP, NE. /5400 CANYON/	COKE	5-01-68	5423	45.0	2,351	1,681		1,681
7C	PANTHER GAP /PENN. REEF/	COKE	1-06-59	6307	45.6				4,323
7C	PANTHER GAP /PENN. SAND/	COKE	4-11-57	5553	49.0	7,149	4,085		37,271
7C	PATSY	RUNNELS	3-09-51	2533	43.5		21	3,886	658,035
7C	PATSY /SERRATT/	RUNNELS	2-06-59	2394	45.2		24	2,525	196,730
7C	PAUL THOMAS /3000 SAND/	RUNNELS	5-16-56	3000	43.0				272,404
7C	PEARL VALLEY /BRONTE/	RUNNELS	M 8-31-59	5045	42.8				2,620
7C	PEARL VALLEY /GARDNER, LOWER/	RUNNELS	M 7-12-59	5166	44.8		257		2,030
7C	PEARL VALLEY /GARDNER, UPPER/	RUNNELS	M 7-07-59	4988	41.0				26,220
7C	PEARL VALLEY /JENNINGS/	RUNNELS	M 7-22-60	4925	43.4				10,969
7C	PECAN STATION /CANYON LIME/	TOM GREEN	10-25-53	4500	42.8	12	29,017		1,032,241
7C	PECAN STATION /STRAWN LIME/	TOM GREEN	2-26-54	4883	41.0				6,196
7C	PEGASUS /DEVONIAN/	UPTON	M 6-22-52	12353	48.0				938,323
	TO NON-ASSOC. GAS EFF. 8-1-63,								
7C	PEGASUS /ELLENBURGER/	UPTON	M 3-01-49	12530	53.0	8,671,260	5,005,704		63,238,152
7C	PEGASUS /FUSSELLMAN/	UPTON	M 4-08-58	12100	52.0	1,085,375	255,718		2,200,003
7C	PEGASUS /PENNSYLVANIAN/	UPTON	M 4-08-51	10470	44.0	734,048	306,112		11,428,847
7C	PEGASUS /SAN ANDRES/	UPTON	M 1-09-54	5584	29.9	205,358	218,074		4,213,931
7C	PEGASUS, S. /BEND/	UPTON	9-16-64	10518	43.0	86,229	7,653		58,278
7C	PEGASUS /SPRABERRY/	UPTON	M 1-08-52	8255	38.0	540,335	392,952		6,893,312
7C	PEGASUS /WOLF CAMP/	UPTON	M 1952	9948	42.0	33,613	3,725		73,510
7C	PEMBROOK	UPTON	1-22-50	7010	38.6				4,163,608
	CON. INTO SPRABERRY TREND AREA,	MARCH 1, 1953,							
7C	PEMBROOK, NORTH /SPRABERRY/	UPTON	1951	8160	37.8				5,867,690
	CON. INTO SPRABERRY TREND AREA,	MARCH 1, 1953,							
7C	PETERSON /SAN ANDRES/	IRION	10-09-55	1875	31.0	12	1,744		31,809
7C	PFLUGER /SWASTIKA/	CONCHO	1-25-51	2110	34.0				24,198
7C	PILLOW /CLEARFORK/	CROCKETT	7-15-59	4088	31.6				3,769

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	POE /BRECKENRIDGE/	RUNNELS	3-12-59	2720	43.0			18,934
7C	POE /GOEM SAND/	RUNNELS	3-14-52	4440	46.0	10,332	22,215	384,477
7C	POE /KING SAND/	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE /REEF/	RUNNELS	9-08-52	2995	43.8	8,233	8,576	420,356
7C	PRICE /GRAYBURG/	REAGAN	8-25-53	2410	29.0	51,921	97,861	1,262,117
7C	PRICE, NE. /2650/	REAGAN	2-23-54	2644	32.0			835,098
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.							
7C	PRISCILLA /GRAYBURG/	REAGAN	11-14-64	2450	33.5	1,054	8,835	49,718
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM /PALO PINTO LIME/	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM /SHALLOW/	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	4,129	46,381	1,234,949
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	141	2,033	19,519
7C	QUANTOS /ELLENBURGER/	CROCKETT	9-01-68	11386	45.0	937	2,077	2,077
7C	QUE SUERTE /8390 DETRITAL/	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. E. G., SOUTH /STRAWN/	SCHLEICHER	6-12-67	5287	39.0	1,480	409	2,795
7C	R. E. G. /TILLERY/	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R.E.G. /5900 LIME/	SCHLEICHER	12-16-61	5906	40.4			7,046
7C	RANCH /STRAWN/	CROCKETT	6-27-53	8156	47.1	1,197,556	220,595	2,613,029
7C	RANCHEL /WOLFCAMP/	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE /CLEARFORK/	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS /JENNINGS/	COKE	5-08-58	5116	49.0	788	8,663	203,105
7C	RAWLINGS /4100/	COKE	7-22-53	4100	45.4			112,820
7C	RAWLINGS /4200/	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.							
7C	RAWLINGS /4500/	COKE	6-18-53	4500	44.5			267,517
7C	RAWLINGS /5100/	COKE	2-27-53	5100	49.7	22,996	47,229	995,019
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.							
7C	RAWLINGS /5300/	COKE	6-05-52	5300	49.5	940	11,454	607,716
	TRANS. FROM BRONTE, NORTH /5300 SAND/.							
7C	RAWLINGS /5500/	COKE	2-16-53	5500	52.0	12,855	16,508	314,683
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.							
7C	RED FLAT /CROSS CUT/	RUNNELS	3-26-68	3876	41.0	90	473	473
7C	RED FLAT, E. /GARDNER/	RUNNELS	1-08-64	4231	41.0	11,377	1,545	31,406
7C	RED FLAT /GARDNER/	RUNNELS	5-08-57	4278	38.0	58,280	20,281	388,470
7C	RED FLAT /MORRIS/	RUNNELS	1-03-66	3911	38.0	615	76	6,103
7C	RED FLAT, NE. /GARDNER/	RUNNELS	3-05-64	4300	40.0	43,449	6,068	115,104
7C	RED FLAT /PALO PINTO/	RUNNELS	4-10-58	3620	42.0			2,474
7C	REFOIL /CLEARFORK, UPPER/	CROCKETT	6-05-63	2837	32.7	6,388	4,257	134,841
7C	REFOIL, E. /CLEARFORK, UPPER/	CROCKETT	8-14-63	2798	27.1	608	2,692	19,835

7C	REFOIL /2850 CLEARFORK/	CROCKETT	8-25-61	2847	27.0	1,251	2,081	29,519
7C	REFOIL /3056 CLEARFORK/	CROCKETT	9-03-65	3066	34.1	8,443	8,068	43,759
7C	REFOIL /3200 SAND/	CROCKETT	10-25-57	3224	35.6	21,381	22,398	244,643
7C	RIECK	SUTTON	1948	4143				480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4	19,436	20,273	187,803
7C	RIO CONCHO /STRAWN, MIDDLE/	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS /3600 CROSS CUT/	RUNNELS	1-01-67	3601	40.0	6,280	10,162	22,393
7C	ROBERT LEE /PALD PINTO/	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. /CROSS CUT/	COKE	9-28-64	5776	43.0			925
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER B, EAST /PENN./	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST /WOLFCAMP/	IRION	6-20-67	6806	41.0	432	279	1,524
7C	ROCKER -B-, SOUTH /DEAN/	REAGAN	M 5-04-62	6420	42.0	320	784	10,976
7C	ROCKER -B-, SOUTH /SAN ANDRES/	REAGAN	M 3-10-57	1858	30.8			2,031
7C	ROCKER B, SW, /DEAN/	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL /GRAYBURG/	UPTON	1-13-53	1745	26.0	20	19,696	991,939
7C	RODMAN-NOEL /SAN ANDRES/	UPTON	12-23-56	1834	26.0			38,311
7C	RONALD PERKINS /CANYON, UPPER/	RUNNELS	5-31-61	3275	46.0	1,668	1,753	45,925
7C	RONALD PERKINS /CROSSCUT SAND/	RUNNELS	11-15-63	3828	42.0	39,149	14,173	186,011
7C	RONALD PERKINS, E, /CROSSCUT, UP, /	RUNNELS	5-09-64	3839	41.0	11,364	6,789	38,605
7C	RONALD PERKINS /PALD PINTO/	RUNNELS	7-31-61	3663	42.0			8,312
7C	ROWENA /CAPPS LIME/	RUNNELS	12-04-55	3718	46.6	38,791	185,495	1,755,179
7C	ROWENA /CAPPS, LOWER/	RUNNELS	3-20-57	3783	46.2	1,621	5,118	281,531
7C	ROWENA /JENNINGS/	RUNNELS	5-14-59	3953	42.0	2,572	5,646	123,628
7C	ROWENA, NORTH /GARDNER LIME/	RUNNELS	8-17-62	4018	45.0			36,179
7C	RUST, SOUTH /STRAWN LIME/	TOM GREEN	1-19-53	4494	34.2	7,789	7,567	171,776
7C	RUST /STRAWN/	TOM GREEN	9-04-50	3965	37.0			967
7C	S. W. T. /WOLFCAMP/	IRION	10-15-60	5530	34.4			481
7C	SADIE /ELLENBURGER/	COKE	8-03-58	6685	45.4			510
7C	SAN ANGELO /CANYON SAND/	TOM GREEN	9-15-57	4930	35.2	10	595	49,209
7C	SAN ANGELO, SE, /HARKEY SAND/	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			41,289
7C	SANCO /CANYON/ TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.	COKE	10-13-61	4997	44.0			28,220
7C	SANFORD /FRY/	RUNNELS	8-26-54	4518	40.6	488	15,675	2,112,710
7C	SANFORD /GARDNER/	RUNNELS	1-12-55	4964	42.0			4,277
7C	SANFORD, NORTH /FRY/	RUNNELS	6-03-62	4526	43.0	11,265	5,433	54,495
7C	SANFORD, SOUTHEAST /GARDNER/	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST /CAPPS/	RUNNELS	4-23-62	4492	43.0			24,582
7C	SANSON RANCH /1300/	CONCHO	12-15-53	1341	39.0			1,278
7C	SANTA RITA, SOUTH /DEAN/	REAGAN	12-31-65	7263	39.0			753
7C	SANTA RITA, SOUTH /GRAYBURG/	REAGAN	7-06-61	3134	34.2	24	4,612	71,770
7C	SAUNDERS /WOLFCAMP/	REAGAN	8-01-58	8848	48.2			9,700
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON /CANYON LIME/	RUNNELS	2-09-60	3177	42.6	133	308	10,205
7C	SAXON /SERRATT/	RUNNELS	7-20-50	2010	42.0	2,620	8,352	518,029
7C	SCHULER, S, /LEONARD/	TERRELL	10-31-66	4324	16.8			752
7C	SEITZ /FRY/	RUNNELS	5-28-54	4508	37.6			2,564

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	SERVICE /CROSS CUT/	RUNNELS	M 8-24-54	3277	43.0	1,444	2,298	100,931
7C	SERVICE /GARDNER, UP./	RUNNELS	M 4-25-62	3700	42.0			6,654
7C	SEVEN D /WOLFCAMP/	REAGAN	9-11-51	7570	45.1	8,928	3,421	82,693
7C	SEVEN -D- /5530 SPRABERRY/	REAGAN	8-28-66	5544	42.0	144,055	2,447	8,890
7C	SHAHEEN /GOEN LIME/	MENARD	1-09-63	4102	41.0		73,752	1,816
7C	SHAHEEN /3500 HARKEY/	MENARD	4-12-67	3533	41.0	24		82,937
7C	SHAHEEN /3800 STRAWN/	MENARD	7-03-61	3836	35.0	8	41	3,040
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
	DIVIDED INTO VARIOUS FIELDS.							1,936
7C	SHANNON /CISCO/	CROCKETT	1-29-53	6440	40.0			18,992
7C	SHANNON /GRAYBURG/	CROCKETT	6-05-40	1984	30.0			7,533,464
7C	SHANNON /SAN ANDRES/	CROCKETT	3-01-43	2406	25.0	18,790	345,089	4,727
7C	SHANNON /STRAWN/	CROCKETT	6-26-55	8046	40.8			852
7C	SHERWOOD RIDGE /SAN ANGELO/	IRION	1-01-61	1378	28.0	12	12	381
7C	SHERWOOD /WOLFCAMP/	IRION	7-15-68	5404	38.0	115	381	477,894
7C	SHIRK /GRAYBURG/	UPTON	8-03-56	2850	29.0	58	33,528	1,860
7C	SHIRK /WOLFCAMP/	UPTON	1-25-56	7170	38.3			8,907
7C	SILER & JOHNSON /1700/	MCCULLOCH	7-07-53	1700	38.0			127,032
7C	SIMPSON	CROCKETT	1938	1985	33.0	36	2,073	376,813
7C	SIXTY-SEVEN /CANYON/	IRION	11-04-66	6684	41.0	919,829	213,094	350,802
7C	SIXTY SEVEN /STRAWN REEF/	IRION	3-30-56	6898	53.8	111,370	95,472	28,720
7C	SIXTY SEVEN /3100 CLEARFORK/	IRION	11-02-67	3106	37.5	5,560	24,856	77,879
7C	SLACK /STRAWN LIME/	TOM GREEN	6-18-63	5875	35.0	403		311
7C	SON ROSS /CANYON SAND/	SUTTON	7-01-54	4450	29.0			1,054
7C	SONDRA, SOUTHEAST /PENN., LOWER/	SUTTON	12-08-51	5141	32.8			183,311
7C	SPECK /JENNINGS/	CONCHO	8-16-57	3212	40.2	23,115	21,625	224,423
7C	SPECK, NORTH /CANYON/	CONCHO	5-03-61	3191	41.4	39,786	92,212	1,036,407
7C	SPECK, NORTH /STRAWN/	CONCHO	3-18-61	3574	46.2	184,552	77,908	280,527
7C	SPECK, SD. /KING SD./	CONCHO	8-26-65	2266	29.6	9,268		72,671
7C	SPECK /STRAWN/	CONCHO	6-21-53	3656	37.2	188	1,481	0
7C	SPIKE E. /GARDNER LIME/	RUNNELS	8-01-65	4258	46.0			16,442
7C	SPIKE /GARDNER/	RUNNELS	6-12-60	4163	46.3			10,050
7C	SPIKE /GARDNER SAND, LOWER/	RUNNELS	10-06-61	4387	44.0			26,603
7C	SPIKE /GARDNER SAND, UPPER/	RUNNELS	10-15-60	4330	43.5			18,210
7C	SPIKE /GARDNER 4370 SAND/	RUNNELS	8-19-60	4369	41.0			27,719
7C	SPIKE, NORTH /PALO PINTO/	RUNNELS	8-07-62	3737	39.0	384	2,980	2,265
7C	SPIKE, NORTH /PALO PINTO/	RUNNELS	12-20-65	4435	42.4			10,136
7C	SPIKE, SW. /GARDNER LIME/	RUNNELS	5-16-61	4190	44.0			10,279
7C	SPIKE, SOUTHWEST /GOEN/	RUNNELS	7-05-66	3810	38.0	24	2,516	14,053
7C	SPIKE, SW. /PALO PINTO/	RUNNELS	8-09-59	4019	47.2	12	976	
7C	SPILL /GARDNER/	RUNNELS						

7C	SPILL /MORRIS LINE/	RUNNELS	1-28-55	3570	40.9				47,004
7C	SPILL /PALO PINTO/	RUNNELS	5-23-52	3376	40.0				5,149
7C	SPRABERRY /TREND AREA/ ALDWELL, PEMBROOK, PEMBROOK, N., TREND AREA, 3-1-53.	REAGAN	M 1952	6785		36,628,162	9,693,940		138,173,199
						WADDELL & WEINER=FLOYD, FLODS, COMBINED TO FORM SPRABERRY			
7C	SPRABERRY /TREND AREA, CLEARFORK	REAGAN	M 5-11-55	6194	36.1	769,786	61,370		8,298,445
7C	SPRABERRY /TREND AREA, CLRFK., S TRANS. TO SPBRY, TREND AREA /CLEARFORK/, 1-1-56.	UPTON	M 1955	6816	35.0				13,138
7C	SPRABERRY /TREND AREA, CLRFK., W TRANS. TO SPBRY, TREND AREA /CLEARFORK/, 1-1-56.	UPTON	M 1955	6670	36.0				11,408
7C	STEEN /WOLFCAMP/	SUTTON	1954	4185	38.0				26,206
7C	STILES /CLEARFORK/	REAGAN	9-29-63	4470	36.0	42,200	17,975		130,812
7C	STILES /ELLENBURGER/	REAGAN	9-01-55	10334	58.6	32,590	4,527		722,036
7C	STILES /FUSSELMAN/	REAGAN	7-26-57	10294	62.8	40,686	6,131		336,649
7C	STILES /SPRABERRY/ TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.	REAGAN	2-04-60	6758	36.6				111,737
7C	SUEISE /FRY SAND/	RUNNELS	1952	4356	44.0	36	57,213		1,940,874
7C	SUGG /CLEARFORK/	IRIDON	1955	4518	38.0	2,556	7,010		246,108
7C	SUGG, NORTH /CLEARFORK/	IRIDON	6-24-56	4349	39.0	27,625	9,434		163,827
7C	SUGG, NORTH /SAN ANDRES/	IRIDON	9-15-56	1890	29.2				33,684
7C	SUGG, NORTH /SPRABERRY/	IRIDON	10-10-56	4674	31.1				16,514
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	265,648	453,717		11,046,734
7C	SUSAN PEAK /CISCO CANYON/	TOM GREEN	8-15-50	4535	37.4	545,768	41,228		1,621,638
7C	SUSAN PEAK, E. /STRAWN/	TOM GREEN	8-21-63	4816	39.4	3,925	14,395		27,330
7C	SUSAN PEAK, E. /4255 TILLERY/	TOM GREEN	11-11-67	4265	34.0	3,305	5,702		6,694
7C	SUSAN PEAK, NORTH /CANYON/	TOM GREEN	4-08-58	4232	41.0	150,976	37,749		729,870
7C	SUSAN PEAK, NORTH /STRAWN/	TOM GREEN	4-03-53	4700	40.2	4,470	3,195		45,450
7C	SUSAN PEAK, NW. /STRAWN, UPPER/	TOM GREEN	11-09-61	4654	31.7	1,923	2,369		65,576
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	12	400		91,194
7C	SUSAN PEAK /STRAWN, UPPER/	TOM GREEN	8-15-50	4731	32.3	88,353	3,833		332,785
7C	SUSITA /SAN ANDRES/	CROCKETT	9-06-67	1611	33.6	2,939	1,615		2,524
7C	SYKES /FRY SD. LD./	RUNNELS	6-26-64	3796	43.0	24	1,983		35,783
7C	SYKES /MORRIS SAND/	RUNNELS	9-10-50	3700	40.4	7,499	5,639		718,943
7C	SYKES, WEST /MORRIS/	RUNNELS	3-08-53	3666	39.0	20,774	7,387		125,910
7C	TANKERSLEY	IRIDON	M 7-07-45	8404	47.0				134,597
7C	TANKERSLEY /CLEARFORK/	IRIDON	M 12-19-50	4288	34.2				24,361
7C	TANKERSLEY /SAN ANGELO/	IRIDON	M 7-07-68	1184	32.0	159	1,320		1,320
7C	TANKERSLEY /WOLF CAMP/	IRIDON	M 4-04-51	5464	38.8				46,971
7C	TANKERSLEY /5200/	IRIDON	M 7-06-66	5216	37.0	26,696	35,973		64,434
7C	TENNYSON	COKE	1948	6782	47.0				30,430
7C	TEXEL /DEVONIAN/	UPTON	2-28-54	11140	52.0	337,095	47,453		576,217
7C	TEXEL /ELLENBURGER/	UPTON	2-02-54	12242	52.2				352,248
7C	TEXEL /PENNSYLVANIAN/	UPTON	10-24-54	9143	45.6	1,544,025	35,151		1,395,106
7C	TEXON /ELLENBURGER/	REAGAN	7-12-64	10353	49.0				23,649
7C	TEXON /FUSSELMAN/	REAGAN	3-12-63	10020	35.8				6,934
7C	TEXON, N. /SPRABERRY/	REAGAN	4-18-67	6959	33.0	12	685		893
7C	TEXON, S. /GRAYBURG/	REAGAN	5-11-68	3266	38.0	21	11,414		11,414
7C	TEXON, W. /SPRABERRY/	REAGAN	12-04-64	6923	36.0	420,221	410,216		636,222

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	THOMAND /450/	IRTON	7-29-53	432	27.0			342
7C	TILLERY NW/STRAWN/	SCHLEICHER	1-15-68	4104	36.0	19	4,840	4,840
7C	TILLERY /PENNSYLVANIAN SD./	SCHLEICHER	6-02-53	3568	36.3	106,251	66,026	1,409,482
7C	TIPPETT	CROCKETT	11-05-47	6100	37.0	163,697	61,651	3,256,380
7C	TIPPETT /CLEARFORK, LOWER/	CROCKETT	7-19-54	4504	36.0			42,282
7C	TIPPETT /CLEARFORK MIDDLE/	CROCKETT	1-10-68	4027	41.0	25,302	4,881	4,881
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT /HUECO/	CROCKETT	4-13-67	4930	39.0	26,924	6,710	25,752
7C	TIPPETT /LEONARD, LOWER/	CROCKETT	12-27-62	5067	38.6	497,704	181,605	447,652
7C	TIPPETT, NORTH /ELLENBURGER/	CROCKETT	10-19-67	6637		24,879	112,751	112,866
7C	TIPPETT, NORTH /MCKEE/	CROCKETT	4-27-67	5821		87,529	128,731	129,616
7C	TIPPETT, NORTH /MONTOLA/	CROCKETT	11-22-68	5690	42.0	5,553	4,517	4,517
7C	TIPPETT, NORTH /WOLF CAMP/	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT /SAN ANDRES/	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT, SOUTH /FUSS/	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. /LEONARD, LOWER/	CROCKETT	M 12-11-65	4679	38.0		267	4,903
7C	TIPPETT, S. /WOLF CAMP, LO/	CROCKETT	M 3-23-68	6322	37.0	3,667	7,743	7,743
7C	TIPPETT, SOUTH /WOLF CAMP, UPPER/	CROCKETT	M 9-25-58	5804	40.0	166	3,207	160,660
7C	TIPPETT /TUBB, LOWER/	CROCKETT	5-24-56	3845	34.0	10	1,031	26,442
7C	TIPPETT, W. /ELLENBURGER/	CROCKETT	M 12-13-66	6598	43.0	22,998	24,332	72,237
7C	TIPPETT, WEST /HUECO/	CROCKETT	M 2-01-68	5012		914,754	204,170	204,170
7C	TIPPETT, W. /MCKEE/	CROCKETT	M 12-26-66	5864	43.0	103,674	91,141	223,386
7C	TIPPETT, W. /WOLF CAMP, LO./	CROCKETT	M 9-13-67	5564	38.5	454,293	204,533	219,892
7C	TIPPETT, W. /5000 DETRITAL/	CROCKETT	M 3-15-67	4974	42.0	20,358	18,912	132,748
7C	TIPPETT, W. /5050 WOLF CAMP/	CROCKETT	M 1-18-68	5108	40.0	262,340	17,028	17,028
7C	TIPPETT, W. /5500 WOLF CAMP/	CROCKETT	M 6-04-68	5487	42.0	52,816	53,508	53,508
7C	TIPPETT /WOLF CAMP, LOWER/	CROCKETT	4-28-54	6292	36.5	1,015	2,227	31,336
7C	TIPPETT /WOLF CAMP, UPPER/	CROCKETT	10-08-54	5950	38.5	19,818	18,513	414,485
7C	TIPPETT /4950 WOLF CAMP/	CROCKETT	6-11-66	5016	37.6	12,244	4,611	43,085
7C	TISDALE /4000 CANYON SAND/	SCHLEICHER	2-02-62	4019	39.0	46,433	4,322	61,795
7C	TODD DEEP	CROCKETT	1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDS., 1947.							
7C	TODD /DEEP, CRINIDAL/	CROCKETT	1940	5778	40.0	397,870	988,007	14,774,469
7C	TODD /DEEP, ELLENBURGER/	CROCKETT	3-02-40	6232	40.0	343,338	611,166	36,508,841
7C	TODD, EAST /ELLENBURGER/	CROCKETT	6-14-54	6930	37.4			39,590
7C	TODD /GRAYBURG/	CROCKETT	11-29-54	1580	32.6	2,511	6,137	84,748
7C	TODD, NORTH /SAN ANDRES/	CROCKETT	10-04-53	1828	30.1	24	16,273	214,559
7C	TODD, NE. /SAN ANDRES/	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST /GRAYBURG/	CROCKETT	8-27-57	1440	33.9	319	592	13,959
7C	TODD /SAN ANDRES/	CROCKETT	8-29-51	1440	29.5	228,771	144,572	975,134

7C	TODD /SHALLOW/	CROCKETT	5*02-51	1559	26.0				547
7C	TODD, SW. /SAN ANDRES, LD./	CROCKETT	1*11-65	2210	30.5	12	1,794	12,148	
7C	TODD, SW. /SAN ANDRES, UP./	CROCKETT	2*13-65	2139	29.6	12	895	8,160	
7C	TODD, SW. /1640/	CROCKETT	8*31-66	1647	24.0			0	
7C	TODD, W. /SAN ANDRES/	CROCKETT	7*27-66	2142	40.0		838	1,613	6,665
7C	TDE NAIL /HARKEY SAND/	SCHLEICHER	9*23-60	5580	40.0		21,804	2,940	129,323
7C	TDE NAIL /STRAWN/	SCHLEICHER	3*30-53	5250	39.2		754,843	195,564	2,732,329
7C	TDM=BOB /CROSS CUT/	RUNNELS	7*24-54	4282	38.9				16,151
7C	TRITON /CANYON SAND/	RUNNELS	10*30-68	3685	46.0	3	5,485	5,485	5,485
7C	TUCKMAR /CISCO/	MENARD	8*18-54	2780	40.2				3,552
7C	TUCKMAR, NE. /STRAWN/	MENARD	4*15-62	3860	40.9				286
7C	TUCKMAR, SOUTH /1900 SD./	MENARD	12*01-60	1913	20.7				799
7C	TUCKMAR, SOUTH /3700 SAND/	MENARD	1*11-61	3717	31.6	2,328	12,027	156,480	
7C	TYREE	RUNNELS	3*03-51	4206	50.3			82,298	
7C	TYREE /PALO PINTO/	RUNNELS	1*09-52	3833	43.6			5,686	
7C	UNIVERSITY BLOCK -39=	SCHLEICHER	8*22-46	8044	39.2			10,742	
7C	UNIVERSITY 101 /ELLENBURGER/	SCHLEICHER	12*28-52	7780	40.5	268	128	162,252	
7C	UPLAND	UPTON	1945	9100	42.0			755	
7C	UPTON RANCH /CANYON/	SCHLEICHER	1*01-57	4326	39.0			9,659	
7C	URBAN /MILES/	RUNNELS	10*29-57	4250	46.0	28,417	13,032	213,510	
7C	URBAN, S. /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	3*18-63	4270	44.0			11,605	
7C	URBAN, W. /DOG BEND/	RUNNELS	8*07-62	4242	44.0	1,178	1,194	34,478	
7C	URBAN, WEST /GARDNER LIME/	RUNNELS	10*30-62	4650	45.0			36,851	
7C	URBAN, WEST /STRAWN, UPPER/ TO URBAN /MILES/ FLD., 7-1-63.	RUNNELS	8*07-62	4240	46.2			39,095	
7C	V. I. P. /CLEARFORK, LD./	CROCKETT	10*06-67	2882	33.0	12	5,245	6,373	
7C	V. I. P. /CLEARFORK MIDDLE/	CROCKETT	12*05-67	2655	36.0	16,575	32,089	33,727	
7C	V-BAR /SAN ANDRES/	REAGAN	6*05-55	2294	30.6	1,303	2,417	77,840	
7C	VALLEY CREEK /CADDO LIME/	RUNNELS	9*26-52	4524	38.4			5,846	
7C	VANDERLAAN-FREEDMAN /GARDNER/	RUNNELS	2*05-51	3885	44.5			42,519	
7C	VAUGHN	CROCKETT	9*17-47	1445	37.0	12,667	137,013	10,112,184	
7C	VAUGHN /ELLENBURGER/	CROCKETT	4*19-54	7584	42.1	366	4,428	135,921	
7C	VAUGHN, N. /ELLENBURGER/	CROCKETT	7*18-64	7356	42.0	12	9,205	46,967	
7C	VAUGHN /WOLFCAMP/	CROCKETT	10*05-62	5320	43.1			557	
7C	VAUGHN /YATES/	CROCKETT	12*28-62	1052	28.0	12	1,320	10,945	
7C	VELREX /CANYON, UP./	SCHLEICHER	12*16-63	6550	41.0	24,983	7,476	60,556	
7C	VELREX /HENDERSON/	SCHLEICHER	12*28-63	6376	42.0	61,975	4,192	18,698	
7C	VELREX /HENDERSON, UP./	SCHLEICHER	12*19-64	6406	40.8	278,386	38,755	250,418	
7C	VELREX, S. /CANYON/	SCHLEICHER	4*25-65	6606	46.5			1,482	
7C	VELREX, SW. /ELLENBURGER/	SCHLEICHER	2*11-66	7422	39.0	36	183	4,467	
7C	VELREX, SW. /WOLFCAMP/	SCHLEICHER	1*30-66	5602	42.5			290	
7C	VELREX, W. /CANYON/	SCHLEICHER	6*04-66	6852	41.0	17,956	19,942	59,191	
7C	VERIBEST /HARKEY/	TOM GREEN	12*25-64	4379	39.5	9	677	4,247	
7C	VERIBEST, S. /ELLENBURGER/	TOM GREEN	7*06-53	5420	38.0			1,104	
7C	VINSON /PALO PINTO/	RUNNELS	3*04-67	3712	40.0	12	650	2,064	
7C	VOGELSANG /CADDO LIME/	RUNNELS	2*17-56	4731	42.0			554	
7C	VOGELSANG /GARDNER LIME/	RUNNELS	1*08-56	4444	47.2			5,717	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	VOGELSANG /GARDNER SD./	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG, N. /PALO PINTO/	RUNNELS	11-20-68	3863	37.0	2,819	2,146	2,146
7C	VOGELSANG /PALO PINTO/	RUNNELS	1-07-57	3834	40.0	119	630	49,023
7C	WALLACE /STRAWN LIME/	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WATER VALLEY /CLEARFORK/	TOM GREEN	M 3-25-57	1370	30.0	60	27,336	270,437
7C	WATER VALLEY /SAN ANDRES/	TOM GREEN	M 12-03-48	1035	31.7	306	119,471	2,267,726
7C	WAYNE-HARRIS /CANYON/	IRION	7-06-65	6696	38.0	20,591	13,726	54,144
7C	WEAVER /PALO PINTO/ ABANDONED.	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH /STRAWN/	COKE	4-21-55	6240	44.2			61,964
7C	WEBB RAY	UPTON	1935	2100	26.0	18	5,376	120,158
7C	WEBB RAY, SE. /SAN ANDRES/	UPTON	2-10-53	2180	26.3			322
7C	WEBB RAY /2350 SAN ANDRES/	UPTON	4-08-65	2365	26.0			113
7C	WEDDELL /SPRABERRY/ CON. INTO SPBRY. TREND AREA, B-1-53.	REAGAN	5-23-51	5090	41.0			606,006
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	14,035	19,625	217,752
7C	WEGER /SAN ANDRES/	CROCKETT	8-10-55	2268	33.0	86,227	44,828	1,408,157
7C	WEGER, WEST /GRAYBURG/	CROCKETT	M 5-15-56	2372	29.8	1,463	6,500	167,328
7C	WEINER-FLOYD /SPRABERRY/ COMBINED INTO SPBRY. TREND AREA, B-1-53.	UPTON	2-12-51	6705	38.3			5,873,161
7C	WENDKIRK /CISCO/	COKE	5-08-53	3696	40.0	16,367	120,538	2,259,810
7C	WENDKIRK, EAST /SWASTIKA/	COKE	7-25-61	3632	41.0	149	7,442	95,986
7C	WENDKIRK, NORTH /3700 CISCO SD./	COKE	9-09-60	3723	40.0			5,736
7C	WENDKIRK, WEST /CROSS CUT/	COKE	9-05-56	5010	42.3	6,668	5,432	115,896
7C	WENDKIRK, WEST /ELLENBURGER/	COKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND /CROSS CUT/	COKE	5-26-56	5118	41.2			2,170
7C	WESLEY MOOD /SERRATT/	RUNNELS	6-08-68	2418	41.0			1,589
7C	WICO /GARDNER, UP./	RUNNELS	10-02-65	3810	42.0	16,890	15,862	46,775
7C	WICO /3730 JENNINGS/	RUNNELS	5-28-66	3742	42.0	5,305	3,322	13,579
7C	WILBANKS /CLEARFORK/	CROCKETT	3-16-58	6381	32.3			269
7C	WILDE /PALO PINTO/	RUNNELS	11-09-60	4755	41.0			24,891
7C	WILHELM LANE /CANYON/	MENARD	1-24-60	3335	36.0	13,045	32,325	444,399
7C	WILHELM LANE /HOPE LIME/	MENARD	7-01-62	1912	41.2			35,482
7C	WILHELM LANE, W. /STRAWN, UPPER/	MENARD	6-29-63	3414	38.5	16,748	410	13,119
7C	WILHELM LANE /3300 STRAWN/	MENARD	4-02-61	3324	34.0	934	938	27,581
7C	WILL-HAR /MORRIS SAND/	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIS	RUNNELS	7-27-50	2670	40.5			51,638
7C	WILLRODE /BEND/	UPTON	12-17-65	10092	42.2	4,439	792	20,193

7C	WILLRODE /CISCO/	UPTON	6-28-55	8795	40.6	161,610	43,474	445,286
7C	WILLRODE /LEONARD LIME/	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE /STRAWN/	UPTON	9-28-55	10235	41.0	11,125	3,037	65,673
7C	WILLRODE /9550 STRAWN/	UPTON	9-23-66	9556	43.3	22,448	11,248	41,340
7C	WILMALEE /GRAY/	RUNNELS	1-08-62	3969	42.0	1,477	2,661	65,407
7C	WILMALEE /MCMILLAN/	RUNNELS	1-16-62	2528	38.0	1,418	4,046	109,016
7C	WILMETH, SE, /JENNINGS/	RUNNELS	2-01-68	4619	41.0	1,680	2,827	2,943
7C	WILMETH, SE, /CANYON SD./	RUNNELS	1-01-64	3622	44.0	3,360	29,840	150,651
7C	WILMETH, SE, /GARDNER LIME/	RUNNELS	12-17-63	4763	43.6			666
7C	WILMETH, S. E. /4530 FRY SAND/	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH /4100 CANYON SAND/	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE /ELLENBURGER/	UPTON	4-12-51	11944	53.6	1,037,573	1,400,570	32,848,325
7C	WILSHIRE /PENNSYLVANIAN/	UPTON	2-06-52	9810	43.3	464,109	76,078	377,736
7C	WINDHAM /WOLFCAMP/	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE /GARDNER/	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINICK /SERRATT/	RUNNELS	8-26-64	2160	44.0	10	1,657	20,843
7C	WINTERBOTHAM /SAN ANGELO/	IRTON	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-83	2510	42.0			29,703
7C	WINTERS /CADD0/	RUNNELS	3-03-51	4516	48.0	1,303	2,350	563,080
7C	WINTERS /CANYON REEF/	RUNNELS	2-25-55	4516	48.2			22,346
7C	WINTERS /CISCO/	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS /GARDNER/	RUNNELS	6-19-54	4184	46.2	99,097	45,013	421,584
7C	WINTERS /GOEN/	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS /JENNINGS SAND/	RUNNELS	11-07-50	4162	46.4	12	760	445,611
7C	WINTERS /JENNINGS SAND, WEST/	RUNNELS	6-01-60	4300	43.8	25,659	13,830	213,162
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	3,343	11,209	1,078,023
7C	WINTERS, NORTH /GARDNER LIME/	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH /GARDNER SAND/	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH /GOEN LIME/	RUNNELS	3-27-54	4336	46.0	1,245	6,355	387,582
7C	WINTERS, NORTH /KING SD./	RUNNELS	10-22-65	2778	40.5	5,575	17,947	121,629
7C	WINTERS, NORTH /PALO PINTO/	RUNNELS	10-27-61	3880	46.0	24,945	40,889	275,811
7C	WINTERS, NORTH /3020 CISCO/	RUNNELS	7-01-66	3050	43.0	12,900	28,927	116,683
7C	WINTERS, NW, /JENNINGS/	RUNNELS	3-19-66	4182	38.0	15,157	13,083	65,916
7C	WINTERS /PALO PINTO/	RUNNELS	4-20-53	3668	43.5	1,309	1,987	103,242
7C	WINTERS /SERRATT/	RUNNELS	5-26-50	2538	44.0	12	525	202,258
7C	WINTERS, S. /MCMILLAN/	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. /PALO PINTO/	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. /SPECK MTN. SD./	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW, /CANYON, UPPER/	RUNNELS	12-01-62	3485	44.0	1,094	17,174	273,504
	DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.							
7C	WINTERS, SW, /CANYON, UPPER #2/	RUNNELS	4-18-64	3490	41.0	24	8,509	67,291
7C	WINTERS, SW, /CAPPS/	RUNNELS	11-04-58	4003	38.3			6,910
7C	WINTERS, SW, /GARDNER LIME/	RUNNELS	8-01-62	4324	4.3			14,105
7C	WINTERS, SW, /JENNINGS LIME/	RUNNELS	5-03-57	4310	49.6			8,552
7C	WINTERS, SW, /JENNINGS SAND/	RUNNELS	9-09-62	4524	41.3			424
7C	WINTERS, SW, /PALO PINTO/	RUNNELS	5-18-57	3746	44.0			8,701

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
7C	WINTERS /STRAWN/	RUNNELS	10-23-49	3920	46.0	12	5,487	623,957
7C	WINTERS, WEST /CANYON/	RUNNELS	9-18-50	3503	42.9	3,056	28,169	847,386
7C	WINTERS, WEST /GUNSIGHT/	RUNNELS	8-28-67	2650	41.8	965	11,659	17,004
7C	WINTERS, WEST /KING/	RUNNELS	4-21-58	2820	41.0	113	31,660	659,262
7C	WINTERS, WEST /PALO PINTO/	RUNNELS	5-31-61	3960	43.0			63,286
7C	WINTERS /4175/	RUNNELS	5-01-67	4174				0
7C	WOLTERS /GRAYBURG/	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF /SERRATT/	RUNNELS	8-29-60	2542	46.5			1,979
7C	WORLD	CROCKETT	1925	2600	28.0	5,443	672,168	33,916,258
7C	WORLD /ELLENBURGER/	CROCKETT	11-09-66	8070	42.1	27	7,937	43,285
7C	WORLD /STRAWN/	CROCKETT	9-18-51	8085	40.7			8,913
7C	WORLD, WEST /STRAWN/	CROCKETT	3-30-54	8190	46.6	5,410,115	200,262	7,138,408
7C	WRIGHT-FEATHER, W. /SAN ANGELO/	IRION	9-13-63	969	35.0	12	3,023	12,067
7C	WRIGHT-FEATHERS /SAN ANGELO/	IRION	11-09-59	822	38.0	19	3,344	42,916
7C	WRIGHT-FEATHERS, S. /SAN ANGELO/	IRION	2-15-60	860	35.0			4,371
7C	WYATT	CROCKETT	1-04-40	1224	34.0	3,725	10,589	370,348
7C	WYATT /ELLEN./	CROCKETT	6-19-52	6930	38.4			47,175
7C	YAN-KEE /CANYON SAND/	TDM GREEN	11-28-55	3867	40.5	12,804	54,921	1,577,463
7C	YAN-KEE /ELLENBURGER/	TDM GREEN	4-09-56	4610	42.0			964
7C	ZADA /STRAWN, UPPER/	TDM GREEN	6-01-54	3871	26.3			3,674
7C	ZELLER /3740 PALO PINTO/	RUNNELS	5-01-66	3779	42.0	12	2,435	9,840
7C	ZULETTE /ELLENBURGER/	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE /FUSSELLMAN/	REAGAN	3-25-60	10310	59.0			11,900
8	A & S /MISS./	MITCHELL	1-30-67	7986	44.0	15,964	15,100	15,100
8	A. W. /DEVONIAN/	WINKLER	12-02-64	9233	36.4	31,943	33,463	284,609
8	A. W. /ELLEN./	WINKLER	9-07-64	11364	43.9	24,025	56,602	491,457
8	A W /FUSSELLMAN/	WINKLER	8-24-64	9717	34.6	6,272	114,106	687,315
8	AAKER /CONNELL/	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	187,844	50,113	6,560,566
8	ABELL /BYERLEY/	PECOS	M 3-29-50	4915	41.0	12	149	27,984
8	ABELL /CLEARFORK/	PECOS	M 2-06-50	3555	34.7	174,048	30,920	385,838
8	ABELL /CLEARFORK, UPPER/	PECOS	M 3-01-67	3304	32.9	12,396	800	1,882
8	ABELL /CONNELL/	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL /DEVONIAN/	CRANE	M 8-31-53	5245	41.1	494,589	350,807	3,368,581
8	ABELL, EAST /CLEARFORK/	PECOS	M 8-29-59	3354	32.4	212,631	13,725	133,561
8	ABELL, EAST /GLORIETA-OIL/	PECOS	M 2-02-61	3094	33.0	12	1,443	27,919
8	ABELL, EAST /MCKEE/	PECOS	M 11-22-56	5415	42.2	245,027	45,937	1,436,258
8	ABELL, EAST /MADELL/	PECOS	M 5-22-50	6008	44.2	30,303	765	321,780
8	ABELL, E. /MADELL/ WEST SEGMENT	PECOS	M 8-01-57	6090	45.0	155,167	40,776	1,417,994
	FROM ABELL, EAST /MADELL/ FIELD.							

8	ABELL /FUSSELMAN/	CRANE	M 10-13-61	5178	40.6	25,357	14,012	177,321
8	ABELL /FUSSELMAN, UPPER/	PECOS	M 4-05-64	4944	39.0	9,236	2,639	46,011
8	ABELL /MCKEE, NW./	CRANE	M 1-21-63	6078	43.0	12,956	6,344	101,452
8	ABELL /MCKEE, UPPER/	PECOS	M 1949	4944	39.0			3,871
8	ABELL /MONTTOYA, LOWER/	CRANE	M 12-03-61	5096	41.0	4,863	4,597	270,609
8	ABELL, NORTH /SAN ANDRES/	PECOS	M 3-15-50	2386	37.2	12	6,790	376,749
8	ABELL, NORTHEAST /CLEARFORK/	CRANE	M 1-14-55	3951	37.0	36	3,736	123,434
8	ABELL, NORTHEAST /ELLENBURGER/	CRANE	M 7-25-60	5630	40.0	23	3,206	65,111
8	ABELL, NE, /SAN ANDRES/	CRANE	M 8-27-63	2650	35.6	3	2,03	34,794
8	ABELL, NE, /3400 CLEARFORK/	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHWEST /MCKEE SAND/	PECOS	M 2-21-49	5432	41.6	102,266	14,150	1,345,198
8	ABELL, NORTHWEST /SAN ANDRES/	CRANE	M 4-12-55	2350	32.4	527	2,498	63,739
8	ABELL /PERMIAN, UPPER/	PECOS	M 4-07-47	3155	34.0	5	445	10,802
8	ABELL /SILURIAN-MONTTOYA/	PECOS	M 8-02-48	4936	39.7	813,036	359,325	4,927,280
8	ABELL /SILURIAN-MONTTOYA, E./	PECOS	M 2-01-64	4948	42.0	3,343	569	39,564
8	ABELL /SILURIAN-MONTTOYA, N. W./	PECOS	M 3-01-62	5110	39.7	222,732	103,721	763,349
	DIV. FROM ABELL /SILURIAN-MONTTOYA/, EFF. 3-1-62.							
8	ABELL, SOUTH /ELLENBURGER/	PECOS	M 8-10-51	5805	42.0			43,424
8	ABELL, SOUTH /GRAYBURG/	PECOS	M 8-19-60	2238	36.0	85,557	22,322	504,248
8	ABELL, SOUTH /SAN ANDRES/	PECOS	M 11-11-50	2418	32.0			65,119
8	ABELL, SOUTHEAST /CLEARFORK/	PECOS	M 5-29-51	2850	37.6	259,606	19,652	351,137
8	ABELL, SE, /CLEARFORK, E./	PECOS	M 12-05-65	3815	37.8	41,827	2,294	11,590
8	ABELL, SE, /FUSSELMAN, UP./	PECOS	M 11-29-62	5014	46.8	1,095	1,240	14,401
8	ABELL, SOUTHEAST /MCKEE/	PECOS	M 1-12-51	5175	43.0	360	2,941	401,202
8	ABELL /WADDELL/	PECOS	M 4-01-64	5580	43.0	214,438	6,944	71,417
	TRANS. FROM ABELL FLD., 4-1-64							
8	ABELL, W., /ELLENBURGER/	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W., /4775 MONTTOYA/	PECOS	M 12-20-64	4794	40.0	7,029	5,911	25,834
8	ABELL /WOFFORD MCKEE/	PECOS	M 2-02-64	5109	43.0	25,476	1,726	21,855
8	ABELL /WOLFCAMP DETRITAL, E./	PECOS	M 3-05-64	4890	42.0	4,769	834	17,646
8	ABELL /2200 PERMIAN/	PECOS	M 1949	2200	35.0	988	13,760	447,075
8	ABELL /3200/	CRANE	M 5-08-58	3204	33.6	548,155	28,038	336,450
8	ABELL /3800 PERMIAN/	PECOS	M 1949	3800	34.0	356,827	35,758	494,030
8	ABELL /4000 TUBB/	CRANE	M 3-12-61	4034	36.0	104,771	22,316	358,565
8	ADDIS /DEEP/	ECTOR	M 9-19-46	8535	33.0			36,043
8	ADDIS, NE, /DEVONIAN/	ECTOR	M 9-27-62	11906	40.5			906
8	ADDIS, NE, /PENN/	ECTOR	M 9-17-62	8702	33.0	3,402	4,417	36,486
8	ADDIS /SAN ANDRES/	ECTOR	M 3-23-53	4260	34.4			904,381
8	ADDIS /STRAWN/	ECTOR	M 7-02-48	9025	39.0	4,088	7,461	349,996
8	ADDIS /WOLFCAMP/	ECTOR	M 6-03-53	8230	33.0			86,394
8	ALBAUGH /FUSSELMAN/	MARTIN	M 5-06-54	8465	41.4			84,386
8	ALBAUGH /PENNSYLVANIAN/	MITCHELL	M 1953	6550	40.0			2,794
8	ALBAUGH /YATES SD./	MITCHELL	M 7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
8	ALLAR-MARKS /DELAWARE SAND/	REEVES	M 2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
8	ANDECTOR /CLEARFORK/	ECTOR	M 1947	6200	42.0			152,054
8	ANDECTOR /ELLENBURGER/	ECTOR	M 9-19-46	8545	43.0	2,081,495	3,723,495	86,919,062

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	ANDECTOR /FUSSELMAN/	ECTOR	7-06-56	7800	38.9			2,234
8	ANDECTOR /MCKEE/	ECTOR	5-01-48	7635	43.0	196,804	115,275	1,537,947
8	ANDECTOR /MCKEE, NORTH/	ECTOR	10-31-59	7810	45.6	35,325	9,950	153,452
8	ANDECTOR, NORTH /MADDELL/	ECTOR	5-31-59	8085	43.0	84,242	7,985	389,546
8	ANDECTOR /TUBB/	ANDREWS	4-26-56	6052	36.4			2,078
8	ANDECTOR /MADDELL/	ECTOR	5-02-48	7835	44.0	134,685	58,924	1,417,392
8	ANDECTOR, WEST /DEVONIAN/	ECTOR	5-16-54	7954	41.0	19,803	6,549	441,785
8	ANDECTOR, WEST /MCKEE/	ECTOR	1-25-60	7905	44.1	10,055	26,767	398,396
8	ANDECTOR, WEST /MADDELL/	ECTOR	5-12-60	7870	44.6	11,796	31,102	429,444
8	ANDREWS, EAST /STRAWN/	ANDREWS	10-30-62	10902	48.0	77,471	35,439	370,268
8	ANDREWS, ELLENBURGER/	ANDREWS	5-18-59	12516	46.0	10,985	11,044	313,237
8	ANDREWS, N. /DEVONIAN/	ANDREWS	3-02-60	10424	45.0	215,455	390,116	3,813,646
8	ANDREWS, NORTH /ELLENBURGER/	ANDREWS	11-09-59	12349	45.0	705,370	1,778,859	13,040,180
8	ANDREWS, NORTH /STRAWN/	ANDREWS	11-09-59	9589	39.4	154,831	169,178	2,124,644
8	ANDREWS, NORTHEAST /DEVONIAN/ TRANS. TO HAGUTEX /DEVONIAN/	ANDREWS	1952	12490	45.0			1,277,404
8	ANDREWS, NORTHEAST /ELLENBURGER/ COMBINED WITH HAGUTEX /ELLEN/ ANDREWS	ANDREWS	12-1-54, 1953	13848	44.0			670,368
8	ANDREWS /PENNSYLVANIAN/	ANDREWS	7-11-54	9220	39.0	465,843	405,165	11,806,977
8	ANDREWS, SOUTH /BEND/	ANDREWS	11-08-58	9860	42.6			238,927
8	ANDREWS, SOUTH /DEVONIAN/	ANDREWS	6-25-53	11075	43.8	2,728,492	421,125	7,684,351
8	ANDREWS, SOUTH /LEDNARD/	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH /PENN./	ANDREWS	4-03-58	10000	42.5			20,699
8	ANDREWS, SOUTH /WICHITA/	ANDREWS	11-12-60	8116	36.0			1,557
8	ANDREWS, SOUTH /WOLF CAMP/	ANDREWS	9-14-53	9183	40.0	1,747,919	471,732	8,773,310
8	ANDREWS /WOLF CAMP/	ANDREWS	7-06-53	8596	37.5	687,915	583,223	12,092,694
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP /STRAWN/	PECOS	6-06-62	8230	35.0			5,590
8	APCO /1600/	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	182,462	278,844	9,810,545
8	APCO-WARNER, WEST /ELLEN/	PECOS	1-04-62	4880	39.0	1,108	7,439	94,507
8	ARENOSO /DEVONIAN/	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO /STRAWN DETRITUS/	WINKLER	1-23-65	8587	39.1	1,280,799	1,734,604	4,789,332
8	ARENOSO /STRAWN LIMESTONE/	WINKLER	3-16-65	8222	34.8	1,213	2,820	16,897
8	ARENOSO, W. /STRAWN DETRITAL/	WINKLER	6-05-67	8390	38.0	19,756	11,034	27,985
8	ARGO /CLEARFORK, UPPER/	ANDREWS	1956	5618	39.0			7,612
8	ARMER /CLEARFORK/	CRANE	4-24-57	4410	36.0	17,454	4,133	94,697
8	ARMER /GLORIETA/	CRANE	3-10-57	4232	37.6	66,403	15,485	370,961
8	ARMER /MONTDOYA/	CRANE	7-31-62	6250	39.2	11,156	1,882	55,290
8	ARMER /TUBB/	CRANE	9-06-55	4865	35.0	72,239	25,267	1,207,857

8	ARMER /WICHITA=ALBANY/	CRANE	10-01-58	5534	32.7	15,283	1,992	158,303
8	ARMER /6350/	CRANE	9-02-55	6340	38.0	808,734	188,400	2,908,832
8	ARNO /DELAWARE BAND/	REEVES	5-01-56	4114	34.0			10,609
8	ATAPCO /DEVONIAN/	CRANE	6-24-59	5520	31.5	454,542	37,281	695,960
8	ATAPCO, N. /DEV./	CRANE	3-03-61	5766	38.0	45,037	11,209	169,848
8	ATAPCO /QUEEN/	CRANE	5-20-59	2140	32.0	137,548	34,137	725,472
8	ATHEY, EAST /11,500 WOLFCAMP/	PECOS	4-15-67	11508	39.5	562,142	264,303	308,218
8	ATHEY /9000 BONE SPRINGS/	PECOS	3-29-66	9138	38.5	14,365	13,530	52,061
8	ATHEY /10,900 WOLFCAMP/	PECOS	5-02-67	11263	40.7	322,294	169,241	212,441
8	ATHEY /11,500 WOLFCAMP/	PECOS	5-14-66	11614	39.5	890,228	399,463	571,733
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	10,191	3,725	69,299
8	AZALEA /REND/	MIDLAND	5-20-59	10855	46.0	39,196	10,130	27,755
8	AZALEA /DEVONIAN/ RECLASSIFIED AS GAS RES. 7-1-58.	MIDLAND	3-02-57	11520	47.5			95,870
8	AZALEA /GRAYBURG/	MIDLAND	10-19-67	4088	30.0	12,902	29,174	32,913
8	AZALEA /WOLFCAMP/	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA=HALE /STRAWN/	MIDLAND	11-28-62	10260	45.0			34,671
8	BAKERFIELD /3250/	PECOS	4-13-59	3246	31.2			227
8	BAKKE /CLEARFORK/	ANDREWS	1-16-58	7564	34.0	21,068	16,204	176,194
8	BAKKE /DEVONIAN/	ANDREWS	9-28-56	10500	48.7	854,324	816,229	10,473,097
8	BAKKE /ELLENBURGER/	ANDREWS	9-20-56	12304	43.2	1,008,355	1,471,703	17,411,750
8	BAKKE, NORTH /PENN./ COMBINED WITH WEMAC /WOLFCAMP/	ANDREWS	4-30-59	9111	39.5			317,132
8	BAKKE /PENN./	ANDREWS	12-10-56	8956	43.1	983,909	499,095	11,455,740
8	BAKKE /PENN., LOWER/	ANDREWS	1962	9091	41.0			0
8	BAKKE /PENN., UPPER/	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE /WOLFCAMP/	ANDREWS	12-05-56	8492	40.4	1,680,186	575,859	11,237,580
8	BAR=BAR /DEV./	CRANE	5-13-65	5258	42.8	146,691	169,738	579,764
8	BAR=BAR /TUBB/	CRANE	9-02-65	3962	35.8	86,645	72,072	249,458
8	BAR=BAR /3700 CLEARFORK/	CRANE	2-24-67	3774	40.0			3,712
8	BAR = BAR /3800 CLEARFORK/	CRANE	3-31-67	3809	35.0	4,505	2,761	5,934
8	BARBASAL, EAST /LEONARD/	PECOS	5-14-62	4300	27.9			5,895
8	BARBASAL /GRAYBURG/	PECTOR	10-20-58	2407	26.6			3,752
8	BARRON /ELLENBURGER/	ECTOR	6-04-55	13578	50.1	101,670	66,826	1,156,158
8	BARRON /FUSSELMAN/	ECTOR	8-11-64	12814	48.8			8,455
8	BATTLEAXE /DELAWARE/ TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.	LOVING	10-01-63	4187	40.0	22,289	7,712	71,633
8	BAUMANN /PENNSYLVANIAN/	MIDLAND	6-16-51	11284	48.0	1,111	8,905	254,145
8	BAYVIEW /CLEARFORK, UPPER/	CRANE	3-14-68	3003	46.1	15,831	23,442	23,442
8	BAYVIEW, EAST /GLORIETA/	CRANE	7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST /SAN ANDRES/	CRANE	7-18-67	2150	36.7	1,885	15,149	22,143
8	BAYVIEW /GLORIETA/	CRANE	4-12-61	3008	42.8	302,744	325,283	780,270
8	BAYVIEW /GLORIETA, UPPER/	CRANE	6-28-61	3022	42.7	1,614	1,502	117,539
8	BAYVIEW /SAN ANDRES/	CRANE	4-24-61	2064	42.7	27,848	15,409	201,930
8	BAYVIEW /SAN ANDRES, MIDDLE/	CRANE	1-15-62	2348	42.0			22,024
8	BAYVIEW, W. /GLORIETA/	CRANE	4-29-65	3023	42.9	52,767	38,985	197,365
8	BEDFORD	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD /DEVONIAN/	ANDREWS	9-17-45	8777	41.0	554,591	278,217	5,569,290

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	BEDFORD /ELLENBURGER/	ANDREWS	10-26-50	11018	44.3	60,789	171,627	5,575,968
8	BEDFORD /FUSSELMAN/	ANDREWS	4-24-51	9702	41.3	34,612	69,679	1,488,775
8	BEDFORD /WOLF CAMP/	ANDREWS	8-24-57	7760	40.2	15,258	8,704	76,041
8	BELDING, E. /YATES/	PECOS	12-28-65	2584	24.4	5,761	1,840	10,463
8	BELDING /YATES/	PECOS	9-24-64	2672	29.4	3	138	6,824
8	BIG FLAT /DELAWARE/	REEVES	8-05-62	2908	35.0			45,512
8	BIG SPRING /CANYON LIME/	HOWARD	8-25-56	8700	43.0			3,597
8	BIG SPRING /FUSSELMAN/	HOWARD	10-09-55	9589	49.4	304,482	231,182	3,402,384
8	BIG SPRING /STRAHN/	HOWARD	8-13-59	8954	53.0	860	328	26,062
8	BILES /WICHITA ALBANY/	ANDREWS	10-29-50	7390	37.2			42,174
8	BILLINGTON /SPRABERRY/ TRANS. TO SPRABERRY TREND AREA	MARTIN	3-14-60	7114	38.0			54,129
8	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	12-20-58	11182	45.5			7,116
8	BLALOCK LAKE /WOLF CAMP/	GLASSCOCK	4-03-66	8215	39.0	24,481	11,986	109,484
8	BLOCK A-28 /DRINKER/ LD./	ANDREWS	6-22-67	7084	37.2	5,350	15,005	15,005
8	BLOCK A-28 /SAN ANDRES/	ANDREWS	6-22-64	4370	36.6	2,618	3,763	36,870
8	BLOCK A-28 /WICHITA-ALBANY/	ANDREWS	5-21-64	7463	38.2	22,504	44,683	97,910
8	BLOCK A-34 /ELLENBURGER/	ANDREWS	3-06-54	13250	44.1	71,923	122,354	3,121,993
8	BLOCK A-34 /GLORIETA/	ANDREWS	2-07-55	5910	30.1	13,726	70,152	529,366
8	BLOCK A-34 N. /GLORIETA/	ANDREWS	4-17-67	5987	26.2			3,848
8	BLOCK A-34 N. /SAN ANDRES/	ANDREWS	8-27-67	4653	33.4	5,438	6,800	14,709
8	BLOCK A-34, NORTHWEST /GLORIETA/	ANDREWS	3-25-55	5914	33.7	72	21,465	958,229
8	BLOCK A-34 /SEVEN RIVERS/	ANDREWS	10-05-68	3046	31.0	90	132	132
8	BLOCK A-34 /STRAHN/	ANDREWS	10-05-54	9916	48.6	20,058	12,578	1,029,455
8	BLOCK A-41 /CONNELL/	ANDREWS	8-17-67	11654	33.6	12	11,158	14,053
8	BLOCK A-41 /ELLENBURGER/	ANDREWS	10-02-59	11707	45.2	12	18,569	470,895
8	BLOCK A-41 /WICHITA/	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 /DEVONIAN/	ANDREWS	10-09-65	8637	37.8	9,561	27,585	193,855
8	BLOCK A-49 /ELLENBURGER/	ANDREWS	4-14-62	11200	38.8	34,694	140,343	1,198,912
8	BLOCK A-50 /ELLENBURGER/	ANDREWS	12-19-59	11212	43.2	4,471	21,637	347,014
8	BLOCK A-50 /WICHITA/	ANDREWS	8-21-59	7931	31.8	7,316	18,072	248,451
8	BLOCK B-18 /DEVONIAN/	CRANE	11-27-61	6563	35.7			114,340
8	BLOCK B-21 /ELLENBURGER/	CRANE	4-17-55	6239	45.7	38,119	33,291	644,221
8	BLOCK B-21 /TUBB/	CRANE	10-06-66	4608	34.2	134,449	30,737	116,352
8	BLOCK B-21 /WADDELL/ TRANS. TO RUNNING "W" /WADDELL/	CRANE	11-21-54	6030	36.6			618,867
8	BLOCK B-27 /CONNELL/	CRANE	6-27-56	5948	38.4	30,557	7,081	174,318
8	BLOCK B-27 /ELLENBURGER/	CRANE	11-28-55	6190	33.0			2,334
8	BLOCK B-27 /TUBB/	CRANE	1-13-66	4268	36.4	71,311	5,591	48,282
8	BLOCK B-27 /WADDELL/	CRANE	8-28-55	6090	34.8			483,156

TRANS. TO RUNNING "M" /WADDELL/, 5-1-57,									
8	BLOCK 2 /GRAYBURG/	ANDREWS	12*09*57	4736	27.6	5,141	114,686	1,085,397	
8	BLOCK 3 /PENN./	ANDREWS	2*02*61	10612	43.0			4,606	
8	BLOCK 5 /DEVONIAN/	ANDREWS	10*26*52	12595	41.6	12	2,438	93,242	
8	BLOCK 5 /ELLENBURGER/	ANDREWS	7*13*54	13800	44.3			29,119	
8	BLOCK 6 /DEVONIAN/	ANDREWS	8*20*52	12530	34.9	4,585	106,721	2,135,945	
8	BLOCK 6 /MISSISSIPPIAN/	ANDREWS	9*27*56	12014	42.0			44,769	
8	BLOCK 6, NORTH /DEV./	ANDREWS	3*31*63	12662	40.8	38	6,324	42,664	
8	BLOCK 6 /STRAWN/	ANDREWS	7*01*64	11237	40.0			955	
8	BLOCK 7 /DEVONIAN/	MARTIN	12*18*50	12280	45.0	48	154,716	1,580,143	
8	BLOCK 7 /ELLENBURGER/	MARTIN	1950	13275	48.0	58	15,891	105,355	
8	BLOCK 7 /SPRABERRY/	MARTIN	3*16*67	8264	34.5			1,002	
8	BLOCK 9 /DEVONIAN/	ANDREWS	6*04*60	12540	39.0	477,159	75,301	1,134,121	
8	BLOCK 9 /ELLENBURGER/	ANDREWS	5*15*58	12508	51.6	61,177	67,293	3,193,736	
8	BLOCK 9 /FUSSELMAN/	ANDREWS	11*01*58	11683	45.6	28,595	6,252	322,326	
8	BLOCK 9 /SAN ANDRES/	ANDREWS	7*01*53	4300	33.0			1,006,354	
THIS FLD. ESTABLISHED BY REMOVAL OF /B/ WELLS FROM NORTH CONDEN FLD., 7-1-53. TRANS. TO									
CONDEN, NORTH, EFF. 6-1-62,									
8	BLOCK 9 /STRAWN/	ANDREWS	12*05*65	9372	38.0	12,342	6,134	34,328	
8	BLOCK 10 /SAN ANDRES/	ANDREWS	11*06*52	4620	31.2			20,196	
8	BLOCK 11 /DEVONIAN/	ANDREWS	M 12*11*51	8230	42.3	685,959	74,255	3,090,362	
8	BLOCK 11 /ELLENBURGER/	ANDREWS	M 11*26*60	8798	41.0	12	12,470	184,950	
8	BLOCK 11 /FUSSELMAN/	ANDREWS	M 1*31*61	7956	43.0	37,285	20,042	215,562	
8	BLOCK 11 /MCKEE/	ANDREWS	M 9*11*62	8400	35.6	851	3,255	43,627	
8	BLOCK 11, SW. /DEVONIAN/	ANDREWS	M 11*17*52	8160	41.7	65,897	6,964	4,005,859	
8	BLOCK 11, SW. /WOLFCAMP/	ANDREWS	M 11*26*52	7950	43.6			81,204	
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.									
8	BLOCK 11 /WICHITA/	ANDREWS	M 6*12*59	6962	40.0	839	973	5,346	
8	BLOCK 12	ANDREWS	10*22*46	7170	34.0	55,792	25,253	2,235,395	
8	BLOCK 12 /DEVONIAN/	ANDREWS	11*04*46	8500	39.0	426,853	32,203	672,242	
8	BLOCK 12, EAST /ELLENBURGER/	ANDREWS	10*02*53	10117	42.4	100,888	427,700	7,916,824	
8	BLOCK 12, EAST /MCKEE/	ANDREWS	7*02*56	9864	41.9	17,306	18,315	574,288	
8	BLOCK 12 /ELLENBURGER/	ANDREWS	4*23*52	10884	43.9	142,400	37,012	4,365,775	
8	BLOCK 12, NORTH /DEVONIAN/	ANDREWS	3*13*57	8084	46.2	9,320	3,949	97,639	
8	BLOCK 12, SOUTH /ELLENBURGER/	ANDREWS	11*15*60	11075	42.0	949	5,684	137,306	
8	BLOCK 12 /WOLFCAMP/	ANDREWS	2*14*55	7618	29.0			10,547	
8	BLOCK 17	WARD	1955	4977	38.0	4	3,438	24,246	
8	BLOCK 17 /LAMAR LIME/	WARD	12*08*63	5014	34.8	196	18,534	62,580	
8	BLOCK 17, SE. /DELAWARE/	WARD	2*01*56	5003	34.9	90,833	54,081	491,082	
8	BLOCK 18 /DELAWARE/	WARD	6*15*55	4982	35.1			4,880	
COMBINED WITH BLOCK 17 SE. /DEL./ FIELD.									
8	BLOCK 20 /DELAWARE SAND/	WINKLER	7*07*53	5096	40.5			34,180	
8	BLOCK 31 /CLEARFORK/	CRANE	1950	4275	40.0			6,679	
8	BLOCK 31 /CONNELL/	CRANE	1948	10170	46.0	434,837	66,830	500,082	
8	BLOCK 31 /CONNELL, NW./	CRANE	1950	11475	46.0			20,355	
8	BLOCK 31 /DEVONIAN/	CRANE	10*27*45	8812	41.3	26,041,311	5,502,086	99,767,339	
8	BLOCK 31, EAST /ATOKA/	CRANE	12*05*65	8122	40.0	70,891	11,770	194,764	
8	BLOCK 31, E. /DEVONIAN/	CRANE	10*11*67	8838	47.0	363,272	116,654	131,906	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	BLOCK 31 /ELLENBURGER/	CRANE	11-07-45	10291	42.3	97,729	58,082	5,257,657
8	BLOCK 31 /GRAYBURG/	CRANE	6-24-56	3200	26.8	14,838	154,024	1,620,888
8	BLOCK 31 /MCKEE/	CRANE	11-20-48	9748	40.6	50,250	63,358	93,524
8	BLOCK 31, NW. /PENNSYLVANIAN/	CRANE	1-19-57	8200	36.0	15,839	17,621	113,147
8	BLOCK 31, NW. /WOLF CAMP/	CRANE	5-03-62	7708	40.5	484	1,634	50,332
8	BLOCK 31 /7620 PENN./	CRANE	4-17-66	7628	40.5	294	467	10,096
8	BLOCK 31 /7900 ATOKA/	CRANE	3-24-66	7912	41.5	195,064	24,014	116,545
8	BLOCK 32 /5100 CLEARFORK/	GLASSCOCK	12-07-66	5154	31.0	101	85	2,811
8	BLOCK 39 /CLEARFORK/	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 /WOLF CAMP/	ANDREWS	5-13-64	9413	40.4	140,477	6,049	135,456
8	BOB /DEVONIAN/	ECTOR	9-10-67	8763	43.2	13,453	13,225	29,407
8	BOB /ELLENBURGER/	ECTOR	9-15-67	11043	40.3			4,948
8	BOB /PENN./	ECTOR	12-09-67	7995	40.7	103,560	72,951	76,631
8	BONANZA /PENNSYLVANIAN LIME/	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND /CANYON/	HOWARD	12-19-50	8670	45.0			130,138
8	BOND /SPRABERRY/	HOWARD	5-25-56	6665	40.0			169,307
8	BOSTWICK /WOLF CAMP/	WARD	7-16-67	10040	39.8	1,197	3,762	1,572
8	BOULDIN /MISS./	WINKLER	1952	8810	40.0			2,635
8	BOURLAND /SAN ANDRES/	ECTOR	7-16-52	4352	36.0	60,834	61,676	502,179
8	BOYDELL, S. /CLEARFORK, LD./	ANDREWS	7-19-67	7089	36.4	8,265	12,295	20,481
8	BOYDELL, S. /WICHITA-ALBANY/	ANDREWS	6-10-68	7455	40.0	1,888	3,674	3,674
8	BOYS RANCH /CLEARFORK/	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH /TUBB/	PECOS	9-28-62	3308	34.0	12	1,684	14,260
8	BRAUN /PENN./	MIDLAND	7-30-67	10736	43.0	50,428	21,726	32,040
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	2,627	1,307,770	15,901,565
8	BREEDLOVE, EAST /SILURO-DEV./	MARTIN	8-30-62	11858	41.3			4,921
8	BREEDLOVE, EAST /SPRABERRY/	MARTIN	9-09-62	8180	38.8	2,890	4,433	27,488
8	BREEDLOVE, NORTH /DEVONIAN/	MARTIN	1955	12076	42.0			293,881
8	BREEDLOVE, SOUTH /SPRABERRY/	MARTIN	2-17-62	8084	39.1	31,322	11,806	100,526
8	BREEDLOVE, SE. /WOLF CAMP/	MARTIN	11-16-62	9292	38.0	6,455	14,470	105,970
8	BREEDLOVE /SPRABERRY/	MARTIN	2-07-62	8350	39.0	67,578	55,237	562,492
8	BREEDLOVE /STRAWN/	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE, WEST /DEVONIAN/	MARTIN	9-01-63	12118	40.4			28,553
8	BREEDLOVE /WOLF CAMP/	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE /WOLF CAMP -B-/	MARTIN	11-25-62	10114	36.9			41,528
8	BRISTOL /WICHITA/	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING, NE. /CISCO/	HOWARD	8-03-65	8942	43.0	64,756	65,501	340,538
8	BROOKING /PENN REEF/	HOWARD	12-09-62	9163	43.0			12,888
8	BROWN & THORP /CLEARFORK/	PECOS	M 9-22-51	3028	38.6	2,032	106,583	5,199,913
8	BROWN & THORP /CLEARFORK, UPPER/	PECOS	M 9-07-59	2562	30.0	12	221	13,502

8	BROWN & THORP, E. /CLEARFORK/	PECOS	M	1-17-66	3060	38.0		36	80,903	300,497
8	BROWN & THORP, E. /CLEARFORK, UP./	PECOS	M	5-16-68	2598	36.0		15	71,014	71,014
8	BROWN & THORP, EAST /TUBB/	PECOS	M	5-09-65	3125	29.0		24	38,846	177,185
8	BROWN & THORP /ELLENBURGER/ FORMERLY CARRIED AS FRESNER /ELLEN/.	PECOS	M	7-13-53	4025	39.6				66,778
8	BROWN & THORP /GLORIETA/	PECOS	M	2-08-52	2340	37.2				17,916
8	BROWN & THORP, N. /CLEARFORK/	PECOS	M	7-09-59	3050	32.0		3,948	38,958	467,715
8	BROWN & THORP, N. /CLRFK., UP./	PECOS	M	3-06-60	2590	39.0		24	6,288	176,032
8	BROWN & THORP, WEST /TUBB/	PECOS	M	10-01-63	3086	34.0		48	28,386	186,284
8	BRYANT -G- /STRAWN/	MIDLAND		2-10-66	10340	49.0		117,561	16,651	102,659
8	BYRD	WARD		2-02-42	2700	32.0		5,280	25,222	705,972
8	C & M /QUEEN/	WARD		2-07-62	3036	31.0		24	7,521	91,771
8	C-BAR /CONNELL/	CRANE		1948	9512	43.0				36,645
8	C-BAR /SAN ANDRES/	CRANE		2-03-49	3520	33.0		646,590	486,303	9,901,586
8	C-BAR /SILURIAN/	CRANE		1-16-48	8300	39.6		12,577	7,883	329,801
8	C-BAR /TUBB/	CRANE		5-27-57	5320	35.1		508,057	183,367	1,025,678
8	C-BAR, WEST /GLORIETA/	CRANE		8-11-56	4596	28.0				15,295
8	C-RANCH /DEVONIAN/	ANDREWS		1953	12738	57.0				14,068
8	C-RANCH /WOLFCAMP/	ANDREWS		1954	10008	37.0				2,810
8	CABLE /WOLFCAMP/	REEVES		1953	10882	42.0				2,487
8	CALVIN, N. /DEAN/	GLASSCOCK	M	3-08-66	7596	41.6		189,097	37,558	166,453
8	CAMPBELL /CASTILE LINE/	REEVES		1951	1923	29.0				1,221
8	CARTER	GLASSCOCK		10-04-36	2632	32.0		16	2,578	160,227
8	CARTER /QUEEN/	GLASSCOCK		9-23-59	1900	31.0				1,688
8	CARTER /WOLFCAMP/	GLASSCOCK		7-18-57	8374	43.0				24,638
8	CHANCELLOR	PECOS		1942	5300	40.0				135,931
8	CHANCELLOR /DELAWARE SAND/	PECOS		3-10-54	5092	36.0		12	7,055	113,721
8	CHAPMAN	REEVES		6-01-48	2900	36.0		20,070	24,761	901,655
8	CHAPMAN, S. /OLDS/	REEVES		11-17-65	2931	34.0		12,910	19,227	71,352
8	CHARLES	PECOS		8-09-49	1337	36.0		56	2,612	80,539
8	CHICKLYNN /TANSILL/	PECOS		11-14-68	838	27.0		80	671	671
8	CHRISTINE /CLEARFORK/	PECOS		5-05-61	3078	36.4		12	2,048	31,241
8	CHRISTINE /CLEARFORK, UPPER/	PECOS		6-24-62	2602	26.7				2,021
8	CHURCH	UPTON		1926	3300	30.0				13,008,502
	COMBINED WITH MCELROY FIELD			3-1-41.						
8	CIRCLE BAR /ELLEN/	ECTOR		9-30-62	12758	54.5		280,414	298,774	2,388,288
8	CIRCLE BAR /FUSSELMAN/	ECTOR		4-24-63	12130	51.0		93,288	42,702	580,393
8	CIRCLE 2 /DEVONIAN/	WINKLER		9-26-56	9186	34.5		11,667	12,878	455,638
8	CIRCLE 2 /FUSSELMAN/	WINKLER		2-05-57	9700	32.0		22,971	37,000	402,138
8	CLABBERHILL	ANDREWS		6-24-53	5400	33.0		1,647	3,202	267,407
8	CLARENCE SCHARBAUER /SPRABERRY/	MIDLAND		1951	7755	34.0				3,349
8	CLARENCE SCHARBAUER /STRAWN/	MIDLAND		4-07-51	10290	55.7		66,885	6,944	601,726
8	CLARK /GLORIETA/	STERLING		2-19-59	1305	34.0		96	7,559	109,686
8	CLARK /SAN ANDRES/	STERLING		7-24-49	890	36.0		94	17,360	704,679
8	CLYDE REYNOLDS /CLEARFORK/	GLASSCOCK		1959	2814	30.0		12	1,270	6,576
8	CLYDE REYNOLDS /QUEEN/	GLASSCOCK		11-26-59	1883	30.0		12	7,479	61,365
8	CLYDE REYNOLDS /8100 WOLFCAMP/	GLASSCOCK		7-14-64	8154	40.0				2,795
8	COAHOMA /WICHITA-ALBANY/	HOWARD		3-02-62	5270	30.0		341	1,397	48,233

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	6,345	39,299	1,841,367
8	COLEMAN RANCH, NORTH /CLEARFORK/	MITCHELL	M 12-31-53	3050	27.4	112	23,767	567,994
8	CONCHO BLUFF /GRAYBURG/	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF, NORTH /QUEEN/	ECTOR	M 10-21-56	4490	32.5	12	449,475	3,219,470
8	CONCHO BLUFF /QUEEN/	CRANE	M 7-12-56	4131	28.2	12	506,519	2,300,052
8	CONCHO BLUFF, WEST /BEND/	CRANE	M 6-16-65	9440	40.0			2,822
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	1,488,921	822,328	9,118,596
8	CORDONA LAKE, NORTH /DEVONIAN/	CRANE	12-01-60	5655	46.0	216,553	59,296	392,146
8	CORDONA LAKE, N. /4500 TUBB/	CRANE	5-06-66	4546	35.4	49,184	75,249	349,445
8	CORDONA LAKE /SAN ANGELO/	CRANE	9-10-60	3642	29.0			19,479
8	CORDONA LAKE, S. /4185 TUBB/	CRANE	11-06-66	4194	27.0	4,299	2,202	14,864
8	CORDONA LAKE, SW. /DEV./	CRANE	1-03-66	5464	41.5	90,027	58,282	209,021
8	CORDONA LAKE /TUBB/	CRANE	1950	4010	34.0			4,318
8	CORDONA LAKE, WEST /DEV./	CRANE	7-30-65	5561	44.6	160,794	76,611	256,967
8	CORONET /CANYON/	HOWARD	11-13-65	7497	44.3	37,502	19,895	192,790
8	CORONET /SPRABERRY/	HOWARD	4-23-57	5049	34.0			3,702
8	CORONET /2900/	HOWARD	7-30-52	2740	19.9			531,661
8	COTTEN, WEST /ELLEN./	ANDREWS	3-25-64	11286	41.0	26,004	60,795	271,772
8	COWDEN /CISCO/	ECTOR	8-15-55	8846	41.0	633,316	308,886	3,323,402
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	35,659,632	7,311,080	185,507,899
8	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF.	ECTOR	6-1-62,					310,033
8	COWDEN, NORTH /CISCO/	ECTOR	M 5-12-66	8895	42.0	72,255	90,296	310,033
8	COWDEN, NORTH /DEEP/	ECTOR	M 6-24-39	5170	33.3	325,556	1,075,437	23,523,804
8	COWDEN, NORTH /SAN ANDRES/	ECTOR	M 4-30-64	5276	29.5	36	49,651	189,270
8	COWDEN, SOUTH	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN, S. /DEV./	ECTOR	11-23-32	5050	36.0	1,786,584	4,195,031	73,897,177
8	COWDEN, SOUTH /ELLENBURGER/	ECTOR	12-02-65	11645	46.7	74,446	43,402	171,042
8	COWDEN, SOUTH /PENNSYLVANIAN/	ECTOR	3-28-54	12883	51.6	161,395	191,198	4,567,137
8	COWDEN, S. /8640 CISCO/	ECTOR	5-28-66	8648	41.5	83,265	11,342	376,350
8	COWDEN, S. /8790 CANYON/	ECTOR	5-29-66	9202	39.0	55,633	81,179	134,295
8	COWDEN, S. /8900 CANYON/	ECTOR	12-26-68	8993	40.0	155,221	156,587	347,074
8	COWDEN SOUTH /13800/	ECTOR	4-13-66	13900	52.0	800	1,213	1,213
8	COWDEN, WEST	ECTOR	1955	4075	34.0	198,926	234,841	443,535
8	COWDEN /WOLFCAMP/	ECTOR	1-18-61	8224	34.0			32,241
8	COYANOSA /CHERRY CANYON/	PECOS	8-31-65	5860	30.0	15,904	3,817	32,002
8	COYANOSA /DELAWARE SD./	PECOS	12-07-59	4793	35.0	51,868	63,910	24,792
8	COYANOSA /LAMAR/	PECOS	10-11-59	4782	35.1	2,838	3,002	611,143
8	COYANOSA, NORTH /BONE SPRING/	PECOS	5-11-63	8740	41.0			80,456
8	COYANOSA, N. /DELAWARE/	PECOS	10-07-66	4809	37.8	68,628	37,288	7,520
8								87,508

8	COYANOSA, S. /CHERRY CANYON/	PECOS	10-10-65	5988	35.1	829	1,026	4,355
8	COYANOSA, N. /5200 DELAWARE/	PECOS	6-05-62	5386	34.0	35,815	9,393	81,104
8	CRANDELL	PECOS	11-15-50	1077	27.8	3	118	18,001
8	CRANDELL /SAN ANGELO/	STERLING	1953	1479	27.0			260
8	CRANDELL /1450 SAN ANGELO/	STERLING	4-28-53	1479	27.0			10,103
8	CRANE /DEVONIAN/	CRANE	1-08-51	8606	43.5	25,192	7,717	188,179
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH /GRAYBURG/	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST /DEVONIAN/	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	5,141	52,718	5,099,312
8	CRANE COWDEN, SOUTH /DEVONIAN/	CRANE	M 12-08-60	6120	46.0	1,453	2,421	29,589
8	CRAWAR /DEVONIAN/	CRANE	4-22-55	6200	35.0	70,654	5,413	75,154
8	CRAWAR /DEVONIAN, NORTH/	WARD	6-20-58	6450	35.4	1,070,464	294,590	2,036,639
8	CRAWAR, EAST /TUBB/	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR /ELLENBURGER/	WARD	11-07-54	8236	48.5	151,947	40,763	769,139
8	CRAWAR /GLORIETA/	CRANE	10-22-54	4040	34.0	135,783	10,574	103,821
8	CRAWAR /PERMIAN, LOWER/	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR /SAN ANDRES/	WARD	1-02-55	3510	32.0			13,095
8	CRAWAR /TUBB/	WARD	11-17-55	4650	39.4	52	1,293	44,320
8	CRAWAR /WADDELL/	WARD	3-18-55	7645	43.9	83,255	51,394	1,101,167
8	CRAWAR, N. /DEV./	WARD	2-03-64	6306	39.0	34,858	8,903	96,338
8	CRAWAR /WICHITA-ALBANY/	CRANE	5-03-64	6021	33.0			2,129
8	CREDD, E. /7220 WOLF CAMP/	STERLING	10-31-66	7460	40.5			93,700
8	CREDD, N. /WOLF/	STERLING	8-08-68	7330	38.9	1,912	1,896	1,896
8	CREDD, SE. /WOLF CAMP/	STERLING	4-03-67	7244	40.0	128,232	86,352	163,130
8	CREDD /WOLF CAMP/	STERLING	M 3-13-62	7334	39.8	634,752	495,323	1,244,277
8	CREDD /WOLF CAMP, LOWER -B-/ TRANS. FROM CREDD /WOLF CAMP/, EFF. 8-1-62.	STERLING	M 8-01-62	7430	42.4	352,746	276,137	1,037,335
8	CREDD /WOLF CAMP, UP./	STEPHENS	M 12-16-65	7278	40.0	8,241	7,234	26,626
8	CROSSETT /DEVONIAN/	CRANE	M 5-05-44	5440	43.8	1,718,643	441,164	5,118,595
8	CROSSETT, E. /DEV./	UPTON	11-03-67	5455	44.1	72	160	396
8	CROSSETT, NORTH /CLEARFORK, UP./	CRANE	M 6-28-62	3374	44.1	2,677	19,650	121,819
8	CROSSETT, NORTH /GLORIETA/	CRANE	M 10-03-62	3036	39.6	8,023	30,480	331,327
8	CROSSETT, N. /3450 CLFK./	CRANE	M 4-09-68	3505	43.2	18,872	22,243	22,243
8	CROSSETT, N. /3550 CLFK., UP./	CRANE	M 8-28-62	3520	42.5			31,245
8	CROSSETT /PERMIAN, LOWER/	CRANE	1950	5085	44.0			4,836
8	CROSSETT, S. /DETRITAL/	CROCKETT	M 6-01-65	4924	49.2	268,890	76,735	315,136
8	CROSSETT, S. /DEVONIAN/	CRANE	M 9-26-56	5324	42.6	3,074,904	808,612	5,832,029
8	CROSSETT /TUBB/	CRANE	10-23-65	3484	38.0			8,233
8	TRANSFERRED TO CROSSETT /3000 CLEARFORK/ CROSSETT, WEST /CLEARFORK, LO./	CRANE	2-19-62	3441	48.8	1,398	1,660	29,250
8	CROSSETT, WEST /CLEARFORK, MI./	CRANE	4-29-62	3111	41.3			13,985
8	TRANS. TO ROBERDEAU /CLEARFORK, MIDDLE/, EFF. 1-1-63.							
8	CROSSETT, WEST /CLEARFORK, UPPER/	CRANE	1-08-62	2883	42.9	245,382	64,250	479,389
8	CROSSETT /3000 CLEARFORK/	CRANE	4-11-52	2960	41.3	42,508	76,662	429,357
8	CROSSETT /3200/	CRANE	12-06-41	3200	41.8			109,858
8	TRANSFERRED TO CROSSETT /3000 CLEARFORK/ FIELD CROSSETT /3400 SD./	CRANE	1950	3407	51.0			2,058

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	CRUSHER /DELAWARE/	REEVES	9-05-64	5179	43.0	2,758	2,508	14,987
8	CUMMINS /DEVONIAN/	ECTOR	9-20-67	8063	41.0	18,143	11,161	16,391
8	DAMERON /SAN ANDRES/	PECOS	11-15-61	2345	33.0	5	594	5,547
8	DARMER /CANYON/	WINKLER	4-19-64	8500	38.3	274,725	138,746	492,204
8	DARMER /QUEEN/	WINKLER	6-23-67	3239	29.6	3,491	13,202	16,909
8	DAWSON /CLEARFORK/	CRANE	7-15-56	3700	37.8	67,826	18,413	122,648
8	DAWSON /DEVONIAN/	CRANE	1-03-55	5166	42.8	245,667	101,456	1,172,212
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694
	TRANS. TO FUHRMAN-MASCHO & SHAFER LAKE /SAN ANDRES/ FIELDS., 1957,							
8	DEEP ROCK /DEVONIAN/	ANDREWS	8-21-63	10063	42.0	4,214	5,144	32,441
8	DEEP ROCK /ELLENBURGER/	ANDREWS	2-20-54	12252	43.8	183,474	503,833	9,511,417
8	DEEP ROCK /GLORIETA/	ANDREWS	12-09-48	5715	30.0			267,663
8	DEEP ROCK /PENN./	ANDREWS	3-04-61	9037	37.0	16,446	22,371	216,226
8	DEEP ROCK, SOUTH /WOLFCAMP/	ANDREWS	6-03-61	8510	39.5	31,664	33,325	337,102
8	DEEP ROCK /WOLFCAMP/	ANDREWS	12-20-57	8583	38.4	3,098	7,305	166,013
8	DEEP ROCK /9950 GLORIETA/	ANDREWS	6-09-54	5700	29.2	48,677	356,600	2,914,984
8	DELL /SAN ANDRES/	CRANE	9-20-63	2953	31.8	6,420	10,445	65,640
8	DELL /TURB/	CRANE	12-18-56	4400	34.9			5,123
8	DELSTRAT /BRUSHY CANYON/	WARD	8-16-58	7675	38.0			115,743
8	DINWITT /DELAWARE/	LOVING	5-07-57	4608	39.4	538	2,034	98,795
8	DIXIELAND	REEVES	4-04-48	3855	40.0	1,020	3,790	341,805
8	DIXON /STRAWN/	MITCHELL	4-16-53	6200	44.3			45,409
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57,							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
	PLUGGED & ABANDONED, 7-19-57,							
8	DOCKREY /CLEARFORK/	MITCHELL	5-07-55	2975	29.0	348	2,607	61,390
8	DOLLARHIDE /CLEARFORK/	ANDREWS	6-03-49	6545	38.9	969,002	995,149	20,020,058
8	DOLLARHIDE /DEVONIAN/	ANDREWS	8-14-55	8051	38.2	2,219,267	3,148,520	36,407,515
8	DOLLARHIDE, EAST /DEVONIAN/	ANDREWS	7-09-49	10186	41.2	749,260	294,429	2,299,524
8	DOLLARHIDE, EAST /ELLENBURGER/	ANDREWS	3-03-59	12610	45.6	982,468	486,682	4,433,445
8	DOLLARHIDE, EAST /SILURIAN/	ANDREWS	7-22-49	11000	40.5	78,939	48,370	1,151,693
8	DOLLARHIDE, EAST /WOLFCAMP/	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE /ELLENBURGER/	ANDREWS	1947	10137	44.2	653,537	1,196,492	18,802,995
8	DOLLARHIDE, NE. /DEV./	ANDREWS	4-20-65	10110	41.0	24,092	20,047	108,231
8	DOLLARHIDE, NE. /ELLEN./	ANDREWS	3-31-65	12492	42.0	10,680	31,342	250,386
8	DOLLARHIDE /SILURIAN/	ANDREWS	1-08-47	8345	40.0	576,649	1,173,924	24,504,933
8	DONNELLY /CANYON/	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY /CISCO/	ECTOR	6-26-55	8684	38.6	2,154	3,015	17,667
8	DONNELLY /CONNELL/	ECTOR	4-04-64	12237	50.7			3,836

8	DONNELLY /DEV./	ECTOR	4-25-64	10210	41.0				1,135	
8	DONNELLY /GRAYBURG/	ECTOR	1950	4020	33.0				1,950	
8	DONNELLY /HOLT/	ECTOR	1-31-50	5275	30.0	35,435	17,800		580,296	
8	DONNELLY, NORTH /GRAYBIURG/	ECTOR	2-12-56	4060	33.2	499,794	40,339		434,018	
8	DONNELLY /SAN ANDRES/	ECTOR	2-07-50	4305	36.0	209,841	217,962		5,401,354	
8	DORA ROBERTS /DEVONIAN/	MIDLAND	5-13-55	12010	45.0				1,866,089	
	CLASSIFIED AS NON-ASSOC. GAS FLD., 7-1-63.									
8	DORA ROBERTS /ELLENBURGER/	MIDLAND	10-10-54	12835	52.2	2,163,808	2,320,152		24,884,591	
8	DORA ROBERTS /FUSSELMAN/	MIDLAND	3-28-60	12133	49.4	12,429	7,735		81,520	
8	DORA ROBERTS /PENNSYLVANIAN/	MIDLAND	1-31-55	10116	43.8	165,350	33,962		1,140,946	
8	DORA ROBERTS /STRAWN/	MIDLAND	6-06-55	9769	50.1				184,562	
8	DORR /QUEEN SAND/	M	2-28-55	2291	36.0		48	14,854	248,848	
8	DOUBLE "H" /GRAYBURG/	ECTOR	6-20-55	4456	33.4	127,960		87,019	2,333,876	
8	DOUBLE "H", WEST /SAN ANDRES/	ECTOR	4-23-61	4062	34.3				7,797	
8	DRIVER /SAN ANDRES/	MIDLAND	9-08-55	3600	30.3		12	4,971	102,750	
8	DRIVER /SPRABERRY SAND/	MIDLAND	1951	7110	37.0				9,249,942	
	3-1-53, DRIVER /SPBRY/ FLD. WAS CON. INTO THE SPBRY, TREND AREA FLD.									
8	DUNE	CRANE	1-09-38	3270	36.0				59,079,617	
8	DUNE /CLEARFORK/	CRANE	7-16-60	6565	32.0				2,628	
8	DUNE, EAST /CANYON/	CRANE	11-01-63	8134	41.8	3,872	4,640		42,146	
8	DUNE, EAST /CISCO LIME/	CRANE	1952	3856	42.0				18,589	
8	DUNE, EAST /CLEARFORK/	CRANE	4-22-63	6022	36.0				24,634	
8	DUNE, EAST /DEVONIAN/	CRANE	7-20-60	10650	36.0				49,618	
8	DUNE, EAST /PENN./	CRANE	9-24-63	9002	41.5				13,773	
8	DUNE, EAST /WOLFCAMP/	CRANE	1956	8280	42.0				1,673	
8	DUNE /SAN ANDRES/	CRANE	2-12-54	3415	31.5				1,205,822	
	COMBINED INTO DUNE FLD. 7-1-57									
8	DUNE, SOUTHEAST /SAN ANDRES/	CRANE	10-27-54	3520	32.1				764,700	
8	DUNE /WADDELL/	CRANE	9-30-59	11680	42.0				2,056	
8	DUNE /WOLFCAMP/	CRANE	5-01-57	7710	40.7	337,278	351,622		5,605,417	
8	DUNN	MITCHELL	1949	7550	47.0				4,962	
8	DURHAM	STERLING	4-08-50	1404	33.0	59	6,628		328,584	
8	DURHAM, WEST /SAN ANDRES/	STERLING	1953	1452	33.0				89	
8	DURHAM /YATES SAND/	STERLING	2-11-57	673	31.0	12	59		7,559	
8	DURHAM /YORK & HARPER/	STERLING	9-27-65	1694	29.0	121	12,710		64,768	
8	DURHAM /1450 SAN ANDRES/	STERLING	3-16-66	1461	30.0	4	186		1,871	
8	E. C. F. /DELAWARE/	REEVES	1-11-64	3192	42.0	2,420	1,656		18,993	
8	EAVES	WINKLER	1936	3200	28.0				4,412,688	
	TRANS. TO SCARBROUGH FIELD, 2-1-63.									
8	EDWARDS	CRANE	M 1935	3400	33.0	280,017	215,291		5,697,573	
8	EDWARDS /ATOKA/	CRANE	M 5-03-57	9166	36.8	7,836	2,945		67,652	
8	EDWARDS, NORTH /SAN ANDRES/	ECTOR	8-28-55	4284	28.5				83,693	
	TRANS. TO DOUBLE "H" /GRAYBURG/.									
8	EDWARDS RANCH /CLEARFORK/ LOWER/	CRANE	6-28-52	4840	36.4				28,765	
8	EDWARDS -04- BEND	CRANE	1-13-63	8860	40.3	22,100	17,969		106,592	
8	EDWARDS -04- /BEND, S./	CRANE	9-24-66	8763	38.7	9,202	10,674		25,992	
8	EDWARDS -04- /CISCO/	CRANE	9-14-62	8135	38.6	1,416	464		14,788	
8	EDWARDS -04- /CONNELL SD./	CRANE	5-31-56	11785	47.1	1,427	12,128		337,400	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	EDWARDS -04- /DEV/	CRANE	8-21-62	9792	42.7			10,852
8	EDWARD -04- /ELLENBURGER/	CRANE	5-23-57	11865	49.0	10,335	12,994	152,420
8	EDWARDS -04- /ELLENBURGER S./	CRANE	9-15-66	11808	50.4	78,122	106,461	272,160
8	EDWARDS -04- /STRAWN/	CRANE	12-09-64	8768	36.1		547	5,814
8	EDWARDS -04- /WADDELL/	CRANE	9-16-59	11710	45.3	30,367	28,766	220,009
8	EDWARDS -04- /WOLFCAMP/	CRANE	12-24-62	7892	37.0	1,338	1,345	13,711
8	EDWARDS -04- S. /7900/	CRANE	12-06-67	7925	42.0	99,623	119,665	123,863
8	EITHERWAY /DELAWARE/	CULBERSON	5-20-59	2436	35.0	1,364	2,063	17,113
8	EL KAY /CLEARFORK/	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY /GLORIETA/	STERLING	9-01-64	1879	27.5	12	852	7,116
8	EL KAY /GLORIETA, UPPER/	STERLING	1-01-66	1726	29.4	12	649	9,530
8	EL MAR /DELAWARE/	LOVING	1-19-59	4532	40.8	2,656,506	653,103	11,161,476
8	ELLWOOD /MISSISSIPPIAN/	MITCHELL	5-26-55	7777	42.0	3,979	2,428	44,315
8	ELLWOOD /YATES/	MITCHELL	10-12-67	462	28.0			331
8	EMBAR /DEVONIAN/	ANDREWS	M 11-03-54	9346	46.3	73,457	23,593	804,113
8	EMBAR /ELLENBURGER/	ANDREWS	M 5-01-42	7977	44.5	120,867	201,154	20,464,188
8	EMBAR /FUSSELMAN/	ANDREWS	M 5-03-56	8204	40.1	6,564	5,177	65,350
8	EMBAR /FUSSELMAN, NW./	ANDREWS	M 9-21-59	8040	43.7	41,574	4,961	55,344
8	EMBAR /GRAYBURG/	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR /PERMIAN/	ANDREWS	M 10-21-42	6280	42.4	819,306	72,774	4,474,515
8	EMBAR /5600/	ANDREWS	M 12-04-55	5606	41.1	2,358,548	182,417	4,744,665
8	EMMA	ANDREWS	1939	4300	33.0	31,014	230,281	11,692,882
8	EMMA /DEVONIAN/	ANDREWS	11-27-54	10192	43.5	793,068	278,831	4,557,788
8	EMMA /ELLENBURGER/	ANDREWS	10-06-53	13307	49.0	1,039,176	2,070,500	36,838,267
8	EMMA /FUSSELMAN/	ANDREWS	8-20-54	11288	46.4	80,046	78,306	1,735,287
8	EMMA /GLORIETA/	ANDREWS	8-14-53	5405	38.5	3,357	103,207	1,526,566
8	EMMA /HOLT/	ANDREWS	1950	5122	33.0			59,131
8	EMMA /MISSISSIPPIAN/	ANDREWS	3-06-58	10170	45.8			19,260
8	EMMA S. /GLORIETA/	ANDREWS	3-06-64	5344	39.0	6,831	45,989	304,730
8	EMMA, SOUTHWEST /SAN ANDRES/	ECTOR	4-02-60	4286	30.0			2,476
8	EMMA /STRAWN/	ANDREWS	7-31-58	9123	41.4	203,593	138,771	2,140,468
8	EMMA /8390 WOLFCAMP/	ANDREWS	2-06-67	8393	40.6	1,079	2,679	11,407
8	EMPEROR	WINKLER	1935	2900	32.0	164,659	569,235	21,916,310
8	EMPEROR /CLEARFORK, LOWER/	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR /CLEARFORK, UPPER/	WINKLER	6-17-60	5934	39.2	2,083	1,388	15,669
8	EMPEROR /DEEP/	WINKLER	1935	3000	35.0	248,242	443,791	5,665,344
8	EMPEROR, EAST /CLEARFORK, LOWER/	WINKLER	7-12-62	6097	37.0	16,059	4,883	91,109
8	EMPEROR /ELLENBURGER/	WINKLER	7-26-58	11453	35.1	78,223	1,435	13,456
8	EMPEROR /HOLT/	WINKLER	2-19-46	4765	40.6	1,150,161	170,729	4,340,614
8	EMPEROR /WADDELL-OIL/	WINKLER	5-11-61	11158	47.3			12,409

8	EPPENAUER	CRANE	1950	3082	41.0				7,461
8	EPPENAUER /DEVONIAN/	CRANE	1951	5205	40.0				4,886
8	EPPENAUER /SAN ANDRES/	CRANE	1950	2443	38.0				17,858
8	ESTES	WARD	1934	2950	34.0				17,777,706
8	ESTES, BLOCK B-19 /PENN./	WARD	6-20-59	7880	37.4				130,892
	TRANS. TO HSA /PENN./								
8	ESTES, BLOCK 34 /PENN./	WARD	8-20-57	8150	35.7	56,047	52,411		259,035
8	EVERETT & GLASS /PENNSYLVANIAN/	CRANE	11-14-54	9042	40.0				12,589
8	FAIRVIEW	HOWARD	1945	3151	28.0				363
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0	12	1,496		159,637
8	FASKEN /CLEARFORK/	ANDREWS	M 2-07-62	6762	37.0				1,770
8	FASKEN /ELLENBURGER/	ANDREWS	M 10-12-53	12604	52.0	298,263	108,195		2,693,356
8	FASKEN /PENNSYLVANIAN/	ANDREWS	M 2-13-56	10158	39.2	22	13,513		250,954
8	FASKEN, S. /ATOKA/	ECTOR	8-06-64	10147	41.5	17,658	8,365		49,618
8	FASKEN, S. /DEVONIAN/	ECTOR	10-31-57	11540	44.6	38,161	13,261		325,927
8	FASKEN, SOUTH /ELLENBURGER/	ECTOR	9-17-60	13019	54.0	35,483	29,741		572,509
8	FASKEN, S. /FUSSELWAN/	ECTOR	11-11-57	12270	53.9	40,096	18,832		251,415
8	FASKEN, SOUTH /GRAYBURG/	ECTOR	10-20-58	4777	31.9				9,136
8	FASKEN, SOUTH /PENN./	ECTOR	10-06-62	9374	44.2	24,246	12,350		77,710
8	FASKEN, SOUTH /WOLFCAMP/	ECTOR	10-03-60	8475	41.0	25,183	30,962		236,058
8	FASKEN /WOLFCAMP/	ANDREWS	11-24-52	8571	39.0	429,105	214,558		3,433,490
8	FASKEN /WOLFCAMP, NORTH/	ANDREWS	2-29-56	8290	39.0				31,198
8	FASKEN /8800 PENN./	ANDREWS	12-10-56	8776	43.3	7,819	4,872		330,666
8	FASKEN /10,300 ATOKA/	ECTOR	3-31-66	10310	39.6	14,230	14,191		48,990
8	FLYING -M-	WINKLER	1-31-49	9660	38.0	3,085	21,416		946,866
8	FLYING -M- /WOLFCAMP/	WINKLER	10-02-55	8190	34.3	7,937	38,951		444,547
8	FOOLS CREEK /CLEARFORK/	GLASSCOCK	M 8-12-60	2736	32.0	876	17,490		164,020
8	FOOLS CREEK /GLORIETA/	STERLING	M 2-27-64	2533	32.4				3,639
8	FOOLS CREEK /GRAYBURG/	GLASSCOCK	M 6-27-64	1678	32.6	12	611		5,192
8	FOOLS CREEK /QUEEN/	GLASSCOCK	M 2-12-62	1723	29.0	181	15,540		134,467
8	FOOLS CREEK /SAN ANDRES/	GLASSCOCK	M 10-20-63	2144	30.0	52	1,939		6,672
8	FORD /DELAWARE SD./	REEVES	M 4-23-56	2642	42.0	689,562	156,018		4,139,470
8	FORD, EAST /DELAWARE SAND/	REEVES	M 9-01-63	2730	42.0	844,335	251,424		1,493,458
	TRANS. FROM FORD /DELAWARE SAND/		9-1-63.						
8	FORD, WEST /4100/	CULBERSON	4-13-63	4143	39.0	2,745	9,951		63,435
8	FORD /4000 DELAWARE/	REEVES	6-08-62	3968	39.7				8,103
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	519,759	496,759		17,337,705
8	FORT STOCKTON /SEVEN RIVERS/	PECOS	4-24-57	2970	28.6	16	16,460		163,492
8	FORT STOCKTON /TANSILL/	PECOS	9-01-48	2470	35.7				166,366
8	FORT STOCKTON /YATES, LOWER/	PECOS	1-25-43	3072	34.4				58,843
8	FORT STOCKTON /3300 YATES/	PECOS	9-12-63	3244	35.8				27,986
8	FOSTER	ECTOR	1948	4300	39.0	1,496,569	4,364,746		133,517,443
8	FOSTER /ELLENBURGER/	ECTOR	8-24-67	13820	55.0	3,886	4,238		11,300
8	FOSTER /PENN./	ECTOR	6-22-68	9549	39.6	2,581	4,101		4,101
8	FRANGLASS /PENNSYLVANIAN/	MARTIN	4-15-54	10474	43.6	4,884	4,042		126,220
8	FREUND	ANDREWS	1946	10467	43.0				5,779
	TRANSFERRED INTO THE NELSON FIELD,		2-1-47,						
8	FROMME	PECOS	1939	1400	27.0	36	12,419		367,915

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	FUHRMAN /GLORIETA/	ANDREWS	5-07-50	5612	29.0	228,841	232,668	4,291,479
8	FUHRMAN, NORTHWEST /GLORIETA/	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN /WEST/	ANDREWS	1941	4458	30.0			57,390
8	FUHRMAN /WOLFCAMP/	ANDREWS	1-31-64	8530	37.0			8,411
8	FUHRMAN=MASCHO	ANDREWS	1930	4700	25.3	5,857,370	2,233,681	61,834,991
8	FUHRMAN=MASCHO /DEVONIAN/	ANDREWS	2-13-56	10000	44.4	92,296	38,363	1,118,232
8	FUHRMAN=MASCHO /ELLENBURGER/	ANDREWS	1946	11952	40.0			2,859
8	FUHRMAN=MASCHO /GRAYBURG/ TRANS. TO FUHRMAN=MASCHO EFF. 1-1-57.	ANDREWS	4-13-56	4204	33.2			0
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	8,624,936	4,975,646	143,511,279
8	FULLERTON /CLEARFORK, UPPER/	ANDREWS	7-18-57	6080	32.2	431,153	220,717	2,744,976
8	FULLERTON /CONNELL/	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON, EAST /ELLEN./	ANDREWS	1-02-67	11428	42.7	39,558	176,099	414,001
8	FULLERTON, E. /SAN ANDRES/	ANDREWS	3-09-66	4624	34.2	11	4,393	7,050
8	FULLERTON, E. /WOLF./	ANDREWS	4-20-68	8542	41.6	1,938	4,663	4,663
8	FULLERTON /ELLENBURGER/	ANDREWS	11-17-45	9945	40.6			1,489,126
8	FULLERTON, NORTH /DEVONIAN/	ANDREWS	5-11-47	8120	43.8	150	139	916,058
8	FULLERTON /SAN ANDRES/	ANDREWS	5-24-45	4785	35.2	134,054	413,220	3,758,578
8	FULLERTON /SAN ANDRES, SOUTH/	ANDREWS	11-26-55	4400	31.0			28,806
8	FULLERTON, SOUTH /ELLENBURGER/	ANDREWS	2-20-48	10600	43.0	202,240	112,504	10,858,318
8	FULLERTON, SOUTH /WOLFCAMP/	ANDREWS	5-12-55	8245	40.5	640,591	172,466	2,562,030
8	FULLERTON, SE. /SAN ANDRES/	ANDREWS	9-10-57	4451	36.7	46,350	21,223	316,832
8	FULLERTON /WICHITA ALBANY/	ANDREWS	1948	7890	44.0	95,355	37,545	415,737
8	FULLERTON /WOLFCAMP/	ANDREWS	4-01-47	8098	42.1	13,504	650	214,549
8	FULLERTON /B500/	ANDREWS	1944	8658	43.0	2,155,395	1,231,994	30,228,117
8	G. P. M. /DEVONIAN/	WINKLER	7-10-62	9935	31.4	4,927	4,911	97,947
8	G. P. M. /GLORIETA/	WINKLER	1-20-67	5226	33.5	5,768	6,407	21,489
8	G. P. M. /WADELL/	WINKLER	6-21-62	11859	42.2			3,123
8	G & W /DEVONIAN/	ECTOR	M 11-02-58	8052	38.0	63,309	21,856	439,844
8	G & W /WICHITA=ALBANY/	ECTOR	M 4-13-59	6900	30.5			29,142
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	55,990	24,299	394,037
8	GARDEN CITY /PENN./	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY, S. /SPRABERRY/	GLASSCOCK	5-24-66	6475	36.2			664
8	GARDEN CITY, S. /WOLFCAMP/	GLASSCOCK	3-12-64	7642	36.0			656
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. /STRAWN/	GLASSCOCK	8-01-66	9337	46.0	29,755	5,620	22,805
8	GARDEN CITY /STRAWN/	GLASSCOCK	12-23-65	9349	43.0	14,743	7,185	32,444
8	GARDEN CITY, SE. /WOLF/	GLASSCOCK	7-23-68	7986	40.2	8,675	4,819	4,819
8	GARDEN CITY, WEST /SPRABERRY/	GLASSCOCK	10-17-59	6550	35.4	3,208	2,192	44,042
8	GARDEN CITY W. /WICHITA-ALBANY/	GLASSCOCK	12-25-68	7450	40.0	1	85	85

8	GARDEN CITY, W. /7880 WOLFCAMP/	GLASSCOCK	8-08-66	7920	43.0	166,618	173,111	342,328
8	GARTNER	HOWARD	1949	8190	41.0			1,693
8	GARTNER /PENN. REEF/	HOWARD	4-23-60	7345	46.7	21,627	16,242	132,911
8	GERALDINE /FORD/	CULBERSON	M 7-20-57	2557	41.7	3,061,070	784,363	10,690,561
8	GERALDINE, W. /2435 DELAWARE/	CULBERSON	3-08-67	2437	40.0	37,117	40,357	54,843
8	GERALDINE /4000 DELAWARE/	CULBERSON	M 4-03-62	3953	36.5	3,680	1,843	15,025
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769
	CON. INTO SPBRY. TREND AREA AS OF 3-1-53.							
8	GERMANIA /DEVONIAN/	MIDLAND	2-19-58	11294	47.0			14,929
8	GERMANIA /GRAYBURG/	MIDLAND	5-24-52	3940	34.0	15,189	84,808	2,022,109
8	GERMANIA /SAN ANDRES/	MIDLAND	5-21-68	4163	30.6	870	1,613	1,613
8	GERMANIA, WEST /PENN./	MIDLAND	1953	10238	44.0			2,911
8	GIB	CRANE	11-09-47	2700	29.0		2,364	165,016
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192
8	GIRVIN, SOUTH /TUBB/	PECOS	12-26-53	2869	32.0		3,577	87,336
8	GIRVINTEX /TUBB/	PECOS	3-17-55	2972	29.4		833	19,704
8	GLADYS COWDEN /STRAWN/	MARTIN	11-09-56	10455	49.1			23,519
8	GLASCO /DEVONIAN/	ANDREWS	M 10-15-53	12543	39.0	21,390	836,520	9,744,701
8	GLASCO, EAST /DEVONIAN/	ANDREWS	8-17-63	12628	41.0			7,345
8	GLASCO, EAST /STRAWN/	ANDREWS	11-04-63	11275	45.3			9,975
8	GLASCO /9715 WOLFCAMP/	ANDREWS	5-13-66	10151	35.0	2,608	5,417	20,152
8	GLASS /GRAYBURG/	MARTIN	1952	4260	27.0			184
8	GLASS, NORTH /WOLFCAMP/	MARTIN	7-06-53	9382	40.1	41,883	49,938	209,789
8	GLASS /PENNSYLVANIAN/	MARTIN	5-27-51	10450	49.2			198,921
8	GLASS /SPRABERRY/	MARTIN	2-10-51	8725	38.1	40,948	43,884	630,642
8	GOLDSMITH	ECTOR	1935	4300	56.0	31,573,485	8,727,591	226,094,110
8	GOLDSMITH /CLEARFORK/	ECTOR	3-11-46	6300	40.0	20,851,214	1,500,560	38,929,539
8	GOLDSMITH /DEVONIAN/	ECTOR	7-15-48	7875	38.5	867,697	1,018,016	8,041,596
8	GOLDSMITH, EAST /GLORIETA/	ECTOR	10-14-55	5136	41.1	18,189	52,313	549,105
8	GOLDSMITH, EAST /HOLT/	ECTOR	7-01-54	4988	38.0	149,305	123,172	4,153,480
8	GOLDSMITH, E. /PENNSYLVANIAN/	ECTOR	1-25-53	8621	40.2	29,978	25,298	1,386,792
8	GOLDSMITH, EAST /SAN ANDRES/	ECTOR	9-01-62	4224	37.2	924,652	552,303	3,022,212
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.							
8	GOLDSMITH /ELLENBURGER/	ECTOR	8-15-47	9495	46.6	25,702	65,388	1,930,112
8	GOLDSMITH /FIGURE 5 DEVONIAN/	ECTOR	1956	7760	40.0			1,358,571
8	GOLDSMITH /FIGURE 5 SOUTH TUBB/	ECTOR	9-01-56	6220	34.9			162,191
8	GOLDSMITH /FUSSELMAN/	ECTOR	1-25-54	7763	43.7	292,156	109,462	3,603,464
8	GOLDSMITH /GRAYBURG/	ECTOR	2-12-66	3928	31.6	19,036	1,078	15,003
8	GOLDSMITH /HOLT/	ECTOR	5-11-52	5106	40.0	138,502	27,353	1,688,465
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521
8	GOLDSMITH, N. /DEVONIAN/	ECTOR	M 4-13-46	7900	39.0	1,250,323	234,076	2,907,889
8	GOLDSMITH, N. /ELLENBURGER/	ECTOR	M 1-25-54	8896	46.2	96,646	222,095	3,430,281
8	GOLDSMITH, N. /FIGURE 5 DEV./	ECTOR	M 9-09-57	8315	40.1			22,260
8	GOLDSMITH, N. /SAN ANDRES CON./	ECTOR	M 6-01-64	4500	34.6	3,899,591	1,043,633	3,160,487
8	GOLDSMITH, N. /SILURIAN/	ECTOR	M 9-13-48	8255	46.2	21,090	14,062	867,148
8	GOLDSMITH /PENNSYLVANIAN/	ECTOR	2-07-56	8A05	39.8			7,754
8	GOLDSMITH /TUBB/	ECTOR	5-30-61	6090	37.2			40,601
8	GOLDSMITH, W. /CLEARFORK, UP./	ECTOR	1-08-56	5640	37.0	529,790	116,739	4,402,346

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	GOLDSMITH, W. /DEVONIAN/	ECTOR	5-01-55	7774	38.3			1,230
8	GOLDSMITH, W. /ELLENBURGER/	ECTOR	11-28-54	9428	44.0	129,941	145,702	2,514,434
8	GOLDSMITH, W. /FUSSELLMAN/	ECTOR	12-22-55	8294	39.2	160,869	113,557	2,024,489
8	GOLDSMITH, WEST /SAN ANDRES/	ECTOR	3-15-56	4280	34.0	2,395,069	444,551	3,983,163
8	GOLDSMITH, W. /MADDELL/	ECTOR	4-02-55	9146	46.1			145,547
8	GOLDSMITH, W. /WOLFCAMP/	ECTOR	5-31-68	7720	36.5	1,886	4,090	4,090
8	GOLDSMITH /5600/	ECTOR	10-26-47	5600	38.3	15,832,296	5,901,259	144,438,338
8	GORDON STREET, S. /WOLFCAMP, LO/	GLASSCOCK M	7-23-61	9690	45.0	38,879	20,558	513,415
8	GORDON STREET, WEST /WOLFCAMP/	BORDEN	1-23-60	9220	13.7	3,348	1,623	31,246
8	GORDON STREET /WOLFCAMP/	MARTIN	5-13-59	9292	43.5			36,491
8	GORDON STREET /8700 WOLFCAMP/	MARTIN	10-09-65	8685	41.0	2,339	1,479	30,823
8	GORDON STREET /9300 WOLF/	MARTIN	7-09-65	9340	49.0	54,960	12,364	106,749
8	GRASSROOTS	PECOS	1942	42	19.4			2,283
8	GRICE /DELAWARE/	LOVING	10-23-56	4510	36.0	1,214,606	423,166	5,236,352
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	GULFSTAND /ELLENBURGER/	CRANE	8-16-53	11900	48.2			58,102
8	H. E. A. /WOLFCAMP/	CRANE	7-29-54	7890	38.8	2,102	2,521	34,996
8	H.S.A. /CANYON/	HARD	3-12-64	8066	43.2	155,546	8,648	47,748
8	HSA, NORTH /OBRIEN, UPPER/	WARD	12-22-55	2400	37.2			60,788
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	HSA /OBRIEN SAND, LOWER/	WARD	1-06-53	2915	35.2			1,002,871
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66							
8	H. S. A. /PENNSYLVANIAN/	WARD	12-28-60	8088	37.2	2,544,474	243,635	2,298,321
8	H. S. A. /3050 QUEEN/	WARD	6-22-66	3060	36.3	12,838	22,025	70,308
8	HALLANAN /STRAWN/	MIDLAND	10-15-52	10570	47.0	245,836	32,403	3,884,911
8	HALLANAN /WOLFCAMP/	MIDLAND	10-23-55	9734	41.2	14,495	3,187	13,547
8	HALLEY	WINKLER	1939	3150	31.0	434,381	470,077	9,042,619
8	HALLEY /CANYON/	WINKLER	1-07-66	8172	54.0			17,364
8	HALLEY /CLEARFORK/	WINKLER	6-15-61	5162	39.5	465,589	128,032	789,597
8	HALLEY /DEVONIAN/	WINKLER	11-02-56	9884	35.5	4,031,369	121,540	3,420,063
8	HALLEY, EAST /STRAWN/	WINKLER	2-07-62	8584	42.0	4	1,109	22,169
8	HALLEY /ELLENBURGER/	WINKLER	1-21-57	12138	41.5			135,336
8	HALLEY /ELLENBURGER, WEST/	WINKLER	10-29-58	12100	41.1	68,666	12,893	238,568
8	HALLEY /GLORIETA/	WINKLER	3-15-57	5006	33.2	1,006,971	156,513	2,281,445
8	HALLEY /MONTOYA/	WINKLER	3-13-56	10350	41.8	3,542,390	121,045	2,218,376
8	HALLEY, NORTHEAST /ELLENBURGER/	WINKLER	9-21-60	12097	41.0	3,365	1,850	178,370
8	HALLEY /PENN., UPPER/	WINKLER	2-06-66	8163	45.6			5,201
8	HALLEY, SOUTH /ATOKA/	WINKLER	6-24-62	9150	36.2			9,515
8	HALLEY, SOUTH /PENN./	WINKLER	5-22-65	8419	35.2			2,108

8	HALLEY, SOUTH /QUEEN SAND/	WINKLER	7-03-60	3113	31.7	1,093,355	148,774	1,760,239	
8	HALLEY, S. /STRAWN, LOWER/	WINKLER	9-27-67	9042	38.5	2,012	665	2,120	
8	HALLEY /WADDELL/	WINKLER	8-26-60	12107	50.6			25,752	
8	HALLEY /8530 PENN./	WINKLER	8-10-66	8694	47.2	70,527	2,229	9,725	
8	HALLEY EXTN.	WINKLER	1943	3150	31.0			4,824	
8	HARPER	ECTOR	1933	4300	37.0	1,528,252	802,040	32,649,056	
8	HARPER /CONNELL/	ECTOR	10-18-62	12342	43.0	19,721	24,613	196,202	
8	HARPER /DEVONIAN/	ECTOR	12-20-62	10005	48.0	734,357	244,022	1,588,282	
8	HARPER /ELLENBURGER/	ECTOR	11-07-62	12436	40.2	879,098	1,560,551	7,343,969	
8	HARPER /FUSSELMAN/	ECTOR	6-06-63	10852	37.0	96,011	25,346	181,952	
8	HARPER, SE. /CISCO/	ECTOR	2-07-66	8584	54.6	428,689	47,476	396,903	
8	HARPER, SE. /ELLEN./	ECTOR	11-23-65	12505	48.9	186,590	190,486	961,936	
8	HARPER /STRAWN/	ECTOR	11-07-62	9028	44.5	147,904	38,886	429,891	
8	HARPER, WEST /DEVONIAN/	ECTOR	4-05-63	10390	42.5			261,575	
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. /ELLENBURGER/	ECTOR	2-19-64	12436	47.2			9,695	
8	HARPER, W. /PENNSYLVANIAN/	ECTOR	7-15-56	9078	39.0			21,492	
8	HAYS /DELAWARE/	REEVES	8-17-57	3002	36.1	24	2,287	43,351	
8	HAZIDA /DELAWARE/	WARD	3-27-57	4765	32.8			29,330	
	TRANS. TO TWOPREDS /DELAWARE/, 9-1-57.								
8	HEADLEE /BEND/	ECTOR	M 6-03-55	12007	41.4			38,373	
8	HEADLEE /DEVONIAN/	ECTOR	M 1953	11756	49.0			14,158,074	
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE /ELLENBURGER/	ECTOR	M 1-06-53	13106	51.3	1,477,270	1,529,140	28,275,074	
8	HEADLEE, N. /CANYON/	BOSQUE	4-22-65	10036	38.0	18,708	2,012	19,093	
8	HEADLEE, N. /DEVONIAN/	ECTOR	4-04-56	12210	41.2	1,212,288	239,269	3,029,431	
8	HEADLEE, N. /STRAWN/	ECTOR	10-11-65	10152	39.0			1,013	
8	HEADLEE /STRAWN/	MIDLAND	2-20-55	9895	52.2			479,454	
8	HEINER	PECOS	1941	5600	35.9			108,067	
8	HEINER /MONTDYA/	PECOS	2-15-61	4968	39.5	1,700	2,368	21,160	
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646	
8	HEINER, S. /WOLFCAMP/	PECOS	6-11-67	4967	36.7			485	
8	HEINER, S. /5100 DE TRITAL/	PECOS	5-19-67	5233	32.1	12	2,762	5,169	
8	HEINER, WEST /YATES/	PECOS	6-17-61	1323	27.0			1,085	
8	HENCE /GRAYBURG/	ECTOR	6-16-62	4473	20.4			118,254	
8	HENDERSON	WINKLER	1936	3030	32.0	5,561	14,877	14,435,362	
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2	12	2,349	303,485	
8	HENDRICK	WINKLER	M 1926	3100	35.0	1,097,265	1,717,267	247,264,848	
8	HERRELL	STERLING	8-22-50	2425	32.0	54	35,009	261,649	
8	HERRELL, EAST /QUEEN SAND/	STERLING	12-01-53	1454	31.5	120	158,602	1,305,487	
8	HERRELL /GRAYBURG/	STERLING	9-22-62	1691	35.0	50	10,344	96,168	
8	HERSHEY /CASTILE/	PECOS	4-21-63	5069	44.6			38,139	
8	HI-LONESOME /ELLENBURGER/	MIDLAND	4-11-62	12935	50.8	3,513	1,271	16,350	
8	HI-LONESOME /FUSSELMAN/	MIDLAND	11-04-66	12520	48.7	8,870	3,968	10,215	
8	HI-LONESOME /MISSISSIPPIAN/	MIDLAND	11-02-66	11660	44.5	5,531	1,819	7,579	
8	HI-LONESOME /PENNSYLVANIAN/	MIDLAND	9-24-51	10658	43.3	90,153	13,531	308,474	
8	HI-LONESOME, S. /ELLEN./	MIDLAND	12-09-64	12945	52.0	8,376	6,956	155,372	
8	HI-LONESOME /WOLFCAMP/	MIDLAND	1-31-51	9125	41.2	2,605	3,626	198,581	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	HICKS /MCKEE/	PECOS	11-28-56	5498	43.0	12	710	110,313
8	HILL RANCH /DEAN/	MARTIN	3-28-61	8462	36.2	7	1,238	25,378
8	HILL RANCH /MISB/	MARTIN	8-16-68	10653	44.0	5	3,723	3,723
8	HINYARD /QUEEN/	PECOS	10-18-62	2422	29.8	38	20,771	117,305
8	HINYARD, SW. /CLEARFORK/	PECOS	10-12-63	6930	32.0			1,125
8	HORAN /WOLF CAMP/	REEVES	9-16-68	10345	45.0	5,072	9,527	9,527
8	HOBAN /BONE SPRINGS/	REEVES	11-07-68	9038	38.9	515	2,980	2,980
8	HUBB, SOUTH /CANYON REEF/	HOWARD	9-09-60	7493	42.0	12	3,762	68,431
8	HODNETT /STRAWN REEF/	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP /PENNSYLVANIAN/	MIDLAND	10-21-51	11140	46.0*			29,050
8	HOFFERKAMP /SPRABERRY/	MIDLAND	10-27-56	8626	39.0			13,325
8	HOFFERKAMP /STRAWN/	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT, NORTH /CLEARFORK/	PECOS	8-04-60	7867	31.6			5,677
8	HOKIT, NORTH /WOLF CAMP/	PECOS	7-18-61	6595	33.4	385,130	10,982	102,107
8	HOKIT, NW. /WOLF CAMP, LD./	PECOS	1-13-64	6610	25.0			3,199
8	HOKIT /PENNSYLVANIAN/	PECOS	10-22-57	9428	47.2			1,152
8	HOKIT /2550 SAND/	PECOS	4-11-59	2567	24.0			189
8	HOLTON /STRAWN/	MARTIN	7-31-58	10804	42.7			705
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	1,117,935	6,461,961	264,590,911
8	HOWARD GLASSCOCK /GLORIETA/ FIELD SET UP FROM HOWARD GLASSCOCK FLD.	HOWARD	M 1925	3200	26.0	288,126	1,004,222	4,208,885
8	HOWARD GLASSCOCK /8915 WOLF CAMP/	HOWARD	M 9-15-66	9042	41.6	3,746	1,402	5,991
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT	MITCHELL	1952	126	19.0			1,495
8	HUTEX /BEND/	ANDREWS	3-18-61	11767	44.8	29,468	557	30,154
8	HUTEX /CANYON/	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX /DEAN/	ANDREWS	7-01-59	9595	37.3	14,535	27,812	182,649
8	HUTEX /DEVONIAN/	ANDREWS	2-13-53	12509	44.0	136,513	1,846,491	19,405,011
8	HUTEX, N. /DEV./	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. /WOLF CAMP/	ANDREWS	4-02-65	10058	43.5	223,125	93,162	365,431
8	HUTTO	HOWARD	5-14-50	7370	35.0	1,608	3,134	80,930
8	HUTTO, SOUTH /WOLF CAMP/	HOWARD	2-22-64	7421	39.2	16,847	18,255	67,067
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	480,815	3,957,735	62,906,690
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	3,012	6,322	1,213,912
8	IATAN /SAN ANDRES/	HOWARD	4-01-57	2364	26.1	19,006	104,350	1,049,906
8	INEZ /ATOKA/	ANDREWS	1-13-62	9669	50.1	3,972	8,136	311,399
8	INEZ /CLEARFORK/	ANDREWS	5-16-62	8150	37.2			52,985
8	INEZ /ELLENBURGER/	ANDREWS	6-11-61	12505	50.1	906,863	1,164,456	6,920,440
8	INEZ /FUSSELMAN/	ANDREWS	9-06-61	11743	46.9	283,578	212,976	2,002,000

8	INEZ N. /WOLFCAMP/	ANDREWS	1-08-65	10346	49.9	2,577	4,915	32,784
8	INEZ /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			57,651
	TRANS. FROM MIDLAND FARMS, E.	/WOLFCAMP/	EFF. 7-25-62.					5,563
8	IOLANTHE	STERLING	1947	8200	45.0			0
8	IRAAN, SOUTHEAST /QUEEN/	PECOS	1-27-61	1120	31.0			
8	J. CLEO THOMPSON /CISCO/	CRANE	8-19-64	8030	41.7	98,175	54,231	253,184
8	J. CLEO THOMPSON /DETRITAL/	CRANE	12-02-64	8929	41.9			76,751
8	J. CLEO THOMPSON /STRAWN/	CRANE	9-04-65	8694	42.2	28,529	7,624	31,557
8	J. E. H. /DELAWARE/	REEVES	7-11-63	2814	39.0	64	642	5,624
8	JAMESON, NORTH /STRAWN SD/	MITCHELL	M 3-01-53	5866	45.2	492,539	30,705	1,420,745
8	JAMESON, N. /5760 QUELLAND SD./	MITCHELL	M 2-01-60	5758	52.0			13,021
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910
8	JANE L. /SAN ANDRES/	ANDREWS	6-01-56	4585	33.0			125,967
8	JANELLE /CLEARFORK/	WARD	4-25-55	4345	35.0			7,016
8	JANELLE /DEVONIAN/	WARD	7-31-61	6720	34.6			25,369
8	JANELLE, SE. /TUBB/	WARD	10-13-62	5344	37.8	422,758	178,730	934,553
8	JANELLE, SE. /WADDELL/	WARD	8-22-62	8692	42.5	89,078	38,964	329,552
8	JANELLE /WICHITA ALBANY/	WARD	11-26-50	6520	36.7	36,775	2,644	26,981
8	JASPER /DEVONIAN/	WINKLER	1-29-61	9550	32.2	24,012	6,266	126,251
8	JASPER /ELLENBURGER/	WINKLER	2-12-61	11795	47.8			53,919
8	JASPER /MCKEE/	WINKLER	4-21-63	11248	55.0			5,090
8	JASPER /MISSISSIPPIAN/	WINKLER	8-04-57	8528	36.0	17,761	4,931	92,035
8	JAX /DEVONIAN/	CRANE	7-12-58	5478	40.9	151,644	20,801	339,576
8	JAX /4450 PERMIAN/	CRANE	3-15-56	4445	43.8			29,469
8	JEANITA /CHERRY CANYON/	LOVING	12-16-63	4562	39.1	7,368	5,071	46,012
8	JOHNSON	ECTOR	1934	4200	36.0	197,852	238,819	16,224,779
8	JORDAN	CRANE	M 1937	3700	36.0	2,660,075	1,867,474	50,509,673
8	JORDAN /CONNELL SAND/	ECTOR	M 4-28-48	8830	43.4	57,609	97,320	3,840,474
8	JORDAN /DEVONIAN/	ECTOR	M 5-09-66	6992	40.9	2,986	6,107	20,158
8	JORDAN /ELLENBURGER/	ECTOR	M 2-21-47	8914	43.0	705,142	994,303	19,993,823
8	JORDAN /FUSSELMAN/	ECTOR	M 4-09-51	7420	43.0	25,281	12,787	1,533,556
8	JORDAN /PENNSYLVANIAN/	CRANE	M 6-18-53	7830	40.3	207,632	38,040	1,879,393
8	JORDAN, S. /FUSSELMAN/	ECTOR	M 7-23-56	7505	43.6	15,229	7,774	331,262
8	JORDAN, SOUTH /WOLFCAMP/	ECTOR	M 8-28-60	6695	41.0	17,134	8,540	193,753
8	JORDAN /TUBBS/	ECTOR	M 3-10-48	5250	39.8	47,729	35,033	2,958,360
8	JORDAN /WADDELL/	ECTOR	M 1-26-51	8375	43.8	6,732	15,345	282,599
8	JORDAN, W. /CLEARFORK, LOWER/	CRANE	9-28-61	5548	35.0	2,118	5,218	52,351
8	JORDAN /WICHITA ALBANY/	ECTOR	M 4-19-60	6420	41.8	5,824	4,834	50,252
8	JORDAN /WOLFCAMP/	ECTOR	M 6-14-60	6790	37.1	6,431	4,237	49,109
8	JORDAN /4500/	CRANE	M 8-18-47	4660	34.2	15,899	9,724	509,995
8	KATHY-SUE /CHERRY CANYON/	REEVES	3-15-64	5765	36.0	2,194	709	3,962
8	KEMLETZ /DEV./	CRANE	6-28-63	5558	39.0	2,115	3,126	30,013
8	KEN REGAN /DELAWARE/	REEVES	7-11-54	3350	35.9	86,507	97,180	1,395,928
	ALLAR=MARKS /DELAWARE/ TRANS. INTO THIS FLD.,	EFF. 9-1-62.						
8	KENNEDY=FAULKNER /DEL/	REEVES	10-18-68	2643	41.0	1,225	1,633	1,633
8	KERMIT	WINKLER	1928	2800	34.3	2,127,719	2,052,680	92,446,430
8	KERMIT /ELLENBURGER/	WINKLER	4-25-43	10744	41.7	1,156,456	114,121	3,761,236
8	KERMIT /FUSSELMAN/	WINKLER	10-01-55	8572	35.6	22,563	1,069	103,943

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	KERMIT /GRAYBURG/	WINKLER	8-26-57	3249	30.2	7,339	6,249	315,358
8	KERMIT, SOUTH /DEVONIAN-OIL/	WINKLER	12-24-57	8220	34.0	1,948,271	521,233	4,805,682
8	KERMIT, SOUTH /ELLENBURGER/	WINKLER	1956	10632	43.0			291,028
8	KERMIT, SE. /TUBB/	WINKLER	6-06-65	6211	38.8		8,675	38,025
8	KERMIT, SE. /WADDELL/	WINKLER	2-26-57	11704	41.0		10,155	25,115
8	KEYSTONE /CLEARFORK/	WINKLER	7-31-58	5739	37.5	592,405	132,540	1,808,566
8	KEYSTONE /COLBY SAND/	WINKLER	1939	3300	37.0	2,599,322	2,388,500	42,795,012
8	KEYSTONE /DEVONIAN/	WINKLER	4-04-46	8040	32.6	1,239,342	142,120	14,163,512
8	KEYSTONE /ELLENBURGER/	WINKLER	6-06-43	9524	44.0	10,459,753	3,819,761	117,220,935
8	KEYSTONE /HOLT/	WINKLER	9-08-43	4800	39.9	6,238,561	1,048,443	24,821,754
8	KEYSTONE /LIME/	WINKLER	1935	3675	39.0			9,175,617
8	KEYSTONE /SAN ANDRES/	WINKLER	7-05-60	4465	37.4	1,383	2,914	44,243
8	KEYSTONE /SILURIAN/	WINKLER	5-14-55	8500	31.0	2,650,891	943,317	16,337,070
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	61,205	62,006	2,102,659
8	KEYSTONE, SOUTH /DEVONIAN/	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH /PENN./	WINKLER	12-03-57	8040	39.8	5,390	11,579	95,704
8	KEYSTONE, SE. /ELLENBURGER/	WINKLER	3-24-68	10858	43.8	5,131	10,586	10,586
8	KEYSTONE, SE. /WOLF CAMP/	WINKLER	3-12-68	7643	39.8	10,428	8,575	8,575
8	KEYSTONE /WADDELL/ NIT A DISCOVERY.	WINKLER	9-25-60	9260	39.8	13,654	2,195	16,792
8	KEYSTONE /WOLF CAMP/	WINKLER	11-16-66	7068	39.1	37,307	2,937	6,900
8	KIMBERLIN /PERMIAN/	PECOS	7-01-68	1052	26.2	6	327	327
8	KINKEL /SAN ANDRES/	STERLING	10-28-59	1315	31.5			397
8	KITE /DEVONIAN/	CRANE	4-24-62	5476	40.6	20,539	16,203	192,156
8	KNOTT /PENNSYLVANIAN/	HOWARD	12-28-56	9016	44.8		12	47,259
8	KNOTT, SW. /9600 CANYON/	HOWARD	8-15-67	9632	45.6	5,760	2,502	6,936
8	KNOTT, SW. /9765 STRAWN/	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT /SPRABERRY/	HOWARD	7-05-67	7797	42.0	2,142	1,032	2,526
8	KONDHASSETT /FUSSELMAN/	STERLING	2-11-62	9150	46.9			3,248
8	KORN /ATOKA/	PECOS	8-30-63	11768	43.6	143,324	4,803	44,658
8	KHASNER /CLEARFORK/	PECOS	1950	3085	39.0			287,368
8	KHASNER /CLEARFORK/ CON. WITH BROWN-THORP /CLRFRK/	11-1-53, RRC ORDER.	1953	4018	40.0			9,975
8	KHASNER /ELLENBURGER/ CHG. TO BROWN-THORP /ELLEN/	11-1-53.						
8	LACY CREEK /SAN ANGELO/	STERLING	5-10-67	2237	32.4	124	7,122	12,410
8	LANGLEY /CLEARFORK/	MITCHELL	1951	4210	29.0			873
8	LAWSON /SAN ANDRES/	ECTOR	2-25-50	4320	37.9	1,132,188	1,097,739	6,741,960
8	LAWSON /SIMPSON/	ECTOR	1949	5546	40.0			235,560
8	LAZY R. /STRAWN DETRITUS/	WINKLER	M 6-21-63	8307	36.8	24,760	40,311	500,912
8	LEA /CLEARFORK/	CRANE	10-24-60	4220	43.0			53,729

8	LEA /CONNELL/	CRANE	11-29-53	8178	42.6	45,016	130,184	1,934,922		
8	LEA /ELLENBURGER/	CRANE	6-10-53	8165	42.1	257,948	965,652	11,169,538		
8	LEA /MCKEE/	CRANE	2-12-54	7490	42.5	8,511	19,036	150,945		
8	LEA /PENNSYLVANIAN/	CRANE	4-02-54	6950	32.5	35,776	38,534	324,928		
8	LEA /PENN. DETRITAL/	CRANE	2-25-64	7165	36.1			32,424		
8	LEA /SAN ANDRES/	CRANE	5-01-55	3075	38.1	185,755	223,892	2,152,141		
8	LEA, SOUTH /CLEARFORK/	CRANE	8-13-58	4238	37.0	5,115	6,723	29,035		
8	LEA, SOUTH /CONNELL/	CRANE	3-24-57	8468	40.3	5,763	7,276	131,337		
8	LEA, S. /DEVONIAN/	CRANE	4-30-57	6126	45.8	17,495	4,006	169,347		
8	LEA, SOUTH /WOLFCAMP/	CRANE	9-14-60	6010	37.6			22,299		
8	LEA /TUBB/	CRANE	5-04-55	4448	41.7	19,284	28,024	549,502		
8	LECK	WINKLER	1928	3100	25.0			4,914,944		
	TRANS. TO SCARBROUGH FLD., 4-1-61.									
8	LECK, WEST /BONE SPRINGS/	WINKLER	11-22-59	8095	47.0	4,605	4,724	94,321		
8	LECK, WEST /TANSILL-YATES/	WINKLER	1-22-59	3153	26.0			5,055		
8	LEHN	PECOS	1938	190	35.0			492,662		
8	LEHN-APCO /ELLENBURGER/	PECOS	7-06-54	4772	35.5			2,914		
8	LEHN-APCO /MONTROYA/	PECOS	1-01-60	5071	38.0	127	1,436	77,784		
8	LEHN-APCO, NORTH /1600/	PECOS	3-09-46	1945	53.0	6,728	70,334	2,543,876		
8	LEHN-APCO /QUEEN SD./	PECOS	2-19-56	1549	32.8	2,862	33,014	368,772		
8	LEHN-APCO /1600/	PECOS	1939	1700	35.0	222	56,168	2,302,409		
8	LENLAW /3130 TUBB/	PECOS	3-09-68	3155	36.0	17	8,424	8,424		
8	LENORAH, WEST /STRAWN/	MARTIN	9-22-60	10950	45.5	1,057	2,910	33,337		
8	LEON VALLEY, E. /OBRIEN "B" SD./	PECOS	5-15-67	2724	40.0	63,016	27,654	41,310		
8	LEON VALLEY /OIL/	PECOS	5-07-56	2498	38.0	11,784	15,804	328,485		
8	LIMPIA /ELLENBURGER/	CRANE	6-18-61	5739	37.5	3,450	5,526	46,838		
8	LION	WARD	10-03-44	4965	35.0	2,824	1,428	131,920		
8	LITTLE JOE /DELANARE/	WINKLER	6-26-65	5034	38.5	271,367	103,335	351,387		
8	LITTLE JOE /WAR-WINK/	WINKLER	4-24-68	5086	37.8	23,733	28,554	28,554		
8	LITTLE JOE, E. /5015 DELANARE/	WINKLER	6-10-66	5022	39.9	11,582	8,353	28,749		
8	LITTLE JOE /4990 DELANARE/	WINKLER	12-27-66	5002	42.0	106,755	41,214	70,667		
8	LITTMAN /SAN ANDRES/	ANDREWS	6-28-51	4313	32.7	15,033	20,309	1,061,191		
8	LOVELADY /6200/	WARD	8-01-65	6230	30.7	8,150	6,949	23,867		
8	LOVELADY /6400/	WARD	2-17-64	6393	44.8	1,172	695	15,223		
8	LOWE	WINKLER	1946	5220				3,763		
8	LOWE /DEAN/	ANDREWS	7-17-62	9330	36.2			14,466		
8	LOWE /ELLENBURGER/	ANDREWS	12-16-57	13314	45.5	840,844	1,126,319	7,328,775		
8	LOWE /LEONARD, LD./	ANDREWS	3-08-63	9235	41.8			136,902		
8	LOWE /MISS./	ANDREWS	11-20-63	11344	44.0	25,722	7,561	82,819		
8	LOWE /SILURIAN/	ANDREWS	2-01-53	12818	49.9	5,240,989	1,459,687	7,851,926		
8	LOWE /STRAWN/	ANDREWS	7-17-63	10576	41.5	68,611	13,519	138,982		
8	LOWERY & WILSON /SAN ANDRES/	PECOS	1951	2003	34.0			1,295		
8	LUTHER, E. /CANYON REEF/	HOWARD	10-26-55	7708	46.4			64,252		
8	LUTHER, EAST /SPRABERRY/	HOWARD	1-07-57	6306	34.7			6,027		
8	LUTHER, N. /CANYON REEF/	HOWARD	11-17-52	7950	43.6	52,807	36,928	1,408,002		
	FRMLY. CARRIED AS LUTHER, NORTH /CANYON/.									
8	LUTHER, N. /WOLFCAMP/	HOWARD	2-23-67	7792	42.6			1,065		
8	LUTHER, SE. /SILURIAN-DEVONIAN/	HOWARD	9-06-53	9855	43.5	2,716,581	847,952	11,959,513		

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	LYLES /3150 CLEARFORK/ TRANS. FROM ROBERDEAU, N. /3150	CRANE CLEARFORK/	11-01-67 11-01-67	3170	43.2	60,037	124,726	136,854
8	LYLES /3400 CLEARFORK/ TRANS. FROM ROBERDEAU /3400 CLEARFORK/	CRANE CLEARFORK/	11-01-67 11-01-67	3430	40.0	49,484	102,620	112,414
8	M. A. K. /SPRABERRY/	MARTIN	7-06-63	8501	43.0	143,049	146,190	545,754
8	M. H. B. /SAN ANDRES/	ANDREWS	2-25-55	4678				1,974
8	M & M /CLEARFORK/	PECOS	9-09-60	2578	40.0	2,924	10,699	198,063
8	M & M, E. /CLEARFORK, UP./	PECOS	7-21-63	2601	37.5	4,432	13,481	102,192
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	909,539	1,612,693	31,733,138
8	MABEE /CLEARFORK/	ANDREWS	M 12-08-68	7268	29.5	339	2,008	2,008
8	MABEE /DEAN/	ANDREWS	M 4-01-67	9747	40.7	30,585	36,197	53,945
8	MABEE, NORTH /FUSSELMAN/	ANDREWS	10-31-53	12866	44.6	11	1,644	75,703
8	MABEE, NORTH /WOLFCAMP/	ANDREWS	2-23-54	9966	42.2			7,101
8	MAC-BORING /BEND LINE/	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING /DEVONIAN/	ECTOR	7-07-66	11756	45.0	12	6,844	20,255
8	MAC-BORING /STRAWN/	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING /WOLFCAMP-C-/	ECTOR	9-02-52	8650	44.0	5,380	2,440	348,068
8	MAC-BORING /WOLFCAMP -G-/	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
8	SEPARATED FROM N. WARD FLD. 4-1-39.	WARD	M 4-01-39	3000	34.0	30,983	122,441	3,991,969
8	MAGNOLIA SEALY	WARD	2-01-40	2847	29.0	12,640	25,949	2,897,649
8	MAGNOLIA SEALY, SOUTH	WARD	6-16-59	6190	37.7	860	2,482	41,476
8	MAG. SEALY, W. /BRUSHY CANYON/	WARD	3-28-59	5214	35.5			892
8	MAG. SEALY, W. /CHERRY CANYON/	WARD	3-22-60	10820	36.1			1,053
8	MAGNOLIA SEALY, WEST /PENN./	WARD	9-27-58	3205	29.0	5,730	19,941	72,092
8	MAGNOLIA SEALY, W. /YATES DOLOMITE/	WARD	4-18-53	12504	43.2	1,072,495	2,265,100	23,963,105
8	MAGUTEX /DEVONIAN/	ANDREWS	5-16-52	13840	44.7	631,942	1,228,850	9,305,276
8	MAGUTEX /ELLENBURGER/	ANDREWS	2-04-57	12540	45.2	25,317	2,111	123,565
8	MAGUTEX /MISSISSIPPIAN/	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX /MISS. / UPPER/	ANDREWS	2-11-58	4862	26.2	58,561	261,232	2,204,333
8	MAGUTEX /QUEEN/	ANDREWS	3-15-65	9944	38.8			4,453
8	MAGUTEX /WOLFCAMP/	ANDREWS	12-13-49	1964	36.2	23,785	57,608	2,748,401
8	MALICKY /QUEEN SAND/ CARRIED AS MALIEKY FLD. UNTIL 9-1-57.	PECOS						2,604
8	WARSH /DELAWARE SAND/	CULBERSON	1953	2670	22.0			210,915
8	MARTIN	ANDREWS	1945	9036	36.0			558,035
8	MARTIN /CLEARFORK/	ANDREWS	8-14-53	5590	37.9	101,242	4,732	172,615
8	MARTIN /CLEARFORK, SOUTH/	ANDREWS	1-16-56	5566	41.4	67,345	7,712	30,547,264
8	MARTIN /ELLENBURGER/	ANDREWS	1946	8400	42.3	127,940	1,002,167	2,820
8	MARTIN /FUSSELMAN/	ANDREWS	2-11-58	8184	43.5			

8	MARTIN /MCKEE/	ANDREWS	1945	8300	40.2	103,237	85,272	3,462,605	
8	MARTIN /SAN ANDRES/	ANDREWS	1945	4300	39.0			2,876,392	
8	MARTIN, SW. /SAN ANDRES/	ANDREWS	1956	4338	31.0			3,860	
8	MARTIN /TUBB/	ANDREWS	11-24-55	6260	42.3	4,363	2,290	44,620	
8	MARTIN, WEST /FUSSELMAN/	ANDREWS	1-08-61	8690	39.8	7,663	9,535	89,424	
8	MARTEN, W. /WOLF/	ANDREWS	7-06-68	7798	35.8	7,235	10,810	10,810	
8	MARTIN /WICHITA/	ANDREWS	1945	7200	42.5	117,012	30,827	516,929	
8	MARTIN /WOLFCAMP/	ANDREWS	7-29-51	7956	42.0			137,541	
8	MARTIN /7200/	ANDREWS	1-17-50/	7210	36.2			14,548	
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845	
8	MARVIN /B ZONE/	STERLING	2-15-66	4239	31.3	12	1,508	10,563	
8	MASCHO	ANDREWS	1942	4615	32.0			543,549	
8	MASON	LOVING	1937	3900	41.0	52,623	25,000	2,693,186	
8	MASON, N. /DELAWARE SAND/	LOVING	7-01-52	4055	41.0	321,136	121,240	5,258,491	
8	MASTERSON	PECOS	1929	1500	28.0	60	32,585	2,444,660	
8	MASTERSON /3500/	PECOS	1943	3539	22.0			74,147	
8	MAUDE /CLEARFORK/	MITCHELL	8-03-53	2512	26.6	12	693	52,373	
8	MAYBERRY /CONNELL SAND/	CRANE	1951	5133	40.0			699	
8	MAYHEW /DEVONIAN/	ANDREWS	1958	9645	43.0			10,125	
8	MCCABE /PENNSYLVANIAN/	MITCHELL	10-11-51	6045	33.6	67,177	9,731	845,043	
8	MCCANDLESS /CLEARFORK/	PECOS	5-15-60	2899	39.0			15,784	
8	MCCLINTIC	CRANE	1928	3200	30.0			739,188	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	MCDOW /WOLFCAMP/	GLASSCOCK	1953	7140	39.0			523	
8	MCDOWELL /SAN ANDRES/	GLASSCOCK	2-01-64	2341	27.0	7,472	218,839	599,787	
8	MCDOWELL /SAN ANDRES, LO./	GLASSCOCK	6-01-64	2401	27.5	1,442	12,313	64,142	
8	MCDOWELL /SAN ANDRES, MIDDLE/	GLASSCOCK	6-24-64	2397	27.0	2,793	113,950	425,866	
8	MCELROY	CRANE	M 1941	2900	30.0	6,609,108	8,368,898	250,258,279	
	THE CHURCH, GULF-MCELROY, & MCCLINTIC FIELDS WERE CONS. TO FORM THE MCELROY FIELD.								
8	MCELROY, EAST /SAN ANDRES/	CRANE	M 1955	3384	31.0			230,749	
	TRANS. TO MCELROY, 1956.								
8	MCELROY /PENN./	CRANE	M 7-05-58	9032	43.0			141,805	
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.								
8	MCELROY, WEST /SAN ANDRES/	CRANE	1955	2882	22.0			2,609	
8	MCELROY /8960 BEND/	UPTON	7-09-66	8966	43.2	149,723	22,844	72,190	
8	MCENTIRE /FUSSELMAN/	STERLING	12-19-67	8590	41.8	95,796	63,562	64,669	
8	MCFARLAND, E. /DEV./	ANDREWS	9-16-57	12728	39.1			12,240	
8	MCFARLAND, EAST /QUEEN/	ANDREWS	10-24-55	4789	34.7	30,356	104,355	1,226,483	
8	MCFARLAND, EAST /4700/	ANDREWS	7-05-66	4730	29.6	47,843	43,216	108,644	
8	MCFARLAND /ELLENBURGER/	ANDREWS	1-07-61	13898	45.6	103,278	265,339	1,735,889	
8	MCFARLAND /GRAYBURG/	ANDREWS	6-12-55	5024	26.0			11,878	
8	MCFARLAND, N. /QUEEN/	ANDREWS	2-06-63	4745	32.0	6,051	4,633	86,170	
8	MCFARLAND /PENNSYLVANIAN/	ANDREWS	12-13-56	10423	46.4	230,455	253,684	1,960,348	
8	MCFARLAND /QUEEN/	ANDREWS	5-08-55	4790	32.6	494,532	2,523,163	22,719,030	
8	MCFARLAND S. /QUEEN/	ANDREWS	1956	4820	32.0			46,634	
8	MCFARLAND, SE. /QUEEN/	ANDREWS	7-23-67	4875	36.0	822	3,749	7,608	
8	MCFARLAND /WOLFCAMP/	ANDREWS	10-30-55	9134	41.4	188,128	194,575	2,604,273	
8	MCKEE	CRANE	1942	6186	43.0			148,650	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
A	MCKEE /CLEARFORK, LOWER/	CRANE	1-06-50	4050	35.8	38,915	12,604	774,420
B	MCKEE /WOLFCAMP/	CRANE	10-01-58	5320	36.2	47,468	681	120,688
B	MCKENZIE MESA /WOLFCAMP/	PECOS	5-09-65	6490	33.0			2,935
B	MCKENZIE MESA /WOLFCAMP/	PECOS	11-24-56	4630	35.6	12	461	3,891
B	MCPHERSON /3300 TUBB/	CRANE	1-25-66	3298	38.0	7,352	27,514	27,514
B	MEANS	ANDREWS	M 1934	4400	29.0	2,300,112	5,205,541	67,018,345
B	MEANS /DEVONIAN/	ANDREWS	M 8-13-61	12001	37.8	390	4,851	65,277
B	MEANS, EAST /QUEEN SAND/	ANDREWS	1955	4710	34.0			19,318
B	MEANS, EAST /STRAWN/	ANDREWS	2-08-54	10616	47.0	235,714	196,159	2,392,704
B	MEANS, EAST /WOLFCAMP/	ANDREWS	11-29-57	9724	40.4			125,719
B	MEANS, N. /QUEEN SAND/	GAINES	12-22-55	4341	33.0	43,788	438,319	5,241,975
B	MEANS /QUEEN SAND/	ANDREWS	M 8-02-54	4024	32.4	550,616	1,716,547	24,650,758
B	MEANS, S. /DEVONIAN/	ANDREWS	9-04-67	12045	45.7	2	139	4,201
B	MEANS, S. /LEONARD/	ANDREWS	12-20-64	8787	31.9	1,151	3,164	20,738
B	MEANS, SOUTH /WOLFCAMP/	ANDREWS	8-18-56	9378	40.0	78,329	131,155	1,580,067
B	MERIDIAN /DELAWARE/	LOVING	6-24-61	4993	39.8	13,372	25,841	630,040
B	MESA VISTA /MONTOLA/	PECOS	7-15-63	4972	38.8			21,136
B	MESA VISTA /SULLIVAN/	PECOS	12-31-63	4874	4.0	24	9,414	77,595
B	METZ, EAST /ELLENBURGER/	ECTOR	9-05-61	9046	42.7	111,105	215,003	1,265,127
B	METZ /ELLENBURGER/	ECTOR	2-01-59	9190	41.0			6,393
B	THANS. TO METZ, E. /ELLEN/.							87,436
B	METZ /FUSSELWAN/	ECTOR	12-03-62	7734	41.2	11,736	19,030	769,483
B	METZ /GLORIETA/	ECTOR	2-01-59	4426	34.6	63,360	51,719	21,550
B	METZ /TURBS/	ECTOR	9-18-60	5292	36.0			21,550
B	METZ /WADDELL/	ECTOR	10-21-61	8804	40.2	1,298	14,199	283,145
B	METZ /WICHITA-ALBANY/	ECTOR	9-27-59	5725	37.0	56,355	31,844	525,457
B	MIDKIFF /SPRABERRY SAND/	MIDLAND	1950	7304	34.0			1,688,256
B	THANS. TO SPBRY. TRENDS, 3-1-53							20,005
B	MIDLAND	MIDLAND	1945	10390	46.0			0
B	MIDLAND, EAST /DEAN-WOLFCAMP/	MIDLAND	6-23-66	9544	33.1			18,951
B	MIDLAND, EAST /DEVONIAN/	MIDLAND	4-30-66	11663	53.0	29,851	5,938	134,781
B	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0	5,689	7,015	56,475
B	MIDLAND, SW. /ELLENBURGER/	MIDLAND	10-11-63	12968	52.8	9,083	4,167	277,016
B	MIDLAND SW /FUSSELWAN/	MIDLAND	9-30-63	12504	51.0	33,899	31,831	44,314
B	MIDLAND, W. /ATOKA/	MIDLAND	4-08-65	11400	42.0	3	144	11,497
B	MIDLAND, WEST /STRAWN/	MIDLAND	6-16-64	10542	40.2			82,462,138
B	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	1,312,141	3,927,915	5,841
B	MIDLAND FARMS, EAST /WOLFCAMP/	ANDREWS	7-25-62	9316	43.5			
B	THANS. TO INEZ /WOLFCAMP/ EFF. 7-25-62.							25,693,556
B	MIDLAND FARMS /ELLENBURGER/	ANDREWS	9-24-52	12672	49.8	1,167,239	2,173,407	

8	MIDLAND FARMS /FUSSELMAN/	ANDREWS	7-20-53	11883	48.0	781,539	498,801	5,444,321
8	MIDLAND FARMS, NORTH /GRAYBURG/	ANDREWS	7-31-53	4943	23.0	28,802	520,892	7,588,484
8	MIDLAND FARMS, NE. /ELLENBURGER/	ANDREWS	1-05-53	12540	51.5	129,673	81,699	6,893,570
8	MIDLAND FARMS, SE. /GRAYBURG/		1953	4600	30.0			4,560
8	MIDLAND FARMS /STRAWN/	ANDREWS	12-26-61	9690	43.6	124,105	14,963	340,530
8	MIDLAND FARMS, WEST /DEVONIAN/	ANDREWS	1-06-62	11080	44.5	105,610	29,696	435,798
8	MIDLAND FARMS /WOLFCAMP/	ANDREWS	1-11-54	9539	45.0	507,290	405,298	7,204,838
8	MIDWEST /BEND/	MIDLAND	3-11-56	10779	41.4	12	1,645	56,454
8	MILLARD, NORTH /QUEEN/	CROCKETT	8-04-59	1350	33.5	123	2,842	56,212
	THANS, FROM MILLARD /QUEEN/	EFF. 9-8-59.						
8	MILLARD, NORTH /SOMA/	CROCKETT	M 2-26-68	921	34.4	17	9,206	9,206
8	MILLARD /QUEEN/	PECOS	6-27-57	1700	28.0	8,362	27,839	332,850
8	MILLER BLOCK 8-29 /PENN./	WARD	1959	8104	39.0	2,188,142	127,917	2,362,431
8	MISHELLY /QUEEN SAND/	PECOS	10-09-60	1530	32.0	11	673	11,410
8	MODESTA /CANYON REEF/	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA N /DEAN/	HOWARD	1-26-68	8279	39.0	10	4,101	4,101
8	MODESTA, N. /PENN./	HOWARD	6-20-66	9087	41.0	12	3,399	12,255
8	MODESTA, SOUTH /CISCO/	HOWARD	4-05-67	8940	42.3	41,011	45,115	65,551
8	MODESTA, SW. /PENN REEF/	HOWARD	12-27-60	9090	42.3	1	1,800	31,090
8	MONAHANS /CLEARFORK/	WARD	M 7-16-45	4750	37.0	274,526	157,563	5,668,725
8	MONAHANS /DEVONIAN/	WARD	M 3-27-57	8375	34.2	174,554	27,265	158,967
8	MONAHANS, /DEVONIAN, LQ./	WINKLER	4-03-64	8588	39.0	100,242	8,036	63,571
8	MONAHANS, EAST /PENN./	WINKLER	6-30-62	8654	40.2	3,845	1,398	18,545
8	MONAHANS, E. /PENN., LQ./	WINKLER	6-13-64	8873	42.0	29,070	7,953	120,628
8	MONAHANS /ELLENBURGER/	WARD	M 8-07-42	10550	46.0	118,665	24,292	4,955,027
8	MONAHANS /FUSSELMAN/	WARD	M 2-07-54	8336	40.0	103,730	60,894	1,073,423
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	231,737	15,615	655,818
8	MONAHANS, N. /CISCO/	WINKLER	M 1-01-66	8196	38.9	36,828	5,746	66,677
8	MONAHANS, NORTH /DEVONIAN/	WINKLER	M 5-18-55	9447	38.4	746,985	347,655	4,473,738
8	MONAHANS, N. /ELLENBURGER/	WINKLER	M 5-19-55	11990	42.6	170,905	273,805	4,006,398
8	MONAHANS, NORTH /FUSSELMAN/	WINKLER	M 3-31-57	10026	37.1	55,011	51,277	977,969
8	MONAHANS, NORTH /GLORIA/	WINKLER	M 8-06-46	5180	35.0	11,497	11,499	209,534
8	MONAHANS, NORTH /MONTDYA/	WINKLER	M 5-31-56	10080	37.1	40,305	43,111	721,990
8	MONAHANS, N. /PENN./	WARD	M 10-28-64	8328	38.7	5,009	4,190	51,023
8	MONAHANS N. /SEG. DEVONIAN/	WINKLER	M 11-01-63	8360	49.0	62,613	5,159	42,315
8	MONAHANS, NORTH /WADDELL/	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. /PENN./	WINKLER	M 7-12-64	8769	34.7	714	3,689	17,489
8	MONAHANS, NE. /PENN DETRITAL, UP/	WINKLER	M 8-19-68	8128	42.0	44,623	46,739	4,739
8	MONAHANS /PERMIAN-TUBB # 3/ FRMLY. MONAHANS /PERMIAN/ CHANGED, 10-1-53.	WARD	M 10-14-42	5636	34.5	129,642	13,666	455,400
8	MONAHANS /QUEEN SAND/	WARD	M 1-08-60	3269	27.5	97,260	299,571	1,391,832
8	MONAHANS, SOUTH /QUEEN/	WARD	3-20-61	3108	36.6	384,801	464,991	1,278,240
8	MONAHANS /WADDELL/	WARD	M 12-11-63	9706	40.1	16,373	4,409	83,693
8	MONAHANS /WOLFCAMP/	WARD	M 6-22-68	7109	47.8	68,503	7,123	7,123
8	MONAHANS, W. /DEVONIAN/	WARD	12-16-64	8499	36.1	5,557	5,970	14,576
8	MONAHANS, W. /3075 QUEEN/	WARD	8-16-66	3097	34.0	152,560	150,552	357,468
8	MUNROE	WARD	1931	4600	29.0	42,582	60,415	1,503,336
8	MURRE	HOWARD	1937	3200	31.0	2,510	167,810	7,337,063

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	MOOSE /CLEARFORK/	ECTOR	7-01-56	5880	26.0	552	637	17,239
8	MOOSE /QUEEN/	ECTOR	6-28-58	4512	33.0	48	24,712	635,816
8	MOOSE /WOLFCAMP/	ECTOR	12-24-54	9492	45.5	10,825	13,912	246,380
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS /GRAYBURG/	ECTOR	10-04-55	3543	34.0	84,855	50,026	983,076
8	MOSS LAKE /CISCO/	HOWARD	10-25-66	7932	40.0	12	5,178	11,025
8	MOSS LAKE /PERMIAN, LD./	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL /GRAYBURG-SAN ANDRES/	ECTOR	4-08-64	3972	33.3	5,427	4,343	45,615
8	MOSSWELL /8720 STRAWN/	ECTOR	2-02-65	8738	38.0	6,108	9,145	42,463
8	MULBERRY /5100 WOLFCAMP/	STERLING	3-09-66	5118	34.3			2,531
8	NELSON /CLEARFORK, LOWER/	ANDREWS	9-28-66	6830	34.9	17,029	2,072	6,654
8	NELSON /ELLENBURGER/ FORMERLY CARRIED AS NELSON.	ANDREWS	5-15-46	10384	42.0	26,276	64,390	4,261,620
8	NELSON /WICHITA/	ANDREWS	11-19-48	7160	34.7	73,160	42,538	1,858,276
8	NETTERVILLE	PECOS	M 1934	2400	34.0	1,026	88,401	2,532,644
8	NEW FRONTIER /CLEARFORK/	CRANE	10-26-60	3062	39.2	11	606	12,775
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	148,425	40,732	1,568,392
8	NIX /4400 DOLOMITE/ TRANS. TO FUHRMAN-MASCHD, 3-1-57.	ANDREWS	3-26-56	4413	32.5			103,985
8	NOBLES /WOLFCAMP/	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY /CANYON/	ANDREWS	M 5-09-67	10384	44.9	63,797	83,613	120,002
8	NOLLEY /CLEARFORK, LOWER/	ANDREWS	M 12-25-66	7539	26.5	19,588	5,920	21,996
8	NOLLEY /DEVONIAN/	ANDREWS	M 4-03-67	12311	38.2	16,249	169,210	223,780
8	NOLLEY /ELLEN./	ANDREWS	M 11-07-68	13939	43.0	1,237	26,835	26,835
8	NOLLEY /PENN/	ANDREWS	M 9-01-68	10506	47.5	3,324	8,519	8,519
8	NOLLEY /QUEEN SAND/ TRANS. TO MEANS /QUEEN SD./ FLD., 8-1-60.	ANDREWS	M 5-22-55	4495	31.0			705,203
8	NOLLEY /WICHITA-ALBANY/	ANDREWS	M 2-13-52	8165	30.1	1,678	9,820	210,806
8	NOLLEY /WOLFCAMP/	ANDREWS	M 8-21-51	9227	39.2	627,636	801,305	12,024,708
8	NOTREES, N. /SAN ANDRES/	ECTOR	11-24-56	4266	37.0	2,012	418	32,245
8	DATES	PECOS	1-15-47	790	18.2	35	34,711	723,149
8	OCEANIC /PENNSYLVANIAN/	HOWARD	M 8-03-53	8140	42.3	542,292	734,697	11,338,091
8	OCEANIC, N.E. /PENN/	BORDEN	6-24-68	8135	38.0	32,422	70,775	70,775
8	ODANIEL /CANYON/	HOWARD	8-04-50	8160	46.0	347	7,121	52,071
8	ODANIEL /WOLFCAMP/	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA /PENNSYLVANIAN, UPPER/	ECTOR	6-29-56	9838	35.2			318
8	OLDS /DELAWARE/	REEVES	1-10-58	3029	41.4	114,792	38,627	809,861
8	OPCD /SAN ANDRES/	ANDREWS	11-19-68	4391	36.0	2	594	594
8	ORIENT	PECOS	2-18-48	1785	27.5	900	8,187	238,282

8	ORLA, SOUTH /DELAWARE SAND/	REEVES	6*21*53	3562	34.1	12,794	28,136	666,132
8	ORLA, SOUTHEAST /DELAWARE/	REEVES	5*23*59	3643	32.0	12	688	2,585
8	ORSON /PENN./	ANDREWS	9*13*57	10508	43.0			5,235
8	P G A /CLEARFORK, UPPER/	MITCHELL	6*19*58	2588	28.0			4,310
8	P-BAR /WOLFCAMP/	ECTOR	5*03*56	10020	43.0			743
8	PALADIN /CLEARFORK/	WINKLER	12*01*59	5650	44.0	1,035	2,491	62,990
8	PALADIN /PENN./	WINKLER	11*22*65	8547	40.0	24,821	14,388	60,530
8	PAMELA /150/	REEVES	2*13*58	150	24.0			80
8	PAN-ROD /9800 WOLFCAMP/	ANDREWS	3*08*65	9893	43.2	2,040	5,025	33,037
8	PARKER	ANDREWS	1935	4800	32.0			542,815
	TRANS. TO PARKER /GRAYBURG, SAN	ANDRES/ FIELD,,	9*1*63.					
8	PARKER /CANYON/	ANDREWS	8*09*62	9233	43.9	535	1,305	101,995
8	PARKER /CLEARFORK/	ANDREWS	10*17*61	6018	28.5	536	4,896	86,338
8	PARKER /GRAYBURG, SAN ANDRES/	ANDREWS	1935	4800	32.0	30,536	86,135	515,913
8	PARKER /PENNSYLVANIAN/	ANDREWS	7*14*54	9087	41.6	46,457	28,179	2,063,171
8	PARKER, S. /PENN./	ANDREWS	4*30*65	9021	38.4	9,777	12,890	76,646
8	PARKER, S. /WOLFCAMP/	ANDREWS	4*11*65	8644	38.6	25,634	17,169	89,357
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
	COMBINED WITH 3-BAR FLD,5-1-50							
8	PARKER, WEST /GRAYBURG/	ANDREWS	7*15*62	4546	32.0			66,107
	TRANS. TO PARKER /GRAYBURG, SAN	ANDRES/ FIELD,,	9*1*63.					
8	PARKER, WEST /PENN./	ANDREWS	1*12*67	9046	40.6	33,958	54,900	105,244
8	PARKER, WEST /WOLFCAMP/	ANDREWS	7*27*65	8640	39.8	77,350	65,020	318,842
8	PARKER /WOLFCAMP/	ANDREWS	9*17*53	8554	36.6	98,425	39,818	1,487,772
8	PARKER /WOLFCAMP DETRITAL/	ANDREWS	2*09*59	8895	36.0	2,543	2,008	315,521
8	PARKS, E. /ELLENBURGER/	MIDLAND	10*06*65	12926	54.0	930	382	15,896
8	PARKS /ELLENBURGER/	MIDLAND	6*29*50	12944	54.0	1,267	15,191	85,027
8	PARKS, N. /PENN./	MIDLAND	5*06*66	10754	39.0	88,281	42,527	147,403
8	PARKS, N. /7850 SPRABERRY/	MIDLAND	4*26*66	8031	37.0	1,307	1,640	9,987
8	PARKS /PENNSYLVANIAN/	MIDLAND	12*05*50	10440	44.2	539,690	530,803	9,641,626
8	PARKS /SPRABERRY/	MIDLAND	6*06*57	7770	37.0	39,629	17,477	305,072
8	PARKS /9335 WOLFCAMP/	MIDLAND	3*22*66	9839	43.0	3,904	4,330	19,042
8	PAROCHIAL-BADE /CLEARFORK/	STERLING	4*08*54	2211	30.0	105	137,243	1,790,784
8	PAROCHIAL-BADE, E. /GLORIETA/	STERLING	7*19*63	2081	32.0	12	11,501	89,866
8	PAROCHIAL-BADE, E. /SEVEN RIVERS/	STERLING	6*19*65	984	30.0	24	2,446	8,814
8	PAROCHIAL-BADE /FUSSELMAN/	STERLING	10*06*66	8788	39.8			1,399
8	PAROCHIAL-BADE /QUEEN SAND/	STERLING	4*19*51	1103	32.0	66	37,336	711,912
8	PAROCHIAL-BADE /QUEEN SAND, LD./	STERLING	4*13*54	1336	33.2	24	12,829	283,499
8	PAROCHIAL-BADE /SAN ANDRES/	STERLING	9*22*54	1737	28.0	12	1,946	11,973
8	PAROCHIAL-BADE, W. /QUEEN/	STERLING	4*12*65	1321	32.0	25	16,222	44,879
8	PAROCHIAL-BADE, W. /SEVEN RIVERS/	STERLING	9*24*65	1136	31.0	24	5,746	31,242
8	PASTO NUEVO /LEONARD REEF/	WARD	4*01*67	9011	49.0	29,613	2,000	22,299
8	PASTO NUEVO, SE. /PENN./	WARD	10*22*67	7248	41.0	6	131	131
8	PAT BISHOP /QUEEN SD./	WINKLER	7*14*62	3238	29.0	12	4,287	33,555
8	PAYTON	PECOS	M 1938	2000	37.0	3,915	70,549	12,142,444
8	PAYTON /DEVONIAN/	PECOS	M 1954	6881	45.0			1,949
8	PAYTON /SIMPSON/	PECOS	M 9*06*66	9842	45.9	4	240	1,267
8	PAYTON, WEST /PENN./	PECOS	8*05*61	8450	46.2			331

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	PAYTON /WICHITA ALBANY/	PECOS	M 6-14-56	5176	35.1			0
8	PAYTON /5950/	WARD	2-20-54	6000	37.5			3,701
8	PECOS NORTH /DELAWARE/	REEVES	11-17-58	4331	40.0		12	4,594
8	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	31,245	941	482,896
8	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0		11	13,692
8	PECOS-SHEARER, N. /WOLF CAMP/	PECOS	6-11-68	5012	39.3		7	1,777
8	PECOS VALLEY /DEV., MI./	PECOS	M 11-10-64	5884	38.0	3,828	6,135	41,386
8	PECOS VALLEY /ELLENBURGER/	PECOS	M 9-23-49	8000	43.6			135,393
8	PECOS VALLEY /FUSSELMAN/	PECOS	M 6-01-53	5576	42.1			120,817
8	PECOS VALLEY /FUSSELMAN #2/	PECOS	M 6-04-64	5151	37.0	37,114	81,954	328,802
8	PECOS VALLEY /HIGH GRAVITY/	PECOS	M 1928	1800	31.0	5,296	294,747	14,689,196
8	PECOS VALLEY /LOW GRAVITY/	PECOS	M 1928	1600	31.0	10,716	81,030	5,665,200
8	PECOS VALLEY /MONTTOYA/	PECOS	M 9-20-65	5143	40.0	12	4,840	23,465
8	PECOS VALLEY /PRRMIAN, LOWER/	PECOS	M 12-15-56	5140	37.6	406,279	97,741	1,346,321
8	PECOS VALLEY, S. /DEVONIAN/	PECOS	11-19-63	5683	31.6	113,919	25,844	172,421
8	PECOS VALLEY, S. /ELLENBURGER/	PECOS	11-06-57	7480	40.2			8,990
8	PECOS VALLEY, SOUTH /MONTTOYA/	PECOS	6-07-60	5198	39.0			31,148
8	PECOS VALLEY, SE. /1620 YATES/	PECOS	1-17-67	1625	35.5	1,512	5,845	12,775
8	PECOS VALLEY /WOLF CAMP/	PECOS	M 12-10-59	5186	38.0	8,428	6,434	62,875
8	PECOS VALLEY /5100 DEVONIAN/	PECOS	M 9-18-56	5175	39.0	6,994	5,784	289,027
8	PECOS VALLEY /5400 DEVONIAN/	PECOS	M 7-23-53	5771	37.9	1,372,673	225,184	2,132,908
8	PECOS VALLEY-VAUGHN /DEVONIAN/	PECOS	6-17-60	5402	34.0			24,805
8	PENWELL	ECTOR	1926	3800	32.4	2,666,263	1,126,960	54,245,546
8	PENWELL /CLEARFORK/	ECTOR	1-31-53	4996	39.0	63,775	50,804	693,469
	INCLUDES 589 BBLs. FROM LO. CLRFK. INFORMATION AS YET UNNAMED OR APPROVED BY THE RRC.							
	DIVIDED INTO PENWELL /5100 CLRFK./, 12-1-63.							
8	PENWELL /DEVONIAN/	ECTOR	1-07-59	7400	44.0			12,271
8	PENWELL /ELLENBURGER/	ECTOR	4-10-46	8888	43.5	386,324	698,075	8,147,152
8	PENWELL /FUSSELMAN/	ECTOR	8-13-53	7490	43.8	1,465	3,108	1,803,155
8	PENWELL /GLORIETA/	ECTOR	9-26-53	4420	35.4	1,085,349	586,884	4,999,135
8	PENWELL /PENNSYLVANIAN, LOWER/	ECTOR	6-19-53	7930	40.6	4,905	4,730	90,566
8	PENWELL /WADDELL/	ECTOR	9-05-52	8300	42.4			258,364
8	PENWELL, WEST /DEVONIAN/	ECTOR	4-14-67	7240	41.0	2,785	6,361	10,513
8	PENWELL /WICHITA ALBANY/	ECTOR	6-08-53	6570	41.2	2,323	1,557	171,799
8	PENWELL /4500/	ECTOR	8-02-48	4410	32.9	4,168	4,131	2,780,655
8	PENWELL /5100 CLEARFORK/	ECTOR	12-01-63	5129	39.0	66,868	55,049	288,480
	DIVIDED FROM PENWELL /CLEARFORK./, 12-1-63.							
8	PHIL HAYES /CISCO/	PECOS	1-28-60	5909	28.5	299	2,135	77,543
8	PINAL DOME /DELAWARE/	LOVING	3-05-55	5032	39.4	11	1,370	33,259
8	PINAL DOME, WEST /DELAWARE/	LOVING	7-28-66	4968	40.0			310

8	PITZER, N. /CHERRY CANYON/	WARD	10-10-64	6400	35.0							
8	PITZER /RAMSEY/	WARD	7-29-66	5114	33.0			2,093		2,305		12,444
8	PITZER, S. /DELAWARE/	WARD	8-24-64	6390	43.1							965
8	PLAYA /SPRABERRY/ TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.	MARTIN	3-21-61	7512	39.0			10,071		14,343		57,503
												51,999
8	POKORNY /DELAWARE/	CULBERSON	11-02-58	1693	43.0							452
8	PONDITO /CHERRY CANYON/	LOVING	9-27-63	5589	39.0			165		219		14,716
8	POOL /WOLFCAMP/	ECTOR	8-11-56	9870	35.0							56,252
8	POOL /9900 WOLFCAMP/	ECTOR	11-21-56	9870	37.2			3,091		3,190		94,237
8	PREWIT /1000 SAND/	CULBERSON	4-24-58	900	24.0							7,211
8	PRICHARD /DEVONIAN/ CONS. WITH HUTEX /DEV./ FLD., 6-1-58.	ANDREWS	1953	12320	47.0							3,400,016
8	PRICHARD /ELLENBURGER/	ANDREWS	1-28-53	13475	47.2			2,130				178,070
8	PRIEST & BEAVERS /QUEEN/	PECOS	8-28-57	2180	31.4			22,370		68,897		1,389,863
8	PRIEST & BEAVERS, W. /WOLFCAMP/	PECOS	1-22-65	6854	31.0							3,683
8	PRIEST & BEAVERS, WEST /YATES/	PECOS	11-21-60	1650	24.0							3,543
8	PRUITT	WARD	1942	4861	32.0							3,422
8	PRUITT, E. /5270 DELAWARE/	WARD	7-21-66	5278	36.0			605		343		2,436
8	PUCKETT /PENN./	PECOS	5-14-59	10892	49.0							3,548
8	PUTNAM /OIL QUEEN/	PECOS	12-16-56	1360	31.0							717
8	PYOTE	WARD	2-23-42	2827	19.0			63		1,068		338,171
8	PYOTE, SOUTH /4950 SAND/	WARD	8-15-60	5037	40.0			1,277		2,723		50,238
8	PYOTE, SOUTH /6100 SAND/	WARD	3-24-60	6113	39.9			3,229		11,919		255,106
8	PYOTE, SOUTH /6200 SAND/	WARD	9-10-61	6216	39.5							61,546
8	PYOTE, SOUTH /6450 SAND/	WARD	12-25-61	6457	38.7							22,371
8	PYOTE, SN. /DEVONIAN/	WARD	5-10-67	12446	32.0			156,526		7,890		18,520
8	QUITO /DELAWARE SAND/	WARD	4-05-53	4934	38.2			69,659		75,733		2,168,926
8	QUITO, EAST /DELAWARE/	WARD	6-25-54	5124	36.7			10,851		3,016		120,935
8	QUITO, E. /5275 BELL CANYON/	WARD	10-22-64	5293	39.0							4,512
8	QUITO, SOUTH /OLDS DELAWARE/	WARD	5-24-74	4850	40.0			6,724		6,120		9,454
8	QUITO, WEST /DELAWARE/	WARD	5-24-55	4732	39.0			3,756		180,109		1,715,496
8	R & W /CLEARFORK/	MIDLAND	9-30-57	7434	37.2			240		6,315		155,391
8	RACUE /CHERRY CANYON/	REEVES	12-08-64	3798	37.0			6,336		12,058		61,250
8	RACUE /DELAWARE/	REEVES	4-23-65	2685	40.0			456		1,462		4,693
8	RALPH RANCH /ELLENBURGER/	ANDREWS	3-20-64	11200	44.8							50,105
8	RALPH RANCH /WICHITA ALBANY/	ANDREWS	6-05-64	7956	30.5							29,053
8	RALPH RANCH /WICHITA ALBANY, UP/	ANDREWS	6-15-64	7488	34.8							8,260
8	RATLIFF /ELLENBURGER/	ECTOR	11-07-54	13559	54.5			204,589		111,406		2,040,474
8	RATLIFF /PENN./	ECTOR	3-01-59	10794	42.5			1,593		797		253,336
8	RAY ALBAUGH /WOLFCAMP/	MITCHELL	3-23-66	4426	31.0			5,858		8,736		26,099
8	REAVES /DELAWARE/	REEVES	8-21-58	3169	38.0							2,594
8	RED BLUFF /DELAWARE/	LOVING	1-29-53	3106	42.0							9,324
8	REED, N. /WADDELL, MI./ TRANS. TO RUNNING W /WADDELL/ FLD.	CRANE	1-21-56	5928	36.0							288,134
8	REED /WADDELL, MIDDLE/ TRANS. TO RUNNING W /WADDELL/, 5-1-57.	CRANE	10-17-54	5790	40.0							129,379
8	REEVES-BLOCK # /4430 DEL./	REEVES	12-27-66	4465	36.5							710
8	REGAN-EDWARDS /DELAWARE/	WARD	8-03-55	4801	38.0							6,940

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	REGAN-EDWARDS /DELAWARE, UPPER/	WARD	1-03-57	4757	38.0	12,345	7,358	179,250
8	RENAUD & TUNSTILL /ELLEN./	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER /5900 CANYON/	WARD	8-28-67	6192	37.3	354,034	69,821	92,718
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY /DELAWARE/	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO /WICHITA ALBANY/	PECOS	8-03-58	4455	40.0	998	3,662	144,638
8	RIO BRAVO /WICHITA ALBANY, UP, /	PECOS	12-17-62	4431	41.0	12	5,208	14,139
8	ROBERDEAU /CLEARFORK, LOWER/	CRANE	9-25-62	3457	43.2	267,979	79,103	393,672
8	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	7-19-62	3141	43.0	108,141	22,656	209,442
	TRANS. FROM CROSSETT, WEST /CLEARFORK, MIDDLE/	BY COMM.	ACTION 1-25-63,	EFF. 1-1-63,				
8	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1-01-63	3000	39.8	286,592	109,616	561,586
8	ROBERDEAU, N. /GLORIETA/	CRANE	5-29-65	2947	38.0	33,743	42,114	116,693
8	ROBERDEAU, N. /3400 CLEARFORK/	CRANE	11-01-67	3454	30.8	6,103	7,605	10,291
	TRANSFERRED FROM ROBERDEAU /3400 CLEARFORK/	11-01-67,						
8	ROBERDEAU, N. /3150 CLEARFORK/	CRANE	6-27-66	3257	43.2	24,542	28,914	111,473
8	ROBERDEAU, N. /TUBB/	CRANE	5-12-65	3398	38.0	22,572	24,182	129,096
8	ROBERDEAU, S. /CLEARFORK, LO./	CRANE	7-24-65	3330	38.0	2,803	19,930	48,112
8	ROBERDEAU, W. /3335 TURB/	CRANE	9-15-64	3361	47.3	25,852	13,280	93,867
8	ROBERDEAU, SO. /TUBB/	CRANE	12-26-67	3321	43.0	250,625	175,739	177,257
8	ROBERDEAU, SO. /2800 CLEARFORK/	CRANE	3-22-68	2810	46.0	203,592	45,936	45,936
8	ROBERDEAU, SO. /CLEARFORK M./	CRANE	3-30-68	3120	49.0	288,553	35,460	35,460
8	ROBERDEAU, S. /3400 CLEARFORK/	CRANE	7-28-68	3397	39.4	6,629	11,021	11,021
8	ROBERDEAU /3400 CLEARFORK/	CRANE	4-24-66	3454	30.8			41,320
	TRANSFERRED TO ROBERDEAU, N. /3400 CLEARFORK/	FIELD & LYLES /3400 CLEARFORK/	11-1-67,					
8	ROBERTA /QUEEN/	GLASSCOCK	6-05-68	1616	40.0	7	10,580	10,580
8	ROCKY MESA /QUEEN/	PECOS	9-19-61	2352	29.4	12	1,517	14,580
8	ROEPKE /FUSSELMAN/	CRANE	8-12-51	7346	42.5	238	197	87,500
8	ROEPKE /WOLFCAMP/	CRANE	2-18-68	6058	40.7	3,697	4,447	4,447
8	ROJO CABALLOS /DELAWARE/	PECOS	7-02-62	5253	30.0	4,610	4,660	55,025
8	ROJO CABALLOS, N. /DELAWARE/	REEVES	3-24-66	5262	36.0	2,567	2,043	6,447
8	ROJO CABALLOS /WOLFCAMP/	PECOS	5-15-64	10942	46.0			2,906
8	ROSE CREEK /5050 WOLFCAMP/	STERLING	9-19-66	5086	37.9	30,093	45,086	103,493
8	ROSEMARY /SAN ANDRES/	GLASSCOCK	12-05-55	2485	31.0			13,829
8	RDXIE /STRAWN/	PECOS	9-01-65	10907	43.7			9,852
8	RDXIE /8600 WOLFCAMP/	PECOS	4-30-66	8950	40.0	4,215	3,350	33,547
8	RUEBEN /ELLENBURGER/	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN /FUSSELMAN/	MARTIN	9-24-63	12980	48.8			296,892
8	RUNNING M /CLEARFORK/	CRANE	12-08-63	3947	34.6	2,172	13,009	126,519
8	RUNNING M /HOLT/	CRANE	11-27-63	3622	33.3	19,411	1,699	19,379
8	RUNNING M /MCKEE/	CRANE	3-29-58	6185	35.2	35,416	3,706	159,384

8	RUNNING W, N. /HOLT/	CRANE	2-07-64	4008	35.0						
8	RUNNING W /TUBB/	CRANE	5-02-62	4340	35.8			46,186	33,015		207,920
8	RUNNING W /TUBB, NORTH/	CRANE	3-25-63	4663	25.0			214,633	20,735		171,884
8	RUNNING W /WADDELL/	CRANE	5-01-57	6148	40.0			11,164	4,280		82,753
	THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MT./ & REED, N., /WADDELL MT./, EFF. 5-1-57.										
8	RUNNING -W, WEST /MCKEE/	CRANE	4-11-62	6159	37.8						
8	RUNNING -W, WEST /MCKEE, NW, /	CRANE	6-07-64	6209	36.5			33,636	4,064		170,756
8	RUNNING W /WICHITA /ALBANY/	CRANE	2-25-60	5356	35.1			8,551	7,377		83,236
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0						23,633
8	RUTH SCHARBAUER /ELLENBURGER/	MIDLAND	1955	12720	50.0						3,563
8	RUTH SCHARBAUER /PENNSYLVANIAN/	MIDLAND	4-25-56	10415	58.5						1,373
8	RUTH SCHARBAUER /WOLFCAAMP/	MIDLAND	10-31-55	9000	35.7						68,439
8	RUME-COB /PENN REEF/	HOWARD	11-26-67	7424	41.0						0
8	SABRE /DELAWARE/	REEVES	6-01-58	2968	35.6			35,943	33,910		37,081
8	SAGE CANYON /CLEARFORK/	CRANE	5-06-65	7483	33.0			439,696	224,672		2,871,499
8	SAGE CANYON /QUEEN/	CRANE	6-09-59	4064	30.0						994
8	SAGE CANYON /WOLFCAAMP/	CRANE	7-30-65	8316	46.5						8,030
8	SAND HILLS /CLEARFORK/	CRANE	12-01-66	3866	37.6						3,375
8	SAND HILLS /ELLENBURGER/	CRANE	5-22-58	5754	33.5			66,927	7,656		15,258
8	SAND HILLS /JUDKINS/	CRANE	9-01-60	3000	33.0			15,987	26,966		457,410
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.										
8	SAND HILLS /MCKNIGHT/	CRANE	1944	3420	35.2						2,818,174
8	SAND HILLS, EAST /ELLENBURGER/	CRANE	7-12-68	5703	37.1			31,867,689	6,471,881		68,785,311
8	SAND HILLS, N. /CONNELL/	CRANE	9-12-62	8798	42.8			25,718	45,470		45,470
8	SAND HILLS, N. /ELLENBURGER/	CRANE	9-07-57	6030	36.4			12	2,688		24,690
8	SAND HILLS, N. /TUBB/	CRANE	2-01-68	4789	35.1			19,863	64,323		673,714
8	SAND HILLS NW, /TUBB/	CRANE	11-13-64	4925	34.7			4,816	7,083		7,083
8	SAND HILLS /ORDOVICIAN/	CRANE	1936	6300	46.0			48,634	11,861		96,240
8	SAND HILLS /SAN ANGELO, UPPER/	CRANE	5-13-63	3618	40.0			601,841	399,830		10,370,984
8	SAND HILLS, S. /HOLT/	CRANE	10-18-66	3723	20.4			119,146	10,000		78,667
8	SAND HILLS /TUBB/	CRANE	1930	4500	35.0			86,441	10,586		24,858
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0			8,344,593	2,123,371		63,409,399
8	SAND HILLS, W. /CLEARFORK, UP./	CRANE	M 5-22-63	4460	36.7			98,767	44,609		1,127,968
8	SAND HILLS, WEST /DEV./	WARD	M 3-21-61	6300	36.0						7,255
	RECLASSIFIED AS GAS FIELD, 4-1-63.										
8	SAND HILLS, WEST /ELLENBURGER/	CRANE	M 5-21-40	5600	43.0						18,396
8	SAND HILLS, WEST /SAN ANDRES/	CRANE	M 4-24-60	3342	28.0			24	6,510		573,953
8	SAND HILLS, WEST /TUBB/	CRANE	M 8-09-52	4620	32.7						94,188
8	SANDHILLS, WEST /WADDELL/	CRANE	M 7-06-64	7450	42.0						57,396
8	SAND HILLS /WICHITA ALBANY/	CRANE	1-19-58	5340	35.6			465	65		6,582
8	SAND HILLS /WOLFCAAMP/	CRANE	6-01-58	5684	35.0			141,671	7,655		90,257
8	SAND HILLS /5800 ELLENBURGER/	CRANE	11-08-68	5831	35.4			33,198	65,019		417,166
8	SAND LAKE /DELAWARE/	REEVES	11-21-58	4161	34.9						3,860
8	SAND SPRINGS /FUSSELMAN/	HOWARD	6-30-59	9298	46.0			2	3,860		3,860
8	SANTA ROSA /ABO/	PECOS	5-19-63	5542	36.5			509	5,087		5,087
8	SANTA ROSA /DEVONIAN/	PECOS	3-18-63	5915	36.3						355
8	SANTA ROSA, SOUTH /DEVONIAN/	PECOS	7-16-59	5785	39.2						10,973
											5,252

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
B	SARA-MAG /CANYON REEF/	HOWARD	3-21-54	7580	42.8	17,673	13,954	447,168	
B	SARA-MAG, NORTH /CANYON REEF/	HOWARD	9-20-62	7530	40.0	27,702	20,871	210,936	
B	SARA-MAG /PALO PINTO/	HOWARD	7-07-54	7966	39.6			15,162	
H	SARA-MAG /7515 CANYON/	HOWARD	9-03-66	7532	45.0	4,650	1,517	17,403	
H	SCARRDROUGH	WINKLER	1927	3200	3.0	189,864	438,861	25,318,958	
	FAVES & LECK FIELDS COMBINED WITH THIS FIELD ON 2-1-63 & 4-1-61, RESPECTIVELY.								
H	SCARRDROUGH, NORTH	WINKLER	12-16-47	3286	37.0		120	3,098,566	
B	SCHULER /LEONARD/	PECOS	3-20-64	4619	20.0			4,939	
B	SCOTT /DELAWARE SAND/	WARD	M 2-02-46	4239	34.0	138,130	38,008	555,597	
B	SCREWBEAN /DELAWARE/	CULBERSON	M 5-13-58	2548	41.0	56,380	22,539	517,826	
B	SCREWBEAN, EAST /1000 SAND/	REEVES	6-21-59	1005	28.0			801	
B	SCREWBEAN, NE. /DELAWARE/	REEVES	3-16-61	2519	41.0	119,699	55,003	685,127	
B	SCREWBEAN, NE. /SINDORF SD./	REEVES	12-15-64	2858	38.0			2,942	
B	SCREWBEAN /1000 SAND/	CULBERSON	M 2-21-58	1024	29.6	484	1,608	96,427	
B	SEALY, SOUTH /YATES/	WARD	10-06-46	2700	34.0	2,421	11,551	805,051	
H	SEALY SMITH, E. /PENN./	WINKLER	11-01-64	8064	41.0	87,385	37,623	281,667	
B	SEALY SMITH, N. /STRAWN/	WINKLER	11-08-64	8078	35.0	2,320	1,314	8,775	
H	SEALY SMITH /STRAWN/	WINKLER	8-14-64	8694	39.0			215,456	
B	SHAFTER LAKE /CLEARFORK/	ANDREWS	6-04-48	6910	34.0	76,484	244,540	2,181,052	
B	SHAFTER LAKE /DEVONIAN/	ANDREWS	1947	9425	32.6	187,274	417,356	18,022,166	
B	SHAFTER LAKE, E. /PENNSYLVANIAN/	ANDREWS	7-14-51	9129	38.0			20,436	
B	SHAFTER LAKE /ELLENBURGER/	ANDREWS	11-22-48	11685	42.9	21,995	57,228	4,943,370	
B	SHAFTER LAKE, N. /PENN./	ANDREWS	3-13-64	8671	38.0	7,589	10,666	144,185	
B	SHAFTER LAKE, N. /SAN ANDRES/	ANDREWS	10-03-52	4559	31.2	13,851	30,916	852,590	
B	SHAFTER LAKE /PENNSYLVANIAN/	ANDREWS	1950	8720	38.0			22,420	
B	SHAFTER LAKE /SAN ANDRES/	ANDREWS	4-01-53	4482	35.1	902,847	1,120,964	19,531,797	
B	SHAFTER LAKE, SOUTH /SAN ANDRES/	ANDREWS	10-09-59	4635	35.0			1,432	
B	SHAFTER LAKE /WOLF CAMP/	ANDREWS	1-16-51	8405	42.0	82,145	427,471	8,717,298	
B	SHAFTER LAKE /YATES/	ANDREWS	3-16-52	3054	43.2	125,738	45,264	1,302,888	
B	SHAFTER LAKE /7200/	ANDREWS	3-30-65	7367	27.0	2,407	32,628	32,360	
B	SHEARER	PECOS	1938	1400	34.4	60	59,110	3,988,876	
B	SHEARER /1700 SAND/	PECOS	4-22-49	1696	30.5			56,418	
B	SHEARER /2200/	PECOS	6-30-67	2750	29.8	12	475	1,497	
B	SHEEPHEADER /LEONARD/	PECOS	1-13-65	7020	37.1			1,741	
B	SHEFFIELD /CISCO/	PECOS	3-29-57	6662	35.2	9,098	4,838	16,195	
	NUT A DISCOVERY.								
B	SHEFFIELD /CLEARFORK/	PECOS	6-19-56	4555	37.0			531	
B	SHEFFIELD /ELLENBURGER/	PECOS	8-06-52	9272	40.0	1,171,745	72,122	2,195,672	
B	SHEFFIELD, NORTHWEST /CANYON/	PECOS	5-25-57	7035	36.5			56,135	
B	SHEFFIELD, SW. /7270 CISCO/	PECOS	4-15-66	7398	36.5	280,960	81,284	371,134	

M - Denotes Multiple Counties.

8	SHEFFIELD, SW. /7330 CTSO/	PECOS	6-03-66	7428	13.0	10,217	2,593	9,067
8	SHIPLEY /DEVONIAN/	HARD	11-09-59	6265	34.6			3,888
8	SHIPLEY /GLORIETA/	WARD	7-04-63	3900	37.5	38,199	37,924	165,380
8	SHIPLEY, NORTH /QUEEN SAND/	WARD	12-26-61	2650	37.0			11,047
8	SHIPLEY /QUEEN SAND/	WARD	1928	3075	32.0	186,684	593,349	25,323,973
8	SHIPLEY /SILURIAN/	WARD	1940	7100	32.0	73,987	13,738	229,572
8	SHIPLEY /MADELL/	WARD	7-05-62	8542	41.0			48,178
8	SHIPLEY /3900 CLEARFORK/	WARD	2-08-67	3941	37.0	17,423	32,681	86,144
8	SLATOR /SAN ANDRES/ NOT A DISCOVERY.	ECTOR	2-14-57	4172	36.5	563,347	114,855	1,926,988
8	SMITH /CLEARFORK/	ANDREWS	9-30-50	7340	37.6	1,911	5,257	238,805
8	SNYDER	HOWARD	1937	2800	32.0	115,575	1,232,351	20,546,086
8	SNYDER /SAN ANDRES/	HOWARD	11-13-67	2085	26.5	12	1,959	2,307
8	SONNY B /FUSSELMAN/	ECTOR	12-01-63	8266	43.0	9,965	15,500	211,290
8	SONNY H /GLORIETA/	ECTOR	8-08-64	4690	33.6	193	690	69,949
8	SUNNY B /WOLF CAMP/	ECTOR	12-18-63	7018	36.0	15,831	46,671	295,830
8	SPADE PLUGGED & ABANDONED, 8-31-57.	STERLING	5-12-48	7980	49.9			50,035
8	SPADE /ELLENBURGER/	STERLING	5-08-62	8044	52.0	5,560	10,743	87,194
8	SPADE /MISS./	STERLING	1952	8070	42.0			11,017
8	SPADE /SPRABERRY/	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0	8,640	32,776	1,829,822
8	SPRABERRY, E./TR. AREA 7400-8860/	GLASSCOCK	6-24-66	8862	41.2	177	104	3,230
8	SPRABERRY /TREND AREA/ COMBINED GERMANIA-MINKIFF & TEX-HARVEY FIELDS, PLAYA /SPRABERRY/ TRANS. INTO THIS FLD., EFF. 4-1-62 /COMM. ACTION/.	MIDLAND	M 12-22-52	8000	34.0	16,277,055	6,685,436	98,970,153
8	SPRABERRY /TREND AREA, CLEARFORK DIVIDED FROM DIST. 7C, 11-1-55, RECLASSIFIED AS GAS FLD. 8-1-59,	GLASSCOCK	M 11-01-55	7000	36.1	17,437	2,952	2,754,938
8	SPRABERRY /TREND AREA, DEVONIAN/ RECLASSIFIED AS GAS FIELD 8-1-59.	MIDLAND	M 10-03-57	11192	43.0			13,366
8	SPRABERRY /TREND AREA, DEV. E./ CHANGE OF FIELD NAME FROM SPRABERRY /TREND AREA, WOLF CAMP/ EFF. 11-1-66	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY TREND AREA /DFAN-WLFCP/ CHANGE OF FIELD NAME FROM SPRABERRY /TREND AREA, WOLF CAMP/ EFF. 11-1-66	MIDLAND	M 5-22-66	9022	38.0	85,337	83,574	155,491
8	STANTON /SPRABERRY/	MARTIN	3-01-60	8260	36.0	10,983	9,601	106,132
8	STANTON /WOLF CAMP/	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE /ELLENBURGER/	ANDREWS	5-03-65	12214	43.3	10,532	39,050	385,427
8	STERLING, E. /ELLENBURGER/	STERLING	5-18-66	7944	44.3	4,800	6,293	29,003
8	STERLING, NE. /WOLF CAMP/	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. /FUSSELMAN/	STERLING	10-28-66	8662	50.4	2,390	9,020	32,591
8	STERLING, NW. /WOLF CAMP/	MITCHELL	4-17-68	8700	39.9	1,441	1,951	1,951
8	STERLING, S. /CLEARFORK/	STERLING	2-08-58	1662	38.0			2,678
8	STD-WIL /FUSSELMAN/	MIDLAND	4-21-66	12160	51.0	691	3,093	3,093
8	STRINGER /SAN ANGELO/	STERLING	M 1-22-56	1423	28.5			14,862
8	SULLIVAN /DELAWARE/	REEVES	7-07-57	2665	41.0	216,146	45,356	1,221,277
8	SULPHUR DRAW, N. /9020 DEAN/	MARTIN	1-16-67	9569	36.0			325
8	SULPHUR DRAW /SPRABERRY/	MARTIN	7-28-68	7973	38.5	4,946	10,455	10,455
8	SULPHUR DRAW /8790 DEAN/	MARTIN	5-18-66	9442	36.0	89,635	204,612	409,430
8	SULPHUR DRAW, W. /8800 DEAN/	MARTIN	2-08-68	9291	35.0	2,500	6,860	6,860

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0	24	3,648	19,477
8	SWEETIE PECK /DEVONIAN/	MIDLAND	M 6-16-50	12215	48.0	223,623	45,552	327,049
8	SWEETIE PECK /ELLENBURGER/	MIDLAND	M 2-24-50	13128	53.0	267,056	236,007	7,796,962
8	SWEETIE PECK /FUSSELMAN/	MIDLAND	M 12-04-50	12555	50.0	40		137,846
8	SWEETIE PECK /PENNSYLVANIAN/	MIDLAND	M 5-06-60	10342	45.2	48,128	10,822	1,675,293
8	SWEETIE PECK /SAN ANDRES/	MIDLAND	M 10-18-56	5760	34.0	876	7,369	160,985
8	SWEETIE PECK /WOLF CAMP, LO./	MIDLAND	M 5-06-50	9849	58.0			79,438
8	T. C. I. /GRAYBURG ZONE/	PECOS	2-27-50	2186	28.0			10,957
8	T. C. I. /SAN ANDRES/	PECOS	9-06-49	2200	35.1			305,662
8	T. C. I. /SEVEN RIVERS/	PECOS	1-06-60	1450	30.9	12	435	5,616
8	T. C. I. /WADDELL/	PECOS	9-25-49	6132	40.0	12	1,411	24,173
8	TXL /CENTRAL WADDELL/	ECTOR	6-20-63	9449	40.0	343,277	53,449	551,381
8	TXL /CLEARFORK, UPPER/ COMBINED WITH GOLDSMITH 5600.	ECTOR	1946	5615	32.0			3,107,009
8	TXL /DEVONIAN/	ECTOR	12-31-44	8050	41.0	5,481,170	640,411	52,911,884
8	TXL /ELLENBURGER/	ECTOR	5-02-49	9600	44.0	1,895,768	1,873,311	110,575,218
8	TXL /MCKEE/	ECTOR	9-10-57	9098	41.7	442,198	59,887	799,999
8	TXL /MONTROYA/	ECTOR	12-18-61	8484	33.0	148,875	47,649	363,035
8	TXL, NORTH /WADDELL/	ECTOR	9-11-61	9386	42.5	774,961	212,057	1,732,762
8	TXL, NORTHWEST /SAN ANDRES/	ECTOR	11-13-56	4525	34.0			16,027
8	TXL /PENNSYLVANIAN/	ECTOR	6-05-56	8450	40.0	80,967	16,148	967,454
8	TXL /SAN ANDRES/	ECTOR	4-07-52	4380	37.2	4,147,140	700,887	4,823,115
8	TXL /SILURIAN/	ECTOR	12-17-46	8465	39.4	1,116,836	412,844	6,279,568
8	TXL /TUBB SAND/	ECTOR	12-01-50	6158	40.0	7,928,513	1,393,851	22,746,657
8	TXL /WADDELL/	ECTOR	5-18-53	9510	44.4	10,727	2,116	146,988
8	TXL /WICHITA ALBANY, SOUTH/	ECTOR	12-28-60	7300	38.2	12,110	6,690	79,207
8	TXL /WOLF CAMP/	ECTOR	1946	7795	40.0			8,151
8	TXL /WOLF CAMP, NORTH/	ECTOR	12-09-59	7535	36.5	1,678,730	264,310	3,219,325
8	T. E. BAR /SAN ANDRES/	CRANE	2-21-56	2570	36.0	184	3,388	90,923
8	T. E. BAR /1600/	CRANE	2-16-56	1621	36.0			314
8	TARZAN /DEAN-WOLF CAMP/	MARTIN	12-07-66	9846	37.0	4,348	2,095	5,070
8	TAYLOR LINK	PECOS	1929	1800	31.5	16,665	151,789	14,024,728
8	TEX-HARVEY /FLOYD SAND/ EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CDN. INTO SPRABERRY TREND AREA.	MIDLAND	1949	7850	40.0			13,443,072
8	TEX-HARVEY /GRAYBURG/	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY /STRAWN/	MIDLAND	1-12-59	10267	43.0	1,434	302	20,215
8	THREE BAR /DEVONIAN/ FORMERLY CARRIED AS THREE-BAR.	ANDREWS	2-07-45	8385	41.0	6,047,298	928,031	21,747,047
8	THREE BAR /SAN ANDRES/	ANDREWS	8-06-60	4384	33.0			1,097
8	TOBORG	PECOS	1929	500	19.0	2,374	364,740	34,203,808

8	TOMLAN /CLEARFORK, LOWER/	PECOS	3-25-68	3352	37.0		16	6,666	6,666
8	TOM ROBERTS /CLEARFORK/	ECTOR	11-08-55	5562	37.0		4,024	3,671	101,980
8	TORO /DELAWARE SAND/	REEVES	2-07-61	5158	39.0		54,899	48,010	456,058
8	TORO, SOUTH /DELAWARE SAND/	REEVES	12-14-61	5322	33.0				1,083
8	TOYAH LAKE WEST /DELAWARE/	REEVES	7-13-62	5907	36.0		11	484	6,759
8	TREES RANCH /PENN./	PECOS	1-31-63	10356	41.5		3,063	1,718	41,716
8	TREES RANCH /STRAWN CONGL./	PECOS	6-14-63	10943	50.5		190,458	4,520	175,366
	FORMERLY CARRIED AS TREES RANCH	/PENN./ FIELD,							
8	TRIPLE -M- /WOLF CAMP/	STERLING	1-04-63	6694	45.0		69,989	17,431	153,869
8	TRIPLE M /WOLF CAMP, LO./	STERLING	6-20-63	6886	39.0		58,375	38,104	446,626
8	TRIPLE M /WOLF CAMP, UPPER/	STERLING	7-29-63	6746	39.0		861,902	440,523	1,924,163
8	TRIPLE M /WOLF CAMP 5950/	STERLING	11-18-64	5963	41.0		353	1,308	7,013
8	TRIPLE M /6300 WOLF CAMP/	STERLING	12-02-63	6318	37.0				5,112
8	TRIPLE -N- /DEVONIAN/	ANDREWS	9-10-57	10600	43.2		53,049	24,096	899,171
8	TRIPLE-N /ELLENBURGER/	ANDREWS	2-18-52	12519	42.7				7,582,963
	WELLS TRANSFERRED TO EMMA /ELLENBURGER/	B-1-59,							
8	TRIPLE-N /GRAYBURG/	ANDREWS	1-27-64	4338	32.0		143,880	249,050	1,101,492
8	TRIPLE-N /MCKNIGHT/	ANDREWS	5-04-53	5470	29.6				203,745
8	TRIPLE-N /PENNSYLVANIAN, LO./	ANDREWS	7-31-58	9282	40.2				397,710
	TRANS. TO EMMA /STRAWN/ FLD.,	B-1-61,							
8	TRIPLE-N /PENN., UPPER/	ANDREWS	3-22-58	8912	41.5		1,701,491	1,118,686	9,294,103
8	TRIPLE-N /SAN ANDRES/	ANDREWS	1-26-66	4297	30.2				8,219
8	TRIPLE-N /SILURIAN/	ANDREWS	11-29-57	11580	46.0		31,149	20,900	669,174
8	TRIPLE-N /WOLF CAMP/	ANDREWS	8-28-55	8518	35.6				31,667
8	TRIPLE-S /8725 PENN./	WARD	3-13-65	8823	39.9		51,112	17,467	246,580
8	TROPORO /DEVONIAN/	PECOS	M 11-25-57	5404	38.2		1,002,253	121,362	1,887,307
8	TROPORO /SILURO-MONTOYA/	PECOS	M 9-06-61	5458	37.8		5,753	1,077	22,755
8	TRULOCK /7240 STRAWN/	HITCHELL	7-23-62	7240	41.2				4,194
8	TUCKER	CRANE	2-24-46	5770	53.5		241,142	23,029	2,102,548
8	TUCKER /GLORIETA/	CRANE	4-18-55	3295	25.4				12,138
8	TUCKER /TUBB SAND/	CRANE	1950	4050	36.0		1,771	304	2,393
8	TUNIS CREEK /PENN. CANYON/	PECOS	8-23-64	6689	29.6				507
8	TUNSTALL	REEVES	M 8-12-47	3270	42.0		50,908	120,192	9,345,073
8	TUNSTALL, EAST /DELAWARE/	LOVING	8-23-59	3652	40.6		533,693	150,232	1,341,270
8	TURNER-GREGORY /CLEARFORK/	HITCHELL	12-28-55	2668	25.0		1,447	183,453	2,075,124
8	TURNER-GREGORY /SAN ANDRES/	HITCHELL	10-23-59	1876	27.0				62,556
8	TWOFREDS /DELAWARE/	LOVING	M 1957	4895	36.7		265,139	852,355	7,013,539
8	TWOFREDS /DELAWARE, LOWER/	LOVING	M 1-01-63	4895	38.7		3,185	3,942	30,893
	DIVIDED FROM TWOFREDS /DELAWARE/,	1-1-63,							
8	TWOFREDS, E. /DELAWARE/	LOVING	4-25-67	4940	42.0				401
8	TWOFREDS, NORTHEAST /BELL CANYON	LOVING	7-01-59	4929	37.0		3,446	2,163	33,935
8	TWOFREDS, NW. /DELAWARE/	LOVING	2-04-66	4807	38.0		25	254	1,706
8	U S M /QUEEN/	PECOS	5-24-64	3368	34.2		14,945	8,199	40,507
8	UNION	ANDREWS	8-07-43	7459	41.9		1,810,916	364,124	12,577,502
8	UNIVERSITY BLOCK 3 /SPRABERRY/	ANDREWS	5-08-57	9228	36.4				81,899
8	UNIVERSITY BLOCK 9 /DEVONIAN/	ANDREWS	7-11-54	10450	39.0		721,192	642,492	13,490,505
8	UNIVERSITY BLOCK 9 /PENN./	ANDREWS	7-30-54	8956	42.6		542,813	384,356	7,315,723
8	UNIVERSITY BLOCK 9 /WOLF CAMP/	ANDREWS	9-03-53	8430	38.3		3,546,793	1,766,903	15,224,981

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	UNIVERSITY BLOCK 13 /DEVONIAN/ DIV. FROM FULLERTON /8500//, EFF, 3-21-60.	ANDREWS	3-21-60	8826	43.6	131,625	48,207	957,217
8	UNIVERSITY BLOCK 13 /ELLEN/ DIV. FROM FULLERTON, SOUTH /ELLEN//, EFF, 3-21-60.	ANDREWS	3-21-60	10800	43.6	102,616	585,706	3,608,965
8	UNIVERSITY BLOCK 13 /WOLFCAMP/ TRANS. FROM FULLERTON, SOUTH /WOLFCAMP//, EFF, 1-9-61.	ANDREWS	1-09-61	8262	43.7	182,414	34,215	583,013
8	UNIVERSITY BLK 21 /DELAWARE SD/ WINKLER	WINKLER	1-23-54	7235	38.8	2,040	4,974	168,771
8	UNIVERSITY BLOCK #31 /DEVONIAN/ CRANE	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 /ELLEN/ CRANE	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL /DEVONIAN/ CRANE	CRANE	5-03-49	9040	39.9	10,419,178	2,783,921	22,700,794
8	UNIVERSITY WADDELL /ELLENBURGER/ CRANE	CRANE	5-13-47	10820	46.0	113,698	133,222	8,644,294
8	UNIVERSITY WADDELL /FUSSELMAN/ CRANE	CRANE	7-16-62	9472	39.3	3,704	4,855	30,575
8	UNIVERSITY WADDELL /MCKEE/ CRANE	CRANE	4-13-54	10090	44.2	10,329	8,258	158,953
8	UNIVERSITY WADDELL /PENNA./ CRANE	CRANE	11-10-58	7500	42.5	26,341	40,626	608,502
8	UNIVERSITY WADDELL /WADDELL SD./ CRANE	CRANE	9-16-54	10527	46.6			222,853
8	VHZ /DEVONIAN/ ECTOR	ECTOR	7-25-56	12151	47.0			13,960
8	VAN GRIS /WOLFCAMP/ HOWARD	HOWARD	5-13-54	6675	37.3			88,932
8	VAREL /SAN ANDRES/ HOWARD	HOWARD	2-14-55	3080	29.0	44,498	90,992	3,896,605
8	VAREL /SPRABERRY/ HOWARD	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR HOWARD	HOWARD	M 1948	7934	46.0	1,159,364	1,035,824	22,762,587
8	VEALMOOR, CENTRAL /CANYON REEF/ HOWARD	HOWARD	M 1953	7773	40.0			5,592
8	VEALMOOR /CISCO/ HOWARD	HOWARD	M 2-24-52	7500	29.0			47,997
8	VEALMOOR, EAST BORDEN	BORDEN	M 3-21-50	7414	47.2	1,991,101	1,496,792	27,624,510
8	VEALMOOR, EAST /WOLFCAMP/ HOWARD	HOWARD	M 1950	6960	40.0			2,085
8	VEALMOOR, NORTH BORDEN	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. /WOLFCAMP/ HOWARD	HOWARD	6-11-65	6816	41.4	7,162	11,692	83,927
8	VEALMOOR-READ /CANYON/ HOWARD	HOWARD	1-15-54	7721	47.8			35,401
8	VEM /GRAYBURG/ ECTOR	ECTOR	11-30-55	4180	34.0	18	3,638	45,344
8	VER-JO /DELAWARE/ LOVING	LOVING	11-26-58	4136	36.6	7,602	3,040	47,023
8	VERHALEN REEVES	REEVES	1947	9917	43.0			4,184
8	VINCENT HOWARD	HOWARD	1943	4096	27.0			27,642
8	VINCENT /CANYON, LOWER/ HOWARD	HOWARD	12-18-50	7695	46.0			52,800
8	VINCENT /CANYON, UPPER/ HOWARD	HOWARD	1-05-53	7450	46.0			146,038
8	VINCENT, EAST HOWARD	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH /CLEARFORK/ HOWARD	HOWARD	10-23-57	4454	30.0			3,349
8	VINCENT, N. /PENNSYLVANIAN REEF/ HOWARD	HOWARD	4-28-57	7444	44.3	207,653	135,205	1,201,684
8	VINCENT, NORTH /WOLFCAMP/ HOWARD	HOWARD	1-07-58	6255	38.0			69,771
8	VINCENT, S. /STRANN/ HOWARD	HOWARD	6-04-64	7839	44.0	87,799	52,440	283,209
8	VINCENT, WEST /PENNA./ HOWARD	HOWARD	10-16-57	7454	44.0	58,432	41,674	665,501
8	VIREY /DEVONIAN/ MIDLAND	MIDLAND	1956	12314	48.0			312,859

8	VIREY /ELLENBURGER/	MIDLAND	5-27-54	13276	52.0	2,274,803	1,359,911	18,135,642
8	VIREY /FUSSELLMAN/	MIDLAND	3-20-55	12234	46.8	52,659	33,752	956,031
8	VIREY /PENNSYLVANIAN/	MIDLAND	12-18-53	10188	43.5	828,821	39,873	2,078,349
8	VIREY /STRAWN/	MIDLAND	6-05-67	9902	42.8	38,057	21,645	56,679
8	VIREY /WOLFCAMP, LOWER/	MIDLAND	11-06-56	9095	46.0			2,208
8	VIREY /WOLFCAMP, UPPER/	MIDLAND	11-10-58	9234	40.4			49,115
8	VLISSIS /1200 SAND/	CULBERSON	M 5-01-60	1218	38.0			467
8	W. A. M., SOUTH /MONTOKA/	STERLING	3-22-68	8700	47.6	52,039	52,039	52,039
8	W. A. M. /FUSSELLMAN/	STERLING	5-18-65	8433	56.4			1,446
8	W. A. M., S. /FUSSELLMAN/	STERLING	3-05-65	8677	49.0	1,644,574	223,458	640,654
8	W. A. M., S. /WOLFCAMP/	STERLING	9-25-66	5962	31.2	11	1,086	4,740
8	W. A. M. /WOLFCAMP/	STERLING	5-02-64	5068	36.4			1,858
8	WADDELL	CRANE	8-19-27	3500	33.7	2,642,103	5,228,633	55,161,280
8	WADDELL /DEVONIAN/	CRANE	7-11-55	9868	43.0	3,589	2,466	479,670
8	WADDELL /ELLENBURGER/	CRANE	1940	3400	36.0			158,752
8	WADDELL /PENNSYLVANIAN/	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL /PENN., UPPER/	CRANE	1-24-57	7345	41.1	4,885	5,199	88,560
8	WADDELL /SILURIAN/	CRANE	10-02-55	10045	43.4	22,148	11,104	484,832
8	WAHA /DELAWARE SAND/	PECOS	M 9-28-60	4800	37.7	111,504	45,710	330,161
8	WAHA, NORTH /DELAWARE SAND/	REEVES	12-23-60	4917	36.5	992,853	332,758	1,730,631
8	WAHA, S. /DELAWARE/	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, WEST /DELAWARE SAND/	REEVES	7-17-61	5034	38.0	884,614	133,076	1,243,239
8	WAHA, WEST /DELAWARE 5500/	REEVES	7-16-63	5508	38.0	27,663	9,303	122,648
8	WAHA, W. /DELAWARE 5800/	REEVES	7-16-63	5833	40.6	81,278	11,792	61,581
8	WAHA, WEST /6050 SAND/	REEVES	4-06-62	5750	36.5	349,626	19,808	118,090
8	WAHA, WEST /6450 SAND/	REEVES	5-14-62	6450	36.2	503,736	33,629	188,587
8	WALKER	PECOS	1940	2016	32.0	39,329	196,920	7,536,476
8	WALKER /CANYON/	PECOS	6-25-57	7228	34.2			6,066
8	WAR-SAN /DEVONIAN-OIL/	MIDLAND	1-02-62	11547	44.9	73,208	12,717	196,223
8	WAR-SAN /ELLENBURGER/	MIDLAND	6-03-54	13070	49.0	448,286	419,993	8,792,819
8	WAR-SAN /FUSSELLMAN/	MIDLAND	9-09-54	12514	45.0	67,099	92,949	1,714,823
8	WAR-SAN /PENNSYLVANIAN/	MIDLAND	12-16-53	10780	41.0	1,316,576	74,494	1,783,193
8	WAR-SAN /WOLFCAMP, LOWER/	MIDLAND	10-24-56	9795	47.0	105,497	22,335	291,116
8	WAR-WINK /CHERRY CANYON/	WARD	M 6-24-65	6037	36.1	74	2,719	18,567
8	WAR-WINK /5085 DELAWARE/	WINKLER	M 10-17-66	5091	41.2	94,877	12,119	38,965
8	WARD, FRENCH	WARD	1952	2674	32.0			101
8	WARD, SOUTH	WARD	M 1938	2700	36.0	121,512	1,086,797	90,287,902
8	WARD, S. /GLORIETA/	WARD	M 6-28-63	4678	38.0	240	1,937	10,825
8	WARD, SOUTH /LIME/	WARD	12-13-51	2586	27.9	12	783	75,821
8	WARD, S. /PENN./	WARD	11-16-65	8080	43.0	58,853	29,840	226,377
8	WARD, SOUTH /PENN., LOWER/	WARD	1-21-66	8129	42.0			3,352
8	WARD, SOUTH /QUEEN SAND/	WARD	1952	6350	37.0			5,342
8	WARD, S. /UPPER PENN. DETRITAL/	WARD	7-17-63	7700	42.1	2,215,982	69,813	1,331,692
8	WARD, SOUTH /SEVEN RIVERS/	WARD	1953	2627	37.0			5,713
8	WARD, S. /4130 SAN ANDRES/	WARD	10-21-66	4274	34.0	87	141	3,286
8	WARD, S. /4550 GLORIETA/	WARD	4-14-66	4566	36.0	6,769	7,372	26,914
8	WARD, S. /5800 LEONARD/	WARD	7-01-66	5854	34.7			576
8	WARD, S. /7500 DETRITAL/	WARD	8-19-65	7524	27.8			18,430

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8	WARD, S. /8430 PENN./	WARD	10-20-66	8481	39.0	263,730	21,277	71,260
8	WARD-ESTES, NORTH	WARD	1929	3000	29.3	6,787,670	13,682,932	251,312,538
	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SO., LO./		TRANSFERRED TO THIS FIELD 6-1-66.					
8	WARD-ESTES, NORTH /HOLT/	WARD	7-05-68	5182	37.4	9,797	11,003	11,003
8	WARFIELD /DEVONIAN/	MIDLAND	8-10-55	12000	44.9	29,217	4,444	83,513
8	WARFIELD, E. /ELLEN./	MIDLAND	11-21-65	13078	50.4			4,609
8	WARFIELD /ELLENBURGER/	MIDLAND	1949	13049	47.0	3,873	6,583	129,575
8	WARFIELD /FUSSELMAN/	MIDLAND	6-03-61	12564	42.5	4,718	2,553	41,581
8	WARFIELD /SPRABERRY/	MIDLAND	9-14-51	7880	34.6	8,452	719	20,550
8	WARFIELD /STRAWN/	MIDLAND	5-25-52	10408	46.1	10,018	1,720	53,955
8	WARFIELD /WOLFCAMP/	MIDLAND	11-16-61	9443	33.7	4,036	2,649	28,086
8	WEINACHT /DELAWARE/	REEVES	1-24-66	4654	35.0			0
8	WEINER /COLBY SAND/	WINKLER	1941	3200	33.5	149,679	186,237	6,165,719
8	WELFELT /3020 CLEARFORK/	PECOS	1-21-67	3066	39.6	24	6,502	25,029
8	WELLAM /CLEARFORK, LO./	PECOS	6-17-67	3094	33.0	42	162,579	179,504
8	WEMAC /ELLENBURGER/	ANDREWS	1-08-54	13306	50.2	24,512	105,048	5,426,047
8	WEMAC, N. /WOLFCAMP REEF/ COMBINED WITH WEMAC /WOLFCAMP/	ANDREWS	7-06-57	8783	37.0			627,631
8	WEMAC, SOUTH /WOLFCAMP/	ANDREWS	7-02-62	8786	40.1	100,921	116,778	724,762
8	WEMAC /WOLFCAMP/	ANDREWS	5-06-53	8708	42.6	208,140	149,541	2,355,121
8	WENTZ	PECOS	1941	4400	33.0	797	2,581	304,242
8	WENTZ /CLEARFORK/	PECOS	2-13-53	2415	34.6	1,280	85,653	1,507,169
8	WENTZ, EAST /TUBB/	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. /GRAYBURG/	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ /TUBB/	PECOS	2-11-54	2921	32.6	12	852	25,181
8	WENTZ, W. /GRAYBURG/	PECOS	1-27-65	1710	16.0			2,112
8	WENTZ /WICHITA-ALBANY/	PECOS	1-06-62	4110	31.2			1,770
8	WEST, ANDREWS	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	1921	3100	24.3	86,292	1,068,034	34,265,543
8	WESTBROOK /CLEARFORK, UPPER/	MITCHELL	5-15-57	2430	23.0	50	8,221	214,426
8	WESTBROOK, NW. /CLEARFORK, UP./	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK W. /CLEARFORK/	MITCHELL	1954	2648	28.0			4,678
8	WHEAT	LOVING	1925	4300	38.0	748,019	361,757	18,241,669
8	WHEAT /SHALLOW/	LOVING	1951	2490	28.0			566
8	WHEELER /DEVONIAN/	WINKLER	5-16-45	8590	34.3	35,047	28,975	9,454,434
8	WHEELER /ELLENBURGER/	WINKLER	6-16-42	10697	45.9	143,419	99,504	17,230,075
8	WHEELER, NORTHWEST /ELLENBURGER/	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. /WOLFCAMP/	WINKLER	1-01-60	7656	36.3	3,807	2,852	73,448
8	WHEELER /SILURIAN/	WINKLER	1-27-45	9300	31.0	102,487	92,129	1,819,496

8	WHEELER, SOUTH /CLEARFORK/	ECTOR	2-08-60	6382	35.0				
8	WHEELER /WOLFCAMP/	ECTOR	1-24-59	7604	34.0				1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	718,166	147,919		1,522,831
8	WHITE & BAKER /LINE/	PECOS	1943	1857	32.0	88,814	114,825		4,140,865
8	WHITE & BAKER /STRAWN/	PECOS	1945	7734	35.6				17,034
8	WICKETT /PENN./	WARD	1-25-65	8509	41.0	2,648	2,509		36,979
8	WICKETT, SOUTH /YATES/	WARD	4-02-52	2640	27.8	19,940	73,571		42,197
8	WICKETT /WOLFCAMP/	WARD	9-12-62	8060	38.6	58,026	24,766		1,118,345
8	WIGHT RANCH /CLEARFORK/	WINKLER	3-05-57	6708	35.6				207,156
8	WIGHT RANCH /ELLENBURGER/	WINKLER	6-24-52	11517	43.0				16,053
8	WIL-JOHN /DELAWARE SAND/	WARD	11-22-53	5020	38.4		2,342		74,948
8	WIL-JOHN, NW. /DELAWARE SAND/	WARD	1-23-61	5067	35.0	4,367	972		56,127
8	WILLIAMS	PECOS	5-16-51	2814	34.0				3,424
8	WINDY MESA /7000 WOLFCAMP/	PECOS	9-11-66	7051	38.6				15,168
8	WINKLER, SOUTH /WOLFCAMP/	WINKLER	3-19-67	8768	42.0				447
8	WOLCOTT /DEV/	MARTIN	6-05-63	11972	40.5				1,697
8	WOLCOTT /LEONARD, LOWER/ TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0				5,447
8	WOLCOTT /WOLFCAMP/	MARTIN	3-01-59	9128	39.7				44,539
8	WORSHAM /CASTILE/	REEVES	12-28-60	2800	26.2	1,849	3,021		23,850
8	WORSHAM /CHERRY CANYON/	REEVES	10-29-67	6288	38.9		74		16,364
8	WORSHAM /DELAWARE SAND/	REEVES	7-15-60	4932	37.2	423,816	93,458		808
8	WORSHAM, SOUTH /CASTILE/	REEVES	1-13-62	3668	36.0				432,128
8	WORSHAM, SOUTH /DELAWARE, LOWER/	REEVES	8-29-62	6536	37.2				425
8	WORSHAM, SOUTH /DELAWARE SAND/	REEVES	6-05-61	5050	39.7				1,017
8	WORSHAM, SW. /DELAWARE/	REEVES	6-11-63	1535	39.5	19,765	18,309		161,484
8	WORSHAM-BAYER /PENN./	REEVES	3-26-67	12614	53.9	37,315	21,933		121,454
8	WORSHAM-BAYER /WOLFCAMP/	REEVES	11-20-64	11010	46.0	495,736	16,995		22,677
8	WRATHER /FUSSELMAN/	ECTOR	10-28-52	9830	42.6	1,445	2,899		583
8	WRATHER /PENNSYLVANIAN/	ECTOR	11-07-58	7938	41.0				99,119
8	-Y-, SOUTH /TUBB/	CRANE	1-26-52	4090	35.4				14,711
8	-Y-, SOUTH /4000 TUBB/	CRANE	11-01-68	3998	40.6	67,952	24,788		86,258
8	YARBROUGH & ALLEN /CONNELL/	ECTOR	8-25-62	10317	41.2	4,085	908		908
8	YARBROUGH & ALLEN /DEVONIAN/	ECTOR	11-17-54	8505	37.0	12,253	37,618		255,489
8	YARBROUGH & ALLEN /ELLENBURGER/ FRMLY. CARRIED AS YARBROUGH & ALLEN.	ECTOR	9-05-47	10490	40.8	87,634	54,701		2,020,386
8	YARBROUGH & ALLEN /FUSSELMAN/	ECTOR	1-27-62	8804	34.1	919,564	1,567,553		29,900,484
8	YARBROUGH & ALLEN /MISS./	ECTOR	7-25-65	7724	34.5				55,941
8	YARBROUGH & ALLEN /HADDILL/	ECTOR	10-13-50	10110	39.0	4,797	6,839		14,055
8	YARBROUGH & ALLEN, W. /DEVONIAN/	ECTOR	12-14-61	8330	41.0	11,068	1,039		881,920
8	YARBROUGH & ALLEN, W. /PENN./	ECTOR	6-08-62	7854	32.3	109,335	123,126		5,761
8	YARBROUGH & ALLEN /WOLFCAMP/	ECTOR	11-28-54	7470	31.2				45,407
8	YATES	PECOS	1900	1500		301	3,005		20,769
8	YATES /SMITH SAND/	PECOS	1944	1100	30.0	526	3,558		512,282,321
8	YORK /ELLENBURGER/	ECTOR	3-15-55	12395	49.1	1,301,470	8,206,869		3,794,093
8	YORK, NW. /CONNELL/	ECTOR	3-04-56	12054	45.7	388	43,114		1,876,303
8	ZANT /SAN ANDRES/	GLASSCOCK	9-05-06	3788	29.0	99,454	104,834		5,048
8A	A. P. /ELLENBURGER/	BORDEN	10-17-58	9046	39.0	84	12,029		125,683
									1,621

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	ACKERLY /DEAN SAND/	DAWSON	M 6-29-54	8172	38.0	2,192,446	1,845,846	11,970,586
8A	ACKERLY /DEAN SD., SE./	DAWSON	M 11-28-55	8215	38.3			99,226
8A	ACKERLY, E. /PENN./	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH /CANYON REEF/	DAWSON	M 8-03-58	9154	39.1			28,427
8A	ACKERLY, NORTH /DEAN SAND/	DAWSON	M 2-19-57	8200	38.1	2,893	5,259	93,313
8A	ACKERLY, NORTH /PENN./	DAWSON	M 1-25-58	9275	38.0	4,369	3,930	132,560
8A	ACKERLY, NORTHWEST /CANYON REEF/	DAWSON	M 8-17-60	9481	43.0	15,908	25,626	193,092
8A	ACKERLY, NW. /DEAN SAND/	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY /PENNSYLVANIAN/	DAWSON	M 11-24-53	9481	40.0			28,291
8A	ACKERLY, SOUTH /DEAN SAND/	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	TERRY	M 4-30-47	4874	33.0	443,083	1,426,739	18,160,887
8A	ADAIR, NORTHEAST /WOLFCAMP/	TERRY	10-17-54	8846	42.5	16,394	30,080	1,225,936
8A	ADAIR /WOLFCAMP/	TERRY	9-23-50	8505	43.0	692,816	1,869,577	24,374,920
8A	ADCOCK /MISS/	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK /SILURO-BEVONIAN/	DAWSON	5-03-51	10605	41.0			229,371
8A	ALEX	TERRY	7-18-45	5150	33.0	17,461	19,469	388,439
8A	ALEX /5900/	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX /6700/	TERRY	1953	6455	23.0			2,500
8A	ALLEN-HOLIDAY /PENN./	SCURRY	4-07-52	7442	40.8	39,241	28,280	356,040
8A	ALSABROOK /DEVONIAN/	GAINES	12-07-53	11135	40.5	21,027	94,292	2,993,160
8A	ALSABROOK /WOLFCAMP/	GAINES	12-09-53	9125	38.5	6,444	28,912	936,411
8A	AMROW /DEVONIAN/	GAINES	3-08-54	12628	34.5	169	444,713	8,592,821
8A	AMROW /STRAWN/	GAINES	2-06-64	10962	38.9	2,920	7,747	73,783
8A	AMROW, NORTH /STRAWN/	GAINES	7-01-58	11310	46.0	4,302	11,412	247,198
8A	AMROW, NORTH /WOLFCAMP/	GAINES	9-29-63	10013	33.0			20,409
8A	ANTON /CLEARFORK, LOWER/	HOCKLEY	10-08-59	6502	27.6	937	15,189	184,164
8A	ANTON, NORTH /CLEARFORK/	LAMB	7-19-54	6414	22.2			75,806
8A	ANTON, SOUTH /STRAWN/	HOCKLEY	10-18-57	9952	32.5	3,638	19,053	91,162
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	12,461	38,218	1,130,966
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	3,339,978	2,837,527	47,549,340
8A	APCLARK /SPRABERRY, LOWER/	BORDEN	7-07-56	6490	38.1	12	2,116	61,841
8A	ARAH /ELLENBURGER/	SCURRY	6-02-55	8115	41.0	6,416	14,394	661,104
8A	ARICK	HALE	M 4-04-48	5820	42.0	48	6,831	460,696
8A	ARICK /WOLFCAMP/	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE /GLORIETA/	GARZA	12-08-58	3052	38.1	1,227	7,905	159,446
8A	ARLENE /SAN ANDRES/	GARZA	12-13-58	2980	36.0	7,624	56,486	422,890
8A	ARTHUR /CANYON REEF/	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR /SPRABERRY/	BORDEN	4-19-54	7565	38.2			10,001,050
8A	TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.							
8A	ARVANNA /SAN ANDRES/	DAWSON	1-02-53	3875	33.7			18,275

8A	AYCOCK /GLORIETA/	GARZA	7-01-55	3684	37.0	1,848	11,032	76,977
8A	AYCOCK /GLORIETA, UP./	GARZA	6-01-67	3678	37.6	457	3,312	5,795
8A	B. S. & N. /SAN ANDRES/	SCURRY	10-02-56	2170	32.0			0
8A	BAIN /DEVONIAN/	GAINES	7-25-59	11666	31.0			138,678
8A	BALE /5500 SAN ANDRES/	GAINES	12-31-62	5508	31.5	2,341	28,765	132,861
8A	BARBER /STRAWN/	KING	3-12-63	5265	40.5	12	5,011	18,795
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH /A-ZONE/	KING	10-14-43	3700	33.1	61,716	102,797	485,583
8A	BATEMAN RANCH /B-ZONE/	KING	10-14-43	5100	33.1	109,033	407,107	1,802,404
8A	BATEMAN RANCH /C-ZONE/	KING	10-14-43	5300	33.1	40,905	122,282	761,210
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BAY /SAN ANDRES/	YOAKUM	12-01-68	5350	31.6			0
8A	BEGGS /7300 STRAWN/	KENT	8-18-67	7308	42.0			0
8A	BELK /CLEARFORK, UPPER/	HOCKLEY	9-23-65	6404	27.6	3,282	17,763	34,866
8A	BIRGE /DEVONIAN/	GAINES	9-01-60	12781	35.0			704
8A	BIRGE /MISSISSIPPIAN/	GAINES	7-26-61	11744	37.0			2,609
8A	BLEDSE	COCHRAN	12-08-51	4193	24.0	1,880	1,597	14,758
8A	BLEDSE, EAST /SAN ANDRES/	COCHRAN	5-07-57	4918	27.7			94,274
8A	BLOCK A-7 /DEVONIAN/	GAINES	11-12-59	11100	44.6	1,868	75,678	5,330
8A	BLOCK A-7 /MISSISSIPPIAN/	GAINES	11-02-60	10448	40.0			1,051,978
8A	BLOCK D /DEVONIAN/	YOAKUM	1-16-57	11923	37.1	16,243	26,956	7,658
8A	BLOCK D /MISS/	YOAKUM	12-21-61	11280	40.8	3,294	2,227	241,240
8A	BLOCK F /TANNEHILL/	KING	12-10-57	3139	36.0	4,482	9,815	38,033
8A	BLOCK L /GLORIETA/	LYNN	2-15-58	4593	37.7	17,409	15,371	321,470
8A	BLOCK L /SAN ANDRES/	LYNN	4-03-61	4248	36.0			218,217
8A	BLOCK 35 /DEAN SD./	DAWSON	9-05-65	8429	39.0	51,697	107,019	2,573
8A	BOOMERANG /PENNSYLVANIAN REEF/	KENT	11-10-55	6582	39.1	83,323	176,854	261,540
8A	BOOMERANG, S. /STRAWN LIME/	KENT	6-29-64	6623	41.0	98,533	241,100	1,627,119
8A	BORDEN /MISSISSIPPIAN/	BORDEN	7-25-52	9815	39.9			1,028,642
8A	BOTTENFIELD /WOLFCAAMP/	GAINES	9-11-52	9200	34.0	35,700	198,183	100,015
8A	BOTTENFIELD /WOLFCAAMP, ZONE B/	GAINES	1-05-62	9361	32.1	2,343	8,061	1,667,159
8A	BRAHANEY	YOAKUM	6-25-65	5301	32.0	1,789,956	868,872	124,919
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/	FLODS, CONS.,	6-1-61,					16,095,789
8A	BRAHANEY /MISS./	YOAKUM	3-20-60	10880	39.8			
8A	BRAHANEY, WEST /SAN ANDRES/	YOAKUM	12-07-54	5268	31.4	233,785	409,686	1,148,100
	CONS. WITH BRAHANEY FLD., 6-1-61,							238,383
8A	BRAHANEY /WOLFCAAMP/	YOAKUM	8-25-57	9028	41.5	3,736	13,490	164,771
8A	BRANTEX /GLORIETA/	SCURRY	10-14-55	2609	35.8			30,093
	COMBINED WITH REVILO /GLORIETA/		9-1-56,					
8A	BRENNAND /STRAWN/	GAINES	4-07-58	11190	40.1			5,299
8A	BRITT /SPRABERRY/	DAWSON	7-24-57	7396	35.3	6,814	19,183	294,725
8A	BRD /WOLFCAAMP/	GAINES	3-12-55	9758	30.3	665	2,097	46,460
8A	BROADVIEW, WEST /CLEARFORK/	LUBBOCK	4-05-60	5565	26.2	4,625	43,729	130,497
8A	BRONCO, E. /WOLFCAAMP/	YOAKUM	7-10-64	9013	41.0	17,226	18,629	162,901
8A	BRONCO /MISS./	YOAKUM	11-08-58	10997	41.7	2,872	3,762	114,868
8A	BRONCO /SAN ANDRES/	YOAKUM	7-28-54	5182	31.0			7,123
8A	BRONCO /SILURO-DEVONIAN/	YOAKUM	11-05-52	11692	43.4	17,470	370,587	11,298,910
	FRMLY. CARRIED AS BRONCO/DEV./							

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	BRONCO /WOLFCAMP/	YOAKUM	1954	9436	40.2	4,161	6,856	298,466
8A	BROWN	GAINES	5-15-48	6030	32.0	67,111	55,187	2,590,587
8A	BROWN /CISCO SD./	SCURRY	1951	6180	43.0			91,763
	CON. INTO KELLY-SNYDER/CISCO/,	5-1-52,						
8A	BROWN /WICHITA-ALBANY/	GAINES	12-24-60	8004	37.0	80,804	252,796	1,563,901
8A	BROWNFIELD, SOUTH /CANYON/	TERRY	8-28-50	9330	44.1	32,190	58,316	4,072,853
8A	BROWNFIELD, S. /FUSSELMAN/	TERRY	11-30-68	12020	33.7	2	2,323	2,323
8A	BROWNFIELD, SE. /FUSSELMAN/	TERRY	4-28-65	11988	35.0			1,911
8A	BRUMLEY /WICHITA 7600/	GAINES	1953	7590	27.0			1,281
8A	BUCKSHOT /4950 SD/	COCHRAN	8-17-56	5010	31.0	1,379,328	186,704	6,964,827
8A	BUENOS	GARZA	10-01-49	3397	36.3	7,172	29,258	877,987
8A	BUFFALO CREEK /ELLENBURGER/	SCURRY	1952	7590	41.0			99,745
8A	BUNIN /DEVONIAN/	GAINES	4-09-65	11966	27.0	12	18,707	66,127
8A	BURNETT RANCH /DES MOINES LINE/	KING	4-23-55	5440	33.0	838	9,234	212,818
8A	BURNETT RANCH /DES MOINES SD/	KING	6-15-55	5328	34.0	752	11,275	245,945
8A	BURNETT RANCH /PENN. LINE/	KING	9-19-55	5416	36.7	4,224	30,135	178,028
8A	BURNETT RANCH /PENN. SAND/	KING	5-23-55	5354	35.0	5,504	36,940	629,907
8A	BUZZARD PEAK /CADDO/	KING	M 1952	5800	31.0			1,065
8A	BUZZARD PEAK /TANNEHILL/	KING	M 11-22-56	2666	36.8	24	2,360	155,849
8A	BUZZARD PEAK /TANNEHILL, UPPER/	KING	M 3-21-57	2673	37.0	12	1,440	36,757
8A	BUZZARD PEAK /5400 STRAWN/	KING	M 1-05-61	5405	41.0			3,857
8A	C-H /GLORIETA/	SCURRY	1-05-56	2705	37.0			53,994
	COMBINED WITH REVILO /GLORIETA/	9-1-56,						
8A	CAIN /SPRABERRY/	GARZA	5-15-59	4916	41.3	8,216	19,121	448,617
8A	CAIN /STRAWN/	GARZA	5-25-59	7652	39.0	14,277	28,913	890,427
8A	CAMP SPRINGS /STRAWN REEF/	SCURRY	11-30-54	6370	43.5			20,387
8A	CAMP SPRINGS, S. /STRAWN/	SCURRY	1-30-64	6341	43.0			10,001
8A	CANNING /WOLFCAMP/	BORDEN	7-26-50	5912	41.0	12	3,278	265,671
8A	CANON /SPRABERRY/	BORDEN	1953	7330	37.0			43,047
	TRANS. TO JO WILL /SPBRY./,	10-1-55,						
8A	CARTER-NEW MEXICO /SAN ANDRES/	GAINES	12-24-56	5204	31.0	2,184	4,064	160,276
8A	CASEY /CANYON SAND/	KENT	1954	6020	38.0			82,812
	TRANS. TO SMS /CANYON SAND/,	10-1-55,						
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	494,651	2,391,965	36,067,741
8A	CEDAR LAKE, EAST /DEV./	DANSON	12-13-65	12230	37.7	12	6,859	51,122
8A	CEDAR LAKE, EAST /SAN ANDRES/	DANSON	10-27-66	5015	33.0	1,256	6,557	14,621
8A	CEDAR LAKE, SE. /SAN ANDRES/	DANSON	6-09-53	4940	33.0	7,066	56,709	775,390
8A	CHALK, S. /4420 CANYON/	COTTLE	1-06-67	3422	43.0			2,708
8A	CHAMBLISS /SAN ANDRES/	YOAKUM	3-30-55	5248	32.0			313,275
	CONSOLIDATED WITH BRAHANEY FLD.,	6-1-61,						

8A	CHAMPON /DEV./	GAINES	5-09-59	12735	33.5		23	13,999	348,108
8A	CHAMPON, NORTH /STRAWN/	GAINES	4-17-61	11069	42.4		16,513	27,968	274,726
8A	CHAMPON, NORTH /STRAWN -B-/	GAINES	11-02-61	11188	42.1		6,967	8,560	98,507
8A	CHAPARRAL /PENN., LOWER/	KENT	8-08-55	6752	35.9		2,801	3,983	134,927
8A	CHILTON /PENNSYLVANIAN/	GAINES	8-01-51	11334	38.2				113,019
8A	CHURCH PEAK /ODDM/	SCURRY	8-19-62	7030	39.4		3,514	1,506	14,314
8A	CLAIREMONT, EAST /STRAWN/	KENT	7-16-60	6494	38.0		74,091	69,324	579,086
8A	CLAIREMONT, EAST /STRAWN SAND/	KENT	11-22-62	6496	38.1		905	1,398	12,928
8A	CLAIREMONT, N. /PENN., LOWER/ COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.	KENT	5-25-58	6712	40.2				97,892
8A	CLAIREMONT, NORTH /STRAWN SD./	KENT	7-25-61	6484	34.5		5,147	13,811	216,871
8A	CLAIREMONT /PENN., LOWER/ COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.	KENT	4-02-50	6742	38.7		312,002	692,365	7,927,533
8A	CLAIREMONT, S. /PENN., LO./	KENT	9-14-63	6822	36.0		20,392	47,188	86,290
8A	CLAIREMONT /STRAWN/	KENT	5-25-58	6670	39.7		3,848	9,185	189,702
8A	CLAIREMONT, WEST /STRAWN/	KENT	9-06-57	6799	37.0				4,596
8A	CLANAHAN /CLEARFORK, LOWER/ TRANS. TO PRENTICE /CLEARFORK, LO./	YOAKUM	7-12-56	8170	29.4				101,346
8A	CLARA GOOD /FUSSELMAN/	BORDEN	8-31-56	9740	43.0		28,345	32,199	394,828
8A	CLAUENE /CLEARFORK/	HOCKLEY	1953	6372	29.4		730	3,555	50,071
8A	CLAUENE, NORTH /CLEARFORK/	HOCKLEY	5-24-60	6320	28.0		2,646	13,074	174,652
8A	CLAUENE, NORTH /9700 CANYON/	HOCKLEY	6-28-66	9704	32.0		12	21,527	73,587
8A	CLAUNE /SAN ANDRES/	HOCKLEY	8-21-53	5093	31.0				25,219
8A	CLAUNE /WOLFCAMP, LOWER/	HOCKLEY	1-09-63	8778	39.0				704
8A	COB-RUNE /6785 PENN./	SCURRY	6-01-66	6797	42.5		62,297	66,276	203,186
8A	COBB TRANS. TO PRENTICE FLD., 5-1-56.	YOAKUM	3-28-50	6035	23.0				337,243
8A	COBB /6700/ COMBINED WITH PRENTICE /6700/, 11-1-52.	YOAKUM	1950	6626	27.0				156,174
8A	COBLE	HOCKLEY	1945	4961	30.0				1,406
8A	COCHRAN /DEVONIAN/	COCHRAN	12-18-53	11861	38.0				20,783
8A	COCHRAN /SAN ANDRES/	COCHRAN	6-30-54	5008	31.0				3,441
8A	COGDPELL, EAST /CANYON/	KENT	M 10-20-58	6813	40.0		116,791	259,993	2,182,953
8A	COGDPELL, E. /CANYON #2/	KENT	M 11-17-64	6768	39.5		12	6,976	42,888
8A	COGDPELL, EAST /COGDPELL SAND/	KENT	M 7-17-52	4538	38.6		988	3,899	246,275
8A	COGDPELL /FULLER SAND/	KENT	M 11-18-50	4985	43.0		3,359	14,570	1,053,971
8A	COGDPELL /SAN ANDRES/	KENT	M 11-04-51	1475	36.2		734	15,981	561,558
8A	COGDPELL, SE. /7065 CANYON/	KENT	M 6-20-66	7068	41.8		342	909	10,452
8A	COGDPELL /STRAWN/	KENT	M 8-15-51	7322	34.5		3,044	5,306	214,560
8A	COGDPELL, N. /STRAWN/	KENT	M 1952	7503	37.0				7,427
8A	COGDPELL /WOLFCAMP SAND/	KENT	M 12-17-54	5309	42.0		12	2,305	98,645
8A	COGDPELL /4900/	KENT	M 4-07-50	4910	43.2		2,059	22,660	941,852
8A	COGDPELL AREA FORMERLY CARRIED AS COGDPELL.	KENT	M 12-20-49	6796	41.7		7,587,695	8,384,871	113,992,074
8A	COLLINS	SCURRY	1949	7319	41.0				7,221
8A	CONNELL	KENT	1950	2340	33.0				3,331
8A	CONRAD /SAN ANDRES/	YOAKUM	1-09-58	5292	33.0				2,270
8A	CORAZON /SAN ANDRES/	SCURRY	8-08-53	2139	32.8		37,231	125,927	2,420,751

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	COROCCO /CLEARFORK/	TERRY	1952	8403	37.9	1,456	2,258	91,333
8A	COROCCO /DEV./	TERRY	1952	12562	29.0			2,627
8A	COROCCO SE. /SILURO-DEVONIAN/	TERRY	6-13-55	12742	34.0	24	18,568	332,018
8A	COROCCO /WOLFCAMP/	TERRY	5-09-57	10032	36.6			16,167
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,309	63,848	2,305,628
	TRANS. FROM NYSTEL FIELD.							
8A	CORRIGAN, EAST /FUSSELMAN/	TERRY	12-28-52	11615	39.4	255	46,715	1,113,408
8A	CORRIGAN, N. /PENNSYLVANIAN/	TERRY	4-21-55	9446	36.2			28,280
8A	COVINGTON /SAN ANDRES/	TERRY	6-27-56	5020	31.0	10,627	10,527	209,352
8A	CRAVEN	LURBOCK	1944	6060	24.0			29,583
8A	CROSS /GLORIETA/	GARZA	8-13-56	3143	36.2			1,089
8A	CROTON CREEK, S. /TANNEHILL/	DICKENS	12-01-68	4679	35.0			0
8A	CROTON CREEK /TANNEHILL/	DICKENS	1-21-58	4660	33.7	10,048	42,777	211,906
8A	CULP /DEVONIAN/	COCHRAN	12-29-55	11889	43.5			136,084
8A	CURT-ROY /SAN ANDRES, LOWER/	GARZA	2-20-55	2390	26.0	156	1,694	65,043
8A	D. E. B. /WOLFCAMP/	GAINES	5-03-60	9200	29.0	85,728	363,262	2,171,007
8A	D. E. B. /WOLFCAMP, ZONE "B"/	GAINES	7-07-60	9400	32.0	14,916	89,579	604,532
8A	D. I. F. /FULLER SD./	SCURRY	1-09-64	5028	40.7	12	2,025	12,867
8A	D-L-S /CLEARFORK/	HOCKLEY	5-27-54	6550	28.0	13,304	9,646	46,741
8A	D-L-S /WOLFCAMP/	HOCKLEY	1953	8507	29.4	68	2,996	53,467
8A	DALTON /PENN./	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEMPSEY CREEK /SAN ANDRES/	GAINES	7-23-55	4320	33.0			2,400
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DIAMOND "M" /CANYON LIME AREA/	SCURRY	M 12-19-48	6569	44.0	8,444,836	8,737,124	145,067,338
8A	DIAMOND "M" /CLEARFORK/	SCURRY	M 10-09-40	3170	31.7	5,593	63,535	2,145,751
8A	DIAMOND "M" /SAN ANDRES/	SCURRY	M 11-09-50	2380	33.0	2,414	79,388	1,262,659
8A	DIAMOND "M" /WICHITA-ALBANY/	SCURRY	M 12-06-63	4271	23.3	347	6,544	34,608
8A	DIAMOND "M" /WOLFCAMP/	SCURRY	M 10-09-52	5310	43.3	45,338	134,806	2,172,023
8A	DIAMOND "M" /4600 WOLF./	SCURRY	M 8-01-63	4660	25.7	5,548	10,666	54,111
	TRANS. FROM DIAMOND "M" /WOLFCAMP/, 8-1-63.							
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	46,754	308,346	8,598,643
8A	DORWARD /SAN ANDRES/	GARZA	M 8-16-56	1875	36.0	9,827	888,729	888,065
8A	DORWARD, WEST /SAN ANDRES/	GARZA	M 7-22-61	2020	35.8	47	1,226	14,272
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LD. CLFK./ FIELDS., 1955.							
8A	DOSS /CANYON/	GAINES	7-02-49	8850	47.0	13,802	24,338	1,632,997
8A	DRILEXCO /STRAWN/	SCURRY	6-19-60	7806	40.4			3,324
8A	DRILEXCO /STRAWN, UPPER/	SCURRY	4-18-64	7720	40.0	8,651	20,492	198,977
8A	DUCK CREEK /TANNEHILL/	DICKENS	11-25-57	4564	35.0	5,488	7,436	205,825

8A	DUFFY PEAK /GLORIETA/	GARZA	11-17-57	3015	32.8	82	6,054	63,291
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN /ELLENBURGER/	BORDEN	6-07-58	8737	40.5	6,065	49,558	769,841
8A	DUNIGAN /STRAWN/	BORDEN	6-19-58	8442	40.2			338,675
8A	DUPREE /FUSSELMAN/	DAWSON	3-22-60	11670	39.8	294	33,647	716,169
8A	EARLY /STRAWN A/	SCURRY	1-18-68	6966	41.5	5,785	13,529	13,529
8A	EARLY /STRAWN LIME/	SCURRY	4-09-49	7319	39.0	3,374	4,480	218,885
8A	EARNEST /6500 SAND/	SCURRY	5-12-56	6478	36.4	596	1,992	133,405
8A	EDMISSION /CLEARFORK/	LUBBOCK	7-13-57	5143	28.1	6,539	35,485	399,264
8A	EILAND /ELLENBURGER/	SCURRY	1950	8182	41.0			1,587
8A	ELAM, S. /CANYON/	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH /SAN ANDRES/	KENT	11-07-64	1418	38.0			1,264
8A	ELAM /STRAWN/	KENT	4-30-64	6818	38.0	36	24,266	221,444
8A	ELZON /REEF/	KENT	1-06-58	6800	41.0	1	320	6,741
8A	ELZON, W. /6950 STRAWN/	KENT	1-19-67	6972		18,934	20,762	34,948
8A	FELKEN, S. /SPRABERRY/	DAWSON	3-01-66	7514	39.2	5,882	55,760	183,856
8A	FELKEN /SPRABERRY/	DAWSON	12-30-55	7490	35.9	20,561	29,182	581,753
8A	FELKEN /SPRABERRY, UPPER/	DAWSON	3-22-56	6808	33.0	39,449	66,623	418,678
8A	FELKEN /6700/	DAWSON	5-11-66	6820	39.2	7,418	17,441	57,065
8A	FELKEN /6900 SD./	DAWSON	7-16-56	6902	40.0	4,637	2,824	130,109
8A	FELKEN /7500 SD./	DAWSON	2-15-65	7504	40.0	16,529	25,948	211,341
8A	FELMAC /MISSISSIPPIAN/	GAINES	9-20-55	13020	32.0			174,621
8A	FIELDS /DEVONIAN/	YDAKUM	2-17-54	12030	44.7	12,955	59,179	3,135,264
8A	FIELDS, S. /DEVONIAN/	YDAKUM	6-26-56	12045	45.0	372	9,269	136,677
8A	FITZGERALD, EAST /SAN ANDRES/	YDAKUM	10-27-60	5398	30.0			3,455
8A	FITZGERALD /WOLF CAMP/	YDAKUM	6-08-59	9262	42.3	5,118	6,561	91,343
8A	FLANAGAN /CLEARFORK/	GAINES	7-15-49	7142	39.0			3,527,577
8A	FLANAGAN /CLEARFORK, UPPER/	GAINES	12-30-49	6420	29.6	563,944	417,926	6,710,207
8A	FLANAGAN /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UPPER/ 3-1-56.	GAINES	9-04-49	10345	34.0	3,021	33,255	1,073,554
8A	FLANAGAN /DEVONIAN/	GAINES	1-08-49	12174	40.8	6,255	27,595	469,769
8A	FLANAGAN /ELLENBURGER/	GAINES						
	FRMLY. CARRIED AS FLANAGAN.							
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY /SAN ANDRES/	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE /FUSSELMAN/	DAWSON	2-21-68	11613	36.7	364	21,232	21,232
8A	FLOYDADA /PENNSYLVANIAN/	FLOYD	7-04-52	7504	38.8			33,148
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	125,126	139,153	4,004,104
8A	FLUVANNA /ELLENBURGER/	BORDEN	M 7-03-52	8358	42.1	3,379	45,312	2,447,041
8A	FLUVANNA, N. /STRAWN REEF/	SCURRY	1954	7877	41.0			876,664
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.							
8A	FLUVANNA, NE. /STRAWN/	BORDEN	M 12-14-59	7907	38.5	10,996	16,539	268,334
8A	FLUVANNA, SW. /ELLEN/	BORDEN	M 11-18-68	8306	41.0	2	1,652	1,652
8A	FLUVANNA, SW. /STRAWN/	BORDEN	M 1954	8074	39.0			5,445
8A	FLUVANNA /STRAWN/	BORDEN	M 2-14-54	7769	41.5	437,680	449,921	10,023,431
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.							
8A	FLUVANNA, WEST /ELLENBURGER/	BORDEN	M 1952	8161	40.0			12,725
8A	FLYING "N" /QUEEN/	GAINES	9-01-56	4540	25.0	12	2,058	96,780
8A	FORBES /GLORIETA/	CROSBY	M 8-28-55	3605	40.0	10,910	77,111	1,354,270

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	FURBES /SAN ANDRES/	CRSDBY	M 1-30-59	3002	39.0			17,894
8A	FOUR SIXES, N. /STRAWN/	KING	12-13-68	5630	39.6			620
8A	FOWEL /SPRABERRY, LOWER/ THANS. TO JO MILL /SPRABERRY/	DAWSON	4-17-55	7239	38.6	366	620	30,247
8A	FULLER	SCURRY	5-25-51	5147	43.8	151,532	233,780	3,157,771
8A	FULLER, EAST /CANYON/	SCURRY	11-19-61	6846	41.5	7,088	64,225	293,572
8A	FULLER, EAST /FULLER -B-/	SCURRY	6-29-61	4935	42.8	2,940	30,665	231,862
8A	FULLER, EAST /STRAWN -C-/	SCURRY	1-29-61	7290	37.0	5,319	4,002	37,286
8A	FULLER /ELLENBURGER/	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER, SE. /CANYON REEF/	SCURRY	9-09-62	6919	41.2	13	726	36,076
8A	FULLER, SE. /FULLER/	SCURRY	6-18-57	5032	39.0	3,061	42,013	513,792
8A	FULLER, SE. /FULLER -C-/	SCURRY	5-04-61	5029	43.6	3,819	67,218	333,156
8A	FULLER, SOUTHEAST /STRAWN -C-/	SCURRY	6-04-55	7372	35.5	2,146	21,832	185,125
8A	FULLER, SOUTHEAST /7100 STRAWN/	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLER /STRAWN -B- /	SCURRY	11-01-51	7211	34.6	12	9,095	65,195
8A	FULLERVILLE /CLEARFORK/	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE, NE. /SAN ANDRES/	KENT	12-13-64	2395	33.5	2,666	1,832	9,361
8A	FULLERVILLE, NE. /STRAWN/	KENT	1-06-65	7406	35.3	27,289	20,770	185,521
8A	FULLERVILLE /SAN ANGEL/	SCURRY	6-18-53	2388	29.2	1,754	688	11,076
8A	FULLERVILLE /STRAWN/	SCURRY	9-11-52	7580	39.2	7,387	5,238	188,579
8A	G-M-K /SAN ANDRES/	GAINES	5-26-57	5598	36.0	145,776	363,818	3,115,394
8A	GMK, SOUTH /SAN ANDRES/	GAINES	7-06-63	5450	30.0			645
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH /SPRABERRY/	BORDEN	9-14-57	6850	38.7			5,073
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0	1,080	1,257	90,974
8A	GAIL, SOUTHWEST /CANYON REEF/	BORDEN	1954	8226	44.0			2,617
8A	GARDEN CITY /CLEARFORK/	BORDEN	1951	4242	27.0			3,570
8A	GARNER /CLEARFORK/	BORDEN	1951	4242	27.0			4,413
8A	GARZA	GARZA	1926	2900	35.4	293,789	1,081,586	48,446,986
8A	GARZA, EAST /GLORIETA/	GARZA	6-28-62	3482	36.0	663	5,600	88,150
8A	GARZA /GLORIETA/	GARZA	3-09-56	3758	38.1	12,438	27,736	1,258,680
8A	GARZA /GLORIETA, S., Z-1/	GARZA	10-31-65	3613	37.7	42,395	144,032	411,098
8A	GARZA /GLORIETA, S., Z-5/	GARZA	8-22-65	3692	36.0	37,867	166,812	513,821
8A	GARZA /SAN ANDRES -B-/	GARZA	4-27-66	3189	36.4	63,340	131,995	303,203
8A	GARZA /SAN ANDRES -C-/	GARZA	2-08-66	3255	36.7	44,683	169,970	357,431
8A	GARZA /SAN ANDRES -D-/	GARZA	12-26-65	3344	37.0	35,718	139,549	394,348
8A	GARZA /SAN ANDRES -E-/	GARZA	9-29-66	3465	36.5	12,362	53,139	108,258
8A	GEORGE ALLEN /SAN ANDRES/	GAINES	2-26-56	4934	32.0	38,178	71,598	407,560
8A	GEORGE PARKS /CISCO SAND/ CON. INTO KELLY-SNYDER/CISCO/.	SCURRY	1951	6130	41.0			150,701

8A	GERTRUDE WOOD /GLORIETA/	CRNSBY	1-20-56	3987	32.5		12	2,589	44,368
8A	GIN /MISS./	DAWSON	9-15-65	11403	37.0		106,651	141,737	346,248
8A	GIN /SILURIAN/	DAWSON	1-01-66	11822	40.0				5,317
8A	GIN /SPRABERRY/	DAWSON	8-21-65	8068	37.9		164,504	274,812	805,479
8A	GIRARD /TANNEHILL/	DICKENS	2-16-53	4401	36.0		1,451	2,615	181,582
8A	GLASCO N. /DEVONIAN/	GAINES	10-12-55	12608	37.0		12	5,657	232,987
8A	GLASCO /STRAWN/	GAINES	5-02-59	11098	42.0				1,788
8A	GODD	BORDEN	1949	7905	43.3		862,984	982,486	20,314,544
8A	GODD, E. /8160 CANYON/	BORDEN	12-13-66	8160	39.0				1,784
8A	GODD, NORTHEAST /CANYON REEF/	BORDEN	11-03-53	8066	43.2		141,011	137,379	1,720,845
8A	GODD, SE. /CANYON REEF/	BORDEN	9-01-59	8123	43.3		60,280	40,906	719,557
8A	GUDD, SOUTHEAST /FUSSELMAN/	BORDEN	8-25-58	9692	43.0		250,018	558,397	5,927,526
8A	GORDON SIMPSON /ELLENBURGER/	GARZA	10-18-60	8152	41.0		2,972	5,142	119,714
8A	GORDON SIMPSON /SPRABERRY/	BORDEN	5-24-61	4837	42.5		1,796	2,793	120,849
8A	GORDON SIMPSON /STRAWN/	GARZA	6-30-60	7751	41.0		3,408	9,536	544,425
8A	GRAVEL POINT /GLORIETA/	CROSBY	4-30-60	3759	36.4				4,431
8A	GRAY CSL /DEVONIAN/	GAINES	9-29-63	12425	31.8		12	7,024	56,281
8A	GUINN /GLORIETA/	LYNN	3-26-63	4606	39.0		63	1,256	63,627
8A	GUINN /SAN ANDRES/	LYNN	5-08-61	4031	37.8		9,989	37,906	375,945
8A	H & L /GLORIETA/	GARZA	10-24-67	3397	37.0		5,014	7,374	10,095
8A	H & M /GLORIETA/	SCURRY	1955	2760	37.0				38,055
8A	HA-HA /CLEARFORK/	CRNSBY	2-12-57	4375	23.0				11,030
8A	HACKBERRY /GLORIETA/	GARZA	3-28-58	4118	34.0		3,995	2,388	32,890
8A	HACKBERRY /SAN ANDRES, LOWER/	GARZA	7-30-57	4007	37.3		9,569	16,326	309,761
8A	HACKBERRY /SAN ANDRES, UPPER/	GARZA	11-26-57	3614	34.5		663	1,157	51,866
8A	HAP /DEVONIAN/	GAINES	11-12-55	12356	41.0		115	13,152	427,256
8A	HAP /MISSISSIPPIAN/	GAINES	10-27-65	12020	41.8		3	227	5,212
8A	HAPPY /ELLENBURGER/	GARZA	6-10-58	8281	40.1				744,575
8A	HAPPY /STRAWN/	GARZA	1-20-58	7951	37.0		47,630	55,429	666,260
8A	HARRELL /CANYON SAND/	SCURRY	7-23-62	5709	42.0				749
8A	HARRIS	GAINES	10-16-49	5965	31.9		303,284	1,049,079	12,693,207
8A	HARRIS /QUEEN/	GAINES	12-04-57	4148	30.0		70,019	117,892	723,380
8A	HARTLEY /SAN ANDRES/	YODAKIJH	10-25-59	5365	33.0		12	2,363	28,824
8A	HATAWAY /STRAWN/	SCURRY	1-03-61	7704	40.0		3,894	5,965	99,778
8A	HENARD	YODAKUM	10-23-50	5205	32.0		1,901	9,258	143,779
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0				67,433
8A	HERMLEIGH /STRAWN/	SCURRY	10-22-53	6530	39.0				85,339
8A	HERMLEIGH /6200/	SCURRY	1-17-57	6195	37.0		1,944	1,920	299,813
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0		9,566	31,596	985,950
8A	HOBBS, EAST /3900/	GAINES	1950	3750	25.0				2,184
8A	HOBBS, EAST /4400/	GAINES	12-03-51	4418	30.2		6,000	8,443	312,979
8A	HOBBS, EAST /5900/	GAINES	3-12-50	5845	36.5		352	8,067	130,343
8A	HOBBS, SE. /DEVONIAN/	GAINES	7-06-57	9110	41.6				74,814
8A	HOBBS, SE. /GLORIETA/	GAINES	7-24-61	5928	31.8				6,163
8A	HOBBS, SE. /SAN ANDRES/	GAINES	9-29-64	4494	34.0				1,096
8A	HOBLITZELLE /CANYON, LOWER/	HOCKLEY	2-03-54	10007	46.0				126,285
8A	HOBLITZELLE /WOLF CAMP/	HOCKLEY	1954	8318	28.0				11,397
8A	HORO, NW. /PENN./	BORDEN	1-22-67	7130	40.5		9,354	6,118	20,418

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	HOB0 /PENNSYLVANIAN/ FRMLY. CARRIED AS HOB0 FLD.	BORDEN	7-08-51	7100	45.8	574,658	444,762	7,324,319
8A	HOB0 /WOLFCAMP/	BORDEN	6-12-54	6393	43.0			22,773
8A	HOB0 /PENN./	BORDEN	8-28-58	8074	40.4			13,753
8A	HOSKE /PENNSYLVANIAN/	DAWSON	4-18-57	11140	40.4			8,606
8A	HONLAND /PENN./	GAINES	10-02-62	10010	46.2			32,144
8A	HUAT /CANYON/	GAINES	12-23-61	10470	37.1	160,378	442,645	2,433,938
8A	HUAT, EAST /WOLFCAMP/	GAINES	4-14-62	10196	29.0	10	2,165	77,913
8A	HUAT /WOLFCAMP/	GAINES	3-11-62	9800	31.2	11,573	58,269	482,622
8A	HUAT /WOLFCAMP, LOWER/	GAINES	7-19-62	9990	31.5	2,077	3,878	38,610
8A	HUDDLE-MANNING TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.	DAWSON	10-13-50	7856	37.9			204,199
8A	HUNTLEY, EAST /SAN ANDRES/	GARZA	12-08-56	3138	34.4	21,615	195,294	1,973,337
8A	HUNTLEY /GLORIETA/	GARZA	6-08-54	3966	37.2	27,756	278,072	4,391,363
8A	HUNTLEY /3400/	GARZA	1-27-54	3387	37.0	46,758	271,373	3,870,889
8A	IDA SUE /ELLEN./	KENT	1-22-64	7603	40.4	243	773	65,146
8A	IDA SUE /STRAWN/	KENT	2-23-64	6995	39.6	704	1,046	30,862
8A	IDA SUE /STRAWN, LOWER/	KENT	5-26-67	7214	39.0	7,716	12,665	30,180
8A	ILLUSION LAKE /SAN ANDRES/	LAMB	2-02-57	4116	27.0	10,468	34,438	1,426,995
8A	INDIAN CAMP /BEND/	YDAKUM	1-01-66	11369	43.8	6,210	11,232	25,540
8A	INDIAN CAMP /DEVONIAN/	YDAKUM	1-01-60	12030	46.2	2,142	11,021	272,434
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JANICE /SAN ANDRES/	YDAKUM	3-08-55	5263	31.0	2,739	6,643	139,152
8A	JAYTON /PENN., LOWER/	KENT	8-01-59	6561	32.0			77,596
8A	JAYTON, WEST /STRAWN/	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST /STRAWN SAND/	KENT	2-08-63	6466	37.4	84,738	91,014	480,617
8A	JENKINS	GAINES	8-08-48	9100	27.0	12	32,002	452,474
8A	JENKINS, NORTH /CANYON/	GAINES	11-30-52	8590	41.8	3,242	2,582	892,179
8A	JENKINS, NORTH /CLEARFORK/	GAINES	1-01-54	7148	35.9			75,306
8A	JENKINS, NORTH /DEVONIAN/	GAINES	5-27-52	9677	38.0	6	1,239	469,154
8A	JENKINS /SAN ANDRES/	GAINES	1950	4543	31.0	607	29,450	365,656
8A	JENKINS, SE. /WOLFCAMP/	GAINES	6-06-64	8946	28.3			8,987
8A	JO-MILL /CANYON/	DAWSON	M 9-19-56	9086	40.0	12	8,345	195,284
8A	JO-MILL /FUSSELMAN/	DAWSON	M 5-21-63	10181	43.7	32,978	57,274	419,356
8A	JO-MILL, NORTH /SPRABERRY/	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. /SAN ANDRES/	DAWSON	M 1-06-64	3779	37.0			3,146
8A	JO-MILL /SPRABERRY/	DAWSON	M 2-01-54	7105	39.0	4,761,627	1,581,238	33,303,060
	MERGED WITH CANON /SPRABERRY/ FIELD 10-1-55	ARTHUR /SPRABERRY/	MERGED WITH JO-MILL					
	/SPRABERRY/7-1-65, FOWEL /SPRABERRY, LOWER/ 2-1-57,							
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	19,059	152,278	6,425,357

8A	JONES RANCH, SOUTH /DEVONIAN/	GAINES	M	4-04-53	11263	41.9				66,988
8A	JONES RANCH /WICHITA/	GAINES	M	7-08-54	7940	42.4				115,064
8A	JUSTICEBURG	GARZA		1926	2480	38.0				1,641
8A	JUSTICEBURG /GLORIETA/	GARZA		7-28-54	2480	40.0	9,048	79,855		2,902,332
8A	JUSTICEBURG, NORTH /GLORIETA/	GARZA		1954	2536	34.0				1,816
8A	JUSTICEBURG, NW. /GLORIETA/ EFF. 8-1-59 CONS. INTO POST /GLORIETA/.	GARZA		3-24-55	2560	37.0				370,797
8A	JUSTICEBURG, NW. /SAN ANDRES/	GARZA		5-24-49	2044	36.0	1,414	11,448		171,862
8A	JUSTICEBURG, NW. /SAN ANDRES, LO./	GARZA		10-05-59	2466	38.3	12	628		109,673
8A	JUSTICEBURG /SAN ANDRES/	GARZA		5-01-57	2012	35.8	12	793		4,508
8A	KALGARY /PENN. LIME/	GARZA		11-15-67	7368	39.0	1,764	1,680		2,991
8A	KATZ, NORTH /LORENTZEN/	KING		5-17-59	5243	34.0				6,385
8A	KAY /WOLFCAMP REEF/	GAINES		2-04-59	10349	27.7	6,848	80,774		888,471
8A	KELLY	SCURRY		1948	6795	43.0				1,843,066
8A	KELLY-SNYDER	SCURRY		9-07-48	6795	43.0	28,668,580	29,526,422		399,628,258
8A	KELLY-SNYDER /CADDO LIMESTONE/	SCURRY		12-07-49	7643	39.0	4,453	2,001		99,634
8A	KELLY-SNYDER /CISCO SAND/ GEORGE PARKS /CISCO SAND/ & BROWN /CISCO SAND/ COMBINED WITH KELLY-SNYDER /CISCO SAND/.	SCURRY		5-01-52	6180	38.0	272,517	444,504		13,093,033
8A	KELLY-SNYDER /CLEARFORK, LOWER/	SCURRY		1-13-56	3320	23.0	3,878	19,694		755,658
8A	KELLY-SNYDER, EAST /CANYON REEF/	SCURRY		2-05-61	6864	45.3	17,358	2,904		149,412
8A	KELLY-SNYDER, SOUTH	SCURRY		1955	6877	41.0				6,289
8A	KELLY-SNYDER, SE. /CANYON, LO./	SCURRY		5-17-56	7230	38.6				34,587
8A	KELLY-SNYDER, SE. /CANYON, MI./	SCURRY		10-25-54	6950	32.2				58,623
8A	KELLY-SNYDER /WICHITA ALBANY/	SCURRY		6-21-62	3733	34.2	60	290		29,848
8A	KEY, NORTH /SPRABERRY, UPPER/	DAWSON		3-07-60	7010	40.2	5,850	3,207		46,151
8A	KEY /PENN. REEF/	DAWSON		4-14-59	8656	45.5				7,639
8A	KEY /SPRABERRY/	DAWSON		4-24-59	7794	39.4	1,117	13,716		187,323
8A	KEY /SPRABERRY, UPPER/	DAWSON		7-22-63	6978	39.0	22,125	34,308		303,240
8A	KIRKPATRICK /PENN./	GARZA		2-17-61	7902	37.6	55,393	60,852		739,490
8A	KOONSMAN /ELLENBURGER/	GARZA	M	12-01-60	8330	32.4				1,641
8A	KOONSMAN, NE. /SPRABERRY/	GARZA	M	8-01-64	4884	32.0	1,143	2,868		39,854
8A	KOONSMAN /SPRABERRY/	GARZA	M	6-12-57	5230	34.4	3,513	24,578		401,851
8A	KOONSMAN /STRAWN/ TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.	GARZA	M	5-29-59	7938	40.4	764	10,108		73,765
8A	KOONSMAN /STRAWN -E-/	GARZA	M	9-28-61	8207	37.7				11,708
8A	LAMB /SPRABERRY/	BORDEN		12-05-57	6362	36.6	10,117	14,684		228,154
8A	LAMESA, E. /SPRABERRY/	DAWSON		8-30-55	7215	39.0	4,806	25,967		372,544
8A	LAMESA, WEST /MISS./	DAWSON		12-04-59	11280	38.4	201,220	115,468		1,143,223
8A	LAMESA, WEST /SPRABERRY/ TRANS. FROM HUDDLE MANNING, EFF. 5-9-60.	DAWSON		3-08-60	7999	36.6	82,347	44,556		634,140
8A	LONDON	COCHRAN	M	7-01-45	5100	32.0	10,944	143,892		4,145,303
8A	LONDON /BEND/	COCHRAN	M	1950	10120	39.0				26,337
8A	LONDON /DEVONIAN/	COCHRAN	M	3-20-49	10913	38.4	603	42,279		1,005,583
8A	LONDON, EAST /DEV/	COCHRAN	M	7-25-64	10974	38.0				10,391
8A	LONDON, SE. /DEVONIAN/	COCHRAN	M	1-27-58	12098	38.0				8,463
8A	LONDON /STRAWN/	COCHRAN	M	11-25-47	10340	39.0	5,856	7,736		947,953
8A	LAZY J L /PENN./	GARZA		4-15-58	8060	37.0	3,536	4,163		138,518
8A	LAZY -JL-, SW. /PENN./	GARZA		7-03-58	8018	38.7				567

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	LAZY -JL- /SPRABERRY, LO./	GARZA	9-28-67	5868	36.5	11,134	51,619	58,865
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	16,430	207,918	4,212,228
	STENNET FIELD COMBINED WITH LEE	HARRISON	6-1-57,					
8A	LEEPER /GLORIETA/	TERRY	M 4-08-58	5896	27.0	5,425	62,027	1,000,350
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	21,070,688	8,391,301	168,668,639
8A	LEVELLAND /CLEARFORK, LO./	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND, N. /WOLFCAMP/	COCHRAN	M 9-28-67	8325	41.2	214	1,823	5,100
8A	LEVELLAND, NE. /STRAWN/	COCHRAN	M 11-20-64	10084	44.5	424,928	429,816	1,872,759
8A	LEVELLAND, NE. /WOLFCAMP/	COCHRAN	M 6-11-65	8444	30.0	18,894	15,270	147,065
8A	LEVELLAND, NE. /6985 CLEARFORK/	COCHRAN	M 9-01-66	7005	27.4	4	66	3,342
8A	LEVELLAND /STRAWN/	COCHRAN	M 12-06-57	10120	42.0	60,716	93,275	473,147
8A	LEVELLAND /WICHITA-ALBANY/	COCHRAN	M 11-24-65	7488	29.2	956	9,916	68,439
8A	LIMITED /PENN./	YDAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY /STRAWN/	DAWSON	10-09-51	10948	45.2	11,046	12,089	426,299
8A	LINKER /CLEARFORK/	HOCKLEY	4-06-61	7162	27.5	1,384	18,208	195,564
8A	LINKER /WICHITA ALBANY/	HOCKLEY	5-29-61	7480	27.0			17,553
8A	LITTLEFIELD /SAN ANDRES/	LAMB	11-13-53	4030	28.2	5,302	102,987	3,573,952
8A	LITTLEFIELD, S. /SAN ANDRES/	LAMB	1-23-67	4082	32.0			280
8A	LOZONE /2700 SAND/	SCURRY	5-19-56	2720	30.0	288	7,763	113,737
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST /LEONARD/	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-POT /CANYON REEF/	BORDEN	3-13-54	8266	45.8	15,732	25,341	132,482
8A	LUCY /CLEARFORK/	BORDEN	3-31-55	4065	37.8	15,660	37,555	630,476
8A	LUCY /PENN./	BORDEN	5-26-57	7692	42.2	14,544	44,193	285,930
8A	LUCY /WICHITA-ALBANY/	BORDEN	1955	5696	24.0			733
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521
8A	MALLETT /CLEARFORK, LOWER/	HOCKLEY	1953	7401	27.0			8,708
8A	MARINELL /SAN ANDRES/	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MASTERTON RANCH /BUNGER SAND/	KING	2-19-60	4015	34.0			1,848
8A	MCCASLAND /SPRABERRY/	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCULLOCH /CLEARFORK/	HOCKLEY	12-25-57	6602	27.0			4,564
8A	MCLAURY /STRAWN LIME/	KENT	3-28-61	6605	39.5			29,345
	MERGED WITH CLAIRMONT /PENN., LOWER/	LOHER/	8-1-61,					
8A	MEADDH /MISS./	TERRY	7-15-67	10914	41.3	12	1,488	3,225
8A	MEDLIN /SAN ANDRES/	GAINES	9-02-56	4992	32.8			1,762
8A	MIDDLETON /SPRABERRY/	DAWSON	5-07-57	7377	39.4	11	1,950	53,711
8A	MIRIAM /4740 GLORIETA/	LYNN	5-05-66	4867	35.8	26,525	56,587	172,772
8A	MORELAND /WOLFCAMP/	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0			58,553
8A	MOUND LAKE /FUSSELMAN/	TERRY	9-10-62	11320	36.2	46,398	151,569	1,112,017

8A	MOUND LAKE, N. /FUSSELMAN/	TERRY	6-15-64	11293	38.7	14,212	78,779	280,779	
8A	MUNGERVILLE, E. /CANYON REEF/	DAWSON	10-04-56	9077	36.5	10,028	32,199	829,322	
8A	MUNGERVILLE, NM. /PENN./	DAWSON	1953	8571	42.0			6,892	
8A	MUNGERVILLE /PENNSYLVANIAN/	DAWSON	9-18-51	8570	40.1	128,254	273,638	5,035,562	
8A	MYRTLE, EAST /STRAWN/	BORDEN	10-14-59	7901	46.8			42,916	
8A	MYRTLE, NORTH /ELLENBURGER/	BORDEN	9-11-61	8374	39.0			40,201	
8A	MYRTLE, N. /STRAWN/	BORDEN	3-15-64	7833	40.8	4,012	6,043	45,004	
8A	MYRTLE, NW. /STRAWN/	BORDEN	5-16-67	8030	40.0	7,518	35,203	67,474	
8A	MYRTLE /PENNSYLVANIAN/	BORDEN	10-11-51	7720	38.0			103,528	
8A	MYRTLE /SPRABERRY/	BORDEN	3-29-61	5710	23.0			1,126	
8A	MYRTLE, WEST /ELLEN./	BORDEN	8-16-58	8381	40.0	23	8,476	285,459	
8A	MYRTLE, W. /STRAWN/	BORDEN	1-23-56	8072	40.0	16,465	46,685	1,180,074	
8A	N. S. D. /ELLENBURGER/	BORDEN	8-24-58	8747	35.4			6,768	
8A	NANNIE HAY /WOLFCAMP/	YOAKUM	9-01-61	8772	44.0	17,266	38,292	309,454	
8A	NORMAN /DEVONIAN/	GAINES	7-08-61	12214	36.4	2,224	80,987	909,559	
8A	NORMAN /WOLFCAMP/	GAINES	7-04-57	9142	29.0			5,802	
8A	NYSTEL	TERRY	1950	11475	35.0			23,024	
TRANS. TO CORRIGAN FIELD.									
8A	O D C /DEVONIAN/	GAINES	7-20-56	11993	38.0			1,073,474	
8A	O D C /PERMO PENN./	GAINES	11-12-56	11008	42.9	4,616	3,396	86,280	
8A	O D C /SAN ANDRES/	GAINES	4-26-57	5450	32.7	25,423	70,907	1,228,222	
8A	O. S. RANCH /GLORIETA/	GARZA	9-28-55	2666	32.4			225,145	
EFF. 8-1-59 CONS. INTO POST /GLORIETA/.									
8A	ODONNELL	LYNN	1950	8615	42.0			46,832	
8A	ODONNELL /ELLENBURGER/	LYNN	1952	9309	42.0			1,808	
8A	ODONNELL /MISSISSIPPIAN/	LYNN	11-08-50	9020	33.9	1	292	126,175	
8A	ODONNELL, NE. /MISSISSIPPIAN/	GARZA	9-04-57	8770	32.0	3,203	1,892	32,652	
8A	ODONNELL, WEST /MISS./	LYNN	5-03-62	10260	39.1			16,968	
8A	OWNBY	YOAKUM	1941	5350	30.0	552,975	125,522	6,051,149	
8A	OWNBY /CLEARFORK, LG./	YOAKUM	1-28-65	7944	28.1	10,264	13,098	131,084	
8A	OWNBY /CLEARFORK, UPPER/	YOAKUM	1-20-59	6592	28.0	683,127	828,619	5,022,615	
8A	OWNBY /GLORIETA/	YOAKUM	5-06-60	6026	24.0	8,249	26,518	234,615	
8A	OWNBY, WEST /SAN ANDRES/	YOAKUM	2-06-53	5307	33.1	124,272	35,833	615,526	
8A	OWNBY /NICHITA-ALBANY/	YOAKUM	3-18-61	7810	29.7	6,105	4,035	55,549	
8A	P. H. D.	GARZA	M 6-20-44	3565	38.1	29,841	133,618	3,938,136	
P. H. D. /SAN ANDRES, LG./ TRANS. TO P. H. D. FEB., 1950.									
8A	P. H. D. /BASAL SAN ANDRES/	GARZA	M 1-23-55	3762	36.0	820	4,733	169,538	
8A	P. H. D. /GLORIETA/	GARZA	M 4-28-55	4296	35.5	7,182	33,581	792,337	
8A	P. H. D. /SAN ANDRES, LG./	GARZA	M 1954	3704	37.0			6,667	
TRANS. TO P. H. D., FEB., 1955.									
8A	PALINBECK /STRAWN/	KENT	11-13-63	6915	36.0			8,193	
8A	PANCHO-MAG /CANYON LINE/	BORDEN	1954	7597	45.0			6,637	
8A	PANCHO-MAG, SW. /CANYON REEF/	BORDEN	1954	7652	41.0			14,567	
8A	PATRICIA /FUSSELMAN/	DAWSON	3-12-59	12020	39.0	4,922	163,650	1,385,204	
8A	PATRICIA /LEONARD, LG./	DAWSON	2-13-64	9270	35.0			2,068	
8A	PATRICIA, NORTHEAST /SPRABERRY/	DAWSON	2-15-63	8190	39.8	1,806	4,335	48,109	
8A	PATRICIA /SPRABERRY/	DAWSON	7-23-61	8324	36.5	2,420	7,497	33,278	
8A	PATRICIA, WEST /SPRABERRY/	DAWSON	8-14-62	8370	36.8	107,813	71,857	596,207	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	PENCE /WOLFCAMP/	GAINES	3-17-55	9416	25.1			97
8A	PENTECOST /WOLFCAMP/	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PETERSBURG	HALE	12-27-51	6992	41.0	3,546	4,785	203,438
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT /SAN ANDRES/	HOCKLEY	1-23-58	3655	30.9			639
8A	PLATANG /DEVONIAN/	YOAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG /SAN ANDRES/	YOAKUM	5-15-55	5137	29.1			12,872
8A	POLAR	KENT	M 1946	7775	39.0			100,052
8A	POLAR, EAST /PENNSYLVANIAN/	KENT	M 6-22-50	6855	38.2	158,181	178,905	1,582,396
8A	POLAR /ELLEN./	KENT	M 1954	7778	42.0			762
8A	POLAR, MIDDLE /ELLENBURGER/	KENT	M 9-19-58	7846	41.1			32,502
8A	POLAR, NORTH /ELLENBURGER/	KENT	M 10-14-50	7780	41.2	1,200	5,789	334,913
8A	POLAR, NE. /STRAWN/	KENT	M 1-14-60	7027	33.8			29,024
8A	POLAR /PENN./	KENT	M 1954	7237	40.0			2,862
8A	POLAR /STRAWN/	KENT	M 8-30-68	7448	40.7	439	1,213	1,213
8A	POST	GARZA	7-07-50	3046	35.2			904,822
	EFF. 8-1-59 CONS. INTO POST /GLORIETA/.							
8A	POST /GLORIETA/	GARZA	7-07-50	2700	37.0	25,431	307,627	4,477,523
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.							
8A	PDST, NW. /GLORIETA/	GARZA	7-12-64	3395	33.3			3,481
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	535,056	1,717,093	29,789,424
	CORB FIELD TRANS. TO PRENTICE 5-1-56.							
8A	PRENTICE /CLEARFORK, LOWER/	YOAKUM	M 4-18-55	8130	32.0	32,773	44,647	1,159,316
	TRANS. FROM CLANAHAH /CLEARFORK, LO./							
8A	PRENTICE, N. /SAN ANDRES/	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. /SAN ANDRES/	YOAKUM	M 1-01-69	5164	35.0	1	257	257
	OIL PRODUCED PRIOR TO WELLS COMPLETION							
8A	PRENTICE /SAN ANDRES/	YOAKUM	M 11-29-65	5294	28.3	5,300	4,105	17,226
8A	PRENTICE /6700/	YOAKUM	M 6-13-50	6700	27.0	1,327,962	1,626,124	29,454,856
	CORB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.							
8A	PRENTICE /7200 TUBB/	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE /7600/	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	RAFTER CROSS /ELLENBURGER/	BORDEN	6-08-58	8505	38.0	12	9,428	276,372
8A	RAFTER CROSS /MISSISSIPPIAN/	BORDEN	6-12-60	8370	32.0			1,854
8A	RAFTER CROSS, S. /ELLENBURGER/	BORDEN	9-11-60	8481	36.4			2,320
8A	RAFTER CROSS /STRAWN/	BORDEN	5-17-59	8120	38.5	6,499	11,908	143,881
8A	RANDOLPH /MISSISSIPPIAN/	GAINES	9-17-56	11580	39.0			1,937
8A	REA /MISS./	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA /WOLFCAMP/	YOAKUM	10-16-64	9001	44.4	14,612	14,164	89,089
8A	READ /WOLFCAMP/	YOAKUM	11-18-67	8961	36.0	19,839	33,147	38,293

8A	RED FORK /MISS./	BORDEN	1953	8541	44.0			1,000	
8A	RED LOFLIN /ELLENBURGER/	GARZA	9-13-58	8175	40.0	50	14,455	328,361	
8A	RED LOFLIN, NORTH /ELLEN./	GARZA	7-18-59	8264	37.0			8,322	
8A	RED LOFLIN, NORTH /PENN./	GARZA	7-27-59	7820	40.2			82,733	
8A	RED LOFLIN, NORTH /WOLFCAMP/	GARZA	7-10-61	6042	28.2			12,877	
8A	RED LOFLIN /STRAWN/	GARZA	10-09-58	7667	40.8	14,840	18,208	611,268	
8A	REEVES /SAN ANDRES/	M YAKUM	3-30-57	5544	35.0	455,886	1,036,341	9,079,989	
8A	REINECKE	BORDEN	2-16-50	6791	46.4	1,775,783	1,367,847	26,935,970	
8A	REINECKE /CLEARFORK/	BORDEN	1952	4559	38.0			3,665	
8A	REINECKE, E. /CANYON/	BORDEN	2-13-66	6794	46.0	54,889	38,423	201,140	
8A	REINECKE /WOLFCAMP/	BORDEN	1954	6484	37.0			2,190	
8A	REUTINGER /TANNEHILL, UPPER/	KING	9-20-60	2982	38.0	37	30,691	66,222	
8A	REVILD /CLEARFORK/	SCURRY	1-27-57	3445	28.0			1,413	
8A	REVILD /GLORIETA/	SCURRY	9-22-55	2624	34.0	62,099	326,665	8,601,695	
8A	RHODES	COCHRAN	1940	5100	31.0			55,547	
8A	RIDE /CISCO LIME/	SCURRY	1-20-55	6795	42.6	3,340	5,499	127,249	
8A	RIDGE /CLEARFORK/	CROSBY	12-01-57	4246	23.6	48	22,412	239,730	
8A	RIDGE, SOUTH /CLEARFORK/	CROSBY	11-14-59	4052	23.0	4,431	6,182	58,182	
8A	RILEY /CLEARFORK/	GAINES	4-07-47	7045	33.0	747	1,913	65,285	
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	960,454	582,272	14,053,879	
8A	RDARING SPRINGS /PERMO-PENN/	MOTLEY	3-10-57	4150	42.6	40,398	252,593	2,056,552	
8A	RDARING SPRINGS, N. /PERMO-PENN/	MOTLEY	3-30-58	4188	37.0	108	103,349	1,386,701	
8A	ROBERTSON	GAINES	1942	6305	26.1	2,195,878	2,172,944	28,232,329	
	PART OF DOSS /CANYON/ COMBINED WITH ROBERTSON 1955.								
8A	ROBERTSON /CANYON/	GAINES	9-20-50	8985	46.2			141,075	
8A	ROBERTSON /CLEARFORK, LO./	GAINES	8-20-50	7040	36.0			4,896,642	
	DOSS & ROBERTSON /CLEARFORK, LO./ FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON /DEVONIAN/	GAINES	12-06-49	10050	36.0	10,548	7,234	439,843	
8A	ROBERTSON /ELLENBURGER/	GAINES	2-01-59	11900	40.0			288,052	
8A	ROBERTSON, NORTH /CANYON/	GAINES	7-26-57	8861	46.2	12	6,269	402,649	
8A	ROBERTSON, N. /CLEARFORK 7100/	GAINES	2-12-56	7114	34.5	1,469,969	1,184,426	11,749,240	
	ROBERTSON /CLEARFORK, LO./ COMBINED WITH ROBERTSON, N. /CLEARFORK 7100/								
8A	ROBERTSON /PENN./	GAINES	2-21-63	8818	42.1	3,108	10,398	78,027	
8A	ROBERTSON /SAN ANDRES/	GAINES	1-10-52	4700	32.0	2,596	26,773	257,239	
8A	ROBERTSON, N. /SAN ANDRES/	GAINES	9-02-67	4750	30.6	973	2,187	3,127	
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	4,481	149,967	2,839,092	
8A	ROCKER -A- /CLEARFORK/	GARZA	4-28-58	3236	38.0	2,138	53,314	489,277	
8A	ROCKER -A- /GLORIETA/	GARZA	6-27-55	3082	38.0	3,162	114,924	1,237,215	
8A	ROCKER -A-, NW. /SAN ANDRES/	GARZA	4-10-59	2772	36.0	1,182	32,466	201,164	
8A	ROCKER -A-, NW. /SAN ANDRES, NW./	GARZA	1-25-67	2953	36.0	1,595	6,714	14,984	
8A	ROCKER -A-, SOUTH /GLORIETA/	GARZA	1-10-57	3066	37.0	1,327	15,654	247,101	
8A	ROCKER -A-, SOUTH /SAN ANDRES/	GARZA	9-21-52	2510	37.0	269	5,517	137,597	
8A	ROCKER -A-, SOUTH /STRAWN/	GARZA	8-15-56	7616	37.0	2,245	18,621	400,681	
8A	ROCKER -A-, SOUTH /WOLFCAMP/	GARZA	1-19-57	5422	26.0			14,496	
8A	ROMAC /ELLENBURGER/	BORDEN	11-30-59	8527	41.6	384	7,981	376,980	
8A	ROMAC /STRAWN/	BORDEN	11-18-59	8248	40.9			209,059	
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	440,664	1,298,573	11,443,731	
8A	ROPES, E. /CLEARFORK/	HOCKLEY	10-30-64	6036	27.0	44,290	177,451	592,474	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	ROPES, N. /WICHITA-ALBANY/	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH COMBINED WITH ROPES 6-1-59.	HOCKLEY	5-23-55	9260	42.0			229,758
8A	ROPES, WEST /CISCO SAND/	HOCKLEY	2-06-53	9875	42.0	275,099	295,838	4,364,150
8A	ROPES, W. /WOLFCAMP/	HOCKLEY	1955	8775	37.0			1,946
8A	ROSS RANCH	KING	1-03-45	5257	37.0	38,183	107,642	4,550,695
8A	ROSS RANCH /STRAWN SD./	KING	3-31-63	5084	36.6	2,778	23,087	169,448
8A	ROUGH CREEK /SAN ANDRES/	SCURRY	11-22-56	2022	38.0			200
8A	RUSSELL, NORTH /DEVONIAN/	GAINES	11-10-48	11125	41.6	522,278	4,007,307	52,018,640
8A	RUSSELL, NORTH /5900 GLORIETA/	GAINES	8-08-60	6061	34.0	5,002	8,360	181,637
8A	RUSSELL, NORTH /6600/	GAINES	5-23-57	6736	33.5	90,791	81,162	849,935
8A	RUSSELL /SAN ANDRES/	GAINES	8-20-55	4898	31.4			287,254
8A	TO WASSON FIELD 11-1-64							
8A	RUSSELL, S. /SAN ANDRES/	GAINES	4-22-64	4859	36.1	158,409	154,360	634,399
8A	RUSSELL, SW. /DEVONIAN/	GAINES	5-25-65	11220	45.6	24	29,250	269,713
8A	RUSSELL, SW. /SAN ANDRES/	GAINES	10-13-66	5675	24.2	54,152	33,697	86,517
8A	RUSSELL /WICHITA-ALBANY/	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL /6100 GLORIETA SD/ SEPARATED FROM RUSSELL FLD.	GAINES	12-08-42	6100	34.2	267,227	232,262	4,422,788
8A	RUSSELL /7000 CLEARFORK SAND/ FORMERLY RUSSELL FIELD.	GAINES	11-1-53, 1943	7300	34.0	2,473,349	1,387,924	29,288,110
8A	S-M-S /CANYON REEF/	KENT	1953	6638	37.0			9,480
8A	S-M-S /CANYON SAND/ FIELD CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD	KENT	3-02-54 10-1-55.	6100	36.7	80,472	230,657	9,413,119
8A	SABLE /DEVONIAN/	YDAKUM	1-04-64	11249	44.0			25,815
8A	SABLE /MISS./	YDAKUM	5-05-66	10732	43.1	9,338	12,933	71,474
8A	SABLE /SAN ANDRES/	YDAKUM	12-23-57	5258	30.6	122,774	214,611	1,750,288
8A	SALT CREEK	KENT	3-29-50	6200	39.2	2,105,124	5,203,821	63,637,454
8A	SALT CREEK, SOUTH /PENN., LOWER/	KENT	12-02-52	6622	40.1	46,467	41,416	789,600
8A	SALT CREEK /STRAWN/	KENT	9-11-52	6613	36.9			100,819
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT /WOLFCAMP/	DAWSON	2-08-61	9381	38.7	3,588	25,763	224,559
8A	SEAGRAVES /SAN ANDRES/	GAINES	M 9-23-67	5696	32.3	4,105	15,633	18,262
8A	SEAGRAVES /SILURO-DEVONIAN/	GAINES	M 3-30-55	13028	36.5	315	180,899	3,382,758
8A	SEAGRAVES, SOUTH /SAN ANDRES/	GAINES	M 1-02-61	5680	32.0	12	4,414	41,938
8A	SEAGRAVES, S. /SILURO-DEVONIAN/	GAINES	M 12-19-55	12997	36.3	12	34,133	811,882
8A	SEAGRAVES /STRAWN/	GAINES	M 5-12-56	11243	47.0	1,068	20,490	874,085
8A	SEAGRAVES, W. /DEVONIAN/ TO SEAGRAVES /SILURO-DEV./.	GAINES	M 6-07-56	13030	36.6			28,786
8A	SEAGRAVES, W. /STRAWN/	GAINES	M 2-06-56	11454	44.0	24	20,659	383,198

8A SEALE /ELLENBURGER/	GARZA	6-09-64	8809	36.8	1,836	2,070	12,678
8A SECTION 83 /PENNSYLVANIAN/	YUAKUM	10-16-55	9496	40.0	2,328	4,307	131,117
8A SEMINOLE, EAST /SAN ANDRES/	GAINES	5-28-59	5450	34.0	48,324	180,900	1,386,865
8A SEMINOLE, NORTH /SAN ANDRES/	GAINES	3-26-61	5470	32.0	239	9,831	96,196
8A SEMINOLE, NW, /CANYON/	GAINES	3-29-56	10240	28.6			8,261
8A SEMINOLE, NW, /DEVONIAN/	GAINES	6-15-63	11433	34.7	2,268	42,051	479,150
8A SEMINOLE, NW, /DEV. FB II/	GAINES	3-12-64	11456	35.0	5,508	60,066	622,822
8A SEMINOLE /SAN ANDRES/	GAINES	1936	5032	37.0	9,373,669	3,676,495	121,336,543
8A SEMINOLE /SAN ANGELO/	GAINES	10-04-47	6536	27.6	197,983	355,026	3,645,206
8A SEMINOLE, SE, /SAN ANDRES/	GAINES	2-06-64	5310	33.0	36,378	76,704	378,479
8A SEMINOLE, SOUTHWEST /DEVONIAN/	GAINES	3-14-55	11502	35.4	12	7,191	141,450
8A SEMINOLE, SW, /PENNSYLVANIAN/	GAINES	6-04-56	10410	42.8	3,290	15,271	484,056
8A SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	4,981,840	888,487	15,212,571
8A SEMINOLE, W, /DEVONIAN/	GAINES	10-07-56	11136	38.0	2,455	39,839	646,917
8A SEMINOLE, W, /DEVONIAN, FB-2/	GAINES	9-05-57	10554	36.8	5,349	83,564	1,346,173
8A SEMINOLE, WEST /LEONARD/	GAINES	2-16-56	8742	29.0	5,629	122,427	1,121,321
8A SEMINOLE, W, /WOLFCAMP FB-2/	GAINES	7-15-58	9118	32.0	1,982	19,139	361,314
8A SEMINOLE /WOLFCAMP/	GAINES	11-13-56	9120	27.4	258	45,621	381,146
8A SEMINOLE /WOLFCAMP LINE/	GAINES	8-17-63	9259	26.5	353	71,860	335,037
8A SEMINOLE /WOLFCAMP REEF/	GAINES	8-04-62	9162	28.8	5,452	91,116	575,188
8A SEVEN J /ELLENBURGER/	BORDEN	2-26-59	8309	40.0			25,331
8A SEVEN J /STRAWN/	BORDEN	1-12-59	7856	43.0	7,372	14,124	235,088
8A SEVEN YEARS /12690 DEV./	GAINES	8-19-66	12697	35.0	12	4,140	21,617
8A SHARDN RIDGE /CLEARFORK/	SCURRY	M 10-02-50	2994	29.0	22,463	319,972	4,272,599
8A SHARDN RIDGE /WICHITA-ALBANY/	SCURRY	M 2-26-62	3392	37.5	8	358	38,168
8A SHARDN RIDGE /1700/	SCURRY	M 1944	1759	30.0	29,075	728,851	23,001,591
8A SHARDN RIDGE /2400/	SCURRY	M 1923	2400	2.7	25,056	429,769	10,195,087
8A SHARDN RIDGE /2900/	SCURRY	M 9-07-50	2918	31.0	164	1,363	42,151
8A SIMS /GLORIETA/	GARZA	1-23-55	3681	35.0	732	11,677	150,217
8A SIMS, SOUTHWEST /SAN ANDRES/	GARZA	5-02-59	3232	35.0			502
8A SIX MILE POOL /WICHITA/	HOCKLEY	10-22-56	7120	31.0			5,670
8A SLAUGHTER	COCHRAN	M 1937	5000	32.0	21,004,770	21,819,907	369,278,861
8A SLAUGHTER /WOLFCAMP/	COCHRAN	M 12-26-65	9318	42.0	2,954	12,206	118,478
8A SLAUGHTER /7190 CLEARFORK/	COCHRAN	M 3-20-66	7332	27.7	910	6,231	26,682
8A SMITH /SPRABERRY/	DAWSON	11-28-50	7940	37.6	15,445	37,496	725,324
8A SMYER	HOCKLEY	1-07-44	5980	25.6	29,168	926,298	10,320,676
8A SMYER, N, /CANYON/	HOCKLEY	2-22-56	9630	38.3	18,827	159,948	2,112,631
8A SMYER, N, /STRAWN/	HOCKLEY	7-13-56	9968	41.7	182,027	282,561	4,831,798
8A SMYER, NE, /CLEARFORK/	HOCKLEY	5-08-67	5920	23.6	12	1,114	2,251
8A SMYER, SE, /CLEARFORK/	LUBBOCK	12-03-65	5856	25.0	623	4,700	16,727
8A SNOWDEN /SPRABERRY/	DAWSON	4-22-51	7288	39.6	12,372	57,464	761,468
8A SNOWDEN /SPRABERRY, UPPER/	DAWSON	10-06-57	6568	38.0	12	4,082	121,357
8A SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
COMBINED WITH KELLY & CALLED KELLY-SYNDER FIELD.							
8A SNYDER, NORTH /ELLENBURGER/	SCURRY	1949	7713	36.0			1,311
8A SNYDER, N, /PENN. STRAWN ZONE -A-/	SCURRY	5-15-57	7132	39.1			4,361
8A SNYDER, NORTH /STRAWN/	SCURRY	1950	7497	45.0			82,334
DIVIDED INTO ZONE -B- & -C-.							

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	SNYDER, N. /STRAWN, UPPER/	SCURRY	7-15-63	7095	38.2	10,298	8,868	122,913
8A	SNYDER, NORTH /STRAWN ZONE -A-/	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, NORTH /STRAWN ZONE -B-/	SCURRY	2-03-50	7300	45.1	219,737	143,530	5,243,361
8A	SNYDER, NORTH /STRAWN ZONE -C-/	SCURRY	10-09-49	7497	45.1	178	200	1,311,705
8A	SPADE FARMS /STRAWN/	HOCKLEY	5-16-61	10016	41.0	2,638	7,956	164,661
8A	SPARENBERG /DEAN/	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBERG /PENNSYLVANIAN/	DAWSON	1951	9520	42.0	6	1,338	34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	44,032	44,953	206,438
8A	SPIRES /STRANN C-3/	KENT	4-05-67	6942	40.0	563	1,117	7,637
8A	SPIVEY /SAN ANDRES/	YOAKUM	11-12-58	5340	32.6	2,766	6,911	90,629
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	19,675	25,984	893,777
8A	SPRABERRY /DEEP/	DAWSON	1-08-49	6420	38.4	222,134	213,791	7,088,177
8A	SPRABERRY /DEEP, SPRABERRY, LO./	DAWSON	1-05-57	7592	39.6	865,497	400,307	3,872,601
8A	SPRABERRY, WEST /DEEP/	DAWSON	10-01-53	6420	39.0	267,267	172,253	3,744,211
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST /DEEP, PENN./	DAWSON	7-30-54	8051	39.9	4,438	3,247	537,160
8A	SPRABERRY, WEST /DEEP, SPBRY, LO	DAWSON	9-13-54	7018	42.3	367,314	182,791	3,748,495
8A	SPRABERRY, WEST /PENN./	DAWSON	8-31-53	8060	40.4	84,435	88,221	1,235,614
8A	SPRING BRANCH /7100 PENN/	KENT	12-08-67	7103	41.7	269	257	2,269
8A	SPRINGER /TANNEHILL/	KING	3-22-64	3492	37.0	1,952	21,747	99,965
8A	SPUR /CANYON/	GARZA	1951	6855	33.0			3,271
8A	STATEX /CISCO REEF/	TERRY	10-23-52	10032	44.3	18,206	43,128	2,251,489
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANS. TO LEE HARRISON, 6-1-57.							
8A	STINNETT, SE. /CLEARFORK/	LUBBOCK	7-14-63	4565	32.0	1,944	9,786	37,025
8A	STORIE /GLORIETA/	GARZA	2-16-57	4160	38.0	1,554	5,380	180,226
8A	STORIE /SAN ANDRES/	GARZA	6-23-58	3598	37.0	720	2,609	77,332
8A	SUNILAND /GLORIETA/	LYNN	2-10-56	4299	36.0	14,898	34,709	795,676
8A	SUNILAND /SAN ANDRES/	LYNN	3-02-55	3803	34.0	43,012	144,707	1,962,502
8A	SUNILAND /SAN ANDRES, LOWER/	LYNN	5-02-56	4000	35.9	42,898	103,502	1,659,104
8A	SUNILAND WEST /GLORIETA/	LYNN	12-30-59	4334	37.6			11,071
8A	TAHOKA /PENN. STRAWN LIME/	LYNN	1-23-53	9803	47.1	7,588	14,254	548,463
8A	TAMARA /SAN ANDRES/	YOAKUM	7-06-57	5308	32.0			5,399
8A	TAP /PENNSYLVANIAN/	KING	1-02-53	5607	36.2	2,223	28,748	599,451
8A	TEAS, EAST /PENNSYLVANIAN/	GARZA	11-30-58	8078	40.2			3,887
8A	TEAS /ELLENBURGER/	GARZA	1-29-58	8396	36.9	28,526	10,897	949,224
8A	TEAS /ELLENBURGER, NORTH/	GARZA	10-04-58	8538	39.6	1,094	8,285	330,322
8A	TEAS /PENN. LIME/	GARZA	10-22-58	8168	38.4	12,408	12,620	345,815
8A	TEAS /SPRABERRY/	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS /STRAWN/	GARZA	1-11-57	8364	35.0	870	4,257	98,535

8A	TEAS /8100 PENN./	GARZA	2-14-58	8069	40.2	113,855	173,795	1,936,832
8A	TERRYON /GLORIETA/	TERRY	10-18-54	6000	30.0	3,290	13,135	306,557
8A	TEX-HAMON /CANYON/	DAWSON	4-06-62	10060	38.7	10,639	30,349	174,879
8A	TEX-HAMON /DEAN/	DAWSON	9-30-67	9555	37.0	25,455	39,945	43,197
8A	TEX-HAMON /FUSSELMAN/	DAWSON	1-22-62	11574	40.2	3,293	717,308	3,509,736
8A	TEX-HAMON /MISSISSIPPIAN, LOWER/	DAWSON	2-09-62	11090	35.8	35,067	68,163	294,247
8A	TEX-HAMON /MONTOLA/	DAWSON	2-10-62	11675	38.6	1,723	268,698	1,619,684
8A	TEX-HAMON /STRAWN/	DAWSON	5-28-62	10398	49.5	17,520	27,837	192,342
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	2,877	4,543	356,985
8A	TEX-MEX, SE. /SAN ANDRES/	GAINES	9-17-63	4283	32.0	1,586	1,060	9,791
8A	TEX-PAC /CLEARFORK/	GAINES	10-03-56	8290	37.7	91,529	57,107	1,339,435
8A	TEX-SIN /DEVONIAN/	GAINES	9-18-62	12285	39.9	27,005	450,031	2,769,823
8A	THIRTY-THIRTY /ELLENBURGER/	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY /STRAWN/	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY /GLORIETA/	GARZA	1-20-59	4061	36.7	4,991	2,864	197,923
8A	THREE WAY /SAN ANDRES/	GARZA	6-25-58	3493	37.0	15,411	54,121	632,452
8A	THREE WAY /STRAWN/	GARZA	11-25-60	8423	25.0	8,699	11,990	122,264
8A	TIPPEN /6800 CONGL./	COTTLE	5-09-64	6825	35.8			59,018
8A	TOBE S. /7800 MISS./	GARZA	6-27-66	7805	40.0	12	1,132	4,498
8A	TOBE /STRAWN/	GARZA	2-23-51	7451	38.8	22,965	61,400	820,870
8A	TOBE /WOLFCAMP/	GARZA	8-28-51	4660	26.1	12	1,781	36,643
8A	TOBY-JD /WOLFCAMP/	GAINES	2-19-54	9242	30.9	16,820	122,677	1,138,149
8A	TOKIO, SOUTH /CLEARFORK/	TERRY	7-12-59	8048	36.0			10,264
8A	TOKIO, SOUTH /WOLFCAMP/	TERRY	M 12-05-53	9860	36.4	50,570	94,371	1,826,231
8A	TOM B. /BUNGER SAND/	KING	2-26-52	4100	38.0	5,128	49,192	480,958
8A	TOM B. /CANYON LIME, UPPER/	KING	1952	4366	38.0			9,308
8A	TONTO /CANYON SAND/	SCURRY	8-31-55	6690	42.0	134,179	65,118	1,836,478
8A	TONTO, NE. /5030 CISCO/	SCURRY	11-11-66	5046	40.2	5,971	50,927	103,765
8A	TONTO /CISCO A SAND/	SCURRY	8-28-68	5036	41.5	3,403	10,785	10,785
8A	TONTO /STRAWN/	SCURRY	5-08-58	7020	37.5			5,325
8A	TONTO /1700/	SCURRY	8-28-62	1751	35.0			2,601
8A	TONTO /6300 SAND/	SCURRY	5-18-68	6317	40.1	578	2,531	2,531
8A	TOWLE /CANYON/	SCURRY	11-13-57	7116	40.0	10,794	18,298	362,951
8A	TOWLE SW. /7150 LIME/	SCURRY	10-11-61	7120	39.0	990	5,346	90,172
8A	TRI-RUE, NE. /REEF/	SCURRY	9-16-65	6939	40.7	27,293	42,867	182,796
8A	TRI-RUE, NE. /7420 STRAWN/	SCURRY	3-03-67	7423	35.5	722	2,402	3,696
8A	TRI-RUE /REEF/	SCURRY	6-09-56	6862	44.0	88,306	101,421	1,478,875
8A	TRI-WE /REEF/	SCURRY	10-26-58	6956	41.4	7,282	32,945	338,403
8A	TRIANGLE RANCH /STRAWN/	COTTLE	10-04-68	5672	41.0	97	1,678	1,678
8A	TRIPLE D /PENN. REEF/	DAWSON	5-31-58	8497	42.0	88,057	36,284	823,143
8A	TRIPLE D, S. /WOLFCAMP/	DAWSON	10-07-63	8528	43.0	7,225	8,632	169,822
8A	TRIPP /DEVONIAN/	GAINES	2-29-64	12577	35.7	973	61,193	326,245
8A	TWO STATES /SAN ANDRES/	CUCHRAN	8-13-53	4920	30.0			4,619
8A	U-LAZY -S- /ELLENBURGER/	BORDEN	10-12-57	8633	40.6	10,440	106,712	1,518,158
8A	U-LAZY -S- /PENNSYLVANIAN/	BORDEN	2-20-58	8084	41.0	75,877	173,119	1,632,242
8A	VALLEY VIEW /TANNEHILL/	KING	10-31-67	2506	36.8	7,850	19,424	20,121
8A	VAN MAC /STRAWN/	HOCKLEY	11-22-67	10056	46.0	4,790	9,286	12,243
8A	VAREL /GLORIETA/	SCURRY	4-01-55	2680	33.0	2,523	25,249	711,276

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
8A	VENIS /WOLFCAMP/	YDAKUM	12-05-54	10010	34.0			6,947
8A	VERNON COX /CANYON REEF/	SCURRY	7-30-55	7120	41.6			33,982
8A	VOGLER /SPRABERRY/	DAWSON	7-20-62	8191	34.0			7,304
8A	VON ROEDER	BURDEN	12-16-59	6835	38.8	495,762	456,890	9,256,371
8A	VON ROEDER /CLEARFORK/	BORDEN	1-18-52	4291	24.7			47,196
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	626,830	610,257	6,450,573
8A	VON ROEDER, W. /CANYON REEF/	BORDEN	10-18-68	6802	45.0	872	1,219	1,219
8A	VON ROEDER /WOLFCAMP/	BORDEN	11-30-64	6063	40.8	44,769	45,074	291,852
8A	WBD /DEVONIAN/	YDAKUM	6-25-68	11305	44.0	9,715	55,272	55,272
8A	W R D /WOLFCAMP/	YDAKUM	1-03-68	8916	35.5			0
8A	WALKER /DEVONIAN/	CUCHRAM	10-27-67	11818	38.6	7,355	356,495	378,112
8A	WALLACE RANCH /NOODLE CREEK/	KENT	6-11-63	3868	34.5	4,406	46,462	232,270
8A	WALLS /WOLFCAMP/	DAWSON	1-25-54	8624	38.9	6,724	6,738	169,105
8A	WAPLES PLATTER	YDAKUM	1929	5300	29.3	5,551	13,925	1,106,904
8A	WASSON	GAINES	1937	4900	34.0	60,721,681	23,157,809	438,562,705
8A	WASSON, EAST /WOLFCAMP/	GAINES	M 9-04-60	8680	38.0	18,710	26,992	318,115
8A	WASSON, EAST /WOLFCAMP, LOWER/	GAINES	M 9-12-61	8765	38.1	11,119	18,114	393,750
8A	WASSON, E. /WOLFCAMP, MIDDLE/	GAINES	M 8-08-64	8733	39.0			71,184
8A	WASSON /GLORIETA/	GAINES	M 9-28-60	5650	30.1	96,909	90,687	1,501,372
8A	WASSON, NORTH /WOLFCAMP/	GAINES	M 6-01-61	9267	39.5			42,084
8A	WASSON, NE. /CLEARFORK/	GAINES	M 9-03-54	7800	30.1	312,724	751,308	2,756,518
8A	WASSON, NE. /WICHITA-ALBANY/	GAINES	M 4-07-61	8136	28.1	187,985	484,684	2,454,630
8A	WASSON /PENN./	GAINES	M 9-18-64	8790	37.8	6,033	26,506	282,631
8A	WASSON, S. /WICHITA-ALBANY/	GAINES	M 12-09-62	7711	33.6	71,424	197,604	987,425
8A	WASSON, S. /WICHITA-ALBANY, LO./	GAINES	M 5-17-65	7954	27.4	48,085	47,903	284,505
8A	WASSON, SE. /WICHITA-ALBANY/	GAINES	M 4-30-62	7878	31.5			128,174
8A	WASSON /WICHITA ALBANY/	GAINES	M 8-17-60	11038	39.0	311,923	632,404	4,372,414
8A	WASSON /WOLFCAMP/	GAINES	M 8-01-56	8448	41.0	76,706	305,779	2,812,915
8A	WASSON 66	GAINES	M 1940	6900	32.0	2,815,343	2,520,992	27,496,732
8A	WASSON 72	GAINES	M 1941	7200	31.0	1,667,635	1,995,294	17,888,337
8A	WELCH	DAWSON	M 1941	5000	33.0	564,965	3,579,780	53,059,219
8A	WELCH, NORTH /MISS./	DAWSON	M 1952	11156	36.0			13,860
8A	WELCH, SOUTH /SAN ANDRES/	DAWSON	M 2-02-56	4880	32.0	12	1,332	17,624
8A	WELCH, SE. /SAN ANDRES/	DAWSON	M 2-13-64	4901	29.2			6,107
8A	WELCH, SE. /SPRABERRY/	DAWSON	M 11-25-52	7690	38.5	68,009	137,020	953,903
8A	WELLMAN	TERRY	7-09-50	9712	42.0	575,468	1,389,803	17,677,694
8A	WELLMAN /FUSSELMAN/	TERRY	6-07-64	12605	37.0	12	25,699	202,147
8A	WELLMAN, NW. /SILURO-DEVONIAN/	TERRY	9-06-54	12763	34.2			303,680
8A	WELLMAN, SW. /SAN ANDRES/	TERRY	8-20-66	5509	31.0	10	1,231	10,910
8A	WELLMAN, W. /SAN ANDRES/	TERRY	1-13-66	5583	34.0	47,721	91,196	211,295

8A	WELLS /DEVONIAN/	DAWSON	11-28-55	12083	37.0	7,628	337,941	3,033,128
8A	WELLS, SOUTH /SPRABERRY/	DAWSON	9-07-61	8262	32.0	6,758	14,258	143,162
8A	WESCOTT /DEV./	GAINES	8-06-64	12360	33.4	60	315,989	1,458,210
8A	WESCOTT /MISS./	GAINES	8-10-64	11886	31.7	3,076	64,440	319,667
8A	WESCOTT /SAN ANDRES/	GAINES	4-20-64	5434	27.7			1,860
8A	WESCOTT /STRAWN/	GAINES	11-20-54	11008	47.9	1,007,496	327,133	3,406,558
8A	WESCOTT /WOLF CAMP, LOWER/	GAINES	2-16-62	10226	32.2			1,656
8A	WEST	YUAKUM	7-01-38	5100	32.0	255,911	65,748	1,057,721
8A	WEST /DEVONIAN/	YUAKUM	5-02-57	11058	40.4	38,978	689,267	5,899,223
8A	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56,	GAINES	1951	2350	36.0			1,501,779
8A	WILIE /FLIPPEN/	CUTTLE	3-01-55	3234	36.8	12	3,802	46,943
8A	WILLFNE /FUSSELMAN/	DAWSON	3-01-63	10850	38.1			1,734
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266
8A	WINFIELD /ELLENBURGER/	SCURRY	1952	8358	42.0			132,739
8A	WINTHROP /SAN ANDRES/	COCHRAN	M 9-27-59	5124	38.0	2,052	2,324	31,868
8A	Y. W. O. /GLORIETA/	LYNN	3-24-59	4476	35.0	352	1,174	92,107
8A	Y. W. O. /SAN ANDRES/	LYNN	6-01-59	4043	38.0	465	1,551	59,946
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	110,241	219,208	6,355,753
8A	YELLOWHOUSE, S. /SAN ANDRES/	HOCKLEY	12-01-57	4705	30.0	10,912	21,112	354,832
9	A & D /MISSISSIPPI/	ARCHER	5-09-49	5069	42.0			184,172
9	A & D /4900 MARBLE FALLS CONGL./	ARCHER	2-03-60	4897	42.0	3,456	6,567	76,797
9	A-D & P /DELMAR/	ARCHER	6-14-52	1042	39.0	12	1,055	58,841
9	A-D & P /GUNSIGHT/	ARCHER	3-19-52	1305	38.0			82,616
9	A & K /TANNEHILL/	KNOX	10-26-57	2220	35.0			2,797
9	A P C /TANNEHILL/	KNOX	2-14-59	2324	35.0	12	6,835	40,394
9	ABERCROMBIE /MISS./	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53,	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0	16,464	75,039	5,179,393
9	ACME /MISSISSIPPI LIME/	CLAY	2-08-50	5780	41.0	24	5,539	321,502
9	ACME, SOUTH /VOGTSBERGER/	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST /3400 SAND/	CLAY	2-19-60	3381	38.0	10	535	11,512
9	ACME, SE. /4200 SAND/	CLAY	2-03-60	4213	41.4			13,840
9	ADA /MISSISSIPPIAN/	JACK	7-15-54	5497	43.5	253	8,267	245,273
9	ADA /STRAWN/	JACK	4-13-53	3469	41.4	41,555	140,482	3,677,198
9	ADA /STRAWN, UPPER/	JACK	1-23-54	2852	41.0	5,161	19,081	896,107
9	ADA /3000 STRAWN/	JACK	4-07-56	3000	37.0	845	9,331	107,062
9	AIRPORT	WICHITA	8-07-42	3885	44.0	1,225	21,169	695,967
9	AJAX /TANNEHILL/	KNOX	11-10-56	2085	36.0	56	2,711	123,096
9	AKENS /CADD0/	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK /GUNSIGHT/ TRANS. TO ARCHER COUNTY REG., 5-1-53,	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK /KMA SAND, UPPER/	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK /VOGTSBERGER/	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK /VOGTSBERGER LIME/	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN /3000 STRAWN/	YOUNG	2-12-56	3245	40.1			46,577
9	ALAN /3200 STRAWN/	YOUNG	6-21-55	3212	39.0	2,148	1,724	78,529

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	ALAN /3300 STRAWN/	YOUNG	6-03-55	3366	41.0	11	751	86,102
9	ALCO /CADDO LIME/	JACK	4-04-52	3920	41.0	30,172	2,819	449,129
9	ALCO /MARBLE FALLS/	JACK	1-11-53	4147	42.0	23	1,233	83,157
9	ALCO /MISSISSIPPI LIME/	JACK	11-24-51	4295	42.0			175,849
9	ALCORN /SIMPSON LIME/	CLAY	3-17-53	6192	43.0	2,732	7,756	396,927
9	ALLAR	YOUNG	9-01-41	2750	38.0	12	3,374	1,120,530
9	ALLAR /CADDO/	YOUNG	8-13-43	3553	40.0	26,644	34,145	315,992
9	ALLAR /2400/	YOUNG	5-15-52	2400	40.0	188	3,756	301,360
9	ALLAR-WARREN /CADDO/	YOUNG	1949	3600	41.0			21,237
9	ALLISON /STRAWN/	WICHITA	5-21-51	4273	42.0	25	3,852	444,195
9	ALLMYERS /3400 STRAWN/	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED-PEERY /GUNSTIGHT/	ARCHER	1950	1800	40.0	18	1,268	174,581
9	ALLYATES /CONGLOMERATE/	JACK	4-05-51	5357	43.9			17,355
9	ALMA /STRAWN/	MONTAGUE	10-26-57	3420	41.0	524	70,194	889,685
9	ALMA, W. /3900 STRAWN/	MONTAGUE	11-20-65	3894	41.0	135	1,466	7,045
9	ALMA, W. /4170 CONGL./	MONTAGUE	12-03-68	4178	42.0	380	2,037	2,037
9	ALVORD /ATOKA CONGLOMERATE/	WISE	9-29-54	5927	40.0	1,202,572	101,992	2,495,301
9	ALVORD /CADDO CONGLOMERATE/	WISE	7-29-54	5937	42.0	1,229,154	102,690	2,449,972
9	ALVORD /CADDO LIME/	WISE	2-14-56	5875	42.0			63,262
9	ALVORD, EAST /BRYSON/	WISE	10-09-59	3030	41.9	1,140	19,576	131,095
9	ALVORD, NORTH /CADDO LIME/	WISE	8-31-62	5956	41.3	12,760	270	9,932
9	ALVORD, SOUTH /ATOKA/	WISE	1-03-58	6140	46.0	45,800	2,648	189,555
9	ALVORD, SOUTH /BRYSON/	WISE	6-01-60	3010	40.1	1,416	27,697	295,414
9	ALVORD, SOUTH /BRYSON, UPPER/	WISE	8-08-60	2891	42.1	507	1,795	23,969
9	ALVORD, SOUTH /CADDO LIME/	WISE	5-07-62	5440	41.2	16,236	541	20,066
9	ALVORD, S. /CADDO CONGL./	WISE	12-01-64	5734	43.0	545,433	428,665	1,134,245
9	ALVORD, S. /3018 BRYSON/	WISE	3-14-64	3023	41.8	553	4,410	37,022
9	ALVORD, SOUTH /5550 ATOKA/	WISE	6-17-61	5560	41.0	31,113	8,141	150,717
9	ALVORD, SOUTH /9700 ATOKA/	WISE	6-17-61	5697	40.0	81,650	5,211	95,344
9	ALVORD, SOUTH /5875 ATOKA/	WISE	10-19-61	5925	40.9			11,726
9	ALVORD, SOUTH /5975 ATOKA/	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH /9775 ATOKA/	WISE	4-02-58	2869	41.0	12	147,955	842,271
9	ALVORD, SE. /BRYSON, UPPER/	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST /5370 CADDO LIME/	WISE	12-04-57	5393	41.0			60,954
9	ALVORD /2600 STRAWN/	WISE	6-05-62	2607	41.2	540	1,842	18,130
9	ALVORD /3000 STRAWN/	WISE	6-20-55	3213	42.3	1,952	83,437	546,019
9	ALVORD /4600 STRAWN/	WISE	3-01-55	4620	41.0			4,690
9	RECOMPLETED IN ALVORD /ATOKA CONGLOMERATE/	WISE	11-8-56,					
9	ALVORD /4700 STRAWN/	WISE	4-26-65	4730	42.5	10,640	2,716	15,755
9	ALVORD /5450 CADDO CONGLOMERATE/	WISE	8-21-55	5940	41.0			231,881

9	ALVORD /5850 ATOKA/	WISE	6-26-67	5855	43.0	59,757	10,773	22,010
9	AMBASSADOR /MISSISSIPPI LIME/	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. /MISS. LIME/	CLAY	12-31-51	6012	45.0			41,389
9	AN-SON /CONGLOMERATE/	MONTAGUE	12-11-50	6062	45.0	8,544	9,154	1,134,909
9	AN-SON /VIDLA/	MONTAGUE	6-22-54	6732	44.0	12	1,015	16,489
9	ANARENE /MISSISSIPPI LIMESTONE/	ARCHER	6-01-50	5207	42.0	12	1,053	90,354
9	ANARENE, NORTHEAST /MISS./	ARCHER	10-20-57	5153	41.0			5,407
9	ANCELL /ELLENBURGER/	WILBARGER	6-01-59	4495	43.0	21	3,627	163,434
9	ANCELL /4000 KMA LIME/	WILBARGER	9-01-54	3986	43.0			86,025
9	ANCO /MISSISSIPPI/	YOUNG	8-08-62	4744	42.0	24	3,519	51,317
9	ANDRADE /DORRICK HILLS/	GRAYSON	3-15-55	6343	29.0	7,784	40,342	453,375
9	ANJAC /VILLAGE BEND/	YOUNG	6-22-63	2625	40.0	12	1,249	22,293
9	ANN IDA /2200 SAND/	COOKE	7-23-55	2224	36.0	12	2,727	52,140
9	ANTELOPE	CLAY	1-19-40	3150	38.0	41,752	311,892	12,071,268
9	ANTELOPE, EAST /BRYSON/	JACK	1-29-58	3850	39.6	2,541	12,631	255,783
9	ANTELOPE /MISSISSIPPI LIME/	CLAY	5-18-41	5670	38.0			379,458
9	ANTELOPE, WEST /MISS./	JACK	5-31-61	5419	42.3	4,362	2,720	49,414
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	ARCHER CITY, NORTH /THOMAS SAND/	ARCHER	1-14-53	1112	38.0	12	1,084	32,106
9	ARCHER CITY, SE. /MISS./	ARCHER	9-13-58	5394	42.0			3,983
9	ARCHER CITY, SW. /5100 SD./	ARCHER	8-06-53	5125	41.0			16,186
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. /ELLENBURGER/	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. /GUNSIGHT/	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911		36.0	304,576	3,274,755	222,852,110
9	ARCO /2535/	JACK	8-22-66	2544	41.0	12	1,049	7,991
9	ARIES /CADDO/	MONTAGUE	11-13-53	6113	40.8	6,300	10,283	1,835,414
9	ARIES /CONGLOMERATE/	MONTAGUE	7-20-54	6141	44.2	12	3,072	129,788
9	ARIES, EAST /6220 CONGLOMERATE/	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES /STRAWN/	MONTAGUE	4-14-55	6259	40.0	5,717	5,997	166,179
9	ARIES, WEST /CADDO/	MONTAGUE	5-11-57	6100	42.0	34,501	5,052	656,999
9	ARIES, WEST /5100/	MONTAGUE	8-06-60	5103	40.6	12	3,328	70,918
9	ARIES /5100/	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARLINGTON /1940 SAND/	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD /BEND CONGL/	MONTAGUE	1-27-55	6520	41.0			868
9	ARRON /CONGLOMERATE/	JACK	10-09-58	5950	43.2			23,367
9	ASHE RANCH /ATOKA CONGL., LO./	WISE	4-16-63	5943	43.2	40,248	840	68,431
9	ASHE RANCH /5920 ATOKA CONGL./	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF.		8-1-66,					
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUSTIN /STRAWN/	YOUNG	12-25-53	2975	42.0	2,928	9,736	385,327
9	AVIS /BEND CONGLOMERATE/	JACK	12-10-55	5399	42.0	7,016	2,568	78,572
9	AVIS, EAST /BEND CONGL./	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST /BRYSON/	JACK	5-22-52	3358	41.0	2,146	9,675	609,694
9	AVIS, EAST /BUTTRAM SAND/	JACK	10-07-52	2148	41.0	1,507	11,049	304,398
9	AVIS, NORTH /ATOKA CONGL./	JACK	6-10-59	5437	41.0			220
9	AVIS, NORTH /STRAWN/	JACK	7-29-54	2546	38.0			111,113
9	AVIS, SOUTH /BRYSON/	JACK	1-27-54	2898	41.0			28,840

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	AVIS, SOUTH /BUTTRAM SAND/	JACK	2-14-54	1933	41.0	12	7,890	241,841
9	AVIS, WEST /BUTTRAM SAND/	JACK	5-12-53	2140	41.0			60,004
9	AVIS /2390 BUTTRAM/	JACK	9-23-66	2391	41.9	57	1,388	5,941
9	B, ANN /STRAWN/	COOKE	12-10-68	3890	31.6			0
9	B=G /STRAWN, LOWER/	YOUNG	6-05-59	4315	39.0	611	1,871	81,792
9	B & H /CONGLOMERATE/	MONTAGUE	9-01-53	6234	43.0	3,049	2,439	73,513
9	B=R-R /MISSISSIPPIAN/	CLAY	11-17-54	5572	41.0			198,108
9	B=R-R, N. /MISS./	CLAY	2-13-64	5753	40.0	12	10,883	98,563
9	B=R-R /STRAWN/	CLAY	1-10-55	4243	41.0			129,581
9	B=R-R /3700 STRAWN/	CLAY	2-01-55	3696	41.0			189,229
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.=CAMBRON /DYSON SD/	WILBARGER	3-23-51	1900	37.7	23	7,532	301,326
9	BALL /STRAWN, UPPER/	ARCHER	7-08-54	3020	40.0	12	2,594	635,950
9	BALM /PENNSYLVANIA/	GRAYSON	7-27-53	6653				1,418
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBOUR /STRAWN/	GRAYSON	3-10-54	6450	20.0			12,096
9	BARRETT /CADD/	MONTAGUE	1900					5,368
9	BARRETT /CONGLOMERATE/	MONTAGUE	7-28-51	6522	40.0			155,731
	TRANS. TO HUNDLEY /CONGL./1951							
9	BARROW /CADD/	WISE	3-12-59	5216	41.0	13,186	1,782	48,109
9	BARROW /CONGLOMERATE/	WISE	3-28-56	5666	43.8	7,584	442	14,349
9	BARROW /STRAWN/	WISE	7-15-55	4525	40.8	22,166	16,364	233,304
9	BARROW /5530 CONGLOMERATE/	WISE	3-20-57	5758	43.0			15,446
9	BARRY /CADD/	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL /CONGLOMERATE, L.	JACK	7-12-51	4844	42.0			13,001
9	BATES /STRAWN/	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX /CONGL./	JACK	1-13-60	4198	44.0	12,388	1,857	35,937
9	BAYEX, EAST /MISS./	JACK	12-19-60	4492	41.0	6,158	4,922	96,323
9	BAYEX /MISS./	JACK	7-17-59	4533	42.6	477	4,172	212,815
9	BAYEX, NE. /MISS./	JACK	2-25-65	4698	40.0	12	3,266	43,532
9	BAYLOR COUNTY REGULAR	BAYLOR	1924	1400	36.0	32,107	840,575	26,400,149
9	BEARD /BUTTRAM SD./	JACK	3-02-56	2750	48.0			4,534
9	BEAVER CREEK /3730 STRAWN/	WICHITA	11-26-67	3746	43.0	3,085	2,940	4,617
9	BECKNALL /ATOKA CONGLOMERATE/	WISE	9-10-56	5835	41.4			122,346
9	BECKNALL /CADD CONGLOMERATE/	WISE	5-15-55	5952	41.0			98,136
9	BECKNALL /4600 STRAWN/	WISE	11-04-55	4600	41.6			1,685
9	BECKNALL /5400 CONGLOMERATE/	WISE	2-17-58	5760	42.2			14,747
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0	103,125	12,708	1,591,649
9	BELCHERVILLE, S. /CONGLOMERATE/	MONTAGUE	1-06-52	5348	46.0	77,316	28,162	969,627
9	BELCHERVILLE, SOUTH /2ND CONGL./	MONTAGUE	11-02-56	5414	39.6	2,040	683	27,368

9	BELL /DES MOINES/	ARCHER	7-29-57	4024	39.7				4,064
9	BELL /MISSISSIPPIAN/	ARCHER	3-07-57	5250	42.0				39,934
9	BELLEVUE, SE. /ATOKA/	CLAY	M 2-15-67	6166	40.0		3,429	2,543	10,021
9	BELLEVUE, SE. /5990 CADDO LIME/	CLAY	M 8-25-67	6006	45.1		13,403	4,283	15,893
9	BELLEVUE, SE. /6050 CONGL./	CLAY	M 8-16-66	6059	40.0	1,151,899		99,029	351,311
9	BENJAMIN /PENN./	KNDX	9-11-59	5920	38.0				2,553
9	BENJAMIN, SOUTH /STRAWN/	KNDX	4-12-53	4901	33.9				4,425
9	BENJAMIN, SW. /TANNEHILL SD/	KNDX	11-15-53	2505	37.6		3,010	11,602	405,668
9	BENJAMIN, W. /MARBLE FALLS/	KNDX	12-30-63	5918	39.0		4,233	19,115	172,408
9	BENSON	MONTAGUE	4-25-41	5823	44.0				145,746
9	BERRY /MISS./	HARDEMAN	M 2-27-66	8355	43.2	10,242		29,287	85,528
9	BERRY /PALO PINTO/	HARDEMAN	M 3-25-66	5610	42.3	1,777		3,548	32,526
9	BETH /BEND CONGLOMERATE/	YOUNG	12-08-53	4368	42.0	1,263		709	271,363
9	BETH /MARBLE FALLS/	YOUNG	8-22-57	4700	42.0				10,096
9	BETH /MISSISSIPPI/	YOUNG	5-04-53	4599	42.0	19,133		24,159	707,142
9	BETTY-HAG /CONGLOMERATE/	JACK	12-29-52	5729	42.0				33,102
9	BIG FOUR /TANNEHILL/	KNDX	5-10-57	2179	35.0		12	570	70,603
9	BIG MINERAL, E. /-V- SAND/	GRAYSON	7-01-61	8831	35.5	114,726		25,709	417,040
9	BIG MINERAL, SE. /DAVIS/	GRAYSON	5-19-59	8499	34.0	273,607		12,049	218,958
9	BIG MINERAL, SE. /E. FR-V SAND/	GRAYSON	3-17-59	8567	35.4	356,481		52,526	838,337
9	BIG MINERAL, SE. /F.B. EAST-DAVIS/	GRAYSON	5-10-59	9001	36.6	61,009		5,851	146,608
9	BIG MINERAL, SOUTHEAST /V SAND/	GRAYSON	8-14-58	8074	37.0	447,541		46,743	669,777
9	BIG MINERAL, SE. /-V- SAND, LO./	GRAYSON	4-23-62	8690	31.2				86,335
9	BIG MINERAL, SE. /VIOLA LIME/	GRAYSON	5-09-61	8846	36.5				1,110
9	BIG MINERAL, SE. /7570 SAND/	GRAYSON	12-05-60	7572	32.7		12	1,475	49,380
9	BIG MINERAL CREEK /ATOKA/	GRAYSON	8-14-59	6760	36.0				53,181
9	BIG MINERAL CREEK /BARNES SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5258	36.0	316,797		713,253	6,968,795
9	BIG MINERAL CREEK /-Q- SAND/	GRAYSON	2-01-61	4747	36.1	7,693		18,021	241,001
9	BIG MINERAL CREEK /-S- SDSTN./	GRAYSON	12-17-52	5811	33.4	785,077		381,709	4,710,584
9	BIG MINERAL CREEK /STRAWN/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	5-15-51	3617	37.4	68,556		116,518	3,199,516
9	BIG MINERAL CREEK /STRAWN II/ DIV. FROM BIG MINERAL CREEK /STRAWN, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	36,708		49,728	450,693
9	BIG MINERAL CREEK /U SAND/ TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	336,146		23,963	1,695,681
9	BIG MINERAL CREEK /-V- SDSTN./	GRAYSON	12-28-53	7000	38.0	1,906,859		92,596	3,865,796
9	BIGGERS /STRAWN/	YOUNG	8-14-53	3120	43.5				46,544
9	BILLIE JO /CADDO/	WILBARGER	8-25-57	4365	40.0	3,835		23,536	465,726
9	BILLIE JO /KMA/	WILBARGER	8-22-57	4365	40.0				17,224
9	BILLIE JO /PALO PINTO/	WILBARGER	7-15-59	4372	39.0	400		1,280	29,744
9	BINDEL	COOKE	1957	1900	39.0	12		953	119,632
9	BINDEL /ELLENBURGER/	COOKE	5-24-41	3200	35.2				339,338
9	BIRDWELL /SWASTIKA/	ARCHER	11-07-53	1328	40.0	12		1,176	45,815
9	BIRDWELL POOL	JACK	8-16-39	4434	41.0				99,025
9	BITTER CREEK /MISS./	YOUNG	7-21-68	4960	42.0	7,121		16,490	16,490
9	BLACK CREEK /BEND CONGLOMERATE/	WISE	12-23-54	6442	46.2				58,355
9	BLACK CREEK /CADDO CONGLOMERATE/	WISE	10-28-57	6068	44.2				19,979

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BLACKMAN /1400 SAND/	WILBARGER	11-07-55	1485	36.0	3	18	16,230
9	BLACKMAN /1600 SAND/	WILBARGER	4-12-55	1682	39.0	7	524	45,771
9	BLACKWELL /MISSISSIPPI LIME/	ARCHER	2-02-53	5287	44.1			28,936
9	BLANTON /STRAWN/	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH /MISSISSIPPI LIME/	ARCHER	3-06-61	5117	45.9			73,466
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT /BUTTRAM/	YOUNG	3-10-55	2134	41.8	14	1,233	506,683
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	12	2,090	166,535
9	BLUE GROVE /CADD0/	CLAY	3-01-54	5788	40.0			16,044
9	BLUE GROVE /CONGLONERATE/	CLAY	11-24-55	5882	44.0			45,093
9	BLUE GROVE /MISSISSIPPI LIME/	CLAY	10-25-55	5910	44.0	12	1,092	122,130
9	BLUE GROVE, N. /BEND CONGL./	CLAY	1-31-63	5814	43.3	14,092	1,330	43,536
9	BLUE GROVE, NORTH /MISS./	CLAY	2-01-63	6073	45.3	123,911	18,322	416,557
9	BLUE GROVE, SW. /STRAWN/	CLAY	10-04-52	4663	40.6	101	2,078	563,438
9	BLUEBERRY HILL /4900/	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL /5100/	JACK	2-19-62	5124	40.5			205
9	BLUEBERRY HILL /5550/	JACK	8-03-59	5530	45.0	7,664	1,595	19,108
9	BOB-K /ATKINS/	COOKE	7-06-62	5132	22.5	5,203	3,987	52,544
9	BOB-K /BRUHLMEYER -A-/	COOKE	1-04-62	3636	44.1	58,764	56,215	416,082
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER -B-/	COOKE	12-16-62	3604	45.6	17,809	12,704	272,742
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /BRUHLMEYER -C-/	COOKE	11-30-61	3620	44.0	19,284	17,961	141,069
9	BOB-K /BRUHLMEYER -C-1/	COOKE	5-09-62	3632	44.2	1,591	1,351	76,684
9	BOB-K /BRUHLMEYER -D-/	COOKE	4-15-62	3678	44.7	8,411	6,096	108,428
9	BOB-K /GRIGSBY/	COOKE	8-29-62	2438	36.0	5,319	4,189	27,791
9	BOB-K /HUDSPETH -A-/	COOKE	1-28-62	4010	44.8	75,545	32,131	274,741
	DIV. FROM COOKE CO. REG., EFF. 6-27-62.							
9	BOB-K /HUDSPETH -B-/	COOKE	2-07-62	4138	41.9	67,925	34,672	295,923
9	BOB-K /HUDSPETH -B-1/	COOKE	2-26-62	4183	44.8	3,962	3,222	166,811
9	BOB-K /HUDSPETH -C-/	COOKE	5-14-62	4350	43.0			18,096
9	BOB-K /HUDSPETH -D-/	COOKE	5-02-62	4487	45.1	6,554	5,145	64,380
9	BOB-K /HUDSPETH -E-/	COOKE	5-14-62	4536	44.0	2,126	1,745	51,275
9	BOB-K /HUDSPETH -F-/	COOKE	5-02-62	4650	45.1	1,734	1,347	63,570
9	BOB-K /HUDSPETH -G-/	COOKE	5-02-62	4753	44.8	793	619	35,162
9	BOB-K /MAGERS/	COOKE	3-25-62	2761	44.6	12,250	9,197	127,713
9	BOB-K /MAGERS A/	COOKE	3-25-62	2829	44.1	1,420	1,207	48,244
9	BOB-K, N. /4700/	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. /5150/	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. /HUDSPETH -R-/	COOKE	3-20-63	4158	45.4	67,944	19,822	157,695

9	BOB-K, NW. /HUDSPETH -E-/	COOKE	5-20-63	4482	41.9	32,010	17,390	143,874
9	BOB-K, NW. /HUDSPETH -G-/	COOKE	5-20-63	4688	44.1	8,439	4,946	70,627
9	BOB-K, NW. /SNUGGS/	COOKE	6-20-64	4818	45.0	10,402	8,359	56,848
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER /CONGLOMERATE/	MONTAGUE	2-18-53	6135	43.0	138,742	4,679	87,865
9	BOEDEKER, S. /CADDO CONGL./	MONTAGUE	5-17-53	5968	44.0			7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.							
9	BOEDEKER, S. /CONGLOMERATE, UP./	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH /CONGL., LOWER/	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, SOUTH /VIOLA LINE/	MONTAGUE	6-07-61	7021	44.0	9,734	6,455	86,729
9	BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	3-16-61	6734	46.0	1,011,488	42,001	638,470
9	BOEDEKER, SOUTHWEST /CADDO/	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. /CONGLOMERATE/	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOGER /CONGLOMERATE/	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGY /5170 CONGLOMERATE/	WISE	9-21-57	5166	42.5	7,616	4,112	137,722
9	BOGY /5900 CONGLOMERATE/	WISE	4-23-58	5896	41.8	39,610	2,900	59,695
9	BOLEY, SOUTH /ATOKA/	JACK	12-01-67	5384	49.4	24,976	1,548	1,762
9	BOLIVAR	DENTON	4-07-47	1690	38.0	111	13,125	1,038,309
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5							
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	34	2,019	424,360
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	6,027	10,800	1,265,731
9	BOLTON /STRAWN/	YOUNG	10-03-56	3424	20.0			31,337
9	BOWARTON /MOODLE CREEK/	BAYLOR	12-11-53	1400	36.0			10,037
9	BOWARTON /TANNEHILL -A-/	BAYLOR	8-22-56	1550	36.0	732	22,946	291,108
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOWARTON /TANNEHILL -C-/	BAYLOR	9-16-56	1451	38.0	3,624	116,264	1,295,364
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOWARTON /TANNEHILL -D-/	BAYLOR	9-18-57	1502	45.0	100	728	40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.							
9	BONITA	MONTAGUE	1900	5240	40.0	12	8,915	2,036,799
9	BONITA, NORTHWEST /BEND CONGL./	MONTAGUE	12-21-57	5452	41.0			14,127
9	BODE, E. /1970 TANNEHILL/	KNOX	4-22-65	1971	40.0	24	5,711	37,447
9	BODE /1990 TANNEHILL/	KNOX	10-29-66	1995	38.0	24	3,256	7,721
9	BODE /2100 TANNEHILL/	KNOX	5-02-63	2110	37.0	988	4,575	85,809
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE /ATOKA -C- CONGL./	WISE	4-14-56	5023	42.0			871
9	BOONSVILLE /BASAL ATOKA/	WISE	8-01-66	6034	43.6	988,508	62,072	247,624
	CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/							
	EFF. 8-1-66							
9	BOONSVILLE /CADDO CONGLOMERATE/	WISE	2-13-55	4600	42.0			50,225
9	BOONSVILLE /CADDO CONGL., N./	WISE	10-03-57	4604	41.9	6,792	14,569	227,173
9	BOONSVILLE /CADDO CONGL., WEST/	WISE	10-04-55	4482	42.0	149,390	17,343	494,971
9	BOONSVILLE, SOUTH /ATOKA/	WISE	2-23-58	5650	42.4	53,583	29,923	263,801
9	BOONSVILLE /3200 STRAWN/	WISE	9-18-54	3190	38.0			3,124
9	BOONSVILLE /4120 CADDO/	WISE	2-12-65	4150	40.0	119,604	2,416	33,947
9	BOONSVILLE /4900 ATOKA CONGL./	WISE	10-04-55	4956	42.0	154,868	10,551	683,758
9	BOONSVILLE /5000 ATOKA CONGL./	WISE	11-30-55	5780	43.0	191,648	6,849	251,473
9	BOONSVILLE /5085 ATOKA CONGL./	WISE	8-15-55	5085	41.0	6,051	1,449	174,468

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BOONSVILLE /5260 ATOKA CONGL./	WISE	3-21-59	5263	43.6	372,207	7,920	210,954
9	BOONSVILLE /5400 ATOKA CONGL./	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE /5500 ATOKA CONGL./	WISE	2-13-55	5562	42.0	114,013	3,403	220,644
9	BOONSVILLE /5600 ATOKA CONGL./	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE /5700 ATOKA CONGL./	WISE	6-10-57	5900	35.0	202,312	8,201	508,886
9	BOOZER /CONGLOMERATE/	YOUNG	7-02-57	4050	41.0	5,729	310	37,004
9	BOOZER /3100 STRAWN/	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN /CADD0/	YOUNG	7-23-55	4240	42.0			540
9	BOREN /STRAWN/	YOUNG	1-01-56	2938	42.0	83	14,360	1,843,346
9	BOREN, WEST /MISSISSIPPI/	YOUNG	10-14-60	4915	44.8	8	503	29,368
9	BOWEN /STRAWN/	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS /PENN./	MONTAGUE	2-16-59	4000	39.0	12	3,642	55,526
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	19	3,052	833,631
9	BOWERS /STRAWN/	MONTAGUE	10-10-51	3106	42.2	33	3,783	544,530
9	BOWERS /3100 STRAWN/	MONTAGUE	9-24-55	3079	38.0	339	10,562	133,020
9	BOWERS POOL	MONTAGUE	7-16-39		39.0	35,300	124,449	6,025,173
9	BOWIE /CADD0/	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE /CADD0 LIME/	MONTAGUE	1-09-57	5900	41.4			5,030
9	BOWIE /HISS./	MONTAGUE	7-08-65	6808	44.0	129,700	5,031	37,750
9	BOWIE, NE. /CONGLOMERATE/	MONTAGUE	4-26-63	6414	37.3	11,262	6,164	142,396
9	BOWIE, NE. /VIOLA/	MONTAGUE	5-04-63	7130	41.3	89,115	17,201	186,255
9	BOWIE, SW. /CADD0 CONGL./	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. /CONGL. "H" ZONE/	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. /KMA SAND/	MONTAGUE	5-02-54	5862	44.0	12,070	2,026	220,264
9	BOWIE, SW. /MARBLE FALLS/	MONTAGUE	2-08-53	5971	44.0			79,321
9	BOWIE, SW. /1ST CONGLOMERATE/	MONTAGUE	7-11-53	5866	44.0	48,472	519	29,663
9	BOWIE, SW. /2ND CONGLOMERATE/	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. /3RD CONGLOMERATE/	MONTAGUE	11-10-54	5993	42.6	46,474	2,012	118,763
9	BOWIE, SW. /4TH CONGLOMERATE/	MONTAGUE	2-05-54	5906	43.0	24,780	3,475	103,377
9	BOWIE /VIOLA LIMESTONE/	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE /5200 STRAWN/	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE /5300 STRAWN/	MONTAGUE	10-13-62	5279	44.0	4,220	8,964	43,992
9	BRAOSHAW /DORNIC HILLS/	GRAYSON	8-31-54	7026	32.0			4,212
9	BRANNAN /5920 CONGL./	MONTAGUE	12-22-61	5922	40.0	2,534	1,333	15,793
9	BRASHEAR /PENNSYLVANIA LIME/	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL /CADD0/	YOUNG	9-10-54	4042	41.0	2,808	3,335	202,490
9	BRAZEEL /MARBLE FALLS/	YOUNG	9-14-54	4289	41.0	9,110	918	54,312
9	BRAZEEL /MISSISSIPPIAN/	YOUNG	3-17-55	4738	42.0	12	2,170	159,769
9	BRAZOS /CONGLOMERATE/	ARCHER	3-08-56	5737	44.0			2,720
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543

	TRANS. TO CDC /2700/ FIELD.								
9	BRICKHOUSE /MCLESTER/	YOUNG	5-27-55	3909	40.0				51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0				26,873
9	BRIDGEPORT /ATOKA, LO./	WISE	12-30-65	6276	49.7				892
9	BRIDGEPORT /CADDO CONGLOMERATE/	WISE	3-03-56	4660	41.1	72,751	11,055		167,858
9	BRIDGEPORT, NORTH /4950/	WISE	6-08-56	4966	41.7				10,058
9	BRIDGEPORT, N. /5670 ATOKA/	WISE	11-24-66	5673	40.9	159,403	6,441		18,343
9	BRIDGEPORT /TIDWELL/	WISE	6-20-63	4192	40.2	39,435	1,482		20,855
9	BRIDGEPORT /4670 CADDO CONGL./	WISE	7-19-63	4714	43.5	152,206	4,756		91,576
9	BRIDGEPORT /4800 CONGL./	WISE	11-25-64	8008	40.0	545	724		6,049
9	BRIDGEPORT /5250 ATOKA CONGL./	WISE	7-19-63	5274	41.9	111,634	3,670		128,880
9	BRIDGEPORT /5300 ATOKA CONGL./	WISE	4-01-63	5348	40.9	81,506	7,406		290,096
	DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.								
9	BRIDGEPORT /5700 ATOKA CONGL./	WISE	5-21-64	5716	44.0	62,099	7,832		69,556
9	BRIDGEPORT /5900 ATOKA CONGL./	WISE	3-02-63	5918	41.2	21,194	408		29,273
9	BRIDGEPORT /6000 ATOKA CONGL./	WISE	11-18-62	6037	43.2	155,191	13,939		141,810
9	BRIDGEPORT LAKE /CADDO/	WISE	6-07-58	4453	42.5				4,053
9	BRIDGEPORT LAKE /4600 CONGL./	WISE	6-01-58	4580	44.2				10,688
9	BRIDGEPORT LAKE /5100 CONGL./	WISE	6-07-58	5892	42.0	107,846	1,505		52,005
9	BRIR /CADDO, LOWER/	YOUNG	11-27-55	4120	42.0				2,866
9	BRITE /VIOLA/	MONTAGUE	9-22-62	6780	46.2	245,066	4,028		257,170
9	BRIXEY /CADDO/	CLAY	1-21-52	5473	44.0				47,380
9	BRIXEY /ELLENBURGER/	CLAY	1-19-52	5954	40.0				7,368
9	BROOKS-WALL /CADDO LIME/	MONTAGUE	1951	5838	42.0				620
9	BROOKS-WALL /CONGLOMERATE/	MONTAGUE	7-27-50	5845	42.0				181,787
9	BROSIOUS /STRAWN/	JACK	5-26-54	3002	43.0				1,548
	TRANS. TO BRYSON, EAST FIELD.								
9	BROWNING-BRADLEY /ELLENBURGER/	WICHITA	1-14-52	4250	46.0				108,632
9	BRYAN /MISSISSIPPIAN/	YOUNG	6-20-57	4724	40.2				58,490
9	BRYANT /CADDO LIME/	CLAY	11-27-54	5829	43.0				19,167
9	BRYANT /EDWARDS/	CLAY	11-16-48	6080	41.0				861,399
9	BRYANT /SIMPSON/	CLAY	6-25-47	6261	43.8	3,709	8,625		914,072
9	BRYSON /CADDO/	JACK	11-18-52	4205	42.0				15,487
9	BRYSON /CONGLOMERATE/	JACK	9-11-52	4498	43.0				104,082
9	BRYSON, EAST	JACK	1915	3100	42.0	12,594	157,929	11,758,547	
9	BRYSON, EAST /CADDO/	JACK	5-25-53	4338	41.0	60	733		21,947
9	BRYSON /MISSISSIPPI LIME/	JACK	3-10-47	5158	45.0	24	2,632		362,904
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	1,690	1,088		55,277
9	BRYSON, SOUTH /CADDO, MIDDLE/	JACK	5-09-50	4040	41.0	16,197	1,184		192,701
9	BRYSON, SOUTH /MISSISSIPPIAN/	JACK	8-26-53	4962	44.0	4,661	13,346		645,273
9	BRYSON, SW. /MISSISSIPPIAN/	YOUNG	3-10-61	4500	42.0	1,152	3,868		132,387
9	BRYSON, SW. /3440 STRAWN/	JACK	11-16-61	3443	41.0	17	543		13,421
9	BRYSON, SW. /4275 CONGLOMERATE/	YOUNG	4-05-64	4282	36.0	3	237		12,182
9	BRYSON, WEST /BRYSON, LO. SD./	JACK	5-05-62	3032	42.0	12	1,219		19,407
9	BRYSON LAKE /2500/	WISE	4-06-58	2325	38.9	12	14,658		184,040
9	BUCK-BAKER /2400 SD./	WILBARGER	8-23-50	2403	36.5	12	2,544		190,778
9	BUCKSTACK /TANNEHILL/	KNOX	3-19-59	1864	36.0				4,323
9	BUD /5970 CONGL./	CLAY	1-01-65	5980	43.0	30,533	3,882		25,261

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	12	1,385	37,424
9	BUFFALO SPRINGS, E. /CADDO/	CLAY	8-10-67	5830	42.2	31,550	27,058	32,056
9	BUFFALO SPRINGS, SOUTH /CADDO/	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, SE. /3870 CONGL./	CLAY	2-09-67	5887	41.9	15,782	9,403	22,099
9	BUGSCUFFLE /MISSISSIPPI LIME/	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE /STRAWN/	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE /2ND STRAWN CONGL./	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER /STRAWN/	COOKE	4-03-52	2295	40.0	48	4,962	215,866
9	BULLOCK /CADDO, LOWER/	YOUNG	7-29-56	4172	41.5	360	874	43,366
9	BULLOCK /MISSISSIPPI/	YOUNG	8-07-53	4705	41.0			12,491
9	BUNGER, NORTHWEST /STRAWN/	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. /3890 BEND CONGL./	YOUNG	3-17-66	3905	41.0	12	973	10,368
9	BUNGER, SW. /3900 BEND/	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. /3900 CONGL., W./	YOUNG	4-19-66	3892	41.0			47,148
9	BUNGER, SW. /3960 BEND CONGL./	YOUNG	10-01-65	3981	41.0	81,103	6,984	63,923
9	BUNGER-MAHANEY /LAKE SAND/	YOUNG	7-07-53	3957	39.0	157,106	5,698	3,981
9	BUNTING /BRYSON SD., TRANS. TO MCKINLEY/STRN/5-1-54	CLAY	1950	4358	43.0			343,830
9	BURCH /MARBLE FALLS/	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH /STRAWN/	YOUNG	9-12-52	3620	41.0			30,535
9	BURGESS /6160 AOKA/	MONTAGUE	10-12-67	6175	40.0	9	580	1,453
9	BURKETT /GUNSIGHT/	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	24	4,095	381,146
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0	9,123	40,601	543,625
9	BURNS-BEACON /MISS./	CLAY	5-15-65	5995	41.0	49,172	114,752	372,412
9	BURNS-BLOODWORTH /MISS. LIME/	YOUNG	6-01-52	5008	44.0			5,448
9	BURNS-BROWN /MISSISSIPPIAN/	CLAY	7-24-56	6024	44.0	590	9,095	160,014
9	BURNS-BRONNING /MISS./	CLAY	8-10-65	5649	41.0	835	9,106	41,106
9	BURNS-GARNER /STRAWN/	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	74	60,368	1,703,610
9	BURNS-JONES, S. /STRAWN/	ARCHER	5-30-50	3100	41.0	36	20,035	476,286
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	24	6,812	860,867
9	BURNS-MIDWAY /STRAWN/	CLAY	4-17-53	4582	42.0	12	1,719	266,788
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND /MISSISSIPPI LIME/	YOUNG	3-13-43	5000	42.0	298	5,717	624,851
9	BURNS-RAGLAND /STRAWN/	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND /3200 STRAWN/	YOUNG	2-04-51	3172	42.0	2,841	12,628	743,392
9	BURNS-WILSON /3800 STRAWN/	ARCHER	12-06-52	3784	41.0	12	1,149	72,637

9	BUSEY /1600 STRAWN/	WISE	10-29-59	1602	38.8	600	613	12,558
9	BUSH /STRAWN/ UPPER/	KNOX	2-12-53	4964	37.8			51,158
9	BUZZARD PEAK /STRAWN/	KNOX	10-15-52	5350				11,487
9	C D C /MISS./	YOUNG	7-28-68	4760	43.0	6	13,999	13,999
9	CDC /2700 SAND/	YOUNG	2-28-54	2660	42.0	4,039	4,560	216,188
9	CDC /3500 STRAWN/	YOUNG	12-01-53	3496	43.0	3,941	3,742	105,625
9	C H K /CONGLOMERATE/	JACK	9-14-57	5342	41.0			95,413
9	C-L-W /CADD0/	ARCHER	3-02-55	4735	41.0			29,103
9	C-L-W /CONGLOMERATE/	ARCHER	6-16-52	5125	41.0			12,397
9	C-L-W, EAST /CADD0/	ARCHER	1-16-58	4736	41.6			4,458
9	C-L-W /MISSISSIPPIAN/	ARCHER	9-14-52	5223	41.0			33,322
9	CADD0-SHARP /4470 LIME/	YOUNG	6-23-55	4470	42.0			7,417
9	CALLEN-DAILY /4500 CONGL./	YOUNG	10-27-68	4488	42.0	3	2,367	2,367
9	CALLISBURG, SW. /STRAWN/	COOKE	6-30-54	4100	36.0	24	8,825	311,003
9	CALLISBURG, SW. /2800 STRAWN/	COOKE	8-07-54	2772	42.0	24	1,270	91,156
9	CALLISBURG, SW. /3100 STRAWN/	COOKE	12-15-54	3180	46.0	24	1,301	65,209
9	CALLISBURG, SW. /3300 STRAWN/	COOKE	7-29-54	3275	40.0	36	5,731	218,689
9	CAMP CREEK /MISSISSIPPI/	YOUNG	3-11-52		45.0			39,512
9	CAMPSEY, EAST /ELLENBURGER/	JACK	1-27-49	6342	45.1			130,018
9	CAMPSEY /ELLENBURGER/	JACK	8-16-49	6276	45.0			165,619
9	CAMPSEY /STRAWN/	JACK	9-12-52	3817	40.2			31,932
9	CANAL CREEK /CADD0/	FOARD	8-27-51	6172	41.0	6	1,626	304,036
9	CANNON /2370/	GRAYSON	2-16-62	2368	33.0	28	4,196	63,794
9	CANNON /3140/	GRAYSON	4-19-62	3145	40.0	36	21,564	179,100
9	CAP YATES /CADD0/	JACK	M 5-26-55	4810	40.3	140,519	35,635	820,856
9	CAP YATES /CONGLOMERATE/	JACK	M 12-17-52	5710	45.0	410,804	15,014	334,361
9	CAP YATES /CONGLOMERATE, LOWER/	JACK	M 8-01-59	5646	42.0	116,945	6,909	161,555
9	CAP YATES /CONGLOMERATE, UPPER/	JACK	M 4-06-60	5101	43.0	183,397	18,117	196,315
9	CARAVAN /CADD0 "B"/	MONTAGUE	12-31-63	6207	41.0	148,387	8,273	255,724
9	CARAVAN /CADD0 LIME/	MONTAGUE	3-25-64	6060	41.0	5,088	12,866	158,533
9	CARAVAN /3RD CONGLOMERATE/	MONTAGUE	3-08-64	6291	42.0	1,200	1,254	59,841
9	CARGIF /STRAWN/	YOUNG	4-27-59	3723	40.0	375	3,007	55,888
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5	928	1,341	124,836
9	CARNEY /CONGLOMERATE/	JACK	4-17-51	4896	45.0			334
9	CARPENTER /DELMAR SAND/	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD /TANNEHILL/	KNOX	4-06-57	2304	36.0			13,081
9	CARTWRIGHT /STRAWN/	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT /STRAWN, LD./	KNOX	12-07-68	4553	40.0	1	723	723
9	CARY-MAG /CONGLOMERATE/	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE	CLASSIFICATION, EFF. 2-2-65.						
9	CARY-MAG /CONGLOMERATE, UPPER/	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. /CONGL. UP./	JACK	8-06-65	5164	42.0	326	750	7,560
9	CASCADE /MISSISSIPPIAN/	ARCHER	11-27-59	5272	42.0	12	11,179	98,447
9	CASH /3820 STRAWN/	WICHITA	8-14-66	3840	40.5	234,962	190,403	338,946
9	CASTLERERRY, EAST /CISCO/	WILBARGER	1950	2900	41.0	12	7,178	839,059
9	CASWELL /CONGLOMERATE/	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN /ATOKA CONGL./	JACK	2-11-59	5948	40.0	118,757	17,281	230,332
9	CATLIN /CADD0 CONGLOMERATE/	JACK	1-14-57	5712	41.8	69,614	1,688	125,545

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	CATLIN, SW. /ATOKA/	JACK	11-18-67	6099	42.0	137,048	22,606	24,086
9	CATLIN /STRAWN/	JACK	10-15-59	4836	41.6			5,932
9	CATO /MARBLE FALLS/	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN /BRYSON/	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN /CADDO CONGLOMERATE/	WISE	10-20-62	5950	42.1	39,105	1,051	20,022
9	CAUGHLIN /CADDO CONGLOMERATE/	WISE	12-09-63		42.0	18,858	944	18,690
9	CAUGHLIN, SO. /5610 ATOKA/	WISE	2-23-55	3978	38.6	143,106	238,516	3,997,252
9	CAUGHLIN /STRAWN/	WISE	11-01-55	4015	41.0			20,811
9	CAUGHLIN /4015 STRAWN/	WISE	5-01-56	4545	41.0			132,755
9	CAUGHLIN /4400 STRAWN/	WISE	8-19-66	5298	42.3	7,664	653	2,824
9	CAUGHLIN /5200 CADDO/	WISE	12-16-64	6142	43.0			121,816
9	CAUGHLIN /6130 CONGL./	WISE	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66,					616
9	CAUGHLIN /6150 CONGL./	WISE	6-03-65	6168	42.8			30,645
9	CHALK HILL /BEND CONGLOMERATE/	ARCHER	12-19-58	5401	41.0			53,428
9	CHALK HILL, E. /CONGL./	ARCHER	6-27-65	5510	42.0	3,637	9,490	4,912,822
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	31,520	219,371	1,413,865
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	482	6,602	6,258
9	CHAPMAN-MCFARLIN /6900 ELLEN./	MONTAGUE	8-04-64	6893	43.0			3,932
9	CHERDON /MISSISSIPPI/	ARCHER	5-05-58	5378	43.0			398
9	CHERRYHOMES /ELLEN./	JACK	8-30-68	6086	42.0	180	398	47,463
9	CHERRYKIRK /CONGL./	JACK	11-05-63	5720	43.0	502,070	10,957	1,686,189
9	CHERRYKIRK /STRAWN/	JACK	12-21-51	2225	37.6			180,507
9	CHEYENNE /6500 CONGLOMERATE/	MONTAGUE	7-01-57	7100	40.0	1,040	259	302,496
9	CHICO	WISE	12-11-47	5134	41.8	10,477	467	48,780
9	CHICO, EAST	WISE	2-15-50	5673	44.0	92,938	4,056	1,068,142
9	CHICO, WEST	WISE	1948	5576	41.0			510
9	CHICO, WEST /CADDO/	WISE	1950	5082	41.0			3,379,153
9	CHICO, W. /CADDO CONGL., UPPER/	WISE	7-28-48	5134	41.0	537,191	118,444	66,879
9	CHICO, W. /FIRST BEND CONGL./	WISE	1950	5335	41.0			102,367
9	CHICO, W. /MARBLE FALLS/	WISE	1950	5821	41.0			2,772,417
9	CHICO, WEST /5700 CONGLOMERATE/	WISE	1-02-57	5930	40.0	836,220	69,185	28,872
9	CHICO, W. /5800 CONGLOMERATE/	WISE	11-16-55	5808	42.0			20,001
9	CHICO, WEST /5800 CONGL., UPPER/	WISE	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/, 7-1-57,	5934	41.6			8,047
9	CHICO, WEST /5830 CONGLOMERATE/	WISE	3-31-62	5906	40.2			16,882
9	CHICO /4500 STRAWN/	WISE	2-18-62	4648	40.3	1,272	571	19,452
9	CHICO /5850 CONGLOMERATE/	WISE	7-20-62	5909	44.5	28,170	497	457,606
9	CHILDRESS /STRAWN/	MONTAGUE	11-29-59	2475	40.0	12	6,275	
9	CHILDRESS /STRAWN/	MONTAGUE	7-06-48					

9	CHILLICOTHE /CANYON/	HARDEMAN	1-21-66	4883	44.0	2,520	11,878	70,816	
9	CHILLICOTHE, E. /CANYON/	HARDEMAN	3-18-67	4882	44.0	410	1,022	11,920	
9	CHILLICOTHE /MEGARGLE/	HARDEMAN	5-22-66	3929	44.0	3,019	7,497	26,930	
9	CHILLICOTHE, N. /MISS./	HARDEMAN	1-05-65	8130	42.0	12,211	34,884	193,754	
9	CHILLICOTHE, S. /BEND CONGL./	HARDEMAN	9-15-64	7496	45.0			1,318	
9	CHILLICOTHE, SO. /MISS. LIME/	HARDEMAN	1-29-64	8222	44.0	24	42,972	320,345	
9	CHILLICOTHE /STRAWN/	HARDEMAN	9-20-55	6320	42.0			8,640	
9	CHILLICOTHE /SWASTIKA/	HARDEMAN	2-14-66	4292	43.0	2,856	16,665	84,387	
9	CHILLICOTHE /5220 CANYON/	HARDEMAN	5-13-66	5220	43.0	3,076	12,934	71,342	
9	CHISHOLM /4200 CONGLOMERATE/	YOUNG	1-29-62	4217	40.0	12,619	10,969	144,249	
9	CHOATE /CANYON/	FOARD	11-16-56	4754	43.4	20	172	6,944	
9	CHOATE /CISCO SD./	FOARD	11-30-55	4017	41.5	4,699	9,987	106,764	
9	CHOATE /CISCO -H-/	FOARD	10-11-63	3766	35.8	4,306	778	21,343	
9	CHOATE /CISCO -J-/	FOARD	7-18-63	4800	42.6	26,409	32,229	257,747	
9	CHOATE /CISCO -K-/	FOARD	4-24-63	3916	42.0	3,554	14,787	80,891	
9	CHOATE, N. /CISCO -K-/	FOARD	9-16-64	3907	43.7	87,287	64,819	296,894	
9	CHOATE /PERMIAN/	FOARD	1-17-64	2488	39.0	570	7,470	45,609	
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.								
9	CHRIS /GUNSIGHT/	ARCHER	1-04-51	1229	36.0			23,783	
9	CHRISTIE-STEWART /1750 SAND/	KNOX	11-05-56	1749	35.0	12	977	26,612	
9	CLAY COUNTY REGULAR	CLAY	1902	3200	36.0	198,304	817,708	36,424,552	
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606	
9	CLINGINGSMITH /BASAL CONGL./	MONTAGUE	2-27-55	6209	40.0	12	2,340	72,760	
9	CLINGINGSMITH /CADD CONGL. E./	MONTAGUE	1-19-55	6026	41.0			258,331	
9	CLINGINGSMITH /CONGLOMERATE/	MONTAGUE	5-31-54	6172	41.6	12,948	14,696	345,059	
9	CLINGINGSMITH /STRAWN/	MONTAGUE	6-29-54	6293	41.0			90,655	
9	COFFMAN /TANNEHILL/	KNOX	10-09-62	1542	35.6	11	984	10,699	
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0	12	1,453	97,298	
	TRANS. FROM DISTRICT NO. 5.								
9	COLLINSVILLE, EAST /2500 STRAWN/	GRAYSON	6-18-59	2551	24.0	12	3,801	40,127	
9	COLLINSVILLE, E. /2750 STRAWN/	GRAYSON	5-08-65	2758	19.0	12	2,764	12,547	
9	COLLINSVILLE, E. /3400 STRAWN/	GRAYSON	4-05-56	3367	25.0	12	658	14,546	
9	COLLINSVILLE, EAST /3600 STRAWN/	GRAYSON	5-03-59	3951	30.0	24	7,489	153,820	
9	COLLINSVILLE, E. /4000 STRAWN/	GRAYSON	3-27-55	3990	28.0	24	6,220	151,918	
9	COLLINSVILLE, S. /4100/	GRAYSON	4-01-68	4203	30.0	9	3,129	3,129	
9	COLLINSVILLE, SE. /3300 SAND/	GRAYSON	7-02-57	3305	27.0			5,852	
9	COLLINSVILLE, SE. /3800 SAND/	GRAYSON	2-20-57	4264	30.0	12	1,217	28,593	
9	COLLINSVILLE, SE. /4100 DEGAN/	GRAYSON	7-30-67	4199	36.0	66	87,246	97,680	
9	CONCHO /STRAWN/	COOKE	11-10-56	2714	44.0	42	6,977	242,045	
9	CONLEY /CHESTER/	HARDEMAN	8-04-64	7643	49.0	38,696	1,498	16,396	
9	CONLEY /ELLENBURGER/	HARDEMAN	1-11-61	8000	45.7	104,661	133,703	2,193,767	
9	CONLEY /MISS./	HARDEMAN	3-24-59	7790	48.0	139,330	166,863	2,256,150	
9	CONLEY /OSAGE/	HARDEMAN	1-09-61	8084	46.0	27,976	47,253	648,043	
9	CONLEY /PALO PINTO/	HARDEMAN	9-16-60	5210	40.3	28,044	101,171	988,341	
9	CONLEY, S. /MISS./	HARDEMAN	6-16-66	8104	40.0	24	7,188	79,200	
9	CONNER, E. /MISSISSIPPI LIME/	ARCHER	7-01-60	5109	41.0			7,273	
9	CONNER /MISSISSIPPI LIME/	ARCHER	2-23-51	5150	43.0			253,394	
9	CONSOLIDATED POOL	WILBARGER	M 6-00-31	3750	42.0	7,645	20,770	2,520,707	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
								947
9	COODY /MISS./	CLAY	8-10-68	6079	40.8		5	947
9	COODY /4950 STRAWN/	CLAY	2-23-61	4941	40.0		7	70,059
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	93,206	3,530,105	80,354,398
9	COOPER	ARCHER	1942	4886	43.0			178,760
9	CORZINE /ELLENBURGER/	ARCHER	6-20-60	5706	43.0			5,691
9	COSFIELD, S. /CANYON SD./	COOKE	11-04-68	1850	30.0	3	1,793	1,793
9	COSTON & CLINE /CADDO CONGL./	JACK	2-23-51	5512	43.0			2,216
9	COTTLE /BEND CONGLOMERATE/	YOUNG	9-12-53	4108	34.9			4,207
9	COTTONDALE /STRAWN/	WISE	1950	3585	40.0			511
9	COTTONDALE /2915 STRAWN/	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE /STRAWN/	YOUNG	6-22-53	3440	42.0			18,016
9	COUPER /GUNSIGHT/	YOUNG	2-12-52	1185	39.0			500
9	COWAN /MEGARGEL SD./	ARCHER	10-20-54	1328	39.0			27,575
9	CRAFTON, WEST /CADDO OIL/	JACK	7-01-64	5586	43.0	8,329	66	21,341
9	CRAFTON /5740 CONGLOMERATE/	WISE	7-06-56	5875	50.8			9,671
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CROSS TIE /STRAWN/	KNOX	3-14-64	4883	38.0	7,833	24,355	192,757
9	CROSSMAN, EAST /MISS./	ARCHER	12-26-58	5240	41.0			6,134
9	CROSSMAN /MISSISSIPPI LINE/	ARCHER	7-29-55	5246	43.0			61,022
9	CROWELL, EAST /STRAWN REEF/	FOARD	5-21-61	4228	40.2	1,830	5,903	84,978
9	CROWELL, NORTH /DES MOINES/	FOARD	5-19-59	5772	38.0	1,962	18,147	478,330
9	CROWELL, N. /2ND CONGL./	FOARD	4-04-68	6126	39.0	9	15,612	15,612
9	CROWELL, N. /5740 CONGLOMERATE/	FOARD	11-17-61	5739	39.9	611	4,367	72,382
9	CULLUM /1900 GUNSIGHT/	WILBARGER	1-26-55	1935	40.1	360	1,101	145,160
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF, N. /ATOKA CONGL., UP./	JACK	5-24-53	5880	41.0	493,245	28,420	126,251
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	35,400	1,432	48,069
	RECLASSIFIED FROM GAS, 3-12-57							
9	CUNDIFF, SOUTH /5300 CONGL./	JACK	2-10-60	5750	41.1	95,267	2,628	25,684
9	CUNDIFF, SW. /5675 MARBLE FALLS/	JACK	4-18-66	5678	42.0	67,808	2,665	9,185
9	CUNDIFF /5660 ATOKA/	JACK	10-28-64	5695	43.0	24,867	1,523	18,225
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD /CONGL./	JACK	1-19-68	4779	41.9	29,229	31,650	31,650
9	CY PERKINS /MISSISSIPPI/	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	34	43,401	1,636,932
9	D. C. /CADDO/	ARCHER	6-23-59	4875	40.0			3,228
9	D-K /DYSON, UPPER/	WILBARGER	10-29-54	1900	38.0	12	1,428	136,795
9	D & L /4650 MISS./	YOUNG	8-09-66	4658	42.0	12	1,787	8,016
9	DAILY /MISSISSIPPIAN/	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN /CADDO/	YOUNG	6-05-54	4048	41.0			81,567

9	DALY /CADD0/	WISE	6-11-49	3856	47.4			355,299
9	DALY /CADD0, LOWER/	WISE	9-05-51	3961	40.0			16,154
9	DALY /M-1/	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH /3150 SAND/	WISE	10-31-53	3150	43.0			44,355
9	DANA /MISS./	ARCHER	5-16-61	5270	42.0	358	2,954	25,540
9	DANGLE	COOKE	11-13-43	2183	37.4	3,083	36,979	1,756,018
9	DANGLE /1600 STRAWN/	COOKE	8-01-54	1614	16.2	23	14,058	33,629
9	DANIELS /MISSISSIPPI LIME/	YOUNG	11-28-50	4660	42.0			85,007
9	DARDEN /GUNSIGHT/	ARCHER	4-12-51	1439	35.4	6	249	202,035
9	DARILEK /GUNSIGHT/	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL /MISSISSIPPI/	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNELL /5030 CGNGL./	BAYLOR	1-06-62	5034	42.0	12	1,365	92,381
9	DAUME	ARCHER	1944	4100	43.0	92	23,307	4,032,817
9	DAV-MAG /BRYSON/	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT /CONGLOMERATE/	JACK	1-12-61	5770	41.0	150,898	5,618	85,607
9	DAVENPORT /4TH CONGLOMERATE/	WISE	1956	5871	45.6	185,906	7,052	138,079
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	2,491	3,114	411,498
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAWS	YOUNG	M 11-08-48	3860	38.0	2,462	16,516	363,774
9	DAWS /MISSISSIPPI/	YOUNG	6-20-56	4665	40.0			10,874
9	DAWS /4360 CONGLOMERATE/	YOUNG	7-31-55	4728		300	2,705	41,708
9	DE GEURIN /2700 SAND/	COOKE	5-03-55	2696	38.0	19	2,104	58,432
9	DEARING /CADD0/	JACK	4-20-54	4410	40.0	12	622	35,687
9	DEARING /STRAWN/	JACK	1-14-53	3054	40.0	3,349	39,786	1,457,524
9	DEARING /STRAWN, LOWER/	JACK	3-25-54	3456	42.0			9,099
9	DEARING /STRAWN, LOWER, SE./	JACK	4-11-56	3376	40.2	272	1,728	90,111
9	DEATON /VOGTSBERGER/	ARCHER	8-21-55	4694	42.0			2,906
9	DEATS /BUTTRAM SAND/	YOUNG	8-07-57	4870	42.7			57,932
9	DECATUR, NORTH /CONGLOMERATE/	WISE	5-07-57	6785	41.0	12	472	16,875
9	DECATUR /3650 SAND/	WISE	6-07-58	3640	39.2			23,851
9	DECKER /BRYSON, LOWER/	ARCHER	2-15-58	4780	38.0	3,675	11,278	410,189
9	DEER /STRAWN, LOWER/	CLAY	3-24-53	4428	42.0			3,916
9	DEES /ATOKA CONGLOMERATE/	JACK	11-30-52	5061	42.0	492,873	11,203	648,418
9	DEES /ATOKA STRAWN/	JACK	6-13-53	4188	41.0			8,972
9	DEES, NORTHEAST /CADD0/	JACK	9-16-57	4702	42.0	14,681	3,644	165,651
9	DEES /STRAWN/	JACK	3-09-55	2740	52.0			82,192
9	DELFFERN /STRAWN/ TRANS. TO JACK COUNTY REGULAR.	JACK	10-11-53	3660	41.0			858
9	DE MOSS /MISS./	ARCHER	2-04-68	5280	43.0	11,154	16,030	16,030
9	DEMOSS, NE. /STRAWN/	ARCHER	1-11-55	3428	40.0	5,741	26,970	893,864
9	DEMOSS /STRAWN/	ARCHER	11-16-49	3598	42.0	349	2,940	838,040
9	DENISON, S. /ARMSTRONG/	GRAYSON	1-21-65	10787	50.0			10,519
9	DENISON, S. /WODDLAKE/	GRAYSON	8-16-64	11885	49.0	130,257	23,676	113,007
9	DENISON, S. /11,190/	GRAYSON	11-02-64	11198	50.0			16,035
9	DENSON /3300 STRAWN/	CLAY	12-14-55	3334	41.0			809
9	DENTON CREEK /STRAWN/	MONTAGUE	6-18-54	5592	42.8			64,433
9	DENTON CREEK, NO. /STRN./	MONTAGUE	6-17-64	5448	40.0	710	5,751	68,932
9	DENVER /CADD0/	MONTAGUE	1949	6185	41.0	12	6,242	226,948

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TRANSFERRED FROM MONTAGUE CO. REGULAR.							
9	DEXTER, NM. /DORNICK HILLS/	COOKE	5-31-66	7355	36.0	8,311	139,834	317,765
9	DEXTER, SW. /STRAWN, LO./	COOKE	12-06-65	7053	34.5	5,502	1,861	27,089
9	DEXTER /STRAWN, BASAL/	COOKE	10-08-63	10813	33.6			5,155
9	DEXTER /STRAWN, LO./	COOKE	10-04-63	7350	33.6	844	9,009	96,723
9	DIAL /OIL CREEK/	GRAYSON	12-23-55	8885	40.0			35,164
9	DIAL /OIL CREEK, LOWER/	GRAYSON	8-12-68	8932	40.0	5	8,827	8,827
9	DILL, EAST /DYSON/	WILBARGER	8-15-56	2220	38.0	12	3,421	148,792
9	DILLARD	YOUNG	1945	4900	45.0	20	3,993	158,111
9	DILLARD /CADD/	CLAY	3-16-53	5710	42.0			98,952
9	DILLARD, S. /MARBLE FALLS/	CLAY	12-09-65	6004	45.0	63,104	8,617	29,045
9	DILLARD, SE. /CONGL./	YOUNG	M 1-18-67	5754	40.8	152,601	10,652	44,244
9	DILLARD, SE. /ELLENBURGER/	YOUNG	M 6-07-66	6443	44.0	824,757	979,538	1,653,574
9	DILLARD SW. /ATOKA = 5900/	CLAY	3-16-67	5889	41.0	107,572	52,696	61,738
9	DILLARD SW. /ELLENBURGER C/	CLAY	11-10-67	6420	41.6	39,750	48,831	52,297
9	DILLARD /STRAWN/	CLAY	4-02-59	9358	39.7			2,704
9	DILLARD, W. /CADD/	CLAY	12-27-65	5743	41.0	32,719	16,759	89,182
9	DILLARD, W. /6010 CONGL./	CLAY	12-05-66	6011	40.0	5,880	332	4,722
9	DINOCK /CONGL./	MONTAGUE	10-11-63	5790	42.6	30,073	4,538	39,995
9	DINOCK /SIMPSON/	MONTAGUE	4-03-64	6948	42.0			18,023
9	DINOCK /VIDLA LIME/	MONTAGUE	4-14-61	6686	44.0		422	53,704
9	DISHMAN /6050 ATOKA CONGL./	CLAY	12-05-67	6080	41.1	7,000	6,742	7,438
9	DDAN /BEND/	WILBARGER	1-21-56	5951	40.0			613
9	DDSDN	MONTAGUE	7-03-40	5122	43.2	10,058	29,352	4,026,908
9	DGGIE /GUNSIGHT, LOWER/	BAYLOR	3-09-52	1469	36.0			123,913
9	DOLLIE SMITH /3500 STRAWN/	YOUNG	10-27-56	3550	39.0	12	855	19,230
9	DON /4420 MISS/	YOUNG	12-12-67	4539	40.9	23,531	37,178	38,065
9	DONOHOO	CLAY	12-11-50	1740	40.0	12	1,164	218,412
9	DORIAN-KING /MISSISSIPPI LIME/	YOUNG	1-07-56	4548	45.0	120	1,060	103,755
9	DORIAN-KING /STRAWN/	YOUNG	4-09-56	3955	43.0			4,316
9	DOUG JOHNSON /CISCO 2750/	JACK	M 5-15-53	2750	40.3			37,714
9	DOUG JOHNSON /STRAWN/	JACK	3-10-52	3970	42.0	3,764	20,044	1,904,379
9	DOUG JOHNSON /STRAWN, UPPER/	JACK	3-31-53	3231	40.6	96	278	254,269
9	DOUGS, E. ANTELOPE /STRAWN/	JACK	8-20-52	3244	39.0	12	3,414	299,413
9	DOUGS, E. ANTELOPE /3900 STRAWN/	JACK	12-30-53	3888	41.0			5,662
9	DOUGS, WEST SHANNON /STRAWN/	JACK	M 1952	4028	43.0	909	6,423	534,030
9	DOUGS, WEST SHANNON /STRAWN, UP./	JACK	M 8-07-52	3042	42.0	367	7,000	772,120
9	DOVE	COOKE	12-01-50	3253	18.0	60	63,829	1,270,684
9	DOVE, SOUTH /STRAWN/	COOKE	12-27-53	3612	22.0	12	25,485	705,511
9	DOZIER /OIL CREEK/	COOKE	2-22-55	6351	13.0			19,614

9	DUBANN /2430 SAND/	WILBARGER	3-24-56	2430	38.0				250,267
9	DUBLIN /1000 SAND/	WICHITA	4-25-55	1032	38.0				26,312
9	DUBLIN /1600 SAND/	WICHITA	4-25-57	1642	38.0				47,345
9	DUBLIN-KIEL /1900 DYSON/	WILBARGER	11-15-54	1900	38.0				27,421
9	DUCKWORTH /CADDO/	ARCHER	11-01-53	4830	42.4			67	7,725
9	DUGGAN /STRAWN/	ARCHER	10-25-55	3764	39.0	2,265		15,757	324,064
9	DUGGAN /3500 STRAWN/	ARCHER	12-24-56	3511	43.0	4,450		21,564	432,041
9	DUKE /CADDO/	ARCHER	5-27-53	4849	49.2				33,648
9	DUKIEL /GUNSIGHT/	ARCHER	8-24-56	1726	40.0			12	34,890
9	DUKIEL /THOMAS BAND/	ARCHER	6-09-56	1508	40.0			24	4,773
9	DUNDEE /CANYON LIME/	ARCHER	6-13-55	3415	40.5				620
9	DUNHAM /CONGL./	JACK	4-29-63	4447	41.0			12	3,498
9	DUNHAM, W. /BEND CONGL./	JACK	1-23-65	4597	40.0	75,158		9,912	28,951
9	DUPRIEST /MISSISSIPPI/	ARCHER	5-07-58	5091	42.5				35,193
9	DYE CREEK /CONGLOMERATE/	MONTAGUE	12-29-55	6804	35.0			2,058	361
9	DYEMOUND /BEND CONGLOMERATE/	MONTAGUE	11-22-53	6652	42.0			10,980	294,960
9	DYEMOUND, S. /BEND CONGLOMERATE/	MONTAGUE	9-10-55	6958	42.0			4,647	730,177
9	DYEMOUND, SOUTH /STRAWN/	MONTAGUE	12-23-56	4606	42.0			15	856,711
9	DYEMOUND, SOUTH /7050 ZONE/	MONTAGUE	5-17-56	7058	40.0			1	67,147
9	DYEMOUND, SOUTHEAST /CONGL./	MONTAGUE	7-06-56	7203	41.0				66,180
9	EANES /ATOKA/	MONTAGUE	10-01-63	5850	43.0			745,598	23,771
9	EANES /CADDO/	MONTAGUE	1951	5855		2,550,315		56,071	577,836
9	EANES /CONGLOMERATE/	MONTAGUE	10-25-52	5854	42.0			295,706	3,594,149
9	EANES /CONGLOMERATE, LG./	MONTAGUE	11-29-52	6050	46.6			521,875	296,736
9	EANES /CONGLOMERATE, UP./	MONTAGUE	6-14-53	5743	46.0				7,554
9	EANES, W. /ATOKA CONGLOMERATE/	MONTAGUE	3-30-63	5847	44.0				3,919
9	EANES, NE. /ATOKA CONGLOMERATE/	MONTAGUE	3-06-63	5942	42.8				20,482
9	EANES, NE. /2ND ATOKA CONGL./	MONTAGUE	3-17-63	5810	43.0				27,118
9	EANES, NORTHEAST /5750 CONGL./	MONTAGUE	4-14-61	5761	41.0				36,162
9	EANES, NW. /MISS./	MONTAGUE	10-06-63	6586	45.0			85,160	138,902
9	EANES /VIDLA LIME/	MONTAGUE	11-01-60	6295	46.8			12	414,201
9	EARL /ELLENBURGER/	GRAYSON	3-01-53	5213	23.5			70,234	481,584
9	EARL /STRAWN, LOWER/	GRAYSON	10-03-53	5132	31.3				24,598
9	EARL WISDOM	KNOX	5-12-50	1685	33.2			24	6,735
9	EASTERLY /1900 SD./	YOUNG	2-07-53	1945	40.0			444	113,396
9	ED BISHOP /CHESTER/	YOUNG	10-30-57	4475	43.0				157,461
9	ED BISHOP, EAST /MISS./	YOUNG	6-22-59	4485	43.0				84,506
9	ED BISHOP /ELLENBURGER/	YOUNG	2-07-58	4680	38.9			2,380	1,284
9	ED BISHOP /MISSISSIPPIAN/	YOUNG	6-27-57	4343	35.0	30,777		1,832	187,785
9	ED BISHOP /STRAWN/	YOUNG	8-24-59	2820	39.0			26,236	1,193,275
9	EDMONDS	YOUNG	1-24-45	3603	38.0				79,746
9	EDMONDS, E. /MBLE, FLS. CONGL./	YOUNG	1-06-55	4165	40.0	23,170		14,961	306,790
9	EFFIE /BEND CONGLOMERATE/	FOARD	6-24-55	5410	34.0			3,720	195,806
9	EILEEN JANE /CONGL./	YOUNG	12-06-58	4043	41.0				108,918
9	ELECTRA /ELLENBURGER/	WILBARGER	6-03-41	3007	42.0			12	41,263
9	ELECTRA, SW. /2100 RES./	WICHITA	2-24-55	2100	40.0			3,703	41,263
9	ELKINS /STRAWN/	YOUNG	1-03-48	2185	40.0				84,962
9	ELLIS	JACK	12-21-42	4828	48.0			1,746	346,086
								36	227,001
								4,391	1,572,629

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	ELLIS /GUNSIGHT/	JACK	2-22-65	590	40.0	572	22,971	1,017,207
9	ELLIS /STRAWN/	JACK	3-04-64	3637	42.0	2,160	3,483	288,878
9	ELROD /BEND CONGLOMERATE/ TRANS. TO ALVORD /CADD CONGL./	WISE	10-02-58	6264	42.0			25,782
9	ELROD /STRAWN/	WISE	12-30-58	4578	41.8			759
9	EMHRY /STRAWN/	COOKF	11-16-55	2394	40.7			24,452
9	ENGLF /COTTON/ DIV. FROM ENGLF /STRAWN/, EFF. 5-1-60.	MONTAGUE	5-01-60	5982	42.0	12	2,246	52,367
9	ENGLF /STRAWN/	MONTAGUE	9-06-51	5966	40.0	36,656	52,057	3,713,435
9	ENGLF /1ST CONGLOMERATE/	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLF /2ND CONGLOMERATE/	MONTAGUE	3-24-52	6228	42.0	2,040	3,386	862,286
9	ENGLF /3RD CONGLOMERATE/	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLF /4800 STRAWN/	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLF /4800 STRAWN/	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA /ELLENBURGER/	COOKE	12-29-50	1290	28.1	20	2,381	298,302
9	ETTER /BEND CONGLOMERATE/	MONTAGUE	8-27-51	5772	41.3	6,594	8,561	677,847
9	ETTER /CONGLOMERATE, UP./	MONTAGUE	11-08-51	5760	41.0	68,052	102,882	3,280,054
9	ETTER /ELLENBURGER/	MONTAGUE	12-01-64	7132	42.0	3,014	4,687	61,893
9	EVANS BEND /BEASLEY/ TRANS. TO SIVELLS BEND 5-1-57.	COOKE	1956	6510	38.0			83,554
9	EVENETT /STRAWN/	CLAY	4-11-58	4641	44.0			9,522
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. C. R. /TANNEHILL/ TRANS. FROM BAYLOR CO. REGULAR,	BAYLOR	3-12-56	1326	36.1	252	1,884	134,468
9	F. H. A. /CANYON/	WILBARGER	2-15-57	3598	40.2			2,256
9	FAILS /MISS./	ARCHER	2-18-58	5135	82.0			64,367
9	FARGO	WILBARGER	10-22-40	3278	42.0	12	13,194	18,368,933
9	FARGO /CANYON 3900/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3900	42.0	9,812	64,900	170,970
9	FARGO /CANYON 4200/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4200	42.0	32,117	266,212	559,930
9	FARGO /CANYON 4400/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	4400	42.0	2,544	8,008	24,476
9	FARGO /CISCO 3200/ SUBDIVIDED FROM FARGO FIELD 7-1-66	WILBARGER	10-22-40	3200	42.0	5,682	58,193	137,386
9	FARGO /CISCO 3700/	WILBARGER	12-18-49	3718	43.0	14,262	111,950	1,476,081
9	FARGO, E. /STRAWN, CONGLOMERATE/	WILBARGER	6-19-55	5941	39.0	10,819	38,927	665,150
9	FARGO /ELLENBURGER/	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, W. /STRAWN CONGLOMERATE/	WILBARGER	6-28-56	6383	45.4	4,074	5,749	470,374

9	FARMFR /CADD/	ARCHER	6-18-55	4500	42.0				449
9	FARMER /MISSISSIPPIAN/	ARCHER	5-16-55	5062	43.0				42,945
9	FAYE /TANNEHILL -C= LUMER/	KNOX	7-11-59	2034	35.0				39,382
9	FAYE /TANNEHILL -D=/	KNOX	11-12-58	2056	35.0	13	260		103,293
9	FENUGLIO /CONGLOMERATE/	MONTAGUE	5-13-54	6648	48.4				5,373
9	FERGUSON /MISSISSIPPIAN/	ARCHER	1-01-61	5318	43.0	3	1,416		49,905
9	FETSCH /TANNEHILL -D=/	KNOX	10-09-63	2103	34.6	4	82		13,086
9	FEW /TANNEHILL/	KNOX	5-26-57	2412	38.0				12,357
9	FIKES /STRAWN/	YOUNG	6-15-56	3011	42.0				15,251
9	FINAS /STRAWN/	JACK	5-01-68	3097	43.0	122		3,569	3,569
9	FINIS, SW. /MISS./	YOUNG	1-21-62	4534	42.0	38,850	33,267		386,156
9	FINKLER /CADD/	WICHITA	1950	5336	40.0	12	1,053		23,065
9	FINKLER /VDGTSBERGER/ TRANS. FROM WICHITA CO. REGULAR IN 1950.	WICHITA	1950	4706	44.0	180	3,085		134,486
9	FISH /GUNSLIGHT/	ARCHER	7-06-51	1382	42.0				73,350
9	FISH CREEK	YOUNG	1943	3404	41.0				16,550
9	FISH CREEK /MISSISSIPPI LIME/	YOUNG	2-16-49	4430	43.0				31,999
9	FISH CREEK /SHALLOW/	YOUNG	3-01-48	3288	41.0	12	1,084		51,676
9	FLEETWOOD /1600/	DENTON	8-17-57	1614	36.0	36	2,437		74,685
9	FLEITMAN	COOKE	11-11-43	1019	40.0	36	6,552		360,691
9	FLEMING /STRAWN/	MONTAGUE	7-09-58	3374	40.0	12	3,939		136,530
9	FLINT CREEK /2700 SD./ TRANS. TO CDC /2700/ FLD. IN 1954.	YOUNG	1-17-54	2680	40.0				0
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0				2,028
9	FUARD COUNTY REGULAR	FOARD	1929		30.0	3,447	11,344		2,285,506
9	FUOSHEE /STRAWN/	MONTAGUE	8-05-55	4654	38.0	12	563		18,663
9	FUOSHEE /5100 STRAWN/	MONTAGUE	12-29-62	5126	37.2	1,418	965		21,735
9	FORESTRURG	MONTAGUE	5-18-42	7325	40.0				339,881
9	FOWLER RANCH /2ND CADD CONGL./	MONTAGUE	1-25-54	6066	41.0				6,017
9	FRARLEY /MISSISSIPPIAN/	ARCHER	4-01-57	5154	44.0	2,875	13,454		138,483
9	FRARLEY, SOUTHEAST /MISS./	ARCHER	8-06-59	5137	42.0	4,873	10,965		107,208
9	FREEPOR /CADD LIME/	BAYLOR	10-17-51	4923	40.0	1,082	6,332		180,242
9	FREEPOR /MISSISSIPPI LIME/	BAYLOR	10-02-50	5302	40.0				239,604
9	FRIERSON /TANNEHILL/	KNOX	12-18-56	1981	36.8				3,526
9	FRITZ /TANNEHILL, UPPER/ TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.	BAYLOR	3-02-56	1461	35.0	1,595	27,637		462,637
9	FRUITLAND /CADD/	MONTAGUE	2-18-60	5933	42.0	6,293	3,385		227,001
9	FRUITLAND /CADD CONGLOMERATE/	MONTAGUE	12-25-62	6001	41.0				4,753
9	FRUITLAND, WEST /CONGL./	MONTAGUE	6-14-63	5958	39.0	48	511		6,613
9	FURR /MARBLE FALLS/	YOUNG	7-08-56	4956	35.0				5,286
9	FURR & ALLAR TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-19-48	4771	42.0				65,558
9	GABBY	YOUNG	6-25-50	4902	42.8				233,067
9	GADBERRY /STRAWN/	WISE	6-08-57	3100	41.0	86,361	72,186		678,615
9	GAGE /CONGLOMERATE/	JACK	12-25-57	5391	44.0	584	890		197,331
9	GAGE, NW, /3300 SAND/	JACK	12-31-61	3304	41.0				7,299
9	GAINSVILLE, NORTH /PENN.SD.,LD./ TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0				0

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	GARRETT	ARCHER	7-10-44	3780	42.0			163,565
9	GARRETT, EAST /MISS./	ARCHER	5-02-61	5274	45.0			30,217
9	GARRISON /STRAWN/	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	4,085	21,780	1,156,848
9	GARVEY /MISSISSIPPIAN/	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY /STRAWN/ TRANS. TO LANGSTON=KLEINER /STRAWN/.	YOUNG	1941	3522	44.0			2,554,033
9	GARVEY /STRAWN, LOWER/	YOUNG	3-05-54	3861	42.0	12	559	111,458
9	GARVEY /3200 STRAWN/	YOUNG	10-30-54	3262	41.0	1,383	6,802	1,101,316
9	GARVEY /4345 CADDO/	YOUNG	3-23-65	4352	41.0	868	6,945	52,970
9	GATES /ATOKA CONGLOMERATE/	JACK	7-12-55	4918	47.9			3,362
9	GATEWOOD	CUOKE	10-11-44	1585	35.0	184	322,494	8,311,124
9	GEE /OIL CREEK, UPPER/	GRAYSON	5-28-58	6149	32.0	4,227	23,091	593,574
9	GEE, SW. /OIL CREEK/	GRAYSON	1-16-62	5921	36.0	12	725	40,088
9	GEE, SW. /5100/	GRAYSON	3-01-62	5076	20.0	12	1,246	25,669
9	GEE, WEST /OIL CREEK, UPPER/	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST /STRAWN/	GRAYSON	11-16-60	5712	32.0	2	251	36,633
9	GEORGE ENGLE /CONGLOMERATE/	MONTAGUE	2-27-52	6445	40.0	12	4,273	267,117
9	GIRTOWN, NORTH /4780 CONGL./	JACK	8-17-62	4779	44.2	32,932	1,011	48,096
9	GIBTOWN, NORTH /8840 CONGL./	JACK	4-22-62	4838	43.0	864	803	35,161
9	GILLEY /CADDO LIME/	JACK	6-28-57	5658	42.0	37,658	3,767	72,200
9	GILLEY /CONGLOMERATE/	JACK	12-23-57	5902	38.5	43,664	13,574	160,380
9	GILLEY, W. /ATOKA CONGL./	JACK	9-17-65	5816	41.2	1,094,506	60,363	167,233
9	GLADDEN /STRAWN/	JACK	9-20-55	3942	41.0	1,383	1,523	103,991
9	GLENDA-JANIS /1400 TANNEHILL/	BAYLOR	8-12-59	1620	37.0	19	3,535	121,761
9	GLENNA /3200 STRAWN/	YOUNG	11-05-56	3238	41.0			25,898
9	GULDEN /TANNEHILL/	KNOX	7-16-57	1686	35.0	148	10,656	207,983
9	GULDSTON /CADDO/	YOUNG	11-02-56	4090	42.0			78,559
9	GORE /LARIMORE/	ARCHER	7-09-52	1217	38.0			13,018
9	GOREE	KNOX	M 5-14-56	1624	37.0	574	103,474	3,112,547
9	GOREE, NE. /TANNEHILL/	KNOX	5-02-60	1643	34.0	732	13,056	176,146
9	GOREE, S. /TANNEHILL/	KNOX	4-22-56	1604	37.0	75	9,751	158,467
9	GOREE, SW. /TANNEHILL/	KNOX	11-24-61	1679	39.0			6,577
9	GOREE /TANNEHILL, MIDDLE/	KNOX	10-31-58	1799	37.0	12	1,568	28,582
9	GOREE, WEST /TANNEHILL/	KNOX	12-20-56	1908	38.0	4,565	14,726	136,983
9	GOREE, WEST /TANNEHILL, UPPER/	KNOX	3-14-57	1822	34.0	544	5,879	113,047
9	GOREE-MALONEY /1700 SAND/	KNOX	7-13-61	1692	36.0	4	28	17,548
9	GDWAN /CADDO, LOWER/	CLAY	5-31-53	5958	43.0	85	1,453	34,227
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381
9	GRACE	CLAY	8-25-48	5470	43.0	76	784	153,094

9	GRACE, SOUTHWEST /CADDO/	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW. /4170 STRAWN/	CLAY	3-27-60	4171	42.0	2,746	4,544	69,435
9	GRACE AND FOWLER /STRAWN/	YOUNG	4-26-54	2810	42.0			16,462
9	GRACE & HAMILTON /DIL CREEK/	GRAYSON	3-24-62	5892	32.0	12	961	26,938
9	GRACE-KIRK /CONGL./	JACK	11-05-52	5041	42.0			3,372
9	GRAGG /3300 STRAWN/	YOUNG	10-31-55	3356	39.0			4,279
9	GRAHAM, NORTH /3450 STRAWN/	YOUNG	1-06-54	3593	42.0	1,564	2,075	314,700
9	GRAHAM, NE. /BIG SALINE/	YOUNG	10-02-64	4310	47.0			22,624
9	GRAHAM, NE. /CADDO LIME/	YOUNG	9-25-64	4140	45.8			10,217
9	GRAHAM CITY, NW. /MISS./	YOUNG	6-24-66	4630	43.0	12	2,291	8,372
9	GRAHAM CITY /2100 STRAWN/ FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0			100,196
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	1,068	14,534	426,302
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	24	2,699	173,654
9	GRANTEX /ELLENBURGER/	COOKE	5-01-52	2062	42.0	12	252	18,634
9	GRAVES /MISS./	CLAY	3-18-62	6090	41.0	705	2,268	73,299
9	GRAYBACK, EAST /MILHAM/	WILBARGER	4-02-52	2394	38.0	24	8,868	667,793
9	GRAYBACK, EAST /STRAWN/	WILBARGER	2-20-57	3911	40.0	529	19,932	244,770
9	GRAYBACK /ELLENBURGER/	WILBARGER	8-09-49	3921	38.6	637	37,856	1,383,465
9	GRAYBACK, SOUTHEAST /STRAWN/	WILBARGER	12-21-56	3698	38.8	27	2,029	110,240
9	GRAYBACK /STRAWN/	WILBARGER	7-16-55	3769	36.0	12	3,977	265,692
9	GREENBRIER /CONGLOMERATE/	MONTAGUE	10-10-52	5899	41.0			5,987
9	GRESHAM, E. /STRAWN, UPPER/	JACK	7-18-53	2464	39.0	35	53,088	252,444
9	GRESHAM /ELLENBURGER/	JACK	9-22-49	5695	44.0	8,100	3,772	147,884
9	GRESHAM /STRAWN/	JACK	3-10-50	3257	40.0	1,016	26,956	562,944
9	GRESHAM /STRAWN, UPPER/	JACK	4-30-51	3068	41.3	12	2,785	98,240
9	GRETCHEN /HAMILTON SD./	YOUNG	10-12-54	4392	42.0	12	8,240	130,587
9	GRETCHEN /LAKE SAND/	YOUNG	12-15-51	4222	40.0	12	2,083	190,219
9	GRETCHEN /MISSISSIPPI/	YOUNG	2-07-52	4708	42.0	12	2,097	113,468
9	GRIFF /MISSISSIPPI/	YOUNG	5-16-60	4808	43.0	4	783	63,914
9	GRIGSBY /MISS./	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE /MISS./	CLAY	7-16-67	5878	40.0	12	10,297	13,281
9	GRONOW /BASAL CONGLOMERATE/	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW /HILDRETH/	MONTAGUE	11-27-65	6234	42.0	3,894	8,717	45,376
9	GRONOW /STRAWN/	MONTAGUE	1-14-58	4112	39.0	320	2,450	180,744
9	GRONOW /6450 ATOKA/	MONTAGUE	10-13-67	6452	41.9	328	2,814	3,487
9	GRONOW /7400 ELLENBURGER/	MONTAGUE	5-15-66	7441	42.0	15,098	38,288	113,517
9	GUIBERSON /CARTER SAND/	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN /4970 STRAWN/	BAYLOR	8-17-55	4952	41.1			19,686
9	H-R /MISSISSIPPI/	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. /CADDO/	ARCHER	5-05-59	4894	38.6	1,330	2,233	56,464
9	H. L. R. /4200 CONGLOMERATE/	YOUNG	6-27-58	4221	42.2			7,532
9	H. O. P. /MISS./	YOUNG	5-06-68	4774	43.5	8	13,353	13,353
9	H-W /CADDO/ TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.	WILBARGER	10-20-57	4165	41.0			84,996
9	HACKATHORN, E. /TANNEHLL/	KNOX	4-09-65	2000	34.0	3,251	24,986	120,604
9	HACKATHORN /TANNEHLL/	KNOX	2-15-57	2033	35.0	207	31,530	549,853
9	HALL /CONGLOMERATE/	YOUNG	11-05-53	4183	33.0			14,559

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HALLWOOD /BEND CONGLOMERATE/	JACK	1-11-56	5534	40.0			98,099
9	HALSELL, N. /4750/	CLAY	9-19-66	4770	42.0	98,712	264,288	572,644
9	HALSELL, SOUTH /3700 STRAWN/	CLAY	8-29-62	3698	39.7	240	2,072	84,254
9	HALSELL, WEST /RALD PINTO/	CLAY	10-31-65	3353	42.0	24	9,252	55,914
9	HALSELL, W. /VOGTSBERGER/	CLAY	8-18-65	4762	42.0	63,071	114,521	486,651
9	HALSELL /3700 STRAWN/ TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.	CLAY	10-11-55	3685	40.0	24	26,634	856,731
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	19,720	111,711	3,490,802
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON /CANYON SAND/	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON /ELLENBURGER/	WICHITA	3-14-50	4700	42.0			1,193,427
9	HAMMON /KMA ZONE 3/	WICHITA	2-19-51	4116	41.2	36	5,362	553,461
9	HAMMON /VOGTSBERGER/	WICHITA	12-03-49	4861	42.0	2,827	8,494	1,000,566
9	HANDY	GRAYSON	7-25-46	1665	41.0	13,764	107,594	1,255,642
9	HANDY /B SAND/	GRAYSON	5-11-67	2141	38.5	2,005	21,961	35,598
9	HANDY /DORNICK HILLS SAND/	GRAYSON	4-03-56	1318	34.2			2,449
9	HANDY /H-2/ SEPARATED FROM HANDY FIELD EFF.	GRAYSON	8-01-66	2150	41.0	1,414	26,602	66,809
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	2,434	14,639	19,411
9	HANDY N. /B- SAND/	GRAYSON	10-17-67	1897	38.7	1,568	12,808	15,331
9	HANDY, N. /C SAND/	GRAYSON	3-29-68	2304	38.7	2,829	16,412	16,412
9	HANDY, SOUTHEAST /H- SAND/ TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/ EFF.	GRAYSON	12-01-61	1408	34.6	42,066	76,480	384,898
9	HANDY, SE. /H-1/	GRAYSON	4-25-63	3904	40.3	18,005	27,260	163,173
9	HANDY, SE. /H-2/	GRAYSON	5-07-63	4508	39.1	30,515	72,531	381,263
9	HANDY, SOUTHEAST /H-3 SAND/ TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/ EFF.	GRAYSON	12-01-61	2988	39.6	60,731	98,639	411,155
9	HANDY, SOUTHEAST /HANDY SAND/	GRAYSON	11-25-61	3652	39.6	124,374	212,410	881,185
9	HANDY, SE. /N SAND/	GRAYSON	12-12-61	5300	39.4	57,669	24,314	171,032
9	HANDY, SE. /D- SAND/	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY, SE. /P- SAND/	GRAYSON	12-16-62	6710	42.2	42,962	57,782	340,628
9	HANDY, SE. /Q- SAND/	GRAYSON	12-16-62	6805	42.2	36,433	52,136	260,994
9	HANDY, SE. /2400 STRAWN/	GRAYSON	6-20-53	2407	36.0	1,400	21,218	693,914
9	HANDY, SE. /2700 STRAWN/	GRAYSON	11-13-53	2680	35.0	24	2,859	196,960
9	HANDY, SW. /VIOLA LINE/	GRAYSON	10-01-61	11755	48.8			1,117
9	HANDY /STRAWN "P" SAND/	GRAYSON	4-19-60	3130	42.6	7,504	38,835	281,187
9	HANLON /CADD0/	JACK	6-15-49	4560	42.0			72,478
9	HANLON /STRAWN/	JACK	3-02-44	3633	42.0	5,786	7,387	730,143
9	HAPGOOD /BRYSON/	CLAY	1-30-55	5051	38.0			73,261

9	HAPGOOD /CADD0/	CLAY	7-13-40	6086	47.0		24	6,730	718,223
9	HAPGOOD /ELLENBURGER/	CLAY	1946	6493	41.0				40,670
9	HAPGOOD /STRAWN/	CLAY	12-10-40	5001	41.0	1,109		10,330	240,782
9	HAPGOOD, WEST /CADD0/	CLAY	3-09-56	6188	48.0		84	1,376	79,012
9	HARALMAR /STRAWN/	MONTAGUE	8-21-58	2863	39.0				6,866
9	HARALMAR /4600 STRAWN/	MONTAGUE	1-25-59	4663	39.0				2,646
9	HARDY LEE /GUNSIGHT/	ARCHER	8-18-58	1402	39.0		12	2,119	113,728
9	HARDEN /VIOLA/	MONTAGUE	5-18-64	6685	42.0		600	3,305	6,137
9	HARROLD	WILBARGER	1-09-41	2100	42.0				496,620
9	HARROLD /STRAWN/	WILBARGER	10-01-57	4946	37.0				6,068
9	HARTSELL /3000 STRAWN/	WISE	5-03-57	3790	39.8				6,542
9	HARTY /CONGLOMERATE/	YOUNG	1-13-57	3926	40.0				2,458
9	HARWELL /BRYSON/	JACK	12-11-59	3342	40.0		21	1,302	34,133
9	HARWELL /CADD0/	JACK	4-28-59	4593	42.0		20	2,020	46,522
9	HARWELL /STRAWN/	JACK	9-25-54	3368	41.0		174	3,985	163,561
9	HATFIELD /BRYSON/	CLAY	9-24-56	4910	44.0		749	215	225,862
9	HAUSLER /SIMPSON/	WICHITA	6-27-48	5779	41.0				21,824
9	HAWS	MONTAGUE	1949	6294	39.0				131,044
9	HAYTER /MISSISSIPPI LIME/	ARCHER	2-10-51	5019	42.0				40,037
9	HAZELTON /3100 STRAWN/	YOUNG	1-29-51	3140	41.3		12	774	60,392
9	HAZELWOOD /CADD0/	CLAY	10-01-68	5861	39.1		180	662	662
9	HEARD /CADD0/	CLAY	8-09-51	5726	43.0		1,485	272	220,729
9	HEARD /ELLENBURGER/	CLAY	3-11-46	6493	41.0		12	1,409	536,527
9	HEARD, SOUTH /ELLENBURGER/	CLAY	11-18-63	6436	43.0		4,842	12,966	148,185
9	HEARD, S. /ELLENBURGER -C-/	CLAY	10-05-64	6439	44.0		23,923	50,006	247,224
9	HELLMAN /STRAWN/	COOKE	4-03-54	1580	32.0				22,487
9	HENNIG-BASIN /1075 SAND/	YOUNG	8-28-53	1079	39.0		56	13,202	559,924
9	HENRIETTA /CONGLOMERATE/	CLAY	2-01-52	5971	42.9				59,858
9	HENRIETTA, E. /SIMPSON LIME/	CLAY	3-08-52	6227	44.0		6,119	8,251	600,268
9	HENRIETTA, NORTH /CONGLOMERATE/	CLAY	12-15-55	6226	43.0		763	868	270,790
9	HENRY	ARCHER	12-16-43	935	36.0		12	3,236	101,698
9	HENRY-HAMILTON /TANNEHILL/	KNOX	6-20-67	2416	37.0		802	9,797	12,673
9	HERB /CADD0/	ARCHER	7-31-59	4840	42.0		50,269	19,558	485,992
9	HERB /ELLENBURGER/	ARCHER	11-04-49	5180	43.0		5	109	5,423
9	HESTER, SW. /STRAWN/	GRAYSON	3-31-54	5387	29.0				2,022
9	HESTER /STRAWN/	GRAYSON	6-19-53	5660	28.0		895	3,923	512,248
9	HESTER /STRAWN, UPPER/	GRAYSON	11-26-60	5036	28.0				1,886
9	HESTER /4800 STRAWN/	GRAYSON	2-08-54	4870	18.0				32,423
9	HEWITT STRAY /CONGLOMERATE/	MONTAGUE	6-03-53	5725	42.0				37,020
9	HEYDRICK /CONGL./	MONTAGUE	3-11-66	5920	41.8		9,839	21,232	90,327
9	HIGGS /CONGLOMERATE/	MONTAGUE	10-03-54	5978	40.0				3,618
9	HIGHTOWER /MISSISSIPPIAN/	YOUNG	12-17-56	5160	44.0		1,294	7,930	250,067
9	HILBERS /MISSISSIPPI LIME/	YOUNG	6-09-51	4895	44.6				7,095
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0		55,549	475,062	18,003,578
9	HILDRETH /CONGLOMERATE, LO./	MONTAGUE	8-05-53	6311	44.0		10	196	42,103
9	HILDRETH /DAVIS CONGLOMERATE/	MONTAGUE	12-02-56	6334	40.0				6,905
9	HILDRETH /ELLENBURGER/	MONTAGUE	4-22-64	6692	44.0		3,237	2,657	27,736
9	HILDRETH, NE. /ELLENBURGER/	MONTAGUE	5-25-64	7204	41.0		4,536	4,354	55,050

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	HILDRETH /REESE/	MONTAGUE	10-13-53	6150	37.5	48	21,750	522,335
9	HILDRETH /STRANN/	MONTAGUE	5-20-52	5651	42.0	2,758	12,758	16,195
9	HILDRETH /STRANN 5500, LO./	MONTAGUE	4-07-51	5220	40.0	2,088	2,226	128,616
	TRANSFERRED FROM HILDRETH FLD.							
9	HILDRETH #2 CONGL. UNIT/	MONTAGUE	12-01-46			2,259	45,125	5,557,647
9	HILDRETH /4700 STRANN/	MONTAGUE	3-01-53	4730	42.0	702	643	57,013
9	HILDRETH /6875 DOLOMITE/	MONTAGUE	4-26-64	6877	41.0	2,422	13,061	80,008
9	HILLTOP /CADD0, LOWER/	ARCHER	3-18-60	5053	43.1			5,463
9	HILLTOP /CADD0, UPPER/	ARCHER	3-18-60	4955	44.3			3,796
9	HINES /MISSISSIPPIAN/	YOUNG	4-13-61	4480	41.3	3,143	3,143	107,115
9	HI-ODELL /5225 PALO PINTO/	WILBARGER	1-30-67	5303	45.0	12	825	3,223
9	HODGE /CONGLOMERATE, UPPER/	WISE	9-22-53	5523	42.0	8,285	1,496	89,700
9	HOEFLE /BRYSON SAND/	JACK	8-13-51	3792	36.4			9,253
9	HOEFLE POOL	JACK	1-14-41	4800	43.0	9,932	13,575	2,425,137
9	HOG CREEK /5100 CONGLOMERATE/	JACK	6-04-60	5105	42.0			7,179
9	HOG CREEK /5200 CONGLOMERATE/	JACK	7-15-62	5228	46.5	25,676	3,084	27,852
9	HOLBERT /CADD0/	YOUNG	12-31-52	3862	39.0	11,531	13,235	1,193,112
9	HOLBERT, SOUTH /2900/	YOUNG	4-30-54	2937	40.0			34,208
9	HOLBERT /STRANN/	YOUNG	1950	2591	41.0	3,764	35,798	1,331,161
	TRANSFERRED FROM YOUNG COUNTY.							
9	HOLBERT /STRANN, LOWER/	YOUNG	4-15-56	2854	40.2			15,972
9	HOLCOMB /STRANN, UPPER/	YOUNG	1-06-53	2692	41.5	2,196	10,715	281,697
9	HOLDER /TANNEHILL/	KNOX	10-01-63	1852	37.0	12	535	5,473
9	HOLLANDSWORTH /BRUHLMEYER/	COOKE	5-19-52	1583	39.0	12	1,361	37,932
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	24	63,526	686,056
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	89,790	266,182	11,346,796
9	HOLLIDAY, E. /4560 VDGTS./	ARCHER	4-01-67	4585	41.0	19,075	15,109	43,153
9	HOLMES /CADD0/	ARCHER	6-10-60	4758	42.0	3,192	4,172	57,214
9	HOLMES, E. /7700/	HARDEMAN	5-25-66	7720	46.2	1,112	3,335	25,253
9	HOLMES, E. /7750/	HARDEMAN	2-04-66	7766	46.2	2,330	6,036	51,857
9	HOLMES /ELLEN./	ARCHER	4-24-60	4992	44.0			4,828
9	HOLMES /MEGARGEL/	ARCHER	9-07-54	1367	40.0	12	242	70,912
9	HORSESHOE BEND /DIL CREEK/	COOKE	1-11-66	7745	43.1	10,672	6,758	59,536
9	HORSESHOE BEND /STRANN, LOWER/	COOKE	6-01-67	7974	38.0	5,128	12,534	25,710
9	HORSESHOE LAKE /CANYON/	WICHITA	9-15-54	2855	43.0	24	3,723	125,532
9	HOUGE /CADD0 CONGL./	JACK	5-08-65	5716	41.2			3,408
9	HOWARD /BASAL CONGL./	MONTAGUE	1-04-64	6174	44.0	12	3,134	22,391
9	HOWARD /CONGLOMERATE/	MONTAGUE	5-09-57	6306	42.9	648	2,239	81,990
9	HOWARD /ELLENBURGER/	MONTAGUE	9-17-63	6839	44.0	12	2,106	26,922
9	HUBURT	CLAY	7-12-50	5695	49.0	2,246	1,968	119,406

9	HUDGINS /DORNICK HILLS/	GRAYSON	5-02-54	7191	31.0				16,189	
9	HUDGINS, SW./FLT BLK OIL CREEK/	GRAYSON	3-12-66	7684	41.2				60,624	
9	HUDGINS, SW. /OIL CREEK/	GRAYSON	2-13-66	7379	41.0	11,717	10,121		188,742	
9	HUDGINS /7600 DORNICK HILLS/	GRAYSON	8-11-55	7599	30.0			38,729	138,387	
9	HUDGINS /7800 DORNICK HILLS/	GRAYSON	2-12-65	7795	35.0	12	1,965		6,643	
9	HUDGINS /8000 DORNICK HILLS/	GRAYSON	3-22-55	8029	30.0	5,262	5,842		365,765	
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8	144,590	2,881,619	74,637	383	
9	HULL-SILK-SIKES /CADD0/	ARCHER	7-26-40	4600	41.5	9,412	9,672		589,325	
9	HUMPHREY-DAVIS /STRAWN/	KNOX	1951	5116	38.0				30,727	
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 7B,									
9	HUNDLEY /CADD0/	MONTAGUE	9-06-50	6328	41.4				382,528	
9	HUNDLEY /CONGLOMERATE/	MONTAGUE	7-10-44	6235	30.0	44,715	137,862		4,007,775	
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.									
9	HUNDLEY, EAST /STRAWN/	MONTAGUE	2-12-53	5286	40.8				27,978	
9	HUNDLEY, EAST /4800 STRAWN/	MONTAGUE	5-30-58	4950	40.0		2,725		26,570	
9	HUNDLEY, EAST /5200 STRAWN/	MONTAGUE	5-26-54	6699	40.0	585	5,857		86,139	
9	HUNDLEY /STRAWN/	MONTAGUE	3-29-51	5759	43.0				404,361	
9	HUNDLEY /5200 STRAWN/	MONTAGUE	7-18-54	5230	40.0				18,818	
9	HUNT /MISSISSIPPIAN/	YOUNG	10-05-53	4885	41.0				48,704	
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0				115,348	
9	HUNTER BROS. /MAZDA FENDLEY SD./	ARCHER	1949	4000	42.0	12	16,596		1,505,561	
9	HUNTER BROTHERS /STRAWN/	ARCHER	1949	3800	43.0	12	1,195		143,732	
9	I. A. S. /ELLENBURGER/	YOUNG	11-22-57	4535	43.0				2,531	
9	I. K. /STRAWN/	YOUNG	12-11-55	3440	40.7				22,963	
9	ICKERT-PORTWOOD /MISS./	YOUNG	7-25-68	4920	40.0	2,342	6,898		6,898	
9	IKARD /BRYSON SAND/	ARCHER	11-17-60	3248	42.0	19	4,135		85,245	
9	IKARD, EAST /MISS./	ARCHER	8-20-62	5324	44.0	2,688	6,744		106,055	
9	ILLINDIS /BEND/	MONTAGUE	11-20-40	6235	30.0	36	6,313		654,794	
9	INDIAN SPRINGS /OIL CREEK/	COOKE	6-17-55	5346	28.0	32,400	152,781		1,942,418	
9	IRA-LEE /MISSISSIPPI/	YOUNG	12-06-56	4310	42.0	12	1,010		42,794	
9	J. B. C. /CANYON REEF/	WILBARGER	4-14-55	4407	41.0				771	
9	J. B. C. /CANYON SAND, UP./	WILBARGER	4-08-55	3714	38.0				777	
9	J. E. F. /GUNSIGHT/	CLAY	8-21-57	1008	38.0				15,289	
9	J. E. K. /STRAWN/	KNOX	7-03-59	4884	38.0	3,344	14,388		205,033	
9	J. E. K. /TANNEHILL/	KNOX	7-19-57	2308	35.1				5,644	
9	J. L. P. /STRAWN/	WILBARGER	6-19-55	3672	41.0				5,756	
9	J. P. /CADD0/	ARCHER	6-13-59	4938	43.0				23,668	
9	J. P., NORTH /CADD0/	ARCHER	6-05-60	4915	42.5	1,709	11,860		64,642	
9	J. R. K. /TANNEHILL/	KNOX	8-25-56	1816	34.0	5,559	6,217		115,471	
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,714,986	685,269		35,098,668	
9	JACK GRACE /3300 CANYON SD./	CLAY	1-19-55	3316	41.0	12	1,884		69,294	
9	JACK GRACE /4600 STRAWN/	CLAY	3-09-56	4608	42.0				3,641	
9	JACKSBORO, E. /CONGLOMERATE/	JACK	11-05-53	5224	40.0				15,100	
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	10-30-68	5128	40.0				979	
9	JAMES	YOUNG	1941		42.0	265	979		979	
9	JAMES /CADD0, LOWER/	YOUNG	4-23-64	4186	41.0	16,763	21,651		1,462,238	
9	JAMES, E. /STRAWN/	YOUNG	10-19-62	2800	41.0	12	1,394		10,253	
9	JAMES /MISS./	YOUNG	6-01-63	4712	43.0	7,558	6,579		85,457	
									77,698	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	JAMES, N. /MISS./	YOUNG	5-25-65	4749	41.0	720	2,848	43,070
9	JAMES, SOUTH /CADDO/	YOUNG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH /CADDO, LOWER/	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH /CONGLOMERATE/	YOUNG	4-27-64	4315	28.0			14,673
9	JAMES, W. /MISS./	YOUNG	2-20-64	4705	43.0	1,152	2,999	78,045
9	JAMES, W. /4775 MISS./	YOUNG	11-12-66	4777	44.0	36	15,350	37,102
9	JAMES /4225 CADDO/	YOUNG	12-31-64	4220	41.0	789	2,150	38,382
9	JAMES /4500 CONGL./	YOUNG	1-14-66	4505	41.0	728	481	23,104
9	JAN /MISSISSIPPI/	ARCHER	8-19-65	5197	44.0	12	2,435	22,080
9	JARVIS, NE. /TANNEHILL/	KNOX	12-10-67	2037	36.2	1,050	6,592	7,392
9	JARVIS /TANNEHILL/	KNOX	10-19-57	2067	35.0	24	64,609	403,509
9	JAY /2300 STRAWN/	YOUNG	12-19-51	2300	42.0	12	10,397	400,091
9	JAYDEE, NW. /BEND CONGLOMERATE/	MONTAGUE	12-30-54	6525	41.3			7,749
9	JAYDEE /STRAWN/	MONTAGUE	7-25-52	6399	41.3	211	1,173	203,434
9	JAYDEE /1ST CONGLOMERATE/	MONTAGUE	9-07-52	6649	41.3	944	7,531	306,824
9	JAYDEE /2ND CONGLOMERATE/	MONTAGUE	10-09-52	6712	39.0	2,812	3,788	238,053
9	JEAN, NW. /CADDO/	YOUNG	7-29-61	4572	42.8	2,130	532	48,708
9	JEAN, NW. /MISS./	YOUNG	7-30-61	5136	43.5	10,556	14,491	290,242
9	JEAN, SOUTH /CADDO/	YOUNG	8-06-57	4600	43.0	590	2,034	97,128
9	JEAN, WEST /STRAWN/	YOUNG	12-29-50	3108	42.0	985	1,014	364,812
9	JEFFERSON /MISSISSIPPI LIME/	ARCHER	10-08-55	5242	43.0			82,624
9	JEFFERSON, NE. /CADDO LIME/	ARCHER	11-28-55	4721	44.0			189,442
9	JEFFERSON, NE. /MISSISSIPPI LIME	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. /3250 STRAWN/	ARCHER	10-24-66	3262	41.0	4,242	53,324	131,388
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY /CADDO/	YOUNG	1-08-58	4160	40.1			12,309
9	JEFFERY /3250 STRAWN/	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON /BRYSON/	YOUNG	3-07-57	3292	40.0	12	2,141	70,443
9	JENGOR /3675 STRAWN/	CLAY	4-06-57	3675	43.0			996
9	JENNIFER /MISS./	ARCHER	7-15-61	5332	42.0			15,436
9	JENTSCH /VOGTSBERGER/	ARCHER	9-24-52	4555	42.0	12	1,645	63,004
9	JETER /KMA SAND/	ARCHER	6-22-67	4168	40.0	33	18,108	39,538
9	JIM CATO /MISSISSIPPIAN/	YOUNG	3-31-55	5112				13,749
9	JIM-FERD /BEND CONGL./	YOUNG	5-31-67	4317	41.0	261,459	44,462	63,882
9	JIM-FERD /MISS./	YOUNG	4-24-68	4545	42.0	9,512	20,612	20,612
9	JOCKEY /CONGLOMERATE/	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY /5950 CONGLOMERATE/	MONTAGUE	5-12-62	5961	36.0			561
9	JOE /CADDO/	ARCHER	4-24-63	4536	41.0			12,971
9	JOE /MISSISSIPPIAN/	ARCHER	3-29-63	5206	41.0			38,726
9	JOE FISH /1350/	WICHITA	12-23-55	1358	38.0	24	1,731	140,109

9	JOE HUNT /GUNSIGHT/ TRANS. TO YOUNG CO. REGULAR, 2-1-54.	YOUNG	3-28-52	1019	37.5			65,703
9	JDEY /CADD0/	CLAY	11-20-58	5265	41.0	12	870	37,927
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY /CANYON, LOWER/	ARCHER	9-09-48	3550	42.0	2,371	6,304	208,667
9	JOHN KAY /CANYON, UPPER/	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY /1700/	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN=MAG /CADD0/	WILBARGER	1956	4265	41.0			1,518
9	JOHN=MAG /PALO PINTO/	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON /PERMIAN SAND/ TRANSFERRED TO CHDATE /PERMIAN/ FIELD, EFF. 4-1-65.	FOARD	1-17-64	2488	39.0			234,406
9	JOHNSON=SCALING	CLAY	3-09-48	5838	45.0	12	11,824	448,997
9	JOHNSTAR /CONGLOMERATE/	MONTAGUE	9-10-54	6415	42.0	5,424	7,752	369,842
9	JONES PAYNE /CONGLOMERATE/	WICHITA	4-15-47	5156	42.0			149,460
9	JONES PAYNE /4400 STRAWN/	WICHITA	5-05-60	4406	42.0	2,507	9,464	115,970
9	JOPLIN /BEND CONGLOMERATE/	JACK	1951	4430	41.0	214,382	3,265	173,482
9	JOPLIN, SOUTH /BRYSON, UPPER/	JACK	11-20-62	2850	42.0			3,696
9	JORIG /CANYON/	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT /STRAWN/	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOY /CLARK SAND/ CON. WITH JOY /STRN./, IN 1947	CLAY	1947	4000	40.0			2,837
9	JOY, EAST /STRAWN/	CLAY	12-02-53	4050	42.0			67,784
9	JOY /MISSISSIPPI LIME/	CLAY	1-14-42	5888	45.0	1,939	1,413	1,678,979
9	JOY, NORTHEAST /ELLENBURGER/	CLAY	12-03-52	6312	42.0	1,419	4,578	116,715
9	JOY, NORTHEAST /STRAWN/	CLAY	4-11-57	4473	41.0	234	6,103	269,846
9	JOY, NORTHEAST /4600 STRAWN/	CLAY	1-14-59	4588	45.0	12	1,718	44,719
9	JOY /PALO PINTO/	CLAY	12-30-56	2584	40.1	17,101	91,952	2,040,869
9	JOY, S. /CONGLOMERATE/	CLAY	9-13-65	6004	45.0	6,775	5,314	17,224
9	JOY /STRAWN/	CLAY	1943	4000	40.0	80,362	300,043	15,140,513
9	JOY /3300 STRAWN/	CLAY	1-28-53	3307	40.0	34	14,690	482,216
9	JOY /4000 SAND/ CON. WITH JOY /STRN./, IN 1947	CLAY	1943	4000	40.0			421,341
9	JUNGMAN /TANNEHILL/	KNDX	8-27-59	2124	36.2	17	1,445	20,423
9	JUPITER /CADD0/	JACK	10-23-59	5144	42.1	17,582	458	22,130
9	JUPITER /CONGLOMERATE, LOWER/	JACK	6-29-54	5736	41.5	253,338	14,391	941,525
9	JUPITER /CONGLOMERATE, UPPER/	JACK	1-29-54	4959	41.2	166,276	16,968	516,325
9	JUPITER, EAST /5500 CONGL./	JACK	3-09-62	5490	42.0			4,984
9	JUPITER, NW. /CONGLOMERATE, UP./	JACK	7-26-54	4885	40.0			7,500
9	JUPITER /2ND CONGLOMERATE/	JACK	2-20-54	5119	43.0			10,042
9	JUPITER /3RD CONGLOMERATE/	JACK	12-07-50	5619	40.0			134,836
9	JUPITER /4TH CONGLOMERATE/	JACK	8-14-53	5692	40.0			10,741
9	JUPITER /5100 ATOKA/	JACK	4-17-57	5158	42.6			1,753
9	JUPITER /5610 ATOKA/	JACK	2-27-64	5778	42.4			10,739
9	K=D /2000 CANYON SAND/	WILBARGER	10-26-55	1984	38.0			57,862
9	K=K /BRUHLMEYER/	COOKE	9-01-55	2788	44.0	12	2,107	57,922
9	KLB /CONGLOMERATE/	WICHITA	9-15-53	5265	41.0			54,820
9	K=M=A	ARCHER	M 1931	3690	40.0	601,000	3,657,896	133,906,880

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	K-M-A /ELLENBURGER/	WICHITA	M 4-07-40	4370	41.7	1,941	6,140	16,713,145
9	K-M-A /LIME, UPPER/	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A /STRAWN REEF/	WICHITA	3-02-55	4143	42.0	12	4,639	191,871
9	K-M-A /2800 CANYON/	WICHITA	6-24-55	2797	42.0			56,592
9	K & S /DYSON/	WILBARGER	12-15-59	1888	35.0			24,429
9	KADANE /SHALLOW/	ARCHER	10-13-41	1600	37.0	362	1,205	508,237
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	2,747	9,240	3,893,162
9	KAKER /BRYSON/	WISE	1-06-58	1895	37.0	333	2,633	125,344
9	KARPER /MISS./	JACK	6-29-53	4710	42.0			6,738
9	KARRAN /CHAPPEL/	YOUNG	10-17-55	4488	42.0	5,280	7,332	254,462
9	KARRAN, NORTH /CHAPPEL/	YOUNG	10-31-56	4534	41.0	1,595	5,616	164,174
9	KARRAN, NORTH /MARBLE FALLS/	YOUNG	1-06-57	4368	35.0	2,860	1,726	138,265
9	KARRAN, NORTH /STRAWN/	YOUNG	4-30-57	2689	41.0	2,738	1,640	99,944
9	KAY KIMBELL /2800 STRAWN/	COOKE	11-28-54	2817	38.0	12	2,791	75,151
9	KAY KIMBELL /3500 STRAWN/	COOKE	11-25-54	3611	35.0	12	9,286	256,106
9	KAY KIMBELL /5600 CUNNINGHAM L./	COOKE	12-25-54	5355	30.0	12	2,249	71,030
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
9	COMB. WITH KMA EFF. 9-1-54.	WICHITA	4-21-52	3992	42.6	12	13,800	347,792
9	KEMPNER /FOSTER SAND/	WICHITA	2-06-52	3906	42.5	12	2,888	915,890
9	KEMPNER, WEST	WICHITA	12-23-56	3146	41.3	552	13,552	277,551
9	KEN-RICH /BRYSON/	JACK	3-24-57	1944	36.0			141
9	KEN-RICH /CAPPS/	JACK	2-11-55	5274	41.6	2,692	2,449	199,801
9	KEN-RICH /CONGLOMERATE/	JACK	1-05-65	3074	41.8	1,389	6,535	44,609
9	KEN-RICH, S. /3065 BRYSON/	JACK	9-09-57	3191				11,467
9	KEN-RICH /3200 SAND/	YOUNG	12-07-56	3631	41.0	1,067	1,184	95,317
9	KEN-RICH /3620 SAND/	YOUNG	6-16-65	4893	42.4	2,358	326	3,059
9	KEN-RICH /4900 CADD CONGL./	JACK	7-25-64	5119	42.0	69,392	1,350	71,474
9	KEN-RICH /5100 CADD/	JACK	3-09-56	5100	40.0	152,467	12,408	179,351
9	KEN-RICH /5100 CONGLOMERATE/	JACK	9-07-65	5342	42.0	15,078	974	10,675
9	KEN-RICH /5300 ATOKA/	JACK	12-02-65	5753	42.2			56
9	KEN-RICH /5650 ATOKA/	JACK	5-14-48	4186	43.0			166,210
9	KENDALL /BEND CONGLOMERATE/	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL /CADD/	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL /MISSISSIPPI LIME/	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, NORTH /MISSISSIPPIAN/	YOUNG	8-05-68	2605	37.5	4,500	8,759	8,759
9	KENDALL, N. /STRAWN SD./	YOUNG	7-20-47	2440	42.0	1,370	22,036	2,418,396
9	KENDALL /STRAWN SD./	WISE	9-20-59	3090	40.0	41,428	12,469	497,593
9	KENKIRK /3100 STRAWN/	WISE	10-30-56	3340	41.0	2,498	2,874	65,186
9	KENKIRK /3400 STRAWN/	WISE	7-22-48	6180	42.0	25,690	13,250	1,025,771
9	KENNEDY /CADD/	MONTAGUE						

9	KENNEDY /CONGLOMERATE/	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY /STRAWN/	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	24	2,905	308,624
9	KERLYN-LOVING /3700 STRAWN/	YOUNG	7-09-55	3705	41.0	12	1,604	37,140
9	KICKAPOO /STRAWN/	ARCHER	12-21-54	3710	42.8			19,386
9	KICKAPOO /1600 GUNSIGHT/	ARCHER	1-16-55	1622	41.5	27	6,323	119,974
9	KIDD /MUNSTER, UPPER SD./	COOKE	7-10-53	2312	41.0	49	58,657	494,008
9	KIEL /DYSON/	WILBARGER	9-15-52	1798	37.0	296	3,361	569,636
9	KILCREASE /CADDO/	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL-DIAMOND /HOLMES/	HARDEMAN	2-20-63	7672	47.0	3,820	7,140	229,563
9	KIMBELL /THURMAN SAND/	COOKE	1-09-54	3146	34.0	12	7,819	292,850
9	KIMBELL /WESTBROOK SAND/	COOKE	12-31-52	4801	25.8	12	1,341	106,449
9	KIMBELL-SIMS /SHARELENE SAND/	COOKE	10-12-49	3620	44.0	4,386	158,294	5,816,513
9	KIMBELL-SIMS /SIMS SAND/	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS /TITCH SAND/	COOKE	12-31-52	4567	35.0			31,727
9	KIMBELL-SIMS /WEEMS SAND/	COOKE	6-06-53	2888	44.0			3,398
9	KINDER	CLAY	1939	4108				8,517
9	KINDER /BASAL CADDO/	JACK	7-01-52	4420	41.0			1,902
9	KINDER /BUTTRAM SAND/	JACK	10-24-51	2255	40.0			107,197
9	KINDER /CADDO BASAL CONGL./	JACK	3-11-54	4588	41.0			3,152
9	KINDER /FIRST ATOKA CONGL./ GAS FIELD AS OF 7-1-52.	JACK	6-12-51	4474	40.0			46,696
9	KINDER /2ND ATOKA CONGLOMERATE/	JACK	7-01-53	4474	43.0			202,128
9	KING	WILBARGER	8-05-39	1902	38.0	22	1,490	88,520
9	KING, NORTH /1600 SAND/	WILBARGER	7-12-53	1644	38.2	35	1,995	167,652
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	4,232	51,545	2,487,569
9	KLEMENTS /STRAWN/	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	600	1,250	856,288
9	KNOB HILL, EAST /STRAWN/	YOUNG	7-23-63	2900	40.0	198	966	11,419
9	KNOB HILL /STRAWN/	YOUNG	1-15-62	2866	42.0	242	4,380	20,279
9	KNOX	YOUNG	1939	4420	42.0	648	8,557	1,469,104
9	KNOX /BASAL CADDO/	YOUNG	1-25-47	4120	42.0			252,280
9	KNOX /MISSISSIPPI LIME/	YOUNG	11-05-52	4769	43.0	3,073	7,530	1,246,589
9	KNOX, N. /CADDO/	YOUNG	1941	3950	42.0	1,728	948	661,673
9	KNOX, SE. /MISS./	YOUNG	4-12-66	4793	42.0	763	1,893	42,115
9	KNOX-BRADY /MISS./	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY /MISSISSIPPI/	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY, EAST /CONGLOMERATE/	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH /CANYON/ FORMERLY KNOX CITY, NORTH.	KNOX	11-02-50	4175	38.0	95,411	591,351	10,720,057
9	KNOX CITY, NORTH /STRAWN/	KNOX	4-27-57	4642	39.0	189	2,532	42,193
9	KNOX CITY, NORTH /TANNEHILL/	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. /TANNEHILL/	KNOX	10-15-57	2320	38.0	1,322	4,703	92,924
9	KNOX CITY /TANNEHILL/	KNOX	1-11-57	2296	38.0	12	9,259	294,527
9	KNOX CITY /TANNEHILL, UPPER/	KNOX	1958	2258	39.0			0
9	KNOX CITY, WEST /STRAWN/	KNOX	1-17-53	5130	32.1	2,641	8,169	228,499
9	KNOX-MUDGE /MISSISSIPPI/	YOUNG	2-23-54	4681	43.0			22,960
9	KDESTER /MISS./	YOUNG	5-25-65	5066	41.0			5,038

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	KOLA /CADDO CONGLOMERATE/	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK /ELLENBURGER/	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK /STRAWN/ LOWER/ COMB. WITH KMA EFF. 9-1-54.	WICHITA	1952	3876	41.0			182,283
9	KOMAREK /THOMAS SAND/	WICHITA	7-11-52	1473	37.0	12	525	121,110
9	KONRAD SZTYGOLD COMB. WITH MINOR, W. FLD., 1950	MONTEAGUE	1950	6235	43.0			36,975
9	KROHN /3800 SAND/	WICHITA	9-01-53	3798	35.0			174,464
9	L-G /MISSISSIPPIAN/	ARCHER	4-27-57	5270	44.0	699	2,322	176,738
9	L. H. A. /MISSISSIPPIAN/	YOUNG	5-07-57	4505	44.0			60,931
9	L-M /TANNEHILL/	KNOX	3-26-57	1870	35.0	20	1,104	133,704
9	L. D. C. /TANNEHILL/	KNOX	11-27-57	1867	36.0			30,811
9	L. P. /MILHAM/	WILBARGER	4-28-57	2392	40.8	12	578	32,969
9	L. & T. /1580 STRAWN/	COOKE	1-01-68	1582	29.0	12	2,856	2,856
9	LA-PAN /MISSISSIPPIAN/	CLAY	4-06-55	6247	45.0	109,458	3,469	892,153
9	LACY-ARMOUR /CADDO/	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR /STRAWN/	CLAY	8-04-51	4480	42.0	4,218	114,390	1,826,411
9	LACY ARMOUR /STRAWN, UPPER/	CLAY	3-06-52	4505	42.0	1,212	8,800	317,186
9	LADY FRITZ /STRAWN, UPPER/	WICHITA	7-24-54	3820	44.0	1,320	5,564	377,954
9	LADY FRITZ /VOGTSBERGER/	WICHITA	8-16-54	4854				9,797
9	LAIRD /ATOKA/	MONTEAGUE	3-19-63	5855	41.5	15,124	2,107	18,002
9	LAKE KICKAPOO, N. /GUNSIGHT/	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. /CADDO/	ARCHER	1-31-53	4880	45.0	12	1,334	94,682
9	LAKE WICHITA /CADDO/	WICHITA	8-11-48	5196	42.0			14,816
9	LANE-BEST /CADDO/	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER /MISS./	YOUNG	11-01-64	5153	43.0	12	3,251	18,501
9	LANGSTON-KLEINER /STRAWN/	YOUNG	11-30-50	3521	43.0	31,442	113,320	6,797,984
9	LANGSTON-KLEINER, W. /3200 STRN/ TRANS. TO LANGSTON-KLEINER /3200 STRAWN/ EFF.	YOUNG	1953	3200	44.0			88,034
9	LANGSTON-KLEINER /2900 STRAWN/	YOUNG	4-02-53	2909	39.0	92	180	132,694
9	LANGSTON-KLEINER /3200 STRAWN/	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER /3200 STRN, E./	YOUNG	12-06-55	3200	38.6	1,273	4,674	278,545
9	LAUSTER /MISS./	ARCHER	6-23-63	4976	41.0			35,074
9	LAVERNE /MISS./	CLAY	5-26-68	6228	41.0	3	1,001	1,001
9	LAZY -R- /CADDO/	CLAY	1-30-49	5715	42.1	2,227	8,202	1,154,591
9	LAZY -R- /MISSISSIPPIAN/	CLAY	3-01-50	5753	44.0	25,342	26,778	309,411
9	LAZY -R- /STRAWN/	CLAY	4-11-49	4402	42.0	39	5,401	2,311,276
9	LAZY -R- /3700 BTRAWN/	CLAY	5-25-54	3710	40.0			29,081
9	LEATHERWOOD-BARHAM /STRAWN, UP./	JACK	6-24-53	2989	42.0	848	1,594	263,358
9	LERERMAN /MISS./	YOUNG	2-28-50	4854	44.0			85,841

9	LEFTWICK /ATOKA CONGL., LOWER/	WISE	4-05-61	5715	43.0.				17,224
9	LEFTWICK /ATOKA CONGLOMERATE, UP.	WISE	5-13-56	5530	42.0				1,002,635
9	LEFTWICK /STRAWN/	WISE	7-28-59	4506	45.1	406,133	58,699		17,895
9	LEFTWICK /5050 ATOKA/	WISE	2-02-64	5065	42.0		7,200	943	91,549
9	LEFTWICK /5220 CONGL./	WISE	1-03-62	5243	42.4		64,929	23,302	53,704
9	LEFTWICK /5560 ATOKA/	WISE	1-13-64	5570	42.0		45,366	1,622	41,286
9	LEFTWICK /5800 CONGL./	WISE	8-01-61	5763	41.5		37,936	6,462	312,266
	TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.								
9	LEMASTER	COOKE	8-08-49	2754	45.0				34,010
9	LENER /CADD0 CONGL. LO./	MONTAGUE	8-31-59	5214	41.5		12	2,035	69,487
9	LENER /CADD0 CONGLOMERATE, UP./	MONTAGUE	9-28-56	5370	42.0		12	2,018	101,335
9	LENER /1ST CONGLOMERATE/	MONTAGUE	4-12-58	5240	42.0		12	2,013	116,617
9	LENER /2ND CONGLOMERATE/	MONTAGUE	1-18-55	5259	42.0		12	2,049	207,478
9	LENER /2-A CONGLOMERATE/	MONTAGUE	1956	5266	42.0				64,107
9	LENER /3RD CONGLOMERATE/	MONTAGUE	3-18-55	5425	42.0				73,634
9	LENER /4550 STRAWN/	MONTAGUE	7-30-55	5410	41.0		2,630	5,769	138,665
9	LESLIE /STRAWN/	COOKE	9-26-50	2406	41.0		24	2,456	226,776
9	LESTER	JACK	1944	5450	44.0				191,996
9	LESTER /CONGL./	JACK	1-01-48	4992	44.0				22,885
9	LESTER-RAWLE /4200 STRAWN/	WISE	8-28-59	4233	43.0		82,409	44,888	724,928
9	LEWIS-STUART /CADD0/	MONTAGUE	3-28-47	6215	39.0		12	875	2,814,299
9	LEWIS-STUART /CONGLOMERATE/	MONTAGUE	9-16-46	6345	41.0		3,092	9,251	1,045,103
9	LEWIS-STUART /STRAWN/	MONTAGUE	9-07-58	6426	40.5				44,131
9	LILLY D /CADD0/	BAYLOR	7-08-59	4876	45.0				50,687
9	LILLY D /MISS./	BAYLOR	9-16-59	5324	42.8				8,386
9	LIPSCOMB	ARCHER	7-22-48	2445	40.0				105,774
9	LOCKETT /CISCO/	WILBARGER	7-09-64	3742	41.0		2,948	10,405	58,893
9	LOCKETT /CISCO, UPPER/	WILBARGER	10-03-64	3667	42.0		1,322	1,164	7,842
9	LODGE CREEK /STRAWN/	JACK	5-31-53	3786	39.0		40	19,022	1,398,233
9	LODGE CREEK /2800 STRAWN/	JACK	7-02-54	2818	40.0				22,856
9	LOFTON /CADD0/	ARCHER	8-16-58	4906	42.0		12	1,002	42,839
9	LOFTON /MISS./	ARCHER	8-25-57	5419	43.0		12	2,451	128,537
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9		228	4,395	319,484
9	LONE PRAIRIE /CONGLOMERATE, UP./	MONTAGUE	9-30-50	5780	41.0				166,349
9	LONE PRAIRIE /ELLENBURGER, UP./	MONTAGUE	7-02-53	6768	41.0				64,306
9	LONE PRAIRIE /STRAWN/	MONTAGUE	1950	4866	42.0				3,723
9	LONE PRAIRIE /3RD CONGL./	MONTAGUE	2-06-51	5878	41.0				85,631
9	LONE PRAIRIE /5TH CONGLOMERATE/	MONTAGUE	9-25-51	6052	33.0				138,177
9	LONE PRAIRIE /6100 CONGLOMERATE/	MONTAGUE	4-14-51	6088	38.0				78,750
9	LONG /3100 STRAWN/	YOUNG	10-17-55	3140	41.0		8,225	7,389	333,709
9	LONGHORN /CADD0/	YOUNG	6-21-61	3546	41.6				22,325
9	LONGHORN /4300 CONGL./	YOUNG	6-21-61	4300	42.2				5,996
9	LONGLEY /CADD0, BASAL/	ARCHER	3-14-67	4816	41.0		12	1,568	5,620
9	LONGLEY /MISSISSIPPIAN/	ARCHER	4-18-60	5339	41.0				89,746
9	LORENA /4500/	ARCHER	7-10-57	4510	42.0				1,795
9	LOUKEN /CONGLOMERATE/	YOUNG	3-14-57	4451	42.0		67	7,004	252,224
9	LOWRANCE /BUTTRAM/	YOUNG	6-21-58	2543	42.0		12	2,705	78,024
9	LOWRANCE /3700 SAND/	YOUNG	4-25-58	3700	42.0				33,608

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	LUC-WES /BEND CONGL./	YOUNG	10-27-58	4206	41.0	2,160	1,309	22,226
9	LUCKY RIDGE /1760 CANYON/	JACK	12-05-66	1768	38.0	6	986	13,602
9	LUKE	ARCHER	1943	4881	42.0	24	7,949	924,359
9	LUKE /LENAPAH/	ARCHER	2-16-56	3596	64.0			2,504
9	LUKE /N- SANDSTONE/	ARCHER	1-25-51	3848	41.0	17	2,012	191,626
9	LUNA-MAG /BEND CONGLOMERATE/	JACK	4-25-55	5289	42.0			25,581
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	21,636	116,866	2,587,040
9	LUTZ /CADD0/	CLAY	5-08-50	5666	42.0			14,523
9	LUTZ /MISSISSIPPIAN/	CLAY	5-01-52	6105	43.0	15,617	13,721	430,996
9	LUTZ /STRAWN/	CLAY	5-30-51	4636	43.0	6,701	35,723	1,705,821
9	LYLES /STRAWN/	ARCHER	6-19-57	3901	40.6	48	1,201	65,932
9	LYNCH /BRUHLMEYER/	COOKE	2-11-55	2675	34.0			23,612
9	LYNCH /3950 STRAWN/	COOKE	9-26-55	3938	34.0			1,256
9	LYNN	YOUNG	8-02-48	2073	40.0	12	1,656	366,378
9	LYNN /2630 SAND/	YOUNG	8-18-59	2629	38.8	1,344	663	110,481
9	LYTLE /CONGLOMERATE/	JACK	11-11-50	5070	42.0	9,044	5,516	140,460
9	M. C. S. /THOMAS/	ARCHER	11-14-55	1490	39.0	11	2,293	43,108
9	M. D. C. /MISSISSIPPIAN/	YOUNG	6-27-57	4286	41.6	17,861	623	9,205
9	M P S /ELLENBURGER/	MONTAGUE	2-21-55	6658	43.0	133,225	52,645	545,284
9	MAAG /ELLEN./	ARCHER	1951	5725	45.0			4,513
9	MACKOY, EAST /ELLENBURGER/	GRAYSON	12-04-61	5542	31.0	9	583	50,461
9	MACKOY, EAST /3700 STRAWN/	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST /4200 STRAWN/	GRAYSON	6-12-56	4184	16.2	920	1,497	17,542
9	MACKOY, E. /4200 STRAWN #2/	GRAYSON	3-30-64	5350	20.0	89	15,597	43,837
9	MACKOY, EAST /4600 STRAWN/	GRAYSON	3-30-56	4581	24.0	1,575	5,386	159,172
9	MACKOY, EAST /4900 STRAWN/	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. /4900 STRAWN, WEST/	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY /ELLENBURGER/	GRAYSON	8-11-57	5342	28.1	821	26,706	467,842
9	MACKOY /GUNTER/	GRAYSON	3-08-55	2837	32.0	23	4,956	54,059
9	MACKOY /HICKEY SAND/	GRAYSON	7-13-59	4222	32.0	540	5,662	300,179
9	MACKOY /NOLAND/	GRAYSON	8-30-59	4960	25.6	815	2,913	70,446
9	MACKOY, NORTHWEST /STRAWN/	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH /4700 STRAWN/	GRAYSON	8-28-55	4650	30.0			96,310
9	MACKOY /STRAWN/	GRAYSON	12-13-53	3826	30.0	143	35,886	1,172,151
9	MACKOY /STRAWN, LOWER/	GRAYSON	3-20-53	5118	29.0	60	13,302	592,095
9	MACKOY /1800 STRAWN/	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY /2200 STRAWN/	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY /3900 STRAWN/	GRAYSON	10-09-60	3888	30.2			10,781
9	MACKOY /4200 SAND/	GRAYSON	7-18-53	4188	25.5	2,118	6,706	388,308
9	MACKOY /4400 SAND/	GRAYSON	8-28-53	4470	28.0	48	8,564	351,175

9	MACKOY /4400 SAND, SOUTH/	GRAYSON	5-05-55	4422	29.0				44,584
9	MACKOY /4600 STRAWN/	GRAYSON	11-21-53	4608	31.0				67,630
9	MACKOY /4700 STRAWN/	GRAYSON	12-15-53	4670	30.2	12	704		157,150
9	MACKOY /4800 STRAWN/	GRAYSON	12-24-53	4827	30.0				220,527
9	MACKOY /4900 STRAWN/	GRAYSON	5-30-53	4906	30.3			391	3,737
9	MADDEEN, E. /STRAWN/	WICHITA	2-20-53	4314	43.0			1,686	21,826
9	MADDEEN, E. /STRAWN, LOWER/	WICHITA	1-02-54	4397	42.0			4,059	9,180
9	MADDEEN, N. /4350/	WICHITA	2-14-54	4360	45.0			24	108
9	MAGEE	HONTAGUE	7-22-47	6018	40.0			3	108
9	MAGEE /CONGLOMERATE, LOWER/	HONTAGUE	9-27-55	6576	43.0			24	7,014
9	MAGUIRE	HONTAGUE	11-08-48	5338	43.9				437,896
9	MAHLER /CONGLOMERATE/	ARCHER	4-28-56	5272	45.0				5,487
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			22,710	289,234
9	MAIN /CANYON/	WILBARGER	M 10-26-58	3202	40.0			4,233	19,340
9	MAIN /2600 SAND/	WILBARGER	11-25-60	3210	36.0				107,939
9	MAIZIE WRATHER /STRAWN/	YOUNG	6-01-52	3195	40.0			2,967	366,334
9	MALLARD, NORTH /CONGL./	HONTAGUE	9-02-58	6860	38.6			155	83,392
9	MANKINS	ARCHER	1939	4700	45.0				10,786
9	MANKINS /CONGLOMERATE/	ARCHER	11-24-57	4410	41.7			3,797	91,012
9	MARINA-MAG /CONGLOMERATE/	JACK	12-27-52	5722	47.0			11,796	1,963,493
9	MARINA-MAG /MARBLE FALLS/	JACK	11-17-68	6070	41.0			19,954	3,379
9	MARINAMAG /CONGLOMERATE/	HONTAGUE	7-26-52	5804	42.0			119,493	4,020
9	MARKLEY, NORTH /STRAWN/	YOUNG	4-06-52	3636	42.0			3	3,878
9	MARKLEY, NORTH /2400 LIME/ TRANS. TO YOUNG CO. REG.	YOUNG	1-09-53	2532	36.0			24	340
9	MARKLEY, SW. /STRAWN/	YOUNG	12-07-68	3452	40.0				246,729
9	MARKS /CONGLOMERATE/	JACK	9-23-53	5089	44.0			1	0
9	MARYETTA /5360 ATOKA/	JACK	12-10-66	5365	41.4			445	445
9	MARYETTA /5700 ATOKA/	JACK	9-11-65	5742	41.7				25,806
9	MARYSVILLE /STRAWN/	COOKE	9-11-52	3740	27.0			104,525	51,388
9	MATLOCK	JACK	1944	5344	44.0			33,682	4,064
9	MATZINGER /CADDO/	WISE	11-30-58	4212	45.3			12	60,536
9	MAXEY /CADDO/	YOUNG	1-01-54	3383	45.0			1,539	307,514
9	MAXEY /MISSISSIPPI/	YOUNG	7-03-54	4298	44.2				10,993
9	MAXEY, WEST /CONGLOMERATE/	YOUNG	6-22-56	4035	42.0			12	26,123
9	MAXEY, WEST /1900 STRAWN/	YOUNG	5-09-55	1899	41.0				87,355
9	MAYFIELD /REEF/	YOUNG	9-23-54	1873	40.1			12	74,652
9	MAYFIELD /CADDO/	BAYLOR	6-27-51	2568	38.4				32,943
9	MAYFIELD /ELLENBURGER/	CLAY	2-24-57	5812	44.0			35	463,900
9	MAYFIELD /MISSISSIPPIAN/	CLAY	9-21-57	6338	46.4			8,397	42,563
9	MCANAIR /CORDELL/	CLAY	2-24-57	6038	44.0			9,114	160,163
9	MCANALLY /MISS. LIME/	GRAYSON	8-13-55	8872	42.2				2,932
9	MCCALL /2ND CONGLOMERATE/	ARCHER	1951	5387	42.0			29,694	485,247
9	MCCARTY /TANNEHILL/	MONTAGUE	1-04-54	6205	41.0				29,149
9	MCCCLUSKEY /MISSISSIPPIAN/	KNOX	5-31-57	2162	38.0				44,398
9	MCCCLUSKEY, N. /MISSISSIPPI/	YOUNG	3-03-54	4306	44.0				29,912
9	MCCCLUSKEY, N. /1850 SAND/	YOUNG	9-22-54	4333	44.2			12	1,206
		YOUNG	10-16-54	1853	40.0			1,950	91,832

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	MCCLUSKEY, S. /2900 SAND/	YOUNG	8-28-55	2974	42.0			18,968
9	MCCLUSKEY /2600 SD./	YOUNG	12-12-54	2993	40.4			112,692
9	MCCLUSKEY /2900 SAND/	YOUNG	7-12-53	2992	42.0	432	2,502	546,151
9	MCCLUSKEY /3000 STRAWN/	YOUNG	4-06-54	3008	41.6			46,817
9	MCCOCO /CADDO CONGL./	MONTAGUE	5-24-59	6315	42.0	6	3,169	24,968
9	MCCOMMONS /5500 STRAWN/	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD /STRAWN SD./	JACK	5-19-43	3580	33.6	2,991	157,318	2,387,853
9	MCELREATH, S. /4000 STRAWN/	GRAYSON	7-01-55	4010	27.0	1,200	5,842	535,312
9	MCELREATH, S. /4200 STRAWN/	GRAYSON	9-09-55	4360	28.6			301
9	MCELREATH /3100 STRAWN/	GRAYSON	11-15-54	3093	27.0	24	10,516	167,832
9	MCELREATH /3600 STRAWN/	GRAYSON	1-30-54	3599	27.0	12	4,615	65,790
9	MCGAUGHY /ELLENBURGER/	MONTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON /STRAWN/	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY /STRAWN/	CLAY	1-18-52	4407	40.9	12,093	199,064	6,316,649
9	MCKINLAY /STRAWN 2ND ZONE/	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY /3500 STRAWN/	CLAY	3-01-53	3513	40.0			159,477
9	MCKISSICK /CADDO/	WISE	8-05-56	4940	39.4			3,444
9	MCMENAMY /K LIMESTONE/	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN /DORNICK HILLS/	GRAYSON	6-18-54	7357	38.8			10,273
9	MCMILLAN, EAST /OIL CREEK SAND/	GRAYSON	4-16-52	8010	44.0	20,878	34,463	1,287,213
9	MCMILLAN, EAST /STRAWN/	GRAYSON	5-23-54	7270	41.0	7,964	2,950	77,145
9	MCMILLAN /ELLIOTT SAND/	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN, NORTH /MARSHALL ZONE/	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN, NORTH /OIL CREEK SAND/	GRAYSON	9-07-52	7880	44.8	171,009	104,712	1,316,921
9	MCMILLAN /OIL CREEK SAND/	GRAYSON	4-30-51	8219	41.0			1,040,926
9	MCMILLAN /PEARCE SAND/	GRAYSON	6-09-53	6682	35.0			30,014
9	MCMILLAN /PENNSYLVANIA/	GRAYSON	1-27-53	6604	38.0	2,869	6,707	190,047
9	MCMILLAN /5950 MILLER/	GRAYSON	8-18-67	6162	35.0	360	3,724	7,013
9	MCNABB /CONGLOMERATE, LO./	MONTAGUE	3-07-52	5918	43.0			204,815
9	MCNABB /CONGLOMERATE, UP./	MONTAGUE	3-07-52	5808	42.0	37,430	40,288	1,186,977
9	MCNABB, NW. /CONGLOMERATE, UP./	MONTAGUE	6-12-53	5914	41.0	12	4,475	320,992
9	MCNABB /2ND BEND CONGL./	MONTAGUE	4-24-53	5953	42.2			0
	TRANS. TO MCNABB /UPPER CONGL./	HEARING	6-4-53,					
9	MEADDR /STRAWN, LOWER/	COOKE	7-13-50	1680	40.0	60	1,192	73,443
9	MEANDER, SOUTH /CONGL./	WISE	12-26-58	5619	42.0	26,518	1,732	45,814
9	MEANDER /STRAWN/	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, WEST /CADDO CONGL./	WISE	4-22-58	5706	42.0	12	1,763	39,444
9	MEDDERS /STRAWN/	ARCHER	4-10-51	3860	42.0	560	327	438,906
9	MEDICINE MOUNDS /MISS./	HARDEMAN	6-25-61	8200	44.2	7,935	28,543	226,585

9	MEDICINE MOUNDS /7430 CONGL./	HARDEMAN	12-21-61	7432	42.0	7,536	5,711	65,084
9	MEGARGEL /CADD0/	ARCHER	1951	4645	42.0	367	5,528	410,191
9	MEGARGEL /MISSISSIPPI LIME/	ARCHER	12-16-50	5072	43.0	39	13,781	311,104
9	MEGARGEL, NORTH /MISS./	ARCHER	12-06-58	5030	42.0			7,950
9	MEGARGEL, NE. /CADD0/	ARCHER	6-15-57	4808	40.0	864	1,273	38,303
9	MEGARGEL, NE. /5100/	ARCHER	3-14-65	5107	41.0	2,985	1,571	23,130
9	MEGARGEL /PORTER SAND/	ARCHER	12-12-51	1413	40.0	12	1,488	67,727
9	MEGARGEL /STRAWN/	ARCHER	11-16-50	3930	43.0			154,182
9	MER-MAG /BRYSON/	JACK	1-17-55	3212	40.0	963	7,208	399,997
9	MERCURY /STRAWN/	JACK	8-19-52	3496	42.0	12	27,272	410,166
9	MIAMI FENOGLIO /2ND CONGL./	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX /MISS/	YOUNG	11-02-65	4607	42.0	2	55	18,383
9	MICKEY /BEND CONGLOMERATE/	YOUNG	11-22-55	4575	40.0			145,770
9	MILAM /CONGLOMERATE/	MONTAGUE	1-21-48	6275	43.0	48	9,761	364,315
9	MILAM /CONGLOMERATE, LOWER/	MONTAGUE	8-15-52	5692	41.3			46,548
9	MILAM, EAST /BEND CONGLOMERATE/	MONTAGUE	4-28-56	5690	36.0			22,545
9	MILAM, EAST /CADD0 LIME/	MONTAGUE	5-22-56	5534	42.0			19,666
9	MILAM, NE. /CADD0 CONGLOMERATE/	MONTAGUE	8-08-56	5562	40.0	1,092	34,744	301,710
9	MILES-JACKSON /BEND CONGL/	WISE	5-23-54	5810	43.0			272,772
9	MILES-JACKSON /CADD0/	WISE	9-12-54	5349	43.0			52,038
9	MILES-JACKSON /CADD0 CONGL./	WISE	10-20-54	5478	41.0			61,007
9	MILES-JACKSON /4050 STRAWN/	WISE	10-07-55	4050	42.0	540	22	5,199
9	MILES-JACKSON /4300 STRAWN/	WISE	6-09-55	4319	41.0	17,291	14,308	1,210,906
9	MILES-JACKSON /5670 CONGL./	WISE	5-29-56	5650	43.0			46,467
9	MILLER /CONGLOMERATE/	MONTAGUE	2-21-52	5635	43.0	12	3,141	602,857
9	MILLER, N. /CONGLOMERATE, LOWER/	MONTAGUE	9-20-67	6257	40.0	9	883	2,746
9	MILLER CREEK /CADD0/	BAYLOR	6-01-54	4975	46.6			5,111
9	MILLIS /CONGLOMERATE/	YOUNG	10-24-68	4157	42.5	3	1,210	1,210
9	MING BEND /MARBLE FALLS/	YOUNG	5-26-53	4188	37.0			7,935
9	MINOR /CONGLOMERATE/	MONTAGUE	2-16-48	6254	40.0	23	4,768	476,451
9	MINOR, N. /CONGLOMERATE/	MONTAGUE	9-15-54	6509	40.1	2,637	8,798	187,034
9	MINOR, NW. /STRAWN/	MONTAGUE	11-21-52	5797	36.0			5,856
9	MINOR, /STRAWN/	MONTAGUE	3-20-67	5880	41.0	12	7,926	18,255
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	3,983	19,926	1,937,647
9	MINTA WRIGHT /MISSISSIPPI/	YOUNG	1949	4480	43.0	14,402	3,588	177,015
9	MINTA WRIGHT, SOUTH /MISS./	YOUNG	1-19-61	4463	42.6			214,177
9	MINTON /STRAWN 3975/	ARCHER	8-05-52	3979	42.0			56,394
9	MODDINE /MILHAM/	WILBARGER	10-30-54	2455	40.0	12	1,324	48,560
9	MOE /STRAWN, UPPER/	CLAY	12-07-63	3778	42.0	1,200	809	12,227
9	MONCRIEF-DODSON /7785 MISS./	HARDEMAN	8-11-66	7884	41.0			67,612
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	1,614,633	1,442,305	40,542,430
9	MORRIS /CONGLOMERATE/ TRANS. FROM JACK CO. REGULAR.	JACK	M 1951	5862	43.0	90,838	3,605	175,439
9	MORRIS /CURTNER CONGLOMERATE/	WISE	M 7-08-63	5701	43.1	35,744	2,039	28,122
9	MORRIS /STRAWN/	WISE	4-05-56	4298	41.0	77,686	22,386	490,287
9	MORRIS /4300 STRAWN/	WISE	7-20-61	4270	41.0	39,896	1,335	29,823
9	MORRIS /4500 STRAWN/	WISE	12-31-60	4519	40.9	15,939	5,070	110,634
9	MORRIS /5040 CONGLOMERATE/	JACK	5-28-55	5040	44.0			45,887

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
9	MORRIS /5220 CONGLOMERATE/	WISE	5-26-61	5223	41.0		2,080	120	7,204
9	MORRIS /5330 CONGL./	WISE	3-06-62	5333	41.8		184,867	18,567	128,008
9	MORRIS /5400 CONGLOMERATE/	WISE	1958	5392	42.3		71,749	9,999	161,701
	PRIOR TO 8-8-61 CARRIED AS BECKNALL, SE. /CADDO CONGL./								
9	MORRIS /5500 ATOKA CONGLOMERATE/	WISE	1961	5333	41.0		398,425	27,421	431,533
9	MORRIS /5660 CONGLOMERATE/	WISE	2-25-61	5660	42.0				92,595
9	MORRIS /5660 CONGLOMERATE/	WISE	1961	5705			158,076	7,629	138,513
9	MORRIS /5660 CONGLOMERATE, LOWER	WISE	1-15-57	5754	44.2		35,576	1,743	34,372
9	MORRIS /5750 CONGLOMERATE/	WISE	3-06-62	5816	43.0		11,364	821	16,683
9	MORRIS /5800 CONGLOMERATE/	WISE	1-16-61	5883	40.8		208,249	14,434	401,151
9	MORRIS /5900 ATOKA CONGLOMERATE/	WISE	3-01-43	7223	41.5		22,638	19,793	561,474
9	MUELLER	MONTAGUE	1943	6073	40.0				1,041,278
9	MUELLER /CADDO/	MONTAGUE							
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.								
9	MULDER /DORNICK HILLS/	GRAYSON	11-09-54	7645	32.0		11	379	10,454
9	MULDER /ELLENBURGER/	GRAYSON	1-29-51	7563	44.0		23,667	6,500	316,860
9	MULDER /OIL CREEK/	GRAYSON	11-27-51	7684	40.3		46,186	55,820	943,806
9	MULDER /PENNSYLVANIAN/	GRAYSON	4-04-53	7208	36.4				23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9				34,660
9	MUNHERT /GUNSLIGHT/	ARCHER	1950	1541	37.0				4,595
9	MUNDAY /BEND CONGLOMERATE/	KNOX	11-17-53	5760	30.5				13,344
9	MUNDAY, EAST /TANNEHILL/	KNOX	4-29-58	1960	36.0		1,260	1,005	21,158
9	MURPHS-HUMP /STRAWN/	YOUNG	11-04-51	2980	39.0		12	2,847	127,181
9	MURRAY /CADDO/	YOUNG	M 1943	3743	40.0		1,238	1,672	348,744
9	MURRAY /MISSISSIPPI/	YOUNG	M 1942	4503	42.6		2,008	28,970	1,937,408
9	MURRAY, N. /ATOKA CONGLOMERATE/	YOUNG	1955	4312	37.0				6,720
9	MURRELL /STRAWN SAND/	COOKE	9-15-51	3690	44.6		1,813	6,472	223,152
9	MYERS	JACK	8-15-48	2400	40.0				208,238
9	MYERS, WEST /BUTTRAM/	JACK	12-22-56	2777	38.0		531	8,948	279,123
9	N-J /CONGLOMERATE/	YOUNG	3-08-63	4689	40.0				8,412
9	N-J, EAST /MISS./	YOUNG	10-14-63	5010	43.0		404	1,496	25,926
9	NABORS /3500 STRAWN/	WISE	10-11-58	3500	40.2		780	1,844	28,805
9	NALL /CONGLOMERATE/	WISE	2-11-58	6015	37.5				881
9	NALL, SOUTH /CONGLOMERATE/	WISE	12-20-57	5118	41.0				19,331
9	NALL, SOUTHEAST /STRAWN/	WISE	2-10-59	3520	41.4				537
9	NAOMI	MONTAGUE	4-15-50	5756	41.2				157,975
9	NASH-DANIEL /MISSISSIPPI LIME/	YOUNG	8-28-51	4391	41.0		11,890	31,820	497,650
9	NATIONAL /CADDO/	WILBARGER	1-17-46	4478	39.0		12	1,098	303,988
9	NATIONAL /CANYON LIME/	WILBARGER	8-19-45	3682	39.0		24	3,585	821,072
9	NATIONAL /ELLENBURGER/	WILBARGER	7-02-45	4926	41.0		23	10,200	771,612
9	NATIONAL /KWA LIME/	WILBARGER	1946	4318	38.0				104,174

9	NATIONAL VICTORY	WILBARGER	1946	3520	35.0			88,798
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEW CASTLE, EAST /MISS./	YOUNG	3-08-61	4760	46.1	2,245	2,664	77,955
9	NEW CASTLE /MISSISSIPPI/	YOUNG	8-11-55	4612	41.7	38	1,138	148,020
9	NEW CASTLE, NORTHWEST TRANS. TO YOUNG CO, REGULAR, 10-1-52.	YOUNG	12-11-50	4679	42.0			26,765
9	NEW-MAG /BAKER SAND/	GRAYSON	5-22-55	8147	34.0			15,605
9	NEW-MAG /CORDELL/	GRAYSON	7-08-63	8817	40.0	12	519	5,103
9	NEW-MAG /DAVIS SAND/	GRAYSON	10-13-55	8620	39.0	12	749	25,005
9	NEW-MAG /9200 DORNICK HILLS/	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW YORK CITY /CADD0/	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY EAST /BRYSON/	CLAY	4-06-59	4868	41.2	12,251	8,479	91,176
9	NEW YORK CITY, EAST /MISS./	CLAY	4-09-59	6167	43.5			15,313
9	NEW YORK CITY /MISS. LIME/ CLASSIFIED AS A GAS STORAGE FIELD, SEE HEARING	CLAY	7-01-47	7275	47.0			823,873
9	NEWPORT /CADD0/ COMBINED INTO EANES /CADD0/, EFF. 1-1-63.	CLAY	5-31-58	5638	42.0			154,380
9	NEWPORT /CONGLOMERATE/	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT, N. /STRAWN/	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. /BRYSON/	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT /STRAWN/	CLAY	6-02-51	4027	42.2	14,495	3,191	2,414,900
9	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	M 12-20-62	5932	43.6			16,699
9	NEWPORT, S. /BEND CONGL./	MONTAGUE	M 2-16-68	6006	42.3	11,419	9,332	9,332
9	NEWPORT, S. /5800 BEND CONGL./	MONTAGUE	M 3-04-68	5905	41.4	127,107	44,678	44,678
9	NEWPORT /VIOLA/	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, WEST /CONGLOMERATE/	JACK	12-18-53	5828	40.0	67,568	3,267	36,342
9	NOBA /STRAWN/	KNOX	2-03-56	4868	38.6	18	1,532	258,712
9	NOCONA, N. /CRINOIDAL SD/	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH /CADD0/	MONTAGUE	11-16-52	5682	41.8	12	3,670	154,130
9	NOCONA, S. /6530 STMPSON/	MONTAGUE	2-13-68	6746	28.7			0
9	NOCONA, S. /6900 ELLENBURGER/	MONTAGUE	3-27-66	6957	40.0	7,164	10,654	115,530
9	NORTEX /CADD0/	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHWEST LAKE /4880 CADD0/	WISE	11-28-57	4891	42.0	102,854	17,347	271,858
9	NORTHWEST LAKE /5260 CONGL/	WISE	9-24-57	5250	43.4	23,855	2,955	53,490
9	NOVI /MISSISSIPPI/	YOUNG	5-28-52	4926	42.0			34,579
9	O-P-L /CADD0/	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L /STRAWN/	YOUNG	6-28-54	3842	38.0			76,944
9	ODELL	WILBARGER	10-13-44	4841	43.0	380	13,514	763,939
9	ODELL /ELLENBURGER/	WILBARGER	12-19-48	6453	48.0	255	3,914	244,852
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	ODELL, WEST /CHAPPEL/	WILBARGER	2-29-64	6262	44.0	364,034	36,515	390,086
9	ODELL, WEST /ELLENBURGER/	WILBARGER	2-29-64	6684	43.2	35,855	14,877	450,278
9	ODELL /4300 CANYON SD./	WILBARGER	1-14-55	4313	41.0			3,843
9	ODONOHUE /CADD0/	ARCHER	2-13-60	4769	44.0	9,239	16,409	262,196
9	ODONOHUE /ELLENBURGER/	ARCHER	2-13-60	4965	42.0	481	1,212	120,742
9	OHAGAN /DAVIS, LOWER/	GRAYSON	11-29-54	8942	28.8	30,195	12,571	434,328
9	OHAGAN /DAVIS, MIDDLE/	GRAYSON	2-15-55	8848	29.4	104,541	11,267	538,618
9	OHAGAN /DAVIS, UPPER/	GRAYSON	2-15-55	8691	32.0	4,710	719	245,206

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	DHAGAN, W. /DAVIS, UP./	GRAYSON	9-17-55	8436	31.2			2,546
9	DHAGAN /7850 SAND/	GRAYSON	8-29-62	7858	34.1	8,258	4,467	54,735
9	OLD PARADISE /3200 STRAWN/	WISE	5-10-58	3256	40.5			2,307
9	OLNEY /MISSISSIPPI LIME/	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. /MISS./	YOUNG	8-16-68	5036	42.0	5	4,196	4,196
9	OLNEY, WEST /KMA LIME/	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST /STRAWN/	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK /MISS. LIME/	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX /CANYON, LOWER/	ARCHER	6-03-52	2734	44.0	12	803	22,566
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH /CADDO/	YOUNG	10-26-54	4079	43.0	12	3,505	174,009
9	ORTH /MISSISSIPPIAN/	YOUNG	6-21-53	4860	44.0	3	130	80,820
9	ORTH, S. /CADDO/	YOUNG	8-21-65	4027	41.0	2,208	1,330	9,943
9	ORTON /CADDO/	MONTAGUE	4-01-68	6095	43.9	57,987	10,580	10,580
9	OSAGE /CONGLOMERATE/	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE, EAST /VIOLA LIME/	MONTAGUE	10-04-58	6791	49.8			23,057
9	OSAGE /VIOLA LIME/	MONTAGUE	4-01-54	6693	48.1			68,107
9	P. L. M. /STRAWN/	COOKE	7-06-56	4106	30.0	307	3,713	224,006
9	PADGITT /MISSISSIPPI LIME/	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, NORTHWEST /MISSISSIPPI/	YOUNG	7-22-56	4727	41.0	12	1,675	56,906
9	PADGITT, SOUTH //CADDO LIME/	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH /MISSISSIPPI/	YOUNG	8-05-56	4750	41.0	6	3,468	13,075
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST /MISSISSIPPI/	YOUNG	9-17-60	4783	41.7	12,397	49,053	298,167
9	PAINE-MCGAW /STRAWN/	MONTAGUE	12-12-50	4616	42.0	12	3,790	208,144
9	PARADISE /CADDO/	WILBARGER	8-02-55	4197	39.0	72	42,479	1,276,016
9	PARADISE /CANYON LIME/	WILBARGER	1-27-47	3207	38.0	12	4,737	148,843
9	PARADISE, NORTH /5100 ATOKA/	WISE	12-11-59	5099	42.9	7,773	1,903	24,039
9	PARADISE, WEST /5000 ATOKA/	WISE	12-24-59	5014	43.0			888
9	PARADISE /5270 ATOKA CONGL./	WISE	2-23-59	5268	43.0	257,709	3,999	72,318
9	PARFET /4200 SAND/	COOKE	10-31-61	4279	32.0			5,900
9	PARK SPRINGS	WISE	10-08-53	5733	40.6	6,552	821	26,073
9	PARK SPRINGS, S. /ATOKA CONGL./	WISE	5-19-58	5835	42.5	91	108	7,599
9	PARK SPRINGS, S. /CADDO CONGL./	WISE	12-20-57	5680	42.0	20,891	5,120	97,938
9	PARK SPRINGS, S. /CONGL./	WISE	3-26-53	5660	42.0	29,584	2,740	84,082
9	PARKEY /CADDO/	BAYLOR	2-01-52	4935	40.0	24	12,749	339,734
9	PARKEY /MISS./	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, SOUTH /CADDO/	BAYLOR	4-24-60	4970	41.0			1,618
9	PARRISH /CADDO/	JACK	9-15-54	4538	43.0			17,694
9	PARRISH /STRAWN/	JACK	3-18-54	3003	42.0			76,211

9	PARRISH /3050 STRAWN/	JACK	5-09-54	3066	41.0	1,032	2,297	259,634
9	PARTRIDGE /TANNEHILL/	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN /MARBLE FALLS/	JACK	1-14-52	4475	40.0	12	246	120,350
9	PATTEN /STRAWN/	JACK	11-22-52	2488	40.0	540	2,537	64,141
9	PATTON-CARTER /CADDO/	WILBARGER	5-01-58	4120	40.0	2,904	957	59,507
9	PEAVY /STRAWN/	JACK	1-18-50	3031	41.0			203,129
9	PEEK /CADDO LIME/	JACK	5-31-43	4582	40.0	1,286	4,570	768,288
9	PEEK /STRAWN/	JACK	3-18-52	3484	42.0	177	1,758	67,332
9	PEEL /CADDO/	WISE	M 3-01-51	3792	39.4			304,946
9	PEEL /STRAWN/	WISE	1952	2375	42.0			953
9	PEGGY /3200 STRAWN/	CLAY	9-09-54	3257	42.0			35,195
9	PEPPER /TANNEHILL/	KNOX	11-08-56	2084	35.2	157	1,972	150,969
9	PERMAYES /TANNEHILL/	KNOX	1-06-57	1903	39.0	24	8,853	179,225
9	PERRIN- EAST /CADDO CONGL./	JACK	8-25-59	4501	43.0	36,769	3,846	110,135
9	PERRIN- E. /4900 CONGL./	JACK	6-07-62	4868	46.0			4,267
9	PERRIN- E. /5000 CONGL./	JACK	4-07-60	5017	47.0			1,171
9	PERRIN- EAST /5400 CONGL./	JACK	5-15-61	5427	41.0	25,804	435	34,851
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH /4890 CONGL./	JACK	5-30-65	4898	44.5	17,617	353	6,141
9	PERSKY /1250 SD./	ARCHER	1950	1275	39.0			384
9	PHILPICK /RIVERSIDE/	GRAYSON	10-15-56	5008	34.0	360	2,716	265,435
9	PHILPICK /4800 STRAWN/	GRAYSON	11-01-56	4788	32.0	469	2,740	226,577
9	PHILPICK /4930 SAND/	GRAYSON	5-18-58	4930	40.0			49,145
9	PHILPICK /5360 STRAWN/	GRAYSON	2-06-58	5364	41.0	276	2,606	102,861
9	PHILPICK /5630 SAND/	GRAYSON	2-12-57	5628	40.0	114	1,337	62,881
9	PILOT POINT	DENTON	10-30-51	1550	20.0	31	625	13,308
9	PLAXCO /CONGLOMERATE/	CLAY	5-19-56	6319	43.0			10,867
9	PLAXCO /ELLENBURGER/	CLAY	5-30-65	7141	44.2	559	1,098	24,315
9	PLEMONS /BRYSON, UPPER/	JACK	10-13-54	2954	40.0	4,161	11,097	648,158
9	PLEMONS /CONGLOMERATE/	JACK	12-13-62	4936	44.0			5,579
9	PLEMONS /STRAWN/	JACK	12-22-52	3030	42.0	7,497	35,377	1,906,949
9	PLUMLEE, NORTH /TANNEHILL "A-"/	KNOX	9-22-60	1913	38.0	33	685	56,255
9	PLUMLEE, NW. /TANNEHILL "D-"/	KNOX	11-17-60	2064	34.0	187	3,747	59,167
9	PLUMLEE /TANNEHILL/	KNOX	3-16-57	1908	35.0	322	27,843	659,492
9	PLUMLEE /2ND TANNEHILL/	KNOX	4-25-57	2022	38.6	468	125,745	1,809,033
9	PLUMLY /CONGLOMERATE/	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY /STRAWN/	YOUNG	6-14-56	4320	42.0			68,862
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK /CONGLOMERATE/	JACK	5-27-57	5519	45.1	85,399	3,074	96,526
9	POST OAK /ELLENBURGER/	JACK	4-23-49	6240	43.0			193,044
9	POST OAK /STRAWN/	JACK	4-05-49	3854	42.0	13,674	5,338	122,930
9	POTTS /ELLENBURGER/	WILBARGER	M 1942	4493	42.0	144	3,456	156,522
9	POTTSBORO	GRAYSON	1930	960	29.0			14,162
9	POTTSBORO, NORTH /GRANITE WASH/	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORO /PALUXY/	GRAYSON	6-19-63	867	26.0			74
9	POTTSBORO, SOUTH /V=V SD./	GRAYSON	10-17-54	7525	34.0	90,846	17,509	392,675
9	POTTSBORO, SOUTH /9300 CORDELL/	GRAYSON	10-07-61	9556	31.5	126,939	15,896	247,191
9	POTTSBORO, SOUTH /9800 CORDELL/	GRAYSON	3-08-61	9782	35.7	285,226	25,998	394,767

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	POUNDS /DYSON, UPPER/	WILBARGER	5-15-55	1891	38.0			31,309
9	PRIDEAUX, N. /STRN, 3000/	ARCHER	6-19-53	3038	42.0			9,290
9	PRIDEAUX /STRAWN 2950/	YOUNG	M 5-07-51	2954	43.0	983	4,319	589,120
9	PRIDEAUX /STRAWN 3000/	YOUNG	M 9-10-50	3000		4,485	19,566	912,210
9	PRIDEAUX /STRAWN 3300/	YOUNG	M 6-05-51	3314	43.0	12	183	48,451
9	PRIDEAUX /STRAWN 3600/	YOUNG	M 6-25-59	3637	42.0	665	17,158	610,719
9	PRIDEAUX /STRAWN 4150/	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX /3700 STRAWN/	ARCHER	10-25-50	3710	41.5			64,644
9	PRINCE /STRAWN/	COOKE	8-01-58	2940	39.0	12	11,453	176,405
9	PRINCE /3250 STRAWN/	COOKE	3-30-59	3252	38.0	169	1,694	33,665
9	PRINCE /3300 SAND/	COOKE	9-25-59	3336	42.0	12	3,969	99,808
9	PRINCE /3400 STRAWN/	COOKE	11-03-58	3412	39.0	12	4,683	73,072
9	PRINCE /4400 STRAWN/	COOKE	5-05-60	4393	34.0	12	6,211	74,051
9	PROFFITT /STRAWN/	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT /3000 STRAWN/	YOUNG	2-15-58	3050	40.0			722
9	PUNK /ELLENBURGER/	ARCHER	3-04-59	5386	40.0	5,346	2,859	166,449
9	PUTTY /GUNSIGHT/	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	7,561	27,853	201,964
9	QUANAH /CHAPPEL/	HARDEMAN	12-26-62	8550	47.7	2,275	5,327	114,229
9	QUANAH, SOUTH /CHAPPEL/	HARDEMAN	6-09-63	8651	48.0			34,305
9	QUANAH, SW. /CHAPPEL/	HARDEMAN	1-17-65	8290	40.0	1,152	32,914	208,918
9	QUANAH /8295 CHAPPEL/	HARDEMAN	5-12-66	8252	46.2	3,084	51,382	159,496
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	56,279	18,949	2,053,302
9	QUEENS PEAK, SO. /BRYSON/	MONTAGUE	9-07-64	4689	41.0	9,768	15,629	123,480
9	QUEENS PEAK, SO. /CONGL./	MONTAGUE	1-05-64	6171	41.0	300	120	23,904
9	QUEENS PEAK, S. /VIOLA/	MONTAGUE	3-21-65	6905	44.8	225	156	8,916
9	QUEENS PEAK, N. /BRYSON/	MONTAGUE	9-04-67	4759	42.4			8,345
9	RAILSBACK /OIL CREEK/	GRAYSON	5-04-63	5832	29.8	40,969	106,283	633,647
9	RALEY /BEND CONGL./	JACK	12-07-65	4186	43.0	12	1,448	16,124
9	RANBALM /OIL CREEK/	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM /STRAWN, EAST/	COOKE	4-07-55	5688	43.8	12	8,178	144,844
9	RANBALM /STRAWN E. 4600/	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM /STRAWN, EAST 5400/	COOKE	1-12-55	5413	38.0	12	5,026	371,914
9	RANBALM /STRAWN, E. 6500/	COOKE	11-13-55	6519	49.0			81,291
9	RANBALM /5200 STRAWN/	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM /6300 STRAWN/	COOKE	10-20-54	6314	34.0	6	353	56,671
9	RANDY /STRAWN/	ARCHER	12-06-55	5040	42.0	1,872	4,781	142,941
9	RANKIN-PITCOCK /CADD0/	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT /MISSISSIPPI/	YOUNG	7-09-56	4209	40.0			44,974
9	RASBERRY /6100 CADD0/	FOARD	6-26-55	6120	40.3	397,011	502,451	8,195,745

9	RASMUSSEN /GUNSIGHT, LD./	ARCHER	8-15-49	1459	39.0		12	1,824	37,346
9	RAY-DAVIS /BUTTRAM SAND/	YOUNG	8-19-56	2258	44.2				6,148
9	RAY JONES /CONGL./	ARCHER	8-18-58	5406	40.8		12	2,498	38,404
9	REAST /OIL CREEK/	GRAYSON	9-01-55	7320	30.2		8,220	9,832	155,617
9	REBA /STRAWN/	JACK	10-23-58	3472	41.0		24	2,209	148,748
9	REDMAN /STRAWN/	COOKE	12-30-53	2484	40.0		12	21,239	653,271
9	REED /TANNEHILL/	KNOX	11-11-57	2186	47.0		12	1,287	52,080
9	REED /TANNEHILL, LOWER/ DIV. FROM REED /TANN./ AND S=B /TANN./, EFF. 6-1-60.	KNOX	1960	2202	40.0		1,520	10,172	151,256
9	REED /TANNEHILL, UPPER/ DIV. FROM REED /TANN./ AND S=B /TANN./, EFF. 6-1-60.	KNOX	1960	2073	38.0		105	7,295	135,454
9	REEVES /STRAWN, UPPER/	YOUNG	9-06-53	2766	40.0		1,009	1,219	226,687
9	RENDHAM /MISSISSIPPI/	BAYLOR	5-26-53	5402	39.8				458,253
9	RENDHAM, NORTH /MISSISSIPPIAN/	BAYLOR	5-07-57	5415	52.0		3,738	15,425	193,634
9	RENDHAM, NORTHWEST /MISS./	BAYLOR	6-13-58	5448	42.0		814	2,865	83,832
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2		115	25,060	1,770,608
9	RENO, E. /STRAWN 3700 SAND/	ARCHER	4-24-49	3700	41.0		12	3,924	601,764
9	RENO, E. /STRAWN 3900 SAND/	ARCHER	9-03-49	3950	42.0		12	4,944	656,182
9	RENO /GUNSIGHT/	ARCHER	7-22-52	1574	39.2		12	2,210	76,239
9	RENO /MISS. 3500/	ARCHER	1953	5235	41.0				1,530
9	RENO /MISS. 5300 SD./	ARCHER	3-22-53	5244	41.0				5,337
9	RENO /STRAWN 3500 SAND/	ARCHER	2-19-53	3557	41.0				10,864
9	RENO /STRAWN 3700 SAND/	ARCHER	1948	3700	42.0		116	2,276	3,450,961
9	RENO /STRAWN 3900 SAND/	ARCHER	4-05-48	3900	41.0		487	26,972	647,009
9	RENO BAPTIST	ARCHER	1949	3766	41.0				101,261
9	RENO-JEAN /MISSISSIPPI/	YOUNG	4-29-51	5047	40.0				77,376
9	RENO-PETERSON /STRAWN 3700 SD./	ARCHER	1950	3737	41.0				99,785
9	REZNIK	MONTAGUE	6-22-52	5731	41.0				20,079
9	RICH /STRAWN/	YOUNG	12-31-54	3315	39.0				609
9	RICHARDSON /CADDO/ COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.	MONTAGUE	1948	6112	41.0				1,505,713
9	RICHARDSON-MUELLER /CADDO/ CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.	MONTAGUE	12-11-48	6112	41.0		29,295	24,484	3,250,985
9	RICHARDSON-MUELLER /VIOLA LIME/	MONTAGUE	4-15-53	6710	41.3				29,248
9	RIDINGS /CONGLOMERATE/	CLAY	11-07-53	5900	42.0				6,724
9	RIDINGS /CONGLOMERATE, LOWER/	CLAY	11-12-54	6031	42.0		4,703	1,667	45,113
9	RIDINGS /STRAWN, UPPER/	CLAY	3-10-54	4031	40.0		6,373	9,429	148,404
9	RIGGS /CADDO/	JACK	9-08-61	4776	47.7				1,582
9	RIGGS /CONGLOMERATE/	JACK	9-19-50	5372	42.0		140,055	10,719	497,285
9	RIGGS, NW. /STRAWN/	JACK	4-09-60	3340	42.0				6,018
9	RIGGS /STRAWN/	JACK	9-22-55	3167	43.0		12	3,102	145,968
9	RINGGOLD	MONTAGUE	M 2-13-40	5796	47.7		16,352	58,246	7,061,874
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0		36,557	32,516	934,098
9	RINGGOLD, E. /BASAL CONGL./	MONTAGUE	9-16-52	5824	28.0				1,673
9	RINGGOLD, E. /2ND CONGLOMERATE/	MONTAGUE	10-06-52	5664	28.0		504	18,583	1,059,098
9	RINGGOLD, EAST /4TH CONGLOMERATE	MONTAGUE	5-21-60	5781	25.4		12	4,553	101,028
9	RINGGOLD, E. /5TH CONGLOMERATE/	MONTAGUE	5-23-53	5857	25.0				292,316
9	RINGGOLD /ELLENBURGER/	MONTAGUE	8-15-57	5912	42.0				18,523

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969	
						Casinghead Gas (MCF)	Crude Oil (Bbls.)		
9	RISCH	JACK	11-24-49	4400	40.0	150,781	22,799	1,395,918	
9	RISCH, EAST /ATOKA CONGL./	WISE	M 12-18-58	3548	41.0	165,154	2,626	97,386	
9	RISCH, EAST /CADD CONGLOMERATE/	WISE	M 12-28-53	4412	42.0	172,279	39,070	1,639,299	
9	RISCH, SE. /CADD CONGL./	WISE	M 10-01-54	4230	40.5	372,601	19,767	617,250	
9	RISCH, SOUTHEAST /3250 STRAWN/	WISE	M 12-11-62	3258	42.0			1,755	
9	RISCH /5900 MISS./	JACK	8-12-64	5921	45.0	20,640	2,075	15,477	
9	RITALL /1650 STRAWN/	YOUNG	10-26-54	1689	41.0	12	1,062	52,150	
9	RITCHIE /CONGLOMERATE, UP./	MONTAGUE	7-14-52	5631	42.0			425,496	
9	RITCHIE, N. /CONGLOMERATE/	MONTAGUE	10-02-53	5725	42.0			16,416	
9	RITCHIE /2ND CONGL./	MONTAGUE	12-01-52	5603	45.0			0	
9	RIVER BEND /MARBLE FALLS/	YOUNG	2-12-58	4072	44.0	12	1,222	46,866	
9	RIVER BEND /MISSISSIPPI/	YOUNG	7-22-58	4385	45.0	12	165	42,108	
9	ROBERTS /2ND CONGLOMERATE/	MONTAGUE	2-28-54	6360	41.0			67,282	
9	ROCK CROSSING /CANYON LIME/	WILBARGER	1941	3000	37.0	12	2,773	2,332,890	
9	ROCK CROSSING /ELLENBURGER/	WILBARGER	7-15-38	3775	39.0			788,810	
9	ROCKET /1890 STRAWN/	YOUNG	5-10-53	1895	40.0			1,163	
9	ROCKET /3100 STRAWN/	YOUNG	5-09-53	3161	40.0			6,847	
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0	7	525	267,860	
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	3,538	29,749	4,839,174	
9	ROGERS & ROGERS /STRAWN/	MONTAGUE	2-11-51	4490	42.0			54,468	
9	ROSS	CLAY	11-24-39	5350	46.0	27,860	38,062	3,680,933	
9	ROSS, SOUTH /BRYSDN/	CLAY	4-10-57	4850	36.6			65,596	
9	ROSS, SOUTH /VOGTSBERGER SAND/	CLAY	12-20-52	4755	40.0	12	1,805	56,370	
9	ROSS, SOUTH /3760/	CLAY	5-22-60	3684	40.0	5,160	7,632	208,416	
9	ROSS, SOUTH /3900/	CLAY	2-07-62	3886	42.0	864	2,277	42,576	
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280	
	CON. WITH ROSS FLD. IN 1948.								
9	ROSS, WEST /STRAWN/	CLAY	M 1949	4676	41.0	10,202	24,043	1,111,332	
9	ROSS, WEST /STRAWN, LOWER/	CLAY	M 8-09-60	4728	41.0	2,277	5,011	102,317	
9	ROSSTON /LUSE SAND/	COOKE	12-18-52	2846	40.0			762	
9	ROSSTON /2600 SAND/	COOKE	6-14-55	2600	41.0			4,143	
9	ROY FULTZ	CLAY	10-10-51	1814	42.0	24	3,689	147,628	
9	RUSHAG	JACK	1950	4585	40.0	82,782	568,449	11,836,168	
9	RUSHAG, NORTH /ATOKA CONGL. -C=	JACK	1-04-63	4937	40.2	76,652	2,658	28,754	
9	RUSHAG, NORTH /CADD CONGL./	JACK	1-04-63	4523	41.0	43,712	587	8,900	
9	RYAN OIL /MISSISSIPPI LIME/	YOUNG	11-16-50	4765	42.0			51,204	
9	S-B /TANNEHILL/	KNOX	3-25-57	2080	38.7			47,769	
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. /CADD/	WILBARGER	12-21-57	3818	38.9	545	39,975	418,906	
9	SADLER	GRAYSON	1943	7203	26.0			1,113	

RAILROAD COMMISSION OF TEXAS

9	SADLER /HUFF SAND/	GRAYSON	10-28-53	6650	26.0				469,641
9	SADLER /MCDONNELL SAND/	GRAYSON	10-01-54	5882	67.7				23,569
9	SADLER /PENNSYLVANIAN/	GRAYSON	9-11-51	6700	34.0	194,255	840,678	11,554,370	
9	SADLER, SOUTH /HUFF SAND/	GRAYSON	4-07-54	6442	38.8				12,302
9	SADLER, SOUTHEAST /OIL CREEK/	GRAYSON	12-03-54	6147	31.0				51,628
9	SADLER, SW. /BRUHLMEYER, LO./	GRAYSON	9-20-63	3304	35.0				18,234
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED,		9-21-63,			128	1,686		
9	SADLER, SW. /BRUHLMEYER, UP./	GRAYSON	12-13-63	3104	40.0		678	6,750	60,892
9	SADLER, SW. /2300 BRUHLMEYER/	GRAYSON	6-20-64	2331	36.0		120	1,706	13,696
9	SADLER /STURGESS SAND/	GRAYSON	6-22-53	6120	32.0		12	2,000	55,109
9	SADLER, WEST /PENNSYLVANIAN/	GRAYSON	2-18-54	6419	29.0	1,565	90,059	5,692,642	
9	SADLER, W. /5700 PENNSYLVANIAN/	GRAYSON	5-03-55	5745	26.0				2,333
9	SADLER, WEST /6200/	GRAYSON	8-05-54	6140	35.6	2,066	27,460	819,022	
9	SADLER, W. /6200 E. F./	GRAYSON	1-01-65	6236	35.0		12	7,499	46,666
9	SADLER /5220 SAND/	GRAYSON	6-26-58	5220	34.6		12	2,796	24,997
9	SADLER /5970 SAND/	GRAYSON	6-13-58	5971	35.4		89	2,468	34,501
9	SADLER /6575 PENN./	GRAYSON	7-14-68	6579	27.5		235	1,315	1,315
9	SAINT JO /CONGLOMERATE/	MONTAGUE	3-02-55	6980	38.0				3,921
9	SAINT JO, SW. /CONGLOMERATE/	MONTAGUE	8-26-53	6711	20.1	2,907	8,458	449,088	
9	SAINT JO, SW. /6300 CONGL./	MONTAGUE	7-19-57	6385	40.0	2,567	1,555	147,595	
9	SAINT JO, SOUTHWEST /7000CONGL./	MONTAGUE	1-02-58	7121	39.2				1,609
9	SAINT JO, W. /CONGLOMERATE/	MONTAGUE	4-26-52	6607	39.0		249	3,836	388,098
9	ST. JO, WEST /6300 CONGLOMERATE/	MONTAGUE	4-27-56	6582	40.0	4,306	5,315	457,687	
9	SAINT MARY /TANMEHILL/	KNOX	2-02-57	1801	36.0				9,514
9	SALLIE /MISS./	ARCHER	5-11-59	5172	37.9				88,922
9	SALT FORK, SOUTH /MISS./	YOUNG	12-14-60	4418	43.9		12	3,709	38,762
9	SANCREE, S. /STRAWN/	WISE	11-03-55	4234	38.0				579
9	SANCREE, S. /5700 ATOKA CONGL./	WISE	11-26-55	5696	41.0				102,080
9	SANCREE /STRAWN/	WISE	8-01-54	4667	42.0		780	1,614	150,476
9	SANDERS	MONTAGUE	1942	5975	36.8	1,789	604	635,702	
9	SANDERS /CADDO 3RD CONGL., UP./	MONTAGUE	2-17-52	5865	40.0	6,797	4,052	304,396	
9	SANDERS /CONGLOMERATE, LO./	MONTAGUE	5-31-53	6167	35.0	5,182	2,826	193,944	
9	SANDERS /CONGLOMERATE, UP./	MONTAGUE	12-10-52	5579	32.0				38,455
9	SANDERS /ELLENBURGER/	CLAY	4-17-59	5948	44.0				18,120
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	74,666	14,401	310,135	
9	SANDUSKY /DORNIC HILLS/	GRAYSON	6-12-53	8094	31.0	4,420	5,305	248,310	
9	SANDUSKY /GODWIN SAND/	GRAYSON	12-25-52	7114	33.3	2,206	8,504	213,130	
9	SANDUSKY /MULDER/	GRAYSON	1951	8100	44.0				103,690
	TRANS. TO MULDER /ELLENBURGER/,		11-1-51,						
9	SANDUSKY, NORTH /OIL CREEK/	GRAYSON	8-01-56	7165	71.0		73,828	31,455	338,627
9	SANDUSKY /OIL CREEK SO./	GRAYSON	7-20-50	7187	43.0	1,038,359	872,413	9,955,905	
9	SANDUSKY /PENNSYLVANIAN/	GRAYSON	12-21-50	6827	40.0		3,572	1,973	101,788
9	SANDUSKY, SOUTH /OIL CREEK/	GRAYSON	4-03-54	7594	41.1				58,229
9	SANDUSKY, WEST /DORNIC HILLS/	GRAYSON	5-30-55	6488	42.1	599	9,038	231,761	
9	SANDUSKY, W. /DORNIC HILLS, N./	GRAYSON	7-12-56	6513	26.0				240,894
9	SANDUSKY, WEST /OIL CREEK/	GRAYSON	9-25-54	7380	30.0		289	1	330,390
9	SANDUSKY, WEST /PENN./	GRAYSON	3-19-68	6309	32.0		2,156	5,012	5,012
9	SANDUSKY, WEST /STRAWN/	GRAYSON	8-17-54	6393	40.0	28,232	78,783	2,660,957	

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SANDUSKY, WEST /STRAWN, NORTH/	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST /STRAWN 5500/	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST /STRAWN 6400/	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST #6100 SAND/	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST /6200 SD./	GRAYSON	2-16-57	6270	28.0			6,207
9	SANDUSKY /3750/	GRAYSON	6-17-58	3636	38.6	12	880	16,196
9	SANDUSKY /6000 STRAWN/	GRAYSON	5-21-55	5971	37.0			2,119
9	SANGER /STRAWN/	DENTON	12-01-53	1689	42.0	24	1,096	80,301
9	SANZENBACHER /MISS./	CLAY	9-04-58	5954	41.0	15,766	40,122	342,239
9	SANZENBACHER /4800 STRAWN/	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER /DYSON/	WILBARGER	6-04-55	1990	36.0	24	13,069	792,242
9	SCALING	CLAY	5-01-44	5570	41.0			356,789
9	SCHENK /5600 CONGL./	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER /CONGL./	WILBARGER	10-19-58	7200	52.0	7,296	53,571	684,143
9	SCHOLL /STRAWN/	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN /3150 STRAWN/	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND /CADDO LIME/	ARCHER	10-17-40	5050	43.0	6,548	4,923	878,096
9	SCOTLAND /CONGLOMERATE/	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND /-N- SAND/	ARCHER	9-01-46	3669	42.0	2,005	5,351	619,862
9	SCOTLAND /MISSISSIPPIAN/	ARCHER	9-15-57	5597	44.3	12	4,012	93,460
9	SCOTLAND /MISSISSIPPI LIME/	ARCHER	9-24-41	5145	44.0	12	725	337,397
9	SCOTLAND /-N- SAND/ FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.	ARCHER	6-13-47	4009	43.3	256	1,428	300,117
9	SCOTLAND, SOUTH /5100 CADDO/	ARCHER	3-11-57	5086	43.0	17,146	25,609	647,595
9	SCOTLAND /4500 SAND/	ARCHER	9-22-49	4500	40.7	1,458	5,370	376,814
9	SCRIBE /STRAWN/	WICHITA	3-21-67	3842	41.0	19,968	17,187	47,132
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO /5120 CONGL./	MONTAGUE	1-24-68	5120	39.0	12	33,748	33,856
9	SEAGO /5250 CONGL./	MONTAGUE	1-04-68	5251	39.0	12	35,239	35,239
9	SEAY /CADDO CONGLOMERATE/	MONTAGUE	12-10-55	5863	35.0	335	2,221	148,494
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL /CADDO, LOWER/	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL /CADDO/ POOL	YOUNG	1940	3907	42.0	24	1,962	205,627
9	SEWELL /CHAPPEL LIME/	YOUNG	1945	4326	42.0			93,303
9	SEWELL /MARBLE FALLS/	YOUNG	1940	4068	44.0	32,025	4,446	269,620
9	SEWELL /STRAWN/	YOUNG	1941	2480	42.0	32	4,482	162,249
9	SEWELL /4455 MISS./	YOUNG	2-12-65	4463	39.0	4,300	702	2,828
9	SEYMOUR /CADDO/	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR, EAST /STRAWN/	BAYLOR	9-24-52	4717	40.0	719	9,337	2,053,944
9	SEYMOUR, NORTH /5000 STRAWN/	BAYLOR	3-05-61	5063	37.2	4,662	5,969	70,929

9	SEYMOUR /STRAWN/	BAYLOR	10-01-51	4747	40.0				850,714
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0				6,511,435
9	SHANAFELT /STRAWN/	YOUNG	3-16-53	3380	41.0	2,854	92,955		68,087
9	SHECKELS /MISSISSIPPIAN/	ARCHER	6-20-55	5200	43.0		746		72,143
9	SHELDEN /STRAWN, UPPER/	COOKE	4-22-53	3382	34.2				20,241
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	34,393	156,827		11,011,394
9	SHERMAN /CARRAWAY/	GRAYSON	6-01-68	3950	36.7	9,047	30,488		30,488
9	SHERMAN /COFFMAN/	GRAYSON	7-28-68	4552	36.4	434	4,324		4,324
9	SHERMAN /COVEY/	GRAYSON	6-01-68	3814	36.7	1,929	8,566		8,566
9	SHERMAN /COVEY, LOWER/	GRAYSON	6-01-68	3920	36.7		28		4,827
9	SHERMAN /DAVIS/	GRAYSON	11-04-55	8152	36.3	55,594	905		82,891
9	SHERMAN /DAVIS 8400/	GRAYSON	12-28-55	8387	31.0	444,688	69,295		591,444
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	28,181	313,233		7,574,961
9	SHERMAN, EAST /-T- SAND/ TRANS. TO EAST SHERMAN, 5-1-51	GRAYSON	1950	3669	40.0				8,126
9	SHERMAN /GANT/	GRAYSON	6-01-68	3020	36.7	1,794	8,233		8,233
9	SHERMAN /HEAD/	GRAYSON	6-01-68	3300	36.7	1,305	20,258		20,258
9	SHERMAN /JERICHO/	GRAYSON	6-01-68	3385	36.7	4,119	2,238		2,238
9	SHERMAN /LAWRENCE SD./	GRAYSON	11-17-55	10303	29.9				25,054
9	SHERMAN /MOTT SAND/	GRAYSON	1-13-55	5644	35.0	1,182	7,550		240,625
9	SHERMAN /NEATHERY SD./	GRAYSON	2-04-55	8808	46.0	11	492		26,198
9	SHERMAN /PEAT SAND/	GRAYSON	1-18-55	8938	37.0				22,461
9	SHERMAN /PENNSYLVANIAN/	GRAYSON	6-28-54	8542	37.5	69,908	1,179		277,488
9	SHERMAN /PENNSYLVANIAN, LD./	GRAYSON	6-28-55	10274	32.3	125,039	8,130		171,018
9	SHERMAN /PENNSYLVANIAN ORD/	GRAYSON	4-26-56	9370	32.0				149,587
9	SHERMAN /RIFENBURG/	GRAYSON	6-01-68	4300	36.7	22,318	57,779		57,779
9	SHERMAN /RISING/	GRAYSON	6-01-68	3240	36.7	9,482	13,054		13,054
9	SHERMAN, SOUTH /DAVIS SAND/	GRAYSON	3-15-55	8018	30.5				8,328
9	SHERMAN, SE. /OIL CREEK/	GRAYSON	3-05-55	10885	51.1	5,807	4,469		178,547
9	SHERMAN, SW. /SIMPSON/	GRAYSON	12-27-54	9288	24.3				1,878
9	SHERMAN, SOUTHWEST /STRAWN/	GRAYSON	12-07-54	8132	34.5				53,080
9	SHERMAN /SWAFFORD/	GRAYSON	6-01-68	3350	36.7	21,549	53,712		53,712
9	SHERMAN /TURNER SAND/	GRAYSON	10-15-56	8528	40.3	241,112	5,074		91,499
9	SHERMAN /VIOLA LINE/	GRAYSON	1-20-55	9147	37.9				1,229
9	SHERMAN /WOODSON I/	GRAYSON	6-01-68	4318	36.7	400	519		519
9	SHERMAN /WOODSON III/	GRAYSON	6-01-68	4860	36.7	407	3,128		3,128
9	SHERMAN /WOODSON ZONE A/	GRAYSON	10-01-51	5140	36.0				43,049
9	SHERMAN /2ND, BROWDE/	GRAYSON	6-10-55	9932	40.0	12	1,800		36,008
9	SHERMAN /7500 SAND/	GRAYSON	5-15-52	7546	34.8	1,584,115	462,266		8,060,261
9	SHERMAN /7900 SAND/	GRAYSON	2-15-56	7928	33.0				16,059
9	SHERMAN /8100 PENNSYLVANIAN/	GRAYSON	8-08-56	8119	36.5	117,454	12,612		294,572
9	SHERMAN /8800 DRDOVICIAN/	GRAYSON	9-18-55	8878	49.5				25,221
9	SHERMAN /8800 PENNSYLVANIAN/ TRANS. TO SHERMAN /8900 PENN./	GRAYSON	1954	8886	41.0				121,875
9	SHERMAN /8900 PENNSYLVANIAN/	GRAYSON	9-26-54	8890	38.5	9,134,631	388,681		8,013,185
9	SHERMAN /9000 DRDOVICIAN/	GRAYSON	2-12-61	8948	40.0	4,818	5,407		82,806
9	SHERMAN /9000 RIFENBURG/	GRAYSON	6-26-65	9056	36.9				3,809
9	SHERMAN /9100 DAVIS/	GRAYSON	3-26-56	8876	33.7	7,162	3,664		161,720

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SHERMAN /9200 PENNSYLVANIAN/	GRAYSON	4-13-55	9190	42.0			14,193
9	SHERMAN /9300 ORDOVICIAN/	GRAYSON	7-13-58	9329	39.7	2,210	4,082	104,807
9	SHERMAN /9350 CORDELL/	GRAYSON	4-05-55	9322	66.0			59,398
9	SHERMAN /9400 LIME/	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN /9400 ORDOVICIAN/	GRAYSON	9-13-55	9410	40.0	45,557	10,545	350,395
9	SHERMAN /9400 RIFENBURG/	GRAYSON	10-13-54	9415	42.5			225,697
9	SHERMAN /9400 RIFENBURG SE./	GRAYSON	8-06-55	9381	42.0	1,104,052	16	29,009
9	SHERMAN /9500 ORDOVICIAN/	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN /9600 SIMPSON/	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN /10,000 ORDOVICIAN/	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN /10,400 ORDOVICIAN/	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN /10,500 OIL CREEK/	GRAYSON	11-14-65	10516	41.6			24,529
9	SHIRK /MARBLE FALLS CONGL./	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK /MISSISSIPPI/	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK /SOUTH /MISS./	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK /SOUTHWEST /STRAWN/	YOUNG	2-07-59	3585	41.6			34,301
9	SHIRK /SOUTHWEST /2950 SD./	YOUNG	7-10-59	2963	42.0	381	2,762	111,164
9	SHIRK /WEST /3570 STRAWN/	YOUNG	2-02-60	3570	41.0	840	455	17,097
9	SHIRK /2950 STRAWN/	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK /3400 STRAWN/	YOUNG	3-30-60	3410	41.0	1,440	3,067	78,812
9	SHIRK /3600 STRAWN/	YOUNG	7-23-55	3609	40.0	2,805	4,062	221,762
9	SHOWN /BEND/	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	513,817	494,761	18,718,417
9	SIVELLS BEND E. /ARBUCKLE/	COOKE	8-20-64	8501	44.0	48,329	43,197	418,998
9	SIVELLS BEND E. /DILLARD SAND/	COOKE	5-13-64	7350	35.0	10,862	8,115	56,786
9	SIVELLS BEND E. /PACE/	COOKE	11-05-64	7678	40.5	3,050	2,847	16,679
9	SIVELLS BEND E. /PACE, LOWER/	COOKE	2-20-66	7536	41.8	21,269	9,910	45,602
9	SIVELLS BEND /6900 STRAWN/ TRANS. TO SIVELLS BEND, 1-1-54	COOKE	10-29-53	6521	37.1			0
9	SLEDGE /STRAWN/	MONTAGUE	11-30-68	5380	40.0	1	537	537
9	SMADA /2500 STRAWN/	MONTAGUE	8-31-54	2542	41.0	12	1,045	69,470
9	SNEBOLD /GUNSIGHT/	ARCHER	7-23-52	1590	40.0	24	12,601	236,327
9	SNOW /5200 CONGLOMERATE/	WISE	3-09-59	5246	49.6	9,996	1,235	20,149
9	SOUTH BEND /CADDO/	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND /MISSISSIPPI/	YOUNG	8-05-51	4301	42.0	13	1,392	202,036
9	SOUTH BEND /NORTHEAST /CONGL./	YOUNG	11-02-61	4569	30.0			2,869
9	SOUTH BEND /WEST /MARBLE FALLS/	YOUNG	9-23-51	4013	42.0	12	7,268	179,020
9	SOUTH BEND W. /MISSISSIPPI LIME	YOUNG	9-11-51	4390	44.0	7,207	26,521	652,787
9	SOUTHWAYD /ELLENBURGER/	GRAYSON	3-10-54	6748	32.0	12	360	13,656
9	SOUTHWAYD /OIL CREEK/	GRAYSON	1-13-54	6771	32.4			51,096

9	SOUTHMAYD /4700 STRAWN/	GRAYSON	1-09-65	4760	20.0	9	1,683	18,015
9	SOUTHMAYD /4800 STRAWN/	GRAYSON	3-02-60	4860	22.0	12	5,748	50,897
9	SOUTHMAYD /6600 PENNSYLVANIAN/	GRAYSON	5-04-54	7063	25.0			33,690
9	SOVEREIGN /CADD/	YOUNG	6-13-63	3608	42.0	12	1,070	23,408
9	SOVEREIGN /CADD/ MIDDLE/	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN /MISS./	YOUNG	6-01-63	4408	43.5	12	279	33,504
9	SPANISH FORT /CRINOIDAL SD./	MONTAGUE	7-07-50	1650	29.7	58	25,072	2,674,360
9	SPANISH FORT /2700 SAND/	MONTAGUE	8-05-50	2692	31.0	36	5,343	212,050
9	SPARKS-LINDSEY /BUTTRAM SAND/	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK, EAST /MISSISSIPPI/	YOUNG	12-09-53	5019	42.0			181,046
9	SPRING CREEK /MISS. LIME, UPPER/	YOUNG	4-05-52	5108	42.0			153,848
9	SPRING CREEK, S. /MISS./	YOUNG	1-30-68	5024	41.0	12	38,234	38,234
9	STALEY /CADD/	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY /CONGLOMERATE/	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY /CONGLOMERATE, LOWER/	MONTAGUE	12-30-50	5988	40.0			109,678
9	STALEY, SE. /CONGL./	MONTAGUE	5-22-68	5814	41.6	8,125	6,930	6,930
9	STALEY, SW. /CONGLOMERATE/	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD /5250 CONGLOMERATE/	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	3,543	7,804	1,263,235
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			19,959
9	STEED, WEST /2950 STRAWN/	JACK	5-10-54	2895	41.0	3,212	8,183	353,886
9	STEELE /3000 STRAWN/	YOUNG	10-25-53	2991	41.0			1,159
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS /ATOKA CONGLOMERATE/	CLAY	3-18-64	5728	41.0	1,211	2,557	15,010
9	STERNADEL /MISSISSIPPI/	ARCHER	6-05-59	5503	44.0			34,336
9	STIMPSON /STRAWN, LOWER/	ARCHER	2-23-52	4106	41.0	12	1,230	42,877
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	22	8,469	445,819
9	STONEBURG, N. /ELLEN/	MONTAGUE	6-08-68	5946	39.9	849	8,884	8,884
9	STONEBURG, NORTH /STRAWN/	MONTAGUE	12-04-53	4891	40.0	54	911	32,535
9	STONEBURG, NE. /ELLEN./	MONTAGUE	10-15-56	6929	45.0	420	2,721	8,227
9	STONEBURG, S. /ATOKA CONGL./	MONTAGUE	11-21-65	6203	42.0	22,914	19,499	87,653
9	STONEBURG, S. /CONGL./	MONTAGUE	8-21-64	6046	41.0	36,263	29,679	130,652
9	STONEBURG, S. /MISS./	MONTAGUE	8-05-64	6402	41.0	37,190	26,022	99,500
9	STONEBURG /1ST CONGLOMERATE/	MONTAGUE	11-24-56	6289	40.1	827	2,755	128,100
9	STONEBURG /4TH CONGLOMERATE/	MONTAGUE	4-24-56	6341	42.0	648	2,163	51,905
9	STOVALL /MCLESTER/	YOUNG	9-01-58	3944	40.4			31,720
9	STOVALL /MISS./	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS /3900 CONGL./	YOUNG	7-06-61	3907	35.9			36,824
9	STRAY /CONGLOMERATE/	YOUNG	1-10-59	4778	32.2	2,933	3,131	31,473
9	STREIT /DYSON, LOWER/	WILBARGER	1-30-53	1958	40.0	24	9,972	194,254
9	STRICKER /TANNEHILL/	KNOX	1-10-58	2099	33.0	36	1,595	46,597
9	STRICKLAND /4950 CONGL./	WISE	11-19-62	4957	45.0	146,079	3,158	33,699
9	STURGEON /DORNICK HILLS/	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON /STRAWN/	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM /CANYON/	ARCHER	10-23-50	3527	42.0			49,089
9	STURN /VOGTSBERGER/	ARCHER	8-07-50	4658	42.0	7,539	9,042	799,548
9	SUE SEAY /BRYSON/	MONTAGUE	11-18-67	4908	41.8	3,102	27,355	31,160
9	SUMNER /MISSISSIPPI/	WILBARGER	7-09-65	6270	40.0	3,735	4,869	24,978

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	SUNNER /STRAWN/	WILBARGER	7-22-65	5370	39.0	4,850	25,227	180,333
9	SUNNER /2100 CISCO SAND/	WILBARGER	9-04-57	2228	41.0			137,585
9	SUNNER /5235 STRAWN/	WILBARGER	6-07-66	5246	41.4	2,082	18,352	62,195
9	SUNRISE /CADDO CONGLOMERATE/	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST /CONGLOMERATE/	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET /CADDO/	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET /CONGLOMERATE/	WISE	M 11-01-63	5986	41.0	208,743	21,679	352,935
9	SUNSET /CONGLOMERATE -A-/	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET /CONGLOMERATE -B-/	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET /CONGLOMERATE -C-/	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET /CONGLOMERATE UPPER/	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH /CONGLOMERATE -C-/	WISE	1-16-60	5951	42.0	59,506	1,465	38,693
9	SUNSET, SOUTHWEST /CONGL. -D-/	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST /CONGLOMERATE/	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST /CONGL. -D-/	WISE	M 10-20-62	5941	41.0			3,280
9	SUNSET /5700 CADDO/	MONTAGUE	1-06-67	5701	43.1	20,433	846	3,795
9	SUSHAN /6420 ELLEN./	CLAY	8-03-67	6422	46.0	11,205	12,976	21,659
9	SUZANNE /STRAWN 3700/	ARCHER	1-03-53	3789	41.0			30,828
9	SHEENEY /CADDO/	YOUNG	6-28-51	3763	31.0			38,466
9	SHEENEY /CONGLOMERATE/	YOUNG	7-21-48	4311	42.0			102,126
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST /MISSISSIPPIAN/	YOUNG	11-11-60	5098	42.0	12	2,756	59,325
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M /VOGTSBERGER/	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. /ELLENBURGER/	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. /ATOKA CONGLOMERATE/	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. /5800 ATOKA/	WISE	3-21-56	5794	44.0	12,161	331	16,407
9	-TT- /CONGLOMERATE/	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- /ELLENBURGER/	WILBARGER	9-07-49	4805	40.0	12	2,587	167,441
9	T-W-G /STRAWN/	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK /4780 MISS./	YOUNG	8-20-66	4789	42.0	23	3,317	19,561
9	TALLY /STRAWN/	CLAY	1950	4600	42.0	5,254	33,030	2,015,922
9	TALLY /STRAWN, UPPER/	CLAY	9-06-51	4512	42.0	30	16,105	376,132
9	TAUBERT /CADDO/	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT /MCKEE/	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1	12	701	67,246
9	TAYLOR /STRAWN/	YOUNG	4-07-51	3483	44.0	120	29,084	2,638,349
9	TAYLOR /STRAWN, UPPER/	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR /2900 STRAWN/	YOUNG	12-05-53	2882	40.0	12	1,117	35,778

9	TEX-AM /MISSISSIPPI/	JACK	10-18-60	5490	43.0				8,123
9	TEX-AM /STRAWN/	JACK	3-10-51	3035	40.0		24	5,203	725,585
9	TEXO /CADDO/	YOUNG	5-07-55	3586	40.0				11,836
9	TEXO /STRAWN/	YOUNG	12-11-57	3120	40.0				21,863
9	TEXOMA, EAST /TANNEHILL/	KNOX	10-04-56	1706	34.0		24	21,911	238,685
9	TEXOMA, NORTHEAST /TANNEHILL/	KNOX	10-02-56	1700	34.0		12	5,014	148,763
9	TEXOMA, NE. /1800 TANNEHILL/	KNOX	12-21-60	1783	37.0		12	969	24,678
9	TEXOMA /TANNEHILL/	KNOX	7-03-56	1659	41.0				9,651
9	THALIA, N. /CANYON/	FOARD	4-03-65	3005	38.0				854
9	THETFORD /ATOKA CONGL./	WISE	12-23-58	5068	42.0				13,132
9	THOMAS /CONGLOMERATE/	JACK	6-18-51	4944	42.5				7,452
9	THRASH /CHAPPEL/	HARDEMAN	11-16-65	8592	51.5	797,487		155,802	746,286
9	THRASH /OSAGE/	HARDEMAN	11-16-65	8880	49.8	727,426		126,721	694,324
9	THRASH /PALO PINTO/	HARDEMAN	12-27-65	5878	37.8	146,582		106,213	438,262
9	THRASHER /2850 SAND/	COOKE	12-05-59	2848	41.0				31,535
9	THREADGILL /CONGLOMERATE/	MONTAGUE	7-09-53	6225	43.8				47,368
9	THREADGILL /STRAWN/	MONTAGUE	4-09-51	4958	40.0		2,100	4,992	129,591
9	THREADGILL /6020 CONGLOMERATE/	MONTAGUE	3-01-55	6025	48.7				33,002
9	THREE-WAY, EAST /CADDO/	ARCHER	4-25-64	5290	41.0	5,832		5,197	37,768
9	THREE-WAY, EAST /ELLENBURGER/	ARCHER	10-19-61	5735	41.0	14,894		13,195	60,664
9	THREE-WAY, E. /4000/	ARCHER	7-01-64	4003	41.0	1,562		1,062	12,498
9	THREE-WAY /ELLEN./	ARCHER	1951	5394	43.0				594
9	THREET /MISS./	ARCHER	8-09-58	5251	42.0				24,616
9	THREET, SOUTH /MISS./	ARCHER	4-27-59	5245	44.0				22,697
9	TIDWELL /ATOKA, LOWER/ TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.	WISE	6-07-65	6033	46.0				113,183
9	TIDWELL /STRAWN -D-, LOWER/	WISE	5-20-63	4458	41.4	16,787		3,269	82,131
9	TIDWELL /4600 STRAWN/	WISE	10-07-55	4662	41.0	389,521		139,515	1,488,781
9	TILGHMAN /MISS. LIME/	JACK	1949	5408	44.0				1,820
9	TIMBER CREEK /BRUHLMYER, UPPER/	COOKE	2-20-63	2298	24.0	36		15,155	135,766
9	TIMBER CREEK /2070 STRAWN/	COOKE	6-01-63	2081	24.0	33		16,120	112,829
9	TIMBER CREEK /3040 SAND/	COOKE	1-31-63	3036	24.0	12		6,431	75,925
9	TIMBER CREEK /3200 SAND/	COOKE	1-31-63	3036	26.0	12		3,912	42,536
9	TIMBER CREEK /3300 SAND/	COOKE	1-31-63	3488	25.0	12		1,285	10,584
9	TIOGA, EAST /DEGAN SAND/	GRAYSON	8-12-56	3802	34.5	1,503		30,602	280,008
9	TIOGA, EAST /STRAWN/	GRAYSON	8-27-53	3267	23.0	12		521	12,942
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	12		1,454	174,104
9	TOM MEDDERS /STRAWN/	MONTAGUE	4-16-52	5225	43.0				15,420
9	TOM PETTY /STRAWN 3700/	ARCHER	8-26-56	3733	40.0	774		476	21,885
9	TRANS /CADDO CONGLOMERATE/	MONTAGUE	4-16-56	6819	43.0				199,440
9	TRANS /CADDO, UPPER/	MONTAGUE	7-29-55	6795	41.0				65,824
9	TRANS /STRAWN/	MONTAGUE	11-28-55	6492	37.5				5,857
9	TRANS-CONTINENTAL /CADDO/	ARCHER	6-09-51	5139	41.0	7,860		17,868	250,673
9	TRANS-CONTINENTAL /CONGLOMERATE/	ARCHER	7-20-57	5533	42.0				28,854
9	TRANS-CONTINENTAL, E. /CADDO 5200/	ARCHER	1-03-56	5180	41.2				5,081
9	TRANS-CONTINENTAL, E. /4900 STRN/	ARCHER	11-22-55	4956	40.6				16,146
9	TRANS-CONTINENTAL /MOBLEY/	ARCHER	9-19-61	3940	39.0				12,177
9	TRANS-CONTINENTAL, WEST /CADDO/	ARCHER	3-17-61	5159	41.0				15,290

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	TRANS-CONTINENTAL /4500 VOGTS./	ARCHER	8-15-56	4497	43.0	12,711	11,382	431,861
9	TRANS-CONTINENTAL /5550 MISS./	ARCHER	12-09-54	5550	42.0	3,777	2,029	342,750
9	TRIAD /STRAWN/	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE /SIMPSON/	CLAY	6-18-51	6320	45.0			52,336
9	TRUE /MISSISSIPPIAN/	YOUNG	2-01-57	4829	43.0			13,977
9	TRUSCOTT /BEND CONGLOMERATE/	KNOX	4-20-53	6275	42.9			32,952
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE /CONGLOMERATE/	WICHITA	7-06-51	5760	41.5	120	1,026	68,195
9	TWO TEE /TANNEHILL/	KNOX	8-07-58	2570	36.8	4,395	39,281	304,511
9	U. C. S. L. /MIS./	BAYLOR	10-15-57	5220	39.5	4,056	5,787	91,193
9	ULBIG /CONGLOMERATE/	MONTAGUE	7-11-52	6228	41.5	2,485	1,915	99,398
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	13,997	382,908
9	UNDERWOOD /3300 SD./	COOKE	3-09-52	3300	26.0	12	2,625	56,390
9	UNDERWOOD /3450 STRAWN/	COOKE	1-17-55	3454	26.0	12	6,374	119,154
9	UNDERWOOD /4200/	COOKE	5-01-55	4113	30.0	12	1,655	24,537
9	UNDERWOOD-RAY /CONGLOMERATE/	MONTAGUE	10-18-52	6023	42.2	12	4,183	471,987
9	UNWISE /PENN./	WISE	8-13-58	4580	42.0			2,131
9	UPHAM /MISSISSIPPI LINE/	JACK	1950	4795	47.0			58,889
9	V. T. P. /STRAWN/	COOKE	4-27-57	3344	26.0	243	2,422	87,339
9	VALENTINE BLUFF /STRAWN/	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY /GUNSLIGHT/	ARCHER	M 3-28-52	1751	40.7			12,555
9	VAN HOOSIER /4800 MISS./	JACK	10-08-63	4825	39.0	12	2,635	59,575
9	VAN HOOSIER /5000 ELLENBURGER/	JACK	4-06-64	5092	40.0			63,517
9	VAN ZANDT /CONGLOMERATE/	WISE	2-03-58	5759	39.4			1,867
9	VELASCO /3700 STRAWN/	GRAYSON	1-11-63	3767	34.7	24	7,863	98,769
9	VERA /STRAWN/	CLAY	1-23-56	4116	40.0	609	4,060	175,911
9	VERA /3600 STRAWN/	CLAY	3-06-56	3571	40.0	2,142	14,294	549,700
9	VINEYARD /ATOKA -C-/	JACK	11-01-54	5147	41.6			2,859
9	VINEYARD, SOUTHWEST /4930 CONGL/	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	57,429	34,188	1,488,064
9	VOGTSBERGER, NORTH /4775 SAND/	ARCHER	5-18-62	4774	41.0	22,232	16,984	178,550
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	9,948	98,314	7,642,456
9	VOGTSBERGER, SOUTH /CADDO/	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH /CONGLOMERATE	ARCHER	1949	5395	43.0	1,554	864	80,967
9	VOGTSBERGER, SOUTH /STRAWN/	ARCHER	1949	3890	36.0	3,187	17,761	896,530
9	VOGTSBERGER /STRAWN/	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER /5140 CADDO/	ARCHER	11-28-56	5120	47.0	96	4,188	182,747
9	TRANS. FROM VOGTSBERGER, SOUTH	/CADDO/	3-1-57,					
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	12,412	82,778	3,808,952

9	VOSS, S. /TANNEHILL/	KNOX	3-13-63	1940	37.0	1,440	10,505	103,160
9	VOSS, SOUTHEAST /TANNEHILL -C=/	KNOX	3-27-59	1958	36.0	632	3,807	115,914
9	VOSS /TANNEHILL/	KNOX	5-22-56	2012	34.0	38,499	480,350	5,160,275
9	VOSS /TANNEHILL -A=/	KNOX	2-12-65	1940	36.0	10	519	3,291
9	VOTH	COOKE	9-05-39	1758	37.0	4,385	126,401	2,658,835
9	W. C. /CASTLEBURY/	WILBARGER	9-16-53	2794	36.0	160	3,746	583,989
9	W. C., EAST /CANYON SAND/	WILBARGER	9-06-54	3176	35.0	12	1,696	158,306
9	W. G. S. /MISS./	ARCHER	10-22-59	5180	43.9	12	3,960	64,823
9	W & H /MISS./	YOUNG	9-26-63	5089	44.9	385	3,460	55,424
9	WAGG /CONGLOMERATE/	MONTAGUE	8-27-52	6280	40.0	534	6,408	536,331
9	WAGG /STRAWN, UPPER/	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER /1350 TANNEHILL/	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM /CISCO SD./	WILBARGER	5-01-52	2419	37.0	116	71,055	2,106,288
9	WAINWRIGHT /GUNSIGHT/	ARCHER	9-27-52	1083	40.0	794	14,309	615,796
9	WALES /VIOLA/	MONTAGUE	1-30-62	6965	45.0	264,857	6,272	228,403
9	WALES /6240 CONGLOMERATE/	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALNUT BEND	COOKE	6-30-38	4900	36.0			30,782,430
9	WALNUT BEND /ATKINS/	COOKE	4-02-47	5249	40.0	241,092	849,816	3,795,768
9	WALNUT BEND /BRUHLMEYER/	COOKE	1947	3450	40.0			2,697,426
9	WALNUT BEND /CDX/	COOKE	2-04-47	3004	39.8			5,259,443
9	WALNUT BEND /DORNICK HILLS/	COOKE	4-30-64	7643	35.0	2,273	6,413	54,756
9	WALNUT BEND, E. /HUDSPETH/	COOKE	3-19-64	4570	38.0	2,724	2,654	27,476
9	WALNUT BEND /ELLENBURGER/	COOKE	11-12-47	5390	34.7	8,669	7,217	643,807
9	WALNUT BEND /HUDSPETH/	COOKE	1947	3884	40.0			13,411,943
9	WALNUT BEND /HUDSPETH #2 ZONE/	COOKE	9-20-53	4719	41.0	183,833	581,043	71,685
9	WALNUT BEND /JOINS LIME/	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND /MONTGOMERY/	COOKE	1-03-47	5137	34.0	81	2,093	331,123
9	WALNUT BEND /MONTGOMERY #2 ZONE/	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND, N. /BIRDSEY/	COOKE	10-08-66	8312	34.0	3	501	7,275
9	WALNUT BEND, N. /CANYON -A=/	COOKE	9-14-66	2028	36.0	63	467	2,329
9	WALNUT BEND, N. /CANYON -B=/	COOKE	6-18-65	2344	39.5	24	9,158	95,014
9	WALNUT BEND, N. /CANYON B-1/	COOKE	7-09-65	2390	40.0	248	5,370	56,245
9	WALNUT BEND, N. /CANYON SAND/	COOKE	12-06-60	2334	38.4	1,294	19,876	151,697
9	WALNUT BEND, N. /HUDSPETH/	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. /STRAWN -B=/	COOKE	11-19-65	4466	42.0	258	2,926	37,927
9	WALNUT BEND, NE. /OIL CREEK/	COOKE	4-24-64	8160	46.0	86,601	59,658	356,264
9	WALNUT BEND, NW. /HUDSPETH/	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND /OIL CREEK SAND/	COOKE	10-19-49	5465	31.7	15,440	63,975	1,994,388
9	WALNUT BEND, SW. /HUDSPETH/	COOKE	6-23-62	3981	40.0	11	643	11,724
9	WALNUT BEND, SW. /OIL CREEK/	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. /STRAWN/	COOKE	12-11-55	4574	35.5	24	4,899	119,294
9	WALNUT BEND, SW. /5600/	COOKE	10-05-64	5576	38.0	2	98	22,569
9	WALNUT BEND, WEST /BASAL STRAWN/	COOKE	12-24-59	5389	31.0	555	3,588	100,893
9	WALNUT BEND, WEST /OIL CREEK SD/	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. /STRAWN/	COOKE	4-07-59	4764	73.0			80,237
9	WALNUT BEND /WILLIAMS SAND/	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND /WINGER/	COOKE	1-11-43	5500	33.5	236,450	1,004,469	14,236,800
9	WALNUT BEND /1490/	COOKE	4-02-60	1467	25.0	12	1,978	19,813

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WALNUT BEND /1500/	COOKE	2-06-59	1530	35.0	12	2,129	32,045
9	WALNUT BEND /2190/	COOKE	2-07-59	2168	38.6	1,420	13,211	221,964
9	WALNUT BEND /2600 SAND/	COOKE	4-21-48	2640	43.3	1,712	29,904	507,718
9	WALNUT BEND /4400 SD./	COOKE	1947	4048	42.0			14,100
9	WALSH	YOUNG	1-24-44	4283	42.5	21,803	18,958	1,015,280
9	WALSH, WEST /CONGLOMERATE/	YOUNG	6-03-62	4297	41.0	24	15,968	129,594
9	WANDA /CADD0/	ARCHER	6-28-60	4900	40.0	14,009	2,082	82,635
9	WARD-MCCULLOUGH /STRAWN/	JACK	6-09-51	3614	42.0	744	103,758	3,818,163
9	WARREN /CADD0/	YOUNG	5-09-48	3639	45.0	3,932	3,113	356,540
9	WARREN /MISSISSIPPI/	YOUNG	3-12-52	4454	41.3	1,554	1,695	111,816
9	WARREN /STRAWN/	YOUNG	12-09-48	2912	41.0	1,740	6,920	368,960
9	WASOFF /5400 CONGLOMERATE/	JACK	2-06-61	5387	40.8	18,914	1,671	32,439
9	WASOFF /5550 CONGLOMERATE/	JACK	9-06-60	5548	41.0	72,042	2,583	68,103
9	WATSON	CLAY	2-03-52	5454	43.0	10,591	5,594	569,535
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB /OIL CREEK SAND/	GRAYSON	12-22-51	7156	41.0	218,029	141,729	2,242,155
9	WEILER /MARBLE FALLS/	JACK	5-31-66	5820	41.2	548,142	23,564	122,208
9	WEILER /STRAWN/	JACK	4-08-53	4416	54.0			0
9	WEIN /ELLENBURGER/	COOKE	8-06-55	2076	39.0	12	245	20,070
9	WEIR	JACK	8-05-43	2460	41.0	1,832	62,801	1,802,192
9	WEIR /2200 COOPER SD./	JACK	8-18-65	2268	39.8	12	8,348	60,046
9	WEITINGER /MISS./	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS /MISSISSIPPI/	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. /MISS./	YOUNG	9-19-67	4650	43.0	3,518	39,029	47,846
9	WESLEY /MARBLE FALLS CONGL./	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY /STRAWN/	YOUNG	12-12-58	2598	41.0	481	3,243	100,027
9	WESLEY /1800 STRAWN/	YOUNG	8-09-56	2638	39.0	29	142	86,959
9	WEST	WICHITA	8-03-43	4260	40.0	1,540	112,881	5,562,531
9	WEST /ELLENBURGER/	WICHITA	3-20-54	5336				2,463
9	WEST LAKE /CADD0/	YOUNG	2-05-59	4229	39.0	10,779	15,252	126,700
9	WESTON /MISSISSIPPI/	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH /MISSISSIPPIAN/	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER, EAST /CADD0/	BAYLOR	10-13-58	4849	40.0	48	16,363	344,105
9	WESTOVER /GUNSIGHT, UPPER/	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, NE. /MISSISSIPPIAN/	BAYLOR	4-19-61	5350	41.0	12	16,402	131,187
9	WETSEL /STRAWN/	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER /ATOKA/	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER /GUNSIGHT/ TRANS. TO ARCHER CO. REG.	ARCHER	1948	1483	40.0			38,922
9	WHITEHALL /CADD0 CONGLOMERATE/	WISE	12-03-57	5038	43.4	227,804	26,449	248,778

9	WHITEHEAD /STRAWN/ TRANS. TO MORRIS /STRAWN/ FIELD,	WISE	12-04-57	4083	41.0				81,010
9	WHITESBORO /BRUHLMEYER/	GRAYSON	3-02-61	3088	31.0				17,242
9	WHITESBORO, E. /OIL CREEK/	GRAYSON	11-01-66	5763	30.0	26,764	101,968		216,087
9	WHITESBORO, EAST /STRAWN/	GRAYSON	4-12-54	5392	30.0	1,190	2,496		107,771
9	WHITESBORO, NORTH /OIL CREEK/	COOKE	4-29-59	6733	38.0		24,849		316,440
9	WHITESBORO /OIL CREEK SAND/	GRAYSON	7-07-53	5710	23.2	52,685	258,042		2,643,272
9	WHITESBORO, WEST /PENNSYLVANIAN/	GRAYSON	10-06-53	4542	34.0				14,117
9	WHITESBORO /NO. 20 SAND/	GRAYSON	7-10-53	4938	34.2	1,748	5,124		84,557
9	WHITESBORO /NO. 25 SAND/	GRAYSON	6-16-54	4930	33.5				13,872
9	WHITESBORO /3600 STRAWN/	GRAYSON	1-03-58	3590	33.4		27	13,114	179,506
9	WHITSON	MONTAGUE	12-24-49	5370	42.3		12	6,686	776,136
9	WHITSON /STRAWN/ TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59,	MONTAGUE	8-28-52	4503	42.0				23,124
9	WHITSON /STRAWN/ LOWER/	MONTAGUE	9-12-59	4776	40.8				7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	866,339	5,841,165	475,645,770	
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0				9,595
9	WICKLUND /MISS./	YOUNG	2-16-68	4808	41.0		11	23,148	23,148
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		57.0	247,574	2,701,444	147,801,229	
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	3,470	7,656		525,649
9	WILLIAMSON, W. /MISS./	YOUNG	9-19-64	4860	41.0				13,795
9	WILLIAMSON, W. /3670 STRAWN/	YOUNG	5-31-64	3676	40.0				2,993
9	WILLIAMSON, WEST /3700 STRAWN/	YOUNG	12-12-54	3719	41.0				20,102
9	WILLY-DUNC /CADD0/	ARCHER	2-20-59	5224	41.2	2,991	2,640		107,675
9	WILLY-DUNC /3950 SAND/	ARCHER	10-08-61	3955	42.0	4,013	5,533		107,872
9	WILSON	COOKE	6-19-41	2216	41.7		751	121,330	6,456,551
9	WILSON, EAST /4000 SAND/	COOKE	2-11-58	3949	28.0		36	5,787	178,034
9	WILSON /MILHAN/	WILBARGER	6-17-52	2402	36.0		352	7,123	269,865
9	WILSON /STRAWN/	COOKE	12-19-56	3005	35.0		36	15,091	327,105
9	WILSON /2600 SD./	COOKE	3-21-59	2637	32.0		544	2,081	45,041
9	WILSON /2700 SAND/	COOKE	3-19-57	2737	42.0		57	24,791	310,284
9	WILSON /3000 - 4000 SANDS/	COOKE	1947	3450	30.0	154	74,514		3,567,112
9	WILSON /3250 SAND/	COOKE	3-24-57	3254	24.1		24	24,077	288,797
9	WILSON /3600/	COOKE	3-10-57	3588	30.0		24	10,152	299,476
9	WILSON /3900 STRAWN/	COOKE	1-30-57	3985	38.0		36	14,796	377,211
9	WILTON, NORTH /STRAWN/	YOUNG	2-06-55	3445	41.0	1,752	55,496		932,945
9	WILTON /STRAWN/	YOUNG	2-07-53	3434	40.0	1,447	8,904		576,004
9	WILTON /2800 STRAWN/	YOUNG	6-10-53	2812	40.0		12	1,041	54,457
9	WILTON /5200 MISS./	YOUNG	9-02-67	5182	41.0		946	19,424	27,883
9	WINDTHORST, NW. /VOGTSBERGER/	ARCHER	9-02-52	4486	44.0		12	1,870	43,750
9	WINES /CADD0/	CLAY	12-21-50	5442	43.5		8	600	133,211
9	WINLAND /3630 STRAWN/	ARCHER	10-10-66	3632	40.0		11	1,133	13,927
9	WINN /CADD0/	JACK	6-22-53	4403	40.0				114,181
9	WINN /MISSISSIPPIAN/	JACK	7-01-58	5290	43.0				25,107
9	WIRE	JACK	1952	4954	40.0				7,758
9	WIRE /4950/	JACK	10-11-52	4948	40.0				0
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	186,426	16,027		307,530
9	WITCHER /KMA SAND/	WICHITA	3-07-57	4325	42.0		12	3,071	90,994

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
9	WIZARD, N. /CADDO CONGL./	JACK	2-01-65	4941	41.0	95,451	16,893	186,849
9	WIZARD, N. /5700 ATOKA/	JACK	7-12-65	5685	43.9	921	579	16,862
9	WIZARD, N. /4970 ATOKA/	JACK	1-16-67	5006	45.0	26,029	1,103	8,516
9	WIZARD WELLS /ATOKA CONGL., UP./	JACK	11-11-52	5152	43.0	14	719	114,279
9	WIZARD WELLS /4790 CONGL./	JACK	8-06-62	4790	41.0	10,795	606	5,204
9	WIZARD WELLS /4900 CADDO/	JACK	7-07-55	4894	42.0	186,359	20,336	532,587
9	WIZARD WELLS /5200 CONGL./	JACK	6-10-64	5209	41.0	105,433	4,681	37,338
9	WOLFE	JACK	4-27-43	4375	40.0	3,213	16,512	1,510,077
9	WOLFE /CONGLOMERATE/	JACK	3-12-51	4852	43.5	12	2,477	81,946
9	WOLFE, E. /CADDO, UPPER/	JACK	10-12-68	4514	40.0	3	3,837	3,837
9	WOLFE, NORTH /CONGLOMERATE/	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. /CADDO, UPPER/	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, N. /STRAWN, UPPER/	JACK	2-18-53	3340	42.0	600	2,353	49,042
9	WOLFE /STRAWN/	JACK	7-12-50	3138	42.0	419	4,907	765,688
9	WOLFSON /1700/	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0	12	1,481	92,921
	TRANS. OUT OF WICHITA CO. REG.							
9	WOOD-MILHAM /CISCO/	WILBARGER	7-01-52	2377	39.0	24	32,949	1,253,567
9	WOODRINE	COOKE	4-24-44	4357	28.0	9,370	221,927	7,205,581
9	WOODRINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODRINE /3700 STRAWN/	COOKE	12-26-57	3745	26.0	192	3,825	246,632
9	WOODRINE /4525 SAND/	COOKE	6-01-58	4525	29.0	123	2,448	71,729
9	WOODKIRK /STRAWN/	JACK	7-30-52	2141	42.0	9	233	68,670
9	WOODSIDE /CONGLOMERATE/	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY /ELLENBURGER/	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH /ELLENBURGER/	MONTAGUE	3-11-67	6683	40.0	3,528	21,107	46,988
9	WOODY /6020 CONGL./	MONTAGUE	6-14-64	6026	39.0	1,548	1,085	15,849
9	WOODY /6085 CONGL./	MONTAGUE	6-14-64	6111	38.0			10,143
9	WORKS /CONGLOMERATE/	WISE	3-25-58	5733	41.0			384
9	WORSHAM=STEED	JACK	4-27-52	4716	41.0	117,128	168,568	9,455,029
9	WORSHAM=STEED, S. /3300 STRN./	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM=STEED /STRAWN/	JACK	2-12-50	3882	40.0	4	73	21,348
9	WORTHINGTON	JACK	1-13-50	5378	40.0			17,449
9	WORTHINGTON /STRAWN, UPPER/	JACK	6-20-54	2233	41.0	3,194	15,675	598,873
9	WYLIE, SOUTHEAST /STRAWN/	KNOX	11-08-59	4870	40.8			13,129
9	WYLIE /STRAWN/	KNOX	5-06-57	4862	37.5			99,071
9	WYNN /MISS. LINE/	CLAY	1943	6454	48.0			467,888
9	Y-R /GUNSIGHT, UPPER/	BAYLOR	11-21-53	1380	39.0	12	4,357	180,576
9	YOUNG COUNTY REGULAR	YOUNG	1917	36.0		1,327,487	2,046,478	131,864,861
9	YOUNGER /CONGLOMERATE/	WISE	5-29-52	5720	42.0			51,493

9	YOUNGER, W./CADD CONGL. LD. A-1, N. / WISE	1-27-62	5757	42.0		27,948	1,445	85,646
9	YOUNGER, W./CADD CONGL. LD. Z. A WISE	2-12-61	5730	41.4		3,785	553	12,964
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/ EFF.	4-1-61.						
9	YOUNGER, W./CADD CONGL. LD. Z. B WISE	5-05-61	5777	42.1		59,735	1,985	52,385
9	YOUNGER, W./CADD CONGL. LD. Z. B N. WISE	3-10-61	5864	43.0		157,270	13,458	230,594
9	YOUNGER, W./CADD CONGL. LD. Z. C WISE	11-07-56	5860	38.4		118,778	3,354	161,782
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/ EFF.	4-1-61.						
9	YOUNGER, W./CADD CONGL. LD. Z. D WISE	8-18-57	5920	40.5		29,373	3,173	151,659
	TRANS. FROM YOUNGER, WEST /CONGLOMERATE/ EFF.	4-1-61.						
9	YOUNGER, W./CADD CONGL. LD. Z. F WISE	2-17-61	5976	41.2		1,780	339	19,762
9	YOUNGER, WEST /CONGLOMERATE/ WISE	11-07-56	5860	38.4				124,440
	DIVIDED INTO VARIOUS FIELDS, EFF.	4-1-61.						
9	YOUNGER, WEST /ELLENBURGER/ JACK	6-06-57	6838	42.5		7,042	1,654	25,199
9	YOUNGER, WEST /ELLENBURGER, NORTH	10-24-61	6855	41.0		25,408	7,672	77,079
9	ZACAQUIESTA /CISCO "AA-"/ WILBARGER	10-04-54	2276	37.0				24,569
9	ZACAWETISTA /ELLENBURGER/ WILBARGER	9-18-51	3872	38.0		24	5,715	151,320
	FRMLY. CARRIED AS ZACAQUIESTA /ELLENBURGER/.							
9	ZAZA /CONGLOMERATE/ JACK	1952	4514	41.0				298,502
9	ZEIGLER /STRAWN/ CUDKE	3-22-55	1986	33.3		54	930	89,531
10	AGEY FIELD CARSON	1948	3285					300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD., EFF.	11-1-59.						
10	ALAMOSA, EAST /GRANITE WASH/ FLD	9-07-57	7116	43.3				97,195
10	ALAMOSA, SOUTHEAST /MISSOURI/	7-01-59	6664	36.6				4,531
10	ALAMOSA /VIRGIL/ FIELD	5-11-57	6101	40.0				58,270
10	ALLEN-PARKER /MARMATON/ OCHILTREE	5-20-67	6980	39.0		850,687	695,302	819,187
10	BAR-NINE /PENN./ FIELD HUTCHINSON	10-20-59	4903	43.0		50,865	4,465	69,239
10	BARLOW /DES MOINES/ FIELD OCHILTREE	2-04-58	6960	40.0		5,953	5,420	50,554
10	BARLOW /MISSISSIPPI/ FIELD OCHILTREE	1-13-60	8761	39.0				891
10	BARLOW /OIL/ FIELD OCHILTREE	7-13-60	8070	42.0		1,697	7,962	166,699
10	BARTON /MORROW, UPPER/ FLD.	5-22-58	10034	41.0				877
10	BEAL /MORROW, LD./ LIPSCOMB	2-11-65	10379	38.5		428,096	21,020	43,201
10	BEAL /MORROW, UP./ LIPSCOMB	6-05-68	9743	42.6		116,126	54,554	54,554
10	BECHTHOLD /TONKAWA/ FIELD LIPSCOMB	4-11-59	6142	40.0		781,098	138,120	1,266,257
10	BIVINS /KRIDER, LOWER/ FIELD SHERMAN	5-22-58	3110			112,423	2,164	69,204
10	BLOCK A-1 /DES MOINES/ ROBERTS	1-01-66	9506	43.0		29,436	1,841	12,158
10	BOOKER, EAST /TONKAWA/ FIELD LIPSCOMB	10-13-57	6290	40.7		2,052	867	18,961
10	BRADFORD /CLEVELAND/ FLD.	9-16-59	7333	39.6				9,338
10	BRADFORD, NW. /TONKAWA/ LIPSCOMB	9-18-67	9450	40.0		311,913	129,835	151,182
10	BRADFORD, S. /TONKAWA/ LIPSCOMB	6-15-66	6669	40.0		8,791	7,554	22,967
10	BRADFORD, SE. /CLEVELAND/ LIPSCOMB	9-17-61	7816	42.1		7	14	1,234
10	BRADFORD /TONKAWA/ FIELD LIPSCOMB	11-19-58	6480	39.5		1,210,972	175,263	1,779,344
10	BRAINARD /ATOKA/ FIELD ROBERTS	8-22-57	7493	42.0		2,164	135	29,860
10	BULER, NORTH /DOUGLAS/ FIELD OCHILTREE	1-23-59	5778	38.0		1,546	5,749	53,670
10	BULER, NORTH /MORROW, UPPER/ FLD	9-19-58	8598	39.0		1,294	2,678	46,397
10	BULER /PENNSYLVANIAN/ FIELD OCHILTREE	12-20-51	8864	35.0				49,143
10	BULER, SE. /MORROW, UPPER/ OCHILTREE	8-28-62	9050	38.5		5,946	12,455	122,327
10	BURK /7340 DOUGLAS/ HEMPHILL	4-05-66	7358	43.0				5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER	8-22-67						

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	C.N.B. /MORROW, LG./	LIPSCOMB	5-04-64	10838	39.6	1,592,446	43,784	615,250
10	CANADIAN /PENNSYLVANIAN SAND/	HEMPHILL	4-11-55	9615	50.8	5,657	1,885	33,007
10	CANADIAN, WEST /MORROW, UPPER/	HEMPHILL	7-16-62	10816	46.2			51,895
10	CATOR /KATHRYN ZONE/ FIELD FORMERLY CARRIED AS TEXAS-HUGOTON FIELD.	HANSFORD	7-15-51	5266	37.4	53,678	1,374	47,846
10	CHANNING/PENNSYLVANIAN/ FIELD	HARTLEY	7-08-52	5714	43.1			15,799
10	CHUNN /K. C. LIME/ FIELD FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.	OCHILTREE	6-03-58	6446	41.5			84,401
10	CHUNN /MORROW, UPPER/	OCHILTREE	9-23-58	7751	37.0	67,689	2,839	105,024
10	CHUNN, N. /6650 MARMATON/	OCHILTREE	4-01-60	6650	39.4	1,576	228	3,263
10	CLEMENTINE /MARMATON/	HANSFORD	9-29-65	5952	44.9	23,787	14,266	89,538
10	CLEMENTINE /MORROW, UPPER/	HANSFORD	4-19-65	6810	38.0	549,644	114,999	434,605
10	COBURN /TONKAWA/	LIPSCOMB	7-12-64	7404	42.4	13,606	4,643	37,058
10	COLDWATER /-K- ZONE/ FIELD	SHERMAN	8-13-54	5382	37.9			6,452
10	CREST /DES MOINES/	OCHILTREE	11-15-65	6990	40.0	595,097	575,185	1,407,564
10	CREST, SE. /MORROW, UP./	OCHILTREE	4-30-66	8030	42.0			18,891
10	DANIEL /KANSAS CITY/ FIELD	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARROUZETT, NE. /TONKAWA/	LIPSCOMB	4-18-68	6286	40.0	148	8,051	8,051
10	DARROUZETT, NW. /TONKAWA/	LIPSCOMB	7-18-65	6255	45.0	647,191	195,564	388,942
10	DARROUZETT /TONKAWA/	LIPSCOMB	1-26-62	6222	39.0	323,637	126,527	347,314
10	DILLEY /MORROW, UPPER/	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE /DES MOINES/	LIPSCOMB	7-07-63	7964	41.3	4,891	9,375	70,354
10	DUDE WILSON /ATOKA/ FIELD	OCHILTREE	12-01-59	7908	40.0	2,892	402	9,678
10	DUDE WILSON /MARMATON/ FIELD	OCHILTREE	3-05-60	6990	37.7	2,146	580	17,013
10	DUDE WILSON /MORROW, LOWER-OIL/ NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.	OCHILTREE	1958					0
10	DUDE WILSON /MORROW, MIDDLE-OIL/ FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.	OCHILTREE	12-10-58	8448	37.6	113,467	1,475	82,986
10	DUDE WILSON /MORROW, UPPER -A-/ DUDE WILSON /MORROW, UPPER-A-1-/ DUTCHER /CLEVELAND/ FIELD	OCHILTREE	11-01-59	7740	42.0	380,029	54,305	623,097
10	DUTCHER /CLEVELAND/ FIELD	OCHILTREE	3-07-61	8004	36.5	23,382	2,264	187,405
10	DUTCHER /MORROW, UPPER/	OCHILTREE	11-24-59	7293	40.0	172,349	51,673	535,678
10	ELLIS RANCH /DES MOINES/	OCHILTREE	8-21-61	9592	41.5	46,287	369	34,838
10	ELLIS RANCH /MARMATON/ FIELD	OCHILTREE	4-04-66	7606	41.0	2,128	718	2,738
10	ELLIS RANCH /MORROW, UPPER/ FLD.	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH, NE. /CLEVELAND/	OCHILTREE	1-04-61	8472	40.0	12,750	1,742	118,777
10	ELLIS RANCH /OSWEGO/	OCHILTREE	8-02-61	7085	37.1	952	1,998	34,560
10	FARNSWORTH, EAST /OSWEGO/ FIELD	OCHILTREE	8-23-61	7110	42.4	37,201	7,482	41,054
10	FARNSWORTH /MORROW-PAZDURECKSAND/	OCHILTREE	4-03-57	6954	40.2	336,893	84,945	697,338
10		OCHILTREE	8-09-60	8124	39.0	22,574	888	123,382

10	FARNSWORTH /MORROW, UPPER/ FIELD	OCHILTREE	10-26-55	7988	38.0	1,212,214	816,668	8,863,216
10	FARNSWORTH, N. /CHEROKEE/	OCHILTREE	1-15-68	6785	38.0	3,116	2,441	2,441
10	FARNSWORTH, N. /K. C. MARMATON/	OCHILTREE	4-20-66	6290	39.0			2,828
10	FARNSWORTH, N. /MARMATON/	OCHILTREE	11-25-65	6534	44.0	431,062	272,598	655,947
10	FARNSWORTH /OSWEGO/ FIELD	OCHILTREE	7-29-56	6774	44.0	381,947	104,396	1,544,636
10	FARNSWORTH, SE. /MORROW, UPPER/	OCHILTREE	9-07-58	8184	35.3	476,459	43,652	607,785
10	FARNSWORTH CONNER /DES MOINES/	OCHILTREE	3-24-56	6716	43.3	1,562,360	808,097	6,131,058
10	FARNSWORTH CONNER /KANSAS CITY/	OCHILTREE	4-16-65	6520	46.2	11,839	2,962	23,886
10	FELDMAN /DOUGLAS/	HEMPHILL	4-05-66	7358	43.0	32,365	3,098	3,529
10	FELDMAN /MORROW UPPER/	HEMPHILL	10-18-67	10852	44.6	185,942	80,931	94,436
10	FELDMAN, SOUTH /TONKAWA/ FIELD	HEMPHILL	12-23-57	7717				104,734
10	FELDMAN /TONKAWA/	HEMPHILL	M 10-29-59	7573	42.0	995,556	141,427	1,736,909
	FORMERLY CARRIED AS FELDMAN /TONKAWA-DIL/, NAME CHG. EFF. 2-1-62.							
10	FOLLETT, NW. /MORROW, UPPER/	LIPSCOMB	8-02-61	8631	47.0	24,373	1,248	14,839
10	FOLLETT, NW. /CLEVELAND/	LIPSCOMB	4-23-63		43.0			2,913
10	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	10-09-61	7932	34.7	3,196,713	159,593	1,864,389
10	FRASS /ATOKA/ FIELD	LIPSCOMB	9-17-58	7903	47.5	13,758	1,164	125,043
10	FRASS /CLEVELAND/ FIELD	LIPSCOMB	6-22-60	6906	40.0	6,588	913	28,463
10	FRASS /TONKAWA/ FIELD	LIPSCOMB	5-26-59	6130	42.0	713,863	209,520	1,516,157
10	FRASS, WEST /TONKAWA/	LIPSCOMB	5-12-62	6202	41.7	493,302	103,685	350,828
10	GEX /CLEVELAND/ FIELD	LIPSCOMB	12-27-57	7492	44.4			15,429
10	GLAZIER, NW. /MORROW, UPPER/	HEMPHILL	M 1-26-62	11010	44.0	23,875	3,133	21,686
10	GLAZIER, NW. /TONKAWA/	LIPSCOMB	M 4-05-63		42.0			1,247
10	GRUVER /CANYON/ FIELD	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER, EAST /MORROW/ FLD.	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER /HEPLER SAND/ FIELD	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, N. /6985 MORROW/	HANSFORD	4-04-66	7008	43.0			2,443
10	HANSFORD /DES MOINES, UPPER/	HANSFORD	M 9-28-60	6302	39.0	63,313	3,391	515,266
10	HANSFORD /MARMATON/ FIELD	HANSFORD	12-23-58	6472	39.0	476,114	84,752	1,248,663
10	HANSFORD /MORROW, UPPER-OIL/	HANSFORD	4-06-60	7094	41.4	809,785	98,005	956,270
10	HANSFORD, NORTH /ATOKA/ FIELD	HANSFORD	8-22-56	6620	37.2	2,500	3,116	23,786
10	HANSFORD, NORTH /CHEROKEE/ FIELD	HANSFORD	1-19-56	6300	38.0	312,558	52,841	1,623,814
10	HANSFORD, N. /CHEROKEE, LOWER/	HANSFORD	6-14-57	8386	34.0	22,547	6,369	86,010
10	HANSFORD, NORTH /CLEVELAND/	HANSFORD	4-27-59	5977	39.8	7,110	5,078	62,707
10	HANSFORD, N. /KANSAS CITY/	HANSFORD	7-23-61	5656	41.2	248	9,851	94,916
10	HANSFORD, W. /HEPLER "A" SD./	HANSFORD	2-19-56	6167	39.5			1,666
10	HANSFORD /7000 MORROW/ FIELD	HANSFORD	1958	7000	36.0			948
10	HAYWOOD /ATOKA/ FIELD	OCHILTREE	1-23-58	7675	36.8	16,352	5,543	907,662
10	HEMPHILL /GRANITE WASH/ SO.	HEMPHILL	6-03-65	10602	47.5	12	762	13,750
10	HIGGINS, S. /TONKAWA/	LIPSCOMB	M 3-12-65	7630	39.0	13,879	3,513	14,436
10	HIGGINS, W. /TONKAWA/	LIPSCOMB	5-12-65	7558	44.0	528,640	153,676	336,761
10	HIGGINS, W. /8600 CLEVELAND/	LIPSCOMB	6-01-66	8690	46.0	10,732	2,159	8,881
10	HITCHLAND /4640/ FIELD	HANSFORD	1-22-54	4639	44.7	529,329	103,630	2,929,979
10	HORART /PENN./ FIELD	GRAY	12-21-58	8355	43.4			21,705
10	HODGES /DES MOINES/	ROBERTS	11-25-67	7982	42.0	160,769	151,370	155,642
10	HORIZON /ATOKA/ FIELD	HANSFORD	M 5-01-60	7890	39.5	592	1,961	19,960
10	HORIZON /CLEVELAND/ FIELD	HANSFORD	M 9-19-57	6400	41.0	772,855	195,461	3,436,843
10	HORIZON /MORROW, UPPER/ FIELD	OCHILTREE	1-14-60	9000	38.0			3,178

TABLE NO. 15 - Continued
CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
10	HORIZON, NW, /CLEVELAND/	HANSFORD	2-24-62	6356	41.0	12	1,972	25,100
10	HORIZON, NW, /CLEVELAND, UP./	HANSFORD	10-01-63	6306	40.7	3,845	2,661	28,544
10	HORIZON /OSWEGO/ FIELD	OCHILTREE	11-21-59	7030	39.1	19,504	5,959	97,297
10	HORIZON /7530 MORROW/	OCHILTREE	11-01-66	7530	36.0	8,793	1,721	10,664
10	HUTCH /ELLENBURGER/	HUTCHINSON	7-02-68	6324	40.0	212	13,577	13,577
10	HUTCH /GRANITE WASH/	HUTCHINSON	9-13-68	4981	38.0	300	7,687	7,687
10	HUTCH /PENN./ FIELD	HUTCHINSON	1-14-56	6139	35.0			10,411
10	HUTCH /4000 PENN LIME/	HUTCHINSON	11-30-68	3977	39.2	30	608	608
10	HUTCH /4700 PENN./ FIELD	HUTCHINSON	12-16-59	4718	43.0			8,173
10	HUTCH /5400/ FIELD	HUTCHINSON	3-02-60	5410	38.7	14,561	10,619	55,739
10	HUTCH /5650 PENN./ FIELD	HUTCHINSON	10-24-59	5716	26.0	12	3,777	33,141
10	JUDD /MARMATON/	SHERMAN	5-22-64	4140	37.8	2,213	2,754	31,812
10	JUDD /VIRGIL/ FIELD	SHERMAN	10-28-58	3540	37.0	6,551	4,656	66,598
10	KELLN /TONKAWA OIL/ FIELD	LIPSCOMB	8-24-58	7294	45.0	1,723,708	167,954	2,297,834
10	KIOWA CREEK /CLEVELAND/ FIELD	M LIPSCOMB	12-11-60	7391	38.5			7,332
10	KIOWA CREEK /MARMATON/	M OCHILTREE	9-03-68	7529	39.0	9	157	157
10	KIOWA CREEK /MORROW OIL, UP./	LIPSCOMB	12-30-63	8935		648,660	266,092	1,054,364
10	KIOWA CREEK, NE, /TONKAWA/	LIPSCOMB	12-29-64	6368	42.5	1,443,528	158,079	544,640
10	KIRKLAND /CISCO REEF/	CHILDRESS	6-02-61	4588	41.0	1,413	103,132	675,382
10	LAKETON /DELP/ FIELD	GRAY	8-14-54	9558	43.6			107,225
10	LAKETON /ELLENBURGER/ FIELD	GRAY	2-17-55	11220	42.2			68,765
10	LAKETON /10,100/ FIELD	GRAY	9-26-56	10080	49.0			0
10	LARD RANCH /GRANITE WASH/ FIELD	ROBERTS	12-06-56	8273	37.7			4,693
10	LIPS	ROBERTS	1949	9556	35.0			17,123
10	LIPS /CLEVELAND/ FIELD	ROBERTS	2-06-58	6564	41.5			12,403
10	LIPS, SOUTH /ATOKA/ FIELD	ROBERTS	7-02-59	7862	40.0	34,897	2,610	45,847
10	LIPS, WEST /CLEVELAND/	ROBERTS	2-06-58	6564	41.5	26,733	1,307	6,665
	TRANS. FROM LIPS /CLEVELAND/	EFF. 9-1-61.						4,946
10	LIPS /8000 OIL/ FIELD	ROBERTS	12-10-56	8532	29.7			20,482
10	LIPSCOMB /CLEVELAND/ FIELD	LIPSCOMB	5-24-58	7802	40.5	10,916	990	31,506
10	LIPSCOMB /SEC. 810 CLEVELAND/	LIPSCOMB	6-24-62	7728	40.0	34,165	5,845	87,037
10	LIPSCOMB, EAST /TONKAWA/	LIPSCOMB	7-09-62	6700	38.6	26,883	6,986	108,230
10	LIPSCOMB /TONKAWA/	LIPSCOMB	12-23-61	6702		12	3,298	33,832
10	MAHMOTH CREEK, N./CLEVELAND OIL/	LIPSCOMB	11-22-63	7512	42.0	25,146	779	779
10	MAHMOTH CREEK, S. /CLEVELAND/	LIPSCOMB	11-09-68	7593	40.0	1,430	3,029	14,484
10	MAHMOTH CREEK, S.W. /TONKAWA/	LIPSCOMB	9-17-65	6616	39.0	3,738	64,997	315,997
10	MAHMOTH CREEK /TONKAWA/ FLD.	LIPSCOMB	5-19-58	6616	49.0	450,815	10,084	406,276
10	MATHERS /MORROW/ FIELD	M HEMPHILL	7-26-58	9885	48.0	860,219	5,310	144,213
10	MATHERS, NORTH /MORROW, UPPER/	M HEMPHILL	7-31-64	9887		375,814	2,506	49,399
10	MCGARRAUGH /ATOKA/ FIELD	OCHILTREE	11-14-60	8118	39.2	3,464		

10	MCGARRAUGH /MISSISSIPPIAN/	OCHILTREE	2-18-65	9136	38.6	5,855	8,933	30,132
10	MCGARRAUGH /MORROW, UPPER/	OCHILTREE	7-06-61	8484	40.0	4,451	3,927	77,962
10	MCGARRAUGH /PENNSYLVANIA/ FIELD	OCHILTREE	5-22-51	8473	39.0	19,836	7,380	151,410
10	MCGARRAUGH, W. /MORROW UP./	OCHILTREE	3-09-65	8397	42.0	106,786	15,940	114,540
10	MENDOTA /GRANITE WASH/	HEMPHILL	2-10-62	10566	42.2			3,881
	PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.							1,068
10	MENDOTA, NM. /DES MOINES/ M	HEMPHILL	11-06-65	9539	46.0			61,287
10	MENDOTA, NM. /DES MOINES MI./ M	HEMPHILL	3-25-68	9808	52.0	112,076	61,267	4,232
10	MENDOTA, NM. /GRANITE WASH/	HEMPHILL	2-20-67	9880	45.0	2,206	378	3,455
10	MERYDITH /KEYES SD./ FIELD	LIPSCOMB	2-28-56	10157	53.1			1,996,684
10	MOBEETIE /MISSOURI/	WHEELER	12-20-63	7362	36.0	963,825	431,801	630,291
10	MOBEETIE /MISSOURI, UP./	WHEELER	5-08-64	7224	44.0	926,217	92,900	18,467
10	MORRISON RANCH /8200 OSWEGO/	ROBERTS	5-29-67	8188	40.0	24,220	12,836	1,068,033
10	MORRISON RANCH /9470 MORROW UP./	ROBERTS	2-27-66	9474	42.0	466,362	616,408	122,986
10	P. E. I. /MORROW, LOWER/ FLD.	OCHILTREE	9-24-59	8195	37.1	11,728	3,903	212,072
10	PALO DURO CREEK FIELD	SHERMAN	1-11-52	5844	39.6	26,013	2,441	5,051,260
10	PANHANDLE /OSBORNE AREA/ FIELD	WHEELER	1910	3000	29.0	398,963	124,480	113,466,487
10	PANHANDLE CARSON COUNTY FIELD	CARSON	1921	3100	29.0	25,863,736	3,015,142	580,913
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	854,695	78,517	374,507,102
10	PANHANDLE GRAY COUNTY FIELD	GRAY	1921	3000	29.0	24,567,993	9,276,285	310,367,780
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	1921	3000	29.0	41,392,137	5,297,636	9,520,134
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	8,715,148	199,616	72,003
10	PANHANDLE POTTER COUNTY FIELD	POTTER	1954	3204	32.0	90,554	17,809	36,727,648
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	1,555,258	1,235,707	17,803
10	PANHANDLE /RED CAVE/ FIELD	MOORE	10-11-60	2096		5,992	1,790	63,240
10	PAN-PETRO /NDVI/ FIELD	OCHILTREE	3-31-59	8445	39.0			26,247
10	PARNELL /MORROW-OIL/ FIELD	OCHILTREE	11-10-58	8652	36.8			35,624
10	PARSELL /CHEROKEE/ FIELD	HEMPHILL	2-18-59	9490	42.2	882	201	56,238
10	PARSELL, EAST /MORROW, UP./	HEMPHILL	3-08-68	9836	40.0	90,977	56,238	93,673
10	PARSELL /MORROW/ FIELD	ROBERTS	12-08-58	9914	41.4			169,953
	FIELD RECLASSIFIED NON-ASSOCIATES GAS 7-1-60.							14,920
10	PARSELL, SOUTH /CHEROKEE/ TRANS. TO MENDOTA /GRANITE WASH/, EFF. 4-1-62.	ROBERTS	7-22-61	9420	43.8	40,540	3,530	2,033
10	PARSELL, SOUTH /CHEROKEE -A-/	ROBERTS	10-30-61	9427	44.5			844,177
10	PATTI CAKE /CLEVELAND/ FIELD	LIPSCOMB	11-14-58	7674	38.0			201,817
10	PAUL HARBAUGH /ATOKA SAND/ FIELD	OCHILTREE	5-04-54		36.0	80,743	51,846	1,011
10	PAUL HARBAUGH /CLEVELAND/	OCHILTREE	7-26-57		42.7			261,524
10	PAUL HARBAUGH /MISSOURI/ FIELD	OCHILTREE	5-20-57		44.0			275,637
10	PEERY /CLEVELAND/	LIPSCOMB	9-29-62	7286		278,745	70,465	323,243
10	PEERY /HARMATON/	LIPSCOMB	10-07-59	7620	39.2	136,722	37,007	5,553
10	PERRYTON /CLEVELAND/ FIELD	OCHILTREE	11-08-59	6688	40.8			23,540
10	PERRYTON /FINGER/ FIELD	OCHILTREE	1-02-56					752,813
10	PERRYTON /MORROW BASAL/ FIELD	OCHILTREE	1-22-56	8049	40.3			3,172,397
10	PERRYTON /MORROW, UPPER/ FIELD	OCHILTREE	8-10-57		37.2	331,159	91,495	3,560
10	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	7-14-58	7510	42.0	1,112,996	258,863	75,426
10	PERRYTON /NDVI LINE/ FIELD	OCHILTREE	10-10-55	7470	38.0			70,157
10	PERRYTON, WEST /CLEVELAND/ FIELD	OCHILTREE	11-30-58	6903	43.3	11,069	3,310	
10	PERRYTON, WEST /DES MOINES/	OCHILTREE	6-23-59	6910	39.8			

TABLE NO. 15 - Continued
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION IN TEXAS BY FIELDS, 1968

M - Denotes Multiple Counties.

Dist. No.	Field Name	County	Discovered	Depth	Grav. API	TOTAL 1968 PRODUCTION		Accumulative Crude Oil Production to Jan. 1, 1969
						Casinghead Gas (MCF)	Crude Oil (Bbls.)	
	TSF. TO PERRYTON, WEST /MARMATON/ 3-1-65							
10	PERRYTON, WEST /MARMATON/ FLD.	OCHILTREE	3-03-59	7106	41.1	567,147	201,823	1,172,980
10	PERRYTON, WEST /MORROW, LOWER/	OCHILTREE	1-22-66	7941	41.0	368,665	30,318	228,031
10	PERRYTON, WEST /8100 MORROW/ FLD	OCHILTREE	7-08-57		38.1	2,723,082	126,079	1,859,959
10	PIPER /MORROW/ FIELD	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PRAIRIE /ATOKA/	HANSFORD	4-29-62	6748	40.1			5,409
10	PRAIRIE /MORROW SAND/ FIELD	HANSFORD	11-18-55	6984	41.1			37,382
10	PSHIGODA /DOUGLAS/ FIELD	OCHILTREE	6-29-57	5710	41.2	307	4,361	118,592
10	PSHIGODA, N. /DES MOINES/	ANDERSON	2-18-67	7099	39.0	4,080	11,371	27,672
10	PSHIGODA, WEST /MORROW, UPPER/	OCHILTREE	10-25-60	8515	36.0	61	506	10,648
10	QUINDUND /ALBANY DOLOMITE, LO./	ROBERTS	5-19-52	4008	47.6	7,072,386	420,067	12,146,598
10	QUINDUND /LECOMPTON/ FIELD	ROBERTS	8-09-55	6115	40.2	1,098,118	214,759	4,668,650
10	QUINDUND, NORTH /LECOMPTON/ FLD.	ROBERTS	6-20-58		44.6	128,019	27,767	335,671
10	QUINDUND /PENN./	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUND /PENN. LOWER/	ROBERTS	8-27-62	9444	42.6	13,838	4,611	66,803
10	QUINDUND, SE. /BROWN DOLOMITE/	ROBERTS	1-09-53	4121	52.3			0
10	QUINDUND /TORONTO/ FIELD	ROBERTS	8-09-55	6274	40.2	2,167	14,515	332,274
10	R. D. MILLS /ATOKA/	ROBERTS	5-20-68	8985	40.8	16,622	21,102	21,102
10	R. H. F. /MORROW SAND/ FIELD	OCHILTREE	7-11-56	8063	83.2	354,549	869,920	7,586,373
10	R. H. F. /SECOND MORROW/ FIELD	OCHILTREE	11-23-58	8048	35.2			21,802
10	RAMP /7900 DOUGLAS/	HEMPHILL	7-31-66	8106	42.0	4,986	1,353	4,407
10	RED DEER /ALBANY/	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER /PENNSYLVANIAN/ FIELD	ROBERTS	10-21-59	10868	41.0			57,474
10	REHM /GRANITE WASH/ FIELD	HARTLEY	9-19-54	6164	40.6	2,791	44,248	698,228
10	RILEY /10,250 CLEVELAND/	HEMPHILL	11-12-67	10253	45.0	29,811	16,409	23,444
10	SAGEBRUSH /MORROW, UPPER/ FIELD	HANSFORD	7-24-56	6638	40.0			26,335
10	SHAPLEY /MORROW/ FIELD	HANSFORD	11-18-58	6930	39.6	428,974	44,310	669,118
10	SHARE /CHEROKEE/ FIELD	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE /DES MOINES, UPPER/ FIELD	OCHILTREE	2-01-59	6399	38.3	143,721	43,930	552,364
10	SHARE, SE. /MORROW, UPPER/ FIELD	OCHILTREE	1-12-59	7557	37.1	558,181	88,130	1,550,559
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURO FLD 4-1-50							
10	SHIPS /MORROW/	OCHILTREE	1956	7600	37.0			106,085
10	SMITH-PERRYTON /MORROW, LOWER/	OCHILTREE	2-28-61	8308	36.5	31,194	11,407	129,699
10	SPARKS /TONKAWA/	HEMPHILL	8-26-65	7537	40.0	228,223	41,630	113,690
10	SPEARMAN, EAST /ATOKA/ FIELD	HANSFORD	9-13-56	7099	39.3	95	472	957,792
10	SPEARMAN, EAST /CHEROKEE/ FIELD	HANSFORD	7-22-57	6738	24.0	2,185	2,719	61,388
10	SPEARMAN, NORTH /ATOKA/ FIELD	HANSFORD	3-16-57	6667	36.2	7,455	386	111,054
10	SPEARMAN, N. /DES MOINES, UP./	HANSFORD	5-14-57	6072	38.6	63,355	2,452	27,447
10	SPEARMAN, N. /LANSDOWNE-KANSASCITY/	HANSFORD	11-22-60		45.4	88,223	30,685	1,135,345

10	SPEARMAN /OSWEGO/ FIELD	HANSFORD	1-18-58	6614	40.0			1,285
10	SPICER /WARMATON/	OCHILTREE	9-15-62	6538		1,855,268	675,550	3,570,634
10	STEKOLL /CLEVELAND/ FIELD	OCHILTREE	1-10-60	7010	42.1	10,799	3,601	45,306
10	STEVENS /MISSISSIPPI/ FIELD	SHERMAN	7-18-56	6412	32.8			12,695
10	TASCOSA /GRANITE WASH/ FIELD	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE /MISSOURI, LO./	GRAY	2-07-66	7843	42.0	58,615	12,151	96,163
10	TROSPER /TONKAWA/	LIPSCOMB	6-16-64	7066	41.0	94,538	60,715	251,818
10	TURNER /MORROW, UPPER/ FIELD	OCHILTREE	10-03-56	8758	39.2			26,992
10	TWIN /CHEROKEE/ FIELD	HANSFORD	7-06-59	6709	40.2	555		17,052
10	TWIN /DES MOINES/ FIELD	HANSFORD	6-25-56	6135	41.8	1,367,500	327,816	6,799,436
10	TWIN /MORROW/ FIELD	HANSFORD	10-14-54	7058	39.5	878,873	186,653	1,968,397
10	TWITCHELL /MORROW/ FIELD	OCHILTREE	10-18-58	8142	37.1	2,317	6,212	38,434
10	TYSON /MORROW LO./	LIPSCOMB	6-12-64	10248	46.0	1,834	1,108	16,203
10	W. J. JOHNSON /ATOKA/ FIELD	OCHILTREE	9-15-56	8773	36.7	1,705	6,802	113,057
10	WAKA /MORROW, UPPER/	OCHILTREE	1956	7837	38.0			47,001
10	COMBINED WITH FARNSWORTH /UPPER MORROW, WARMATON/	HANSFORD	3-05-63	6582	42.0	522	283	6,690
10	WAKA, W. /CLEVELAND/ FIELD	OCHILTREE	3-13-60	6674	41.0	1,200	309	3,991
10	WAKA, W. /MORROW, UPPER/ FIELD	OCHILTREE	5-25-56	7803	36.8			3,953,190
10	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW, EFF. 4-1-63. COMMISSION ACTION.		5-15-60	7749	37.0			111,334
10	WAKA, W. /7750 MORROW, UPPER/	OCHILTREE						

TABLE NO. 16

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968

All Gas Volumes Reported at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

P - Prorated Field C - Gas Cycling reservoir gross production reported.
A - Associated Field F - Partial Total - Wells from this reservoir are producing "full stream" to plant.
LIQUID IN BARRELS OF 42 U. S. GALLONS

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	WILDCAT		5	0	0	0
1	ADAMS /OLMOS NAVARRO/	MEDINA	1	1	5,400	0
1	AMBERSON /WILCOX/	LA SALLE	0	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER /2800/	DIMMIT	1	0	0	0
1	ARTESIA WELLS, N. /WILCOX 3630/	LA SALLE	5	4	556,349	341
1	ASHERTON /1ST OLMOS/	DIMMIT	2	0	0	0
1	AULD-SHIPMAN /PEARSALL/	LA SALLE	0	0	0	0
1	AUSTIN PIERCE /EDWARDS LINE/	GONZALES	5	5	1,629,649	26,668
1	BAKER /1800/	MCMULLEN	1	0	0	0
1	BANDERA TANK, NH. /SAN MIGUEL/	ZAVALA	6	5	301,880	0
1	BANDERA TANK /SAN MIGUEL/	ZAVALA	3	3	117,215	0
1	BATESVILLE /OLMOS/	ZAVALA	1	1	49,674	0
1	BATESVILLE, NE. /ANACACHO/	ZAVALA	0	0	92	0
1	BEAR SALT /BASALT/	ZAVALA	0	0	23,155	0
1	BIG FOOT /OLMOS/	FRIO	0	0	0	0
1	BIG FOOT, WEST /GAS/	FRIO	75	73	5,934,599	0F
1	BLANCH /ESCONDIDO/	DIMMIT	1	1	11,385	0
1	BLANCH /OLMOS/	DIMMIT	3	1	16,238	0
1	BOULDIN /1730/	GONZALES	1	0	0	0
1	BOX /3150/	ZAVALA	1	1	136,165	0
1	BRACERO DEL MONTE	ZAVALA	1	0	0	0
1	BRACERO, E. /ELAINE, UPPER/	ZAVALA	0	0	0	0
1	BRACERO, NE. /SEG. 2, DEL MONTE/	ZAVALA	2	2	119,225	0
1	BRACERO, NE. /SEG. 3 DEL MONTE/	ZAVALA	4	4	875,517	0
1	BRACERO SEG. 3 /BRACERO/	ZAVALA	2	2	25,984	0
1	BRAZIL /HOSTETTER/	MCMULLEN	1	1	952,629	0F
1	BRAZIL, SW. /HOSTETTER/	MCMULLEN	2	2	1,376,483	0F
1	BRAZIL, SW. /WILCOX 11300/	MCMULLEN	0	0	0	0
1	BRAZIL /WILCOX/	MCMULLEN	1	0	0	0
1	BRAZIL /1850/	MCMULLEN	1	0	0	0
1	BRISCOE RANCH /OLMOS/	DIMMIT	1	0	0	0
1	CAGE /ESCONDIDO/	MAVERICK	0	0	0	0
1	CALLIHAN, SOUTH /JACKSON/	MCMULLEN	4	0	0	0
1	CALLIHAN, SOUTH /1100/	MCMULLEN	2	0	0	0
1	CAMPANA, SOUTH /COLE, LO./	MCMULLEN	2	0	0	0
1	CAMPANA, SOUTH /COLE 1800/	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH /GOVT, WELLS 2600/	MCMULLEN	4	1	31,708	0
1	CAMPANA, SOUTH /LOMA NOVIA 2700/	MCMULLEN	1	1	49,438	0
1	CAMPANA, S. /QUEEN CITY 8480/	MAVERICK	1	1	30,027	0F
1	CAMPANA, SOUTH /WILCOX 7300/	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH /WILCOX 7900/	MCMULLEN	1	1	199,053	0F
1	P CAMPANA, SOUTH /WILCOX 8900/	MCMULLEN	2	1	222,356	0F
1	CAMPANA, SOUTH /WILCOX 10750/	MCMULLEN	2	2	1,443,237	4,483F
1	A CAMPANA, SOUTH /YEGUA 4300/	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH /1450/	MCMULLEN	2	1	114,299	0
1	CAMPANA, SOUTH /1700/	MCMULLEN	2	1	226,135	0
1	CAMPANA /1550/	MCMULLEN	1	0	0	0
1	CARRIZO /2200/	DIMMIT	2	0	0	0
1	CELESTE-FAY /OLMOS 2-A/	DIMMIT	0	0	0	0
1	CELESTE-FAY /OLMOS 3-B/	DIMMIT	0	0	0	0
1	CELESTE-FAY /OLMOS 3-C/	DIMMIT	1	0	1,845	0
1	CELESTE-FAY /OLMOS 3-D/	DIMMIT	0	0	0	0
1	CHAPPAROSA /OLMOS/	ZAVALA	1	1	32,926	0
1	A CHARLOTTE /NAVARRO/	ATASCOSA	1	0	0	0
1	CHARLOTTE /4400/	ATASCOSA	0	0	1,103	0F
1	CHEAPSIDE /EDWARDS 11,800/	GONZALES	2	2	402,719	13,266
1	A CHICON LAKE	MEDINA	1	0	0	0
1	CHITTIM /EDWARDS 5750/	MAVERICK	0	0	0	0
1	CHITTIM /PEARSALL 7100/	MAVERICK	2	2	113,672	6,267
1	CHITTIM /5000/	MAVERICK	2	1	24,589	71
1	CHITTIM /5600/	MAVERICK	11	9	382,407	1,433F
1	CHITTIM /7000 SLIQD/	MAVERICK	2	1	56,321	14
1	CLAUNCH /GOVT, WELLS, LOWER/	MCMULLEN	1	0	0	0
1	P COOKE /EDWARDS LINE/	LA SALLE	4	4	484,393	0
1	COOKE /WILCOX G/	LA SALLE	0	0	0	0
1	COOKE /WILCOX 4150/	LA SALLE	0	0	0	0
1	COUSINS, NORTH /WILCOX 7150/	MCMULLEN	1	0	0	0
1	COUSINS /SLICK-WILCOX/	MCMULLEN	1	1	173,168	0F
1	COUSINS /WILCOX 7500/	MCMULLEN	1	1	45,485	0
1	A COUSINS /5740 QUEEN CITY/	MCMULLEN	0	0	91,290	0F
1	COW CREEK /HART 6390/	MCMULLEN	3	3	2,095,852	23,913F
1	A COW CREEK /HOEGEMEYER 6548/	MCMULLEN	1	0	34,017	0F
1	CROSS-S-RANCH /ELAINE/	ZAVALA	1	0	0	0
1	CRYSTAL CITY /ELAINE/	ZAVALA	2	1	134,655	50
1	CRYSTAL CITY /SAN MIGUEL/	ZAVALA	1	1	89,603	0
1	DEL MONTE /OLMOS/	ZAVALA	3	1	23,565	0
1	A DEL MONTE /SAN MIGUEL 3300/	ZAVALA	8	6	232,840	0
1	A DENHAKEN /WILCOX, BASAL 2/	WILSON	1	0	0	0
1	DILWORTH /EDWARDS LINE/	MCMULLEN	9	9	10,271,012	76F
1	P DILWORTH, SOUTHEAST/EDWARDS LINE/	MCMULLEN	7	7	4,907,009	0
1	DOERING RANCH /4100/	FRIO	3	1	141,179	235
1	DRAGON CREEK /GOVT, WELLS, UP./	MCMULLEN	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells, End of Year	Producing Wells, End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1 P	DUBOSE /EDWARDS -A- /	GONZALES	7	7	7,835,311	109,279
1	EAGLE /1200 /	HAVERICK	2	1	67,670	0
1	EAGLE PASS, NW, /PEARSALL /	HAVERICK	1	0	0	0
1	EL INDIO /OLMOS A-4 /	HAVERICK	1	0	0	0
1	EL INDIO /OLMOS BROWN 900 /	HAVERICK	0	0	0	0
1 A	EL INDIO /OLMOS C /	HAVERICK	1	0	0	0
1	ELAINE /SAN MIGUEL /	DIMMIT	0	0	0	0
1	ELEVEN /DEL MONTE /	ZAVALA	1	1	159,361	0
1	EMMA HANGUM /DEL MONTE 2590 /	ZAVALA	1	1	48,727	0
1	EMMA HANGUM /OLMOS 2300 /	ZAVALA	2	1	530,238	0
1	EZZELL /1300 /	MC MULLEN	1	0	0	0
1	FAIRFIELD /1100 /	BEXAR	4	0	0	0
1 P	FASHING /EDWARDS LINE -A- /	ATASCOSA	41	36	30,355,569	393F
1 P	FASHING /EDWARDS LINE -B- /	ATASCOSA	26	23	22,365,948	0F
1	FLOWERS /600 /	ZAVALA	1	0	0	0
1	FORT EWELL /HILCOX -A- /	LA SALLE	1	0	0	0
1 A	GAS RIDGE	BEXAR	1	0	0	0
1	GASPER /HILCOX, LOWER /	WILSON	0	0	0	0
1	GREEN BRANCH, SE, /6200 /	MC MULLEN	3	2	250,112	4,765
1	GREEN BRANCH /5300 /	MC MULLEN	2	1	409,615	6,461
1	GREEN BRANCH /5500 /	MC MULLEN	1	1	140,559	1,339
1	GREEN BRANCH /6100 /	MC MULLEN	2	2	665,291	10,458
1	HAGIST RANCH, NORTH /FRIO 1200 /	MC MULLEN	0	0	0	0
1	HAGIST RANCH, N, /HILCOX 6600 /	MC MULLEN	5	2	765,903	15,269
1	HAGIST RANCH, N, /HILCOX 6600, W /	MC MULLEN	2	2	598,959	13,513
1	HAGIST RANCH /1400 /	MC MULLEN	0	0	0	0
1	HAMILTON FEE /1530 /	DIMMIT	1	0	0	0
1 A	HAMMOND /ELAINE SD /	ZAVALA	2	2	40,498	1
1 A	HAMMOND /OLMOS SAND /	ZAVALA	2	2	151,145	20
1	HAYS-EZZELL /1200 /	MC MULLEN	4	2	32,857	0
1	HENRY /EDWARDS LINE /	MC MULLEN	0	0	0	0
1	HENRY /REKLAW /	MC MULLEN	1	0	0	0
1	HIGH LONESOME, N, /2700 /	ZAVALA	1	1	13,313	0
1	HIGH LONESOME /OLMOS /	ZAVALA	0	0	0	0
1	HIGH LONESOME /2900 /	ZAVALA	0	0	0	0
1	HOLDSWORTH /OLMOS 3250 /	ZAVALA	2	2	54,247	0
1	HOLLAND-HAQ /HILCOX 7500 /	MC MULLEN	1	0	0	0
1 A	HORN /OLMOS NAVARRO, UPPER /	ATASCOSA	0	0	0	0
1	HORN /SEG, -C-, AUSTIN /	ATASCOSA	1	0	0	0
1	HOSTETTER, N, /QUEEN CITY 6000 /	MC MULLEN	2	1	156,727	997
1 P	HOSTETTER, NORTH /HILCOX, UPPER /	MC MULLEN	6	5	1,919,525	11,179
1 P	HOSTETTER /QUEEN CITY 6000 /	MC MULLEN	6	7	2,419,644	8,708F
1	HOSTETTER /HILCOX -A- /	MC MULLEN	4	2	744,585	54F
1	HOSTETTER /HILCOX, LD, 10,000 /	MC MULLEN	1	1	209,932	22F
1	HOSTETTER /HILCOX 9700 /	MC MULLEN	4	4	1,563,361	11,328F
1	HOSTETTER /HILCOX 9900 /	MC MULLEN	1	1	239,324	3,089
1	HOSTETTER /HILCOX 10,000 /	MC MULLEN	0	0	0	0
1	HUGH FITZSIMMONS /OLMOS /	DIMMIT	7	5	168,662	0
1	HUNNICUTT /OLMOS 3400 /	DIMMIT	3	1	128,533	53F
1	HUNNICUTT /OLMOS 3600 /	DIMMIT	1	1	39,970	127
1	IKE PRYOR /OLMOS 2100 /	ZAVALA	4	3	896,691	0
1 A	IMOGENE	ATASCOSA	5	5	1,021,848	12,180
1 P	IMOGENE, EAST /EDWARDS LINE /	ATASCOSA	1	0	0	0
1	IMOGENE /EDWARDS LINE 7600 /	ATASCOSA	0	0	0	0
1	INDIAN HOUND /OLMOS 3525 /	DIMMIT	2	2	140,523	0
1 A	INDIAN HOUND /OLMOS 3545 /	DIMMIT	1	0	0	0
1 A	INDIAN HOUND /OLMOS 3650 /	DIMMIT	1	0	0	0
1	JACOB /850 /	LIVE OAK	3	1	13,994	0
1	JAKE HAMON, EAST /LULING, LOWER /	MC MULLEN	2	1	175,082	3,796F
1	JAKE HAMON, EAST /HILCOX 7400 /	MC MULLEN	2	1	26,792	201F
1	JAKE HAMON, EAST /HILCOX 7700 /	MC MULLEN	3	2	362,401	4,862F
1	JAKE HAMON, EAST /HILCOX 7800 /	MC MULLEN	5	4	806,193	5,925
1 P	JAKE HAMON /HILCOX, UPPER /	MC MULLEN	0	0	0	0
1	JAKE HAMON /2650 /	MC MULLEN	1	0	0	0
1	JOLIET /2000 /	CALDWELL	0	0	0	0
1 A	JOURDANTON	ATASCOSA	8	5	1,331,347	57,352F
1	JOURDANTON /BUDA /	ATASCOSA	2	1	200,075	1,616F
1	JOURDANTON /QUEEN CITY /	ATASCOSA	0	0	0	0
1	JOURDANTON /400 /	ATASCOSA	0	0	0	0
1	KINCAID /600 /	UVALDE	1	0	93	0
1	KINCAID /1050 /	UVALDE	2	0	0	0
1	LEONA RIVER /ESCONDIDO D-1 /	ZAVALA	1	1	83,396	162
1 P	LEONA RIVER /OLMOS /	ZAVALA	3	2	147,546	267
1	LEONA RIVER /OLMOS, SECOND /	ZAVALA	5	5	308,447	138F
1	LIGHT /OLMOS A-3 /	DIMMIT	1	0	0	0
1	LITTLE ALAMO /4000 /	MC MULLEN	2	0	0	0
1	LITTLE ALAMO /6100 /	MC MULLEN	1	0	51,332	0
1	LITTLE TOM /NAVARRO /	ZAVALA	1	0	0	0
1	LONA ALTA, NE, /HILCOX 6850 /	MC MULLEN	1	1	9,852	138
1 A	LONA ALTA /HILCOX /	MC MULLEN	3	3	245,016	2,778F
1 P	LONA ALTA /HILCOX B /	MC MULLEN	2	2	586,963	4,521F
1	LONA ALTA /HILCOX F /	MC MULLEN	1	1	21,986	605
1	LOS ANGELES /W-424 /	MC MULLEN	0	0	0	0
1	LOS ANGELES /4200 /	LA SALLE	1	0	0	0
1	LOWE RANCH /5200 /	LA SALLE	0	0	0	0
1	LOWE RANCH /5500 /	MC MULLEN	0	0	0	0
1	LOWRANCE /COLE /	MC MULLEN	0	0	0	0
1	LOWRANCE /GRVY, WELLS /	MC MULLEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	LOWRANCE /1345/	MCHULLEN	0	0	0	0
1	LOWRANCE /1750/	MCHULLEN	0	0	0	0
1	LULING-BRANYON /1600/	GUADALUPE	1	0	0	0
1	LULING-BRANYON /1700/	GUADALUPE	0	0	0	0
1	MINERVA-ROCKDALE /NACATOCH/	MILAM	1	1	364	0
1	MORRISON /ELLENBERGER/	VAL VERDE	1	0	0	0
1	MULA PASTURE /EDWARDS LINE/	MCHULLEN	1	1	61,705	0
1	MUNSON, NE, /5480/	MCHULLEN	2	1	67,491	1,927
1	OPOSSUM CREEK /EDWARDS/	MCHULLEN	1	1	271,313	9,120
1	PAIGE, NE, /AUSTIN CHALK/	BASTROP	1	0	0	0
1	PEARSALL /4200/	FRIO	0	0	0	0
1	PENDENCIA /ESCONDIDO/	DINMIT	3	2	19,929	0
1	PENDENCIA /OLMOS/	DINMIT	2	2	101,487	0
1	PILOSA /PEARSALL/	ZAVALA	1	0	9,317	30
1	PILOSA /SAN MIGUEL/	ZAVALA	3	3	130,532	64
1	PLEASANTON /AUSTIN CHALK/	ATASCOSA	1	0	0	0
1	PLEASANTON /EDWARDS LIME 8100/	ATASCOSA	4	0	38,880	0
1	P LEASANTON, SOUTH /EDWARDS LINE/	ATASCOSA	0	0	0	0
1	P PLUMLY /NAVARRO/	ZAVALA	0	0	0	0
1	QUEMADO /2900/	HAVERICK	1	0	0	0
1	RAINE /OLMOS/	ZAVALA	0	0	0	0
1	RHODE /1580/	MCHULLEN	1	0	0	0
1	RHODE /1700/	MCHULLEN	1	0	0	0
1	P RHODE /7300/	MCHULLEN	0	0	0	0
1	P RHODE /7700/	MCHULLEN	1	0	0	0
1	P RHODE RANCH, EAST /WILCOX FIRST/	MCHULLEN	9	6	3,199,704	8,264F
1	P RHODE RANCH, EAST /WILCOX 7600/	MCHULLEN	5	0	0	0
1	RHODE RANCH, EAST /1400/	MCHULLEN	1	1	103,819	0
1	RHODE RANCH, SOUTH /FRIO 1300/	MCHULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /FRIO 1900/	MCHULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /LULING/	MCHULLEN	0	0	0	0
1	RHODE RANCH, SOUTH /SLICK/	MCHULLEN	1	0	0	0
1	RHODE RANCH, SOUTH /1600/	MCHULLEN	0	0	0	0
1	RHODE RANCH /WILCOX 1ST 7300/	MCHULLEN	0	0	0	0
1	RIVER BEND /BRACERO 2100/	ZAVALA	0	0	15,296	0
1	RIVER BEND /DEL MONTE 2000/	ZAVALA	1	0	2,909	0
1	RIVER BEND /OLMOS/	ZAVALA	1	1	174,603	0
1	ROCKDALE-MINERVA /MINERVA/	MILAM	1	0	0	0
1	ROCKSPRINGS /CISCO/	EDWARDS	5	5	97,151	0
1	ROCKY CREEK, E, /ESCONDIDO/	DINMIT	2	1	147,000	0
1	ROCKY CREEK /ESCONDIDO/	DINMIT	3	3	158,120	0
1	ROCKY CREEK, EAST /OLMOS A-/	DINMIT	1	0	0	0
1	ROCKY CREEK, EAST /OLMOS 4/	DINMIT	1	1	57,392	0
1	A ROCKY CREEK, EAST /A=B SAND/	DINMIT	1	0	12,882	0
1	P ROOS /WILCOX 7500/	MCHULLEN	11	11	5,879,746	0F
1	ROOS /WILCOX 7600/	MCHULLEN	4	0	354	0F
1	ROOS /WILCOX 7700/	MCHULLEN	2	0	3,029	0F
1	ROOS /WILCOX 7725/	HAVERICK	1	1	76,290	0F
1	ROOS /WILCOX 7800/	MCHULLEN	2	1	45,934	0F
1	ROOS /WILCOX 8100/	MCHULLEN	0	0	0	0
1	SACATOSA /OLMOS/	HAVERICK	3	0	0	0
1	ST. ANTHONY /OLMOS B/	FRIO	1	1	65,186	46
1	P SAN MIGUEL CREEK /EDWARDS LINE/	MCHULLEN	7	5	6,687,150	157F
1	SCOTTY /POTH/	MILSON	1	0	0	0
1	SERBA /D=2/	ZAVALA	0	0	0	0
1	SERBA /E=3/	ZAVALA	0	0	0	0
1	SERBA /E=4/	ZAVALA	0	0	0	0
1	SERBA /E=5/	ZAVALA	0	0	0	0
1	SERBA /E=6/	ZAVALA	0	0	0	0
1	SERBA /ESCONDIDO/	ZAVALA	11	5	145,022	0
1	SERBA /W=3/	ZAVALA	0	0	0	0
1	SERBA /W=5/	ZAVALA	0	0	0	0
1	SERBA /OLMOS/	ZAVALA	1	0	0	0
1	SERBA /W=6/	ZAVALA	0	0	0	0
1	SERBA /WILCOX/	ZAVALA	3	2	9,831	0
1	SOLDIERS LAKE /OLMOS 6=C/	DINMIT	0	0	0	0
1	SOLDIERS LAKE S, /OLMOS/	DINMIT	1	1	164,368	290
1	STOCKDALE /CARRIZO/	MILSON	1	0	0	0
1	STRAUS /OLMOS/	DINMIT	1	1	158,698	50
1	P STUART CITY /EDWARDS LIME/	LA SALLE	8	8	767,78a	0
1	SYNDICATE /EDWARDS LIME/	MCHULLEN	0	0	0	0
1	TAYLOR-TNA /ANACACHO/	MEDINA	1	1	3,300	0
1	TILDEN, S, /11,500 EDWARDS LINE/	MCHULLEN	5	4	931,792	0
1	TORCH /SEGMENT C OLMO5/	ZAVALA	1	0	0	0
1	A TWO FINGERS, S, /5550 WILCOX/	LA SALLE	1	0	0	0
1	VECTOR /6000/	LA SALLE	6	6	266,825	4,354
1	A VERNA /ANACACHO/	ATASCOSA	1	0	0	0
1	VERZEIHUNG /CLAIBORNE 5325/	HAVERICK	1	0	18,260	98
1	VINEGARONE /STRANN 9500/	VAL VERDE	1	1	62,707	0
1	VINEGARONE /STRANN 9800/	VAL VERDE	2	2	252,413	0
1	VINEGARONE /STRANN 10,000/	VAL VERDE	6	5	3,228,640	0
1	VON ORNY /ANACACHO LIME/	BEXAR	2	0	0	0
1	WASHBURN /EDWARDS/	LA SALLE	3	3	1,722,193	0
1	WASHBURN RANCH, WEST /5050/	LA SALLE	1	1	4,124	0
1	WASHBURN RANCH, WEST /5450/	LA SALLE	1	1	47,761	963
1	WASHBURN RANCH /WILCOX, LOWER/	LA SALLE	0	0	0	0
1	WASHBURN RANCH /4600/	LA SALLE	2	1	54,600	167
1	WASHBURN RANCH /5400/	LA SALLE	1	1	84,840	864

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
1	WHEELER-MAG /HOCKLEY 800/	MCMULLEN	2	0	0	0
1	WHITE KITCHEN /EDWARDS LINE/	LA SALLE	1	1	116,715	0
1	WINTER GARDEN, EAST /2700/	DIMMIT	3	1	48,511	244
1	WINTER GARDEN, NORTH /2470/	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. /OLWDS 2600/	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST /OLWDS/	DIMMIT	0	0	0	0
1	WINTER GARDEN /2800/	DIMMIT	2	0	0	0
1	WOODLEY /ANACACHO 700/	UVALDE	3	1	33,468	0
1	WOODLEY /1200/	UVALDE	9	4	160,179	0
1	ZOBOROSKI /860-940/	GUADALUPE	1	0	0	0
1	DISTRICT TOTAL		626	422	136,404,319	395,055
2	WILDCAT		12	1	13,579	0
2	A-B-R /1ST WILCOX, MASSIVE/	GOLIAD	1	1	173,857	5,039
2	A-B-R /HACKHANK 8500/	GOLIAD	1	1	330,958	26,501
2	A BR /WILCOX 2ND MASSIVE/	GOLIAD	1	0	0	0
2	A-B-R/VICKSBURG-UPPER STRINGER/	GOLIAD	1	1	3,753	0
2	ALBERT, WEST /6700/	LIVE OAK	0	0	0	0
2	ALBERT, WEST /6800/	LIVE OAK	0	0	0	0
2	ALBRECHT /CATAHOULA/	GOLIAD	1	0	0	0
2	ALBRECHT /COOK MOUNTAIN/	GOLIAD	2	2	88,920	523
2	ALBRECHT /FRID 2450/	GOLIAD	0	0	0	0
2	ALBRECHT /LULING/	GOLIAD	0	0	0	0
2	ALBRECHT /HACKHANK 8300/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #1/	GOLIAD	0	0	0	0
2	ALBRECHT /MASSIVE #2/	GOLIAD	0	0	4,621	0F
2	ALBRECHT /MASSIVE #3/	GOLIAD	0	0	0	0
2	P ALBRECHT /PETTUS/	GOLIAD	2	1	1,441	80
2	ALBRECHT /REKLAW/	GOLIAD	1	1	60,207	763
2	ALBRECHT /SLICK/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /F-4/	GOLIAD	3	2	184,183	0
2	ALBRECHT, S. /F-8/	GOLIAD	3	1	59,417	0
2	ALBRECHT, S. /F-12/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /F-13/	GOLIAD	0	0	0	0
2	ALBRECHT, S. /1950/	GOLIAD	1	1	2,140	0
2	ALBRECHT, S. /2750/	GOLIAD	2	1	95,421	0
2	ALBRECHT, S. /3050/	GOLIAD	0	0	0	0
2	A ALBRECHT /YEGUA/	GOLIAD	1	0	0	0
2	ALDRETE /5850/	REFUGIO	0	0	0	0
2	ALDRETE /6300/	REFUGIO	0	0	0	0
2	ALKEK /CATAHOULA 2500/	REFUGIO	0	0	0	0
2	ALKEK /FRID 3400/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRID 3300/	REFUGIO	0	0	0	0
2	ALKEK, NORTH /FRID 3400/	GOLIAD	0	0	0	0
2	ALKEK, NORTH /FRID 3700/	GOLIAD	0	0	0	0
2	ALMA BELL /5800/	LIVE OAK	0	0	0	0
2	ALOE /2200/	VICTORIA	1	0	0	0
2	ALOE /3200/	VICTORIA	2	0	5,527	0
2	ALOE /3550/	VICTORIA	0	0	0	0
2	ALOE /4440 FRID/	VICTORIA	1	0	0	0
2	ANADOR /MIOCENE 1000/	DEWITT	2	2	106,887	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA, NORTH /5375/	VICTORIA	1	1	33,866	0
2	ANAQUA /2650/	VICTORIA	1	1	278	0
2	ANAQUA /3275/	VICTORIA	1	1	230,409	0
2	ANDER /COOK MOUNTAIN/	GOLIAD	2	0	0	0
2	A ANGELINA WOOD /3780/	BEE	0	0	0	0
2	ANITA /6250/	JACKSON	1	1	232,592	1,111
2	P ANNA BARRE /-J-/	DEWITT	4	4	1,876,601	36,866
2	P ANNA BARRE /8000 A/	DEWITT	1	0	0	0
2	P ANNA BARRE /8000 STRINGER/	DEWITT	1	1	102,907	1,288
2	P ANNA BARRE /8050 B/	DEWITT	1	0	0	0
2	P ANNA BARRE /8100 C/	DEWITT	1	0	0	0
2	P ANNA BARRE /8400/	DEWITT	0	0	0	0
2	P ANNA BARRE /9100 -K-/	DEWITT	1	1	167,106	1,684
2	P APPLING /F-22/	JACKSON	1	1	184,371	0F
2	P APPLING /KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2	A APPLING, NORTH /HELBORNE/	JACKSON	1	0	0	0
2	P APPLING /SEG. A-KOPNICKY,MIDDLE/	JACKSON	51	15	2,190,632	4,672F
2	P APPLING /SEG. B-BROUGHTON/	JACKSON	0	0	0	0
2	A APPLING /SEG. B, MID KOPNICKY/	JACKSON	1	0	0	0
2	P APPLING /SEG. C-BROUGHTON/	JACKSON	3	1	132,052	0F
2	P APPLING /SEG. C-FRANKSON/	JACKSON	2	1	25,498	0F
2	A APPLING /SEG. C-KOPNICKY,MIDDLE/	JACKSON	2	2	541,966	0F
2	P APPLING /SEG. C-KOPNICKY, UPPER/	JACKSON	1	0	0	0
2	P APPLING /SEG. C-PETERSON/	JACKSON	1	1	416,372	0F
2	P APPLING /SEG. C, NEED/	JACKSON	1	1	12,645	0F
2	P APPLING /SEG. C-7500/	JACKSON	0	0	0	0
2	P APPLING /SEG. C-7600/	JACKSON	0	0	0	0
2	P APPLING /SEG. E-KOPNICKY,MIDDLE/	JACKSON	2	2	891,824	0F
2	P APPLING /SEG. E-8100/	JACKSON	1	0	0	0
2	P APPLING /SEG. F-7500/	JACKSON	1	1	19,035	0F
2	P APPLING /SEG. I-PETERSON/	JACKSON	2	1	490	0F
2	P APPLING /SEG. I-7500/	JACKSON	5	4	411,459	950F
2	P APPLING /SEG. 2-KOPNICKY, UP./	JACKSON	0	0	0	0
2	P APPLING /SEG. 2, PETERSON/	JACKSON	1	1	223,754	0
2	P APPLING /SEG. 2-7500/	JACKSON	1	0	14,391	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 A	APPLING /SEG. 2=7600, LOWER/	JACKSON	1	0	19,215	12
2 P	APPLING /SEG. 2=7600, UPPER/	JACKSON	1	1	4,230	0F
2 P	APPLING /SEG. 3=KOPNICKY, UPPER/	JACKSON	1	1	129,669	1,349
2 P	APPLING /SEG. 3=7600, LOWER/	JACKSON	1	0	0	0
2 P	APPLING /SEG. 4=7600, LOWER/	JACKSON	1	0	0	0
2	APPLING /SEG. 5=BROUGHTON/	CALHOUN	2	0	0	0
2	APPLING /SEG. 5=FRANKSON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=KOPNICKY, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=NEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=7600, LOWER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=7600, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 5=8300/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6=BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6=FRANKSON/	CALHOUN	3	0	0	0
2	APPLING /SEG. 6=NEED, UPPER/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6=7500/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6=7600/	CALHOUN	0	0	0	0
2	APPLING /SEG. 6=7600, LOWER/	CALHOUN	0	0	0	0
2 P	APPLING /SEG. 8=8300/	CALHOUN	1	1	99,641	1,553
2 P	APPLING /SEG. 9=KOPNICKY, UPPER/	CALHOUN	1	0	0	0
2 P	APPLING /SEG. 9=7500/	JACKSON	0	0	0	0
2 P	APPLING /SEG. 9=7600/	JACKSON	0	0	0	0
2 P	APPLING /SEG. 9=7600, LOWER/	CALHOUN	3	1	245,622	178F
2 P	APPLING /SEG. 9=8300/	JACKSON	0	0	0	0
2 P	APPLING /SEG. 11=KOPNICKY, UP./	CALHOUN	2	2	108,576	0F
2 P	APPLING /SEG. 11=7500/	CALHOUN	1	1	38,128	0F
2 P	APPLING /SEG. 12=KOPNICKY, UP./	CALHOUN	3	1	153,285	0F
2 P	APPLING /SEG. 12=7600, UP./	CALHOUN	1	1	130,915	0F
2	APPLING, SOUTHEAST /BROUGHTON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /FRANKSON/	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST /MELBOURNE/	CALHOUN	0	0	0	0
2	ARNECKEVILLE, E. /WILCOX, UPPER/	DEWITT	0	0	0	0
2	ARNECKEVILLE /FRID 2520/	DEWITT	1	1	86,050	0
2	ARNECKEVILLE /FRID 2700/	DEWITT	1	0	47,624	48
2	ARNECKEVILLE /WILCOX A 7700/	DEWITT	3	2	142,345	1,463
2 P	ARNECKEVILLE /WILCOX A 8150/	DEWITT	4	2	383,786	4,532F
2	ARNECKEVILLE /WILCOX B/	DEWITT	0	0	0	0
2 P	ARNECKEVILLE /WILCOX B 8150/	DEWITT	1	0	0	0
2	ARNECKEVILLE /WILCOX C 8150/	DEWITT	1	0	7,193	10F
2	ARNECKEVILLE /WILCOX I/	DEWITT	1	0	0	0
2 P	ARNECKEVILLE /WILCOX J/	DEWITT	6	5	4,668,436	61,927F
2	ARNECKEVILLE /YEGUA 4870/	DEWITT	3	3	376,972	2,127
2	BALFOUR /COCKFIELD/	DEWITT	0	0	0	0
2	BALFOUR /VKS86. 3450/	DEWITT	5	5	853,491	0F
2	BALFOUR, W. /YEGUA 4800/	DEWITT	0	0	0	0
2	BALFOUR /WILCOX 7800/	DEWITT	1	0	0	0
2 A	BALFOUR /YEGUA 4800/	DEWITT	0	0	0	0
2	BALFOUR /YEGUA 5350/	DEWITT	2	2	166,422	780F
2	BARRY /WILCOX 7700/	DEWITT	1	0	0	0
2	BARRY /YEGUA 4800/	DEWITT	0	0	0	0
2	BARRY /YEGUA 5300/	DEWITT	0	0	0	0
2 A	BARVO /PETTUS SEG. "B"/	KARNES	1	0	0	0
2	BARVO /VICKSBURG/	KARNES	2	0	0	0
2	BATTLE /VICKSBURG/	VICTORIA	2	1	56,590	77
2	BATTLE /4600 FRID/	VICTORIA	0	0	0	0
2	BATTLE /4800/	VICTORIA	1	0	0	0
2	BAYSIDE /FRID 8000/	REFUGIO	0	0	0	0
2	BAYSIDE /5800/	REFUGIO	1	0	4,716	0
2	BAYSIDE /7300/	REFUGIO	0	0	0	0
2	BECK /MIOCENE 2400/	VICTORIA	1	0	0	0
2	BECK /MIOCENE 2500/	VICTORIA	1	0	0	0
2	BEEVILLE, NORTH /WILCOX/	BEE	0	0	0	0
2	BEEVILLE, NORTH /3600/	BEE	2	1	21,913	404
2	BEEVILLE, N. /LULING/	BEE	1	0	0	0
2	BEEVILLE, WEST /3540/	BEE	0	0	0	0
2	BEEVILLE /2700/	BEE	0	0	0	0
2	BEEVILLE /3100/	BEE	1	0	0	0
2	BEEVILLE /3500/	BEE	1	0	0	0
2 P	BEEVILLE /3700/	BEE	1	0	0	0
2	BELITZ, E. /LULING/	DEWITT	1	1	44,655	438
2	BELITZ /WILCOX, UPPER/	DEWITT	2	2	510,608	0F
2	BELITZ /9200/	DEWITT	2	2	599,456	5,079F
2	BELITZ /9300/	DEWITT	3	2	673,528	2,003F
2	BELITZ /9700/	DEWITT	3	1	105,116	0F
2	BELITZ /9800/	DEWITT	7	5	1,189,093	2,437F
2	BELL /YEGUA 5200/	LIVE OAK	0	0	0	0
2 A	BEN SHELTON /5546 SAND/	VICTORIA	1	1	42,181	14
2	BEN SHELTON /6600 GAS/	VICTORIA	1	0	0	0
2	BENNVIEW, E. /6380/	JACKSON	1	0	0	0
2	BENNVIEW, E. /6560/	JACKSON	1	0	0	0
2	BERCLAIR, NORTHWEST /YEGUA 4700/	GOLIAD	0	0	0	0
2	BERCLAIR, SOUTH /2300/	BEE	2	1	174,290	0
2	BERCLAIR, SW. /2200/	GOLIAD	1	1	20,903	0
2	BERCLAIR, W. /FRID 2150/	GOLIAD	0	0	0	0
2	BERCLAIR, W. /1400/	GOLIAD	1	0	0	0
2	BERCLAIR /1700/	GOLIAD	4	1	56,420	0
2	BERCLAIR /2100/	GOLIAD	7	1	400	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BERCLAIR /2700/	GOLIAD	1	0	0	0
2	BERCLAIR /3200/	GOLIAD	1	0	0	0
2	BLANCO CREEK /6300/	REFUGIO	0	0	31,187	154
2	BLANCO CREEK /6400/	REFUGIO	1	0	0	0
2	BLANCO CREEK /6600/	REFUGIO	2	2	694,090	8,093
2	BLANCO CREEK /7100/	REFUGIO	1	1	154,096	1,679
2	A BLANCONIA	SEE	3	0	0	0
2	BLANCONIA /FDX SAND/	SEE	1	0	0	0
2	BLANCONIA, N. /SINTON 4050/	SEE	0	0	0	0
2	BLANCONIA /SINTON 4000/	SEE	4	1	192,536	37
2	BLANCONIA /SINTON 4000 UP./	SEE	1	1	156,020	0
2	BLANCONIA /SINTON 4100/	SEE	4	0	821	0
2	BLANCONIA, SOUTH /CHAMBERLAIN/	SEE	0	0	0	0
2	BLANCONIA, SOUTH /5000/	SEE	0	0	0	0
2	BLANCONIA, S. /5300/	SEE	0	0	0	0
2	BLANCONIA /1950/	SEE	1	1	206,753	0
2	BLANCONIA /2810/	SEE	0	0	0	0
2	BLANCONIA /2850/	SEE	1	1	108,032	19
2	BLANCONIA /3650/	SEE	2	2	11,629	0
2	BLANCONIA /3700/	SEE	5	3	923,232	45
2	BLANCONIA /4250/	SEE	0	0	0	0
2	BLANCONIA /4300/	SEE	1	0	0	0
2	BLANCONIA /4500/	SEE	1	0	7,271	0
2	BLANCONIA /4550/	SEE	2	0	4,172	0
2	BLANCONIA /4600/	SEE	2	1	1,933	0
2	BLANCONIA /4700/	SEE	3	3	435,554	421
2	BLANCONIA /4800/	SEE	4	4	370,161	335F
2	BLANCONIA /4810/	SEE	1	1	45,612	0
2	BLANCONIA /5200/	SEE	0	0	0	0
2	BLOODINGTON /CATAHOULA 4200/	SEE	0	0	0	0
2	BLOODINGTON, E /5840/	VICTORIA	1	1	15,065	0
2	P BLOODINGTON /GRETA STRINGER/	VICTORIA	21	2	10,789	0F
2	BLOODINGTON /5700/	VICTORIA	1	1	172,645	402F
2	P BLOODINGTON /5900/	VICTORIA	1	0	0	0
2	BLOODINGTON /5950/	VICTORIA	0	0	0	0
2	BLOODINGTON /6000/	VICTORIA	1	0	50,525	521
2	P BLOODINGTON /6020/	VICTORIA	1	0	0	0
2	BLOODINGTON /6100/	VICTORIA	0	0	0	0
2	BLOODINGTON /6320/	VICTORIA	1	0	0	0
2	BLOODINGTON /6490/	VICTORIA	1	0	18,366	308
2	A BLOODINGTON /6530/	VICTORIA	0	0	0	0
2	BLUE BAYOU /FRIO 5460/	VICTORIA	0	0	0	0
2	BOMBÀ /COOK MTN./	GOLIAD	3	2	112,318	95
2	BOMBÀ /COOK MTN., SOUTH/	GOLIAD	0	0	0	0
2	A BOMBÀ /YEGUA/	GOLIAD	5	4	642,018	0
2	BOMBÀ /800/	GOLIAD	0	0	0	0
2	BOMBÀ /1300/	GOLIAD	0	0	0	0
2	A BONNIE VIEW /FY=18/	REFUGIO	0	0	0	0
2	BONNIE VIEW /GRETA, UPPER/	REFUGIO	5	0	306,695	98
2	BONNIE VIEW /J=1/	REFUGIO	0	0	0	0
2	BONNIE VIEW /3300/	REFUGIO	0	0	0	0
2	A BONNIE VIEW /4200 D=1/	REFUGIO	3	2	327,147	0
2	BONNIE VIEW /4250/	REFUGIO	1	0	0	0
2	BONNIE VIEW /4700/	REFUGIO	1	1	163,510	209
2	BONNIE VIEW /5000/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5140/	REFUGIO	1	1	9,596	209
2	BONNIE VIEW /5300/	REFUGIO	0	0	0	0
2	BONNIE VIEW /5600/	REFUGIO	0	0	0	0
2	BORCHERS /FRIO CATAHOULA/	LAVACA	1	1	253,815	0
2	BORCHERS /2100/	LAVACA	2	2	126,557	0
2	BOYCE /LULING 7800/	GOLIAD	1	0	20,448	408
2	P BOYCE, NORTH /PETTUS/	GOLIAD	8	2	268,499	0
2	BOYCE /PETTUS/	GOLIAD	1	0	0	0
2	BOYCE /RECKLAH/	GOLIAD	12	9	510,086	4,849
2	BOYCE, WEST /PETTUS 4200/	GOLIAD	1	0	0	0
2	BOYCE /WILCOX A/	GOLIAD	2	2	21,026	72
2	P BOYCE /WILCOX C SLICK/	GOLIAD	11	6	830,113	7,664
2	BOYCE /1750/	GOLIAD	1	0	0	0
2	A BRANDT	GOLIAD	1	1	76,424	732
2	BRANDT, N. /REKLAH/	GOLIAD	1	0	5,171	93
2	BRANDT /RECKLAH/	GOLIAD	8	6	1,173,164	13,123
2	BRANDT, S. /BRANDT 7485/	GOLIAD	5	5	1,181,548	19,430
2	BRANDT, S. /COOK MT., 5200/	GOLIAD	1	0	270	0
2	BRANDT /WILCOX 7500/	GOLIAD	3	3	344,718	4,265
2	BRANDT /YEGUA 4700/	GOLIAD	2	2	365,028	966
2	BRANDT /YEGUA 5000/	GOLIAD	0	0	0	0
2	BRASLAU /WILCOX 7700/	LIVE OAK	2	2	430,971	1,584F
2	BRASLAU /WILCOX 7800/	LIVE OAK	1	1	374,650	34F
2	BRASLAU /WILCOX 8800/	LIVE OAK	1	1	370,280	0F
2	BREEDEN /YEGUA 4600/	GOLIAD	1	1	59,161	83
2	BREEDEN /5100/	GOLIAD	0	0	0	0
2	BRUSHY CREEK, NORTH /FRIO 2750/	DEWITT	0	0	0	0
2	BRUSHY CREEK, NORTH /GRANBERRY/	DEWITT	0	0	0	0
2	BRUSHY CREEK, NORTH /J=95/	DEWITT	1	1	51,398	1,986
2	BRUSHY CREEK, NORTH /10,200/	DEWITT	0	0	0	0
2	BRUSHY CREEK /WILCOX=S-1-11,200/	DEWITT	1	1	223,247	0F
2	BRUSHY CREEK /WILCOX 7700/	LAVACA	3	3	632,121	0F
2	BRUSHY CREEK /YEGUA 5300/	DEWITT	2	2	137,686	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BRUSHY CREEK /4800/	DEWITT	0	0	0	0
2	BUCHEL /EDWARDS/	DEWITT	0	0	0	0
2	BUCKEYE KNOLL, NH, /HOCKLEY/	LIVE OAK	1	0	0	0
2	A BUCKEYE KNOLL /PETTUS, 2ND/	LIVE OAK	1	0	0	0
2	BULLHEAD CREEK /HOBBS A/	BEE	0	0	0	0
2	BURKHOLLOW, N, /1900/	BEE	1	0	0	0
2	BURKHOLLOW /2600 SAND/	BEE	1	0	0	0
2	BURNELL /LULING/	BEE	14	9	14,309,048C	0F
2	BURNELL /MACKHANK/	KARNES	1	1	23,083	212F
2	BURNELL /REKLAH/	KARNES	2	2	296,693	0F
2	BURNELL /SLICK/	BEE	14	12	10,417,710	8,638F
2	BURNELL, SOUTH /1000/	BEE	0	0	0	0
2	BURNELL /WILCOX 7200/	KARNES	1	1	870,238	0F
2	BURNELL /WILCOX 7800/	KARNES	2	2	714,117	14,659
2	A BURNELL /WILCOX 7850/	KARNES	1	0	0	0
2	A BURNETT /HOCKLEY, FIRST/	LIVE OAK	0	0	0	0
2	BYRNE /STILLWELL/	BEE	0	0	0	0
2	BYRNE /3150/	BEE	1	0	26,003	0
2	C. A. MINN	LIVE OAK	0	0	0	0
2	C. A. MINN, EAST /PETTUS, UPPER/	LIVE OAK	1	0	0	0
2	C. A. MINN, E./PETTUS, UPPER 2ND/	LIVE OAK	2	0	0	0
2	C. A. MINN, E./PETTUS, UPPER 3RD/	LIVE OAK	1	0	0	0
2	C. A. MINN /FLT. BLK. -A-PETTUS/	LIVE OAK	2	1	57,821	430
2	C. A. MINN /FLT. BLK. -A-PETTUS, UP./	LIVE OAK	1	0	0	0
2	C. A. MINN, NE. /HOCKLEY, UP./	LIVE OAK	2	0	0	0
2	C. A. MINN /PETTUS, UPPER/	LIVE OAK	2	1	12,433	0
2	C. A. MINN /PETTUS 5170/	LIVE OAK	3	0	0	0
2	A C. A. MINN /YEGUA 5800/	LIVE OAK	0	0	0	0
2	C. A. MINN /YEGUA 5800, LOWER/	LIVE OAK	0	0	653	30
2	CABEZA CREEK, EAST /PETTUS/	GOLIAD	0	0	0	0
2	CABEZA CREEK, N, /PETTUS/	BEE	0	0	0	0
2	CABEZA CREEK /REKLAH/	GOLIAD	2	1	357,714	3,790
2	CABEZA CREEK /REKLAH, LO./	GOLIAD	1	0	0	0
2	A CABEZA CREEK /SLICK/	GOLIAD	3	3	772,153C	0F
2	CABEZA CREEK, S, /COOK HTW./	GOLIAD	1	0	721	0
2	CABEZA CREEK, S, /LULING 8100/	GOLIAD	3	2	378,035	4,220
2	CABEZA CREEK, S, /LULING 8200/	GOLIAD	1	0	0	0
2	A CABEZA CREEK, SOUTH /N. W. 8300/	GOLIAD	5	4	1,738,589	27,096
2	CABEZA CREEK, SOUTH /PETTUS/	GOLIAD	2	1	132,228	8,662
2	CABEZA CREEK, S, /REKLAH 7700/	GOLIAD	4	4	421,621	5,037
2	CABEZA CREEK, S, /SLICK WILCOX/	GOLIAD	6	4	441,653	3,938
2	CABEZA CREEK, S, /WESER/	GOLIAD	1	0	120,234	706
2	CABEZA CREEK, S, /YEGUA, UP./	GOLIAD	1	0	1,920	0
2	CABEZA CREEK/WILCOX/LULING 7700/	GOLIAD	0	0	0	0
2	CABEZA CREEK /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CABEZA CREEK /WILCOX SLICK/	GOLIAD	0	0	0	0
2	CADIZ /SLICK-WILCOX/	BEE	1	1	260,450	7,280
2	CAESAR /HOCKLEY, UPPER 2350/	BEE	2	0	0	0
2	P CAESAR, SOUTH /MASSIVE/	BEE	2	0	0	0
2	CAESAR, SOUTH /MASSIVE #2/	BEE	2	1	83,436	1,155
2	P CAESAR, SOUTH /SLICK/	BEE	10	5	461,292	6,811
2	CAESAR, SOUTH /3060/	BEE	0	0	0	0
2	CAESAR, SOUTH /5650/	BEE	1	1	30,159	0
2	CAESAR /1850/	BEE	1	0	0	0
2	CARMICHAEL /DALE/	JACKSON	1	1	30,794	0
2	CARMICHAEL /ELLEN 4400/	JACKSON	0	0	0	0
2	CARMICHAEL /FRIO F-9/	JACKSON	0	0	0	0
2	CARMICHAEL /FRIO F-10/	JACKSON	0	0	0	0
2	CARMICHAEL /HORSESHOE LAKE/	JACKSON	0	0	0	0
2	CARMICHAEL /MIOCENE 2600/	JACKSON	3	1	198,783	0
2	CARMICHAEL /ROGERS/	JACKSON	1	0	1,350	0
2	CARMICHAEL /WILLIAM/	JACKSON	1	1	104,773	0
2	CARMICHAEL /2500/	JACKSON	2	0	20,505	0
2	CARMICHAEL /4000/	JACKSON	0	0	0	0
2	CARMICHAEL /4100/	JACKSON	1	0	0	0
2	CARMICHAEL /4200/	JACKSON	0	0	0	0
2	CARMICHAEL /4300/	JACKSON	2	2	155,944	0
2	CARMICHAEL /4320/	JACKSON	1	1	9,258	0
2	CARMICHAEL /4500/	JACKSON	1	0	44,472	0
2	CARMICHAEL /4830/	JACKSON	0	0	0	0
2	CARMICHAEL /5050/	JACKSON	0	0	0	0
2	CARMICHAEL /5100/	JACKSON	1	0	0	0
2	CHAPA /SLICK, SEG. 3/	LIVE OAK	2	2	1,540,557	0F
2	CHAPA /WILCOX FIRST/	LIVE OAK	1	1	78,365	0F
2	CHAPA /WILCOX FIRST, S, SEG/	LIVE OAK	1	0	0	0
2	CHARCO, NORTH /MASSIVE FIRST/	GOLIAD	0	0	0	0
2	CHARCO, NORTH /WILCOX MASSIVE/	GOLIAD	0	0	0	0
2	CHARCO, SE, /LULING/	GOLIAD	1	0	0	0
2	CHARCO, SE, /MASSIVE #1/	GOLIAD	0	0	0	0
2	CHARCO, SE, /MASSIVE, LOWER 8750/	GOLIAD	2	0	0	0
2	CHARCO, SE, /PETTUS 4180/	GOLIAD	0	0	0	0
2	CHARCO, SE, /WILCOX, MIDDLE 9700/	GOLIAD	0	0	0	0
2	CHICOLETE CREEK /WILCOX -C-/	LAVACA	1	1	42,636	515
2	CHICOLETE CREEK /WILCOX 8850/	LAVACA	1	1	42,644	517
2	CHICOLETE CREEK /3100/	LAVACA	0	0	0	0
2	CHIGGER /FRIO 4970/	VICTORIA	1	0	0	0
2	CHIGGER /FRIO 5750/	VICTORIA	3	0	0	0
2	CHDATE, S. E., /LULING 7040/	KARNES	1	1	501,012	7,959

OIL AND GAS DIVISION
TABLE NO. 16-Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	A CHDATE, SE, /PETTUS/	KARNES	1	1	20,685	0
2	CHDATE, SE /RECKLAH/	KARNES	1	1	236,369	5,566
2	CHDATE, SE, /YEGUA 3750/	KARNES	1	0	16,212	628F
2	CHRISTENSEN /2170/	LIVE OAK	0	0	0	0
2	A CHRISTMAS /7300/	DEWITT	0	0	0	0
2	CIRCLE -A- /RYALS/	GOLIAD	0	0	0	0
2	CIRCLE -A- /SINTON/	GOLIAD	0	0	0	0
2	CIRCLE -A- /2600/	GOLIAD	2	2	150,701	0
2	CIRCLE -A- /4880/	GOLIAD	1	1	68,509	0
2	CIRCLE -A- /5000/	GOLIAD	0	0	1,456	0
2	CIRCLE -A- /5400/	GOLIAD	0	0	0	0
2	CLARK /FRIO 3600/	LAVACA	0	0	0	0
2	CLARK /YEGUA 5600/	LAVACA	0	0	0	0
2	CLARKSON /FRIO 5050/	GOLIAD	1	0	0	0
2	CLAY WEST, NORTH /WILCOX, LOWER/	LIVE OAK	0	0	0	0
2	CLAY WEST /SLICK 8900/	LIVE OAK	1	0	0	0
2	CLAY WEST /WILCOX, LOWER/	LIVE OAK	1	0	0	0
2	CLAY WEST /WILCOX, MIDDLE/	LIVE OAK	1	0	0	0
2	P CLAY WEST /WILCOX, UPPER/	LIVE OAK	3	1	172,094	118F
2	CLAY WEST /WILCOX 9340/	LIVE OAK	1	1	42,269	0F
2	CLAYTON /BLOCK 72 SD./	LIVE OAK	1	1	278,036	0F
2	CLAYTON /HERRING/	LIVE OAK	2	0	0	0
2	CLAYTON /LULING/	LIVE OAK	5	2	618,510	0F
2	CLAYTON /MACKHANK 1/	LIVE OAK	2	1	333,648	0F
2	CLAYTON /MASSIVE/	LIVE OAK	14	7	4,559,394	0F
2	CLAYTON /QUEEN CITY/	LIVE OAK	3	1	110,436	414
2	A CLAYTON /QUEEN CITY -A-/	LIVE OAK	0	0	0	0
2	CLAYTON /QUEEN CITY, UPPER/	LIVE OAK	1	0	0	0
2	CLAYTON /RECKLAH/	LIVE OAK	1	0	0	0
2	CLAYTON /SLICK 6450/	LIVE OAK	1	1	117,490	0F
2	CLAYTON /SLICK 6500/	LIVE OAK	16	8	6,243,678	8,425F
2	CLAYTON /WILCOX 7250/	LIVE OAK	0	0	0	0
2	CLAYTON /950/	LIVE OAK	1	0	0	0
2	P CLIP /FRIO, LOWER/	GOLIAD	9	7	1,012,783	0
2	CLIP /MIOCENE, LOWER/	GOLIAD	4	3	572,709	0
2	P CLIP /VICKSBURG, LOWER/	GOLIAD	5	3	479,853	0
2	P CLIP /VICKSBURG, UPPER/	GOLIAD	3	2	567,968	0
2	CLIP, WEST /FRIO 2800/	GOLIAD	1	0	0	0
2	CLIP /1880 BURNS/	GOLIAD	0	0	0	0
2	CLIP /1900 SAND/	GOLIAD	0	0	0	0
2	CLIP /2700 SAND/	GOLIAD	0	0	0	0
2	CLIP /3100 SAND/	GOLIAD	0	0	0	0
2	CLIP /3600 SAND/	GOLIAD	0	0	0	0
2	CLIP /3800 SAND/	GOLIAD	1	0	0	0
2	COLETTO CREEK /MIOCENE 1400/	VICTORIA	2	1	5,300	0
2	COLETTO CREEK, S. /CATAMOULA/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4400/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4425/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /FRIO 4500/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH/GRETA 3100/	VICTORIA	1	0	0	0
2	COLETTO CREEK, SOUTH/GRETA 3250/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /1400/	VICTORIA	2	1	165,858	0
2	P COLETTO CREEK, SOUTH /3000/	VICTORIA	19	9	2,877,452	0
2	COLETTO CREEK, SOUTH /3600/	VICTORIA	2	1	92,698	0
2	COLETTO CREEK, SOUTH /3950/	VICTORIA	1	0	26,737	0
2	COLETTO CREEK, SOUTH /4000/	VICTORIA	8	1	315,596	0
2	COLETTO CREEK, SOUTH /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK, SOUTH /4500/	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH /4650/	VICTORIA	0	0	0	0
2	COLETTO CREEK /2100/	VICTORIA	2	2	135,521	0
2	COLETTO CREEK /3500/	VICTORIA	4	0	0	0
2	COLETTO CREEK /3600/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4000/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4000/	VICTORIA	1	0	0	0
2	COLETTO CREEK /4200/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4300/	VICTORIA	0	0	0	0
2	COLETTO CREEK /4400/	VICTORIA	2	0	0	0
2	COLETTO CREEK /4550/	VICTORIA	4	1	205,718	0
2	COLETTO CREEK /4650/	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST /FRIO/	VICTORIA	0	0	0	0
2	COLETTVILLE, EAST /2300/	VICTORIA	0	0	0	0
2	COLLIER, EAST /MIOCENE/	JACKSON	1	0	0	0
2	COLLIER /FRIO 3800/	JACKSON	1	1	53,721	0
2	COLLIER /MIOCENE 2700/	JACKSON	1	0	0	0
2	COLLIER, NORTH /3700/	JACKSON	0	0	0	0
2	COLLIER, NORTH /3900/	JACKSON	0	0	0	0
2	COLLIER /WILCOX/	JACKSON	0	0	0	0
2	COLLIER /2200/	JACKSON	2	1	7,061	0
2	COLLIER /4000/	JACKSON	1	0	0	0
2	P COLOGNE, N., /DAKVILLE, UP, 2020/	VICTORIA	0	0	0	0
2	COLOGNE, N., /2360/	VICTORIA	0	0	0	0
2	COLOGNE, N., /2700/	VICTORIA	0	0	0	0
2	COLOGNE, WEST /4100/	VICTORIA	1	0	0	0
2	COLOGNE /1000/	VICTORIA	3	3	112,009	0
2	COLOGNE /1050/	VICTORIA	10	5	544,274	0
2	COLOGNE /1100/	VICTORIA	1	0	0	0
2	COLOGNE /1200/	VICTORIA	7	6	487,904	0
2	COLOGNE /1250/	VICTORIA	9	7	487,534	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	COLOGNE /1400/	VICTORIA	13	9	350,899	0
2	COLOGNE /1450/	VICTORIA	9	7	574,487	0
2	COLOGNE /1500/	VICTORIA	6	6	321,046	0
2	COLOGNE /1550/	VICTORIA	6	5	353,205	0
2	COLOGNE /1600/	VICTORIA	7	7	511,042	0
2	COLOGNE /1650/	VICTORIA	6	4	329,500	0
2	COLOGNE /1800/	VICTORIA	4	1	76,339	0
2	COLOGNE /1950/	VICTORIA	2	1	168,500	0
2	COLOGNE /2100/	VICTORIA	2	2	80,124	0
2	COLOGNE /2150/	VICTORIA	3	0	0	0
2	COLOGNE /2200/	VICTORIA	1	1	42,174	0
2	COLOGNE /2350/	VICTORIA	1	0	51,963	0
2	COLOGNE /2700/	VICTORIA	1	1	133,738	0
2	COLOGNE /2800/	VICTORIA	2	2	204,468	0
2	COLOGNE /3600/	VICTORIA	1	0	58,301	0
2	COLOGNE /4000/	VICTORIA	1	0	0	0
2	COLOGNE /4100/	VICTORIA	1	1	130,099	0
2	COLOGNE /4200/	VICTORIA	1	0	0	0
2	COLOGNE /4250/	VICTORIA	0	0	0	0
2	COLOGNE /4300/	VICTORIA	2	0	0	0
2	COLOGNE /4400/	VICTORIA	0	0	0	0
2	COLOGNE /4550/	VICTORIA	2	1	26,632	0
2	COLOGNE /4550 STRAY/	VICTORIA	0	0	0	0
2	COLOGNE /4700/	VICTORIA	1	1	54,522	0
2	COLOGNE /4800/	VICTORIA	1	1	280,013	126
2	COLOGNE /4950/	VICTORIA	1	0	0	0
2	P COLONA CREEK, NORTH /7400/	CALHOUN	2	1	15,497	57
2	P COLONA CREEK, NORTH /7500/	CALHOUN	0	0	0	0
2	P COLONA CREEK, NORTH /7600/	CALHOUN	0	0	0	0
2	P COLONA CREEK, NORTH /7650/	CALHOUN	1	0	6,475	0
2	P COLONA CREEK, NORTH /7700/	CALHOUN	3	1	206,187	1,668
2	P COLONA CREEK, NORTH /7725/	CALHOUN	0	0	0	0
2	P COLONA CREEK, NORTH /8000/	CALHOUN	0	0	0	0
2	P COLONA CREEK /5800/	CALHOUN	0	0	0	0
2	P COOK /BUNGER/	DEWITT	7	6	1,657,180	0F
2	P COOK /DLU80SH/	DEWITT	4	2	213,501	0F
2	P COOK, S. /WILCOX, LD, 10,850/	DEWITT	5	5	6,279,466	80,977F
2	P COOK, S. /WILCOX, LD, 10,900/	DEWITT	3	3	1,619,718	17,323F
2	P COOK, S. /WILCOX, LD, 11,800/	DEWITT	0	0	0	0
2	COOK /WHITE/	CALHOUN	0	0	0	0
2	P COOK /WILCOX, LOWER/	DEWITT	4	2	734,471	0F
2	COQUAT /SLICK/	LIVE OAK	2	1	209,770	1,767F
2	CORDELE, EAST /CATAMOUA 3175/	JACKSON	1	1	226,370	2,465
2	CORDELE, EAST /2300/	JACKSON	0	0	0	0
2	CORDELE, E. /2600/	JACKSON	1	1	301,741	0
2	CORDELE, EAST /2700/	JACKSON	0	0	2,468	0
2	A CORDELE /H2U/	JACKSON	3	2	375,602	0
2	P CORDELE, SE. /CATAMOUA 3050/	JACKSON	1	1	11,883	0
2	P CORDELE, WEST /ACKLEY/	JACKSON	1	0	0	0
2	P CORDELE, WEST /CROWN/	JACKSON	1	0	0	0
2	P CORDELE, WEST /DRUSCHEL/	JACKSON	0	0	0	0
2	P CORDELE, WEST /GERMER SEG. "E"/	JACKSON	1	1	64,862	0
2	P CORDELE, WEST /REGORY SEG. "D"/	JACKSON	0	0	0	0
2	P CORDELE, WEST /HENRY/	JACKSON	0	0	0	0
2	P CORDELE, WEST /JOE/	JACKSON	1	1	18,663	0
2	P CORDELE, WEST /MULHOLLAND/	JACKSON	0	0	0	0
2	CORDELE, WEST /STRANE/	JACKSON	1	1	78,350	0
2	P CORDELE, WEST /TIGER/	JACKSON	1	0	0	0
2	P CORDELE, WEST /TRAYLOR, LOWER/	JACKSON	2	2	186,266	0
2	P CORDELE, WEST /TRAYLOR, UPPER/	JACKSON	4	3	283,044	0
2	P CORDELE, WEST /YAUSSI STRAY/	JACKSON	0	0	0	0
2	CORDELE, WEST /2800/	JACKSON	1	0	0	0
2	CORDELE /2500/	JACKSON	2	0	0	0
2	CORDELE /2600/	JACKSON	3	1	29,478	0
2	CORDELE /2910/	JACKSON	2	1	251,419	0
2	CORDELE /3170/	JACKSON	1	0	43,239	0
2	CORDELE /4000/	JACKSON	1	0	0	0
2	CORDELE /4300/	JACKSON	1	0	0	0
2	CORNELIA /VICKSBURG/	LIVE OAK	1	1	12,093	0
2	COSDEN, WEST /LULING 7200/	BEE	1	0	46,876	923
2	COSDEN, WEST /WACKHANK/	BEE	0	0	0	0
2	COSDEN, WEST /MASSIVE/	BEE	3	1	221,548	2,704
2	COSDEN, WEST /MASSIVE, LD./	BEE	1	1	17,841	262F
2	COSDEN, WEST /PETTUS, UPPER/	BEE	3	1	23,272	0
2	COSDEN, WEST /VICKSBURG, UPPER/	BEE	3	1	13,607	0
2	COSDEN, WEST /WILCOX 7800/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 8100/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 8300/	BEE	1	0	0	0
2	COSDEN, WEST /WILCOX 9500/	BEE	2	2	316,555	0F
2	COSDEN, WEST /YEGUA/	BEE	0	0	0	0
2	COSDEN WILCOX /LULING 7200/	BEE	3	0	0	0
2	COTTONWOOD CREEK, E. /WILCOX, UP./	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /1ST MASSIVE/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2050/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2300/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 2600/	DEWITT	1	0	50,570	0
2	COTTONWOOD CREEK, S. /FRIO 2750/	DEWITT	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	COTTONWOOD CREEK, S /FRIO 2800/	DEWITT	1	1	53,210	0
2	COTTONWOOD CREEK, S. /FRIO 2900/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, S. /FRIO 3050/	DEWITT	2	1	259,576	0F
2	COTTONWOOD CREEK, S. /FRIO 3100/	DEWITT	1	1	80,889	0
2	A COTTONWOOD CREEK, S. /MACKHANK/	DEWITT	3	0	65,235	0
2	COTTONWOOD CREEK, S. /MACKHANK GAS	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /VKSBB 3200/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /W#34/	DEWITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH /WILCOX/	DEWITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH /YEGUA/	DEWITT	1	0	0	0
2	A COTTONWOOD CREEK, S. /YEGUA 4800/	DEWITT	1	0	0	0
2	COTTONWOOD CREEK, S. /2700/	DEWITT	1	1	72,502	0
2	COY CITY /6900 -A-/	KARNES	2	0	0	0
2	COY CITY /7000 -B-/	KARNES	2	1	660	0F
2	COY CITY /7800 -D-/	KARNES	1	1	344,805	8,461
2	CRANWELL /RODKE/	REFUGIO	0	0	0	0
2	CRANZ /2900/	LIVE OAK	1	0	5,047	0
2	CROFT /SLICK/	BEE	2	0	0	0
2	CUERO, S. /BLK. I 10,000/	DEWITT	1	1	66,284	0F
2	CUERO, S. /BLK. I 10,700/	DEWITT	1	0	0	0
2	CUERO, S. /BLK. II 10,000/	DEWITT	2	2	345,000	0F
2	CUERO, S. /BLK. II 10,700/	DEWITT	1	1	794,816	0F
2	CUERO, S. /BLK. III 10,700/	DEWITT	0	0	0	0
2	DACOTA /FRIO/	VICTORIA	0	0	0	0
2	DALLAS HUSKY /COOK MTH./	GOLIAD	1	0	0	0
2	DALLAS HUSKY, E. /9200/	GOLIAD	2	2	437,676	61,471
2	DALLAS HUSKY /VICKSBURG/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9000/	GOLIAD	0	0	0	0
2	DALLAS HUSKY /WILCOX 9400/	GOLIAD	7	2	1,530,961C	0
2	DALLAS HUSKY /YEGUA/	GOLIAD	1	0	0	0
2	DANIEL O. DRISCOLL /VKSBB, 5900/	REFUGIO	1	1	305,879	2,593
2	DANIEL O. DRISCOLL /1-A/	REFUGIO	1	1	22,153	79
2	DANIELS RANCH /FRIAR, LONER/	DEWITT	1	1	87,006	971
2	A DAVY /EDWARDS/	KARNES	1	0	0	0
2	DAVY /EDWARDS-B/	KARNES	0	0	0	0
2	DAVY /SEG. I, EDWARDS -A-/	KARNES	1	1	180,278	971
2	DIAL, E. /1500/	GOLIAD	1	1	73,310	0
2	DIAL, E. /2600/	GOLIAD	0	0	0	0
2	DIAL /LULING/	GOLIAD	2	1	309,716	5,369
2	DIAL /WILCOX 8500/	GOLIAD	1	1	9,322	0
2	DIAL /WILCOX 8900/	GOLIAD	0	0	0	0
2	DIAL /WILCOX 9100/	GOLIAD	0	0	3,416	0
2	DIAL /WILCOX 9250/	GOLIAD	1	1	65,232	875
2	DINERO, NORTH /3800/	LIVE OAK	0	0	0	0
2	DINERO, W. /WILCOX 13600/	LIVE OAK	0	0	0	0
2	DIRKS /HOCKLEY 2700/	BEE	1	0	0	0
2	DIRKS /HOCKLEY 3300/	BEE	2	0	0	0
2	DOEHRMANN /FRIO 2800/	DEWITT	1	0	73,346	0
2	P DOEHRMANN /MACKHANK/	DEWITT	5	1	139,381	1,424
2	DOEHRMANN, NORTH /MACKHANK/	DEWITT	2	1	211,489	2,182
2	DOEHRMANN /WILCOX FIRST MASSIVE/	DEWITT	1	0	0	0
2	DREYER /FRIO 2900/	VICTORIA	0	0	0	0
2	DREYER /MASSIVE FIRST/	VICTORIA	2	1	0	0
2	P DREYER /MASSIVE FIRST, UPPER S/	VICTORIA	1	0	652,271	1,063F
2	DREYER /MASSIVE SECOND/	VICTORIA	1	1	291,896	2,176
2	DREYER /VICKSBURG 3600/	VICTORIA	0	0	0	0
2	DREYER /WILCOX, UPPER/	VICTORIA	0	0	0	0
2	DREYER /1650/	VICTORIA	2	2	171,032	0F
2	DREYER /1900/	VICTORIA	2	2	277,833	0
2	A DUNN /LULING-WILCOX/	LIVE OAK	0	0	0	0
2	DUNN /SLICK -B-/	LIVE OAK	1	0	0	0
2	DUNN /SLICK-WILCOX/	LIVE OAK	1	0	0	0
2	EBEN HABEN /MIOCENE 1800/	VICTORIA	0	0	0	0
2	EBEN HABEN /1900/	VICTORIA	1	0	0	0
2	P EDNA, EAST /FRIO BASAL/	JACKSON	0	0	0	0
2	P EDNA, EAST /FRIO 5/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 6/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 5200/	JACKSON	1	1	12,862	0
2	EDNA, EAST /FRIO 5450/	JACKSON	1	0	0	0
2	EDNA, EAST /FRIO 5820/	JACKSON	0	0	0	0
2	EDNA, EAST /FRIO 5850/	JACKSON	0	0	0	0
2	P EDNA, EAST /GAYLE/	JACKSON	1	0	0	0
2	EDNA, EAST /5500/	JACKSON	0	0	0	0
2	EDNA, S. /5750/	JACKSON	1	0	123,719	223
2	EDWARDS RANCH /5000/	VICTORIA	1	1	205,329	330
2	EL TORO /MARGINULINA 4600/	JACKSON	1	0	0	0
2	EL TORO, SOUTH /F. B. E., 5600/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /5500/	JACKSON	1	0	2,334	0
2	EL TORO, SOUTH /5900 SD./	JACKSON	0	0	0	0
2	EL TORO, SOUTH /6200/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /6450/	JACKSON	0	0	0	0
2	EL TORO, SOUTH /6600/	JACKSON	0	0	0	0
2	EL TORO, SW. /VKSBB, 7035/	JACKSON	1	1	57,632	1,240
2	EL TORO, SW. /6200/	JACKSON	1	0	6,816	0
2	EL TORO /5250/	JACKSON	1	1	487,160	0
2	EL TORO /5400/	VICTORIA	2	2	199,871	0
2	EL TORO /6400/	VICTORIA	0	0	0	0
2	ELLA BORROUM /M-1/	BEE	1	1	407,784	5,580

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Well End of Year	Producing Well End of Year	Gross Gas Production M. C. F.	Hydrocarbon Liquid Barrels
2	ELLA BORROUM /M=6/	BEE	0	0	0	0
2	ELLA BORROUM /M=7/	BEE	1	0	0	0
2	ELLA BORROUM /M=8/	BEE	2	1	238,964	4,905F
2	ELLA BORROUM /WILCOX 6730/	BEE	1	0	0	0
2	ELMS /GOVERNMENT WELLS/	LIVE OAK	0	0	0	0
2	P ELMS /HOUSE/	LIVE OAK	4	4	877,948	18,840
2	A ELMS /PETTUS/	LIVE OAK	1	1	34,817	0
2	P ELMS /SLICK, LOWER/	LIVE OAK	3	3	252,551	0F
2	P ELMS /SLICK, UPPER/	LIVE OAK	6	5	2,442,965	0F
2	ELOISE /FITZ 6500/	VICTORIA	1	0	0	0
2	ELOISE /GAMAGAN/	VICTORIA	0	0	0	0
2	ELOISE /JUDT 5700/	VICTORIA	4	1	142,558	0F
2	ELOISE /KARABATSOS 5915/	VICTORIA	1	0	0	0
2	A ELOISE /KNOTT 5580/	VICTORIA	2	1	210,823	508F
2	ELOISE, N, /5000/	VICTORIA	0	0	0	0
2	A ELOISE, N, /5300/	VICTORIA	0	0	0	0
2	ELOISE, NW, /6200/	VICTORIA	1	0	0	0
2	ELOISE /PETERSON/	VICTORIA	9	3	1,161,573	3,557F
2	A ELOISE /RANDERSON 5800/	VICTORIA	2	1	73,240	3,030
2	ELOISE /SINTON 5865/	VICTORIA	2	0	15,338	165
2	ELOISE /SINTON 5935/	VICTORIA	1	0	194	0F
2	ELOISE, SE, /ERVIN/	VICTORIA	0	0	0	0
2	ELOISE, SW, /KENSIMITH 5900/	VICTORIA	1	0	0	0
2	ELOISE, SW, /KERFODT 6040/	VICTORIA	0	0	29	0
2	ELOISE, SW, /MOSES 5660/	VICTORIA	1	1	186,587	1,300
2	ELOISE, N, /NEISSER 6950/	VICTORIA	1	0	425,682	1,021
2	ELOISE, N, /PETERSON/	VICTORIA	0	0	2,100	0
2	ELOISE /ZAC 5600/	VICTORIA	1	0	0	0
2	ELOISE /5750/	VICTORIA	1	0	0	0
2	EMMA HAYNES /RECKLAW/	GOLIAD	2	1	175,958	2,223
2	EMMA HAYNES /SLICK/	GOLIAD	1	1	21,239	165
2	P EMMA HAYNES /11,300 WILCOX/	GOLIAD	2	2	1,679,900	0F
2	P EMMA HAYNES /12,650 WILCOX/	GOLIAD	1	0	0	0
2	ENKE /FRID 2700/	GOLIAD	2	1	129,700	0
2	ENKE /MIOCENE 2100/	GOLIAD	0	0	0	0
2	ENKE /WILCOX/	GOLIAD	0	0	0	0
2	ENKE /YEGUA/	GOLIAD	1	0	0	0
2	ENKE /2800/	GOLIAD	0	0	0	0
2	ESPERANZA /WILCOX 7800/	LAVACA	0	0	0	0
2	P ESPERANZA /YEGUA/	LAVACA	0	0	0	0
2	ESPIRITU /M=27/	CALHOUN	0	0	0	0
2	ESPIRITU /1850/	CALHOUN	0	0	0	0
2	ESPIRITU /5280/	CALHOUN	1	1	146,234	0
2	ESPIRITU /6150/	CALHOUN	0	0	0	0
2	A FAGAN /Greta SAND/	REFUGIO	1	0	0	0
2	FAGAN, SW, /2065/	REFUGIO	1	1	440,871	0
2	FAGAN /1900/	REFUGIO	0	0	0	0
2	FAGAN /2000/	REFUGIO	1	1	48,653	0
2	FAGAN /2100/	REFUGIO	7	4	778,442	0
2	FAGAN /2150/	REFUGIO	2	2	212,583	0
2	FAGAN /2350/	REFUGIO	5	3	230,331	0
2	FAGAN /2560/	REFUGIO	1	1	137,339	0
2	FAGAN /2750/	REFUGIO	6	5	827,802	0
2	FAGAN /2850/	REFUGIO	1	1	17,154	0
2	FAGAN /2900/	REFUGIO	2	1	170,404	0
2	FAGAN /3000/	REFUGIO	6	4	642,277	0
2	FAGAN /3100/	REFUGIO	1	0	1,060	0
2	FAGAN /3350/	REFUGIO	4	4	1,188,694	0
2	FAGAN /3570/	REFUGIO	2	2	487,277	0
2	FALLS CITY /WILCOX 4350/	KARNES	1	1	111,886	512
2	FANNIN /CATAHOLA/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /VICKSBURG/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3100/	GOLIAD	1	0	2,320	0
2	FANNIN, NORTH /3200/	GOLIAD	1	0	9,500	0
2	FANNIN, NORTH /3600/	GOLIAD	3	1	159,098	0
2	FANNIN, NORTH /3650/	GOLIAD	0	0	0	0
2	FANNIN, NORTH /3800/	GOLIAD	0	0	0	0
2	FANNIN, WEST /3500/	GOLIAD	1	0	0	0
2	FARWELL ISLAND /4000/	CALHOUN	0	0	0	0
2	FARWELL ISLAND /6100/	CALHOUN	0	0	0	0
2	FELIX /5500/	BEE	1	0	0	0
2	FENNER /FRID 2700/	JACKSON	1	0	0	0
2	FIVE OAKS /VICKSBURG/	BEE	0	0	0	0
2	FLYING *M* /FRID 4925/	VICTORIA	1	0	68,142	7
2	FLYING *M* /FRID 5000/	VICTORIA	2	0	87,455	244
2	FLYING *M* /4600/	VICTORIA	1	0	7,188	0
2	A FLYING *M* /5800/	VICTORIA	1	1	46,986	162
2	FORT MERRILL /HOCKLEY/	LIVE OAK	1	0	0	0
2	FORTITUDE /PETTUS 4110/	BEE	1	0	13,675	93
2	A FRANCITAS	JACKSON	0	0	0	0
2	A FRANCITAS /-A- SAND/	JACKSON	6	3	842,034	0F
2	FRANCITAS /R/	JACKSON	2	1	715,232	0F
2	P FRANCITAS /F=4/	JACKSON	2	2	479,532	0F
2	P FRANCITAS /F=5/	JACKSON	0	0	0	0
2	FRANCITAS /F=7/	JACKSON	1	1	28,960	0F
2	P FRANCITAS /F=11/	JACKSON	4	2	1,181,184	0F
2	FRANCITAS /F=12/	JACKSON	1	1	22,468	0
2	FRANCITAS /F=16/	JACKSON	2	2	1,349,493	0F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	FRANCITAS /FRID 7000/	JACKSON	1	0	0	0
2 A	FRANCITAS /FRID 7160/	JACKSON	2	0	351,023	0F
2	FRANCITAS /FRID 8600/	JACKSON	3	2	496,142	0F
2	FRANCITAS /KOPNICKY 7900/	JACKSON	2	2	2,053,689	0F
2	FRANCITAS /MARGINULINA/	JACKSON	3	2	185,287	971F
2 A	FRANCITAS, NORTH	JACKSON	1	1	52,638	267
2 A	FRANCITAS, NORTH /ARNOLD/	JACKSON	3	2	217,130	5,494
2	FRANCITAS, N. /CORNELIUS/	JACKSON	3	2	790,551	3,617
2	FRANCITAS, N. /CORNELIUS A/	JACKSON	1	0	0	0
2	FRANCITAS, NORTH /LEAGUE 1/	JACKSON	1	0	0	0
2	FRANCITAS /N. SEG., F-4/	JACKSON	1	1	253,545	0F
2	FRANCITAS /N. SEG., F-5/	JACKSON	1	1	457,724	0F
2 A	FRANCITAS /N. SEG., F-11/	JACKSON	1	1	122,705	0F
2	FRANCITAS /N. SEG. 7000/	JACKSON	5	5	1,248,973	6,800F
2	FRANCITAS /N. SEG., 7700/	JACKSON	2	2	118,992	346F
2	FRANCITAS, NORTH /6700/	JACKSON	1	1	22,937	0
2	FRANCITAS, NORTH /6800/	JACKSON	2	2	507,278	594
2	FRANCITAS, NORTH /7000/	JACKSON	1	0	84,110	71
2	FRANCITAS, NORTH /8500/	JACKSON	0	0	0	0
2 A	FRANCITAS, SOUTH /F-18/	JACKSON	1	0	0	0
2	FRANCITAS, SH. /SEG. 7000/	JACKSON	1	1	18,790	429
2	FRANCITAS, SOUTH /F-23/	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH /F-25/	JACKSON	1	0	96,474	1,714
2	FRANCITAS, SOUTH /8960/	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH /9850/	JACKSON	1	0	274,366	2,555
2	FRANCITAS, SOUTH /10,100/	JACKSON	1	0	0	0
2	FRANCITAS, SH. /12,500/	JACKSON	0	0	0	0
2	FRANCITAS /TRULL 8990/	JACKSON	1	0	0	0
2	FRANCITAS /NEED/	JACKSON	2	1	1,455,202	0F
2 P	FRANCITAS /7700/	JACKSON	2	1	221,819	178F
2	FRANCITAS /9200/	JACKSON	1	1	21,979	28
2	FRANKE /YEGUA/	SOLIAD	1	1	34,372	656
2	FREEMAN /MOCKLEY 4100/	LIVE OAK	0	0	0	0
2	GABRYSCH /SEG. A, 5600/	JACKSON	1	1	12,919	391
2	GABRYSCH /SEG. B, 6350/	JACKSON	0	0	0	0
2 A	GABRYSCH /SEG. B, 6370/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5490/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5600/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /5720/	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH /6200/	JACKSON	0	0	0	0
2	GABRYSCH, SE. /6600/	JACKSON	0	0	0	0
2	GABRYSCH, N. /6700/	JACKSON	0	0	0	0
2	GABRYSCH /9390/	JACKSON	0	0	0	0
2	GABRYSCH /9700/	JACKSON	0	0	0	0
2	GABRYSCH /9860/	JACKSON	1	0	0	0
2	GABRYSCH /9900/	JACKSON	3	0	0	0
2	GABRYSCH /6100/	JACKSON	1	1	166,521	844
2 A	GABRYSCH /6300/	JACKSON	0	0	0	0
2	GABRYSCH /6700/	JACKSON	0	0	0	0
2	GAFFNEY /4700/	VICTORIA	0	0	0	0
2	GAFFNEY /5300/	VICTORIA	2	0	0	0
2	GAFFNEY /5335/	VICTORIA	0	0	0	0
2	GAFFNEY /5390/	VICTORIA	0	0	0	0
2 A	GANADO, EAST /FRID 6300/	JACKSON	1	0	0	0
2	GANADO, E. /WHISLER/	JACKSON	0	0	0	0
2	GANADO, EAST /3200/	JACKSON	0	0	0	0
2	GANADO, EAST /5300/	JACKSON	1	0	0	0
2	GANADO, EAST /5400/	JACKSON	3	1	74,110	928
2	GANADO, EAST /5700/	JACKSON	2	0	0	0
2	GANADO, EAST /5900/	JACKSON	2	1	36,831	27
2	GANADO, EAST /6000/	JACKSON	2	2	372,511	380
2	GANADO, EAST /6100/	JACKSON	5	1	192,357	4,790
2 A	GANADO /F-3A, LD, /	JACKSON	0	0	0	0
2	GANADO /F-3-B/	JACKSON	1	0	42,525	0F
2 A	GANADO /F-3-D/	JACKSON	0	0	3,507	0F
2	GANADO /F-3, SEG. 2/	JACKSON	1	0	0	0
2 A	GANADO /F-4-A/	JACKSON	3	1	155,794	0F
2	GANADO /F-4-C, SEG. 2/	JACKSON	1	1	401,097	0F
2	GANADO /F-5B/	JACKSON	1	0	172,561	0F
2	GANADO /F-7-B/	JACKSON	2	1	31,397	0F
2 A	GANADO /F-8-D/	JACKSON	0	0	0	0
2	GANADO /F-14/	JACKSON	2	1	253,765	0F
2	GANADO /F-16/	JACKSON	3	3	1,897,001	0F
2 A	GANADO /F-16-E/	JACKSON	2	2	377,979	0F
2	GANADO /F-18/	JACKSON	1	0	0	0
2	GANADO /FRID 4-D/	JACKSON	1	0	188,206	0F
2	GANADO /FRID 5-D/	JACKSON	2	0	0	0
2 A	GANADO /FRID 6-A/	JACKSON	0	0	51,053	0F
2 A	GANADO /FRID 7-A/	JACKSON	1	0	0	0
2	GANADO /FRID 7-D/	JACKSON	2	1	104,236	0F
2	GANADO /FRID 8-A/	JACKSON	1	0	0	0
2	GANADO /FRID 6200/	JACKSON	0	0	0	0
2 A	GANADO /MARGINULINA -B-/	JACKSON	2	1	107,635	0F
2 A	GANADO /MARGINULINA 1/	JACKSON	3	2	182,102	0F
2	GANADO /MARGINULINA #1, GAS/	JACKSON	7	2	166,862	9F
2	GANADO /MID. 3600/	JACKSON	1	1	28,480	0
2 A	GANADO /SMALLOW/	JACKSON	0	0	0	0
2	GANADO /V-3/	JACKSON	3	3	357,848	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	BANADO /V=5/	JACKSON	3	2	22,908	0F
2	BANADO, WEST /5100/	JACKSON	2	0	0	0
2	BANADO, WEST /5200/	JACKSON	1	1	16,051	0
2	BANADO, WEST /5440/	JACKSON	1	0	0	0
2	BANADO, WEST /5600/	JACKSON	1	0	0	0
2	A BANADO, WEST /6300-B/	JACKSON	0	0	0	0
2	BANADO /A=3/	JACKSON	0	0	0	0
2	P BANADO /3620/	JACKSON	3	2	948,552	10
2	BANADO /3675/	JACKSON	1	1	8,907	0F
2	BANADO /3700/	JACKSON	4	0	0	0
2	BANADO /3700 =A-/	JACKSON	4	0	1,775	0F
2	BANADO /3800/	JACKSON	5	2	2,168,359	0F
2	BANADO /4000/	JACKSON	4	2	242,436	0F
2	BANADO /4100/	JACKSON	1	0	0	0
2	BANADO /4200/	JACKSON	3	0	1,037	0F
2	BANADO /4600/	JACKSON	2	0	0	0
2	BANADO /5700/	JACKSON	1	1	514,615	0F
2	BANADO /6150/	JACKSON	2	0	3,380	0
2	BANADO DEEP /MAURITZ 6500/	JACKSON	1	0	0	0
2	BANADO DEEP /5550/	JACKSON	1	0	137,683	0F
2	BANTT /COOK MTN/	GOLIAD	1	1	86,732	130
2	BANTT /WILCOX 10,000/	GOLIAD	1	1	168,434	2,584
2	GARCITAS CREEK /FRID 3850/	VICTORIA	1	0	0	0
2	GENEVIEVE /HOCKLEY 3500/	BEE	1	1	1,184	0
2	GEORGE WEST, EAST /QUEEN CITY/	LIVE OAK	1	1	10,579	0
2	GEORGE WEST, E. /QUEEN CITY =B-/	LIVE OAK	0	0	0	0
2	A GEORGE WEST, EAST /SLICK 8500/	LIVE OAK	2	1	163,084	2,817
2	GEORGE WEST, SOUTH /FRID =N-/	LIVE OAK	1	0	80,281	0
2	GEORGE WEST, W. /QUEEN CITY, LG./	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST /WILCOX 7500/	LIVE OAK	4	4	1,285,396	9,035F
2	GEORGE WEST, WEST /1800/	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST /7300/	LIVE OAK	0	0	0	0
2	GEORGE WEST, W. /7450/	LIVE OAK	0	0	0	0
2	P GEORGE WEST, WEST /7900/	LIVE OAK	2	2	552,355	0F
2	A GILLETTE /HOCKLEY/	BEE	1	0	0	0
2	GLADYS POWELL /WACKHANK 7650/	GOLIAD	1	0	0	0
2	GLADYS POWELL /8000/	GOLIAD	1	0	0	0
2	GOEBEL /LULING/	LIVE OAK	2	1	49,407	0F
2	GOEBEL, NORTH /MASSIVE/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /SLICK/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /WILCOX 7200/	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH /7500/	LIVE OAK	0	0	0	0
2	GOEBEL /SLICK/	LIVE OAK	3	1	172,047	0F
2	GOLIAD, NORTH /2650/	GOLIAD	2	0	0	0
2	GOLIAD, NW. /2100/	GOLIAD	0	0	0	0
2	GOLIAD, NW. /3100/	GOLIAD	1	0	0	0
2	GOLIAD, NW. /3040/	GOLIAD	0	0	0	0
2	GOREE, EAST /2540/	BEE	1	1	36,999	0
2	P GOREE /SLICK WILCOX/	BEE	2	0	0	0
2	P GOTTSCHALT /CROCKETT, LOWER/	GOLIAD	0	0	0	0
2	P GOTTSCHALT /CROCKETT, UPPER/	GOLIAD	1	0	0	0
2	P GOTTSCHALT /FRID 2700/	GOLIAD	1	0	0	0
2	P GOTTSCHALT /LULING 7600/	GOLIAD	2	0	24,250	81F
2	P GOTTSCHALT /WACKHANK 7700/	GOLIAD	2	1	113,394	2,108F
2	GOTTSCHALT /PETTUS/	GOLIAD	2	0	576	0
2	P GOTTSCHALT /RECKLAW 7300/	GOLIAD	5	0	12,153	27
2	GOTTSCHALT /VICKSBURG=9200/	GOLIAD	1	0	50,104	0
2	GOTTSCHALT /2650/	GOLIAD	0	0	0	0
2	GOTTSCHALT /2730/	GOLIAD	0	0	0	0
2	P GOTTSCHALT /8900/	GOLIAD	2	1	111,384	364
2	A GOWITT /COOK MOUNTAIN/	GOLIAD	0	0	4,589	1,563
2	GOWITT /WILCOX 13,100/	DEWITT	1	1	158,418	0
2	GREEN /LULING/	KARNES	1	0	0	0
2	GREEN /RECLAW 6315/	KARNES	0	0	0	0
2	GREEN /SLICK, GAS/	KARNES	0	0	0	0
2	GREEN LAKE /A/	CALHOUN	2	2	130,667	0F
2	GREEN LAKE /B/	CALHOUN	1	0	0	0
2	A GREEN LAKE /MARG 3/	CALHOUN	1	1	37,240	116
2	GREEN LAKE, S /LF=2/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /LF=16/	CALHOUN	0	0	0	0
2	GREEN LAKE, S /SHERIFF #1/	CALHOUN	0	0	0	0
2	GREEN LAKE, S. /STRUMA 4/	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. /FRID 5900/	CALHOUN	1	1	189,976	2,296
2	GREEN LAKE, WEST /SHERIFF #3/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /8450/	CALHOUN	2	2	797,086	23,255
2	A GREEN LAKE, WEST /8560/	CALHOUN	1	0	19,012	1,702
2	GREEN LAKE, WEST /8050/	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST /9100/	CALHOUN	1	0	7,641	156
2	GREEN LAKE, WEST /9550/	CALHOUN	1	0	295,736	8,770
2	GRETA /C=1/	REFUGIO	11	6	1,673,101	0F
2	GRETA /C=1=A, NORTH/	REFUGIO	3	1	71,271	0
2	GRETA /C=2/	REFUGIO	4	0	0	0
2	GRETA /C=2 SOUTH/	REFUGIO	0	0	0	0
2	GRETA /F=1 WEST/	REFUGIO	13	13	3,625,502	4,543F
2	GRETA /F=2=A/	REFUGIO	0	0	0	0
2	GRETA /F=2 WEST/	REFUGIO	18	8	6,522,676	1,943F
2	GRETA /F=3 WEST/	REFUGIO	1	0	60,633	0F
2	GRETA /G=2/	REFUGIO	4	2	1,338,364	0F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	GRETA /B-5/	REFUGIO	1	1	37,789	0
2	GRETA /L-1/	REFUGIO	2	1	21,967	0
2	GRETA /L-2/	REFUGIO	13	9	1,869,870	0
2	GRETA /L-3/	REFUGIO	28	18	4,197,094	0
2	GRETA /L-4/	REFUGIO	6	1	368,037	0
2	GRETA /L-5/	REFUGIO	26	17	3,189,213	0
2	GRETA /L-5-A/	REFUGIO	1	1	96,368	0
2	GRETA /L-6 WEST/	REFUGIO	13	7	861,064	0
2	GRETA /L-7 NORTH/	REFUGIO	2	2	157,422	0
2	GRETA /L-7 SOUTH/	REFUGIO	2	2	66,350	0
2	GRETA /L-8/	REFUGIO	11	6	1,143,111	0
2	GRETA /L-9/	REFUGIO	1	0	0	0
2	GRETA /L-12/	REFUGIO	3	1	863,544	0
2	GRETA /L-13/	REFUGIO	1	0	0	0
2	GRETA /L-14 NORTH/	REFUGIO	3	0	0	0
2	GRETA /L-14 SOUTH/	REFUGIO	2	0	0	0
2	GRETA /L-15/	REFUGIO	8	7	1,307,760	0
2	GRETA /L-16/	REFUGIO	4	3	1,366,413	0
2	GRETA /L-17/	REFUGIO	1	0	0	0
2	GRETA NORTH /FRID LOWER L/	REFUGIO	0	0	0	0
2	GRETA NORTH /6100/	REFUGIO	3	2	100,537	2,875
2	GRETA NORTH /6300 FRID/	REFUGIO	0	0	0	0
2	GRETA NORTH /6500 SD./	REFUGIO	0	0	0	0
2	GRETA NORTH /7700/	REFUGIO	1	0	0	0
2	GRETA /O-1/	REFUGIO	4	1	219,812	0
2	GRETA /O-1-B/	REFUGIO	3	0	151,673	0
2	GRETA /O-2 NORTH/	REFUGIO	7	5	2,670,582	0
2	GRETA /O-2 SOUTH/	REFUGIO	1	0	0	0
2	GRETA /O-3/	REFUGIO	4	3	2,330,259	0
2	GRETA /O-4/	REFUGIO	2	1	124,760	0
2	GRETA /O-5/	REFUGIO	1	0	30,185	0
2	GRETA /O-6/	REFUGIO	4	3	685,246	0
2	GRETA /O-7/	REFUGIO	1	0	0	0
2	GRETA SW /5700/	REFUGIO	1	0	24,148	0
2	GRETA W /5450/	REFUGIO	1	1	66,530	0
2	GRETA W /6110/	REFUGIO	1	1	205,863	4,086
2	GRETA /3500/	REFUGIO	2	0	24,921	0
2	GRETA /3350/	REFUGIO	2	0	0	0
2	GRETA /5600/	REFUGIO	0	0	0	0
2	GRETA /5800/	REFUGIO	0	0	0	0
2	GRETA /5900/	REFUGIO	1	0	0	0
2	GRETA DEEP	REFUGIO	1	0	0	0
2	HAILEY /PETTUS/	LIVE OAK	2	1	51,537	0
2	HALLETTSVILLE /7200/	LAVACA	0	0	0	0
2	HALLETTSVILLE /HILCOX 8250/	LAVACA	2	2	182,985	6,325
2	HAMILTON /SLICK/	VICTORIA	0	0	0	0
2	HARMON /MIDCENE 3700/	JACKSON	4	0	8,097	0
2	HARMON SOUTH /FRID 6550/	JACKSON	1	0	0	0
2	HARMON SOUTH /6400/	JACKSON	0	0	0	0
2	HARMON SOUTH /6750/	JACKSON	1	0	7,490	158
2	HARMON SOUTH /7200/	JACKSON	1	0	41,835	336F
2	HARRIS NE. /MACKHANK/	LIVE OAK	1	0	101,453	504F
2	HARRIS NE. /MASSIVE/	LIVE OAK	0	0	0	0
2	HARRIS NE. /SEG. A MASSIVE/	LIVE OAK	1	1	186,453	0F
2	HARRIS NE. /SEG. C MASSIVE/	LIVE OAK	1	1	364,695	0F
2	HARRIS NE. /SLICK/	LIVE OAK	4	3	962,181	3,802F
2	HARRIS /SLICK UP./	LIVE OAK	2	2	320,220	0F
2	HARRIS SW. /SLICK STRINGER/	LIVE OAK	1	0	0	0
2	HARRIS SW. /SLICK 7500/	LIVE OAK	1	0	10,886	128
2	HARRIS /HILCOX=LULING/	LIVE OAK	7	6	3,315,737	0F
2	HARRIS /HILCOX=MACKHANK/	LIVE OAK	2	1	292,911	0F
2	HARRIS /HILCOX=MASSIVE/	LIVE OAK	8	5	1,407,271	0F
2	HARRIS /HILCOX=SLICK/	LIVE OAK	5	3	1,276,329	0F
2	HARTMAN /HILCOX UP. 7915/	DENITT	0	0	169,981	2,335
2	HEARD RANCH /FRID V/	BEE	6	6	9,214,114	1,741F
2	HEARD RANCH /FRID Z/	BEE	7	7	10,847,712	5,505
2	HEARD RANCH SOUTH /8450/	BEE	0	0	0	0
2	HEARD RANCH /2900/	BEE	1	0	0	0
2	HEARD RANCH /3300/	BEE	0	0	0	0
2	HEARD RANCH /3500/	BEE	1	1	87,065	0F
2	HEARD RANCH /3650/	BEE	1	0	3,653	0
2	HEARD RANCH /3700/	BEE	2	1	137,971	60
2	HEARD RANCH /3900/	BEE	4	4	1,646,330	477F
2	HEARD RANCH /4000/	BEE	4	2	3,290,330	892
2	HEARD RANCH /4200/	BEE	1	0	259,368	0
2	HEARD RANCH /4300/	BEE	5	5	724,624	851
2	HEARD RANCH /4400/	BEE	0	0	0	0
2	HEARD RANCH /4800/	BEE	1	1	40,236	0
2	HEINZVILLE /RECKLAW/	GOLIAD	1	0	0	0
2	HELEN GOHLKE /A-2/	DENITT	1	0	0	0
2	HELEN GOHLKE /FRID F/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 2200/	VICTORIA	0	0	0	0
2	HELEN GOHLKE /FRID 3250/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 3300/	VICTORIA	1	0	0	0
2	HELEN GOHLKE /FRID 3400/	VICTORIA	1	0	59,102	0
2	HELEN GOHLKE /FRID 3520/	VICTORIA	1	0	27,142	0
2	HELEN GOHLKE N. /HILCOX 7800/	VICTORIA	0	0	0	0
2	HELEN GOHLKE NH. /HILCOX A-1/	DENITT	1	0	129,051	2,208

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	HELEN 00MLKE, SN., N. SEG., WILCOX/	VICTORIA	5	5	2,579,584	22,656F
2 P	HELEN 00MLKE, SN. /WILCOX/	VICTORIA	7	6	1,905,351	21,341F
2	HELEN 00MLKE, SN. /YEGUA 3730/	VICTORIA	0	0	0	0
2 A	HELEN 00MLKE, N. /WILCOX/	VICTORIA	2	1	33,396	156F
2	HELEN 00MLKE, N. /WILCOX A-1/	DEMITT	0	0	0	0
2 A	HELEN 00MLKE, N. /WILCOX B-2/	VICTORIA	1	0	0	0
2 A	HELEN 00MLKE, N. /YEGUA/	DEMITT	2	2	12,779	135F
2	HELEN 00MLKE, N. /YEGUA LOWER/	DEMITT	4	2	98,074	0F
2	HELEN 00MLKE, N. /3000 SD/	DEMITT	1	0	705	0
2 A	HELEN 00MLKE /WILCOX A-1/	VICTORIA	12	10	822,132	1,437F
2	HELEN 00MLKE /WILCOX A-3/	VICTORIA	1	1	302,173	4,765
2	HELEN 00MLKE /WILCOX B-2/	VICTORIA	8	5	1,648,859	0F
2 A	HELEN 00MLKE /YEGUA "N"/	DEMITT	6	2	331,223	0F
2	HELEN 00MLKE /YEGUA 5400/	VICTORIA	2	0	9,911	20
2	HELEN 00MLKE /850/	VICTORIA	3	3	85,237	0
2	HELEN 00MLKE /1200/	VICTORIA	1	0	9,267	0
2	HELEN 00MLKE /1400/	VICTORIA	2	2	166,861	0
2	HELEN 00MLKE /1700/	VICTORIA	4	0	0	0
2	HELEN 00MLKE /5700/	DEMITT	0	0	0	0
2	HENKE /WELBOURN/	CALHOUN	0	0	0	0
2 P	HENZE /LULING/	DEMITT	0	0	0	0
2 P	HENZE /SLICK/	DEMITT	2	2	191,662	1,988
2	HENZE /WILCOX, LOWER/	DEMITT	1	1	78,667	4,231
2	HENZE /WILCOX, LOWER 12,000/	DEMITT	1	1	32,605	785
2	HENZE /4250/	DEMITT	1	1	19,223	9,045
2	HEYSER /GRETA STRINGER/	CALHOUN	16	12	5,314,673	455F
2 A	HEYSER /GRETA 4800/	CALHOUN	17	8	6,657,466	1,577F
2	HEYSER /3408/	CALHOUN	7	4	3,656,723	0F
2	HEYSER /3900/	CALHOUN	14	12	9,017,141	46F
2	HEYSER /4300/	VICTORIA	12	12	5,067,172	964F
2	HEYSER /4320/	VICTORIA	2	2	643,576	0F
2	HEYSER /4400/	VICTORIA	6	6	1,670,880	142F
2 A	HEYSER /5400/	CALHOUN	4	0	0	0
2 A	HEYSER /5400 #1/	CALHOUN	1	0	0	0
2 A	HEYSER /5400 #2/	CALHOUN	5	1	28,065	0
2 A	HEYSER /5400 #3/	VICTORIA	1	0	0	0
2	HEYSER /5600/	VICTORIA	1	1	27,897	31
2	HEYSER /5700/	VICTORIA	1	1	91,451	482
2	HEYSER /5960/	VICTORIA	1	0	0	0
2	HEYSER /6000/	VICTORIA	3	1	190,059	6,290
2	HEYSER /6150/	CALHOUN	0	0	0	0
2	HEYSER /6150-GAS/	CALHOUN	0	0	0	0
2	HEYSER /7400/	CALHOUN	1	0	0	0
2	HEYSER /8300/	VICTORIA	2	1	358,381	8,324
2	HINNANT /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
2	HINNANT /YEGUA 1ST/	LIVE OAK	1	0	0	0
2	HINNANT /2000/	LIVE OAK	4	2	222,001	0
2	HINNANT /2200/	LIVE OAK	1	0	0	0
2	HINNANT /5500/	LIVE OAK	0	0	0	0
2	HIX BREEN /SLICK/	DEMITT	1	1	253,055	2,521
2	HOBBSON	KARNES	1	1	11,715	0F
2	HOBBSON /RECKLAH "A" STRINGER/	KARNES	1	0	0	0
2	HOLLY, EAST /LULING 7500/	DEMITT	2	0	0	0
2 P	HOLLY, EAST /WACKHANK/	DEMITT	3	1	369,547	784
2 A	HOLLY, EAST /MASSIVE/	DEMITT	2	2	339,014	18,132
2	HOLLY, EAST /WILCOX 7550/	DEMITT	1	1	162,989	2,128
2	HOLLY /WACKHANK 7570/	DEMITT	1	1	115,142	461
2	HOLLY, NW. /2460/	DEMITT	0	0	0	0
2	HOLLY, NW. /2950/	DEMITT	0	0	0	0
2	HOLLY, NW. /3050/	DEMITT	1	0	0	0
2	HOLLY, WEST /WACKHANK 7450/	DEMITT	0	0	0	0
2 A	HOLLY, WEST /YEGUA/	DEMITT	0	0	0	0
2	HOLZMARK, E. /WACKHANK/	BEE	1	1	123,925	0
2	HOLZMARK, E. /2ND MASSIVE/	BEE	1	1	238,594	0
2	HOLZMARK /HOCKLEY/	BEE	2	0	48,620	442
2	HOLZMARK /HOCKLEY J. LOWER/	BEE	1	0	0	0
2	HOLZMARK /LULING/	BEE	0	0	0	0
2	HOLZMARK /PETTUS/	BEE	1	0	0	0
2	HOLZMARK /SLICK/	BEE	2	1	106,872	1,692
2	HOLZMARK /SMITH/	BEE	1	0	0	0
2	HOLZMARK /WHITSETT/	BEE	3	0	32,063	0
2 A	HONDO CREEK, NORTH /LULING/	KARNES	0	0	0	0
2	HONDO CREEK, NORTH /REKLAH/	KARNES	0	0	7,876	140
2	HONDO CREEK /REKLAH/	KARNES	0	0	0	0
2	HONDO CREEK, N. /LULING/	KARNES	1	1	597,443	6,882
2	HOPE /MIOCENE 1250/	LAVACA	1	0	0	0
2	HOPE /MIOCENE 1550/	LAVACA	4	4	128,945	0
2 P	HOPE, NW. /WILCOX 10,000/	LAVACA	1	0	0	0
2	HOPE /WILCOX 7700/	LAVACA	1	0	0	0
2	HOPE /WILCOX 9350/	LAVACA	0	0	0	0
2	HOPE /YEGUA 4850/	LAVACA	0	0	0	0
2 A	HORDES CREEK	GOLIAD	1	0	0	0
2 P	HORDES CREEK /LULING/	GOLIAD	7	4	578,102	4,057
2	HORDES CREEK /WACKHANK/	GOLIAD	1	0	0	0
2	HORDES CREEK /MASSIVE/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /LULING/	GOLIAD	1	0	0	0
2	HORDES CREEK, N. /WACKHANK 7600/	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH /SLICK/	GOLIAD	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	HORDES CREEK, SOUTH /1700/	GOLIAD	0	0	0	0
2 P	HORDES CREEK, SOUTH /2400/	GOLIAD	0	0	0	0
2	HORDES CREEK /VICKSBURG/	GOLIAD	0	0	0	0
2	HORDES CREEK, N., /1400/	GOLIAD	0	0	0	0
2	HORDES CREEK /1600/	GOLIAD	0	0	0	0
2	HORDES CREEK /2000/	GOLIAD	3	1	3,630	0
2	HORDES CREEK /2315/	GOLIAD	0	0	0	0
2	HORDES CREEK /2565/	GOLIAD	0	0	0	0
2	HORDES CREEK, N., /LULING/	GOLIAD	4	2	568,374	7,045
2 P	HORNBERGER /3600/	JACKSON	3	3	980,681	0
2	HORNBUCKLE /FRIO 6450/	JACKSON	1	0	0	0
2	HORNBUCKLE /LINDBERG 7200/	JACKSON	1	1	43,910	3,814
2	HORNBUCKLE, S., /HOODY SD./	JACKSON	2	0	283,963	5,999
2	HORNBUCKLE, S., /6110/	JACKSON	0	0	0	0
2	HORNBUCKLE, S., /6710/	JACKSON	0	0	0	0
2	HORNBUCKLE, S., /6830/	JACKSON	1	0	0	0
2	HORNBUCKLE /6800/	JACKSON	2	0	0	0
2	HORNBY /2159/	GOLIAD	0	0	0	0
2	HOUDMAN /HILCOX 7230/	LIVE OAK	1	1	123,003	2,328
2	HOUDMAN /HILCOX 8300/	LIVE OAK	1	1	460,857	0
2	HUFF /199/	REFUGIO	3	1	16,791	0
2	HUFF /341 SAND/	REFUGIO	1	0	535,860	0
2	HUFF /403/	REFUGIO	3	1	0	0
2	HUFF /436/	REFUGIO	1	0	0	0
2 A	HUFF /612/	REFUGIO	1	0	0	0
2	HUFF /1400/	REFUGIO	4	3	166,182	0
2	HUFF /2200/	REFUGIO	21	12	1,713,919	0
2	HUFF /2400/	REFUGIO	1	0	204,492	0
2	HUFF /2600/	REFUGIO	2	1	312,919	0
2	HUFF /2800/	REFUGIO	2	1	273,069	0
2	HUFF /2900/	REFUGIO	6	4	859,685	0
2	HUFF /3000/	REFUGIO	3	3	630,477	0
2	HUFF /3260/	REFUGIO	2	1	491,395	0
2	HUFF /3400/	REFUGIO	1	0	0	0
2	HUFF /4400/	REFUGIO	8	3	857,801	0
2	HUFF /5000/	REFUGIO	0	0	0	0
2	HUFF /5100/	REFUGIO	0	0	0	0
2	HUFF /5250/	REFUGIO	2	1	684,029	964
2	HUFF /5300/	REFUGIO	3	1	357,657	1,282
2	HUFF /5380/	REFUGIO	1	1	635,368	2,151
2	HUFF /5500/	REFUGIO	0	0	0	0
2	HYNES /HASSIVE/	DEMITT	1	1	12,692	345
2	HYNES RANCH /F#4/	REFUGIO	1	0	0	0
2	HYNES RANCH /F#8/	REFUGIO	1	1	306,078	7,589
2	HYNES RANCH /F#12/	REFUGIO	0	0	0	0
2 P	HYNES RANCH /F#50/	REFUGIO	1	0	2,628	4
2	HYNES RANCH /FE#16/	REFUGIO	1	0	0	0
2	HYNES RANCH /FE95/	REFUGIO	1	1	69,801	2,152
2	HYNES RANCH /FF#29/	REFUGIO	0	0	0	0
2	HYNES RANCH /1900/	REFUGIO	0	0	0	0
2	HYNES RANCH /2550/	REFUGIO	0	0	0	0
2	HYNES RANCH /3300/	REFUGIO	1	0	0	0
2	HYNES RANCH /6700/	REFUGIO	1	0	0	0
2	HYNES RANCH /6800/	REFUGIO	0	0	0	0
2 A	HYNES RANCH /7000/	REFUGIO	1	0	0	0
2	HYSAN /CARRIZO/	KARNES	1	0	0	0
2	HYSAN /EDWARDS/	KARNES	2	1	70,548	1,451
2	IDA WEITZ /FRIO/	VICTORIA	0	0	0	0
2	IDA WEITZ /WIOCENE/	VICTORIA	0	0	0	0
2	INEZ, SOUTH /4450/	VICTORIA	0	0	0	0
2	INEZ, SOUTH /5300/	VICTORIA	0	0	0	0
2	IRISH CREEK /HILCOX 12,100/	DEMITT	1	1	156,728	2,883
2	ISAACKS /EDWARDS/	LIVE OAK	0	0	0	0
2	JAMES FULLER /FRIO 2700/	LAVACA	0	0	0	0
2 A	JAMES FULLER /HILCOX, UPPER/	LAVACA	0	0	0	0
2	JAMIE /OAKVILLE 3100/	REFUGIO	2	2	253,791	0
2	JAY WELDER /F#87/	CALHOUN	1	1	37,842	0
2	JAY WELDER /5800/	CALHOUN	0	0	0	0
2 P	JENNIE BELL /HILCOX/	DEMITT	2	0	100,964	1,851
2	JENNIE BELL /YEGUA/	DEMITT	0	0	0	0
2	JOHN WELDER /FRIO 9300/	CALHOUN	1	1	22,756	4,694
2	JUDY /FRIO 5650/	JACKSON	1	0	0	0
2	KAI CREEK /MARH/	VICTORIA	1	0	0	0
2	KAI CREEK /SIMMONS/	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP /PETTUS/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /VICKSBURG/	GOLIAD	1	1	97,969	0
2	KAREN BEAUCHAMP /YEGUA/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /1650/	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP /2100/	GOLIAD	6	6	301,788	0
2	KAREN BEAUCHAMP /2300/	GOLIAD	1	1	16,804	0
2	KAREN BEAUCHAMP /2500/	GOLIAD	4	3	276,951	0
2	KAREN BEAUCHAMP /2600/	GOLIAD	2	0	59,945	0
2	KAREN BEAUCHAMP /2700/	GOLIAD	2	1	84,342	0
2	KAREN BEAUCHAMP /2800/	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP /2900/	GOLIAD	1	1	27,636	0
2	KAREN BEAUCHAMP /3000/	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP /3200/	GOLIAD	0	0	0	0
2 A	KARDN /LULING/	LIVE OAK	2	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	KARON /HACKHANK/	LIVE OAK	3	2	419,183	3,847
2 P	KARON /SLICK/	LIVE OAK	7	6	1,111,657	9,611F
2	KARON, SOUTH /LULING SO./	BEE	2	1	168,673	3,688
2	KARON, SOUTH /MASSIVE, FIRST/	BEE	12	4	663,459	4,550F
2	KARON, SOUTH /MASSIVE, SECOND/	LIVE OAK	1	0	0	0
2	KARON, SOUTH /SLICK/	BEE	2	0	0	0
2	KARON /WILCOX MASSIVE/	LIVE OAK	1	0	0	0
2	KATHLEEN /FRID B/	REFUGIO	0	0	0	0
2	KATHLEEN /FRID E/	REFUGIO	0	0	0	0
2	KATHLEEN /SINTON "A"/	REFUGIO	0	0	0	0
2	KATHLEEN /TUTTLE 5845/	REFUGIO	0	0	0	0
2 P	KATZ-SLICK /WILCOX A/	LIVE OAK	6	5	5,862,883	53,899
2 P	KAWITT /EDWARDS/	DEWITT	2	2	368,839	1,043
2	KAWITT /WILCOX, CARRIZO/	KARNES	0	0	0	0
2	KAY CREEK /2150/	VICTORIA	3	2	172,572	0
2	KAY CREEK /2200/	VICTORIA	1	0	439	0
2	KAY CREEK /2400/	VICTORIA	1	0	0	0
2	KAY CREEK /2800/	VICTORIA	1	1	175,449	0
2	KAY CREEK /3660/	VICTORIA	1	1	78,019	0
2	KAY CREEK /6460/	VICTORIA	1	1	88,486	0
2	KEERAN /GRETA 4800/	VICTORIA	0	0	0	0
2	KEERAN, NORTH /MIOCENE 4000/	VICTORIA	3	2	738,153	0
2	KEERAN, NORTH /4700/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /5450/	VICTORIA	3	0	58,864	0
2	KEERAN, NORTH /6200/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /6500/	VICTORIA	1	0	0	0
2	KEERAN, NORTH /7100/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /3350/	VICTORIA	1	0	0	0
2	KEERAN, SOUTHEAST /5800/	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST /6530/	VICTORIA	1	0	0	0
2	KEERAN /3900/	VICTORIA	0	0	0	0
2	KEERAN /4000/	VICTORIA	3	0	739	0
2	KEERAN /5100/	VICTORIA	2	0	0	0
2	KEERAN /5200/	VICTORIA	3	1	27,392	0
2	KEERAN /5300/	VICTORIA	1	0	0	0
2	KEERAN /5500/	VICTORIA	1	0	0	0
2	KEERAN /5700/	VICTORIA	0	0	0	0
2	KEERAN /5750/	VICTORIA	0	0	0	0
2	KEERAN /5780 STRINGER/	VICTORIA	1	0	0	0
2	KEERAN /5830/	VICTORIA	0	0	0	0
2	KEERAN /5900 GAS/	VICTORIA	1	0	0	0
2	KEERAN /6000/	VICTORIA	0	0	0	0
2	KEERAN /6040/	VICTORIA	0	0	0	0
2	KEERAN /6200/	VICTORIA	1	0	0	0
2	KEERAN /6250/	VICTORIA	1	0	0	0
2	KEERAN /6300/	VICTORIA	2	0	0	0
2	KEERAN /6400/	VICTORIA	0	0	0	0
2	KEERAN /6500 "A"/	VICTORIA	0	0	0	0
2	KEERAN /6550/	VICTORIA	0	0	0	0
2	KEERAN /6600/	VICTORIA	0	0	0	0
2	KEERAN /6650/	VICTORIA	0	0	0	0
2	KEERAN /6700/	VICTORIA	1	0	0	0
2	KEERAN /6720, FRID STR./	VICTORIA	1	0	0	0
2	KEERAN /6750/	VICTORIA	1	0	0	0
2	KEERAN /6900/	VICTORIA	1	0	0	0
2	KEERAN /7000/	VICTORIA	1	0	0	0
2	KEERAN /7100/	VICTORIA	1	1	2,463	20
2	KEERAN /7400/	VICTORIA	1	0	0	0
2	KEERAN /7600/	VICTORIA	1	0	0	0
2	KELLERS BAY, EAST /8400/	CALHOUN	1	0	0	0
2	KELLERS BAY, EAST /8600/	CALHOUN	2	2	980,732	0F
2	KELLERS BAY /MELBORNE 8500/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /MELBORNE/	CALHOUN	0	0	0	0
2	KELLERS BAY, N. /DATS/	CALHOUN	0	0	10,398	121
2	KELLERS BAY /8400/	CALHOUN	1	1	132,696	0F
2	KENTUCKY HOTT /6300/	VICTORIA	0	0	4,846	564
2	KERR /MASSIVE/	BEE	1	0	0	0
2	KESELING /10,850/	DEWITT	0	0	0	0
2	KESELING /11,420/	DEWITT	0	0	0	0
2	KINKLER /WILCOX 8800/	LAVACA	1	0	0	0
2	KITTIE WEST /HOCKLEY, LOWER/	LIVE OAK	0	0	0	0
2	KITTIE WEST /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2	KITTIE WEST /I-24/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /LULING/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /HACKHANK/	LIVE OAK	0	0	0	0
2 P	KITTIE WEST /MASSIVE/	LIVE OAK	1	0	0	0
2 P	KITTIE WEST /SLICK/	LIVE OAK	0	0	0	0
2	KITTY BURNS /QUEEN CITY/	LIVE OAK	1	1	183,962	961
2	KITTY BURNS /WILCOX, UPPER/	LIVE OAK	2	2	728,728	4,875
2	KITTY BURNS /WILCOX 9100/	LIVE OAK	0	0	0	0
2	KITTY BURNS /9400/	LIVE OAK	2	2	279,281	7,713
2	KNOX /HOUSE SAND/	LIVE OAK	0	0	0	0
2 P	KOENIG, N. /WILCOX 9800/	DEWITT	4	4	457,176	13,410F
2 P	KOENIG, NORTH /WILCOX 10,100/	DEWITT	6	5	2,561,653	0F
2 P	KOENIG, NORTH /WILCOX 10,600/	DEWITT	1	0	0	0
2	KOENIG, NORTH /10,800/	DEWITT	0	0	0	0
2	KOERTH /7800/	LAVACA	0	0	0	0
2	KOLLE /SINTON 5300/	VICTORIA	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	KOONTZ /MACADE/	VICTORIA	1	0	0	0
2	KOONTZ /MIOCENE 4000/	VICTORIA	0	0	0	0
2	KOONVZ, N. /SINTON 5300/	VICTORIA	0	0	0	0
2	KOONVZ, NE, /5600/	VICTORIA	0	0	0	0
2	A KOONVZ, NE, /6200/	VICTORIA	0	0	0	0
2	KOONTZ /4700/	VICTORIA	1	0	0	0
2	A KOONTZ /4750/	VICTORIA	0	0	0	0
2	KOONTZ /5300/	VICTORIA	3	1	14,964	0
2	KOONTZ /5500/	VICTORIA	1	1	20,656	0
2	A KOONTZ /5600/	VICTORIA	1	1	188,793	636
2	KOONTZ /5750/	VICTORIA	0	0	0	0
2	KOONTZ /6200/	VICTORIA	2	0	0	0
2	KYLE /MILCOX 9500/	VICTORIA	1	0	0	0
2	KYLE /YEGUA 5700/	VICTORIA	0	0	0	0
2	L RANCH, S. /FRIO 8600/	JACKSON	0	0	0	0
2	L BAHIA, E., /3700/	GOLIAD	1	0	0	0
2	LA GROVE /5370/	REFUGIO	1	0	6,070	0
2	LA GROVE /5750/	REFUGIO	1	1	37,677	0
2	LA GROVE /5835/	REFUGIO	0	0	0	0
2	LA GROVE /6210/	REFUGIO	0	0	0	0
2	LA ROSA /CATAMOLA/	REFUGIO	2	2	174,548	0
2	A LA ROSA /DRISCOLL/	REFUGIO	0	0	0	0
2	LA ROSA /FRIO 4940, LG./	REFUGIO	0	0	0	0
2	LA ROSA, N. /LA ROSA/	REFUGIO	3	2	105,710	521
2	LA ROSA, NORTH /2900/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3100/	REFUGIO	3	0	0	0
2	LA ROSA, NORTH /3400/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /3500/	REFUGIO	2	0	0	0
2	LA ROSA, NORTH /3550/	REFUGIO	4	1	32,070	0
2	LA ROSA, NORTH /4200/	REFUGIO	1	0	0	0
2	LA ROSA, NORTH /5100/	REFUGIO	2	0	7,763	0
2	LA ROSA, NORTH /5300/	REFUGIO	2	1	14,418	0
2	LA ROSA, NORTH /5700/	REFUGIO	3	1	14,507	115
2	LA ROSA, NORTH /5800/	REFUGIO	0	0	0	0
2	LA ROSA, NORTH /6100/	REFUGIO	1	1	18,497	0
2	LA ROSA, NORTH /6800/	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH /FRIO 6305/	REFUGIO	1	1	488,443	5,899
2	A LA ROSA, SOUTH /SEG. -C- 8200/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3400/	REFUGIO	0	0	0	0
2	LA ROSA, WEST /3900/	REFUGIO	3	0	0	0
2	LA ROSA /3900/	REFUGIO	2	0	385,667	141F
2	LA ROSA /4800/	REFUGIO	2	1	45,296	0
2	LA ROSA /4900/	REFUGIO	3	0	55,459	0
2	LA ROSA /5100/	REFUGIO	1	1	1,830	0
2	LA ROSA /5300/	REFUGIO	4	4	913,877	4,431F
2	LA ROSA /5600/	REFUGIO	1	0	0	0
2	LA ROSA /5600/	REFUGIO	1	0	0	0
2	LA ROSA /6100/	REFUGIO	2	2	186,510	2,362F
2	LA ROSA /6200/	REFUGIO	1	0	0	0
2	A LA ROSA /6400/	REFUGIO	0	0	0	0
2	LA ROSA /6750/	REFUGIO	0	0	0	0
2	LA ROSA /8100/	REFUGIO	1	1	538,920	9,361F
2	A LA ROSA /8200/	REFUGIO	1	0	0	0
2	LA SALLE, NORTH /5200/	JACKSON	0	0	0	0
2	LA SALLE, N., /6300/	JACKSON	0	0	0	0
2	A LA SALLE, WEST /FRIO MIDDLE/	JACKSON	0	0	0	0
2	LA SALLE, WEST /5800 FRIO/	JACKSON	2	1	138,747	1,175
2	LA SALLE, WEST /6080 FRIO/	JACKSON	0	0	14,281	1,047
2	LA SALLE /8500/	JACKSON	0	0	9,065	5
2	LA SALLE /8770/	JACKSON	0	0	8,530	3
2	LA SALLE /5800/	JACKSON	1	1	210,510	561
2	LA SALLE /6100/	JACKSON	0	0	0	0
2	LA SALLE /6300/	JACKSON	1	0	0	0
2	LA SALLE /6600/	JACKSON	0	0	0	0
2	A LA WARD, NORTH	JACKSON	2	2	56,826	0
2	LA WARD, NORTH /4700/	JACKSON	17	4	584,490	6F
2	LA WARD, NORTH /5100/	JACKSON	14	3	729,008	5,119
2	LA WARD, NORTH /5330/	JACKSON	1	1	260,775	245
2	LA WARD, NORTH /5400/	JACKSON	0	0	0	0
2	A LA WARD, NORTH /5450/	JACKSON	1	1	113,041	3,408
2	LA WARD, NORTH /5500/	JACKSON	1	0	0	0
2	LA WARD, NORTH /5530/	JACKSON	2	1	153,409	235
2	LA WARD, NORTH /5550 -A-/	JACKSON	1	0	26,304	0F
2	LA WARD, NORTH /5600/	JACKSON	4	0	0	0
2	LA WARD, NORTH /5700/	JACKSON	9	1	308,225	0F
2	LA WARD, N., /5700 STRINGER, UP./	JACKSON	1	0	0	0
2	LA WARD, NORTH /5750/	JACKSON	2	0	0	0
2	A LA WARD, NORTH /5890/	JACKSON	0	0	0	0
2	LA WARD, NORTH /5900/	JACKSON	6	0	1,058	0F
2	LA WARD, NORTH /6300/	JACKSON	2	1	108,802	1,680
2	LA WARD, NORTH /6400/	JACKSON	1	0	37,580	266F
2	LA WARD, NORTH /6500 MOODY/	JACKSON	0	0	0	0
2	A LA WARD, NORTH /6550/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6600/	JACKSON	1	0	0	0
2	LA WARD, NORTH /6650/	JACKSON	1	1	33,188	7
2	A LABUS, /EDWARDS UPPER/	KARNES	1	1	89,122	4,427
2	LAGARTO /2300/	LIVE OAK	6	3	375,849	0
2	LAKE PASTURE /C-406/	REFUGIO	16	14	10,017,429	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	LAKE PASTURE /F8-503/	REFUGIO	13	8	7,266,989	35,480F
2	LAKE PASTURE /F8-509/	REFUGIO	15	15	9,382,790	56,781
2	LAKE PASTURE /F7-562/	REFUGIO	0	0	0	0
2	LAKE PASTURE /M-330/	REFUGIO	3	1	657,043	0
2	LAKE PASTURE, WEST /OAKVILLE/	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST /2100/	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST /3000/	REFUGIO	1	1	218,115	0
2	LAKE PASTURE, WEST /4100/	REFUGIO	5	3	1,294,704	0
2	A LAKE PASTURE, WEST /4450/	REFUGIO	1	0	0	0
2	LASSO, SOUTH /VICKSBURG, LOWER/	JACKSON	0	0	0	0
2	LASSO /VICKSBURG, LOWER/	JACKSON	1	1	246,438	1,441
2	A LAURA THOMSON /9600/	BEE	1	0	0	0
2	A LAURA THOMSON /9600 #4 SAND/	BEE	2	0	0	0
2	LAVACA BAY /F-31/	CALHOUN	3	2	225,928	0F
2	LAVACA BAY /F-31/	CALHOUN	4	3	1,366,457	0F
2	LAVACA BAY /F-34/	CALHOUN	2	1	131,397	0F
2	LAVACA BAY /F-40-B/	CALHOUN	4	3	2,558,121	0F
2	LAVACA BAY /F-39/	CALHOUN	3	3	377,969	0F
2	LAVACA BAY /F-43/	CALHOUN	1	1	487,195	0F
2	LAVACA BAY /F-44/	CALHOUN	0	0	0	0
2	LAVACA BAY /F-45/	CALHOUN	1	1	76,975	0F
2	LAVACA BAY, N. /8930/	CALHOUN	2	2	652,617	0F
2	LAVACA BAY, NE. /MELBOURNE/	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. /8390/	CALHOUN	1	0	0	0
2	LEDNIG /TOM LYNE, SECOND/	LIVE OAK	0	0	0	0
2	P LINKE /FRIO/	BEE	4	1	10,261	0
2	P LINKE /MET #1/	BEE	3	0	0	0
2	P LINKE /MET #2/	BEE	1	0	0	0
2	P LINKE /MET #3/	BEE	3	0	0	0
2	P LINKE /MET #4/	BEE	0	0	37,955	0
2	LINKE /1300/	BEE	1	1	60,996	0
2	LINKE /1900/	BEE	2	0	2,640	0
2	LINKE /2200/	BEE	1	0	0	0
2	LITTLE FLOWER /FRIO 5640/	VICTORIA	1	0	0	0
2	LITTLE KENTUCKY /FRIO 5500/	JACKSON	1	0	0	0
2	LITTLE KENTUCKY /FRIO 5800/	JACKSON	1	1	55,702	2,965
2	LITTLE KENTUCKY /FRIO 6200/	JACKSON	1	0	0	0
2	LIVE OAK LAKE, N. /4100/	GOLIAD	1	1	62,392	0
2	LIVE OAK LAKE /4160/	GOLIAD	6	6	844,268	88F
2	LIVE OAK LAKE /4350/	GOLIAD	4	4	1,022,645	220F
2	LIVE OAK LAKE /4300/	GOLIAD	1	0	5,533	5
2	LIVE OAK LAKE /4630/	GOLIAD	2	2	555,409	82F
2	LIVE OAK LAKE /4720/	GOLIAD	1	1	156,403	13F
2	LIVE OAK LAKE /4760/	GOLIAD	5	5	1,586,447	769F
2	LIVE OAK LAKE /4780/	GOLIAD	1	1	469,488	0F
2	A LIVE OAK LAKE /5000/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5025/	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE /5100/	GOLIAD	0	0	0	0
2	LIVE OAK LAKE /5150/	GOLIAD	1	1	10,818	0F
2	LIVE OAK LAKE /5230/	GOLIAD	1	0	0	0
2	LOLITA /A-16, NORTH/	JACKSON	2	1	45,892	0F
2	A LOLITA /DEEP WORTHY/	JACKSON	1	0	0	0
2	A LOLITA /DEEP 7680/	JACKSON	1	0	0	0
2	LOLITA /HINSHAW/	JACKSON	3	0	0	0
2	LOLITA /MARGINULINA SUPER A/	JACKSON	1	0	0	0
2	LOLITA /MEGATANE/	JACKSON	2	0	0	0
2	A LOLITA /MITCHELL ZONE/	JACKSON	1	0	0	0
2	LOLITA /RANDLE -B-/	JACKSON	0	0	0	0
2	LOLITA /42-A/	JACKSON	1	0	74,516	367F
2	LOLITA /5200/	JACKSON	5	0	2,470	0F
2	LOLITA /5800/	JACKSON	8	0	0	0
2	LOLITA /5900/	JACKSON	2	0	0	0
2	A LOLITA DEEP /FLOWERS 6500/	JACKSON	0	0	0	0
2	A LOLITA DEEP /STACK/	JACKSON	1	0	0	0
2	A LOLITA DEEP /7000/	JACKSON	0	0	0	0
2	LONG MOTT, EAST /7100/	CALHOUN	11	4	164,137	1,065F
2	LONG MOTT /F-20/	CALHOUN	1	0	0	0
2	LONG MOTT /FRIO/	CALHOUN	1	0	0	0
2	LONG MOTT, SOUTH /FRIO, LOWER/	CALHOUN	3	2	225,975	3,827F
2	LONG MOTT, SOUTH /FRIO, UPPER/	CALHOUN	4	2	102,170	3,292
2	LONG MOTT /8200/	CALHOUN	0	0	0	0
2	LONG MOTT /8300/	CALHOUN	1	0	0	0
2	LONG MOTT /8570/	CALHOUN	1	0	19,456	374F
2	LONG MOTT /8950/	CALHOUN	2	1	122,712	1,394F
2	LONG MOTT /9400/	CALHOUN	0	0	0	0
2	LONNIE GLASSCOCK /OAKVILLE, LO./	VICTORIA	8	3	582,010	0
2	P LONNIE GLASSCOCK /OAKVILLE, UP./	VICTORIA	0	0	0	0
2	LOWERY /1800/	VICTORIA	2	2	128,680	0
2	LYNE MAXINE /MASSIVE C LOWER/	LIVE OAK	1	0	0	0
2	LYNE MAXINE /MILCOX/	LIVE OAK	2	0	0	0
2	LYNE MAXINE /MILCOX, UPPER/	LIVE OAK	1	0	0	0
2	MAETZE, N /2160/	GOLIAD	2	2	135,923	0
2	MAETZE, N. /2475/	GOLIAD	1	0	0	0
2	MAETZE, N/2590/	GOLIAD	1	1	19,405	0
2	MAETZE, SW. /FRIO/	GOLIAD	1	0	0	0
2	MAETZE /VICKSBURG/	GOLIAD	0	0	0	0
2	MAETZE /2200/	GOLIAD	2	0	0	0
2	MAETZE /2400/	GOLIAD	3	1	26,437	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	HAETZE /2950/	GOLIAD	3	0	10,195	0
2	HAETZE /3100/	GOLIAD	2	0	0	0
2	HAETZE /3150/	GOLIAD	1	1	199,066	0
2	HAETZE /3200/	GOLIAD	1	0	0	0
2	HAETZE /3300/	GOLIAD	2	0	1,211	0
2	HAETZE /3500/	GOLIAD	0	0	0	0
2	HAETZE /3550/	GOLIAD	0	0	0	0
2	HAETZE /3600/	GOLIAD	0	0	0	0
2	WAGNOLIA BEACH /FOESTER/	CALHOUN	2	2	112,338	1,281
2	WAGNOLIA BEACH /MELBOURNE/	CALHOUN	0	0	0	0
2	WAGNOLIA BEACH /MIOCENE 3770/	CALHOUN	1	1	84,722	5,586
2	WAG. BEACH /M. SEG. MELBOURNE/	CALHOUN	1	0	0	0
2	WAGNOLIA BEACH /7200/	CALHOUN	1	0	2,308	27
2	WAGNOLIA BEACH /7500/	CALHOUN	1	1	5,818	0
2	WAGNOLIA BEACH /7800/	CALHOUN	2	2	164,541	1,803F
2	WAGNOLIA BEACH /7900/	CALHOUN	5	3	727,856	2,087F
2	WAG. BEACH/KELLERSBAY /FOESTER/	CALHOUN	22	19	5,023,456	3,516F
2	WAG. BEACH/KELLERSBAY/MELBOURNE/	CALHOUN	22	16	8,684,424C	13,594F
2	WAGNOLIA BEACH/KELLERSBAY/7800/	CALHOUN	16	7	1,065,756	6,015F
2	WAG. BEACH/KELLERSBAY /8100 E./	GOLIAD	1	1	87,825	0F
2	HALEY /SLICK/	BEE	0	0	0	0
2	HALEY, WEST	BEE	0	0	0	0
2	HALONE /HOCKLEY 2330/	BEE	1	0	0	0
2	HALONE /PETTUS/	BEE	1	1	70,357	0
2	MARCADO CREEK, E. /2800/	VICTORIA	1	0	6,603	0
2	MARCADO CREEK, EAST /2900/	VICTORIA	0	0	52,570	0
2	MARCADO CREEK, E. /4600/	VICTORIA	1	1	123,425	28F
2	MARCADO CREEK, E. /4650/	VICTORIA	0	0	7,572	0
2	MARCADO, CREEK, E. /5000/	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. /5400/	VICTORIA	0	0	66,560	16
2	MARCADO CREEK, E. /5600/	VICTORIA	2	1	628,288	4,360
2	MARCADO CREEK, EAST /5650/	VICTORIA	2	1	336,802	2,293
2	MARCADO CREEK, WEST /2900/	VICTORIA	1	0	0	0
2	MARCADO CREEK /2000/	VICTORIA	5	3	336,500	0
2	MARCADO CREEK /2800/	VICTORIA	1	1	88,454	0
2	MARCADO CREEK /2900/	VICTORIA	0	0	0	0
2	MARCADO CREEK /3900/	VICTORIA	1	0	0	0
2	MARCADO CREEK /4400/	VICTORIA	1	0	0	0
2	MARCADO CREEK /4600/	VICTORIA	1	0	0	0
2	MARION /FRID 5100/	REFUGIO	0	0	0	0
2	MARION /FRID 5400/	REFUGIO	1	1	15,214	0
2	MARION /FRID 5700/	REFUGIO	1	0	0	0
2	MARION /FRID 5900/	REFUGIO	0	0	0	0
2	MARION /LAGARTO 2500/	REFUGIO	1	1	26,989	0
2	MARSHALL, E. /WILCOX 9100/	GOLIAD	1	0	347,102	4,084
2	MARSHALL, EAST /WILCOX 9400/	GOLIAD	0	0	0	0
2	MARSHALL /FRID I/	GOLIAD	1	1	42,110	0
2	MARSHALL /FRID II B/	GOLIAD	1	1	117,761	0
2	MARSHALL /FRID VII/	GOLIAD	1	1	101,118	0
2	MARSHALL /FRID 3000/	GOLIAD	3	2	304,083	2,930
2	MARSHALL /MASSIVE/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 8900/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9080/	GOLIAD	0	0	0	0
2	MARSHALL /WILCOX 9100/	GOLIAD	0	0	0	0
2	MARSHALL /2100/	GOLIAD	1	1	30,561	0
2	MARSHALL /2600/	GOLIAD	1	1	57,883	0
2	MARSHALL /2700/	GOLIAD	1	0	0	0
2	MARTISEK /WILCOX 9700/	LAVACA	0	0	4,695	476
2	MARY ELLEN OCONNOR /D-1/	REFUGIO	5	1	274,089	0
2	MARY ELLEN OCONNOR /FT-28/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /F0-5/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /F0-8/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /F0-25/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /F0-30/	REFUGIO	3	2	623,916	6,546F
2	MARY ELLEN OCONNOR /F0-76/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /F8-1/	REFUGIO	3	1	410,200	0
2	MARY ELLEN OCONNOR /F8-75/	REFUGIO	5	2	19,285	0
2	MARY ELLEN OCONNOR /F8-68/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /F8-96/	REFUGIO	2	0	10,868	252
2	MARY ELLEN OCONNOR /H-12/	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR /H-50/	REFUGIO	3	0	0	0
2	MARY ELLEN OCONNOR /H-102/	REFUGIO	3	1	765,754	0
2	MARY ELLEN OCONNOR /H-105/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /H-117/	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR /H-40/	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR /H-108/	REFUGIO	0	0	0	0
2	MASSINGILL, S. /FB "B" 4600/	BEE	1	0	0	0
2	MASSINGILL, S. /4590 SD./	BEE	4	1	33,117	0
2	MASSINGILL, S. /4625 SD./	BEE	3	0	0	0
2	MASSINGILL /3500/	BEE	1	0	0	0
2	MATAGORDA BAY	CALHOUN	0	0	0	0
2	MATAGORDA BAY /MIOCENE 4400/	CALHOUN	2	1	204,262	0
2	MATAGORDA BAY /MIOCENE 4500/	CALHOUN	3	1	368,995	0
2	MATAGORDA BAY /MIOCENE 4500, W/	CALHOUN	1	1	160,278	0
2	MATAGORDA BAY /MIOCENE 4600/	CALHOUN	5	3	1,102,592	0
2	MATAGORDA BAY /MIOCENE 4700/	CALHOUN	4	1	783,276	0
2	MATAGORDA BAY /MIOCENE 4900/	CALHOUN	2	0	0	0
2	MATAGORDA BAY /MIOCENE 4970/	CALHOUN	1	1	392,693	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	HATAGORDA BAY /MIOCENE 5000/	CALHOUN	1	1	526,424	0
2	HATAGORDA BAY /2500/	CALHOUN	2	0	41,547	0
2	HATAGORDA BAY /2600/	CALHOUN	2	2	336,757	0
2	HATAGORDA BAY /8660/	CALHOUN	2	2	385,825	0
2	HATAJACK	JACKSON	0	0	0	0
2	HAUDE B. TRAYLOR, CENTRAL /40/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, CENTRAL /41/	CALHOUN	2	1	133,870	3,009F
2	HAUDE B. TRAYLOR, CENTRAL /44/	CALHOUN	1	1	95,534	0F
2	HAUDE B. TRAYLOR /FRECA/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR /MELBORNE UP, /	CALHOUN	4	0	0	0
2	HAUDE B. TRAYLOR, NORTH /24/	CALHOUN	2	1	121,434	3,528
2	HAUDE B. TRAYLOR, NORTH /27/	CALHOUN	1	1	7,193	0F
2	HAUDE B. TRAYLOR, NORTH /30/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, NORTH /35/	CALHOUN	1	1	128,279	0F
2	HAUDE B. TRAYLOR, NORTH /40/	CALHOUN	1	1	203,317	0F
2	HAUDE B. TRAYLOR, NORTH /43/	CALHOUN	2	1	1,116,058	0F
2	HAUDE B. TRAYLOR, NORTH /48/	CALHOUN	1	1	686,633	0F
2	HAUDE B. TRAYLOR, NORTH /76/	CALHOUN	1	1	22,061	0F
2	HAUDE B. TRAYLOR, NORTH /78/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, NORTH /80/	CALHOUN	3	3	3,036,776	0F
2	HAUDE B. TRAYLOR, NORTH /81/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, NORTH /83/	CALHOUN	1	1	115,562	0F
2	HAUDE B. TRAYLOR /OATS/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR, S. /BECK, LD, /	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /FREDA/	CALHOUN	1	1	138,457	572
2	HAUDE B. TRAYLOR, S. /FRID E/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /FRID "H"/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR, S. /MELBOURNE "A" 1	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR /841/	CALHOUN	0	0	0	0
2	HAUDE B. TRAYLOR /7900/	CALHOUN	1	0	0	0
2	HAUDE B. TRAYLOR /7700/	CALHOUN	1	1	85,385	1,433
2	HAURBRD /MARGINULINA 5100/	CALHOUN	1	0	0	0
2	HAURBRD /PRITCHETT/	JACKSON	3	0	0	0
2	HAURBRD /4000/	JACKSON	1	0	0	0
2	HAURBRD /5100 GAS/	JACKSON	24	5	782,011	42
2	HAURBRD /5750/	JACKSON	1	0	0	0
2	HAURITZ, EAST /MARG, #1/	JACKSON	0	0	0	0
2	HAURITZ, E. /5600/	JACKSON	1	0	4,670	0
2	HAURITZ, EAST /5700/	JACKSON	2	0	0	0
2	HAURITZ, EAST /6750/	JACKSON	0	0	0	0
2	HAURITZ, WEST /FRID 5600/	JACKSON	0	0	0	0
2	HAURITZ, WEST /6400/	JACKSON	0	0	0	0
2	HAURITZ, WEST /6550/	JACKSON	0	0	0	0
2	HAURITZ /5500/	JACKSON	0	0	0	0
2	A HAXINE, EAST	LIVE OAK	2	2	402,456	5,696
2	HAXINE, EAST /LULING/	LIVE OAK	1	0	0	0
2	HAXINE, EAST /WACKHANK/	LIVE OAK	0	0	0	0
2	HAXINE, EAST /MASSIVE/	LIVE OAK	3	3	973,976	15,843
2	HAXINE, EAST /SLICK 8/	LIVE OAK	1	1	269,899	3,084
2	HAXINE, E. /SLICK 7170/	LIVE OAK	0	0	0	0
2	A HAYD	JACKSON	2	0	6,967	0F
2	HAYD /FRID 5300/	JACKSON	8	6	881,866	659F
2	HAYD /HAFNER/	JACKSON	7	4	939,969	699
2	HAYD /STRAY 5300/	JACKSON	2	1	33,109	0F
2	HAYD /3575/	JACKSON	3	2	631,242	0
2	HAYD /3600/	JACKSON	3	3	376,469	0
2	HAYD /3650/	JACKSON	3	2	104,461	0
2	HAYD /3700/	JACKSON	6	2	155,575	0
2	HAYD /4200/	JACKSON	3	1	79,346	17
2	HAYD /4600/	JACKSON	4	3	298,938	0
2	HAYD /5350/	JACKSON	1	0	11,605	110
2	HAYD /5400/	JACKSON	3	1	105,351	66
2	HAYD /5460/	JACKSON	1	1	89,603	110
2	HAYD /5500/	JACKSON	2	0	0	0
2	HAYD /5550/	JACKSON	6	4	242,012	50F
2	HAYD /5800/	JACKSON	7	3	912,001	652F
2	HAYD /5930/	JACKSON	2	1	215,054	29F
2	HAYD /6150/	JACKSON	2	1	241,374	395F
2	A HCCURROY /UP, CHAMBERLAIN/	BEE	0	0	0	0
2	A HCDANIEL /YEGUA/	JACKSON	2	1	177,074	881
2	HCFADDIN, EAST /3700/	VICTORIA	1	1	11,931	0
2	HCFADDIN, EAST /5150/	VICTORIA	1	0	0	0
2	HCFADDIN, EAST /5175/	VICTORIA	1	1	11,078	0F
2	HCFADDIN, EAST /5200/	VICTORIA	0	0	0	0
2	HCFADDIN, EAST /5300/	VICTORIA	1	0	0	0
2	HCFADDIN, EAST /5350/	VICTORIA	0	0	0	0
2	HCFADDIN, EAST /5450, W, /	VICTORIA	1	1	469,767	1,487
2	HCFADDIN, EAST /5850/	VICTORIA	1	0	0	0
2	HCFADDIN, EAST /5900/	VICTORIA	1	0	0	0
2	HCFADDIN /GRETA STRINGER/	VICTORIA	4	0	0	0
2	HCFADDIN, NORTH /BEAKLEY/	VICTORIA	0	0	0	0
2	HCFADDIN, NORTH /GRETA MASSIVE/	VICTORIA	0	0	0	0
2	HCFADDIN, NORTH /RDHLETT/	VICTORIA	0	0	0	0
2	HCFADDIN, NORTH /2100/	VICTORIA	1	0	0	0
2	HCFADDIN, NORTH /3200/	VICTORIA	1	0	0	0
2	HCFADDIN, NORTH /3450/	VICTORIA	0	0	19,042	0
2	HCFADDIN, NORTH /3500/	VICTORIA	2	0	19,921	0
2	HCFADDIN, NORTH /3550/	VICTORIA	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MCFADDIN, NORTH /3750/	VICTORIA	4	4	389,162	0
2	MCFADDIN, NORTH /3800/	VICTORIA	3	0	0	0
2	MCFADDIN, NORTH /4200/	VICTORIA	4	1	28,556	0
2 P	MCFADDIN, NORTH /4500/	VICTORIA	0	0	0	0
2 P	MCFADDIN, NORTH /4800 GAS/	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH /5000/	VICTORIA	1	1	2,048	0
2	MCFADDIN, NORTH /5000/	VICTORIA	1	1	244,592	0
2	MCFADDIN, NORTH /5025/	VICTORIA	1	1	1,203,529	988F
2 P	MCFADDIN, NORTH /5100/	VICTORIA	16	5	44,380	0
2 P	MCFADDIN, NORTH /5100 -B=/	VICTORIA	2	0	23,443	0
2 P	MCFADDIN, NORTH /5200/	VICTORIA	1	1	2,963	0
2	MCFADDIN, NORTH /5258/	VICTORIA	1	0	0	0
2 P	MCFADDIN, NORTH /5275/	VICTORIA	5	1	535,884	34F
2	MCFADDIN, NORTH /5300, GAS/	VICTORIA	0	0	0	0
2 A	MCFADDIN, NORTH /5350/	VICTORIA	2	1	49,678	153
2	MCFADDIN, NORTH /5350 -B=/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5480/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5500 S/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5550/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5660/	VICTORIA	2	0	58,559	0
2	MCFADDIN, NORTH /5675/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5680/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5700 GAS/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /5730/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5760/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5800/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /5870/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /5875 -H=/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /6030/	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH /6100/	VICTORIA	1	0	0	0
2 A	MCFADDIN, NORTH /6150/	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH /6400/	VICTORIA	0	0	0	0
2	MCFADDIN, NE, /3650/	VICTORIA	1	1	74,663	0
2	MCFADDIN, NW, /4600/	JACKSON	1	1	83,618	16
2	MCFADDIN /1900/	VICTORIA	6	6	1,512,143	0
2	MCFADDIN /2000/	VICTORIA	7	7	2,570,989	0
2	MCFADDIN /2100/	VICTORIA	14	6	590,479	0
2	MCFADDIN /2200/	REFUGIO	35	19	3,452,837	0
2	MCFADDIN /2250/	VICTORIA	3	2	205,228	0
2	MCFADDIN /2300/	VICTORIA	2	0	93,427	0
2	MCFADDIN /2500/	VICTORIA	4	2	186,596	0
2	MCFADDIN /2750/	VICTORIA	2	1	89,574	0
2	MCFADDIN /2800/	VICTORIA	2	1	37,500	0
2	MCFADDIN /2900/	VICTORIA	4	3	576,095	0
2	MCFADDIN /3000/	VICTORIA	1	1	91,391	0
2	MCFADDIN /3050/	VICTORIA	1	0	0	0
2	MCFADDIN /3100/	VICTORIA	1	0	0	0
2	MCFADDIN /3100-A/	VICTORIA	1	1	201,675	0
2	MCFADDIN /3200/	VICTORIA	3	1	114,711	0
2	MCFADDIN /3300/	VICTORIA	0	0	0	0
2	MCFADDIN /3400/	VICTORIA	3	1	188,207	0
2	MCFADDIN /3500/	VICTORIA	2	0	0	0
2	MCFADDIN /3600/	VICTORIA	0	0	0	0
2	MCFADDIN /4050/	VICTORIA	2	1	293,309	0
2	MCFADDIN /5000/	VICTORIA	3	0	77,702	0
2	MCFADDIN /5050/	VICTORIA	4	2	1,301,582	1,317
2	MCFADDIN /5150/	VICTORIA	4	2	1,120,284	2,049
2	MCFADDIN /5220/	VICTORIA	1	0	0	0
2	MCFADDIN /5300/	VICTORIA	1	0	0	0
2	MCFADDIN /5500/	VICTORIA	1	0	0	0
2	MCFADDIN /5510/	VICTORIA	1	0	0	0
2	MCFADDIN /5530/	VICTORIA	1	0	0	0
2	MCFADDIN /5600/	VICTORIA	2	2	151,552	2,132
2 A	MCFADDIN /5640/	VICTORIA	1	1	48,261	0F
2	MCFADDIN /6200/	VICTORIA	1	0	15,863	77
2	MCGOWN /PETTUS UPPER/	LIVE OAK	2	0	0	0
2 P	MEDIO CREEK, EAST /FRIO/	BEE	0	0	0	0
2 A	MEDIO CREEK, EAST /5200/	BEE	0	0	0	0
2	MEDIO CREEK /3350/	BEE	1	0	13,484	0
2	MEDIO CREEK /3900/	BEE	0	0	0	0
2	MEDIO CREEK /4300/	BEE	0	0	0	0
2	MEDIO CREEK /4380/	BEE	1	0	51,469	115
2	MEDIO CREEK /4800/	BEE	0	0	0	0
2	MELON CREEK /F#9-S/	REFUGIO	1	1	19,636	0
2	MELROSE, E, /CDOK Wt. IV/	GOLIAD	0	0	0	0
2	MELROSE, EAST /RECKLAW, LOWER/	GOLIAD	1	0	0	0
2 A	MELROSE, E, /YEGUA, UPPER/	GOLIAD	1	1	53,276	1,015
2	MELROSE /PETTUS/	GOLIAD	1	0	0	0
2	MELROSE /SLICK-WILCOX/	GOLIAD	2	2	631,850	8,759
2	MELROSE /7700/	GOLIAD	2	2	279,637	2,574
2	MELROSE /7800/	GOLIAD	1	0	0	0
2 P	MENGER /STILWELL/	BEE	0	0	0	0
2	MEYERSVILLE, E, /MASSIVE WLXC.1ST/	BEE	5	4	1,033,094	11,027
2 P	MEYERSVILLE, E, /MASSIVE WLXC.2ND/	BEE	3	0	126,219	1,216
2	MEYERSVILLE, E, /MASSIVE II-C/	DEWITT	0	0	0	0
2	MEYERSVILLE, E, /MASSIVE II-D/	DEWITT	1	1	10,059	194F
2	MEYERSVILLE, E, /MASSIVE II-E/	DEWITT	1	1	134,699	1,460
2	MEYERSVILLE, EAST /1800/	DEWITT	0	0	0	0
2	MEYERSVILLE, EAST /3000/	VICTORIA	1	1	153,545	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	MEYERSVILLE, EAST /8225/	DEWITT	2	1	95,393	1,464F
2	MEYERSVILLE /FRID 1350/	VICTORIA	1	0	0	0
2	MEYERSVILLE /FRID 1500/	VICTORIA	0	0	0	0
2 P	MEYERSVILLE /MASSIVE I/	DEWITT	10	7	1,246,606	16,210F
2 P	MEYERSVILLE /MASSIVE II/	DEWITT	7	2	317,767	4,552
2	MEYERSVILLE /MASSIVE II-A/	DEWITT	1	1	25,082	317
2 P	MEYERSVILLE /MASSIVE III/	DEWITT	4	0	0	0
2	MEYERSVILLE /MASSIVE IV/	VICTORIA	2	1	163,301	2,811F
2	MEYERSVILLE, N. /FRID STRINGER/	DEWITT	0	0	0	0
2	MEYERSVILLE, N. /UP. EY/	DEWITT	1	1	125,081	0
2	MEYERSVILLE, NORTH /WILCOX/	DEWITT	0	0	0	0
2	MEYERSVILLE /1000/	DEWITT	0	0	0	0
2	NIKESKA, N. /LULING/	LIVE OAK	1	0	0	0
2	NIKESKA /PETTUS/	LIVE OAK	1	1	58,039	0
2	NIKESKA, WEST /2800/	LIVE OAK	0	0	0	0
2	NIKESKA /WILCOX/	LIVE OAK	3	2	1,249,587	0F
2	MINERAL, EAST /HOCKLEY/	BEE	1	0	0	0
2	MINERAL /MASSIVE/	BEE	2	1	93,722	0F
2 P	MINERAL, NORTH /7550/	BEE	3	3	169,815	2,764
2	MINERAL /SLICK/	BEE	1	1	161,752	0
2	MINERAL, SOUTH /LULING WILCOX/	BEE	1	1	507,119	0F
2	MINERAL, SOUTH /HACKHANK/	BEE	1	0	0	0
2	MINERAL, SOUTH /SLICK/	BEE	2	0	0	0
2	MINERAL, W. /FRID/	BEE	0	0	0	0
2	MINERAL, WEST /HACKHANK/	BEE	1	0	0	0
2	MINERAL, WEST /MASSIVE/	BEE	1	0	0	0
2 P	MINDAK /SLICK 7300/	BEE	8	8	3,144,803	26,073
2	MINHITA /2600/	VICTORIA	1	1	1,055	0
2	MINHITA /4000/	VICTORIA	0	0	0	0
2	MISSION RIVER /4200/	REFUGIO	0	0	0	0
2	MISSION RIVER /5300/	REFUGIO	2	0	10,290	0
2	MISSION RIVER /5800/	REFUGIO	2	0	0	0
2	MISSION RIVER /6000/	REFUGIO	1	0	0	0
2	MISSION RIVER /6050/	REFUGIO	1	0	0	0
2	MISSION RIVER /6100/	REFUGIO	1	0	0	0
2	MISSION RIVER /6300/	REFUGIO	6	0	0	0
2	MISSION RIVER /8200/	REFUGIO	1	0	0	0
2	MISSION RIVER /8300 VKSBG./	REFUGIO	1	0	0	0
2	MISSION RIVER /8400/	REFUGIO	1	0	0	0
2	MISSION VALLEY, NORTH /FRID 2800/	DEWITT	0	0	0	0
2	MISSION VALLEY, N. /MASSIVE I-A/	VICTORIA	1	0	0	0
2 A	MISSION VALLEY, NORTH /WILCOX/	DEWITT	1	0	0	0
2	MISSION VALLEY, WEST /MASSIVE-1/	GOLIAD	8	5	472,404	4,173F
2	MISSION VALLEY, W. /MIOCENE 1350/	VICTORIA	0	0	0	0
2	MISSION VALLEY, W. /MIOCENE 1500/	VICTORIA	0	0	0	0
2	MISSION VALLEY, W. /WILCOX 10600/	GOLIAD	1	1	147,067	2,248
2 P	MISSION VALLEY /WILCOX 11,900/	VICTORIA	1	1	603,671	18,749F
2	MISSION VALLEY /5100/	VICTORIA	0	0	0	0
2	MISSION VALLEY /8450/	VICTORIA	0	0	0	0
2	MISSION VALLEY /10,220/	VICTORIA	0	0	16,382	53
2	MONSON, SW /6150/	BEE	1	0	0	169
2	MONSON, SW, /6250 LULING/	KARNES	1	0	0	210
2	MONSON, SW, /6500 MASSIVE/	KARNES	1	0	25,036	595
2	MONSON, SW, /7700/	BEE	1	0	0	0
2	MONSON /7160/	KARNES	0	0	0	0
2	MONSON /7700/	KARNES	0	0	0	0
2	MONTEOLA /WILCOX 8573/	BEE	1	0	0	0
2	MOODY RANCH /7300/	JACKSON	4	3	1,155,978	0F
2	MOODY RANCH, SOUTH /10,000/	JACKSON	1	1	7,524	1,740
2	MORALES /B-5/	JACKSON	1	0	0	0
2 P	MORALES /FRID C/	JACKSON	5	0	0	0
2 P	MORALES /FRID D/	JACKSON	3	1	123,748	0
2 P	MORALES /FRID E/	JACKSON	2	0	0	0
2	MORALES /FRID F/	JACKSON	2	1	47,903	0
2 P	MORALES /FRID H/	JACKSON	4	1	62,399	0F
2 P	MORALES /FRID K/	JACKSON	0	0	0	0
2 P	MORALES /FRID L/	JACKSON	0	0	0	0
2 P	MORALES /FRID M=1/	JACKSON	3	0	0	0
2 P	MORALES /FRID M=2/	JACKSON	1	0	0	0
2 P	MORALES /FRID O=1/	JACKSON	4	1	62,358	0
2 P	MORALES /FRID O=2/	JACKSON	1	0	0	0
2 P	MORALES /FRID P/	JACKSON	0	0	0	0
2	MORALES /GUS GLASSCOCK 3450/	JACKSON	0	0	0	0
2	MORALES /L=2/	JACKSON	0	0	0	0
2	MORALES /M=5/	JACKSON	1	1	226,952	0
2	MORALES /MIOCENE 1550/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRID -F-/	LAVACA	1	0	0	0
2	MORALES, NORTH /FRID 1500/	JACKSON	1	0	0	0
2	MORALES, NORTH /FRID 1600/	JACKSON	0	0	0	0
2	MORALES, NORTH /FRID 3300/	LAVACA	1	0	814	0
2	MORALES, NORTH /FRID 3570/	LAVACA	1	0	0	0
2	MORALES, N /MIOCENE 1900/	LAVACA	1	0	0	0
2	MORALES, NORTH /WILCOX -E-/	LAVACA	5	5	1,774,905	15,072F
2	MORALES, NORTH /WILCOX -N-/	LAVACA	6	5	1,476,332	15,728F
2	MORALES, NORTH /2300/	JACKSON	1	0	40,479	0
2	MORALES, NORTH /2800/	LAVACA	3	2	100,392	0
2	MORALES, NORTH /4000/	LAVACA	1	0	0	0
2	MORALES /O=5/	LAVACA	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquids Barrels
2 P	MORALES, SW. /FRIO H/	LAVACA	1	0	0	0
2	MORALES, SW. /2200/	LAVACA	0	0	0	0
2	MORALES /1750/	LAVACA	1	0	0	0
2	MORALES /2200/	LAVACA	1	0	0	0
2	MORALES /2500/	LAVACA	1	0	0	0
2	MORALES /2700/	LAVACA	0	0	0	0
2 P	MORALES /2800/	JACKSON	1	0	29,295	0
2	MORALES /3100/	JACKSON	1	1	111,763	0
2	MORALES /3400/	LAVACA	3	1	314,945	0
2	MORALES /3900/	JACKSON	0	0	0	0
2	MORALES /4200/	LAVACA	0	0	0	0
2	MORALES /4500/	LAVACA	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9100/	BEE	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9350/	BEE	0	0	0	0
2	MOSCA /WILCOX, MIDDLE 9500/	BEE	3	1	78,176	0F
2	MOSCA /WILCOX 8750/	BEE	0	0	0	0
2	MOSQUITO POINT, E /FRIO J/	CALHOUN	1	1	53,961	1,361
2	MOUNT LUCAS /COOK MTN. 5700/	LIVE OAK	3	2	212,445	282
2	MOUNT LUCAS /COOK MTN. 5800/	LIVE OAK	2	1	39,028	396
2	MOUNT LUCAS, EAST /HOCKLEY/	LIVE OAK	1	1	103,834	171
2	MOUNT LUCAS, EAST /3650/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /FRIO/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /HOCKLEY, LOWER/	LIVE OAK	1	0	0	0
2	MT. LUCAS /HOCKLEY, LOWER 2-A/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /HOCKLEY, UPPER/	LIVE OAK	3	1	43,786	0
2	MOUNT LUCAS /VICKSBURG 3600/	LIVE OAK	2	1	4,087	0
2	MOUNT LUCAS /1700/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /1950/	LIVE OAK	5	3	166,306	0F
2	MOUNT LUCAS /2100/	LIVE OAK	4	2	73,132	260F
2	MOUNT LUCAS /2150/	LIVE OAK	3	1	31,281	0
2	MOUNT LUCAS /2200/	LIVE OAK	3	2	57,755	0F
2	MOUNT LUCAS /2400/	LIVE OAK	0	0	0	0
2 A	MOUNT LUCAS /2500/	LIVE OAK	4	4	136,897	0F
2	MOUNT LUCAS /2600/	LIVE OAK	3	0	2,376	0
2	MOUNT LUCAS /3200/	LIVE OAK	1	1	141,025	1,755
2	MOUNT LUCAS /3700/	LIVE OAK	4	2	398,640	2,326F
2	MOUNT LUCAS /3800/	LIVE OAK	3	1	49,519	10F
2	MOUNT LUCAS /3900/	LIVE OAK	2	2	220,710	2,465
2	MOUNT LUCAS /4300/	LIVE OAK	0	0	0	0
2	MOUNT LUCAS /4400/	LIVE OAK	1	1	154,269	780
2	MOUNT LUCAS /5200/	LIVE OAK	5	4	721,580	11,431
2	MOUNT LUCAS /5500/	LIVE OAK	5	4	682,681	5,933F
2	MOUNT LUCAS /5600/	LIVE OAK	1	0	0	0
2	MUDHILL /VICKSBURG/	BEE	0	0	0	0
2	MUSTANG CREEK, EAST /FRIO 5300/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /5900/	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST /6100/	LIVE OAK	1	0	0	0
2 P	NAVIDAD /1600/	JACKSON	0	0	0	0
2 P	NAVIDAD /2000/	JACKSON	5	4	228,939	0
2 P	NAVIDAD /2400/	JACKSON	2	0	0	0
2 P	NAVIDAD /3950/	JACKSON	1	0	0	0
2	NORRBE /HOCKLEY 3700/	BEE	1	1	21,012	0F
2	NORRBE /LULING, 1ST/	BEE	6	6	2,717,181	3,018F
2	NORRBE /WACKHANK/	BEE	1	1	16,813	0F
2	NORDWEIN /WILCOX #1/	DEWITT	0	0	0	0
2	NORDWEIN /WILCOX #2/	DEWITT	1	0	0	0
2	NORDWEIN /WILCOX #3/	DEWITT	1	1	273,447	0F
2	NORDWEIN /WILCOX #4/	DEWITT	0	0	0	0
2	NORDWEIN /WILCOX #5/	DEWITT	2	1	240,087	3,131
2	NORDWEIN /WILCOX 7-B/	DEWITT	0	0	0	0
2	NORDWEIN /10,100/	DEWITT	0	0	0	0
2 P	NORMANNA /MASSIVE WILCOX FIRST/	BEE	18	17	5,951,724	1,322F
2 P	NORMANNA /MASSIVE WILCOX SECOND/	BEE	5	3	1,023,992	0F
2 P	NORMANNA /LULING/	BEE	15	10	2,742,451	0F
2 A	NORMANNA /3525 HOCKLEY/	BEE	1	0	0	0
2 P	NORMANNA /SLICK/	BEE	9	9	3,138,542	0F
2	NORMANNA, S. /2050/	BEE	1	0	0	0
2	NURSERY, EAST /FRIO/	VICTORIA	0	0	0	0
2	NURSERY, S. /1450/	VICTORIA	0	0	35,567	0
2	NURSERY, S. /2160/	VICTORIA	2	1	82,995	0
2	NURSERY, S. /2960/	VICTORIA	2	0	3,145	0
2	NURSERY, S. /3350/	VICTORIA	1	0	1,944	0
2	NURSERY, S. /3400/	VICTORIA	2	0	30,031	0
2	NURSERY, S. /3420/	VICTORIA	1	0	8,047	0
2	NURSERY, S. /3500/	VICTORIA	1	0	0	0
2	NURSERY, S. /3800/	VICTORIA	1	0	11,261	0
2	NURSERY /500/	VICTORIA	1	0	0	0
2	NURSERY /600/	VICTORIA	4	0	0	0
2	OKVILLE /HOCKLEY/	LIVE OAK	0	0	0	0
2	OKVILLE /PETTUS/	LIVE OAK	0	0	0	0
2 P	OKVILLE, SOUTH /LULING/	LIVE OAK	1	1	143,643	0F
2 P	OKVILLE, SOUTH /SLICK/	LIVE OAK	1	1	64,439	0F
2 A	OKVILLE, SOUTH/WILCOX, MASSIVE/	LIVE OAK	0	0	0	0
2	OKVILLE, WEST /SLICK -A=/	LIVE OAK	0	0	0	0
2	OKVILLE /1400/	LIVE OAK	3	0	0	0
2	OKVILLE /2000/	LIVE OAK	1	0	0	0
2 P	OKVILLE-WILCOX /LULING/	LIVE OAK	4	2	219,975	0F
2 P	OKVILLE-WILCOX /WACKHANK/	LIVE OAK	0	0	16,597	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 P	OAKVILLE-WILCOX /MASSIVE/	LIVE OAK	8	2	516,330	2,268F
2	OAKVILLE-WILCOX /QUEEN CITY/	LIVE OAK	1	1	129,905	0F
2 P	OAKVILLE-WILCOX /SLICK/	LIVE OAK	4	1	732,407	0F
2 P	OAKVILLE-WILCOX /SLICK, LOWER/	LIVE OAK	2	1	219,713	0
2	OAKVILLE-WILCOX /2700/	LIVE OAK	1	0	0	0
2	OBRIEN RANCH /SINTON 4025/	GOLIAD	1	1	297,632	222
2	OLIVIA, EAST /8150/	GOLIAD	1	0	0	0
2 A	OLIVIA, EAST /8300/	CALHOUN	1	0	0	0
2	OLIVIA, EAST /8300, UPPER/	CALHOUN	1	0	0	0
2	OLIVIA, SOUTH /8300/	CALHOUN	1	0	0	0
2	OLIVIA, SE. /7350/	CALHOUN	1	0	0	0
2 A	OLIVIA, SE. /8300/	CALHOUN	1	1	210,414	8,232
2 A	OLIVIA /7500, LOWER/	CALHOUN	2	0	0	0
2 A	OLIVIA /7500, UPPER/	CALHOUN	2	0	0	0
2	OLIVIA /8100/	CALHOUN	2	0	354	0F
2	OLIVIA /8300/	CALHOUN	11	2	194,785	651F
2 A	OLIVIA /8300, UPPER/	CALHOUN	1	0	0	0
2 P	ORANGEDALE /LULING/	BEE	2	2	1,127,481	5,658
2 P	ORANGEDALE /MASSIVE, FIRST/	BEE	0	0	0	0
2	PACKERY FLAT /VICKSBURG 8300/	REFUGIO	1	1	61,662	1,498
2	PACKERY FLAT /8000/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8060/	REFUGIO	0	0	0	0
2	PACKERY FLAT /8150/	REFUGIO	2	0	18,474	402F
2	PALO ALTO /5850/	VICTORIA	0	0	0	0
2	PALO ALTO /6150/	VICTORIA	1	1	50,588	0
2	PALO ALTO /6400/	VICTORIA	1	0	0	0
2	PALO ALTO /6660/	VICTORIA	1	0	0	0
2 A	PANNA MARIA /EDWARDS/	KARNES	9	9	3,730,111	210,241
2	PANTHER REEF /FRIO E=4/	CALHOUN	4	4	264,793	0F
2	PANTHER REEF /FRIO G/	CALHOUN	0	0	27,177	0
2 P	PANTHER REEF /FRIO G=1/	CALHOUN	1	1	666,254	0F
2	PANTHER REEF, N. /FRIO G=1/	CALHOUN	1	1	26,030	2,645
2 P	PANTHER REEF, N. /FRIO G=2/	CALHOUN	3	3	843,494	0F
2	PANTHER REEF, SW. /FRIO E=4/	CALHOUN	1	1	285,585	0
2 P	PANTHER REEF, SW. /FRIO G/	CALHOUN	3	3	1,231,330	0F
2 A	PANTHER REEF, SW. /FRIO G, FB-A/	CALHOUN	1	0	12,409	0
2	PANTHER REEF, SW. /FRIO G, FB-B/	CALHOUN	1	0	38,732	0
2	PANTHER REEF, SW. /FRIO G=1/	CALHOUN	2	2	624,952	0F
2	PANTHER REEF, SW. /FRIO G, UP, /	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. /FRIO 8250/	CALHOUN	1	1	138,037	0
2	PAPADOTE /ROCHE/	BEE	0	0	0	0
2	PAPALOTE, WEST /SINTON/	BEE	1	1	8,387	0
2	PAPADOTE, WEST /VICKSBURG/	BEE	0	0	10,341	0
2	PAPALOTE, WEST /4200/	BEE	1	1	12,343	0
2	PAPALOTE, WEST /4300/	BEE	2	2	395,060	1,671
2	PAPALOTE /4200/	BEE	0	0	0	0
2	PAPALOTE /4500/	BEE	0	0	0	0
2 P	PAPALOTE /4600/	BEE	2	1	170,655	0F
2	PAPALOTE /4800/	BEE	1	1	230,083	0F
2	PAPALOTE /5200/	BEE	0	0	0	0
2	PAPALOTE /5300/	BEE	0	0	0	0
2 P	PARGMANN /7100/	KARNES	1	1	117,636	1,646
2	PARTEX /HOCKLEY, UPPER/	LIVE OAK	1	1	36,889	35
2	PATRECIA /CATAHOULA 2800/	VICTORIA	1	0	0	0
2	PATRECIA /MASSIVE CATAHOULA/	VICTORIA	0	0	0	0
2	PATRECIA /2300/	VICTORIA	1	0	15,236	0
2	PATRECIA /2350/	VICTORIA	2	0	0	0
2	PATRECIA /2400/	VICTORIA	1	0	0	0
2	PATRECIA /2500/	VICTORIA	0	0	0	0
2	PATRECIA /2900/	VICTORIA	0	0	0	0
2 P	PATRECIA /2950/	VICTORIA	0	0	0	0
2	PAWNEE /EDWARDS/	BEE	2	2	434,390	0
2 A	PAWNEE /SLICK/	BEE	1	0	0	0
2	PAWNEE /SLIGD/	BEE	1	1	1,249,358	0
2	PEARL /2000/	BEE	0	0	0	0
2	PETTUS, E. /SLICK/	BEE	0	0	0	0
2	PENA /WILCOX 7700/	DEWITT	0	0	0	0
2 A	PERSON /EDWARDS/	KARNES	7	5	1,491,845	59,863
2	PETTUS, E. /FRIO 2800/	BEE	1	0	0	0
2	PETTUS, E. /SLICK/	BEE	1	1	31,927	1,729
2	PETTUS, E. /YEGUA/	BEE	1	0	0	0
2	PETTUS /2200/	BEE	1	0	0	0
2	PETTUS NEW /PETTUS/	BEE	0	0	0	0
2	PETTUS NEW /13,500/	BEE	0	0	0	0
2	PETTUS /VICKSBURG 2900/	BEE	1	0	0	0
2	PHIL POWER /4400/	BEE	1	0	0	0
2	PHIL POWER /5000/	REFUGIO	1	0	0	0
2	PHIL POWER /5550/	REFUGIO	0	0	0	0
2 A	PLACEDO	VICTORIA	0	0	0	0
2	PLACEDO /CATAHOULA 4000/	VICTORIA	3	0	21,316	0
2	PLACEDO /CATAHOULA 4150/	VICTORIA	0	0	0	0
2	PLACEDO /CATAHOULA 4300/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /OAKVILLE 3750/	VICTORIA	1	0	0	0
2	PLACEDO, EAST /4000/	VICTORIA	4	1	21,000	0
2	PLACEDO, EAST /4250/	VICTORIA	0	0	0	0
2	PLACEDO, EAST /4700/	VICTORIA	2	0	771	0
2	PLACEDO, EAST /5200/	VICTORIA	1	0	0	0
2 A	PLACEDO, EAST /5500/	VICTORIA	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PLACEDD, EAST /5500 A/	VICTORIA	1	0	0	0
2	PLACEDD, EAST /6800/	VICTORIA	2	1	3,590	0
2	PLACEDD /FRIO 6100/	VICTORIA	0	0	0	0
2 P	PLACEDD /SINTON 5300/	VICTORIA	18	6	2,206,660	2,317F
2	PLACEDD, WEST /FRIO 6240/	VICTORIA	0	0	0	0
2	PLACEDD, WEST /FRIO 6300/	VICTORIA	2	2	563,902	4,706
2	PLACEDD, WEST /5450/	VICTORIA	0	0	18,372	5
2	PLACEDD /4250/	VICTORIA	13	1	25,623	0
2	PLACEDD /4700/	VICTORIA	8	1	41,636	0
2	PLACEDD /5200/	VICTORIA	1	1	219,529	302
2	PLACEDD /5250/	VICTORIA	1	0	0	0
2	PLACEDD /5490/	VICTORIA	0	0	0	0
2	PLACEDD /5500/	VICTORIA	1	0	0	0
2	PLACEDD /5500 UP./	VICTORIA	1	0	0	0
2	PLACEDD /5550/	VICTORIA	0	0	0	0
2	PLACEDD /5770/	VICTORIA	0	0	0	0
2	PLACEDD /5900/	VICTORIA	1	0	0	0
2	PLACEDD /5900, W./	VICTORIA	1	0	0	0
2	PLACEDD /6700/	VICTORIA	2	1	185,941	229
2 A	PLUMMER	BEE	0	0	0	0
2	PLUMMER /HOCKLEY 2700/	BEE	0	0	0	0
2	PLUMMER /1800/	BEE	0	0	0	0
2 P	PLUMMER-WILCOX /LULING 6700/	BEE	1	0	0	0
2 P	PLUMMER-WILCOX /MASSIVE 7000/	BEE	1	0	0	0
2	PLUMMER-WILCOX /RECKLAW/	BEE	2	2	227,690	3,858
2 A	POEHLER	GOLIAD	1	0	0	0
2	POEHLER /FRIO I/	GOLIAD	1	1	1,098	0
2	POEHLER /FRIO II/	GOLIAD	1	0	0	0
2	POEHLER /MASSIVE 8250/	GOLIAD	2	0	0	0
2	POEHLER /MASSIVE 8300/	GOLIAD	0	0	0	0
2	POEHLER /N. SEG. 5100, GAS/	GOLIAD	0	0	0	0
2	POEHLER /PETTUS 4500/	GOLIAD	1	1	48,381	904
2	POEHLER /SLICK-WILCOX 8000/	GOLIAD	3	1	143,976	1,037
2	POEHLER /SLICK-WILCOX 8100/	GOLIAD	2	1	67,575	665
2	POEHLER /WILCOX 8800/	GOLIAD	0	0	0	0
2	POEHLER /YEGUA A/	GOLIAD	3	3	208,794	3,375
2 A	POEHLER /YEGUA -B-/	GOLIAD	2	2	130,938	3,440
2	POESTA CREEK /HARTZENDORF/	BEE	0	0	0	0
2	POESTA CREEK /2650/	BEE	5	4	383,064	0
2	POESTA CREEK /2700/	BEE	0	0	0	0
2	POESTA CREEK /2750/	BEE	1	0	83,528	0
2	POESTA CREEK /2900/	BEE	1	0	0	0
2	POESTA CREEK /3000/	BEE	1	0	1,675	0
2	POESTA CREEK /3350/	BEE	0	0	0	0
2	POHL /1540/	LAVACA	1	0	0	0
2	POINT COMFORT, SOUTH /#34/	GOLIAD	1	1	66,844	3,882
2	PONISH /13,300/	LAVACA	0	0	0	0
2	PORT LAVACA, EAST /FRIO 7500/	GOLIAD	0	0	0	0
2 A	PORTER	KARNES	2	0	0	0
2 A	PORTER, SOUTH	KARNES	3	2	94,259	7,409
2	PORTER, SOUTH /4100/	KARNES	1	0	0	0
2	POSSUM RIDGE /8300/	JACKSON	1	0	0	0
2	POWDERHORN /A-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN /A-SOUTH/	GOLIAD	0	0	0	0
2	POWDERHORN /B-NORTH/	GOLIAD	0	0	0	0
2	POWDERHORN, E, /3500/	GOLIAD	3	3	652,278	0
2	POWDER HORN, E, /3600/	CALHOUN	1	0	0	0
2	POWDERHORN /MIOCENE 81/	GOLIAD	3	3	1,512,209	0
2	POWDERHORN, SOUTH /MIOCENE 4700/	GOLIAD	2	1	356,635	250F
2	POWDERHORN, S, /MIOCENE 5950/	GOLIAD	0	0	0	0
2	POWDERHORN, SOUTH /4600/	GOLIAD	3	3	1,262,354	895
2 A	POWDERHORN, SOUTH /5200/	CALHOUN	1	0	0	0
2	POWDERHORN, SE, /MIOCENE C/	CALHOUN	1	0	0	0
2	POWDERHORN, W /MIOCENE 3/	CALHOUN	1	0	0	0
2	POWDERHORN, W /MIOCENE 4800/	CALHOUN	1	0	0	0
2	POWDERHORN, W /1/	CALHOUN	1	1	316,434	1,199
2	POWDERHORN, W /1, U/	CALHOUN	1	1	632,696	2,003
2	POWDERHORN, W /2=A, 1/	CALHOUN	1	0	0	0
2	POWDERHORN, W /3/	CALHOUN	1	0	461,550	1,377
2	POWDERHORN, W /3=A, 1/	CALHOUN	1	0	0	0
2	POWDERHORN /2/	GOLIAD	1	0	0	0
2 A	POWDERHORN /3/	CALHOUN	2	2	33,461	0
2	POWDERHORN /3=C/	GOLIAD	0	0	0	0
2	PRIDGEN /YEGUA 5600/	DEWITT	1	1	174,323	1,659
2	PRIDHAM LAKE /FRIO 4600/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE /DAKVILLE/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE /VICKSBURG/	VICTORIA	1	1	130,416	0
2 A	PRIDHAM LAKE, WEST	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /FRIO 3600/	VICTORIA	2	1	118,646	0
2	PRIDHAM LAKE, WEST /1300/	VICTORIA	4	2	150,131	0
2	PRIDHAM LAKE, WEST /1600/	VICTORIA	2	1	217,308	0
2	PRIDHAM LAKE, WEST /1800/	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST /2350/	VICTORIA	2	2	181,569	0
2	PRIDHAM LAKE, WEST /2467/	VICTORIA	1	0	42,319	0
2	PRIDHAM LAKE, WEST /4000/	VICTORIA	2	1	18,387	0
2	PRIDHAM LAKE, WEST /4500/	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST /4600/	VICTORIA	3	1	229,355	0
2 A	PRIDHAM LAKE /2900/	VICTORIA	1	0	721	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	PRIDHAM LAKE /3800/	VICTORIA	1	0	2,975	0
2	PRIDHAM LAKE /3900/	VICTORIA	6	4	384,233	0
2	PRIDHAM LAKE /4100/	VICTORIA	1	0	40,023	0
2	PRIDHAM LAKE /4200/	VICTORIA	2	0	79,078	0
2	PRIDHAM LAKE /4200-A/	VICTORIA	1	1	73,481	0
2	PRIDHAM LAKE /4300/	VICTORIA	3	1	50,155	0
2	PRIDHAM LAKE /4500/	VICTORIA	4	1	152,606	0
2	PRIDHAM LAKE /4600/	VICTORIA	2	0	0	0
2	PRITCHETT /4800/	VICTORIA	1	0	0	0
2	PROVIDENT CITY /FRIO/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO -A-/	LAVACA	1	1	213,783	0
2	PROVIDENT CITY /FRIO -C-/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO 3175/	LAVACA	1	0	0	0
2	PROVIDENT CITY /FRIO 3410/	LAVACA	2	1	128,246	0
2	PROVIDENT CITY /FRIO 3600/	LAVACA	0	0	0	0
2	PROVIDENT CITY /MIOCENE/	LAVACA	1	1	149,558	0
2	PROVIDENT CITY /MIOCENE 3000/	LAVACA	0	0	0	0
2	P PROVIDENT CITY, /UP,WILCOX 9100/	LAVACA	2	2	1,408,100	0F
2	PROVIDENT CITY /WILCOX W/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 8500/	LAVACA	4	3	1,985,776	0F
2	PROVIDENT CITY /WILCOX 8600/	LAVACA	14	13	6,009,108	3,769F
2	PROVIDENT CITY /WILCOX 8800/	LAVACA	2	2	569,912	0F
2	PROVIDENT CITY /WILCOX 9000/	LAVACA	21	18	4,679,312	28,582F
2	PROVIDENT CITY /WILCOX 9100/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9500/	LAVACA	0	0	0	0
2	PROVIDENT CITY /WILCOX 9700/	LAVACA	0	0	0	0
2	P PROVIDENT CITY /WILCOX 10,000/	LAVACA	2	2	903,329	0F
2	PROVIDENT CITY /WILCOX 11,900/	LAVACA	2	2	1,422,441	0F
2	PROVIDENT CITY /YEGUA M=1/	LAVACA	1	0	0	0
2	PROVIDENT CITY /YEGUA 5400/	LAVACA	0	0	0	0
2	PROVIDENT CITY /YEGUA 5700/	LAVACA	1	0	0	0
2	PROVIDENT CITY /2400/	LAVACA	9	5	427,956	0
2	PROVIDENT CITY /5800/	LAVACA	1	1	412,535	0F
2	RAGSDALE /WILCOX=SLICK/	BEE	1	1	121,104	1,432
2	RAMIRENA, N. /PETTUS/	LIVE OAK	0	0	0	0
2	RAMIRENA, N. /PETTUS MASSIVE/	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. /HOCKLEY, UPPER/	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. /SEC. B, Y-7/	LIVE OAK	2	0	0	0
2	RAMIRENA, SW. /SEC. B, 3850/	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. /4000/	LIVE OAK	3	1	9,486	0
2	RAMIRENA, SW. /4200/	LIVE OAK	2	0	25,847	0
2	RAMIRENA /Y=5/	LIVE OAK	1	1	70,331	449
2	RAMIRENA /Y=15A/	LIVE OAK	1	0	0	0
2	RAMIRENA /4900/	LIVE OAK	3	1	152,598	573
2	P RAY-WILCOX /LULING/	BEE	7	5	1,588,395	0F
2	RAY-WILCOX /WACKHANK/	BEE	2	2	616,617	0
2	P RAY-WILCOX /MASSIVE 1ST/	BEE	4	4	995,134	0F
2	RAY-WILCOX /SLICK/	BEE	2	1	61,626	0F
2	P RAY-WILCOX /WALTON MASSIVE/	BEE	4	3	814,274	0F
2	REFUGIO, EAST /5800/	REFUGIO	1	1	129,722	1,628
2	REFUGIO, NORTH /3550/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /A=3500/	REFUGIO	2	1	107,828	0
2	REFUGIO-FOX /A=6300/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /GRIFFITH D/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /1675/	REFUGIO	2	0	0	0
2	REFUGIO-FOX /1950/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2480/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /2600/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /2800/	REFUGIO	1	1	1,971	0
2	REFUGIO-FOX /2900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /3100/	REFUGIO	6	1	148,555	0
2	A REFUGIO-FOX /3500/	REFUGIO	3	0	0	0
2	REFUGIO-FOX /3800/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /4600/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /4900/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /5000/	REFUGIO	3	1	109,124	170F
2	REFUGIO-FOX /5300/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5500/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /5800/	REFUGIO	1	1	9,081	0
2	REFUGIO-FOX /5850/	REFUGIO	1	0	0	0
2	REFUGIO-FOX /6100/	REFUGIO	1	1	61,805	21A
2	A REFUGIO-FOX /6300/	REFUGIO	0	0	0	0
2	REFUGIO-FOX /6700/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /1600/	REFUGIO	3	3	38,222	0
2	REFUGIO HEARD /2400/	REFUGIO	1	1	83,435	0
2	REFUGIO HEARD /3350/	REFUGIO	2	2	67,290	0
2	REFUGIO HEARD /3500/	REFUGIO	2	0	0	0
2	REFUGIO HEARD /3550/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /3875/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /4500/	REFUGIO	2	1	51,391	0
2	REFUGIO HEARD /4600/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5090/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5100/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5300/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /5350/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5400/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5500/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /5550/	REFUGIO	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	REFUGIO HEARD /5600/	REFUGIO	1	1	8,164	0
2	REFUGIO HEARD /5700/	REFUGIO	3	0	0	0
2	REFUGIO HEARD /6000/	REFUGIO	2	1	39,096	1,056
2	REFUGIO HEARD /6100/	REFUGIO	0	0	0	0
2	REFUGIO HEARD /6150/	REFUGIO	4	3	314,140	1,603
2	REFUGIO HEARD /6200/	REFUGIO	1	0	0	0
2	REFUGIO HEARD /6300/	REFUGIO	1	0	0	0
2	REFUGIO HYNES /6400/	REFUGIO	1	0	0	0
2	REFUGIO NEM /3200/	REFUGIO	1	0	0	0
2	REFUGIO NEM /3600/	REFUGIO	1	0	0	0
2	REFUGIO NEM /4500/	REFUGIO	1	0	0	0
2	REFUGIO NEM /4850/	REFUGIO	1	0	0	0
2	REFUGIO OLD	REFUGIO	3	0	0	0
2	REFUGIO OLD /FRIO 6550/	REFUGIO	0	0	0	0
2	REFUGIO OLD /V-3/	REFUGIO	4	1	72,433	0
2	REFUGIO OLD /1500/	REFUGIO	2	0	0	0
2	REFUGIO OLD /1750/	REFUGIO	1	0	0	0
2	REFUGIO OLD /2000/	REFUGIO	1	0	0	0
2	REFUGIO OLD /2400/	REFUGIO	0	0	0	0
2	REFUGIO OLD /2960/	REFUGIO	0	0	0	0
2	REFUGIO OLD /3250/	REFUGIO	1	0	0	0
2	REFUGIO OLD /3300/	REFUGIO	1	1	37,896	0
2	REFUGIO OLD /3400/	REFUGIO	3	0	0	0
2	REFUGIO OLD /4800/	REFUGIO	2	0	0	0
2	REFUGIO OLD /5300/	REFUGIO	2	0	33,241	0
2	REFUGIO OLD /5600/	REFUGIO	4	4	349,557	471
2	REFUGIO OLD /5750/	REFUGIO	1	0	0	0
2	REFUGIO OLD /6200/	REFUGIO	0	0	0	0
2	REFUGIO OLD /6250/	REFUGIO	2	1	39,038	0
2	REFUGIO OLD /6300/	REFUGIO	1	1	5,444	0
2	RHOMAC /PETTUS, UP./	LIVE OAK	0	0	0	0
2	RIC-JOHN /3250/	GOLIAD	0	0	0	0
2	RICHARD ADCOCK /FRIO 2850/	VICTORIA	1	1	46,661	0
2	RICHARD ADCOCK /WILCOX/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /YEGUA 5200/	VICTORIA	0	0	0	0
2	RICHARD ADCOCK /5500/	VICTORIA	2	2	135,480	611
2	RIGGS /2000/	GOLIAD	1	0	0	0
2	RIVER /LULING/	GOLIAD	0	0	0	0
2	RIVERDALE /FRIO 2350/	GOLIAD	0	0	0	0
2	RIVERDALE /WACKHANN/	GOLIAD	1	0	0	0
2	RIVERDALE /MASSIVE FIRST=WILCOX/	GOLIAD	0	0	0	0
2	RIVERDALE, N /2550/	GOLIAD	1	0	0	0
2	RIVERDALE /1900/	GOLIAD	0	0	0	0
2	RIVERDALE /2000/	GOLIAD	1	0	0	0
2	RIVERDALE /2450/	GOLIAD	0	0	0	0
2	RIVERDALE /2550/	GOLIAD	0	0	0	0
2	RIVERDALE /9250/	GOLIAD	0	0	0	0
2	RIVERDALE /9300/	GOLIAD	0	0	0	0
2	ROB WELDER /WILCOX 8600/	VICTORIA	0	0	0	0
2	ROB WELDER /WILCOX 8700/	VICTORIA	0	0	0	0
2	ROCHE, NORTH /FRIO 6900/	REFUGIO	1	1	200,130	3,650
2	ROCHE, NORTH /FRIO 7000/	REFUGIO	1	0	0	0
2	ROCHE, WEST /GRIFFITH/	REFUGIO	0	0	0	0
2	ROCHE /5800/	REFUGIO	1	0	0	0
2	ROCHE /6200/	REFUGIO	1	0	0	0
2	ROEDER /8500/	DEMITT	0	0	0	0
2	ROEDER /8800/	DEMITT	2	1	164,604	3,453
2	ROEHL /EDWARDS/	DEMITT	1	1	373,744	2,229
2	ROEHL /WILCOX/	DEMITT	0	0	39,745	607
2	ROSE /FRIO 6230/	JACKSON	0	0	0	0
2	ROSE /FRIO 6550/	JACKSON	0	0	44,168	201
2	ROUCH /FRIO 2300/	GOLIAD	0	0	188	0
2	ROUCH /FRIO 2700/	GOLIAD	2	0	0	0
2	RUDMAN /MASSIVE WILCOX 4TH/	BEE	0	0	0	0
2	RUDMAN /6800/	BEE	1	0	0	0
2	RUDMAN-SLICK /6700/	BEE	1	0	0	0
2	RUNGE, SW. /SLICK/	KARNES	1	0	0	0
2	RUNGE, WEST /LULING/	KARNES	1	0	0	0
2	RUNGE, WEST /MASSIVE/	KARNES	1	0	0	0
2	RUNGE, WEST /RECKLAH/	KARNES	0	0	0	0
2	RUNGE, WEST /SLICK/	KARNES	0	0	0	0
2	RUNGE /WILCOX 6500/	KARNES	0	0	0	0
2	RUNGE /6300/	KARNES	1	0	0	0
2	S.C.A.R. /FRIO 4800/	JACKSON	0	0	0	0
2	S.C.A.R. /FRIO 5500/	JACKSON	0	0	0	0
2	S.H. /CHAMBERLAIN -A-/	BEE	1	0	0	0
2	SAINT ARMO /WILCOX, LOWER STEVE/	GOLIAD	1	0	0	0
2	SAINT ARMO /YEGUA 5100/	GOLIAD	1	0	0	0
2	SAINT ARMO /3100/	GOLIAD	1	0	0	0
2	SALEM /A-2700/	VICTORIA	0	0	0	0
2	SALEM, EAST /MIOCENE 2600/	VICTORIA	0	0	0	0
2	SALEM, EAST /2400/	VICTORIA	0	0	0	0
2	SALEM, EAST /4100/	VICTORIA	1	1	72,649	0
2	SALEM /1300/	VICTORIA	2	1	98,562	0
2	SALEM /1500/	VICTORIA	1	1	74,219	0
2	SALEM /1600/	VICTORIA	2	2	179,583	0
2	SALEM /1750/	VICTORIA	2	1	34,894	0
2	SALEM /1800/	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	SALEM /2100/	VICTORIA	3	2	132,226	0
2	SALEM /2150/	VICTORIA	1	1	52,503	0
2	SALEM /2250/	VICTORIA	1	1	126,943	0
2	SALEM /2400/	VICTORIA	1	0	0	0
2 P	SALEM /2700/	VICTORIA	0	0	0	0
2 P	SALEM /2900/	VICTORIA	0	0	0	0
2	SALEM /3100/	VICTORIA	0	0	0	0
2	SALEM /3200/	VICTORIA	0	0	0	0
2 P	SALEM /3400/	VICTORIA	0	0	0	0
2	SALEM /3700/	VICTORIA	0	0	0	0
2	SALEM /3750/	VICTORIA	1	0	12,090	0
2	SALEM /3800/	VICTORIA	1	0	0	0
2	SALT CREEK /I=24/	LIVE OAK	1	0	0	0
2	SALURIA /3850/	CALHOUN	1	1	17,870	0
2	SALURIA /4000/	CALHOUN	1	1	142,347	0
2 P	SAN ANTONIO BAY, N. /D 1=2/	CALHOUN	6	6	786,191	12,075F
2 A	SAN ANTONIO BAY, N. /D=3/	CALHOUN	6	6	342,573	10,234
2	SAN ANTONIO BAY, N. /E=1/	CALHOUN	2	1	21,320	257F
2 P	SAN ANTONIO BAY, N. /E=2/	CALHOUN	3	1	63,051	341
2	SAN ANTONIO BAY, N. /E=4/	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. /F=1/	CALHOUN	3	1	45,108	654
2	SAN ANTONIO BAY, N. /F=2/	CALHOUN	1	1	75,260	2,043
2	SAN ANTONIO BAY, N. /FRIO B=3/	CALHOUN	1	1	14,904	584F
2	SAN ANTONIO BAY, N. /SEG. B =B=1/	CALHOUN	1	1	50,230	0F
2 A	SAN ANTONIO BAY, N. /SEG. B =D=3/	CALHOUN	1	1	33,943	0
2	SAN ANTONIO BAY /8400/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8600/	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY /8800/	CALHOUN	1	0	0	0
2	SAN DOMINGO /HODK/	BEE	1	0	0	0
2	SAN DOMINGO /LULING 7800/	BEE	3	3	1,392,583	4,815F
2 A	SAN DOMINGO /VICKSBURG/	BEE	1	0	0	0
2	SAN DOMINGO /7700/	BEE	1	1	636,994	4,346
2 P	SANDY CREEK /FRIO -B-/	JACKSON	0	0	0	0
2 P	SANDY CREEK /FRIO -C-/	JACKSON	0	0	0	0
2	SANDY CREEK /FRIO STRINGER 4500/	JACKSON	1	0	0	0
2 P	SANDY CREEK /MARGINULINA/	JACKSON	2	0	0	0
2 P	SANDY CREEK, NORTH /FRIO -B-/	JACKSON	0	0	0	0
2 P	SANDY CREEK, NORTH /FRIO -C-/	JACKSON	0	0	0	0
2 P	SANDY CREEK, NORTH /MARG./	JACKSON	0	0	0	0
2	SANDY CREEK, SW. /FRIO/	JACKSON	0	0	0	0
2	SANGER RANCH /LULING/	JACKSON	1	0	0	0
2	SANGER RANCH /WILCOX 1ST A/	JACKSON	0	0	0	0
2	SANGER RANCH /WILCOX 1ST B/	JACKSON	1	0	0	0
2	SARCO CREEK, WEST /4200/	JACKSON	1	1	52,189	80
2	SARCO CREEK, WEST /4300/	JACKSON	0	0	0	0
2	SARCO CREEK /2800/	JACKSON	4	4	683,727	354
2	SARCO CREEK /3630/	JACKSON	1	1	82,136	40
2	SARCO CREEK /4100/	JACKSON	4	4	1,008,009	539
2	SARCO CREEK /4170/	GOLIAD	1	0	134,734	0
2	SARCO CREEK /4280/	GOLIAD	1	1	48,778	0
2	SARCO CREEK /4300/	GOLIAD	1	1	311,129	163
2	SARCO CREEK /4700/	GOLIAD	5	4	1,104,686	625
2	SARCO CREEK /4800/	GOLIAD	1	0	0	0
2	SARCO CREEK /5000/	GOLIAD	2	0	0	0
2	SCHROEDER /FRIO 3200/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1500/	GOLIAD	0	0	0	0
2	SCHROEDER /MIOCENE 1700/	VICTORIA	0	0	0	0
2	SCHWARTZ /GOLIAD=OAKVILLE/	LIVE OAK	2	0	0	0
2	SCHWARTZ, NORTH /3500/	LIVE OAK	0	0	0	0
2	SCHWARTZ /700/	LIVE OAK	2	0	0	0
2	SEADRIFT /FRIO 8400/	CALHOUN	0	0	0	0
2	SEADRIFT /FRIO 8850/	CALHOUN	0	0	0	0
2	SECLUSION /COCKFIELD 6100/	LAVACA	0	0	0	0
2	SEE /6900/	CALHOUN	0	0	0	0
2	SEELEY /CATAHOULA 2160/	BEE	3	3	139,045	0
2 A	SEELEY /FRIO/	LIVE OAK	2	0	0	0
2 P	SHELTER ROCK /EDWARDS/	DEWITT	0	0	0	0
2	SHERIFF, E. /FRIO STRINGER 8400/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8000/	CALHOUN	1	0	1,506	214
2	SHERIFF, EAST /8250/	CALHOUN	0	0	0	0
2	SHERIFF, EAST /8700/	CALHOUN	1	1	34,249	257
2	SHERIFF, EAST /8800/	CALHOUN	1	1	35,674	1,219
2	SHERIFF, EAST /9000/	CALHOUN	0	0	0	0
2	SHERIFF /F=1/	CALHOUN	2	1	69,401	253F
2	SHERIFF /F=2/	CALHOUN	2	2	154,076	429F
2	SHERIFF /F=3/	CALHOUN	2	2	232,009	1,230
2 A	SHERIFF /F=4/	CALHOUN	4	2	121,354	1,300
2	SHERIFF /FRIO A=2/	CALHOUN	0	0	0	0
2 A	SHERIFF, WEST /FRIO 9000/	CALHOUN	1	1	27,369	544
2	SHERIFF /5700/	CALHOUN	0	0	0	0
2 P	SHERIFF /9400/	CALLAHAN	0	0	0	0
2	SIERRA VISTA /SLICK A/	LIVE OAK	3	3	760,765	8,223F
2	SIERRA VISTA /SLICK B/	LIVE OAK	2	2	365,477	3,354F
2	SINGLETON /1900/	BEE	6	3	94,874	0
2	SIX MILE /MARGINULINA/	CALHOUN	0	0	0	0
2	SKIDMORE /VICKSBURG/	BEE	0	0	0	0
2	SKIDMORE, WEST /4500/	BEE	1	0	0	0
2	SKIDMORE /3470/	BEE	1	1	70,278	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	A SLICK, EAST /WILCOX/	GOLIAD	1	0	0	0
2	SLICK, EAST /2-7600/	GOLIAD	1	1	114,755	2,360
2	P SLICK, N. /LULING 7545/	DEWITT	1	1	690,090	25,131
2	SLICK, N. /WILCOX 7620/	DEWITT	1	0	0	0
2	SLICK /RECKLAH/	GOLIAD	1	0	0	0
2	SLICK /SLICK 7400/	GOLIAD	0	2	52,075	727
2	A SLICK /WILCOX/	GOLIAD	2	1	46,584	391
2	SLICK-WILCOX /LULING/	DEWITT	3	1	0	0
2	P SLIVA, SOUTHWEST /FRIO CURLEE/	BEE	0	0	0	0
2	P SLIVA, SOUTHWEST /FRIO KESSLER/	LIVE OAK	1	1	17,207	0
2	P SLIVA, SOUTHWEST /FRIO MEYER/	LIVE OAK	0	0	0	0
2	P SLIVA, SOUTHWEST /FRIO RUSSELL/	BEE	4	1	5,770	0
2	P SLIVA, SOUTHWEST /FRIO SUGAREK/	BEE	3	1	3,636	0
2	SLIVA, SOUTHWEST /STILLWELL/	BEE	2	2	274,523	796
2	SLIVA, SOUTHWEST /2900/	BEE	1	0	0	0
2	SLIVA, SOUTHWEST /3600/	BEE	1	0	0	0
2	SLIVA /STILLWELL/	BEE	1	0	0	0
2	SLIVA /2100/	BEE	1	0	0	0
2	SLIVA /2200/	BEE	0	0	0	0
2	SLIVA /2700/	BEE	1	0	0	0
2	SLIVA /2900/	BEE	1	1	37,611	0
2	SLIVA /3000/	BEE	0	0	0	0
2	SLIVA /3100/	BEE	1	1	11,319	0
2	SLIVA /3400/	BEE	1	0	0	0
2	SLIVA /3600/	BEE	1	1	39,944	0
2	SLIVA /3700/	BEE	0	0	0	0
2	SWIDT /5100/	JACKSON	0	0	0	0
2	SMITH CREEK /WILCOX 10,000/	DEWITT	3	2	206,282	0F
2	SMITH CREEK /WILCOX 10,450/	DEWITT	0	0	0	0
2	SMITH CREEK /WILCOX 10,500/	DEWITT	1	0	31,616	0F
2	SMITH CREEK /WILCOX 10,600/	DEWITT	1	1	38,175	0F
2	SOL WEST /MACKHANK/	LIVE OAK	0	0	0	0
2	SOLEBERG /FRIO 2900, UP./	GOLIAD	0	0	0	0
2	SOLEBERG /WILCOX/	GOLIAD	1	1	312,391	12,144
2	SPEAKS, SW, /FRIO/	LAVACA	1	0	0	0
2	SPEAKS, SW, /FRIO 2800/	LAVACA	1	0	0	0
2	SPEAKS, SW, /WILCOX -A=/	LAVACA	21	19	2,711,985	15,834F
2	SPEAKS, SW, /WILCOX -B=/	LAVACA	0	0	0	0
2	SPEAKS, SW, /WILCOX -C=/	LAVACA	1	0	1,317	0
2	SPEAKS, SW, /WILCOX -E=/	LAVACA	8	3	560,329	124F
2	SPEAKS, SW, /WILCOX -H=/	LAVACA	0	0	0	0
2	SPEAKS, SW, /WILCOX -K=/	LAVACA	1	1	171,394	0F
2	SPEAKS /WILCOX 10,000/	LAVACA	0	0	0	0
2	SPEAKS, SW, /WILCOX 12,650/	LAVACA	0	0	0	0
2	SPEAKS, SW, /3000/	LAVACA	1	0	0	0
2	SPEAKS, SW, /3300/	LAVACA	0	0	0	0
2	SPEAKS, WEST /2100/	LAVACA	0	0	0	0
2	SPEAKS, WEST /3300/	LAVACA	1	0	0	0
2	SPEAKS /WILCOX 9400/	LAVACA	1	1	239,649	0F
2	SPEAKS /1700/	LAVACA	1	0	5,471	0
2	SPEAKS /1800/	LAVACA	1	0	0	0
2	SPEAKS /1850/	LAVACA	1	0	0	0
2	SPEAKS /1900/	LAVACA	4	2	222,204	0
2	SPEAKS /2000/	LAVACA	1	0	0	0
2	SPEAKS /2100/	LAVACA	1	0	0	0
2	SPEAKS /2700/	LAVACA	0	0	0	0
2	SPEAKS /3600/	LAVACA	0	0	0	0
2	SPEAKS /9700/	LAVACA	1	1	283,707	0F
2	SPEAKS /10000/	LAVACA	2	2	147,231	0F
2	SPEARY /HACKNEY 8600/	KARNES	1	1	11,102	1,109
2	SPEARY /MYHAND 8400/	KARNES	2	2	305,086	2,552F
2	SPEARY /ROEDER 9100/	KARNES	2	2	226,312	2,509F
2	SPEARY /TIPS 8450/	KARNES	3	2	147,472	4,735
2	SPEARY /WILCOX 9500/	KARNES	6	6	452,746	5,584F
2	SPEARY /2600/	KARNES	1	1	18,728	0
2	SPRING CREEK /MIRANO0/	LIVE OAK	1	0	0	0
2	SPRING CREEK, N. /HOCKLEY A/	LIVE OAK	1	0	0	0
2	SPRING CREEK /PETTUS/	LIVE OAK	0	0	0	0
2	STAPP /FRIO -B=/	VICTORIA	0	0	0	0
2	STAPP /FRIO -H=/	VICTORIA	0	0	0	0
2	STAPP /FRIO MIDDLE/	VICTORIA	1	0	0	0
2	STEAMBOAT PASS /3/	CALHOUN	2	2	226,684	0F
2	STEAMBOAT PASS /4/	GOLIAD	2	2	125,208	0F
2	STEAMBOAT PASS /5/	GOLIAD	1	1	258,496	0
2	STEAMBOAT PASS /6/	CALHOUN	2	2	260,410	0F
2	STEAMBOAT PASS /7/	GOLIAD	3	3	781,612	0
2	STEAMBOAT PASS /8/	GOLIAD	3	1	460,050	0
2	STEAMBOAT PASS /9/	GOLIAD	4	4	405,418	0F
2	STEAMBOAT PASS /10/	GOLIAD	4	0	82,904	0
2	STEAMBOAT PASS /5200/	GOLIAD	0	0	0	0
2	STERLING /4800/	JACKSON	1	0	0	0
2	STERLING /6500/	JACKSON	0	0	0	0
2	STEWART /F-9/	JACKSON	1	1	7,882	0
2	STEWART /FRIO 6330/	JACKSON	0	0	0	0
2	A STEWART /FRIO 6700/	JACKSON	1	0	0	0
2	STEWART /FRIO 6800/	JACKSON	1	0	0	0
2	STEWART /4100/	JACKSON	1	0	0	0
2	STEWART /4900/	JACKSON	2	1	81,709	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	STEWART /5000/	JACKSON	2	0	0	0
2	STEWART /5500/	JACKSON	0	0	0	0
2	STEWART /5550/	JACKSON	0	0	0	0
2	STEWART /5800/	JACKSON	0	0	0	0
2	STEWART /6000/	JACKSON	0	0	0	0
2	STEWART /6070/	JACKSON	0	0	0	0
2	STEWART /6200/	JACKSON	1	0	0	0
2	STEWART /6290/	JACKSON	0	0	0	0
2	A STEWART /6300 FRID/	JACKSON	0	0	0	0
2	STEWART /6380/	JACKSON	1	1	82,374	0
2	A STEWART /6820/	JACKSON	1	0	0	0
2	STEWART /6850/	JACKSON	1	0	0	0
2	STRANCH-WILCOX /FRID 2100/	BEE	1	0	0	0
2	STRAUCH-WILCOX /SLICK 7900/	BEE	1	1	762,441	3,486
2	STRAUCH-WILCOX /SLICK 8000/	BEE	0	1	96,595	646
2	SUNSET /LULING-WILCOX/	LIVE OAK	3	0	0	0
2	SUNSET /MASSIVE-WILCOX/	LIVE OAK	2	1	433,958	0F
2	SUNSET /SLICK-WILCOX/	LIVE OAK	4	3	455,339	505F
2	SWAN LAKE EAST /FRID 8600/	JACKSON	0	0	0	0
2	SWAN LAKE E. /8600/ LOWER/	JACKSON	0	0	0	0
2	SWAN LAKE WE /8800/	JACKSON	1	1	382,318	4,785
2	SWAN LAKE W. /7970/	JACKSON	0	0	0	0
2	SWAN LAKE /5900/	JACKSON	0	0	0	0
2	A SWAN LAKE /6000/	JACKSON	2	2	49,953	1,855
2	SWAN LAKE /6800/	JACKSON	3	2	137,503	5,488
2	SWAN LAKE /7100/	JACKSON	0	0	34,026	1,343
2	SWAN LAKE /8000/	JACKSON	0	0	43,032	1,154
2	SWAN LAKE /8400/	JACKSON	1	0	0	0
2	A SWAN LAKE /8700/	JACKSON	1	1	145,071	8,738
2	SWAN LAKE /9100/	JACKSON	0	0	0	0
2	SWINNEY SWITCH EAST/ YEGUA 6100/	LIVE OAK	0	0	0	0
2	A SWINNEY SWITCH /HOCKLEY UPPER/	LIVE OAK	0	0	0	0
2	T. M. DONNOR /3700/	GOLIAD	0	0	0	0
2	TELARANA /FRID 4400/	REFUGIO	3	1	2,436	0
2	TELARANA /OAKVILLE/	REFUGIO	1	0	0	0
2	TELFERNER EAST /FRID 5120/	VICTORIA	1	0	0	0
2	TELFERNER EAST /VKS86 6200/	VICTORIA	1	0	0	0
2	TELFERNER EAST /4400/	VICTORIA	0	0	0	0
2	TELFERNER EAST /4600/	VICTORIA	1	0	0	0
2	TELFERNER EAST /4950/	VICTORIA	0	0	0	0
2	TELFERNER EAST /5000/	VICTORIA	0	0	0	0
2	TELFERNER EAST /5100/	VICTORIA	0	0	0	0
2	TELFERNER NORTH /FRID 3600/	VICTORIA	1	1	5,945	0
2	TELFERNER NORTH /2000/	VICTORIA	3	1	74,316	0
2	TELFERNER NORTH /2150/	VICTORIA	2	2	108,217	0
2	TELFERNER NORTH /3700/	VICTORIA	1	1	2,816	0
2	TELFERNER /4600/	VICTORIA	1	1	85,577	0
2	TELFERNER S. /4960/	VICTORIA	0	0	26,845	0
2	A TELFERNER /2500/	VICTORIA	1	0	0	0
2	TELFERNER /5230/	VICTORIA	1	1	117,663	0
2	TELFERNER /5570/	VICTORIA	1	1	75,886	99
2	P TERRELL POINT /CATAHOLA/	GOLIAD	7	5	737,058	0
2	TERRELL POINT E. /CATAHOLA/	GOLIAD	0	0	0	0
2	P TERRELL POINT E. /3950/	GOLIAD	2	2	271,338	0
2	TERRELL POINT E. /4030/	GOLIAD	2	2	10,731	0
2	TERRELL POINT E. /4600/	GOLIAD	1	1	478,911	0
2	TERRELL POINT /VICKSBURG/	GOLIAD	1	0	0	0
2	TERRELL POINT WEST /FRID #100/	GOLIAD	1	0	0	0
2	TERRELL POINT WEST /FRID #200/	GOLIAD	1	0	0	0
2	TERRELL POINT /2800/	GOLIAD	1	0	0	0
2	TERRELL POINT /3600/	GOLIAD	5	4	718,107	0
2	P TERRELL POINT /3820/	GOLIAD	1	0	195,121	0
2	TERRELL POINT /3900/	GOLIAD	8	5	806,173	0
2	TERRELL POINT /3975/	GOLIAD	1	1	12,649	0
2	TERRELL POINT /4050/	GOLIAD	0	0	0	0
2	TERRELL POINT /4200/	GOLIAD	3	0	0	0
2	TERRELL POINT /4300/	GOLIAD	1	1	69,011	0
2	TERRELL POINT /4450/	GOLIAD	0	0	0	0
2	TERRELL POINT /4600/	GOLIAD	1	0	0	0
2	TERRELL POINT /4650/	GOLIAD	2	2	204,898	37
2	P TERRYVILLE SW. /MATTHEW/	DEWITT	1	1	83,666	2,995
2	TEXAS /COLE/	LIVE OAK	2	0	4,973	0
2	TEXAS E. /ERIK 7700/	LIVE OAK	2	2	1,366,688	28,628
2	TEXAS /QUEEN CITY/	LIVE OAK	2	0	0	0
2	TEXAS S. /COLE/	LIVE OAK	0	0	0	0
2	TEXAS SOUTH /1700/	LIVE OAK	1	0	0	0
2	TEXAS SOUTH /2800/	LIVE OAK	0	0	0	0
2	TEXAS /WILCOX, LG./	LIVE OAK	1	1	112,438	996
2	TEXAS /WILCOX 6900/	LIVE OAK	4	2	1,363,726	3,379F
2	TEXANA /FRID 6150/	JACKSON	1	1	118,861	0
2	P TEXANA /FRID 6250/	JACKSON	6	0	9,698	54
2	P TEXANA /FRID 6500/	JACKSON	7	0	48,300	306F
2	TEXANA /FRID 6600/	JACKSON	6	1	426,220	2,103F
2	TEXANA /FRID 6650 L/	JACKSON	2	1	75,988	854
2	TEXANA /MIOCENE 4200/	JACKSON	5	1	143,156	0
2	TEXANA N. /FRID 6240/	JACKSON	1	0	0	0
2	A TEXANA NORTH /FRID 6300/	JACKSON	0	0	0	0
2	TEXANA NORTH /FRID 6350/	JACKSON	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2 A	TEXANA, NORTH /FRIO 6600/	JACKSON	0	0	4,515	1,287
2	TEXANA, NORTH /FRIO 6470/	JACKSON	1	1	74,831	0F
2	TEXANA, NORTH /FRIO 6900/	JACKSON	1	0	0	0
2	TEXANA, NORTH /WENEFEE A-1/	JACKSON	0	0	0	0
2	TEXANA, NORTH /WENEFEE 2ND/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SIMONS/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SIMONS #2/	JACKSON	0	0	0	0
2	TEXANA, NORTH /SINTON #1/	JACKSON	5	2	944,861	2,166F
2	TEXANA, NORTH /SINTON #2/	JACKSON	2	1	349,176	730F
2	TEXANA, NORTH /SINTON #4/	JACKSON	2	1	72,622	0F
2	TEXANA, NORTH /WESTHOFF/	JACKSON	0	0	0	0
2	TEXANA, NORTH /3425/	JACKSON	2	2	504,915	799
2	TEXANA, NORTH /5800/	JACKSON	6	0	136,241	287
2 A	TEXANA, N. /6075 FRIO/	JACKSON	1	0	0	0
2	TEXANA, NORTH /5850/	JACKSON	0	0	0	0
2	TEXANA, N. /6150/	JACKSON	1	0	0	0
2	TEXANA, N. /6170/	JACKSON	1	0	0	0
2	TEXANA, N. /5860/	JACKSON	0	0	0	0
2	TEXANA /6000/	JACKSON	4	0	63,684	2F
2	TEXANA /5300/	JACKSON	1	0	0	0
2	TEXANA /5350/	JACKSON	1	0	0	0
2	TEXANA /5500/	JACKSON	5	2	123,466	35
2	TEXANA /5500, LOWER/	JACKSON	1	0	0	0
2	TEXANA /5600/	JACKSON	3	1	299,887	646
2	TEXANA /5700/	JACKSON	3	1	114,831	417F
2	TEXANA /5800/	JACKSON	2	0	0	0
2	TEXANA /6300/	JACKSON	0	0	0	0
2 P	TEXANA /6300, SW/	JACKSON	5	3	409,485	2,845
2 P	TEXANA /6400/	JACKSON	3	0	0	0
2	TEXANA /6450/	JACKSON	2	1	23,349	1,111
2 P	TEXANA /6550/	JACKSON	3	1	442,538	3,394
2	THEIS-WILCOX /9100/	BEE	1	1	78,502	2,356
2	THOMASTON, SEG. B /WILCOX "A-1"/	DEWITT	1	1	120,163	1,564
2	THOMASTON, SEG. B /WILCOX "A-2"/	DEWITT	1	1	336,447	3,782
2	THOMASTON /WILCOX 7800/	DEWITT	4	3	375,795	5,011
2	THOMASTON /YEGUA 5230/	DEWITT	7	6	930,951	1,570F
2	TINSLEY /WILCOX 11,400/	DEWITT	0	0	0	0
2	TINSLEY /WILCOX 11,740/	DEWITT	0	0	0	0
2	TOLSON /1800/	VICTORIA	0	0	0	0
2	TOLSON /1900/	VICTORIA	0	0	0	0
2	TOLSON /3100/	VICTORIA	0	0	0	0
2	TOM LYNE, EAST /SLICK/	LIVE OAK	1	1	519,526	0F
2	TOM LYNE, N. /REAGAN "A"/	LIVE OAK	1	0	11,648	0F
2	TOM LYNE, N. /REAGAN B/	LIVE OAK	0	0	0	0
2	TOM LYNE /REAGAN "C"/	LIVE OAK	1	1	32,244	0F
2	TOM LYNE /WILCOX 9200/	LIVE OAK	4	4	3,030,708	0F
2	TOM LYNE /8800/	LIVE OAK	1	0	83,346	0F
2 A	TOM OCONNOR	REFUGIO	3	1	67,093	462
2	TOM OCONNOR /L-14 EAST/	REFUGIO	2	0	0	0
2	TOM OCONNOR /2700/	REFUGIO	0	0	0	0
2	TOM OCONNOR /3500/	REFUGIO	1	0	0	0
2	TOM OCONNOR /3600/	REFUGIO	2	1	435,050	0
2	TOM OCONNOR /3900/	REFUGIO	10	9	4,937,711	0F
2	TOM OCONNOR /3900, SOUTH/	REFUGIO	0	0	0	0
2 A	TOM OCONNOR /4400/	REFUGIO	13	4	57,970	109
2	TOM OCONNOR /4950/	REFUGIO	7	4	1,200,545	747F
2	TOM OCONNOR /5050, EAST/	REFUGIO	3	1	198,884	907
2	TOM OCONNOR /5100, EAST/	REFUGIO	36	28	16,181,916	4,816F
2	TOM OCONNOR /5200, EAST/	REFUGIO	7	4	1,983,801	0F
2	TOM OCONNOR /5300, EAST/	REFUGIO	18	11	6,536,917	4,321F
2 A	TOM OCONNOR /5440/	REFUGIO	1	0	0	0
2	TULETA /FRIO 2400/	BEE	1	0	0	0
2	TULETA, NORTH /SLICK/	BEE	0	0	1,183	86
2	TULETA /VICKSBURG/	BEE	1	1	20,383	0
2	TULETA, WEST /HOCKLEY/	BEE	1	0	0	0
2 P	TULETA, WEST /SLICK-WILCOX 7500/	BEE	7	6	2,238,219	0F
2	TULETA, WEST /SLICK-WILCOX 7900/	BEE	2	2	307,114	0F
2 P	TULETA, WEST /WILCOX MID 9100/	BEE	4	4	1,724,741	0F
2	TULETA, WEST /WILCOX 8750/	BEE	1	1	36,977	0
2 P	TULETA, WEST /9570/	BEE	3	3	743,889	0
2 P	TULETA-WILCOX, SOUTH /LULING/	BEE	6	5	2,529,050	4,363F
2 P	TULETA-WILCOX, S. /MASSIVE 2ND/	BEE	0	0	0	0
2 A	TULSITA-WILCOX	BEE	1	1	20,010	542
2	TULSITA-WILCOX /LULING/	BEE	12	8	10,456,081C	0F
2	TULSITA-WILCOX /LULING WLCX, 7250/	BEE	1	0	0	0
2	TULSITA-WILCOX /MACKNAN/	BEE	2	1	515,348	0F
2	TULSITA-WILCOX /MASSIVE/	BEE	2	1	1,178,938C	0F
2	TULSITA-WILCOX /RECKLAH 6800/	BEE	7	4	904,570	260F
2	TULSITA-WILCOX /SLICK/	BEE	7	4	3,848,190C	0F
2	TULSITA-WILCOX /7600 LOWER/	KARNES	0	0	0	0
2	TULSITA-WILCOX /7600 UPPER/	BEE	3	2	973,325C	0F
2	TULSITA-WILCOX /7700/	KARNES	3	2	1,019,246	0F
2	TULSITA-WILCOX /8900/	BEE	2	2	1,249,569	0F
2	TULSITA-WILCOX /13,500/	BEE	0	0	0	0
2	TYNAN, EAST /FRIO-VICKSBURG/	BEE	0	0	0	0
2	TYNAN, EAST /FRIO 2600/	BEE	1	1	132,306	0
2	TYNAN, E. /FRIO 4350/	BEE	0	0	0	0
2	TYNAN, E. /STILLWELL/	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	TYNAN, EAST /1400/	BEE	1	0	0	0
2	TYNAN, EAST /1550/	BEE	1	1	81,065	0
2	TYNAN, EAST /3150/	BEE	0	0	0	0
2	TYNAN /FRID 2200/	BEE	2	2	14,393	0
2	TYNAN /FRID 3000/	BEE	1	0	0	0
2	TYNAN /FRID 3700, L.O./	BEE	4	3	70,493	0
2	TYNAN /FRID 3900/	BEE	0	0	0	0
2	TYNAN /STILLWELL/	BEE	0	0	0	0
2	TYNAN, WEST /FRID/	BEE	1	1	39,311	0
2	TYNAN /2500/	BEE	0	0	0	0
2	TYNAN /4070/	BEE	0	0	0	0
2	A UNA, WEST /A/	VICTORIA	0	0	0	0
2	UNA, WEST /5600/	VICTORIA	0	0	0	0
2	UNA, WEST /6200/	VICTORIA	2	1	23,647	61F
2	UNA, WEST /6700/	VICTORIA	2	0	0	0
2	A UNA, WEST /6850 -D-/	VICTORIA	2	1	294,921	797
2	VENADO LAKES /MIOCENE FOSTER/	JACKSON	1	0	0	0
2	A VICTORIA	VICTORIA	1	0	0	0
2	VICTORIA /1880/	VICTORIA	0	0	0	0
2	VICTORIA /1970/	VICTORIA	2	2	11,104	0
2	VICTORIA /2500/	VICTORIA	2	0	11,551	0
2	VICTORIA /3600/	VICTORIA	1	1	8,913	0
2	VICTORIA /3800/	VICTORIA	0	0	0	0
2	VICTORIA /4000/	VICTORIA	3	2	22,366	0
2	VICTORIA /4100/	VICTORIA	1	1	25,136	0
2	VICTORIA /4250/	VICTORIA	1	1	2,871	0
2	VICTORIA /4500/	VICTORIA	1	1	19,841	0
2	VICTORIA DEEP /CATAHOLA/	VICTORIA	1	0	0	0
2	VIDAURI, WEST /8500/	REFUGIO	0	0	0	0
2	VIDAURI, WEST /8800/	REFUGIO	1	0	0	0
2	VIDAURI /2760/	REFUGIO	0	0	0	0
2	VIDAURI /5000/	REFUGIO	0	0	24,804	0
2	VIDAURI /5050/	REFUGIO	0	0	0	0
2	A VIENNA /A=4/	LAVACA	2	1	111,787	452F
2	VIENNA /FRID 3300/	LAVACA	2	1	225,849	0
2	VIENNA /MILCOX, LOWER X/	LAVACA	0	0	0	0
2	VIENNA /MILCOX, MIDDLE U/	LAVACA	1	1	129,147	6,811
2	VIENNA /8400/	LAVACA	5	3	383,448	904F
2	WARDEN /4475/	VICTORIA	1	0	0	0
2	WARDEN /4830/	VICTORIA	1	0	4,617	0
2	P WARMSLEY /KORTH/	DEWITT	3	3	155,699	1,975
2	P WARMSLEY /KORTH, LOWER/	DEWITT	0	0	0	0
2	P WARMSLEY /MACKNANK/	DEWITT	1	0	0	0
2	P WARMSLEY /MASSIVE 1ST STRG./	DEWITT	1	0	0	0
2	P WARMSLEY /SLICK 6950/	DEWITT	2	0	129,726	3,581
2	WARMSLEY, SW. /SLICK 7200/	DEWITT	1	1	10,791	256
2	WARMSLEY, SW. /SLICK 7250/	DEWITT	1	0	0	0
2	WARMSLEY /VON ROEDER/	DEWITT	1	0	299	5
2	WARMSLEY /9200/	DEWITT	4	4	680,993	11,306
2	WEARDEN /FRID/	JACKSON	0	0	0	0
2	WEBER, NE. /3650/	VICTORIA	1	0	0	0
2	WEBER, NE. /3935/	VICTORIA	1	0	0	0
2	WEBER, W. /2350/	VICTORIA	1	0	6,050	0
2	WEBER, W. /2965/	VICTORIA	1	0	1,163	0
2	WEBER, W. /3280/	VICTORIA	1	1	10,248	0
2	WEBER, W. /3600/	VICTORIA	0	0	0	0
2	WEBER, W. /3840/	VICTORIA	1	0	437	0
2	WEBER /1000 MIOCENE/	VICTORIA	6	5	296,148	0
2	WEBER /1200 MIOCENE/	VICTORIA	3	1	8,914	0
2	P WEBER /3550 SAND/	VICTORIA	0	0	0	0
2	WEESATCHE, NE. /MILCOX/	GOLIAD	0	0	0	0
2	WEESATCHE, NE. /MILCOX 8300/	GOLIAD	1	1	81,418	1,900
2	WEESATCHE, NE. /MILCOX 10,030/	GOLIAD	0	0	0	0
2	WEESATCHE /RECKLAW 2ND/	GOLIAD	2	2	83,580	1,604
2	WEESATCHE /SLICK 7600/	GOLIAD	0	0	0	0
2	WEESATCHE, S. /COOK MT. 5300/	GOLIAD	1	1	44,559	611
2	WEESATCHE, SOUTH /FRID 2800/	GOLIAD	4	0	50,317	0
2	WEESATCHE, SOUTH /FRID 2750/	GOLIAD	5	1	200,256	0
2	WEESATCHE, SOUTH /FRID 2800/	GOLIAD	3	0	0	0
2	WEESATCHE, SOUTH /FRID 2900/	GOLIAD	1	1	28,022	0
2	WEESATCHE, SOUTH /FRID 3000/	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH /LULING/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /MACKNANK/	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH /MASSIVE MILCOX	GOLIAD	3	1	519,847	10,674
2	A WEESATCHE, SOUTH /YEG. -F-/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /YEGUA 4700/	GOLIAD	4	2	80,349	181
2	WEESATCHE, SOUTH /YEGUA 4800/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /YEGUA 5000/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /700/	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH /2100/	GOLIAD	2	1	51,120	0
2	WEESATCHE, SOUTH /2200/	GOLIAD	5	1	59,309	0
2	WEESATCHE, SOUTH /8500/	GOLIAD	2	1	274,248	6,184
2	A WEESATCHE, S. /MASSIVE 8700/	GOLIAD	1	0	6,035	134
2	WEESATCHE, SOUTH /8900/	GOLIAD	2	0	64	69
2	WEESATCHE, SW. /COOK MT. 5300/	GOLIAD	0	0	8,479	92
2	WEESATCHE, SW. /YEGUA 4750/	GOLIAD	1	1	49,074	766
2	A WEESATCHE, WEST /COOK MT./	GOLIAD	1	0	13,815	1,706
2	WEESATCHE, W. /COOK MT. 5270/	GOLIAD	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	NEESATCHE, WEST /FRIO 2950/	GOLIAD	1	1	51,135	0
2	NEESATCHE, WEST /LULING/	GOLIAD	3	1	138,402	2,734
2	NEESATCHE, WEST /WACKHANK/	GOLIAD	1	0	0	0
2	NEESATCHE, WEST /PETTUS 4500/	GOLIAD	0	0	0	0
2	NEESATCHE, WEST /RECKLAN 2ND/	GOLIAD	4	1	19,634	306
2	NEESATCHE, WEST /WILCOX 8100/	GOLIAD	0	0	0	0
2	NEESATCHE, WEST /WILCOX 8800/	GOLIAD	0	0	0	0
2	NEESATCHE, WEST /YEGUA/	GOLIAD	3	2	108,963	2,066
2	NEESATCHE, WEST /YEGUA, UPPER/	GOLIAD	3	2	39,094	1,266
2	WELDER RANCH /FRIO D, 3200/	VICTORIA	1	1	88,313	0
2	WELDER RANCH /FRIO E/	VICTORIA	1	0	0	0
2	WELDER RANCH /FRIO F/	VICTORIA	1	0	0	0
2	WELDER RANCH /FRIO G/	VICTORIA	1	0	0	0
2	WELDER RANCH /5700/	VICTORIA	1	0	0	0
2	WELDER RANCH /5300/	VICTORIA	1	0	0	0
2	WESER /BRANDT/	GOLIAD	0	0	0	0
2	WESER /RECKLAN 7560/	GOLIAD	3	3	1,159,940	50,232
2	WESER, SOUTH /2200/	GOLIAD	1	0	0	0
2	WESER, SOUTH /2700/	GOLIAD	0	0	1,280	0
2	WESER, SOUTH /2750/	GOLIAD	1	0	0	0
2	WESER, SOUTH /2850/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2850 A/	GOLIAD	0	0	0	0
2	WESER, SOUTH /2900/	GOLIAD	1	0	0	0
2	WESER, SOUTH /2900 A/	GOLIAD	1	0	0	0
2	WEST RANCH /ARMSTRONG/	JACKSON	1	0	4,967	0
2	WEST RANCH /BENNVUE/	JACKSON	0	0	0	0
2	WEST RANCH /BENNVUE, NE, /	JACKSON	6	0	125,000	0
2	WEST RANCH /BENNVUE, N. W. /	JACKSON	1	0	10,111	2,961
2	WEST RANCH /BENTON 5600/	JACKSON	1	1	134,960	0
2	WEST RANCH /DISCORBIS/	JACKSON	9	3	1,029,743	0
2	WEST RANCH /FRIO 383/	JACKSON	0	0	0	0
2	WEST RANCH /FRIO 449/	JACKSON	1	0	0	0
2	WEST RANCH /GLASSCOCK ZONE/	JACKSON	4	1	114,737	337
2	WEST RANCH /LAVACA/	JACKSON	1	0	0	0
2	WEST RANCH /MARGINULINA 5000/	JACKSON	17	1	130,491	0
2	WEST RANCH /MIOCENE #1/	JACKSON	1	0	0	0
2	WEST RANCH /MIOCENE 445/	JACKSON	3	0	154	0
2	WEST RANCH /MUSQUEZ/	JACKSON	0	0	0	0
2	WEST RANCH /NOBLE/	JACKSON	6	5	1,884,381	0
2	WEST RANCH /N. SEB, BENNVUE/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE/	JACKSON	0	0	0	0
2	WEST RANCH /RANDLE, N. A. G. /	JACKSON	2	0	0	0
2	WEST RANCH /SUB GRETA/	JACKSON	1	0	0	0
2	WEST RANCH /TONEY/	JACKSON	0	0	0	0
2	WEST RANCH /TONEY, NW, /	JACKSON	1	1	858,162	0
2	WEST RANCH /80-A/	JACKSON	2	2	606,232	0
2	WEST RANCH /3500/	JACKSON	1	1	85,211	0
2	WEST RANCH /3650/	JACKSON	5	0	0	0
2	WEST RANCH /3800/	JACKSON	3	0	0	0
2	WEST RANCH /5500/	JACKSON	3	0	0	0
2	WEST RANCH /5900/	JACKSON	2	0	0	0
2	WEST RANCH /6220/	JACKSON	2	0	0	0
2	WEST RANCH /6360/	JACKSON	3	0	0	0
2	WEST RANCH /6850/	JACKSON	1	0	0	0
2	WEST RANCH /7030/	JACKSON	1	0	59,626	1,880
2	WEST RANCH /7150/	JACKSON	0	0	0	0
2	WEST RANCH, S. /GRETA/	JACKSON	1	1	3,775	0
2	WEST RANCH, S. /GRETA, A, STR. /	JACKSON	2	2	613,022	0
2	WESTHOFF RANCH /FRIO 5960/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /FRIO 6600/	JACKSON	2	1	515,688	3,835
2	WESTHOFF RANCH /5400/	JACKSON	2	0	0	0
2	WESTHOFF RANCH /5500/	JACKSON	0	0	0	0
2	WESTHOFF RANCH /5850/	JACKSON	0	0	0	0
2	WESTON /PETTUS/	LIVE OAK	0	0	0	0
2	WHITE CREEK	LIVE OAK	2	0	0	0
2	WHITE CREEK /COLE 1200/	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST /HOCKLEY -F- /	LIVE OAK	3	1	45,310	0
2	WHITE CREEK, EAST /2100/	LIVE OAK	1	0	840	0
2	WILHELM /CATAMDULA/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 2900/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 3000/	GOLIAD	0	0	0	0
2	WILHELM /FRIO 3100/	GOLIAD	1	0	0	0
2	WILHELM /2950/	GOLIAD	0	0	0	0
2	WILLOW CREEK /6300/	GOLIAD	1	0	0	0
2	WITTE /FRIO 6100/	JACKSON	1	0	0	0
2	WITTE /FRIO 6600/	VICTORIA	0	0	0	0
2	WITTE /LF-9/	VICTORIA	0	0	0	0
2	WITTE /LF-11/	VICTORIA	0	0	0	0
2	WITTE /LF-105/	JACKSON	4	1	133,635	1,525
2	WITTE /LF-123/	VICTORIA	2	0	0	0
2	WITTE /NORTH FLT, SEG., LF-9/	VICTORIA	0	0	0	0
2	WITTE, N. /FRIO 5620/	VICTORIA	0	0	0	0
2	WITTE /UF-137/	VICTORIA	0	0	0	0
2	WITTE /UF-191/	VICTORIA	2	0	1,201	0
2	WITTE /UF-179/	VICTORIA	1	1	23,676	38
2	WITTE /UF-206/	VICTORIA	1	0	0	0
2	WITTE /UF-214/	VICTORIA	0	0	0	0
2	WITTE /UF-248/	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
2	WITTE /WEST SEG., LF-11/	VICTORIA	0	0	0	0
2	WITTE /5300/	VICTORIA	1	0	39,735	34
2	WITTE /5500/	VICTORIA	0	0	0	0
2	WITTE /5850/	VICTORIA	0	0	0	0
2	WITTE /5900/	VICTORIA	0	0	0	0
2	WOLF POINT /FB-II B KOPNICKY/	JACKSON	1	1	81,689	1,471
2	WOOD HIGH /SCHMIDT/	VICTORIA	0	0	0	0
2	WOOD HIGH S /5750/	VICTORIA	1	0	0	0
2	WOOD HIGH S. /5950/	VICTORIA	1	0	0	0
2	WOOD HIGH /WOOD SD./	VICTORIA	1	0	0	0
2	WOOD HIGH /5300/	VICTORIA	0	0	0	0
2	WOOD HIGH /5400/	VICTORIA	1	1	228,108	769
2	WOOD HIGH /5500 STRAY/	VICTORIA	0	0	0	0
2	WOODSBORO /BOENIG/	REFUGIO	1	1	163,076	2,111
2	WOODSBORO /D-10/	REFUGIO	1	1	120,545	0
2	WOODSBORO /D-11/	REFUGIO	1	1	92,569	0
2	WOODSBORO EAST /F5-96/	REFUGIO	0	0	0	0
2	WOODSBORO /FRIO 6300/	REFUGIO	2	0	0	0
2	WOODSBORO /H-12/	REFUGIO	2	0	0	0
2	WOODSBORO /H-117/	REFUGIO	1	0	0	0
2	WOODSBORO WEST /FRIO 6600/	REFUGIO	0	0	0	0
2	WOODSBORO WEST /3400/	REFUGIO	1	1	126,199	0
2	WOODSBORO WEST /4950/	REFUGIO	1	1	77,245	215
2	WOODSBORO /3100/	REFUGIO	5	4	345,964	619
2	WOODSBORO /3500/	REFUGIO	2	0	0	0
2	WOODSBORO /4900/	REFUGIO	0	0	0	0
2	WOODSBORO /6150/	REFUGIO	0	0	0	0
2	WOODSBORO /6200/	REFUGIO	1	1	145,579	944
2	WOODSBORO /6500/	REFUGIO	0	0	0	0
2	WORD /EDWARDS/	LAVACA	1	0	0	0
2	WORD /WILCOX, LOWER/	LAVACA	0	0	0	0
2	WORD /5800/	LAVACA	2	0	0	0
2	WYRICK /2700/	REFUGIO	1	0	0	0
2	WYRICK /2800/	REFUGIO	2	0	0	0
2	WYRICK /3100/	REFUGIO	1	0	0	0
2	WYRICK /3400/	REFUGIO	0	0	0	0
2	WYRICK /3600/	REFUGIO	1	0	0	0
2	WYRICK /3800/	REFUGIO	0	0	0	0
2	WYRICK /4900/	REFUGIO	1	0	0	0
2	WYRICK /5800/	REFUGIO	1	0	0	0
2	YANTA /SLICK WILCOX/	GOLIAD	0	0	0	0
2	YANTA /7700 LULING/	GOLIAD	0	0	0	0
2	YOKUM /ALVES 5TH/	LAVACA	1	1	361,602	4,618
2	YOKUM /EDWARDS/	LAVACA	0	0	5,823	1
2	YOKUM /WILCOX/	DEMITT	3	2	191,497	2,390
2	YOKUM /WILCOX 8200/	DEMITT	1	0	0	0
2	YOKUM /WILCOX 8800/	LAVACA	4	4	1,085,719	30,801
2	YOKUM /WILCOX 10,130/	DEMITT	0	0	0	0
2	YOKUM /4TH 8400/	DEMITT	1	1	426,500	7,642
2	YOKUM /6400/	DEMITT	1	1	22,034	313
2	YOKUM /8100/	DEMITT	1	0	70	2
2	YOKUM /8600/	DEMITT	2	2	739,326	15,199
2	YORKTOWN N /EDWARDS 13850/	DEMITT	2	2	171,741	65
2	YORKTOWN SOUTH /WILCOX/	DEMITT	4	3	631,161	30,442
2	YORKTOWN SOUTH /WILCOX A/	DEMITT	1	1	207,114	6,533
2	YORKTOWN SOUTH /WILCOX B/	DEMITT	2	2	514,101	22,771
2	YORKTOWN S. /WILCOX 7500/	DEMITT	3	2	334,280	42,192
2	YORKTOWN SOUTH /WILCOX 9930/	DEMITT	1	0	0	0
2	YORKTOWN /WILCOX, LD 11,000/	DEMITT	3	3	5,455,018	64,816
2	YORKTOWN /WILCOX 9900/	DEMITT	1	1	268,709	3,933
2	YORKTOWN /WILCOX 10300/	DEMITT	1	1	93,390	1,622
2	YORKTOWN /WILCOX 10,400/	DEMITT	1	0	57,919	1,580
2	YORKTOWN /7100/	DEMITT	1	0	22,478	256
2	YORKTOWN /7200/	DEMITT	3	0	58,467	532
2	YOUNG, SOUTH /3200/	BEE	0	0	0	0
2	YOUNG, SOUTH /3550/	BEE	0	0	0	0
2	YOUNG, SOUTH /3700/	BEE	1	0	0	0
2	YOUNG, SOUTH /3800/	BEE	0	0	0	0
2	YOUNG, SOUTH /4200/	BEE	0	0	0	0
2	YOUNG, SE. /VKSBG, STRINGER/	BEE	1	0	0	0
2	YOUNG /STILLWELL 4100/	BEE	1	1	5,947	0
2	YOUNG /VICKSBURG 3700/	BEE	6	5	853,157	0
2	YOUNG /VICKSBURG 3800/	BEE	4	2	189,601	0
2	YOWARD	BEE	4	4	381,652C	5,855F
2	YOWARD SW. /SLICK/	BEE	1	0	0	0
2	YOWARD /1550/	BEE	1	0	0	0
2	ZOLLER EAST /FRIO -F-/	CALHOUN	0	0	0	0
2	ZOLLER EAST /FRIO -G-/	CALHOUN	1	0	0	0
2	ZOLLER /FRIO -L-/	CALHOUN	1	0	113,972	5,277
2	ZOLLER /FRIO -M-/	CALHOUN	1	0	0	0
2	ZOLLER /10,000/	CALHOUN	0	0	0	0
2	ZOLLER /11,000/	CALHOUN	0	0	0	0
2	DISTRICT TOTAL		4,636	2,292	617,968,082	2,410,168
3	WILCOAT	WHARTON	7	0	0	0
3	ACE /FIRST WILCOX/	POLK	0	0	0	0
3	ACE /4050/	POLK	2	1	53,935	17

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ACOM /F-2/	CHAMBERS	0	0	0	0
3	ADA-MAC /MACDONALD/	BRAZORIA	0	0	0	0
3	ADAMS RANCH /HACKBERRY, FIRST/	JASPER	2	0	0	0
3	ADAMS RANCH /HACK, 1ST-STRINGER/	JASPER	1	1	113,467	969
3	ADAMS RANCH /HACKBERRY, SECOND/	JASPER	3	0	109,352	329
3	ADAMS RANCH /HACKBERRY, THIRD/	JASPER	0	0	0	0
3	ADAMS RANCH /NODDASARIA/	JASPER	2	0	0	0
3	ADAMS RANCH, W. /2ND NODDASARIA/	JASPER	3	3	776,828	9,669
3	ADAMS RANCH, W. /2ND NODDASARIA/	JASPER	4	0	0	0
3	ALCO-MAG /COOK MT., 2 8900/	HARRIS	4	2	455,083	638F
3	ALCO-MAG /SEG. A COOKMT-1-8700/	HARRIS	2	1	40,677	2,160
3	ALCO-MAG /SEG. B COOKMT-1-8700/	HARRIS	0	0	0	0
3	ALCO-MAG, WEST /COOK MT.-B-/	HARRIS	0	0	0	0
3	ALCO-MAG, WEST /8900/	HARRIS	0	0	0	0
3	ALCO-MAG /YEGUA A-1/	HARRIS	1	1	326,921	0F
3	ALCO-MAG /YEGUA -B- 8400/	HARRIS	2	1	71,224	0F
3	ALCO-MAG /YEGUA, 3RD -A- 8300/	HARRIS	0	0	0	0
3	ALCO-MAG /YEGUA, 3RD -B-/	HARRIS	0	0	0	0
3	A ALCO-MAG /7800/	HARRIS	3	0	53,309	0F
3	A ALCO-MAG /8000/	HARRIS	1	1	204,214	0F
3	ALCO-MAG /8550 STRINGER/	HARRIS	1	1	46,573	0F
3	ALDINE, EAST /FAIRBANKS/	HARRIS	0	0	0	0
3	P ALDINE /GOODY KOONTZ #1/	HARRIS	0	0	0	0
3	ALDINE /YEGUA, CERAT/	HARRIS	0	0	0	0
3	ALDINE /YEGUA, EY-2/	HARRIS	0	0	0	0
3	ALGDA /F-25/	GALVESTON	0	0	0	0
3	ALGDA /FRID 9000/	GALVESTON	1	0	0	0
3	ALGDA /926/	GALVESTON	1	1	158,440	0F
3	ALGDA /832, 9400/	GALVESTON	0	0	0	0
3	A ALGDA /836/	GALVESTON	1	1	628,987	0F
3	ALGDA /837/	GALVESTON	1	1	127,932	0F
3	ALGDA /845/	GALVESTON	3	2	1,068,135	0F
3	P ALIEF /LUMMIS 8300/	HARRIS	0	0	0	0
3	P ALIEF /WITCHER-7900/	HARRIS	0	0	0	0
3	ALLIGATOR BAYOU, E. /FRID 7550/	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. /6660/	CHAMBERS	1	1	99,339	5,120
3	ALLIGATOR BAYOU /FRID 8200/	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU /FRID 8300/	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU, W. /7200/	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU /6780/	CHAMBERS	0	0	58,156	1,324
3	ALLIGATOR LAKE /WILCOX 10,650/	NEWTON	0	0	0	0
3	ALLIGATOR POINT /GRUBBS/	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT /MIOCENE 6500/	BRAZORIA	0	0	0	0
3	ALTA LOMA, EAST /ANDRAU/	GALVESTON	2	2	52,999	1,470
3	P ALTA LOMA, EAST /ANDRAU, LOWER/	GALVESTON	0	0	2,361,073	46,028
3	ALTA LOMA, EAST /BANFIELD/	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST/HOUSTON FN., LD./	GALVESTON	1	1	235,507	8,450
3	P ALTA LOMA, EAST /S- SAND/	GALVESTON	1	0	27,999	180
3	ALTA LOMA /FRID 10200/	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH /WEITING, UP./	GALVESTON	3	3	683,410	30,086
3	ALTA LOMA /WEITING, LOWER/	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST /ALIBEL/	GALVESTON	1	0	0	0
3	P ALTA LOMA, WEST /BANFIELD/	GALVESTON	1	1	36,476	416
3	P ALTA LOMA, WEST /FRID 10,000/	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST /FRID 10,650/	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST /HARRIS/	GALVESTON	1	1	499,653	5,059
3	P ALTA LOMA, WEST/HOUSTON FN., LD./	GALVESTON	2	2	530,306	21,336
3	A ALTA LOMA, WEST /SCHENCK/	GALVESTON	1	1	111,355	1,521F
3	P ALTA LOMA, WEST /SCHENCK, UPPER/	GALVESTON	2	1	2,850,450C	137,023
3	P ALTA LOMA, WEST /TACGUARD/	GALVESTON	3	3	620,999	18,609
3	P ALTA LOMA, WEST /WEITING, UPPER/	GALVESTON	4	2	190,728C	0F
3	ALTAIR /WILCOX 8200/	COLORADO	5	2	207,571C	0F
3	ALTAIR /WILCOX 8300/	COLORADO	1	0	0	0
3	ALTAIR /WILCOX 9500/	COLORADO	4	4	637,266C	0F
3	ALTAIR /WILCOX 10,100/	COLORADO	2	0	309,131C	5,790F
3	ALTAIR /WILCOX 10,200/	COLORADO	1	2	0	0
3	ALVIN, S. /MID. BLK., #39/	BRAZORIA	0	0	0	0
3	P ALVIN, S. /SEG. A NO. 40 SD./	BRAZORIA	1	1	1,010,337	0F
3	ALVIN, S. /SEG. A, NO. 41 SD./	BRAZORIA	1	1	149,962	0F
3	P ALVIN, S. /SEG. A NO. 43 SD./	BRAZORIA	1	1	855,705	8,898
3	P ALVIN, SOUTH /#35/	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH /#37/	BRAZORIA	2	2	645,162	2,138F
3	P ALVIN, SOUTH /#38/	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH /#40/	BRAZORIA	2	1	465,832	0F
3	P ALVIN, SOUTH /#41/	BRAZORIA	2	2	1,558,035	0F
3	P ALVIN, SOUTH /#43/	BRAZORIA	2	2	1,360,486	2,976F
3	P ALVIN, SOUTH /#46/	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH /#48/	BRAZORIA	0	0	0	0
3	P ALVIN CITY /FRID, LOWER 10,500/	BRAZORIA	0	0	197,888	1,158
3	ALVIN CITY /FRID 10,400/	BRAZORIA	3	1	0	0
3	ALVIN CITY /10,100/	BRAZORIA	0	0	0	0
3	P AMELIA /FRID 3 GAS/	JEFFERSON	1	0	0	0
3	P AMELIA /FRID 5 GAS/	JEFFERSON	0	0	0	0
3	A AMELIA /FRID 6/	JEFFERSON	4	3	99,525	1,928
3	AMELIA /HACKBERRY, LOWER/	JEFFERSON	6	2	1,185,540	8,129
3	AMELIA /HACKBERRY 1-A/	JEFFERSON	2	0	0	0
3	A AMELIA /MARGINULINA STRINGER/	JEFFERSON	3	2	364,248	439
3	AMELIA /MIOCENE 3280/	JEFFERSON	1	0	0	0
3	AMELIA, N. /FLEMING 1700/	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	AMELIA, SOUTH /HACKBERRY/	JEFFERSON	1	0	0	0
3	ANMAN /FRID 4100/	WHARTON	1	0	42,765	0
3	ANAHUAC	CHAMBERS	17	11	14,929,441	0
3	ANAHUAC /CHGD, SHALLOW SDS, /	CHAMBERS	1	0	4,949	0
3	ANAHUAC /DISCORBIS 8000/	CHAMBERS	2	1	309,730	2,147F
3	ANAHDAC /DISCORBIS 6200/	CHAMBERS	1	1	1,071,593	4,797
3	ANAHDAC /FB A=1 MIOCENE 23/	CHAMBERS	1	0	0	0
3	ANAHUAC /FB A=2, FRID 14/	CHAMBERS	1	0	43,855	338F
3	ANAHUAC /FB C=1, FRID 13/	CHAMBERS	1	0	0	0
3	ANAHUAC /FRID 11, FB A=4/	CHAMBERS	1	1	141,245	3,017
3	ANAHUAC /FRID 16/	CHAMBERS	1	0	0	0
3	ANAHDAC /FRID 8800/	CHAMBERS	0	0	0	0
3	ANAHUAC /MARGINULINA 6800/	CHAMBERS	1	0	0	0
3	ANAHUAC /MARGINULINA 6900/	CHAMBERS	4	1	257,694	1,213F
3	ANAHUAC /MARGINULINA 7100/	CHAMBERS	2	0	0	0
3	ANAHUAC /MIOCENE 2900/	CHAMBERS	1	0	0	0
3	ANAHUAC /MIOCENE 4900/	CHAMBERS	3	2	549,644	1,786F
3	ANAHUAC /MIOCENE 5000/	CHAMBERS	1	0	0	0
3	ANAHUAC, SOUTH /MIOCENE 2900/	CHAMBERS	0	0	0	0
3	ANAHUAC TOMBSITE /FRID 8600/	CHAMBERS	1	0	0	0
3	P ANGELINA /11,200/	JEFFERSON	1	1	630,244	198,722
3	ANGELINA /11,800/	JEFFERSON	2	2	299,264	18,370
3	ANGELINA /12,800/	CHAMBERS	1	1	239,167	10,353
3	A ANGLETON /FRID 3-A/	BRAZORIA	3	3	1,064,552	15,783
3	ANGLETON /FRID 8800/	BRAZORIA	0	0	0	0
3	ANGLETON /FRID 9325/	BRAZORIA	1	1	25,702	469
3	ANGLETON /FRID 9500/	BRAZORIA	1	1	49,335	284
3	ANGLETON /FRID 9700/	BRAZORIA	1	0	0	0
3	ANGLETON /FRID 9800/	BRAZORIA	1	0	0	0
3	ANGLETON /FRID 9900/	BRAZORIA	1	0	47,531	227
3	ANGLETON /FRID 10,000/	BRAZORIA	1	0	0	0
3	ANGLETON /FRID 10,100/	BRAZORIA	3	2	207,894	255F
3	ANGLETON /METTLER 10,400/	BRAZORIA	2	1	96,722	0
3	ANGLETON, SOUTH /12,100 FRID/	BRAZORIA	2	2	985,761	12,876
3	ANGLETON, SOUTH /12,600/	BRAZORIA	1	0	0	0
3	ANGLETON /TEX-MISS 11,000/	BRAZORIA	0	0	7,643	189
3	P ARCADIA /BANFIELD/	GALVESTON	0	0	0	0
3	A ARCH /FRID 6380/	MATAGORDA	0	0	0	0
3	A ARCH /#3 FRID 5D, /	MATAGORDA	0	0	0	0
3	ARCH /#4 FRID/	MATAGORDA	1	1	110,137	2,105F
3	ARCH /5900/	MATAGORDA	1	0	0	0
3	A ARCOLA	BRAZORIA	0	0	0	0
3	ARCOLA /FRID 7300/	BRAZORIA	1	1	99,278	642
3	A ARCOLA /FRID 7400/	BRAZORIA	0	0	0	0
3	ARCOLA /FRID 8150/	BRAZORIA	1	1	41,621	109
3	A ARCOLA /7220/	BRAZORIA	0	0	0	0
3	ARNIM /COCKRELL, FIRST 1900/	FAYETTE	4	2	47,122	0
3	ARNIM /SPARTA 1,000/	FAYETTE	1	0	0	0
3	A ARRIOLA /2400/	HARDIN	4	2	66,882	0
3	ARRIOLA S. /YEGUA 6660/	HARDIN	1	1	156,278	9,397
3	ARRIOLA /YEGUA =S=/	HARDIN	0	0	0	0
3	ARRIOLA /YEGUA =T=/	HARDIN	0	0	0	0
3	ASHBY /DUNN/	MATAGORDA	1	1	65,164	928
3	ASHBY /EBERSTEIN, LD, /	MATAGORDA	1	0	0	0
3	ASHBY /EBERSTEIN, MI, /	MATAGORDA	1	0	0	0
3	ASHBY /EBERSTEIN, UP, /	MATAGORDA	1	0	2,859	0
3	ASHBY /FRID, LOWER/	MATAGORDA	0	0	0	0
3	ASHBY /FRID, MIDDLE 8600/	MATAGORDA	0	0	0	0
3	ASHBY /LEROYA/	MATAGORDA	0	0	0	0
3	ASHBY /MCDONALD/	MATAGORDA	0	0	0	0
3	ASHBY /SIMPSON/	MATAGORDA	0	0	0	0
3	ASHBY /8800/	MATAGORDA	0	0	0	0
3	ASHBY /9000/	MATAGORDA	2	2	367,088	13,718
3	ASHWOOD /7800/	MATAGORDA	1	1	195,122	2,015
3	B. U. RANCH /FRID D., LD, /	WHARTON	0	0	0	0
3	BU RANCH /MARGINULINA 5300/	WHARTON	2	2	415,146	2,346
3	BU RANCH /SEG. D, UP, FRID J/	WHARTON	2	0	0	0
3	P B U RANCH /SEG. =D= MARG, /	WHARTON	2	2	1,660,282	1,615
3	BU RANCH /SEG. D, MARG, D/	WHARTON	0	0	0	0
3	BU RANCH /SEG. D, MARG, E/	WHARTON	0	0	0	0
3	A B U RANCH /SEG. =E= MARG, /	WHARTON	1	1	256,761	177
3	BU RANCH /SEG. E, MARG D/	WHARTON	0	0	0	0
3	B U RANCH /6860/	WHARTON	1	1	2,263,624	13,871
3	BACLIFF /MOODY/	GALVESTON	0	0	0	0
3	BAER RANCH /TEX MISS #1/	MATAGORDA	0	0	0	0
3	BAER RANCH /TEX-MISS#2/	MATAGORDA	0	0	0	0
3	BAER RANCH /TEX-MISS #3/	MATAGORDA	1	1	1,399,412	13,565
3	BAER RANCH /TEX-MISS #4/	MATAGORDA	0	0	0	0
3	BAILEYS PRAIRIE /FRID 10,500/	BRAZORIA	0	0	0	0
3	P BAILEYS PRAIRIE /MCCARTHY/	BRAZORIA	2	2	259,984	1,061
3	BAILEYS PRAIRIE /12,100/	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE /12,390/	BRAZORIA	1	0	459	0
3	A BANNEL /COCKFIELD 6200/	HARRIS	28	8	4,435,049	20,965
3	BANNEL /D=Y/	HARRIS	3	0	0	0
3	BANNEL, SOUTH /COCKFIELD/	HARRIS	4	1	1,804	0
3	BANNEL, SOUTH /CONROE 6400/	HARRIS	1	0	0	0
3	BANNEL, SOUTH /YEGUA, LOWER/	HARRIS	4	1	124,466	2,888F
3	BANNEL, S. /6650/	HARRIS	3	1	177,888	2,104

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BAHMEL /6550/	HARRIS	5	3	1,280,962	472F
3	BAHMEL /6950/	HARRIS	3	3	1,294,342	4,231F
3	BAHMEL /7070/	HARRIS	2	2	628,459	2,168F
3	BAHMEL /7200/	HARRIS	0	0	0	0
3	BAHMEL /7500/	HARRIS	1	0	3,422	148
3	BARB-MAG /EY-FB III/	FORT BEND	0	0	0	0
3	BARB-MAG /YEGUA, FIRST 8100/	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	1	0	0	0
3	BARBERS HILL /YEGUA 10,300/	CHAMBERS	1	1	208,991	10,629
3	BARBERS HILL /YEGUA 10,700/	CHAMBERS	1	0	0	0
3	BARBERS HILL /YEGUA 11,100/	CHAMBERS	0	0	0	0
3	BARBERS HILL /YEGUA 11,400/	CHAMBERS	1	1	77,115	1,454
3	A BARKER /YEGUA 7200/	HARRIS	0	0	0	0
3	A BASTROP BAY /MIOCENE/	BRAZORIA	0	0	0	0
3	BASTROP BAY /PRICE 5325/	BRAZORIA	1	1	112,274	0
3	BATSON NEW /YEGUA 4900/	HARDIN	1	0	0	0
3	BATSON, NEW /3700 FRIO/	HARDIN	1	0	0	0
3	A BAUER RANCH /NODDASARIA/	JEFFERSON	3	3	1,057,255	35,802
3	BAUER RANCH /NODDASARIA 2ND/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODDASARIA THIRD/	JEFFERSON	0	0	0	0
3	BAUER RANCH /NODDASARIA 9595/	JEFFERSON	1	0	0	0
3	BAUER RANCH /NODDASARIA 9700/	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. /NODDASARIA 9600/	JEFFERSON	0	0	0	0
3	P BAY CITY, EAST /CIB-A-STRINGER/	MATAGORDA	1	1	339,588	1,124
3	P BAY CITY, EAST /CIB-10-STRINGER/	MATAGORDA	0	0	0	0
3	A BAY CITY, EAST /HUBNER/	MATAGORDA	7	2	6,125,719	74,411
3	BAY CITY, EAST /SLDAN/	MATAGORDA	5	5	6,665,715	81,786
3	A BAY CITY, EAST /8500 BADDUGH/	MATAGORDA	0	0	0	0
3	P BAY CITY, EAST /9900 B/	MATAGORDA	7	6	1,762,485	10,515F
3	BAY CITY, EAST /9900 FRIO/	MATAGORDA	0	0	0	0
3	BAY CITY, EAST /9900 FRIO A/	MATAGORDA	1	1	37,880	181
3	BAY CITY, EAST /9925/	MATAGORDA	1	1	153,245	421
3	P BAY CITY, EAST /10,000 A/	MATAGORDA	12	7	6,811,199	11,141F
3	P BAY CITY, EAST /10,000 B/	MATAGORDA	10	7	7,735,026	19,565
3	P BAY CITY, EAST /10,200/	MATAGORDA	7	5	1,982,518	4,893F
3	P BAY CITY, EAST /10,200 B/	MATAGORDA	11	7	1,672,477	3,587F
3	BAY CITY, EAST /10,300 FRIO/	MATAGORDA	0	0	0	0
3	BAY CITY /MICHAEL SAND/	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH /FRIO 6700/	MATAGORDA	0	0	0	0
3	BAY CITY /7450/	MATAGORDA	1	1	72,762	3,006
3	P BAY CITY /8300/	MATAGORDA	5	2	1,516,731	25,702
3	P BAY CITY /8400/	MATAGORDA	5	3	2,973,359	50,096
3	BAY CITY /9200 FRIO/	MATAGORDA	1	0	0	0
3	BAY CITY /9440/	MATAGORDA	2	1	183,885	1,201
3	BEAUMONT, WEST /FRIO 7400/	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST /HET 5600/	JEFFERSON	2	1	242,969	192
3	A BEAUMONT, WEST /HARG. -A-/	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST /HARG. -C-/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /MARGINULINA -D-/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2400/	JEFFERSON	1	1	93,638	0
3	BEAUMONT, WEST /MIOCENE 2500/	JEFFERSON	2	0	0	0
3	BEAUMONT, WEST /MIOCENE 2700/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2800/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /MIOCENE 2900/	JEFFERSON	2	0	0	0
3	BEAUMONT, WEST /MIOCENE 3500/	JEFFERSON	3	1	227,173	11
3	BEAUMONT, WEST /MIOCENE 3700/	JEFFERSON	5	2	292,157	0
3	BEAUMONT, WEST /MIOCENE 4400/	JEFFERSON	1	1	80,447	0
3	BEAUMONT, WEST /MIOCENE 4600/	JEFFERSON	4	4	1,459,801	0
3	BEAUMONT, WEST /MIOCENE 4700/	JEFFERSON	0	0	0	0
3	P BEAUMONT, W. /NODDASARIA-UP, 7500/	JEFFERSON	1	1	97,063	1,795
3	P BEAUMONT, W. /NODDASARIA-LD, 7600/	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST /4200/	JEFFERSON	1	1	41,375	0
3	BEAUMONT, WEST /4300/	JEFFERSON	1	0	0	0
3	A BEAUMONT, WEST /4900/	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST /5000/	JEFFERSON	1	1	130,159	0
3	A BEAUMONT, WEST /5100/	JEFFERSON	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST /YEGUA 11-A/	HARDIN	1	0	0	0
3	BEECH CREEK, EAST /6195/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 2/	HARDIN	1	1	266,392	0F
3	BEECH CREEK /YEGUA 5-A/	HARDIN	0	0	0	0
3	BEECH CREEK /YEGUA 7-A/	HARDIN	2	1	378,185	0F
3	BEECH CREEK /YEGUA 7B 6600/	HARDIN	2	0	0	0
3	BEECH CREEK /YEGUA 10/	HARDIN	1	1	379,335	0F
3	P BEMUS /FRIO 5900/	WHARTON	0	0	0	0
3	P BEMUS /MARGINULINA 5800/	WHARTON	0	0	0	0
3	P BEMUS /MIOCENE 4250/	WHARTON	1	0	0	0
3	BEMUS /MIOCENE 4330/	WHARTON	0	0	0	0
3	BEMUS /3000/	WHARTON	1	1	15,847	0
3	A BENDER /COCKFIELD/	MONTGOMERY	0	0	0	0
3	BENDER /COCKFIELD, WEST SEG./	MONTGOMERY	3	3	528,257	765
3	BENDER /WILCOX 9600/	MONTGOMERY	1	1	130,386	0F
3	A BENDER /Y-2/	MONTGOMERY	5	0	74,088	0F
3	BERNARD, EAST /MCGALLIARD/	WHARTON	6	4	582,471	8,256
3	BERNARD, EAST /7400/	WHARTON	15	7	657,724	4,563
3	BERNARD, EAST /7700/	WHARTON	4	2	149,627	1,337
3	BERNARD, EAST /7900/	WHARTON	5	3	213,964	1,933
3	BERNARD, EAST /8000/	WHARTON	2	2	355,275	1,648

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BERNARD, W. /BERNARD, EAST 2700/	WHARTON	1	0	0	0
3	BERNARD, W. /BERNARD, EAST 2700/	WHARTON	0	0	0	0
3	BERNARD, W. /BOETTCHER 7380/	WHARTON	1	1	102,813	756
3	BERNARD, WEST /CLODINE/	WHARTON	8	6	1,651,596	2,654F
3	BERNARD, W. /COOK HT. 7800/	WHARTON	0	0	41,807	0F
3	BERNARD, WEST /D-Y 6700/	WHARTON	4	1	7,772	0F
3	BERNARD, WEST /FRIO 2800/	WHARTON	2	2	511,314	0F
3	BERNARD, W. /WINTERMANN EY 6800/	WHARTON	1	1	145,502	1,405
3	BERNARD, W. /YEGUA, UPPER BASAL/	WHARTON	1	1	2,475	0
3	BERNARD, WEST /YEGUA 7600/	WHARTON	1	1	354,632	0F
3	BERNARD, WEST /YEGUA 7700/	WHARTON	2	2	345,414	0F
3	BERNARD, WEST /7000/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /BOETTCHER/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /FRIO 4800/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 7-B/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /YEGUA 8/	WHARTON	0	0	0	0
3	BERNARD PRAIRIE /4400/	WHARTON	0	0	0	0
3	BESSWAY, WEST /5TH WILCOX/	JASPER	0	0	0	0
3	P BESSWAY /WILCOX, FIRST/	JASPER	2	1	39,178	3,580
3	P BESSWAY /WILCOX 5TH/	JASPER	0	0	0	0
3	BESSWAY /WILCOX 8TH/	JASPER	1	0	0	0
3	A BIG CREEK	FORT BEND	0	0	0	0
3	BIG CYPRESS /WOODBINE/	TYLER	0	0	0	0
3	BIG HILL*	JEFFERSON	4	4	1,229,295	644F
3	P BIG HILL /FRIO A/	JEFFERSON	5	5	1,231,931	1,311F
3	P BIG HILL /FRIO -A- SOUTH/	JEFFERSON	2	2	1,496,214	1,269
3	BIG HILL /FRIO A 10,200/	JEFFERSON	4	2	468,493	637F
3	BIG HILL /FRIO, MIDDLE 10,000/	JEFFERSON	2	1	433,699	893
3	BIG HILL /FRIO 8700/	JEFFERSON	1	0	0	0
3	BIG HILL /FRIO 10,000/	JEFFERSON	2	2	243,007	0F
3	BIG HILL /FRIO 10,100/	JEFFERSON	3	1	163,614	134F
3	BIG HILL /FRIO 10,300/	JEFFERSON	3	2	683,601	0F
3	BIG HILL /FRIO 10,400/	JEFFERSON	1	0	0	0
3	BIG HILL /HACKBERRY, LOWER 7700/	JEFFERSON	0	0	0	0
3	BIG HILL /HACKBERRY 8400/	JEFFERSON	0	0	51,613	33F
3	BIG HILL /HACKBERRY 9400/	JEFFERSON	1	1	997,981	1,139
3	A BIG HILL /MARGINULINA/	JEFFERSON	4	3	1,263,188	18,814F
3	BIG HILL /MARGINULINA FS-1/	JEFFERSON	1	1	422,358	0F
3	BIG HILL /MARGINULINA 7300/	JEFFERSON	1	1	294,793	465
3	BIG HILL /MARGINULINA 7600/	JEFFERSON	2	1	602,896	1,020
3	BIG HILL /MARGINULINA 8000/	JEFFERSON	2	2	1,453,206	1,133F
3	BIG HILL /MARGINULINA 8500/	JEFFERSON	1	1	497,072	0F
3	BIG HILL /MARGINULINA 8600/	JEFFERSON	2	1	770,647	0F
3	BIG HILL /MARGINULINA 8800/	JEFFERSON	3	3	1,830,680	1,288F
3	BIG HILL /MARGINULINA 9000/	JEFFERSON	6	4	2,783,509	2,388F
3	BIG HILL /MARGINULINA 9100/	JEFFERSON	3	1	412,131	0F
3	BIG HILL /MARGINULINA 9200/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 17/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 8250/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /FRIO 10,300/	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH /10,000/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /FRIO 9350/	JEFFERSON	1	0	0	0
3	BIG HILL, NW. /FS "B" FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, NW. /HACKBERRY, LOWER/	JEFFERSON	0	0	0	0
3	A BIG HILL, NW. /FS-B-FRIO 8900/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST /FRIO 10,400/	JEFFERSON	0	0	0	0
3	BIG HILL, W. /HACKBERRY UP. 9000/	JEFFERSON	2	2	503,881	792
3	BIG HILL, WEST /HACKBERRY 9600/	JEFFERSON	1	1	462,920	1,137
3	BIG HILL, WEST /MARGINULINA 7100/	JEFFERSON	3	1	243,467	466
3	BIG HILL, WEST /MARGINULINA 7200/	JEFFERSON	2	1	597,621	1,218
3	BIG HILL, WEST /MARGINULINA 7600/	JEFFERSON	1	1	215,412	570
3	BIG HILL, WEST /MARGINULINA 8100/	JEFFERSON	2	1	338,607	630F
3	BIG HILL, WEST /MARGINULINA 8200/	JEFFERSON	1	1	391,861	716
3	BIG HILL, WEST /MARGINULINA 9000/	JEFFERSON	0	0	0	0
3	BIG HILL, WEST /MARGINULINA 9200/	JEFFERSON	1	0	0	0
3	BIG HILL /9900/	JEFFERSON	1	0	0	0
3	BLACKHOLE, WEST /WILCOX 9300/	TYLER	0	0	0	0
3	BLACKHOLE, WEST /WILCOX 8575/	TYLER	1	1	30,993	755F
3	BLACKHOLE, WEST /WILCOX 8900/	TYLER	0	0	0	0
3	BLEARNWOOD, E. /WILCOX 11,200/	NEWTON	2	2	331,111	28,621
3	P BLESSING /BLESSING 8300/	MATAGORDA	5	3	2,308,878	0F
3	P BLESSING /BRADEN 8400/	MATAGORDA	6	5	504,858	0F
3	BLESSING, E. /MCDONALD, UP./	MATAGORDA	2	2	133,544	1,988
3	BLESSING, E. /PIERCE/	MATAGORDA	0	0	0	0
3	BLESSING, E. /PIERCE, UP./	MATAGORDA	0	0	0	0
3	BLESSING /F-13/	MATAGORDA	2	1	116,180	0F
3	A BLESSING /F-14/	MATAGORDA	0	0	0	0
3	A BLESSING /F-14-A/	MATAGORDA	1	0	0	0
3	A BLESSING /F-15/	MATAGORDA	5	3	98,835	0F
3	A BLESSING /F-15 SEG. B/	MATAGORDA	1	1	117,462	0F
3	BLESSING /F-16/	MATAGORDA	0	0	0	0
3	BLESSING /F-18-C/	MATAGORDA	2	1	26,903	0F
3	A BLESSING /F-19/	MATAGORDA	7	3	1,292,947	0F
3	A BLESSING, NORTH /F-3/	MATAGORDA	0	0	0	0
3	BLESSING, NORTH /FRIO/	MATAGORDA	2	2	166,709	0F
3	BLESSING, NORTH /FRIO 8000/	MATAGORDA	1	0	58,944	81
3	BLESSING, NORTH /FRIO 8100/	MATAGORDA	0	0	0	32
3	BLESSING, N. /FRIO 8550/	MATAGORDA	1	1	85,825	489

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BLESSING, NORTH /FRID 9200/E/	HATAGORDA	1	0	14,146	77
3	BLESSING, NE. /F=21/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /F=26/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /F=28/	HATAGORDA	0	0	0	0
3	BLESSING, NE. /FRID 9600/	HATAGORDA	1	0	0	0
3	BLESSING, NE. /UPPER, MACDONALD/	HATAGORDA	0	0	0	0
3	BLESSING /SEG. A=F=15/	HATAGORDA	1	0	0	0
3	BLUE BASIN /CATAHOLA 4200/	WHARTON	5	3	138,351	0
3	BLUE BASIN, EAST/MIOCENE, BASAL/	WHARTON	0	0	0	0
3	BLUE BASIN /MIOCENE BASAL/	WHARTON	1	1	202,168	220
3	BLUE BASIN /MIOCENE SHALLOW/	WHARTON	11	3	63,296	0F
3	BLUE BASIN /4300/	WHARTON	3	1	83,561	0
3	BLUE BASIN /4400 MIOCENE/	WHARTON	1	1	173,384	0
3	BLUE BASIN /4400 -B=/	WHARTON	1	1	60,984	0
3	BLUE BASIN /4400 -C=/	WHARTON	4	2	102,199	0F
3	BLUE BASIN /4500 MYATT/	WHARTON	2	0	0	0
3	BLUE BASIN /4500 STRAY/	WHARTON	2	0	0	0
3	BLUE BASIN /4600 -E=/	WHARTON	3	1	162,807	0
3	BLUE BASIN /5600 FRID/	WHARTON	1	1	267,787	156
3	BLUE BASIN /5850/	WHARTON	1	0	0	0
3	BLUE BASIN /5900/	WHARTON	1	1	123,043	105
3	BLUE LAKE /TEX=MISS #3/	BRAZORIA	0	0	0	0
3	BLUE LAKE, N. /8000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /8000/	BRAZORIA	1	1	50,257	2
3	BLUE LAKE /8600/	BRAZORIA	1	1	110,129	1,230
3	BLUE LAKE /8900/	BRAZORIA	1	1	261,529	1,369
3	BLUE LAKE /9000/	BRAZORIA	0	0	0	0
3	BLUE LAKE /9400/	BRAZORIA	0	0	0	0
3	BLUE LAKE /10000/	BRAZORIA	1	1	153,891	820F
3	BLUE LAKE /10200/	BRAZORIA	1	1	145,907	1,053
3	BLUE LAKE /10280/	BRAZORIA	4	1	718,116	4,124F
3	BLUE LAKE /11,000/	BRAZORIA	3	3	1,129,156	4,665
3	BLUE MARSH /WILCOX 9400/	NEWTON	1	1	161,143C	47,263
3	BLUE MARSH /Y=2/	NEWTON	0	0	0	0
3	BLUE MARSH /YEGUA 6700/	NEWTON	1	1	466,408	0
3	BLUE RIDGE, EAST /VICKSBURG/	FORT BEND	3	3	327,618	868
3	BLUE RIDGE, NORTH /VKS.B./	FORT BEND	1	0	0	0
3	BLUE RIDGE, N. /VICKSBURG 8400/	HARRIS	1	1	133,838	2,939
3	BLUE RIDGE /2700 MIOCENE/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3070/	FORT BEND	0	0	0	0
3	BLUE RIDGE /3150/	FORT BEND	0	0	0	0
3	BOLING /6300 GAS/	WHARTON	0	0	0	0
3	BON WEIR /10,600 WILCOX/	NEWTON	1	1	109,411	6,196
3	BON WEIR /10800/	NEWTON	1	1	16,464	2,515
3	BON WEIR /11,100/	NEWTON	1	1	32,064	4,067
3	BONNEY /FRID A, UPPER/	BRAZORIA	2	2	122,515	4,492
3	BONNEY /FRID, UPPER/	BRAZORIA	0	0	0	0
3	BONNEY /MARGINULINA 7200/	BRAZORIA	1	0	0	0
3	BONNEY, NORTH /FRID 7150/	BRAZORIA	1	1	210,673	4,335
3	BONNEY TOWNSITE /FRID 7300/	BRAZORIA	0	0	0	0
3	BONUB /BERNARD, EAST 7100/	WHARTON	0	0	0	0
3	BONUB /YEGUA 7300/	WHARTON	2	1	61,526	260
3	BONUB /2700/	WHARTON	0	0	0	0
3	BORICK=WELLS /YEGUA 3020/	POLK	1	0	0	0
3	BORICK=WELLS /YEGUA 3120/	POLK	1	0	0	0
3	BRADEX /6350 ZONE/	WHARTON	1	0	0	0
3	BRAZOS BLOCK 405 /#B- SD./	HATAGORDA	5	5	11,693,476	0F
3	BRAZOS BLOCK 405 /#C- SD./	HATAGORDA	4	4	4,837,858	0F
3	BRAZOS BLOCK 405 /#D- SD./	HATAGORDA	1	0	89,405	0F
3	BRAZOS BLOCK 405 /#H- SD./	HATAGORDA	1	0	133,001	0F
3	BRAZOS BLOCK 440 /#B- SD./	HATAGORDA	3	2	4,596,016	0F
3	BRAZOS BLOCK 440 /#C- SD./	HATAGORDA	3	3	4,831,752	0F
3	BRAZOS BLOCK 440 /#T- SD./	HATAGORDA	1	1	495,764	0F
3	BRAZOS BLOCK 440 /#I/	HATAGORDA	1	1	917,652	0F
3	BRAZOS BLOCK 446 /#C- SD./	HATAGORDA	1	1	866,589	0F
3	BRAZOS BLOCK 446 /#D- SD./	HATAGORDA	0	0	12,410	0F
3	BRAZOS BLOCK 446 /#E- SD./	HATAGORDA	3	3	3,667,565	0F
3	BRAZOS BLOCK 446 /#E=2- SD./	HATAGORDA	1	1	555,399	0F
3	BRAZOS BLOCK 446 /#F- SD./	HATAGORDA	1	1	1,997,752	0F
3	BRAZOS BLOCK 446 /#G- SD./	HATAGORDA	3	3	6,057,398	0F
3	BRAZOS BLOCK 5195 /#B- SD./	HATAGORDA	1	1	1,484,810	0F
3	BRENNAM /GAS/	WASHINGTON	0	0	0	0
3	BRENNAM /MECHES/	WASHINGTON	0	0	0	0
3	BRIDGE CITY /VKS.BG. 10,100/	ORANGE	1	1	863,543	10,370
3	BROOKSHIRE /WILCOX 11200/	HALLER	1	0	2,145	0
3	BROWNSON HOME /FRID 4300/	WHARTON	0	0	0	0
3	BROWNSON HOME /MIOCENE 3000/	WHARTON	2	1	99,035	0
3	BUCKEYE, NORTH /9200/	HATAGORDA	1	1	1,121,676	23,370
3	BUCKEYE, SE. /13,000/	HATAGORDA	1	1	24,421	85
3	BUCKEYE /10,000/	HATAGORDA	1	1	44,062	3,319
3	BUCK SNAG /WILCOX 9700/	COLORADO	1	1	239,855	0F
3	BUCK SNAG /YEGUA 6100/	COLORADO	0	0	0	0
3	BUCK SNAG /YEGUA 6300/	COLORADO	0	0	0	0
3	BUNA, NORTH /YEGUA #1-A/	JASPER	1	0	0	0
3	BUNA, NORTH /YEGUA #2/	JASPER	1	1	35,869	4,005
3	BUNA, NORTH /YEGUA #3/	JASPER	1	0	0	0
3	BUNA, NORTH /YEGUA #4/	JASPER	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	BUNA, WEST /WILCOX/	JASPER	2	2	265,027	41,426
A	BUNA, WEST /Y=8/	JASPER	0	0	0	0
A	BUNA /WILCOX B/	JASPER	0	0	507	269
3	P BUNA /WILCOX 11,100/	JASPER	1	1	455,879	0F
3	BURRELL /WILCOX 10,100/	HARDIN	3	2	291,160	65,825
3	BUTTERNILK /DISCORBITIS =D=	MATAGORDA	1	1	10,889	297
3	BUTTERNILK /FRIO 8500/	MATAGORDA	0	0	0	0
3	BUTTERNILK /NODOSARIA 9600/	MATAGORDA	0	0	0	0
3	BUTTERNILK /NODOSARIA 9700/	MATAGORDA	1	1	54,755	975
3	BUTTERNILK /NODOSARIA 10,000/	MATAGORDA	1	0	0	0
3	BUTTERNILK SLOUGH /FRIO B=2/	MATAGORDA	0	0	0	0
3	CALL, EAST /7500/	NEWTON	0	0	0	0
3	CALL JUNCTION /YEGUA 6700/	JASPER	0	0	0	0
3	CAMPTOWN /FRIO 5200/	NEWTON	1	0	59,828	0
3	CAMPTOWN /HACKBERRY 6700/	NEWTON	2	2	583,462	9,676
3	CAMPTOWN /HACKBERRY 7100/	NEWTON	1	1	315,455	5,326
3	CAMPTOWN, S. /HACKBERRY MORGAN/	NEWTON	0	0	0	0
3	CANE ISLAND /F=1/	MATAGORDA	1	1	125,694	2,201
P	CANE ISLAND /FRIO 10,360/	MATAGORDA	0	0	0	0
3	CANEY /FRIO 12,600/	MATAGORDA	1	0	0	0
3	CAPLEN /BLK. I, RES. 5/	GALVESTON	0	0	0	0
A	CAPLEN /BLK. I, RES. 6/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I=5W/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. I, 8/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II=A, 2C2/	GALVESTON	1	0	11,311	314
3	CAPLEN /BLK. II=A-2D/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II=A, 2=E/	GALVESTON	1	0	0	0
A	CAPLEN /BLK. II=A, 4=B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. II, 4/	GALVESTON	1	1	34,771	1,223F
A	CAPLEN /BLK. II, 4=B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-1B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2A/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2B/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2E/	GALVESTON	0	0	0	0
3	CAPLEN /BLK. III-2W/	GALVESTON	1	0	4,589	0
3	CAPLEN /BLK. 3=2X/	GALVESTON	2	1	114,929	31
3	CAPLEN /FB II=A, 2M/	GALVESTON	1	0	4,389	0
3	CAPLEN /FB III, 2 Y 1/	GALVESTON	0	0	5,761	128
A	CAPLEN /FB IV 5W/	GALVESTON	0	0	15,389	39F
3	CAPLEN /3000/	GALVESTON	1	1	13,850	0F
3	CAPLEN /5000/	GALVESTON	0	0	0	0
3	CAPLEN /5800/	GALVESTON	0	0	0	0
3	CARROLL /8600/	LIBERTY	0	0	0	0
3	CASTILLO /YEGUA 1/	JASPER	0	0	0	0
3	CASTILLO /YEGUA 2/	JASPER	2	1	94,716	2,899
3	CASTILLO /YEGUA 3/	JASPER	0	0	0	0
3	CASTILLO /YEGUA 4/	JASPER	1	0	106	132
A	CASTILLO /YEGUA 5/	JASPER	0	0	0	0
P	CASTILLO /YEGUA #6/	JASPER	0	0	0	0
P	CECIL /PRAUSE/	MATAGORDA	0	0	0	0
P	CECIL NOBLE /FINE/	COLORADO	2	1	46,202	1,315
P	CECIL NOBLE /PAPENBERG/	COLORADO	1	1	36,836	1,652
P	CECIL NOBLE /ROSENBERG/	COLORADO	0	0	0	0
P	CECIL NOBLE /SCHILLER/	COLORADO	1	0	0	0
3	CECIL NOBLE /STATE/	COLORADO	0	0	0	0
P	CECIL NOBLE /WARD/	COLORADO	1	1	5,684	279
P	CECIL NOBLE /WILCOX =A=	COLORADO	3	2	283,546	3,026
3	CECIL NOBLE /WILCOX 7925/	COLORADO	3	2	1,403,281	21,530
3	CECIL NOBLE /WILCOX 9500/	COLORADO	0	0	0	0
P	CECIL NOBLE /WOODEN/	COLORADO	6	3	844,771	5,900
3	CEDAR BAYOU, N. /FRIO 7900/	CHAMBERS	1	1	8,727	465
A	CEDAR POINT /FRIO 1/	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE =A=	CHAMBERS	0	0	0	0
3	CEDAR POINT /MIOCENE B=1/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE E=1/	CHAMBERS	1	0	0	0
3	CEDAR POINT /MIOCENE 2760/	CHAMBERS	2	0	0	0
3	CEDAR POINT /MIOCENE 2900/	CHAMBERS	0	0	421,087	0
3	CEDAR POINT /MIOCENE 4100/	CHAMBERS	2	0	0	0
3	CHALMERS /2700/	MATAGORDA	0	0	0	0
3	CHAMBERS=NAVARRO	BURLESON	2	0	0	0
3	CHANNELVIEW, NORTH /10,000/	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH /10,200/	HARRIS	1	1	23,258	1,408
3	CHENANGO, EAST /FRIO 9560/	BRAZORIA	0	0	0	0
3	CHENANGO, EAST /9400/	BRAZORIA	1	0	0	0
3	CHENANGO, EAST /9950/	BRAZORIA	0	0	0	0
A	CHENANGO /FRIO 8100/	BRAZORIA	1	1	41,769	10,948
3	CHENANGO, WEST /FRIO 8900/	BRAZORIA	2	2	195,081	569F
3	CHENANGO, WEST /8100/	BRAZORIA	1	0	98,403	0
A	CHENANGO, WEST /8500 SD./	BRAZORIA	0	0	3,085	76
A	CHENANGO, WEST /8950/	BRAZORIA	1	0	0	0
P	CHENANGO /8000/	BRAZORIA	0	0	0	0
3	CHENANGO /9500/	BRAZORIA	1	1	126,473	1,411
P	CHESTERVILLE /ANDERSON/	COLORADO	1	1	1,479,314	0F
3	CHESTERVILLE /CKFLD. 8100/	COLORADO	1	1	244,198	0F
3	CHESTERVILLE /M=4100/	COLORADO	1	0	6,363	0F
3	CHESTERVILLE, N. /CKFLD. 6000/	COLORADO	1	1	9,981	357
3	CHESTERVILLE, N. /WILCOX 9000/	COLORADO	0	0	0	0
3	CHESTERVILLE, N. /WILCOX 9200/	COLORADO	8	5	2,673,068	20,571F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	CHESTERVILLE, NORTH /YEGUA 7/	COLORADO	1	0	101,956	1,256
3	CHESTERVILLE, NORTH /YEGUA 6300/	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH /YEGUA 6400/	COLORADO	1	0	7,561	128
A	CHESTERVILLE, NORTH /6700/	COLORADO	1	0	0	0
3	CHESTERVILLE /POOLE 6400/	COLORADO	2	2	2,080,284	3,153F
3	CHESTERVILLE /HILCOX 9000/	COLORADO	0	0	0	0
P	CHESTERVILLE /HILCOX 9500/	COLORADO	1	1	889,990	0F
P	CHESTERVILLE /HILCOX 9600/	COLORADO	7	6	3,407,205	16,589F
3	CHESTERVILLE /6600/	COLORADO	0	0	0	0
3	CHIMBEY BAYOU /10,300/	CHAMBERS	2	1	398,501	29,420
3	CHINA, SOUTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	CHINA, S. /HACKBERRY/ UPPER S/	JEFFERSON	1	0	0	0
3	CHOCOLATE BAYOU /ANDRAU/	BRAZORIA	9	6	3,051,906	17,694
3	CHOCOLATE BAYOU /BANFIELD/	BRAZORIA	4	4	6,796,051	38,896
3	CHOCOLATE BAYOU /FREEMAN/	BRAZORIA	2	2	79,443	4,060
3	CHOCOLATE BAYOU /FRIO -M/	BRAZORIA	2	2	579,830	8,746
3	CHOCOLATE BAYOU /FRIO -P-/	BRAZORIA	1	1	206,858	1,207
A	CHOCOLATE BAYOU /FRIO, UP./	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /HARRIS/	BRAZORIA	3	1	24,406	485
3	CHOCOLATE BAYOU/HOUSTON FMS.,UP/	BRAZORIA	2	1	63,210	589
A	CHOCOLATE BAYOU/HOUSTON FMS.,VI-A	BRAZORIA	6	3	726,613	6,030
3	CHOCOLATE BAYOU /HCKELLY/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. /10300/	BRAZORIA	1	1	393,865	5,407
3	CHOCOLATE BAYOU, N. /10800/	BRAZORIA	1	1	250,840	3,978
3	CHOCOLATE BAYOU /RYCADE/	BRAZORIA	8	6	783,720	8,721F
3	CHOCOLATE BAYOU /SCHENCK/	BRAZORIA	11	10	3,935,484	44,602
3	CHOCOLATE BAYOU, S. /DD SAND/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. /FRIO P/	BRAZORIA	5	4	1,833,502	49,082
3	CHOCOLATE BAYOU, S. /HARRIS/	BRAZORIA	1	1	668,101	8,394
3	CHOCOLATE BAYOU, S. /S-5D, GAS/	BRAZORIA	3	3	1,423,294	55,908
3	CHOCOLATE BAYOU S. /SCHENCK/	BRAZORIA	1	1	787,013	18,382
3	CHOCOLATE BAYOU, S. /NIETING, LD./	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. /NIETING, UP/	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU /NIETING, LD./	BRAZORIA	4	2	662,577	9,855
3	CHOCOLATE BAYOU /NIETING, UP./	BRAZORIA	17	16	10,489,379	123,111
3	CHOCOLATE BAYOU /9300/	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU /12,000/	BRAZORIA	3	1	448,201	11,853
3	CHOCOLATE BAYOU /15,000/	BRAZORIA	0	0	24,892	2,204
3	CITRUS GROVE /FRIO 9100/	HATAGORDA	0	0	0	0
3	CITRUS GROVE /KUBELA/	HATAGORDA	0	0	0	0
3	CITRUS GROVE /8800 -E-/	HATAGORDA	1	1	58,816	0F
3	CITY OF ALVIN /9350/	GALVESTON	0	0	0	0
3	CLAM LAKE /MIOCENE 1, 4500/	JEFFERSON	1	1	18,955	0
3	CLAM LAKE /MIOCENE L/	JEFFERSON	0	0	0	0
A	CLAY CREEK	WASHINGTON	1	0	0	0
3	CLAY CREEK /SPARTAN 1000/	WASHINGTON	2	2	3,474	0
3	CLAY CREEK /SPARTAN 1200/	WASHINGTON	3	2	16,972	0
P	CLAY POINT /KURTH/	NEWTON	0	0	0	0
3	CLAY POINT /YEGUA 7400/	NEWTON	0	0	0	0
3	CLEAR LAKE /MIOCENE 2-E/	HARRIS	1	0	0	0
3	CLEAR LAKE /MIOCENE 6/	HARRIS	2	0	0	0
3	CLEAR LAKE /MIOCENE 8-9/	HARRIS	1	0	0	0
3	CLEAR LAKE /MIOCENE 9/	HARRIS	3	1	46,082	0F
3	CLEAR LAKE /MIOCENE 10/	HARRIS	1	1	26,267	0F
3	CLEAR LAKE /MIOCENE 12/	HARRIS	1	0	0	0
3	CLEAR LAKE, N. /FRIO/	HARRIS	10	7	1,465,608	3,364F
3	CLEAR LAKE, N. /MARGINULINA/	HARRIS	5	3	180,832	267F
3	CLEMENS, N. /FRIO B/	BRAZORIA	1	0	3,119	25
3	CLEMENS, N. /FRIO P-1/	BRAZORIA	4	4	2,590,936	19,707
A	CLEVELAND	LIBERTY	3	2	36,200	496
3	CLEVELAND /COCKFIELD 5400/	LIBERTY	0	0	0	20
3	CLEVELAND /JACKSON/	LIBERTY	2	1	770,011	217F
A	CLEVELAND, N.	LIBERTY	0	0	0	0
3	CLEVELAND, N. /COCKFIELD 5400/	LIBERTY	2	1	55,733	231
A	CLEVELAND /WILCOX 9000/	LIBERTY	1	1	127,659	2,152
3	CLEVELAND /5800/	LIBERTY	0	0	0	0
A	CLINTON	HARRIS	1	0	0	0
A	CLINTON /FRIO 4400/	HARRIS	0	0	14,662	0
3	CLINTON /FRIO 4900/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5000/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5200/	HARRIS	0	0	0	0
3	CLINTON /FRIO 5600/	HARRIS	0	0	0	0
A	CLINTON /FRIO 5700/	HARRIS	0	0	0	0
P	CLINTON /FRIO 5800/	HARRIS	1	0	0	0
3	CLINTON /FRIO 5900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2450/	HARRIS	2	0	0	0
3	CLINTON /MIOCENE 2500/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2700/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 2800/	HARRIS	1	0	0	0
3	CLINTON /MIOCENE 2900/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3100/	HARRIS	0	0	0	0
P	CLINTON /MIOCENE 3200/	HARRIS	2	0	0	0
3	CLINTON /MIOCENE 3300/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3600/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3700/	HARRIS	2	1	9,762	0
3	CLINTON /MIOCENE 3870/	HARRIS	0	0	0	0
3	CLINTON /MIOCENE 3900/	HARRIS	4	0	0	0
3	CLINTON /MIOCENE 4500/	HARRIS	0	0	2,142	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	CLINTON /MOODY 8400/	HARRIS	2	2	1,266,602	8,065
3	CLINTON, N. /YEGUA 8400/	HARRIS	1	1	333,208	3,796
3 P	CLINTON, N. /YEGUA 8700/	HARRIS	2	2	1,487,399	16,319
3 P	CLINTON, N. /YEGUA 8900/	HARRIS	0	0	0	0
3 A	CLINTON, WEST /5300/	HARRIS	1	1	77,492	0
3 P	CLINTON /YEGUA 8000/	HARRIS	1	1	121,427	346
3 P	CLINTON /YEGUA 8600/	HARRIS	1	0	0	0
3 P	CLINTON /YEGUA 9300/	HARRIS	0	0	0	0
3	CLINTON /YEGUA 9400/	HARRIS	0	0	0	0
3	CLINTON /3500 GAS/	HARRIS	2	0	25,514	0
3 A	CLODINE	FORT BEND	1	1	63,402	0
3	CLODINE, NORTH /COOK MTN. 8300/	HARRIS	2	2	177,611	466F
3	CLODINE, NORTH /7400/	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST /YEGUA 7800/	HARRIS	0	0	0	0
3	CLODINE, SW. /7480/	FORT BEND	1	1	181,647	1,557
3	CLODINE /7000/	FORT BEND	2	0	0	0
3	CLODINE /7100/	FORT BEND	1	0	0	0
3	COLD SPRINGS, E. /YEGUA UP. D/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. /WILCOX 9620/	SAN JACINTO	1	1	301,222	13,792
3	COLD SPRINGS, W. /WILCOX 9885/	SAN JACINTO	1	1	452,759	21,193
3	COLD SPRINGS, W. /WILCOX 10,100/	SAN JACINTO	1	1	211,122	14,167
3 P	COLD SPRINGS, W. /WILCOX 10240/	SAN JACINTO	1	1	520,733	21,519
3 A	COLD SPRINGS /WILCOX 7525/	SAN JACINTO	1	1	11,159	424
3	COLD SPRINGS /WILCOX 7900/	SAN JACINTO	1	0	0	0
3	COLD SPRINGS /WILCOX 10,200/	SAN JACINTO	3	3	767,398	27,471
3	COLD SPRINGS /WILCOX 10,300/	SAN JACINTO	1	0	16,695	899
3	COLD SPRINGS /WILCOX 10,400/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /WILCOX 11,400/	SAN JACINTO	1	1	146,722	9,627
3	COLD SPRINGS /WILCOX 11,470/	SAN JACINTO	1	0	0	0
3 P	COLD SPRINGS /YEGUA -A-/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA -C-/	SAN JACINTO	0	0	0	0
3	COLD SPRINGS /YEGUA C 4400/	SAN JACINTO	2	0	0	0
3 P	COLD SPRINGS /YEGUA -E-/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA G/	SAN JACINTO	1	0	33,295	26
3	COLD SPRINGS /YEGUA -H-/	SAN JACINTO	1	1	78,359	30
3 P	COLD SPRINGS /YEGUA J/	SAN JACINTO	0	0	0	0
3 P	COLD SPRINGS /YEGUA -K-/	SAN JACINTO	0	0	0	0
3 A	COLINE, WEST /YEGUA -B-/	SAN JACINTO	0	0	0	0
3	COLINE, WEST /YEGUA -D-/	SAN JACINTO	1	0	0	0
3	COLINE /YEGUA -A-/	SAN JACINTO	2	0	0	0
3 P	COLLEGEPORT /HALE 2800/	MATAGORDA	2	0	0	0
3 A	COLLEGEPORT, N. /C-2 SD./	MATAGORDA	2	1	98,872	0F
3 P	COLLEGEPORT /1-A/	MATAGORDA	5	5	787,121	0
3	COLLEGEPORT /1-W/	MATAGORDA	1	0	0	0
3 P	COLLEGEPORT /2/	MATAGORDA	3	3	275,907	0
3	COLLEGEPORT /2-S/	MATAGORDA	1	0	0	0
3 P	COLLEGEPORT /3/	MATAGORDA	1	1	715,249	0
3	COLLEGEPORT /3-A/	MATAGORDA	1	0	0	0
3	COLLEGEPORT /3-C/	MATAGORDA	0	0	0	0
3 P	COLLEGEPORT /4/	MATAGORDA	10	6	3,254,643	0
3	COLLEGEPORT /4-A/	MATAGORDA	1	1	60,504	0
3	COLLEGEPORT /4-B/	MATAGORDA	1	1	70,785	0
3 P	COLLEGEPORT /5-A/	MATAGORDA	5	4	824,354	0
3 P	COLLEGEPORT /5-EAST/	MATAGORDA	3	3	154,748	0
3 P	COLLEGEPORT /5-WEST/	MATAGORDA	5	3	363,021	0
3 P	COLLEGEPORT /6/	MATAGORDA	8	7	3,168,820	0
3 P	COLLEGEPORT /7/	MATAGORDA	4	4	1,922,655	0
3 P	COLLEGEPORT /7-C/	MATAGORDA	0	0	0	0
3 P	COLLEGEPORT /8/	MATAGORDA	4	4	1,873,505	5,892
3 P	COLLEGEPORT /1950/	MATAGORDA	1	1	12,325	0
3	COLLEGEPORT /2900/	MATAGORDA	2	0	0	0
3 P	COLLINS LAKE /CASHION/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRID, LOWER 9100/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /FRID 11,200/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /HACKBERRY 11,500/	BRAZORIA	0	0	0	0
3	COLLINS LAKE /PENCE 11400/	BRAZORIA	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 11-B/	COLORADO	0	0	0	0
3	COLUMBUS, NORTH /WILCOX 12-A/	COLORADO	0	0	0	0
3	COLUMBUS, WEST /Z-16/	COLORADO	2	0	154,175	814F
3	COLUMBUS, WEST /Z-16-B/	COLORADO	3	3	215,942	9,230F
3	COLUMBUS, WEST /Z-18-A/	COLORADO	3	2	382,488	9,363F
3	COLUMBUS /WILCOX 5-B/	COLORADO	1	0	0	0
3 P	COLUMBUS /WILCOX 5-D/	COLORADO	4	3	1,297,089	17,383
3	COLUMBUS /WILCOX 6-D/	BRAZORIA	1	1	112,335	351
3	COLUMBUS /WILCOX 8-C/	BRAZORIA	0	0	0	0
3 A	COLUMBUS /WILCOX 10-E/	COLORADO	1	1	172,291	6,373
3	COLUMBUS /WILCOX 10-E /5//	BRAZORIA	1	1	76,846	344
3	COLUMBUS /WILCOX 11-E/	COLORADO	2	2	79,197	1,393
3	COLUMBUS /WILCOX 11-H/	BRAZORIA	0	0	0	0
3	COLUMBUS /WILCOX 12-B/	BRAZORIA	2	1	142,912	1,986
3	COLUMBUS /WILCOX 12-E/	BRAZORIA	2	2	607,092	1,569
3	COLUMBUS /WILCOX 7000/	COLORADO	1	1	204,800	3,449
3	COLUMBUS /WILCOX 7100/	COLORADO	1	1	127,221	2,079
3 P	COLUMBUS /WILCOX 8000/	COLORADO	9	7	1,498,694	25,730
3	COLUMBUS /5-D-S/	COLORADO	1	0	151,336	439
3 P	COLUMBUS /4-C/	COLORADO	3	2	661,985	9,759
3	COLUMBUS /6-C, SOUTH/	COLORADO	1	1	371,538	1,075
3	COLUMBUS /6-E/	COLORADO	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	COLUMBUS /6-H/	COLORADO	2	2	537,916	1,658
3	COLUMBUS /6-J/	COLORADO	1	1	239,174	599
3	COLUMBUS /7-A/	COLORADO	2	2	401,609	1,498
3	COLUMBUS /7-E/	COLORADO	5	1	594,991	1,882
3	COLUMBUS /8-A/	COLORADO	4	2	794,294	14,415
3	COLUMBUS /9-A/	COLORADO	3	3	696,207	2,045
3	COLUMBUS /9-B S ₁ /	COLORADO	3	3	544,939	1,399
3	COLUMBUS /9-D/	COLORADO	2	0	0	0
3	COLUMBUS /9-D S ₁ /	COLORADO	0	0	0	0
3	A COLUMBUS /10-A/	COLORADO	1	1	358,473	19,004
3	COLUMBUS /10-A S ₁ /	COLORADO	0	0	0	0
3	COLUMBUS /10-B SAND/	COLORADO	1	0	18,484	191
3	COLUMBUS /10-C/	COLORADO	0	0	0	0
3	COLUMBUS /10-C S ₁ /	COLORADO	0	0	0	0
3	A COLUMBUS /11-A/	COLORADO	1	1	187,465	931
3	COLUMBUS /11-B/	COLORADO	3	1	438,378	12,074
3	COLUMBUS /11-C/	COLORADO	1	1	229,537	8,635
3	COLUMBUS /11-C S ₁ /	COLORADO	2	2	135,726	557
3	COLUMBUS /11-D/	COLORADO	7	5	997,727	17,589
3	COLUMBUS /11-D & 11-F-5/	COLORADO	2	0	0	0
3	COLUMBUS /11-F/	COLORADO	4	4	735,543	17,697
3	A COLUMBUS /11-F-N/	COLORADO	12	11	3,023,185	25,893
3	COLUMBUS /12-A/	COLORADO	4	3	365,403	13,904
3	COLUMBUS /12 AA/	COLORADO	1	1	24,508	1,435
3	COLUMBUS /12-F/	COLORADO	1	0	0	0
3	A CONROE	MONTGOMERY	9	9	201,222	2,849
3	A CONROE /COCKFIELD, UPPER/	MONTGOMERY	63	42	5,986,163C	16,911F
3	CONROE /COCKFIELD 5000/	MONTGOMERY	0	0	0	0
3	CONROE /FRID 2800/	MONTGOMERY	3	0	0	0
3	CONROE /FRID 3000/	MONTGOMERY	2	1	80,066	0
3	CONROE /MIOCENE 1800/	MONTGOMERY	1	0	281,135	0F
3	CONROE /MIOCENE 1890/	MONTGOMERY	0	0	0	0
3	CONROE /MIOCENE 2250/	MONTGOMERY	1	0	0	0
3	CONROE NORTH /WILCOX 10,600/	MONTGOMERY	1	1	179,035	856
3	CONROE NORTH /9250/	MONTGOMERY	1	1	31,979	334
3	CONROE /VICKSBURG/	MONTGOMERY	3	0	276,263	50
3	CONROE WEST /COCKFIELD 4500/	MONTGOMERY	0	0	0	0
3	CONROE /1450/	MONTGOMERY	1	0	0	0
3	CONROE /3500/	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE/CKFLD,UP1ST5000/	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE/CKFLD,UP,4900/	MONTGOMERY	2	1	37,037	0
3	P COOKS LAKE /FRID 7350/	HARDIN	0	0	0	0
3	COOKS LAKE /5550/	HARDIN	0	0	0	0
3	COPLAND CREEK, E. /MT. JACKSON/	POLK	1	0	0	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE S. /HARG. 6300/	CHAMBERS	1	1	23,707	0
3	COTTON LAKE, SOUTH /6400/	CHAMBERS	1	0	0	0
3	COTTONWOOD, N. /HACKBERRY 7900/	LIBERTY	1	1	157,241	1,035
3	COTTONWOOD /VICKSBURG 8400/	LIBERTY	2	1	27,271	6,155
3	P COVE /ME ZONE/	HATAGORDA	6	6	15,261,028	0F
3	P COVE /MF ZONE/	HATAGORDA	3	3	9,136,343	0F
3	CONTRAP /MIOCENE 3900/	BRAZORIA	0	0	0	0
3	CONTRAP /MIOCENE 4900/	BRAZORIA	2	2	674,158	0
3	CONTRAP /MIOCENE 4950/	BRAZORIA	1	1	402,612	0
3	CONTRAP /MIOCENE 5250/	HATAGORDA	1	1	192,126	0
3	CONTRAP /MIOCENE 6200/	BRAZORIA	0	0	0	0
3	CONTRAP /2450/	BRAZORIA	0	0	0	0
3	CONTRAP /2700/	BRAZORIA	0	0	0	0
3	CONTRAP /2730/	HATAGORDA	0	0	0	0
3	CONTRAP /2850/	BRAZORIA	0	0	0	0
3	CONTRAP /3100/	HATAGORDA	0	0	0	0
3	CONTRAP /9000/	HATAGORDA	0	0	0	0
3	COX /FRID D/	WHARTON	0	0	0	0
3	CRABBS PRAIRIE /GLEN ROSE B/	WALKER	0	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX C#6/	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX D#2/	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST /WILCOX E#1/	HARRIS	0	0	0	0
3	CYPRESS /YEGUA 6800/	HARRIS	0	0	0	0
3	CYPRESS CREEK /Y-3/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y-7/	NEWTON	0	0	0	0
3	CYPRESS CREEK /Y-6/	NEWTON	2	1	366	1,080
3	DABOVAL /FRID 2-5200/	WHARTON	0	0	0	0
3	DABOVAL /FRID 4-5500/	WHARTON	2	2	228,135	0
3	DABOVAL /FRID 12-6680/	WHARTON	1	1	399,353	4,681
3	DABOVAL /FRID 14-7000/	WHARTON	0	0	0	0
3	DABOVAL /FRID 6800/	WHARTON	1	1	190,324	662
3	DABOVAL /FRID 6900/	WHARTON	1	0	3,162	492
3	DABOVAL /FRID 6960/	WHARTON	1	1	194,514	0
3	DAMON MOUND /MIOCENE/	BRAZORIA	2	2	6,347	0
3	A DANBURY DOME	BRAZORIA	0	0	0	0
3	DANBURY DOME*	BRAZORIA	3	1	551,393	6,655
3	DANBURY /FRID 1-A 6400/	BRAZORIA	1	1	23,966	0
3	DANBURY /FRID 5-D/	BRAZORIA	2	0	596	16
3	DANBURY /FRID 5-6300/	BRAZORIA	0	0	0	0
3	DANBURY /FRID 6-A/	BRAZORIA	1	0	83,826	187
3	DANBURY /FRID 6-D 8600/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 7-9000/	BRAZORIA	1	0	0	0
3	DANBURY /FRID 5700/	BRAZORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	DANBURY /FRIO 6500/	BRAZORIA	1	1	74,251	298
3	DANBURY /FRIO 7500/	BRAZORIA	1	0	10,548	297
3	DANBURY /FRIO 9200/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /ANDHILINA 2/	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH /FRIO 10/	BRAZORIA	0	0	0	0
3	DANBURY, SH. /FRIO #2 9400/	BRAZORIA	0	0	0	0
3	DANBURY /7900/	BRAZORIA	0	0	25,645	551
3	DANCE /MURCHISON/	BRAZORIA	0	0	0	0
3	A DAYTON, N.	LIBERTY	1	0	0	0
3	DAYTON, NORTH /MIOCENE 2100/	LIBERTY	1	0	2,817	0
3	DAYTON, NORTH /MIOCENE 2400/	LIBERTY	1	0	0	0
3	A DAYTON, NORTH /YEGUA EY1/	LIBERTY	2	2	303,664	0F
3	DAYTON, NORTH /YEGUA 2/	LIBERTY	1	0	0	0
3	DAYTON, NORTH /YEGUA 8400/	LIBERTY	1	1	47,550	0F
3	A DAYTON, NORTH /5000 SAND/	LIBERTY	1	0	0	0
3	DECKERS PRAIRIE /BAYER 5300/	MONTGOMERY	1	1	103,589	442
3	DECKERS PRAIRIE /BAYER 5400/	MONTGOMERY	4	1	44,143	502
3	P DECKERS PRAIRIE /BRAUTIGAN/	MONTGOMERY	8	4	677,911	3,174F
3	DECKERS PRAIRIE /PITTS/	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE /SCHIEL/	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S.	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. /SEG. A/	MONTGOMERY	6	6	1,009,845	5,284
3	DECKERS PRAIRIE, S. /SEG. A+3400/	HARRIS	1	1	34,911	0
3	DELHI, NORTH /COCKFIELD/	HARRIS	0	0	0	0
3	DELHI, NORTH /KATY 8700/	HARRIS	0	0	0	0
3	DELHI, NORTH /6690/	HARRIS	0	0	0	0
3	DELHI, NORTH /7000/	HARRIS	0	0	0	0
3	DELHI, NORTH /7200 LOWER, YEGUA/	HARRIS	2	1	168,943	1,285
3	DEVILS POCKET /YEGUA Y8/	NEWTON	2	1	564,173	34,129
3	DEWEYVILLE /HACKBERRY/	NEWTON	0	0	0	0
3	DEWEYVILLE /MORGAN/	NEWTON	0	0	0	0
3	A DICKINSON /FRIO 1/	GALVESTON	2	0	1,678	0
3	A DICKINSON /FRIO 1+A/	GALVESTON	2	1	3,397	0
3	A DICKINSON /FRIO 2/	GALVESTON	2	1	176,007	1,909
3	DICKINSON /FRIO 13=C/	GALVESTON	1	0	0	0
3	A DICKINSON /FRIO 15/	GALVESTON	1	0	5,626	16F
3	DICKINSON /FRIO 7400/	GALVESTON	5	3	591,342	5,657
3	DICKINSON /FRIO 7800/	GALVESTON	3	2	78,246	525
3	DICKINSON /FRIO 8000/	GALVESTON	1	0	0	0
3	DICKINSON /FRIO 8400/	GALVESTON	1	1	27,027	0
3	DICKINSON /FRIO 8780/	GALVESTON	1	1	59,333	622
3	DICKINSON /FRIO 9000/	GALVESTON	0	0	0	0
3	DICKINSON /FRIO 9100/	GALVESTON	0	0	0	0
3	DICKINSON /FRIO 10,000/	GALVESTON	0	0	0	0
3	A DICKINSON, NE. /F. SEG. 1 FRIO, TOP/	GALVESTON	2	1	55,707	164
3	A DICKINSON /SFB=FRIO DEEP 18/	GALVESTON	1	0	0	0
3	A DICKINSON, SE. /F. SEG. 2 FRIO/	GALVESTON	1	0	0	0
3	DICKINSON /8500/	GALVESTON	1	0	0	0
3	DICKINSON /7900/	GALVESTON	1	0	15,463	74F
3	A DORSEY /WILCOX/	HARDIN	1	1	54,874	28,110
3	DOTY /8000/	ORANGE	2	1	301,927	1,428
3	DOUBLE BAYOU, EAST /FRIO 8850/	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. /REARNIN, LD./	CHAMBERS	0	0	158,833	2,502
3	DOUBLE BAYOU /FRIO "A"/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 11/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 14/	CHAMBERS	1	1	148,774	227
3	DOUBLE BAYOU /FRIO 8200/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU /FRIO 8700/	CHAMBERS	1	1	233,253	1,060
3	DOUBLE BAYOU /MODOGARIA/	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU, W. /FRIO 8500/	CHAMBERS	2	2	2,053,992	23,864
3	DOUBLE BAYOU /8800/	CHAMBERS	1	0	0	0
3	A DOUGAR, EAST /Y=5/	NEWTON	0	0	0	0
3	DOUGAR, EAST /YEGUA Y-1/	NEWTON	0	0	0	0
3	A DOUGAR, EAST /YEGUA 4=A/	NEWTON	0	0	0	0
3	A DOUGAR, WEST /YEGUA 4=B/	JASPER	1	0	0	0
3	A DOUGAR, WEST /YEGUA 7000/	JASPER	0	0	0	0
3	A DOUGAR, WEST /5TH YEGUA/	NEWTON	1	0	0	0
3	DRAKES BRANCH, E. /1=A COCKFIELD/	TYLER	2	2	194,706	0
3	DRAKES BRANCH, E. /2ND COCKFIELD/	TYLER	2	1	57,628	0
3	DRAKES BRANCH, W. /3RD WILCOX/	TYLER	2	2	253,838	16,355
3	DRY BREEK /YEGUA 2=A/	HARDIN	0	0	0	0
3	DRY BREEK /YEGUA 7=A/	HARDIN	1	0	0	0
3	DUFFY /FRIO, MIDDLE/	WHARTON	1	1	90,432	346
3	DUFFY /FRIO, UPPER/	WHARTON	1	1	601,886	988
3	DUFFY /FRIO 5565/	WHARTON	1	0	0	0
3	A DUFFY /HALAWICEK/	WHARTON	0	0	0	0
3	DUFFY /MIOCENE, LOWER/	WHARTON	0	0	0	0
3	DUFFY /MIOCENE 4300/	WHARTON	0	0	0	0
3	DUFFY, SOUTH /FRIO 22=A/	WHARTON	1	0	0	0
3	DUFFY, S. /FRIO 23=A/	WHARTON	0	0	0	0
3	DUFFY, SOUTH /FRIO 26=A/	WHARTON	1	0	0	0
3	DUFFY, SOUTH /5930/	WHARTON	0	0	0	0
3	A DUFFY, S. /6980/	WHARTON	2	1	82,498	16,995
3	DUFFY /1350/	WHARTON	1	0	0	0
3	DUFFY /1400/	WHARTON	1	0	0	0
3	DUKE /6200/	WHARTON	0	0	0	0
3	DUNCAN /WILCOX/	WHARTON	3	3	912,889	0F
3	DUNCAN SLOUGH /FRIO=2/	WATAGORDA	4	2	467,577	2,246F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	DUNCAN SLOUGH /FRID=3/	MATAGORDA	1	0	0	0
3	DUNCAN SLOUGH /FRID=6/	MATAGORDA	4	1	1,130,492	10,214F
3	DUNCAN SLOUGH /FRID=7/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRID=7-B/	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH /FRID=8/	MATAGORDA	2	2	389,025	2,135F
3	DURKKEE /GODDYKOOTZ 7400/	HARRIS	0	0	0	0
3	DURKKEE /HURT/	HARRIS	2	2	244,106	2,252
3	DURKKEE /LOOK, 1ST/	HARRIS	1	0	136,201	3,329
3	DURKKEE /LOOK, 2ND/	HARRIS	0	0	0	0
3	DURKKEE, N., /GODDYKOOTZ IV/	HARRIS	1	1	329,927	3,202
3	DURKKEE, NORTH /HURT 7600/	HARRIS	1	0	0	0
3	DURKKEE, NORTH /MOORE/	HARRIS	1	0	97,447	1,203
3	DURKKEE /STRAUSS B 7500/	HARRIS	0	0	0	0
3	DURKKEE /T200/	HARRIS	0	0	0	0
3	EAGLE LAKE /MILCOX A=2/	COLORADO	1	1	306,685	5,946
3	EAGLE LAKE /MILCOX A=3/	COLORADO	0	0	0	0
3	EAST BAY /BIG GAS/	GALVESTON	1	1	536,525	4,973
3	EAST BAY /FRID MIDDLE 1/	GALVESTON	1	1	49,519	706
3	EASTER /YEGUA 6400/	COLORADO	0	0	0	0
3	EASTER /YEGUA 6600/	COLORADO	0	0	0	0
3	EASTER /1950/	COLORADO	1	0	2,786	0
3	EASTER /5850/	COLORADO	0	0	0	0
3	ECHO /FRID 8100/	DRANGE	0	0	0	0
3	ECHO /7900/	DRANGE	0	0	0	0
3	ECHO /8000 FRID/	DRANGE	0	0	0	0
3	EGYPT /6700/	WHARTON	0	0	0	0
3	EGYPT /7200/	WHARTON	0	0	0	0
3	EL CAMPO, N., /MIOCENE 3400/	WHARTON	1	0	0	0
3	EL CAMPO, S., /8050/	WHARTON	0	0	0	0
3	EL CAMPO, S., /6500/	WHARTON	1	1	283,833	1,526
3	EL CAMPO, SOUTH /6850/	WHARTON	1	0	0	0
3	EL CAMPO, S., /6950/	WHARTON	1	0	4,137	1,658
3	EL CAMPO, S., /7330/	WHARTON	0	0	0	0
3	EL CAMPO, WEST /FRID 4240/	WHARTON	1	1	84,726	0
3	EL CAMPO, WEST /FRID 4700/	WHARTON	1	0	0	0
3	EL CAMPO, WEST /HARG, 5100/	WHARTON	0	0	0	0
3	EL CAMPO /5900/	WHARTON	1	0	15,271	179
3	EL CAMPO /8300 -C-/	WHARTON	1	1	122,620	0
3	EL CAMPO /6800/	WHARTON	0	0	0	0
3	EL NATON /A/	WHARTON	0	0	0	0
3	EL NATON /BASAL FRID/	MATAGORDA	6	6	4,327,532	18,423F
3	EL NATON /FRID A=2/	MATAGORDA	0	0	0	0
3	EL NATON /FRID F=1/	MATAGORDA	0	0	0	0
3	EL NATON /FRID F=2/	MATAGORDA	0	0	0	0
3	EL NATON /FRID 9000/	MATAGORDA	1	1	30,831	0F
3	EL NATON /FRID 9500/	MATAGORDA	1	1	7,021	284
3	EL NATON /FRID 9800/	MATAGORDA	4	2	1,592,574	33F
3	EL NATON /FRID 10,100/	MATAGORDA	2	0	0	0
3	EL NATON /FRID 10,600/	MATAGORDA	1	0	0	0
3	EL NATON, SOUTH /FRID 10,700/	MATAGORDA	1	1	39,996	876
3	EL NATON /8700/	MATAGORDA	0	0	0	0
3	ELLIGTT /YEGUA STRAY U/	HARDIN	0	0	0	0
3	ELLIGTT SLOUGH /FRID, LOWER/	MATAGORDA	1	1	88,848	3,254
3	ELM GROVE /FIRST COCKRILL/	FAYETTE	2	1	38,599	0
3	ELM GROVE /SPARTA/	FAYETTE	1	0	2,698	0
3	ENGLEHART, S., /3960/	COLORADO	1	1	198,287	0
3	ENGLEHART, S., /4050/	COLORADO	1	0	14,977	0
3	ENGLEHART /MILCOX 8800/	COLORADO	2	2	200,550	1,802F
3	ENGLEHART /MILCOX 8900/	COLORADO	1	1	149,089	2,465
3	ENGLEHART /MILCOX 9100/	COLORADO	3	3	620,104	5,086
3	ENGLEHART /Y=3 SAND/	COLORADO	1	0	0	0
3	ENGLEHART /3900/	COLORADO	0	0	0	0
3	ENGLEHART /6000/	COLORADO	1	1	397,523	2,379
3	ENGLEHART /6200/	COLORADO	1	1	235,124	3,459
3	ENGLEHART /6300/	COLORADO	0	0	0	0
3	ENGLEHART /6500/	COLORADO	3	2	330,166	3,062
3	ENGLEHART /6700/	COLORADO	1	0	0	0
3	ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME /MIOCENE -J-/	LIBERTY	5	1	165,654	0
3	ESPERSON DOME /MID 1800/	LIBERTY	2	0	32,682	0
3	ESPERSON DOME /MIOCENE 3800/	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH /9000/	LIBERTY	0	0	0	0
3	ESPERSON DOME /VKS8G, 5700/	LIBERTY	1	0	0	0
3	ESPERSON DOME /YEGUA/	LIBERTY	2	2	1,126,346	19,677
3	ESPERSON DOME /YEGUA, UPPER 7300/	LIBERTY	1	0	0	0
3	ESPERSON DOME /YEGUA, UPPER 7800/	LIBERTY	2	2	753,491	7,756
3	ESPERSON DOME /YEGUA 7000/	LIBERTY	3	2	1,989,132	29,640F
3	ESPERSON DOME /YEGUA 7100/	LIBERTY	1	1	85,802	1,162
3	ESPERSON DOME /YEGUA 8500/	LIBERTY	4	2	391,412	1,577
3	ESPERSON DOME /YEGUA 9150/	LIBERTY	1	1	84,668	650
3	ETTA /FRID 7000/	WHARTON	0	0	0	0
3	ETTA /FRID 7350/	WHARTON	0	0	0	0
3	EVERGEEN /PAYNE/	SAN JACINTO	0	0	0	0
3	FAIRBANKS	HARRIS	31	7	657,215	2,852F
3	FAIRBANKS /COCKFIELD 6500/	HARRIS	11	3	101,257	140
3	FAIRBANKS /GODDYKOOTZ SECOND/	HARRIS	1	0	0	0
3	FAIRBANKS /LOOK 6900/	HARRIS	1	0	0	0
3	FAIRBANKS /MOORE FIRST/	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FAIRBANKS, NORTH /FRID 6500/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW, /FAIRBANKS, 2ND/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW, /GOODYKOONTZ 1ST/	HARRIS	0	0	0	0
3	FAIRBANKS, SW, /GOODYKOONTZ 2ND/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW, /LOOK/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW, /WINDORF #1/	HARRIS	0	0	0	0
3 P	FAIRBANKS, SW, /WINDORF #2/	HARRIS	0	0	0	0
3	FAIRBANKS /YEGUA 6600/	HARRIS	1	0	0	0
3 P	FAIRBANKS /YEGUA 7500 -B-/	HARRIS	1	1	88,092	391
3 P	FAIRBANKS /5000/	HARRIS	3	0	4,755	0
3 A	FAITH-MAG /FRID 9500/	MATAGORDA	2	2	84,872C	7,689
3 A	FAITH-MAG, SOUTHWEST /9600/	MATAGORDA	0	0	0	0
3 A	FANNETT	JEFFERSON	2	0	0	0
3	FANNETT *	JEFFERSON	9	9	1,380,507	17,949
3	FANNETT /FLT, BLK, E11H/	JEFFERSON	0	0	0	0
3	FANNETT /FLT, BLK, E12H/	JEFFERSON	0	0	0	0
3	FANNETT /FLT, BLK, W2H/	JEFFERSON	0	0	0	0
3 A	FANNETT /FRID, LOWER/	JEFFERSON	6	6	396,687	11,113
3 A	FANNETT /FRID, UPPER/	JEFFERSON	0	0	0	0
3	FANNETT /MARGINULINA 7500/	JEFFERSON	1	0	0	0
3	FANNETT /SEG, A FRID, UPPER/	JEFFERSON	1	0	192,644	1,837
3	FANNETT, SW /FRID 7900/	JEFFERSON	1	0	1,500	10
3	FANNETT /8000/	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE, /DAKVILLE/	FAYETTE	5	0	0	0
3	FEDERAL BLOCK 288 /B/	GALVESTON	1	1	789,493	0F
3	FEDERAL BLOCK 288 /D5/	GALVESTON	1	0	199,470	0F
3 A	FEDERAL BLOCK 288 /E/	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 /E-NORTH/	GALVESTON	1	1	602,855	0F
3 A	FEDERAL BLOCK 288 /F/	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 /F-NORTH/	GALVESTON	1	1	1,667,047	0F
3	FEDERAL BLOCK 288 /G2A/	GALVESTON	8	8	8,570,232	0F
3	FEDERAL BLOCK 288 /G2B/	GALVESTON	9	8	13,618,164	0F
3	FEDERAL BLOCK 288 /G2C/	GALVESTON	3	3	4,173,272	0F
3	FEDERAL BLOCK 288 /G2D/	GALVESTON	7	6	8,492,257	0F
3	FEDERAL BLOCK 288 /G3/	GALVESTON	12	11	14,531,984	0F
3	FEDERAL BLOCK 288 /G3A/	GALVESTON	1	1	937,388	0F
3 A	FEDERAL BLOCK 288 /G-4/	GALVESTON	4	3	478,379	0F
3	FEDERAL BLOCK 288 /G4A/	GALVESTON	6	3	5,038,189	0F
3	FEDERAL BLOCK 288 /G-4, N/	GALVESTON	3	1	548,989	0F
3	FEDERAL BLOCK 288 /D/	GALVESTON	1	1	2,376,898	0F
3	FEN-MAC /MARGULINA/	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING /QUEEN CITY/	GRIMES	0	0	0	0
3	FERGUSON CROSSING /WILCOX/	GRIMES	0	0	0	0
3	FETZER /WILCOX/	WALLER	0	0	0	0
3 P	FIG RIDGE /F=2/	CHAMBERS	2	2	896,288	0F
3	FIG RIDGE /FB=B, F=1/	CHAMBERS	1	1	29,661	158
3	FIG RIDGE /FB=B, HARG, 7/	CHAMBERS	0	0	0	0
3	FIG RIDGE /FRID FIRST/	CHAMBERS	3	0	11,566	14
3 A	FIG RIDGE /FRID SECOND/	CHAMBERS	2	0	1,691	14
3	FIG RIDGE /MARGINULINA/	CHAMBERS	3	1	270,014	801
3	FIG RIDGE, N, /HARG, 7/	CHAMBERS	1	0	0	0
3	FIG RIDGE, NW, /F=1/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW, /F=2/	CHAMBERS	0	0	0	0
3 A	FIG RIDGE, NW, /F=3 SAND/	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW, /HARG, 7900/	CHAMBERS	1	1	683,401	3,886
3	FIG RIDGE /8250/	CHAMBERS	1	0	0	0
3	FILES /WILCOX/	TYLER	1	0	0	0
3	FINFROCK /7500/	HARRIS	0	0	0	0
3 A	FISHER /WILCOX FIRST/	TYLER	0	0	0	0
3 P	FISHER /WILCOX SECOND/	TYLER	0	0	46,570	0F
3 A	FISHERS REEF /FRID 8 9200/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRID 1-A/	CHAMBERS	2	1	327,818	8,063
3 A	FISHERS REEF /FRID 1-B/	CHAMBERS	0	0	0	0
3	FISHERS REEF /FRID 5/	CHAMBERS	2	1	970,810	22,424
3	FISHERS REEF /FRID 5-A/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRID 6/	CHAMBERS	0	0	0	0
3 A	FISHERS REEF /FRID 6-C/	CHAMBERS	1	1	131,354	2,144
3	FISHERS REEF /FRID 9/	CHAMBERS	1	0	0	0
3 A	FISHERS REEF /FRID 10-A/	CHAMBERS	1	1	705,493	15,962
3	FISHERS REEF /FRID 10-B/	CHAMBERS	1	0	0	0
3 A	FISHERS REEF /FRID 11/	CHAMBERS	6	6	1,569,159	22,414
3	FISHERS REEF /FRID 17/	CHAMBERS	0	0	0	0
3	FISHERS REEF /FRID 18/	CHAMBERS	1	0	0	0
3	FISHERS REEF /FRID 8200/	CHAMBERS	1	1	420,605	16,682
3	FISHERS REEF /FRID 8400/	CHAMBERS	3	3	3,403,326	54,268
3	FISHERS REEF /FRID 8500/	CHAMBERS	1	1	233,791	7,461
3 A	FISHERS REEF, NORTHEAST	CHAMBERS	1	1	29,562	527
3	FISHERS REEF, NE, /FRID 17/	CHAMBERS	1	1	1,103,851	43,095
3	FISHERS REEF, SOUTH /FRID 8700/	CHAMBERS	1	1	234,750	2,248
3	FISHERS REEF /8300/	CHAMBERS	0	0	0	0
3	FORREST /YEGUA 8080/	HARRIS	0	0	0	0
3 P	FORT TRINIDAD, E, /GLEN ROSE-D=	MADISON	6	4	666,758	65,350F
3 P	FT, TRINIDAD, E, /GLEN ROSE -E=	MADISON	3	2	317,515	1,613F
3	FORT TRINIDAD /GLEN ROSE -E=	MADISON	12	9	1,792,961	15,988F
3	FORT TRINIDAD, SW, /GUDA/	MADISON	33	17	10,094,227C	0F
3 A	FT, TRINIDAD, SW, /GLEN ROSE-B=	MADISON	0	0	0	0
3 A	FORT TRINIDAD, SW, /GLEN ROSE-C=	MADISON	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	FORT TRINIDAD, SW./GLEN ROSE-E-	MADISON	0	0	0	0
3 P	FORT TRINIDAD, W./GLEN ROSE-R-	MADISON	23	15	3,044,614	45,670F
3	FORTENBERRY, WEST /YEGUA #3/	HARDIN	0	0	0	0
3	FORTENBERRY /YEGUA 5-A/	HARDIN	1	0	0	0
3	FOSTORIA /COCKFIELD 5600/	MONTGOMERY	0	0	0	0
3 P	FOSTORIA /WILCOX 9100/	MONTGOMERY	11	11	1,986,271	0F
3 P	FOSTORIA /WILCOX 10,900/	MONTGOMERY	7	0	99,142	0F
3	FOSTORIA /10,400/	MONTGOMERY	1	1	209,896	0F
3	P FRANKS /ALIBEL/	GALVESTON	0	0	0	0
3 P	P FRANKS /ANDRAU 11,800/	GALVESTON	1	1	119,810	2,655
3 P	P FRANKS /BANFIELD/	GALVESTON	2	1	96,592	2,850
3	P FRANKS /FB 1-A; BANFIELD/	GALVESTON	1	1	165,240	5,198
3	P FRANKS /FRID 10,000/	GALVESTON	0	0	0	0
3 P	P FRANKS /R-1-A/	GALVESTON	1	0	0	0
3 A	FRANKS /SCHENCK/	GALVESTON	5	5	1,103,823	94,330
3	FRANKS /SCHENCK, UPPER/	GALVESTON	0	0	0	0
3 P	FRANKS /WEITING, LOWER/	GALVESTON	7	6	2,347,616	77,072F
3 P	FRANKS /WEITING, UPPER/	GALVESTON	6	6	619,331	40,306F
3	FRELSBURG /WILCOX 10-A/	COLORADO	5	1	191,459	2,326F
3	FRELSBURG /WILCOX 8000/	COLORADO	3	0	0	0
3	FRELSBURG /Z-11/	COLORADO	2	0	32,331	2,151
3	FRELSBURG /Z-12/	COLORADO	1	0	0	0
3	FRELSBURG /Z-12-C/	COLORADO	1	0	0	0
3	FRELSBURG /Z-13/	COLORADO	3	1	145,285	1,465
3	FRELSBURG /Z-13-B/	COLORADO	3	1	45,433	1,203
3	FRELSBURG /Z-14/	COLORADO	5	1	0	0
3	FRELSBURG /Z-15/	COLORADO	1	0	0	0
3	FRELSBURG /Z-15-A/	COLORADO	3	0	221,803	4,272F
3	FRELSBURG /Z-15-B/	COLORADO	1	0	19,331	953
3	FRELSBURG /Z-15-C/	COLORADO	2	1	213,545	5,855
3	FRELSBURG /Z-15-D/	COLORADO	2	1	45,566	1,827
3	FRELSBURG /Z-15-F/	COLORADO	6	2	226,637	10,895
3	FRELSBURG /Z-15-F-1/	COLORADO	1	1	30,445	892
3	FRELSBURG /Z-16/	COLORADO	1	0	22,055	2,610
3	FRELSBURG /Z-17-F/	COLORADO	4	0	0	0
3	FRELSBURG /Z-18/	COLORADO	3	2	296,513	10,529
3	FRELSBURG /Z-18-B/	COLORADO	1	0	0	0
3	FRELSBURG /Z-19/	COLORADO	0	0	0	0
3	FRELSBURG /Z-20/	COLORADO	1	0	0	0
3	FRNKA /COCKFIELD 6400/	COLORADO	2	0	185	0
3	FRNKA /FRID/	COLORADO	4	3	634,298	1,894F
3 P	FRNKA /WILCOX LEHRER/	COLORADO	0	0	0	0
3	FULSHEAR /CHRISTIAN 7500/	FORT BEND	2	0	17,039	0
3	FULSHEAR /CLODINE, UPPER 7100/	FORT BEND	6	3	830,016	6,115
3 P	FULSHEAR /HILLEBRENNER/	FORT BEND	1	0	0	0
3	FULSHEAR /MURPHY 2B 7200/	FORT BEND	3	2	148,494	4,621
3 A	FULSHEAR /WATSON/	FORT BEND	1	0	0	0
3	FULSHEAR /WATSON, UPPER/	FORT BEND	0	0	0	0
3	FULSHEAR /WILCOX 11,000/	FORT BEND	1	0	0	0
3	FULSHEAR /IV-A/	FORT BEND	1	1	41,125	195
3	FULSHEAR /IV-C/	FORT BEND	0	0	36,411	194
3	FULSHEAR /IV-F/	FORT BEND	0	0	0	0
3	FULSHEAR /4350/	HARRIS	1	0	0	0
3	FULSHEAR /7700/	FORT BEND	0	0	0	0
3	G. A. B. /MIOCENE 7300/	GALVESTON	1	0	0	0
3	G. A. B. 189 /FRID 6300/	GALVESTON	0	0	0	0
3 A	G. A. B. 189 /6500/	GALVESTON	0	0	0	0
3	G. O. H. -5T-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. /MIO. 7150/	GALVESTON	1	1	901,092	3,068
3	GALVESTON BAY, W. /7100/	GALVESTON	1	1	666,189	4,131
3 P	GALVESTON ISLAND/DISCORBIS 7760/	GALVESTON	2	2	985,722	8,239
3	GARWOOD /FRID 3200/	COLORADO	1	0	0	0
3	GARWOOD /FRID 3550/	COLORADO	0	0	0	0
3	GARWOOD /MIOCENE 2000/	COLORADO	1	1	166,170	0
3	GARWOOD /MIOCENE 2100/	COLORADO	2	0	0	0
3	GARWOOD /MIOCENE 2350/	COLORADO	3	0	0	0
3	GARWOOD /MIOCENE 3100/	COLORADO	2	0	0	0
3	GARWOOD, NORTH /BUCKSNAG 5900/	COLORADO	1	0	0	0
3	GARWOOD, NORTH /MIOCENE 2200/	COLORADO	2	2	436,666	0
3	GARWOOD, NORTH /2000/	COLORADO	1	1	270,738	0
3	GARWOOD, NE. /1900/	COLORADO	2	2	409,443	0
3	GARWOOD, NW. /CNRGE GAS/	COLORADO	1	0	0	0
3	GARWOOD, NW. /PETTUS/	COLORADO	1	0	0	0
3	GARWOOD, NW. /2600/	COLORADO	2	0	0	0
3	GARWOOD, SOUTH /HOELSCHER/	COLORADO	0	0	0	0
3	GARWOOD, SOUTH /MIOCENE 2200/	COLORADO	0	0	0	0
3	GARWOOD /WILCOX 8500/	COLORADO	0	0	5,644	0F
3	GARWOOD /WILCOX 8600/	COLORADO	1	1	61,456	0F
3	GARWOOD /3600/	COLORADO	7	0	0	0
3	GARWOOD /3800/	COLORADO	0	0	0	0
3	GEBHART /YEGUA #5/	JASPER	0	0	0	0
3	GIBBS BROS. /GEORGETOWN 12260/	WALKER	1	1	22,709	0
3	GIBBS BROS. N. /CADELL 1120/	WALKER	0	0	0	0
3	GIBBS BROS. /PERT-400/	WALKER	0	0	0	0
3	GILBERT RANCH /HACKBERRY 2/	JEFFERSON	0	0	0	0
3	GILBERT RANCH /8700/	JEFFERSON	0	0	0	0
3	GILBERT WOODS/NODOSARIA-UP10300/	JEFFERSON	0	0	0	0
3 A	GILLOCK	GALVESTON	6	1	35,709	1,129

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	A GILLOCK /BIG GAS/	GALVESTON	5	2	64,309	171F
3	GILLOCK /FRIO 2+GAS/	GALVESTON	1	0	0	0
3	A GILLOCK /FRIO 4/	GALVESTON	0	0	0	0
3	GILLOCK /FRIO 7900/	GALVESTON	1	1	125,938	598
3	GILLOCK /FRIO 9100/	GALVESTON	1	0	0	0
3	GILLOCK /FRIO BIG 7800/	GALVESTON	0	0	0	0
3	GILLOCK /FRIO STRINGER, 8030/	GALVESTON	1	1	16,792	0
3	A GILLOCK /HUMBLE SD. FB F/	GALVESTON	0	0	0	0
3	GILLOCK /KENBEN/	GALVESTON	1	1	38,962	0
3	A GILLOCK, SOUTH	GALVESTON	22	9	9,445,790C	81F
3	GILLOCK, SOUTH /FRIO TOP 7500/	GALVESTON	0	0	0	0
3	GILLOCK /1770/	GALVESTON	1	0	0	0
3	GINTHER /NILCOX 9900/	COLORADO	0	0	0	0
3	GIST /FRIO 9500/	NEWTON	1	1	136,673	0
3	GIST /FRIO 9600/	NEWTON	1	0	0	0
3	GIST /MALDEN/	NEWTON	0	0	0	0
3	GLASSCOCK /NILCOX 8900/	COLORADO	1	0	0	0
3	GLASSCOCK /NILCOX 9400/	COLORADO	0	0	0	0
3	GLEN POINT /F-11B/	CHAMBERS	2	2	2,123,464	0F
3	GLENDALE /EDWARDS/	TRINITY	3	0	0	0
3	GLENDALE /GEORGETOWN/	TRINITY	3	1	117,121	702
3	GLENDALE /WOODBINE 9900/	TRINITY	0	0	0	0
3	GOLDEN ROD /FRIO 4050/	WHARTON	0	0	0	0
3	GOLDEN ROD /3800/	WHARTON	0	0	0	0
3	A GOOSE CREEK	HARRIS	1	0	0	0
3	GOOSE CREEK /FRIO 3900/	HARRIS	0	0	0	0
3	GOOSE CREEK /MIOCENE 2900/	HARRIS	1	0	0	0
3	GRAND LAKE /NILCOX 8400/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /NILCOX 8700/	MONTGOMERY	0	0	0	0
3	GRAND LAKE /NILCOX 10,900/	MONTGOMERY	1	1	137,319	5,326
3	GRAND LAKE /NILCOX 11,000/	MONTGOMERY	0	0	8,051	367
3	GRAND LAKE /NILCOX 11,500/	MONTGOMERY	0	0	0	0
3	P GRESHAM /4400/	WHARTON	2	2	172,706	0
3	GRESHAM /4800/	WHARTON	1	0	0	0
3	GRINNELL /VICKSBURG/	JEFFERSON	0	0	0	0
3	P GROVES /HACKBERRY/	JEFFERSON	0	0	0	0
3	GULF REFINERY /HACKBERRY/	JEFFERSON	0	0	0	0
3	GUM BAYDU /COOK MTN., LD./	LIBERTY	1	1	368,978	11,138
3	GUM BAYDU /YEGUA 8900/		2	0	0	0
3	GUM BAYDU /YEGUA 9000/	LIBERTY	1	0	0	0
3	HANEL /7300/	COLORADO	0	0	0	0
3	HANEL /8600/	COLORADO	0	0	0	0
3	HANMAN, EAST /FRIO 9900/	MATAGORDA	1	0	108,568	771
3	HANMAN, EAST /FRIO 10,100/	MATAGORDA	2	2	1,117,566	18,703
3	HANMAN, EAST /FRIO 10,700/	MATAGORDA	1	0	806	0
3	HANMAN, EAST /FRIO 11,200/	MATAGORDA	1	0	11,493	209
3	HANMAN, EAST /HANCOCK "C"/	MATAGORDA	0	0	0	0
3	HANMAN, EAST /HILBERGER "A"/	MATAGORDA	0	0	0	0
3	HANMAN, EAST /RICHER/	MATAGORDA	1	1	40,678	11,313
3	HANMAN, EAST /10,870/	MATAGORDA	1	1	56,840	1,901
3	HANMAN, EAST /11,500/	MATAGORDA	1	1	18,143	2,791
3	HANMAN /FRIO 9900/	MATAGORDA	4	2	378,426	1,168
3	HANMAN /RANSON/	MATAGORDA	1	1	269,028	1,863
3	HANMAN /9800/	MATAGORDA	2	0	44,139	429F
3	HANMAN /10,900/	MATAGORDA	0	0	0	0
3	A HAMPTON, S., /B-1 YEGUA UP./	HARDIN	1	1	50,454	0
3	P HAMPTON, SOUTH /YEGUA D-1/	HARDIN	1	1	714,396	0F
3	P HAMPTON, SOUTH /YEGUA E-4/	HARDIN	1	0	0	0
3	P HAMPTON, SOUTH /YEGUA F-1/	HARDIN	3	3	1,583,344	0F
3	P HAMPTON, SOUTH /YEGUA F-2 7A00/	HARDIN	2	1	662,275	0F
3	P HAMPTON, SOUTH /YEGUA G-1/	HARDIN	0	0	60,238	0
3	P HAMPTON, SOUTH /YEGUA G-3/	HARDIN	1	1	161,991	0F
3	P HAMPTON, SOUTH /YEGUA H-1/	HARDIN	2	1	579,059	0F
3	P HAMPTON, SOUTH /YEGUA H-3/	HARDIN	3	2	1,728,852	0F
3	P HAMPTON, SOUTH /YEGUA I/	HARDIN	4	3	1,563,145C	0F
3	P HANSHIRE, WEST /MDOSSARIA/	JEFFERSON	4	4	2,284,632	0F
3	A HANKAMER	LIBERTY	2	2	100,456	50F
3	HANKAMER	LIBERTY	2	1	338,589	7,212F
3	HANKAMER /CTB #10 & TEX MISS/	LIBERTY	1	1	266,651	1,504
3	A HANKAMER /FRIO/	LIBERTY	0	0	0	0
3	HANKAMER /MIOCENE, GAS/	LIBERTY	0	0	0	0
3	P HANKAMER, SOUTH /UF-2/	CHAMBERS	1	1	104,750	577
3	A HANKAMER, SE., /SEG. B, MARG. I/	CHAMBERS	1	1	112,276	854
3	HANKAMER /1300 MIOCENE/	LIBERTY	1	0	0	0
3	HANKAMER /8000/	LIBERTY	0	0	0	0
3	HANKAMER /8100/	LIBERTY	0	0	0	0
3	HANKAMER /8200/	LIBERTY	0	0	0	0
3	HANKAMER /8500/	LIBERTY	0	0	0	0
3	HANNA REEF /MIOCENE 4900/	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	3	2	136,585	2,901
3	HARDIN /CESSNA 7300/	LIBERTY	3	0	58,550	0
3	HARDIN /CESSNA 7400/	LIBERTY	1	0	0	0
3	HARDIN /COCKFIELD 7200/	LIBERTY	1	0	0	0
3	HARDIN /COOK MOUNTAIN-4/	LIBERTY	0	0	0	0
3	HARDIN /FINLEY STRINGER/	LIBERTY	0	0	0	0
3	HARDIN, N., /DAVIS/	LIBERTY	1	0	51,737	996
3	HARDIN, N., /FRAZIER 7425/	LIBERTY	1	1	214,857	3,284
3	A HARDIN, N., /MCHURTRY/	LIBERTY	1	1	139,520	1,375

OIL AND GAS DIVISION
TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HARDIN, SOUTH /BARRETT/	LIBERTY	0	0	0	0
3	HARDIN, SOUTH /HUMPHRIES 7860/	LIBERTY	1	0	0	0
3	HARDIN, SOUTH /YEGUA 7900/	LIBERTY	1	1	153,141	4,171
3	HARDIN, SOUTH /15 SAND/	LIBERTY	1	1	201,606	522
3	HARDIN, SW. /HUMPHRIES 1/	LIBERTY	0	0	0	0
3	HARDIN /YEGUA 8460/	LIBERTY	0	0	0	0
3	HARDIN /7500/	LIBERTY	2	0	1,598	0
3	HARDIN /8100/	LIBERTY	0	0	0	0
3	HARTBURG /HACKBERRY 1ST/	NEWTON	1	0	0	0
3	HARTBURG, NW. /NODOSARIA 7400/	NEWTON	1	1	204,171	2,270
3	HARTBURG, NW. /7600/	NEWTON	1	0	0	0
3	HARTBURG, S. /LEMONVILLE 1ST./	ORANGE	0	0	0	0
3	HARTBURG, SOUTH /MORGAN -A-/	ORANGE	2	0	0	0
3	HARTBURG, SOUTH /MORGAN -B-/	ORANGE	1	0	0	0
3	HARTBURG, SOUTH /NODOSARIA/	ORANGE	0	0	0	0
3	HARTBURG, N. /NONION/	NEWTON	1	0	38,660	401
3 A	HASTINGS, EAST /FRID/	BRAZORIA	8	3	159,834	861
3	HASTINGS /M-4/	BRAZORIA	1	0	341,195	0
3	HASTINGS /M-7/	BRAZORIA	1	1	321,852	0
3	HASTINGS /M-9/	BRAZORIA	2	1	761,534	0
3	HASTINGS /M-10/	BRAZORIA	0	0	176,909	0
3	HASTINGS /M-10-A/	BRAZORIA	1	1	761,359	0
3	HASTINGS /M-10-B/	BRAZORIA	1	0	31,004	0
3	HASTINGS /M-13/	BRAZORIA	1	0	151,234	133
3	HEINZE /YEGUA 7100/	HARRIS	1	0	0	0
3	HEINZE /YEGUA 7700/	HARRIS	0	0	0	0
3	HENRY WEBB /YEGUA 7100/	JASPER	0	0	0	0
3	HENRY WEBB /YEGUA 7250/	JASPER	1	1	62,887	558
3	HICKORY CREEK /WILCOX 9400/	HARDIN	0	0	5,955	1,536
3	HICKORY CREEK /WILCOX 9500/	HARDIN	2	1	21,378	5,002
3 A	HICKORY CREEK /WILCOX 9900/	HARDIN	1	1	23,382	3,312
3 A	HICKSBAUGH	TYLER	1	0	789	55
3	HICKSBAUGH /COCKFIELD/	TYLER	1	0	0	0
3 P	HICKSBAUGH /WILCOX 3RD, 8400/	TYLER	0	0	0	0
3	HIGHLANDS /8000/	HARRIS	1	1	642,792	6,658
3 A	HIGH ISLAND	GALVESTON	7	0	167	0
3	HIGH ISLAND, BLK 10L GULF /A=2/	JEFFERSON	1	1	1,560,633	4,490
3	HIGH ISLAND, BLK. 10L GULF /D=6/	JEFFERSON	3	0	0	0
3	HIGH ISLAND, BLK., 10L GULF /MID. 1/	JEFFERSON	1	0	0	0
3	HIGH ISLAND, BLK., 10L GULF /PLAN 1/	JEFFERSON	0	0	83,210	0
3	HIGH ISLAND, BLK., 10L GULF /SIP. 1/	JEFFERSON	3	1	917,228	6,32F
3	HIGH ISLAND, BLK., 140L /AMP. B, FB1/	GALVESTON	1	1	1,797,231	3,795
3	HIGH ISLAND, BLK., 140L /AMP. B, FB2/	GALVESTON	2	1	1,144,411	9,704
3	HIGH ISLAND, BLK., 140L /AMP. B, FB3/	GALVESTON	1	1	1,559,072	9,631
3	HIGH ISLAND, BLK., 140L /9400/	GALVESTON	2	1	1,652,780	38,640
3	HIGH ISLAND BLOCK 160 /B/	JEFFERSON	2	1	2,490,497	0F
3	HIGH ISLAND BLOCK 160 /C/	JEFFERSON	4	4	7,432,493	0F
3	HIGH ISLAND BLOCK 160 /D/	JEFFERSON	1	1	1,652,305	0F
3	HIGH ISLAND BLOCK 160 /E/	JEFFERSON	7	6	15,067,316	0F
3	HIGH ISLAND BLOCK 160 /F/	JEFFERSON	3	3	7,444,729	0F
3	HIGH ISLAND BLOCK 160 /H/	JEFFERSON	2	1	3,373,264	0F
3	HIGH ISLAND, BLK., 160 /MIOCENE 8400/	JEFFERSON	0	0	0	0
3	HIGH ISLAND, BLK., 160 /MIOCENE 8650/	JEFFERSON	0	0	0	0
3	HIGH ISLAND /MIOCENE 4300/	GALVESTON	0	0	0	0
3	HIGH ISLAND /11,200/	GALVESTON	1	0	0	0
3	HILDERBRANDT, SOUTH /8400/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /HACKBERRY/	JEFFERSON	3	3	1,473,058	98,874
3	HILDERBRANDT BAYOU /HEBERT 9875/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH /8300/	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU /8235/	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU /9650/	JEFFERSON	3	3	413,063	16,347
3	HILLISTER, EAST /WILCOX 7300/	TYLER	0	0	0	0
3	HILLISTER, EAST /WILCOX 8200/	TYLER	0	0	0	0
3	HILLISTER, EAST /WILCOX 8900/	TYLER	1	1	18,388	545F
3	HILLISTER, EAST /WILCOX 9800/	TYLER	0	0	0	0
3	HILLISTER, EAST /Y=3/	TYLER	1	0	0	0
3	HILLJE /F=5/	WHARTON	0	0	0	0
3 A	HILLJE /F=6/	WHARTON	1	0	0	0
3	HILLJE /F=34/	WHARTON	1	0	0	0
3	HILLJE /F=39/	WHARTON	1	0	0	0
3	HILLJE /FRIN 3900/	WHARTON	0	0	0	0
3	HILLJE /FRIN 5400/	WHARTON	3	0	7,458	58
3	HILLJE /FRIN 5600/	WHARTON	1	0	0	0
3	HILLJE /FRIN 6200/	WHARTON	1	0	0	0
3	HILLJE /FRIN 6570/	WHARTON	1	0	0	0
3	HILLJE, /FRID 6575/	WHARTON	1	0	0	0
3	HILLJE /FRID 6660/	WHARTON	1	1	154,417	1,679
3	HILLJE /FRIN 6700/	WHARTON	3	1	99,961	1,749
3	HILLJE /FRIN 6970/	WHARTON	1	0	4,985	78
3 A	HILLJE /FRIN 7000/	WHARTON	0	0	0	0
3 A	HILLJE /FRIN 7100/	WHARTON	3	0	0	0
3	HILLJE /MIOCENE 3900/	WHARTON	4	4	97,008	0
3	HILLJE /MIOCENE 4000/	WHARTON	2	0	0	0
3	HILLJE, NE. /4700/	WHARTON	0	0	0	0
3	HILLJE, SOUTH /MARG. 4/	WHARTON	1	0	0	0
3	HILLJE, SOUTH /MARG. 5100/	WHARTON	5	4	728,421	441
3	HILLJE /3800/	WHARTON	0	0	0	0
3	HILLJE /4100/	WHARTON	2	1	16,751	0F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HILLJE /5510/	WHARTON	1	0	0	0
3 A	HILLJE /5700/	WHARTON	0	0	0	0
3	HINKLE /COCKFIELD 5800/	HARRIS	0	0	0	0
3	HITCHCOCK /MIOCENE 5100/	GALVESTON	3	0	2,240	0
3 P	HITCHCOCK, NE. /FRID 9100/	GALVESTON	6	6	8,198,635	418,152
3	HITCHCOCK, NE. /SEG A FRID 9200/	GALVESTON	0	0	0	0
3	HITCHCOCK /3500/	GALVESTON	1	0	0	0
3 A	HITCHCOCK /5100/	GALVESTON	0	0	0	0
3	HITCHCOCK /13,000/	GALVESTON	0	0	0	0
3	HOCKLEY /YEGUA 6200/	HARRIS	1	0	0	0
3	HOCKLEY /1840/	WHARTON	0	0	0	0
3	HOLUB /5150/	WHARTON	1	1	174,824	171
3	HOLUB /6100/	WHARTON	1	1	364,541	1,444
3	HOLUB /6300/	WHARTON	1	0	0	0
3	HOLUB /6600/	WHARTON	0	0	0	0
3	HOPWELL /MILCOX 4700/	GRIMES	1	0	0	0
3	HOSKINS MOUND /FB=17, BM=1/	BRAZORIA	1	1	66,127	10F
3	HOSKINS MOUND /FB=17, BM=2/	BRAZORIA	1	0	0	0
3	HOSKINS MOUND /FB=22, BM=1/	BRAZORIA	1	0	0	0
3	HOSKINS MOUND /FB=22, BM=2/	BRAZORIA	1	0	0	0
3	HOSKINS, SW /TEX=MISS/	BRAZORIA	1	0	0	0
3	HOUSTON, NORTH /DY 6600/	HARRIS	4	2	408,208	0F
3	HOUSTON, NORTH /FAIRBANKS 6800/	HARRIS	4	1	301,692	0F
3	HOUSTON, N. /GODDYKONTZ 7200/	HARRIS	1	0	0	0
3	HOUSTON, NORTH /LOOK 7000/	HARRIS	3	0	324,543	0F
3	HOUSTON, NORTH /MOORE 7400/	HARRIS	0	0	0	0
3 A	HOUSTON, SOUTH /FRID/	HARRIS	1	1	4,746	0
3	HOUSTON, SOUTH /MIOCENE/	HARRIS	7	4	38,996	0
3	HOUSTON, SOUTH /MIOCENE 2700/	HARRIS	1	0	0	0
3	HOUSTON, SOUTH /MIOCENE 2900/	HARRIS	0	0	0	0
3	HOUSTON, SOUTH /MIOCENE 3500/	HARRIS	10	4	361,112	17
3	HOUSTON, SOUTH /MIOCENE 3700/	HARRIS	0	0	0	0
3 A	HOUSTON, S. /OLIGOCENE/	HARRIS	1	1	123,479	1,212
3	HOUSTON, SOUTH /2000/	HARRIS	1	0	0	0
3	HOUSTON, SOUTH /3000/	HARRIS	5	1	13,073	0
3	HOUSTON, SOUTH /3050/	HARRIS	1	0	0	0
3	HOUSTON, SOUTH /3350/	HARRIS	1	1	38,922	0
3	HOUSTON /MILCOX 14,200/	HARRIS	1	1	109,280	1,503
3	HUEBNER /FRID 9270/	MATAGORDA	2	0	3,040	23
3	HUEBNER /FRID 10,950/	MATAGORDA	0	0	195,973	7,853
3	HUFFSMITH /COCKFIELD 5500/	HARRIS	1	1	290,224	1,470
3	HUFFSMITH /SID MOORE/	HARRIS	1	1	44,901	0
3	HUFFSMITH, N. /KOB5/	HARRIS	0	0	0	0
3	HUFFSMITH /5700/	HARRIS	1	0	0	0
3 A	MULL	LIBERTY	16	4	206,598	718
3	MULL /BINGLE 7600/	LIBERTY	2	1	175,641	973
3 A	MULL /COOK MOUNTAIN/	LIBERTY	1	1	84,982	0
3	MULL /EY-1-1/	LIBERTY	3	2	51,371	443F
3 A	MULL /EY-2/	LIBERTY	1	1	25,568	0F
3	MULL /FB A, EY-18B/	LIBERTY	1	0	3,187	10
3	MULL, SOUTH /YEGUA 8100/	LIBERTY	1	1	207,113	5,388
3	MULL /YEGUA 9000/	LIBERTY	0	0	0	0
3	MULL /2200/	LIBERTY	0	0	0	0
3	MULL /6300/	LIBERTY	1	1	6,992	0
3	MULL /6600/	LIBERTY	0	0	0	0
3	MULL /8800/	LIBERTY	1	1	162,489	2,515
3	MULL-GAS	LIBERTY	1	0	2,293	0F
3	HUMBLE /2700/	HARRIS	2	0	0	0
3	HUMBLE /4900/	HARRIS	0	0	0	0
3	HUMBLE LIGHT /YEGUA 3600/	HARRIS	0	0	0	0
3	HUNGERFORD, EAST /FRID 4900/	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST /FRID 5100/	FORT BEND	1	0	0	0
3	HUNGERFORD, E. /MIOCENE 3000/	WHARTON	2	1	142,566	0
3	HUNGERFORD, E. /3200/	WHARTON	1	0	0	0
3	HUNGERFORD /HUNGERFORD 3000/	WHARTON	2	2	562	0
3 P	HUNGERFORD, NORTH /CLDINE/	WHARTON	1	1	155,093	795
3 P	HUNGERFORD, NORTH /KEPRTA/	WHARTON	0	0	0	0
3 P	HUNGERFORD, NORTH /MEANS/	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH /MIOCENE 3500/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /3060/	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH /7300/	WHARTON	0	0	44,799	312
3	HUTCHINS, SOUTH /FRID #2/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRID #3/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRID #4/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRID #5/	WHARTON	0	0	9,724	0
3	HUTCHINS, S. /FRID 5000/	WHARTON	1	1	42,287	0
3	HUTCHINS, S. /FRID 5250/	WHARTON	1	1	30,310	53
3	HUTCHINS, SOUTH /FRID 5350/	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH /FRID 5500/	WHARTON	1	1	247,915	760
3	HUTCHINS, SOUTH /5800/	WHARTON	0	0	0	0
3	HUTCHINS, SW. /FRID 4810/	WHARTON	1	1	177,993	0
3	HUTCHINS, SOUTHWEST /FRID 5300/	WHARTON	2	0	0	0
3 P	HUTCHINS, SOUTHWEST /FRID 5500/	WHARTON	2	1	42,502	3,418
3 P	HUTCHINS, SOUTHWEST /FRID 5600/	WHARTON	1	0	0	0
3	HUTCHINS, SW. /FRID 5800/	WHARTON	2	2	232,005	293
3	HUTCHINS, SW. /MIOCENE 3400/	WHARTON	1	0	483	0
3	HUTCHINS, S. W. /5480/	WHARTON	1	1	247,173	632
3 A	HUTCHINS, SW. /5850/	WHARTON	1	1	115,969	10,191

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Grain Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	HUTCHINS /4000/	WHARTON	0	0	0	0
3	HUTCHINS-KURELA /FRIO HUTCH. 5500/	WHARTON	1	1	44,159	0
3	HUTCHINS-KUBELA /FRIO 4100/	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA /FRIO 4550/	WHARTON	2	0	0	0
3	HUTCHINS-KUBELA /KUBELA SAND/	WHARTON	1	1	9,305	0
3	HUTCHINS-KUBELA /MID-LAKEVIEW 3100	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA /PICKET RIDGE, UP/	WHARTON	1	0	1,897	0
3	HYATT, S. /WILCOX 9300/	TYLER	0	0	0	0
3	HYATT, SOUTH /WILCOX 10200/	TYLER	0	0	0	0
3	INDIAN HILLS, NORTH /CKFLD./	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, N. /CKFLD., 5400/	MONTGOMERY	1	1	145,872	1,029
3	INDIAN HILLS, WEST /YEGUA 6000/	HARRIS	0	0	0	0
3	J. M. MOORE /EDWARDS/	TRINITY	1	0	0C	0
3	JACKSON PASTURE /FRIO 8100/	CHAMBERS	0	0	0	0
3	JARVIS CREEK /5090/	WHARTON	0	0	0	0
3	JARVIS CREEK /5180/	WHARTON	0	0	0	0
3	JARVIS CREEK /5260/	WHARTON	1	1	66,901	0
3	JARVIS CREEK /5375/	WHARTON	1	1	72,163	163
3	JERGENS /FRIO-A/	CHAMBERS	1	0	0	0
3	JERGENS /MARG. STRAY 6259/	CHAMBERS	1	1	110,404	473
3	JERGENS /MARGINULINA/	CHAMBERS	3	0	2,517	14F
3	JERGENS /MARGINULINA 1-B/	CHAMBERS	4	2	85,593	338F
3	JERGENS /MARGINULINA #2/	CHAMBERS	0	0	0	0
3	JERGENS /VKSBG, -A/	CHAMBERS	0	0	0	0
3	A JOHN VICKERS /WILCOX 9800/	HARDIN	1	0	0	0
3	JOHN VICKERS /WILCOX 10,300/	HARDIN	0	0	0	0
3	JONES CREEK /FRIO 4000/	WHARTON	1	1	82,723	21
3	JONES CREEK /FRIO 5200/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5400/	WHARTON	0	0	0	0
3	JONES CREEK /FRIO 5450/	WHARTON	0	0	0	0
3	JONES CREEK /3400/	WHARTON	0	0	0	0
3	JONES CREEK /4460/	WHARTON	0	0	0	0
3	JONES CREEK /4500/	WHARTON	0	0	0	0
3	JONES CREEK /4800/	WHARTON	0	0	0	0
3	JONES CREEK /4900/	WHARTON	0	0	0	0
3	JONES CREEK /5050/	WHARTON	1	1	278,367	155
3	JONES CREEK /5150/	WHARTON	0	0	0	0
3	JONES CREEK /5300/	WHARTON	1	0	0	0
3	JOSEY RANCH /YEGUA 6900/	HARRIS	2	1	179,218	1,280
3	JOYCE RICHARDSON /YEGUA 6600/	HARRIS	1	0	0	0
3	JOYCE RICHARDSON /YEGUA 6900/	HARRIS	3	0	0	0
3	P JOYCE /GLEN ROSE -B-/	MADISON	4	1	45,135	380
3	P KAIN /B-3/	MATAGORDA	0	0	0	0
3	P KAIN /B-7/	MATAGORDA	1	0	0	0
3	P KAIN /B-12/	MATAGORDA	0	0	0	0
3	P KAIN /H-1 SAND/	MATAGORDA	1	1	581,492	0F
3	P KAIN /MIOCENE -L-/	MATAGORDA	2	0	848,054	0F
3	P KAIN /MIOCENE -L- CENTRAL/	MATAGORDA	1	0	379,347	0F
3	P KAIN /MIOCENE -D-/	MATAGORDA	0	0	0	0
3	P KAIN /MIOCENE -R-/	MATAGORDA	2	1	234,351	61
3	KARLBORE /YEGUA 3-A/	HARDIN	1	0	20,767	0F
3	KATY /COCKFIELD, UPPER A/	WALLER	1	0	0C	0
3	KATY /COCKFIELD, UPPER B/	WALLER	5	3	8,880,299C	0F
3	KATY /I-A/	WALLER	14	9	27,241,016C	0F
3	A KATY /I-B/	WALLER	12	7	18,461,778C	0F
3	KATY /I-C/	WALLER	4	3	11,079,784C	0F
3	A KATY /II-A L/	WALLER	14	9	10,359,605C	0F
3	KATY /II-A U/	WALLER	12	5	10,748,833C	0F
3	A KATY /II-B/	WALLER	14	8	46,319,828C	0F
3	KATY /II-C/	WALLER	2	1	765,325C	0F
3	KATY /III-A/	WALLER	29	21	76,258,848C	0F
3	KATY /III-B/	WALLER	6	1	1,266,375C	0F
3	KATY /IV/	WALLER	21	19	52,233,815C	0F
3	KATY /V/	WALLER	5	1	938,018C	0
3	KIN-ADA /6-B/	HARDIN	1	0	0	0
3	KRAUSE /FRIO 6000/	FORT BEND	0	0	0	0
3	A KUHLMAN	HARRIS	4	1	77,474	99F
3	KULCAK /GRETA 4900/	WHARTON	1	0	0	0
3	KULCAK, S. /FRIO 5410/	WHARTON	1	0	15,040	0
3	LABELLE /MARGINULINA, UP./	JEFFERSON	1	1	982,595	3,435
3	LABELLE /MARGINULINA 8200/	JEFFERSON	1	0	0	0
3	LABELLE /MARGINULINA 8500/	JEFFERSON	2	0	0	0
3	LABELLE /MIOCENE 7300/	JEFFERSON	0	0	0	0
3	LABELLE, /MIOCENE 7400/	JEFFERSON	0	0	0	0
3	LABELLE, NORTH /MARGINULA 8000/	JEFFERSON	0	0	0	0
3	LAKE ALASKA /FRIO 8000/	BRAZORIA	1	0	0	0
3	LAKE ALASKA /FRIO 8100/	BRAZORIA	0	0	0	0
3	LAKE ALASKA /FRIO 8200/	BRAZORIA	0	0	0	0
3	LAKE CREEK /A/	MONTGOMERY	5	0	0	0
3	LAKE CREEK /B/	MONTGOMERY	4	4	282,517	0F
3	LAKE CREEK /C/	MONTGOMERY	3	2	186,739	0F
3	LAKE CREEK /D/	MONTGOMERY	0	0	0	0
3	LAKE CREEK /E/	MONTGOMERY	3	2	269,556	0F
3	LAKE CREEK /F/	MONTGOMERY	1	0	0	0
3	LAKE CREEK /G/	MONTGOMERY	0	0	0	0
3	P LAKE CREEK /LA GLORIA/	MONTGOMERY	4	1	100,002	0F
3	P LAKE CREEK /N SAND/	MONTGOMERY	1	1	142,758	0F
3	LAKE CREEK, N. /4950/	MONTGOMERY	1	1	351,153	2,683

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M. C. F.	Hydrocarbon Liquid Barrels
3	LAKE CREEK /3-A/	MONTGOMERY	1	0	0	0
3	LAKE STEPHENSON/FRIO-MASS. 9400/	CHAMBERS	5	5	4,483,123	98,247F
3	LAKE SIDE /WILCOX/	COLORADO	0	0	0	0
3	LANE CITY /MIOCENE MIDDLE 4300/	WHARTON	1	1	144,547	0
3	LANE CITY /MIOCENE 3900/	WHARTON	0	0	0	0
3	LANE CITY /MIOCENE 4100/	WHARTON	3	0	2,761	0
3	LANE CITY /MIOCENE 4400/	WHARTON	0	0	0	0
3	LANE CITY, W. /MARGINULINA 5400/	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE /4400/	WHARTON	1	0	0	0
3	LANGHAM CREEK /WILCOX 12,700/	HARRIS	2	1	1,511,393	49,088
3	LE TULLE /FRIO 9500/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,000/	MATAGORDA	0	0	0	0
3	LE TULLE /FRIO 10,350/	MATAGORDA	0	0	0	0
3	LEAGUE CITY, WEST /ANDMALINA/	GALVESTON	2	2	178,796	1,594
3	LEAGUE CITY /8700/	GALVESTON	0	0	0	0
3	LEAGUE CITY /9000/	GALVESTON	1	1	94,048	11,400
3	LEAGUE CITY /9800/	GALVESTON	0	0	0	0
3	LEE /YEGUA/	JASPER	0	0	0	0
3	LEE /YEGUA 6900/	JASPER	0	0	12,049	1,320F
3	LEE /YEGUA 7250/	JASPER	1	1	36,434	703
3	LEHRER /FRIO 3250/	COLORADO	0	0	0	0
3	LEHRER /WILCOX/	COLORADO	0	0	0	0
3	LENOXVILLE /NODOSARIA -D- 7600/	NEWTON	0	0	13,579	304
3	LENOXVILLE /1ST HACKBERRY/	NEWTON	1	0	0	0
3	LIBERTY, SO.	LIBERTY	1	1	127,702	8,622
3	LIBERTY, SOUTH /COCKFIELD EY-6/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /COCKFIELD EY-7/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /COOK MTN. 10,300/	LIBERTY	1	0	14,797	94
3	LIBERTY, SOUTH /COOK MTN. 11,000/	LIBERTY	1	1	37,219	805
3	LIBERTY, SOUTH /EY-3/	LIBERTY	3	2	41,424	648
3	LIBERTY, SOUTH /EY-4C/	LIBERTY	7	2	51,786	257F
3	LIBERTY, SOUTH /EY-5/	LIBERTY	8	2	166,449	1,866F
3	LIBERTY, SOUTH /EY-6/	LIBERTY	2	2	110,649	441F
3	LIBERTY, SOUTH /EY-7/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /EY 8-B/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /EY-10/	LIBERTY	2	1	52,501	701
3	LIBERTY, SOUTH /FRIO/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /Y-5/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 2/	LIBERTY	2	0	777	144
3	LIBERTY, SOUTH /YEGUA 7/	LIBERTY	3	1	269,619	4,092
3	LIBERTY, SOUTH /YEGUA 8/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9/	LIBERTY	1	1	18,690	0
3	LIBERTY, SOUTH /YEGUA 13/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 7400/	LIBERTY	1	1	54,780	223
3	LIBERTY, SOUTH /YEGUA 8700/	LIBERTY	1	1	5,610	295
3	LIBERTY, SOUTH /YEGUA 9300/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9400/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 9700/	LIBERTY	1	0	454	0F
3	LIBERTY, SOUTH /YEGUA 9900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,000/	LIBERTY	2	1	268,923	1,900
3	LIBERTY, SOUTH /YEGUA 10,100/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,200/	LIBERTY	0	0	13,036	46
3	LIBERTY, SOUTH /YEGUA 10,400/	LIBERTY	1	1	108,719	1,763
3	LIBERTY, SOUTH /YEGUA 10,600/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,700/	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH /YEGUA 10,900/	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH /7500/	LIBERTY	1	1	68,090	515
3	LIBERTY, SOUTH /8200/	LIBERTY	1	1	192,483	441
3	LIBERTY, SOUTH /8300/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN. 8600/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE/COOK MTN. 11200/	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE /YEGUA 10,100/	LIBERTY	1	1	189,625	1,393
3	LICK BRANCH /DAMUTH/	LIBERTY	2	0	210	163
3	LICK BRANCH /HENDERSON 9150/	LIBERTY	0	0	0	0
3	LICK BRANCH /KIRBY 8700/	LIBERTY	1	0	0	0
3	LICK BRANCH /KOVACH 9000/	LIBERTY	3	1	32,743	2,581
3	LICK BRANCH /QUICKEL 9000/	LIBERTY	1	0	20,710	1,372
3	LICK BRANCH /QUINN 8600/	SAN JACINTO	0	0	0	0
3	LICK BRANCH /STREET FIRST/	LIBERTY	0	0	0	0
3	LICK BRANCH /9080/	LIBERTY	1	1	87,470	5,592
3	LICK BRANCH /9120/	LIBERTY	0	0	0	0
3	LICK BRANCH /9430/	LIBERTY	2	2	200,457	10,759
3	LINE /MCDERMOTT/	COLORADO	0	0	0	0
3	LISSIE /GOSE 4200/	WHARTON	1	1	35,806	1,182
3	LISSIE /MIOCENE 2440/	WHARTON	16	12	1,696,089	0
3	LISSIE, SOUTH /FRIO 4350/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /FRIO 4400/	WHARTON	0	0	0	0
3	LISSIE, SOUTH /2600/	WHARTON	2	1	122,723	0
3	LISSIE /WILCOX 9600/	WHARTON	9	7	2,406,748	21,199
3	LISSIE /6300/	WHARTON	3	1	59,724	212
3	LITTLE ROCK CREEK /YEGUA 8650/	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK /8500/	HARDIN	0	0	0	0
3	LIVERPOOL /FRIO #5/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRIO 9800/	BRAZORIA	0	0	0	0
3	LIVERPOOL /FRIO 10,600/	BRAZORIA	0	0	0	0
3	LIVERPOOL /10,400/	BRAZORIA	0	0	0	0
3	LIVERPOOL /11,400/	BRAZORIA	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	LIVINGSTON /FRIO 2850/	POLK	1	0	0	0
3	LIVINGSTON /MT. SELMAN/	POLK	0	0	0	0
3	LIVINGSTON /SPARTA/	POLK	1	0	0	0
3	LIVINGSTON /SPARTA GAS/	POLK	1	1	23,239	2,449
3	LIVINGSTON /3300/	POLK	2	1	94,288	0
3	A LOCHRIDGE /FRIO L/	BRAZORIA	6	3	737,447	1,098F
3	P LOCHRIDGE /K/	BRAZORIA	11	8	1,259,402	2,246F
3	LOCHRIDGE /MIOCENE C=1/	BRAZORIA	1	1	192,218	0F
3	LOCHRIDGE /MIOCENE E=0/	BRAZORIA	1	1	648,525	0F
3	LOCHRIDGE /MIOCENE E=2/	BRAZORIA	4	2	843,436	77F
3	LOCHRIDGE /MIOCENE E=3/	BRAZORIA	1	0	10,308	0F
3	LOCHRIDGE /MIOCENE 5100/	BRAZORIA	1	1	112,217	45
3	LOCHRIDGE, N. /FRIO 2/	BRAZORIA	1	1	31,894	0
3	LOCKWOOD /HACKBERRY LOWER/	BRAZORIA	0	0	0	0
3	LONG POINT /5200/	FORT BEND	3	2	355,525	728F
3	LONGS STATION /MILCOX, EIGHT/	HARDIN	0	0	0	0
3	LONGS STATION /MILCOX, SECOND/	HARDIN	0	0	0	0
3	LOST LAKE /1800/	CHAMBERS	1	0	1,464	0
3	LOST LAKE /2000/	CHAMBERS	1	0	7,291	0
3	LOST LAKE /2300, W/	CHAMBERS	1	0	8,979	0
3	LOUISE /BARNETT 6360/	WHARTON	1	1	184,557	2,644
3	LOUISE /BLACKBURN/	WHARTON	0	0	0	0
3	LOUISE /CAMERON/	WHARTON	0	0	0	0
3	LOUISE /EVANS 5600/	WHARTON	1	0	156,674	0
3	LOUISE /FRIO 5800/	WHARTON	1	0	12,360	0
3	LOUISE /MADEIRA/	WHARTON	2	0	0	0
3	LOUISE /MAYFIELD/	WHARTON	1	0	0	0
3	LOUISE /MIOCENE 3650/	WHARTON	1	1	26,718	0
3	LOUISE /MIOCENE 3800/	WHARTON	1	0	0	0
3	LOUISE /MIOCENE 3850/	WHARTON	1	1	198,442	0
3	LOUISE /MIOCENE 4300/	WHARTON	4	0	0	0
3	P LOUISE, NORTH /ALLENSON A 4050/	WHARTON	1	0	12,863	0
3	P LOUISE, NORTH /ALLENSON B 4300/	WHARTON	4	3	867,794	0
3	P LOUISE, NORTH /BERGSTROM 2750/	WHARTON	2	1	133,480	0
3	LOUISE, NORTH /FRIO 4100/	WHARTON	3	2	649,238	0F
3	LOUISE, NORTH /FRIO 4220/	WHARTON	0	0	0	0
3	P LOUISE, NORTH /KOCCH 4400/	WHARTON	0	0	0	0
3	P LOUISE, NORTH /MEEK/	WHARTON	0	0	0	0
3	LOUISE, NORTH /MIOCENE 2500/	WHARTON	2	1	28,194	0
3	P LOUISE, NORTH /SWANSON 2900/	WHARTON	3	1	161,669	0
3	P LOUISE, NORTH /2800/	WHARTON	0	0	0	0
3	P LOUISE, NORTH /4260/	WHARTON	1	1	398,258	0
3	P LOUISE, NORTH /4350/	WHARTON	0	0	0	0
3	P LOUISE, NORTH /4600/	WHARTON	1	1	92,097	0
3	LOUISE, N. /4670/	WHARTON	1	1	69,771	0
3	P LOUISE, NORTH /4800/	WHARTON	3	1	543,697	0F
3	P LOUISE, NORTH /4900 GAS/	WHARTON	3	3	699,122	0F
3	LOUISE, NW. /4700/	WHARTON	0	0	0	0
3	LOUISE /OWENS 6600/	WHARTON	0	0	0	0
3	LOUISE /PERRY 6050/	WHARTON	1	1	249,665	3,274
3	LOUISE /RAY 6175/	WHARTON	0	0	0	0
3	LOUISE /ROOME/	WHARTON	1	1	83,183	233
3	LOUISE /ROOME 6310/	WHARTON	1	1	137,358	0
3	LOUISE /ROUX 5950/	WHARTON	1	1	303,980	2,293
3	LOUISE /SHOUP/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRIO 6200/	WHARTON	0	0	0	0
3	LOUISE, SOUTH /FRIO 6850/	WHARTON	0	0	0	0
3	LOUISE, SW. /3600/	WHARTON	1	1	264,743	0
3	LOUISE /STRATTON 6500/	WHARTON	1	1	274,912	1,732
3	LOUISE /TOWNSEND/	WHARTON	1	1	53,757	278
3	LOUISE /WELLS 6090/	WHARTON	0	0	1,826	8
3	P LOUISE, WEST /FRIO 5100/	WHARTON	0	0	0	0
3	LOUISE, WEST /FRIO 5180/	WHARTON	1	0	0	0
3	LOUISE, WEST /GRETA/	WHARTON	0	0	0	0
3	P LOUISE, WEST /MARG. 4050/	WHARTON	0	0	0	0
3	LOUISE /6100/	WHARTON	1	1	52,001	1,541
3	LOVELLS LAKE /FRIO HACKBERRY 9000/	JEFFERSON	1	0	0	0
3	A LOVELLS LAKE /FRIO 1/	JEFFERSON	29	9	5,765,248	6,206F
3	LOVELLS LAKE /MARG. 7300/	JEFFERSON	3	0	0	0
3	LOVELLS LAKE /MARG. 7600/	JEFFERSON	7	2	186,432	584
3	LOVELLS LAKE, NORTH /FRIO 7500/	JEFFERSON	1	1	29,561	764
3	LOVELLS LAKE, NORTH /MARG. 7000/	JEFFERSON	3	1	111,311	707
3	LOVELLS LAKE, NORTH /MARG. 7100/	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, N. /7800/	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE /UPPER SAND/	JEFFERSON	0	0	0	0
3	LUBITIT /Y=6/	HARDIN	2	0	0	0
3	LUCKY /ANDMALINA 10300/	HATAGORDA	0	0	0	0
3	LUCKY /HUEBNER CLEVELAND/	HATAGORDA	0	0	0	0
3	LUCKY /HUEBNER 8800/	HATAGORDA	1	1	89,166	32F
3	A LUCKY, NW. /BLANCHE/	HATAGORDA	0	0	0	0
3	LUCKY, NW. /BLANCHE, LOWER/	HATAGORDA	1	0	0	0
3	A LUCKY, NW. /FRIO 8/	HATAGORDA	0	0	0	0
3	LUCKY, NW. /FRIO 950/	HATAGORDA	0	0	0	0
3	LUCKY, NW. /SEG. A# BLANCHE/	HATAGORDA	1	1	223,725	1,136
3	A LUCKY /SLDAN/	HATAGORDA	3	2	460,371	3,606
3	A LUCKY, SOUTH /FRIO 9200/	HATAGORDA	1	0	41,956	316
3	LUCKY, SOUTH /SLDAN 9140/	HATAGORDA	1	0	79,165	655
3	LUCKY /THOMPSON 10100/	HATAGORDA	3	1	5,317	83

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	LUCKY, W. /DANDY 5D./	MATAGORDA	0	0	0	0
3	LUCKY, WEST /EAST SEG. THOMPSON/	MATAGORDA	1	0	0	0
3	LUCKY, WEST /F=12/	MATAGORDA	1	1	212,749	4,116
3	A LUCKY, WEST /HARDY HORN, LOWER/	MATAGORDA	3	3	1,409,716	23,097
3	P LUCKY, WEST /HARDY HORN, UPPER/	MATAGORDA	5	1	295,704	1,312
3	LUCKY, W. /NO. 30 SD./	MATAGORDA	0	0	0	0
3	A LUCKY, WEST /SLOAN SAND/	MATAGORDA	1	0	0	0
3	LUCKY, WEST /SOLF/	MATAGORDA	1	0	0	0
3	LUCKY, W. /8870/	MATAGORDA	1	1	216,974	2,214
3	LUCKY, W. /10,060/	MATAGORDA	1	1	154,530	602
3	A LUCKY, WEST /10,400 SD/	MATAGORDA	0	0	0	0
3	LUCKY /9100/	MATAGORDA	1	0	0	0
3	LUCKY /9950/	MATAGORDA	3	3	803,707	3,738F
3	LUCKY /10,200/	MATAGORDA	2	0	0	0
3	WAC DONALD /FRID 7200/	BRAZORIA	0	0	0	0
3	A WACH	WHARTON	0	0	0	0
3	WACH /5700/	WHARTON	0	0	0	0
3	WACH /6570/	WHARTON	1	0	26,874	57
3	WACONDA /FRID 9600/	MATAGORDA	0	0	0	0
3	WADISONVILLE /DEXTER, LOWER/	WADISON	0	0	0	0
3	P WADISONVILLE /DEXTER, NORTH/	WADISON	4	4	2,069,593	30,227
3	P WADISONVILLE /DEXTER 8000/	WADISON	11	7	1,671,068	26,031
3	P WADISONVILLE /GEORGETOWN 9300/	WADISON	0	0	0	0
3	P WADISONVILLE /SUB-CLKVLE, 8100/	WADISON	17	16	3,533,931	49,266
3	A WAGNET WITHERS	WHARTON	4	2	62,021	0
3	WAGNET WITHERS, EAST /FRID 15/	WHARTON	0	0	0	0
3	WAGNET WITHERS, E. /MARGINULINA/	WHARTON	0	0	0	0
3	WAGNET WITHERS /F=5/	WHARTON	1	0	376,614	0F
3	P WAGNET WITHERS /F=5, E./	WHARTON	2	0	0	0
3	WAGNET WITHERS /F=6/	WHARTON	0	0	0	0
3	WAGNET WITHERS /F=7/	WHARTON	2	2	981,918	0F
3	A WAGNET WITHERS /F=7B, EAST/	WHARTON	2	1	312,359	0F
3	P WAGNET WITHERS /F=7C, EAST/	WHARTON	3	2	1,248,172	1,970F
3	WAGNET WITHERS /F=6/	WHARTON	2	2	951,971	0F
3	P WAGNET WITHERS /F=8, EAST/	WHARTON	3	3	1,828,931	2,996F
3	WAGNET WITHERS /F=9/	WHARTON	4	3	2,409,556	0F
3	P WAGNET WITHERS /F=9, E/	WHARTON	4	4	3,469,136	4,345F
3	A WAGNET WITHERS /F=10/	WHARTON	3	1	313,475	0F
3	A WAGNET WITHERS /F=10-D/	WHARTON	2	2	994,652	0F
3	WAGNET WITHERS /F=11/	WHARTON	2	0	898,836	0F
3	P WAGNET WITHERS /F=11-A, EAST/	WHARTON	5	4	3,597,329	9,491F
3	A WAGNET WITHERS /F=11-B, E./	WHARTON	0	0	0	0
3	WAGNET WITHERS /F=12/	WHARTON	0	0	0	0
3	A WAGNET WITHERS /F=12, E./	WHARTON	1	0	0	0
3	WAGNET WITHERS /F=13/	WHARTON	7	4	3,894,965	0F
3	P WAGNET WITHERS /F=13, E./	WHARTON	2	1	376,023	0F
3	WAGNET WITHERS /F=14/	WHARTON	4	3	2,762,017	0F
3	WAGNET WITHERS /F=14, EAST/	WHARTON	0	0	0	0
3	A WAGNET WITHERS /F=15/	WHARTON	2	0	217,845	0F
3	WAGNET WITHERS /F=15-B/	WHARTON	1	1	506,869	0F
3	P WAGNET WITHERS /F=15, E./	WHARTON	4	4	3,846,913	5,807F
3	P WAGNET WITHERS /F=16, E./	WHARTON	2	2	2,362,392	12,097F
3	A WAGNET WITHERS /F=17, E./	WHARTON	2	1	236,543	946F
3	P WAGNET WITHERS /F=20, EAST/	WHARTON	3	0	925,709	3,792F
3	P WAGNET WITHERS /F=21, EAST/	WHARTON	1	0	40,957	0F
3	A WAGNET WITHERS /F=22/	WHARTON	0	0	0	0
3	WAGNET WITHERS /F=23/	WHARTON	0	0	0	0
3	A WAGNET WITHERS /F=23-A/	WHARTON	1	0	0	0
3	P WAGNET WITHERS /F=23, EAST/	WHARTON	2	2	1,892,643	3,773F
3	WAGNET WITHERS /F=24/	WHARTON	2	2	483,876	0F
3	P WAGNET WITHERS /F=24-A, EAST/	WHARTON	2	2	1,548,367	13,844F
3	P WAGNET WITHERS /F=24-B, EAST/	WHARTON	4	3	1,818,543	13,393F
3	A WAGNET WITHERS /F=25/	WHARTON	1	1	1,099,857	0F
3	P WAGNET WITHERS /F=25, E./	WHARTON	2	0	0	0
3	A WAGNET WITHERS /F=26-A/	WHARTON	0	0	0	0
3	A WAGNET WITHERS /F=26-B/	WHARTON	1	1	102,646	0F
3	WAGNET WITHERS /F=26 EAST/	WHARTON	1	0	0	0
3	WAGNET WITHERS /F=28/	WHARTON	1	1	11,287	0F
3	WAGNET WITHERS /LACY ARMOUR/	WHARTON	2	2	64,968	0F
3	WAGNET WITHERS /W=4/	WHARTON	5	4	4,087,769	0F
3	WAGNET WITHERS /W=6/	WHARTON	1	0	0	0
3	WAGNET WITHERS /W=7/	WHARTON	6	3	4,006,909	0F
3	WAGNET WITHERS /W=8/	WHARTON	1	0	250,460	0F
3	WAGNET WITHERS /MARGINULINA 1/	WHARTON	12	9	2,119,956	239F
3	WAGNET WITHERS /MARG. 2/	WHARTON	0	0	0	0
3	P WAGNET WITHERS /MIOCENE, LOWER/	WHARTON	1	0	0	0
3	P WAGNET WITHERS /MIOCENE, UPPER/	WHARTON	23	16	2,527,163	70F
3	WAGNET WITHERS /MIOCENE WEAKLEY/	WHARTON	1	0	0	0
3	WAGNET WITHERS /MIOCENE 2030/	WHARTON	1	0	0	0
3	WAGNET WITHERS /MIOCENE 2600/	WHARTON	0	0	0	0
3	WAGNET WITHERS /MIOCENE 2700/	WHARTON	3	2	603,674	0F
3	WAGNET WITHERS /MIOCENE 2900/	WHARTON	5	2	299,069	0F
3	WAGNET WITHERS /MIOCENE 3000/	WHARTON	3	1	106,880	0
3	WAGNET WITHERS /MIO.3000STRINGER/	WHARTON	2	0	0	0
3	WAGNET WITHERS /MIOCENE 3250/	WHARTON	2	0	0	0
3	WAGNET WITHERS /MIOCENE 3450/	WHARTON	1	0	17,225	0
3	WAGNET WITHERS /MIOCENE 3500/	WHARTON	3	0	17,350	0F
3	WAGNET WITHERS /MIOCENE 4000/	WHARTON	3	2	129,394	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	MAGNET WITHERS /MIOCENE 4200/	WHARTON	47	33	18,334,849	432F
3 P	MAGNET WITHERS /MIOCENE 4400/	WHARTON	11	8	1,130,705	91F
3	MAGNET WITHERS /MID. 4500 #1/	MATAGORDA	1	0	21,427	0
3	MAGNET WITHERS /MID. 4500 #2/	MATAGORDA	1	1	182,736	0
3	MAGNET WITHERS /SM#23/	WHARTON	1	0	0	0
3	MAGNET WITHERS /SM#42/	WHARTON	1	1	5,463	0F
3	MAGNET WITHERS /SM#842/	WHARTON	2	2	21,005	0
3	MAGNET WITHERS, S. /MARG. 5680/	WHARTON	2	1	15,413	0
3	MAGNET WITHERS /5378/	WHARTON	0	0	0	0
3	MAGNET WITHERS /5400/	WHARTON	1	1	324,552	0
3	MAGNET WITHERS /5700/	WHARTON	1	1	72,079	23
3	MAGNET WITHERS /5720/	WHARTON	1	1	248,450	176
3 A	MAGNET WITHERS /6600/	WHARTON	2	0	1,692	0F
3	MANOR LAKE, EAST /FRIO 9800/	BRAZORIA	0	0	84,041	522
3	MANOR LAKE /FRIO 9200/	BRAZORIA	0	0	0	0
3	MANOR LAKE /FRIO 9500/	BRAZORIA	2	1	350,587	0F
3 P	MANOR LAKE /FRIO 9800/	BRAZORIA	5	4	3,898,905	0F
3 P	MANOR LAKE /FRIO 9900/	BRAZORIA	5	5	7,946,058	0F
3	MANOR LAKE /9330/	BRAZORIA	2	2	1,335,243	0F
3 A	HANVEL /MIOCENE/	BRAZORIA	2	0	0	0
3 A	HANVEL /MIOCENE #B= UP./	BRAZORIA	1	0	4,302	0
3 A	HANVEL /MIOCENE UPPER/	BRAZORIA	1	0	0	0
3	HANVEL /MIOCENE 3600/	BRAZORIA	1	0	0	0
3	HANVEL /MIOCENE 3900/	BRAZORIA	2	0	0	0
3 A	HANVEL /MIOCENE 4500/	BRAZORIA	0	0	0	0
3	HANVEL /MIOCENE 4550/ FBX11/	BRAZORIA	0	0	0	0
3	HANVEL /4000/	BRAZORIA	1	0	0	0
3	HARKHAM, E. /MARG. 6500/	MATAGORDA	0	0	0	0
3 A	HARKHAM /FRIO/	MATAGORDA	1	1	6,940	0
3	HARKHAM /MIOCENE 4100/	MATAGORDA	2	0	0	0
3	HARKHAM /MIOCENE 4300/	MATAGORDA	1	0	0	0
3	HARKHAM /MIOCENE 4200/	MATAGORDA	1	0	0	0
3	HARKHAM, SE. /FRIO, LOWER/	MATAGORDA	0	0	0	0
3	HARKHAM /2000/	MATAGORDA	2	0	0	0
3	HARKHAM /3900/	MATAGORDA	2	1	21,996	0
3 A	HARKHAM, N.=BAY CITY, N. /BETTS/	MATAGORDA	8	7	1,321,205	39,872F
3	HARKHAM, N.=BAY CITY, N. /BRAMAN/	MATAGORDA	7	2	2,998,813	0F
3 A	HARKHAM, N.=BAY CITY, N. /CAYCE/	MATAGORDA	1	0	0	0
3	HARKHAM, N.=BAY CITY, N./CHDATE7100/	MATAGORDA	0	0	0	0
3 A	HARKHAM, N. BAY CITY, N. /DHYER/	MATAGORDA	2	1	0	0
3	HARKHAM, N. BAY CITY, N./EVERETT/	MATAGORDA	2	1	745,766	0F
3	HARKHAM, N.=BAY CITY, N./HURD SD./	MATAGORDA	2	2	1,044,785	0F
3	HARKHAM, N.=BAY CITY, N./LEAGUE/	MATAGORDA	1	0	202,223	0F
3	HARKHAM, N.=BAY CITY, N./MARKHAM7900	MATAGORDA	0	0	112,509	0F
3 A	HARKHAM, N.=BAY CITY, N./MCDONALD/	MATAGORDA	11	9	12,909,500	0F
3	HARKHAM, N.=BAY CITY, N. /ROSS/	MATAGORDA	0	0	139,571	0
3	HARKHAM, N.=BAY CITY, N. /REST/	MATAGORDA	4	2	1,478,640	0F
3	HARKHAM, N.=BAY CITY, N./W. 1 UP./	MATAGORDA	2	2	907,619	0F
3	HARKHAM, N.=BAY CITY, N./W. 2 UP./	MATAGORDA	1	1	590,507	0F
3	HARKHAM, N.=BAY CITY, N./W. 3 UP./	MATAGORDA	4	3	376,201	0F
3 P	HARRS MCLEAN /FRIO B/	JEFFERSON	5	4	6,205,117	89,668F
3	HARRS MCLEAN /FRIO B 10,600/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /FRIO B 10,900/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /FRIO B 11,100/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /FRIO B 11,200/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /FRIO B 11,300/	JEFFERSON	1	0	0	0
3	HARRS MCLEAN /HACKBERRY FB#3/	JEFFERSON	3	3	5,535,918	24,582
3	HARRS MCLEAN /HACKBERRY FB#4/	JEFFERSON	1	0	0	0
3	HARRS MCLEAN /HACKBERRY FB#6/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /HACKBERRY FB#7/	JEFFERSON	2	2	593,328	8,042
3	HARRS MCLEAN /HACKBERRY3RD 10,900	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /HACKBERRY 10,200/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /HACKBERRY 10,700/	JEFFERSON	1	1	240,236	2,206
3	HARRS MCLEAN /HACKBERRY 10,800/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /HACKBERRY 11,100/	JEFFERSON	0	0	0	0
3 P	HARRS MCLEAN /MCLEAN/	JEFFERSON	5	5	5,855,344	48,005
3	HARRS MCLEAN /MCLEAN 10,400/	JEFFERSON	0	0	0	0
3 P	HARRS MCLEAN /NODOSARIA, FB#3/	JEFFERSON	0	0	0	0
3 P	HARRS MCLEAN /NODOSARIA, FB#4/	JEFFERSON	1	1	1,461,622	4,336
3 P	HARRS MCLEAN /NODOSARIA, FB#5/	JEFFERSON	0	0	0	0
3 P	HARRS MCLEAN /NODOSARIA, FB#6/	JEFFERSON	0	0	0	0
3 P	HARRS MCLEAN /NODOSARIA, FB#7/	JEFFERSON	2	2	2,955,072	17,418
3 P	HARRS MCLEAN /NODOSARIA, FB#8/	JEFFERSON	2	2	1,491,806	7,519
3	HARRS MCLEAN /NODOSARIA #1/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN, NORTH /HACKBERRY/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN/10,850 NODOSARIA#1/	JEFFERSON	0	0	0	0
3	HARRS MCLEAN /HACKBERRY FB#5/	JEFFERSON	0	0	0	0
3	MARY WACHA /FRIO/	WHARTON	2	1	52,926	0
3	MARY WACHA /HUNGERFORD/	WHARTON	1	1	148,535	0
3	MARY SHERMAN /WILCOX 9250/	HARDIN	1	1	364,079	10,836
3	MATAGORDA BAY, EAST /4900/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE./MIOCENE 2700/	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE./MIOCENE 5200/	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND, BLK. 485=L /E/	MATAGORDA	1	1	2,163,201	0F
3	MATAGORDA ISLAND, BLK. 485=L/E1/	MATAGORDA	1	1	1,576,293	0F
3	MATTHEWS, E. /YEGUA 6200/	COLORADO	0	0	0	0
3	MATTHEWS, E. /YEGUA 6310/	COLORADO	0	0	0	0
3	MATTHEWS /WILCOX, UPPER/	COLORADO	1	0	53,908	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	HAYES, EAST /FRIO #1/	CHAMBERS	4	1	2,218	0
3	HAYES, EAST /FRIO 3-A/	CHAMBERS	0	0	0	0
3	HAYES, EAST /FRIO 8800/	CHAMBERS	3	2	299,624	511F
3 A	HAYES /FRIO 1/	CHAMBERS	0	0	0	0
3 A	HAYES, SOUTH	CHAMBERS	1	1	53,035	0F
3	HAYES, S. /FLT. SEG. A, FRIO 2/	CHAMBERS	1	1	100,020	793
3	HAYES, S. /FLT. SEG. A, FRIO 3/	CHAMBERS	1	0	0	0
3	HAYES, S. /FLT. SEG. A, FRIO 3-B/	CHAMBERS	1	0	54,598	491F
3	HAYES, SOUTH /FRIO 3-A/	CHAMBERS	0	0	4,108	79
3	HAYES, SOUTH /FRIO 5/	CHAMBERS	0	0	0	0
3	HAYES, SOUTH /FRIO 11/	CHAMBERS	0	0	39,320	2,700
3	HAYES, SOUTH /FRIO 15/	CHAMBERS	3	2	986,264C	62,240F
3	HAYES, SOUTH /FRIO 16/	CHAMBERS	0	0	0	0
3	HAYES, SOUTH /FRIO 17 11900/	CHAMBERS	2	0	0	0
3	HAYES, SOUTH /FRIO 18 12000/	CHAMBERS	1	0	0	0
3	HAYES, SOUTH /FRIO 19/	CHAMBERS	1	0	0	0
3	HAYES, SOUTH /FRIO 19, EAST/	CHAMBERS	2	2	802,524	14,225
3	HAYES, SOUTH /FRIO 9000/	CHAMBERS	2	2	161,477	472
3	HAYES, SOUTH /FRIO 9100/	CHAMBERS	5	4	678,513	3,976F
3	HAYES, SOUTH /FRIO 9900/	CHAMBERS	0	0	0	0
3	HAYES, SOUTH /HACKBERRY 15/	CHAMBERS	1	0	0	0
3	HAYES, SOUTH /HACKBERRY 16/	CHAMBERS	1	0	0	0
3	HAYES, SOUTH /12,000/	CHAMBERS	1	0	0	0
3	HCCOY, EAST /WILCOX 2/	LIBERTY	1	1	128,119	3,523
3 P	HCCOY /QUINN/	LIBERTY	0	0	0	0
3 P	HCCOY /WILCOX 14,400/	LIBERTY	1	1	340,627	22,000
3	HCCROSKY /A 2900/	MATAGORDA	1	0	0	0
3	HCCROSKY /B 2800/	MATAGORDA	1	0	0	0
3	HCCROSKY /2700/	MATAGORDA	1	0	0	0
3	MCFADDIN BEACH, E. /PLANULINA/	JEFFERSON	1	0	0	0
3	MCFADDIN BEACH, E. /SD-2/	JEFFERSON	1	0	0	0
3	MCFADDIN RANCH /WID M/	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH /WID-X/	JEFFERSON	1	1	377,230	228
3	MCGILL /B-1, UPPER/	HARDIN	1	1	118,038	0F
3	MCGILL /E-3/	HARDIN	1	1	336,330	0F
3	MCGILL /F-1/	HARDIN	1	0	129,718	0F
3	MCGILL /G-1/	HARDIN	1	1	32,892	0F
3	MCGILL /H-3/	HARDIN	0	0	0	0
3	MCGILL /YEGUA C-2/	HARDIN	1	1	36,993	0F
3	MCGILL /YEGUA H-1/	HARDIN	0	0	0	0
3	MEADOWBROOK /COCKFIELD 7300/	HARRIS	1	1	1,122,941	19,221
3	MENARD CREEK, S. /YEGUA 8000/	HARDIN	0	0	0	0
3	MENARD CREEK, WEST /YEGUA 5480/	POLK	0	0	0	0
3	MENARD CREEK /6375/	POLK	0	0	59,248	512
3	MENARD CREEK /6385/	POLK	0	0	6,977	40
3	MENARD CREEK /6470/	POLK	0	0	0	0
3 A	MENARD CREEK /6550/	POLK	0	0	0	0
3	MENESEE /BROWNSON 5125/	WHARTON	1	1	269,966	491
3 P	MENESEE /CROWN CENTRAL 4400/	WHARTON	5	5	604,454	461
3	MENESEE /DRESSLER 4825/	WHARTON	2	1	295,355	501
3 P	MENESEE /EARL 4680/	WHARTON	2	0	0	0
3	MENESEE /FRIO 4300/	WHARTON	1	1	324,287	0
3 P	MENESEE /FRIO 4500/	WHARTON	6	5	608,316	159
3	MENESEE /FRIO 4600/	WHARTON	1	0	0	0
3	MENESEE /FRIO 4800/	WHARTON	1	0	0	0
3	MENESEE /FRIO 4850/	WHARTON	2	0	58,402	44
3	MENESEE /FRIO 4900/	WHARTON	3	1	88,891	71
3 P	MENESEE /FRIO 500G/	WHARTON	2	1	123,342	205
3	MENESEE /FRIO 5090/	WHARTON	1	1	78,498	0
3 P	MENESEE /FRIO 5100/	WHARTON	6	5	987,799	1,717
3	MENESEE /FRIO 5150/	WHARTON	1	1	86,206	145
3 P	MENESEE /FRIO 5300/	WHARTON	2	1	116,607	0
3	MENESEE /JOHNSON-1/	WHARTON	1	0	0	0
3	MENESEE /JOHNSON-2/	WHARTON	1	1	204,273	0
3	MENESEE /MENESEE 4400/	WHARTON	3	2	309,577	407
3	MENESEE, S. /FRIO 4850/	WHARTON	1	1	81,124	0
3 A	MERCHANT /EY-1-B/	LIBERTY	2	1	69,538	0
3 A	MERCHANT /EY-1 RES./	LIBERTY	1	1	3,376	0F
3 A	MERCHANT /EY-3 RESERVOIR/	LIBERTY	1	1	35,919	0F
3	MERCY /MT. SELMAN/	SAN JACINTO	1	1	21,372	97F
3	MERCY, SE. /9400/	SAN JACINTO	1	1	133,547	29,156
3 P	MERRYVILLE /DAVIS/	NEWTON	0	0	0	0
3 A	MIDFIELDS	MATAGORDA	19	16	5,463,952C	0F
3	MIDFIELDS /WEST A/	MATAGORDA	1	1	526,945	0F
3	MIDFIELDS /WEST C/	MATAGORDA	1	1	118,618	0F
3	MIDFIELDS /WEST D, UPPER/	MATAGORDA	1	1	454,530	0F
3	MILLICAN DOME, EAST /SPARTA/	BRAZORIA	0	0	0	0
3	MILLICAN DOME /QUEEN CITY/	BRAZOS	1	0	0	0
3	MILLICAN DOME /SPARTA/	BRAZORIA	2	0	0	0
3	MILLICAN DOME /WILCOX 3100/	BRAZORIA	0	0	0	0
3	MILLICAN DOME /WILCOX 3300/	BRAZORIA	2	0	0	0
3 P	MILTON, E. /10,800/	HARRIS	1	1	101,057	4,448
3	MILTON, E. /11,600/	HARRIS	1	1	81,880	1,715
3	MILTON, N. /COCKFIELD 6340/	HARRIS	1	0	0	0
3	MILTON, N. /11000/	HARRIS	1	1	20,363	0F
3 P	MILTON, N. /13,000/	HARRIS	14	14	16,098,825	199,636F
3 P	MILTON, N. /13000/	HARRIS	1	1	316,394	1,439
3 A	MILTON /YEGUA COCKFIELD/	HARRIS	4	3	196,668	0F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	MILTON /YEGUA 6550/	HARRIS	2	0	0	0
3	MOORES /MIOCENE 3100/	FORT BEND	0	0	0	0
3	MOORES /YEGUA EY=2/	FORT BEND	2	2	699,974	8,153
3	MOORES /YEGUA 6700/	FORT BEND	2	2	430,613	6,030
3	MOORES /YEGUA 7000/	FORT BEND	1	1	319,318	4,164
3	MOORES /YEGUA 7300/	FORT BEND	3	3	606,106	6,569
3	MOORES /YEGUA 7400/	FORT BEND	3	3	940,119	10,622
3	MOORES /YEGUA 7600/	FORT BEND	2	2	698,255	8,994
3	MOORES /YEGUA 7900/	FORT BEND	2	1	53,015	1,443
3	MOORES /YEGUA 8100/	FORT BEND	1	0	0	0
3	MOORES ORCHARD*	FORT BEND	9	6	1,506,315	13,132
3 A	MOORES ORCHARD /YEGUA EY=2/	FORT BEND	2	0	0	0
3 A	MOORES ORCHARD /YEGUA EY=3/	FORT BEND	1	0	0	0
3	MORGAS /JACKSON 3300/	WALKER	2	0	16,676	0
3	MORGAS /JACKSON 3400/	WALKER	1	0	2,544	0
3	MORGAS /JACKSON 3460/	WALKER	1	1	45,223	0
3	MORGAS /3000/	WALKER	1	0	0	0
3	MORGAS /3540/	WALKER	0	0	61,366	1,544
3	MORGAS /3550/	WALKER	2	2	69,728	0
3	MORGAS /3600 YEGUA/	WALKER	2	2	126,336	0
3	MORGAS /3700/	WALKER	1	0	9,453	0
3	MORREL N. /MILCOX 10,900/	WALKER	0	0	7,500	742
3	MOSS BLUFF, NORTH	LIBERTY	1	0	0	0
3	MOSS BLUFF, WEST /YEGUA B/	LIBERTY	0	0	0	0
3	MOSSY GROVE /GEORGETOWN/	WALKER	1	0	0	0
3	MOSSY GROVE /GLEN ROSE "B-"/	WALKER	2	2	713,438	9,276
3	MULDON /ARMINA/	FAYETTE	1	1	4,488	0
3	MULDON, EAST /11,800/	FAYETTE	0	0	0	0
3	MULDON, SH. /COCKRILL-2/	FAYETTE	1	1	17,413	0
3	MUSTANG CREEK /MIOCENE 3400/	COLORADO	0	0	0	0
3	MUSTANG CREEK /MILCOX 8800/	COLORADO	1	0	0	0
3	MUSTANG CREEK /YEGUA 5840/	COLORADO	2	0	0	0
3	MUSTANG CREEK /8900/	COLORADO	0	0	0	0
3	MYKAWA /MARGINULINA 4600/	HARRIS	0	0	0	0
3	MYKAWA /MID. 3300/	HARRIS	1	1	49,922	0
3	MYKAWA NEW /MID. 2200/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 2600/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 2950/	HARRIS	0	0	0	0
3	MYKAWA NEW /MID. 3100/	HARRIS	1	0	0	0
3	MYKAWA NEW /MID 3470/	HARRIS	0	0	31,368	0
3	MYKAWA NEW /MID. 3625/	HARRIS	1	0	0	0
3	MYKAWA NEW /MID. 4000/	HARRIS	2	0	1,441	0
3	NADA /CATAMHOLA/	COLORADO	1	1	96,156	0
3	NADA /CATAMHOLA C-2/	COLORADO	2	0	0	0
3	NADA /F=2/	COLORADO	1	0	0	0
3	NADA /F=9/	COLORADO	1	0	0	0
3	NADA /FRID 3640/	COLORADO	1	0	71,482	0
3	NADA /FRID 3650/	COLORADO	1	1	793,626	0F
3	NADA /FRID 3970/	COLORADO	2	2	944,217	0F
3	NADA /MIOCENE 2000/	COLORADO	0	0	0	0
3	NADA /MIOCENE 3200/	COLORADO	1	1	45,851	0
3	NADA /MIOCENE 3700/	COLORADO	0	0	0	0
3	NADA, NE. /MILCOX 9700/	COLORADO	5	5	2,836,777	8,526F
3	NADA, SOUTH /6300/	COLORADO	0	0	0	0
3	NADA, SE. /MILCOX 9700/	COLORADO	2	2	387,531	0F
3	NADA, SE. /MILCOX 15700/	COLORADO	0	0	0	0
3	NADA, SW. /MID. 3600/	COLORADO	1	0	0	0
3	NADA, W. /FRID 3570/	COLORADO	1	0	49,264	0
3 P	NADA /MILCOX 9700/	COLORADO	5	5	3,180,998	0F
3	NADA /MILCOX 9700 FB=3/	COLORADO	1	0	0	0
3	NADA /YEGUA 6400/	COLORADO	2	1	230,597	1,733
3	NANCE /FRID 11,370/	HATAGORDA	0	0	0	0
3	NANCE /FRID 11,400/	HATAGORDA	0	0	0	0
3	NANCE /TEX=MISS/	HATAGORDA	0	0	0	0
3	NANCE /TEX=MISS 83/	HATAGORDA	0	0	0	0
3	NANCE /TEX=MISS 85/	HATAGORDA	0	0	0	0
3	NANCE /TEX=MISS 88/	HATAGORDA	0	0	0	0
3	NANCE /TEX=MISS 810/	HATAGORDA	2	2	316,858	2,393F
3	NAPHER /MILCOX, SECOND/	SAN JACINTO	0	0	0	0
3 A	NASH DOME	BRAZORIA	4	0	0	0
3	NASH DOME /CATAMHOLA 3600/	BRAZORIA	1	0	0	0
3	NASH DOME /MIOCENE 4000/	BRAZORIA	3	1	1,879	0
3	NASH DOME /4400/	BRAZORIA	0	0	0	0
3	NEAL /6420/	WHARTON	0	0	0	0
3 P	NEEDVILLE/BLOCK 1 FRID 1ST 4600/	FORT BEND	2	1	62,272	0
3 P	NEEDVILLE/BLOCK 1 FRID 1ST 4700/	FORT BEND	2	1	108,256	0
3 P	NEEDVILLE/BLOCK3=FRID 1ST 4900/	FORT BEND	2	2	685,975	28*
3 P	NEEDVILLE/BLOCK3=FRID 1ST 5000/	FORT BEND	1	1	120,911	83F
3 P	NEEDVILLE/BLOCK3=FRID 1ST 5100/	FORT BEND	9	7	1,346,332	331
3	NEEDVILLE /BLK. 5, FRID 5600/	FORT BEND	2	0	4,689	0
3 P	NEEDVILLE /BLOCK 5 FRID 5700/	FORT BEND	0	0	0	0
3 P	NEEDVILLE /BLOCK 5 MID 1ST 3900/	FORT BEND	5	5	460,576	0
3 P	NEEDVILLE/BLOCK 6 FRID 1ST 4600/	FORT BEND	1	0	0	0
3	NEEDVILLE /FLT. BLK. FRID/	FORT BEND	2	1	149,667	34F
3	NEEDVILLE /FRID 6100/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRID 6200/	FORT BEND	0	0	0	0
3	NEEDVILLE /FRID 6650/	FORT BEND	1	0	0	0
3 P	NEEDVILLE /MIOCENE 2ND 4000/	FORT BEND	4	2	313,081	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	NEEDVILLE /MIOCENE 4200/	FORT BEND	1	0	0	0
3	NEEDVILLE, N. /FRIO 4610/	FORT BEND	1	0	43,474	0
3	NEEDVILLE, N. /4625/	FORT BEND	0	0	30,863	0
3	NEEDVILLE, SOUTH /FRIO 7075/	FORT BEND	0	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3700/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 3800/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 4100/	FORT BEND	1	0	0	0
3	NEEDVILLE, S. /FLT. BLK. 5900/	FORT BEND	0	0	0	0
3	NEEDVILLE /5400/	FORT BEND	0	0	0	0
3	NEEDVILLE /5500/	FORT BEND	1	0	0	0
3	NELSON-SILSREE /3690/	HARDIN	0	0	0	0
3	NELSONVILLE /HART/	AUSTIN	0	0	0	0
3	NELSONVILLE /MACAT/	AUSTIN	0	0	0	0
3	NELSONVILLE /MIKESKA 9200/	AUSTIN	1	1	128,818	8,963
3	NELSONVILLE /MOUDRY/	AUSTIN	0	0	0	0
3	NELSONVILLE /MOUDRY A-1/	AUSTIN	3	3	596,133	10,648
3	NELSONVILLE /MILCOX 9000/	AUSTIN	2	1	348,098	14,851
3	NELSONVILLE /MILCOX 9800/	AUSTIN	1	1	124,063	4,168
3	NELSONVILLE /MILCOX 10,400/	AUSTIN	1	1	188,981	5,305
3	NELSONVILLE /8450/	AUSTIN	1	1	411,848	21,842
3	NELSONVILLE /8750/	AUSTIN	1	1	2,826	245
3	NELSONVILLE /9600/	AUSTIN	0	0	0	0
3	NELSONVILLE /9830/	AUSTIN	1	1	16,513	1,428
3	NELSONVILLE /10,000/	AUSTIN	1	1	190,484	5,769
3	NEW TAITON /COOK MTN./	WHARTON	0	0	0	4
3	NEW TAITON /FRIO 4000/	WHARTON	0	0	0	0
3	NEW TAITON /MIOCENE 2500/	WHARTON	1	0	0	0
3	NEW TAITON /MIOCENE 2700/	WHARTON	6	5	798,256	0F
3	NEW TAITON /YEGUA 7600/	WHARTON	0	0	0	0
3	NEW ULM	AUSTIN	1	0	0	0
3	NEW ULM /G=9300/	AUSTIN	1	0	0	0
3	NEW ULM /M=10,000/	AUSTIN	0	0	0	0
3	NEW ULM /MIDNAY 12,830/	AUSTIN	1	0	0	0
3	NEW ULM /MILCOX 9200/	AUSTIN	0	0	0	0
3	NEW ULM /MILCOX 9300/	AUSTIN	0	0	0	0
3	NEW ULM /MILCOX 10,100/	AUSTIN	1	0	0	0
3	NEW ULM /MILCOX 10,300/	AUSTIN	0	0	0	0
3	NEW ULM /MILCOX 10,600/	AUSTIN	2	0	6,612	190
3	NEW ULM /9700/	AUSTIN	2	1	393,254	13,265
3	NENTON, S. /5TH YEGUA/	NENTON	1	1	353,803	0F
3	NICHOLS CREEK /Y=4/	JASPER	1	0	0	0
3	NIELS CARLSEN /MARG. #1 = 5190/	WHARTON	2	2	27,243	0
3	NIELS CARLSEN /MARG. #2 = 5210/	WHARTON	1	1	34,047	1,857
3	NIELS CARLSEN /4300/	WHARTON	0	0	0	0
3	NOME /L=4400/	JEFFERSON	0	0	0	0
3	NOME, SOUTH /NODDASARIA -B-/	JEFFERSON	1	0	0	0
3	NOME, SOUTH /NODDASARIA 8600/	JEFFERSON	2	0	0	0
3	NOME /V=0/	JEFFERSON	3	3	277,299	10,845
3	NOME /V=00/	JEFFERSON	1	1	120,759	4,585
3	NOME /V=1/	JEFFERSON	1	0	448,162	24,464
3	NOME /V=2/	JEFFERSON	2	1	558,042	23,920
3	NOME /4700/	JEFFERSON	0	0	0	0
3	NONA HILLS /B SAND/	HARDIN	1	0	0	0
3	NONA HILLS /F=2 SAND/	HARDIN	1	0	0	0
3	NONA HILLS /G/	HARDIN	2	1	216,027	3,853
3	NONA HILLS /H/	HARDIN	2	1	512,419	7,627
3	NONA HILLS /I/	HARDIN	4	0	0	0
3	NONA HILLS, WEST/COOK MTN. #1-B/	HARDIN	0	0	0	0
3	NONA HILLS, WEST/COOK MTN. 8500/	HARDIN	1	0	0	0
3	NONA HILLS, WEST/COOK MTN. 8600/	HARDIN	1	0	0	0
3	NORTHERN RANCH /HURD SD./	MATAGORDA	1	1	208,418	2,147
3	NORTHERN RANCH, SOUTH /GRETA/	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S./SEG. B GRETA/	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S./SEG. C GRETA/	MATAGORDA	0	0	0	0
3	NORTHERN RANCH /7000/	MATAGORDA	1	0	0	0
3	OLCOTT /MIOCENE 2300/	HARRIS	1	0	0	0
3	OLCOTT /MIOCENE 2600/	HARRIS	1	1	116,774	0F
3	OLCOTT /MIOCENE 2700/	HARRIS	2	2	389,699	0F
3	OLCOTT /MIOCENE 3400/	HARRIS	1	1	97,078	0
3	OLCOTT /MIOCENE 3500/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 3800/	HARRIS	1	1	119,099	0
3	OLCOTT /MIOCENE 4200/	HARRIS	0	0	64,425	0
3	OLCOTT /MIOCENE 4250/	HARRIS	1	1	279,575	0
3	OLCOTT /MIOCENE 4350/	HARRIS	0	0	0	0
3	OLCOTT /MIOCENE 4450/	HARRIS	0	0	0	0
3	OLD OCEAN /ARMSTRONG/	BRAZORIA	53	11	3,157,840C	24,849
3	OLD OCEAN /CAMPBELL/	BRAZORIA	10	2	2,359,672	14,924F
3	OLD OCEAN /CHENAULT/	BRAZORIA	21	9	10,112,081C	32,220
3	OLD OCEAN /F=7/	BRAZORIA	2	2	1,058,053	7,907
3	OLD OCEAN /F=8/	MATAGORDA	1	1	75,314	779
3	OLD OCEAN /F=23/	BRAZORIA	1	0	0	0
3	OLD OCEAN /LARSEN/	BRAZORIA	103	88	101,184,464	767,569
3	OLD OCEAN, S. /HELLMUTH 12,500/	BRAZORIA	1	1	342,122	0
3	OLD OCEAN, SW. /FRIO 13,150/	MATAGORDA	1	0	0	0
3	OLD OCEAN, W. /8500/	BRAZORIA	0	0	13,057	244
3	OLD OCEAN, WEST /8860/	BRAZORIA	0	0	0	0
3	OLD WAVERLY /MILCOX 11,500/	SAN JACINTO	2	2	499,359	6,016
3	OLD WAVERLY /YEGUA 4200/	SAN JACINTO	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	OLIVER /50 SD./	BRAZORIA	0	0	0	0
3	OLIVER /51/	BRAZORIA	0	0	0	0
3	OLIVER POINT /MIOCENE 4400/	HATAGORDA	0	0	0	0
3	OLIVER POINT /MIOCENE 4500/	HATAGORDA	0	0	0	0
3	A ORANGE	ORANGE	2	0	0	0
3	ORANGE /FRID BASAL F=8 7100/	ORANGE	2	0	420	0
3	ORANGE, NORTH /HACKBERRY/	ORANGE	1	1	145,708	704
3	ORANGE /6400/	ORANGE	1	1	10,763	0F
3	ORANGE HILL, S. /WILCOX UPPER/	COLORADO	0	0	0	0
3	ORANGE HILL, S. /WILCOX 9320/	AUSTIN	1	1	90,835	2,165
3	OXSHEER /COCKFIELD 5000/	MONTGOMERY	1	1	46,961	190
3	A OYSTER BAYOU /FRID 2/	CHAMBERS	1	1	342,886	1,460
3	OYSTER BAYOU /FRID 2=8200/	CHAMBERS	0	0	0	0
3	OYSTER BAYOU /HACKBERRY -A=/	CHAMBERS	2	0	33,986	365
3	A OYSTER BAYOU /SEABREEZE/	CHAMBERS	2	0	0	0
3	OYSTER LAKE /FRID 4000/	CHAMBERS	2	1	125,775	0
3	OYSTER LAKE /FRID 4050/	HATAGORDA	1	0	0	0
3	PALACIOS /E. SEG., FRID B/	HATAGORDA	0	0	0	0
3	PALACIOS /E. SEG., FRID E=6/	HATAGORDA	0	0	0	0
3	PALACIOS /E. SEG., FRID F=1/	HATAGORDA	0	0	0	0
3	A PALACIOS /FRID -A=/	HATAGORDA	1	0	63,967	0
3	P PALACIOS /FRID -B=/	HATAGORDA	13	11	1,874,167	1,914F
3	PALACIOS /FRID -D=/	HATAGORDA	1	1	94,955	1,297F
3	P PALACIOS /FRID -E=/	HATAGORDA	27	24	9,600,232	9,850F
3	P PALACIOS /FRID -F=/	HATAGORDA	3	3	966,363	0F
3	P PALACIOS /FRID -G=/	HATAGORDA	0	0	0	0
3	A PALACIOS /HELB ECG., SEG. C./	HATAGORDA	1	1	88,520	994
3	PAVEY, EAST /WILCOX/	TYLER	0	0	0	0
3	A PAVEY, SE. /WILCOX 7/	HARDIN	1	1	95,288	5,924
3	A PAVEY, S. E. /WILCOX 8400/	HARDIN	1	1	143,068	4,646
3	A PAVEY /WILCOX 7/	TYLER	1	1	225,889	9,221
3	PAVEY /WILCOX 7A/	TYLER	0	0	0	0
3	PAVEY /WILCOX 8/	TYLER	1	0	5,557	0F
3	A PAVEY /WILCOX 8700/	TYLER	2	2	308,299	5,843F
3	PAVEY /WILCOX 10,000/	TYLER	1	1	242,426	0F
3	PAVEY KIRBY /WILCOX 8400/	TYLER	4	4	633,305	9,855F
3	PAVEY KIRBY /WILCOX 10350/	HARDIN	1	1	262,432	0F
3	PEACH POINT /FRID 11,200/	BRAZORIA	0	0	0	0
3	PEACH POINT /11,100/	BRAZORIA	0	0	0	0
3	A PEBBLE ISLAND /8900 WILCOX/	TYLER	1	1	142,460	9,911
3	PEDEN /YEGUA Y=4/	HARRIS	0	0	0	0
3	PELICAN /QUINN/	LIBERTY	0	0	0	0
3	PELICAN /WILCOX/	LIBERTY	0	0	0	0
3	PELICAN GAS /KIRBY/	LIBERTY	0	0	0	0
3	PERRY LANDING /FRID P=2/	BRAZORIA	5	4	2,612,196	9,950
3	PETKAS /FRID 6750/	CHAMBERS	0	0	0	0
3	PETKAS /FRID 7240/	CHAMBERS	1	0	27,616	935
3	PETKAS /FRID 7650/	CHAMBERS	0	0	0	0
3	A PETKAS /FRID 8170/	CHAMBERS	2	1	322,894	21,518
3	PETKAS /4400/	CHAMBERS	1	0	0	0
3	PETRUCHA /12,450/	HATAGORDA	1	1	452,630	6,303
3	PHEASANT, EAST /FRID 10300/	HATAGORDA	0	0	0	0
3	PHEASANT, E. /MELBOURNE/	HATAGORDA	2	0	0	0
3	PHEASANT, E. /SEG. 2, MELBOURNE, LD./	HATAGORDA	0	0	0	0
3	PHEASANT, E. /8800/	HATAGORDA	1	1	214,022	1,340
3	PHEASANT /ERERSTEIN, SO./	HATAGORDA	1	1	41,635	0F
3	A PHEASANT /F=18/	HATAGORDA	1	1	77,300	0F
3	P PHEASANT /F=20/	HATAGORDA	7	5	1,057,348	1,617F
3	P PHEASANT /F=21/	HATAGORDA	10	8	1,817,802	2,236F
3	P PHEASANT /F=22/	HATAGORDA	5	2	180,158	0F
3	PHEASANT /F=28/	HATAGORDA	1	1	201,278	0F
3	P PHEASANT /MCDONALD/	HATAGORDA	4	3	573,635	0F
3	P PHEASANT /MCDONALD, UPPER/	HATAGORDA	5	5	486,545	3,598F
3	P PHEASANT /NELSON/	HATAGORDA	8	6	785,888	2,621F
3	PHEASANT /NES=DUNN 8575/	HATAGORDA	1	0	0	0
3	A PHEASANT, SEG. A=/MCDONALD, UP./	HATAGORDA	1	0	10,991	0F
3	PHEASANT /SHULTZ, UPPER/	HATAGORDA	0	0	0	0
3	P PHEASANT /SIMPSON/	HATAGORDA	11	8	1,361,964	2,406F
3	PHEASANT, SOUTH /E=4/	HATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /FRID 9200/	HATAGORDA	4	0	0	0
3	PHEASANT, SOUTH /FRID 9300/	HATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /UPPER -J=/	HATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /9200 LOWER/	HATAGORDA	1	0	0	0
3	PHEASANT, SOUTH /10,200/	HATAGORDA	0	0	0	0
3	PHEASANT, SOUTH /10,600/	HATAGORDA	1	0	0	0
3	PHEASANT, SW. /FRID E=3/	HATAGORDA	2	1	185,437	0F
3	PHEASANT, SW. /FRID I/	HATAGORDA	3	2	777,306	0F
3	PHEASANT, SW. /FRID J/	HATAGORDA	1	1	1,992,052	0F
3	PHEASANT, SW. /FRID K/	HATAGORDA	0	0	0	0
3	PHELAN /HACKBERRY 7600/	JEFFERSON	1	0	0	0
3	PHELAN /HACKBERRY 7800/	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE /B/	ORANGE	0	0	0	0
3	PHOENIX LAKE /BROWN A=1/	ORANGE	0	0	0	0
3	PHOENIX LAKE /7600 GAS/	ORANGE	0	0	0	0
3	PICKETT RIDGE /F=4/	WHARTON	0	0	8,626	0
3	PICKETT RIDGE /FRID 4750/	WHARTON	1	1	43,001	0
3	PICKETT RIDGE, NORTH /FRID 5650/	WHARTON	1	0	0	0
3	PICKETT RIDGE, S. /FRID 4750/	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	PIERCE JUNCTION /YEGUA 9400/	HARRIS	1	1	42,199	605
3	PIERCE JUNCTION /YEGUA 9600/	HARRIS	2	2	383,947	5,161
3 A	PIERCE JUNCTION /8000 VICKSBURG/	HARRIS	2	0	0	0
3	PINEHURST /POSEY 11,000/	MONTGOMERY	5	3	149,542	0
3	PINEHURST /WILCOX 10,200/	MONTGOMERY	1	1	87,743	0
3	PINEHURST /WINSLOW 9800/	MONTGOMERY	1	0	0	0
3	PINEHURST /WINSLOW 11,000/	MONTGOMERY	1	1	124,762	0
3	PINEHURST /9600/	MONTGOMERY	1	0	0	0
3	PINEHURST /9700/	MONTGOMERY	1	0	0	0
3	PLEDGER /FRID-6500-6800/	BRAZORIA	33	19	61,932,921	0F
3	PLEDGER /MIDCENE 4800/	BRAZORIA	1	1	672,051	578
3	PLEDGER /MIDCENE 4900/	BRAZORIA	1	0	0	0
3	PLEDGER /MIDCENE 5100/	BRAZORIA	1	1	613,679	461
3	POINT BDLIVAR /13500/	GALVESTON	1	1	583,647	37,080
3	PORT ACRES /FRID 5/	JEFFERSON	4	3	238,447	3,926F
3 P	PORT ACRES /HACKBERRY, LOWER/	JEFFERSON	46	31	12,026,611	257,284F
3 P	PORT ACRES /HACK, LD. 10,450/	JEFFERSON	0	0	0	0
3 A	PORT ACRES /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	PORT ACRES S. /HACKBERRY 10,700/	JEFFERSON	0	0	218,804	5,176
3	PORT ACRES S. /HACKBERRY 10,800/	JEFFERSON	1	1	136,104	7,383
3	PORT ACRES S. /LOWER HACKBERRY/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-A-1-/	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /-A-2-/	JEFFERSON	1	1	243,831	8,513
3	PORT ARTHUR /B/	JEFFERSON	1	0	0	0
3 P	PORT ARTHUR /-B-1-/	JEFFERSON	1	1	3,453	148
3 P	PORT ARTHUR /-B-2-/	JEFFERSON	1	0	0	0
3 P	PORT ARTHUR /-C-/	JEFFERSON	3	3	836,840	25,632
3 P	PORT ARTHUR /-D-/	JEFFERSON	3	2	407,202	16,378
3 P	PORT ARTHUR /-E-/	JEFFERSON	0	0	0	0
3	PORT ARTHUR /-E-, LOWER/	JEFFERSON	1	0	0	0
3 P	PORT ARTHUR /-F-/	JEFFERSON	0	0	183,807	7,859
3 P	PORT ARTHUR /G/	JEFFERSON	1	0	0	0
3	PORT ARTHUR /HACKBERRY, LD. STR./	JEFFERSON	0	0	0	0
3 P	PORT ARTHUR /NODOSARIA/	JEFFERSON	2	1	71,378	1,442
3 P	PORT ARTHUR /UP. B STRINGER/	JEFFERSON	1	1	44,925	1,590
3	PORT ARTHUR /VICKSBURG/	JEFFERSON	0	0	0	0
3 A	PORT NECHES	ORANGE	0	0	0	0
3	PORT NECHES /FRID-1/	ORANGE	0	0	0	0
3	PORT NECHES /FRID-7/	ORANGE	0	0	0	0
3	PORT NECHES /HACKBERRY 8000/	ORANGE	1	0	0	0
3	PORT NECHES /MIDCENE 3660/	ORANGE	0	0	0	0
3	PORT NECHES /MIDCENE 4170/	ORANGE	0	0	0	0
3 P	PORT NECHES, N. /FRID-HACKBERRY/	ORANGE	28	22	14,859,780	97,145F
3	PORT NECHES, N. /FRID 8800/	ORANGE	1	0	48,766	688
3	PORT NECHES, N. /SEG. EAST 8300/	ORANGE	5	3	208,440	687F
3	PORT NECHES, N. /SEG. WEST 8600/	ORANGE	0	0	0	0
3	PORT NECHES, N. /SEG. WEST 8800/	ORANGE	0	0	0	0
3	PORT NECHES /2500/	ORANGE	1	0	0	0
3 P	PRASIFKA /3900/	WHARTON	0	0	0	0
3 P	PRASIFKA /4200/	WHARTON	0	0	0	0
3 P	PRASIFKA /4300/	WHARTON	0	0	0	0
3 P	PRASIFKA /4460/	WHARTON	0	0	0	0
3	QUICKSAND CREEK /WILCOX 9670/	NEWTON	1	0	83,763	0F
3 A	QUICKSAND CREEK /WILCOX 10,260/	NEWTON	0	0	0	0
3 A	QUICKSAND CREEK /WILCOX 10,330/	NEWTON	0	0	0	0
3 A	QUICKSAND CREEK /WILCOX 10,500/	NEWTON	1	0	3,676	0
3 P	QUICKSAND CREEK /WILCOX 10,530/	NEWTON	2	0	0	0
3 P	QUICKSAND CREEK /WILCOX 10,600/	NEWTON	2	0	51,358	0F
3 P	QUICKSAND CREEK /WILCOX 10,660/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /WILCOX 10800/	NEWTON	4	3	313,306	0F
3 P	QUICKSAND CREEK /WILCOX 11,000/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /WILCOX 11,100/	NEWTON	1	0	0	0
3 P	QUICKSAND CREEK /10,800/	NEWTON	0	0	0	0
3 P	QUICKSAND CREEK /10,500 WILCOXE./	NEWTON	2	2	430,782	0F
3	QUINN /COCKFIELD -G-/	LIBERTY	0	0	0	0
3	QUINN /COCKFIELD -J- 7200/	LIBERTY	0	0	0	0
3	QUINN /QUINN/	LIBERTY	0	0	0	0
3	QUINN /6050/	LIBERTY	0	0	0	0
3 P	QUINN /6300/	LIBERTY	1	0	0	0
3 P	QUINN /7350/	LIBERTY	0	0	0	0
3 A	RACCOON BEND	AUSTIN	0	0	0	0
3	RACCOON BEND /COCKFIELD 4000/	AUSTIN	4	0	0	0
3	RACCOON BEND /GUTENSKY/	AUSTIN	0	0	0	0
3	RACCOON BEND /DAKVILLE 910/	AUSTIN	2	0	7,627	0
3	RAMER ISLAND /YEGUA 2ND 5200/	TYLER	0	0	0	0
3	RAMERS ISLAND /YEGUA 6000/	TYLER	1	0	245,310	1,307
3	RAMERS ISLAND /YEGUA 6050/	TYLER	1	0	132,390	1,315F
3 A	RAMSEY	COLORADO	0	0	0	0
3	RAMSEY, SOUTH /8800/	COLORADO	2	2	359,622	51F
3	RAMSEY, SOUTH /8960/	COLORADO	1	1	72,670	0
3 A	RAMSEY /WILCOX/	COLORADO	0	0	0	0
3 A	RAMSEY /WILCOX 8400/	COLORADO	0	0	0	0
3 A	RAMSEY /WILCOX 8500/	COLORADO	0	0	0	0
3	RAMSEY /WILCOX 8600/	COLORADO	0	0	0	0
3	RAMSEY /WILCOX 9300/	COLORADO	1	1	8,960	0F
3	RAMSEY /8700/	COLORADO	0	0	0	0
3	RAMSEY /9100/	COLORADO	4	3	183,979	0F
3	RAMSEY /9500/	COLORADO	2	2	626,344	0F

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	RAMSEY /10,500/	COLORADO	0	0	0	0
3	RAMSEY /10,700/	COLORADO	1	1	411,553	0F
3	RAMSEY /10,750/	COLORADO	0	0	0	0
3	RAMSEY /10,800/	COLORADO	1	0	0	0
3	RANDOM /7525/	FORT BEND	0	0	0	0
3	RANDOM /8400/	FORT BEND	3	1	286,856	2,056
3	RANKIN, EAST /YEGUA #1/	HARRIS	1	1	29,707	242
3	RANKIN, SOUTH /KELLER 8400/	HARRIS	0	0	0	0
3	RANKIN, SOUTH /YEGUA/	HARRIS	2	2	144,865	1,328
3	RANKIN, SOUTH /YEGUA 3/	HARRIS	0	0	0	0
3	RATLIFF CREEK /WILCOX 8000/	COLORADO	0	0	0	0
3	RATLIFF CREEK /WILCOX 9350/	COLORADO	0	0	215,095	5,149
3	RATTLESNAKE MOUND /ANDRAU/	BRAZORIA	0	0	0	0
3	P RAYWOOD /COOK MTN./	LIBERTY	3	3	4,747,762	20,344
3	P RAYWOOD /COOK MOUNTAIN HP/	LIBERTY	0	0	0	0
3	P RAYWOOD /COOK MTN., UPPER/	LIBERTY	2	1	362,192	3,550
3	RAYWOOD /COOK MTN. 11,000/	LIBERTY	1	1	124,794	1,896
3	RAYWOOD /YEGUA 10,700/	LIBERTY	1	0	96,243	3,798
3	RED BRANCH	TRINITY	1	0	307,970	0
3	RED BRANCH /QUEEN CITY/	TRINITY	1	1	67,916	0
3	RED FISH REEF /F-15-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FB A-1, FRIO 22-B/	CHAMBERS	1	1	272,956	4,778
3	A RED FISH REEF /FB A-1, FRIO 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FB, B-1, FRIO 7/	CHAMBERS	1	1	56,643	470F
3	RED FISH REEF /FRIO F-15/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 1, FB, A-1/	CHAMBERS	4	3	3,922,549	49,476
3	RED FISH REEF /FRIO 1, FB A-2/	CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 4, FB B-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 4, FB B-2B/	CHAMBERS	1	0	425,906	7,850
3	RED FISH REEF /FRIO 5, FB A-1/	CHAMBERS	1	0	1,702,274	39,793
3	RED FISH REEF /FRIO 7, FB A-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 9, FB, B-1/	CHAMBERS	1	1	890,014	16,598
3	RED FISH REEF /FRIO 9, FB, B-2/	CHAMBERS	2	1	638,395	10,949
3	RED FISH REEF /FRIO 9, FB, B-3/	CHAMBERS	1	1	1,586,686	50,499
3	RED FISH REEF /FRIO 10, FB B-1/	CHAMBERS	1	0	87,416	2,176
3	RED FISH REEF /FRIO 10, FB B-3/	CHAMBERS	1	1	333,193	9,383
3	A RED FISH REEF /FRIO 11-B, FB B-1/	CHAMBERS	2	1	77,975	1,459
3	RED FISH REEF /FRIO 11-B, FB B-4/	CHAMBERS	1	1	2,082,422	30,014
3	RED FISH REEF /FRIO 11, FB A/	CHAMBERS	5	3	9,157	144
3	RED FISH REEF /FRIO 11-A, FB B-1/	CHAMBERS	1	0	1,170,893	15,804
3	RED FISH REEF /FRIO 12, FB A-1/	CHAMBERS	2	2	314,276	6,214
3	RED FISH REEF /FRIO 14, FB A-1/	CHAMBERS	1	0	2,633	47
3	RED FISH REEF /FRIO 15-A, FB, B-3/	CHAMBERS	2	0	672,125	5,906
3	RED FISH REEF /FRIO 15-B, FB A-2/	CHAMBERS	1	1	0	0
3	RED FISH REEF /FRIO 15, E./	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /FRIO 15/	CHAMBERS	2	1	81,022	0F
3	RED FISH REEF /FRIO 15, SEG. C/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 20/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22-A, FB A-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF /FRIO 22-A, FB B-1/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 22B, FB A-3/	CHAMBERS	1	1	528,778	8,442
3	RED FISH REEF /FRIO 22-C/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 23/	CHAMBERS	0	0	0	0
3	A RED FISH REEF /FRIO 25-A/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 25-A, EAST/	CHAMBERS	0	0	0	0
3	RED FISH REEF /FRIO 26, FB B-1/	CHAMBERS	2	0	0	0
3	RED FISH REEF /FRIO 9500/	CHAMBERS	0	0	0	0
3	RED FISH REEF /MIOCENE 3000/	CHAMBERS	1	0	0	0
3	RED FISH REEF /MIOCENE 3400 "A"/	CHAMBERS	1	1	789,482	0F
3	RED FISH REEF /MIOCENE 3400 "B"/	CHAMBERS	2	0	0	0
3	RED FISH REEF /MIOCENE 3400 "B-E"/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F-9/	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH /F-10/	CHAMBERS	0	0	0	0
3	RED FISH REEF, N. /F-11A/	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SOUTH /FRIO 15/	CHAMBERS	6	0	263,932C	5,168
3	RED FISH REEF, SW. /FB-A, F-4/	CHAMBERS	1	1	1,064,959	27,900
3	RED FISH REEF, SW. /FB-A, F-6/	CHAMBERS	1	1	395,834	8,862
3	A RED FISH REEF, SW. /FB-B, F-1/	CHAMBERS	1	0	0	0
3	RED FISH REEF, S.W. /FB-B, F-15-B/	CHAMBERS	1	1	591,233	6,452
3	RED FISH REEF, SW. /FB-B, F-16/	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. /FB-C, F-15-B/	CHAMBERS	0	0	0	0
3	RED FISH REEF, S.W. /FB-D, F-16/	CHAMBERS	1	0	46,406	332
3	RED FISH REEF, SW. /FB-D, F-17/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-1/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-6/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-11B/	CHAMBERS	4	3	1,859,034	22,876
3	RED FISH REEF, SW. /F-15-A/	CHAMBERS	3	3	2,923,065	27,155
3	RED FISH REEF, SW. /F-15-C/	CHAMBERS	2	2	588,877	7,673
3	RED FISH REEF, SW. /F-15-E/	CHAMBERS	1	1	83,156	1,454
3	RED FISH REEF, SW. /F-18/	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. /F-20/	CHAMBERS	1	1	595,768	10,810
3	RICH RANCH /Y-6-E/	LIBERTY	0	0	0	0
3	RICH RANCH /YEGUA/	LIBERTY	1	0	0	0
3	RISHER /YEGUA 4600/	MONTGOMERY	0	0	0	0
3	ROBINSON LAKE /FRIO, UP, 10,400/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 10,200/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /FRIO 10,300/	CHAMBERS	0	0	0	0
3	ROBINSON LAKE /SEABREZE 9400/	CHAMBERS	0	0	0	0
3	P ROCK ISLAND /FRIO 2765/	COLORADO	1	1	38,250	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	ROCK ISLAND /MID. 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH /3300/	COLORADO	1	0	0	0
3	ROCK ISLAND N. E. /2850 FRID/	COLORADO	1	1	181,600	0
3	ROCK ISLAND, NE. /4950 YEGUA/	COLORADO	1	1	121,838	0
3	ROCK ISLAND, NW. /MID. 2425/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /8-8000/	COLORADO	1	0	0	0
3	ROCK ISLAND, WEST /DEHNER/	COLORADO	1	1	92,716	1,367
3	ROCK ISLAND, WEST /KNOCKE/	COLORADO	0	0	0	0
3	ROCK ISLAND, W. /SEG. 1 MASSEY/	COLORADO	1	0	0	0
3	ROCK ISLAND, W. /STRAY LD. 8100/	COLORADO	1	0	0	0
3	ROCK ISLAND, WEST /SWEIGER/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /WADDELL/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /MILCOX 7800/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /2200/	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST /8900/	COLORADO	1	0	0	0
3	ROSEDALE /FRID, LOWER/	JEFFERSON	1	1	133,452	4,123
3	ROSEDALE /FRID 5770/	JEFFERSON	0	0	49,306	1,610
3	ROSEDALE /FRID 6150/	JEFFERSON	0	0	0	0
3	ROSEDALE /FRID 6500/	JEFFERSON	1	0	0	0
3	ROSEDALE /7050/	JEFFERSON	0	0	0	0
3	ROSEDALE /7120/	JEFFERSON	0	0	3,233	467
3	ROSEDALE /7780/	JEFFERSON	1	0	0	0
3	ROSENBERG NORTH /FRID 4890/	FORT BEND	1	0	0	0
3	ROSENBERG NORTH /3400/	FORT BEND	3	2	779,830	0
3	ROSENBERG /YEGUA 8100/	FORT BEND	1	0	0	0
3	ROSENBERG /7720 COCKFIELD/	FORT BEND	1	0	0	0
3	ROSENBERG /7960 YEGUA/	FORT BEND	1	1	21,819	318
3	ROSENBERG /8150 COCKFIELD/	FORT BEND	2	2	458,595	17,126
3	ROSMER ANDERSON /5100/	MONTGOMERY	1	0	0	0
3	ROTHERWOOD /13,250/	HARRIS	0	0	18,055	221
3	ROWAN /FRID 8800/	BRAZORIA	1	0	0	0
3	ROWAN /FRID 8900/	BRAZORIA	2	0	191,951	0
3	ROWAN /FRID 9000/	BRAZORIA	1	1	235,439	0
3	ROWAN /FRID 9100/	BRAZORIA	2	2	449,053	10,730
3	ROWAN /FRID 9500/	BRAZORIA	0	0	0	0
3	ROWAN /FRID 9700/	BRAZORIA	0	0	0	0
3	ROWAN, NORTH /10,800/	BRAZORIA	2	2	719,789	9,477
3	ROWAN, SOUTH /ANOMALINA 1ST/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /FRID 9750/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /FRID 9800/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /8700/	BRAZORIA	1	0	0	0
3	ROWAN, SOUTH /8900/	BRAZORIA	1	1	620,515	6,862
3	ROWAN, SOUTH /8905/	BRAZORIA	1	1	127,402	1,250
3	ROWAN, SOUTH /9100/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /9500/	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH /9700/	BRAZORIA	1	1	367,719	5,458
3	SABINE PASS /MIOCENE S-1/	JEFFERSON	2	1	1,055,964	1,593
3	SABINE PASS /MIOCENE S-1-A/	JEFFERSON	1	1	558,899	825
3	SABINE PASS /MIOCENE S-2/	JEFFERSON	3	3	2,205,984	4,809
3	SABINE TRAM /COCKFIELD #5/	NEWTON	0	0	0	0
3	SABINE TRAM /COCKFIELD #6/	NEWTON	1	1	15,000	829
3	SABINE TRAM /COCKFIELD #8/	NEWTON	1	0	0	0
3	SABINE TRAM /COCKFIELD #9/	NEWTON	3	0	10,310	180
3	SALLY WITHERS, WEST /MILCOX/	JASPER	2	2	218,943	0
3	SAN JACINTO /YEGUA 7600/	HARRIS	1	1	14,156	0
3	SANBORN /FRID 12,700/	MATAGORDA	0	0	0	0
3	SANBORN /FRID 13,000/	MATAGORDA	1	1	91,744	1,652
3	SARAH WHITE /ANDRAU/	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST /FRID 2/	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST /9200/	GALVESTON	1	0	0	0
3	SARAH WHITE /SCHENCK A, LD./	GALVESTON	0	0	255,286	6,850
3	SARAH WHITE /SCHENCK B, LD./	GALVESTON	0	0	0	0
3	SARATOGA, WFST	HARDIN	0	0	0	0
3	SARGENT, SOUTH /MIOCENE 3200/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /MIOCENE 3250/	MATAGORDA	2	0	0	0
3	SARGENT, SOUTH /MIOCENE 4050/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /2750/	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH /4060/	MATAGORDA	1	0	75,627	0
3	SARGENT, SOUTH /8100/	MATAGORDA	3	1	185,266	0
3	SARGENT, SOUTH /5800/	MATAGORDA	1	1	176,594	0
3	SARGENT, SOUTH /6100/	MATAGORDA	1	0	55,355	0
3	SARGENT, SOUTH /6130/	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH /6350/	MATAGORDA	0	0	0	0
3	SATSUMA /LOOK 6900/	HARRIS	1	0	0	0
3	SATSUMA, S. /7200 MURPHY/	HARRIS	0	0	0	0
3	SATSUMA /MISE/	HARRIS	1	0	0	0
3	SATSUMA /YEGUA MOORE 7500/	HARRIS	1	0	0	0
3	SCHWAB /ACE/	POLK	0	0	0	0
3	SEABREEZE	CHAMBERS	1	1	215,549	2,038
3	SEABREEZE /BARRON 9600/	CHAMBERS	0	0	0	0
3	SEABREEZE /F-2/	CHAMBERS	3	2	764,327	4,741
3	SEABREEZE /FB, B HARG, 7/	CHAMBERS	1	1	74,500	166F
3	SEABREEZE /FB, B SEABREEZE/	CHAMBERS	1	0	47	0F
3	SEABREEZE /SEABREEZE C-2/	CHAMBERS	0	0	0	0
3	SEABROOK /ANOMALINA/	CHAMBERS	3	2	1,123,491	0F
3	SEABROOK, E. /F-4/	CHAMBERS	0	0	0	0
3	SEABROOK /F-4/	CHAMBERS	1	1	303,891	0F
3	SEABROOK /F-5/	CHAMBERS	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SEABROOK /F-12/	CHAMBERS	0	0	0	0
3	SEABROOK /F-14/	CHAMBERS	1	1	757,468	0F
3	SEABROOK /F-15/	CHAMBERS	1	1	1,111	0F
3	SEABROOK /F-16/	CHAMBERS	1	1	1,038	0
3	SEABROOK /F-17/	CHAMBERS	1	0	0	0
3	SEABROOK /7500/	CHAMBERS	1	1	859,839	0F
3	SEABROOK /7500/	AUSTIN	0	0	0	0
3	SEALY /NEWSOME/	AUSTIN	2	2	144,650	0F
3	SEALY /WILCOX K/	AUSTIN	1	0	0	0
3	SEALY /WILCOX M2/	AUSTIN	1	0	0	0
3	SEALY /WILCOX 8700/	AUSTIN	7	5	2,459,668	0F
3	SEGNO	POLK	1	1	32,524	36
3	SEGNO, SOUTH /WILCOX A/	POLK	7	5	827,456	16,046
3	SEGNO, SOUTH /WILCOX C/	POLK	3	1	90,698	2,039
3	SEGNO, SOUTH /Y-3-C/	POLK	2	0	19,238	339
3	SEGNO, SOUTH /Y-3-6800/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y-1/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA Y-2/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA 6450/	POLK	1	0	61,645	1,345
3	SEGNO, SOUTH /YEGUA 7040/	POLK	0	0	0	0
3	SEGNO, SOUTH /YEGUA 7040/	POLK	1	1	3,691	0
3	SEGNO, SOUTH /5170/	POLK	1	0	350,354	3,607F
3	SEGNO /YEGUA N/	POLK	1	0	0	0
3	SEGNO /YEGUA -P-/	POLK	1	0	32,186	521F
3	SEGNO /YEGUA -U-/	POLK	0	0	0	0
3	SEGNO /YEGUA -V-/	POLK	0	0	0	0
3	SEGNO /YEGUA -X-/	POLK	1	1	125,211	2,749
3	SEGNO /YEGUA 5000/	POLK	1	0	0	0
3	SEGNO /YEGUA 5300/	POLK	2	1	33,111	780
3	SEGNO /YEGUA 5380/	POLK	0	0	0	0
3	SEGNO /YEGUA 5400 "C-/"	POLK	1	0	0	0
3	SEVEN OAKS /Y-1/	POLK	1	0	174,575	0
3	SHEPHERDS HOTT /13,380/	MATAGORDA	1	0	0	0
3	SHERIDAN /E/	COLORADO	0	0	0	0
3	SHERIDAN /OP-4/	COLORADO	19	17	12,822,865	0F
3	SHERIDAN /R-1/	COLORADO	20	17	11,695,025	0F
3	SHERIDAN, S. /WILCOX, "A" 2-8500/	COLORADO	0	0	0	0
3	SHERIDAN WILCOX "A" /WILCOX A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A=A/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX A=AS/	COLORADO	9	8	14,193,348	0F
3	SHERIDAN /WILCOX A=5/	COLORADO	0	0	0	0
3	SHERIDAN /WILCOX -B-/	COLORADO	1	0	0	0
3	SHERIDAN /WILCOX -C-/	COLORADO	5	2	842,121	0F
3	SHERIDAN /WILCOX -D-/	COLORADO	5	2	1,497,892	0F
3	SHERIDAN /WILCOX E/	COLORADO	4	4	1,796,917	0F
3	SHERIDAN /WILCOX -G-/	COLORADO	3	3	2,624,290	0F
3	SHERIDAN /WILCOX -H-/	COLORADO	3	1	1,378,299C	0F
3	SHERIDAN /WILCOX -L-/	COLORADO	20	15	14,613,963	0F
3	SHERIDAN /WILCOX -O-/	COLORADO	1	0	0	0
3	SHERIDAN /WILCOX P=P1/	COLORADO	1	1	314,786	0F
3	SHERIDAN /WILCOX P5000/	COLORADO	42	39	37,678,215	0F
3	SHERIDAN /WILCOX -Q-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA Q/	COLORADO	1	1	242,566	0F
3	SHERIDAN /YEGUA -T-/	COLORADO	0	0	0	0
3	SHERIDAN /YEGUA 5000/	COLORADO	2	2	175,094	0
3	SHIMEX, EAST /WILCOX 8100/	COLORADO	1	0	0	0
3	SILSBEE, E. /Y-1/	HARDIN	1	1	273,788	0F
3	SILSBEE, NORTH /C-4/	HARDIN	2	0	0	0
3	SILSBEE, NORTH /YEGUA 1/	HARDIN	0	0	0	0
3	SILSBEE, NORTH /YEGUA 2/	HARDIN	2	2	115,206	28,951F
3	SILSBEE, NORTH /YEGUA 3=6900/	HARDIN	1	0	0	0
3	SILSBEE, NORTH /YEGUA 4/	HARDIN	0	0	0	0
3	SILSBEE, N. /YEGUA 4-G/	HARDIN	1	0	73,846	4,827
3	SILSBEE, NORTH /YEGUA 7-A/	HARDIN	0	0	0	0
3	SILSBEE, NORTH /YEGUA 7-B/	HARDIN	1	0	0	0
3	SILSBEE /U/	HARDIN	6	3	755,151	0F
3	SILSBEE /W-2/	HARDIN	0	0	0	0
3	SILSBEE, WEST /Y-1/	HARDIN	1	1	166,443	0F
3	SILSBEE /Y-1/	HARDIN	2	2	263,469	0F
3	SILSBEE /Y-2/	HARDIN	4	3	1,287,078	0F
3	SILSBEE /Y-3/	HARDIN	1	0	0	0
3	SILSBEE /Y-3A/	HARDIN	0	0	0	0
3	SILSBEE /Y-5/	HARDIN	3	0	0	0
3	SILSBEE /YEGUA W=3/	HARDIN	3	3	1,057,427	0F
3	SILSBEE /YEGUA X=1/	HARDIN	1	1	136,572	0F
3	SILSBEE /Z-3/	HARDIN	0	0	0	0
3	SILVER LAKE, WEST /8545/	MATAGORDA	0	0	0	0
3	SILVER LAKE /11,700/	MATAGORDA	0	0	0	0
3	SKINNER LAKES /QUINN 7365/	NEWTON	1	1	93,605	6,179F
3	SKINNER LAKES /5TH YEGUA/	NEWTON	1	1	6,777	696
3	SLONE /MELBOURNE/	MATAGORDA	1	1	106,911	3,046
3	SMITH POINT	CHAMBERS	2	1	834,986	19,811
3	SMITH POINT, EAST /F-17/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F-22/	CHAMBERS	1	1	371,829	15,971
3	SMITH POINT, EAST /F-23/	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST /F-25/	CHAMBERS	2	0	0	0
3	SMITH POINT, E. /FB "A", F=18/	CHAMBERS	1	1	110,293	17,521
3	SMITH POINT, EAST /FRIO 5/	CHAMBERS	1	0	0	0
3	SMITH POINT, EAST /FRIO 19/	CHAMBERS	1	1	119,808	3,710

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	SMITH POINT, EAST /MIOCENE 3400/	CHAMBERS	1	1	158,918	0
3	SMITH POINT, EAST /12,650/	CHAMBERS	3	3	1,116,594	28,116
3	SMITH POINT /FRIO 8900/	CHAMBERS	1	1	524,561	12,339
3	SMITH POINT /FRIO 9000/	CHAMBERS	1	1	967,008	18,941
3	SMITH POINT /FRIO 9100/	CHAMBERS	4	4	2,973,493	52,850
3	SMITH POINT /FRIO 9400/	CHAMBERS	2	1	790,639	15,049
3	SMITH POINT /FRIO 9700/	CHAMBERS	1	1	463,835	5,702
3	SMITHERS LAKE /MARG./	FORT BEND	0	0	0	0
3	A SOUR LAKE	HARDIN	5	0	828	20
3	SOUR LAKE /COCKFIELD 9400/	HARDIN	1	0	0	0
3	SOUR LAKE /DY-2/	HARDIN	1	0	0	0
3	SOUR LAKE /YEGUA 9800/	HARDIN	0	0	0	0
3	SOUR LAKE /YEGUA 10,000/	HARDIN	0	0	0	0
3	SOUR LAKE /2700/	HARDIN	1	0	0	0
3	SOUTHLAND PAPER /WOODBINE/	POLK	1	0	0	0
3	P SPANISH CAMP /DISCORBIS 3100/	WHARTON	4	2	270,767	0
3	P SPANISH CAMP /HUNGERFORD 2800/	WHARTON	6	4	522,872	0F
3	SPANISH CAMP, SOUTH /FRIO 4000/	WHARTON	1	0	0	0
3	SPANISH CAMP, S. /3700/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /3850/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /4300/	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH /4500/	WHARTON	2	0	0	0
3	SPANISH CAMP, SOUTH /4850/	WHARTON	0	0	0	0
3	P SPANISH CAMP /SPANISH CAMP LG./	WHARTON	6	4	789,711	0
3	P SPANISH CAMP /SPANISHCAMP UP.2900	WHARTON	15	9	1,919,176	0
3	P SPANISH CAMP /SPANISH CAMP=3000/	WHARTON	6	0	181,181	0
3	SPANISH CAMP /STRAY 2700/	WHARTON	1	1	16,466	0
3	SPANISH CAMP, W. /4200/	WHARTON	1	1	309,129	0
3	SPANISH CAMP, W. /4900/	WHARTON	0	0	0	0
3	P SPANISH CAMP /YEGUA 7200/	WHARTON	2	2	631,161	10,036
3	SPANISH CAMP /YEGUA 7200, SEG. B/	WHARTON	1	1	49,537	2,075
3	SPANISH CAMP /4700/	WHARTON	1	0	0	0
3	SPINLETOP /MIOCENE 3600/	JEFFERSON	0	0	0	0
3	SPINLETOP /MIOCENE 4000/	JEFFERSON	2	0	0	0
3	P SPINLETOP /NODDASARIA, UPPER/	JEFFERSON	0	0	0	0
3	SPINLETOP /5120 GAS/	JEFFERSON	0	0	0	0
3	SPINLETOP /8000 HACKBERRY/	JEFFERSON	0	0	0	0
3	SPLENDORA, E. /WILCOX A/	LIBERTY	1	0	8,610	0
3	SPLENDORA /YEGUA 5900/	LIBERTY	0	0	0	0
3	SPRINGER /COCKFIELD #1 5400/	MONTGOMERY	3	0	0	0
3	P SPURGER /YEGUA #2/	TYLER	0	0	0	0
3	SPURGER /YEGUA #3/	TYLER	1	1	302,582	1,358
3	SPURGER /4800/	TYLER	2	0	0	0
3	STARR-LITE /WILCOX A=3/	COLORADO	2	1	140,142	1,732
3	STEPHENSON POINT /FRIO 5/	GALVESTON	1	0	0	0
3	STEPHENSON POINT /FRIO 10/	GALVESTON	1	1	996,177	21,138
3	STEPHENSON POINT /FRIO 15/	GALVESTON	1	1	255,401	47,452
3	STIMMEL /FRIO 4800/	WHARTON	0	0	0	0
3	STIMMEL /3100/	WHARTON	1	0	0	0
3	STIMMEL /5100/	WHARTON	0	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL /CRAWFORD/	JEFFERSON	0	0	0	0
3	A STOWELL /DISCORBIS/	JEFFERSON	1	1	81,761	1,408
3	STOWELL, EAST /CRAWFORD/	JEFFERSON	0	0	0	0
3	STOWELL /FB-A, 6820/	JEFFERSON	0	0	0	0
3	A STOWELL /FB-B/	CHAMBERS	0	0	0	0
3	A STOWELL /FB-II, CRAWFORD U=1/	JEFFERSON	2	1	84,218	717
3	A STOWELL /FB-II, INTERMEDIATE U=2/	JEFFERSON	1	0	0	0
3	STOWELL /FBIII, ENG-MARG/	CHAMBERS	2	1	351,461	3,165
3	STOWELL /HACKBERRY 10,000/	JEFFERSON	0	0	0	0
3	STOWELL /HACKBERRY 10,100/	JEFFERSON	0	0	0	0
3	STOWELL /HACKBERRY 10,500/	JEFFERSON	1	1	3,972	0F
3	A STOWELL /INTERMEDIATE U=2/	JEFFERSON	0	0	0	0
3	STOWELL /MARGINULINA/	JEFFERSON	2	0	0	0
3	STOWELL /MIOCENE 5400/	JEFFERSON	0	0	0	0
3	STOWELL /MIOCENE 5800/	JEFFERSON	5	1	71,666	1,432
3	STOWELL /NODDASARIA, UPPER 2/	JEFFERSON	0	0	0	0
3	STOWELL /NODDASARIA 8500/	JEFFERSON	0	0	0	0
3	STOWELL /SULLIVAN/	JEFFERSON	0	0	0	0
3	STOWELL /5950/	JEFFERSON	1	0	0	0
3	A STOWELL /6000/	CHAMBERS	0	0	0	0
3	A STOWELL /6900/	JEFFERSON	1	0	0	0
3	A STOWELL /7000 FLT. BLK. "B"/	JEFFERSON	0	0	0	0
3	STOWELL /7190/	JEFFERSON	0	0	0	0
3	A STOWELL /7600/	CHAMBERS	0	0	0	0
3	STRAIN /COOK MTN. 9600/	HARDIN	1	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	1	0	0	0
3	STRATTON RIDGE, SOUTH /2100/	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, S.E. /17300/	BRAZORIA	1	0	44,040	746
3	STRATTON RIDGE, SE. /16,100/	BRAZORIA	0	0	0	0
3	A STYLES BAYOU /F=1/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /F=7 9300/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /F=9/	BRAZORIA	1	0	81,531	1,386
3	STYLES BAYOU /FRIO, UPPER/	BRAZORIA	0	0	0	0
3	STYLES BAYOU /FRIO 9200/	BRAZORIA	1	0	0	0
3	P SUBLIME /WILCOX 9100/	COLORADO	1	0	42,672	0F
3	P SUBLIME /WILCOX 9300/	COLORADO	3	3	377,849	0F
3	P SUBLIME /WILCOX 9500/	COLORADO	3	2	248,013	0F

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 A	SUBLIME /8000/	COLORADO	1	0	0	0
3	SUBLIME /8200/	COLORADO	1	1	143,123	0F
3 P	SUBLIME /8500/	COLORADO	0	0	0	0
3	SUBLIME /8950/	COLORADO	0	0	0	0
3	SUBLIME /9200/	COLORADO	0	0	0	0
3 A	SUGAR VALLEY /BOULDIN/	MATAGORDA	3	2	1,013,565	9,667F
3 A	SUGAR VALLEY /CAYCE/	MATAGORDA	3	3	1,170,860	17,065
3	SUGAR VALLEY /CREECH/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /CULBERTSON/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY, E. /FRID 9050/	MATAGORDA	0	0	0	0
3	SUGAR VALLEY /FRID TALCOTT 86700/	MATAGORDA	5	2	165,325	18,933
3	SUGAR VALLEY /FRID 7400/	MATAGORDA	1	1	380,696	3,207
3	SUGAR VALLEY /FRID 7700/	MATAGORDA	1	0	0	0
3	SUGAR VALLEY /FRID 8500/	MATAGORDA	1	1	48,658	605
3	SUGAR VALLEY /FRID 12,100/	MATAGORDA	1	0	0	0
3 A	SUGAR VALLEY /GRANT/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /GRAVIER/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /HERMAN A/	MATAGORDA	1	1	317,779	3,441
3	SUGAR VALLEY /HERMAN B/	MATAGORDA	1	1	159,569	1,399
3 A	SUGAR VALLEY, N. /UNION/	MATAGORDA	7	3	392,009	3,201
3 A	SUGAR VALLEY, N. /ROBERTSON/	MATAGORDA	2	1	442,769	9,392
3 A	SUGAR VALLEY /ROBERTSON/	MATAGORDA	0	0	0	0
3 A	SUGAR VALLEY /TALCOTT "A"/	MATAGORDA	5	3	391,117	5,640
3 A	SUGAR VALLEY /TAYLOR BSEG, GRAVIER	MATAGORDA	3	1	645,505	4,655
3	SUGAR VALLEY /TAYLOR BSEG, TRUITT	MATAGORDA	2	1	641,937	4,984F
3 A	SUGAR VALLEY /TRUITT/	MATAGORDA	2	0	54,366	87
3	SUGAR VALLEY /TRUITT 9450/	MATAGORDA	0	0	0	0
3 A	SUGARLAND	FORT BEND	1	0	0	0
3	SWANSON /FRID 4180/	WHARTON	0	0	0	0
3	SWANSON /FRID 4700/	WHARTON	0	0	0	0
3	SWANSON /2950/	WHARTON	0	0	0	0
3 P	SWEENEY /11,250/	BRAZORIA	8	8	4,807,540	62,778
3	SWEENEY /11,650/	BRAZORIA	1	1	8,224	232
3	TAIT /WILCOX 9900/	COLORADO	1	1	22,569	0F
3	TAIT /WILCOX 10,200/	COLORADO	1	1	61,222	0F
3	TAIT /WILCOX 10,700/	COLORADO	1	0	0	0
3 A	TANGLEWOOD /EDWARDS 6300/	LEE	0	0	0	0
3	TANGLEWOOD /GEORGETOWN/	LEE	0	0	0	0
3	TAYLOR BAYOU, E. /10,130/	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SOUTH /WARG, 8000/	JEFFERSON	0	0	0	0
3 P	TAYLOR LAKE /ANOMALINA/	HARRIS	1	1	373,688	14,163
3 P	TEN MILE CREEK /NODDASARIA, 2ND/	DRANGE	2	2	748,592	11,373
3	THEUVENINS CREEK, S. /2-A YEGUA/	TYLER	1	1	23,573	324
3	THEUVENINS CREEK, S. /3-A YEGUA/	TYLER	1	1	22,713	525
3	THEUVENINS CREEK, S. /3-B YEGUA/	TYLER	0	0	10,665	4,363
3	THEUVENINS CREEK, S. /5TH YEGUA/	TYLER	1	0	0	0
3	THOMPSON /MIOCENE/	FORT BEND	1	0	0	0
3	THOMPSON /MIOCENE 2/	FORT BEND	2	2	212,369	0
3	THOMPSON /MIOCENE 3/	FORT BEND	2	2	319,847	0
3	THOMPSON /MIOCENE 13/	FORT BEND	4	2	666,803	0
3 A	THOMPSON /SEG. 6, MID. 6/	FORT BEND	1	0	371,941	0
3	THOMPSON /SEG. 6, MID. 8/	FORT BEND	1	1	19,400	0
3	THOMPSON /SEG. 6, MID. 9/	FORT BEND	0	0	11,218	0
3	THOMPSON /SEG. 7, MID. 7/	FORT BEND	1	0	136,502	0
3	THOMPSON /SEG. 7, MID. 8/	FORT BEND	1	0	93,452	0
3	THOMPSON /SEG. 7, MID. 12-A/	FORT BEND	0	0	0	0
3	THOMPSON /SEG. 10, MID. 6/	FORT BEND	1	0	0	0
3	TIDE HAVEN, E. /9400/	MATAGORDA	1	1	226,439	1,626F
3	TIDE HAVEN /FRID 9400/	MATAGORDA	0	0	0	0
3	TIDE HAVEN, N. /FRID UPPER 6600/	MATAGORDA	6	5	1,079,360	2,117
3	TIDE HAVEN, N. /SEG., LIVE OAK/	MATAGORDA	0	0	0	0
3	TIDE HAVEN, N. /SEG. 8370/	MATAGORDA	1	0	23,863	204
3	TIDE HAVEN, SOUTH /FRID 9400/	MATAGORDA	1	0	0	0
3	TIDE HAVEN /STRAY 8400/	MATAGORDA	1	0	0	0
3	TIDEHAVEN /SURKAMP/	MATAGORDA	1	0	0	0
3	TIDE HAVEN, WEST /FRID MIDDLE/	MATAGORDA	0	0	0	0
3	TIDEHAVEN /8600/	MATAGORDA	0	0	0	0
3 A	TIDE HAVEN /8700/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /8800/	MATAGORDA	1	0	0	0
3	TIDE HAVEN /9200/	MATAGORDA	0	0	0	0
3 A	TIDE HAVEN /9500 FRID/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,000/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,150/	MATAGORDA	0	0	0	0
3	TIDE HAVEN /10,300/	MATAGORDA	0	0	0	0
3 A	TOMBALL	HARRIS	12	9	133,772	7F
3	TOMBALL /COCKFIELD/	HARRIS	1	1	51,503	303
3	TOMBALL /COCKFIELD-WILD/	HARRIS	0	0	0	0
3	TOMBALL /COCKFIELD, UP. #1-5300/	HARRIS	8	5	500,333	2,142F
3	TOMBALL /COCKFIELD, UPPER 5500/	HARRIS	6	6	2,658,494	0F
3	TOMBALL /COCKFIELD 5400/	HARRIS	0	0	0	0
3	TOMBALL /JACKSON 4400/	HARRIS	6	2	1,278,530	0F
3	TOMBALL /KORS/	HARRIS	15	7	653,611	252F
3 A	TOMBALL /LEWIS 5930/	HARRIS	0	0	0	0
3	TOMBALL /LEWIS 5930, EAST/	HARRIS	1	0	9,769	0F
3	TOMBALL /LEWIS 6300/	HARRIS	4	0	0	0
3	TOMBALL /MICHEL/	HARRIS	1	1	234,861	0F
3	TOMBALL /MIOCENE 1650/	HARRIS	1	0	0	0
3	TOMBALL /MIOCENE 1850/	HARRIS	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3 P	TOMBALL /MIOCENE 2700/	HARRIS	2	1	195,015	0F
3	TOMBALL, NE. /COCKFIELD 5400/	HARRIS	1	1	105,896	414
3 A	TOMBALL /PETRICH, NW./	HARRIS	1	1	13,994	116
3 A	TOMBALL /SCHULTZ, N. W./	HARRIS	5	4	2,002,112	1,139F
3	TOMBALL /SCHULTZ 5600/	HARRIS	0	0	0	0
3	TOMBALL /SID MOORE/	HARRIS	5	5	647,464	1,685F
3	TOMBALL, SOUTH /INDIAN HILLS/	HARRIS	0	0	0	0
3 A	TOMBALL, SE. /COCKFIELD 1ST/	HARRIS	4	4	686,397	4,126
3	TOMBALL /STRAY 5300/	HARRIS	1	0	21,064	0F
3	TOMBALL, WEST /MOCKLEY/	HARRIS	1	1	62,134	113
3 A	TOMBALL, WEST /TRESELER/	HARRIS	1	0	0	0
3	TOMBALL /WILCOX 8400/	HARRIS	2	2	152,792	0F
3	TRANS-TEX /ALLENSON B 4300/	WHARTON	0	0	0	0
3	TRANS-TEX /CAT. 3000/	WHARTON	5	4	514,031	0
3	TRANS-TEX /HILL 4400/	WHARTON	1	1	99,316	0
3	TRANS-TEX /2500/	WHARTON	1	1	158,187	0
3	TRANS-TEX /2600/	WHARTON	2	2	382,056	0
3	TRANS-TEX /2800/	WHARTON	2	2	402,823	0
3	TRANS-TEX /4200/	WHARTON	1	0	0	0
3	TRANS-TEX /5000/	WILLIAMSON	0	0	0	0
3 A	TRINITY BAY	CHAMBERS	0	0	0	0
3	TRINITY BAY /F-4/	CHAMBERS	9	3	6,765,213	78,521
3	TRINITY BAY /FRIO 3/	CHAMBERS	2	2	2,256,722	35,593
3	TRINITY BAY /FRIO 7/	CHAMBERS	3	0	0	0
3 A	TRINITY BAY /FRIO 12/	CHAMBERS	1	0	0C	0
3	TRINITY BAY, WEST /FRIO #16/	CHAMBERS	0	0	0	0
3	TRINITY RIVER, DELTA /FRIO LD. 8000	CHAMBERS	1	0	0	0
3	TRINITY RIVER, DELTA /FRIO LD. 8400	CHAMBERS	2	1	60,699	985
3 A	TRULL /ANOMALINA/	MATAGORDA	0	0	0	0
3	TRULL /FRIO/	MATAGORDA	0	0	0	0
3	TRULL /FRIO 8970/	MATAGORDA	2	0	0	0
3	TRULL /NODDUSARIA 4, W. SEG./	MATAGORDA	1	0	0	0
3	TRULL, N. /NODDUSARIA 4/	MATAGORDA	0	0	67,687	0F
3	TRULL /NODDUSARIA 5/	MATAGORDA	0	0	22,091	430
3	TRULL /NODDUSARIA 6/	MATAGORDA	2	1	350,831	0F
3 P	TRULL /NODDUSARIA 8/	MATAGORDA	2	0	95,383	1,015
3	TRULL /NODDUSARIA 9/	MATAGORDA	0	0	0	0
3 P	TRULL /NODDUSARIA 10/	MATAGORDA	1	0	0	0
3 P	TRULL /NODDUSARIA 11/	MATAGORDA	2	1	280,216	0F
3 P	TRULL /TEX=MISS #1/	MATAGORDA	2	1	33,569	0F
3	TRULL /TEX=MISS #3/	MATAGORDA	1	0	20,312	0F
3 A	TRULL /TEX=MISS #4/	MATAGORDA	0	0	0	0
3	TRULL /TEX=MISS #5/	MATAGORDA	1	1	99,238	0F
3 P	TRULL /TEX=MISS #7/	MATAGORDA	1	0	0	0
3 P	TRULL /TEX=MISS #8/	MATAGORDA	0	0	0	0
3	TRULL /8570 FRIO/	MATAGORDA	1	0	11,815	151
3	TRULL /8900/	MATAGORDA	1	0	0	0
3	TRULL /9800/	MATAGORDA	0	0	0	0
3	TURTLE BAY, E. /MIDDLETON/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY /F-1/	CHAMBERS	1	0	0	0
3 A	TURTLE BAY /F-1A/	CHAMBERS	0	0	0	0
3	TURTLE BAY /LDTZ CARLTON 6200/	CHAMBERS	1	1	53,645	57
3	TURTLE BAY /LDTZ MARG. 6100/	CHAMBERS	3	0	0	0
3	TURTLE BAY /LDTZ 6500/	CHAMBERS	3	1	139,073	1,109
3	TURTLE BAY /VICKSBERG/	CHAMBERS	0	0	0	0
3 A	TURTLE BAY, WEST /LDTZ/	CHAMBERS	1	0	0	0
3	TURTLE BAY /6000 HET/	CHAMBERS	3	1	58,603	315
3	TURTLE BAY /6100/	CHAMBERS	2	1	184,818	557
3	TWIN BASIN /MIOCENE 1000/	WHARTON	0	0	0	0
3	TWIN BASIN /MIOCENE 1200/	WHARTON	2	0	0	0
3	TWIN BASIN /1400/	WHARTON	1	0	0	0
3	TWIN BASIN /6350/	WHARTON	0	0	0	0
3	TWIN BASIN /6700/	WHARTON	1	1	66,634	499
3	TWIN BASIN /7150/	WHARTON	0	0	0	0
3 A	UMBRELLA POINT /F-1/	CHAMBERS	0	0	0	0
3 A	UMBRELLA POINT /F-1A/	CHAMBERS	0	0	0	0
3	UMBRELLA POINT /F-4/	CHAMBERS	7	4	2,673,530	53,447
3	UMBRELLA POINT /F-6/	CHAMBERS	1	0	410,763	7,160
3	UMBRELLA POINT /F-7/	CHAMBERS	1	1	280,492	5,145
3 A	UMBRELLA POINT /F-8/	CHAMBERS	1	1	313,754	9,005
3	UMBRELLA POINT /F-9/	CHAMBERS	1	0	0	0
3 A	UMBRELLA POINT /F-10/	CHAMBERS	2	1	433,161	12,542
3 A	UMBRELLA POINT /F-11/	CHAMBERS	4	3	1,381,328	21,017
3	UMBRELLA POINT /F-14/	CHAMBERS	3	3	629,680	35,527F
3 A	UMBRELLA POINT /F-15/	CHAMBERS	0	0	0	0
3 A	UMBRELLA POINT /FB=B, F=1/	CHAMBERS	3	0	606,514	11,272
3 A	UMBRELLA POINT /FB=B, F=12/	CHAMBERS	2	0	862,966	8,043
3	URBANA /WILCOX 8850/	SAN JACINTO	1	1	306,511	9,131
3	URBANA /WILCOX 10,100/	SAN JACINTO	1	1	233,816	7,986
3	URBANA /WILCOX 10,400/	SAN JACINTO	1	1	45,763	3,184
3	URBANA /Y-4/	SAN JACINTO	0	0	0	0
3	URBANA /YEGUA 4290/	SAN JACINTO	0	0	0	0
3	URBANA /4240/	SAN JACINTO	0	0	0	0
3	URBANA /4310/	SAN JACINTO	0	0	0	0
3	VAN VLECK /FRIO -A-/	MATAGORDA	0	0	0	0
3 A	VAN VLECK, NORTH /FRIO -A-/	MATAGORDA	0	0	0	0
3 P	VICKERS /Y=1/	HARDIN	1	0	0	0
3	VICKERS /Y=2/	HARDIN	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	VICKERS /YEGUA 3 7300/	HARDIN	1	0	0	0
3	VICKERS /YEGUA 6-C/	HARDIN	1	1	38,139	1,996
3	VICKERS /YEGUA 7B 7200/	HARDIN	0	0	0	0
3	VICTOR BLANCO /KELLER 6800/	HARRIS	1	1	112,348	1,734
3	VICTOR BLANCO /YEGUA "A" 8200/	HARRIS	2	2	1,189,686	11,735
3	VIDOR, NORTH /FRID/	ORANGE	0	0	0	0
3	VIDOR, NORTH /HACKBERRY/	ORANGE	0	0	0	0
3	VIDOR, N. E. /FRID 7050/	ORANGE	0	0	0	0
3	VILLAGE HILLS /COCKFIELD 3/	HARDIN	1	1	332,456	3,806
3	A VILLAGE HILLS, EAST /V-Y/	HARDIN	1	0	0	0
3	P VILLAGE HILLS, EAST /X-2/	HARDIN	3	0	0	0
3	P VILLAGE HILLS, EAST /Y-1/	HARDIN	0	0	0	0
3	P VILLAGE HILLS, EAST /Y-1-A/	HARDIN	0	0	0	0
3	P VILLAGE HILLS, EAST /Y-2/	HARDIN	0	0	0	0
3	P VILLAGE HILLS, EAST /Y-6/	HARDIN	2	0	0	0
3	VILLAGE HILLS, NORTH /6400/	HARDIN	0	0	0	0
3	VILLAGE HILLS, NORTH /6600/	HARDIN	0	0	0	0
3	VILLAGE HILLS, NORTH /7000/	HARDIN	0	0	0	0
3	VILLAGE HILLS, N. /WILCOX 8900/	HARDIN	1	0	50,537	579
3	VILLAGE HILLS /WILCOX 1ST 9000/	HARDIN	1	0	0	0
3	VILLAGE HILLS /WILCOX 8900/	HARDIN	3	1	69,409	462F
3	WADSWORTH /E. SEG., CH-1/	HATAGORDA	1	1	58,746	0F
3	WADSWORTH /FLT.BLK.2A SAVAGE N./	HATAGORDA	0	0	0	0
3	WADSWORTH /FRID 10,400/	HATAGORDA	0	0	0	0F
3	WADSWORTH /FRID 11,200/	HATAGORDA	1	0	39,858	0F
3	WADSWORTH /LEWIS 9600/	HATAGORDA	5	2	742,394	0F
3	WADSWORTH /LEWIS 9900/	HATAGORDA	2	1	856,626	0F
3	WADSWORTH /SAVAGE/	HATAGORDA	3	3	492,947	0F
3	WADSWORTH, SOUTH /DISCORBIS 11/	HATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH /D055/	HATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH /11,500/	HATAGORDA	0	0	0	0
3	WADSWORTH, WEST /LEWIS NO. 2/	HATAGORDA	0	0	0	0
3	WADSWORTH, WEST /SAVAGE/	HATAGORDA	0	0	0	0
3	WADSWORTH /9700/	HATAGORDA	7	2	831,161	7,381F
3	WADSWORTH /9800/	HATAGORDA	2	2	701,839	6,256F
3	WADSWORTH /11,100/	HATAGORDA	1	1	445,157	0F
3	WADSWORTH /11,200 FRID/	HATAGORDA	1	0	0	0F
3	WADSWORTH /11,400/	HATAGORDA	1	0	14,919	0F
3	WALHALLA /11,650/	FAYETTE	1	0	0	0
3	WALLA-BOYD /FRID BASAL 8800/	CHAMBERS	1	1	31,281	13,362
3	WALLACE CREEK /MIDDLE FRID/	HATAGORDA	0	0	0	0
3	WEBSTER /FLEWING-VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER, SOUTH /VICKSBURG/	HARRIS	0	0	0	0
3	WEBSTER /VKSBB, 8100/	HARRIS	0	0	0	0
3	WEED, SOUTH /HACKBERRY/	JEFFERSON	2	0	0	0
3	A WEST COLUMBIA	BRAZORIA	1	1	9,625	0
3	WEST COLUMBIA /D-F-8L/	BRAZORIA	1	0	0	0
3	WEST COLUMBIA /DF-9/	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA /FRID 5800, UPPER/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /FRID 10,300/	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA /HET LINE/	BRAZORIA	0	0	0	0
3	WEST COLUMBIA /3000/	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	1	0	0	0
3	WEST YONALUSA /YEGUA 9500/	HARDIN	0	0	0	0
3	P WHARCO SHILLING, N. /HANCOCK/	WHARTON	2	2	607,132	0F
3	P WHARCO SHILLING, N. /WILCOX, UP./	WHARTON	1	1	583,240	0F
3	P WHARCO SHILLING /WILCOX, UPPER/	WHARTON	4	3	1,288,042	0F
3	P WHARCO SHILLING /WILCOX, UP.=D=/	WHARTON	2	2	621,440	0F
3	WHARTON, S. /FRID 5270/	WHARTON	2	0	57,773	0F
3	WHARTON, S. /FRID 5650/	WHARTON	3	1	183,478	0F
3	WHARTON, S. /FRID 5880/	WHARTON	1	0	0	0
3	WHARTON, S. /FRID 6000/	WHARTON	2	0	0	0
3	WHARTON, S. /FRID 6220/	WHARTON	0	0	0	0
3	WHARTON, S. /FRID 6400/	WHARTON	1	1	108,964	0F
3	WHARTON, WEST /FRID 5050/	WHARTON	0	0	0	0
3	WHARTON, WEST /FRID 5200/	WHARTON	1	0	0	0
3	WHARTON, WEST /4100/	WHARTON	2	1	7,112	0
3	WHARTON, WEST /5600/	WHARTON	0	0	0	0
3	WHITMORE /FRID 10500/	BRAZORIA	1	0	12,602	0
3	A WILLIS, WEST	MONTGOMERY	2	0	0	0
3	WILLIS /11,200/	MONTGOMERY	0	0	0	0
3	WILLOW SLOUGH /FB-A, F-2/	CHAMBERS	4	4	679,695	0F
3	WILLOW SLOUGH /FB-A, F-3/	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-A, SBZ/	CHAMBERS	7	3	2,782,720	84F
3	WILLOW SLOUGH /FB-A, SBZ, A=1 UP./	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH /FB-B, F-1/	CHAMBERS	1	0	459	0F
3	WILLOW SLOUGH /FB-B, HACK-B/	CHAMBERS	1	1	40,605	334
3	WILLOW SLOUGH /FB-B, HACK-C/	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH /FB-B, SBZ/	CHAMBERS	5	1	52,415	0F
3	WILLOW SLOUGH /FB-B, UN 2/	CHAMBERS	2	1	853,894	1,876
3	WILLOW SLOUGH /FB-B, UN 2A/	CHAMBERS	0	0	134,518	41
3	A WILLOW SLOUGH, N. /F-1/	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH, NORTH /F-3 8300/	CHAMBERS	2	1	38,861	763
3	A WILLOW SLOUGH, NORTH /F-4 8400/	CHAMBERS	2	0	0	0
3	WILLOW SLOUGH, N. /NDDOSARIA 9500/	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N. /N. FAULT F-1/	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH, N. /8000 MARG./	CHAMBERS	3	0	0	0
3	WILLOW SLOUGH /SBZ, A=1 DOWN/	CHAMBERS	3	0	0	0

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
3	WILSON CREEK /FRIO 10500/	HATAGORDA	1	1	107,975	3,139
3	WINNIE, N. /CRAWFORD 8600/	JEFFERSON	0	0	30,085	1,002
3	WINNIE, NORTH /DISCORBIS/	CHAMBERS	2	0	0	0
A	WINNIE, N. /FB=A, FRIO=B/	CHAMBERS	0	0	0	0
3	A WINNIE, N. /FB=A, INTND SD, /	CHAMBERS	2	0	313,883	13,569
3	WINNIE, N. /FB=B, CRAWFORD/	CHAMBERS	0	0	0	0
3	WINNIE, NORTH /FB=B, ENGLIN/ /	CHAMBERS	1	0	0	0
3	WINNIE, N. /FB=C, ENGLIN/	JEFFERSON	1	0	0	0
3	WINNIE, N. /WIO, 5800/	CHAMBERS	0	0	0	0
3	WINNIE, N. /MIOCENE 6400/	CHAMBERS	1	1	71,632	551
3	WINNIE, NORTH /MIOCENE 6500/	CHAMBERS	0	0	0	0
3	WINNIE, N. /MIOCENE 6550/	CHAMBERS	1	0	0	0
3	WINNIE, N. /MIOCENE 6600/	CHAMBERS	1	1	346,213	4,596
3	WINNIE, N. /MIOCENE 6700/	CHAMBERS	2	1	345,474	4,477
3	WINNIE, N. /NODOSARIA UP, 9500/	CHAMBERS	0	0	0	0
A	WINNIE, NORTH /SULLIVAN/	CHAMBERS	0	0	0	0
3	WINTERMANN /WILCOX 12,700/	WHARTON	3	2	37,474	0F
3	WINTERMANN /2400/	WHARTON	1	1	65,569	0F
3	WITHERS, N. /F/	WHARTON	1	0	0	0
3	WITHERS, NORTH /MARG, 1/	WHARTON	7	4	269,380	0F
3	WITHERS, NORTH /MIOCENE 3660/	WHARTON	0	0	0	0
3	WITHERS, NORTH /MIOCENE 4000/	WHARTON	3	0	170,476	0
3	WITHERS, NORTH /4000 EAST/	WHARTON	1	0	626,922	0
3	WURTZBAUGH /WILCOX C/	TYLER	0	0	0	0
3	DISTRICT TOTAL		4,773	2,718	1,519,112,753	8,305,821
4	WILCOAT	ZAPATA	48	0	0	0
A	A & A /4100/	STARR	1	0	0	0
A	A & H /HOCKLEY -B=/	DUVAL	1	0	0	0
A	A & H /HOCKLEY -B= SEG I/	DUVAL	1	0	0	0
A	A & H /PETTUS/	DUVAL	6	1	6,237	79F
A	A & H /3250/	DUVAL	1	0	0	0
A	A. P. I. /WRIGHT/	SAN PATRICIO	0	0	0	0
A	A S O G /FRIO -A=/	JIM WELLS	1	0	0	0
A	A S O G /FRIO -E=1=/	DUVAL	8	4	350,689	0F
A	A S O G /FRIO -F=1=/	DUVAL	2	1	72,019	0F
A	A S O G /HOCKLEY -J=/	DUVAL	0	0	0	0
A	A S O G /HOCKLEY -K=/	DUVAL	1	0	5,677	0
A	A S O G, NORTH /3400/	DUVAL	3	0	0	0
A	A S O G, NORTH /5250/	DUVAL	1	0	0	0
A	A S O G /YEGUA C=1/	DUVAL	0	0	0	0
A	A S O G /2500/	DUVAL	2	2	184,037	0
A	A S O G /2600/	DUVAL	3	3	338,283	0
A	ADAMI, WEST /ROSENBERG 1350/	MEBB	0	0	0	0
A	ADAMI /WILCOX 5150/	MEBB	0	0	0	0
A	ADAMI /WILCOX 5200/	MEBB	0	0	0	0
A	ADAMI /WILCOX 6500/	MEBB	1	0	0	0
A	ADAMI /WILCOX 6600/	MEBB	5	4	37,889	303F
A	ADAMI /WILCOX 6700/	MEBB	3	1	12,504	0F
A	ADAMI /WILCOX 7400/	MEBB	1	0	0	0
A	AGUA DULCE /AUSTIN, EAST MIDDLE/	NUECES	7	4	0	0
A	AGUA DULCE /AUSTIN, LOWER/	NUECES	1	0	3,565,713C	0F
A	AGUA DULCE /AUSTIN, LOWER 6850/	NUECES	1	0	132,325	0F
A	AGUA DULCE /AUSTIN, UPPER/	NUECES	2	1	103,363	0F
A	AGUA DULCE /BENTONVILLE/	NUECES	6	4	210,471	0
A	AGUA DULCE /BERTRAM/	NUECES	0	0	0	0
A	AGUA DULCE /BERTRAM, NORTH/	NUECES	22	17	2,850,099C	2,872F
A	AGUA DULCE /BLUCHER/	NUECES	1	1	178,789	0F
A	AGUA DULCE /C=50/	NUECES	2	1	160,536	0F
A	AGUA DULCE /CHEEVES/	NUECES	1	1	70,042	0
A	AGUA DULCE /COMSTOCK/	NUECES	8	5	754,945	0F
A	AGUA DULCE /COMSTOCK -A=/	NUECES	5	2	124,618	0
A	AGUA DULCE /COMSTOCK -B=/	NUECES	3	1	108,556	0
A	AGUA DULCE /COMSTOCK -B=1/	NUECES	1	1	27,888	0
A	AGUA DULCE /COMSTOCK, LOWER/	NUECES	1	0	0	0
A	AGUA DULCE /COMSTOCK, UPPER/	NUECES	15	9	392,607	0
A	AGUA DULCE /D=15/	NUECES	2	2	443,146	0F
A	AGUA DULCE /D=18/	NUECES	2	2	441,074	0F
A	AGUA DULCE /D=26/	NUECES	1	1	190,305	0F
A	AGUA DULCE /D=35/	NUECES	6	5	2,206,157C	0F
A	AGUA DULCE /DABNEY/	NUECES	8	3	303,736	0F
A	AGUA DULCE /E=3/	NUECES	3	2	259,785	0F
A	AGUA DULCE /E=21/	NUECES	1	0	0	0
A	AGUA DULCE /F=22/	NUECES	2	1	243,681	0F
A	AGUA DULCE /FRIO 6700/	NUECES	1	1	9,965	0
A	AGUA DULCE /FRIO 6750/	NUECES	0	0	0	0
A	AGUA DULCE /GROVE/	NUECES	1	0	0	0
A	AGUA DULCE /HARPER, E/	NUECES	10	8	1,040,538	0F
A	AGUA DULCE /HERMANN/	NUECES	0	0	0	0
A	AGUA DULCE /INGRAM/	NUECES	2	1	140,685	0
A	AGUA DULCE /INGRAM, S, /	NUECES	1	0	880	0
A	AGUA DULCE /KIRBY/	NUECES	0	0	0	0
A	AGUA DULCE /LAMB/	NUECES	1	1	7,028	115
A	AGUA DULCE /LAMB 6575/	NUECES	1	1	232,932	0
A	AGUA DULCE /LOCKHART/	NUECES	0	0	26,226	15
A	AGUA DULCE, NORTH /FRIO 6500/	NUECES	1	0	0	0
A	AGUA DULCE, NORTH /6100/	NUECES	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	AGUA DULCE NORTH /6600/	NUECES	0	0	0	0
4	AGUA DULCE N. /6630/	NUECES	0	0	0	0
4	AGUA DULCE NORTH /7500/	NUECES	0	0	0	0
4	AGUA DULCE /PERKINS 6960/	NUECES	1	1	35,351	0
4	AGUA DULCE /PFLUGER LD./	NUECES	0	0	0	0
4	AGUA DULCE /PFLUGER MIDDLE/	NUECES	4	4	713,787	57F
4	AGUA DULCE /PFLUGER UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /PROCHASKA/	NUECES	0	0	0	0
4	AGUA DULCE /RIVERS/	NUECES	2	2	185,548	0
4	AGUA DULCE /RIVERS 4/	NUECES	0	0	0	0
4	AGUA DULCE /SIMMONDS/	NUECES	1	0	0	0
4	AGUA DULCE /SIMMONDS STRINGER-UP/	NUECES	0	0	0	0
4	AGUA DULCE /SMITH/	NUECES	0	0	0	0
4	AGUA DULCE /SPONBERG/	NUECES	0	0	0	0
4	AGUA DULCE /SPONBERG-GAS/	NUECES	3	1	341,507	0F
4	AGUA DULCE /SPONBERG SOUTH/	NUECES	3	0	287,925	0F
4	AGUA DULCE /STRAY 5100/	NUECES	3	3	529,677	0F
4	AGUA DULCE /WALTON, UPPER/	NUECES	0	0	0	0
4	AGUA DULCE /WARDNER/	NUECES	4	4	1,386,971	0F
4	AGUA DULCE /WARDNER, UPPER/	NUECES	6	5	1,387,181	0F
4	AGUA DULCE /WILBUR/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD -A-/	NUECES	4	3	209,242	0
4	AGUA DULCE /WINFIELD -B-/	NUECES	0	0	0	0
4	AGUA DULCE /WINFIELD -C-/	NUECES	1	1	93,914	0F
4	AGUA DULCE /WINFIELD STRAY 6200/	NUECES	3	2	117,682	0
4	AGUA DULCE /YAHUDE RESERVOIR/	NUECES	0	0	0	0
4	AGUA DULCE /LOWER 1900/	NUECES	1	1	98,162	0
4	AGUA DULCE /2000/	NUECES	3	0	29,240	0
4	AGUA DULCE /2200/	NUECES	1	1	150,208	0
4	AGUA DULCE /2500/	NUECES	1	1	261,756	0
4	AGUA DULCE /2600/	NUECES	1	1	251,608	0
4	AGUA DULCE /3300/	NUECES	1	1	197,628	0
4	AGUA DULCE /4500/	NUECES	1	1	43,114	0
4	AGUA DULCE /4750/	NUECES	1	0	0	0
4	AGUA DULCE /4900/	NUECES	1	0	0	0
4	AGUA DULCE /4950/	NUECES	1	0	0	0
4	AGUA DULCE /5000/	NUECES	16	11	1,950,381	0F
4	AGUA DULCE /5070/	NUECES	1	0	0	0
4	AGUA DULCE /5100/	NUECES	6	4	565,040	0F
4	AGUA DULCE /5100, N./	NUECES	1	1	58,968	0F
4	AGUA DULCE /5180/	NUECES	1	1	129,829	0
4	AGUA DULCE /5200/	NUECES	12	9	2,559,444	427F
4	AGUA DULCE /5300/	NUECES	2	2	264,888	0F
4	AGUA DULCE /5300 -A-/	NUECES	1	1	53,636	0F
4	AGUA DULCE /5300 RES. NO. 3/	NUECES	1	1	13,659	0
4	AGUA DULCE /5350/	NUECES	1	1	90,994	0F
4	AGUA DULCE /5390-A/	NUECES	1	0	0	0
4	AGUA DULCE /5400/	NUECES	1	1	52,171	0F
4	AGUA DULCE /5410/	NUECES	2	2	227,961	0
4	AGUA DULCE /5450/	NUECES	27	24	3,337,040	332F
4	AGUA DULCE /5600/	NUECES	27	21	5,146,872	3,125F
4	AGUA DULCE /5600, RIVERS NO. 4/	NUECES	1	0	0	0
4	AGUA DULCE /5800/	NUECES	1	0	0	0
4	AGUA DULCE /5850/	NUECES	2	2	36,336	0
4	AGUA DULCE /5900/	NUECES	1	1	43,533	0F
4	AGUA DULCE /6000/	NUECES	2	2	173,656	0F
4	AGUA DULCE /6000, S./	NUECES	2	2	233,103	0F
4	AGUA DULCE /6050/	NUECES	1	0	0	0
4	AGUA DULCE /6100/	NUECES	2	2	368,345	0F
4	AGUA DULCE /6250/	NUECES	2	1	69,769	0F
4	AGUA DULCE /6400/	NUECES	1	0	0	0
4	AGUA DULCE /6400 CARTER/	NUECES	0	0	0	0
4	AGUA DULCE /6400 LOWER SELLERS/	NUECES	3	1	221,046	460
4	AGUA DULCE /6490/	NUECES	1	1	255,156	0F
4	AGUA DULCE /6500/	NUECES	2	2	740,910	0F
4	AGUA DULCE /6550/	NUECES	2	2	426,036	0F
4	AGUA DULCE /6600/	NUECES	3	2	501,054	2,435F
4	AGUA DULCE /6650/	NUECES	1	1	46,358	0F
4	AGUA DULCE /6675/	NUECES	1	1	30,311	0
4	AGUA DULCE /6700 -A-/	NUECES	0	0	0	0
4	AGUA DULCE /6800/	NUECES	4	4	340,273	849F
4	AGUA DULCE /6800, SEQ. B/	NUECES	0	0	0	0
4	AGUA DULCE /6980/	NUECES	0	0	600	0F
4	AGUA DULCE /7000/	NUECES	0	0	0	0
4	AGUA DULCE /7000 N./	NUECES	0	0	0	0
4	AGUA DULCE /7400/	NUECES	1	0	26,083	0F
4	AGUA DULCE /7550/	NUECES	3	3	913,920	0F
4	AGUA DULCE /7600/	NUECES	1	0	0	0
4	AGUA DULCE /7800/	NUECES	1	1	88,989	0F
4	AGUA DULCE /7900/	NUECES	1	1	332,855	0F
4	AGUA DULCE /8300/	NUECES	1	1	215,586	0F
4	AGUA DULCE /8300 DIX, LOWER/	NUECES	1	1	95,371	3,250
4	AGUA DULCE /8400/	NUECES	1	1	28,753	0
4	AGUA PRIETA /3000/	DUVAL	2	1	15,733	0
4	AGUA PRIETA /3966/	DUVAL	0	0	0	0
4	AGUA PRIETA /4100/	DUVAL	2	0	0	0
4	AGUA PRIETA /4246/	DUVAL	1	0	0	0
4	AGUA PRIETA /4700/	DUVAL	1	1	35,618	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	AGUILARES /ZONE 1/	WEBB	4	2	277,468	1,004
4	AGUILARES /ZONE 2/	WEBB	4	1	308,598	832
4	AGUILARES /ZONE 4/	WEBB	1	1	123,020	895
4	AGUILARES /ZONE 6/	WEBB	0	0	0	0
4	AL SMITH /FRIO 3100/	JIM WELLS	0	0	0	0
4	AL SMITH /FRIO 3300/	JIM WELLS	0	0	0	0
4 P	ALAMO /SANDERS 7220/	HIDALGO	1	1	158,353	0F
4	ALAMO /SWEENEY, FIRST/	HIDALGO	1	1	44,811	0F
4	ALAMO /5900/	HIDALGO	1	1	292,387	0F
4	ALAMO /7200/	HIDALGO	2	1	136,416	0F
4	ALAMO /7800/	HIDALGO	0	0	0	0
4	ALAZAN	KLEBERG	1	0	0	0
4	ALAZAN /E=04/	KLEBERG	1	0	0	0
4 A	ALAZAN /E=30/	KLEBERG	2	0	0	0
4	ALAZAN /F=40/	KLEBERG	1	0	0	0
4	ALAZAN /G=04/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4 A	ALAZAN, NORTH /E=53/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /G=17/	KLEBERG	1	1	243,387C	0
4	ALAZAN, NORTH /G=24/	KLEBERG	1	1	32,773C	0F
4	ALAZAN, NORTH /G=35/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /G=48/	KLEBERG	3	2	2,491,456C	0F
4	ALAZAN, NORTH /G=74/	KLEBERG	1	1	2,146,249C	0F
4	ALAZAN, NORTH /G=86/	KLEBERG	1	1	508,673	0
4	ALAZAN, NORTH /G=91/	KLEBERG	3	2	5,985,994C	0F
4	ALAZAN, NORTH /G=95/	KLEBERG	0	0	0	0
4 A	ALAZAN, NORTH /H=02/	KLEBERG	2	0	0	0
4 A	ALAZAN, NORTH /H=21/	KLEBERG	1	0	0	0
4 A	ALAZAN, NORTH /H=86/	KLEBERG	2	0	0	0
4	ALAZAN, NORTH /H=94/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=05/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=29/	KLEBERG	4	3	6,247,283	0F
4	ALAZAN, NORTH /I=35/	KLEBERG	4	3	3,405,572C	0F
4	ALAZAN, NORTH /I=43/	KLEBERG	9	5	14,628,907	0F
4	ALAZAN, NORTH /I=53/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /I=57/	KLEBERG	1	1	1,060,366C	0F
4	ALAZAN, NORTH /I=67/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=72/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /I=76/	KLEBERG	8	4	9,101,091	0F
4	ALAZAN, NORTH /I=83/	KLEBERG	0	0	0C	0
4	ALAZAN, NORTH /J=06/	KLEBERG	1	0	0	0
4	ALAZAN, NORTH /J=24/	KLEBERG	1	1	86,664	0
4	ALAZAN, NORTH /J=36/	KLEBERG	10	8	39,558,695C	0F
4	ALAZAN, N. /J=36, W/	KLEBERG	0	0	0	0
4	ALAZAN, NORTH /K=30/	KLEBERG	1	1	1,100,698	0
4	ALAZAN, NORTH /L=27/	KLEBERG	1	1	142,434	0F
4	ALAZAN, NORTH /L=86/	KLEBERG	0	0	0	0
4	ALAZAN /8900/	KLEBERG	0	0	0	0
4	ALBERCAS, NORTHEAST /2900/	WEBB	0	0	0	0
4	ALBERCAS, WEST /MIRANDB, UPPER/	WEBB	8	7	240,399	0
4	ALBERCAS, WEST /ROSENBERG/	WEBB	2	2	66,103	0
4 P	ALFRED /FAULT SEG. 1 HET 2500/	JIM WELLS	3	1	353,574	0
4	ALFRED /HET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /HET 2500/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /1600/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /2000/	JIM WELLS	0	0	0	0
4	ALFRED, WEST /4300/	JIM WELLS	0	0	0	0
4	ALFRED /2775/	JIM WELLS	0	0	0	0
4	ALFRED /2900/	JIM WELLS	0	0	0	0
4	ALFRED /3200/	JIM WELLS	2	1	32,058	0
4	ALFRED /3300/	JIM WELLS	1	1	74,465	0
4	ALFRED /5200/	JIM WELLS	1	1	23,624	0
4	ALFRED DEEP /FRIO 3400/	JIM WELLS	0	0	0	0
4	ALFRED DEEP /4500/	JIM WELLS	0	0	0	0
4	ALICE /HEEP/	JIM WELLS	0	0	0	0
4	ALICE /HET 2670/	JIM WELLS	1	0	0	0
4	ALICE, NORTH /ZONE 2/	JIM WELLS	1	1	55,428	0
4	ALICE, NORTH /ZONE 4/	JIM WELLS	1	0	0	0
4	ALICE, NORTH /4800/	JIM WELLS	2	1	62,971	610
4	ALICE, NORTH /5150/	JIM WELLS	0	0	0	0
4	ALICE, SOUTH /6000/	JIM WELLS	1	0	1,684	0
4	ALICE, SE. /3200/	JIM WELLS	3	0	53,635	0
4	ALICE, SE. /4800 FRIO/	JIM WELLS	2	1	37,516	0
4	ALICE /STILLWELL/	JIM WELLS	0	0	0	0
4	ALICE, N. /STILLWELL/	JIM WELLS	0	0	0	0
4	ALICE /3000/	JIM WELLS	1	0	15,244	0
4	ALICE /3400 FRIO/	JIM WELLS	0	0	0	0
4	ALICE /3600/	JIM WELLS	0	0	0	0
4	ALICE /3600=A/	JIM WELLS	0	0	0	0
4	ALICE /4200/	JIM WELLS	1	0	2,262	0
4	ALICE /4400/	JIM WELLS	1	0	0	0
4	ALICE /4500/	JIM WELLS	1	1	115,200	0
4	ALICE /4600/	JIM WELLS	0	0	0	0
4	ALICE /4800/	JIM WELLS	2	1	332,732	2,454
4	ALICE /4800 FRIO/	JIM WELLS	1	1	5,341	0F
4	ALICE /5000/	JIM WELLS	0	0	0	0
4	ALICE /5050/	JIM WELLS	0	0	65,252	0F
4	ALICE /5100/	JIM WELLS	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ALICE /5150/	JIM WELLS	2	2	256,728	319
4	ALICE /5200 VICKSBURG/	JIM WELLS	0	0	0	0
4	ALICE /5400/	JIM WELLS	0	0	0	0
4	ALICE /5500/	JIM WELLS	1	0	0	0
4	P ALICE DEEP /CROCKETT/	JIM WELLS	0	0	0	0
4	P ALICE DEEP /YEGUA/	JIM WELLS	0	0	0	0
4	ALLEN /2900/	JIM HOGG	2	0	0	0
4	ALMOND /3100/	JIM WELLS	0	0	0	0
4	ALMOND /3200 FRID/	JIM WELLS	0	0	0	0
4	ALMOND /3900/	JIM WELLS	0	0	0	0
4	ALMOND /4000/	JIM WELLS	0	0	0	0
4	ALMOND /4900/	JIM WELLS	0	0	0	0
4	ALPHA /MIRANDD 2620/	DUVAL	1	1	514,007	0
4	ALPHA /MIRANDD 2640/	DUVAL	2	2	72,093	0
4	ALPHA /1800/	DUVAL	1	1	26,168	0
4	ALPHA /2200/	DUVAL	1	1	22,627	0
4	ALREY /REYNA 700/	STARR	0	0	0	0
4	ALREY /4000 SD./	STARR	0	0	0	0
4	ALTA MESA /C-3/	BROOKS	1	1	76,919	0
4	ALTA MESA /C-4/	BROOKS	1	0	36,545	0
4	ALTA MESA /D-4/	BROOKS	4	3	88,523	0
4	ALTA MESA, EAST /MIOCENE H-3/	BROOKS	1	0	0	0
4	ALTA MESA, EAST /6200/	BROOKS	1	1	244,958	1,032
4	ALTA MESA, EAST /6290/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /6870/	BROOKS	1	0	0	0
4	ALTA MESA, EAST /7300/	BROOKS	3	2	834,757	21,885
4	ALTA MESA, EAST /7600/	BROOKS	0	0	0	0
4	ALTA MESA, EAST /7760 VICKSBURG/	BROOKS	1	1	324,768	2,830
4	ALTA MESA /G-4/	BROOKS	0	0	0	0
4	ALTA MESA /G-15/	BROOKS	0	0	22,689	0
4	ALTA MESA /J-2/	BROOKS	1	0	26,693	2,816
4	ALTA MESA /K-8/	BROOKS	1	0	4,259	1,122
4	A ALTA MESA /L-2 SAND/	BROOKS	1	0	323,816	364
4	ALTA MESA /H-14/	BROOKS	1	0	208,165	3,150
4	ALTA MESA /1100/	BROOKS	17	9	1,118,305	0
4	A ALTA MESA /4500 SAND/	BROOKS	0	0	0	0
4	ALTA VERDE /3700/	BROOKS	0	0	0	0
4	ALTE HUNDE /V A/	ZAPATA	2	0	0	0
4	ALTE HUNDE VI	ZAPATA	2	2	926,424	3,658
4	A AMARGOSA	JIM WELLS	6	0	0	0
4	P AMARGOSA /2200/	JIM WELLS	4	3	114,417	0
4	P AMARGOSA /2300/	JIM WELLS	9	9	771,028	0
4	AMARGOSA /2700/	JIM WELLS	2	2	115,266	0
4	AMARGOSA /2750 FRID/	JIM WELLS	1	1	8,009	0
4	ANACUAS /V-2/	DUVAL	0	0	0	0
4	ANGELITA, NORTH /3370/	SAN PATRICIO	1	0	14,699	0
4	ANGELITA, NORTH /6200/	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH /6800/	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW /FRID/	SAN PATRICIO	2	1	14,938	669
4	ANGELITA NEW /BRET/	SAN PATRICIO	2	0	0	0
4	ANGELITA, NEW /6980/	SAN PATRICIO	1	0	0	0
4	ANN MAG /FRID-VICKSBURG/	BROOKS	1	1	173,386	0F
4	ANN MAG /FRID 7000/	BROOKS	1	0	17,478	0
4	ANN MAG /FRID 7200/	BROOKS	1	0	0	0
4	ANN-MAG /FRID 7575/	BROOKS	1	0	0	0
4	A ANN MAG /FRID 7600/	BROOKS	0	0	0	0
4	ANN MAG, S. /FRID-VICKSBURG/	BROOKS	1	1	96,429	0F
4	ANN MAG /VICKSBURG-9700/	BROOKS	1	1	985,938	0F
4	ANN MAG /7590/	BROOKS	1	0	0	0
4	ANN MAG /7800/	BROOKS	1	0	23,648	0F
4	ANN MAG /8200/	BROOKS	1	1	207,206	0F
4	ANN MAG /8500/	BROOKS	1	0	0	0
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST /A/	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST /A/ GAS	ARANSAS	1	0	1,465	0
4	ARANSAS PASS, EAST /B-2= 7300/	ARANSAS	2	2	95,661	443
4	ARANSAS PASS, EAST /B-3/	ARANSAS	2	1	16,020	18
4	ARANSAS PASS, EAST /B-4/	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST /D-1/	ARANSAS	2	2	120,301	2,346
4	ARANSAS PASS, EAST /D-3/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /D-4/	ARANSAS	1	1	93,999	1,014
4	P ARANSAS PASS, EAST /D-5/	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST /E-4/	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST /7800/	ARANSAS	1	1	157,039	3,933
4	ARANSAS PASS, EAST /9900/	ARANSAS	1	1	322,515	10,009
4	ARANSAS PASS /FRID 6600/	ARANSAS	1	0	0	0
4	ARANSAS PASS /6900/	ARANSAS	1	0	0	0
4	ARANSAS PASS /7050/	ARANSAS	1	1	387,720	3,685
4	ARKANSAS CITY /5400/	STARR	0	0	0	0
4	ARKANSAS CITY /5600/	STARR	1	1	513,488	4,242
4	ARKANSAS CITY /5900 FRID/	STARR	4	4	251,175	1,470F
4	ARKANSAS CITY /6100 FRID/	STARR	0	0	0	0
4	ARKANSAS CITY /6300/	STARR	0	0	0	0
4	A ARMSTRONG	JIM HOGG	10	0	0	0
4	ARMSTRONG, S. /BRENNAN, S. 3200/	JIM HOGG	0	0	0	0
4	ARMSTRONG /3200/	JIM HOGG	1	0	0	0
4	ARNOLD-DAVID /BERTRAM/	NUECES	1	1	580,341	0F
4	A ARNOLD-DAVID /CHAPMAN/	NUECES	4	0	0	0

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ARNOLD-DAVID, NORTH /HENNESEY/	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH /PHYLLIS/	NUECES	2	1	148,076	1,093
4	ARNOLD-DAVID, NORTH /6000/	NUECES	2	0	0	0
4	ARNOLD-DAVID /ROXANA/	NUECES	1	0	0	0
4	ARROWHEAD	STARR	1	0	0	0
4	ARROWHEAD /VICKSBURG T/	HIDALGO	1	0	78,035	1,078
4	ARROWHEAD /4600/	HIDALGO	1	1	135,634	551
4	ATLEE /HIAMATHA/	DUVAL	1	0	0	0
4	ATLEE, NE. /FRID 2450/	DUVAL	0	0	0	0
4	ATLEE, NE. /6500/	DUVAL	0	0	0	0
4	AURORA /GALLAGHER/	JIM HOGG	2	1	338,136	506F
4	AURORA /GOVERNMENT WELLS/	JIM HOGG	1	1	71,743	0
4	AURORA /LOMA NOVIA/	JIM HOGG	1	0	110,062	204F
4	AVIATORS /1500 SAND/	WEBB	0	0	0	0
4	BAFFIN BAY /FRID 13070/	KENEDY	1	1	379,069	0F
4	BAFFIN BAY /TEX-WISS 12,222/	KLEBERG	1	1	3,291	0F
4	BAFFIN BAY, SOUTHWEST	KENEDY	1	0	0	0
4	BAFFIN BAY /12,150/	KLEBERG	1	0	0	0
4	BAFFIN BAY /12290/	KENEDY	1	1	300,128	0F
4	BAILEY	JIM WELLS	2	1	46,761	0F
4	BAILEY /COOPHODD/	NUECES	0	0	0	0
4	BAILEY E. /4750/	NUECES	1	0	201	0F
4	BAILEY E. /4900/	NUECES	1	0	4,823	0F
4	BAILEY E. /6000/	NUECES	2	2	55,533	0F
4	BAILEY S. /4800/	NUECES	2	0	32,364	68
4	BAILEY S. /6380/	NUECES	3	2	279,402	1,134
4	BAILEY /STRAY/	NUECES	1	0	0	0
4	BAILEY /3950 SAND/	JIM WELLS	0	0	0	0
4	BAILEY /4700/	NUECES	0	0	0	0
4	BAILEY /4750/	NUECES	0	0	0	0
4	BAILEY /4800/	NUECES	0	0	0	0
4	BAILEY /4865/	NUECES	1	0	0	0
4	BAILEY /5400/	NUECES	2	0	145,864	0F
4	BAILEY /5450/	JIM WELLS	0	0	0	0
4	BAILEY /5500 "A"/	NUECES	0	0	0	0
4	BAILEY /5500 "B"/	NUECES	0	0	0	0
4	BAILEY /5500 FRID/	NUECES	0	0	0	0
4	BAILEY /5700/	NUECES	1	0	0	0
4	BAILEY /5850/	NUECES	0	0	0	0
4	BAILEY /6200/	NUECES	0	0	0	0
4	BALDERAS /PETTUS/	DUVAL	1	0	0	0
4	BALDWIN /BALDWIN, LOWER/	NUECES	1	1	116,274	0
4	BALDWIN /BARNHART/	NUECES	1	1	331,631	8,938
4	BALDWIN /FRID 6950 SAND/	NUECES	1	1	273,290	0
4	BALDWIN /LAGARTO 2830/	NUECES	1	1	307,957	0
4	BALDWIN /LAGARTO 3070/	NUECES	2	2	0	0
4	BALDWIN /LAGARTO 3150/	NUECES	0	0	0	0
4	BALDWIN /OAKVILLE, LOWER/	NUECES	4	3	96,866	0
4	BALDWIN /2100/	NUECES	0	0	0	0
4	BALDWIN /2400/	NUECES	0	0	0	0
4	BALDWIN /5800, NW, SEG./	NUECES	1	0	37,094	479
4	BALDWIN /5900/	NUECES	0	0	0	0
4	BALDWIN /7000/	NUECES	4	3	1,043,284	21,745F
4	BALDWIN /7060/	NUECES	1	0	0	142
4	BALDWIN /7350/	NUECES	0	0	0	0
4	BALDWIN /7400/	NUECES	0	0	0	0
4	BALDWIN /7600/	NUECES	0	0	0	0
4	BALDWIN /7700/	NUECES	0	0	0	0
4	BALDWIN /8100/	NUECES	0	0	0	0
4	BALDWIN /8980/	NUECES	0	0	0	0
4	BALDWIN /9300/	NUECES	1	0	17,492	772
4	BANDERA /6400/	JIM WELLS	0	0	0	0
4	BANDERA /6500/	JIM WELLS	0	0	0	0
4	BARBADAS /1300/	STARR	0	0	0	0
4	BARBADAS /2500/	STARR	4	1	29,793	0F
4	BARBADAS /2600/	STARR	1	0	0	0
4	BARBADAS /2700/	STARR	2	0	0	0
4	BARBADAS /2900/	STARR	0	0	0	0
4	BARBADAS /5300/	STARR	1	0	0	0
4	BARRETA /8100/	KENEDY	1	0	0	0
4	BARRETA /8950/	KENEDY	1	0	0	0
4	BEASLEY /4900/	SAN PATRICIO	0	0	0	0
4	BEAURLINE /RENTZ 5940/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /5600/	HIDALGO	0	0	0	0
4	BEAURLINE, EAST /7600 A/	HIDALGO	0	0	0	0
4	BEAURLINE, E. /7600 B/	HIDALGO	0	0	0	0
4	BEAURLINE /FALKIN 5690/	HIDALGO	0	0	0	0
4	BEAURLINE /STODDARD 5850/	HIDALGO	0	0	0	0
4	BEAURLINE /5650 SAND/	HIDALGO	0	0	0	0
4	BEAURLINE /5750/	HIDALGO	0	0	0	0
4	BEAURLINE /7100/	HIDALGO	0	0	0	0
4	BEN BOLT	JIM WELLS	13	8	190,557	80
4	BEN BOLT /ALICE/	JIM WELLS	1	1	711,218	0
4	BEN BOLT /BROMBERG/	JIM WELLS	0	0	0	0
4	BEN BOLT /FRID 5100/	JIM WELLS	0	0	0	0
4	BEN BOLT, W. /4700/	JIM WELLS	0	0	0	0
4	BEN BOLT, WEST /5400/	JIM WELLS	2	2	890,548	7,846
4	BEN BOLT /5375/	JIM WELLS	3	3	117,411	673

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BEN SANTOS /COLE, MIDDLE/	DUVAL	0	0	0	0
4	A BENAVIDES	DUVAL	4	0	0	0
4	BENAVIDES /COLE, LOWER/	DUVAL	0	0	0	0
4	BENAVIDES /GRAVIS/	DUVAL	1	0	0	0
4	BENAVIDES /JACKSON/	DUVAL	0	0	0	0
4	BENAVIDES /PETTUS/	DUVAL	0	0	0	0
4	BENAVIDES /TARACAMUA 3700/	DUVAL	2	1	2,208	0
4	A BENTONVILLE /CLEGG, LD./	JIM WELLS	1	0	0	0
4	BENTONVILLE /CLEGG 5780/	JIM WELLS	0	0	0	0
4	BENTONVILLE /KOHLER/	JIM WELLS	1	0	15,669	0
4	BENTONVILLE /LAPIDUS/	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH /KOHLER/	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH /VICKSBURG/	JIM WELLS	1	1	50,714	0
4	BENTONVILLE /4370/	JIM WELLS	0	0	0	0
4	BENTONVILLE /5200/	JIM WELLS	1	1	21,989	0F
4	A BETTIS /STILLWELL, UPPER/	SAN PATRICIO	0	0	0	0
4	BIG CAESAR	KENEDY	0	0	0	0
4	BIG CAESAR /DABNEY/	NUECES	0	0	0	0
4	BIG CAESAR, E. /PFLUEGER, LD., B/	KLEBERG	0	0	0	0
4	BIG CAESAR, E. /R-5, SEG. C/	NUECES	1	0	0	0
4	BIG CAESAR, N. /PFLUEGER, LD./	NUECES	1	1	540,075	0F
4	BIG CAESAR, N. /PFLUEGER, UP./	NUECES	0	0	0	0
4	BIG CAESAR, N. /PFLUEGER, UPPER/	NUECES	2	0	75,727	0F
4	BIG CAESAR, SE. /FRID 7900/	KLEBERG	1	1	926,244	17,140
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. /F-25/	KLEBERG	1	0	0	0
4	BIRD ISLAND, SW. /FRID 12-B/	KLEBERG	1	0	0	0
4	BIRD ISLAND, SW. /FRID 15-B/	KLEBERG	1	1	408,633	2,093
4	BIRD ISLAND /10-D/	KLEBERG	1	0	0	0
4	BIRD ISLAND /10-L/	KLEBERG	1	1	329,828	925
4	BIRD ISLAND /12-G/	KLEBERG	0	0	0	0
4	BIRD ISLAND /13-A/	KLEBERG	0	0	0	0
4	BISHOP, EAST /7500/	NUECES	0	0	0	0
4	BISHOP, EAST /8100/	NUECES	1	1	49,340	978
4	BISHOP, EAST /8200/	NUECES	0	0	0	0
4	BISHOP, EAST /8300/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLUEGER, LOWER/	NUECES	4	2	536,502	337
4	BISHOP, WEST /PFLUEGER, MIDDLE/	NUECES	0	0	0	0
4	BISHOP, WEST /PFLUEGER, UP./	NUECES	3	2	556,528	709
4	A BISHOP, WEST /S & W 6500/	NUECES	1	0	52,346	952F
4	BISHOP, WEST /7000/	NUECES	0	0	0	0
4	BLACKJACK /T/	ARANSAS	1	0	0	0
4	BLACKJACK /U/	ARANSAS	1	0	0	0
4	BLACKJACK /V-1/	ARANSAS	0	0	0	0
4	BLACKJACK /X/	ARANSAS	1	0	0	0
4	BLACKJACK /Y-10,650/	ARANSAS	1	0	0	0
4	BLACKJACK /9400-J/	ARANSAS	1	0	0	0
4	BLANCHARD /HOCKLEY/	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST /3100/	ARANSAS	0	0	0	0
4	BLIND PASS /MARGINULINA=FRID/	ARANSAS	4	2	787,467	11,170
4	A BLOOMBERG /FRID 3900/	HIDALGO	2	0	0	0
4	BLOOMBERG /FRID 4600/	HIDALGO	0	3	0	0
4	P BLOOMBERG /SULLIVAN 4000/	STARR	3	3	457,171	0F
4	BLOOMBERG /VICKSBURG 6000/	STARR	1	1	157,182	0F
4	BOB COOPER /5800/	BROOKS	0	0	0	0
4	BOB COOPER /6200/	BROOKS	0	0	0	0
4	BOHEMIAN COLONY /FRID 9000/	NUECES	0	0	9,481	327
4	P BOHEMIAN COLONY NO. /FRID 9000/	NUECES	1	1	398,630	2,893
4	BOROSA /FRID-A/	STARR	0	0	0	0
4	BOROSA, S. /FLT. BLK. -B-, 7750/	STARR	2	1	52,655	0F
4	A BOROSA, S. /FLT. BLK. -D- FRID 4/	STARR	0	0	0	0
4	BOROSA, S. /FLT. BLK. -E-VKSBG. 2-A/	STARR	2	1	14,331	0
4	BOROSA, S. /FRID 4/	STARR	0	0	0	0
4	BOROSA, S. /VICKSBURG VARIOUS/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2-B/	STARR	1	0	0	0
4	BOROSA, S. /VICKSBURG 2 STRAY/	STARR	1	0	0	0
4	BOROSA, SOUTH /VICKSBURG 7200/	STARR	2	1	35,906	1,033
4	BOROSA, SOUTH /VICKSBURG 7600/	STARR	2	0	0	0
4	BOROSA, S. /4500/	STARR	1	0	0	0
4	BOROSA /VICKSBURG #21/	STARR	0	0	0	0
4	BOROSA /4400/	STARR	1	1	26,206	19
4	BORREGOS	KLEBERG	1	0	0	0
4	BORREGOS /R-9/	KLEBERG	0	0	0	0
4	A BORREGOS, WEST	KLEBERG	1	0	0	0
4	BORREGOS W. /F-4B, SEG. F-1/	KLEBERG	1	0	0	0
4	BORREGOS W. /F-7B/	KLEBERG	1	0	0	0
4	A BORREGOS W. /SEG. E, F-82/	KLEBERG	0	1	173,280	2,719
4	BORREGOS W. /SEG. F-1, F-52/	KLEBERG	0	0	0	0
4	BORREGOS, WEST /5900/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE B-5/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE D-1/	KLEBERG	4	1	1,177,648	0F
4	BORREGOS /ZONE D-3/	KLEBERG	2	0	0	0
4	P BORREGOS /ZONE D-5/	KLEBERG	3	0	0	0
4	BORREGOS /ZONE F-3/	KLEBERG	1	0	3,000	0
4	BORREGOS /ZONE F-5/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE F-6/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE H-3/	KLEBERG	3	3	1,017,776	0F
4	P BORREGOS /ZONE H-5/	KLEBERG	4	1	76,995	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	BORREGOS /ZONE H-7, S./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE J-3/	KLEBERG	3	0	0	0
4 A	BORREGOS /ZONE J-9/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE J-9A/	KLEBERG	1	1	291,983	0F
4	BORREGOS /ZONE J-16/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE J-17/	KLEBERG	1	1	150,679	0F
4 A	BORREGOS /ZONE J-19/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE K-08/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE L-3/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE L-5/	KLEBERG	7	0	1,785,234C	0F
4 A	BORREGOS /ZONE L-9 & 11/	KLEBERG	7	1	5,071,598C	0F
4 A	BORREGOS /ZONE N-4-5-6-7/	KLEBERG	3	0	19,402C	0F
4 A	BORREGOS /ZONE N-8/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE N-8, SW./	KLEBERG	1	1	1,698,491	0F
4 A	BORREGOS /ZONE N-10/	KLEBERG	4	0	3,378,678C	0F
4	BORREGOS /ZONE N-10, E./	KLEBERG	4	3	1,324,931	0F
4	BORREGOS /ZONE N-10, S./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-11/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-17/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE N-19, E./	KLEBERG	0	0	0	0
4 A	BORREGOS /ZONE N-21/	KLEBERG	6	0	809,864C	0F
4	BORREGOS /ZONE N-21 /E//	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-21, SE./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE N-25/	KLEBERG	3	1	3,470,927C	0F
4 A	BORREGOS /ZONE P-5/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE P-8/	KLEBERG	0	0	0	0
4	BORREGOS /ZONE P-8, SE./	KLEBERG	1	0	0	0
4	BORREGOS /ZONE P-8, W./	KLEBERG	3	2	1,902,528	0F
4 A	BORREGOS /ZONE P-9/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE P-9, UPPER/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE R-1/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-2/	KLEBERG	3	1	942,042	0F
4	BORREGOS /ZONE R-2 /N//	KLEBERG	2	1	409,287	0F
4	BORREGOS /ZONE R-2, 3 & 4, E./	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-3 & 4/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-5/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE R-5, SOUTH/	KLEBERG	15	7	26,339,094C	0F
4 A	BORREGOS /ZONE R-7/	KLEBERG	11	6	19,752,307C	0F
4 A	BORREGOS /ZONE R-13/	KLEBERG	8	3	8,701,305C	0F
4	BORREGOS /ZONE R-19/	KLEBERG	1	1	412,029	0F
4 A	BORREGOS /ZONE S-7/	KLEBERG	3	2	5,689,296	0F
4	BORREGOS /ZONE S-7, W./	KLEBERG	1	1	646,324	0F
4 A	BORREGOS /ZONE T-9/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE U-3/	KLEBERG	1	0	0	0
4 A	BORREGOS /ZONE U-4/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE V-3, S./	KENEDY	1	1	4,068,123	0F
4	BORREGOS /ZONE V-7, SW/	KLEBERG	1	1	436,862	0F
4 A	BORREGOS /ZONE V-11/	KLEBERG	4	3	5,575,444	0F
4	BORREGOS /ZONE V-11, E./	KLEBERG	2	1	2,968,521	0F
4	BORREGOS /ZONE V-13, NE./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V-13, NW./	KLEBERG	1	1	1,525,726	0F
4	BORREGOS /ZONE V-13, SE./	KLEBERG	2	1	2,448,033	0F
4	BORREGOS /ZONE V-13, W./	KLEBERG	1	0	1,000,268	0F
4	BORREGOS /ZONE V-14 & 15/	KLEBERG	1	1	667,257	0F
4	BORREGOS /ZONE V-21/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE V-21, E./	KLEBERG	0	0	0	0
4	BORREGOS /ZONE V-27/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE V-35/	KLEBERG	2	0	0	0
4	BORREGOS /ZONE Z-13/	KLEBERG	1	0	0	0
4	BORREGOS /ZONE 9550/	KLEBERG	1	0	0	0
4	BOYLE /FRID 3470/	STARR	0	0	0	0
4	BOYLE /G-/	STARR	0	0	0	0
4	BOYLE /H-/	STARR	0	0	0	0
4 A	BOYLE, WEST /JANALUTZ/	STARR	1	0	0	0
4	BOYLE, K, /2600/	STARR	2	0	0	0
4 A	BOYLE, K, /3340/	STARR	1	1	13,650	88
4 A	BOYLE, K, /3400 SAND/	STARR	1	0	0	0
4	BOYLE /2800/	STARR	1	0	0	0
4	BOYLE /2900/	STARR	0	0	0	0
4	BOYLE /3100/	STARR	1	0	34,308	0
4	BOYLE /3200/	STARR	3	0	12,048	0
4	BOYLE /3300/	STARR	7	5	159,181	0
4	BOYLE /3400/	STARR	2	0	0	0
4	BOYLE /4100/	STARR	1	0	0	0
4 A	BRAULIA /MILLER 3/	STARR	1	0	0	0
4	BRAULIA /RINCON 1/	STARR	1	0	15,003	256
4	BRAULIA /RINCON III/	STARR	1	0	0	0
4	BRAULIA /4500 VKSBG./	STARR	1	0	0	0
4	BRAYTON /BALZER SEG. SIMMONS/	STARR	2	0	0	0
4 P	BRAYTON /BERTRAM/	NUECES	0	0	0	0
4 A	BRAYTON /PERRY/	NUECES	5	2	413,138C	498F
4 A	BRAYTON /SIMMONDS/	NUECES	18	7	2,455,973C	1,042
4	BRAYTON /STRAY -D-/	NUECES	1	0	0	0
4	BRAYTON /STRAY -E-/	NUECES	1	1	58,125	0
4	BRAYTON /STRAY -F-/	NUECES	0	0	0	0
4	BRAYTON /STRAY H/	NUECES	0	0	0	0
4 A	BRAYTON /WARDNER -B-/	NUECES	7	1	129,773	0
4 P	BRAYTON /6600/	NUECES	4	4	544,799	32F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	BRAYTON /6900/	MUECES	1	0	0	0
4	BRAZIL PASTURE/SECONO WILCOX/	WEBB	1	0	0	0
4	BRIDWELL, WEST /COLE/	DUVAL	1	0	29,219	0
4	BRIDWELL, WEST /GOVT. WELLS/	DUVAL	0	0	0	0
4	BRIDWELL, WEST /HOCKLEY/	DUVAL	1	0	1,431	0
4	BROUGHTON /VICKSBURG 9050/	SAN PATRICIO	0	0	0	0
4	BROWNLEE /2950/	JIM WELLS	1	1	314,968	225
4	BROWNLEE /3100/	JIM WELLS	1	0	0	0
4	BROWNLEE /4900/	JIM WELLS	1	0	0	0
4	BRUNI	WEBB	3	1	59,604	0
4	BRUNI /ARGO/	WEBB	2	2	65,173	0
4	BRUNI /COLE/	WEBB	2	0	0	0
4	BRUNI /HOCKLEY 1750/	WEBB	1	0	0	0
4	BRUNI /HOCKLEY 1875/	WEBB	1	0	11,678	0
4	BRUNI /HOCKLEY 1950/	WEBB	1	1	22,798	0
4	BRUNI /HOCKLEY 2030/	WEBB	0	0	0	0
4	BRUNI /MIRAND/	WEBB	0	0	0	0
4	BRUNI, NORTH /ROSENBERG/	WEBB	5	2	415,094	0
4	A BRUNI, NORTH /YEGUA, LOWER/	WEBB	1	0	0	0
4	4 BRUNI, NORTH /1100/	WEBB	2	2	29,858	0
4	4 BRUNI /DHERN/	WEBB	3	1	88,816	0
4	4 BRUNI, SOUTH /COLE, UPPER/	WEBB	2	0	0	0
4	4 BRUNI, SOUTH /1500/	WEBB	0	0	0	0
4	A BRUNI, SOUTH /1700/	WEBB	2	0	0	0
4	A BRUNI /YEGUA LD./	WEBB	0	0	0	0
4	4 BRUNI /1500/	WEBB	1	0	0	0
4	4 BRUNI /2300/	WEBB	7	3	643,215	0
4	4 BUENA SURTA, N./F.B. 2-A, TINNEY/	DUVAL	1	1	40,866	333
4	A BUENA SURTA, N./F.B.3, TINNEY/	DUVAL	0	0	0	0
4	4 BUENA SURTA, N. 4800	DUVAL	0	0	0	0
4	4 BUENA SURTE, N. /6000/	DUVAL	1	1	37,317	1,505
4	4 BUENA SURTA /2150/	DUVAL	3	1	136,508	0
4	4 BUENA VISTA /1700/	STARR	1	0	0	0
4	4 BURGENTINE LAKE /A-1, 7580/	ARANSAS	1	1	962,423	0F
4	4 BURGENTINE LAKE, SN. /A-2/	ARANSAS	1	0	32,497	0F
4	A BURGENTINE LAKE, SN. /7700/	ARANSAS	1	1	117,111	0F
4	4 BURGENTINE LAKE /7550/	ARANSAS	3	3	2,365,328	0F
4	4 BURKHART /1900/	STARR	1	0	0	0
4	4 CABAZOS /F-16/	KENEDY	1	0	0	0
4	A CABAZOS /F-18/	KENEDY	1	0	0	0
4	A CABAZOS /LM-18/	KENEDY	1	1	151,970	1,143
4	4 CABAZOS /LM-19/	KENEDY	1	0	0	0
4	A CABEZON EAST /WILCOX 3-A/	WEBB	0	0	46,550	4,514
4	P CABEZON /WILCOX 5900/	WEBB	2	2	772,718	0F
4	P CABEZON /WILCOX 6000/	WEBB	3	3	789,517	620F
4	4 CADENA /FRIO -B- 3000/	DUVAL	1	0	0	0
4	4 CADENA /FRIO D/	DUVAL	1	0	0	0
4	4 CADENA /HOCKLEY 1/	DUVAL	2	0	0	0
4	4 CADENA /HOCKLEY 3/	DUVAL	0	0	0	0
4	4 CADENA /PETTUS COCKFIELD/	DUVAL	2	1	151,880	705
4	4 CADENA /YEGUA/	DUVAL	0	0	0	0
4	4 CADENA /3600/	DUVAL	1	1	11,625	0
4	4 CADENA /4300/	DUVAL	0	0	0	0
4	4 CADENA /6400/	DUVAL	1	1	2,237	147
4	4 CAGE RANCH, N. /8750/	BROOKS	1	0	0	0
4	4 CAGE RANCH /VICKSBURG, UP, 8000/	BROOKS	1	1	104,410	0
4	4 CAGE RANCH /VICKSBURG 8300/	BROOKS	1	1	8,573	0
4	4 CAGE RANCH /6500/	BROOKS	1	0	0	0
4	4 CAGE RANCH /6900/	BROOKS	1	1	206,716	0F
4	4 CAGE RANCH /7100/	BROOKS	2	2	379,866	0F
4	4 CAGE RANCH /7200/	BROOKS	0	0	0	0
4	4 CAGE RANCH /7600/	BROOKS	1	0	0	0
4	4 CAGE RANCH /7800/	BROOKS	4	3	273,634	2,310F
4	4 CALALLEN /BALLARD/	MUECES	0	0	0	0
4	4 CALALLEN /FRIO/	MUECES	0	0	0	0
4	4 CALALLEN, S. /REDDEN 7540/	MUECES	1	1	170,524	0
4	4 CALALLEN, S. /WRIGHT 8350/	MUECES	1	0	0	0
4	4 CALALLEN, S. /7100/	MUECES	0	0	0	0
4	4 CALALLEN, W. /BALLARD N. SEG. 7200/	MUECES	1	1	137,313	1,761
4	4 CALALLEN, W. /3260/	MUECES	1	1	82,639	0F
4	4 CALALLEN, WEST /6600/	MUECES	0	0	0	0
4	4 CALALLEN, WEST /7150/	MUECES	1	0	0	0
4	4 CALALLEN, WEST /7400/	MUECES	0	0	0	0
4	4 CALALLEN, W. /7600 FRIO/	MUECES	1	1	185,147	1,819
4	4 CALALLEN, WEST /7700/	MUECES	0	0	0	0
4	4 CALALLEN /4965 FRIO/	MUECES	1	1	53,410	0
A	4 CALALLEN /5300/	MUECES	0	0	0	0
4	4 CALALLEN /5400/	MUECES	0	0	0	0
4	4 CALALLEN /5900/	MUECES	0	0	0	0
4	4 CALALLEN /7000/	MUECES	0	0	0	0
4	4 CALALLEN /7100/	MUECES	0	0	0	0
4	4 CALALLEN /8400/	MUECES	0	0	0	0
4	4 CALANDRIA /FRIO 8600/	KENEDY	1	0	0	0
4	4 CALANDRIA /4850/	KENEDY	1	0	0	0
4	4 CALLABOODE, WEST /3200/	SAN PATRICIO	0	0	0	0
4	4 CALLABOODE, WEST /3700/	SAN PATRICIO	0	0	0	0
4	4 CALLABOODE, WEST /3800/	SAN PATRICIO	1	0	0	0
4	4 CALLAGHAN /WILCOX/	WEBB	2	2	780,013	1,781

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CAMERON /C-3/	STARR	1	0	0	0
4	CAMERON, EAST /FRID D-5/	STARR	1	0	0	0
4	CAMERON, EAST /3200/	STARR	2	2	95,624	554F
4	CAMERON /E, UPPER/	STARR	3	1	30,920	0
4	CAMERON /F-4/	STARR	2	1	275,954	1,646
4	A CAMERON /FRID 3900/	STARR	1	1	91,696	624
4	CAMERON /H/	STARR	1	0	0	0
4	CAMERON /I FRID/	STARR	0	0	0	0
4	CAMERON /J-3/	STARR	1	0	0	0
4	CAMERON /K/	STARR	1	0	231,662	766
4	CAMERON /L, MIDDLE/	STARR	1	0	0	0
4	CAMERON /VXRG 5550/	STARR	1	1	298,447	1,412
4	CANALES /4150/	DUVAL	0	0	0	0
4	CANALES /4200/	DUVAL	0	0	0	0
4	CANDELARIA /FRID 8500/	KENEDY	0	0	0	0
4	CANDELARIA /FRID 8600/	KENEDY	0	0	0	0
4	CANDELARIA /G-17/	KENEDY	1	0	6,686	0F
4	CANDELARIA /G-22/	KENEDY	2	0	0	0
4	CANDELARIA /G-30/	KENEDY	2	0	3,009	0F
4	CANDELARIA /G-41/	KENEDY	1	0	39,972	0F
4	CANDELARIA /G-45/	KENEDY	0	0	0	0
4	CANDELARIA /G-63/	KENEDY	2	0	9,805	0F
4	CANDELARIA /G-71/	KENEDY	1	0	0	0
4	CANDELARIA /G-77/	KENEDY	0	0	0	0
4	CANDELARIA /I-10/	KENEDY	1	0	0	0
4	CANDELARIA /I-12, NE./	KENEDY	1	0	0	0
4	CANDELARIA /I-12, SW./	KENEDY	0	0	0	0
4	CANDELARIA /I-52/	KENEDY	0	0	0	0
4	CANDELARIA /I-69/	KENEDY	1	0	107,384	0F
4	CANDELARIA /I-87/	KENEDY	2	1	1,370,908	0F
4	CANDELARIA /I-94/	KENEDY	1	1	1,289,935	0F
4	CANDELARIA /J-92/	KENEDY	1	0	0	0
4	CANDELARIA /K-07/	KENEDY	1	0	0	0
4	CANDELARIA /9600/	KENEDY	3	2	1,566,194	0F
4	CANELO /C-56/	KLEBERG	1	0	0	0
4	CANELO /C-92/	KLEBERG	1	0	0	0
4	CANELO /H-11/	KLEBERG	1	0	0	0
4	CANELO /I-34/	KLEBERG	1	0	1,397	0
4	A CANO	DUVAL	1	0	2,805	0
4	CANO-MEXICO /FRID, UPPER 5900/	HIDALGO	2	2	878,626	5,235
4	CANO-MEXICO /6450/	HIDALGO	1	0	4,127	10
4	CANO-MEXICO /6530/	HIDALGO	1	1	109,844	125
4	CANO-MEXICO /6700/	HIDALGO	2	1	323,937	463
4	CANO-MEXICO /6800/	HIDALGO	1	1	100,006	206
4	CANO-MEXICO /7100/	HIDALGO	1	1	44,280	20
4	CANO-MEXICO /7250/	HIDALGO	1	0	0	0
4	CANO-MEXICO /7600/	HIDALGO	1	1	221,252	357
4	CAPTAIN LUCEY /FLT, B, 1-3/	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY /I-3/	JIM WELLS	1	0	13,001	0
4	CAPTAIN LUCEY /S/	JIM WELLS	4	3	81,183	59
4	A CAPTAIN LUCEY /U-2/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /U-3/	JIM WELLS	1	0	13,963	59
4	A CAPTAIN LUCEY /-v-/	JIM WELLS	2	1	79,392	0
4	CAPTAIN LUCEY /VICKSBURG #2/	JIM WELLS	1	1	28,361	0
4	CAPTAIN LUCEY /VICKSBURG #3/	JIM WELLS	1	1	62,424	0
4	CAPTAIN LUCEY /VICKSBURG #6/	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY /X-1/	JIM WELLS	3	1	49,464	0
4	CAPTAIN LUCEY /3400/	JIM WELLS	4	1	274,983	0
4	CAPTAIN LUCEY /3550/	JIM WELLS	1	1	68,091	0
4	CAPTAIN LUCEY /3800/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /4000/	JIM WELLS	7	1	166,022	0
4	CAPTAIN LUCEY /4100/	JIM WELLS	7	4	117,008	0
4	CAPTAIN LUCEY /4100 A/	JIM WELLS	4	1	10,170	0
4	CAPTAIN LUCEY /4100 B/	JIM WELLS	2	1	180,589	0
4	CAPTAIN LUCEY /4100 H-1/	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY /4200/	JIM WELLS	1	0	67,659	0
4	CAPTAIN LUCEY /4300/	JIM WELLS	2	1	46,059	0
4	CAPTAIN LUCEY /4400/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4500/	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY /4500 A/	JIM WELLS	2	1	24,272	0
4	CAPTAIN LUCEY /4525 FRID/	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY /4925/	JIM WELLS	0	1	0	0
4	CAPTAIN LUCEY /5630/	JIM WELLS	1	1	54,550	582
4	CAPTAIN LUCEY /5650/	JIM WELLS	1	0	0	0
4	CAROLINA-TEX /LOPEZ 2200/	WEBB	2	2	320,913	0
4	CAROLINA-TEX /MIRANDO 2100/	WEBB	2	0	0	0
4	CAROLINA-TEX /MIRANDO 2200/	WEBB	1	0	0	0
4	CAROLINA TEX, N, /2300/	WEBB	1	0	0	0
4	A CAROLINA-TEX, W, /2640/	WEBB	2	0	0	0
4	CAROLINA-TEX /800/	WEBB	1	0	0	0
4	CAROLINA-TEX /900/	WEBB	2	1	8,917	0
4	CAROLINA-TEX /2300-A/	WEBB	1	0	0	0
4	CAROLINA-TEX /2300-B/	WEBB	1	0	0	0
4	CAROLINA-TEX /2400/	WEBB	4	1	28,667	0
4	CAROLINA-TEX /2550/	WEBB	4	1	26,015	0
4	A CASA BLANCA, WEST	DUVAL	1	0	0	0
4	CASA BLANCA, WEST /COLE/	DUVAL	1	0	0	0
4	CASA BLANCA /1100/	DUVAL	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CASAS /BARRERA 6450/	HIDALGO	0	0	0	0
4 A	CASAS /CASAS/	HIDALGO	0	0	0	0
4	CASAS /DRYDEN 6595/	HIDALGO	2	0	0	0
4 A	CASAS /GONZALES 6790/	HIDALGO	1	0	0	0
4	CASAS /MARTINEZ 6775/	HIDALGO	1	0	0	0
4	CASAS /HESSER/	HIDALGO	0	0	0	0
4	CASAS, N. /MIGUEL 7290/	HIDALGO	1	0	0	0
4 A	CASAS, N. /MONTGOMERY 6390/	HIDALGO	1	0	0	0
4	CASAS /SCHUETTE/	HIDALGO	1	0	54,628	647
4	CAVASSO CREEK /8300 FRID/	ARANSAS	1	0	0	0
4	CAVASSO CREEK /8300 FRID, W/	ARANSAS	1	0	0	0
4 P	CAYD DEL OSD /D/	NUECES	1	0	0	0
4	CAYD DEL OSD /DUNCAN 6600/	NUECES	0	0	0	0
4 P	CAYD DEL OSD /D/	NUECES	0	0	0	0
4	CAYD DEL OSD /SMITH STRINGER/	NUECES	0	0	0	0
4	CECIL /3800/	STARR	0	0	0	0
4	CEDRO HILL, WEST /1400/	DUVAL	1	0	0	0
4	CEDRO HILL /1400/	DUVAL	2	2	210,311	0
4	CEMENT /6600/	NUECES	0	0	0	0
4	CERDA /G-68/	HIDALGO	1	0	0	0
4	CERDA /K-05/	HIDALGO	1	1	916,135	0F
4	CERDA /L-95/	HIDALGO	1	0	0	0
4	CHAMBERLAIN /FRID 7800/	BROOKS	0	0	0	0
4	CHAMBERLAIN /9700/	BROOKS	0	0	0	0
4	CHANNEL FOUR /A-5/	NUECES	0	0	0	0
4	CHANNEL FOUR /A-10/	NUECES	0	0	0	0
4	CHAPAROSA /GOV'T. WELLS/	JIM HOGG	1	0	0	0
4	CHAPAROSA /MIRANDO, LD./	JIM HOGG	2	1	138,418	0
4 A	CHAPMAN RANCH /C-3/	NUECES	0	0	0	0
4	CHAPMAN RANCH /C-6/	NUECES	1	0	107,326	0F
4	CHAPMAN RANCH /C-16/	NUECES	2	0	0	0
4	CHAPMAN RANCH /L-20/	NUECES	11	7	3,677,479	102F
4	CHAPMAN RANCH /L-23/	NUECES	3	3	1,065,892	0F
4	CHAPMAN RANCH /D-12/	NUECES	2	0	0	0
4	CHAPMAN RANCH /3100/	NUECES	2	1	227,739	0F
4	CHAPMAN RANCH /3800/	NUECES	1	1	339,634	0F
4	CHAPMAN RANCH /4200/	NUECES	1	0	0	0
4	CHAPMAN RANCH /4500/	NUECES	1	0	104,258	66
4 A	CHAPMAN RANCH /5900/	NUECES	1	1	54,724	0F
4	CHAPMAN RANCH /6700/	NUECES	1	0	111,787	1,497
4	CHAPMAN RANCH /9650/	NUECES	1	1	224,925	6,109
4	CHARAMOUSCA, NORTH	DUVAL	2	0	0	0
4 A	CHARAMOUSCA, NORTH /ROSENBERG/	DUVAL	1	0	0	0
4	CHARAMOUSCA, N. /MIRANDO, LD./	DUVAL	1	1	2,209	0
4	CHARAMOUSCA, WEST /MIRANDO #2/	DUVAL	5	4	584,362	0
4	CHARAMOUSCA, W. /QUEEN CITY/	DUVAL	1	0	1,081	0
4	CHARAMOUSCA, WEST /ROSENBERG/	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. /SEG. B, WILCOX 2/	DUVAL	1	1	352,340	886F
4	CHARAMOUSCA, W. /WILCOX 2, SEG. E/	DUVAL	1	1	19,762	0
4	CHARAMOUSCA, W. /YEGUA, LOWER/	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. /YEGUA, UPPER/	DUVAL	3	0	0	0
4	CHARAMOUSCA, W. /1700 STRINGER/	DUVAL	5	5	179,510	0
4	CHARAMOUSCA, WEST /1900/	DUVAL	1	0	0	0
4	CHARAMOUSCA, WEST /2100/	DUVAL	1	0	0	0
4 A	CHARAMOUSCA, WEST /2200/	DUVAL	3	0	0	0
4	CHARCO REDONDO, E. /MANILA/	ZAPATA	1	1	19,993	0
4	CHARCO REDONDO /WILCOX 8300/	ZAPATA	0	0	0	0
4	CHARLES HULL /3600/	JIM WELLS	0	0	0	0
4	CHESS /NO. 24/	JEFFERSON	1	1	33,986	28
4	CHESS /NO. 30, SEGMENT A/	WILLACY	0	0	122,383	1,008
4	CHESS /NO. 33/	WILLACY	0	0	0	0
4	CHESS /NO. 35/	WILLACY	1	1	26,033	24
4	CHESS /NO. 36/	WILLACY	1	1	119,417	3,732
4	CHESS /NO. 38/	WILLACY	1	1	90,449	4,696
4	CHESS /NO. 40/	WILLACY	1	1	224,356	1,192
4	CHESS /NO. 44/	WILLACY	0	0	0	0
4	CHESS /NO. 45/	WILLACY	0	0	0	0
4	CHESS /NO. 72/	WILLACY	1	1	81,504	131
4 A	CHEVRON /A-3 FRID/	KLEBERG	4	4	1,987,621	0F
4	CHEVRON /FRID A-1 GAS/	KLEBERG	12	12	6,495,568	0F
4	CHEVRON /FRID A-9/	KLEBERG	0	0	0	0
4 A	CHEVRON /FRID A-13/	KLEBERG	0	0	0	0
4	CHEVRON /FRID B-11 GAS/	KLEBERG	1	0	0	0
4 A	CHEVRON /FRID B-15/	KLEBERG	1	0	0	0
4	CHEVRON /FRID B-17/	KLEBERG	0	0	0	0
4	CHEVRON /M-11/	KLEBERG	0	0	0	0
4 A	CHEVRON /M-13/	KLEBERG	2	0	0	0
4	CHEVRON /MIOCENE M-3 GAS/	KLEBERG	1	1	514,060	0F
4	CHEVRON /MIOCENE M-5 GAS/	KLEBERG	4	4	1,653,748	0F
4	CHEVRON /MIOCENE M-33/	KLEBERG	2	2	1,414,575	0F
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA /6350/	KLEBERG	0	0	0	0
4	CHIHUAHUA /7400/	KLEBERG	0	0	0	0
4	CHIHUAHUA /8300/	KLEBERG	0	0	0	0
4	CHILTIPTIN /PETTUS 4700/	DUVAL	0	0	0	0
4 A	CHILTIPTIN /2ND PETTUS/	DUVAL	1	0	0	0
4	CINCO DE MAYO/WILCOX, LD. 10,800/	ZAPATA	0	0	0	0
4 P	CINCO DE MAYO /800/	ZAPATA	2	1	70,861	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL, GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	CINCO DE MAYO /900/	ZAPATA	1	1	53,555	0
4 P	CINCO DE MAYO /1500/	ZAPATA	2	0	73,407	0
4 P	CINCO DE MAYO /2000/	ZAPATA	4	1	62,237	0
4 P	CINCO DE MAYO /2100/	ZAPATA	1	1	402,888	0
4 P	CINCO DE MAYO /2200/	ZAPATA	0	0	0	0
4 P	CINCO DE MAYO /2300/	ZAPATA	5	4	314,740	0
4 P	CINCO DE MAYO /2400/	ZAPATA	1	1	57,421	0
4 P	CINCO DE MAYO /2500/	ZAPATA	1	1	727,250	0
4 P	CINCO DE MAYO /2550/	ZAPATA	2	1	39,284	0
4 P	CINCO DE MAYO /2650/	ZAPATA	1	1	779,824	0
4 P	CINCO DE MAYO /2700/	ZAPATA	0	0	0	0
4 P	CINCO DE MAYO /3400/	ZAPATA	1	1	700,836	0
4 P	CINCO DE MAYO /3600/	ZAPATA	1	1	70,624	0
4 P	CINCO DE MAYO /4700/	ZAPATA	0	0	0	0
4 P	CINCO DE MAYO /4850/	ZAPATA	0	0	2,460	0
4 A	CLARA DRISCOLL, SOUTH /FRID 5400	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /FRID 5500	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /LEE/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, S., /2ND DAKVILLE/	NUECES	1	0	7,756	0
4 A	CLARA DRISCOLL, SOUTH /1700/	NUECES	3	0	0	0
4 A	CLARA DRISCOLL, SOUTH /2050/	NUECES	2	0	0	0
4 A	CLARA DRISCOLL, SOUTH /2100 GAS/	NUECES	2	0	0	0
4 A	CLARA DRISCOLL, SOUTH /2200/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SOUTH /2400/	NUECES	3	0	51	0
4 A	CLARA DRISCOLL, SOUTH /3000/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /3200/	NUECES	4	0	0	0
4 A	CLARA DRISCOLL, SOUTH /3250/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SOUTH /3500/	NUECES	2	1	63,550	0
4 A	CLARA DRISCOLL, SOUTH /3600/	NUECES	5	0	0	0
4 A	CLARA DRISCOLL, S., /3700 MIN. BOCK/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /3800/	NUECES	6	3	148,085	1,646
4 A	CLARA DRISCOLL, SOUTH /3850/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, S., /3900/	NUECES	1	0	135	0
4 A	CLARA DRISCOLL, SOUTH /3950/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SOUTH /4400/	NUECES	4	1	6,611	0
4 A	CLARA DRISCOLL, SOUTH /4500/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /4535/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /4600/	NUECES	1	0	15,253	0
4 A	CLARA DRISCOLL, S., /4700, BLK. C/	NUECES	1	1	68,211	0
4 A	CLARA DRISCOLL, SOUTH /5000/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SOUTH /5100/	NUECES	2	0	102,763	0
4 A	CLARA DRISCOLL, SOUTH /5620/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SOUTH /5865/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, SOUTH /5900/	NUECES	0	0	210	0
4 P	CLARA DRISCOLL, SOUTH /8300/	NUECES	4	2	132,474	410F
4 P	CLARA DRISCOLL, SOUTH /8400/	NUECES	8	7	1,766,101	10,033F
4 P	CLARA DRISCOLL, SOUTH /8600/	NUECES	3	2	298,892	868F
4 P	CLARA DRISCOLL, SOUTH /8900/	NUECES	1	1	81,743	943
4 A	CLARA DRISCOLL, SE., /CATAHOULA+UP/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SE., /FRID 6900/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, S. E., /5300/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SE., /6750, FB-A/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL, SE., /6850/	NUECES	1	1	11,238	191
4 A	CLARA DRISCOLL, W., /2240/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL, W., /2400/	NUECES	1	1	63,556	0
4 A	CLARA DRISCOLL /2100/	NUECES	4	0	7,458	0
4 A	CLARA DRISCOLL /3500/	NUECES	1	0	0	0
4 A	CLARA DRISCOLL /3600/	NUECES	2	0	0	0
4 A	CLARA DRISCOLL /3600 MINNIE BOCK/	NUECES	0	0	0	0
4 A	CLARA DRISCOLL /5400/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /FRID 8700/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /FRID 9100/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /KELLY, LG./	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /6600/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /7700/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /7800 H=2/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /8000/	NUECES	0	0	0	0
4 A	CLARKWOOD, SOUTH /8400/	NUECES	1	0	0	0
4 A	CLARKWOOD, SOUTH /9400/	NUECES	2	1	63,397	1,648
4 A	COASTAL, EAST /SULLIVAN, UPPER/	HIDALGO	0	0	0	0
4 A	COASTAL, E., /VKS86, 6000/	STARR	1	0	7,433	0
4 A	COASTAL, E., /4850/	STARR	1	1	45,806	728
4 A	COASTAL /SULLIVAN, LOWER/	STARR	0	0	0	0
4 A	COASTAL /4150/	STARR	1	0	0	0
4 A	COASTAL /4260/	STARR	0	0	0	0
4 A	COASTAL /5600/	STARR	1	1	258,499	1,086
4 A	COASTAL /5700/	STARR	0	0	0	0
4 A	CODY /2100/	STARR	0	0	0	0
4 A	CODY /2700/	STARR	0	0	0	0
4 A	CODY /2900/	STARR	0	0	0	0
4 A	CODY /3000/	STARR	0	0	0	0
4 A	CODY /3100/	STARR	0	0	0	0
4 A	CODY /3200/	STARR	0	0	0	0
4 A	CODY /3300/	STARR	0	0	0	0
4 A	CODY /4000 GAS/	STARR	2	1	40,141	0
4 A	COLE, S., /YEGUA 2930/	DUVAL	1	1	48,139	0
4 A	COLE, WEST /ALFONSO/	DUVAL	1	0	0	0
4 A	COLE, WEST /CARLOS/	WEBB	2	0	0	0

OIL AND GAS DIVISION
TABLE NO. 16--Continued

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	COLE, WEST /FRID 1600/	DUVAL	1	1	6,477	0
4	COLE, WEST /PETTUS 2520/	WEBB	1	0	479	0
4	COLE, WEST /ROBERTO 8400/	WEBB	0	0	0	0
4	COLE, N. /2860/	WEBB	1	1	8,855	0
4	COLE, WEST /2900/	WEBB	0	0	0	0
4	COLE /1700/	DUVAL	1	0	0	0
4	COLMENA /COLE 1500/	DUVAL	2	0	0	0
4	COLORADO, E./GOVT.WLS.,UP, Z, 1/	JIM HOGG	1	0	0	0
4	COLORADO, E./GOVT.WLS.,UP, Z, 2/	JIM HOGG	1	0	0	0
4	COLORADO /MIRAND 2530/	JIM HOGG	1	0	8,880	0
4	COLORADO /2800/	JIM HOGG	2	0	0	0
4	COMBS /3595/	HIDALGO	0	0	0	0
4 P	COMMONWEALTH /ANDERSON/	SAN PATRICIO	0	1	0	0
4	COMMONWEALTH /COMMONWEALTH/	SAN PATRICIO	1	1	21,520	365
4	COMMONWEALTH /FRID 9415/	HIDALGO	2	1	19,506	492
4 P	COMMONWEALTH /MORRIS/	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH, N. /MCKAMEY, LO./	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH /WATSON/	SAN PATRICIO	2	2	144,003	857
4	CONCEPTION /TINNEY/	DUVAL	1	0	0	0
4	CONCHUDO /ROSENBERG/	WEBB	0	0	0	0
4 A	CONOCO DRISCOLL	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /COLE/	DUVAL	3	1	200,369	0
4	CONOCO DRISCOLL /COLE "A"/	DUVAL	1	1	130,457	0
4	CONOCO DRISCOLL /DRISCOLL 1ST./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /DRISCOLL 2ND./	DUVAL	0	0	0	0
4 A	CONOCO DRISCOLL /DRISCOLL 3RD./	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /1ST YEGUA, UP./	DUVAL	0	1	0	0
4	CONOCO DRISCOLL /FRID COLE W.SEG./	DUVAL	1	0	283,683	0
4	CONOCO DRISCOLL /GOVT.WELLSIST LD	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /GOVT.WELLSIST UP	DUVAL	4	0	0	0
4 A	CONOCO DRISCOLL /GOVT.WELLS3RD/	DUVAL	1	1	117,059	0 F
4 A	CONOCO DRISCOLL /MIRAND0/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. /1ST. YEGUA/	DUVAL	1	0	0	0
4	CONOCO DRISCOLL /OAKVILLE/	DUVAL	3	0	0	0
4	CONOCO DRISCOLL /PETTUS 3820/	DUVAL	0	1	0	0
4	CONOCO DRISCOLL /PETTUS 3840/	DUVAL	1	0	191,891	3,530
4	CONOCO DRISCOLL /PETTUS 3950/	DUVAL	0	0	0	0
4	CONOCO DRISCOLL /YEGUA 4970/	DUVAL	1	0	0	0
4 A	COPANO BAY, S./FLT.BLK. A, H="A" LD/	ARANSAS	1	0	336,370	0
4	COPANO BAY, S./FLT. BLK. A, J=1/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK.A, J=2/	ARANSAS	1	1	768,753	0
4 A	COPANO BAY, S./FLT.BLK.A, J=3/	ARANSAS	2	2	376,193	0
4 P	COPANO BAY, S./FLT. BLK. A, L=2/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK.A, L=10ER H/	ARANSAS	2	2	1,280,082	17,966
4 P	COPANO BAY, S./FLT.BLK.A, MIDDLE="H"	ARANSAS	2	2	980,147	18,306
4	COPANO BAY, S. /FLT. BLK. A, M=2/	ARANSAS	1	1	531,112	5,394
4 P	COPANO BAY, S./FLT.BLK. A, M=3/	ARANSAS	1	0	0	0
4	COPANO BAY, S /FLT. BLK. A, M=9/	ARANSAS	2	2	727,980	7,685 F
4 A	COPANO BAY, S. /F. B, A SEG. I L=2/	ARANSAS	2	2	406,891	0
4 P	COPANO BAY, S./FLT.BLK.A, UPPER H/	ARANSAS	1	1	1,123,767	0
4	COPANO BAY, S./FLT. BLK. B, M=2/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT. BLK. B, M=7/	ARANSAS	1	1	67,165	0
4 P	COPANO BAY, S. /FLT.BLK. B, M=11/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S. /FLT. BLK. B, N=4/	ARANSAS	1	1	114,080	0
4 P	COPANO BAY, S. /FLT. BLK. B, N=4/	ARANSAS	1	0	60,765	0
4 P	COPANO BAY, S. /FLT. BLK. B, N=4/	ARANSAS	2	1	218,710	0
4 P	COPANO BAY, S./FLT.BLK.C, N=6,7/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /FLT. BLK. C, D=3/	REFUGIO	0	0	0	0
4	COPANO BAY, S. /FLT. BLK. D, D=03/	ARANSAS	1	1	37,016	0 F
4 P	COPANO BAY, S. /FLT. BLK D, N=6/	ARANSAS	1	1	256,465	0 F
4 P	COPANO BAY, S./FLT.BLK. D, D=04/	ARANSAS	0	0	130,760	0 F
4 P	COPANO BAY, S./FLT.BLK. D, D=05/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. E, D=03/	REFUGIO	2	2	446,414	0 F
4 P	COPANO BAY, S./FLT.BLK.E, M=08/	REFUGIO	2	2	185,245	0 F
4 P	COPANO BAY, S./FLT.BLK. F, H=4/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. F, D=4/	ARANSAS	1	1	570,393	0 F
4 P	COPANO BAY, S./FLT.BLK. H, O7/	ARANSAS	1	1	24,913	0 F
4 P	COPANO BAY, S./FLT. BLK. I, O3/	ARANSAS	0	0	0	0
4 P	COPANO BAY, S./FLT.BLK. I, O4/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /FLT.BLK.J, M=11/	ARANSAS	1	0	0	0
4	COPANO BAY, S. /MIDDLE H/	ARANSAS	0	0	0	0
4	COPANO BAY, S. /8650/	ARANSAS	1	0	0	0
4	COPANO BAY, SW. /FB" I, N=7/	ARANSAS	3	3	574,550	26,685
4	COPANO BAY, SW. /FB" I, O=3/	ARANSAS	1	1	159,305	12,299
4	COPANO BAY, SW. /FB" I, O=4/	ARANSAS	3	2	930,123	44,518
4	COPANO BAY, SW. /L=2, S./	ARANSAS	1	0	20,107	848
4	COPANO BAY, SW. /D=3 SD./	ARANSAS	1	1	162,478	9,978
4	COPANO BAY, SW. /D=4 SD./	ARANSAS	1	0	4,148	224
4	CORPUS CHANNEL, NW /E=10/	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. /FRID G=2/	NUECES	2	1	96,651	0
4	CORPUS CHANNEL, NW. /FRID "H", M1./	NUECES	1	1	266,947	1,092
4 P	CORPUS CHANNEL, NW. /FRID "H", UP./	NUECES	2	1	399,298	0
4	CORPUS CHANNEL, NW. /FRID I=1/	NUECES	2	0	0	0
4	CORPUS CHANNEL, NW. /FRID I=4/	NUECES	1	0	0	0
4	CORPUS CHANNEL, NW. /FRID 9900/	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. /FRID 10400/	NUECES	1	1	63,836	0
4	CORPUS CHANNEL, NW. /L=2/	NUECES	1	0	13,927	0
4 P	CORPUS CHANNEL, NW. /I=3/	NUECES	1	1	538,356	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	CORPUS CHANNEL, NW, /W=1/	NUECES	1	1	758,863	0F
4	CORPUS CHANNEL, NW, /W 3-A/	NUECES	1	1	605,242	0
4	CORPUS CHANNEL, NW, /J=2A/	NUECES	3	3	701,150	0
4	CORPUS CHANNEL, NW, /W=6/	NUECES	2	2	341,815	0F
4	CORPUS CHANNEL NW /10800/	NUECES	1	1	37,451	0
4	CORPUS CHANNEL, NW /11500/	NUECES	1	1	131,802	0F
4	CORPUS CHANNEL, NW, /12420/	NUECES	0	0	0	0
4	CORPUS CHANNEL N. W. /12900/	NUECES	1	1	46,939	0F
4	CORPUS CHANNEL /8050 GAS/	NUECES	0	0	0	0
4	A CORPUS CHANNEL /8600/	NUECES	0	0	0	0
4	P CORPUS CHRISTI /ALLEN/	NUECES	2	1	33,628	1,672
4	P CORPUS CHRISTI /COMMONWEALTH/	NUECES	7	7	3,317,642	176,850
4	P CORPUS CHRISTI, EAST /FRID 1ST./	NUECES	5	4	3,948,816	0F
4	P CORPUS CHRISTI /MORRIS/	NUECES	5	5	763,003	15,286
4	CORPUS CHRISTI, WEST /FRID 9100/	NUECES	1	0	3,294	84
4	CORPUS CHRISTI, WEST /FRID 9800/	NUECES	5	4	717,975	9,404
4	CORPUS CHRISTI, WEST /8100/	NUECES	1	1	21,241	793
4	CORPUS CHRISTI, WEST /8630/	NUECES	1	0	8,927	479
4	CORPUS CHRISTI, WEST /8800/	NUECES	0	0	2,383	0
4	CORPUS CHRISTI, WEST /8900/	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST /9500/	NUECES	0	0	0	0
4	CORPUS CHRISTI /W. 10300/	NUECES	0	0	0	0
4	CORPUS CHRISTI /3900/	NUECES	1	0	0	0
4	P CORPUS CHRISTI BAY.W./FB=A+E*5/	NUECES	2	2	187,450	0F
4	P CORPUS CHRISTI BAY.W./FB=B+E*2/	NUECES	1	0	3,169	0F
4	P CORPUS CHRISTI BAY.W./FB=A+E*2/	NUECES	1	1	300,843	0F
4	P CORPUS CHRISTI BAY.W./FB=A+E*10/	NUECES	2	1	126,890	0F
4	P CORPUS CHRISTI BAY.W./FB=B*K*2/	NUECES	4	3	3,140,330	0F
4	CORPUS CHRISTI BAY.W./FB=B*K*3/	NUECES	1	1	380,651	0F
4	P CORPUS CHRISTI BAY.W./FB=B*K*4/	NUECES	3	2	2,643,047	0F
4	CORPUS CHRISTI BAY, WEST /8300/	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST /8700/	NUECES	1	1	4,740	0F
4	P CORPUS CHRISTI BAY.W. /FB=B+E=10	NUECES	1	1	289,169	0F
4	P CORPUS CHRISTI BAY.W./FB=C+F=18/	NUECES	0	0	162	0F
4	P CORTEZ /B=50./	STARR	3	3	548,186	0
4	P CORTEZ /CORTEZ/	STARR	9	9	1,106,222	0F
4	P CORTEZ /FRID 2500/	STARR	3	3	591,980	0
4	CORTEZ, NORTH /BB/	STARR	0	0	0	0
4	CORTEZ, NORTH /VELA 1800/	STARR	0	0	0	0
4	A CORTEZ, S. /2820/	STARR	0	0	0	0
4	CORTEZ /2600/	STARR	1	1	509,933	0
4	P CORTEZ /3200/	STARR	7	3	233,922	182F
4	P CORTEZ /3400/	STARR	6	4	267,911	0F
4	CUELLAR /MIRANDO/	ZAPATA	5	2	12,253	0
4	CUELLAR, WEST	ZAPATA	3	1	47,135	0
4	CUELLAR, WEST /MIRANDO/	ZAPATA	1	1	19,111	0
4	CUELLAR /1300/	ZAPATA	1	1	12,380	0
4	A D C R=79	DUVAL	1	0	0	0
4	A D C R=79 /COLE =B=	DUVAL	1	0	0	0
4	DCR-79, SOUTH /WILCOX/	DUVAL	2	2	106,986	1,167F
4	P D C R=79 /WILCOX/	DUVAL	4	4	620,199	597F
4	DASKAM, SOUTH /YTURRIA/	HIDALGO	1	0	38,892	0F
4	DASKAM /4100/	HIDALGO	0	0	0	0
4	P DAVIS /PUIG/	WEBB	8	5	1,315,942	184F
4	DAVIS, S. /PUIG/	ZAPATA	1	1	318,738	1,530
4	DAVIS /REKLAW/	WEBB	0	0	0	0
4	DAVIS, S. /4TH HINNANT/	ZAPATA	3	3	1,840,346	5,229
4	P DAVIS /THIES/	ZAPATA	2	2	112,854	1,759
4	P DAVIS /4TH HINNANT/	ZAPATA	2	1	532,061	6,298
4	DAVIS /5TH HINNANT, LO./	ZAPATA	0	0	0	0
4	DE GARCIA /PETTUS/	DUVAL	0	0	0	0
4	A DE GARCIA /PETTUS =A=	DUVAL	1	0	0	0
4	DE LATE CHARCO /V=1/	BROOKS	1	1	0	0
4	DE LATE CHARCO /V=2/	BROOKS	1	1	584,422	6,988
4	DESPAIN /QUEEN CITY, 1ST/	SAN JACINTO	3	2	143,236	900
4	DE SPAIN, SE. /MIRANDO, LOWER/	WEBB	3	0	0	0
4	DE SPAIN, SE. /PETTUS/	WEBB	2	2	88,120	0
4	DEE DAVENPORT /3700/	STARR	0	0	0	0
4	DEE DAVENPORT /4400/	STARR	0	0	0	0
4	P DEL GRULLO /BASAL FRID/	KLEBERG	2	1	458,521	0F
4	A DINN	DUVAL	0	0	0	0
4	DINN /ROSENBERG/	DUVAL	2	1	139,722	0
4	DINN, SOUTHWEST /FRID 1500/	DUVAL	15	6	206,874	0
4	DINN /1800/	DUVAL	2	2	54,682	0
4	DINN /1600/	DUVAL	4	3	86,406	0
4	DONNA /ARMSTRONG/	HIDALGO	18	11	2,505,049	7,710F
4	DONNA /HANSEN/	HIDALGO	0	0	0	0
4	DONNA /HARRELL/	HIDALGO	10	8	1,416,375	3,356
4	DONNA /JANCIK/	HIDALGO	3	2	2,539,737	0F
4	DONNA /JAY/	HIDALGO	1	1	274,322	2,476
4	DONNA /KNAPP/	HIDALGO	1	1	196,099	0
4	DONNA /MORIN/	HIDALGO	3	2	439,293	0
4	DONNA /RICE/	HIDALGO	10	5	1,027,032	2,602F
4	DONNA /SCHREINER/	HIDALGO	1	1	152,900	0
4	DONNA /SCHUSTER/	HIDALGO	2	2	186,970	2,297
4	DONNA /SHARY/	HIDALGO	0	0	0	0
4	DONNA /SWALLOW/	HIDALGO	1	0	118,016	0
4	DONNA /SWEENEY, LOWER/	HIDALGO	1	1	165,357	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	DONNA /5500 FRI0/	HIDALGO	1	1	177,463	0
4	DONNA /6600/	HIDALGO	3	1	420,221	188F
4	DOS HERNANDES /OLMOS/	WEBB	5	4	44,703	674
4	DOSS /3700/	STARR	0	0	0	0
4	DOUGHERTY /5300/	NUECES	0	0	0	0
4	DRAGON /2500/	SAN PATRICIO	0	0	0	0
4	DRAPER /3500/	JIM HOGG	0	0	0	0
4	DUNN /FRI0 4600/	JIM WELLS	1	1	100,472	285
4	DUNN /3700/	JIM WELLS	0	0	0	0
4	DUNN /3850/	JIM WELLS	1	0	0	0
4	DUNN /5700/	JIM WELLS	1	0	2,500	0
4	DUNN-MCCAMPBELL /8230/	KLEBERG	3	1	453,668	1,685
4	DUNN MCCAMPBELL /8300/	KLEBERG	3	0	7,000	0
4	DUNN-MCCAMPBELL /8425/	KLEBERG	1	0	3,000	0
4	DUNN MCCAMPBELL /8720/	KLEBERG	1	1	120,388	0
4	EAGLE HILL /FRI0 800/	DUVAL	1	0	0	0
4	EAGLE HILL /1400/	DUVAL	0	0	0	0
4	EAGLE HILL /1800/	DUVAL	0	0	0	0
4	EAST /EAST SEGMENT/	JIM HOGG	2	1	139,581	111
4	EAST /JONES/	JIM HOGG	1	0	0	0
4	EAST /3950/	JIM HOGG	2	1	554,138	0F
4	EAST WEST SEGMENT /PETTUS 4700/	JIM HOGG	2	1	256,362	0F
4	ED VELA /6700/	HIDALGO	2	1	163,553	679
4	EDINBURG /CARLSON 7600/	HIDALGO	4	2	3,707,928	0F
4	EDINBURG E. /ANDERSON/	HIDALGO	0	0	0	0
4	EDINBURG EAST /ANDERSON, UPPER/	HIDALGO	1	1	84,955	317
4	EDINBURG EAST /FRI0 7170/	HIDALGO	1	0	52,580	88
4	EDINBURG EAST /GERBER 7000/	HIDALGO	4	4	945,529	2,660
4	EDINBURG EAST /WALLACE 7800/	HIDALGO	1	1	149,569	321
4	EDINBURG /FRI0 10,800/	HIDALGO	3	2	4,132,237	0F
4	EDINBURG S. /MARKS 11100/	HIDALGO	8	8	4,492,928	21,898F
4	EDINBURG W. /6700/	HIDALGO	3	2	1,232,885	15,257
4	EDINBURG W. /7600/	HIDALGO	3	3	1,192,686	3,096
4	EDINBURG /6700/	HIDALGO	0	0	0	0
4	EDINBURG /10,760/	HIDALGO	1	1	136,403	0F
4	EDINBURG /11,500/	HIDALGO	0	0	0	0
4	EDLASATER	JIM HOGG	3	1	40,879	0
4	EDLASATER, N. /MANILA/	JIM HOGG	1	0	0	0
4	EDLASATER, N. /MIRANDO 2100/	ZAPATA	1	1	57,149	0
4	EDLASATER, W. /COLE 950/	ZAPATA	0	0	5,389	0
4	EDLASATER, W. /MANILA/	JIM HOGG	2	1	63,782	0
4	EDLASATER, W. /MIRANDO 1950/	ZAPATA	1	0	0	0
4	EDROX, NORTH /6100/	SAN PATRICIO	1	0	0	0
4	EL BENADITO /A=3/	STARR	0	0	314,489	2,244
4	EL BENADITO /A=5/	STARR	2	1	0	0
4	EL BENADITO /A=6/	STARR	0	0	0	0
4	EL BENADITO /COCKFIELD/	STARR	0	0	0	0
4	EL BENADITO /FRI0 5200/	STARR	0	0	0	0
4	EL BENADITO /FRI0 5420/	STARR	1	0	0	0
4	EL BENADITO /H=20/	STARR	1	1	10,398	175F
4	EL BENADITO /VKSBBG, 9300/	STARR	1	1	116,642	164
4	EL BENADITO /ZANARINE/	STARR	0	0	0	0
4	EL BENADITO /5900 SAND/	STARR	0	0	0	0
4	EL EBANITO /D=1 4800/	STARR	1	0	0	0
4	EL EBANITO /H/	STARR	1	0	0	0
4	EL EBANITO /HARGUELES/	STARR	0	0	0	0
4	EL EBANITO /VICKSBURG 7300 U=1/	STARR	0	0	0	0
4	EL PAISTLE /G=05/	KENEDY	3	2	3,402,709C	0F
4	EL PAISTLE /G=05, NW./	KENEDY	1	1	73,189	0F
4	EL PAISTLE /G=05, W./	KENEDY	1	1	1,012,490	0F
4	EL PAISTLE /G=18/	KENEDY	1	0	214,797	0F
4	EL PAISTLE /G=52/	KENEDY	1	0	0	0
4	EL PAISTLE /G=71/	KENEDY	0	0	0	0
4	EL PAISTLE /H=05/	KENEDY	1	0	0	0
4	EL PAISTLE /I=29/	KENEDY	1	0	0	0
4	EL PAISTLE /I=35/	KENEDY	1	0	0	0
4	EL PAISTLE /I=58/	KENEDY	1	0	0	0
4	EL PAISTLE /J=16/	KENEDY	1	0	0	0
4	EL PAISTLE, DEEP /D=42/	KENEDY	2	1	1,765,312	17,767
4	EL PAISTLE /11500/	KENEDY	1	0	53,887	0F
4	EL PEYOTE /JACKSON 2350/	JIM HOGG	1	0	0	0
4	EL PEYOTE /3100/	JIM HOGG	1	0	0	0
4	EL PEYOTE /3500/	JIM HOGG	1	0	0	0
4	EL PEYOTE /3700/	JIM HOGG	0	0	0	0
4	EL PUERTO /COCKFIELD 900/	KENEDY	1	0	0	0
4	EL PUERTO /CROCKETT -A-/	STARR	5	2	105,108	0
4	EL PUERTO /CROCKETT -C-/	STARR	3	3	154,799	0
4	EL PUERTO /CROCKETT -D-/	STARR	0	0	0	0
4	EL PUERTO /MIRANDO 400/	STARR	1	0	0	0
4	EL PUERTO, NORTH /COOK MTN. C/	STARR	0	0	0	0
4	EL PUERTO, N. /OHERN, UP./	STARR	1	0	0	0
4	EL PUERTO /400/	STARR	1	0	0	0
4	EL PUERTO /1500/	KLEBERG	1	1	61,800	0
4	EL PUERTO /1600/	KLEBERG	0	0	0	0
4	EL PUERTO /1800/	STARR	2	2	113,115	0
4	EL PUERTO /1950/	STARR	0	0	0	0
4	EL PUERTO /2700 -B-/	STARR	0	0	0	0
4	EL RANCHITO /ROSENBERG/	WEBB	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	EL SORDO /PETTUS, LOHER/	JIM HOGG	1	0	0	0
4	EL TANQUE #, /FRID 1850/	STARR	1	1	20,854	0
4	EL TANQUE /HARDNER/	STARR	1	0	13,599	0
4	EL TANQUE /1820/	STARR	1	0	0	0
4	ELPAR /F-46/	JIM WELLS	2	0	0	0
4	ELSA, SOUTH /7850/	HIDALGO	1	0	0	0
4	ELSA, SOUTH /7950/	HIDALGO	1	1	129,679	21F
4	ELSA, SOUTH /8600/	HIDALGO	1	0	0	0
4	ELSA, SOUTH /8700/	HIDALGO	1	0	0	0
4	EMBLETON /HET 3400/	JIM WELLS	0	0	0	0
4	EMBLETON /STILWELL, UPPER 5300/	JIM WELLS	0	0	0	0
4	EMBLETON /2/	JIM WELLS	0	0	0	0
4	EMBLETON /3/	JIM WELLS	0	0	0	0
4	P ENCINAL CHANNEL /FBA I-1/	NUECES	3	2	1,831,638	24,890F
4	P ENCINAL CHANNEL /FB-A, K-2/	NUECES	5	4	3,362,375	26,537F
4	P ENCINAL CHANNEL /FB-A, K-3/	NUECES	2	2	1,694,704	33,823
4	P ENCINAL CHANNEL /FB-C, N-1,2,3/	NUECES	2	1	218,528	0F
4	P ENCINAL CHANNEL /FB-A, K-8/	NUECES	4	4	3,912,136	24,248F
4	P ENCINAL CHANNEL /FB-A, L-1, 2/	NUECES	3	3	3,312,409	23,595F
4	P ENCINAL CHANNEL /FB-A, M-4/	NUECES	2	2	979,270	37,377
4	P ENCINAL CHANNEL /FB-A, M-2/	NUECES	1	1	349,472	5,247
4	P ENCINAL CHANNEL /FB-A, L-4/	NUECES	2	2	1,257,577	0F
4	P ENCINAL CHANNEL /FB-A, M-5/	NUECES	2	2	668,209	15,710
4	P ENCINAL CHANNEL /FB-A, M-1/	NUECES	2	1	288,880	7,996F
4	P ENCINAL CHANNEL /FB-A, N-1,2,3/	NUECES	0	0	0	0
4	P ENCINAL CHANNEL /FB-A, N-2/	NUECES	0	0	0	0
4	P ENCINAL CHANNEL /FB-C, M-4/	NUECES	4	4	4,324,037	0F
4	P ENCINAL CHANNEL /FB-D, M-4/	NUECES	1	1	159,467	0F
4	P ENCINAL CHANNEL /FB-A, I-5/	NUECES	1	0	169,800	0F
4	P ENCINAL CHANNEL /FB-A, K-4/	NUECES	1	0	715,451	0F
4	P ENCINAL CHANNEL, S. E. /J-1/	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. /K-2/	NUECES	1	1	334,742	0F
4	ENCINITAS /D/	BROOKS	0	0	0	0
4	ENCINITAS, E. /FRID 7340/	BROOKS	0	0	0	0
4	ENCINITAS /F-20/	BROOKS	1	0	106,236	0F
4	ENCINITAS /F-30/	BROOKS	2	0	240,180	3,543F
4	ENCINITAS /SALINAS/	BROOKS	0	0	0	0
4	ENCINITAS, NW. /V-7/	BROOKS	1	0	51,240	178
4	ENCINITAS, S. /33-A/	BROOKS	0	0	0	0
4	ENCINITAS /V-4B/	BROOKS	1	0	0	0
4	ENCINITAS /V-5/	BROOKS	0	0	0	0
4	ENCINITAS /V-8/	BROOKS	1	0	0	0
4	ENCINITAS /V-12/	BROOKS	2	0	0	0
4	ENCINITAS, W. /V-13/	BROOKS	1	1	2,370	194
4	ENCINITAS /V-14/	BROOKS	3	1	459,741	0F
4	ENCINITAS /V-15/	BROOKS	2	1	736,726	0F
4	ENCINITAS /V-16/	BROOKS	4	2	1,207,839	0F
4	ENCINITAS /V-19/	BROOKS	1	0	0	0
4	ENCINITAS /VICKSBURG 7900/	BROOKS	0	0	0	0
4	ENCINO /MF-20/	SAN PATRICIO	0	0	104,498	3,082
4	ENCINO /6400, S./	SAN PATRICIO	1	1	95,224	1,304
4	ENCINO /6400/	SAN PATRICIO	2	0	0	0
4	ENCINO /7100/	REFUGIO	1	0	86,634	1,009
4	P ENCINO PASTURE /5300 GAS/	SAN PATRICIO	3	2	943,757	2,111F
4	ENCINO PASTURE, E. /5300 GAS	SAN PATRICIO	1	1	92,625	0
4	ENCINO PASTURE /5950/	SAN PATRICIO	0	0	0	0
4	ENDS COOPER /H-1/	SAN PATRICIO	1	0	0	0
4	ENDS*COOPER /H-2 SAND/	SAN PATRICIO	2	1	35,544	0F
4	ENDS*COOPER /I-1/	SAN PATRICIO	3	2	455,566	11,372F
4	ENDS*COOPER /I-2/	SAN PATRICIO	2	1	392,938	13F
4	ENDS*COOPER /I-4/	SAN PATRICIO	2	0	0	0
4	ENDS*COOPER /J-2/	SAN PATRICIO	1	1	64,631	3,225
4	ENDS COOPER /7800/	SAN PATRICIO	1	0	12,491	190
4	ESCOBAS	ZAPATA	1	0	0	0
4	P ESCOBAS /QUEEN CITY 5300/	ZAPATA	5	4	575,191	449F
4	P ESCOBAS /QUEEN CITY 5800/	ZAPATA	1	1	603,689	2,000F
4	ESCOBAS, SOUTH /WILCOX 10800/	ZAPATA	2	1	421,338	0
4	ESCOBAS, SOUTH /1600/	ZAPATA	0	0	0	0
4	ESCONDIDO, S. /4700/	JIM HOGG	1	0	0	0
4	EUBANK /10300/	DUVAL	1	0	0	0
4	EUBANK /10,900/	DUVAL	1	0	0	0
4	EVE MAE /6300/	HIDALGO	3	3	2,574,394	0F
4	EWING, E. /SINTON 5600/	SAN PATRICIO	1	0	0	0
4	EWING /MIOCENE 1900/	SAN PATRICIO	5	1	79,060	0
4	EWING /SINTON STRINGER, UPPER/	SAN PATRICIO	0	0	0	0
4	EWING /5500/	SAN PATRICIO	2	0	0	0
4	EWING /6800/	SAN PATRICIO	0	0	0	0
4	P FALCON /WILCOX 9500/	ZAPATA	1	1	80,958	0
4	FALFURRIAS /DE GARZA/	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. /VICKSBURG 9050/	JIM WELLS	1	1	39,500	0
4	FALFURRIAS, E. /VICKSBURG 9100/	JIM WELLS	4	3	340,514	1,922F
4	FALFURRIAS /FRID 7250/	BROOKS	1	1	327,731	0F
4	FALFURRIAS /GARZA/	JIM WELLS	1	1	143,111	0
4	FALFURRIAS /NADMI 7100/	JIM WELLS	0	0	0	0
4	FALFURRIAS /VICKSBURG, GARZA/	BROWN	2	2	128,353	0F
4	FALFURRIAS /7300/	BROWN	0	0	0	0
4	FALFURRIAS /8000/	BROWN	1	0	0	0
4	FARENTHOLD /VICKSBURG 6000/	NUECES	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	FARENTHOLD /VICKSBURG 6100/	NUECES	0	0	0	0
4	FARENTHOLD /VICKSBURG 6200/	NUECES	0	0	0	0
4	A FARENTHOLD /4950/	NUECES	0	0	0	0
4	FARMERS LIFE /2050/	DUVAL	1	0	35	0
4	FARMERS LIFE /2400/	DUVAL	2	0	30,328	0
4	FARMERS LIFE /2800/	DUVAL	0	0	0	0
4	A FITZSIMMONS /CHERNOSKY/	DUVAL	4	2	127,965	83
4	FITZSIMMONS /COLE/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /COLE/	DUVAL	3	0	17,890	0
4	FITZSIMMONS, EAST /FRID/	DUVAL	4	1	8,391	0
4	A FITZSIMMONS, EAST /HOCKLEY "A"/	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST /HOCKLEY "B"/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST /1800/	DUVAL	2	0	0	0
4	FITZSIMMONS, N. /PETTUS/	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH /3650/	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH /3950/	DUVAL	0	0	0	0
4	FITZSIMMONS, N. /4600 YEGUA/	DUVAL	0	0	0	0
4	FITZSIMMONS, NE. /HOCKLEY "A"/	DUVAL	1	0	0	0
4	FITZSIMMONS, SE. /SERNA/	DUVAL	1	0	0	0
4	FLORES /FRID 6360/	HIDALGO	1	0	0	0
4	FLORES /HOCKLEY 4800/	STARR	0	0	0	0
4	FLORES /JEFFRESS/	HIDALGO	1	0	0	0
4	FLORES, NW. /VKSBG. 4900/	STARR	1	1	928	0
4	FLORES, NW. /VKSBG. 5620/	STARR	1	1	74,662	629
4	FLORES, S. /BLOOMBERG 4250/	HIDALGO	0	0	0	0
4	FLORES, SW. /BLOOMBERG 4280/	HIDALGO	1	1	89,893	0F
4	FLORES, SW. /SULLIVAN, UPPER/	HIDALGO	0	0	0	0
4	P FLORES /SULLIVAN, UPPER/	STARR	4	2	848,859	0F
4	A FLORES /4750 FRID/	STARR	0	0	0	0
4	FLORES /5600/	STARR	2	1	14,547	0F
4	FLORES /6300 "R-1"/	STARR	0	0	0	0
4	A FLOUR BLUFF /COLLIER/	NUECES	0	0	0	0
4	FLOUR BLUFF, E. /J=30/	NUECES	1	0	0	0
4	FLOUR BLUFF, E. /F=1, E./	NUECES	1	0	0	0
4	FLOUR BLUFF, E. /J=55/	NUECES	2	1	3,364,701	0F
4	FLOUR BLUFF, E. /J=77/	NUECES	3	3	2,928,369	0F
4	FLOUR BLUFF, E. /J=90/	NUECES	1	0	0	0
4	A FLOUR BLUFF, EAST /MASSIVE UPPER/	NUECES	5	2	340,789	2,502
4	FLOUR BLUFF, EAST /8100/	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST /8700/	NUECES	3	2	2,975,580	0F
4	P FLOUR BLUFF /F=1/	NUECES	3	3	552,722	2,363
4	P FLOUR BLUFF /FRID 8300/	NUECES	1	0	0	0
4	P FLOUR BLUFF /FRID 9600/	NUECES	1	1	60,394	1,123
4	A FLOUR BLUFF /J=1/	NUECES	0	0	0	0
4	A FLOUR BLUFF /MASSIVE, UPPER/	NUECES	37	14	6,627,312	7,925F
4	P FLOUR BLUFF /D=1 WEST/	NUECES	3	0	0	0
4	FLOUR BLUFF /PHILLIPS/	NUECES	1	0	0	0
4	P FLOUR BLUFF /SMITH/	NUECES	1	0	0	0
4	P FLOUR BLUFF /WEBB/	NUECES	15	2	724,653	1,981F
4	FLOUR BLUFF /6378 STRAY/	NUECES	1	1	9,921	62
4	FLOUR BLUFF /6400/	NUECES	1	1	33,554	124
4	FORT LIPAN /5100/	NUECES	0	0	0	0
4	A FORTY NINE /MIRANDO/	DUVAL	2	0	0	0
4	A FREEBORN /PETTUS/	JIM WELLS	0	0	0	0
4	FROST /RINCON 2-A/	STARR	3	3	625,974	0
4	FULTON BEACH /A=1/	ARANSAS	1	0	0	0
4	P FULTON BEACH /A=2/	ARANSAS	27	7	935,501	5,266F
4	A FULTON BEACH /A=3/	ARANSAS	14	1	81,658	49F
4	A FULTON BEACH /A=4=6/	ARANSAS	24	4	622,736	3,710F
4	A FULTON BEACH /B=2/	ARANSAS	44	14	2,559,265	11,527F
4	A FULTON BEACH /B=3=8/	ARANSAS	40	14	3,434,099	24,570F
4	FULTON BEACH /E GAS/	ARANSAS	0	0	0	0
4	FULTON BEACH /E-A CAUSEWAY/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /A=6/	ARANSAS	1	0	0	0
4	FULTON BEACH, EAST /B=1/	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST /B=2/	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST /D=1/	ARANSAS	1	1	83,462	133
4	A FULTON BEACH, EAST /D=2=4/	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST /7043/	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. /E=1/	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. /E=2/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /A=2/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /A=3/	ARANSAS	4	3	1,493,041	16,128
4	A FULTON BEACH, WEST /A=4/	ARANSAS	0	0	0	0
4	FULTON BEACH, W. /B/	ARANSAS	3	3	424,852	7,221
4	FULTON BEACH, WEST /C=1/	ARANSAS	3	2	1,310,654	15,109
4	A FULTON BEACH, WEST /D=1/	ARANSAS	1	0	0	0
4	FULTON BEACH, W. /D=1/	ARANSAS	1	1	45,317	838
4	A FULTON BEACH, WEST /E=3/	ARANSAS	1	0	0	0
4	A FULTON BEACH, WEST /G/	ARANSAS	7	5	3,551,303	63,355
4	FULTON BEACH, W. /G, SOUTH/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /H, LOWER/	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST /H, MIDDLE/	ARANSAS	3	1	378,990	3,172
4	FULTON BEACH, WEST /H, UPPER/	ARANSAS	0	0	2,323	17
4	FULTON BEACH, W. /H=7635/	ARANSAS	1	0	22,544	0F
4	FULTON BEACH, WEST /I=1 SW./	ARANSAS	1	0	0	0
4	A FULTON BEACH, WEST /J/	ARANSAS	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	FULTON BEACH, WEST /K-5/	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST /K-7/	ARANSAS	0	0	0	0
4	FULTON BEACH, N. /UPPER E/	ARANSAS	1	1	190,043	3,456
4	FULTON BEACH, WEST /9600/	ARANSAS	1	0	0	0
4	G. O. M. ST. 773-L /MARG. B/	NUECES	2	2	504,604	5,571
4	G. O. M. ST-773-L /MARG. C-1/	GONZALES	1	1	172,936	1,763
4	G. O. M. ST-773-L /MARG. F/	NUECES	1	1	175,631	1,882
4	G O M-ST-904 /FRID 7800/	NUECES	4	3	1,803,172	25,080F
4	G O M-ST-904 /FRID 8200/	NUECES	3	3	5,501,264	83,290
4	GAINES /FRID 5100/	SAN PATRICIO	0	0	0	0
4	GAINES /2500/	SAN PATRICIO	0	0	0	0
4	GAINES /3400/	SAN PATRICIO	1	0	0	0
4	GAINES /3450/	SAN PATRICIO	1	1	12,448	0
4	GAINES /4680/	SAN PATRICIO	1	1	28,876	0
4	GAINES /7700/	SAN PATRICIO	1	1	109,529	12,235
4	GALAN /EDWARDS LIME/	WEBB	1	0	0	0
4	GANDY /5500/	NUECES	0	0	0	0
4	GANDY /5650/	NUECES	1	0	0	0
4	A GARCIA	STARR	3	2	32,918	175F
4	GARCIA /CHAPATAL/	STARR	1	0	0	0
4	GARCIA /COATES/	STARR	4	3	59,295	0F
4	GARCIA /FROST -A-/	STARR	1	0	0	0
4	GARCIA /FROST -B-/	STARR	2	1	140,715	0
4	GARCIA /GARCIA III/	STARR	3	2	51,273	33
4	GARCIA /GARCIA IV/	STARR	1	1	150,491	0F
4	GARCIA /GUZMAN -A-/	STARR	1	1	3,884	0F
4	GARCIA /KENNARD 3900/	STARR	1	1	48,992	0F
4	GARCIA /L-XI/	STARR	1	1	81,925	0F
4	GARCIA /MILLER A 4100/	STARR	1	0	0	0
4	A GARCIA /MILLER B VI/	STARR	1	1	28,437	203
4	A GARCIA /MILLER -C-/	STARR	0	0	0	0
4	GARCIA /MILLER -K-/	STARR	0	0	0	0
4	A GARCIA /SOLIS/	STARR	3	3	81,085	0F
4	GARCIA /SOLIS A-V-B/	STARR	1	0	0	0
4	A GARCIA /SOLIS III RESERVOIR/	STARR	1	0	682	22
4	GARCIA, S. /MILLER -C-/	STARR	1	0	0	0
4	GARCIA /VELA -A-/	STARR	4	1	292,021	0F
4	GARCIA /VICKSBURG=FLORES 5500/	STARR	1	0	0	0
4	GARCIA /VICKSBURG=FLORES 5600/	STARR	1	0	0	0
4	GARCIA /VILLARREAL/	STARR	1	0	0	0
4	GARCIA, WEST /FRID 3100/	STARR	1	0	15,244	0
4	GARCIA /2000/	STARR	2	2	181,101	0F
4	GARCIA /2100/	STARR	1	1	31,698	0
4	GARCIA /2900/	STARR	1	1	194,180	0
4	GARCIA /3150/	STARR	1	1	241,388	0
4	GARCIA /3880/	STARR	1	0	0	0
4	A GARZA /YEGUA 2500/	ZAPATA	4	1	68,245	0F
4	GERONIMO /FRID, LOWER/	SAN PATRICIO	4	4	1,038,644	10,010F
4	GIMNY, E. /6600/	SAN PATRICIO	1	0	0	0
4	GLEN /1800/	WEBB	2	1	76,183	0
4	GLEN MARTIN, N. /8165/	SAN JACINTO	0	0	0	0
4	GLEN MARTIN /MILCOX 5650/	WEBB	2	0	67,070	281
4	A GLEN MARTIN /MILCOX 6000/	WEBB	3	1	21,485	64
4	GLEN MARTIN /MILCOX 6180/	WEBB	2	1	187,013	556
4	GLEN MARTIN /MILCOX 6200/	WEBB	2	1	123,917	691
4	GOLD RIVER /N-2/	WEBB	1	0	0	0
4	GOLD RIVER, NORTH /N-5/	WEBB	4	2	93,894	1,592
4	P GOOD FRIDAY /ATLEE/	DUVAL	4	4	705,682	0
4	A GOOSE ISLAND /A-2/	ARANSAS	0	0	0	0
4	GOOSE ISLAND /4300/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /5625/	ARANSAS	1	1	117,992	357
4	P GOOSE ISLAND /7000 -B-2/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /7100 -B-/	ARANSAS	1	1	638,621	4,231
4	P GOOSE ISLAND /7300 -A-2/	ARANSAS	0	0	0	0
4	P GOOSE ISLAND /9600/	ARANSAS	0	0	0	0
4	A GORMAC	DUVAL	1	0	0	0
4	GORMAC /HOCKLEY/	DUVAL	2	1	12,053	0
4	GORMAC /VELA/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS /HOCKLEY, LOWER/	DUVAL	2	1	29,180	0
4	GOVERNMENT WELLS, N. /COLE/	DUVAL	3	0	0	0
4	GOVERNMENT WELLS, N. /COOK MTN./	DUVAL	2	2	154,291	184F
4	GOVT. WELLS, N. /HOCKLEY 2000/	DUVAL	2	2	27,559	0
4	GOVERNMENT WELLS, N. /MIRANDO/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /MIRANDO-N/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /ROSENBERG/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. /MILCOX/	DUVAL	19	16	3,396,599	16,476F
4	GOVT. WELLS, N. /MILCOX 9730/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. /YEG. 2900/	DUVAL	2	0	0	0
4	GOVERNMENT WELLS, N. /700/	DUVAL	7	4	94,835	0
4	GOVERNMENT WELLS, N. /2070/	DUVAL	1	0	41	0
4	GOVERNMENT WELLS, S. /1460/	DUVAL	1	0	0	0
4	GOVERNMENT WELLS /MILCOX 7700/	DUVAL	0	0	0	0
4	GOVERNMENT WELLS /YEGUA/	DUVAL	0	0	0	0
4	GRABEN /BIERSTEDT 4900/	JIM WELLS	1	0	0	0
4	GRABEN /FRID 3300/	JIM WELLS	0	0	0	0
4	GRABEN /FRID 3590/	JIM WELLS	0	0	0	0
4	GRABEN /FRID 3650/	JIM WELLS	1	0	0	0
4	GRABEN /HET 3RD 3000/	JIM WELLS	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	GRABEN /OAKVILLE 1850/	JIM WELLS	3	2	114,149	0
4	GRABEN /1950/	JIM WELLS	2	0	0	0
4	GRABEN /2100/	JIM WELLS	2	0	0	0
4 P	GREGG WOOD S. /WHITEY 5200/	STARR	2	2	70,143	4,438
4	GREGG WOOD S. /850/	STARR	0	0	0	0
4 P	GREGG WOOD S. /4100/	STARR	2	1	92,514	501
4	GREGG WOOD WEST /5250/	STARR	3	2	30,846	44
4	GREGG WOOD WEST /5350/	STARR	1	1	117,378	1,469
4	GREGG WOOD WEST /5450/	STARR	1	1	94,002	1,495
4	GREGG WOOD S. /5350/	STARR	1	1	402,466	21,330
4	GREGG WOOD /500/	STARR	1	0	0	0
4	GREGG WOOD /1000/	STARR	2	1	31,657	0
4	GREGG WOOD /1200/	STARR	2	1	5,861	0
4	GREGG WOOD /1400/	STARR	1	0	0	0
4	GREGG WOOD /2000/	STARR	0	0	725	0
4	GREGORY, EAST /FRID, LOWER/	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST /9400/	SAN PATRICIO	2	1	80,050	1,803
4	GREGORY, EAST /10,550/	SAN PATRICIO	2	1	65,991	9,312
4	GREGORY, NORTH /9400/	SAN PATRICIO	0	0	0	0
4	GUAJELLO /5200/	DUVAL	1	1	33,096	0
4 A	GUERRA	STARR	2	1	127,966	0
4	GUERRA /SACATOSA/	STARR	1	0	0	0
4	GUERRA /2100/	STARR	0	0	0	0
4	GUTIERREZ	WEBB	1	0	0	0
4	GUTIERREZ /CKFLD, BRENHAM S 3650/	JIM HOGG	0	0	0	0
4	GUTIERREZ, SOUTH /GOVT, WELLS/	JIM HOGG	1	0	0	0
4	GUTIERREZ, WEST /ROSENBERG, LO./	WEBB	0	0	0	0
4	GYP HILL /ALANIZ 6900/	BROOKS	5	4	573,446	2,967F
4	GYP HILL /FRID BASAL PEREZ/	BROOKS	7	4	254,829	0F
4	GYP HILL /PILON/	BROOKS	2	2	98,289	0F
4	GYP HILL, SE. /FRID 7430/	BROOKS	0	0	564	0
4	GYP HILL, SE. /7500 FRID/	BROOKS	0	0	0	0
4	GYP HILL, SE. /8350 FRID/	BROOKS	0	0	0	0
4	GYP HILL /VICKSBURG 7600/	BROOKS	1	0	0	0
4	GYP HILL /6350/	BROOKS	1	1	35,274	111
4	GYP HILL /6400/	BROOKS	1	1	30,510	90
4	GYP HILL /6500/	BROOKS	0	0	0	0
4	GYP HILL /6600/	BROOKS	0	0	0	0
4	H. E. CLARK /WILCOX 4000/	WEBB	1	0	3,184	0
4	H. E. CLARK /WILCOX 4200/	WEBB	1	0	0	0
4	H. E. CLARK /WILCOX 4600/	WEBB	1	0	0	0
4 A	HAGIST RANCH /ARGO/	DUVAL	1	0	0	0
4	HAGIST RANCH /COLE 1200/	DUVAL	3	1	74,823	0
4	HAGIST RANCH /COLE 2000/	DUVAL	0	0	0	0
4	HAGIST RANCH /FRID 800/	DUVAL	1	0	0	0
4	HAGIST RANCH /HOCKLEY 2178/	MC MULLEN	0	0	0	0
4	HAGIST RANCH /UNKNOWN SD./	MC MULLEN	1	1	193,321	2,215
4 A	HAGIST RANCH /WILCOX G/	DUVAL	1	1	31,852	0F
4	HAGIST RANCH /WILCOX N, MIDDLE/	DUVAL	0	0	0	0
4	HAGIST RANCH /WILCOX, LG. 9700/	DUVAL	4	3	1,261,616	0F
4 P	HAGIST RANCH /WILCOX, UPPER/	MC MULLEN	55	45	6,808,013	11,968F
4	HAGIST RANCH /WILCOX 7900/	DUVAL	0	0	0	0
4	HAGIST RANCH /900/	MC MULLEN	2	0	0	0
4	HAGIST RANCH /1030/	DUVAL	1	1	199,849	0
4	HAGIST RANCH /1100/	DUVAL	1	1	70,769	0
4	HAGIST RANCH /1300/	DUVAL	0	0	0	0
4 A	HALDEMAN, SOUTH /14-A/	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH /14 B/	JIM WELLS	0	0	0	0
4	HALF MOON REEF /CATAMOLA STR./	ARANSAS	0	0	0	0
4	HALF MOON REEF /FRID 9360/	ARANSAS	0	0	0	0
4	HALF MOON REEF /5100/	ARANSAS	2	0	0	0
4	HALF MOON REEF /7570/	ARANSAS	1	1	72,496	101F
4	HAM /2100/	DUVAL	1	1	108,546	0
4	HARDWICKE /SULLIVAN, LOWER/	STARR	2	0	0	0
4	HARDWICKE /SULLIVAN, UPPER/	STARR	5	2	291,963	0F
4	HARDWICKE /4300 STRAY/	STARR	0	0	0	0
4	HARGILL /10,000/	HIDALGO	1	1	36,732	140
4	HARRY	WEBB	0	0	0	0
4	HARRY /YEGUA 1250/	WEBB	2	1	19,772	0
4	HARRY J. MOSSER /4600/	STARR	1	0	0	0
4	HARRY J. MOSSER /5500/	STARR	1	1	12,196	0
4	HARVEY /FRID 9300/	SAN PATRICIO	0	0	0	0
4	HARVEY, N. /15-B/	SAN PATRICIO	1	1	120,133	5,293
4	HARVEY /NE, SEG., 12-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /ZONE 10-C/	SAN PATRICIO	1	1	91,535	145F
4	HARVEY /11-B/	SAN PATRICIO	0	0	0	0
4	HARVEY /11-C/	SAN PATRICIO	0	0	0	0
4 A	HARVEY /11-D/	SAN PATRICIO	0	0	0	0
4	HARVEY /12-C/	SAN PATRICIO	0	0	0	0
4	HARVEY /13-A/	SAN PATRICIO	1	1	53,775	3,467
4 P	HARVEY /14-B-1/	SAN PATRICIO	0	0	0	0
4 P	HARVEY /14-B-2/	SAN PATRICIO	0	0	0	0
4 P	HARVEY /14-B-4/	SAN PATRICIO	1	0	0	0
4	HEADQUARTERS /C & C-1/	ARANSAS	0	0	0	0
4 A	HEBBRONVILLE, N. /MIRANDO/	JIM WELLS	1	0	0	0
4	HEEP /DEWCELL/	KLEBERG	1	1	60,095	391
4	HEEP /JONES/	KLEBERG	0	0	0	0
4	HEEP /PLUMMER/	KLEBERG	2	2	134,967	1,241

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	HEEP /SALAZAR/	KLEBERG	1	1	83,301	169
4 P	HENNE-WINCH-FARRIS /2000/	JIM HOGG	8	5	367,590	0
4	HERBST, NORTH /LOMA NOVIA/	DUVAL	0	0	0	0
4	HERLINDA VELA /WILCOX/	ZAPATA	0	0	0	0
4	HERRERA /BERTRAM 6725/	NUECES	1	0	0	0
4	HERSCHAP /1350/	STARR	0	0	0	0
4	HET /2500/	STARR	1	0	12,629	0
4	HET /2700/	SAN PATRICIO	0	0	0	0
4	HIBERNIA /4380/	SAN PATRICIO	1	1	138,234	138
4	HIBERNIA /4480/	SAN PATRICIO	0	0	263,776	127
4	HIBERNIA /4400/	SAN PATRICIO	0	0	0	0
4 P	HIDALGO /BELL/	HIDALGO	7	6	961,902	4,401
4 P	HIDALGO /CORD/	HIDALGO	7	7	3,400,045	18,988
4 P	HIDALGO /EL TEXANO, UPPER/	HIDALGO	32	24	6,739,982	21,156F
4 P	HIDALGO /ELKINS/	HIDALGO	13	6	804,151	1,995F
4 P	HIDALGO /HACKNEY/	HIDALGO	11	7	1,191,716	2,324F
4	HIDALGO /HACKNEY B/	HIDALGO	1	1	155,636	583
4	HIDALGO /HACKNEY B, WEST/	HIDALGO	1	1	153,037	736
4	HIDALGO /KAWAHATA/	HIDALGO	1	1	121,332	672
4	HIDALGO, N. /ELKINS "A"/	HIDALGO	1	0	20,364	97
4	HIDALGO, WEST /LA FRONTERA/	HIDALGO	3	3	1,863,712	6,519
4	HIDALGO, WEST /6160/	HIDALGO	2	1	377,837	1,988
4	HIDALGO, WEST /6750/	HIDALGO	1	0	0	0
4	HIDALGO /WHITTINGTON 7900/	HIDALGO	1	0	0	0
4	HIDALGO /6140/	HIDALGO	1	1	164,368	1,118
4	HIDALGO /6500/	HIDALGO	1	1	117,956	490
4	HIDALGO /7200, LOWER/	HIDALGO	2	0	0	0
4	HIDALGO /7400/	HIDALGO	0	0	0	0
4	HINDE /VICKSBURG/	STARR	8	3	186,247	3,752F
4	HINDE /4900/	STARR	0	0	0	0
4	HINDE /5100 F-4/	STARR	0	0	0	0
4	HINDE /5700/	STARR	0	0	0	0
4	HINDE /6750/	STARR	4	4	2,234,432	22,052F
4	HINDE /8500/	STARR	1	0	0	0
4	HINDJOSA /E-62/	KLEBERG	1	0	0	0
4	HINDJOSA /I-50/	KLEBERG	1	0	0	0
4 P	HIRSCH /WILCOX 6250/	WEBB	2	2	479,296	1,554
4 P	HIRSCH /6900/	WEBB	3	3	1,344,910	3,140F
4 P	HODGES, EAST /3600/	SAN PATRICIO	2	1	117,157	205
4 P	HODGES, EAST /5000/	SAN PATRICIO	1	0	0	0
4	HODGES, N. /3100/	SAN PATRICIO	1	0	0	0
4	HOFFMAN /CHERNOSKY/	DUVAL	0	0	0	0
4	HOFFMAN, EAST /1900/	DUVAL	0	0	0	0
4	HOFFMAN /FRID 3100/	DUVAL	1	0	0	0
4 A	HOFFMAN /GOVT. WELLS/	DUVAL	2	0	0	0
4	HOFFMAN, NW. /GOVT. WELLS/	DUVAL	4	1	184,718	0
4	HOFFMAN /WILCOX/	DUVAL	0	0	0	0
4	HOFFMAN /2000/	DUVAL	0	0	0	0
4	HOFFMAN /2450/	DUVAL	0	0	0	0
4	HOFFMAN /3400/	DUVAL	0	0	0	0
4 A	HOLLOW TREE /PALD HUECO/	JIM WELLS	0	0	0	0
4	HOLLY BEACH /LW-2/	CAMERON	4	3	743,687	0F
4	HOLLY BEACH /LW-3/	CAMERON	9	8	3,893,411	0F
4	HOLLY BEACH /LW-4/	CAMERON	2	2	1,208,143	0F
4	HOLLY BEACH /LW-14/	CAMERON	1	0	205,629	0
4	HOLLY BEACH /LW-16/	CAMERON	1	1	279,210	0
4	INDEPENDENCE, SOUTH /FRID 2500/	DUVAL	11	9	248,675	0
4	INDEPENDENCE /3150 GAS/	DUVAL	5	3	60,103	0
4	INDIAN POINT /COMMONWEALTH/	NUECES	0	0	0	0
4	INDIAN POINT /E-3/	NUECES	1	1	52,770	0F
4	INDIAN POINT /E-4/	NUECES	0	0	0	0
4	INDIAN POINT /E-8/	NUECES	0	0	0	0
4	INDIAN POINT /F-1/	NUECES	1	1	215,961	4,682
4	INDIAN POINT /F-4/	NUECES	0	0	0	0
4	INDIAN POINT /F-8/	NUECES	1	1	33,535	847
4	INDIAN POINT /F-9 9400/	NUECES	4	3	1,010,760	0F
4	INDIAN POINT /F-12 9700 #1/	NUECES	0	0	0	0
4	INDIAN POINT /F-12 9700 #2/	NUECES	1	1	226,300	0F
4	INDIAN POINT /F-17/	NUECES	1	1	34,485	492
4	INDIAN POINT /G-3/	NUECES	1	1	380,821	0F
4	INDIAN POINT, S. /F-18/	NUECES	1	1	568,847	20,007
4	INDIAN POINT /WATSON/	NUECES	0	0	0	0
4	INDIAN POINT /9600/	NUECES	2	2	523,932	0F
4	INDIOS, W. /BF-53/	HIDALGO	0	0	0	0
4	JANAL /1725/	STARR	0	0	0	0
4	JANAL /2550/	STARR	0	0	0	0
4	JARLET /UPPER, SINTON/	SAN PATRICIO	1	1	113,963	0
4	JAVELINA /FLORES/	HIDALGO	2	0	0	0
4	JAVELINA /VICKSBURG, LO, 11200/	HIDALGO	1	1	302,578	0F
4	JAVELINA /VICKSBURG, LO, 11300/	HIDALGO	1	1	206,534	0F
4	JAVELINA /VICKSBURG, LO, 11800/	HIDALGO	1	1	380,467	0F
4	JAVELINA /VICKSBURG U-2/	HIDALGO	1	0	0	0
4	JAVELINA /VICKSBURG V-4/	HIDALGO	1	1	69,611	613F
4	JAVELINA /5400/	HIDALGO	0	0	0	0
4	JAVELINA /10,600/	HIDALGO	1	1	69,748	0F
4 A	JAY SIMMONS /G-6/	STARR	1	1	14,302	96
4 A	JAY SIMMONS, SOUTH /HINDJOSA/	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH /5600/	STARR	1	0	0	0

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	JAY SIMMONS, SOUTH /5800/	STARR	1	0	0	0
4	JAY SIMMONS, SW. /BUCKLEY/	STARR	1	1	33,594	0
4	JAY SIMMONS /VKSBB, 8200/	STARR	0	0	0	0
4	JAY SIMMONS /VKSBB, 8700/	STARR	0	0	0	0
4	JAY SIMMONS /5850 GAS/	STARR	2	2	193,017	3,425
4	JAY SIMMONS /6400/	STARR	1	1	130,001	1,707
4	JAY SIMMONS /7200 VICKSBURG/	STARR	0	0	14,019	422
4	JAY SIMMONS /8000/	STARR	1	1	289,236	5,131
4	JEFFRESS /VICKSBURG 6200/	HIDALGO	1	1	16,367	0F
4	JENNINGS, WEST /CROCKETT/	ZAPATA	10	9	1,571,069	152F
4	JENNINGS, WEST /EAST SEGMENT/	ZAPATA	1	0	0	0
4	JENNINGS, WEST /QUEEN CITY/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /2100/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /3000 CROCKETT/	ZAPATA	2	0	0	0
4	JENNINGS, WEST /8125/	ZAPATA	1	0	2,783	0F
4	JENNINGS, WEST /8300/	ZAPATA	1	0	23,742	0F
4	JENNINGS, WEST /8350/	ZAPATA	0	0	0	0
4	JENNINGS, WEST /8400/	ZAPATA	0	0	0	0
4	JENNINGS RANCH /WILCOX/	ZAPATA	0	0	0	0
4	JOE MOSS /WILCOX 8300/	ZAPATA	0	0	0	0
4	JOHNS /ARGO/	DUVAL	1	0	0	0
4	JOHNS /COLE/	DUVAL	0	0	0	0
4	JOHNS /GOVT. WELLS/	DUVAL	3	2	3,256	0
4	JOHNS /LOMA NOVIA/	DUVAL	2	0	4,355	0
4	JOHNS /MIRANDO/	DUVAL	1	0	0	0
4	JONES /JACKSON 4200/	JIM HOGG	1	1	69,275	0F
4	JONES /STRAY 4500/	JIM HOGG	2	0	0	0
4	JONES /YEGUA "H", LD./	JIM HOGG	0	0	0	0
4	JONES /5600/	JIM HOGG	2	0	0	0
4	JONES /6000/	JIM HOGG	2	0	0	0
4	JUAN GRANDE /WILCOX/	ZAPATA	0	0	0	0
4	JUDD CITY /FRID 5800/	STARR	0	0	0	0
4	JULIAN /I-95/	KENEDY	1	1	22,853	0F
4	JULIAN, NORTH /FRID 10000/	KENEDY	1	0	0	0
4	JULIAN, NORTH /J-68/	KENEDY	1	0	0	0
4	JULIAN /20-D/	KENEDY	4	1	66,138	2,121F
4	JULIAN /21-A/	KENEDY	2	2	464,849	3,277F
4	JULIAN /22-A/	KENEDY	5	3	1,939,565C	43F
4	JULIAN /22-B/	KENEDY	0	0	0	0
4	KATHERINE RYAN /STOVALL/	NEECES	0	0	3,811	0
4	KAYLYN /SINGER/	JIM WELLS	0	0	0	0
4	KEEMAC /HET/	JIM WELLS	1	0	0	0
4	KEEMAC /1800/	JIM WELLS	0	0	0	0
4	KELSEY	JIM WELLS	0	0	0	0
4	KELSEY DEEP /H-28/	BROOKS	1	0	0	0
4	KELSEY, DEEP /I-07/	BROOKS	1	0	0	0
4	KELSEY, EAST /12,000/	HIDALGO	1	0	0	0
4	KELSEY /K-1/	JIM HOGG	3A	3	311,561	279F
4	KELSEY /K-2, 3 & 4/	BROOKS	3	0	0	0
4	KELSEY /K-5/	BROOKS	1	0	0	0
4	P KELSEY /MCGILL 3 & 4/	BROOKS	3	3	1,409,912	0F
4	KELSEY /M-2/	JIM HOGG	4	0	0	0
4	KELSEY /M-2, S./	STARR	1	1	361,511	0F
4	KELSEY, SOUTH	STARR	3	0	0	0
4	KELSEY, S. /CLARK, UP./	STARR	2	1	159,067C	0F
4	KELSEY, S. /H-48/	STARR	1	0	0	0
4	KELSEY, SOUTH /PENA "A"/	STARR	2	1	186,455	0F
4	KELSEY, SOUTH /ZONE 21-W/	STARR	1	1	462,112	0F
4	KELSEY, S. /ZONE 24-A & B/	STARR	1	0	26,887	0F
4	KELSEY, S. /ZONE 26-A/	BROOKS	2	2	805,952	0F
4	KELSEY, SOUTH /15 C & E/	STARR	2	2	1,521,306	0F
4	KELSEY, SOUTH /17-B, III/	STARR	2	2	905,083	0F
4	KELSEY, SOUTH /18-A, H//	STARR	1	0	43,307	0F
4	KELSEY, SOUTH /19-B/	STARR	2	2	1,329,310	0F
4	KELSEY, S. /19-K, SEG. 4/	STARR	1	1	173,870	0F
4	KELSEY, SOUTH /21-D, S/	STARR	2	0	330,830	0F
4	KELSEY, S. /26/	STARR	0	0	0	0
4	KELSEY, SOUTH /5300/	STARR	2	0	0	0
4	KELSEY, SOUTH /5350/	STARR	0	0	0	0
4	KELSEY, SOUTH /5400/	STARR	1	0	0	0
4	KELSEY, SOUTH /5900/	STARR	2	0	0	0
4	KELSEY, SOUTH /6050/	STARR	1	0	58,344	0F
4	KELSEY, SOUTH /6200/	STARR	0	0	0	0
4	KELSEY, SOUTH /6950/	STARR	0	0	0	0
4	KELSEY, SOUTH /7450/	STARR	1	1	34,723	0F
4	KELSEY, SOUTH /7800/	STARR	1	0	0	0
4	KELSEY, SE. /29-D/	STARR	1	0	0	0
4	KELSEY, SE. /30-B/	STARR	4	2	259,478	0F
4	KELSEY, SE. /30-D/	STARR	1	1	183,472	0F
4	KELSEY, SE. /31-A/	BROOKS	1	0	0	0
4	KELSEY, SE. /31-D/	BROOKS	1	1	203,582	0F
4	KELSEY, SE. /33-A/	BROOKS	1	0	0	0
4	KELSEY /7 SAND/	BROOKS	1	1	0	0
4	KELSEY /1A-A/	STARR	1	0	497,475	0F
4	KELSEY /1850 STRAY/	BROOKS	3	1	147,009	0F
4	KELSEY /2200 STRAY/	BROOKS	2	2	35,501	0F
4	KELSEY /4700/	BROOKS	3	0	0	0
4	KELSEY /5000/	BROOKS	0	0	0	0

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	KELSEY-BASS-DEEP /21, 6400/	BROOKS	0	0	0	0
4 P	KELSEY DEEP /FRID 7250/	BROOKS	5	4	4,194,845	42,753F
4	KELSEY DEEP /H-60/	BROOKS	1	1	241,670	0F
4	KELSEY DEEP /JACKSON #2/	JIM HOGG	1	1	11,022	5F
4	KELSEY DEEP /JACKSON #3, 8500/	JIM HOGG	1	1	14,670	0F
4 A	KELSEY DEEP /Z, 18-B /N/ & C/N/	BROOKS	0	0	0	0
4 A	KELSEY DEEP /ZONE 19/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 19-A/	BROOKS	1	0	0	0
4 A	KELSEY DEEP /ZONE-19-A-C/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 19-A, SEG. 3/	JIM HOGG	1	0	74,622	0F
4	KELSEY DEEP /ZONE 19-A, SEG. 6/	JIM HOGG	1	1	160,794	0F
4	KELSEY DEEP /ZONE 19-B, N./	BROOKS	1	1	105,231	463
4 A	KELSEY DEEP /ZONE 19-H/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 20-A, N./	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 20-B/	JIM HOGG	0	0	0	0
4	KELSEY DEEP /20-H, NW/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 20-C/	JIM HOGG	0	0	0	0
4 A	KELSEY DEEP /ZONE 20-J /N/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 20-J /NW//	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 21-A /N//	BROOKS	1	0	0	0
4 A	KELSEY DEEP /ZONE 21-E/N/	BROOKS	1	0	0	0
4	KELSEY DEEP /ZONE 21-F/	BROOKS	2	1	157,832	0F
4	KELSEY DEEP /ZONE 21 SW, NORTH/	BROOKS	1	0	22,555	214
4 A	KELSEY DEEP /ZONE 22-B/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /ZONE 26-A/	BROOKS	1	1	158,596	0F
4	KELSEY DEEP /ZONE 26 -A, NE./	BROOKS	1	1	60,541	0F
4	KELSEY DEEP /14-A/	STARR	4	3	468,063	0F
4	KELSEY DEEP /17-A, C/	BROOKS	1	1	19,832	0F
4	KELSEY DEEP /17-B/	JIM HOGG	1	0	0	0
4 A	KELSEY DEEP /18-E/	HIDALGO	1	0	0C	0
4	KELSEY DEEP /19-A WEST/	JIM HOGG	4	1	1,355,213C	0F
4	KELSEY DEEP /21-A 6100/	BROOKS	1	0	0	0
4 A	KELSEY DEEP /21-R/	JIM HOGG	1	0	0	0
4	KELSEY DEEP /21-R, SW./	JIM HOGG	0	0	0	0
4	KELSEY DEEP /22-0/	BROOKS	1	0	0	0
4	KELSEY DEEP /25/	BROOKS	2	1	1,364,338	0F
4	KELSEY DEEP /25-11/	BROOKS	1	1	126,562	0F
4	KELSEY DEEP /5600/	BROOKS	1	0	0	0
4	KELSEY DEEP /6100/	BROOKS	1	0	0	0
4	KELSEY DEEP /6200/	BROOKS	0	0	0	0
4	KENNARD /3360/	STARR	1	1	50,570	0
4	KENNARD /3900/	STARR	0	0	0	0
4	KENNARD /4200/	STARR	1	0	0	0
4	KILLAM /2400/	WEBB	1	0	0	0
4	KINGSVILLE /DIETERT -L-/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3100/	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST /3300/	KLEBERG	1	0	0	0
4 A	KINGSVILLE /KINGSVILLE/	KLEBERG	0	0	0	0
4 A	KINGSVILLE, SEG. A /2900/	KLEBERG	1	0	0	0
4	KINGVILLE /2400/	KLEBERG	1	0	0	0
4 A	KINGVILLE /5030/	KLEBERG	0	0	680	0
4	KINGVILLE /5100/	KLEBERG	1	0	0	0
4	KINGVILLE /5775/	KLEBERG	0	0	0	0
4	KINGVILLE /6500/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /FRID 8100/	KLEBERG	0	0	0	0
4	KLEBERG TOWN /VKSBG. 8530/	KLEBERG	0	0	0	0
4	KLUMP /BARNES 6700/	HIDALGO	2	2	740,502	2,853
4	KLUMP /9760/	HIDALGO	1	0	0	0
4	KNOLLE /KOHLER 5100/	NUECES	0	0	0	0
4	KNOLLE /4000/	JIM WELLS	1	0	0	0
4	KNOLLE /4100/	NUECES	1	0	0	0
4	KNOLLE /5000/	JIM WELLS	0	0	0	0
4 A	KNOLLE /5100 FRID/	NUECES	0	0	0	0
4	KOHLER /COLE/	DUVAL	4	3	262,704	0
4 A	KOHLER /MIRANDO/	DUVAL	2	0	0	0
4	KOHLER, NORTH /GOVERNMENT WELLS/	DUVAL	1	1	56,640	0
4	KOHLER, NORTH /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER, NE. /MIRANDO #1/	DUVAL	1	1	67,441	0
4 P	KOHLER, NE. /QUEEN CITY FIRST/	DUVAL	2	1	377,196	0F
4 P	KOHLER, NE. /2ND QUEEN CITY/	DUVAL	1	1	163,111	0F
4 P	KOHLER, NE. /QUEEN CITY FOURTH/	DUVAL	1	1	487,027	0F
4	KOHLER, NE. /YEGUA 24/	DUVAL	2	2	338,031	0F
4	KOHLER /QUEEN CITY/	DUVAL	1	1	115,914	0F
4	KOHLER-DEEP /ARGO 2350/	DUVAL	1	1	30,305	0
4	KOHLER-DEEP /COLE, MIDDLE/	DUVAL	4	1	80,677	0
4	KOHLER-DEEP /COLE, UPPER/	DUVAL	4	3	456,210	0
4	KOHLER-DEEP /GOVERNMENT WELLS/	DUVAL	4	2	68,036	0
4	KOHLER-DEEP /HOCKLEY 1950/	DUVAL	0	0	0	0
4	KOHLER-DEEP /MIRANDO/	DUVAL	1	0	0	0
4	KOHLER-DEEP /PETTUS 2875/	DUVAL	0	0	0	0
4	KOOPMAN /STILWELL/	JIM WELLS	1	0	1,733	0
4	KOOPMAN /YEGUA 6900/	JIM WELLS	0	0	0	0
4	KOOPMAN /YEGUA 7300/	JIM WELLS	0	0	0	0
4 P	LA BLANCA /STRAY 13-B/	HIDALGO	1	0	0	0
4 P	LA BLANCA /6700 10-A/	HIDALGO	2	2	765,918	4,439
4 P	LA BLANCA /7150/	HIDALGO	4	4	4,531,994	29,633
4 P	LA BLANCA /7400 11-A/	HIDALGO	4	4	891,036	1,026
4 P	LA BLANCA /7500 11-B/	HIDALGO	2	1	483,539	952

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	LA BLANCA /7700 11=C/	HIDALGO	4	4	1,350,570	1,269
4	LA BLANCA /7750 12=A/	HIDALGO	2	2	320,132	3,778
4 P	LA BLANCA /7800 12=C/	HIDALGO	1	0	13,598	37
4 P	LA BLANCA /8000 13=A/	HIDALGO	6	6	3,319,862	3,111
4 P	LA BLANCA /8100 13=C/	HIDALGO	2	1	702,411	1,213
4 P	LA BLANCA /9400/	HIDALGO	4	4	1,003,214	21,849
4 P	LA BLANCA /9500/	HIDALGO	1	1	153,292	1,778
4 P	LA BLANCA /10,000/	HIDALGO	0	0	0	0
4	LA COMA /9300/	HIDALGO	1	0	0	0
4	LA COPITA /FRIO =A= 4800/	STARR	1	0	0	0
4	LA COPITA /FRIO =E= 5300/	STARR	0	0	0	0
4	LA COPITA /FRIO 5100/	STARR	2	1	292,872	16,820F
4	LA COPITA /FRIO 5500/	STARR	0	0	0	0
4	LA COPITA /Q/	STARR	1	0	0	0
4 P	LA COPITA /VICKSBURG, LOWER/	STARR	8	8	3,511,695	0F
4	LA COPITA /VKS80, N./	STARR	1	0	16,387	0F
4 P	LA ENCANTADA, E. /I=60/	BROOKS	1	1	426,056	0F
4	LA ENCANTADA /FRIO/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG/	BROOKS	0	0	0	0
4	LA ENCANTADA /VICKSBURG 6800/	BROOKS	1	1	7,898	226
4	LA =FE /FRIO 4850/	JIM HOGG	0	0	0	0
4	LA GLORIA /ARGUELLEZ/	JIM WELLS	11	5	3,494,766C	0F
4	LA GLORIA /ATLEE =A=/	BROOKS	2	0	0	0
4	LA GLORIA /ATLEE =C=/	JIM WELLS	1	1	122,226	0F
4	LA GLORIA /ATLEE =D=/	BROOKS	0	0	0	0
4	LA GLORIA /ATLEE =F=/	BROOKS	2	1	223,841	0F
4	LA GLORIA /ATLEE =G=/	JIM WELLS	3	0	0	0
4	LA GLORIA /BAUMAN, NORTH/	JIM WELLS	2	2	837,148	0F
4	LA GLORIA /BAUMAN, SOUTH/	JIM WELLS	4	4	4,637,285	0F
4	LA GLORIA /BRANSON/	BROOKS	1	0	0	0
4	LA GLORIA /BROOKS/	JIM WELLS	12	9	8,659,845	0F
4	LA GLORIA /CLAUDIA/	JIM WELLS	1	0	0	0
4	LA GLORIA /CONKLE/	JIM WELLS	0	0	0	0
4	LA GLORIA /CULPEPPER/	JIM WELLS	10	7	6,220,639	0F
4	LA GLORIA /EARNEST, LD./	BROOKS	3	3	1,448,411	0F
4	LA GLORIA, E. /HAMMOND/	JIM WELLS	6	2	270,805	0F
4	LA GLORIA /EL PAISANO/	JIM WELLS	4	3	294,372	0F
4	LA GLORIA /ELOISE/	JIM WELLS	0	0	0	0
4	LA GLORIA /FRANK/	BROOKS	2	1	674,163	0F
4	LA GLORIA /FRANK, BLK. =A=/	BROOKS	1	1	141,063	0F
4	LA GLORIA /HAMMOND, SOUTH/	JIM WELLS	2	1	1,166,136	0F
4	LA GLORIA /HELEN/	JIM WELLS	3	3	407,170	0F
4	LA GLORIA /HORNSBY =A=/	JIM WELLS	4	2	7,451,596C	0F
4	LA GLORIA /HORNSBY =A=, N./	JIM WELLS	0	0	0	0
4	LA GLORIA /HORNSBY =B=/	BROOKS	1	1	981,432	0F
4	LA GLORIA /HORNSBY =C=/	BROOKS	8	7	9,193,568C	0F
4	LA GLORIA /HORNSBY 7550/	BROOKS	1	0	115,667	0F
4	LA GLORIA /JIM WELLS/	JIM WELLS	7	4	5,810,053	0
4	LA GLORIA /KELSEY 5700/	JIM WELLS	1	0	0	0
4	LA GLORIA /LA GLORIA/	JIM WELLS	7	4	2,815,286	0F
4	LA GLORIA /LA GLORIA, LOWER/	JIM WELLS	1	0	0	0
4	LA GLORIA /LOHMAN/	BROOKS	1	0	0	0
4	LA GLORIA /LOWA BLANCA/	JIM WELLS	1	0	2,743	0F
4	LA GLORIA /LOS OLIVOS/	JIM WELLS	12	9	3,371,869C	0F
4	LA GLORIA /MAUN STRAY/	JIM WELLS	9	6	8,144,424C	0F
4	LA GLORIA /MCGEEHEE =A=/	BROOKS	3	1	172,660	56F
4	LA GLORIA /MYRICK/	BROOKS	3	1	87,150	0
4	LA GLORIA, N. /ATLEE, E. ZONE/	JIM WELLS	0	0	0	0
4	LA GLORIA, N. /FALFURIAS/	BROOKS	1	1	498,414	0F
4	LA GLORIA, N. /FRIO 6900/	JIM WELLS	0	0	0	0
4	LA GLORIA N. /7100/	JIM WELLS	1	1	158,749	0
4	LA GLORIA /O NEIL/	JIM WELLS	2	1	422,119	0F
4	LA GLORIA /PENA/	JIM WELLS	6	5	2,052,404	0F
4	LA GLORIA /RILEY/	JIM WELLS	10	5	5,328,228C	0F
4	LA GLORIA /ROMONA/	JIM WELLS	1	0	0	0
4	LA GLORIA /SCOTT/	JIM WELLS	5	1	212,353	0F
4	LA GLORIA /SHARP/	JIM WELLS	1	1	73,349	0F
4	LA GLORIA, SOUTH /ARGUELLEZ/	BROOKS	2	1	1,362	0
4	LA GLORIA, SOUTH /ATLEE E/	BROOKS	2	1	533,317	0F
4	LA GLORIA, S. /BATOT/	BROOKS	1	0	1,677	0
4	LA GLORIA, S. /FALFURIAS ZONE/	JIM WELLS	0	0	0C	0
4	LA GLORIA, SOUTH /7900/	BROOKS	0	0	891	0
4	LA GLORIA /STOLZE/	BROOKS	3	3	1,650,844	0F
4	LA GLORIA /THELNA/	JIM WELLS	1	1	145,209	234F
4	LA GLORIA /20 F/	JIM WELLS	1	1	437,304	0F
4	LA GLORIA /7100/	JIM WELLS	1	0	0	0
4	LA GLORIA /7615/	BROOKS	1	1	355,240	0F
4	LA GRULLA, NH. /1360/	STARR	1	0	15,779	0
4	LA GRULLA, NH. /2600/	STARR	1	0	0	0
4	LA HUERTA /NEW YEAR/	DUVAL	1	1	74,267	0
4	LA HUERTA, NH. /NEW YEARS/	DUVAL	1	1	21,877	0
4	LA HUERTA, NH. /RAMON/	DUVAL	1	0	0	0
4	LA HUERTA /RAMON, UPPER/	DUVAL	0	0	0	0
4	LA HUERTA, SOUTH /HOCKLEY, 1ST./	DUVAL	0	0	0	0
4	LA HUERTA, WEST /DELORES/	DUVAL	0	0	0	0
4	LA HUERTA, WEST /MARSHALL/	DUVAL	0	0	0	0
4 P	LA JARA /FRIO 9950/	HIDALGO	7	6	3,419,285	20,128
4 P	LA JARA /FRIO 10,064/	HIDALGO	2	0	31,326	690

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LA JARA /PETTUS/	DUVAL	0	0	0	0
4 P	LA JARA /9700/	HIDALGO	1	1	301,147	3,975
4 P	LA JARA /10,200/	HIDALGO	1	1	45,741	119
4	LA MESTENA /FRIO 6500/	BROOKS	0	0	0	0
4	LA PERLA /HILCOX, FIRST/	ZAPATA	0	0	0	0
4	LA PERLA /HILCOX, SECOND/	ZAPATA	0	0	0	0
4	LA PERLA /HILCOX, SEVENTH/	ZAPATA	0	0	0	0
4	LA QUINTA /9560/	NUECES	1	0	0	0
4	LA REFORMA /B/	HIDALGO	1	0	0	0
4	LA REFORMA /B-1/	HIDALGO	0	0	0	0
4	LA REFORMA /C-1/	HIDALGO	2	1	63,287	0F
4	LA REFORMA /C-2/	STARR	0	0	0	0
4 A	LA REFORMA /C-5650/	HIDALGO	3	2	260,929	0F
4	LA REFORMA /D/	HIDALGO	1	0	0	0
4	LA REFORMA /E/	HIDALGO	1	0	0	0
4	LA REFORMA /E-1/	HIDALGO	1	0	0	0
4	LA REFORMA /F/	STARR	1	0	0	0
4	LA REFORMA /F-STRAY/	STARR	1	1	51,701	457
4 A	LA REFORMA /G-1/	HIDALGO	1	0	0	0
4	LA REFORMA /G-4/	STARR	1	1	27,179	0F
4	LA REFORMA /H/	STARR	3	1	4,388	0F
4	LA REFORMA /K/	HIDALGO	1	1	102,896	0F
4	LA REFORMA /L/	HIDALGO	0	0	0	0
4	LA REFORMA /LOPEZ/	STARR	1	0	0	0
4	LA REFORMA /O/	STARR	1	1	47,225	0F
4	LA REFORMA /R/	STARR	4	4	822,816	0F
4	LA REFORMA /S/	STARR	2	2	564,039	0F
4	LA REFORMA, SOUTH /5500/	STARR	1	0	0	0
4	LA REFORMA, SOUTH /5950/	STARR	1	0	0	0
4	LA REFORMA /-T-/	STARR	2	2	653,619	0F
4	LA REFORMA /-U-/	STARR	0	0	0	0
4	LA REFORMA /VICKSBURG 7100/	STARR	0	0	0	0
4	LA REFORMA /Z SAND/	STARR	0	0	0	0
4	LA REFORMA /4700/	STARR	1	1	36,781	517
4	LA REFORMA /5500 STRAY/	STARR	3	1	119,938	942
4 A	LA REFORMA /5800 SD./	STARR	2	2	304,063	0F
4	LA REFORMA /6800/	HIDALGO	0	0	0	0
4	LA REFORMA /6650/	STARR	1	0	30,426	0F
4	LA REFORMA /8900/	STARR	0	0	0	0
4	LA SAL VIEJA /OBERG/	WILLACY	1	1	160,638	2,271
4 P	LA SAL VIEJA /1 7688-7827/	WILLACY	3	0	65,218	0F
4 P	LA SAL VIEJA /2 7827-8240/	WILLACY	2	1	36,485	0F
4 P	LA SAL VIEJA /3 8350-8466/	WILLACY	3	0	36,323	0F
4 P	LA SAL VIEJA /4/	WILLACY	3	1	101,704	0F
4 P	LA SAL VIEJA /5/	WILLACY	1	1	957,144	0F
4 P	LA SAL VIEJA /6 8774-9165/	WILLACY	3	2	41,407	0F
4 P	LA SAL VIEJA /7/	WILLACY	1	1	60,790	0F
4 P	LA SAL VIEJA /8 9680-9935/	WILLACY	1	1	187,729	6,661
4 P	LA SAL VIEJA /9 9935-10000/	WILLACY	1	0	0	0
4 P	LA SAL VIEJA /10700 FRIO/	WILLACY	2	2	1,225,208	55,403
4	LA SAL VIEJA /10800 FRIO/	WILLACY	1	1	482,120	21,448
4	LA SARA N. /40-4/	WILLACY	1	0	172	1
4	LA SARA N. /52 A/ SD.	WILLACY	1	0	19,524	225
4	LA SARA N. /7400/	WILLACY	1	0	0	0
4 P	LA SARA, NW, /MIOCENE 4150/	WILLACY	1	0	0	0
4 P	LA SARA /ND. 14/	WILLACY	1	1	49,422	17
4 P	LA SARA /3/	WILLACY	1	0	0	0
4 P	LA SARA /35/	WILLACY	1	0	0	0
4	LA SARA /6250/	WILLACY	1	1	200,103	772
4	LA UNION /FRIO/	STARR	0	0	0	0
4	LA VELLA /2800/	SAN PATRICIO	0	0	0	0
4 A	LABBE	DUVAL	1	0	0	0
4	LABBE /CHERNOSKY/	DUVAL	0	0	0	0
4	LABBE /COLE 2000/	DUVAL	5	1	163,594	0
4	LABBE /GOVERNMENT WELLS/	DUVAL	1	1	23,065	0
4	LABBE /HOCKLEY/	DUVAL	1	0	0	0
4	LABBE /HOCKLEY, LOWER/	DUVAL	0	0	0	0
4	LABBE /HOCKLEY, UP./	DUVAL	1	1	160,007	0
4	LABBE /LOMA NOVIA 1/	DUVAL	1	0	0	0
4	LABBE /PETTUS/	DUVAL	0	0	0	0
4	LABBE /1400/	DUVAL	1	0	0	0
4	LABBE /1600/	DUVAL	2	2	184,677	0
4	LABBE /1860/	DUVAL	1	1	39,543	0
4	LABBE /1890/	DUVAL	2	2	104,914	0
4	LABBE /1900/	DUVAL	5	4	698,792	0
4	LABBE /2500/	DUVAL	2	1	200,286	0
4	LABBE /2600/	DUVAL	2	0	0	0
4	LABBE /2800/	DUVAL	3	0	0	0
4 P	LACAL /D-2/	WILLACY	1	1	221,517	1,397
4 P	LACAL /D-9-E 3/	WILLACY	1	1	283,943	1,929
4 P	LACAL /FLT. SEG. B, FRIO C-4/	WILLACY	1	1	50,598	601
4 P	LACAL /FLT. SEG. B, FRIO D-2/	WILLACY	1	1	26,844	342
4 P	LACAL /FLT. SEG. C, FRIO E-6/	WILLACY	1	0	0	0
4 P	LACAL /FRIO C-6/	WILLACY	1	1	193,963	1,784
4 P	LACAL /FRIO D-5/	WILLACY	1	0	0	0
4 P	LACAL /SEG. D, D=3/	WILLACY	1	0	0	0
4 P	LACAL /SEG. D, D=5/	WILLACY	1	0	0	0
4 P	LACAL /SEG. C, C=8/	WILLACY	1	0	38,007	208

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	P LACY /A 7100/	HIDALGO	10	9	1,715,617	0F
4	P LACY /B 7200/	HIDALGO	2	1	84,204	0
4	P LACY /C 7250/	HIDALGO	0	0	0	0
4	P LACY /D 7300/	HIDALGO	2	1	197,833	0
4	P LACY /E 7400/	HIDALGO	1	0	0	0
4	P LACY /FRID "M"/	HIDALGO	1	1	85,379	0
4	P LACY /J-2/	HIDALGO	3	2	557,719	1,245
4	P LACY /K 6970/	HIDALGO	1	1	35,218	0F
4	LAGARTO PASTURE /4770/	JIM WELLS	1	1	206,632	1,440
4	LAGARTO PASTURE /5400/	JIM WELLS	1	1	98,530	2,066
4	LAGUNA LARGA /B-1 E/	KLEBERG	2	0	0	0
4	LAGUNA LARGA /C-1, III/	NUECES	1	1	554,200	5,964
4	LAGUNA LARGA /E-1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /E-1-III/	KLEBERG	1	1	1,081,791	4,984
4	LAGUNA LARGA /F-1/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /FRID 6500/	KLEBERG	0	0	0	0
4	LAGUNA LARGA /L-1/	NUECES	1	0	0	0
4	LAGUNA LARGA /MARG, FMTR. 0-1/	KLEBERG	1	0	0	0
4	LAGUNA LARGA /P-1/	KLEBERG	1	1	1,273,076	15,320
4	LAGUNA LARGA /P-6/	KLEBERG	2	1	928,723	4,925
4	LAGUNA MADRE /9400/	KENEDEY	0	0	0	0
4	LAHAR /D-1 SOUTH/	ARANSAS	1	1	78,464	302
4	LANDA /LANDA FIRST/	HIDALGO	2	2	670,977	4,844
4	LANDA /8000/	HIDALGO	1	0	0	0
4	LANDA /8250/	HIDALGO	1	0	2,087	34
4	LANDA /8400/	HIDALGO	0	0	0	0
4	LAREDO - S. /WILCOX 7100/	WEBB	0	0	0	0
4	LAS COMITAS /HOCKLEY J-2/	STARR	1	0	0	0
4	LAS OVEJAS /YESUA/	ZAPATA	4	3	292,985	0
4	LAS OVEJAS /800/	ZAPATA	1	1	52,625	0
4	LAS OVEJAS /1300/	ZAPATA	0	0	0	0
4	LAS PINTAS /HIRSCH 50./	WEBB	1	0	0	0
4	LAS TIENDAS /WILCOX 2700/	WEBB	1	1	3,489	0
4	P LAS TIENDAS /WILCOX 3000/	WEBB	15	13	2,447,995	0
4	LAS TIENDAS /WILCOX 3050/	WEBB	1	1	31,072	0
4	P LAS TIENDAS /WILCOX 3250/	WEBB	2	2	618,419	0
4	LAS TIENDAS /WILCOX 3450/	WEBB	1	1	5,598	0
4	P LAS TIENDAS /WILCOX 3500/	WEBB	8	7	1,635,256	0
4	A LAUREL /ROSENBERG/	WEBB	3	0	0	0
4	LAUREL /975/	WEBB	0	0	0	0
4	LAURO GARZA /WILCOX/	ZAPATA	0	0	0	0
4	LEAL /MIOCENE 2200/	DUVAL	1	0	0	0
4	LEYENDECKER /4800/	WEBB	0	0	0	0
4	A LITTLE ROSE, SOUTH /BIERSTADT/	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH /4400/	JIM WELLS	1	0	0	0
4	LITTLE ROSE /5100/	JIM WELLS	1	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	LOCKHART /COCKFIELD #2/	STARR	2	1	138,686	0
4	LOCKHART /PETTUS, GAS/	STARR	5	3	403,145	0
4	LOCKHART /PETTUS, LD./	STARR	1	0	0	0
4	LOCKHART /2450/	STARR	3	2	472,334	0
4	LOCKHART /2700/	STARR	4	3	203,900	0
4	LOCKHART /3170/	STARR	1	0	0	0
4	LOCKHART /3500/	STARR	1	1	98,584	0
4	LOCKHART /3700/	STARR	1	1	15,679	0
4	LOCKHART /3900/	STARR	1	1	30,673	362
4	LOCKHART /4000/	STARR	1	0	0	0
4	LOMA BLANCA /FRID 6750/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRID 6970/	BROOKS	0	0	0	0
4	LOMA BLANCA /FRID 7040/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRID 7300/	BROOKS	1	0	0	0
4	LOMA BLANCA /FRID 7400/	BROOKS	1	0	0	0
4	P LOMA BLANCA /9000/	BROOKS	7	7	9,611,548	210,171
4	LOMA BLANCA /9400/	BROOKS	0	0	0	0
4	LOMA NOVIA, NORTH /GOVT. WELLS/	DUVAL	2	1	9,542	0F
4	P LOMA NOVIA, NE. /QUEEN CITY/	DUVAL	4	2	713,368	0F
4	LOMA NOVIA, NE. /WILCOX/	DUVAL	2	2	466,648	9,167
4	LOMA NOVIA, NE. /WILCOX SEG. "B"/	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. /1060 FRID/	DUVAL	0	0	0	0
4	LOMA NOVIA, NE. /6300/	DUVAL	2	2	107,317	0F
4	A LOMA NOVIA /2850/	DUVAL	1	1	6,672	0
4	LONDON DEEP /LEHMAN GAS/	NUECES	0	0	0	0
4	LONDON, DEEP /TAYLOR, F. BLK. B/	NUECES	0	0	0	0
4	LONDON DEEP /TAYLOR 9710/	NUECES	1	0	0	0
4	LONDON DEEP /9650/	NUECES	1	0	0	0
4	LONDON GIN /4800/	NUECES	1	1	2,652	120
4	A LONGHORN /COLE WALSTED, UPPER/	DUVAL	0	0	0	0
4	LONGHORN, SOUTH /4200/	DUVAL	1	1	16,909	0
4	LONGHORN, SOUTH /6400/	DUVAL	0	0	0	0
4	LONGHORN, WEST /COLE 3900/	DUVAL	1	0	0	0
4	LONGHORN, WEST /3700/	DUVAL	1	0	0	0
4	LOPEND /QUEEN CITY "M-1/	ZAPATA	1	1	24,256	0
4	P LOPEND /QUEEN CITY, UPPER/	ZAPATA	35	31	4,388,230	0
4	P LOPEND /QUEEN CITY 2700/	ZAPATA	2	0	166,327	0
4	LOPEND /QUEEN CITY 3450/	ZAPATA	1	0	37,773	0
4	LOPEND, NE. /WILCOX, LOWER/	ZAPATA	0	0	0	0
4	LOPEND, NE. /WILCOX, UPPER/	ZAPATA	1	0	0	0
4	LOPEND, NE. /WILCOX 7400/	ZAPATA	1	1	369,541	2,611

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LOPENO, NE. /9225/	ZAPATA	0	0	0	0
4	LOPENO /REKLAW =B-/	ZAPATA	2	2	60,032	0
4	LOPENO /WILCOX/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX =E-/	ZAPATA	5	2	629,667	0
4	LOPENO /WILCOX =F-/	ZAPATA	4	2	44,190	0
4	LOPENO /WILCOX =G-/	ZAPATA	1	1	210,869	0
4	LOPENO /WILCOX 7300/	ZAPATA	1	0	0	0
4	LOPENO /WILCOX 7900/	ZAPATA	1	1	216,717	3,745
4	LOPENO /WILCOX 8500/	ZAPATA	3	2	244,721	0
4	LOPENO /WILCOX 9600/	ZAPATA	3	2	228,366	0
4	LOPENO /WILCOX 10,100/	ZAPATA	0	0	0	0
4	LOPENO /3000/	ZAPATA	1	0	22,840	0
4	LOPENO /9100/	ZAPATA	1	1	247,567	0
4	LOPENO /10,100/	ZAPATA	1	1	152,860	0
4	A LOPEZ, NORTH /LOPEZ/	DUVAL	1	0	0	0
4	LOS INDIOS /D/	HIDALGO	0	0	0	0
4	LOS INDIOS /E/	HIDALGO	2	0	6,479	0F
4	LOS INDIOS /F/	HIDALGO	0	0	0	0
4	LOS INDIOS /F=2/	HIDALGO	1	0	0	0
4	LOS INDIOS /G/	HIDALGO	0	0	0	0
4	LOS INDIOS /K/	HIDALGO	1	0	0	0
4	LOS INDIOS /L/	HIDALGO	3	2	817,213	0F
4	LOS INDIOS /M/	HIDALGO	1	0	0	0
4	LOS INDIOS /VICKSBURG 10000/	HIDALGO	1	1	223,998	1,971
4	LOS INDIOS, W. /BF=1/	HIDALGO	1	1	45,672	0F
4	LOS INDIOS, W. /BF=53/	HIDALGO	1	0	0	0
4	LOS INDIOS, W. /FALKIN 5690/	HIDALGO	0	0	0	0
4	LOS INDIOS, W. /LF=5/	HIDALGO	1	1	265,076	0F
4	LOS INDIOS, W. /MF=51/	HIDALGO	2	2	425,332	0F
4	LOS INDIOS, W. /MF=70/	HIDALGO	1	0	0	0
4	LOS INDIOS, W. /MF=133/	HIDALGO	1	1	322,271	0F
4	LOS INDIOS, W. /MF=161/	HIDALGO	1	1	168,644	0F
4	LOS INDIOS, W. /5650 SAND/	HIDALGO	0	0	0	0
4	LOS INDIOS /5100/	HIDALGO	1	0	0	0
4	LOS INDIOS /5300/	HIDALGO	1	0	0	0
4	LOS MOGOTES, NORTH /WILCOX IV/	ZAPATA	2	2	211,806	39F
4	P LOS MOGOTES /QUEEN CITY/	ZAPATA	3	3	2,529,885	280F
4	LOS TORRITOS /FRIO UPPER 6750/	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH /JANICK/	HIDALGO	2	1	119,549	854
4	LOS TORRITOS, NORTH /KNAPP/	HIDALGO	2	1	108,498	0
4	P LOS TORRITOS, NORTH /MCKINLEY/	HIDALGO	2	2	438,702	727
4	LOS TORRITOS, NORTH /6500 =B-/	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH /8150/	HIDALGO	1	1	595,500	4,337
4	LOS TORRITOS, NORTH /8200/	HIDALGO	1	1	153,044	956
4	LOS TORRITOS /6700/	HIDALGO	1	1	21,199	21
4	LOS TORRITOS /8500/	HIDALGO	1	1	205,832	1,799
4	LOU ELLA /FRIO, UPPER/	JIM WELLS	0	0	0	0
4	LOU ELLA /FRIO 3350/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /LOU ELLA/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /STILLWELL/	SAN PATRICIO	2	0	23,199	0
4	LOU ELLA /STILLWELL, SECOND/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /VICKSBURG CHARAY 5000/	JIM WELLS	1	1	22,476	0
4	LOU ELLA /VKSBB, LOWER CHARAY/	JIM WELLS	0	0	0	0
4	LOU ELLA /3200/	SAN PATRICIO	0	0	0	0
4	LOU ELLA /3250/	JIM WELLS	1	1	152,499	0
4	LOU ELLA /3300/	JIM WELLS	0	0	0	0
4	LOU ELLA /3400/	SAN PATRICIO	3	0	0	0
4	LOU ELLA /4400/	SAN PATRICIO	3	1	24,477	0
4	P LUBY /C=1/	NUECES	9	0	0	0
4	A LUBY /D/	NUECES	6	2	272,014	3,975F
4	P LUBY /E=1/	NUECES	4	0	0	57
4	A LUBY /F= SAND/	NUECES	3	3	3,900,404	172F
4	A LUBY /G SAND/	NUECES	1	1	11,106	0F
4	A LUBY /J SAND/	NUECES	1	0	0	0
4	A LUBY /LOWER K/	NUECES	1	1	124,994	0F
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH /CHAPMAN/	NUECES	0	0	0	0
4	P LUBY, NORTH /CHAPMAN =A-/	NUECES	7	4	1,078,343	2,248F
4	A LUBY, NORTH /CHAPMAN =B-/	NUECES	10	8	2,115,807	4,376F
4	A LUBY, NORTH /RAB SAND/	NUECES	0	0	0	0
4	P LUBY, NORTH /3400/	NUECES	3	0	231,688	2,997F
4	A LUBY, NORTH /6260/	NUECES	0	0	0	0
4	A LUBY, NORTH /6650/	NUECES	0	0	10,671	0F
4	A LUBY, SW. /6100/	NUECES	2	0	193,300	2,474
4	A LUBY, W. /LF=1/	NUECES	1	0	0	0
4	A LUBY /2ND 4300/	NUECES	2	0	0	0
4	A LUBY /3000/	NUECES	1	0	0	0
4	P LUBY /3900/	NUECES	6	3	587,726	0F
4	A LUBY /3900 STRINGER/	NUECES	1	0	0	0
4	P LUBY /4000/	NUECES	2	0	0	0
4	A LUBY /4300/	NUECES	1	0	0	0
4	P LUBY /4300 A/	NUECES	10	4	1,012,244	346F
4	A LUBY /5200, SW/	NUECES	2	2	404,957	0F
4	A LUBY /5250/	NUECES	0	0	0	0
4	A LUBY /5250 WEST/	NUECES	1	1	317,881	2,220
4	P LUBY /5400/	NUECES	8	5	2,687,660	0F
4	P LUBY /5550/	NUECES	8	7	3,475,730	8,015F
4	A LUBY /5800/	NUECES	1	1	403,959	5,686

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	LUBY /5900/	NUECES	2	1	516,134	0
4	LUBY /6000/	NUECES	3	1	1,132,759	0F
4 P	LUBY /6100/	NUECES	5	2	653,771	0F
4	LUBY /6380/	NUECES	2	1	204,660	0F
4 P	LUBY /6800/	NUECES	5	5	3,108,513	0F
4 A	LUBY /6950/	HIDALGO	2	1	46,557	11,056
4 P	LUBY /7000/	NUECES	4	2	1,621,735	0F
4	LUBY /8000/	NUECES	1	1	187,212	0
4	LUBY /8300/	NUECES	1	1	193,280	0F
4	LUBY /8970/	NUECES	1	0	15,279	0F
4 A	LUNDELL /COLE/	DUVAL	4	0	0	0
4	LUNDELL /HOCKLEY 1950/	DUVAL	1	1	114,206	0
4	LUNDELL /MIRANDO, UPPER/	DUVAL	4	0	0	0
4 A	LUNDELL /MIRANDO "1"/	DUVAL	8	2	424,795C	0F
4 P	LUNDELL /QUEEN CITY #1/	DUVAL	11	9	4,186,712	7,414F
4 P	LUNDELL /QUEEN CITY #2/	DUVAL	8	7	3,816,331	6,486F
4 P	LUNDELL /QUEEN CITY #3/	DUVAL	6	4	1,559,165	1,915F
4 R	LUNDELL /QUEEN CITY #4/	DUVAL	5	4	1,839,338	103F
4 P	LUNDELL /WILCOX/	DUVAL	5	3	591,747	8F
4	LUNDELL /1600/	DUVAL	2	0	0	0
4	LUNDELL /1750/	DUVAL	1	0	0	0
4	LUNDELL /2000/	DUVAL	0	0	0	0
4	LUTTES /MIOCENE "M-1"/	CAMERON	1	1	396,451	0
4	LUTTES /MIOCENE N/	CAMERON	2	2	750,309	0
4	LYDA /RINCON "B- 8600/	STARR	1	0	0	0
4	LYDA /VICKSBURG 8500/	STARR	1	1	191,536	0F
4	LYDA /VICKSBURG 9300/	STARR	1	1	391,739	0F
4	LYDA /9100/	STARR	1	1	73,858	0F
4	LYLE WILSON /YEGUA 7150/	DUVAL	0	0	0	0
4	LYLES /ARGO/	DUVAL	1	0	0	0
4	LYLES /GOVERNMENT WELLS/	DUVAL	0	0	0	0
4	LYLES /MIRANDO/	DUVAL	1	0	0	0
4	LYLES /PETTUS/	DUVAL	0	0	0	0
4 P	M & F /WILCOX 5300/	ZAPATA	1	1	60,343	0
4 P	M & F /WILCOX 5500/	ZAPATA	0	0	0	0
4 P	M & F /WILCOX 6500/	ZAPATA	0	0	0	0
4	M & F /4100 QUEEN CITY/	ZAPATA	0	0	582	0
4	MADERO, E. /J=69/	KLEBERG	4	2	1,257,192	0F
4	MADERO, EAST /J=92/	KLEBERG	3	1	462,861	0
4	MADERO /J=24/	KLEBERG	1	1	112,221	0F
4	MADERO /J=58/	KLEBERG	2	1	907,458	0F
4	MADERO /J=61/	KLEBERG	3	2	6,566,125	0F
4 A	MADERO /J=75/	KLEBERG	0	0	0	0
4 A	MADERO /J=92/	KLEBERG	1	1	892,047	0F
4	MADERO S. /J=61/	KLEBERG	2	0	0	0
4	MADERO, W. /K=94/	KLEBERG	1	0	0	0
4	MADERO W. /L=04/	KLEBERG	1	0	0	0
4	MAEDGEN /3250/	SAN PATRICIO	2	2	117,097	31
4	MAEDGEN /3600/	SAN PATRICIO	1	1	31,886	0
4	MAEDGEN /3750/	SAN PATRICIO	3	0	0	0
4	MAGNOLIA CITY /COOK 5800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY /GARCIA 5400/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /D=80/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /EVETTS=8-5100/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, NORTH /HET, 2700/	JIM WELLS	1	0	0	0
4 A	MAGNOLIA CITY, N. /JONES 5000/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /MILLER 4700/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /NINA/	JIM WELLS	0	0	342	0
4 A	MAGNOLIA CITY, N. SEG. "A" /3770/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /SEG. A 4000/	JIM WELLS	1	1	305,421	0
4	MAGNOLIA CITY, N. /SEG. A 4800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /SEG. A, 5300/	JIM WELLS	1	0	0	0
4 A	MAGNOLIA CITY, N. /SEG. A, 5350/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. /SEG. "C" 3100/	JIM WELLS	1	1	150,790	0
4	MAGNOLIA CITY, N. /VKSBB, 5500/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /2000/	JIM WELLS	1	1	9,514	0
4	MAGNOLIA CITY, NORTH /3300/	JIM WELLS	1	1	260,788	0
4	MAGNOLIA CITY, NORTH /3400/	JIM WELLS	3	1	41,949	0
4	MAGNOLIA CITY, NORTH /3500/	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, NORTH /3800/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /3950/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4100/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH /4200/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH /4900/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW. /FRIO 5170/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. /4130/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /COLLARD/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST /FRIO "A"/	JIM WELLS	2	0	176,329	671
4	MAGNOLIA CITY, WEST /FRIO "B"/	JIM WELLS	1	1	96,142	176
4	MAGNOLIA CITY, W. /FRIO, MIDDLE/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. /FRIO, UPPER/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /FRIO 5050/	JIM WELLS	1	1	42,905	166
4	MAGNOLIA CITY, WEST /OLLIE/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, W. /REYNOLDS/	JIM WELLS	1	0	0	0
4 A	MAGNOLIA CITY, W. /VKSBB, 5070/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /VKSBB, 5100/	JIM WELLS	1	0	18,188	162
4	MAGNOLIA CITY, W. /VKSBB, 5550/	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. /3770/	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MAGNOLIA CITY /3900/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /4400/	JIM WELLS	1	1	38,224	0
4	MAGNOLIA CITY /5450/	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY /5600/	JIM WELLS	2	0	0	0
4	MAGUELLITOS /6500/	WEBB	4	3	298,950	1,077
4	MALO SUEÑO /WILCOX/	WEBB	0	0	0	0
4	A MANANA /HOCKLEY/	STARR	0	0	0	0
4	MANILA /SECOND MIRANDO/	JIM HOGG	2	0	0	0
4	MANILA, SOUTH /MANILA/	JIM HOGG	2	1	11,247	0
4	MANILA, SOUTH /RANDADO/	JIM HOGG	0	0	0	0
4	MANILA /2700/	JIM HOGG	4	2	65,485	0
4	MANTOR-BRIGGS /COMSTOCK C/	NUECES	1	1	116,722	939
4	MANTOR BRIGGS /5700/	NUECES	1	1	47,786	314
4	MANTOR-BRIGGS /5735/	NUECES	1	0	0	0
4	MANTOR-BRIGGS /6020/	NUECES	1	0	0	0
4	A MANTOR-BRIGGS /6585/	NUECES	1	0	0	0
4	MARGO /B- 2100/	STARR	2	0	0	0
4	MARGO /C- 2200/	STARR	4	0	0	0
4	MARGO /WILCOX/	STARR	0	0	0	0
4	MARIPOSA /C-11/	BROOKS	1	1	306,450	0
4	A MARIPOSA /D-1/	BROOKS	1	0	257,945	0
4	MARIPOSA /D-3/	BROOKS	2	1	745,567	0F
4	MARIPOSA /D-5/	BROOKS	1	0	27,495	0F
4	MARIPOSA /E-2/	BROOKS	0	0	0	0
4	MARIPOSA /E-6/	BROOKS	1	0	0	0
4	MARIPOSA /F-8/	BROOKS	1	0	0	0
4	MARIPOSA /F-12/	BROOKS	0	0	0	0
4	MARIPOSA /F-18/	BROOKS	0	0	0	0
4	MARIPOSA /FRID E=4/	BROOKS	3	0	0	0
4	MARIPOSA /G-6/	BROOKS	7	2	681,231	3,150F
4	MARIPOSA /G-10/	BROOKS	0	0	0	0
4	MARIPOSA /G-18/	BROOKS	1	0	43,756	0
4	MARIPOSA /H-6/	BROOKS	2	2	353,945	1,940F
4	MARIPOSA /H-12/	BROOKS	1	1	3,071	0F
4	MARIPOSA /I-6/	BROOKS	1	0	0	0
4	MARIPOSA /J-4/	BROOKS	0	0	0	0
4	MARIPOSA /M-10/	BROOKS	2	2	193,238	0F
4	MARIPOSA /M-12/	BROOKS	0	0	0	0
4	MARIPOSA /M-14/	BROOKS	0	0	39,736	0F
4	MARIPOSA /N-4/	BROOKS	1	1	349,548	0F
4	MARIPOSA /N-6/	BROOKS	0	0	0	0
4	MARIPOSA /O-2/	BROOKS	0	0	0	0
4	MARIPOSA /VICKSBURG K=4 8200/	BROOKS	1	1	722,106	0F
4	A MARSH /GOVERNMENT WELLS/	JIM HOGG	1	0	5,894	0
4	MARTINEZ /HINNANT/	ZAPATA	2	2	1,195,893	8F
4	MARTINEZ /LOPEZ/	ZAPATA	5	2	29,378	0
4	MARTINEZ, SOUTH /MARTINEZ/	ZAPATA	5	2	66,829	0
4	MARTINEZ /WILCOX, DEEP/	ZAPATA	1	1	481,457	0
4	MARTINEZ /3RD, HINNANT/	ZAPATA	0	0	0	0
4	MARTINEZ /1693/	ZAPATA	1	0	0	0
4	MARUSAN /WATLEY 6600/	NUECES	0	0	2,540	0
4	MARY /FRID 3300/	JIM WELLS	1	0	0	0
4	MARY /FRID 3400/ SALVA6E	JIM WELLS	0	0	0	0
4	MARY /FRID 3900/	JIM WELLS	1	1	48,427	0
4	MARY /3600/	JIM WELLS	1	0	27,757	0
4	MARY /4700/	JIM WELLS	0	0	0	0
4	MARY /5100/	JIM WELLS	0	0	0	0
4	MARY LOU PATRICK /LUNDBERG/	SAN PATRICIO	1	0	13,389	0
4	MATHIS, EAST /BLUMBERG 5650/	SAN PATRICIO	2	2	992,804	6,908
4	MATHIS, EAST /DEES 4300/	SAN PATRICIO	0	0	17,147	821
4	MATHIS, EAST /FRID/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /FRID 4000/	SAN PATRICIO	3	2	344,502	373F
4	MATHIS, EAST /FRID 5600/	SAN PATRICIO	3	1	24,110	0
4	MATHIS, EAST /LA ROSA 4700/	SAN PATRICIO	5	4	609,151	1,577F
4	MATHIS, EAST /SCHNEIDER 4600/	SAN PATRICIO	1	1	63,314	1,291
4	MATHIS, EAST /SINTON 4400/	SAN PATRICIO	3	2	97,528	0
4	MATHIS, EAST /4100/	SAN PATRICIO	2	2	309,768	330
4	MATHIS, EAST /4550/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /4600/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /4800/	SAN PATRICIO	1	1	76,273	463
4	MATHIS, EAST /4900/	SAN PATRICIO	4	3	423,558	914F
4	MATHIS, EAST /4930/	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST /5020/	SAN PATRICIO	1	1	309,801	545
4	MATHIS, EAST /5100/	SAN PATRICIO	1	1	42,906	0
4	MATHIS, NORTH /FRID 3300/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /HET 3RD 2850/	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH /PUNDT/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /VICKSBURG, LOWER/	SAN PATRICIO	2	1	160,231	250
4	A MATHIS, NORTH /2780/	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH /2800/	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH /2950/	SAN PATRICIO	0	0	5,760	0
4	MATHIS, NORTH /3200/	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH /3710/	SAN PATRICIO	1	0	11,681	0
4	MATHIS, NORTH /3800 MEXICO/	SAN PATRICIO	0	0	3,543	0
4	MATHIS N. /3810/	SAN PATRICIO	0	0	0	0
4	MATHIS N. /4000/	SAN PATRICIO	1	1	60,983	0
4	MATTIE LAUGHLIN /LAUGHLIN/	DUVAL	2	0	0	0
4	MAY /BASAL/	KLEBERG	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	MAY /FRIO 1/	KLEBERG	0	0	0	0
4 A	MAY /LOWER 2 SAND/	KLEBERG	3	2	448,671	2,977F
4 P	MAY /LOWER 6/	KLEBERG	4	3	413,646	0F
4 P	MAY /LOWER 7/	KLEBERG	1	1	672,502	0F
4 H	MAY /LOWER 7-B/	KLEBERG	1	1	36,625	0F
4 P	MAY /MASSIVE 2/	KLEBERG	4	2	1,726,768	0F
4 P	MAY /MASSIVE 3/	KLEBERG	2	2	1,391,699	0F
4 P	MAY /MASSIVE 4/	KLEBERG	1	1	627,418	0F
4 H	MAY /MASSIVE 6/	KLEBERG	1	0	0	0
4 P	MAY /MASSIVE 7/	KLEBERG	1	0	60,826	0F
4 H	MAY /MASSIVE 9/	KLEBERG	1	0	0	0
4 P	MAY /MIDDLE 6, SEG. "A"/	KLEBERG	1	1	103,283	0F
4 P	MAY /MIDDLE 7/	KLEBERG	1	1	206,565	0F
4 P	MAY /MIDDLE 8/	KLEBERG	2	0	21,156	0F
4 P	MAY /MIDDLE 8-A/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A- MASSIVE 2/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A- MASSIVE 4/	KLEBERG	1	0	5,519	0F
4 H	MAY, SOUTH /A- MASSIVE 3/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /A-MIDDLE 4/	KLEBERG	0	0	0	0
4 P	MAY, SOUTH /B-BASAL 1/	KLEBERG	3	3	573,807	0F
4 P	MAY, SOUTH /B-BASAL 2/	KLEBERG	6	4	1,518,484	0F
4 P	MAY, SOUTH /B-BASAL 4/	KLEBERG	5	5	399,526	0F
4 P	MAY, SOUTH /B-MASSIVE 1/	KLEBERG	2	0	14,734	0
4 H	MAY, SOUTH /B-MASSIVE 3/	KLEBERG	1	0	0	0
4 H	MAY, SOUTH /CATAMOULA 3070/	KLEBERG	1	0	0	0
4 A	MAY, SE. /FRIO 8400/	KLEBERG	0	0	0	0
4 H	MAY, SE. /FRIO 8500/	KLEBERG	0	0	0	0
4 H	MAY, SE. /FRIO 9200/	KLEBERG	0	0	0	0
4 P	MAY /UPPER 5/	KLEBERG	0	0	0	0
4 P	MAY /UPPER 87-B/	KLEBERG	1	1	228,935	0F
4 A	MAY, WEST /WILSON/	KLEBERG	2	2	382,509	3,012
4 P	MAY /4 SAND, LOWER/	KLEBERG	1	1	72,306	0F
4 A	MAY /4 SAND, MIDDLE/	KLEBERG	0	0	0	0
4 P	MAY /4 SAND, MIDDLE SEG. B/	KLEBERG	1	1	150,006	0F
4 A	MAY /7 SAND, UPPER/	KLEBERG	2	2	291,131	0F
4 A	MAY /7A SAND, UPPER/	KLEBERG	0	0	0	0
4 P	MAY /7A SAND, UP, SEG. B/	KLEBERG	1	1	121,787	0F
4 P	MCALLEN /BIEDENHARN/	HIDALGO	1	0	0	0
4 P	MCALLEN /BOND A/	HIDALGO	2	2	1,645,177	0F
4 H	MCALLEN /BOND, LD./	HIDALGO	0	0	0	0
4 H	MCALLEN /C-1/	HIDALGO	1	0	0	0
4 H	MCALLEN /CARD 7100/	HIDALGO	0	0	0	0
4 P	MCALLEN /CARD 7500/	HIDALGO	7	4	3,957,171	0F
4 H	MCALLEN /CARD 7500, UPPER/	HIDALGO	0	0	0	0
4 P	MCALLEN /COKE 5800/	HIDALGO	4	3	734,608	0F
4 P	MCALLEN /COLLAVO 8100/	HIDALGO	2	1	581,576	0F
4 H	MCALLEN /CORNELL 7470/	HIDALGO	1	0	0	0
4 H	MCALLEN /DUBE 6100/	HIDALGO	1	0	0	0
4 H	MCALLEN /DURE 6500/	HIDALGO	1	0	0	0
4 H	MCALLEN /ELKINS 6300/	HIDALGO	6	4	983,746	0F
4 H	MCALLEN /F-1/	HIDALGO	1	1	16,807	0F
4 H	MCALLEN /FOWLER/	HIDALGO	1	1	826,927	0F
4 P	MCALLEN /GRAHAM 8500/	HIDALGO	3	2	1,656,793	0F
4 P	MCALLEN /GRISSON 7900/	HIDALGO	3	2	562,537	0F
4 P	MCALLEN /HACKNEY LAKE, NORTH/	HIDALGO	3	2	346,042	0F
4 H	MCALLEN /HACKNEY LAKE 6700/	HIDALGO	1	0	21,802	71
4 P	MCALLEN /HANSEN/	HIDALGO	21	18	6,021,043	8,530F
4 H	MCALLEN /HANSEN, LD/	HIDALGO	1	0	0	0
4 P	MCALLEN /HARDING 6500/	HIDALGO	1	0	0	0
4 H	MCALLEN /JACKSON 6200/	HIDALGO	2	2	68,420	0F
4 P	MCALLEN /KETRN 6100/	HIDALGO	4	4	2,571,512	0F
4 H	MCALLEN /LOWER 8200/	HIDALGO	0	0	0	0
4 P	MCALLEN /MARKS/	HIDALGO	2	2	2,453,233	0F
4 P	MCALLEN /MOSE 8200/	HIDALGO	2	0	0	0
4 H	MCALLEN, SOUTH /E-1/	HIDALGO	0	0	0	0
4 H	MCALLEN, SOUTH /E-3/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /F-1/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /F-4/	HIDALGO	2	0	0	0
4 H	MCALLEN, SOUTH /G-8/	HIDALGO	2	1	312,024	0
4 P	MCALLEN, SOUTH /J-8/	HIDALGO	1	1	689,063	0F
4 P	MCALLEN, SOUTH /K-3/	HIDALGO	0	0	0	0
4 P	MCALLEN, SOUTH /L-2/	HIDALGO	1	1	102,646	0F
4 H	MCALLEN, WEST /BIEDENHARN/	HIDALGO	1	0	49,189	1,479
4 A	MCALLEN, WEST /WATSON/	HIDALGO	1	0	0	0
4 H	MCALLEN, WEST /6150/	HIDALGO	2	1	379,563	9,206
4 H	MCALLEN /WILADEL/	HIDALGO	0	0	0	0
4 H	MCALLEN /5800/	HIDALGO	1	1	246,090	0F
4 H	MCALLEN /6500/	HIDALGO	0	0	0	0
4 H	MCALLEN /6900/	HIDALGO	2	0	0	0
4 H	MCALLEN /7600/	HIDALGO	0	0	0	0
4 H	MCALLEN /7760/	HIDALGO	1	0	0	0
4 H	MCALLEN /8500, LOWER/	HIDALGO	1	0	0	0
4 H	MCALLEN /9400/	HIDALGO	1	0	0	0
4 P	MCALLEN RANCH /VICKSBURG K/	HIDALGO	1	0	0	0
4 H	MCALLEN RANCH /VICKSBURG, K-3/	HIDALGO	0	0	0	0
4 P	MCALLEN RANCH /VICKSBURG L/	HIDALGO	3	2	1,298,786	5,665F
4 P	MCALLEN RANCH /VICKSBURG N/	HIDALGO	1	1	356,576	0F
4 P	MCALLEN RANCH /VICKSBURG-N, N, /	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	P MCALLEN RANCH /VICKSBURG O #1/	HIDALGO	2	1	264,207	0F
4	P MCALLEN RANCH /VICKSBURG P/	HIDALGO	8	8	10,892,122	0F
4	P MCALLEN RANCH /VICKSBURG Q/	HIDALGO	3	3	1,592,648	0F
4	P MCALLEN RANCH /VICKSBURG R/	HIDALGO	3	3	851,972	0F
4	P MCALLEN RANCH /VKSBG, R, CENTRAL/	HIDALGO	3	3	5,915,540	0F
4	P MCALLEN RANCH /VICKSBURG R-1/	HIDALGO	1	1	85,429	0F
4	P MCALLEN RANCH /VKSBG, R-1, R-2/	HIDALGO	1	1	1,263,370	0F
4	P MCALLEN RANCH /VICKSBURG S/	HIDALGO	4	4	7,299,645	0F
4	P MCALLEN RANCH /VKSBG, S, N, /	HIDALGO	1	1	361,147	0F
4	P MCALLEN RANCH /VICKSBURG S-S, S, /	HIDALGO	6	6	8,663,488	0F
4	P MCALLEN RANCH /VICKSBURG T/	HIDALGO	4	4	6,211,853	0F
4	P MCALLEN RANCH /VKSBG, T, S, /	HIDALGO	1	1	1,378,118	0F
4	P MCCOOK RANCH /11,100/	HIDALGO	1	0	0	0
4	P MCCOOK /MCCOOK/	HIDALGO	2	1	129,961	0F
4	P MCCOOK, S, /5330/	HIDALGO	7	7	1,791,341	6,204
4	MCCULLOUGH /5400/	NUECES	0	0	0	0
4	MCGILL /FRID 8260/	KENEDY	2	0	0	0
4	MCGILL /FRID 9700/	KENEDY	1	0	0	0
4	MCGLOIN /4100/	SAN PATRICIO	0	0	0	0
4	MCGREGOR /FRID 5240/	NUECES	0	0	0	0
4	MCGREGOR /HET, 4625/	NUECES	0	0	0	0
4	MCLEAN, WEST /GARCIA/	WEBB	0	0	32,184	0
4	MCMANUS /FRID, MIDDLE/	HIDALGO	0	0	0	0
4	MCMORAN /8960/	HIDALGO	1	0	0	0
4	A MEEHAN /FRID/	SAN PATRICIO	0	0	0	0
4	MELINDA MAG /AUSTIN/	WEBB	1	0	0	0
4	MERCEDES /LOWER 8000/	HIDALGO	0	0	0	0
4	MERCEDES, SW, /NORRIS 9250/	HIDALGO	0	0	3,542	2
4	P MERCEDES, SW, /10600/	HIDALGO	0	0	3,175	0F
4	P MERCEDES /1-A/	HIDALGO	6	2	177,027	2,676F
4	P MERCEDES /1-C/	HIDALGO	7	4	452,296	1,889
4	P MERCEDES /1-D/	HIDALGO	6	4	590,315	5,524
4	P MERCEDES /1-E/	HIDALGO	2	1	254,847	827
4	P MERCEDES /1-F/	HIDALGO	4	2	360,297	3,087
4	P MERCEDES /1-F-1/	HIDALGO	1	0	0	0
4	P MERCEDES /1-G/	HIDALGO	2	2	227,873	1,178
4	P MERCEDES /1-H/	HIDALGO	1	1	44,652	335
4	P MERCEDES /1-I/	HIDALGO	0	0	0	0
4	P MERCEDES /1-J/	HIDALGO	0	0	0	0
4	P MERCEDES /1-K/	HIDALGO	0	0	0	0
4	P MERCEDES /1-L/	HIDALGO	0	0	0	0
4	P MERCEDES /1-M/	HIDALGO	0	0	0	0
4	P MERCEDES /1-N/	HIDALGO	1	1	90,675	0
4	P MERCEDES /1-O/	HIDALGO	0	0	0	0
4	P MERCEDES /2-A/	HIDALGO	2	0	1,222	0F
4	P MERCEDES /2-B/	HIDALGO	1	0	206	0F
4	P MERCEDES /2-C/	HIDALGO	0	0	0	0
4	P MERCEDES /2-D/	HIDALGO	4	3	377,984	1,995
4	P MERCEDES /2-E/	HIDALGO	4	0	0	0
4	P MERCEDES /2-G/	HIDALGO	2	2	48,119	0F
4	A MERCEDES /2-G-1/	HIDALGO	2	0	8,293	44
4	A MERCEDES /2-K/	HIDALGO	1	1	200,614	2,904
4	P MERCEDES /2-N/	HIDALGO	1	0	0	0
4	P MERCEDES /3-A/	HIDALGO	1	1	129,246	0F
4	P MERCEDES /3-B/	HIDALGO	0	0	0	0
4	P MERCEDES /3-C/	HIDALGO	2	2	492,919	7,074
4	P MERCEDES /3-D/	HIDALGO	5	4	530,923	702F
4	P MERCEDES /3-G/	HIDALGO	5	3	613,259	1,676F
4	P MERCEDES /3-G-1/	HIDALGO	2	0	20,803	18
4	A MERCEDES /3-H/	HIDALGO	1	1	195,253	2,407
4	MERCEDES /3-H-1/	HIDALGO	1	1	203,956	1,466
4	P MERCEDES /3-J/	HIDALGO	0	0	0	0
4	P MERCEDES /3-L/	HIDALGO	0	0	0	0
4	MERCEDES /3-L-1/	HIDALGO	1	0	0	0
4	A MERCEDES /3-M/	HIDALGO	0	0	0	0
4	P MERCEDES /3-N/	HIDALGO	0	0	0	0
4	MERCEDES /3-N-1/	HIDALGO	0	0	0	0
4	P MERCEDES /3-O/	HIDALGO	1	0	0	0
4	P MERCEDES /3-P/	HIDALGO	2	1	139,497	0F
4	P MERCEDES /3-Q/	HIDALGO	1	0	0	0
4	MERCEDES /7000/	HIDALGO	0	0	0	0
4	MERCEDES /7450/	HIDALGO	0	0	0	0
4	MERCEDES /10,100/	HIDALGO	1	1	359,163	8,015
4	MESQUITE RINCON /F=783/	KENEDY	0	0	0	0
4	MESQUITE RINCON /F=827/	KENEDY	0	0	0	0
4	MICHELSON /7650/	BROOKS	0	0	0	0
4	MICHELSON /7700/	BROOKS	0	0	0	0
4	MICHELSON /8500/	BROOKS	0	0	0	0
4	MIDWAY /DOUGLAS 6630/	SAN PATRICIO	1	1	13,277	281
4	A MIDWAY, EAST /CHRIS/	SAN PATRICIO	0	0	2,334	1,831
4	MIDWAY, EAST /COMMONWEALTH/	SAN PATRICIO	1	0	0	0
4	MIDWAY, EAST /CUREND/	SAN PATRICIO	1	0	0	0
4	MIDWAY, E, /GRIMSHAW/	SAN PATRICIO	1	1	26,736	1,940
4	P MIDWAY, E, /PRIDAY 10,500/	SAN PATRICIO	0	0	0	0
4	MIDWAY, E, /WATSON/	SAN PATRICIO	0	0	0	0
4	P MIDWAY, E, /6170/	SAN PATRICIO	1	1	111,478	704
4	MIDWAY, EAST /MORNINGTON/	SAN PATRICIO	1	1	20,079	1,060
4	MIDWAY, EAST /9450/	SAN PATRICIO	2	2	234,484	6,370
4	MIDWAY, EAST /9700/	SAN PATRICIO	0	0	19,333	1,494

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MIDWAY, E. /9900/	SAN PATRICIO	3	1	47,545	2,160
4	MIDWAY, EAST /10000/	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST /10100/	SAN PATRICIO	1	0	0	0
4	MIDWAY, EAST /10200/	SAN PATRICIO	1	1	282,843	8,561
4	MIDWAY, E. /10300/	SAN PATRICIO	2	2	306,453	7,820
4	MIDWAY /FRID, MIDDLE/	SAN PATRICIO	0	0	0	0
4	MIDWAY /GRETA 5000/	SAN PATRICIO	2	0	30,963	0
4	MIDWAY /MIOCENE/	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH /FLDERKE -A-/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH /FLDERKE -A- 9062/	SAN PATRICIO	2	2	102,641	0F
4	A MIDWAY, NORTH /FLDERKE -C-/	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH /GREGORY -B-/	SAN PATRICIO	2	0	0	0
4	P MIDWAY, NORTH /HARVEY -A-/	SAN PATRICIO	5	3	946,695	7,257F
4	P MIDWAY, NORTH /LA FARGE 9280/	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH /LA FARGE 9280/	SAN PATRICIO	1	1	35,355	0F
4	P MIDWAY, NORTH /LUNDBERG/	SAN PATRICIO	4	3	1,288,890	20,845F
4	P MIDWAY, NORTH /MCKAYEY-DUBOSE/	SAN PATRICIO	2	2	560,362	3,875F
4	P MIDWAY, NORTH /MCKAYEY-DUBOSE/	SAN PATRICIO	2	1	234,040	8,343F
4	P MIDWAY, N. /WATSON 9850/	SAN PATRICIO	7	4	307,783	5,991
4	P MIDWAY /PATRICK/	SAN PATRICIO	0	0	0	0
4	P MIDWAY /PRIDAY 10500/	SAN PATRICIO	1	0	0	0
4	MIDWAY, S. /ANDERSON/	SAN PATRICIO	1	0	0	0
4	MIDWAY, S. /COMMONWEALTH/	SAN PATRICIO	1	0	0	0
4	MIDWAY, S. /MCCARTHY -A-/	SAN PATRICIO	1	0	0	0
4	MIDWAY, S. /SHELL/	SAN PATRICIO	1	0	0	0
4	MIDWAY, W. /FRID 6760/	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST /SINTON, UPPER/	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST /T470/	SAN PATRICIO	0	0	0	0
4	MIDWAY /1700/	SAN PATRICIO	1	1	49,524	0
4	MIDWAY /1900/	SAN PATRICIO	1	0	0	0
4	MIDWAY /2150/	SAN PATRICIO	1	0	1,512	0
4	MIDWAY /2700/	SAN PATRICIO	1	1	24,839	0
4	MIDWAY /2750/	SAN PATRICIO	0	0	0	0
4	MIDWAY /3000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /3600/	SAN PATRICIO	1	0	8,691	0
4	MIDWAY /4700/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5090/	SAN PATRICIO	1	0	107,912	0
4	MIDWAY /5300/	SAN PATRICIO	1	0	0	0
4	MIDWAY /5900/	SAN PATRICIO	0	0	5,088	180
4	MIDWAY /5950/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6000/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6130/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6150/	SAN PATRICIO	1	0	0	0
4	MIDWAY /6180/	SAN PATRICIO	0	0	0	0
4	MIDWAY /6500/	SAN PATRICIO	0	0	0	0
4	A MIDWAY /6600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8600/	SAN PATRICIO	0	0	0	0
4	MIDWAY /8740/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9150/	SAN PATRICIO	0	0	0	0
4	MIDWAY /9900/	SAN PATRICIO	0	0	0	0
4	MIFFLIN /FRID 9300/	KENEDY	1	1	1,324,652	0F
4	MILLER & FOX /COLE 4100/	JIM WELLS	5	3	291,011	1,432
4	MILLER & FOX /FRID 3700/	JIM WELLS	0	0	0	0
4	MILLER-FOX /HOCKLEY 4875/	JIM WELLS	3	1	26,645	290
4	A MILLER & FOX /HOCKLEY 4900/	DUVAL	0	0	0	0
4	MILLER & FOX /YEGUA 6200/	JIM WELLS	0	0	0	0
4	MILLER RANCH /HET 2950/	SAN PATRICIO	0	0	0	0
4	MILLER RANCH /KOHLER/	SAN PATRICIO	0	0	0	0
4	HILLS BENNETT /J-2, SEG. 2/	BROOKS	1	0	2,895	25
4	HILLS BENNETT /L-1/	BROOKS	1	1	28,493	864
4	HILLS BENNETT /L-3/	BROOKS	0	0	0	0
4	A HILLS BENNETT /SEG. 2, D SAND/	BROOKS	0	0	0	0
4	HILLS BENNETT /SEG. 2, L-2/	BROOKS	1	0	0	0
4	HILLS BENNETT /SEG. 3 -A-/	BROOKS	0	0	0	0
4	HILLS BENNETT /SEG. 3 -P-/	BROOKS	0	0	0	0
4	HILLS BENNETT /9-D/	BROOKS	0	0	0	0
4	A HILLS BENNETT /9-E/	BROOKS	0	0	0	0
4	HILLS BENNETT /5800/	BROOKS	1	1	14,148	336
4	A MINNIE BOCK, EAST /FRID 7200/	NUECES	0	0	0	0
4	A MINNIE BOCK, EAST /MANETT/	NUECES	0	0	0	0
4	A MINNIE BOCK, N. /FRID 25 UP./	NUECES	1	1	152,848	0
4	A MINNIE BOCK, NORTH /FRID 25/	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH /HORNER/	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH /3-A/	NUECES	0	0	0	0
4	P MINNIE BOCK, NORTH /3-5800/	NUECES	3	3	470,992	1,353F
4	A MINNIE BOCK, N. /A-C/	NUECES	2	1	298,395	0F
4	A MINNIE BOCK, N. /A, LOWER/	NUECES	1	1	58,937	0
4	P MINNIE BOCK, NORTH /7-6900/	NUECES	4	2	1,487,498	7,973F
4	A MINNIE BOCK, NORTH /9-SD/	NUECES	2	1	1,008,842	0F
4	A MINNIE BOCK, N. /14-SD, BLK C./	NUECES	2	2	210,439	7,099F
4	P MINNIE BOCK, NORTH /10-8200/	NUECES	0	0	0	0
4	A MINNIE BOCK, N. /15-SD/	NUECES	1	1	49,643	0F
4	P MINNIE BOCK, NORTH /30/	NUECES	1	0	0	0
4	A MINNIE BOCK, NORTH /5900/	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH /6130/	NUECES	1	0	0	0
4	A MINNIE BOCK, NORTH /6190/	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH /6750/	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH /7250/	NUECES	1	1	35,739	0F
4	A MINNIE BOCK, N. /7350/	NUECES	1	0	37,919	259
4	A MINNIE BOCK, N. /7350/	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wellb End of Year	Producing Wellb End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	MINNIE BOCK, NE, /6100/	NUECES	1	0	0	0
4	MINNIE BOCK, NE, /7600/	NUECES	1	1	59,057	0
4 P	MINNIE BOCK, WEST /BERTRAM/	NUECES	1	0	0	0
4	MINNIE BOCK, WEST /22/	NUECES	1	0	0	0
4	MINNIE BOCK, W, /7350/	NUECES	0	0	0	0
4 A	MINNIE BOCK, W, /7650/	NUECES	2	1	457,588	0F
4	MINNIE BOCK, W, /7700/	NUECES	1	0	0	0
4	MINNIE BOCK, WEST /8100/	NUECES	1	0	793	0F
4	MINNIE BOCK, WEST /8200/	NUECES	1	1	135,931	0F
4	MINNIE BOCK, WEST /8250/	NUECES	0	0	0	0
4	MINNIE BOCK /3600/	NUECES	0	0	0	0
4	MINNIE BOCK /5400/	NUECES	1	0	0	0
4	MINNIE BOCK /5650/	NUECES	1	0	0	0
4	MINNIE BOCK /5700/	NUECES	1	1	51,209	1,955
4	MINNIE BOCK /5890/	NUECES	3	3	251,356	180
4 A	MINNIE BOCK /5900 FRID/	NUECES	1	1	79,601	956
4	MIRANDDO CITY, N, /MIRANDDO/	WEBB	0	0	0	0
4	MIRANDDO CITY, WEST /6225/	WEBB	0	0	0	0
4	MIRANDDO VALLEY /MIRANDDO/	ZAPATA	0	0	0	0
4	MIRANDDO VALLEY /WILCOX FIRST/	ZAPATA	4	0	0	0
4 P	MISSION, WEST /E/	HIDALGO	1	1	46,317	85F
4 P	MISSION, WEST /F/	HIDALGO	1	1	159,476	895F
4 P	MISSION, WEST /G/	HIDALGO	1	1	42,970	99F
4 P	MISSION, WEST /G-1/	HIDALGO	0	0	0	0
4	MOBIL-DAVID /ANDERSON/	NUECES	14	10	33,786,423	298,137F
4	MOBIL-DAVID /HOWELL HIGHT/	NUECES	2	1	227,044	0F
4	MOBIL DAVID /MANLEY/	NUECES	3	3	1,778,313	65,941F
4	MOBIL DAVID W, /ANDERSON/	NUECES	5	5	11,090,203	167,458F
4 P	MOBIL-DAVID, W, /HOWELL HIGHT/	NUECES	2	2	826,052	31,384F
4	MOCA /YEGUA 2051/	WEBB	0	0	0	0
4	MOCA /YEGUA 2100/	WEBB	0	0	0	0
4	MOCA /1760/	WEBB	1	0	0	0
4	MONTE CRISTO, E, /F-17/	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH /F-2/	HIDALGO	1	0	0	0
4 P	MONTE CRISTO, NORTH /F-11/	HIDALGO	1	1	10,264	1A
4	MONTE CRISTO, N, /F-12/	HIDALGO	1	0	0	0
4 P	MONTE CRISTO, NORTH /F-14-A/	HIDALGO	6	3	805,157	602F
4	MONTE CRISTO, NORTH /F-16/	HIDALGO	2	1	89,001	350
4 P	MONTE CRISTO, NORTH /F-17/	HIDALGO	8	8	3,554,448	5,079F
4	MONTE CRISTO, N, /F-17, LOWER/	HIDALGO	1	1	1,093,571	0F
4	MONTE CRISTO, SOUTH /F-19/	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH /HEARD/	HIDALGO	2	2	41,894	0F
4	MONTE CRISTO, SOUTH /MISSION/	HIDALGO	3	1	6,698	0F
4	MONTE CRISTO, SOUTH /5800/	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH /10,500/	HIDALGO	1	1	113,724	612
4 P	MONTE CRISTO /25/	HIDALGO	4	3	885,897	0F
4 P	MONTE CRISTO /27/	HIDALGO	6	4	3,507,213	0F
4	MONTE CRISTO /40/	HIDALGO	1	0	36,233	0F
4 P	MONTE CRISTO /43/	HIDALGO	2	2	299,901	0F
4 P	MONTE CRISTO /50/	HIDALGO	1	1	704,247	0F
4 P	MONTE CRISTO /57/	HIDALGO	3	2	1,690,383	196F
4	MONTE CRISTO /70/	HIDALGO	1	0	27,827	0F
4	MONTE CRISTO /80/	HIDALGO	0	0	0	0
4	MONTE CRISTO /7500/	HIDALGO	0	0	0	0
4	MONTE PASTURE /FRID 7300/	HIDALGO	1	0	0	0
4	MONTE PASTURE /MIDCENE 4050/	KENEDY	2	0	0	0
4	MONTE PASTURE /MIDCENE 4400/	KENEDY	1	0	0	0
4	MONTE PASTURE /8200/	KENEDY	0	0	0	0
4	MODS /QUEEN CITY/	WEBB	0	0	0	0
4	MODS /QUEEN CITY, UPPER/	WEBB	0	0	0	0
4	MORGAN /CATAHOLA/	SAN PATRICIO	0	0	0	0
4	MORGAN /FRID 6600/	SAN PATRICIO	1	0	0	0
4	MORGAN /FRID 6970/	SAN PATRICIO	1	0	0	0
4	MORGAN /5200/	SAN PATRICIO	0	0	0	0
4	MORGAN /6200/	SAN PATRICIO	0	0	0	0
4 A	MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS /FRID DEEP/	ARANSAS	0	0	0	0
4	MUD FLATS /FRID DEEP 9400/	ARANSAS	1	1	117,326	2,970
4	MUD FLATS /FRID 9400/	ARANSAS	1	1	74,939	2,087
4	MUD FLATS /FRID 9450/	ARANSAS	1	1	16,954	87A
4	MUD FLATS, S, /DUBOSE/	ARANSAS	1	0	31,089	545
4	MUD FLATS /9000/	ARANSAS	1	1	67,497	1,345
4	MUD FLATS /9550/	ARANSAS	0	0	0	0
4	MUD ISLAND /9250/	ARANSAS	0	0	0	0
4	MUD ISLAND /9950/	ARANSAS	0	0	0	0
4	MURDOCK PASS, EAST /FRID 7500/	KENEDY	3	2	1,087,942	0F
4	MURDOCK PASS, EAST /FRID 8100/	KENEDY	2	2	1,060,502	0F
4	MURDOCK PASS, EAST /FRID 8500/	KENEDY	1	1	784,121	0F
4 P	MURDOCK PASS, N, /MARGINULINA/	KENEDY	14	11	11,503,064	0F
4	MURDOCK PASS, N, /MARGINULINA/	KLEBERG	4	3	9,617	0
4	MURPHY /PETTUS/	DUVAL	0	0	0	0
4	MURPHY /WILCOX 8300/	DUVAL	0	0	0	0
4	MURTAGH /VICKSBURG 8700/	SAN PATRICIO	1	1	16,445	2,656
4	MSTG, ISL, /BLK, 889 FRID 12400/	NUECES	1	0	0	0
4	MSTG, ISL, /BLK 889 /MARG FRID UP, /	NUECES	1	1	1,153,507	44,095
4	MSTG ISL /BLK889 /MARG TEXUP11000/	NUECES	2	2	2,746,283	114,943
4	MSTG ISL /BLK889 /MARG TEXL011000/	NUECES	1	1	801,940	15,014
4	MSTG ISL /BLK, 889 /1/	NUECES	1	1	1,488,013	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	MUSTANG ISLAND S, /22-8450/	NUECES	0	0	0	0
4	MUSTANG ISLAND W, /22 SD/	NUECES	1	1	1,134,101	0F
4	MUSTANG ISLAND W, /27 SD/	NUECES	4	3	2,086,612	0F
4	MUSTANG ISLAND W, /29 SD, /	NUECES	2	2	1,841,617	0F
4	MUSTANG ISLAND W, /34 SD, /	NUECES	1	0	0	0
4	MUSTANG ISLAND W, /35 SD, /	NUECES	1	1	1,230,593	0F
4	MUSTANG ISLAND W, /36 SD, /	NUECES	2	2	1,161,930	0F
4	MUSTANG ISLAND W, /38 SD, /	NUECES	1	1	640,671	0F
4	MUSTANG ISLAND W, /39 SD, /	NUECES	2	2	556,189	0F
4 P	MUSTANG ISLAND /5-7810/	HIDALGO	6	4	3,258,383	0F
4	MUSTANG ISLAND W, /44 SD, /	NUECES	1	1	358,215	0F
4	MUSTANG ISLAND /7-A/	NUECES	1	0	0	0
4	MUSTANG ISLAND /8 SD, /	NUECES	3	1	33,080	63F
4 P	MUSTANG ISLAND /10-6930/	HIDALGO	1	1	634,609	0F
4	MUSTANG ISLAND /11 SAND/	NUECES	1	1	49,121	230
4	MUSTANG ISLAND /27 SD/	NUECES	1	1	181,621	0F
4	MUSTANG ISLAND /29 SD/	NUECES	1	1	636,676	0F
4	MUSTANG ISLAND /35 SD, /	NUECES	1	1	1,142,348	13,190
4	NANCE DIST. 4 /EDWARDS LINE/	WEBB	0	0	0	0
4	NAVARRO COLE /JACKSON 1800/	WEBB	0	0	0	0
4	NELY /BRUNT 1900/	DUVAL	10	10	799,196	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS /ROYAL/	HIDALGO	0	0	0	0
4	NICHOLS /WESTAG/	HIDALGO	1	0	0	0
4	NICHOLS /Y-3/	HIDALGO	2	0	0	0
4	NICHOLS /2000/	HIDALGO	4	4	143,269	0
4	NICHOLS /3100/	HIDALGO	2	2	272,718	0
4	NICHOLS /3200/	HIDALGO	1	1	3,995	0
4	NICHOLS /3350/	HIDALGO	1	1	127,781	0
4	NICHOLS /3550/	HIDALGO	1	1	97,990	0
4	NICHOLS /3860/	HIDALGO	1	1	53,865	0
4	NICHOLSON /WILCOX/	WEBB	0	0	0	0
4	NILE /FRID 10-100/	WILLACY	1	1	0	0
4 P	NINE MILE POINT CONSOLIDATEDFLD.	ARANSAS	7	6	7,042,257	0F
4	P NINE MILE POINT /K-40/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K-64/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K-84/	ARANSAS	0	0	0	0
4	P NINE MILE POINT /K-96/	ARANSAS	0	0	0	0
4 P	NINE MILE POINT /L-18/	COLLINGSWORTH	0	0	0	0
4	NUARC /K-19/	NUECES	1	0	0	0
4	NUECES BAY /BROOKS/	NUECES	1	0	246,111	0
4	NUECES BAY /OAKVILLE 1900/	NUECES	1	0	0	0
4	NUECES BAY /OAKVILLE 2800/	NUECES	0	0	0	0
4	NUECES BAY, WEST /DOUGLAS/	NUECES	0	0	0	0
4 P	NUECES BAY, WEST /HET LOWER W/	NUECES	1	0	0	0
4 P	NUECES BAY, WEST /HET MIDDLE A/	NUECES	1	0	0	0
4	NUECES BAY, WEST /HET MIDDLE B/	NUECES	1	0	0	0
4	NUECES BAY, WEST /ZUPPER HET/	NUECES	2	0	1	132
4	A NUECES BAY, WEST /4000/	SAN PATRICIO	1	1	189,272	0
4	NUECES BAY, WEST /4150/	NUECES	3	0	0	0
4	NUECES BAY, WEST /6300/	NUECES	1	0	0	0
4	NUECES BAY /3900/	NUECES	1	0	0	0
4	P OBLATE /P/	HIDALGO	9	4	1,833,767	0
4	P OBLATE /T/	HIDALGO	1	0	56,321	0F
4	P OBLATE /U/	HIDALGO	1	0	27,261	0F
4	OBLATE /V-2/	HIDALGO	1	1	133,963	0F
4	OBLATE /24 SD, /	HIDALGO	1	1	62,429	4,638
4	OCKER /A-4/	ARANSAS	0	0	0	0
4	OCKER /B-2/	ARANSAS	0	0	1,279	42
4	A ODEM	SAN PATRICIO	1	0	0	0
4	ODEM, EAST /D-34/	SAN PATRICIO	1	0	0	0
4	ODEM, EAST /D-34-EAST/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /RILEY/	SAN PATRICIO	0	0	0	0
4	ODEM, EAST /3200/	SAN PATRICIO	0	0	0	0
4	ODEM /FRID, MIDDLE 5200/	SAN PATRICIO	1	1	25,424	0
4	ODEM /FRID 7200/	SAN PATRICIO	1	0	0	0
4	ODEM, NORTH /CATAHOULA/	SAN PATRICIO	1	0	0	0
4	ODEM, NORTH /FRID BASAL F=2/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /3700/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /5400/	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH /7800/	SAN PATRICIO	0	0	0	0
4	ODEM, NW, /DRAPER 7450/	SAN PATRICIO	0	0	0	0
4	ODEM /SCULL 3500/	SAN PATRICIO	2	1	302,876	0
4	ODEM /VICKSBURG 7900/	SAN PATRICIO	1	0	0	0
4	ODEM /1400/	SAN PATRICIO	0	0	0	0
4	ODEM /2000/	SAN PATRICIO	5	5	488,463	0
4	ODEM /2160/	SAN PATRICIO	1	1	55,440	0
4	ODEM /2600/	SAN PATRICIO	1	0	0	0
4	ODEM /3100/	SAN PATRICIO	3	0	50	0
4	ODEM /3150/	SAN PATRICIO	2	0	69,906	0
4 P	ODEM /3200/	SAN PATRICIO	1	0	0	0
4	ODEM /3400/	SAN PATRICIO	4	2	197,374	0
4	ODEM /3425/	SAN PATRICIO	1	0	58,822	0
4	P ODEM /3500/	SAN PATRICIO	4	0	0	0
4 P	ODEM /4400/	SAN PATRICIO	1	0	0	0
4	ODEM /4900/	SAN PATRICIO	1	1	73,592	172
4	ODEM /5000/	SAN PATRICIO	2	1	321,680	455

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	ODEM /5300/	SAN PATRICIO	3	2	71,543	331
4 A	ODEM /5500/	SAN PATRICIO	0	0	0	0
4	ODEM /6240/	SAN PATRICIO	0	0	0	0
4 A	ODEM /6700 STRINGER/	SAN PATRICIO	1	1	447,668	5,582
4 P	ODEM /6700 A/	SAN PATRICIO	4	4	4,172,583	48,001
4 A	ODEM /6700 R/	SAN PATRICIO	0	0	0	0
4	ODEM /6850/	SAN PATRICIO	1	0	0	0
4	OHERN /HOCKLEY 2095/	WEBB	1	0	0	0
4	OHERN /1600/	DUVAL	9	5	209,712	0F
4	OHERN /3575/	JIM HOGG	0	0	0	0
4 A	OILTON	WEBB	0	0	0	0
4	OILTON, N. /BRUMI 2650/	WEBB	1	0	0	0
4	OILTOWN /ROSENBERG UP,/	WEBB	1	0	0	0
4	OLD INGLESIDE /E=4-/	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE /I=1/	SAN PATRICIO	0	0	0	0
4	OLMITOS /MIDWAY 7100/	WEBB	1	1	122,518	551
4	OLMITOS, S. /WILCOX/	WEBB	3	3	620,789	4,156
4	OLMITOS, S. /WILCOX 5700/	WEBB	0	0	151,434	830
4	OLMITOS, SOUTH /WILCOX 5900/	WEBB	0	0	0	0
4	OLMITOS /WILCOX 5700/	WEBB	1	1	68,497	449
4	OLMITOS /WILCOX 5800/	WEBB	1	0	826	0
4	OLMITOS /WILCOX 5900/	WEBB	2	1	74,651	348
4	OLMITOS /5070/	JACKSON	1	1	114,953	757
4	OLMITOS /6100/	WEBB	1	1	20,468	67
4	ONEIL /3270/	SAN PATRICIO	1	1	258,970	320F
4	ONEIL /3400/	SAN PATRICIO	1	1	654,368	1
4	ONEIL /4550/	SAN PATRICIO	4	3	1,607,394	4,240F
4	ONEIL /5300/	SAN PATRICIO	1	1	606,280	437F
4	ONEIL /5600/	SAN PATRICIO	0	0	0	0
4	ONEIL /6700/	SAN PATRICIO	0	0	12,833	0
4	ONEIL /6800/	SAN PATRICIO	0	0	0	0
4 A	ORANGE GROVE	JIM WELLS	0	0	3,924	0
4	ORANGE GROVE /B LOWER/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /B UPPER/	JIM WELLS	0	0	0	0
4 P	ORANGE GROVE, NW, /2500/	JIM WELLS	4	3	721,286	148
4	ORANGE GROVE /1200/	JIM WELLS	1	0	0	0
4	ORANGE GROVE /1400/	JIM WELLS	4	0	5,119	0
4	ORANGE GROVE /1450/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /1700/	JIM WELLS	1	1	11,358	0
4	ORANGE GROVE /1800/	JIM WELLS	3	1	36,364	0
4	ORANGE GROVE /2200/	JIM WELLS	2	1	23,676	0
4	ORANGE GROVE /2950/	JIM WELLS	0	0	33,145	0
4	ORANGE GROVE /3400/	JIM WELLS	2	1	7,659	0
4	ORANGE GROVE /3600/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /3900/	JIM WELLS	2	0	3,176	0
4	ORANGE GROVE /4100/	JIM WELLS	0	0	0	0
4	ORANGE GROVE /4300/	JIM WELLS	1	0	7,054	0
4	ORANGE GROVE /4550/	JIM WELLS	2	0	20,731	0
4	ORANGE GROVE /5200/	JIM WELLS	0	0	0	0
4	ORCONES /DELORES/	DUVAL	4	3	153,173	4,319
4	ORCONES /FRIO 4900/	DUVAL	1	0	0	0
4	ORCONES /HAWATHA/	DUVAL	1	0	0	0
4	ORCONES /HOCKLEY=PARR/	DUVAL	3	2	252,958	2,730
4	ORCONES /HOCKLEY=TEDDIE/	DUVAL	1	0	0	0
4	ORCONES, SOUTH /HOCKLEY=PARR/	DUVAL	0	0	0	0
4	ORCONES /5200/	DUVAL	2	1	89,967	133
4	OSO DEEP /FRIO 13300/	MUECES	1	0	0	0
4	OWEN /3700/	WEBB	2	0	0	0
4	OWEN /3800/	WEBB	1	0	0	0
4	PADRE ISLAND /6000/	CAMERON	1	1	359,346	0
4	PADRE ISLAND /6500/	CAMERON	1	0	0	0
4	PAISANO /FRIO 3400/	JIM WELLS	1	1	36,393	80
4	PAISANO /3200/	JIM WELLS	0	0	0	0
4	PALANGANA /FRIO, MIDDLE 1700/	DUVAL	0	0	0	0
4	PALITO BLANCO /FRIO 4450/	JIM WELLS	0	0	0	0
4	PALITO BLANCO /5100/	JIM WELLS	0	0	0	0
4	PALO BLANCO /1100/	BROOKS	3	0	0	0
4	PALO BLANCO /1200/	BROOKS	4	0	0	0
4	PALO BLANCO /1300/	BROOKS	1	0	0	0
4	PALO BLANCO /1500/	BROOKS	1	0	0	0
4	PALO BLANCO /1600/	BROOKS	1	0	0	0
4	PALO BLANCO /2300/	BROOKS	1	0	0	0
4	PARKS FARM /3075/	CAMERON	1	1	229,297	0
4	PARKS=FARM /3200/	CAMERON	1	1	174,871	0
4	PARKS=FARM /3230/	CAMERON	3	3	352,821	0
4	PARKS = FARM /3880/	CAMERON	0	0	8,045	0
4	PARKS FARM /3990/	CAMERON	1	1	63,695	0
4	PARKS = FARM /4025/	CAMERON	0	0	32,932	0
4	PARTIDO /F=03 =W-/	KLEBERG	1	0	0	0
4	PASO REAL /7140/	WILLACY	2	2	1,259,502	7,290
4	PASO REAL /7350/	WILLACY	1	1	685,365	2,519
4	PASO REAL /8600/	WILLACY	0	0	0	0
4	PASTURE, NORTH /A=7700/	SAN PATRICIO	0	0	0	0
4	PASTURE, NORTH /B=7700/	SAN PATRICIO	0	0	0	0
4 P	PASTURE, NORTH /7200/	SAN PATRICIO	1	1	42,853	228
4 P	PASTURE, NORTH /7250/	SAN PATRICIO	1	0	0	0
4 A	PASTURE, NORTH /7400/	SAN PATRICIO	1	0	0	0
4 A	PASTURE, NORTH /7600/	SAN PATRICIO	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	PATRICK GAS /5900/	SAN PATRICIO	0	0	0	0
4	PAUL WHITE /PETTUS/	JIN WELLS	1	0	0	0
4	PAUL WHITE /VICKSBURG "A"/	JIN WELLS	0	0	0	0
4 A	PEDERNAL /CROCKETT/	STARR	1	1	58,373	454F
4 A	PEDERNAL /QUEEN CITY/	STARR	1	1	135,015	879F
4	PEDERNAL /QUEEN CITY 4750/	STARR	2	2	84,261	159F
4	PEDERNAL /QUEEN CITY 6400/	STARR	1	1	11,677	0F
4	PENASCAL /9-A/	KENEY	1	1	461,928	0F
4	PENASCAL /10-A 7000/	KENEY	2	1	482,799	0F
4	PENITAS /BANNWORTH/	HIDALGO	1	0	0	0
4 P	PENITAS /BOX 5300/	HIDALGO	2	1	44,883	0F
4 P	PENITAS /HEARD 6000/	HIDALGO	9	2	296,561	935
4	PENITAS /LA JOYA/	HIDALGO	9	6	0	0
4 P	PENITAS /MISSION 5500/	HIDALGO	9	6	2,604,314	12,226
4	PENITAS /3160/	HIDALGO	1	1	6,815	0F
4	PENITAS /5000/	HIDALGO	1	1	4,518	0F
4	PENITAS /6900/	HIDALGO	1	1	123,892	1,105
4	PENITAS /7400/	HIDALGO	2	2	441,099	5,248
4	PENITAS /7950/	HIDALGO	1	1	35,894	428
4	PENITAS /8250/	HIDALGO	0	0	0	0
4	PEREZ /FRIO 1200/	WEBB	2	2	16,520	0
4	PEREZ /FRIO 1500/	WEBB	1	1	119,290	0
4 A	PESCADITO /MILCOX, LOWER 6000/	WEBB	0	0	0	0
4	PESCADITO /MILCOX, LOWER 6800/	WEBB	1	1	228,676	2,834
4 A	PETERS	DUVAL	0	0	0	0
4	PETERS /ARGO = 2200/	DUVAL	2	1	21,080	0
4	PETERS /CHERNOSKY/	DUVAL	1	1	10,813	0
4	PETERS /COLE MIDDLE 1800/	DUVAL	2	0	0	0
4	PETERS, EAST /FRIO 1700/	DUVAL	1	1	42,962	0
4	PETERS, EAST /MIRANDD 2600/	DUVAL	1	1	18,365	0
4	PETERS, EAST /YEGUA 3200/	DUVAL	2	0	0	0
4	PETERS, EAST /2120/	DUVAL	1	0	9,463	0
4	PETERS /GOVT, WELLS/	DUVAL	1	1	28,464	0
4	PETERS /MIRANDD 2600/	DUVAL	1	1	62,303	0
4	PETERS, N. /LOMA NOVIA/	DUVAL	4	4	126,957	0
4 A	PETERS, N. /2220 ARGO/	DUVAL	1	1	4,014	0
4	PETERS, NORTH /2350/	DUVAL	0	0	0	0
4	PETERS /MILCOX 8700/	DUVAL	1	1	46,607	265
4	PETERS /YEGUA 3100/	DUVAL	0	0	0	0
4	PETERS /1600/	DUVAL	1	1	34,578	0
4	PETERS /1700/	DUVAL	1	1	16,131	0
4 A	PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA /FRIO 3970/	NUECES	4	0	0	0
4	PETRONILLA /FRIO 4025/	NUECES	2	0	37,561	0F
4	PETRONILLA /FRIO /380/	NUECES	1	1	1,177,017	0F
4 P	PETRONILLA /FRIO 7600/	NUECES	6	2	899,935	0F
4	PETRONILLA /KATHLYN/	NUECES	1	0	0	0
4	PETRONILLA N. /7670/	NUECES	0	0	0	0
4	PETRONILLA /5350/	NUECES	1	0	0	0
4 A	PETRONILLA /6900/	NUECES	1	1	30,203	0F
4	PETRONILLA /7475 STRAY/	NUECES	1	0	0	0
4 P	PETRONILLA /7500/	NUECES	2	1	29,981	6,974
4	PETRONILLA /7900/	NUECES	1	0	0	0
4	PETRONILLA /8000/	NUECES	3	3	1,537,400	0F
4 A	PETRONILLA /8100/	NUECES	9	5	2,177,629	1,894F
4	PETROX /FRIO/	DUVAL	1	0	0	0
4	PETROX /FRIO 900 GAS/	DUVAL	2	2	802,723	0
4 A	PETROX /FRIO 1200 "B"/	DUVAL	1	0	0	0
4	PETROX /GOVERNMENT WELLS/	DUVAL	0	0	0	0
4	PETROX /1100/	DUVAL	1	1	176,500	0
4 P	PHARR /BOND/	HIDALGO	8	4	2,594,810	0F
4	PHARR /BOND, 10,600/	HIDALGO	1	1	948,720	0F
4	PHARR /KELLY/	HIDALGO	0	0	0	0
4 P	PHARR /MARKS/	HIDALGO	12	11	8,110,922	0F
4	PHARR /PAGELSON 9200/	HIDALGO	1	0	0	0
4	PHARR /REICHERT/	HIDALGO	0	0	0	0
4	PHARR, SW. /8900/	HIDALGO	2	2	217,545	142F
4 P	PHARR /7500/	HIDALGO	1	0	0	0
4 P	PHARR /8500/	HIDALGO	2	1	743,726	0F
4	PIEDRAS PINTAS /SEG. "B" 3300/	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH /3400/	DUVAL	0	0	0	0
4 A	PIEDRAS PINTAS DOME	DUVAL	3	0	548	0F
4 A	PIEDRE LUMBRE /MILCOX/	DUVAL	13	10	4,967,593	313F
4	PITA	BROOKS	3	0	0	0
4 A	PITA /C=1/	BROOKS	1	0	0	0
4	PITA /C=1 UPPER/	BROOKS	0	0	0	0
4	PITA /C=6/	BROOKS	1	0	543,662	3,711
4	PITA /C=10-E/	BROOKS	2	1	456,721	1,502F
4 A	PITA /D=1/	BROOKS	1	1	431,898	4,038F
4	PITA /D=3/	BROOKS	1	0	0	0
4 A	PITA /D=4/	BROOKS	0	0	0	0
4 A	PITA /D=4 B/	BROOKS	0	0	0	0
4	PITA /D=4-E/	BROOKS	1	0	0	0
4	PITA /D=5/	BROOKS	1	0	5,330	7A
4	PITA /D=5/	BROOKS	0	0	0	0
4 A	PITA /D=5-U/	BROOKS	1	1	174,290	1,045F
4 A	PITA /D=5 B-C/	BROOKS	0	0	0	0
4	PITA /D=5 B-W/	BROOKS	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	PITA /E=2/	BROOKS	0	0	0	0
4 A	PITA /E=2=C/	BROOKS	0	0	0	0
4	PITA /E=2=E/	BROOKS	1	1	239,211	1,095F
4	PITA /E=2=W/	BROOKS	2	1	622,042	1,947F
4	PITA /E=4/	BROOKS	2	1	785,418	8,103F
4	PITA /E=5/	BROOKS	1	1	538,350	1,355F
4 A	PITA /E=6/	BROOKS	0	0	0	0
4 A	PITA /E=7=E/	BROOKS	1	0	0	0
4 A	PITA /E=7=W/	BROOKS	2	1	317,517	1,062F
4	PITA /E=9/	BROOKS	1	0	8,272	0F
4	PITA EAST /D=3/	BROOKS	0	0	0	0
4	PITA EAST /E=1/	BROOKS	0	0	0	0
4	PITA EAST /E=2/	BROOKS	0	0	0	0
4 A	PITA /F=2=E/	BROOKS	0	0	0	0
4 A	PITA /F=2=W/	BROOKS	0	0	0	0
4	PITA /F=5=W/	BROOKS	2	1	223,885	994
4 A	PITA /F=7=W/	BROOKS	0	0	0	0
4	PITA /F=10/	BROOKS	0	0	0	0
4	PITA /F=11=W/	BROOKS	1	0	0	0
4 A	PITA N. /H=82/	BROOKS	1	0	0	0
4	PITA WEST /I=06/	BROOKS	1	0	0	0
4	PITA WEST /I=28/	BROOKS	0	0	0	0
4	PITA WEST /I=30/	BROOKS	2	1	910,548	11,641
4	PITA WEST /I=46/	BROOKS	0	0	0	0
4	PITA WEST /I=54/	BROOKS	0	0	0	0
4	PITA WEST /I=60/	BROOKS	0	0	0	0
4	PITA WEST /J=05/	BROOKS	1	0	0	0
4	PITA /7450/	BROOKS	0	0	0	0
4	PITA /7600/	BROOKS	0	0	0	0
4	PITA /7720/	BROOKS	0	0	0	0
4	PITA /7800/	BROOKS	0	0	0	0
4	PITA /7850/	BROOKS	0	0	0	0
4	PITA /7930/	BROOKS	0	0	0	0
4	PITA /7960/	BROOKS	0	0	0	0
4	PITA /8100/	BROOKS	1	0	0	0
4	PITA /8200/	BROOKS	0	0	0	0
4	PITA /9600/	BROOKS	1	0	0	0
4	PITA ISLAND /J=55/	NUECES	1	0	0	0
4 A	PLYMOUTH	SAN PATRICIO	0	0	0	0
4 A	PLYMOUTH EAST	SAN PATRICIO	1	0	0	0
4	PLYMOUTH EAST /FRID 8500/	SAN PATRICIO	1	0	15,474	267
4 A	PLYMOUTH EAST /TUTT SD./	SAN PATRICIO	1	0	1,138	0
4 A	PLYMOUTH EAST /3900/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH EAST /4300/	SAN PATRICIO	1	1	80,386	0
4	PLYMOUTH EAST /4400/	SAN PATRICIO	1	0	22,813	0
4	PLYMOUTH EAST /4500/	SAN PATRICIO	1	0	68,388	0
4	PLYMOUTH MAGNOLIA 5800/	SAN PATRICIO	6	0	0	0
4	PLYMOUTH /STORAGE 5400/	SAN PATRICIO	1	1	7,277	0
4 A	PLYMOUTH EAST /5400/	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH /STRAY 5600/	SAN PATRICIO	2	1	412,642	1,882
4	PLYMOUTH WEST /3800/	SAN PATRICIO	1	1	124,346	0
4	PLYMOUTH /3300/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /3500/	SAN PATRICIO	2	0	0	0
4	PLYMOUTH /3400/	SAN PATRICIO	12	6	1,571,934	0
4	PLYMOUTH /3750/	SAN PATRICIO	1	0	0	0
4 A	PLYMOUTH /3800/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /5120/	SAN PATRICIO	1	0	77,009	30
4	PLYMOUTH /5200/	SAN PATRICIO	1	0	1,458	0
4 A	PLYMOUTH /5400/	SAN PATRICIO	2	0	72,643	391
4	PLYMOUTH /5500/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /5500=B/	SAN PATRICIO	1	0	0	0
4	PLYMOUTH /3400 A/	SAN PATRICIO	1	0	40,654	0
4 A	PLYMOUTH /5800 SAND/	SAN PATRICIO	1	1	25,645	0
4 A	PLYMOUTH /6000/	SAN PATRICIO	1	1	29,714	0
4	PLYMOUTH /6000 =A=/	SAN PATRICIO	2	0	0	0
4	PLYMOUTH /6500/	SAN PATRICIO	1	1	425,960	0F
4	PLYMOUTH /6600/	SAN PATRICIO	0	0	0	0
4	PLYMOUTH /6700/	SAN PATRICIO	2	1	221,162	1,057
4	PLYMOUTH /6775/	SAN PATRICIO	1	0	0	0
4 P	PORT ISABEL WEST /6850/	CAMERON	0	0	0	0
4 P	PORT ISABEL WEST /7300/	CAMERON	0	0	0	0
4 P	PORT ISABEL WEST /7500/	CAMERON	1	1	484,651	0
4 P	PORT ISABEL WEST /7700/	CAMERON	2	1	249,562	0
4 P	PORT ISABEL WEST /7880/	CAMERON	1	1	224,673	0
4 P	PORT ISABEL WEST /8100/	CAMERON	2	2	698,259	0
4 P	PORT ISABEL WEST /7050/	CAMERON	1	1	85,887	0
4 P	PORT ISABEL WEST /8350/	CAMERON	0	0	0	0
4 P	PORT ISABEL WEST /8150/	CAMERON	1	1	159,650	0
4 P	PORT ISABEL WEST /8850/	CAMERON	0	0	0	0
4 P	PORT ISABEL WEST /8250/	CAMERON	1	1	261,753	0
4 P	PORTILLA /A=3600/	SAN PATRICIO	2	1	422,347	0
4 P	PORTILLA /B=3600/	SAN PATRICIO	0	0	0	0
4	PORTILLA SW. /6200/	SAN PATRICIO	0	0	0	0
4	PORTILLA /20/	SAN PATRICIO	1	1	1,979,807	45,465
4	PORTILLA /3100/	SAN PATRICIO	2	1	395,475	0
4	PORTILLA /3400/	SAN PATRICIO	2	2	353,322	0
4 P	PORTILLA /3800/	SAN PATRICIO	2	0	8,188	0
4	PORTILLA /4000/	SAN PATRICIO	2	2	148,745	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	PORTLAND, W. /F=10/	SAN PATRICIO	4	4	823,398	28,369
4	PORTLAND, W. /F=13/	SAN PATRICIO	1	1	975,021	37,346
4	PORTLAND, W. /F=18/	SAN PATRICIO	1	1	585,549	25,979
4 P	PORTLAND, W. /F=14/	SAN PATRICIO	1	1	71,030	2,575
4	PORTLAND, W. /WATSON 11,000/	SAN PATRICIO	1	0	20,398	1,433
4	POTRERO LOPENA /B= SAND/	KENEDY	1	0	0	0
4	POTRERO LOPENA /FRID/	KENEDY	0	0	0	0
4	POTRERO LOPENA /MARGINULINA/	KENEDY	1	1	1,005,261	2,442
4	POTRERO LOPENA, S. /MARG, 1/	KENEDY	1	0	0	0
4	PRADO /GOVT. WELLS, LOWER/	JIM HOGG	2	2	133,787	0
4	PRADO /MIDDLE GOVT. WELLS/	JIM HOGG	1	0	5,131	0
4 P	PRADO /GOVT. WELLS, UPPER/	JIM HOGG	15	0	0	0
4	PRADO /GOVT. WELLS, UPPER-UPPER/	JIM HOGG	0	0	0	0
4	PRADO /GOVT. WELLS #3/	JIM HOGG	2	0	0	0
4 A	PRADO /LOMA NOVIA MIDDLE 1/	JIM HOGG	1	0	0	0
4	PRADO /LOMA NOVIA 4/	JIM HOGG	2	1	7,594	0
4	PRADO /DHERN STRINGER/	JIM HOGG	2	1	154,329	0
4	PREMONT, EAST /17-4400/	JIM WELLS	0	0	0	0
4	PREMONT, EAST /19-C/	JIM WELLS	0	0	0	0
4 A	PREMONT, EAST /22-C/	JIM WELLS	1	1	278,652	1,661
4 A	PREMONT, EAST /22-D/	JIM WELLS	5	0	0	0
4	PREMONT /MURCHISON/	JIM WELLS	5	1	8,850	0
4	PREMONT, WEST /18/	JIM WELLS	0	0	0	0
4	PREMONT /3100 SINGER/	JIM WELLS	14	5	304,581	0
4	PRESENDOS /MET-1/	JIM WELLS	0	0	0	0
4	PRESENDOS /LOU ELLA/	JIM WELLS	0	0	0	0
4	PRINCESS LOUISE, SW. /4855/	SAN PATRICIO	0	0	0	0
4	PROCTOR /8250/	BROOKS	1	0	0	0
4	PROGRESSO /FRID, LOWER/	HIDALGO	1	0	18,452	47
4	PUERTO BAY /A=1/	SAN PATRICIO	1	0	0	0
4	PUERTO BAY /A=2/	ARANSAS	1	0	0	0
4 A	PUERTO BAY /A=6/	ARANSAS	0	0	0	0
4	PUERTO BAY, WEST /8300/	SAN PATRICIO	1	0	0	0
4	PUERTO BAY, WEST /8450/	SAN PATRICIO	0	0	0	0
4	QUINTO CREEK /KOHLER/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /MOORE 5000/	JIM WELLS	2	0	0	0
4	QUINTO CREEK /1250/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /1750/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /1900/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /3950/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /4300/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /4450/	JIM WELLS	0	0	0	0
4	QUINTO CREEK /4850/	JIM WELLS	1	0	8,111	0
4	QUINTO CREEK /5400/	JIM WELLS	1	1	18,790	0
4 A	QUINTO CREEK /5700/	JIM WELLS	1	0	0	0
4	QUINTO CREEK /5700 GAS/	JIM WELLS	0	0	0	0
4 A	RACHAL /GARZA/	BROOKS	0	0	0	0
4	RACHAL /J=05/	BROOKS	0	0	0	0
4	RACHAL /RAMIREZ/	BROOKS	2	0	0	0
4	RACHAL /STRAY 4340/	BROOKS	1	0	0	0
4 A	RACHAL /VILLAREAL/	BROOKS	1	0	0	0
4 A	RACHAL /WHITE/	BROOKS	0	0	0	0
4	RACHAL /3700/	BROOKS	7	6	992,153	338F
4	RACHAL /4000/	BROOKS	1	0	0	0
4	RACHAL /4300/	BROOKS	1	0	0	0
4	RACHAL /4350/	BROOKS	1	0	0	0
4	RACHAL /4750/	BROOKS	1	1	196,215	0F
4	RACHAL /4800/	BROOKS	0	0	0	0
4	RACHAL /5300/	BROOKS	1	0	0	0
4	RAGLAND /5000/	BROOKS	1	0	0	0
4	RAMADA, SOUTH /3275/	NUECES	0	0	0	0
4	RANCHO SOLO /COLE/	DUVAL	0	0	0	0
4	RANCHO SOLO /GOVT. WELLS/	DUVAL	1	1	42,387	0
4	RAND MORGAN /STILLWELL, MIDDLE/	JIM WELLS	0	0	0	0
4	RAND MORGAN /STILLWELL, MI. N./	JIM WELLS	0	0	0	0
4	RAND MORGAN /3730/	JIM WELLS	1	0	26,690	0
4	RAND MORGAN /5350/	JIM WELLS	0	0	0	0
4	RANDADD, EAST /ROSENBERG 2900/	JIM HOGG	3	2	475,558	0
4	RANDADD, NORTH /HOCKLEY/	JIM HOGG	0	0	0	0
4	RANDADD /SCHOOLFIELD 2720/	JIM HOGG	0	0	0	0
4	RANDADD, SOUTH /BRUNI/	JIM HOGG	1	0	0	0
4	RANDADD, S. /LOPEZ/	JIM HOGG	1	0	37,768	0
4	RANDADD, S. /MANILA/	JIM HOGG	2	0	0	0
4 A	RANSOM ISLAND /#8/	NUECES	1	1	90,041	3,585
4	RATTLESNAKE POINT /M=1/	ARANSAS	1	0	0	0
4 A	RAYMONDVILLE /MIOCENE, LD./	WILLACY	1	1	511	18
4	RAYMONDVILLE /A=16/	WILLACY	1	0	653	0
4	RAYMONDVILLE /F=1/	WILLACY	1	0	0	0
4	RAYMONDVILLE /F=2/	WILLACY	1	0	711,494	1,145F
4 A	RAYMONDVILLE /F=5/	WILLACY	1	0	0	0
4 A	RAYMONDVILLE /F=6/	WILLACY	1	1	85,815	54
4	RAYMONDVILLE /F=7A/	WILLACY	1	0	666	0
4	RAYMONDVILLE /F=8/	WILLACY	2	2	307,624	330
4 A	RAYMONDVILLE /F=9/	KENEDY	4	2	289,366	758F
4	RAYMONDVILLE /F=11/	WILLACY	1	1	442,326	585
4	RAYMONDVILLE /F=14/	WILLACY	2	1	573,791	1,624F
4	RAYMONDVILLE /F=15/	WILLACY	1	1	202,521	365F
4	RAYMONDVILLE /F=16/	WILLACY	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RAYMONDVILLE /7500/	WILLACY	0	0	0	0
4	RED FISH BAY, NORTH /6-A/	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH /8/	HIDALGO	0	0	0	0
4	P RED FISH BAY, NORTH /10/	HIDALGO	0	0	0	0
4	P RED FISH BAY, NE. /5-A/	HIDALGO	0	0	0	0
4	RED FISH BAY, NE. /9-A/	NUECES	0	0	0	0
4	P RED FISH BAY, NE. /10-A/	HIDALGO	0	0	0	0
4	A REDFISH BAY /ZONE 14, UPPER/	NUECES	1	1	125,330	1,490F
4	RED FISH BAY /6/	NUECES	2	0	0	0
4	A RED FISH BAY /15/	NUECES	0	0	0	0
4	A RED FISH BAY /17/	NUECES	1	0	0	0
4	RED FISH BAY /18/	NUECES	1	0	0	0
4	RED FISH BAY /22/	NUECES	0	0	0	0
4	RED FISH BAY /26/	NUECES	0	0	0	0
4	RED FISH BAY /30/	NUECES	1	1	437,935	0F
4	RED FISH BAY /33/	NUECES	2	1	315,187	0F
4	RED FISH BAY /36/	NUECES	0	0	29,031	0F
4	P RED FISH BAY-MUS. 15 /COMMON 10/	NUECES	38	34	19,807,510	3,062F
4	REILLY /VICKSBURG/	STARR	1	0	0	0
4	REISER /WILCOX/	STARR	3	2	40,350	0
4	REISER /900/	WEBB	1	0	0	0
4	RETAMIA /WILCOX/	WEBB	4	2	154,587	242
4	RETAMIA /WILCOX 5100/	WEBB	2	2	256,230	4,555
4	RETAMIA /WILCOX 5200/	WEBB	3	1	77,751	110
4	RETAMIA /WILCOX 5360/	WEBB	2	1	57,529	84
4	RETAMIA /WILCOX 5400/	WEBB	1	0	0	0
4	REYMET /2000/	SAN PATRICIO	2	0	0	0
4	REYMET /2300/	SAN PATRICIO	5	2	233,723	0
4	REYMET /2400/	SAN PATRICIO	2	0	0	0
4	REYMET /2500/	SAN PATRICIO	2	0	0	0
4	REYMET /2600/	SAN PATRICIO	2	0	464	0F
4	REYMET /3000/	SAN PATRICIO	0	0	0	0
4	REYMET /3250/	SAN PATRICIO	1	0	0	0
4	REYMET /3800/	SAN PATRICIO	1	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /HET, 3300/	JIM WELLS	4	3	57,476	0
4	REYNOLDS, N. /LOU ELLA/	JIM WELLS	0	0	0	0
4	REYNOLDS, N. /PUNDT/	JIM WELLS	1	0	0	0
4	REYNOLDS /PUNDT/	JIM WELLS	1	1	73,431	0
4	P REYNOLDS /STILLWELL/	JIM WELLS	3	3	353,227	0F
4	A REYNOLDS /4750/	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST /FRIO 3400/	JIM WELLS	1	1	29,181	0
4	REYNOLDS RANCH /HET THIRD/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /STILLWELL/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /3100/	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH /4600/	JIM WELLS	0	0	0	0
4	RICABY /FRIO 1500/	STARR	1	0	0	0
4	RICABY /FRIO 1550/	STARR	2	0	13,694	0
4	RICABY /SOUTH AREA 1100/	STARR	1	1	111,179	0
4	RICABY, SOUTH /1100/	STARR	1	1	77,416	0
4	RICABY, SOUTH /1400/	STARR	1	1	73,152	0
4	RICABY, UPPER /1600/	STARR	2	1	50,847	0
4	RICABY /800/	STARR	4	3	152,054	0
4	P RICABY /1100/	STARR	8	6	202,765	0
4	RICABY /1200/	STARR	2	2	69,954	0
4	RICABY /1700/	STARR	1	0	0	0
4	RICARDO /BARRY/	KLEBERG	0	0	0	0
4	RICARDO /FRIO "B" 7500/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6200/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6350/	KLEBERG	0	0	0	0
4	RICARDO /FRIO 6900/	KLEBERG	0	0	0	0
4	RICARDO, NORTH /7300/	KLEBERG	0	0	0	0
4	RICARDO /OAKVILLE 3300/	KLEBERG	0	0	0	0
4	RICARDO /1900/	KLEBERG	0	0	0	0
4	RICARDO /2000/	KLEBERG	0	0	0	0
4	RICARDO /2200/	KLEBERG	2	2	29,235	0
4	RICARDO /2250/	KLEBERG	1	1	24,993	0
4	RICARDO /3900/	KLEBERG	0	0	0	0
4	RICARDO /5600/	KLEBERG	0	0	0	0
4	RICARDO /5950/	KLEBERG	0	0	0	0
4	RICARDO /6300/	KLEBERG	0	0	0	0
4	RICARDO /7000/	KLEBERG	1	1	161,374	1,173
4	A RICHARD KING	NUECES	7	5	231,901	157F
4	A RICHARD KING /A UPPER 5400/	NUECES	1	1	38,116	0
4	RICHARD KING, E. /5450 MCCULLOUGH/	NUECES	1	1	159,521	0
4	RICHARD KING E. /5500/	NUECES	0	0	11,047	0
4	RICHARD KING /UPPER 5600/	NUECES	0	0	0	0
4	RICHARD KING /1370/	NUECES	0	0	0	0
4	RICHARD KING /3900/	NUECES	2	0	0	0
4	RICHARD KING /4000/	NUECES	4	1	54,944	0
4	RICHARD KING /4100/	NUECES	2	0	0	0
4	RICHARD KING /4200/	NUECES	3	1	177,252	0
4	RICHARD KING /4900/	NUECES	1	0	0	0
4	RICHARD KING /5000/	NUECES	3	2	148,709	746
4	RICHARD KING /5350/	NUECES	1	0	0	0
4	RICHARD KING /5940 RICHARD/	NUECES	0	0	0	0
4	RICHARD KING /6050/	NUECES	0	0	0	0
4	RICHARD KING /6200/	NUECES	1	0	83,124	1,249

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RICHARD KING /6300/	NUECES	1	0	0	0
4	RICHARDSON /COLE UPPER/	DUVAL	1	0	0	0
4	RICO /6450/	HIDALGO	1	0	0	0
4	RICO /6900/	HIDALGO	0	0	0	0
4	RICO /7150/	HIDALGO	1	1	56,409	0
4	RICO /7240/	HIDALGO	0	0	0	0
4	RICO /7700/	HIDALGO	0	0	0	0
4	RIGGAN /8500/	WILLACY	1	1	373,924	17,080
4	RIGGAN /8600/	WILLACY	1	1	303,867	3,737
A	RIGGAN /8650/	WILLACY	0	0	0	0
4	RIGGAN /8900/	WILLACY	1	0	360,418	7,174
4	RIGGAN /9775/	WILLACY	1	1	680,819	20,574
4	RINCON	STARR	0	0	0	0
4	RINCON /A-5/	STARR	1	1	14,625	611
4	RINCON /A-8/	STARR	1	1	25,518	1,338
4	RINCON /B-6/	STARR	1	0	0	0
4	RINCON /C-7/	STARR	1	1	402,035	953
A	RINCON /E 1 & 2/	STARR	2	0	0	0
A	RINCON /F/	STARR	1	0	0	0
4	RINCON /FRIO A-1/	STARR	0	0	0	0
4	RINCON /FRIO A-2/	STARR	1	1	54,833	338
A	RINCON /FRIO-B/	STARR	1	0	0	0
A	RINCON /FRIO-B-1/	STARR	1	1	57,913	21
4	RINCON /FRIO B-2/	STARR	3	3	519,442	316F
4	RINCON /FRIO GJ, 4500/	STARR	1	0	2,500	46
A	RINCON /G 1 & 2/	STARR	1	0	0	0
4	RINCON /G-3, EAST/	STARR	1	1	302,114	1,275F
4	RINCON /H/	STARR	2	2	502,316	2,788F
4	RINCON /H-7/	STARR	0	0	0	0
A	RINCON NORTH FIELD	STARR	2	0	0	0
4	RINCON NORTH /A/	STARR	9	2	355,173	729F
A	RINCON NORTH /C-1/	STARR	3	1	99,734	0F
4	RINCON NORTH /C-2/	STARR	1	0	0	0
4	RINCON NORTH /CDATES -B-1/	STARR	2	2	58,885	378
4	RINCON NORTH /D-1/	STARR	1	0	0	0
4	RINCON NORTH /D-3-G/	STARR	1	0	171,818	0F
A	RINCON NORTH /DX/	STARR	1	0	0	0
4	RINCON NORTH /E-1/	STARR	1	0	0	0
4	RINCON NORTH /F-2/	STARR	13	5	1,517,800	111F
4	RINCON NORTH /F-2-0-3/	STARR	1	0	0	0
4	RINCON NORTH /F-3/	STARR	0	0	0	0
4	RINCON NORTH /F-3-G/	STARR	1	0	131,542	0F
P	RINCON NORTH /FRIO B/	STARR	5	5	988,622	1,440
4	RINCON NORTH /FRIO E/	STARR	1	1	58,061	0
A	RINCON NORTH /FRIO 4870/	STARR	1	0	0	0
4	RINCON NORTH /H-3/	STARR	1	0	0	0
4	RINCON NORTH /HALL-VICKSBURG/	STARR	0	0	0	0
4	RINCON NORTH /RINCON A-1/	STARR	1	0	0	0
4	RINCON NORTH /RINCON B/	STARR	1	0	2,791	0F
4	RINCON NORTH /RINCON C/	STARR	2	1	301,027	0F
4	RINCON NORTH /RINCON D/	STARR	1	1	401,724	0F
4	RINCON NORTH /RINCON E/	STARR	1	1	222,440	0F
4	RINCON NORTH /RINCON F/	STARR	1	1	91,308	0F
4	RINCON NORTH /RINCON G/	STARR	1	0	120,908	0F
4	RINCON NORTH /RINCON W/	STARR	2	1	19,833	0F
4	RINCON NORTH /RINCON 4/	STARR	1	0	0	0
4	RINCON NORTH /RINCON 3300 B/	STARR	1	1	36,282	0F
4	RINCON NORTH /STRAY 3050/	STARR	3	1	46,228	619
4	RINCON NORTH /STRAY 3300/	STARR	1	0	295,140	1,208F
4	RINCON NORTH /STRAY 4000/	STARR	1	1	169,429	488
4	RINCON NORTH /VICKSBURG/	STARR	3	2	147,913	0F
4	RINCON NORTH /VICKSBURG B/	STARR	0	0	0	0
4	RINCON NORTH /VICKSBURG 4800/	STARR	1	0	0	0
4	RINCON NORTH /VKSBG, 5300/	STARR	1	0	0	0
4	RINCON NORTH /VKSBG 5500/	STARR	4	1	532,879	2,575F
4	RINCON NORTH /VICKSBURG 5950/	STARR	1	0	0	0
4	RINCON NORTH /VICKSBURG 6208/	STARR	1	1	127,878	1,681F
4	RINCON NORTH /VICKSBURG 6600/	STARR	3	2	191,737	805F
A	RINCON NORTH /VICKSBURG 6800/	STARR	1	0	11,391	62
4	RINCON NORTH /VICKSBURG 6820/	STARR	1	1	10,138	0F
4	RINCON NORTH /VICKSBURG 7000/	STARR	2	1	128,976	689
4	RINCON NORTH /VICKSBURG 7050/	STARR	4	4	1,382,186	3,986F
4	RINCON NORTH /VICKSBURG 7150/	STARR	0	0	0	0
4	RINCON NORTH /VICKSBURG 7250/	STARR	1	1	99,139	4,412
4	RINCON NORTH /VICKSBURG 7300/	STARR	2	0	69,306	0F
4	RINCON NORTH /VICKSBURG 7400/	STARR	2	3	211,398	1,280F
4	RINCON NORTH /VICKSBURG 7500/	STARR	5	4	882,180	217F
4	RINCON NORTH /VICKSBURG 7550/	STARR	1	1	85,303	2,915
4	RINCON NORTH /VICKSBURG 7600/	STARR	3	3	849,766	31,096F
4	RINCON NORTH /VICKSBURG 7900/	STARR	0	0	0	0
4	RINCON NORTH /VICKSBURG 8100/	STARR	1	1	81,784	0F
P	RINCON NORTH /VICKSBURG 8200/	STARR	8	7	1,318,094	22,601F
4	RINCON N-/VICKSBURG 8200, SEG. B/	STARR	3	3	511,942	15,439F
4	RINCON NORTH /VICKSBURG 8450/	STARR	1	1	128,588	0F
4	RINCON NORTH /VICKSBURG 9150/	STARR	0	0	0	0
4	RINCON NORTH /4100/	STARR	1	1	58,189	350
4	RINCON NORTH /4160/	STARR	1	0	0	0
4	RINCON NORTH /4300/	STARR	1	1	96,956	447

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RINCON, NORTH /4360/	STARR	1	0	0	0
4	RINCON, NORTH /4970 STRAY/	STARR	1	0	0	0
4	RINCON, NORTH /5600/	STARR	3	2	388,455	2,242F
4	RINCON, NORTH /5600 STRINGER/	STARR	1	0	119,517	706
4	RINCON, NORTH /5900/	STARR	1	0	0	0
4	RINCON, NORTH /6400/	STARR	1	0	0	0
4	RINCON, NORTH /7200/	STARR	1	1	45,020	0F
4	RINCON, NORTH /7400/	STARR	0	0	0	0
4	RINCON, NORTH /7600/	STARR	0	0	0	0
4	RINCON, NORTH /7700/	STARR	3	3	503,807	63F
4	RINCON, NORTH /7850/	STARR	1	1	42,273	0F
4	RINCON, NW, /FRID 5800/	STARR	0	0	0	0
4	RINCON, SOUTH /FRID 3900/	STARR	1	0	0	0
4	RINCON, SOUTH /3400/	STARR	1	0	0	0
4	RINCON, SOUTH /4000/	STARR	0	0	0	0
4	RINCON, SOUTH /4200/	STARR	0	0	0	0
4	RINCON, SW, /2800/	STARR	1	1	39,309	23
4	RINCON /VKSBB L=2 WATER SD/	STARR	2	2	148,501	0
4	RINCON /VICKSBURG 4500/	STARR	1	0	0	0
4	RINCON /VICKSBURG 5680/	STARR	0	0	0	0
4	RINCON /VICKSBURG 5900/	STARR	1	1	126,868	2,031
4	RINCON /VICKSBURG 6000/	STARR	1	1	164,525	1,764
4	RINCON /VICKSBURG 6190/	STARR	3	3	1,946,581	45,869
4	RINCON /VICKSBURG 6800/	STARR	2	2	430,596	17,819
4	RINCON /VICKSBURG 6900/	STARR	1	0	32,221	639
4	RINCON /VICKSBURG 7275/	STARR	1	0	115,791	1,565
4	RINCON /VICKSBURG 7500/	STARR	0	0	0	0
4	RINCON /VICKSBURG 8400/	STARR	0	0	722	0F
4	RINCON, WEST /FRID/	STARR	0	0	0	0
4	RINCON-VICKSBURG /VKSBB, 3400/	STARR	3	2	30,658	0
4	RIO GRANDE CITY /1300/	STARR	1	1	9,131	0
4	RIO-SHEERIN /800/	STARR	1	1	24,594	0
4	RIO-SHEERIN /950/	STARR	1	0	8,277	0
4	RITA /N-85/	KENEDY	1	1	210,767	0F
4	RITA, SOUTHEAST /N-10/	KENEDY	1	1	365,242	0F
4	RITA, WEST /I-45/	KENEDY	1	0	175,676	1,108F
4	RITA /A I & P, I/	KENEDY	1	1	77,413	0
4	RITA /A L & N, I/	KENEDY	2	2	342,563	0F
4	RITA /A-R, SEG. I/	KENEDY	3	3	1,542,085	616F
4	RITA /A-R, SEG. II/	KENEDY	1	1	403,033	545F
4	RITA /5-A/	KENEDY	3	3	5,169,021	2,744F
4	RITA /5-A, SEG. II/	KENEDY	1	1	427,933	1F
4	RITA /5-L/	KENEDY	0	0	0	0
4	RITA /5-N-I/	KENEDY	1	1	23,497	0F
4	RITA /5-1/	KENEDY	1	0	0	0
4	RITA /8-T, SEG. I/	KENEDY	0	0	10,972	118
4	RITA /9B/	KENEDY	1	0	4,971	13
4	RITA /9-P, SEG. II/	KENEDY	1	0	0	0
4	RITA /12-A/	KENEDY	1	1	1,052,528	2,548F
4	RITA /12-S, 3/	KENEDY	1	1	1,392,786	2,660F
4	RITA /13-H, SEG. III/	DUVAL	1	0	0	0
4	RITA /7100/	KENEDY	1	0	0	0
4	RITA /7600/	KENEDY	2	0	0	0
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE, EAST /FRID 6300/	SAN PATRICIO	0	0	4,375	30F
4	RIVERSIDE, EAST /FRID 6400/	SAN PATRICIO	2	2	175,595	1,565F
4	RIVERSIDE, EAST /FRID 6700/	SAN PATRICIO	0	0	5,202	0F
4	RIVERSIDE, EAST /FRID 7000/	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST /1900/	NUECES	1	0	0	0
4	RIVERSIDE, EAST /2200/	NUECES	1	1	156,156	0
4	RIVERSIDE, EAST /2300/	NUECES	5	1	249,684	0
4	RIVERSIDE, EAST /2400/	NUECES	1	0	0	0
4	RIVERSIDE, EAST /2600/	NUECES	2	0	0	0
4	A RIVERSIDE, EAST /3150 SAND/	SAN PATRICIO	1	1	68,079	0
4	RIVERSIDE, EAST /4600/	NUECES	0	0	0	0
4	RIVERSIDE, E, /5200/	NUECES	1	1	48,629	1,305
4	RIVERSIDE, EAST /5358/	NUECES	2	1	90,275	320
4	RIVERSIDE, EAST /5500 FRID W/	NUECES	1	1	57,309	0F
4	RIVERSIDE, EAST /5850/	NUECES	1	1	83,854	0
4	RIVERSIDE, EAST /5900/	NUECES	1	0	0	0
4	RIVERSIDE, EAST /6200/	SAN PATRICIO	1	1	118,496	1,005
4	RIVERSIDE, EAST /6750/	NUECES	0	0	0	0
4	A RIVERSIDE, EAST /6800/	NUECES	0	0	0	0
4	RIVERSIDE, NE /7800/	SAN PATRICIO	1	1	28,277	0F
4	RIVERSIDE, SOUTH /FRID 5300/	NUECES	1	0	0	0
4	RIVERSIDE /4600/	NUECES	0	0	0	0
4	P RIVERSIDE /4800/	HIDALGO	3	0	0	0
4	RIVERSIDE /4910/	NUECES	1	0	0	0
4	RIVERSIDE /5150/	NUECES	2	2	246,827	2,709
4	RIVERSIDE /5200/	NUECES	2	2	273,697	1,846
4	P RIVERSIDE /5250/	NUECES	0	0	13,965	0F
4	RIVERSIDE /5320/	NUECES	1	1	35,594	0
4	P RIVERSIDE /5335/	NUECES	1	0	125,706	1,081F
4	RIVERSIDE /5900/	NUECES	0	0	0	0
4	A RIVERSIDE /6250/	NUECES	0	0	0	0
4	P RIVERSIDE /6300/	HIDALGO	0	0	0	0
4	RIVERSIDE /6540/	NUECES	0	0	1,563	18
4	P RIVERSIDE /6900/	HIDALGO	2	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	RIVIERA /7500/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /POSS/	KLEBERG	0	0	0	0
4	RIVIERA BEACH /8000/	KLEBERG	0	0	0	0
4	P RIVIERA BEACH /8900/	KLEBERG	0	0	0	0
4	P RIVIERA BEACH /8920/	KLEBERG	2	1	280,027	566F
4	RIVIERA BEACH /8960/	KLEBERG	1	0	0	0
4	P RIVIERA BEACH /9100/	KLEBERG	1	0	0	0
4	ROB /2820/	STARR	0	0	0	0
4	ROBINSON /COLE 3350/	DUVAL	1	0	0	0
4	A ROBINSON, E. /PETTUS, LD./	DUVAL	0	0	0	0
4	ROBINSON, E. /PETTUS, UP./	DUVAL	1	1	12,885	0
4	ROBINSON /FRIO 2800/	DUVAL	1	1	21,975	0
4	ROBINSON /FRIO 2900/	DUVAL	1	0	0	0
4	ROBINSON /FRIO 3200/	DUVAL	1	0	0	0
4	ROBINSON /YEGUA BASAL 5600/	DUVAL	0	0	0	0
4	ROBINSON /2600/	DUVAL	1	0	0	0
4	ROBINSON /2680 SD./	DUVAL	1	0	0	0
4	ROBINSON /3300/	DUVAL	2	0	0	0
4	A ROBINSON /4700/	DUVAL	0	0	0	0
4	ROBSTOWN, EAST /FRIO 5000/	NUECES	2	1	44,268	84
4	P ROBSTOWN, EAST /4750/	NUECES	2	0	0	0
4	ROBSTOWN, EAST /5300/	NUECES	4	1	177,257	2,391
4	ROBSTOWN, EAST /5400/	NUECES	0	0	11,755	0
4	A ROBSTOWN, EAST /5600/	NUECES	0	0	0	0
4	ROBSTOWN, EAST /5875/	NUECES	2	1	57,875	132F
4	ROBSTOWN, NORTH /4850/	NUECES	0	0	5,474	0
4	ROBSTOWN, NORTH /5470/	NUECES	3	3	952,638	0F
4	ROBSTOWN N. /7500/	NUECES	1	0	0	0
4	ROBSTOWN, NW. /3600/	NUECES	2	0	0	0
4	ROBSTOWN, NW. /3650/	NUECES	2	0	0	0
4	P ROBSTOWN, SOUTH /5300/	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH /6900/	NUECES	1	0	0	0
4	A ROBSTOWN, SW. /RUEGG/	NUECES	2	0	0	0
4	ROBSTOWN, WEST /LOWER FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7615 FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /SEG B. 7720 FRIO/	NUECES	0	0	0	0
4	ROBSTOWN, W. /VKSBG. 7830/	NUECES	0	0	731	0
4	ROBSTOWN, W. /VKSBG. 8285/	NUECES	0	0	0	0
4	ROBSTOWN /5370/	NUECES	1	0	0	0
4	ROBSTOWN /6800/	NUECES	0	0	0	0
4	ROBSTOWN /6950/	NUECES	1	0	0	0
4	ROBSTOWN /7050/	NUECES	0	0	38,339	3,601
4	ROBSTOWN /7200/	NUECES	1	1	41,833	0
4	ROCKPORT, S. /FRIO H-6/	ARANSAS	1	0	3,849	0
4	ROCKPORT, S. /FRIO 9700/	ARANSAS	1	0	0	0
4	ROCKPORT, S. /FRIO 10,000/	ARANSAS	1	0	0	0
4	ROCKPORT, WEST /W- LOWER/	ARANSAS	1	1	58,700	0F
4	P ROCKPORT, WEST /W- MIDDLE/	ARANSAS	0	0	0	0
4	ROCKPORT, WEST /I-2/	ARANSAS	2	1	121,630	0
4	P ROCKPORT, WEST /K-2/	ARANSAS	0	0	0	0F
4	P ROCKPORT, WEST /W- LOWER/	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST /W- UPPER/	ARANSAS	1	1	104,264	0F
4	P ROCKPORT, WEST /O- LOWER/	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST /O- UPPER/	ARANSAS	0	0	0	0
4	ROCKPORT /8150/	ARANSAS	0	0	0	0
4	ROLETA /7483/	ZAPATA	0	0	0	0
4	ROLLING HILLS /4170 GAS/	NUECES	0	0	0	0
4	ROMA /W-5/	STARR	1	0	0	0
4	ROMA /YEGUA/	STARR	1	0	0	0
4	A ROMEO /2700/	JIM HOGG	0	0	8,430	271
4	ROMERO PASTURE /PETTUS/	JIM WELLS	0	0	0	0
4	ROMERO TRAP /HOCKLEY, GAS/	JIM WELLS	1	0	214,312	1,655
4	ROMERO TRAP /PETTUS GAS/	JIM WELLS	1	1	218,326	3,584
4	A ROMERO TRAP /R/	JIM WELLS	1	0	0	0
4	P ROOKE /A-7100/	SAN PATRICIO	7	1	434,790	2,382
4	ROOKE /3600/	SAN PATRICIO	0	0	0	0
4	ROOKE /6100/	SAN PATRICIO	2	1	490,036	3,788
4	ROOKE /6500/	SAN PATRICIO	1	0	0	0
4	ROOKE /6700/	SAN PATRICIO	0	0	0	0
4	ROSALIA, SOUTH /COLE-2/	DUVAL	0	0	0	0
4	ROSALIA, WEST /ARGO/	DUVAL	1	0	0	0
4	ROSALIA, W. /GOVT. WELLS BASAL/	DUVAL	1	0	3,820	0
4	A ROSALIA, WEST /TARAMCHUAS/	DUVAL	1	0	0	0
4	ROSALIA-MAG /GOVERNMENT WELLS/	DUVAL	1	0	0	0
4	ROSITA, W. /WILCOX/	DUVAL	1	1	447,063	4,427
4	ROSITA /WILCOX P/	DUVAL	1	1	1,407,865	21,866
4	ROSS, NORTH /2400/	STARR	13	11	194,730	0
4	ROSS, NORTH /2700/	STARR	0	0	0	0
4	ROSS, NORTH /2800/	STARR	0	0	0	0
4	ROSS, NW. /2200/	STARR	1	1	26,191	0
4	ROSS, SOUTH /BROCK/	STARR	1	0	1,644	0
4	ROSS, SOUTH /KELSEY/	STARR	0	0	5,324	0
4	ROSS, WEST /FRIO 2100/	STARR	1	1	20,069	0
4	ROSS, WEST /770/	STARR	1	1	3,049	0
4	ROSS /700/	STARR	1	0	0	0
4	ROUND LAKE /5800/	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. /GOVT. WELLS, LOWER/	DUVAL	0	0	0	0
4	ROME, E. /STILLWELL 5360/	JIM WELLS	1	1	73,566	610

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	ROME, WEST /VICKSBURG, UPPER/	JIM WELLS	2	0	0	0
4	ROME /3300/	JIM WELLS	2	2	178,592	0
4	ROMENA, EAST /HOCKLEY/	JIM WELLS	0	0	0	0
4	ROMENA /FRID 4150/	JIM WELLS	0	0	0	0
4	ROMENA /HOCKLEY/	JIM WELLS	4	4	543,790	2,907
4	ROMENA, NORTH /MARGINULINA/	JIM WELLS	1	1	19,104	0
4	ROMENA /2400/	JIM WELLS	0	0	0	0
4	ROMENA /4150/	JIM WELLS	1	1	15,011	200
4	ROWERO TRAP /PETTUS-GAS/	JIM WELLS	0	0	0	0
4	RUDDLPH /F=15/	KENEY	1	0	0	0
4	RUDDLPH /F=18 A/	KENEY	1	0	69,115	300
4	SABRINA-MAG /HOCKLEY/	DUVAL	0	0	0	0
4	SACATOSA /LOMA NOVIA/	STARR	0	0	0	0
4	SAGUNADA /1900/	STARR	2	0	0	0
4	ST. CHARLES /A=1-A 7600/	ARANSAS	2	2	757,252	0F
4	ST. CHARLES /A=2/	ARANSAS	0	0	0	0
4	ST. CHARLES /A=4/	ARANSAS	3	2	697,254	0F
4	ST. CHARLES /A=7500/	ARANSAS	0	0	2,892	0F
4	ST. CHARLES /B=4/	ARANSAS	0	0	0	0
4	ST. CHARLES /FRID "C"/	ARANSAS	2	0	0	0
4	ST. CHARLES, N. /B=1/	ARANSAS	1	1	1,196,575	0F
4	ST. CHARLES /"T"/	ARANSAS	1	0	0	0
4	ST. CHARLES /U=10,500/	ARANSAS	3	1	93,670	0F
4	ST. CHARLES /"X"/	ARANSAS	1	0	0	0
4	ST. CHARLES /8100/	ARANSAS	1	0	0	0
4	ST. CHARLES /10,640/	ARANSAS	0	0	0	0
4	ST. CHARLES BAY /A=7600/	ARANSAS	1	1	143,072	0F
4	ST. CHARLES BAY, S. /7600/	ARANSAS	2	2	492,856	163F
4	ST. CHARLES BAY, S. /7700/	ARANSAS	1	1	142,784	18
4	ST. JOSEPH ISLAND /9300/	ARANSAS	1	0	50,605	1,573
4	ST. PAUL, SOUTH /7100/	SAN PATRICIO	0	0	0	0
4	SAL DEL REY /A=8100/	HIDALGO	2	1	70,043	435
4	SAL DEL REY /A=8100, UP./	HIDALGO	1	0	0	0
4	SAL DEL REY /FRID 8270/	HIDALGO	1	0	0	0
4	SAL DEL REY, WEST /8150/	HIDALGO	2	2	1,192,363	0F
4	SAL DEL REY, WEST /9200/	HIDALGO	4	2	877,619	0F
4	SAL DEL REY, WEST /9250/	HIDALGO	2	1	70,438	0F
4	SALINAS /GUERRA B=1/	STARR	1	0	0	0
4	SALINAS /1800/	STARR	1	0	0	0
4	A SALT LAKE /A/	ARANSAS	3	2	254,370	545
4	SALT LAKE /A=1/	ARANSAS	0	0	0	0
4	SALT LAKE /A=2/	ARANSAS	1	1	55,977	572
4	SALT LAKE /A=3/	ARANSAS	1	0	1,516	2
4	SALT LAKE /E=3/	ARANSAS	0	0	0	0
4	SALT LAKE /SEG. B E=1/	ARANSAS	0	0	0	0
4	SALT LAKE /7100/	ARANSAS	0	0	0	0
4	SALTILLO /J=00/	KENEY	1	1	11,763	0
4	SALTILLO /J=06/	KENEY	1	0	0	0
4	SAM CUNNINGHAM /4900/	DUVAL	1	1	6,672	0
4	SAM CUNNINGHAM /5000/	DUVAL	1	0	0	0
4	SAM FORDYCE /SULLIVAN 2640/	HIDALGO	0	0	0	0
4	SAM FORDYCE /WHEELER/	HIDALGO	2	1	18,597	0
4	SAM FORDYCE /2100/	HIDALGO	1	1	7,514	0
4	SAM FORDYCE /2200/	HIDALGO	2	1	34,138	0
4	SAM FORDYCE /2500/	HIDALGO	3	3	188,880	0
4	SAM FORDYCE /3050/	HIDALGO	1	1	16,454	0
4	SAM FORDYCE /3150/	HIDALGO	0	0	0	0
4	SAM CARLOS /FD=72/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FD=93/	HIDALGO	11	10	4,580,460	15,569
4	SAN CARLOS /FE=14/	HIDALGO	1	1	487,533	0F
4	P SAN CARLOS /FE=59/	HIDALGO	11	5	1,939,759	3,685F
4	P SAN CARLOS /FE=81/	HIDALGO	7	5	2,515,808	3,400
4	SAN CARLOS /FE=97/	HIDALGO	1	0	0	0
4	P SAN CARLOS /FF=2/	HIDALGO	6	4	1,522,652	2,507
4	P SAN CARLOS /FF=18/	HIDALGO	5	4	1,581,755	2,344
4	P SAN CARLOS /FF=33/	HIDALGO	5	3	1,699,487	3,779
4	P SAN CARLOS /FF=59/	HIDALGO	3	3	1,619,012	3,298
4	SAN CARLOS /FG=26/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FG=36/	HIDALGO	0	0	0	0
4	P SAN CARLOS /FH=19/	HIDALGO	1	0	0	0
4	SAN DIEGO, EAST /RISINGER/	JIM WELLS	2	1	83,090	0
4	SAN DIEGO, EAST /6800/	JIM WELLS	1	1	175,266	0
4	SAN DIEGO /GARCIA/	DUVAL	1	0	0	0
4	SAN DIEGO, WEST /HOCKLEY/	DUVAL	0	0	0	0
4	SAN EDUARDO /YEGUA 7400/	JIM HOGG	0	0	0	0
4	SAN JOSE /G=35/	KENEY	1	0	0	0
4	P SAN MANUEL /GARZA 8300/	HIDALGO	0	0	0	0
4	P SAN MANUEL /7600/	HIDALGO	1	1	237,943	0F
4	P SAN MANUEL /7800/	HIDALGO	1	1	70,445	0
4	P SAN MANUEL /7900/	HIDALGO	1	1	196,281	0F
4	P SAN MANUEL /8050/	HIDALGO	2	2	687,741	0F
4	P SAN MANUEL /8200/	HIDALGO	1	0	0	0
4	P SAN MANUEL /8250/	HIDALGO	0	0	0	0
4	P SAN MANUEL /8500/	HIDALGO	1	1	243,189	0F
4	SAN MARTIN /MIOCENE 8550/	CAMERON	1	1	100,312	0
4	SAN MARTIN /MIOCENE 8950/	CAMERON	2	2	769,216	151
4	SAN MARTIN /MIOCENE 9400/	CAMERON	1	1	148,233	0
4	SAN PABLO	JIM HOGG	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	SAN RAFAEL /MARTINEZ/	ZAPATA	0	0	0	0
4	SAN RAFAEL /1500/	ZAPATA	1	0	0	0
4	SAN RAMON /CHRISTIAN 8400/	HIDALGO	0	0	0	0
4	SAN RAMON /R=8200/	HIDALGO	0	0	0	0
4	SAN RAMON /VICKSBURG NORTH/	HIDALGO	0	0	0	0
4	SAN RAMON /6600/	HIDALGO	1	0	152,964	848
4	SAN RAMON /8300/	HIDALGO	1	0	0	0
4	SAN RAMON /8550/	HIDALGO	1	1	63,681	899
4	SAN ROMAN /JACKSON 7-K/	STARR	2	1	209,812	75
4	SAN ROMAN, W. /2600/	STARR	1	0	1,346	0
4	SAN ROMAN /YEGUA D=A/	STARR	5	1	1,054,862	194F
4	SAN SALVADOR /FRIO 6500/	HIDALGO	24	15	2,608,336	0F
4	SAN SALVADOR, SW. /6500/	HIDALGO	1	1	468,524	6,111
4	SAN SALVADOR /6200/	HIDALGO	10	5	350,754	0F
4	SAN SALVADOR /6300/	HIDALGO	4	1	33,428	0F
4	SAN SALVADOR /6600/	HIDALGO	7	4	748,594	3,150F
4	SAN SALVADOR /6700/	HIDALGO	9	5	860,095	0F
4	SAN SALVADOR /6800/	HIDALGO	1	1	133,415	0F
4	SAN SALVADOR /7200/	HIDALGO	1	1	30,043	0F
4	SAN SALVADOR /7300/	HIDALGO	5	3	530,870	0F
4	SAN SALVADOR /7600/	HIDALGO	7	7	1,460,803	0F
4	SAN SALVADOR /7700/	HIDALGO	6	3	1,041,149	0F
4	SAN SALVADOR /7900/	HIDALGO	4	2	531,955	582F
4	SAN SALVADOR /8000/	HIDALGO	0	0	0	0
4	SAN SALVADOR /8100/	HIDALGO	1	0	0	0
4	SAN SALVADOR /8300/	HIDALGO	1	0	17,991	0F
4	SAN SALVADOR /8400/	HIDALGO	2	2	356,911	0F
4	SAN SALVADOR /8600/	HIDALGO	5	2	432,930	0F
4	SAN SALVADOR /8800/	HIDALGO	2	0	0	0
4	SAN SALVADOR /8900/	HIDALGO	2	1	238,758	0F
4	SAN SALVADOR /9000/	BROOKS	2	1	205,050	0F
4	SAN SALVADOR /9100/	HIDALGO	1	0	0	0
4	SANDIA, EAST /LOU ELLA/	JIM WELLS	0	0	0	0
4	SANDIA, EAST /5050/	JIM WELLS	0	0	0	0
4	SANDIA /FRIO 3300/	JIM WELLS	0	0	0	0
4	SANDIA /3050/	JIM WELLS	1	1	81,525	0
4	SANDIA /3200/	JIM WELLS	1	1	50,600	0
4	SANDIA /3900/	JIM WELLS	0	0	0	0
4	SANTA ANITA /11,000/	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH /2250/	DUVAL	3	2	47,691	0
4	SANTA CRUZ, NORTH /2450/	DUVAL	3	2	47,691	0
4	SANTA FE	BROOKS	0	0	0	0
4	SANTA FE, E. /H=69/	BROOKS	0	0	0	0
4	SANTA FE, EAST /MASSIVE 1ST 1/	BROOKS	3	3	1,882,712	0F
4	SANTA FE, EAST /MASSIVE 1ST 1E./	BROOKS	1	1	203,136	0F
4	SANTA FE, EAST /MASSIVE 1ST 2/	BROOKS	2	2	322,777	0F
4	SANTA FE, EAST /MASSIVE 2ND/	BROOKS	2	1	1,954,514	0F
4	SANTA FE, E./1ST, MASSIVE NO. 5/	BROOKS	3	1	477,228	0F
4	SANTA FE, EAST /4/	BROOKS	1	1	371,594	0F
4	SANTA FE, SOUTH /G=18/	HIDALGO	1	0	23,189	0F
4	SANTA FE, SOUTH /G=61/	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH /G=62/	BROOKS	2	0	0	0
4	SANTA FE, SOUTH /ZONE 4/	HIDALGO	2	2	470,500	0F
4	SANTA FE, SOUTH /2/	HIDALGO	1	1	3,306,401	0F
4	SANTA FE, SOUTH /6800/	BROOKS	2	0	0	0
4	SANTA FE, SOUTH /7800/	BROOKS	1	0	0	0
4	SANTA MARIA /FRIO 8350/	HIDALGO	2	2	346,893	554
4	SANTA MARIA /8900/	HIDALGO	0	0	0	0
4	SANTA RITA /5900/	HIDALGO	1	0	0	0
4	SANTA RITA /6000/	HIDALGO	0	0	0	0
4	SANTA RITA /6050/	HIDALGO	0	0	0	0
4	SANTA ROSA /J=99/	KENEDY	1	1	165,259	0F
4	SANTA ROSA /10,700/	KENEDY	3	3	855,665	12,745F
4	SAntELLANA /FRIO/	HIDALGO	0	0	0	0
4	SAntELLANA, SOUTH /FRIO 8500/	HIDALGO	1	1	136,893	2,026
4	SAntELLANA, SOUTH /8000/	HIDALGO	1	1	42,295	0
4	SAntELLANA /6500/	HIDALGO	1	1	221,940	4,160
4	SAntELLANA /6800/	HIDALGO	1	0	0	0
4	SANTO NINO, NORTH /3000/	DUVAL	2	1	23,253	0
4	SANTO NINO /WILCOX 12,000/	DUVAL	0	0	0	0
4	SANTO NINO /3700/	WEBB	1	0	9,847	8,013
4	SARITA, EAST /FRIO/	KENEDY	7	6	4,140,495	0F
4	SARITA /1=A/	KENEDY	1	0	0	0
4	SARITA /2=A/	KENEDY	6	4	1,232,529	0F
4	SARITA /2=C/	KENEDY	1	0	0	0
4	SARITA /2=F/	KENEDY	1	0	109,257	0F
4	SARITA /2=G/	KENEDY	1	0	88,210	0F
4	SARITA /2=K, W/	KENEDY	1	0	0	0
4	SARITA /2=M/	KENEDY	5	3	2,445,428	0F
4	SARITA /3=B/	KENEDY	2	1	119,418	0F
4	SARITA /3=C/E//	KENEDY	3	1	1,721,867	0F
4	SARITA /3=D/	KENEDY	2	2	135,938	0F
4	SARITA /4=H/	KENEDY	1	0	0	0
4	SARITA /5=D/	KENEDY	4	3	2,019,660	0F
4	SARITA /5=E, W/	KENEDY	1	0	0	0
4	SARITA /5=G/	KENEDY	1	0	0	0
4	SARITA /5=G & H E/	KENEDY	1	0	0	0
4	SARITA /5=G, W/	KENEDY	1	1	532,852	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	SARITA /7 B-E/	KENEDY	1	0	0	0
4 A	SARITA /7-H/	KENEDY	0	0	337,231	0F
4	SARITA /8-C/E//	KENEDY	1	1	92,277	0F
4	SARITA /10-A, W/	KENEDY	1	0	0	0
4 A	SARITA /11-A & B, E//	KENEDY	0	0	0	0
4	SARITA /12-B/	KENEDY	0	0	0	0
4 A	SARITA /13-B/	KENEDY	1	0	0	0
4 A	SARITA /13-H, -C-/	KENEDY	0	0	0	0
4 A	SARITA /14-E /C//	KLEBERG	2	1	387,276	0F
4 A	SARITA 14-H /C/	KENEDY	1	1	55,939	0F
4 A	SARITA /15-B/	KENEDY	1	0	0	0
4	SARITA /15-E,C/	KENEDY	1	1	5,955	0
4 A	SARITA /15-K /C//	KENEDY	1	0	0	0
4	SARITA /15-P/	KENEDY	0	0	0	0
4	SARITA /15-Q/	KENEDY	1	1	517,267	0F
4 A	SARITA /15-V/	KENEDY	2	0	2,681	0F
4	SARITA /16-B/	KENEDY	1	1	958,417	0F
4	SARITA /16-K, -C-/	KENEDY	0	0	129,397	0F
4	SARITA /17-A/	KENEDY	0	0	0	0
4	SARITA /17-G/	KENEDY	0	0	430,665	0F
4	SARITA /17-H/	KENEDY	0	0	153,134	0F
4 A	SARITA /20NE 18-B/	KENEDY	1	0	0	0
4	SARITA /19-F/	KENEDY	1	0	0	0
4	SARITA /19-W/	KENEDY	1	0	0	0
4	SARITA /9300/	KENEDY	0	0	0	0
4	SARITA /10,200/	KENEDY	1	0	0	0
4	SARNOSA /CHERNOSKY/	DUVAL	1	0	0	0
4	SARNOSA /2100/	DUVAL	1	0	0	0
4 A	SAXET	NUECES	3	1	31,744	0
4	SAXET /CATANOLA 3900/	NUECES	2	1	126,863	0
4	SAXET /DEEP LOWER 6500/	NUECES	2	0	0	0
4	SAXET /DEEP 7400/	NUECES	4	2	477,548	7,041F
4	SAXET /DEEP 7400, FB=B/	NUECES	1	1	87,106	2,442
4	SAXET, DEEP /9900/	NUECES	0	0	0	0
4 A	SAXET /FRID/	NUECES	0	0	0	0
4	SAXET /FRID 5100/	NUECES	3	2	707,002	1,541
4	SAXET /FRID 5200/	NUECES	9	3	286,807	1,547F
4	SAXET /FRID 5280/	NUECES	3	3	155,684	69F
4	SAXET /FRID 5400/	NUECES	1	0	0	0
4	SAXET /FRID 5500/	NUECES	1	0	0	0
4	SAXET /FRID 5700/	NUECES	1	0	0	0
4	SAXET /FRID 5900/	NUECES	1	1	87,905	1,136
4	SAXET /FRID 6400/	NUECES	2	1	18,007	0
4	SAXET /FRID 6900/	NUECES	0	0	0	0
4 P	SAXET /HARVEY/	NUECES	2	1	202,700	4,739
4	SAXET /LAGARTO 2300/	NUECES	0	0	0	0
4	SAXET /LAGARTO 2400/	NUECES	1	0	8,232	0
4	SAXET /LAGARTO 2500/	NUECES	4	1	37,080	0
4	SAXET /LAGARTO 2600/	NUECES	0	0	0	0
4	SAXET /MIOCENE 2700/	NUECES	0	0	0	0
4	SAXET /TULE LAKE/	NUECES	1	0	0	0
4	SAXET /1000/	NUECES	2	1	37,211	0
4	SAXET /1200/	NUECES	1	0	0	0
4	SAXET /1600/	NUECES	12	6	280,134	0F
4	SAXET /1900/	NUECES	18	9	316,492	0F
4	SAXET /2100/	NUECES	3	2	114,501	0
4	SAXET /2200/	NUECES	1	0	0	0
4	SAXET /2300/	NUECES	10	3	93,166	0
4	SAXET /2400/	NUECES	8	1	52,013	0
4	SAXET /2400 STRAY/	NUECES	1	1	101,928	0
4	SAXET /2500/	NUECES	14	3	152,486	0
4	SAXET /2600/	NUECES	11	3	151,884	0
4	SAXET /2700/	NUECES	1	0	8,729	0
4	SAXET /2800/	NUECES	1	1	8,938	0
4	SAXET /2900/	NUECES	2	0	1,936	0
4	SAXET /3000/	NUECES	7	3	164,381	0
4	SAXET /3100/	NUECES	9	1	141,640	0
4	SAXET /3300/	NUECES	9	4	240,278	0
4	SAXET /3500/	NUECES	1	0	0	0
4	SAXET /3600/	NUECES	7	1	81,693	0
4	SAXET /3650/	NUECES	1	0	0	0
4	SAXET /3800/	NUECES	4	3	145,827	0
4	SAXET /3900/	NUECES	19	5	195,045	0
4	SAXET /3950/	NUECES	0	0	0	0
4	SAXET /4000/	NUECES	4	1	69,734	0
4	SAXET /4100/	NUECES	2	1	15,776	0
4	SAXET /4200/	NUECES	5	2	153,798	0
4	SAXET /4400/	NUECES	1	1	7,055	0
4	SAXET /4700/	NUECES	2	2	373,431	0F
4	SAXET /4750/	NUECES	0	0	0	0
4	SAXET /5000/	NUECES	2	2	507,941	65
4	SAXET /5600/	NUECES	1	1	210,224	0
4	SAXET /6800/	NUECES	0	0	0	0
4	SAXET /7000/	NUECES	2	1	257,210	3,883
4	SAXET /8700/	NUECES	1	1	1,803	283
4 P	SAXET /9500/	NUECES	0	0	0	0
4	SAXET /9750/	NUECES	0	0	0	0
4	SAXET /9920/	NUECES	1	1	603,820	28,594

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	P SAXET /10,000/	NUECES	1	1	57,965	2,285
4	P SCHMIDT /FRID VICKSBURG/	HIDALGO	3	3	800,776	0F
4	SCHROEDER /YEGUA/	ZAPATA	0	0	0	0
4	A SCHUBERT /FRID 5300/	HIDALGO	2	1	205,593	1,295
4	A SCOTT & HOPPER	BROOKS	1	1	312,249	0F
4	SCOTTY & HOPPER /A=6500/	BROOKS	1	1	149,307	0F
4	SCOTT & HOPPER /A=6800/	BROOKS	2	1	161,965	0F
4	A SCOTT & HOPPER /A=7000/	BROOKS	1	1	104,044	0F
4	SCOTTY & HOPPER /B=6600/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /B=6700/	BROOKS	2	0	0	0
4	SCOTT & HOPPER /B=6800/	BROOKS	0	0	0	0
4	SCOTTY & HOPPER /B=6900/	BROOKS	1	1	252,388	0F
4	SCOTT & HOPPER /C=6400/	BROOKS	1	1	160,952	1,338
4	SCOTT & HOPPER, E. /K=27/	BROOKS	1	1	99,866	1,460
4	SCOTT & HOPPER /I=14 & I=23/	BROOKS	1	1	169,173	0F
4	SCOTT & HOPPER /6400/	BROOKS	4	3	302,575	1,719F
4	SCOTT & HOPPER /6500/	BROOKS	2	0	0	0
4	SCOTTY & HOPPER /6700/	BROOKS	3	2	616,570	240F
4	SCOTT & HOPPER /6900/	BROOKS	1	0	0	0
4	SCOTT & HOPPER /7700/	BROOKS	1	0	0	0
4	SECTION 2 /5600/	SAN PATRICIO	1	0	0	0
4	SECTION 2 /6100/	SAN PATRICIO	1	0	0	0
4	SECTION 2 /6300/	SAN PATRICIO	1	1	6,746	53
4	P SEELIGSON /STEWART/	JIM WELLS	3	2	7,297,384	0F
4	SEELIGSON /ZONE 18A=01/	JIM WELLS	1	0	140,737	0F
4	A SEELIGSON /ZONE 20-E/	KLEBERG	1	0	0	0
4	A SEELIGSON /Z 20=1/	JIM WELLS	1	1	250,295	0F
4	A SEELIGSON /Z=20=1-1, E, /	KLEBERG	1	0	0	0
4	A SEELIGSON /Z=20=1-3/	KLEBERG	1	0	0	0
4	A SEELIGSON /ZONE 21-E/	JIM WELLS	0	0	0	0
4	A SEELIGSON /ZONE 21-H, S/	JIM WELLS	0	0	410,113	0F
4	SEELIGSON /9/	KLEBERG	2	0	0	0
4	SEELIGSON /9=B/	JIM WELLS	1	0	0	0
4	A SEELIGSON /10/	JIM WELLS	1	0	0	0
4	SEELIGSON /11 B/	JIM WELLS	1	0	0	0
4	SEELIGSON /12-A=02/	JIM WELLS	7	2	485,408	5,997
4	SEELIGSON /12-A=06/	JIM WELLS	2	0	0	0
4	A SEELIGSON /12-B=01/	JIM WELLS	3	1	3,098,930	0
4	A SEELIGSON /12-B=03/	JIM WELLS	9	3	1,092,743C	5,900
4	A SEELIGSON /13-A=05/	JIM WELLS	2	0	558,483	0F
4	SEELIGSON /13-B=06/	JIM WELLS	2	1	92,553	3,179
4	A SEELIGSON /14-B/	JIM WELLS	14	8	8,378,668C	0F
4	A SEELIGSON /14-C=2/	JIM WELLS	6	4	400,253	17,775
4	A SEELIGSON /14-C=06/	JIM WELLS	6	5	388,988	7,179
4	SEELIGSON /15/	JIM WELLS	5	2	3,253,685	0F
4	A SEELIGSON /16-D/	JIM WELLS	12	5	3,604,957C	0F
4	A SEELIGSON /16-E=01/	JIM WELLS	2	2	258,972	36,189
4	A SEELIGSON /17=02/	JIM WELLS	6	1	369,024	5,795F
4	A SEELIGSON /17=05/	JIM WELLS	23	15	4,341,613	72,996F
4	A SEELIGSON /18-A=02/	JIM WELLS	1	0	0	0
4	A SEELIGSON /18-A=05/	JIM WELLS	9	5	3,308,729C	16,039
4	A SEELIGSON /18-B=02/	JIM WELLS	3	0	0	0
4	A SEELIGSON /18-C/	JIM WELLS	5	1	1,404,720	10,345F
4	A SEELIGSON /18-D=02/	JIM WELLS	1	0	0	0
4	A SEELIGSON /18-D=06/	JIM WELLS	1	0	0	0
4	A SEELIGSON /19-B=03/	JIM WELLS	14	10	9,144,233C	0F
4	A SEELIGSON /19-C=04/	JIM WELLS	7	3	4,025,772C	0F
4	A SEELIGSON /19-D=03/	JIM WELLS	1	1	55,385	8,160
4	A SEELIGSON /19-D=05/	JIM WELLS	3	2	197,584	6,459
4	A SEELIGSON /19-D=06/	JIM WELLS	1	0	0	0
4	A SEELIGSON /19-D=07/	JIM WELLS	1	1	228,809	3,736
4	SEELIGSON /20/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-A/	JIM WELLS	0	0	0	0
4	A SEELIGSON /20-A=03/	JIM WELLS	7	3	3,046,969C	0F
4	A SEELIGSON /20-A=05/	JIM WELLS	3	0	0C	0
4	A SEELIGSON /20-A=50/	JIM WELLS	1	0	0	0
4	A SEELIGSON /20-B=03/	JIM WELLS	8	5	3,462,106C	0F
4	A SEELIGSON /20-C=02/	JIM WELLS	1	0	0	0
4	A SEELIGSON /20-C=15/	JIM WELLS	8	5	2,157,444C	27,535
4	A SEELIGSON /20-C=44/	JIM WELLS	12	7	1,924,920C	14,341
4	SEELIGSON /20-E-1, LD, /	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1 UPPER/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-E-1, 2/	JIM WELLS	2	2	1,406,585	0F
4	SEELIGSON /20-E-2/	JIM WELLS	0	0	0	0
4	A SEELIGSON /20-F-41/	JIM WELLS	2	0	0	0
4	SEELIGSON /20-G/	JIM WELLS	2	0	22,497	0F
4	SEELIGSON /20-G=21/	JIM WELLS	1	1	16,111	6,926
4	A SEELIGSON /20-H=1/	JIM WELLS	0	0	0	0
4	SEELIGSON /20-H=2/	JIM WELLS	2	1	370,813	0
4	P SEELIGSON /20-H=2, SOUTH/	JIM WELLS	2	2	1,817,343	0F
4	A SEELIGSON /21-A/	KLEBERG	0	0	0	0
4	P SEELIGSON /21-A=1/	JIM WELLS	10	10	8,177,148C	0F
4	SEELIGSON /21-A, SH, /	JIM WELLS	0	0	0	0
4	A SEELIGSON /21-B/	JIM WELLS	19	8	34,191,670C	0F
4	A SEELIGSON /21-C/	JIM WELLS	6	1	813,237	12,677
4	SEELIGSON /21-C=1, N, /	KLEBERG	2	2	2,445,492	0F
4	P SEELIGSON /21-C=2/	JIM WELLS	4	4	905,119	0F

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	SEELIGSON /21-C-2, WEST/	JIM WELLS	2	2	2,076,002	0F
4 A	SEELIGSON /ZONE 21-D-7/	KLEBERG	1	0	0	0
4	SEELIGSON /21-E, WEST/	JIM WELLS	3	1	943,658	1,579F
4 P	SEELIGSON /21-G-2/	JIM WELLS	5	5	5,147,352	0F
4 P	SEELIGSON /21-G-2, EAST/	JIM WELLS	2	2	1,196,811	0F
4	SEELIGSEN /21 G-2 LD./	JIM WELLS	1	0	0	0
4 A	SEELIGSON /21-H/	JIM WELLS	0	0	0	0
4	SEELIGSON /21-H SEG. 2/	JIM WELLS	2	0	0	0
4	SEELIGSON /21-I-1/	JIM WELLS	2	1	418,555	1,355F
4	SEELIGSON /21-R/	JIM WELLS	0	0	0	0
4 A	SEELIGSON /22-B/	JIM WELLS	1	0	0	0
4	SEELIGSON /22 - C - 2/	JIM WELLS	1	0	29,677	0F
4	SEELIGSON /22 - E - 5/	JIM WELLS	1	0	51,788	0F
4	SEELIGSON /22-F/	JIM WELLS	2	1	98,578	88F
4	SEELIGSON /22G-2/	JIM WELLS	3	2	962,475	0F
4	SEELIGSON /6700/	JIM WELLS	3	2	361,741	2,312
4	SEELIGSON /6820/	JIM WELLS	2	1	27,266	0
4	SEELIGSON /7100/	JIM WELLS	0	0	0	0
4	SEELIGSON /7500/	JIM WELLS	1	0	0	0
4	SEELIGSON /7700/	JIM WELLS	0	0	0	0
4	SEELIGSON /8090/	JIM WELLS	0	0	0	0
4	SEELIGSON /8400/	JIM WELLS	1	1	294,989	0F
4 A	SEJITA	DUVAL	1	0	0	0
4 P	SEJITA /BAZAN/	DUVAL	2	2	204,681	3,729F
4 A	SEJITA /DOLORES I/	DUVAL	1	0	9,706	0F
4 A	SEJITA /DOLORES II/	DUVAL	0	0	0	0
4	SEJITA, EAST /1000/	DUVAL	1	0	0	0
4	SEJITA /DOLORES III/	DUVAL	1	1	4,150	348
4 A	SEJITA, EAST /1170/	DUVAL	1	1	30,040	0
4	SEJITA, EAST /1220/	DUVAL	6	4	484,648	0
4	SEJITA, EAST /1900/	DUVAL	2	2	173,432	0
4	SEJITA, EAST /2250/	DUVAL	1	0	0	0
4	SEJITA /FLT. BLK. A=DOLORES II/	DUVAL	1	1	159,996	1,116
4 P	SEJITA /HOCKLEY 1ST/	DUVAL	12	6	7,573,782C	1,739
4 A	SEJITA /HOCKLEY 2ND/	DUVAL	7	3	3,510,852C	0
4 A	SEJITA /HOCKLEY 3RD/	DUVAL	3	1	1,045,361C	0
4	SEJITA, WEST	DUVAL	0	0	0	0
4	SEJITA /YEGUA, UP./	DUVAL	1	1	76,617	656
4	SEJITA /8800/	DUVAL	0	0	0	0
4	SEVEN ELEVEN /FRID 1380/	WEBB	1	0	0	0
4 A	SEVEN SISTERS	DUVAL	2	0	1,389	0
4	SEVEN SISTERS /BARNES 5750/	DUVAL	2	2	150,861	197F
4	SEVEN SISTERS /COLE 1600/	DUVAL	0	0	0	0
4	SEVEN SISTERS, EAST /QUEEN CITY/	DUVAL	2	1	92,530	1,511F
4	SEVEN SISTERS, E./QUEEN CITY, LD./	DUVAL	1	0	0	0
4 P	SEVEN SISTERS, EAST /9700/	DUVAL	2	2	833,355	6,070
4	SEVEN SISTERS /QUEEN CITY/	DUVAL	3	1	160,961	159F
4	SEVEN SISTERS /WILCOX 8100/	DUVAL	1	0	0	0
4	SEVEN SISTERS /YEGUA 3000/	DUVAL	1	0	0	0
4	SEVEN SISTERS /1200/	DUVAL	4	3	26,290	0
4	SEVEN SISTERS /1400/	DUVAL	0	0	0	0
4	SEVEN SISTERS /1500/	DUVAL	1	0	0	0
4	SEVEN SISTERS /2300/	DUVAL	1	1	161,970	183
4	SEVEN SISTERS /2400/	DUVAL	1	1	22,700	0
4	SEVENTY-SIX /FRID/	DUVAL	1	1	5,884	0
4	SEVENTY-SIX, SOUTH /700/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /1300/	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH /6900/	DUVAL	0	0	0	0
4	SEVENTY-SIX /2100/	DUVAL	0	0	0	0
4 A	SEVENTY-SIX, WEST	DUVAL	1	0	0	0
4	SEVERIANO /HIRANDD/	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	0	0	0
4	SHARY /FRID, LOWER/	HIDALGO	0	0	0	0
4	SHARYLAND /6500/	HIDALGO	0	0	0	0
4	SHELL POINT /6900/	ARANSAS	0	0	0	0
4	SHELL POINT /8100/	ARANSAS	1	1	330,470	1,825
4 P	SHEPHERD /CRUTCHFIELD/	HIDALGO	11	8	2,366,669	3,581F
4	SHEPHERD /ELKINS/	HIDALGO	1	0	0	0
4 P	SHEPHERD /FRID -L-/	HIDALGO	4	2	264,750	1,274
4	SHEPHERD /HACKNEY LAKE/	HIDALGO	0	0	0	0
4 P	SHEPHERD /JONES/	HIDALGO	3	1	536,020	1,935
4	SHEPHERD /MARTIN/	HIDALGO	0	0	0	0
4 A	SHEPHERD /MCKINSEY/	NUECES	2	2	364,612	2,560
4 P	SHEPHERD /WELLINGER/	HIDALGO	14	4	1,107,271	431F
4 P	SHEPHERD /MEYERHOFF/	HIDALGO	1	0	0	0
4	SHEPHERD, N. /MEYERHOFF/	HIDALGO	1	1	889,550	0F
4	SHEPHERD, S. /CRUTCHFIELD/	HIDALGO	3	1	151,763	527
4 A	SHEPHERD, S. /MEYERHOFF/	HIDALGO	1	1	368,502	1,717
4 P	SHEPHERD /STRAY/	HIDALGO	3	1	466,194	2,742
4	SHEPHERD /STRAY, N./	HIDALGO	1	1	542,312	1,471
4 P	SHEPHERD /TEXAND/	HIDALGO	6	1	402,699	1,656
4	SHEPHERD /6750/	HIDALGO	1	0	106,175	0F
4	SHIELD, EAST /FRID 7700/	NUECES	1	0	0	0
4	SHIELD, EAST /8100/	NUECES	0	0	27,550	555
4	SHIELD /FRID D/	NUECES	2	0	0	0
4 P	SHIELD /FRID E/	NUECES	1	0	0	0
4	SHIELD /FRID F/	NUECES	2	0	0	0
4	SHIELD /FRID K/	NUECES	3	1	48,351	1,082

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	SHIELD /MIOCENE/	NUECES	0	0	0	0
4	SHIELD, NORTH /3065/	NUECES	0	0	0	0
4	SHIELD /2900/	NUECES	2	0	0	0
4	SHIELD /7500/	NUECES	0	0	0	0
4	SINTON /F-A/	SAN PATRICIO	0	0	0	0
4	SINTON /FRIO 5400/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH /FRIO 4400/	SAN PATRICIO	3	1	355,658	161
4	SINTON, NORTH /MIOCENE 1600/	SAN PATRICIO	1	0	0	0
4 A	SINTON, NORTH /SHALLOW/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1100/	SAN PATRICIO	2	0	3,796	0
4	SINTON, NORTH /1400/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1500/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /1950/	SAN PATRICIO	1	0	4,336	0
4	SINTON, NORTH /2050/	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH /2300/	SAN PATRICIO	1	1	9,953	0
4	SINTON, NORTH /2400/	SAN PATRICIO	2	0	0	0
4	SINTON, NORTH /3175/	SAN PATRICIO	1	1	77,453	0
4	SINTON, NORTH /4600/	SAN PATRICIO	0	0	0	0
4 A	SINTON, NORTH /5600/	SAN PATRICIO	2	1	142,204	2,030
4	SINTON, NORTH /6600/	SAN PATRICIO	0	0	0	0
4 P	SINTON, SOUTH /CATAHOULA 3300/	SAN PATRICIO	1	1	78,790	0
4 A	SINTON, WEST /BAYDOR SD./	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /LAGARTO 1500/	SAN PATRICIO	0	0	0	0
4 A	SINTON, WEST /SHALLOW/	SAN PATRICIO	5	2	37,356	0
4	SINTON, WEST /1850/	SAN PATRICIO	1	0	0	0
4	SINTON, WEST /1900 UPPER/	SAN PATRICIO	0	0	0	0
4	SINTON, WEST /3200/	SAN PATRICIO	4	0	0	0
4 P	SINTON, WEST /3400/	SAN PATRICIO	4	1	47,481	0
4	SINTON SHALLOW, WEST /1300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /1400/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /1800/	SAN PATRICIO	5	1	39	0
4	SINTON SHALLOW, WEST /1900/	SAN PATRICIO	3	0	3,002	0
4	SINTON SHALLOW, WEST /1950/	SAN PATRICIO	6	0	0	0
4	SINTON SHALLOW, WEST /2150/	NUECES	1	0	0	0
4	SINTON SHALLOW, WEST /2250/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /2300/	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST /3000/	SAN PATRICIO	4	0	0	0
4 P	SINTON SHALLOW, WEST /3050/	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST /3200/	SAN PATRICIO	0	0	0	0
4 A	SIXTO /HOCKLEY 2170/	STARR	2	0	0	0
4	SKIPPER /J-05/	BROOKS	1	0	57,710	0F
4	SKIPPER /I-27/	BROOKS	1	1	116,847	0F
4 P	SODVILLE /SINTON 6050/	SAN PATRICIO	1	1	578,647	2,199
4	SORILLO /VICKSBURG 11,600/	KENEDY	0	1	310,294	9,753
4 A	SOUTHLAND	DUVAL	0	0	0	0
4	SOUTHLAND /COLE, LOWER/	DUVAL	1	0	0	0
4	SOUTHLAND /GRAVIS/	DUVAL	1	1	140,194	567
4	SOUTHLAND /PETTUS 5300/	DUVAL	1	0	0	0
4 P	SOUTHLAND /TEDDLIE/	DUVAL	8	4	1,064,055	0F
4 A	SOUTHLAND /4530/	DUVAL	0	0	0	0
4	SPARTAN /F-A/	SAN PATRICIO	1	0	0	0
4	SPARTAN /FRIO BASAL A/	SAN PATRICIO	2	2	127,305	664
4 P	SPARTAN /FRIO LOWER 8600/	SAN PATRICIO	0	0	0	0
4	SPARTAN /FRIO 8150/	SAN PATRICIO	1	1	40,294	614
4	SPARTAN, SOUTH /5100/	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH /7900/	SAN PATRICIO	0	0	0	0
4	SPARTAN /3300/	SAN PATRICIO	4	1	116,383	0
4	SPARTAN /3400/	SAN PATRICIO	1	0	0	0
4	SPARTAN /4500/	SAN PATRICIO	0	0	0	0
4	SPARTAN /5350/	SAN PATRICIO	1	0	32,100	0
4	SPARTAN /6200/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8000/	SAN PATRICIO	0	0	0	0
4	SPARTAN /8050/	SAN PATRICIO	1	0	27,521	0
4	SPARTAN /8400/	SAN PATRICIO	2	1	86,450	887
4	SQUIRE /MARGINULINA/	KLEBERG	1	1	416,430	1,461
4	SQUIRE /STRAKE/	DUVAL	1	0	0	0
4 P	STARK /9400/	SAN PATRICIO	0	0	0	0
4 P	STARK /9700/	SAN PATRICIO	0	0	0	0
4	STARK /9900/	SAN PATRICIO	0	0	0	0
4	STARK /10,300/	SAN PATRICIO	1	1	46,695	1,351
4	STARR BRITE /4250/	DUVAL	1	0	30,315	0
4 P	STARR COUNTY, NE, /K-1 GAS 4204/	STARR	13	11	1,785,999	25F
4 P	STATB PARK /FRIO 5500/	HIDALGO	5	5	1,375,217	8,140
4 A	STEDMAN ISLAND	NUECES	1	1	39,737	947
4	STEDMAN ISLAND /C-3/	NUECES	1	1	2,056,484	0F
4	STEDMAN ISLAND /C-5/	NUECES	1	1	656,650	0F
4	STEDMAN ISLAND /C-6/	NUECES	2	2	184,555	0F
4 P	STEDMAN ISLAND /7300/	NUECES	0	0	0	0
4	STEDMAN ISLAND /D-9/	NUECES	1	0	4,275	0F
4	STEDMAN ISLAND /7900/	NUECES	1	1	145,902	0
4	STEDMAN ISLAND /8200/	NUECES	1	1	70,281	519
4	STEDMAN ISLAND /9500/	NUECES	3	3	8,357,813	0F
4	STILLMAN /E-59/	KENEDY	4	3	1,003,458	0F
4	STILLMAN /E-64/	KENEDY	3	0	0	0
4	STILLMAN /F-61/	KENEDY	2	1	336,132	0F
4	STILLMAN /F-72/	KENEDY	1	0	0	0
4	STILLMAN /G-02/	KENEDY	2	1	614,585	0F

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	STILLMAN /G-11/	KENEDY	1	0	0	0
4	STILLMAN /G-34/	KENEDY	1	1	1,308,569	0F
4	STILLMAN /G-60/	KENEDY	1	1	741,479	0F
4	STILLMAN /H-05/	KENEDY	1	1	1,636,066	0F
4	STILLMAN /H-12/	KENEDY	1	0	0	0
4	STILLMAN /H-23/	KENEDY	0	0	0	0
4	STILLMAN /H-36/	KENEDY	1	1	1,640,400	0F
4	STILLMAN /I-12/	KENEDY	2	1	1,905,180	0F
4	STILLMAN /I-40/	KENEDY	1	0	0	0
4	STILLMAN /K-00/	KENEDY	1	1	1,348,352	0F
4	STILLMAN /K-34/	KENEDY	0	0	0	0
4	STILLMAN /K-78/	KENEDY	1	0	0	0
4	STILLMAN /L-22/	KENEDY	2	0	0	0
4	STILLMAN /L-36/	KENEDY	0	0	0	0
4	STRAKE, NORTH /COLE/	DUVAL	2	1	97,687	0
4	STRAKE /2250/	DUVAL	1	0	0	0
4	STRAKE /2500/	DUVAL	0	0	1,996	0
4	STRATTON /A-22/	NUECES	1	0	148,631	0F
4	STRATTON /A-5300/	NUECES	6	5	1,946,446	0F
4	STRATTON /A-5400/	NUECES	2	2	108,545	0F
4	STRATTON /ARRDYO 4-6700/	JIM WELLS	2	2	693,957	0F
4	STRATTON /AUSTIN, SOUTH UPPER/	NUECES	1	1	464,419	0F
4	STRATTON /AUSTIN, UPPER/	KLEBERG	4	1	68,828	0
4	STRATTON /AUSTIN, WEST MIDDLE/	NUECES	4	4	805,317	0F
4	STRATTON /AUSTIN, WEST UPPER/	NUECES	5	5	1,768,677	0F
4	STRATTON /B-22/	JIM WELLS	1	1	755,479	0F
4	STRATTON /B-27/	NUECES	3	3	1,611,751	0F
4	STRATTON /B-5300/	NUECES	5	5	693,947	0F
4	STRATTON /B-5400/	NUECES	1	0	6,040	0
4	STRATTON /BERTRAM/	NUECES	30	10	6,345,547C	205F
4	STRATTON /BERTRAM, NORTH/	NUECES	1	1	596,444	0F
4	STRATTON /BERTRAM, NH./	NUECES	0	0	0	0
4	STRATTON /BFRTRAM, WEST/	NUECES	5	5	1,738,108	0F
4	STRATTON /C-5300/	NUECES	4	3	300,708	0F
4	STRATTON /COWSTOCK/	NUECES	14	9	3,091,051	0F
4	STRATTON /COWSTOCK-B 4700/	JIM WELLS	7	1	150,918	0
4	STRATTON /COWSTOCK-C 4600/	NUECES	1	1	77,321	0
4	STRATTON /D-6/	NUECES	1	1	133,068	0F
4	STRATTON /D-11/	NUECES	1	1	52,327	0F
4	STRATTON /D-23/	NUECES	1	1	18,857	0F
4	STRATTON /D-26/	NUECES	3	2	403,778	0F
4	STRATTON /D-40/	NUECES	1	1	176,521	0F
4	STRATTON /D-49/	NUECES	5	5	1,525,226	0F
4	STRATTON /E-18-2/	NUECES	1	0	233,516	0F
4	STRATTON /E-25/	NUECES	5	4	956,868	0F
4	STRATTON /E-31/	NUECES	4	4	794,507	0F
4	STRATTON /E-41-3/	NUECES	1	1	183,403	0F
4	STRATTON EAST /PFLUEGER, LG./	KLEBERG	3	3	770,786	4,344F
4	STRATTON EAST /PFLUEGER,MIDDLE/	NUECES	3	1	235,542	1,580
4	STRATTON EAST /PFLUEGER, UPPER/	NUECES	1	0	7,484	634
4	STRATTON /F-03/	NUECES	1	0	0	0
4	STRATTON /F-20/	NUECES	1	1	124,977	0F
4	STRATTON /F-21/	NUECES	0	0	0	0
4	STRATTON /F-25/	NUECES	2	0	0	0
4	STRATTON /F-2-7/	NUECES	1	1	89,414	0F
4	STRATTON /F-28/	NUECES	2	2	847,617	0F
4	STRATTON /F-31/	KLEBERG	1	0	16,218	0F
4	STRATTON /F-34-7/	KLEBERG	1	1	70,849	0F
4	STRATTON /F-34-8/	NUECES	1	0	161,527	0F
4	STRATTON /F-37/	NUECES	0	0	0	0
4	STRATTON /F-39/	NUECES	5	4	893,344	0F
4	STRATTON /F-39-10/	KLEBERG	1	0	264,982	0F
4	STRATTON /F-44/	NUECES	1	0	0	0
4	STRATTON /F-46/	NUECES	1	1	150,846	0F
4	STRATTON /G-2/	NUECES	2	1	108,934	0F
4	STRATTON /G-9/	NUECES	0	0	0	0
4	STRATTON /G-11-6900/	JIM WELLS	0	0	0	0
4	STRATTON /G-15/	NUECES	1	0	56,854	0F
4	STRATTON /G-18/	NUECES	0	0	0	0
4	STRATTON /G-21/	NUECES	0	0	0	0
4	STRATTON /G-29/	NUECES	1	1	30,889	0F
4	STRATTON /G-41/	NUECES	1	0	0	0
4	STRATTON /GARDNER-HARDNER/	NUECES	1	0	0	0F
4	STRATTON /HET, LOWER/	NUECES	4	3	2,085,029	0F
4	STRATTON /J-10/	NUECES	3	1	216,571	0F
4	STRATTON /JIAN/	NUECES	3	3	752,809	0F
4	STRATTON /L-4/	KLEBERG	5	0	0C	0
4	STRATTON /L-12/	KLEBERG	1	0	0	0
4	STRATTON /L-16/	KLEBERG	3	2	143,382	0F
4	STRATTON /N-25/	NUECES	1	0	0	0
4	STRATTON /N-26-C/	KLEBERG	1	1	120,940	0
4	STRATTON /NORTH SEG. 6300/	NUECES	3	2	165,800	0F
4	STRATTON /P-5/	NUECES	1	1	1,495,183	16,561
4	STRATTON /POTENTIAL/	NUECES	0	0	0	0
4	STRATTON /R-5 6750/	KLEBERG	3	2	1,169,035	0F
4	STRATTON /R-6- W/	KLEBERG	1	1	265,799	160
4	STRATTON /R-13/	KLEBERG	2	0	0	0
4	STRATTON /REPRESSURE 1500/	NUECES	2	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	STRATTON /RIVERS, LOWER/	NUECES	5	4	2,772,443	0F
4	STRATTON /RIVERS UPPER A/	NUECES	15	14	3,469,330	0F
4	STRATTON /RIVERS UPPER B/	JIM WELLS	9	9	2,730,480	0F
4 A	STRATTON /S-4/	KLEBERG	2	0	0	0
4 A	STRATTON /SELLERS/	NUECES	0	0	0	0
4 A	STRATTON /SELLERS, UPPER/	NUECES	4	0	102,824	0F
4	STRATTON /SELLERS, UPPER GAS/	NUECES	5	1	260,859	0F
4	STRATTON /SELLERS #2/	NUECES	1	0	0	0
4 A	STRATTON /SELLERS #4/	NUECES	1	0	0	0
4	STRATTON /SOUTH /AUSTIN, UPPER/	NUECES	0	0	0	0
4	STRATTON /M-12/	KLEBERG	1	1	26,364	0F
4	STRATTON /M-13/	KLEBERG	2	2	109,886	0F
4	STRATTON /M-18/	KLEBERG	1	0	0	0
4 A	STRATTON /M-39-2/	NUECES	1	0	0	0
4	STRATTON /M-67/	NUECES	3	2	650,060	0F
4	STRATTON /M-69/	NUECES	3	3	610,573	0F
4	STRATTON /M-77/	NUECES	2	2	623,359	0F
4	STRATTON /M-92/	NUECES	4	4	1,217,929	0F
4	STRATTON /MAGNER/	NUECES	3	3	494,222	0F
4 A	STRATTON /WARDNER/	NUECES	24	4	1,725,791	0F
4	STRATTON /WARDNER, WEST/	NUECES	5	5	1,516,926	0F
4 A	STRATTON /ZONE SELLERS 3 -E-/	KLEBERG	1	0	0	0
4	STRATTON /4300/	JIM WELLS	1	1	527,790	0F
4	STRATTON /4900/	NUECES	2	2	455,922	0F
4	STRATTON /5000/	NUECES	5	4	747,664	0F
4	STRATTON /5100/	NUECES	2	1	554,645	0F
4	STRATTON /5200/	NUECES	5	2	692,295	0F
4	STRATTON /5800/	NUECES	3	3	1,576,450	0F
4	STRATTON /6000/	NUECES	2	1	20,749	0
4	STRATTON /6700/	NUECES	1	1	18,499	108
4	STRATTON /6700 LPG STRG./	NUECES	0	0	0	0
4	STRATTON /7800/	NUECES	1	1	386,071	5,611
4 A	STROHAN /OHERN/	JIM HOGG	1	1	1,032	0
4 A	STROHAN /OHERN A/	JIM HOGG	0	0	0	0
4 A	STROHAN /OHERN 3573/	JIM HOGG	1	0	0	0
4 A	STROHM /4700/	STARR	3	0	0	0
4 A	SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY /CHAPA, UP, 3900/	STARR	2	1	658,476	1,607
4 A	SULLIVAN CITY /FLORES/	HIDALGO	1	0	0	0
4	SULLIVAN CITY /FORDYCE, LD, 3400/	HIDALGO	2	2	64,116	423
4	SULLIVAN CITY /GARZA/	HIDALGO	2	1	51,967	0
4	SULLIVAN CITY /ROYAL 4000/	STARR	2	1	149,685	0
4	SULLIVAN CITY /SAENZ STRAY 3850/	HIDALGO	0	0	0	0
4	SULLIVAN CITY /SAENZ 3600/	HIDALGO	2	0	248,852	397
4	SULLIVAN CITY /STRAY 3650/	HIDALGO	1	1	48,316	110
4	SULLIVAN CITY /STRAY 3700/	HIDALGO	0	0	12,411	0
4	SULLIVAN CITY /SULLIVAN 3400/	HIDALGO	3	0	0	0
4	SULLIVAN CITY /VICKSBURG, LOWER/	HIDALGO	1	1	24,619	0
4	SULLIVAN CITY W, /SULVNB, UP, 3300/	STARR	2	0	0	0
4	SULLIVAN CITY /2550/	STARR	2	1	22,021	0
4	SULLIVAN CITY /3500/	HIDALGO	2	0	0	0
4	SULLIVAN CITY /3800/	STARR	2	0	16,514	29
4	SULLIVAN CITY /4900/	HIDALGO	0	0	0	0
4 P	SUN /A SAND/	STARR	3	3	676,228	0F
4	SUN /C-2/	STARR	3	0	0	0
4 A	SUN /D-1/	STARR	3	0	11,393	0
4 A	SUN /D-2-B/	STARR	1	0	0	0
4	SUN /D-3-K/	STARR	1	1	241,112	0F
4	SUN /D-4/	STARR	1	0	0	0
4	SUN /E-1/	STARR	2	0	0	0
4	SUN /EAST /C-2 4200/	STARR	1	0	0	0
4 A	SUN /EAST /4810/	STARR	3	3	895,266	0F
4	SUN /EAST /5200/	STARR	1	1	48,389	0
4	SUN /F-1/	STARR	0	0	0	0
4	SUN /FRIO/	STARR	1	0	0	0
4 P	SUN /FRIO C-1/	STARR	7	1	842,836	0F
4 A	SUN /G-1/	STARR	2	2	178,271	93F
4 A	SUN /H-1/	STARR	3	2	588,894	0F
4	SUN /H-5/	STARR	1	0	0	0
4	SUN /I-15/	STARR	1	0	0	0
4 A	SUN /NORTH	STARR	2	0	0	0
4	SUN /NORTH /A-2 3900/	STARR	8	2	285,136	0F
4	SUN /NORTH /C-3/	STARR	0	0	0	0
4 A	SUN /NORTH /C-3-A/	STARR	2	1	184,453	0F
4	SUN /NORTH /C-4/	STARR	0	0	0	0
4	SUN /NORTH /C-5/	STARR	2	1	40,722	222
4 A	SUN /NORTH /CLARK, UPPER II/	STARR	1	0	0	0
4	SUN /NORTH /DX-0/	STARR	1	1	337,281	1,890
4	SUN /NORTH /D-1 RES. 1/	STARR	1	0	915	0F
4	SUN /NORTH /D-1, RES. 2/	STARR	1	0	0	0
4	SUN /N, /D-3-D-6/	STARR	1	0	0	0
4 A	SUN /NORTH /D-3 WEST/	STARR	1	1	114,089	13F
4	SUN /NORTH /D-4 RES. 3/	STARR	3	3	280,621	2,699F
4	SUN /NORTH /F-2-5/	STARR	1	0	0	0
4	SUN /NORTH /F-4-D/	STARR	1	1	8,259	0F
4	SUN /NORTH /F-4 5300/	STARR	1	0	0	0
4	SUN /NORTH /F-5/	STARR	1	1	22,164	24
4	SUN /NORTH /FRIO 5950/	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 A	SUN, NORTH /GARZA/	STARR	4	3	1,063,852	561F
4	SUN, NORTH /GARZA, SOUTH 4200/	STARR	1	0	0	0
4	SUN, NORTH /GARZA, WEST/	STARR	1	0	0	0
4 A	SUN, NORTH /MONTALVO/	STARR	1	0	0	0
4	SUN, NORTH /PENA/	STARR	0	0	0	0
4 A	SUN, NORTH /SAENZ "D"/	STARR	3	1	139,873	1,189
4	SUN, NORTH /SEG. 6 D-1/	STARR	1	0	0	0
4	SUN NORTH /VICKSBURG 5960/	STARR	1	0	0	0
4	SUN, NORTH /1250/	STARR	1	0	0	0
4	SUN, NORTH /5000/	STARR	2	2	550,208	156F
4 A	SUN, NORTH /5100/	STARR	2	2	77,464	95F
4 A	SUN, NORTH /UPPER 5300/	STARR	3	3	461,521	2,811
4 A	SUN, NORTH /5500/	STARR	2	0	0	0
4 A	SUN, NORTH /5450/	STARR	0	0	0	0
4	SUN, NORTH /6070/	STARR	0	0	0	0
4	SUN, NORTH /6330/	STARR	0	0	0	0
4	SUN, N. /6340/	STARR	1	0	0	0
4 A	SUN, NORTH /6360/	STARR	1	0	0	0
4	SUN, NORTH /6390/	STARR	1	0	0	0
4	SUN, NORTH /6400/	STARR	2	0	0	0
4 A	SUN, NORTH /7020 SAND/	STARR	1	1	38,148	408
4	SUN /RINCON "B"/	STARR	1	0	0	0
4	SUN /SEG. B, H=1/	STARR	0	0	0	0
4	SUN, WEST /8600/	STARR	1	1	69,893	7,651
4	SUN /4600/	STARR	1	0	0	0
4	SUN /4860/	STARR	1	1	15,553	0
4	SUN /5300/	STARR	4	1	917,453	0F
4	SWEDEN /HIAWATHA, UPPER/	DUVAL	1	0	7,121	0
4	TABASCO /E/	HIDALGO	2	0	0	0
4	TABASCO /FRID KING/	HIDALGO	2	0	0	0
4	TABASCO /H/	HIDALGO	0	0	0	0
4	TABASCO /I-1/	HIDALGO	0	0	0	0
4	TABASCO /H/	HIDALGO	1	1	13,620	36
4	TABASCO /MISSION/	HIDALGO	1	1	3,896	20
4	TABASCO /N/	HIDALGO	3	2	125,010	18F
4	TABASCO, NORTH /H/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /HEARD/	HIDALGO	0	0	0	0
4	TABASCO, NORTH /P/	HIDALGO	0	0	0	0
4	TABASCO /D/	HIDALGO	0	0	0	0
4	TABASCO /P/	HIDALGO	7	3	177,957	229F
4	TABASCO /R/	HIDALGO	5	4	663,472	756F
4	TABASCO /S/	HIDALGO	3	3	147,870	942F
4 P	TABASCO /SEG. 1 HEARD/	HIDALGO	7	4	1,074,982	0F
4 P	TABASCO /SEG. 1 D/	HIDALGO	13	8	2,407,622	1,977F
4	TABASCO /T/	HIDALGO	4	3	306,304	0F
4	TABASCO /U/	HIDALGO	1	0	12,264	0F
4	TABASCO /VICKSBURG, LOWER 7000/	HIDALGO	1	2	249,976	0F
4	TABASCO /VICKSBURG 8600/	HIDALGO	2	2	71,921	0F
4	TABASCO /VICKSBURG 8700/	HIDALGO	1	1	0	0
4	TABASCO /VICKSBURG 8800/	HIDALGO	1	1	27,882	0F
4	TABASCO /W/	HIDALGO	0	0	0	0
4	TABASCO /X/	HIDALGO	0	0	0	0
4	TABASCO /4350 GAS/	HIDALGO	0	0	82,857	0
4 A	TABASCO /4350 SAND/	HIDALGO	1	1	0	0
4	TABASCO /6700/	HIDALGO	0	0	0	0
4	TABASCO /8500/	HIDALGO	2	2	181,013	0F
4 A	TAFT	SAN PATRICIO	0	0	0	0
4 A	TAFT /A-5/	SAN PATRICIO	1	0	0	0
4	TAFT /CATAHOULA 3700/	SAN PATRICIO	3	1	762	0
4	TAFT, EAST /CATAHOULA 3900/	SAN PATRICIO	1	1	10,343	0
4 A	TAFT, EAST /FRID 6300/	SAN PATRICIO	0	2	0	0
4	TAFT, E. /TOMEK/	SAN PATRICIO	2	2	94,496	617
4	TAFT, EAST /3600/	SAN PATRICIO	1	0	111,805	0
4	TAFT, EAST /5500/	SAN PATRICIO	0	0	104,420	74
4	TAFT, EAST /5830/	SAN PATRICIO	1	1	78,092	1,894
4 A	TAFT, EAST /5900/	SAN PATRICIO	1	0	0	0
4 P	TAFT, EAST /6250/	SAN PATRICIO	1	1	33,846	0
4	TAFT /FRID 6150/	SAN PATRICIO	0	0	0	0
4 A	TAFT /GRETA STRINGER/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /A-5/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /D/	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH /FAULT SEG. B-F-2/	SAN PATRICIO	1	0	0	0
4	TAFT, NORTHEAST /6350/	SAN PATRICIO	2	2	645,748	9,104
4	TAFT, NORTHEAST /5730/	SAN PATRICIO	1	1	42,331	938
4	TAFT, SOUTH /CATAHOULA/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /MAYO/	SAN PATRICIO	2	2	190,404	0
4	TAFT, SOUTH /1800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /1975/	SAN PATRICIO	1	1	5,111	0
4	TAFT, SOUTH /2300/	SAN PATRICIO	1	1	43,469	0
4	TAFT, SOUTH /2350/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2400/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /2450/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /3050/	SAN PATRICIO	0	0	42,384	0
4	TAFT, SOUTH /3800/	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH /5900/	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH /6400/	SAN PATRICIO	0	0	0	0
4 A	TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /B-3/	SAN PATRICIO	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	TAFT, WEST /FRID 6600/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /3900/	SAN PATRICIO	0	0	0	0
4	TAFT, WEST /5500/	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST /5600/	SAN PATRICIO	2	0	0	0
4	TAJOS /1-20/	KENEDY	1	0	0	0
4	TAQUACHIE /HINNANT #3/	ZAPATA	1	1	59,372	0
4	TAQUACHIE /WILCOX FIRST/	ZAPATA	0	0	0	0
4	A TARANCAHAUS	DUVAL	1	1	3,854	0
4	TECCLOTE, WEST /BIERSTADT/	JIM WELLS	0	0	0	0
4	TECCLOTE, W. /HET, 2700/	JIM WELLS	1	1	153,735	235
4	TECCLOTE, WEST /JACKSON/	JIM WELLS	0	0	0	0
4	TECCLOTE, WEST /STILLWELL/	JIM WELLS	0	0	0	0
4	TECCLOTE, WEST /1800/	JIM WELLS	0	0	0	0
4	TECCLOTE, WEST /3100/	JIM WELLS	0	0	0	0
4	TECCLOTE, WEST /3500/	JIM WELLS	1	1	102,144	525
4	TECCLOTE, WEST /4000/	JIM WELLS	1	0	67,601	0F
4	TENERIAS /MARGINULINA/	WILLACY	1	1	1,266,626	1,086
4	TENERIAS /7920/	WILLACY	1	1	1,210,563	1,054
4	TERESA /3110/	JIM WELLS	4	4	231,438	15
4	TESORO /2900/	DUVAL	0	0	0	0
4	TESORO /3250/	DUVAL	1	0	0	0
4	TESORO /3600/	DUVAL	0	0	0	0
4	TESORO /3900/	DUVAL	0	0	0	0
4	TESORO /4800/	DUVAL	0	0	0	0
4	P TEXAN GARDENS /HEARD, FIRST/	HIDALGO	1	0	0	0
4	P TEXAN GARDENS /HEARD, THIRD/	HIDALGO	1	1	20,069	0
4	P TEXAN GARDENS /TEXAN GARDEN, FIRST/	HIDALGO	1	1	7,750	0
4	P TEXAN GARDENS /TEXAN GARDEN, THIRDO	HIDALGO	1	1	14,273	0F
4	P TEXAN GARDENS /8300/	HIDALGO	1	1	76,149	0
4	P TEXAN GARDENS /8800/	HIDALGO	2	2	303,663	0F
4	P TEXAN GARDENS /9300/	HIDALGO	0	0	0	0
4	A THANKSGIVING /DINN/	JIM HOGG	1	0	0	0
4	A THELJOHN /1450/	STARR	0	0	0	0
4	THOMAS OIX /STINTON 4440/	SAN PATRICIO	1	0	0	0
4	THOMAS OIX /4600/	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART /1500/	DUVAL	2	1	18,278	0
4	THOMAS LOCKHART /3200/	DUVAL	1	0	0	0
4	THOMAS LOCKHART /3400/	DUVAL	0	0	0	0
4	A THOMAS LOCKHART /4100/	DUVAL	1	0	0	0
4	P THOMPSONVILLE, NE. /WILCOX 9500/	JIM HOGG	21	20	29,080,396	16,978F
4	P THOMPSONVILLE, NE. /10,000/	JIM HOGG	1	1	1,237,943	0F
4	P THOMPSONVILLE, NE. /10640/	JIM HOGG	1	1	328,371	0F
4	P THOMPSONVILLE, NE. /12500/	JIM HOGG	2	2	1,793,657	0F
4	P THOMPSONVILLE, NE. /13700/	JIM HOGG	1	1	23,699	0F
4	THREE ISLANDS, EAST /7300/	CAMERON	5	2	1,866,988	159
4	TIGER /COLE 1700/	DUVAL	2	2	96,868	0F
4	TIGER /FRID 1350/	DUVAL	1	1	23,343	0
4	P TIGER /YEGUA/	DUVAL	3	1	54,562	0
4	A TIJERINA-CANALES-BLUCHER	JIM WELLS	5	0	0	0
4	TIJERINA-CANALES-BLUCHER /CARL/	JIM WELLS	3	2	487,255	0F
4	T, C. - B. /CAROL 7600/	JIM WELLS	0	0	0	0
4	P T, C. - B. /CHARLES 6900/	JIM WELLS	4	3	624,950	0F
4	T, C. - B. /CHARLES 7000/	JIM WELLS	4	2	792,108	3,641F
4	A TIJERINA-CANALES-BLUCHER/CLAUDIA	JIM WELLS	1	0	0	0
4	A T, C. - B. /CONRAD/	JIM WELLS	1	0	521,910C	0F
4	P T, C. - B. /CORGEY 7050/	JIM WELLS	4	4	1,837,606	0F
4	TIJERINA-CANALES-BLUCHER/E, ARTHUR	JIM WELLS	0	0	0	0
4	T, C. - B. /HARRIET/	JIM WELLS	1	0	0	0
4	T, C. - B. /HORSTING 7100/	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /1-12/	JIM WELLS	1	1	1,514,770	0F
4	TIJERINA-CANALES-BLUCHER /J-43/	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /J-07/	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /J-92/	KLEBERG	0	0	0	0
4	T, C. - B. /JONES 7100/	JIM WELLS	2	1	398,644	0F
4	TIJERINA-CANALES-BLUCHER /K-76/	KLEBERG	2	2	296,701	0F
4	TIJERINA-CANALES-BLUCHER /LINDA/	JIM WELLS	0	0	0	0
4	P T, C. - B. /MARGARET/	JIM WELLS	2	1	191,195	0F
4	TIJERINA-CANALES-BLUCHER/MARY, S/	JIM WELLS	0	0	0	0
4	T, C. - B. /MULEY 7400/	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER/NOWACEK	KLEBERG	8	8	4,319,194	0F
4	T, C. - B. /RICHARD 7200/	JIM WELLS	2	1	196,508	0F
4	TIJERINA-CANALES-BLUCHER/SANFORD	JIM WELLS	1	0	249,882	0F
4	T, C. - B. /S. SEG., ZULA/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER/STEVENS	JIM WELLS	1	0	0	0
4	T, C. - B. /STEWART 6900/	JIM WELLS	6	2	719,508	1,298F
4	A TIJERINA-CANALES-BLUCHER/ZONE 21B	JIM WELLS	2	0	0	0
4	P T, C. - B. /ZULA/	JIM WELLS	4	2	418,960	0F
4	T, C. - B. /#1 LOWER/	JIM WELLS	2	0	0	0
4	T, C. - B. /#1 SE/	KLEBERG	1	0	0	0
4	A TIJERINA-CANALES-BLUCHER /21-J/	KLEBERG	4	0	0	0
4	T, C. - B. /5970 GAS SD./	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER /6200/	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER /6650/	JIM WELLS	0	0	0	0
4	T, C. - B. /6800/	JIM WELLS	3	1	26,281	0F
4	TIJERINA-CANALES-BLUCHER /7125/	JIM WELLS	2	1	485,935	0F
4	TIJERINA-CANALES-BLUCHER /7325/	JIM WELLS	1	1	151,665	0F
4	TIJERINA-CANALES-BLUCHER /7800/	JIM WELLS	3	1	11,725	33F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	TIJERINA-CANALES=BLUCHER /8000/	JIM WELLS	2	1	411,778	0F
4	TIJERINA-CANALES=BLUCHER /8220/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES=BLUCHER /8300/	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES=BLUCHER /8400/	KLEBERG	0	0	0	0
4	TIJERINA-CANALES=BLUCHER /8500/	KLEBERG	1	0	0	0
4	TIJERINA-CANALES=BLUCHER /8800/	KLEBERG	5	3	3,521,587	0F
4	TIJERINA-CANALES=BLUCHER/8800UP/	KLEBERG	1	1	1,863,005	0F
4	TIJERINA-CANALES=BLUCHER /8950/	JIM WELLS	2	0	0	0
4	TIJERINA-CANALES=BLUCHER /9400/	KLEBERG	0	1	19,707	0F
4	TIJERINA-CANALES=BLUCHER /9900/	KLEBERG	2	0	0	0
4	TIJERINA-CANALES=BLUCHER/10,250/	KLEBERG	9	4	535,821	0F
4	TIO PANCHO /J=55/	KLEBERG	1	0	0	0
4	TODOS SANTOS /K=68/	HIDALGO	1	0	0	0
4	TOM ALLEN /LDM NOVIA/	JIM HOGG	0	0	0	0
4	TOM GRAHAM	JIM WELLS	0	0	0	0
4	TOM GRAHAM /A=3500/	JIM WELLS	2	0	0	0
4	TOM GRAHAM /C=3500/	JIM WELLS	4	1	70,410	0
4	TOM GRAHAM, N, /3750 =A=	JIM WELLS	1	1	31,664	0
4	TOM GRAHAM, N, /3750 =B=	JIM WELLS	1	1	30,321	0
4	TOM GRAHAM /VICKSBURG/	JIM WELLS	4	0	0	0
4	TOM GRAHAM, WEST /FRIO C/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /HARVEY 4530/	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST /SILER 4900/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /3100/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /3420/	JIM WELLS	2	0	0	0
4	TOM GRAHAM /3600/	JIM WELLS	3	1	28,360	0
4	TOM GRAHAM /3700/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /3750/	JIM WELLS	2	1	28,183	0
4	TOM GRAHAM /3800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4700/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4800/	JIM WELLS	1	0	0	0
4	TOM GRAHAM /4850/	JIM WELLS	0	0	0	0
4	TOM GRAHAM /5000 GAS/	JIM WELLS	4	0	0	0
4	TOM GRAHAM /5300/	JIM WELLS	8	5	905,407	0
4	TOM WALSH /MILCOX/	WEBB	1	0	0	0
4	TORDILLA /K=45/	KENEDY	1	0	0	0
4	TRAYLOR ISLAND /7800/	NUECES	0	0	0	0
4	TRES ENCINOS /CLAUDE/	BROOKS	0	0	0	0
4	TRES ENCINOS /ELDON/	BROOKS	0	0	0	0
4	TRES ENCINOS /H=30 SD./	BROOKS	1	1	29,828	502
4	TRES ENCINOS /P, CARROLL/	BROOKS	0	0	0	0
4	TRES ENCINOS /SWARTZ/	BROOKS	1	0	0	0
4	TRES ENCINOS /7390/	BROOKS	1	1	79,648	572
4	TREVENO /7650/	ZAPATA	0	0	0	0
4	TRI CHANNEL /FRIO I=1/	NUECES	1	0	157	0
4	TRIPLE =A= /FRIO 7100/	SAN PATRICIO	3	2	370,968	9,573
4	TRIPLE A /FRIO 8900/	SAN PATRICIO	1	1	176,076	2,582
4	TSESMELIS, EAST /5400/	JIM WELLS	0	0	0	0
4	TSESMELIS /3200/	JIM WELLS	0	0	0	0
4	TSESMELIS /3400/	JIM WELLS	7	1	51,545	0
4	TSESMELIS /4500/	JIM WELLS	1	0	0	0
4	TURKEY CREEK /GRETA 1ST/	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH /VICKSBURG/	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK /SINTON 2ND/	NUECES	0	0	0	0
4	TURKEY CREEK /SINTON 3RD/	NUECES	0	0	0	0
4	TURKEY CREEK /SINTON 4TH/	NUECES	0	0	0	0
4	TURKEY CREEK, S, /VIDLET 6800/	NUECES	0	0	0	0
4	TURKEY CREEK /3700/	NUECES	0	0	0	0
4	TURKEY CREEK /6900/	NUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 2ND/	NUECES	0	0	0	0
4	TURKEY CREEK CARBON /SINTON 3RD/	NUECES	1	0	0	0
4	URSCHEL /ASHBY 7385/	STARR	1	1	75,983	0F
4	VELA /ALANIZ/	STARR	4	3	255,381	125
4	VELA /FRIO 3300/	STARR	3	0	0	0
4	VERAMDO /2850/	JIM HOGG	1	0	0	0
4	VIBORAS	BROOKS	0	0	0	0
4	VIBORAS /F=52/	BROOKS	1	1	1,852,292	0F
4	VIBORAS /F=73, VI/	BROOKS	1	0	0	0
4	VIBORAS /F=81/	BROOKS	1	1	1,322,722	0F
4	VIBORAS /F=90/	BROOKS	1	1	763,543	0F
4	VIBORAS /FRIO 9000/	BROOKS	3	1	516,672	842F
4	VIBORAS /G=2/	BROOKS	2	1	1,334,378	0F
4	VIBORAS /G=02, VI/	BROOKS	1	1	1,758,102	0F
4	VIBORAS /G=07/	BROOKS	2	2	1,870,241	0F
4	VIBORAS /G=13=N/	BROOKS	0	0	0	0
4	VIBORAS /G=13 /S//	BROOKS	1	0	0	0
4	VIBORAS /G=19/	BROOKS	1	1	740,800	0F
4	VIBORAS /G = 23, 34, N, /	BROOKS	1	1	1,097,733	0F
4	VIBORAS /G=31, VI/	BROOKS	1	0	0	0
4	VIBORAS /G=34/	BROOKS	1	1	559,091	0F
4	VIBORAS /G=46, VIII/	BROOKS	1	1	2,252,081	0F
4	VIBORAS /G=47/	BROOKS	0	0	0	0
4	VIBORAS /G=52/	BROOKS	1	0	0	0
4	VIBORAS /G=54/	BROOKS	2	1	847,297	0F
4	VIBORAS /G=54, VIII/	BROOKS	1	1	2,602,611	0F
4	VIBORAS /MASSIVE FIRST/	BROOKS	15	8	16,023,660	0F
4	VIBORAS /MASSIVE FIRST EAST/	BROOKS	3	1	1,477,553	0F
4	VIBORAS /MASSIVE FIRST WEST/	BROOKS	1	1	1,204,081	0F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	VIBORAS /MASSIVE FIRST #4/	BROOKS	0	0	0	0
4	VIBORAS /MASSIVE SECOND/	BROOKS	24	14	36,559,591	0F
4	VIBORAS /MASSIVE SECOND E./	BROOKS	1	1	960,603	0F
4	VIBORAS /MASSIVE SECOND WEST/	BROOKS	2	0	0	0
4	VIBORAS /MASSIVE SECOND V/	BROOKS	1	1	772,692	0F
4	VIBORAS /MASSIVE SECOND VI/	BROOKS	1	1	1,268,532	0F
4	VIBORAS, SE. /W-10/	BROOKS	1	0	5,292	0F
4	VIBORAS, W. /G-15/	BROOKS	1	0	0	0
4	VIBORAS, WEST /I-12/	BROOKS	1	1	351,502	0F
4	VIBORAS, WEST /I-33/	BROOKS	1	0	0	0
4	VIBORAS, WEST /I-57/	BROOKS	2	1	1,307,867C	0F
4	VIBORAS /ZONE 1/	BROOKS	1	1	2,295,834	0F
4	VIBORAS /ZONE 1-VIII/	BROOKS	1	1	1,752,537	0F
4	VIBORAS /ZONE 2/	BROOKS	1	0	196,016	0F
4	VIBORAS /3/	BROOKS	3	1	1,872,375	0F
4	VIBORAS /3 & 4, 5./	BROOKS	1	1	521,916	0F
4	VIBORAS /4/	BROOKS	3	2	3,379,885	0F
4	VIBORAS /6/	BROOKS	9	3	5,970,146	0F
4	VIBORAS /5000 STRAY/	BROOKS	1	0	0	0
4	VIBORAS /7300/	BROOKS	0	0	0	0
4	VIBORAS /7340/	BROOKS	0	0	0	0
4	VIBORAS /7500/	BROOKS	0	0	0	0
4	VIBORAS /7650/	BROOKS	0	0	0	0
4	VIBORAS /7680/	BROOKS	0	0	0	0
4	VIBORAS /7775/	BROOKS	1	0	0	0
4	VIBORAS /8300/	BROOKS	19	6	18,590,178C	0F
4	VIBORAS /8900/	BROOKS	0	0	0	0
4	VIBORAS /11,500/	BROOKS	2	0	10,111	0F
4	VIGGO /WILCOX/	DUVAL	1	1	268,866	0
4	VIGGO /YEGUA 24/	DUVAL	0	0	0	0
4	VIGGO /YEGUA, EAST /Y=3/	DUVAL	1	0	0	0
4	VIOLA /DOUGLAS 3RD/	NUECES	0	0	0	0
4	VIOLA /1ST DOUGLAS/	NUECES	0	0	0	0
4	VIOLA /4100/	NUECES	1	1	113,756	0
4	VIOLA /4400/	NUECES	0	0	0	0
4	VIOLA /6000/	NUECES	0	0	0	0
4	VIOLA /6200/	NUECES	1	0	0	0
4	VIOLA /6400/	NUECES	0	0	0	0
4	VIOLA /8500/	NUECES	0	0	0	0
4	VIOLET, SOUTH /DAKVILLE 2600/	NUECES	0	0	0	0
4	VIOLET /5380/	NUECES	1	0	3,299	0
4	VIOLET /6800/	NUECES	1	0	0	0
4	VIOLET /6940/	NUECES	1	1	217,553	1,472
4	VIOLET /7200/	NUECES	0	0	0	0
4	VIRGINIA /9050/	ARANSAS	2	2	1,047,138	103,817
4	VIRGINIA /9600/	ARANSAS	1	1	53,723	1,365
4	VIRGINIA /9700/	ARANSAS	1	1	6,043	438
4	VIRGINIA /10600/	ARANSAS	1	1	60,061	9,859
4	VIRGINIA /10,800/	ARANSAS	3	3	376,777	74,989F
4	VIRGINIA /11,000/	ARANSAS	3	3	575,718	124,680
4	VISTA DEL MAR /MIOCENE 7000/	CAMERON	1	1	324,620	0
4	VISTA DEL MAR /MIOCENE 7300/	CAMERON	2	2	546,933	0
4	VISTA DEL MAR, SE. /MIOCENE 7600/	CAMERON	1	1	35,369	0
4	VOLPE, EAST /FRIO/	WEBB	2	2	25,926	0F
4	VOLPE /LEAL/	WEBB	2	0	1,391	0
4	W. W. W. /6900/	NUECES	0	0	0	0
4	WADE CITY /BRTEGER 2100/	JIM WELLS	2	0	0	0
4	WADE CITY /FRIO 3300/	JIM WELLS	1	0	0	0
4	WADE CITY /HET-2700 GAS/	JIM WELLS	0	0	0	0
4	WADE CITY /DAKVILLE 1700/	JIM WELLS	0	0	0	0
4	WADE CITY /DAKVILLE 1900/	JIM WELLS	0	0	0	0
4	WADE CITY /2050/	JIM WELLS	0	0	0	0
4	WADE CITY /2300/	JIM WELLS	2	1	51,585	0
4	WADE CITY /2600/	JIM WELLS	4	0	7,654	0
4	WADE CITY /3400/	JIM WELLS	3	1	22,173	0
4	WADE CITY /4250/	JIM WELLS	0	0	0	0
4	WADE CITY /4360/	JIM WELLS	1	0	0	0
4	WADE CITY /4500/	JIM WELLS	2	0	0	0
4	WADE CITY /4900/	JIM WELLS	1	0	0	0
4	WADE CITY /5300/	JIM WELLS	2	2	182,459	1,439
4	WARE /DHERN/	STARR	1	0	0	0
4	WATERS /6000/	HIDALGO	1	0	0	0
4	WATKINS /619/	WEBB	1	0	0	0
4	WEBB, NORTH /5650/	SAN PATRICIO	1	0	5,094	0
4	WEBB /VICKSBURG A/	NUECES	1	0	0	0
4	WEBB /WATSON 9500/	SAN PATRICIO	2	1	230,196	2,863
4	WEBB /WEBB GAS/	SAN PATRICIO	1	1	224,006	3,083
4	WEBB /5700/	SAN PATRICIO	1	0	0	0
4	WEIL	JIM HOGG	0	0	0	0
4	WEIL, EAST /PETTUS/	JIM HOGG	0	0	0	0
4	WEIL /PETTUS JACKSON/	JIM HOGG	1	0	0	0
4	WELDER	DUVAL	1	0	0	0
4	WELDER /FIRST COLE/	DUVAL	0	0	0	0
4	WELDER /FRIN/	DUVAL	1	0	0	0
4	WELDER /LOMA NOVIA/	DUVAL	1	0	0	0
4	WESLACO, NORTH /8300/	HIDALGO	3	3	395,254	0F
4	WESLACO, NORTH /8350/	HIDALGO	1	1	48,263	0
4	WESLACO, NORTH /8500/	HIDALGO	3	2	229,551	0F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field	County	Total Wells of Year	Producing Wells of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4 P	WESLACO, NORTH /8600/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /8900/	HIDALGO	2	2	105,317	0F
4 P	WESLACO, NORTH /9050/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9300/	HIDALGO	0	0	0	0
4 P	WESLACO, NORTH /9500/	HIDALGO	1	0	0	0
4 P	WESLACO, NORTH /10,200/	HIDALGO	3	3	379,403	0F
4 P	WESLACO, SOUTH /FAUSEK 8700/	HIDALGO	1	1	25,485	127F
4 P	WESLACO, SOUTH /SKA085 8300/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /WILLIS/	HIDALGO	1	1	260,314	205
4 P	WESLACO, SOUTH /7400/	HIDALGO	3	1	345,799	335
4 P	WESLACO, SOUTH /8000/	HIDALGO	0	0	0	0
4 P	WESLACO, SOUTH /8600/	HIDALGO	1	1	56,901	167
4 P	WESLACO, SOUTH /8900/	HIDALGO	1	0	0	0
4 P	WESLACO, SOUTH /9000/	HIDALGO	1	1	433,619	758
4 P	WESLACO, SOUTH /9500/	HIDALGO	0	0	0	0
4	WHITE POINT /1600/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /1900/	SAN PATRICIO	2	1	83,462	0F
4	WHITE POINT /2200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT /2450/	SAN PATRICIO	2	0	39,435	0
4	WHITE POINT /3200/	SAN PATRICIO	3	2	78,001	0F
4	WHITE POINT /3850, SW/	NUECES	0	0	0	0
4	WHITE POINT /3900/	SAN PATRICIO	5	2	64,946	0F
4	WHITE POINT /4000/	SAN PATRICIO	1	0	0	0
4	WHITE POINT /4900/	SAN PATRICIO	2	0	28,755	0
4 A	WHITE POINT, EAST	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /FRIO 5700/	SAN PATRICIO	1	1	20,670	11,718
4	WHITE POINT-EAST /HET./	NUECES	0	0	0	0
4	WHITE POINT-EAST /STATE/	NUECES	1	0	0	0
4	WHITE POINT-EAST /2000/	SAN PATRICIO	1	1	64,335	0
4 P	WHITE POINT-EAST /2100/	SAN PATRICIO	0	0	0	0
4 P	WHITE POINT-EAST /2200/	SAN PATRICIO	1	1	5,670	0
4 P	WHITE POINT-EAST /2300/	SAN PATRICIO	4	1	146,028	0
4	WHITE POINT-EAST /2400/	SAN PATRICIO	2	0	0	0
4	WHITE POINT-EAST /2550/	SAN PATRICIO	3	1	87,982	608
4	WHITE POINT - EAST /2940/	SAN PATRICIO	1	0	0	0
4 P	WHITE POINT-EAST /3000/	SAN PATRICIO	11	5	496,812	0F
4	WHITE POINT-EAST /3030/	SAN PATRICIO	1	1	398,795	0
4 P	WHITE POINT-EAST /3100/	SAN PATRICIO	15	7	1,524,240	0
4	WHITE POINT-EAST /3200/	SAN PATRICIO	6	1	85,261	0F
4	WHITE POINT-EAST /3300/	SAN PATRICIO	3	0	0	0
4 P	WHITE POINT-EAST /3400/	SAN PATRICIO	4	2	441,512	0
4	WHITE POINT-EAST /3500/	SAN PATRICIO	1	1	204,342	0F
4 P	WHITE POINT-EAST /3600/	SAN PATRICIO	3	2	246,167	0
4 P	WHITE POINT-EAST /3700/	SAN PATRICIO	11	4	682,352	0
4	WHITE POINT-EAST /3750/	SAN PATRICIO	3	2	456,422	0
4 P	WHITE POINT-EAST /3800/	SAN PATRICIO	15	9	720,864	0F
4	WHITE POINT-EAST /3850/	SAN PATRICIO	3	3	377,439	0
4	WHITE POINT-EAST /3950/	SAN PATRICIO	2	2	86,605	0
4 P	WHITE POINT-EAST /4000/	SAN PATRICIO	19	7	2,253,720	0
4	WHITE POINT-EAST /4000, SW./	NUECES	0	0	0	0
4	WHITE POINT-EAST /4200/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /4510/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /4550/	SAN PATRICIO	2	0	1,475	0
4	WHITE POINT-EAST /4800/	SAN PATRICIO	5	2	83,760	0
4	WHITE POINT, E. /5005/	NUECES	2	0	97,590	1,035
4 P	WHITE POINT-EAST /5200/	SAN PATRICIO	1	0	0	0
4	WHITE POINT-EAST /5500/	NUECES	0	0	0	0
4	WHITE POINT-EAST /5600/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /5900/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /6100/	SAN PATRICIO	3	0	241,074	1,939
4	WHITE POINT-EAST /6730/	NUECES	1	1	13,346	344
4	WHITE POINT-EAST /8000/	SAN PATRICIO	0	0	0	0
4	WHITE POINT-EAST /8200/	NUECES	1	1	248,243	5,285
4	WHITE POINT-EAST /9100/	NUECES	0	0	0	0
4	WHITE POINT-E. WHITE PT. /2250/	SAN PATRICIO	13	5	147,152	0F
4	WHITE POINT-E. WHITE PT. /2500/	SAN PATRICIO	1	0	96,680	0
4	WHITE PT.-E. WHITE PT. /2500, N./	SAN PATRICIO	3	1	383,948	0
4 P	WHITE POINT-E. WHITE PT. /2600/	SAN PATRICIO	6	4	3,140,141	0F
4 P	WHITE POINT-E. WHITE PT. /3900/	SAN PATRICIO	24	19	0	0
4	WHITTED /CHAPAPAS/	HIDALGO	2	0	0	0
4 P	WHITTED /CUTHBERT/	HIDALGO	5	0	0	0
4 P	WHITTED /6000-7000/	HIDALGO	4	3	309,608	120F
4 P	WHITTED /6300/	HIDALGO	10	6	859,971	1,911F
4	WHITTED /6900/	HIDALGO	12	7	609,886	2,155F
4	WHITTED /7100/	HIDALGO	0	0	0	0
4 P	WHITTED /7500/	HIDALGO	0	0	0	0
4	WILLAMAR /MIOCENE/	WILLACY	1	0	0	0
4	WILLAMAR, SE. /FRIO #1 SECTION/	WILLACY	1	0	0	0
4	WILLAMAR, S. E. /FRIO 1, SEG. 2/	WILLACY	2	2	373,290	67F
4	WILLAMAR, WEST /MIOCENE 3890/	WILLACY	2	2	2,930,283	1,770F
4	WILLAMAR, WFST /MIOCENE 3900/	WILLACY	4	4	2,974	6F
4	WILLAMAR, WFST /MIOCENE 4450/	WILLACY	0	0	2,508,249	8,617F
4	WILLAMAR, WFST /MIOCENE 4500/	WILLACY	5	4	21,217	55
4	WILLAMAR, WEST /MIOCENE 4710/	WILLACY	1	0	324,938	1,410
4	WILLAMAR, WEST /MIOCENE 4980/	WILLACY	1	1	1,061,114	2,226
4	WILLAMAR, WFST /MIOCENE 5000/	WILLACY	2	2	0	0
4	WILLAMAR, WFST /MIOCENE 5100/	WILLACY	1	0	0	0
4	WILLAMAR, WFST /MIOCENE 5500/	WILLACY	1	0	0	0

OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	WILLAMAR, WEST /MIOCENE 5800/	WILLACY	4	3	1,528,667	2,672F
4 A	WILLAMAR, WEST /MIOCENE 5850/	WILLACY	0	0	0	0
4	WILLAMAR, WEST /MIOCENE 6350/	WILLACY	1	1	738,546	2,167
4	WILLAMAR, WEST /MIOCENE 6700/	WILLACY	0	0	0	0
4	WILLAMAR, WEST /SM#4100/	WILLACY	1	1	280,933	0F
4	WILLAMAR, WEST /7800/	WILLACY	1	0	0	0
4	WILLAMAR /4500/	WILLACY	2	2	2,547,535	8,092
4	WILLAMAR /5870/	WILLACY	1	0	0	0
4	WILLMANN, NORTH /FRIO 4000/	SAN PATRICIO	1	0	0	0
4 A	WILLMANN, NORTH /FRIO 4240/	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH /2400/	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. /2530 HET/	SAN PATRICIO	3	0	155,062	0
4	WILLMANN, NORTH /2850/	SAN PATRICIO	0	0	0	0
4 A	WILLMANN, NORTH /4700/	SAN PATRICIO	3	2	63,711	0
4	WILLMANN /STILLWELL/	SAN PATRICIO	5	3	111,219	760
4	WILLMANN /3100/	SAN PATRICIO	1	1	10,666	0
4	WILLMANN /3200/	SAN PATRICIO	2	1	21,908	0
4	WILLMANN /3300 GAS/	SAN PATRICIO	0	0	0	0
4	WILLMANN /3500/	SAN PATRICIO	1	1	38,208	0
4	WILLMANN /3600/	SAN PATRICIO	1	1	72,246	0
4	WILLMANN /4020/	SAN PATRICIO	1	1	6,875	0
4	WILLMANN /4150/	SAN PATRICIO	1	0	0	0
4	WILLMANN /4270/	SAN PATRICIO	0	0	461	0
4	WILLMANN /5050/	SAN PATRICIO	0	0	0	0
4	WILLAMAR /5870/	WILLACY	0	0	0	0
4	WRAY /WILCOX 6500/	ZAPATA	0	0	0	0
4	YBANZ /PETTUS, MIDDLE/	DUVAL	0	0	0	0
4 P	YEARY /CAMPRELL/	KLEBERG	2	0	0	0
4 P	YEARY /FIMBLE/	KLEBERG	10	6	1,279,880	8,150F
4 P	YEARY /GOETSCH/	KLEBERG	3	0	0	0
4 P	YEARY /HUFF/	KLEBERG	8	7	893,566	15,604F
4	YEARY /I-96/	KLEBERG	1	0	0	0
4 P	YEARY /JOHNSON/	KLEBERG	4	1	207,166	0F
4 P	YEARY /KNOX/	KLEBERG	7	4	747,548	0F
4	YEARY /LUEKEN/	KLEBERG	2	1	251,969	1,840F
4 P	YEARY /MORGAN/	KLEBERG	10	5	1,596,564	3,105F
4	YEARY /MORGAN, LOWER/	KLEBERG	2	0	245,704	0F
4 P	YEARY /MORGAN, UPPER/	KLEBERG	6	5	1,584,785	260F
4	YEARY /RIVERA/	KLEBERG	1	1	80,900	2,144F
4 P	YEARY /SCHONEFELD/	KLEBERG	2	1	6,667	0F
4 P	YEARY /STARKEY/	KLEBERG	5	1	23,850	291
4 P	YEARY /STUBBS/	KLEBERG	6	5	3,552,305	8,877F
4 P	YEARY /WALSH/	KLEBERG	10	6	987,115	5,452F
4	YEARY, WEST /BASAL 1/	KLEBERG	1	1	237,031	1,944
4	YEARY, WEST /LOWER 6/	KLEBERG	1	0	0	0
4	YEARY, WEST /MASSIVE 1ST/	KLEBERG	0	0	0	0
4	YTURRIA /CHAPTAL/	STARR	2	2	634,338	0F
4	YTURRIA /FRNST-A=/	STARR	1	0	365,104	0F
4	YTURRIA /FRNST-B/	STARR	1	1	66,746	0F
4 A	YTURRIA /RINCON 4900/	STARR	1	0	0	0
4	YTURRIA /VICKSBURG 4500/	STARR	1	1	181,835	0F
4	YTURRIA /4100/	STARR	3	2	500,670	0F
4	YTURRIA /6300/	STARR	1	0	90,483	733F
4	YZAGUIRRE /FRIO 4810/	STARR	0	0	0	0
4	YZAGUIRRE /NIMMO/	STARR	2	2	397,708	2,444F
4	YZAGUIRRE /VICKSBURG 8500/	STARR	1	1	59,492	682
4	YZAGUIRRE /4450/	STARR	1	0	44,749	0F
4	YZAGUIRRE /4700/	STARR	2	0	5,481	0F
4	YZAGUIRRE /4900/	STARR	2	1	84,774	0F
4	YZAGUIRRE /5000/	STARR	1	1	92,700	248
4	YZAGUIRRE /5200/	STARR	0	0	0	0
4	YZAGUIRRE /5600/	STARR	0	0	0	0
4	YZAGUIRRE /5700/	STARR	1	0	0	0
4	YZAGUIRRE /6400/	STARR	1	1	306,991	0F
4	YZAGUIRRE /4500/	STARR	1	1	186,654	0F
4	YZAGUIRRE /6800/	STARR	1	1	29,986	324
4 A	YZAGUIRRE /6900 SAND/	STARR	1	1	35,002	0F
4	YZAGUIRRE /7200 SAND/	STARR	1	1	105,133	0F
4	YZAGUIRRE /7400/	STARR	1	1	150,378	0F
4	YZAGUIRRE /7990/	STARR	1	0	0	0
4	YZAGUIRRE /8200/	STARR	1	1	20,815	85
4	ZAPATA /COOK MOUNTAIN/	ZAPATA	1	1	31,639	0
4	ZAPATA /QUEEN CITY/	ZAPATA	1	1	8,870	0
4	ZAPATA /REKLAN 4300/	ZAPATA	3	2	171,615	45
4	ZAPATA /3700/	ZAPATA	1	0	26,892	0
4	ZAPATA /4700/	ZAPATA	1	1	21,665	0
4	ZARAGAZA /2200/	DUVAL	1	1	18,786	0
4	ZIM, WEST /830/	STARR	0	0	0	0
4	ZIM, WEST /980/	STARR	0	0	0	0
4	ZIM, WEST /1050/	STARR	2	2	113,111	0
4	ZIM-RICABY /650/	STARR	0	0	0	0
4	ZIM-RICABY /900/	STARR	1	0	0	0
4	ZIM-RICABY /1100/	STARR	1	0	1,348	0
4	ZIM-RICABY /1700/	STARR	2	0	142,658	0
4	ZIM-RICABY /1400/	STARR	1	1	18,940	0
4	ZIM-RICABY /1600/	STARR	1	1	37,501	0
4	ZIM-RICABY /2000/	STARR	2	0	180,905	0
4 P	ZIM-RICABY /2600/	STARR	7	3	800,720	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
4	DISTRICT TOTAL		7,863	4,082	1,633,362,862	4,666,623
5	WILDEAT	ROBERTSON	2	0	0	0
5	ANGUS /NACATOCH/	NAVARRO	5	0	0	0
5	ANGUS /WOLFE CITY/	NAVARRO	1	0	0	0
5	ARBALA /SMACKOVER/	HOPKINS	1	0	0	0
5	ARNEIT AREA /NACATOCH/	LIMESTONE	1	0	0	0
5	ASH, NORTH /RODESSA/	VAN ZANDT	0	0	0	0
5	BARRON /WOODBINE/	LIMESTONE	3	2	78,789	91
5	BAZETTE /WOODBINE/	NAVARRO	1	0	0	0
5	BOX CHURCH /PETTIT/	LIMESTONE	0	0	0	0
5	BOX CHURCH /RODESSA/	LIMESTONE	0	0	0	0
5	BOX CHURCH /TRAVIS PEAK/	LIMESTONE	0	0	0	0
5	A BUFFALO, NORTHEAST /WOODBINE/	LEON	0	0	0	0
5	BUFFALO, SOUTH /B/	LEON	1	0	0	0
5	BUFFALO, SOUTH /PETTIT/	LEON	0	0	0	0
5	BUFFALO, SOUTH /RODESSA/	LEON	2	1	522,621	300F
5	P BUFFALO, SOUTH /WOODBINE/	LEON	15	12	1,081,848	920
5	P BUFFALO /WOODBINE/	LEON	6	5	825,622	898
5	BURLESON HILL /RODESSA/	FREESTONE	1	1	186,680	964
5	BUTLER /WOODBINE/	FREESTONE	0	0	0	0
5	CALVERT, EAST /GLEN ROSE/	ROBERTSON	0	0	0	0
5	CANTON /SMACKOVER 12,500/	VAN ZANDT	2	0	0	0
5	CHANDLER /HILL/	HENDERSON	1	1	157,858	7,045
5	CHANDLER /RODESSA/	HENDERSON	1	1	137,340	6,172
5	COMO /GLOYD/	HOPKINS	7	7	398,648	13,591F
5	COMO /RODESSA, UP, HILL/	HOPKINS	2	0	13,198	0F
5	P COMO /SMACKOVER/	HOPKINS	5	5	10,898,688	0F
5	CORSICANA /NACATOCH/	NAVARRO	5	1	8,486	0
5	P DUNBAR /SMACKOVER 13,075/	RAINS	3	1	1,479,253	0F
5	P DUNBAR, S. E. /SMACKOVER 13320/	RAINS	2	0	0	0
5	P EDGEWOOD, NE. /SMACKOVER/	VAN ZANDT	7	7	14,488,726	0F
5	P EDGEWOOD /SMACKOVER/	VAN ZANDT	4	3	2,813,059	0F
5	EDOM /COTTON VALLEY/	VAN ZANDT	1	0	16,415	0
5	FARRAR /TRAVIS PEAK/	LIMESTONE	1	1	9,748	0
5	P FRANKSTON /JAMES LIME, UP./	HENDERSON	2	2	1,233,948	156,081
5	FREESTONE /PETTIT/	FREESTONE	3	2	269,419	1,018
5	FRUITVALE /SMACKOVER/	VAN ZANDT	1	0	0	0
5	GINGER /SMACKOVER/	RAINS	1	1	284,263	0
5	GREAT WESTERN /NACATOCH/	NAVARRO	1	0	0	0
5	GROEBBECK /PETTIT/	LIMESTONE	0	0	0	0
5	HAROLD D. ORR /EDWARDS/	ROBERTSON	1	0	0	0
5	P HAROLD D. ORR /NACATOCH/	ROBERTSON	3	0	0	0
5	HAROLD D. ORR /NAVARRO/	ROBERTSON	2	0	0	0
5	HAROLD D. ORR /TRAVIS PEAK/	ROBERTSON	1	0	0	0
5	HEADSVILLE /COTTON VALLEY/	LIMESTONE	2	2	402,025	0
5	HERRING /SURCLARKSVILLE/	LEON	0	0	0	0
5	HERRING /WOODBINE/	LEON	3	1	13,060	224
5	HERRING /WOODBINE, LD./	LEON	2	1	214,141	382
5	KIRVIN /RODESSA/	FREESTONE	0	0	0	0
5	LAKE WORTH /PENN. /5590/	TARRANT	1	0	0	0
5	LOUDY /PETTIT/	HENDERSON	1	1	75,855	502
5	WALAKOFF, SOUTH /TRAVIS PEAK/	HENDERSON	4	1	60,703	0
5	WANN /COTTON VALLEY/	FREESTONE	1	1	582,023	4,175
5	P MCBEE /RODESSA/	LEON	10	9	2,571,927	14,844F
5	P MCBEE /TRAVIS PEAK/	LEON	1	1	50,737	473
5	A MEXIA /SMACKOVER/	LIMESTONE	1	0	18,844	3,179
5	MEXIA, S. /NACATOCH 600/	LIMESTONE	5	3	37,274	0
5	P MYRTLE SPRINGS /SMACKOVER 13250/	VAN ZANDT	2	0	0	0
5	P NAN-SU-GAIL /SUB=CLARKSVILLE/	FREESTONE	66	61	4,358,634	15,033F
5	P NAN-SU-GAIL /WOODBINE/	FREESTONE	2	1	45,188	0F
5	P NELTA /SMACKOVER/	HOPKINS	2	0	0	0
5	P OAKWOOD, SW. /WOODBINE/	LEON	6	6	1,517,106	2,275
5	P OAKWOOD /WOODBINE/	LEON	9	8	3,072,343	9,892F
5	OLETHA /PETTIT/	LIMESTONE	3	0	0	0
5	OLETHA /RODESSA/	LIMESTONE	6	6	707,458	5,480
5	OLETHA, SW. /PETTIT/	LIMESTONE	3	0	9,091	2F
5	OLETHA, SW. /RODESSA/	LIMESTONE	17	17	3,488,034	34,598F
5	OPELIKA /COTTON VALLEY/	HENDERSON	2	0	0	0
5	P OPELIKA, N. /PETTIT/	VAN ZANDT	1	1	165,737	1,922
5	P OPELIKA /PETTIT/	VAN ZANDT	8	8	1,350,397	4,981F
5	P OPELIKA /RODESSA/	HENDERSON	74	51	13,180,442	37,356F
5	OPELIKA /TRAVIS PEAK/	HENDERSON	25	23	15,587,903	0F
5	PANWARE /COTTON VALLEY/	NAVARRO	1	0	0	0
5	PAYNE SPRINGS /SMACKOVER/	HENDERSON	1	0	0	0
5	PERSONVILLE, N. /COTTON VALLEY/	LIMESTONE	1	0	223,582	0
5	PERSONVILLE /RODESSA/	LIMESTONE	2	1	96,391	0
5	A PICKTON /BACON LIME/	HOPKINS	22	6	2,289,454	10,735
5	POKEY /PETTIT/	LIMESTONE	1	0	0	0
5	POKEY /RODESSA/	LIMESTONE	10	9	2,267,128	40,941
5	POKEY /TRAVIS PEAK/	LIMESTONE	7	7	759,135	1,359
5	POKEY /TRAVIS PEAK HUNNICUTT/	LIMESTONE	0	0	0	0
5	POKEY /TRAVIS PEAK LOWER/	LIMESTONE	2	1	93,236	0F
5	POKEY /TRAVIS PEAK UPPER/	LIMESTONE	2	1	139,280	454F
5	PONELL /NACATOCH/	NAVARRO	0	0	0	0
5	PONELL /SMACKOVER/	NAVARRO	1	0	0	0
5	PONELL /WOODBINE 3600/	NAVARRO	2	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
5	PUNKIN /WOODBINE 6190/	LEON	1	0	0	0
5 P	QUINLAN /SMACKOVER/	HUNT	2	2	1,117,391	18,147
5	RED LAKE /RODESSA 8300/	FREESTONE	3	3	507,135	1,216
5	RED LAKF /SIBCLARKSVILLE/	FREESTONE	14	12	538,231	29,239F
5	RED LAKE /WOODBINE/	FREESTONE	0	0	0	0
5	RED OAK /FB-B, SUBCLARKSVILLE/	LEON	2	1	124,879	2,659
5 P	RED OAK /SUR=CLARKSVILLE/	LEON	19	19	1,064,429	302F
5	REED /HAYNESVILLE/	FREESTONE	1	1	150,310	0F
5	REED /RODESSA/	FREESTONE	1	1	264,366	3,455
5	REED /TRAVIS PEAK/	FREESTONE	5	4	671,521	9,579
5	REED /WOODBINE/	FREESTONE	1	0	0	0
5	REKA /TRAVIS PEAK/	NAVARRO	1	1	98,521	679
5	RISCHERS STORE /PETTIT/	FREESTONE	2	2	849,669	16,907
5	RISCHERS STORE /TRAVIS PEAK/	FREESTONE	3	3	822,879	15,803
5	ROUNDHOUSE /HAYNESVILLE/	NAVARRO	1	1	341,435	8,976
5	STEWARDS HILL, E. /RODESSA -A-/	FREESTONE	1	1	2,706	1,153
5	STEWARDS HILL, NE. /PETTIT/	FREESTONE	0	0	0	0
5	STEWARDS HILL, NE. /RODESSA/	FREESTONE	4	3	641,307	13,626
5	STEWARDS HILL /PETTIT 7600/	FREESTONE	1	1	27,848	361
5	STEWARDS HILL, WEST /RODESSA/	FREESTONE	0	0	0	0
5	STEWARDS HILL /WOODBINE/	FREESTONE	0	0	0	0
5	SULPMUR BLUFF /SMACKOVER/	HOPKINS	1	1	292,923	10,586
5 P	TEAGUE /PETTIT HORIZON/	FREESTONE	5	2	114,018	61F
5	TEAGUE /RODFSSA/	FREESTONE	6	4	1,307,616	3,239
5	TEAGUE TOWNSITE /COTTON VALLEY/	FREESTONE	1	1	296,665	0
5 P	TEAGUE, WEST /PETTIT/	FREESTONE	6	3	286,956	693
5 P	TEAGUE, WEST /RODESSA/	FREESTONE	6	6	555,931	1,599F
5 P	TEAGUE, WEST /TRAVIS PEAK/	FREESTONE	3	3	350,679	883
5	TEAS /RODESSA/	FREESTONE	2	2	325,154	5,051
5	TEAS /SMACKOVER/	FREESTONE	3	0	21,610	510
5	TRI-CITIES /BACON LINE/	HENDERSON	11	0	41,623	966
5	TRI-CITIES /RODESSA/	HENDERSON	4	0	0	0
5 P	TRI-CITIES /TRAVIS PEAK/	HENDERSON	20	16	4,157,206	348F
5 P	TRI-CITIES /TRAVIS PEAK, LD./	HENDERSON	14	13	7,526,575	0F
5	TRINIDAD /SMACKOVER 11330/	HENDERSON	1	0	0	0
5	VAN		2	0	0	0
5	WORTHAM, NORTH /NACATOSH/		0	0	0	0
5	DISTRICT TOTAL		551	387	110,774,400	521,925
6 P	AGNES /WOODBINE/	ANDERSON	0	0	0	0
6	AHERN /SMACKOVER/	CASS	0	0	0	0
6	ALLEN TOWN /GLEN ROSE, UPPER/	CASS	4	4	258,083	642
6 P	BELLE BOWER /PALUXY/	PANOLA	6	1	28,011	0
6	BETHANY /BLOSSOM/	PANOLA	5	1	214,183	0
6	BETHANY /GLEN ROSE 3550/	PANOLA	1	0	0	0
6	BETHANY /NACATOSH/	PANOLA	3	2	51,984	0
6	BETHANY /PALUXY/	PANOLA	29	17	1,450,759	327F
6 P	BETHANY /PETTIT/	PANOLA	153	122	12,573,099	96,872F
6	BETHANY /RODESSA/	PANOLA	8	5	634,581	1,145
6	BETHANY /TRANSITION/	PANOLA	1	0	0	0
6 P	BETHANY /TRAVIS PEAK/	PANOLA	109	70	10,459,504	44,291F
6 A	BETHANY /TRAVIS PEAK 6300/	PANOLA	2	2	41,333	4,131
6	BETHANY /6170 PETTIT/	HARRISON	1	1	8,567	4
6	BETHEL /PETTIT/	ANDERSON	1	1	448,161	1,256
6	BETHEL /RODESSA/	ANDERSON	4	4	3,577,919	12,922
6 A	BETHEL /WOODBINE/	ANDERSON	2	1	56,601	53
6	BETHEL DOME, EAST /PETTIT/	ANDERSON	1	1	917,532	2,723
6	BETHEL DOME, EAST /RODESSA/	ANDERSON	6	6	2,013,569	60,479
6	BIG BARNETT /WOODBINE/	RUSK	3	0	0	0
6	BLAINAY WAG /SMACKOVER/	CAMP	1	0	0	0
6	BLOOMBURG /SMACKOVER/	CASS	0	0	0	0
6 P	BOBBY JOE /PALUXY/	SMITH	0	0	0	0
6	BOBO /GLEN ROSE 3675/	SHELBY	2	1	6,498	0
6	BOBO /PALUXY 3485/	SHELBY	1	0	0	0
6	BRYANS HILL /SMACKOVER/	CASS	22	18	15,275,900C	0F
6	BUD LEE /RODESSA/	SMITH	0	0	0	0
6	CADDO LAKE /TRAVIS PEAK/	HARRISON	1	1	32,197	138
6	CALEDONIA /ANHYDRITE/	RUSK	0	0	0	0
6	CALEDONIA /PETTIT/	RUSK	0	0	0	0
6 A	CALEDONIA /RODESSA/	RUSK	0	0	0	0
6	CALEDONIA /RODESSA, UP./	RUSK	0	0	9,166	453
6 A	CAMP HILL /CARRIZO/	ANDERSON	1	0	0	0
6	CAMP HILL /WOODBINE, GAS/	ANDERSON	0	0	0	0
6	CARRONDALE, N. /SMACKOVER/	BOWIE	1	1	72,138	9,763
6 P	CARTHAGE /BLOSSOM/	PANOLA	12	12	1,144,241	0F
6 P	CARTHAGE /BRUSTER/	PANOLA	6	4	476,405	0
6	CARTHAGE /COTTON VALLEY/	PANOLA	2	1	13,828	0F
6	CARTHAGE /GLEN ROSE/	PANOLA	3	3	523,443	0
6	CARTHAGE /HILL, NORTH/	PANOLA	29	15	970,079	0
6 P	CARTHAGE /HILL, SOUTH/	PANOLA	6	5	599,557	49
6	CARTHAGE /HILL, SOUTHEAST/	PANOLA	15	11	571,378	0
6 A	CARTHAGE /INEZ/	PANOLA	1	1	39,489	670
6 P	CARTHAGE, N. /GLEN ROSE 3760/	PANOLA	16	16	3,763,966	0F
6	CARTHAGE /PAGE/	PANOLA	2	2	139,556	0
6 P	CARTHAGE /PALUXY/	PANOLA	18	17	1,145,660	436
6 P	CARTHAGE /PETTIT, LOWER/	PANOLA	365	332	91,627,327	17,419F
6 P	CARTHAGE /PETTIT, UPPER/	PANOLA	205	172	27,936,646	0F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	CARTHAGE /RDESSA/	PANDLA	0	0	0	0
6 A	CARTHAGE /SMITH-ALLISON/	PANDLA	5	2	337,947	0
6 P	CARTHAGE /TRAVIS PEAK/	PANDLA	82	62	14,553,201	6,647F
6 A	CASS /HILL/	CASS	0	0	0	0
6	CAYUGA, NORTHWEST /PETTIT/	ANDERSON	1	0	0	0
6 A	CAYUGA, NORTHWEST /RDESSA/	FREESTONE	0	0	0	0
6	CAYUGA, NW. /RDESSA, GAS/	HENDERSON	0	0	0	0
6 P	CAYUGA /PETTIT/	ANDERSON	5	5	1,125,519	14,302F
6 P	CAYUGA /TRINITY/	HENDERSON	32	29	3,396,583	74,689F
6	CAYUGA /WOODBINE/	ANDERSON	31	2	56,618	0
6	CEDAR SPRINGS /HAYNESVILLE/	UPSHUR	1	0	0	0
6	CEDAR SPRINGS /MADDOX 10730/	UPSHUR	1	0	0	0
6	CEDAR SPRINGS /TRAVIS PEAK 9000/	UPSHUR	1	0	0	0
6 P	CHAPEL HILL /PALUXY/	SMITH	7	4	3,439,720	5,509
6 A	CHAPEL HILL /PETTIT/	SMITH	5	2	171,237	4,103
6	CHAPEL HILL /RDESSA/	SMITH	13	10	814,514	21,662F
6	CHAPEL HILL, SOUTH /PALUXY/	SMITH	0	0	0	0
6	CHAPEL HILL, SOUTH /PALUXY, S./	SMITH	2	2	275,463	705
6	CHAPEL HILL /TRAVIS PEAK/	SMITH	1	1	53,108	3,239
6	CHAPEL HILL, WEST /PALUXY/	SMITH	1	1	489,848	12,873
6	CHRISTMAS /RDESSA/	TITUS	1	0	0	0
6 P	CLINTON LAKE /PETTIT/	MARION	2	1	112,374	1,286F
6	CLINTON LAKE /TRAVIS PEAK/	MARION	1	0	0	0
6 P	COKE /GLOYD/	HOOD	2	1	92,064	3,088
6	COKE /GLOYD 8160/	HOOD	1	1	73,083	13,965
6 P	COKE, /HILL/	HOOD	1	1	136,829	4,956
6	COKE /PITTSBURG 8470/	HOOD	1	1	123,109	8,247
6	CYRIL /TRAVIS PK. 7700/	RUSK	1	1	23,769	411
6	DANVILLE /GLOYD/	RUSK	7	5	697,290	5,231F
6 P	DANVILLE /HENDERSON/	RUSK	6	3	175,231	1,457
6	DANVILLE /HILL/	RUSK	2	1	308,391	3,093
6	DANVILLE /PETTIT -A-/	GREGG	1	0	0	0
6 P	DANVILLE /PETTIT, LOWER/	RUSK	10	8	881,890	6,189
6	DANVILLE /PETTIT, MIDDLE/	GREGG	4	4	171,178	1,435F
6	DANVILLE /TRAVIS PEAK/	RUSK	8	8	682,899	8,635
6	DANVILLE /YOUNG/	RUSK	5	1	27,245	212
6 P	DAYS CHAPEL /WOODBINE/	ANDERSON	0	0	0	0
6 P	DOUGLASS /PETTIT/	NACOGDOCHES	4	4	665,597	586
6 P	DOUGLASS /RDESSA/	NACOGDOCHES	2	2	1,296,267	1,388
6	DOUGLASSVILLE /SMACKOVER/	CASS	1	0	0	0
6	ELKHART /PETTIT/	ANDERSON	1	1	425,627	6,676
6	ELKHART /WOODBINE/	ANDERSON	1	0	0	0
6 P	EXCELSIOR /PETTIT/	MARION	7	7	1,947,684	21,367
6	EXCELSIOR, SW. /LO, PETTIT/	MARION	0	0	0	0
6	EXCELSIOR SW /TRAVIS PEAK/	MARION	0	0	0	0
6 A	FAIRWAY /JAMES LIME/	ANDERSON	1	0	0	0
6	FLOWER ACRES /SMACKOVER/	BOWIE	0	0	0	0
6	GARRISON /HILL/	NACOGDOCHES	1	0	0	0
6	GARRISON, NE. /HILL/	NACOGDOCHES	1	1	328,045	644F
6	GILMER /COTTON VALLEY/	UPSHUR	2	2	510,640	10,453
6 P	GILMER /JORASSIC/	UPSHUR	5	5	1,919,874	33,068
6	GOOD SPRINGS /GLOYD D/	RUSK	0	0	0	0
6	GRAPELAND, NE. /WOODBINE/	ANDERSON	0	0	0	0
6	GRAPELAND /WILCOX/	HOUSTON	0	0	0	0
6 P	GRAPELAND /WOODBINE/	HOUSTON	7	1	474,298	0
6	GREEN FOX /HILL/	MARION	2	1	45,408	356F
6 P	GREEN FOX /PETTIT/	MARION	0	0	0	0
6 P	GREEN FOX /PETTIT -A-/	MARION	1	0	230,468	0F
6	GREEN FOX /TRAVIS PEAK-BRODEN/	MARION	2	1	227,176	0F
6	GREEN FAX /6340 TRAVIS PEAK/	MCLENNAN	1	1	24,497	0F
6	GRIMES /WOODBINE/	HOUSTON	1	1	126,484	1,823
6	GUM SPRINGS, N. /WOODBINE/	RUSK	1	0	10	0
6	GUM SPRINGS /WOODBINE/	RUSK	0	0	0	0
6 A	HAINESVILLE /SUB-CLKVLE./	WOOD	2	2	287,114	6,776
6 P	HALLSVILLE, SOUTH /PAGE/	HARRISON	1	1	19,396	0F
6	HALLSVILLE, S. /PETTIT, LO, CRANE/	HARRISON	21	13	586,631	10,204F
6 P	HALLSVILLE, SOUTH /RDESSA/	HARRISON	3	0	0	0
6	HAWLEY /TRAVIS PEAK 11,000/	ANGELINA	0	0	0	0
6	HARLETON, EAST /PETTIT, LOWER/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRANSITION/	HARRISON	0	0	0	0
6	HARLETON, EAST /TRAVIS PEAK/	HARRISON	0	0	0	0
6 P	HAWKINS /RDESSA/	WOOD	11	9	17,224,593	928F
6 A	HAWKINS /WOODBINE/	WOOD	18	9	296,229	710F
6	HAYNES /BALDWIN-HILL/	CASS	1	1	18,034	63
6	HAYNES /HILL/	CASS	1	0	0	0
6 A	HAYNES /MITCHELL/	CASS	2	0	0	0
6	HENDERSON /COTTON VALLEY/	RUSK	1	0	0	0
6 A	HENDERSON /PETTIT-RUSK COUNTY/	RUSK	22	16	2,538,547	59,164F
6	HENDERSON /RDESSA-RUSK CO./	RUSK	1	0	0	0
6 P	HENDERSON, SOUTH /PETTIT/	RUSK	5	5	292,851	5,399F
6	HENDERSON, S. /PETTIT 7445/	RUSK	1	0	0	0
6	HENDERSON, SOUTH /TRAVIS PEAK/	RUSK	9	8	464,411	3,035F
6 A	HENDERSON /TRAVIS PEAK-RUSK CO./	RUSK	32	21	2,174,171	39,644F
6 P	HENDERSON, SOUTH /TRAVIS PEAK -A-/	RUSK	8	8	1,639,149	27,422
6 P	HENDERSON /YOUNG/	RUSK	1	0	76,060	4,220
6 P	HUGHEY /CRANE/	HARRISON	7	6	584,039	0F
6	HUXLEY /BACON LIME/	SHELBY	1	1	66,872	39
6	HUXLEY /PALUXY/	SHELBY	4	4	534,959	251F

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 P	HUXLEY /PETTIT/	SHELBY	2	0	561	2
6	INDIAN ROCK /JURASSIC/	UPSHUR	0	0	0	0
6	ISAAC LINDSEY /JAMES LIME/	ANDERSON	1	0	0	0
6	J. G. S. /RODESSA/	PANOLA	0	0	0	0
6	J. G. S. /PETTIT, LOWER/	PANOLA	0	0	0	0
6	J. G. S. /TRAVIS PK. -A-/	PANOLA	1	1	31,557	256
6	J. G. S. /TRAVIS PK. -C-/	PANOLA	0	0	0	0
6 A	JACKSONVILLE, MO. /WOODBINE/	CHEROKEE	2	0	0	6
6	JACKSONVILLE, NW. /WOODBINE/	CHEROKEE	3	0	17,571	308
6 P	JACKSONVILLE /RODESSA/	CHEROKEE	3	0	91,129	289
6 A	JACKSONVILLE, WEST /WOODBINE/	CHEROKEE	1	0	79,266	24
6	JARRELL CREEK /TRAVIS PEAK/	RUSK	1	1	21,787	0
6	JOAQUIN /BLOSSOM 2000/	SHELBY	1	0	220	0
6	JOAQUIN /GLEN ROSE, UPPER/	SHELBY	26	23	6,517,787	7,507F
6 P	JOAQUIN /JETER/	SHELBY	26	5	183,485	92
6	JOAQUIN /PETTIT/	SHELBY	11	0	0	0
6	JOAQUIN, SOUTHEAST /PETTIT, LO./	SHELBY	0	0	0	0
6 P	JOAQUIN /TRAVIS PEAK/	SHELBY	1	1	631,066	2,894
6	JOAQUIN /3790 GLEN ROSE/	SHELBY	1	0	10,422	0
6	LAKE FERRELL /COTTON VALLEY/	MCLENNAN	1	1	9,281	0
6 A	LAKE MARY /WOODBINE/	ANDERSON	1	0	0	0
6	LANEVILLE, N. /PETTIT, LOWER/	RUSK	1	1	150,482	3,234
6 A	LANEVILLE, N. /7540 TRAVIS PEAK/	RUSK	1	1	96,618	1,185
6	P LANSING, NORTH /PETTIT, LOWER/	HARRISON	9	2	196,933	2,075
6 P	LANSING, NORTH /RODESSA YOUNG/	HARRISON	21	20	4,492,457	15,250F
6 P	LANSING, N. /RODESSA YOUNG SW./	HARRISON	3	2	203,339	244
6 P	LANSING, NORTH /TRAVIS PEAK/	HARRISON	2	0	0	0
6	LASSATER /COTTON VALLEY/	MARION	1	1	235,377	0F
6	LASSATER /TRAVIS PEAK/	MARION	6	7	926,244	1,000F
6 P	LAURA LA VELLE /WOODBINE/	HOUSTON	2	0	0	0
6	LECUON /RODESSA/	CHEROKEE	2	0	15,262	50
6	LEIGH, NE /TRAVIS PEAK 6000/	HARRISON	3	0	16,594	0
6	LINDALE /RODESSA/	HARRISON	3	3	187,984	6,706
6	LINDEN, EAST /10,000/	SMITH	1	1	62,444	25
6	LONG LAKE, EAST /WOODBINE/	CASS	2	0	0	0
6	LONG LAKE /RODESSA 9100/	ANDERSON	1	0	0	0
6 P	LONG LAKE /PETTIT 9515/	ANDERSON	1	1	52,106	0F
6 P	LONG LAKE /PETTIT 9750/	ANDERSON	2	2	827,482	928
6 P	LONG LAKE /RODESSA 8745/	ANDERSON	2	2	588,149	35F
6	LONG LAKE, S. /SUB-CLARKSVILLE/	ANDERSON	1	0	0	0
6	LONG LAKE, S. /5500/	LEON	0	0	3	21
6 A	LONG LAKE /SUB-CLARKSVILLE/	ANDERSON	4	3	14,190	0
6	LONG LAKE /WOODBINE/	ANDERSON	44	2	287,106	432
6 A	LONGWOOD /GOODLAND LIME/	HARRISON	1	0	0	0
6	LONGWOOD /MACATOCM/	HARRISON	1	0	0	0
6	LONGWOOD /PAGE-PETTIT/	HARRISON	1	0	39,655	0
6	LONGWOOD /TRAVIS PEAK/	HARRISON	2	0	0	0
6 P	MANZIEL /PETTIT Y/	WOOD	2	2	120,843	1,929F
6	MANZIEL /RODESSA/	WOOD	1	1	20,458	1,497
6 P	MANZIEL /RODESSA V/	WOOD	2	1	135,028	4,569
6 P	MANZIEL /RODESSA W/	WOOD	6	3	226,808	497F
6 P	MANZIEL /RODESSA X/	WOOD	8	7	732,714	14,191F
6 A	MANZIEL /TRAVIS PEAK/	WOOD	5	4	331,336	7,888
6	MANZIEL /TRAVIS PEAK -B-/	WOOD	1	0	61	0
6 A	NAUD /SWACKOVER/	BOWIE	1	0	0	0
6	NAYDELL /WOODBINE/	CHEROKEE	0	0	0	0
6	NCKINNEY /SWACKOVER/	CASS	0	0	0	0
6	NINDEN /GLOYD/	RUSK	1	0	0	0
6 A	NINDEN /TRANSITION/	RUSK	1	1	47,826	1,891
6 P	NINDEN /TRAVIS PEAK/	RUSK	12	8	525,119	12,717
6	NORRIS COATS /WOODBINE/	NACOGDOCHES	3	0	0	0
6	NOUND PRAIRIE /PETTIT/	ANDERSON	1	0	110	61
6 P	NT. SELMAN /SUB-CLARKSVILLE/	CHEROKEE	7	7	584,288	2,331
6 P	NAVARRO CROSSING /GLEN ROSE, UP./	HOUSTON	2	2	240,850	74
6 P	NAVARRO CROSSING /PETTIT/	HOUSTON	1	1	89,358	69
6 P	NAVARRO CROSSING /WOODBINE/	LEON	27	19	7,567,899	34,121
6	NEW HOPE /SWACKOVER/	FRANKLIN	19	11	16,444,025C	0F
6	DAK HILL, NORTH /PETTIT/	RUSK	0	0	0	0
6	DAK HILL /TRAVIS PEAK/	RUSK	0	0	0	0
6	P.L. /TRAVIS PEAK/	CHEROKEE	1	1	57,809	584F
6 P	PALESTINE /PETTIT 10,390/	ANDERSON	1	0	0	0
6	PANOLA /GOODLAND LIME/	PANOLA	1	0	0	0
6	PEARSON CHAPEL /RODESSA/	HOUSTON	2	1	56,686	627
6	PEATOWN, NORTH /PETTIT -E-/	GREGG	2	2	217,827	4,607
6 P	PEATOWN /PETTIT -D-/	RUSK	2	2	227,816	4,831
6 P	PENN-GRIFFITH /PETTIT/	RUSK	4	4	641,531	15,535
6 P	PENN-GRIFFITH /TRAVIS PEAK/	RUSK	4	3	218,104	6,997
6	PENN-GRIFFITH /TRAVIS PEAK, UP./	RUSK	0	0	0	0
6 P	PINE HILL /TRANSITION/	RUSK	1	1	27,860	612
6	PLATT /PETTIT, LOWER/	ANGELINA	1	0	41,058	222
6	PLEASANT GROVE, E. /WOODBINE/	RUSK	0	0	0	0
6	POLLOCK /PETTIT/	ANGELINA	1	0	0	0
6	PONE /CAGLE/	RUSK	1	1	90,408	2,065
6 P	PONE /GLOYD/	RUSK	7	5	1,348,959	1,348
6	PONE /PETTIT, LOWER/	RUSK	1	1	11,023	372F
6 P	PONE /PETTIT, LO. -G-/	RUSK	2	2	361,268	8,614
6	PONE /TRAVIS PEAK GAS/	RUSK	3	1	116,009	2,305
6	PONE /TRAVIS PEAK 7570/	RUSK	1	0	0	0

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 P	PRAIRIE LAKE /RODESSA UPPER/	ANDERSON	11	11	1,876,789	40,566
6	QUEEN CITY /SMACKOVER/	CASS	1	1	601,756	6,489
6	QUITMAN /ATLANT-HILL/	WOOD	1	0	0	0
6 A	QUITMAN /BLALOCK/	WOOD	2	0	372,517	10,284
6	QUITMAN /GLOYD/	WOOD	1	1	46,506	2,022
6 A	QUITMAN /HILL/	WOOD	6	4	603,362	15,002
6 A	QUITMAN /KIRKLAND/	WOOD	7	5	294,083	9,776
6 A	QUITMAN /KIRKLAND, SOUTH/	WOOD	2	1	59,385	1,735
6 A	QUITMAN /RODESSA/	WOOD	4	3	254,496	10,256
6	QUITMAN, SE. /HILL/	WOOD	1	0	10,935	17
6 A	QUITMAN, SE. /KIRKLAND/	WOOD	1	1	79,225	2,181
6 A	QUITMAN-CATHEY /GLOYD/	WOOD	2	1	384,662	8,769
6	QUITMAN-CATHEY /HILL/	WOOD	1	1	161,826	5,627
6	QUITMAN-CATHEY /HILL, W./	WOOD	1	0	0	0
6 A	QUITMAN-CATHEY /KIRKLAND, WEST/	WOOD	1	0	0	0
6 A	QUITMAN-CATHEY /RODESSA/	WOOD	2	1	343,952	10,518
6 A	QUITMAN GOLDSMITH /KIRKLAND/	WOOD	1	1	50,008	1,342
6	QUITMAN GOLDSMITH, SE. /GLOYD/	WOOD	3	2	301,947	15,098
6	QUITMAN GOLDSMITH, SE. /HILL/	WOOD	0	0	0	0
6 A	QUITMAN GOLDSMITH, SE. /KIRKLAND/	WOOD	1	0	0	0
6 A	RALPH SPENCE /SUB-CLARKSVILLE/	HOUSTON	1	0	0	0
6 P	RED SPRINGS /RODESSA LOWER/	SMITH	7	6	480,199	14,604
6 P	REKLAW /PETTIT/	CHEROKEE	4	3	1,844,350	0F
6 P	REKLAW /RODESSA/	CHEROKEE	1	1	797,714	0F
6	REKLAW /WOODBINE/	CHEROKEE	1	1	413,798	0F
6	RICAPPY /PETTIT/	CHEROKEE	2	2	35,149	348
6	RODESSA /ANHYDRITE, LOWER/	MARION	7	3	54,130	0F
6	RODESSA /BYRD/	CASS	2	2	38,879	0
6	RODESSA /DEES YOUNG/	CASS	4	3	56,949	1,109
6	RODESSA, EAST /HILL/	CASS	0	0	0	0
6 A	RODESSA /GLOYD/	CASS	0	0	0	0
6	RODESSA /GLOYD, MIDDLE/	MARION	12	6	552,450	945
6	RODESSA /GLOYD, NORTH/	CASS	19	7	212,541	1,389
6	RODESSA /HENDERSON/	MARION	2	1	152,953	3,480
6	RODESSA /HILL, NORTH/	CASS	22	11	470,782	3,874
6	RODESSA /HILL, SOUTH/	MARION	3	1	21,336	0F
6	RODESSA /HILL 5800/	CASS	1	1	112,269	529
6 A	RODESSA, NORTHEAST /HILL/	CASS	0	0	0	0
6	RODESSA /NUGENT/	MARION	1	1	8,826	3
6	RODESSA /PETTIT, LOWER/	MARION	9	5	200,600	0
6	RODESSA /TRAVIS PEAK/	MARION	9	6	556,818	1,559
6	ROGERS /PETTIT/	HARRISON	0	0	0	0
6 P	SCOTTSVILLE, N. /PETTIT LOWER/	HARRISON	6	4	644,487	120F
6 P	SCOTTSVILLE, NORTH /TRAVIS PEAK/	HARRISON	1	0	25,164	0F
6 P	SCOTTSVILLE, NN. /PAGE 6400/	HARRISON	4	4	863,593	0F
6 P	SCOTTSVILLE, NW. /PETTIT 6200/	HARRISON	3	3	349,188	0F
6	SESSIONS /WOODBINE/	CHEROKEE	1	0	23,119	94
6 A	SHILOH, EAST /BLOSSOM/	PANOLA	4	0	0	0
6	SHILOH, EAST /RODESSA/	PANOLA	1	0	0	0
6 P	SHILOH /PETTIT, LOWER/	RUSK	13	11	2,578,596	24,067F
6	SHILOH /PETTIT, UPPER/	RUSK	4	0	0	0
6	SHILOH /RODESSA/	RUSK	8	5	618,866	1,651F
6	SHILOH /TRAVIS PEAK/	RUSK	11	5	468,211	1,918F
6	SLOCUM, NW. /PEPPER/	ANDERSON	3	2	175,628	8,134
6 A	SLOCUM, NW. /WEAVER/	ANDERSON	0	0	0	0
6	SLOCUM, NW. /WEAVER G/	ANDERSON	1	0	0	0
6 A	SLOCUM, NW. /WOODBINE A/	ANDERSON	1	1	31,576	3,510
6 A	SLOCUM, NW. /WOODBINE C/	ANDERSON	6	2	65,340	719F
6 A	SLOCUM, NW. /WOODBINE-D/	ANDERSON	1	0	1,544	0F
6 A	SLOCUM, NW. /WRIGHT/	ANDERSON	0	0	0	0
6 A	SLOCUM, SOUTH /WOODBINE/	ANDERSON	1	1	129,871	1,227
6 A	SLOCUM, WEST /WOODBINE/	ANDERSON	0	0	0	0
6 A	SLOCUM, WEST /WOODBINE A/	ANDERSON	2	1	6,938	1,807
6 P	TECULA /EAGLE FORD/	CHEROKEE	5	4	639,559	2,639
6	TECULA /PETTIT/	CHEROKEE	1	0	10,236	236
6	TECULA /RODESSA/	CHEROKEE	1	1	291,086	3,441
6	TECULA /SUBCLARKSVILLE/	CHEROKEE	0	0	0	0
6	TENARA /JURASSIC/	SHELBY	1	0	38,484	0
6 A	TENNESSEE COLONY /PETTIT/	ANDERSON	1	0	0	0
6 A	TENNESSEE COLONY /RODESSA, LO./	ANDERSON	13	5	382,288	13,266
6 A	TENNESSEE COLONY /RODESSA, UP./	ANDERSON	3	2	198,927	7,128
6 A	TENNESSEE COLONY /ROD., UP. 1ST/	ANDERSON	4	0	0	0
6	TIMPSON /HATRGROVE 6925/	SHELBY	0	0	0	0
6	TIMPSON /HATRGROVE 7090/	SHELBY	1	0	0	0
6	TIMPSON /HONPER/	SHELBY	1	0	0	0
6	TRAWICK /JURASSIC/	NACOGDOCHES	1	1	127,260	0F
6 P	TRAWICK /PETTIT/	NACOGDOCHES	39	39	24,813,957	0F
6 P	TRAWICK /RODESSA/	NACOGDOCHES	9	6	2,027,354	0F
6	TRAWICK /TRAVIS PEAK/	NACOGDOCHES	27	26	6,560,264	0F
6	TRINITY /WILCOX CARRIZO/	HOUSTON	1	0	0	0
6	TRINITY /WOODBINE/	HOUSTON	1	0	147,852	1,675
6	TROUP, EAST /TRAVIS PEAK/	SMITH	1	1	83	745
6	TROUP /TRAVIS PEAK/	CHEROKEE	1	1	72,576	936
6 P	TYLER /RODESSA/	SMITH	2	2	810,538	16,521
6	TYLER, SOUTH /RODESSA/	SMITH	4	3	163,415	9,090
6	VICKI LYNN /HILL/	MARION	0	0	0	0
6	VICKI LYNN /NUGENT/	MARION	2	0	0	0
6 P	W. A. MONCREFF /SMACKOVER/	FRANKLIN	3	3	632,057	177,807

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6	WALLACE JOHNSON /DEES LIME/	HARRISON	2	0	0	0
6	WALLACE JOHNSON /HENDERSON/	HARRISON	1	0	0	0
6	WALLACE JOHNSON /HILL/	HARRISON	4	0	0	0
6	WASKOM /BELL/	HARRISON	3	0	0	0
6	WASKOM /BLOSSOM/	HARRISON	1	0	0	0
6	WASKOM /BYRD/	HARRISON	14	6	178,209	8,860F
6	WASKOM /CAREY/	HARRISON	1	0	0	0
6 P	WASKOM /COTTON VALLEY/	HARRISON	10	8	1,306,741	293F
6 P	WASKOM /DOWNER/	HARRISON	1	0	0	0
6	WASKOM /DUKE/	HARRISON	2	0	9,984	0F
6 P	WASKOM /HILL/	HARRISON	15	11	786,830	3,269F
6 P	WASKOM /HILL, UPPER/	HARRISON	2	1	52,909	2,026
6	WASKOM /MCKNIGHT/	HARRISON	1	1	146,818	0F
6	WASKOM /MCLOFFLIN 6270/	HARRISON	1	1	215,933	0F
6	WASKOM /PALUXY/	HARRISON	3	3	580,350	0F
6 P	WASKOM /PETTIT, LOWER/	HARRISON	34	12	1,050,435	1,092F
6 P	WASKOM /PETTIT, UPPER/	HARRISON	32	17	240,266	1,223
6	WASKOM /RODESSA, LOWER/	HARRISON	6	3	0	0
6	WASKOM /TRAVIS PEAK DAISY/	HARRISON	2	0	0	0
6 P	WASKOM /TRAVIS PEAK #1/	HARRISON	57	36	4,801,961	6,273F
6 P	WASKOM /TRAVIS PEAK #2/	HARRISON	2	0	0	0
6 P	WASKOM /TRAVIS PEAK #4/	HARRISON	4	0	0	0
6 P	WASKOM /TRAVIS PEAK #5/	HARRISON	2	1	47,125	0
6	WASKOM /TRAVIS PEAK 6150/	HARRISON	0	0	0	0
6	WHELAN /RODESSA/	HARRISON	17	1	32,255	40
6	WHELAN /TRAVIS PEAK/	HARRISON	11	4	997,439	4,028
6 P	WHELAN /TRAVIS PEAK PRORATED/	HARRISON	23	17	8,529,759	10,423F
6	WILLOW SPRINGS /BODENHEIM+TRANS/	GREGG	6	4	1,069,855	10,132
6 P	WILLOW SPRINGS /HENDERSON/	GREGG	32	17	2,528,921	18,475F
6 P	WILLOW SPRINGS /PETTIT/	GREGG	26	20	2,466,456	45,322F
6 P	WILLOW SPRINGS /PETTIT, MIDDLE/	GREGG	3	1	225,524	2,363
6 P	WILLOW SPRINGS /RODESSA/	GREGG	55	41	7,011,660	35,403F
6 P	WILLOW SPRINGS /TRAVIS PEAK/	GREGG	30	21	3,125,740	26,069F
6	WINNSBORO /RACON LIME 7500/	WOOD	3	0	0	0
6 A	WINNSBORO /BYRD/	WOOD	0	0	0	0
6	WOODLAWN /COTTON VALLEY/	HARRISON	1	1	65,310	0
6	WOODLAWN, E. /PAGE 6320/	HARRISON	0	0	0	0
6	WOODLAWN, E. /PAGE 6460/	HARRISON	3	1	70,104	0
6	WOODLAWN, N. /NUGENT/	HARRISON	1	1	175,761	0F
6	WOODLAWN /NUGENT/	HARRISON	1	0	0	0
6 R	WOODLAWN /PETTIT/	HARRISON	47	41	7,015,764	13,643F
6	WOODLAWN /RODESSA/	HARRISON	22	19	6,064,980	0F
6	WOODLAWN /TRANSITION/	HARRISON	1	0	0	0
6	WOODLAWN /TRAVIS PEAK -A-/	HARRISON	6	5	983,320	0F
6	WOODLAWN /TRAVIS PEAK -B-/	HARRISON	4	2	787,549	0F
6 A	WRIGHT MOUNTAIN /PETTIT, LOWER/	SMITH	2	0	0	0
6 P	YANTIS /RODESSA/	WOOD	2	1	199,959	3,336
6 P	YANTIS, SW. /SMACKOVER/	RAINS	3	3	6,435,554	0F
6 P	YANTIS, WEST /SMACKOVER/	WOOD	3	3	2,872,909	0F
6	DISTRICT TOTAL		2,645	1,838	401,241,430	1,499,167
7B	WILDCAT		6	0	0	0
7B	AARON /RANGER/	EASTLAND	1	0	0	0
7B	AKIN /BLUFF CREEK/	STEPHENS	1	1	8,669	0
7B	AKIN /BRANNON, UP./	STEPHENS	1	0	0	0
7B	AKIN /BUCK CREEK/	STEPHENS	2	0	0	0
7B	AKIN /CADD0/	STEPHENS	9	8	170,341	108
7B	AKIN /LAUDERDALE/	STEPHENS	1	0	33,795	0
7B	AKIN /MARBLE FALLS/	STEPHENS	1	1	110,633	0
7B	ALFRED-DONNELL /CADD0/	STEPHENS	1	0	0	0
7B A	ALICE ANN /RANGER SAND/	EASTLAND	1	0	1,143	0
7B	ALLEN /RANGER/	EASTLAND	1	0	0	0
7B	ALLEN & RITCHIE /STRAWN/	PALD PINTO	1	0	0	0
7B	ALLISON /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	AMERMAN /BEND 4000/	STEPHENS	0	0	0	0
7B	ANGEL /MARBLE FALLS/	BROWN	2	0	0	0
7B A	ANTHONY-GILBERT /MARBLE FALLS/	PARKER	0	0	0	0
7B	ANZAC /GARDNER/	COLEMAN	4	2	41,013	0
7B	ANZAC-MORRIS /MORRIS/	COLEMAN	1	0	0	0
7B	BANKLINE-FEE /LAKE/	EASTLAND	1	1	40,571	17
7B	BANKLINE-DUNN /LAKE/	EASTLAND	2	0	0	0
7B	BEAD MOUNTAIN /FRY, LOWER/	COLEMAN	1	0	0	0
7B	BEAD MOUNTAIN /KING/	COLEMAN	1	0	7,718	0
7B	BELDING /BEND CONGL./	PALD PINTO	5	4	264,473	755F
7B	BELDING /MARBLE FALLS/	PALD PINTO	1	0	0	0
7B	BELLENGER	PARKER	1	0	0	0
7B	BERRYMAN /KICHI CREEK LIMESTONE/	COLEMAN	1	1	63,159	0
7B	BIBB, EAST /MARBLE FALLS/STORAGE	CONANCHE	3	0	0	0
7B	BIBB, WEST /MARBLE FALLS/	CONANCHE	1	0	0	0
7B	BIG SANDY /CADD0/	STEPHENS	3	1	239,923	2,240
7B A	BIG SANDY /MARBLE FALLS/	STEPHENS	1	1	44,721	737
7B	BIG SANDY /MISSISSIPPI/	STEPHENS	2	0	0	0
7B	BILLINGS-DUNN /GRAY/	COLEMAN	1	0	0	0
7B	BLACK RANCH /ATOKA 800/	HOOD	1	0	41,945	0
7B	BLACK RANCH /ATOKA 1300/	HOOD	3	1	200,375	0
7B A	BLAKE /CADD0/	BROWN	2	0	0	0
7B	BLAKE-CADD0 /FRY/	BROWN	0	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	BLAKE-CADDO /MARBLE FALLS/	BROWN	4	1	62,615	0
7B	BOA /CADDO LINE/	SHACKELFORD	2	2	62,294	33
7B	BOA-15 /LAKE SAND/	SHACKELFORD	1	1	35,080	0
7B	BOREN /STRAWN 1400/	HOOD	0	0	0	0
7B	BOWAR /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	BOX, SOUTHWEST /GARDNER/	TAYLOR	0	0	0	0
7B A	BRAD /MARBLE FALLS/	PALO PINTO	3	2	159,777	698
7B	BRAD, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	BRAD, SOUTH /LAKE/	PALO PINTO	2	1	184,712	339
7B	BRAD, SOUTH /M. F. CONGL./	PALO PINTO	0	0	0	0
7B	BRAD, SW. /BIG SALINE CONGL./	PALO PINTO	11	9	450,596	1,756
7B A	BRADSHAW /GARDNER/	TAYLOR	10	9	409,079	4,092
7B P	BRADSHAW /GRAY/	TAYLOR	0	0	0	0
7B	BRAZOS /BEND CONGLOMERATE/	PALO PINTO	0	0	0	0
7B P	BRAZOS, EAST /BIG SALINE/	PARKER	22	21	939,420	4,764
7B P	BRAZOS, EAST /CADDO "B"/	PARKER	2	1	16,125	0
7B P	BRAZOS, EAST /STRAWN/	PARKER	13	9	115,490	0
7B	BRAZOS /MARBLE FALLS/	PALO PINTO	3	2	153,621	516
7B	BRAZOS /STRAWN/	PALO PINTO	13	12	86,048	0
7B	BRECKENRIDGE /CADDO/	STEPHENS	1	1	12,675	0
7B A	BRECKIE /4150 CONGL./	STEPHENS	1	1	74,457	640
7B P	BROOKESMITH, E. /MARBLE FALLS REEF	BROWN	14	10	312,474	0
7B	BROOKESMITH /MARBLE FALLS REEF/	BROWN	5	3	105,702	0
7B A	BROWN COUNTY REGULAR	BROWN	1	0	0	0
7B	BROWN CO. REGULAR /MARBLE FALLS/	BROWN	61	30	872,375	1,166
7B	BROWNWOOD, EAST /MARBLE FALLS/	BROWN	9	6	42,197	0
7B	BROWNWOOD /FRY/	BROWN	1	0	0	0
7B	BROWNWOOD, NORTH /MARBLE FALLS/	BROWN	1	0	3,617	0
7B	BROWNWOOD, SOUTH /MARBLE FALLS/	BROWN	13	8	107,737	0
7B	BROWNWOOD, WEST /MARBLE FALLS/	BROWN	25	19	133,496	0
7B	BUFFALO GAP, W. /GARDNER/	TAYLOR	0	0	0	0
7B	BURCH /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	CADDO /MARBLE FALLS/	STEPHENS	4	1	15,545	242
7B A	CAL-TEX /CADDO/	PARKER	1	1	18,194	0
7B	CALLAHAN COUNTY REGULAR GAS	CALLAHAN	12	6	455,820	486F
7B	CAMP COLORADO /CADDO/	COLEMAN	0	0	0	0
7B	CAMP COLORADO /MARBLE FALLS/	COLEMAN	4	4	183,188	0
7B P	CAMP COLORADO, N. /GARDNER/	COLEMAN	3	2	207,127	0
7B	CARRIKER /CANYON/	FISHER	1	0	0	0
7B	CHANEY /CADDO/	STEPHENS	2	0	0	0
7B	CHANEY /MARBLE FALLS/	STEPHENS	6	6	145,054	51F
7B	CHASTAIN /LAKE/	SHACKELFORD	2	1	18,312	13
7B	CHRISTIAN /CADDO, MIDDLE/	STEPHENS	0	0	0	0
7B	CHRISTIAN /MARBLE FALLS/	STEPHENS	1	1	20,271	0
7B	CHRISTIAN /MISS./	STEPHENS	1	0	0	0
7B	CISCO /LAKE/	EASTLAND	1	0	4,979	0
7B	CISCO, NORTH /RANGER LINE/	EASTLAND	0	0	0	0
7B	CISCO, NORTHWEST /LAKE/	EASTLAND	1	1	30,668	144
7B	CISCO, SOUTH /LAKE/	EASTLAND	1	1	30,144	523
7B	CISCO, SOUTHEAST /RANGER/	EASTLAND	4	2	21,996	0
7B	CISCO, SOUTHWEST /LAKE/	EASTLAND	1	1	20,012	0
7B A	CISCO, WEST /LAKE/	EASTLAND	0	0	0	0
7B A	CLAYTONVILLE, SOUTHEAST /CANYON/	EASTLAND	2	0	0	0
7B A	CLAYTONVILLE, /5200 CANYON SD./	FISHER	4	3	367,047	225
7B	COKER /GRAY SAND/	COLEMAN	1	1	7,873	0
7B	COKER, SOUTH /GRAY/	COLEMAN	2	2	53,526	189
7B A	COLEMAN COUNTY REGULAR	COLEMAN	7	3	30,965	0
7B	COLEMAN COUNTY REGULAR GAS	COLEMAN	62	26	1,532,559	3,683
7B	COLEMAN JUNCTION /BRENECKE/	COLEMAN	1	0	0	0
7B A	COMANCHE COUNTY REGULAR	COMANCHE	0	0	0	0
7B A	COOK RANCH	SHACKELFORD	1	0	0	0
7B	COPAZ /GARDNER/	TAYLOR	1	0	0	0
7B A	COPPER	PALO PINTO	1	1	6,201	0
7B P	COSTELLO /BIG SALINE/	PALO PINTO	5	5	412,948	2,439
7B	CRESWELL /GARDNER/	COLEMAN	1	0	0	0
7B	CRESWELL /MORRIS/	COLEMAN	2	0	0	0
7B	CROSS CUT /MARBLE FALLS/	BROWN	1	0	0	0
7B	DALTON /CADDO/	PALO PINTO	0	0	0	0
7B	DALTON /MARBLE FALLS/	PALO PINTO	1	1	13,695	0
7B A	DAY & GRIFFIN/MBLE, FLS./SALVAGE	EASTLAND	1	0	0	0
7B	DE LEON /MARBLE FALLS	COMANCHE	2	1	214	0
7B A	DE LEON /MARBLE FALLS/ STORAGE	COMANCHE	2	0	0	0
7B	DE LONG /CONGLOMERATE	STEPHENS	0	0	0	0
7B A	DE LONG /ZONE B/	STEPHENS	1	0	0	0
7B	DE WITT /MARBLE FALLS/	PALO PINTO	1	0	0	0
7B	DEATON /CONGLOMERATE/	PALO PINTO	4	3	123,239	0
7B	DECLIVA /1980/	PALO PINTO	1	0	0	0
7B	DEER RIDGE /CONGLOMERATE/	PALO PINTO	1	0	0	0
7B A	DESDEMONA /REND CONGL./ SALVAGE	EASTLAND	0	0	0	0
7B	DICEY /5200/	PARKER	3	2	44,033	663
7B A	DORA, NORTH /ODON/	NOLAN	5	4	285,493	219
7B	DOROTHY SUE, NE. /CADDO/	SHACKELFORD	1	1	37,878	46
7B	DOTHAN /CADDO/	EASTLAND	1	1	87,862	46
7B	DOTHAN, N. /CANYON 1550/	EASTLAND	0	0	3,141	35
7B	DOUBLE-BEND /FLIPPEN/	THROCKMORTON	0	0	0	0
7B	DUGOLD /FRY/	COLEMAN	2	0	0	0
7B	DUSTER, SOUTH /MARBLE FALLS/	COMANCHE	2	1	21,996	34
7B A	DYER /MORAN, UP./	COLEMAN	3	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B A	DYESS /FRY SAND/	TAYLOR	1	1	1,300	66
7B A	EASTLAND COUNTY REGULAR	EASTLAND	24	18	164,410	202
7B	EASTLAND COUNTY REGULAR /GAS/	EASTLAND	55	37	755,805	2,118F
7B	ECHO /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	ECHOLS /LAKE/	STEPHENS	2	2	7,749	78F
7B	ECHOLS /MARBLE FALLS/	STEPHENS	17	9	426,527	1,320F
7B	EDGAR DAVIS /COOK/	CALLAHAN	1	0	0	0
7B	EDGAR DAVIS /MORRIS/	SHACKELFORD	0	0	0	0
7B	ELIASVILLE, EAST /CONGL., LOWER/	YOUNG	1	0	0	0
7B	ELIASVILLE, EAST /CONGL., UPPER/	YOUNG	0	0	0	0
7B	ELIASVILLE /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	ELLIOTT-PARA /3700/	STEPHENS	1	1	20,848	0
7B	ELMDALE, S. /CADDO/	CALLAHAN	1	1	31,027	25
7B P	EMORY /BIG SALINE/	PALO PINTO	12	11	841,953	3,280
7B	EMORY /BIG SALINE 4116/	PALO PINTO	1	1	102,207	598
7B	EMORY /LAKE/	PALO PINTO	0	0	0	0
7B P	ENERGY /MARBLE FALLS/	COMANCHE	6	4	219,800	0
7B A	ERATH COUNTY REGULAR	ERATH	1	1	6,551	60
7B	ERATH COUNTY REGULAR /DESDEMONA/	ERATH	6	5	94,929	0
7B A	ESKOYA, NORTH /CANYON REEF/	FISHER	0	0	0	0
7B	FISK /JENNINGS/	COLEMAN	4	3	53,929	0
7B	FORTUNE BEND /BEND-CONGLOMERATE/	PALO PINTO	1	0	0	0
7B	FRANKELL /STRAWN/	STEPHENS	1	1	9,363	0
7B	FREDDA /DUFFER LIME/	COLEMAN	1	1	25,205	625
7B A	GEM /MISS./	SHACKELFORD	2	2	28,243	1,861
7B A	GEM, NORTHEAST /CADDO LIME/	SHACKELFORD	0	0	20,503	131
7B	GLEN COVE /FRY, UPPER GAS/	COLEMAN	1	0	3,117	0
7B	GLEN COVE /JENNINGS/	COLEMAN	22	14	296,732	3,259
7B	GLEN COVE /MORRIS/	COLEMAN	1	0	0	0
7B	GLEN COVE /SERRATT/	COLEMAN	2	0	0	0
7B A	GLEN COVE /2000/	COLEMAN	1	0	0	0
7B	GOBER-EDWARDS /MARBLE FALLS/	THROCKMORTON	1	0	0	0
7B	GOLDSBORO /GARDNER, UPPER/	COLEMAN	10	0	0	0
7B	GOLDSBORO, NORTH /GRAY/	COLEMAN	0	0	0	0
7B	GORMAN /MARBLE FALLS/	COMANCHE	3	2	55,027	0
7B	GORMAN, N. /MARBLE FALLS/	EASTLAND	0	0	0	0
7B P	GRAFORD /BEND CONGLOMERATE/	PALO PINTO	26	24	1,138,031	5,606
7B	GRAFORD /CADDO CONGL./	PALO PINTO	3	3	133,384	766
7B P	GRAFORD, W. /CADDO CONGL./	PALO PINTO	8	8	353,460	1,097
7B	GREEN /CADDO LIME/	STEPHENS	0	0	0	0
7B	GREEN /CONGL./	STEPHENS	1	1	100	73
7B	GREEN /MISS./	STEPHENS	1	0	0	0
7B	GRISHAM-HUNTER /BLUFF CREEK/	THROCKMORTON	1	0	0	0
7B	GROUP /CISCO/	NOLAN	2	0	0	0
7B A	GROUP /MASSIVE/	NOLAN	2	0	0	0
7B	GUESS /STRAWN/	PARKER	1	0	0	0
7B A	HAMLIN /SWASTIKA/	JONES	0	0	1,831	0
7B A	HARDING BROS. /CADDO, UP./	STEPHENS	1	0	404	0
7B	HARDING BROS. /MISS./	STEPHENS	0	0	0	0
7B	HARP /CANYON REEF/	NOLAN	1	0	0	0
7B	HART RANCH /MARBLE FALLS CONGL./	PALO PINTO	0	0	0	0
7B	HAYMORE /BIG SALINE/	STEPHENS	1	1	82,524	417
7B	HEFLEY /GRAY/	TAYLOR	0	0	0	0
7B	HENDRICK /GARDNER, LOWER/	SHACKELFORD	0	0	0	0
7B P	HERBER, EAST /GRAY 4725/	TAYLOR	0	0	0	0
7B	HERR-KING, WEST /1050/	CALLAHAN	1	0	0	0
7B	HILL /LAKE/ STORAGE	DALLAS	5	0	0	0
7B	HILL, NORTH /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	HINES /STRAWN/	PALO PINTO	3	0	0	0
7B A	HINKSON RANCH /MARBLE FALLS/	PALO PINTO	0	0	9,698	377
7B	HOGG /HOGG EASTLAND/	EASTLAND	1	1	4,500	0
7B	HUBBARD CREEK /CADDO/	SHACKELFORD	1	0	0	0
7B	HUBBARD CREEK /STRAWN/	SHACKELFORD	0	0	0	0
7B	HUDDLESTON /CISCO 3600/	JONES	1	0	0	0
7B	HUDMAN /MARBLE FALLS/	SHACKELFORD	5	4	106,352	6
7B	HUDSON /GRAY, LOWER/	COLEMAN	1	1	26,999	928
7B	HUDSON /MORRIS/	COLEMAN	0	0	0	0
7B A	HUMMEL /CADDO/	EASTLAND	1	1	28,331	202
7B	HUNT	STEPHENS	0	0	0	0
7B	HUTCHINSON GAS /BEND CONGL./	CALLAHAN	1	0	0	0
7B	IBEX /CADDO LIME/	SHACKELFORD	13	12	575,966	357F
7B	IBEX, EAST /CADDO LIME/	STEPHENS	1	1	85,807	0
7B	IBEX, EAST /LAKE/	STEPHENS	2	0	2,320	3
7B	IBEX, EAST /MARBLE FALLS/	STEPHENS	1	1	51,948	0
7B	IBEX, EAST /MORAN/	STEPHENS	1	0	0	0
7B	IBEX, EAST /STRAWN WILD/	STEPHENS	1	1	13,928	0
7B	IBEX /MORAN/	SHACKELFORD	0	0	0	0
7B	IBEX /2300 STRAWN/	STEPHENS	1	1	40,843	0
7B A	ILES /CONGLOMERATE/	STEPHENS	1	1	70,183	364
7B	INKUM /ELLENBURGER/	TAYLOR	1	0	0	0
7B	INKUM /JENNINGS, LIME/	TAYLOR	1	1	121,944	183
7B P	ISETT /CADDO/	EASTLAND	2	2	127,106	327
7B	IVAN /CONGL. 4000/	STEPHENS	1	1	4,363	63
7B A	IVAN /MARBLE FALLS/	STEPHENS	1	0	0	0
7B	J A /AVIS/	THROCKMORTON	1	0	0	0
7B	J. W. BARTLETT /MARBLE FALLS/	COMANCHE	7	0	0	0
7B	JACKSON /STRAWN/	STEPHENS	1	0	0	0
7B	JAKE GREEN /ATOKA/	HOOD	2	1	15,991	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	JANELLEN /CADD0/	BROWN	22	12	195,378	0
7B	JANELLEN /PLACID/	BROWN	3	0	0	0
7B	JANELLEN, SOUTH /FRY/	BROWN	1	0	0	0
7B A	JILL /CONGL., N./	STEPHENS	1	1	91,496	62
7B A	JILL, N. /4050 CONGL./	STEPHENS	1	1	33,880	684
7B P	JOHNSTON GAP /ATOKA/	PALO PINTO	4	1	78,087	116F
7B	JONES & LEWIS /CADD0/	BROWN	2	0	0	0
7B	JONES & LEWIS /MARBLE FALLS/	BROWN	1	0	0	0
7B	JONES COUNTY REGULAR	JONES	3	2	45,063	0
7B	JONES HILL, SOUTH /KING/	COLEMAN	0	0	0	0
7B A	JONISUE BOWDEN /CANYON/	FISHER	5	3	51,463	0
7B	KENAN /CONGLOMERATE/	PALO PINTO	0	0	0	0
7B	KINNEBREW /RANGER/	EASTLAND	3	3	10,035	0F
7B	KIRBY /MCILLAN 3000/	TAYLOR	1	1	234,239	145
7B	KLEINER /LAKE/	EASTLAND	1	1	38,186	18
7B	KLEINER /MISSISSIPPI/	EASTLAND	0	0	0	0
7B	KLEINER /RANGER/	EASTLAND	0	0	0	0
7B	KNIGHT /CADD0/	EASTLAND	0	0	0	0
7B	LAKE BROWNWOOD /2250/	BROWN	1	1	49,604	71
7B	LAKE TRAMMEL /CANYON/	NOLAN	1	0	0	0
7B	LAKE TRAMMEL, SOUTH /CANYON/	NOLAN	2	0	0	0
7B	LAMBSHEAD /BLUFF CREEK/	THROCKMORTON	4	0	0	0
7B	LANEY /STRAWN/	FRATH	7	0	0	0
7B	LANGFORD /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B A	LAWN	TAYLOR	1	0	0	0
7B	LAZY BEND GAS /STRAWN 8800/	PARKER	2	2	50,200	0
7B	LEA ANNE /CADD0/	SHACKELFORD	1	1	169,673	693
7B	LEDBETTER /LAKE/	STEPHENS	3	2	24,609	0
7B	LEDBETTER /RANGER/	EASTLAND	1	1	149,682	0
7B	LEE RAY /BOND/	STEPHENS	4	3	90,689	94
7B	LEE RAY /CADD0/	STEPHENS	1	0	0	0
7B	LEE RAY /DUFFER LIME/	EASTLAND	12	8	341,321	100
7B	LEE RAY /LAKE/	EASTLAND	19	16	585,984	0
7B A	LEE RAY /MISS./	STEPHENS	0	0	1,554	0
7B	LEE RAY, NORTH /DUFFER LIME/	EASTLAND	1	1	34,761	0
7B	LEE RAY /RANGER/	EASTLAND	4	4	106,056	0
7B	LEE RAY SHALLOW /STRAWN/	STEPHENS	6	1	16,175	0
7B	LINDA LOU /GARDNER/	COLEMAN	0	0	0	0
7B	LINK DEEP /MISS., ELLENBURGER/	STEPHENS	0	0	0	0
7B	LOKEY /ATOKA 1200/	HOOD	4	2	39,852	0
7B	LOKEY /ATOKA 1250/	HOOD	5	4	409,322	0
7B P	LONE CAMP /BEND CONGLOMERATE/	PALO PINTO	21	16	775,698	3,163
7B	LONE CAMP /STRAWN/	PALO PINTO	2	0	0	0
7B A	LOVING	STEPHENS	1	1	3,627	4
7B	MANGUM /RANGER/	EASTLAND	1	0	0	0
7B A	MANNING-CONNOR /CADD0/	STEPHENS	5	2	53,169	1,922F
7B	MANNING-CONNOR /MORAN/	STARR	1	0	0	0
7B	MARSTON SPUR /MARBLE FALLS/	EASTLAND	6	0	14,348	0
7B	MATTHEWS RANCH /MISS. LIME/	THROCKMORTON	1	0	0	0
7B	MAY-WEST /MARBLE FALLS/	BROWN	2	1	14,689	0
7B	MC CREA /STRAWN, LO./	STEPHENS	2	2	213,669	339
7B A	MCCURDY-BLAIR, E. /MISS./	CALLAHAN	1	1	5,680	0
7B A	MCCURDY-BLAIR /MISS./	CALLAHAN	1	1	27,479	0
7B	MCMORDIE /CROSS CUT/	COLEMAN	2	0	0	0
7B	MCNAY /GARDNER/	NOLAN	0	0	0	0
7B	MCWILLIAMS-DAVIS /GREY/	COLEMAN	0	0	0	0
7B P	MEEKER /CONGLOMERATE 3850/	PARKER	10	10	476,893	1,074F
7B P	MEEKER /CONGLOMERATE 4000/	PARKER	2	2	67,783	16
7B	MEEKER /STRAWN 2400/	PARKER	1	1	19,402	403
7B P	MEEKER /2200/	PARKER	8	4	409,204	271F
7B	METCALF GAP, EAST /4000/	PALO PINTO	0	0	0	0
7B	MILNAM /MARBLE FALLS/	SHACKELFORD	0	0	0	0
7B P	MILLSAP, E. /BEND CONGL., GAS/	PARKER	27	15	982,155	2,818
7B	MILLSAP, E. /4300 CONGL./	PARKER	1	1	101,434	707
7B	MILLSAP /MARBLE FALLS/	PARKER	1	1	23,768	199
7B	MILLSAP, N. /STRAWN/	PARKER	0	0	0	0
7B	MINERAL WELLS /BIG SALINE/	PALO PINTO	3	3	131,041	618
7B	MINERAL WELLS-NORTH /BIG SALINE/	PALO PINTO	21	20	688,161	4,266F
7B	MINGUS /STRAWN/	PALO PINTO	2	1	31,947	0
7B	MINGUS /STRAWN 1500/	PALO PINTO	0	0	0	0
7B	MINGUS /STRAWN 1700/	PALO PINTO	1	0	0	0
7B	MITTIE /CADD0/	COMANCHE	1	1	3,780	0
7B	MITTIE /MARBLE FALLS/	COMANCHE	3	3	162,174	269
7B	MOON /DUFFER LIME/	STEPHENS	1	1	6,889	0
7B	MOON /MARBLE FALLS LIME/	STEPHENS	6	6	362,152	4,289
7B	MORAN, E. /3460/	SHACKELFORD	1	1	108,163	1,024
7B P	MORAN, E. /3645/	SHACKELFORD	3	3	376,572	7,295
7B	MORAN, E. /3800/	SHACKELFORD	2	2	187,677	648
7B	MORAN /MORAN/	SHACKELFORD	1	1	22,402	0
7B	MORRIS WOODS, W. F. CONGLOMERATE/	EASTLAND	1	0	0	0
7B	MUGGINSVILLE /MARBLE FALLS/	STONEWALL	1	1	10,741	6
7B P	MYERS /GARDNER 3615/	CALLAHAN	3	3	403,067	0
7B P	MYERS /JENNINGS 3443/	CALLAHAN	1	0	16,824	0
7B A	NAIL /BLUFF CREEK/	SHACKELFORD	0	0	0	0
7B	NECESSITY /RUCK CREEK/	STEPHENS	0	0	0	0
7B A	NECESSITY /DUFFER LIME/	STEPHENS	6	3	366,759	10
7B	NECESSITY /MARBLE FALLS/	STEPHENS	2	2	100,941	0
7B A	NENA LUCIA /STRAWN REEF/	NOLAN	2	1	17,199	215

OIL AND GAS DIVISION

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TABLE NO. 16-Continued
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	NEW SEVEN /COOK SAND/	TAYLOR	0	0	0	0
7B	NIMROD /CADD0/	EASTLAND	5	5	111,363	174
7B	NIMROD /CADD0 LINE, NE/	EASTLAND	0	0	0	0
7B	NOLAND /MARBLE FALLS/	PALD PINTO	2	2	80,655	150
7B	NORAND /CANYON REEF/	FISHER	1	2	42,487	3,167
7B	NORRIS /MARBLE FALLS/	PALD PINTO	2	2	272,164	1,806
7B A	NORTHEAST AREA /CADD0 LINE/	STEPHENS	3	2	54,942	0
7B	NORVELL /CANYON LINE/	STEPHENS	1	0	0	0
7B A	NORVELL /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	NORVELL, SOUTHEAST/MARBLE FALLS/	STEPHENS	0	0	0	0
7B A	NOVICE	COLEMAN	1	2	0	0
7B	NOVICE, NORTH /GRAY/	COLEMAN	2	0	47,533	963
7B	NOVICE, WEST /GARDNER 3700/	COLEMAN	1	0	0	0
7B	NOVICE, WEST /GRAY/	COLEMAN	0	0	0	0
7B A	ONEAL /CADD0/	STEPHENS	4	4	44,964	0
7B A	ONEAL /MARBLE FALLS/	STEPHENS	2	0	0	0
7B	ONETA /MARBLE FALLS/	SHACKELFORD	3	1	185,213	1,034
7B A	OVALD SE, /4000 GRAY/	TAYLOR	1	1	19,126	0
7B A	OVERALL	COLEMAN	0	0	0	0
7B	PAINT CREEK /1350/	HASKELL	0	0	0	0
7B	PALM /CADD0/	SHACKELFORD	2	2	352,594	1,301
7B	PALD PINTO /MARBLE FALLS CONGL./	PALD PINTO	5	2	41,434	162
7B A	PALD PINTO COUNTY REGULAR	PALD PINTO	4	0	7,228	28
7B	PALD PINTO CO. REG. /GAS/	PALD PINTO	31	20	1,791,345	8,228F
7B	PARABLOCK /CROSS PLAINS/	CALLAHAN	3	1	136,346	0
7B	PARKS /CADD0 LINE/	STEPHENS	0	0	0	0
7B	PARKS PIERCE /STRAWN/	STEPHENS	1	0	10,143	0
7B	PARNELLY /FLIPPEN/	TAYLOR	0	0	0	0
7B	PARRBTT-ATKINSON /CANYON/	THROCKMORTON	1	0	0	0
7B A	PERKINS /CADD0/	CALLAHAN	0	0	0	0
7B	PICKNICK /STRAWN/	PALD PINTO	8	0	0	0
7B	PIONEER /CADD0/	EASTLAND	1	0	6,850	0
7B	PITTMAN & REYNOLDS /MISS./	SHACKELFORD	1	1	7,402	0
7B	PITZER /CISCO 3335/	JONES	2	0	0	0
7B	POOLVILLE, SW. /BEND CONGL./	PARKER	6	4	258,346	468F
7B	POOLVILLE, SW. /BEND CONGL. LD./	PARKER	1	1	122,705	0F
7B	POOLVILLE, WEST /ATOKA/	PARKER	1	0	0	0
7B P	POOLVILLE, WEST /STRAWN/	PARKER	5	4	318,557	38F
7B	POPE-SAYLES /CADD0 UP./	STEPHENS	0	0	0	0
7B	POSSUM KINGDOM, WEST /CONGL./	PALD PINTO	1	1	113,143	671
7B	POTTSVILLE /MARBLE FALLS/	HAMILTON	10	10	596,324	0
7B	POTTSVILLE, SOUTH /MARBLE FALLS/	HAMILTON	7	0	0	0
7B	POWDER RIDGE /CONGL./	PALD PINTO	0	0	0	0
7B	POYNOR /CONGL./	HOOD	1	0	0	0
7B	PRATT	STEPHENS	1	0	0	0
7B A	PROCTOR /GARDNER/	TAYLOR	1	1	61,799	1,984
7B A	PROCTOR /GRAY/	TAYLOR	0	0	0	0
7B	PUTNAM, NORTH /CADD0/	CALLAHAN	1	0	0	0
7B	PUTNAM, NORTH /FLIPPIN/	CALLAHAN	2	0	0	0
7B	PUTNAM, SOUTH /CADD0 LINE/	CALLAHAN	0	0	0	0
7B	PUTNAM, SOUTH /DUFFER LINE/	CALLAHAN	0	0	0	0
7B	PUTNAM, SOUTH /MARBLE FALLS/	CALLAHAN	0	0	0	0
7B	RANGER /2935-2955/	EASTLAND	0	0	0	0
7B	RANGER, WEST /MARBLE ALLS/	EASTLAND	1	1	81,710	0
7B	RANGER-EASTLAND /MARBLE FALLS/	EASTLAND	1	0	651	0
7B	RANGER-EASTLAND /RANGER/	EASTLAND	2	2	10,273	0
7B	RECTOR, E. /STRAWN 1700/	PALD PINTO	0	0	6,372	0
7B	RECTOR /MARBLE FALLS/	PALD PINTO	4	3	212,614	503
7B	RED HORSE /BEND CONGLOMERATE/	CALLAHAN	1	1	27,881	0
7B	RED HORSE /COOK/	CALLAHAN	1	1	366	0
7B	RED HORSE /LAKE, LOWER/	CALLAHAN	1	1	10,309	0
7B A	REDDIN /SWASTIKA/	TAYLOR	0	0	0	0
7B	REND /CONGL./	PARKER	1	0	0	0
7B	RICHARDS RANCH	THROCKMORTON	1	0	0	0
7B	RICKELS, N. /MARBLE FALLS/	STEPHENS	1	0	7	84
7B A	RICKELS /CONGLOMERATE/	STEPHENS	3	1	14,102	0
7B	RICKELS /CONGL. 2ND/	STEPHENS	0	0	0	0
7B	RICKELS /CONGL. 3RD/	STEPHENS	1	0	0	0
7B	RICKELS /MARBLE FALLS CONGL./	STEPHENS	0	0	0	0
7B A	RICKELS, NORTH /CONGL., UPPER/	STEPHENS	1	0	0	0
7B	RICKELS, N. /MARBLE FALLS 3980/	STEPHENS	1	1	34,455	0
7B	RIFE /CONGL. 3900/	PALD PINTO	2	2	247,354	980
7B A	RIFE /R150 CONGL./	PALD PINTO	1	1	124,346	1,000
7B	RINGD /3557-3565/	PALD PINTO	1	0	0	0
7B	ROBY, NW. /SWASTIKA 3930/	FISHER	1	1	118,037	349
7B	ROUND TOP /CANYON/	FISHER	0	0	0	0
7B A	ROUND TOP, NW. /SWASTIKA/	FISHER	0	0	0	0
7B A	ROUND TOP /SWASTIKA/	FISHER	2	0	19,709	0
7B	ROUND TOP /4500-4525/	FISHER	2	0	0	0
7B	RUTHY	STEPHENS	1	0	0	0
7B	RUTHY, WEST	STEPHENS	0	0	0	0
7B P	RUTHY, WEST /ATOKA CONGLOMERATE/	STEPHENS	0	0	0	0
7B	SABRA /GREY/	TAYLOR	0	0	0	0
7B	ST. ANTHONY, S. /GRAY/	CALLAHAN	1	1	57,202	3
7B	SALT CREEK /MARBLE FALLS/	BROWN	4	3	7,397	0
7B	SALT PRONG /COOK/	SHACKELFORD	0	0	0	0
7B	SANDERS /CONGL., LOWER/	SHACKELFORD	0	0	0	0
7B	SANTA ANNA /BRENECKE/	COLEMAN	3	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	SANTA ANNA /BRENECKE, EAST/	COLEMAN	1	0	0	0
7B	SANTA ANNA /MARBLE FALLS/	COLEMAN	96	93	2,449,317	909
7B	SANTA ANNA, NORTH /FRY/	COLEMAN	3	0	3,785	0
7B	SAXON=GUION /GRAY/	TAYLOR	1	0	0	0
7B	A SEAMAN /CONGL./	PALO PINTO	0	0	0	0
7B	SEAMAN /CONGL., UPPER	PALO PINTO	2	2	355,270	1,166
7B	SEAMAN /4000 CONGL./	PALO PINTO	2	2	71,947	1,965
7B	A SEDWICK /LAKE/	SHACKELFORD	0	0	0	0
7B	SEDWICK /MARBLE FALLS	SHACKELFORD	1	0	0	0
7B	SEDWICK /MISSISSIPPI/	SHACKELFORD	0	0	0	0
7B	SERVICE /FRY, LO./	COLEMAN	1	0	6,677	307
7B	SERVICE /FRY, UP./	COLEMAN	1	0	1,877	88F
7B	SERVICE /GARDNER/	COLEMAN	1	0	0	0
7B	SERVICE /GRAY/	COLEMAN	0	0	0	0
7B	SHACKELFORD CO. REGULAR	SHACKELFORD	27	10	335,875	639
7B	SHIR=VEN /STRAWN/	EASTLAND	0	0	0	0
7B	SHRABER	CALLAHAN	1	0	0	0
7B	SIBLEY /MARBLE FALLS/	EASTLAND	1	1	10,510	0F
7B	SIDNEY /MARBLE FALLS/	COMANCHE	7	5	138,755	0
7B	SIKES /CADD0/	STEPHENS	1	1	16,972	0
7B	A SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. /MARBLE FALLS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST /MORRIS/	COLEMAN	0	0	0	0
7B	SILVER VALLEY /MORRIS	COLEMAN	1	1	17,386	0
7B	SILVER VALLEY, NORTH MORRIS/	COLEMAN	1	0	4,774	0
7B	SIPE SPRINGS /MARBLE FALLS/	EASTLAND	35	32	882,599	1,108
7B	SLOAN /CADD0 GAS/	THROCKMORTON	2	0	0	0
7B	SLOAN, SOUTH /CADD0 GAS/	THROCKMORTON	0	0	0	0
7B	SORELLE /STRAWN/	THROCKMORTON	0	0	0	0
7B	A SPRINGTOWN /CADD0/	PARKER	1	1	119,361	768
7B	SPRINGTOWN /ELLENBURGER/	PARKER	1	0	0	0
7B	STEPHENS CO. REGULAR	STEPHENS	68	34	1,631,768	2,680F
7B	A STEPHENS CO. REGULAR /ASSOC./	STEPHENS	6	6	90,381	609
7B	STEWARDSON /ALEXANDER GARDNER/	COLEMAN	2	1	485	0
7B	STEWARDSON /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	STOVER /COOK/	STEPHENS	0	0	0	0
7B	A STOVER /MARBLE FALLS/	STEPHENS	0	0	0	0
7B	STRAWN, EAST /MARBLE FALLS/	PALO PINTO	3	1	33,508	0
7B	A STRAWN /MARBLE FALLS/	PALO PINTO	1	1	158,794	155
7B	STRAWN /MARBLE FALLS=STRAWN/	PALO PINTO	12	8	273,727	0
7B	P STRAWN, N. /BEND CONGL./	PALO PINTO	40	29	1,927,327	5,996
7B	STRAWN, NORTH /MARBLE FALLS/	PALO PINTO	0	0	0	0
7B	A STRAWN, NW. /MARBLE FALLS/	PALO PINTO	2	1	103,188	355
7B	STRAWN, NW. /MARBLE FALLS 3700/	PALO PINTO	1	0	124	0
7B	STRAWN, NW. /MARBLE FALLS 3825/	PALO PINTO	0	0	607	0
7B	STRAWN, NW. /MARBLE FALLS 3960/	PALO PINTO	1	1	119,106	461
7B	STROUD /CONGL./	PALO PINTO	7	6	151,514	694
7B	STUART /MARBLE FALL 3500/	PALO PINTO	1	1	103,099	394
7B	A STUART /MARBLE FALLS 3700/	PALO PINTO	2	1	78,925	497
7B	STUART /MARBLE FALL 3860/	PALO PINTO	1	1	430,218	1,564
7B	STUART, SOUTH /MARBLE FALLS 3630/	PALO PINTO	1	0	0	0
7B	SWAGER /1266-1272/	SHACKELFORD	0	0	0	0
7B	SWAN /CANYON REEF/	JONES	0	0	0	0
7B	SWENSON /STRAWN/	STEPHENS	0	0	0	0
7B	TALPA /JENNINGS/	COLEMAN	0	0	0	0
7B	TALPA /SERRATT/	COLEMAN	0	0	7,903	0
7B	TAYLOR /CADD0 LIME/	STEPHENS	0	0	0	0
7B	TAYLOR CO. REG.	TAYLOR	13	7	764,849	1,222
7B	TEMPLETON /FRY/	COLEMAN	1	0	0	0
7B	A TEMPLETON /GARDNER/	COLEMAN	0	0	0	0
7B	TEMPLETON /GRAY/	COLEMAN	3	3	268,262	256
7B	A TEMPLETON, NORTH /GRAY/	COLEMAN	2	2	42,919	55
7B	TEXOLINE /MARBLE FALLS/	ERATH	1	0	0	0
7B	A THORNTON /CAPPS LIME/	TAYLOR	1	0	0	0
7B	A THORNTON /MORRIS/	TAYLOR	1	1	6,433	21
7B	THORNTON, SOUTH /CAPPS LIME/	TAYLOR	1	1	38,756	138
7B	THREE ACRES, SOUTH /GARDNER/	CALLAHAN	1	1	41,426	25
7B	THRIFTY /MARBLE FALLS	BROWN	6	5	87,283	52
7B	THROCKMORTON CO. REG.	THROCKMORTON	12	3	50,102	0
7B	TINTOP, E. /4950/	PARKER	0	0	0	0
7B	TIPTON /CADD0, UPPER/	STEPHENS	1	1	68,519	183
7B	TIPTON, EAST /CADD0, UPPER/	STEPHENS	2	0	31,382	147
7B	TIPTON /MARBLE FALLS/	STEPHENS	1	1	14,198	0
7B	A TOLAR /CANYON/	FISHER	1	0	0	0
7B	TOLAR, E. /CANYON 4400/	FISHER	1	0	0	0
7B	TOLBERT /CADD0/	STEPHENS	2	2	29,895	0
7B	P TOTO /BEND CONGL., LOWER/	PARKER	22	16	1,877,797	7,119
7B	TOTO /CADD0 CONGLOMERATE/	PARKER	7	7	345,305	221
7B	TOTO /CADD0 1ST/	POLK	0	0	0	0
7B	TOTO /CADD0 LIME/	PARKER	5	4	201,656	1,533
7B	TOTO /LIME M=1/	PARKER	2	2	5,655	0
7B	TOTO /PARKS LIME/	PARKER	0	0	0	0
7B	TOTO, SOUTH /CADD0 LIME/	PARKER	1	1	45,272	0
7B	TOTO, SOUTH /LIME M=1/	PARKER	1	1	57,985	0
7B	TOTO, SOUTH /STRAWN/	PARKER	1	1	14,545	0
7B	TOTO /STRAWN/	PARKER	6	6	132,422	203
7B	TRAMMELL /CADD0/	STEPHENS	3	3	76,558	13
7B	P TRAMMELL /MISSISSIPPIAN/	STEPHENS	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7B	TRICKHAM /FRY, UPPER/	PARKER	1	0	0	0
7B	TRUAX /MORRIS/	COLEMAN	1	1	30,151	0
7B	TULLOS /CADD/	STEPHENS	9	9	315,068	0
7B	UNITED WESTERN /JENNINGS LOWER/	COLEMAN	1	1	21,282	0
7B	VALERA /FRY, UPPER/	COLEMAN	1	1	73,549	0
7B	VALERA /MORRIS/	COLEMAN	1	1	18,674	0
7B	VALERA, WEST /GARDNER	COLEMAN	1	0	0	0
7B	VANCE GARDNER /ALEXANDER-GDNR./	COLEMAN	0	0	0	0
7B	VANCE RANGER /RANGER LINE/	COLEMAN	3	0	0	0
7B	VEAL STATION /ATOKA CONGL./	PARKER	1	0	0	0
7B	VIEW /CISCO/	TAYLOR	5	0	0	0
7B	VIEW /FLIPPEN LIMESTONE/	TAYLOR	1	0	0	0
7B	VIEW, W. /COOK 3120/	TAYLOR	1	0	0	0
7B	W R M /AVIS/	THROCKMORTON	1	0	0	0
7B	WAGLEY RANCH /BIG SALINE/	PALO PINTO	1	0	0	0
7B P	WALKER-DAVIS /CADD/	STEPHENS	2	2	45,985	59F
7B P	WALKER-DAVIS /DUFFER LINE/	STEPHENS	2	2	123,836	295
7B P	WALKER-DAVIS /ELLENBURGER/	STEPHENS	0	0	0	0
7B P	WALKER-DAVIS /MARBLE FALLS/	STEPHENS	4	4	297,161	395F
7B	WARNER /COOK/	COLEMAN	1	1	8,499	0
7B A	WARNER /GARDNER, LOWER/	COLEMAN	2	1	3,095	0
7B	WARNER /MORRIS/	COLEMAN	2	1	98,385	0
7B	WARNER /OVERALL/	COLEMAN	1	0	4,615	0
7B A	WATTS, SOUTH /GARDNER/	NOLAN	1	1	28,032	0
7B	WAYLAND	STEPHENS	1	0	0	0
7B	WAYLAND, W. /STRAWN 2175/	STEPHENS	1	1	83,726	0
7B	WEATHERFORD /ATOKA UP./	PARKER	1	0	0	0
7B	WEATHERFORD /MARBLE FALLS/	PARKER	4	0	6	129
7B	WHALEN /CONGLOMERATE/	STEPHENS	0	0	0	0
7B	WHITE /CAMP COLORADO/	TAYLOR	1	0	0	0
7B A	WILES /CONGL. 3450/	STEPHENS	3	3	66,042	171
7B A	WILLIAMS	COLEMAN	1	0	0	0
7B	WINDHAM /GARDNER/	SHACKELFORD	1	0	0	0
7B	WINDHAM, NORTH /MORRIS/	SHACKELFORD	9	6	434,111	57
7B	WINDHAM, WEST /1775/	CALLAHAN	0	0	0	0
7B A	WINDHAM, WEST /3400/	SHACKELFORD	2	2	30,077	0
7B	WOODLEY-THORPE /MISSISSIPPIAN/	STEPHENS	1	0	0	0
7B	WOODSON, EAST /CADD/	THROCKMORTON	1	0	0	0
7B	WOODFOLK /MARBLE FALLS/	SHACKELFORD	1	1	31,789	0
7B P	X-RAY /MARBLE FALLS/	ERATH	82	76	4,167,481	2,911
7B	X-RAY /RANGER/	ERATH	1	1	47,678	0
7B	X-RAY /RANGER 3130/	ERATH	1	1	46,042	0
7B	ZENO /MORRIS/	COLEMAN	1	1	156,466	0
7B	DISTRICT TOTAL		1,774	1,121	50,516,240	141,538
7C	WILDCAT		4	0	0	0
7C	ADAMC /DEVONIAN/	UPTON	25	9	1,188,110C	87,157F
7C	ADDIE /ELLENBURGER/	CROCKETT	0	0	0	0
7C P	AMACKER-TIPPET /DEVONIAN/	UPTON	19	16	1,733,940	82,204F
7C	AMACKER-TIPPET, EAST /STRAWN/	UPTON	0	0	70	86
7C A	AMACKER-TIPPET, S. /DETRITAL-LG./	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, SE/STRAWNDETR./	UPTON	1	1	192,979	5,427
7C A	AMACKER TIPPETT, SE./10,600 BEND/	UPTON	1	1	23,391	5,241
7C A	AMACKER-TIPPET /WOLFCAMP/	UPTON	0	0	0	0
7C A	ANDERGRAM /CADD LINE/	RUNNELS	0	0	0	0
7C	ANGUS /STRAWN/	CROCKETT	1	0	0	0
7C	ARLEDGE /MARBLE FALLS/	COKE	0	0	0	0
7C A	ATRICE /HARKEY SAND/	TOM GREEN	1	0	15,926	1,141
7C	ATRICE /STRAWN LINE/	TOM GREEN	1	0	0	0
7C	B. F. P. /BEND 10050/	UPTON	1	0	0	0
7C	B.F.P. /DETRITAL/	UPTON	0	0	0	0
7C	B.F.P. /STRAWN/	UPTON	1	1	42,601	2,343
7C	B. T. U. /CANYON/	TOM GREEN	0	0	0	0
7C	BAGGETT /CANYON/	CROCKETT	1	1	44,090	0F
7C	BALLINGER /GARDNER/	RUNNELS	1	0	0	0
7C	BALLINGER, SOUTH /CAPPS LINE/	RUNNELS	0	0	0	0
7C	BARNET-AMACKER /FUSSELLMAN/	UPTON	0	0	0	0
7C A	BARNHART	REAGAN	3	3	108,840	632
7C	BAHR /STRAWN/	SCHLEICHER	0	0	0	0
7C	BEDDO /GRAY/	RUNNELS	0	0	0	0
7C	BENEDUM /DEVONIAN, GAS/	UPTON	1	1	20,784	531
7C	BENEDUM /ELLENBURGER/	UPTON	20	14	728,955	99,813
7C	BENEDUM /FUSSELLMAN/	UPTON	21	6	473,674	24,171
7C	BENEDUM /PENNSYLVANIAN/	UPTON	6	4	273,731	4,054
7C A	BENEDUM /SPRARRERY/	UPTON	2	1	69,564	8A
7C	BIG LAKE /BEND/	REAGAN	0	0	0	0
7C	BIG LAKE /ELLENBURGER/	REAGAN	1	0	0	0
7C	BIG LAKE /PENNSYLVANIAN/	REAGAN	0	0	0	0
7C	BIG LAKE /STRAWN/	REAGAN	2	2	437,226	1,346
7C	BIG LAKE, WEST /FUSSELLMAN/	REAGAN	0	0	0	0
7C	BITTER WEED /LEONARD/	TERRELL	0	0	0	0
7C	BLACKSTONE /WICHITA LIME/	TERRELL	0	0	0	0
7C P	BLOCK 42 /STRAWN/	UPTON	1	0	0	0
7C	BLODDWORTH, E. /5650/	COKE	0	0	0	0
7C A	BLODDWORTH, NE. /5650/	NOLAN	4	4	393,142	5,033
7C A	BLODDWORTH /5700/	COKE	2	2	513,385	2,343
7C	BLOXOM /DEVONIAN/	UPTON	1	1	35,032	1,480

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	BLOXOM /FUSSELMAN/	UPTON	2	2	21,387	1,590
7C	BLUE BONNET /CANYON 4600/	SUTTON	1	1	24,302	11
7C	BLUE DANUBE /DEVONIAN/	UPTON	1	1	15,422	104
7C	BOLT, NW, /STRAWN 2000/	KIMBLE	1	0	0	0
7C	BOLT, WEST /2000/	KIMBLE	2	2	77,864	0
7C	BRANCH, NORTH /ELLEN,/	SUTTON	0	0	0	0
7C	BRANCH, NORTH /STRAWN/	SUTTON	1	1	60,893	0
7C	BRONTE /GARDNER/	COKE	3	1	1,251,535	1,723F
7C P	BROOKS /CANYON NO. 2/	IRION	2	2	120,231	959
7C P	BROOKS /CANYON NO. 3/	IRION	3	3	368,235	4,391
7C	BROOKS /CANYON 5550/	IRION	1	1	35,901	90
7C P	BROOKS /CANYON 5900 GAS/	IRION	1	1	42,580	323
7C	BROOKS /CANYON 6100/	IRION	0	0	0	0
7C A	BROOKS /CANYON 6290/	IRION	0	0	0	0
7C P	BROOKS /LEDNARD/	IRION	0	0	0	0
7C	BROOKS /5750/	IRION	2	0	0	0
7C	BROWN-BASSETT /BROWIDE 12700/	CROCKETT	1	1	152,458	0
7C	BROWN-BASSETT /DEVONIAN/	TERRELL	1	0	0	0
7C P	BROWN-BASSETT /ELLENBURGER/	TERRELL	27	23	15,097,685	0
7C	BROWN-BASSETT, NORTH /FUSSELMAN/	TERRELL	0	0	0	0
7C P	BROWN-BASSETT /SILLURIAN/	TERRELL	3	2	302,385	0
7C P	BROWN-BASSETT /STRAWN/	TERRELL	2	2	230,981	0
7C	BROWN-BASSETT /WOLFCAMP/	TERRELL	1	1	46,200	46F
7C	BROWN-BASSETT /WOLFCAMP 9200/	TERRELL	1	0	0	0
7C	BUCKHORN /ELLENBURGER/	CROCKETT	3	3	179,645	7,522
7C	BUCKHORN, N. /6985 CANYON/	SCHLEICHER	1	0	0	0
7C	BUCKHORN /STRAWN/	SCHLEICHER	1	1	108,448	1,104
7C	BURT-DOEN-NAREE /GARDNER/	RUNNELS	0	0	0	0
7C A	BUTLER /CANYON/	SCHLEICHER	1	0	0	0
7C A	CANAR /PALD PINTO/	SCHLEICHER	0	0	0	0
7C A	CANAR, SOUTHWEST /STRAWN/	SCHLEICHER	3	1	343,856	19F
7C A	CANAR /STRAWN/	SCHLEICHER	0	0	0	0
7C	CANAR /STRAWN LIME/	SCHLEICHER	0	0	0	0
7C	CARLSBAD /STRAWN REEF/	TOM GREEN	2	2	349,820	8,765
7C	CASE /CANYON/	SCHLEICHER	1	1	41,258	302
7C	CAVE /GOEN LIME/	CONCHO	2	2	85,135	0
7C A	CHRISTOVAL /CANYON/	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE, /STRAWN, UPPER/	TOM GREEN	1	1	45,953	414
7C	CHRISTOVAL /STRAWN/	TOM GREEN	3	0	37,001	0
7C P	CLARA COUCH /CISCO LIME/	CROCKETT	9	6	1,334,113	17,354F
7C	CLARA COUCH /WOLFCAMP/	CROCKETT	2	2	50,032	151
7C	CLARA COUCH /YATES/	CROCKETT	2	0	1,212	0
7C	CLAYTON RANCH /ELLENBURGER/	CROCKETT	0	0	0	0
7C	COBBLESTONE /STRAWN/	TERRELL	1	1	110,931	124
7C	CODY BELL /CANYON A/	SCHLEICHER	3	3	107,774	1,096
7C	CODY BELL /CANYON B/	SCHLEICHER	3	3	222,423	3,439
7C P	CODY BELL /CANYON D/	SCHLEICHER	11	9	1,320,570	45,083
7C	CONCHO /CANYON/	TOM GREEN	0	0	0	0
7C	COX, NORTH /STRAWN & DETRITAL/	CROCKETT	1	1	19,172	0
7C	COX-BROWN /STRAWN/	SCHLEICHER	1	0	0	0
7C A	CREE SYKES /GARDNER, UPPER/	RUNNELS	3	0	0	0
7C	CROCKETT /SONA/	CROCKETT	1	1	4,121	0
7C	DAVIDSON RANCH /CANYON 6200/	CROCKETT	2	2	74,179	1,132
7C	DAVIDSON RANCH /DETRITAL 8606/	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH /PENN, 7890/	CROCKETT	1	1	169,877	2,537
7C P	DAVIS /DEVONIAN/	UPTON	4	4	122,851	2,294
7C	DAVIS /DEVONIAN-GAS/	UPTON	0	0	0	0
7C	DAVIS /WOLFCAMP/	UPTON	1	1	13,965	1,053
7C	DE PAUL /CANYON, LOWER/	CROCKETT	11	10	1,381,713	3,255F
7C	DE PAUL /STRAWN/	CROCKETT	2	2	88,388	574
7C	DELLHOOD /STRAWN/	SUTTON	1	0	0	0
7C	DENISON /CANYON/	SUTTON	1	0	0	0
7C P	DENISON /STRAWN/	SUTTON	6	6	942,990	0F
7C	DODSON, S. W. /GOEN LIME/	CONCHO	1	1	6,253	0
7C	DON /GARDNER 3810/	RUNNELS	0	0	0	0
7C	DONHAM /GRAYBURG/	CROCKETT	3	3	110,921	0
7C	DONHAM /SAN ANDRES/	CROCKETT	0	0	0	0
7C	DOREEN /PENNSYLVANIA/	KIMBLE	1	0	0	0
7C	DOREEN SHALLOW /BUCK/	KIMBLE	3	2	15,149	0
7C A	DOVE CREEK /CANYON "B"/	IRION	1	0	0	0
7C A	DOVE CREEK /CANYON "D"/	IRION	1	0	0	0
7C A	DOVE CREEK /CISCO/	IRION	1	0	0	0
7C	DOVE SPRING, W. /CANYON/	IRION	1	1	251,255	3,236
7C	EDEN /MARBLE FALLS/	CONCHO	0	0	0	0
7C A	EL CINCO /DETRITAL/	CROCKETT	1	1	11,570	48
7C	EL CINCO /MCKEE/	CROCKETT	0	0	0	0
7C P	ELDDORADO /CANYON/	SCHLEICHER	31	29	4,921,078	36,376F
7C P	ELDDORADO, N. /CANYON "A"/	SCHLEICHER	12	11	1,482,085	28,442F
7C P	ELDDORADO, N. /CANYON R/	SCHLEICHER	1	0	48,671	1,163
7C	ELDDORADO /PENN 5600/	SCHLEICHER	1	1	12,219	0F
7C	ELISA BAKER, NORTH /CADDO II/	SCHLEICHER	1	1	279,658	4,130
7C	ELKHORN /QUEEN/	TOM GREEN	1	1	19,229	1,818
7C	ELW CREEK /GARDNER, UPPER/	CROCKETT	0	0	0	0
7C	ELW CREEK, NORTH /JENNINGS, LO./	RUNNELS	0	0	0	0
7C	ESPY /CANYON 4625/	SUTTON	1	0	0	0
7C A	FARMER /SAN ANDRES/	CROCKETT	1	1	45,242	121
7C	FERGUS /GRAYBURG, LO/	CROCKETT	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	FERGUS /GRAYBURG UP/	CROCKETT	1	0	0	0
7C	FIFE	MCCULLOCH	1	0	0	0
7C	FLITTING /GRAYBURG-CONGL./	CROCKETT	1	0	0	0
7C	FLYING ANCHOR /WOLFCAMP/	SCHLEICHER	1	1	364,353	594
7C A	FORT CHADBOURNE	RUNNELS	1	0	0	0
7C A	FORT CHADBOURNE /GRAY/	TAYLOR	0	0	0	0
7C P	FORT MCKAVITT /CANYON/	SCHLEICHER	9	9	711,746	960
7C	FORT MCKAVITT /ELLENBURGER/	SCHLEICHER	0	0	0	0
7C A	FORT MCKAVITT /LINE 4270/	SCHLEICHER	7	6	618,078	3,548F
7C	FORT MCKAVITT /PALO PINTO/	SCHLEICHER	2	1	92,434	10
7C	FORT MCKAVITT /PENN., UPPER/	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT /STRAWN/	SCHLEICHER	2	1	73,828	348
7C A	FORT TERRETT RANCH /STRAWN/	SUTTON	1	0	0	0
7C A	FORT TERRETT RANCH /2800CANYON/	SUTTON	1	0	0	0
7C	FORTUNE /STRAWN 4550/	SCHLEICHER	1	0	0	0
7C	FRADEAN /DEVONIAN/	UPTON	7	5	540,597	21,762
7C	FRADEAN /FUSSELMAN/	UPTON	3	3	13,495	3,228
7C A	FRANCO /BEND/	UPTON	2	0	41,683	272
7C	FRANK SMITH /1075-1086/	MCCULLOCH	0	0	0	0
7C	GIBBS /ELLENBURGER/	SUTTON	0	0	0	0
7C	GIBBS, SOUTH /PALO PINTO/	SUTTON	1	0	0	0
7C	HALL /WOODHARD /MORRIS/	RUNNELS	0	0	0	0
7C	HALL /775-779/	MCCULLOCH	1	0	0	0
7C	HARTGROVE /TANNEHILL/	CONCHO	1	1	40,963	0
7C	HAYS & WATTS /CAPPS LINE/	RUNNELS	1	1	59,636	18
7C	HAYS & WATTS /FRY 3590/	RUNNELS	0	0	0	0
7C	HENRY-SPECK /CANYON/	SCHLEICHER	1	0	0	0
7C	HOGG RANCH /WOLFCAMP/	TERRELL	3	3	116,971	0
7C	HOLLOW CREEK /HOME CREEK/	RUNNELS	1	0	0	0
7C	HOLT RANCH /CANYON 7600/	CROCKETT	1	0	0	0
7C	HOLT RANCH /SAN ANDRES/	CROCKETT	1	0	1,600	0
7C	HOWARD DRAM /GRAYBURG CONGL./	CROCKETT	2	2	248,242	0
7C	HOWARD DRAM, NE. /SAN ANDRES 1165/	CROCKETT	2	2	463,319	0
7C	HOWARDS CREEK /CANYON/	CROCKETT	0	0	0	0
7C	HOWERTON /GARDNER SD./	RUNNELS	1	0	13,686	83
7C A	HULLDALE /PENN. REEF/	SCHLEICHER	10	0	0	0
7C P	HUNT-BAGGETT /STRAWN/	CROCKETT	17	16	1,760,176	534F
7C	HUNT-BAGGETT /CANYON/	CROCKETT	0	0	0	0
7C A	HURDLE /GRAYBURG PERMIAN/	UPTON	1	0	0	0
7C A	IAB /5070 PENN./	COKE	2	0	0	0
7C	INGHAM /CANYON 6400/	CROCKETT	1	1	24,994	139
7C P	INGHAM /DEVONIAN/	CROCKETT	9	9	970,988	1,091
7C P	JM /ELLENBURGER/	CROCKETT	12	11	2,277,112	0
7C	JACK HERBERT /FUSSELMAN/	UPTON	4	2	64,882	9,176
7C P	JACK HERBERT /STRAWN PENN./	UPTON	22	17	1,280,766	19,106F
7C A	JAMASON SE. /STRAWN/	COKE	1	1	108,409	0F
7C A	JAMESON /STRAWN/	COKE	4	4	1,372,909	4,593F
7C	JENNINGS /GARDNER 4035/	RUNNELS	0	0	0	0
7C	JIM BURT /CADDO LINE, LOWER/	RUNNELS	0	0	0	0
7C	JIM BURT, E. /GARDNER 4060/	RUNNELS	0	0	0	0
7C	JOE T /STRAWN/	CROCKETT	3	3	387,212	0
7C	JUDY ALICE /GODEN LINE/	SCHLEICHER	1	0	1,241	0
7C	JUDY ALICE /STRAWN LOWER/	SCHLEICHER	1	0	0	0
7C A	JUDY ALICE /STRAWN/	SCHLEICHER	1	1	176,169	382
7C	JUNCTION	KIMBLE	3	0	0	0
7C	KEN /CROSS CUT/	KIMBLE	1	0	0	0
7C	KENDRICK /MORRIS/	RUNNELS	0	0	0	0
7C A	KENT /STRAWN/	TOM GREEN	3	2	62,397	172
7C A	KETCHUM MT. /CLEARFORK/	IRION	3	1	47,066	321
7C	KIMBLE /STRAWN/	KIMBLE	1	0	0	0
7C	KING MT. /STRAWN/	UPTON	8	7	650,324	11,221
7C	K W ELLEN, /	TERRELL	1	0	0	0
7C	LANCASTER HILL /DEVONIAN/	CROCKETT	0	0	0	0
7C P	LANCASTER HILL /STRAWN/	CROCKETT	7	7	1,291,889	14,371
7C	LANCASTER HILL /6850/	CROCKETT	1	0	0	0
7C	LITTLE CANYON /STRAWN 10,100/	TERRELL	1	0	0	0
7C	LOHN /971/	MCCULLOCH	0	0	0	0
7C	LOJON /STRAWN/	MCCULLOCH	0	0	0	0
7C P	LUCKY-LUCY /CANYON 4790/	SUTTON	0	0	0	0
7C	MADRA /CANYON/	TOM GREEN	1	1	22,177	55
7C	MADRA /CANYON LINE/	TOM GREEN	2	1	63,633	765
7C	MARY LIR /STRAWN/	TOM GREEN	0	0	0	0
7C	MAYER /CANYON/	SUTTON	1	1	10,694	49
7C	MCCAMEY /SILURIAN/	UPTON	2	1	104,037	1,620
7C	MCCULLOCH /1600/	MCCULLOCH	1	0	0	0
7C	MCELROY /BIG LAKE DOLOMITE/	UPTON	1	0	0	0
7C	MENARD /CANYON LINE/	MENARD	2	1	55,572	0
7C A	MERTZON CANYON	IRION	2	2	539,373	7,305
7C	MERTZON /SAN ANGELO/	IRION	2	0	0	0
7C P	MESA GRANDE /LEONARD/	TERRELL	0	0	0	0
7C	MIDWAY LANE /ATOKA/	CROCKETT	2	2	209,873	4,818
7C A	MIDWAY LANE /ELLENBURGER/	CROCKETT	3	0	0	0
7C	MIDWAY LANE /STRAWN/	CROCKETT	3	3	202,287	11,158
7C	NIERS /CANYON/	SUTTON	3	3	230,997	0
7C	NIERS /DES MOINES/	SUTTON	4	3	146,238	0
7C	NIERS, E. /CISCO A/	SUTTON	3	1	84,630	0
7C	NIERS, E. /STRAWN/	SUTTON	1	0	0	0
7C	NIERS, SE. /STRAWN/	SUTTON	1	0	0	0

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C	MIERS /STRAY/	SUTTON	8	7	1,977,816	293
7C	MILLER /ELLENBURGER/	CROCKETT	1	0	0	0
7C	MILLICAN /STRAWN REEF/	COKE	29	5	654,352	6,380
7C	MORRISON /WOLFCAMP 3600/	CROCKETT	1	0	0	0
7C P	MOTLEY, NORTH /ODOM LIME/	RUNNELS	3	3	90,453	0
7C	MOTLEY, W. /ODOM LIME/	RUNNELS	1	1	97,940	0
7C	M. P. 1. /ELLENBURGER/	CROCKETT	4	2	17,608	4,101
7C	MURRAY-RUST /STRAWN/	TOM GREEN	0	0	0	0
7C	NEW /STRAWN/	MCCULLOCH	2	0	0	0
7C	NOELKE /LIMESTONE/	CROCKETT	6	0	0	0
7C P	NOELKE, NE. /QUEEN/	CROCKETT	2	1	368,078	0
7C A	NOELKE, WEST /CLEARFORK, LOWER/	CROCKETT	1	1	54,942	0
7C	NOELKE, W. /880/	CROCKETT	2	2	180,494	0
7C	NOELKE /1400/	CROCKETT	1	0	0	0
7C A	NOELKE /3565/	CROCKETT	1	1	49,743	1,651
7C	OHARROW /STRAWN LIME/	SCHLEICHER	1	0	0	0
7C	OLSON /QUEEN, UPPER/	CROCKETT	2	1	180	0
7C	OLSON /SEVEN RIVERS/	CROCKETT	1	1	44,894	0
7C	OLSON /SDMA/	CROCKETT	1	0	0	0
7C	OLSON, W. /SEVEN RIVERS/	CROCKETT	1	1	17,476	0
7C A	OTTO /CANYON/	SCHLEICHER	1	1	12,035	101
7C A	OTTO /CANYON 4510/	SCHLEICHER	1	1	113,489	507
7C A	OTTO /STRAWN/	SCHLEICHER	9	8	345,275	1,338F
7C	OTTO /STRAWN 4820/	SCHLEICHER	2	1	32,369	0
7C P	OZONA /CANYON SAND/	CROCKETT	182	164	19,869,511	118,135F
7C	OZONA, EAST /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, EAST /ELLENBURGER/	CROCKETT	6	3	209,632	0F
7C	OZONA /ELLENBURGER/	CROCKETT	0	0	0	0
7C	OZONA, NE. /CANYON 7520/	CROCKETT	10	10	605,846	11,450
7C A	OZONA, NW. /CANYON/	CROCKETT	12	12	2,163,879	25,274
7C	OZONA, SOUTH /PERMIAN LOWER/	CROCKETT	1	0	0	0
7C P	OZONA, SE. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON/	CROCKETT	0	0	0	0
7C	OZONA, SW. /CANYON, LD./	CROCKETT	1	0	29,990	0
7C	OZONA, SW. /SIMPSON, LD./	CROCKETT	1	0	0	0
7C	OZONA, SW. /SIMPSON, UP./	CROCKETT	1	0	0	0
7C	OZONA, SW. /STRAWN/	CROCKETT	3	1	71,954	0
7C	OZONA, SW./WOLFCAMP/	CROCKETT	1	0	0	0
7C	OZONA, WEST /STRAWN/	CROCKETT	2	2	79,899	388
7C	P. W. /CANYON/	SCHLEICHER	1	1	92,431	1,305
7C	PAGE /GAS DISTILLATE/	SCHLEICHER	0	0	0	0
7C	PAGE /STRAWN LIME/	SCHLEICHER	11	11	900,151	2,791F
7C	PAINTY ROCK /CANYON/	CONCHO	0	0	0	0
7C	PAINTY ROCK /DEVONIAN/	REAGAN	0	0	0	0
7C	PAINTY ROCK /GARDNER LIME, LOWER/	CONCHO	0	0	0	0
7C P	PAINTY ROCK /STRAWN LIME/	CONCHO	20	20	2,644,578	10,061F
7C	PAINTY ROCK, W. /GOEN D/	CONCHO	2	1	85,713	96
7C	PANDALE /ELLENBURGER/	CROCKETT	0	0	0	0
7C	PEGASUS /DEVONIAN/	MIDLAND	57	41	10,489,166C	757,602F
7C	PERNER RANCH /SIMPSON/	CROCKETT	1	0	0	0
7C	R. E. G. /HARKEY/	SCHLEICHER	2	2	58,846	4
7C	RANCR /STRAWN/	CROCKETT	0	0	0	0
7C	ROACH /FUSSELLMAN/	REAGAN	0	0	0	0
7C	ROBERTS /CANYON/	SUTTON	0	0	0	0
7C	ROBERTS /STRAWN/	SUTTON	1	1	22,799	0
7C	ROWENA /GARDNER LIME/	RUNNELS	1	0	0	0
7C P	SAWYER /CANYON/	SUTTON	6	6	435,883	1,570
7C	SHAJUMAR /CANYON/	KIMBLE	1	0	0	0
7C	SHAJUMAR /PENN LIME/	KIMBLE	1	0	0	0
7C	SHANNON /SAN ANDRES/	CROCKETT	1	1	7,299	0
7C	SHORT JUNCTION /CANYON/	KIMBLE	1	0	0	0
7C	SHRADER	CALLAHAN	1	0	0	0
7C	SILER /2000/	MCCULLOCH	1	0	0	0
7C	SILER & JOHNSON /PENNSYLVANIAN/	MCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C P	SONORA /CANYON UPPER/	SUTTON	51	49	2,049,215	6,130
7C A	SPECK, NORTH /STRAWN/	CONCHO	5	5	213,845	3,089F
7C P	SPECK, SOUTH /STRAWN C=1/	CONCHO	10	10	904,466	0F
7C	SPIKE /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C	SPILLKIRK /GARDNER/	RUNNELS	0	0	0	0
7C A	SPRABERRY /CLFK, TREND AREA/	REAGAN	38	13	662,904	2,658
7C A	SPRABERRY /TREND AREA/	REAGAN	3	2	128,947	807
7C P	STILES, SOUTH /ELLENBURGER/	REAGAN	0	0	0	0
7C	STILES, SOUTH /FUSSELLMAN/	REAGAN	1	1	48,319	790
7C A	SUSAN PEAK /CISCO CANYON/	TOM GREEN	0	0	0	0
7C A	SUSAN PEAK, SOUTH /STRAWN/	TOM GREEN	3	3	129,767	722
7C	SUSAN PEAK /STRAWN, UPPER GAS/	TOM GREEN	1	1	52,171	0
7C P	SUSITA /GRAYBURG 1400/	CROCKETT	2	2	90,723	0
7C A	SYKES /MORRIS/	RUNNELS	0	0	0	0
7C A	TEXEL /PENNSYLVANIAN/	UPTON	1	0	0	0
7C	TEXON /FUSSELLMAN GAS/	REAGAN	0	0	0	0
7C	TILLERY /CANYON, UPPER/	SCHLEICHER	1	1	10,942	0
7C A	TILLERY /PENN./	SCHLEICHER	2	1	12,617	0
7C	TILLERY, S. /CANYON/	SCHLEICHER	2	2	132,791	0
7C	TILLERY, SOUTHWEST /CANYON/	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST /STRAWN/	SCHLEICHER	1	1	21,096	0
7C P	TILLERY /STRAWN/	SCHLEICHER	6	4	313,545	61
7C	TILLERY /STRAWN LIME/	SCHLEICHER	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
7C A	TIPPETT	CROCKETT	1	1	13,096	0
7C A	TIPPETT /CLEARFORK LO./	CROCKETT	3	1	30,932	211
7C	TIPPETT /DEVONIAN/	CROCKETT	2	0	0	0
7C	TIPPETT, EAST /WOLFCAMP, UPPER/	CROCKETT	1	0	0	0
7C A	TIPPETT /LEONARD, LOWER/	CROCKETT	3	2	118,335	4,031
7C A	TIPPETT, S. /FUSSELMAN/	CROCKETT	0	0	0	0
7C	TIPPETT, S. /WOLFCAMP DETRITAL/	CROCKETT	4	3	73,030	4,241
7C A	TIPPETT, S. /WOLFCAMP, UP./	CROCKETT	1	1	16,654	259
7C A	TIPPETT, W. /5000 DETRITAL/	CROCKETT	0	0	0	0
7C P	TIPPETT, W. /5050 WOLFCAMP/	CROCKETT	6	6	1,715,220	11,866F
7C	TIPPETT /WOLFCAMP/	CROCKETT	0	0	0	0
7C A	TIPPETT /WOLFCAMP, LOWER/	CROCKETT	1	1	64,042	0
7C A	TIPPETT /WOLFCAMP, UPPER/	CROCKETT	1	0	0	0
7C P	TODD, NW, /SAN ANDRES/	CROCKETT	8	6	290,519	0F
7C	TODD /SAN ANDRES/	CROCKETT	0	0	0	0
7C P	TOE NAIL /HARKEY/	SCHLEICHER	20	14	1,290,732	2,234F
7C A	TOE NAIL /STRAWN/	SCHLEICHER	2	0	33,805	0
7C	TOMCHUCK /MORRIS/	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT /STRAWN/	SCHLEICHER	0	0	2,661	0
7C	TUCKMAR /CROSS CUT/	HENARD	2	2	273,738	0
7C	TUCKMAR, SOUTH /CROSS CUT/	HENARD	0	0	0	0
7C	TURKEY ROOST /PENN., UP./	SCHLEICHER	1	0	0	0
7C A	URBAN /MILES/	RUNNELS	4	2	86,873	235
7C A	URBAN, W. /DOG BEND/	RUNNELS	2	2	64,870	362
7C	V. 1. P. /CLEARFORK/	CROCKETT	1	0	0	0
7C P	VELREX /CANYON SAND/	SCHLEICHER	7	6	1,621,148	29,021
7C	VELREX /CISCO 6260/	SCHLEICHER	1	0	0	0
7C A	VELREX /HENDERSON/	SCHLEICHER	1	1	22,326	240
7C	VELREX, SW. /CANYON/	SCHLEICHER	7	6	775,130	13,573F
7C	VELREX, SW. /PENN. CONGL./	SCHLEICHER	6	4	472,125	9,740
7C A	VELREX, SW. /WOLFCAMP/	SCHLEICHER	1	1	48,264	84
7C A	VERIBEST /HARKEY/	TOM GREEN	0	0	0	0
7C	WALL, NE, /HARKLEY 4220/	TOM GREEN	1	0	0	0
7C	WALLACE, WEST /WOLFCAMP/	SUTTON	0	0	0	0
7C	WAYNE /3000/	HENARD	0	0	0	0
7C	WEBSTER /CANYON/	SCHLEICHER	0	0	0	0
7C	WIL-MC ELLENBURGER/	RUNNELS	1	0	538	0
7C	WILHELM LANE /CANYON 3100/	HENARD	1	0	537	0
7C A	WILHELM LANE, W. /STRAWN, UPPER/	HENARD	3	2	154,127	977
7C A	WILMALEE /GRAY/	RUNNELS	0	0	0	0
7C P	WILSWIRE /DEVONIAN/	UPTON	28	26	6,445,980C	425,990
7C A	WINTERS /GARDNER, LOWER/	RUNNELS	0	0	0	0
7C A	WINTERS, NORTH /GARDNER SAND/	RUNNELS	1	0	0	0
7C P	WINTERS, SW. /GRAY/	RUNNELS	8	8	1,323,448	3,487
7C	WINTERS /4175/	RUNNELS	0	0	0	0
7C	WINTERS CADDO /CADDO LINE/	RUNNELS	1	1	11,712	0
7C	HYATT /ELLENBURGER, UPPER/	CROCKETT	1	1	142,124	769
7C	X. B. C. /DEVONIAN/	UPTON	1	1	115,577	1,575
7C P	X.B.C. /FUSSELMAN/	UPTON	3	2	283,107	4,253F
7C	X=BAR /CANYON 6650/	SCHLEICHER	1	1	10,651	52
7C	DISTRICT TOTAL		1,230	877	116,346,304	2,092,088
B	WILD CAT		4	0	0	0
B A	ABELL	PECOS	6	0	0	0
B	ABELL /CLEARFORK/	PECOS	1	0	172,221	0
B	ABELL /CLEARFORK, LOWER/	PECOS	1	1	47,443	309
B	ABELL /CLEARFORK, UPPER/	PECOS	2	2	234,437	263
B	ABELL /CLEARFORK 3200/	PECOS	3	3	293,363	214
B A	ABELL, EAST /CLEARFORK/	PECOS	0	0	0	0
B	ABELL, EAST /GLORIETTA/	PECOS	5	1	38,400	0
B	ABELL, EAST /GRAYBURG/	PECOS	0	0	0	0
B	ABELL /MCKEE, UPPER/	PECOS	1	1	41,312	0
B	ABELL /MONTYA/	CRANE	1	1	179,180	0
B	ABELL, NORTHWEST /CLEARFORK/	CRANE	1	0	0	0
B A	ABELL /PERMIAN, UPPER/	PECOS	1	1	94,729	0F
B A	ABELL /PERMIAN 3800/	PECOS	2	2	51,202	93
B	ABELL /SAN ANDRES GAS/	PECOS	1	1	20,251	0
B	ABELL /SAN ANDRES, LOWER/	PECOS	2	1	34,862	0
B	ABELL /SEG. A, WADDELL/	CRANE	2	1	31,140	0
B	ABELL, SE. /DEVONIAN/	PECOS	1	0	0	0
B A	ABELL /WADDELL/	PECOS	0	0	5,576	0
B	ABELL /YATES/	PECOS	1	1	6,587	0
B	AMBLER /DELAWARE 4335/	REEVES	3	1	54,826	0
B	ANDECTOR /YATES/	ECTOR	0	0	0	0
B	ATHEY /WOLFCAMP/	PECOS	1	1	331,221	107,181
P	AZALEA /DEVONIAN/	MIDLAND	109	104	7,292,337	410,715
B	AZALEA /PENN., LOWER/	MIDLAND	0	0	0	0
B	AZALEA, SOUTH /DEVONIAN/	MIDLAND	1	1	30,403	2,710
P	AZALEA /STRAWN/	MIDLAND	27	24	2,048,524	80,630
B	BALDORA /WOLFCAMP/	REEVES	1	0	69,964	1,504
B	BAR-MAR /CLEARFORK/	CRANE	4	4	302,904	803
B	BAYVIEW /GLORIETTA, MIDDLE/	CRANE	1	1	6,242	0
B	BELDING, WEST /DEVONIAN/	PECOS	0	0	0	0
B	BELDING /YATES/	PECOS	21	18	618,107	4,859F
B	BIG SPRING /STRAWN, LO./	HOWARD	1	1	63,787	477
B	BILLY BRYANT /PENNSYLVANIAN/	MIDLAND	1	1	10,611	496
B	BLOCK B-21 /MECHITA=ALBANY/	CRANE	0	0	0	0

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8 A	BLOCK 11 /DEVONIAN/	ANDREWS	0	0	73,230	0
8	BLOCK 12 /YATES/	ANDREWS	3	3	274,397	0
8	BLOCK 16 /DEVONIAN/	WARD	3	0	128,604	1,592
8 A	BLOCK 17, SOUTHEAST /DELAWARE/	WARD	5	5	618,218	8,405F
8 P	BLOCK 27 /MCKEE/	CRANE	9	8	1,413,942	860F
8	BLOCK 31 /DEVONIAN/	CRANE	2	0	0	0
8	BLOCK 31 /GRAYBURG, UPPER/	CRANE	1	0	0	0
8	BRAUN /DEVONIAN/	MIDLAND	1	0	26,916	1,071
8	BROWN & THORP /CLEARFORK/	PECOS	0	0	0	0
8	BRYANT, G. /DEVONIAN/	MIDLAND	19	19	1,758,063C	151,437
8	BURKE /QUEEN 2700/	PECOS	1	0	0	0
8	CARDINAL /QUEEN, W. /	PECOS	5	0	0	0
8	CHENOT /WOLF CAMP/	PECOS	3	2	713,549	524
8	CIRCLE BAR /DEVONIAN/	ECTOR	8	7	237,794	26,535F
8	CORDONA LAKE /CLEARFORK/	CRANE	1	1	173,051	0
8 A	COWDEN, NORTH	ECTOR	11	6	230,696	846F
8 A	COYANOSA /CHERRY CANYON/	PECOS	1	1	30,221	239
8 A	COYANOSA /DELAWARE SD./	PECOS	0	0	0	0
8 P	COYANOSA /DEVONIAN/	PECOS	23	22	96,088,738	84,196F
8 P	COYANOSA /ELLENBURGER/	PECOS	21	20	65,074,639	3,988F
8 P	COYANOSA /HISS, 10473/	PECOS	4	4	5,130,512	0F
8	COYANOSA, NE. /DELAWARE/	PECOS	1	1	207,300	6,800
8	COYANOSA /WOLF CAMP/	PECOS	9	8	22,993,161C	0F
8	CRANE COWDEN	CRANE	2	0	0	0
8 P	CRAMAR /DEVONIAN/	CRANE	6	7	5,762,044	17,474F
8 A	CRAMAR /DEVONIAN, N./	CRANE	1	1	55,425	174
8 P	CRAMAR /FUSSELLMAN/	WARD	3	3	519,467	5,136
8 A	CRAMAR /TUBB/	WARD	0	0	0	0
8	CRAMAR, W. /DEVONIAN 6320/	WARD	1	1	34,079	220
8 P	CRITTENDON /ELLEN 21450/	WINKLER	4	1	1,440,088	0
8 P	CRITTENDON /PENN./	WINKLER	1	4	2,901,595	59,309
8	CROSSETT, S. /DEVONIAN/	CROCKETT	1	1	27,695	1,271
8 P	CROSSETT, W. /CLEARFORK LOWER/	GAINES	5	3	31,845	6,952
8	DAHERM /GLORietta/	PECOS	2	1	3,027	0
8	DARNER /PENN 8400/	WINKLER	2	2	97,807	5,877
8	DOLLARWIDE /CLEARFORK/	ANDREWS	1	0	0	0
8 A	DONNELLY, NORTH /GRAYBURG/	ECTOR	1	1	150,890	423
8	DORA ROBERTS /DEVONIAN/	MIDLAND	82	63	18,839,799C	2,334,505
8 A	DUNE	CRANE	6	5	223,513	483F
8	ELSINORE /DEVONIAN/	PECOS	2	0	0	0
8	EMBAR /YATES/	ANDREWS	1	0	342	0
8	ENMA /CHARGED SAND/	ANDREWS	1	1	83,688	0
8	ENMA /YATES/	ANDREWS	4	3	31,368	0
8 P	EMPEROR /DEVONIAN/	WINKLER	54	53	24,674,364	97,835F
8 P	EMPEROR /ELLENBURGER/	WINKLER	21	5	236,132	2,236F
8 P	EMPEROR /FUSSELLMAN/	WINKLER	13	5	910,490	2,627F
8 A	EMPEROR /HOLT/	WINKLER	1	1	21,137	0
8	EMPEROR /HOLT, LO./	WINKLER	1	1	140,323	337
8	EMPEROR /MANDELL/	WINKLER	3	3	368,616	13,890
8	EMPEROR /WOLF CAMP/	WINKLER	4	3	161,237	1,331F
8	EMPEROR /YATES/	WINKLER	9	9	330,796	0
8	EMPEROR DEEP /YATES/	WINKLER	31	24	897,697	0
8 A	FORT STOCKTON	PECOS	20	14	665,815	94
8 A	FORT STOCKTON /SEVEN RIVERS/	PECOS	0	0	0	0
8 P	FORT STOCKTON, S. /QUEEN/	PECOS	7	5	819,206	2,118
8	FROMME /1394-1678/	PECOS	1	0	0	0
8	FUHRMAN-MASCHO /CHARGED SAND/	ANDREWS	1	1	24,527	0
8 A	FUHRMAN-MASCHO /GRBG.-SAN ANDRES	ANDREWS	19	11	853,520	5,393F
8 A	FULLERTON /ELLENBURGER/	ANDREWS	0	0	0	0
8	FULLERTON /SAN ANDRES/	ANDREWS	1	1	31,396	0
8	FULLERTON, WEST /GRAYBURG/	ANDREWS	1	0	0	0
8 P	G-M /PENN./	WARD	1	1	299,639	0
8	GPM /PENN./	WINKLER	2	2	229,671	11,771
8 A	GERALDINE /FORD/	CULBERSON	1	1	101,249	0
8	GIRVINTEX /QUEEN/	PECOS	4	2	26,104	0
8 A	GOLDSMITH /CLEARFORK/	ECTOR	8	6	238,014	1,812F
8 P	GOLDSMITH, EAST /GRAYBURG/	ECTOR	24	23	7,978,230	9,158F
8 P	GOLDSMITH /GRAYBURG/	ECTOR	24	24	10,648,819	5,830F
8 A	GOLDSMITH, N. /SAN ANDRES, CON./	ECTOR	83	77	25,521,717	89,545F
8 A	GOLDSMITH /SAN ANDRES/	ECTOR	3	0	0	0
8 A	GOLDSMITH, W. /SAN ANDRES/	ECTOR	3	3	222,824	1,520F
8 A	GOLDSMITH /5600/	ECTOR	7	7	271,653	1,866F
8 P	GOMEZ /ELLENBURGER/	PECOS	31	31	67,192,734	0F
8	GRAYBURG T. C. D. /GRAYBURG/	PECOS	0	0	0	0
8	GREASEWOOD /SILURO-DEVONIAN/	REEVES	1	0	0	0
8	GREY RANCH /DEVONIAN/	PECOS	2	1	260,692	998
8 P	GREY RANCH /ELLENBURGER/	PECOS	7	0	0	0
8	GREY RANCH /WOLF CAMP/	PECOS	1	0	0	0
8 A	GRICE /DELAWARE/	LOVING	3	2	46,780	159
8	GRICE, E. /ATOKA 15,470/	LOVING	1	1	375,064	64
8	GRISHAM RANCH /MISSISSIPPI/	CULBERSON	1	0	0	0
8	H. S. A. /OBRIEN, UPPER/	WARD	0	0	0	0
8 A	H. S. A. /PENNSYLVANIAN/	WARD	11	11	2,236,187	48,079F
8 A	HALLANAN /STRAWN/	MIDLAND	1	0	9,042	25
8 P	HALLEY /DEVONIAN/	WINKLER	30	20	9,156,699C	278,233
8 A	HALLEY /MONTOLA/	WINKLER	2	1	165,395	7,561
8	HALLEY /OBRIEN/	WINKLER	1	1	85,637	0
8	HALLEY /PENNSYLVANIAN/	WINKLER	1	1	1,396	110

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8	HALLEY, SOUTH /MONTDOYA/	WINKLER	1	1	116,194	4,189
8	A HALLEY, SOUTH /QUEEN SAND/	WINKLER	2	1	31,895	0
8	A HALLEY /YATES/	WINKLER	0	0	0	0
8	P HAMON /ELLENBERGER/	REEVES	7	7	27,314,428	0
8	HAMON /5270/	REEVES	1	0	0	0
8	HEADLEE /DEVONIAN/	ECTOR	164	111	49,792,830C	4,947F
8	P HEINBER, S. /WILBERNS DOLOHITE/	PECOS	1	1	73,878	12
8	A HENDERSON /YATES/	WINKLER	0	0	0	0
8	HENDRICK /ATOKA/	WINKLER	1	1	43,049	170
8	HENDRICK /BROWN LIME/	WINKLER	1	0	0	0
8	HENDRICK /PENN./	WINKLER	0	0	0	0
8	HERSHEY /DEV.=FUSLM.=MONT./	PECOS	3	3	509,307	0
8	HERSHEY /WOLF CAMP, LOWER/	PECOS	0	0	0	0
8	HICKS /CLEARFORK/	PECOS	1	0	0	0
8	HINYARD /CANYON/	PECOS	0	0	0	0
8	HOKIT /GRAYBURG/	PECOS	0	0	0	0
8	A HOKIT, NORTH /WOLF CAMP/	PECOS	1	0	0	0
8	HOKIT, NW. /CISCO/	PECOS	3	1	416,382	1,426F
8	HOKIT, NW. /WOLF CAMP/	PECOS	2	2	236,575	1,570
8	A HOKIT, NW. /WOLF CAMP, LOWER/	PECOS	1	1	88,082	511
8	HOKIT /QUEEN/	PECOS	0	0	0	0
8	IMPERIAL /GLORIETTA/	PECOS	1	0	0	0
8	A J. CLEO THOMPSON /DETRITAL/	CRANE	2	2	95,613	1,598
8	A JAMESON, NORTH /STRAWN/	NOLAN	4	4	606,837	11,756
8	P JANELLE, SE. /ELLENBURGER/	WARD	2	1	55,118	12,803
8	A JANELLE /WICHITA ALBANY/	WARD	1	1	106,460	805
8	JAX /SAN ANGELO/	CRANE	0	0	0	0
8	JORDAN /JORDAN/	CRANE	1	0	0	0
8	A KERMIT /ELLENBURGER/	WINKLER	12	9	5,879,887	58,654F
8	P KERMIT /FUSSELMAN/	WINKLER	30	21	6,755,805	2,679F
8	A KERMIT /GRAYBURG/	WINKLER	1	1	83,809	0
8	P KERMIT /JOINS/	WINKLER	3	2	2,631,125	0F
8	KERMIT /MCKEE/	WINKLER	3	2	53,704	3,532
8	KERMIT /QUEEN/	WINKLER	0	0	0	0
8	KERMIT /SAN ANDRES=YATES, UPPER/	WINKLER	0	0	0	0
8	A KERMIT, SOUTH /DEV.=OIL/	WINKLER	45	45	8,116,700	20,623F
8	KERMIT, SOUTH /FUSSELMAN/	WINKLER	0	0	0	0
8	KERMIT /YATES/	WINKLER	65	41	1,753,581	0
8	A KEYSTONE /COLBY/	WINKLER	11	1	1,732	0
8	A KEYSTONE /DEVONIAN/	WINKLER	24	21	667,136	6,753F
8	A KEYSTONE /HOLT/	WINKLER	3	2	162,413	1,528
8	KEYSTONE /LIME/	WINKLER	2	2	270,854	0
8	KEYSTONE /MCKEE/	WINKLER	68	60	3,143,156	1,998F
8	A KEYSTONE /STLURIAN/	WINKLER	1	1	48,566	848
8	KEYSTONE /HADDELL/	WINKLER	4	2	286,041	145
8	KEYSTONE /YATES/	WINKLER	10	4	144,616	0
8	A LEHN=APCO /MONTDOYA/	PECOS	0	0	0	0
8	LEON VALLEY /OBRIEN/	PECOS	11	9	563,479	6,228
8	LEON VALLEY /TANSILL 2300/	PECOS	0	0	7,807	61
8	LINTERNA /ELLBG. 21550/	PECOS	2	2	76,618	0
8	LINTERNA /WOLF CAMP 16450/	PECOS	1	1	9,247	0
8	LION /DELAWARE/	WARD	2	2	25,599	304F
8	LITTLE JOE, EAST /DELAWARE 5050/	WINKLER	1	0	0	0
8	A LITTLE JOE /DELAWARE/	WINKLER	2	2	216,544	11,486
8	LITTLE JOE, S. /DELAWARE/	WINKLER	1	1	288,380	3,251
8	LOCKRIDGE /ELLENBURGER 18600/	WARD	16	16	23,257,283	61,781
8	LOCKRIDGE /WOLF CAMP 12300/	WARD	1	1	77,406	3,520
8	M & N /20000/	PECOS	1	0	0	0
8	MABEE, NORTH /MISS./	ANDREWS	1	0	0	0
8	MAC-DER, /YATES/	PECOS	2	2	30,102	0
8	A MAGNOLIA SEALY, S. /SEVEN RIVERS/	WARD	1	0	0	0
8	MAGNOLIA SEALY, S. /YATES LO./	WARD	1	0	0	0
8	A MCCANDLESS /CLEARFORK=PERMIAN/	PECOS	0	0	0	0
8	MCCANDLESS /GLORIETTA=PERMIAN/	PECOS	0	0	0	0
8	MCCANDLESS /TINSOL LIME/	PECOS	0	0	0	0
8	A MCENTIRE /FUSSELMAN/	STERLING	1	1	24,099	1,259
8	A MCKEE /CLEARFORK, LOWER/	CRANE	1	0	0	0
8	MEANS /YATES/	ANDREWS	1	0	0	0
8	MENDEL /ATOKA 18000/	PECOS	1	1	81,296	0
8	MESA VISTA /MCKEE/	PECOS	3	2	290,274	113
8	MESA VISTA /MONTDOYA, GAS/	PECOS	4	2	59,651	1,627
8	NETZ /GLORIETTA/	ECTOR	1	0	0	0
8	MIDLAND, E. /DEVONIAN/	MIDLAND	4	0	126,786	16,890
8	MIDLAND, E. /STRAWN/	MIDLAND	5	3	165,210	21,382
8	MIDLAND, SW. /DEVONIAN/	MIDLAND	2	1	46,590	3,637
8	MIDLAND FARMS /DEVONIAN/	ANDREWS	9	8	858,878	31,228F
8	A HILLARD, NORTH /SOMA/	PECOS	0	0	0	0
8	A HILLER BLOCK B-29 /PENN./	WARD	26	24	3,170,466	7,010F
8	MONA /WICHITA=ALBANY/	PECOS	2	2	170,343	342
8	A MONAHANS /CLEARFORK/	WARD	2	2	247,323	4,860
8	A MONAHANS, NORTH	WARD	5	4	574,977	3,051F
8	MONAHANS /PERMIAN TUBB #1/	WARD	4	4	515,317	823
8	MONAHANS /PERMIAN TUBB #2/	WARD	5	4	564,641	1,107
8	MONAHANS, SOUTH /BASAL PERMIAN/	WARD	0	0	0	0
8	NIX, NORTH /SAN ANDRES/	ANDREWS	0	0	0	0
8	NIIZ /QUEEN/	PECOS	0	0	0	0
8	P OATES, NE. /DEVONIAN/	PECOS	11	8	1,253,436	0
8	P OATES, NE. /ELLEN./	PECOS	2	1	300,178	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8	OWEGO /CLEARFORK/	PECOS	2	2	1,416,349	0
8	OWEGO /GLORIETTA/	PECOS	4	4	750,903	0
8	OWEGO /TANSILL/	PECOS	4	3	20,027	0F
8	OWEGO /TUBB/	PECOS	7	5	467,594	0
8 P	PARKS /DEVONIAN/	MIDLAND	3	3	563,334	25,213
8	PAT BISHOP /YATES/	WINKLER	1	0	0	0
8 P	PAYTON /DEVONIAN/	PECOS	4	3	350,444	743
8	PAYTON /DEVONIAN, MIDDLE/	WARD	2	2	79,395	2,268
8	PAYTON /ELLENBURGER/	WARD	1	0	0	0
8	PAYTON /MISSISSIPPIAN/	WARD	1	1	31,072	108
8 A	PAYTON /SIMPSON/	PECOS	0	0	0	0
8	PECOS VALLEY /BASAL DEV./	PECOS	1	1	35,306	342
8	PECOS VALLEY /DEVONIAN/	PECOS	3	2	128,641	1,375
8 A	PECOS VALLEY /DEVONIAN 5400/	PECOS	4	2	164,057	725
8	PECOS VALLEY, EAST /MONTOLA/	PECOS	1	1	99,728	247
8 A	PECOS VALLEY /FUSSELMAN/	PECOS	0	0	54,367	39
8 A	PECOS VALLEY /HIGH GRAVITY/	PECOS	0	0	0	0
8	PECOS VALLEY /MCKEE/	PECOS	4	2	611,933	2,021
8	PECOS VALLEY, NORTH /DEVONIAN/	PECOS	1	1	31,424	3,579
8 P	PECOS VALLEY, SOUTH/ELLENBURGER/	PECOS	3	3	203,347	3,261
8	PECOS VALLEY /WOLFCAMP/	PECOS	2	2	81,223	1,400
8	PECOS VALLEY /YATES/	PECOS	4	3	9,057	63
8	PECOS VALLEY-YOUNG /DEV./	PECOS	1	1	165,111	131
8 A	PENNELL /GRAYBURG/	ECTOR	1	1	19,316	0
8	PENNELL /YATES/	CRANE	1	0	0	0
8	PERRY BASS /DEVONIAN/	PECOS	2	1	57,142	0
8	PHILBAR /GRAYBURG/	ANDREWS	1	1	11,904	0
8	PIKEB PEAK /MONTOLA/	PECOS	1	0	0	0
8 P	PITZER /DELAWARE/	WARD	9	5	260,220	2,794F
8	PITZER /RAMSEY/	WARD	2	0	7,450	193F
8 P	POQUITO /DELAWARE/	WARD	10	10	1,953,657	4,450F
8 P	PUCKETT /DEVONIAN/	PECOS	19	18	26,491,704	11,556
8 P	PUCKETT /ELLENBURGER/	PECOS	36	35	126,942,807	84,122
8	PUCKETT, NORTH /DEEP ELLEN/	PECOS	1	0	14,585	0
8 P	PUCKETT, NORTH /ELLENBURGER/	PECOS	11	11	7,925,597	41,107
8	PUCKETT /PENNSYLVANIA/	PECOS	0	0	0	0
8	PUCKETT /WOLFCAMP/	PECOS	0	0	0	0
8	PUTNAM /TANSILL 750/	PECOS	1	0	0	0
8	PUTNAM /WOLFCAMP/	PECOS	4	3	934,657	1,559
8	PUTNAM, NORTH /YATES/	PECOS	2	1	25,796	0
8	REAVES, N., /3200/	REEVES	2	0	0	0
8	RHODA WALKER /ELLEN/	WARD	2	2	1,728,630	0
8 A	RHODA WALKER /5900 CANYON/	WARD	1	0	0	0
8 A	ROBERDEAU /CLEARFORK, LO./	CRANE	1	1	1,023	155
8 A	ROBERDEAU /CLEARFORK, MIDDLE/	CRANE	4	4	251,535	0F
8 A	ROBERDEAU /CLEARFORK, UPPER/	CRANE	1	0	0	0
8	ROBERDEAU, S., /CLEARFORK, UP./	CRANE	0	0	0	0
8	ROBLAN /CLEARFORK, LO./	CRANE	1	0	0	0
8	ROJO CABALLOS /PENNA./	PECOS	4	4	1,920,168	0F
8 P	ROJO CABALLOS, WEST/ELLENBURGER/	REEVES	4	4	13,294,635	0
8	ROJO CABALLOS, W./WOLFCAMP 15300/	REEVES	1	0	0	0
8	RUNNING W /HOLT 3735/	CRANE	2	0	0	0
8	RUNNING W /MCKEE, N./	CRANE	1	0	0	0
8	RUNNING W, S., /TUBB/	CRANE	3	2	112,225	1,852
8 A	RUNNING W /WADDELL/	CRANE	9	6	575,033	39
8 P	RUNNING W /WICHITA ALBANY/	CRANE	2	1	196,855	1,506
8 A	SAND HILLS /CLEARFORK/	CRANE	0	0	5,376	108
8 A	SAND HILLS /JUDKINS/	CRANE	74	69	31,923,209	11,455F
8 A	SAND HILLS /MCKNIGHT/	CRANE	9	4	360,251	30F
8	SAND HILLS, NW., /TUBB/	CRANE	1	0	0	0
8	SAND HILLS, NW., /WOLFCAMP/	CRANE	1	1	121,046	0F
8	SAND HILLS /SAN ANGELO/	CRANE	5	3	892,619	6,960F
8 P	SAND HILLS, S., /HOLT/	CRANE	7	6	345,515	325
8	SAND HILLS, S., /LOWER TUBB/	CRANE	1	1	203,636	2,316
8	SAND HILLS, S., /DCHOA/	CRANE	0	0	0	0
8 A	SAND HILLS /TUBB/	CRANE	5	0	0	0
8 P	SAND HILLS, WEST /DEVONIAN/	WARD	16	13	4,249,658	25,498F
8	SAND HILLS, WEST /WOLFCAMP/	CRANE	0	0	0	0
8 A	SAND HILLS /WICHITA*ALBANY/	CRANE	0	0	0	0
8	SAND HILLS /WICHITA*ALBANY, GAS/	CRANE	1	1	18,396	0
8	SAND HILLS /WOLFCAMP/	CRANE	3	1	495,949	493
8	SANTA ROSA /ELLENBURGER/	PECOS	2	0	18,640	203
8	SANTA ROSA, SOUTH /DEVONIAN GAS/	PECOS	1	1	44,858	7,771
8	SANTA ROSA, SOUTH /FUSSELMAN/	PECOS	1	1	29,480	78
8 A	SCARBOROUGH	WINKLER	1	1	27,192	72
8	SCARBOROUGH /YATES/	WINKLER	1	1	38,479	0
8 A	SCOTT /DELAWARE/	WARD	0	0	0	0
8	SCOTT /DELAWARE, GAS/	WARD	0	0	0	0
8	SCRENBEE, S., /CASTILE/	CULBERSON	1	0	0	0
8 P	SEALY SMITH /PENNA./	WINKLER	3	3	194,754	0F
8 A	SHAFTER LAKE /YATES/	ANDREWS	49	46	1,293,916	0F
8	SHEEPHERDER /SIMPSON 19400/	PECOS	0	0	33,611	0
8 P	SHEFFIELD /CISCO GAS/	PECOS	1	0	63,558	568
8	SHEFFIELD /MCKEE 8340/	PECOS	1	1	25,181	0
8 A	SHEFFIELD, NW., /CANYON/	PECOS	1	1	300,245	12,899
8	SHIPLEY /YATES/	WARD	1	0	0	0
8	SIGNAL PEAK /STRAWN/	CULBERSON	0	0	0	0
8	SMITH /SAN ANDRES/	ANDREWS	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
6 A	SPRABERRY /CLFK. TREND AREA/	MIDLAND	26	22	1,360,264	2,600
6 A	SPRABERRY /DEV. TREND AREA/	MIDLAND	8	8	817,202	88,545
6 A	SPRABERRY /TREND AREA SPRABERRY/	MIDLAND	38	0	0	0
6 A	SULLIVAN /DELAWARE/	REEVES	0	0	0	0
6	SUNNI /CHERRY CANYON 5980/	REEVES	1	0	767	0
6	SURVEY 16 /10,300/	PECOS	2	1	1,509,965	360,585
6 A	SWEETIE PECK /PENN/	MIDLAND	1	0	0	0
6 P	TCI /GRAYBURG/	PECOS	7	6	442,969	0
6 A	TXL /DEVONIAN/	ECTOR	22	0	0	0
6 A	TXL /SAN ANDRES/	ECTOR	10	9	1,034,666	2,870
6 A	TXL /TUBB/	ECTOR	1	0	0	0
6	TAYLOR-LINK /YATES/	PECOS	1	0	0	0
6	THEDA GRIMM /TANSIL/	PECOS	1	0	0	0
6	THIGPIN /PENNSYLVANIA/	PECOS	1	1	257,157	2,088
6 A	TORO /DELAWARE/	REEVES	5	1	295,048	3,835
6	TORO /DEVONTAN/	REEVES	1	0	0	0
6	TORO /ELLENBURGER/	REEVES	6	5	15,794,216	0
6	TOYAH /DEVONIAN/	REEVES	5	5	1,107,822	0
6	TOYAH /PENN. 11350/	REEVES	1	1	497,058	0
6	TRAGETY /YATES/	PECOS	0	0	0	0
6 A	TRIPLE-W /GRAYBURG/	ANDREWS	0	0	11,970	0
6 A	TUCKER /WADDELL/	CRANE	4	2	273,229	623
6 A	TUNSTILL /DELAWARE/	REEVES	3	0	0	0
6 A	TUNSTILL, EAST /DELAWARE/	LOVING	1	0	0	0
6 A	TWOFREDS /DELAWARE/	WARD	0	0	0	0
6 A	UNION	ANDREWS	2	2	46,258	38F
6	UNIVERSITY WADDELL /QUEEN/	CRANE	1	0	0	0
6 A	VIREY /PENNSYLVANIA/	MIDLAND	1	1	93,796	696
6	WADDELL /GRAYBURG/	CRANE	22	15	1,242,181	0
6 P	WAHA /DELAWARE/	REEVES	27	24	10,755,573	48,053F
6 P	WAHA /DEVONIAN/	PECOS	4	4	5,054,257	4,619F
6 P	WAHA /ELLENBURGER/	PECOS	3	3	3,229,809	3,403F
6 A	WAHA /MISSISSIPPIAN/	REEVES	2	2	2,183,912	90,296
6 A	WAHA, WEST /DELAWARE/	REEVES	1	1	152,502	39
6	WAHA, N. /DELAWARE 5800, S./	REEVES	1	1	165,135	4,540
6 P	WAHA, WEST /ELLENBURGER/	REEVES	12	11	8,766,334	5,348F
6	WAHA, WEST /6250/	REEVES	3	3	1,058,913	17,217
6 A	WAR-SAN /DEVONIAN/	MIDLAND	4	4	470,435	35,750
6 A	WAR-SAN /PENN./	MIDLAND	0	0	0	0
6	WAR-WINK /CHERRY CANYON/	WARD	1	0	0	0
6	WAR-WINK /DELAWARE/	WINKLER	4	3	145,029	399F
6	WAR-WINK, N. /DELAWARE/	WINKLER	1	1	47,160	67
6 A	WAR-WINK /5085 DELAWARE/	WINKLER	2	2	218,452	583
6 A	WARD, SOUTH /PENN. DETRI., UP./	WARD	13	12	1,159,609	6,286F
6 P	WARD, SOUTH /PENN. LINE, UP./	WARD	11	10	1,316,384	1,752
6	WARD, SOUTH /YATES/	WARD	3	0	0	0
6	WARD, SOUTH /YATES 2460/	WARD	0	0	0	0
6	WARD, SOUTH /7440/	WARD	1	1	37,345	542
6 A	WARD-ESTES, NORTH	WARD	6	1	2,776	0
6	WARFIELD, E. /DEVONIAN/	MIDLAND	0	0	0	0
6	WEINER /MCKEE/	WINKLER	2	2	146,224	686
6 P	WEINER /YATES, UPPER/	WINKLER	9	8	276,584	0F
6 A	WENTZ /WICHTTA-ALBANY/	PECOS	2	1	185,988	1,657
6	WESTERMAN /YATES 2900/	PECOS	1	0	0	0
6 A	WHEELER /DEVONIAN/	WINKLER	1	1	43,042	625
6	WHEELER, NORTHWEST /FUSSELMAN/	WINKLER	1	1	17,217	0
6	WHITE & BAKER /GRAYBURG 2000/	PECOS	2	2	113,096	0
6	WILLIAMS /YATES/	PECOS	1	0	0	0
6	WINDY MESA /ELLENBURG, 10250/	PECOS	1	0	0	0
6 P	WORSHAM /DELAWARE/	REEVES	31	28	6,149,883	44,523F
6	WORSHAM-BAYER /ATOKA/	REEVES	1	1	168,743	4,643
6	WORSHAM-BAYER /DEVONIAN/	REEVES	1	0	9,219	0F
6 P	WORSHAM-BAYER /ELLEN./	REEVES	13	12	19,450,058	693F
6 A	-Y-, SOUTH /TUBB/	CRANE	0	0	0	0
6	-Y-, SOUTH /TUBB 4130/	CRANE	4	4	290,738	7,461
6	YATES /YATES 1520/	PECOS	1	0	0	0
6	YUCCA BUTTE /CONNELL/	PECOS	2	2	120,713	1,420
6	YUCCA BUTTE /ELLENBURGER/	PECOS	1	1	140,568	880
6	YUCCA BUTTE /PENN. DETRITAL/	PECOS	6	5	509,229	8,567
6	DISTRICT TOTAL		2,247	1,718	851,012,354	5,235,245
6A	WILDCAT	COTTLE	0	0	0	0
6A	BALE /YATES/	GAINES	3	1	139,641	0
6A	BIRNIE /STRAWN/	WOTLEY	0	0	0	0
6A	A BRONCO /SAN ANDRES/	YOKUM	1	1	14,362	0
6A P	BRUMLEY /CLEARFORK, LO./	GAINES	1	1	67,737	1,991
6A	A BUCKSHOT /4950/	COCHRAN	3	2	14,095	46
6A	CEDAR LAKE /YATES/	GAINES	2	0	0	0
6A P	FELMAC /YATES/	GAINES	12	11	620,230	0
6 P	G-W-K /YATES/	GAINES	11	9	521,166	0
6A	HARRIS /YATES/	GAINES	1	0	0	0
6A	HOBBS, EAST /QUEEN GAS/	GAINES	2	1	39,305	0
6A	HOMANN /YATES/	GAINES	11	11	278,178	0
6A P	JUNIPER	KING	3	2	83,492	1,234
6A P	JUNIPER /BEND CONGL./	KING	9	9	830,113	9,356
6A	JUNIPER, N. /BEND CONGL./	COTTLE	1	0	0	0
6A A	LEVELLAND /SAN ANDRES/	COCHRAN	16	12	949,876	364F

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
8A	P LOOP, NE. /YATES/	GAINES	6	6	1,121,753	1,503
8A	P LOOP /YATES/	GAINES	5	4	1,123,725	1,149
8A	HAXEY /YATES/	GAINES	1	0	0	0
8A	MONCRIEF-MASTEN /DEVONIAN/	COCHRAN	1	1	590,687	49,628
8A	RILEY, NORTH /YATES/	GAINES	1	1	7,406	0
8A	SEMINOLE, WEST	GAINES	0	0	0	0
8A	P SEMINOLE /YATES/	GAINES	16	15	1,434,431	0
8A	A SLAUGHTER /SAN ANDREWS/	HOCKLEY	2	0	42,456	25A
8A	A TEX-MEX	GAINES	1	0	22,645	0
8A	TEX-PAC /YATES/	GAINES	1	0	0	0
8A	TIPPEN, SW. /6800 CONGL./	COTTLE	1	1	14,751	101
8A	TIPPEN-SW./6800 CONGL. STRINGER/	COTTLE	1	1	19,175	185
8A	A TIPPEN /6800 CONGL./	COTTLE	0	0	0	0
8A	TOKIO /YATES/	TERRY	0	0	0	0
8A	P WELLMAN, SOUTHWEST /YATES/	TERRY	0	0	0	0
8A	P WELLMAN, WEST /YATES/	TERRY	6	6	417,299	324
8A	WELTNER /CLEARFORK/	GAINES	1	1	162,703	2,170
8A	DISTRICT TOTAL		119	96	8,515,426	68,311
9	WILDCAT		2	0	0	0
9	ALCO /CADDO, LOWER/	YOUNG	0	0	0	0
9	A ALCO /MARBLE FALLS/	JACK	0	0	0	0
9	ALCO, S. /MARBLE FALLS/	YOUNG	0	0	0	0
9	ALLYATES /CONGLOMERATE/	JACK	0	0	0	0
9	A ALVORD /ATOKA CONGL./	WISE	27	20	660,586	4,432F
9	A ALVORD /CADDO CONGL./	WISE	19	18	415,713	2,193F
9	A ALVORD /MARBLE =F CONGL./	WISE	1	1	21,367	81
9	A ALVORD SOUTH /ATOKA/	WISE	1	1	31,225	369
9	A ALVORD, S. /CADDO CONGL./	WISE	2	0	0	0
9	ANNA /CADDO LIME/	JACK	1	1	74,113	175
9	ARCHER, NORTH	ARCHER	1	0	0	0
9	P ARCO /CONGLOMERATE/	JACK	5	3	127,022	366
9	ASHE /STRAWN/	WISE	2	1	6,093	0F
9	A AVIS /BEND CONGLOMERATE/	JACK	1	1	97,214	0F
9	P AVIS, NORTH /CONGLOMERATE/	JACK	3	3	406,540	1,800
9	A AVIS, NORTH/CONGLOMERATE, UPPER/	JACK	1	1	41,679	25
9	A BARROW /STRAWN/	WISE	1	0	0	0
9	BARTONS CHAPEL /CONGLOMERATE/	JACK	1	0	0	0
9	BAXTER /CADDO LIME/	JACK	1	1	70,256	80
9	BECKNALL /STRAWN 4600/	WISE	0	0	0	0
9	BIG MINERAL /OIL CREEK/	GRAYSON	4	4	136,933	1,373
9	A BIG MINERAL, SE. /V, LD./	GRAYSON	1	1	53,057	228
9	BIG MINERAL, SE. /V, LOWER GAS/	GRAYSON	1	1	19,312	0
9	A BIG MINERAL CREEK /V SOSTN./	GRAYSON	0	0	0	0
9	BIRDWELL /LAKE/	JACK	1	0	0	0
9	BLDUNT /BUTTRAM/	YOUNG	2	0	3,948	101
9	A BLUEBERRY HILL /4900/	JACK	1	1	8,376	42
9	A BLUEBERRY HILL /5550/	JACK	1	1	77,162	210
9	A BOB-K-NORTH /5150/	COOKE	0	0	28,546	1,760F
9	BOEDEKER, SOUTH /CONGL. GAS/	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. /CADDO CONGL./	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. /VIOLA LIMESTONE/	MONTAGUE	1	0	8,056	93
9	A BOGY /CONGL. 5170/	WISE	2	2	73,401	484
9	BOLEY /STRAWN/	JACK	2	2	27,487	0
9	A BOONSVILLE /ATOKA CONGL. 4900/	WISE	6	5	146,555	1,296F
9	A BOONSVILLE /ATOKA CONGL. 5000/	WISE	7	6	312,995	2,089
9	A BOONSVILLE /ATOKA CONGL. 5700/	WISE	2	2	85,212	71
9	A BOONSVILLE /BASAL ATOKA/	WISE	3	2	78,938	662
9	P BOONSVILLE /BEND CONGL., GAS/	WISE	1,150	1,051	85,499,475	280,687F
9	A BOONSVILLE /CADDO CONGL. WEST/	WISE	1	1	51,002	605
9	BOONSVILLE /CADDO LIME/	WISE	6	6	337,361	8,266
9	BOONSVILLE /ELLENBERGER/	WISE	1	1	32,640	0F
9	BOONSVILLE /STRAWN/	WISE	16	14	694,848	67F
9	A BOWIE /4120 CADDO/	WISE	3	3	186,137	1,395
9	BOWIE, SW. /ATOKA CONGL. THIRD/	CLAY	1	1	72,611	922
9	A BOWIE, SOUTHWEST /CONGLOMERATE/	MONTAGUE	13	6	362,881	102
9	A BOWIE, SOUTHWEST /CONGL. SECOND/	JACK	0	0	0	0
9	A BOYD /VIOLA LIMESTONE/	MONTAGUE	0	0	0	0
9	BOYD, N. /STRAWN 4200/	WISE	2	2	52,338	0F
9	A BRAZEEL /CADDO LIME/	YOUNG	0	0	0	0
9	BRIAR CREEK	YOUNG	0	0	0	0
9	BRIDGEPORT, SOUTH /STRAWN 3900/	WISE	2	1	11,558	9
9	BRIDGEPORT /STRAWN/	WISE	10	8	334,479	697F
9	A BRIDGEPORT /4670 CADDO CONGL./	WISE	1	1	101,632	344
9	A BRIDGEPORT /5250 ATOKA CONGL./	WISE	2	1	58,568	22F
9	A BRIDGEPORT /5300 ATOKA CONGL./	WISE	3	2	79,731	471
9	A BRYSON /CONGLOMERATE/	JACK	1	1	62,345	4,508
9	A BRYSON, EAST	JACK	0	0	0	0
9	BRYSON, EAST /CONGLOMERATE/	JACK	2	1	49,225	2,836
9	P BRYSON, SOUTH /STRAWN 1700/	JACK	0	0	0	0
9	BRYSON /STRAWN/	JACK	13	0	54,046	0
9	BUNGER, SOUTH /STRAWN/	YOUNG	2	2	73,613	104
9	BUNGER /3925-3960/	YOUNG	0	0	0	0
9	BURKBURNETT	WICHITA	1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0
9	A C H K /CONGLOMERATE/	JACK	0	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16—Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	CAMPSEY /CONGLOMERATE/	JACK	1	0	0	0
9	CAMPSEY, E. /BEND CONGLOMERATE/	JACK	0	0	0	0
9	CAMPSEY, E. /BEND CONGLOMERATE/	WISE	0	0	0	0
9 A	CAP YATES /CADD0/	WISE	2	2	127,144	383
9 A	CAP YATES /CONGLOMERATE/	WISE	1	1	29,187	364F
9 A	CAP YATES /CONGLOMERATE, LOWER/	WISE	1	1	9,691	0F
9 A	CAP YATES /CONGLOMERATE, UPPER/	WISE	1	1	50,360	83
9	CARY-MAG /CATER-CONGL./	JACK	9	6	117,748	2,001
9 A	CARY-MAG /CONGLOMERATE/	JACK	4	4	129,817	1,036
9 P	CARY-MAG, SOUTH /CONGLOMERATE/	JACK	1	0	0	0
9	CASBURN /CADD0/	YOUNG	3	2	73,798	250
9 A	CATLIN /ATOKA CONGL./	JACK	2	2	26,755	148
9 A	CATLIN /CADD0 CONGLOMERATE/	JACK	0	0	0	0
9 A	CAUGHLIN /ATOKA CONGLOMERATE/	WISE	1	0	0	0
9 A	CAUGHLIN /STRAWN/	WISE	1	1	5,838	0
9 A	CAUGHLIN /6150 CONGL./	WISE	2	1	12,545	0
9	CHARLESWINN /STRAWN/	COOKE	1	1	14,215	59
9 A	CHICO /CONGLOMERATE 5850/	WISE	7	3	121,309	1,557
9 A	CHICO, WEST /CADD0 CONGL, UPPER/	WISE	16	16	482,507	4,908F
9 A	CHICO, WEST /CONGLOMERATE 5700/	WISE	0	0	0	0
9	CHICO, WEST /STRAWN 4A00/	WISE	1	1	21,001	163
9 A	CHICO /5457/	YOUNG	0	0	0	0
9	CHISHOLM /4190 CONGL./	YOUNG	1	1	16,668	40
9 A	CONLEY /CHESTER/	HARDENMAN	3	0	0	0
9	COOKE COUNTY REGULAR	COOKE	0	0	0	0
9 A	COOKE COUNTY REGULAR /STRAWN/	COOKE	1	0	0	0
9	COTTONDALE /ELLENBURGER/	WISE	1	0	0	0
9	COTTONDALE /STRAWN 3800/	WISE	1	0	1,952	3
9	CRAFTON, WEST /CADD0 LIME/	JACK	7	6	544,797	2,164
9	CRAFTON, WEST /CONGLOMERATE/	JACK	8	7	512,386	4,936
9	CUNDIFF, NORTH /5700/	JACK	0	0	0	0
9	CUNNINGHAM /CONGL./	CLAY	2	2	53,147	217
9	CURT WEAVER /CONGLOMERATE/	JACK	1	0	0	0
9	DALY /ELLENBURGER/	WISE	2	0	0	0
9	DALY, NORTH /CADD0 CONGLOMERATE/	WISE	0	0	0	0
9	DARNER-HAMMON /BEND CONGL./	JACK	13	13	1,120,137	2,798
9 A	DAVENPORT /CONGLOMERATE/	JACK	1	1	17,105	362
9	DEARING /STRAWN/	JACK	0	0	0	0
9	DECATUR, SOUTH /CADD0 LIME/	WISE	1	1	21,280	0
9	DECATUR, SOUTH /STRAWN 3500/	WISE	0	0	0	0
9	DECATUR, WEST /CADD0 LIME/	WISE	0	0	0	0
9 A	DECATUR /3650 SAND/	WISE	1	0	657	3
9 A	DEES /ATOKA CONGL./	JACK	23	22	1,195,622	3,179F
9	DELAWARE BEND /OIL CREEK/	COOKE	3	3	1,146,141	29,702
9 A	DILLARD SE. /CONGLOMERATE/	CLAY	0	0	1,780	95
9	DILLARD SW. /CONGL 5780/	CLAY	2	2	89,638	943
9	DILLARD, SW. /MARBLE FALLS/	CLAY	0	0	0	0
9 P	DILLARD, WEST /ATOKA 5975/	CLAY	1	1	71,037	0
9	DIMMOCK /MISS. 6640/	MONTAGUE	1	0	45,831	2,854
9	DIMMOCK /STRAWN 5000/	MONTAGUE	1	0	0	0
9	DONNELL /MARBLE FALLS/	YOUNG	1	0	0	0
9 A	ENANES /ATOKA/	CLAY	0	0	0	0
9 A	ENANES /CONGLOMERATE/	MONTAGUE	1	0	21,844	98
9	ENANES /CONGLOMERATE, LOWER/	MONTAGUE	0	0	0	0
9	ELECTRA	WILBARGER	1	0	0	0
9	ELIASVILLE, NORTH /ATOKA CONGL./	YOUNG	1	1	24,146	0
9	ELROD /BEND CONGLOMERATE/	WISE	1	0	0	0
9	FINIS, NORTHEAST /BUTMAN/	JACK	4	3	118,090	403
9 P	FINIS, SOUTHWEST /CONGL. 4100/	YOUNG	0	0	0	0
9	FISH CREEK /CADD0 LIME/	YOUNG	3	3	165,201	344
9	FISH CREEK /MARBLE FALLS/	YOUNG	1	0	0	0
9 A	GAGE /CONGL./	JACK	1	0	0	0
9	GAHAGAN /MARBLE FALLS, I/	YOUNG	0	0	0	0
9	GARVEY /STRAWN/	YOUNG	0	0	0	0
9	GATES, WEST /BRYSON SAND/	JACK	1	1	23,624	341
9	GATES, WEST /CONGLOMERATE/	JACK	2	2	25,311	110
9	GIFFORD /CONGLOMERATE/	MONTAGUE	1	1	22,073	188
9 A	GILLEY /CADD0 LIME/	JACK	0	0	0	0
9	GLADYS-MAG /BEND CONGL./	JACK	2	2	104,088	0
9	GLENNA /STRAWN/	YOUNG	1	0	0	0
9	GORDONVILLE /OIL CREEK/	GRAYSON	1	1	56,624	11
9	GRA-JOHN /CADD0 CONGLOMERATE/	JACK	0	0	0	0
9	GRAHAM, EAST /STRAWN/	YOUNG	6	2	148,010	0
9 P	GRAHAM EAST /800FT GUNSIGHT SD./	YOUNG	0	0	0	0
9 A	GRAHAM, NE. /BIG SALINE/	YOUNG	1	0	4,018	0
9 A	GRAHAM, NE. /CADD0 LIME/	YOUNG	2	1	145,541	558
9	GRAHAM, SOUTH /CADD0/	YOUNG	1	0	0	0
9	GRAHAM, SOUTH /STRAWN/	YOUNG	1	0	0	0
9	GRAHAM-VICK /CISCO 500/	YOUNG	1	0	0	0
9	GROBER	COOKE	1	0	0	0
9 A	HALLWOOD /BEND CONGL/	JACK	1	1	22,073	802
9	HANDY /GRAY LOWER/	GRAYSON	1	1	15,234	91
9	HANDY /PENNSYLVANIAN/	GRAYSON	1	1	395,278	636
9	HANDY, SOUTHEAST /Q/	GRAYSON	1	0	0	0
9	HARTSELL /STRAWN/	WISE	1	1	76,623	143
9 A	HARTY /CONGLOMERATE/	YOUNG	2	1	22,103	16
9	HARWELL /CONGLOMERATE/	JACK	1	0	0	0
9 A	HAZELTON /STRAWN 3100/	YOUNG	0	0	0	0
9	HENDERSON /BRYSON/	YOUNG	1	0	0	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	HENDERSON /2000/	JACK	0	0	0	0
9 A	HUNDLEY /CONGLOMERATE/	MONTAGUE	0	0	0	0
9 A	JACK COUNTY REGULAR	JACK	6	5	356,121	542F
9	JACK COUNTY REG. GAS	JACK	29	23	2,915,198	12,790
9	JACKSBORO /ATOKA CONGLOMERATE/	JACK	1	0	0	0
9	JACKSBORO /BEND CONGLOMERATE/	JACK	2	2	135,915	288
9	JACKSBORO, EAST /CONGL., GAS/	JACK	2	1	47,503	462
9	JACKSBORO, WEST /CONGLOMERATE/	JACK	0	0	0	0
9	JOHNSON /CISCO/	FOARD	1	0	0	0
9	JOPLIN, SW. /STRAWN/	JACK	0	0	0	0
9 A	JUPITER /ATOKA 5100/	JACK	0	0	0	0
9 A	JUPITER /CONGLOMERATE LOWER/	JACK	1	1	52,489	137
9 A	JUPITER /CONGLOMERATE, UPPER/	JACK	2	2	90,436	332
9 A	JUPITER /5610 ATOKA/	JACK	0	0	7,452	6
9	JUSTIN /CORDELL/	DENTON	0	0	0	0
9	JUSTIN /DAVIS/	DENTON	0	0	0	0
9	KADANE /MARBLE FALLS/	JACK	2	2	108,953	0
9	KEN-RICH /CONGLOMERATE/	JACK	0	0	0	0
9 A	KEN-RICH /5100 CADD0/	JACK	7	6	477,005	470F
9 A	KENDALL /CADD0/	YOUNG	7	2	29,373	69
9 A	KENDALL /MISS, LIME/	YOUNG	0	0	0	0
9	KENKIRK, SE. /STRAWN 3100/	WISE	1	1	17,718	0F
9	KENKIRK /STRAWN 2500/	WISE	0	0	0	0
9	KENKIRK /2050 STRAWN/	WISE	1	0	0	0
9	KENKIRK /STRAWN 3300/	WISE	0	0	0	0
9	KINKIRK, SW. /STRAWN 2800/	WISE	1	0	10,089	0
9 A	KINKIRK /3100 STRAWN/	WISE	0	0	0	0
9	KNOX /CADD0/	YOUNG	5	0	0	0
9	KNOX /MARBLE FALLS/	YOUNG	4	1	13,408	33
9	KNOX, NORTH /CADD0/	YOUNG	1	1	41,082	72
9	KNOX /STRAWN/	YOUNG	2	0	0	0
9	L. H. A. /CADD0/	YOUNG	0	0	0	0
9	LAKE DALLAS /CORDELL/	DENTON	3	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	LAKE DALLAS /STRAWN/	DENTON	3	0	0	0
9 A	LEFTWICK /ATOKA CONGL., UP./	WISE	7	7	283,363	2,183
9	LEFTWICK /STRAWN/	WISE	5	4	123,073	0F
9 A	LEFTWICK /5220 CONGLOMERATE/	WISE	1	1	30,212	338
9 A	LEFTWICK /5540 ATOKA/	WISE	3	3	245,621	20F
9 A	LEFTWICK /5400 CONGL./	WISE	4	4	135,232	358F
9	LESTER /CONGLOMERATE/	JACK	0	0	0	0
9	LUNA-MAG /BEND CONGL./	JACK	1	1	59,160	50
9	LYNN /STRAWN/	YOUNG	1	0	0	0
9 A	LYTLE /CONGL./	JACK	1	1	32,279	0
9	M P S /CADD0 CONGL./	MONTAGUE	1	0	0	0
9 A	MARINA-MAG /CONGL./	JACK	2	1	42,708	0
9	MATLOCK	JACK	1	0	0	0
9	MCKISSICK /CADD0/	WISE	1	0	0	0
9 A	MCHILLAN, NORTH /OIL CREEK/	GRAYSON	1	1	33,044	0
9 P	MEANDER, WEST /BEND CONGL./	WISE	16	16	937,264	13,190F
9	MEANDER, WEST /MARBLE FALLS/	WISE	1	1	71,098	68
9 A	MILES JACKSON /CADD0/	WISE	1	1	4,368	57
9	MONTAGUE COUNTY REG.	MONTAGUE	7	0	0	0
9 A	MORRIS /ATOKA CONGLOMERATE 5500/	WISE	2	2	44,537	371
9 A	MORRIS /ATOKA CONGLOMERATE 5900/	WISE	7	7	333,924	1,465F
9	MORRIS /CADD0 LIME/	JACK	2	2	41,279	293
9 A	MORRIS /CONGL./	JACK	1	1	53,183	464
9 A	MORRIS /CURTNER CONGLOMERATE/	WISE	1	1	6,145	51
9 A	MORRIS /STRAWN/	WISE	1	1	7,647	250
9	MORRIS /4300 STRAWN GAS/	WISE	13	7	336,199	2,635F
9 A	MORRIS /5330 CONGL./	WISE	1	0	5,554	32
9 A	NALL, SOUTH /CONGLOMERATE/	WISE	1	1	125,382	882
9 P	NEW MAG /OIL CREEK/	GRAYSON	10	4	8,114,040C	0F
9	NEW MAG /OIL CREEK 16,000/	GRAYSON	1	1	22,353	288
9	NEW YORK CITY /CADD0/	CLAY	0	0	0	0
9	NEW YORK CITY /MISS./STORAGE	CLAY	3	0	0	0
9 A	NEWPORT, S. /ATOKA CONGL./	MONTAGUE	1	1	63,794	1,428
9	NEWPORT, SE. /ATOKA/	JACK	2	2	476,999	13,946
9	NEWPORT, WEST /CONGLOMERATE/	JACK	2	1	117,281	362
9 A	NORTHWEST LAKE /CADD0 4800/	WISE	1	1	144,924	0F
9 A	ODELL, WEST /CHAPPEL/	WILBARGER	0	0	61,385	180
9	ODELL, W. /CHESTER 5900/	WILBARGER	1	1	32,693	415
9 P	OSAGE /MISSISSIPPIAN/	MONTAGUE	3	3	315,938	2,557
9	OZIE /MISS. 4900/	JACK	2	1	16,349	639
9	PARADISE /CADD0 LIME/	WISE	3	0	0	0
9	PARK SPRINGS /CONGL./	WISE	3	3	161,485	100
9	PATTEN /MARBLE FALLS/	JACK	1	0	0	0
9	PELLA	WISE	1	0	0	0
9	PERRIN, EAST /ATOKA CONGL. 4800/	JACK	1	1	26,060	602
9 P	PERRIN, EAST /CADD0 CONGL. GAS/	JACK	5	2	73,258	71
9 P	PERRIN, E. /MARBLE FALLS CONGL./	JACK	1	1	6,064	39
9 P	PERRIN, N. /MARBLE FALLS/	JACK	5	5	400,633	2,696
9	PERRIN RANCH /ATOKA CONGL./	JACK	3	3	238,593	1,061
9	PERRIN RANCH /CONGLOMERATE/	WISE	1	0	22,057	0
9	PERRIN RANCH /CONGL., UPPER/	WISE	1	1	8,317	51
9	PERRIN RANCH, NORTH /STRAWN/	JACK	0	0	0	0
9 A	PLEMONS /CONGLOMERATE/	JACK	4	3	477,266	18,705
9	POOL /VIOLA LIME/	DENTON	1	0	0	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
9	A POST OAK /CONGL./	JACK	4	4	177,442	1,290
9	A POTTSBORO /PALUX/	GRAYSON	1	0	0	0
9	A POTTSBORO, SOUTH /V SAND/	GRAYSON	1	1	55,340	201
9	P PRUITT /VIOLA LIME/	WISE	0	0	0	0
9	P RHOME /CADD0/	WISE	2	1	10,786	0
9	A RIGGS /CONGLOMERATE/	JACK	4	4	378,960	480F
9	R RIGGS, NORTH /CONGLOMERATE/	JACK	0	0	0	0
9	R RISCCH /CADD0 CONGLOMERATE/	JACK	1	0	0	0
9	A RISCCH, EAST /ATOKA CONGL./	WISE	1	1	101,359	676
9	R RISCCH, EAST /CADD0/	WISE	2	2	136,809	770
9	A RISCCH, SE. /CADD0 CONGL./	WISE	8	7	412,920	1,361F
9	ROARK /STRAWN/	YOUNG	1	0	0	0
9	ROCK CREEK /BUTTRAN 2000/	JACK	0	0	0	0
9	ROCK CREEK /CADD0/	YOUNG	1	0	59,453	0
9	ROCK CREEK /MARBLE FALLS/	JACK	0	0	0	0
9	ROCK CREEK /STRAWN/	JACK	1	0	0	0
9	RUSHAG /CADD0 CONGL./	JACK	2	1	21,732	0
9	SANCREE /STRAWN-GAS/	WISE	1	0	0	0
9	SANGER, SOUTH /2300/	DENTON	1	0	0	0
9	A SEWELL /CADD0/	YOUNG	7	5	119,261	556F
9	SEWELL /MARBLE FALLS/	YOUNG	1	0	0	0
9	SHABAY /CONGLOMERATE/	JACK	5	3	182,142	320
9	SHERMAN /CORDELL 8590/	GRAYSON	1	1	32,007	174
9	SHERMAN /DAVIS/	GRAYSON	3	3	269,307	3,052
9	SHERMAN, EAST /PENN. 7100/	GRAYSON	1	1	84,502	140
9	SHERMAN /ELLENBURGER LIME/	GRAYSON	2	1	204,899	3,671
9	SHERMAN /OIL CREEK/	GRAYSON	1	0	0	0
9	A SHERMAN /PENNSYLVANIAN/	GRAYSON	1	1	195,152	160
9	A SHERMAN /PENN. 8900/	GRAYSON	1	1	92,806	760
9	SHERMAN, SOUTHEAST /OIL CREEK/	GRAYSON	1	1	67,609	1,736
9	A SHERMAN /8400 DAVIS/	GRAYSON	1	0	0	0
9	A SHERMAN /9100 DAVIS/	GRAYSON	1	1	185,963	1,659
9	SHERMAN /9400/	GRAYSON	0	0	0	0
9	A SHERMAN /9400 RIFENBURG/	GRAYSON	1	0	5,986	0
9	A STEED	JACK	0	0	0	0
9	STEED /ATOKA BASAL/	JACK	1	1	34,856	136
9	STEED /BEND CONGL./	JACK	1	1	74,927	447
9	STONEMAN /BEND CONGL./	JACK	1	1	31,184	229
9	A SUNSET /CONGLOMERATE/	MONTAGUE	5	5	118,919	861
9	A T. C. W-B. /5800 ATOKA/	WISE	1	1	65,763	786
9	THALIA /CISCO/	FOARD	5	2	73,083	0
9	THALIA /WICHITA FALLS/	FOARD	5	4	103,486	0
9	A THETFORD /ATOKA CONGL./	WISE	1	1	163,820	0F
9	A TIDWELL /4600 STRAWN/	WISE	1	0	49	0
9	TILGHAN-MISS. /BEND CONGL./	JACK	0	0	0	0
9	TIMBER CREEK /3040/	COOKE	0	0	0	0
9	TIMBER CREEK /3200/	COOKE	0	0	0	0
9	TIMBER CREEK /3500/	COOKE	0	0	0	0
9	A VOGTSBERGER /5140 CADD0/	ARCHER	1	1	7,322	66
9	VOTH /STRAWN/	COOKE	2	0	0	0
9	VOTH /1600/	COOKE	1	0	0	0
9	VOTH /1650/	COOKE	1	0	0	0
9	W. R. RICHARDS /MBLE, FLS. CONGL	JACK	2	0	15,226	100
9	WALNUT BEND	COOKE	1	0	0	0
9	A WALNUT BEND, NE. /OIL CREEK/	COOKE	1	1	179,136	1,372
9	WARD MCCULLOUGH /STRAWN/	JACK	0	0	0	0
9	WICHITA REGULAR /GUNSIGHT/	WICHITA	3	1	2,627	0
9	WILBARGER COUNTY REGULAR	WILBARGER	0	0	0	0
9	A WISE COUNTY REGULAR	WISE	0	0	0	0
9	P WISE-KENT /HAM SAND/	WISE	6	6	729,652	4,602
9	WISE-KENT /STRAWN REEF/	WISE	4	1	11,589	0
9	A WIZARD, N. /CADD0 CONGL./	JACK	1	0	15,001	0
9	A WIZARD, NORTH /5700 ATOKA/	JACK	1	1	12,802	0
9	A WIZARD WELLS, SOUTH /CADD0/	JACK	2	2	139,431	235
9	A WIZARD WELLS /UPPER ATOKA, CONGL/	JACK	1	1	11,715	167F
9	A WOLFE /CONGLOMERATE/	JACK	2	1	59,531	305
9	A WORSHAM-STEED	JACK	2	1	6,540	77
9	A WORSHAM-STEED /STRAWN/	JACK	0	0	0	0
9	WORTHINGTON /CONGLOMERATE/	JACK	8	0	0	0
9	A YOUNG COUNTY REGULAR	YOUNG	2	1	26,877	0
9	YOUNG COUNTY REG. GAS	YOUNG	41	18	1,027,946	28,805F
9	YOUNGER, W. /CADD0 CONGL. LD. A/	WISE	2	1	11,155	0
9	YOUNGER, W. /CADD0 CONGL. LD. A, N./	MONTAGUE	1	1	10,361	0
9	YOUNGER, W. /CADD0 CONGL. LD. B/	WISE	2	1	24,199	0
9	A YOUNGER, W. /CADD0 CONGL. LD. D/	WISE	1	1	34,322	0
9	A YOUNGER, W. /CADD0 CONGL. LD. 2B/	WISE	1	1	13,271	0
9	A YOUNGER, W. /CADD0 CONGL. LD. 2C/	WISE	2	1	8,112	24
9	A ZAZA /CONGLOMERATE/	JACK	3	3	196,162	252
9	DISTRICT TOTAL		1,902	1,548	122,635,652	517,498
10	WILDCAT	LIPSCOMB	1	0	0	0
10	ALEXANDER /MORROW, LOWER/	HEMPHILL	0	0	0	0
10	ALEXANDER /MORROW, UPPER/	HEMPHILL	0	0	0	0
10	AHA GRAHAM /GRANITE WASH/	GRAY	0	0	20,670	59
10	BARLOW /MISSISSIPPIAN/	OCHILTREE	2	2	20,783	4F
10	BARLOW /MORROW/	OCHILTREE	6	5	222,425	289
10	BARTON /MORROW/	LIPSCOMB	1	1	11,515	0

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16--Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Well End of Year	Producing Well End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	BECHTHOLD S. /TONKAWA/	LIPSCOMB	1	1	131,635	348
10 A	BECHTHOLD /TONKAWA/	LIPSCOMB	9	9	1,606,188	10,307
10	BERNSTEIN /CHEROKEE/	HANSFORD	0	0	0	0
10	BERNSTEIN /DES MOINES/	HANSFORD	1	0	0	0
10	BERNSTEIN, EAST /LANISING, LD./	HANSFORD	1	1	187,301	417
10 P	BERNSTEIN /MORROW, UPPER/	HANSFORD	25	25	2,245,445	6,340F
10	BERNSTEIN, SOUTH /CHEROKEE 6200/	HANSFORD	1	0	2,991	128
10	BERNSTEIN, SOUTH /MARMATON/	HANSFORD	2	0	0	0
10	BERNSTEIN, SOUTH /MORROW, UPPER/	HANSFORD	2	1	94,168	394
10	BLOCK 43	LIPSCOMB	1	1	23,442	8
10	BOBBITT /BROWN DOLO./	CARSON	2	0	0	0
10	BOOKER S. /MORROW UPPER/	LIPSCOMB	1	1	240,737	587
10 A	BRADFORD /CLEVELAND/	LIPSCOMB	31	28	1,687,948	15,941
10	BRADFORD /DOUGLAS/	LIPSCOMB	1	1	138,440	964
10	BRADFORD /MORROW/	LIPSCOMB	1	1	323,026	560
10	BRADFORD, N. /CLEVELAND 7460/	LIPSCOMB	1	1	33,270	103
10 A	BRADFORD, NW. /TONKAWA/	LIPSCOMB	1	1	192,833	925
10 A	BRADFORD /TONKAWA/	LIPSCOMB	7	4	771,568	5,080
10	BRADFORD, WEST /TONKAWA/	LIPSCOMB	3	3	751,731	12,908
10	BRILLHART /CHEROKEE/	HANSFORD	0	0	0	0
10 P	BRILLHART /DES MOINES/	HANSFORD	1	0	0	0
10 P	BRILLHART /MORROW, UPPER/	HANSFORD	5	5	1,238,291	3,468
10 P	BUFFALO WALLOW /MUNTON 19400/	HEMPHILL	3	1	43,066	0
10	BULER /MISSISSIPPIAN/	OCHILTREE	2	2	56,897	510
10	BULER, NORTH /MORROW, LOWER/	OCHILTREE	1	1	6,677	5F
10	BULER, NORTH /MORROW, UPPER/	OCHILTREE	2	2	342,461	2,949
10	CANADIAN, NW. /MORROW, LD./	HEMPHILL	4	2	808,716	197
10 A	CANADIAN, WEST /MORROW, UP./	HEMPHILL	2	2	208,008	453
10	CANADIAN, WEST /MORROW 10,920/	HEMPHILL	1	1	96,090	297
10 A	CATOR /KATHRYN/	HANSFORD	2	1	14,943	0
10	CHUNN /ATOKA/	OCHILTREE	4	2	70,245	363
10	CHUNN /NOVI LIME/	OCHILTREE	1	1	62,248	167
10	CLEMENTINE /MARMATON 6020/	HANSFORD	1	1	131,114	380
10 A	CLEMENTINE /MORROW, UP./	HANSFORD	7	7	2,805,778	6,485
10	CLEMENTINE /NOVI/	HANSFORD	1	1	66,012	83
10	CLIFFSIDE	POTTER	1	0	0	0
10	COBURN /ATOKA/	LIPSCOMB	0	0	0	0
10	COBURN /MORROW, LD./	LIPSCOMB	5	4	343,626	165
10	COBURN, N. /MORROW, LD./	LIPSCOMB	1	1	13,110	23
10	COBURN, SW. /MORROW, LD./	LIPSCOMB	0	0	0	0
10	COLLARD /COUNCIL GROVE/	HANSFORD	1	0	10,273	0
10	COLLARD /WHITE DOLOMITE/	HANSFORD	4	4	326,280	0
10	COLLARD /4840/	HANSFORD	1	1	816,019	2,320
10	COWAN /MORROW, UPPER/	LIPSCOMB	2	2	207,246	1,701
10	CREEFLOWERS /ALBANY DOLOMITE/ LD./	ROBERTS	4	4	529,032	57
10	CREEFLOWERS /CHEROKEE/	ROBERTS	0	0	0	0
10	CREEFLOWERS, EAST /WOLFCAMP/	ROBERTS	1	1	55,659	0
10	CREEFLOWERS /WOLFCAMP DOLOMITE/	ROBERTS	9	9	1,332,837	0
10	DANIEL /ATOKA LIME/	OCHILTREE	5	5	235,769	557
10	DANIEL /HEPLER/	OCHILTREE	1	0	0	0
10 A	DARROUZETT /TONKAWA/	LIPSCOMB	2	1	73,409	176
10	DUDE WILSON /MARMATON/	OCHILTREE	1	1	4,898	0
10	DUDE WILSON /MISSISSIPPI/	OCHILTREE	2	2	105,485	442
10	DUDE WILSON /MORROW, LOWER/	OCHILTREE	8	8	454,023	1,480F
10	DUDE WILSON /MORROW, MIDDLE/	OCHILTREE	3	2	10,437	130
10	DUDE WILSON /MORROW, UPPER/	OCHILTREE	6	3	292,132	6,634
10 A	DUDE WILSON /MORROW, UPPER -A-/	OCHILTREE	3	3	446,176	14,110
10 A	DUDE WILSON /MORROW UPPER A-1/	OCHILTREE	3	3	65,028	736
10	DUDE WILSON /NOVI LIME/	OCHILTREE	5	5	208,220	1,165
10	A DUTCHER /CLEVELAND/	OCHILTREE	0	0	0	0
10	A DUTCHER /MORROW, UPPER/	OCHILTREE	1	1	54,344	504
10 P	ELLIS RANCH /CLEVELAND/	OCHILTREE	88	86	5,529,107	28,407F
10	ELLIS RANCH /DES MOINES/	OCHILTREE	0	0	0	0
10 P	ELLIS RANCH /KEYS/	OCHILTREE	29	28	5,592,288	12,816F
10	ELLIS RANCH /MISSISSIPPIAN/	OCHILTREE	2	2	60,527	2,22F
10	ELLIS RANCH /MORROW, LOWER/	OCHILTREE	3	3	483,470	5,989
10 P	ELLIS RANCH /MORROW, UPPER/	OCHILTREE	11	8	540,121	6,097F
10 P	ELLIS RANCH /MORROW UPPER WEST/	OCHILTREE	2	2	532,602	4,739
10	ELLIS RANCH /TONKAWA/	OCHILTREE	1	1	43,491	14F
10	FARNSWORTH /CLEVELAND/	OCHILTREE	2	2	71,420	566
10	FARNSWORTH /DES MOINES/	OCHILTREE	2	2	208,234	1,383
10	FARNSWORTH, EAST /MISSISSIPPIAN/	OCHILTREE	1	1	11,191	0
10 P	FARNSWORTH, EAST /MORROW, LOWER/	OCHILTREE	7	5	737,746	1,777F
10	FARNSWORTH, E. /MORROW, MIDDLE/	OCHILTREE	2	0	0	0
10	FARNSWORTH, EAST /MORROW, UPPER/	OCHILTREE	1	1	84,426	417F
10	FARNSWORTH /MISSOURI, LOWER/	OCHILTREE	2	2	82,747	0
10	FARNSWORTH /MORROW, LOWER 8000/	OCHILTREE	1	1	37,137	0
10	FARNSWORTH /MORROW, LOWER 8700/	OCHILTREE	8	7	1,444,194	16,854
10 A	FARNSWORTH /MORROW PAZDURECK/	OCHILTREE	0	0	2	28
10 A	FARNSWORTH /MORROW UPPER/	OCHILTREE	5	2	14,200	0
10	FARNSWORTH /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	FARNSWORTH N. /CHESTER 7585/	OCHILTREE	2	1	61,664	113
10 A	FARNSWORTH NORTH /MARMATON/	OCHILTREE	1	1	41,528	0
10	FARNSWORTH N. /MISSISSIPPIAN/	OCHILTREE	5	3	141,645	5
10	FARNSWORTH, NORTH /MORROW UPPER/	OCHILTREE	1	1	122,371	189
10	FARNSWORTH /PAZDURECK/	OCHILTREE	2	2	174,608	585
10	FARNSWORTH, SE. /CLEVELAND/	OCHILTREE	2	2	165,222	852
10	FARNSWORTH, SE. /MORROW, UP. GAS/	OCHILTREE	2	2	94,796	739

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10 A	FARNSWORTH-CONNOR /DESMOINES/	OCHILTREE	0	0	0	0
10	FELDMAN /ATOKA/	HEMPHILL	1	0	0	0
10	FELDMAN /CHEROKEE/	HEMPHILL	1	1	8,081	360
10 P	FELDMAN /DOUGLAS/	HEMPHILL	14	14	2,056,699	22,511F
10 P	FELDMAN, S. E. /TONKAWA/	HEMPHILL	11	11	2,305,415	39,401
10 A	FELDMAN /TONKAWA/	HEMPHILL	10	10	1,997,865	20,617
10 P	FOLLETT /MORROW/	LIPSCOMB	18	17	7,159,362	94,347
10	FOLLETT /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	FOLLETT, NW. /MORROW, UPPER/	LIPSCOMB	0	0	0	0
10	FOLLETT /NOVI/	LIPSCOMB	0	0	0	0
10 P	FOLLETT, SOUTH /MORROW/	LIPSCOMB	5	4	884,617	11,948
10 A	FOLLETT, WEST /CHEROKEE/	LIPSCOMB	9	9	2,389,590	30,137
10	FRANK CHAMBERS /MORROW LG./	ROBERTS	1	0	0	0
10	FRANTZ /MORROW, LO./	OCHILTREE	4	4	275,899	297
10	FRASS /MISSISSIPPIAN/	LIPSCOMB	1	1	77,786	610
10	FRASS /MORROW, LOWER/	LIPSCOMB	2	2	21,940	915
10	FRASS /MORROW, MIDDLE/	LIPSCOMB	1	0	0	0
10	FRASS /MORROW, UPPER/	LIPSCOMB	1	1	8,497	0
10 A	FRASS /TONKAWA/	LIPSCOMB	2	2	149,163	182F
10	FRIELEN /CHESTER 11,800/	LIPSCOMB	0	0	0	0
10	FRIELEN /MORROW, LO./	LIPSCOMB	1	1	189,045	6,317
10 P	GAGEBY CREEK /HUNTON/	WHEELER	4	4	13,628,146	20,806
10	GAGEBY CREEK N. /MISSISSIPPIAN/	WHEELER	1	1	20,175	0
10 P	GAGEBY CREEK /SIMPSON/	WHEELER	4	4	1,790,554	2,389
10	GRUVER N. /HEPLER/	HANSFORD	2	0	0	0
10 A	GRUVER NORTH /MORROW 6985/	HANSFORD	4	1	137,853	1,931
10	HANKER RANCH /MORROW, BASAL/	OCHILTREE	3	2	56,983	297F
10	HANSFORD /DOUGLAS/	HANSFORD	5	4	475,050	1,036F
10	HANSFORD /HEPLER/	HANSFORD	1	0	0	0
10 A	HANSFORD /MARMATON/	HANSFORD	5	3	349,519	3,172F
10	HANSFORD /MISSISSIPPIAN/	HANSFORD	2	2	54,691	0
10 P	HANSFORD /MISSOURI, LOWER/	HANSFORD	13	13	856,106	2,770
10 P	HANSFORD /MORROW, LOWER/	HANSFORD	129	122	11,702,668	34,159F
10 P	HANSFORD /MORROW, MIDDLE/	HANSFORD	16	11	1,092,912	3,094F
10 P	HANSFORD /MORROW, UPPER/	HANSFORD	170	165	26,669,821	133,565F
10 A	HANSFORD, NORTH /CHEROKEE/	HANSFORD	1	0	0	0
10	HANSFORD, N. /DES MOINES, UP./	HANSFORD	1	1	42,041	74
10 P	HANSFORD, NORTH /DOUGLAS/	HANSFORD	2	2	168,947	368
10	HANSFORD, NORTH /HEPLER/	HANSFORD	0	0	0	0
10 A	HANSFORD, NORTH /KANSAS CITY/	HANSFORD	0	0	0	0
10 P	HANSFORD, NORTH /MORROW/	HANSFORD	16	14	1,273,115	16,803F
10 P	HANSFORD, N. /MORROW, LOW PRESSURE/	HANSFORD	1	1	27,232	0
10 P	HANSFORD, NORTH /TONKAWA/	HANSFORD	23	20	2,494,627	7,720
10	HANSFORD /OSWEGO/	HANSFORD	2	1	156,711	436F
10 A	HAYWOOD /ATOKA/	OCHILTREE	2	0	0	0
10	HEMPHILL /GRANITE WASH./	HEMPHILL	5	3	1,074,388	29,280
10	HEMPHILL /MORROW, LOWER/	HEMPHILL	1	1	94,986	0
10 P	HEMPHILL /MORROW, UPPER/	HEMPHILL	1	1	409,889	693
10 P	HIGGINS, SOUTH /MORROW/	LIPSCOMB	6	5	1,424,366	15,570
10	HIGGINS, WEST /MISS./	LIPSCOMB	1	1	41,910	133
10	HIGGINS, N. /MORROW/	LIPSCOMB	4	3	831,580	2,545
10 A	HIGGINS WEST /TONKAWA/	LIPSCOMB	3	3	216,248	3,200
10	HITCHLAND /ATOKA/	HANSFORD	0	0	0	0
10	HITCHLAND, WEST /MORROW, LOWER/	HANSFORD	3	3	176,425	879
10 A	HITCHLAND /4640/	HANSFORD	19	16	2,138,680	4,875
10 A	HODGES /DES MOINES/	ROBERTS	1	0	0	0
10	HOOPER NE /ELLENBURGER/	GRAY	2	2	927,423	3,665
10	HOOPER NE /VIRGIL LINE/	GRAY	1	1	683,171	2,093
10 A	HORIZON /CLEVELAND/	HANSFORD	21	15	1,729,291	7,054F
10	HUNTOON /MORROW, LOWER/	OCHILTREE	1	1	62,166	883
10	HUTCH /5400/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /CLEVELAND 5900/	HUTCHINSON	5	5	500,505	1,413
10	HUTCHINSON, N. /CLEVELAND 6100/	HANSFORD	1	1	106,205	199
10	HUTCHINSON, NORTH /DOUGLAS/	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. /PENNSYLVANIA/	HUTCHINSON	3	3	574,130	1,247
10	HUTCHINSON, NORTH /TONKAWA/	HUTCHINSON	6	4	301,876	35
10	HUTCHINSON, N. /WHITE DOLOMITE/	HUTCHINSON	8	7	769,778	0
10 P	JOHN CREEK /MORROW, UPPER/	HUTCHINSON	1	1	116,810	260
10 A	KELLN /TONKAWA-OIL/	LIPSCOMB	9	9	2,773,118	23,041
10 P	KERRICK /CISCO LINE/	DALLAM	13	10	310,896	0F
10	KILLEBREW /MORROW, UPPER/	ROBERTS	4	4	1,007,279	1,893
10	KING /MORROW UPPER/	LIPSCOMB	2	2	588,612	3,963
10 P	KIOWA CREEK /DOUGLAS/	LIPSCOMB	14	12	2,670,051	14,071
10	KIOWA CREEK /MORROW, LOWER/	LIPSCOMB	3	3	217,689	5,159
10 P	KIOWA CREEK /MORROW, UPPER/	LIPSCOMB	10	8	4,152,607	29,780
10 A	KIOWA CREEK /MORROW UPPER-OIL/	LIPSCOMB	8	8	6,695,831	119,730
10	KIOWA CREEK, NORTH /TONKAWA/	LIPSCOMB	1	1	113,381	142
10 A	KIOWA CREEK, NE. /TONKAWA/	LIPSCOMB	3	3	675,306	7,239
10 P	KIOWA CREEK /TONKAWA/	LIPSCOMB	21	21	6,352,215	41,994
10	P LAKETON EAST /ARBuckle/	GRAY	4	0	6,211	264
10	LAKETON /GRANITE WASH, LOWER/	GRAY	0	0	0	0
10 P	LAKETON /GRANITE WASH #1/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH #1-A/	GRAY	1	1	616,853	6,429
10	LAKETON /GRANITE WASH #4/	GRAY	0	0	0	0
10	LAKETON /GRANITE WASH #6/	GRAY	0	0	0	0
10	LIPS /CLEVELAND/	OCHILTREE	3	3	139,489	6,140
10	LIPS /MISSISSIPPIAN/	ROBERTS	1	1	37,417	948
10 P	LIPS /MORROW/	OCHILTREE	12	12	2,043,208	3,772

RAILROAD COMMISSION OF TEXAS

TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	LIPS, SOUTH /MISSISSIPPIAN/	ROBERTS	1	1	6,417	28
10 P	LIPS, WEST /CLEVELAND/	ROBERTS	20	20	1,610,844	6,784F
10	LIPSBOOM /ATOKA/	LIPSCOMB	3	3	912,099	1,355
10	LIPSBOOM /CHEROKEE/	LIPSCOMB	1	1	168,209	2,219
10	LIPSBOOM /CLEVELAND/	LIPSCOMB	2	2	30,722	79
10 P	LIPSBOOM /MORROW/	LIPSCOMB	13	10	2,877,066	46,411
10	LIPSBOOM /MORROW, UP, S, /	LIPSCOMB	1	1	52,912	1,043
10 A	LIPSBOOM /SECTION 610-CLEVELAND/	LIPSCOMB	4	3	32,024	1,387
10	LIPSBOOM, SOUTH /CLEVELAND/	LIPSCOMB	1	0	0	0
10	LIPSBOOM /STRAWN 8200/	LIPSCOMB	0	0	0	0
10	LIPSBOOM /TONKAWA/	LIPSCOMB	6	4	790,627	7,612
10	MANMOTH CREEK /HEPLER/	LIPSCOMB	3	3	184,304	1,991
10	MANMOTH CREEK /MISS./	LIPSCOMB	1	1	224,919	3,360
10	MANMOTH CREEK /MORROW/	LIPSCOMB	1	1	146,862	1,989
10	MANMOTH CREEK, NORTH /CLEVELAND/	LIPSCOMB	35	35	1,765,510	9,894
10	MANMOTH CREEK, N. /COTTAGE GROVE/	LIPSCOMB	1	1	16,363	44
10 A	MANMOTH CREEK, S. W. /TONKAWA/	LIPSCOMB	0	0	0	0
10 A	MANMOTH CREEK /TONKAWA/	LIPSCOMB	4	3	227,953	2,677
10 A	MATHERS, NORTH /MORROW UPPER/	OCHILTREE	2	2	243,414	1,495F
10 A	MCGARRAUGH /ATOKA/	OCHILTREE	2	0	0	0
10 P	MCQUIDDY /MORROW, UP./	HEMPHILL	1	1	130,066	87
10	MENDOTA, NW. /GRANITE WASH/	ROBERTS	1	1	68,649	1,954
10	MENDOTA, NW. /MORROW LOWER/	ROBERTS	2	2	1,244,767	944
10	MENDOTA, NW. /MORROW, UPPER/	HEMPHILL	18	18	10,683,261	22,814
10	MERYBETH /KEYES/	LIPSCOMB	0	0	0	0
10	MOBEETIE /ATOKA/	WHEELER	1	0	1,821	157
10 P	MOBEETIE /DOUGLAS/	WHEELER	7	6	1,111,738	16,004F
10	MOBEETIE /ELLENBERGER/	WHEELER	1	1	378,213	1,899F
10 P	MOBEETIE /MISSOURI BASAL/	WHEELER	1	1	132,376	2,775
10 A	MOBEETIE /MISSOURI, UP./	WHEELER	6	6	813,255	7,483F
10 P	MORRISON RANCH /MORROW, LD./	ROBERTS	11	11	1,200,499	26,863F
10 P	MORRISON RANCH /MORROW, UPPER/	ROBERTS	5	4	316,105	4,517F
10	MORSE /DES MOINES 5965/	HANSFORD	1	0	0	0
10	NABORS /MORROW, UPPER/	OCHILTREE	1	1	21,307	81
10	NORTHRUP /CLEVELAND/	OCHILTREE	5	5	43,651	358
10 P	NORTHRUP /DOUGLAS/	OCHILTREE	9	8	1,627,100	6,192F
10	NORTHRUP /MORROW/	OCHILTREE	2	1	27,802	37
10	NOTLA /ATOKA/	OCHILTREE	1	1	23,491	0
10	NOTLA /MORROW, LOWER/	OCHILTREE	21	18	6,412,653	12,086F
10	NOTLA /MORROW, UPPER/	OCHILTREE	6	5	795,210	2,866F
10	OSLO /COLLIER LINE/	HANSFORD	1	1	25,235	0
10 A	PALO DURD CREEK	SHERMAN	0	0	0	0
10	PALO DURD CREEK /MARATON/	SHERMAN	1	1	64,350	0
10	PALO DURD CREEK /PENN. LINE/	SHERMAN	5	5	1,979,091	520
10	PAN PETRO /MORROW, UPPER/	OCHILTREE	1	1	178,975	531
10 A	PAN PETRO /NOVI/	OCHILTREE	5	3	76,426	421
10 P	PANHANDLE, E. /ALBANY DOLMITE LD./	HUTCHINSON	10	8	706,736	0
10 P	PANHANDLE, EAST	COLLINGSWORTH	1,358	1,275	26,433,386	4,615F
10 P	PANHANDLE, WEST /RED CAVE/	MOORE	301	290	24,789,480	1,540F
10 P	PANHANDLE, WEST /SANFORD/	HUTCHINSON	1	0	0	0
10 P	PANHANDLE, WEST	POTTER	2,798	2,729	539,182,831	7,473F
10 P	PANHANDLE, WEST /TUBBS/	CARSON	0	0	0	0
10 P	PARNELL /MORROW GAS/	OCHILTREE	3	3	433,819	2,853
10 P	PARNELL /MORROW, LOWER GAS/	OCHILTREE	15	13	2,179,364	4,143F
10 P	PARNELL, SOUTH /MORROW, BASAL/	OCHILTREE	1	1	425,595	136
10 P	PARSELL /MORROW, LOWER/	ROBERTS	26	21	6,987,015	9,725F
10 P	PARSELL /MORROW, UPPER/	ROBERTS	20	16	2,176,760	33,624F
10 A	PATTS CAKE /CLEVELAND/	LIPSCOMB	1	1	57,027	829
10 P	PAUL HARBAUGH /MORROW, LD./	OCHILTREE	5	5	398,538	1,838
10 P	PAUL HARBAUGH /MORROW, LD./	OCHILTREE	0	0	0	0
10 A	PERRY /CLEVELAND/	LIPSCOMB	0	0	0	0
10	PEERY, N. /CLEVELAND/	LIPSCOMB	1	1	61,773	182
10	PENDROSA /RED CAVE/	POTTER	0	0	0	0
10 P	PERRYTON /DOUGLAS/	OCHILTREE	1	1	2,461	0
10	PERRYTON /HINTON/	OCHILTREE	1	1	36,344	539
10 P	PERRYTON /KEYES/	OCHILTREE	3	2	61,163	174
10 P	PERRYTON /MORROW, LOWER/	OCHILTREE	20	17	952,124	2,561F
10 A	PERRYTON /MORROW, UPPER/	OCHILTREE	11	11	1,792,926	7,947F
10	PERRYTON, NORTH /GEORGE MORROW/	OCHILTREE	1	0	16	0
10	PERRYTON, NW. /MORROW, UPPER/	OCHILTREE	1	1	20,996	5
10 P	PERRYTON /NOVI, LOWER/	OCHILTREE	4	4	286,156	1,428
10 P	PERRYTON, WEST /MORROW/	OCHILTREE	16	14	2,610,060	5,063F
10 A	PERRYTON WEST /MORROW LOWER/	OCHILTREE	5	4	1,224,770	5,536F
10	PIPER /MORROW, LOWER/	OCHILTREE	1	0	0	0
10	PSHIGODA /ALBANY DOLMITE/	OCHILTREE	0	0	0	0
10	PSHIGODA /MISSISSIPPIAN/	OCHILTREE	3	2	177,271	85
10	PSHIGODA /MORROW/	OCHILTREE	0	0	0	0
10 A	QUINBUND /ALBANY DOLMITE, LOWER/	ROBERTS	62	60	9,214,218	9,455F
10 A	QUINBUND, NORTH /LECOMPTON/	ROBERTS	1	1	30,511	359
10	QUINBUND-STRAWN /PENN. G. WASH/	ROBERTS	1	0	0	0
10	R. H. F. /CLEVELAND/	OCHILTREE	2	2	206,610	1,015
10	R. H. F. /EAST /MORROW, UPPER/	OCHILTREE	0	0	110	0F
10 A	R. H. F. /MORROW/	OCHILTREE	2	2	530,830	681
10	R. H. F. /MORROW GAS/	OCHILTREE	0	0	0	0
10	RAMP /PENN GRANITE WASH/	HEMPHILL	1	1	99,213	9,298
10 A	RED DEER /ALBANY/	ROBERTS	1	1	18,005	1,598
10	RED DEER /ALBANY DOLMITE, LD./	ROBERTS	10	9	790,163	7,115
10	RED DEER /BROWN DOLMITE/	ROBERTS	1	1	47,022	0

OIL AND GAS DIVISION

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TABLE NO. 16-Continued

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1968.

Dist. No.	Field Name	County	Total Wells End of Year	Producing Wells End of Year	Gross Gas Production M.C.F.	Hydrocarbon Liquid Barrels
10	RED DEER /PENN. G/	ROBERTS	1	0	0	0
10	RED BEER /PENN. R/	ROBERTS	3	2	340,371	6,625
10	SAGEBRUSH /KATHERN/	HANSFORD	1	0	0	0
10	A SHAPLEY /MORROW/	HANSFORD	5	5	651,962	1,927
10	SHAPLEY /MORROW -B-/	HANSFORD	2	2	116,028	344
10	SHARE /MISSISSIPPIAN/	OCHILTREE	0	0	16,449	0
10	SHARE /MORROW, UPPER/	OCHILTREE	9	7	689,996	797
10	SHARE, SE. /MORROW, LOWER/	OCHILTREE	2	2	68,201	0
10	SHARE, SE. /MORROW, LOWER I/	OCHILTREE	2	2	70,477	55
10	A SHARE, SE. /MORROW, UPPER/	OCHILTREE	20	18	4,830,298	8,238F
10	SHIRLEY /CLEVELAND/	HUTCHINSON	1	0	0	0
10	SMITH PERRYTON /MISSISSIPPIAN/	OCHILTREE	1	1	14,723	28F
10	SMITH PERRYTON /MORROW, LOWER/	OCHILTREE	5	4	265,662	129
10	P SMITH PERRYTON /MORROW, MIDDLE/	OCHILTREE	6	6	205,307	467F
10	SMITH PERRYTON /MORROW, UPPER/	OCHILTREE	1	1	16,576	2
10	A SPEARMAN, EAST /ATOKA/	HANSFORD	14	12	583,403	1,603F
10	P SPEARMAN, EAST /MORROW, UPPER/	HANSFORD	4	4	470,522	6,179
10	A SPEARMAN, NORTH /ATOKA/	HANSFORD	1	1	74,814	161
10	A SPEARMAN, N., LANSING-KANSAS CITY/	HANSFORD	1	0	0	0
10	SPEARMAN PARK /CLEVELAND/	HANSFORD	1	1	236,404	698
10	SPODNY /COLLIER LINE/	HANSFORD	1	1	84,730	51
10	SPODNY /MISSISSIPPIAN/	OCHILTREE	1	1	48,386	26F
10	SPODNY /MORROW, LOWER/	OCHILTREE	7	6	307,769	134
10	SPODNY /MORROW, UPPER/	OCHILTREE	0	0	9,876	0
10	A STEKOLL /CLEVELAND/	OCHILTREE	0	0	0	0
10	P STRATFORD /CISCO LINE/	SHERMAN	11	9	662,119	92
10	TEXAS-HUGOTON /RED CAVE/	SHERMAN	0	0	0	0
10	P TEXAS HUGOTON	MOORE	972	962	139,488,781	221
10	P THORNDIKE /ATOKA/	GRAY	2	2	605,686	23,956
10	A THORNDIKE /MISSOURI LOWER/	GRAY	1	1	119,661	1,247
10	TURNER MORROW	OCHILTREE	1	1	143,128	932
10	TURNER, SOUTH /MORROW UPPER/	OCHILTREE	7	6	871,367	7,827
10	TWIN /ATOKA/	HANSFORD	1	0	0	0
10	TWIN /CLEVELAND/	HANSFORD	2	2	38,629	0
10	TWIN, EAST /TONKAWA/	OCHILTREE	0	0	0	0
10	TWIN /MARHATON/	HANSFORD	1	1	12,012	124
10	TWIN /MORROW/	HANSFORD	2	0	0	0
10	P TWIN /TONKAWA/	HANSFORD	7	6	464,234	451
10	A TWIN /DES MOINES/	HANSFORD	1	1	1,024	0
10	TWITCHELL /CHESTER/	OCHILTREE	1	1	210,195	2,586
10	WAKA, EAST /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WAKA, WEST /ATOKA/	OCHILTREE	1	1	27,320	51
10	WAKA, WEST /MORROW, LOWER/	OCHILTREE	1	1	11,987	0
10	A WAKA, WEST /MORROW, UPPER/	OCHILTREE	1	0	0	0
10	WAKA, WEST /MORROW, UPPER 2ND/	OCHILTREE	0	0	0	0
10	A WAKA, WEST /MORROW, UPPER 7750/	OCHILTREE	0	0	0	0
10	WAMBLE /CLEVELAND/	OCHILTREE	1	1	10,061	0
10	WAMBLE /MORROW, UPPER/	OCHILTREE	0	0	0	0
10	WASHETA CREEK /HUNTON 19475/	HENPHILL	2	0	0	0
10	WASHITA CREEK /MORROW 15225/	HENPHILL	1	0	0	0
10	WASHITA CREEK /PENN/	HENPHILL	3	1	110,489	0
10	WEIS /MORROW, LOWER/	LIPSCOMB	0	0	0	0
10	DISTRICT TOTAL		7,093	6,724	966,256,932	1,359,287

TABLE NO. 17
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 1			
ALSAN Corporation 811 Oden Bldg. Shreveport, Louisiana 71100	Crystal City	2,000	Elaine Field Dimmit County
Continental Oil Company P.O. Box 2197 Houston, Texas 77001	Chittim	4,300	Sacatosa Field Maverick County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Jourdanton	16,000	Jourdanton, Imogene & Charlotte Fields Atascosa County
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	San Antonio- Junction	125,000	Main Line Plant Bexar County
Suburban Natural Gas Processing Co. 2120 Alamo National Bldg. San Antonio, Texas 78205	Martha Berry	22,000	Big Foot & West Big Foot Fields Frio County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fashing	100,000	Fashing Field Atascosa County
DISTRICT NO. 2			
Aluminum Company of America Point Comfort, Texas 77978	Point Comfort	161,000	Various Fields Calhoun County
Atlantic Richfield Company P.O. Drawer 'U' George West, Texas 78022	Nueces River	85,000	Main Line Plant Live Oak County
Atlantic Richfield Company P.O. Drawer 1981 Corpus Christi, Texas 78403	Refugio	6,000	Refugio, New Field Refugio County
Burns, Bobby M. 620 Vaughn Plaza Corpus Christi, Texas 78401	Una West	10,000	Una West Field Victoria County
Cities Service Oil Company Rt. 2, Box 133 Port Lavaca, Texas 77979	San Antonio Bay	15,000	Long Mott & San Antonio Bay Fields Calhoun County
Continental Oil Company P.O. Drawer 1267 Ponca City, Oklahoma 74601	Lavaca	25,000	Speaks, Southwest Field Lavaca County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	Normana	40,000	Various Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Tuleta	35,000	Various Fields Bee County
H N G Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Victoria	70,000	Various Fields Victoria County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Heyser	25,000	Heyser Field Calhoun County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Tom O'Connor	235,000	Various Fields Refugio County
Hunt Industries 1401 Elm Street Dallas, Texas 75202	Zoller	35,000	Various Fields Refugio County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 2 - Continued			
LoVaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Gohlke	145,000	Main Line Plant De Witt County
Mitchell, George & Associates, Inc. 12th Floor Houston Club Bldg. Houston, Texas 77002	Vienna	5,000	Various Fields Lavaca County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Kittie	90,000	Main Line Plant Live Oak County
Mobil Oil Corporation P.O. Box 2006 Vanderbilt, Texas 77991	Vanderbilt	90,000	West Ranch Field Jackson County
Mobil Oil Corporation Rt. 1, Box 84-C Hallettsville, Texas 77964	Wilcox	175,000	Main Line Plant Lavaca County
Monarch Oil & Gas Company P.O. Drawer 'X' Portland, Texas 78374	Woodsboro	1,500	Woodsboro Field Refugio County
Shell Oil Company P.O. Box 2241 Houston, Texas 77001	Gohlke	24,000	Helen Gohlke Field DeWitt County
Shell Oil Company Rt. 1, Box 165 Hobson, Texas 78117	Person	60,000	Various Fields Karnes County
Southern Minerals Corp. P.O. Box 716 Corpus Christi, Texas 78403	Falls City	15,000	Falls City Field Karnes County
Starrett, C. E. P.O. Drawer 'G' Refugio, Texas 78377	O'Brien	6,020	Old Refugio Field Refugio County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	Carancahua	30,000	La Ward Field Jackson County
Sun Oil Co. DX Division P.O. Box 498 Corpus Christi, Texas 78403	McFaddin 'A'	2,600	North McFaddin Field Victoria County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	Victoria	31,000	Main Line Plant Victoria County
Union Producing Company P.O. Box 2827 Corpus Christi, Texas 78403	East McFaddin	3,000	East McFaddin Field Victoria County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Cabeza Creek	100,000	Cabeza Creek Field Karnes County
Westland Oil Development Corp. 6060 Hillcroft Houston, Texas 77036	Una West	4,200	Una West field Victoria County
DISTRICT NO. 3			
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Clinton	5,850	Main Line Plant Harris County
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Lake Houston	900	Alco-Mag Field Harris County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 - Continued			
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Madisonville	2,750	Madisonville Field Madison County
Amata Gas Corporation 3815 Richmond Rd. Houston, Texas 77027	Smith Point	9,400	Main Line Plant Chambers County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Port	130,000	Port Acres Field Jefferson County
Gas Products, Inc. 2626 Republic Bank Tower Dallas, Texas 75206	Alligator	5,000	Petkas-Cotton Lake Fields Chambers County
Getty Oil Company P.O. Box 1578 Victoria, Texas 77901	West Bernard	32,000	West Bernard Field Wharton County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Alvin	1,000,000	Main Line Plant Brazoria County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Bammel	75,000	Bammel Field Harris County
Huber Corporation, J. M. P.O. Box 831 Borger, Texas 79007	West Lucky	12,300	West Lucky Field Matagorda County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Amelia	16,000	Amelia Field Jefferson County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Clear Lake	150,000	Clear Lake Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Conroe	38,000	Conroe Field Montgomery County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	South Liberty	18,000	South Liberty Field Liberty County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Pledger	190,000	Pledger Field Brazoria County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	Tomball	64,000	Tomball Field Harris County
Humble Oil & Refining Co. P.O. Box 2443 Houston, Texas 77001	East Village Mills	7,000	East village Mills Field Hardin County
Hunt, H. L. 1401 Elm Street Dallas, Texas 75202	Alvin	10,000	Alvin & S. Alvin Fields Brazoria County
Hunt, Margaret, Trust Estate 1401 Elm Street Dallas, Texas 75202	Alta Loma	22,000	Alta Loma & Franks Fields Galveston County
Industrial Gas Supply Corp. 2021 Chamber of Commerce Bldg. Houston, Texas 77002	Needville	70,000	Main Line Plant Fort Bend County
Lo Vaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Bay City	340,000	Main Line Plant Matagorda County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 - Continued			
Marathon Oil Company P.O. Box 277 Markham, Texas 77456	Markham	100,000	N. Markham-N. Bay City Fields Matagorda County
Marathon Oil Company P.O. Box 426 Orange, Texas 77630	Phoenix Lake	12,000	Phoenix Lake Field Orange County
Midland Gasoline Corporation P.O. Box 929 Conroe, Texas 77301	Conroe	38,000	Conroe Field Montgomery County
Pan American Gas Company P.O. Box 2609 Texas City, Texas 77590	T.C.Extraction	140,000	Main Line Plant Galveston County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	Hastings	47,000	Hastings, E. & W. and Chocolate Bayou Fields Brazoria County
Phillips Petroleum Company Bartlesville, Okla. 74003	Bayou	225,000	Various Fields Brazoria County
Shell Oil Company Route 2, Box 599 Freeport, Texas 77541	Buccaneer	185,000	Federal Block 288 Field Brazoria County
Shell Oil Company P.O. Box 667 Sealy, Texas 77474	Sealy	20,000	Sealy Field Austin County
Sinclair Oil Corporation P.O. Box 668 Dayton, Texas 77535	Dayton	70,000	Main Line Plant Liberty County
Sinclair Oil Corporation P.O. Box 337 Silsbee, Texas 77656	South Hampton	25,000	South Hampton Field Hardin County
Sinclair Oil Corporation P.O. Box 337 Silsbee, Texas 77656	Hull	18,000	Merchant & Hull Fields Liberty County
Sinclair Oil Corporation P.O. Box 517 Silsbee, Texas 77656	Silsbee	50,000	Silsbee Field Hardin County
Sinclair Oil Corporation P.O. Box 67 Spring, Texas 77373	Spring	6,000	Bender Field Montgomery County
Skelly Oil Company 1928 Houston Natural Gas Bldg. Houston, Texas 77002	Bay City	16,500	Bay City Field Matagorda County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	Chesterville	100,000	Main Line Plant Colorado County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	L. L. Leabo	95,000	Main Line Plant Matagorda County
Texaco Inc. P.O. Box 1240 El Campo, Texas 77437	Blessing	55,000	Blessing & Ganado Fields Matagorda County
Union Texas Petroleum, A Divn. of Allied Chemical Corp. P.O. Box 2120 Houston, Texas 77001	Winnie	200,000	Various Fields Jefferson County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 3 - Continued			
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Galveston Bay	40,000	Galveston Bay Field Chambers County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fannett	33,000	Main Line Plant Jefferson County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Fostoria	25,000	Fostoria Field Montgomery County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Oklahoma 74102	Moore's Orchard	13,000	Moore's Orchard Field Fort Bend County
DISTRICT NO. 4			
Anchor Gasoline Corporation 114 East Fifth Tulsa, Oklahoma 74103	Tabasco	67,000	Tabasco Field Hidalgo County
Champlin Petroleum Company P.O. Box 9365 Fort Worth, Texas 76107	Gulf Plains	220,000	Agua Dulce & Stratton Fields Nueces County
Cities Service Oil Company P.O. Box 168 Gregory, Texas 78359	Corpus Bay	75,000	Various Fields San Patricio County
Cities Service Oil Company P.O. Box 996 Riviera, Texas 78379	May	40,000	May & South May Fields Kleberg County
Cities Service Oil Company Route 2 Robstown, Texas 78380	Robstown	80,000	Various Fields Nueces County
Clark Fuel Producing Company P.O. Box 3471 McAllen, Texas 78501	Sullivan City	6,500	Sullivan City, Nichols, & Coastal, East Fields Hidalgo County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Falfurrias	85,000	Main Line Plant Jim Wells County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Freer	225,000	Main Line Plant Webb County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Hidalgo	50,000	Main Line Plant Hidalgo County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Mission	18,000	Main Line Plant Hidalgo County
George H. Coates 1610 Milam Bldg. San Antonio, Texas 78205	Jay Simmons	4,000	Jay Simmons Field Starr County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Rincon	28,000	Rincon Field Starr County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Gregory	65,000	Main Line Plant San Patricio County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Loma Blanca	35,000	Loma Blanca Field Brooks County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 4 - Continued			
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Orange Grove	12,000	Main Line Plant Jim Wells County
HNG Petrochemicals, Inc. P.O. Box 1188 Houston, Texas 77001	Robstown	70,000	Main Line Plant Nueces County
Houston Natural Gas Production Co. P.O. Box 1130 Corpus Christi, Texas 78403	Chapman	1,450	Arnold-David Field Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Flour Bluff	35,000	Flour Bluff & E. Flour Bluff Fields Nueces County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	NE Loma Novia	35,000	Kohler, Lundell & NE Loma Novia Fields Duval County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Pita	11,000	Pita Field Brooks County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Sarita	80,000	Various Fields Kenedy County
Humble Oil & Refining Co. Wilson Tower Corpus Christi, Texas 78401	Scott & Hopper	7,500	Scott & Hopper Field Brooks County
Intrastate Gathering Corporation 508 Broadway Natl. Bank Bldg. San Antonio, Texas 78209	Rio Grande City	38,000	Various Fields Starr County
Kewanee Oil Company P.O. Box 2239 Tulsa, Okla. 74101	North Taft	2,500	Taft, Deep Field San Patricio County
Lo Vaca Gathering Company P.O. Box 521 Corpus Christi, Texas 78403	Corpus Christi	110,000	Various Fields Nueces County
Marathon Oil Company P.O. Box 968 Sinton, Texas 78387	Plymouth	45,000	Plymouth, Rooke & Portilla Fields San Patricio County
Mobil Oil Corporation P.O. Drawer 310 Three Rivers, Texas 78071	Hagist	60,000	Main Line Plant Duval County
Monarch Oil & Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Midway	2,500	Midway Field San Patricio County
Monarch Oil & Gas Co. P.O. Drawer 'X' Portland, Texas 78374	Robstown	1,500	Robstown Field Nueces County
Osborn, W. B., Operator P.O. Box 6767 San Antonio, Texas 78209	Fee	5,500	Sun, North Field Starr County
Pan American Petroleum Corp. P.O. Drawer 1980 Corpus Christi, Texas 78403	Luby	90,000	Various Fields Nueces County
Shell Oil Company P.O. Box 550 McAllen, Texas 78501	McAllen Ranch	100,000	McAllen Ranch Field Hidalgo County
Shell Oil Company P.O. Box 550 McAllen, Texas 78501	North Rincon	35,000	N. Rincon Field Starr County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 4 - Continued			
Sinclair Oil Corporation P.O. Box 57 Edinburg, Texas 78539	Edinburg	80,000	San Salvador & Mercedes Fields Hidalgo County
Sinclair Oil Corporation Rt. 1, Box 134 Taft, Texas 78390	Taft	60,000	Various Fields San Patricio County
Sohio Petroleum Company P.O. Box 1638 Alice, Texas 78332	Prado	8,000	Prado Field Jim Hogg County
Southern Minerals Corporation P.O. Box 716 Corpus Christi, Texas 78403	Somico	75,000	Saxet, Stratton & Richard King Fields Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Fulton Beach	5,000	Fulton Beach Field Aransas County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Luby	15,000	Luby Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Tijerina-Canales	70,000	Tijerina-Canales-Blucher Field Jim Wells County
Sun Oil Co. - DX Division P.O. Box 498 Corpus Christi, Texas 78403	Red Fish Bay	185,000	Red Fish Bay - Mustang Island Fields San Patricio County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Chess-LaSara	5,300	Chess-LaSara Field Willacy County
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Portilla	15,000	Portilla and Section Two Fields San Patricio County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	R.R. Dean	125,000	Main Line Plant Nueces County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	K.G. Pearce	75,000	Main Line Plant Aransas County
Tenneco Oil Company P.O. Box 2511 Houston, Texas 77001	O. W. Ward	160,000	McAllen Field Hidalgo County
Tex-Tract Manufacturing Co., Inc. 420 Vaughn Plaza Corpus Christi, Texas 78405	Unit # 106	8,000	North Midway Field San Patricio County
Texaco Inc. P.O. Box 601 Corpus Christi, Texas 78403	Tijerina	30,000	Tijerina-Canales-Blucher Field Jim Wells County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Encinal Channel	35,000	Encinal Channel Field Nueces County
DISTRICTS NO. 5 and 6			
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Carthage	40,000	Carthage Field Panola County
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	N. Lansing	25,000	N. Lansing Field Harrison County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 5 and 6 - Continued			
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Manziel	20,000	Manziel Field Wood County
ARKLA Chemical Corporation P.O. Box 1734 Shreveport, La. 71102	Waskom	145,000	Various Fields Harrison County
Breckenridge Gasoline Company P.O. Drawer 1272 Breckenridge, Texas 76024	Lodi	10,000	Rodessa Field Cass County
CRA, Inc. P.O. Box 668 Quitman, Texas 75783	Quitman	20,000	Quitman Field Wood County
Champlin Petroleum Company P.O. Box 9365 Fort Worth, Texas 76107	Carthage	250,000	Carthage Field Panola County
Cities Service Oil Company P.O. Box 5480 Longview, Texas 75601	East Texas	50,000	East Texas Field Gregg County
Cities Service Oil Company P.O. Box 128 Carthage, Texas 75633	Panola	100,000	Carthage Field Panola County
Cities Service Oil Company P.O. Box 2428 Riesel, Texas 76682	Waco	60,000	Main Line Plant McClennan County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Carthage	210,000	Carthage Field Panola County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Woodlawn	100,000	Woodlawn & Green Fox Fields Harrison County
Etexas Producers Gas Company P.O. Box 2012 Tyler, Texas 75701	Chapel Hill	12,000	Chapel Hill & Wright Mountain Fields Smith County
Getty Oil Company P.O. Box 337 Cayuga, Texas 75832	Cayuga	40,000	Cayuga Field Anderson County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	East Texas	88,000	East Texas Field Rusk County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Hawkins	110,000	Hawkins Field Wood County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Neches	11,000	Neches & Woodbine Fields Cherokee County
Hunt Oil Company 1401 Elm Street Dallas, Texas 75202	Fairway	30,000	Fairway Field Henderson County
Lone Star Gas Company P.O. Box 306 Trinidad, Texas 75163	Trinidad	70,000	Main Line Plant Henderson County
Lone Star Producing Company P.O. Box 68 Murchison, Texas 75778	Opelika	90,000	Opelika Field Henderson County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 5 & 6 - Continued			
Pan American Petroleum Corporation P.O. Box 660 Tyler, Texas 75701	Edgewood	67,000	Edgewood & N.E. Edgewood Fields Van Zandt County
Parade Company, The P.O. Box 48 New London, Texas 75682	Giles	10,000	East Texas Field Rusk County
Phillips, Loyce P.O. Box 567 Gladewater, Texas 75647	Nan-Su-Gail	5,000	Nan-Su-Gail & Woodbine Fields Freestone County
Phillips Petroleum Company P.O. Box 288 New London, Texas 75682	Henderson	18,000	Henderson Field Rusk County
Samedan Oil Corporation P.O. Box 909 Ardmore, Okla. 73401	Leona	11,000	Various Fields Leon County
Sinclair Oil Corporation P.O. Box 5040 Longview, Texas 75601	Longview	18,000	East Texas Field Gregg County
Sinclair Oil Corporation P.O. Box 48 Price, Texas 75687	Price	15,000	East Texas & Chapel Hill Fields Rusk County
Slocum Gas Company P.O. Box 454 Dallas, Texas 75221	Slocum	4,000	Slocum Field Anderson County
Southwest Oletha Gas Processing Corp. P.O. Box 931 Dallas, Texas 75221	Oletha	20,000	Southwest Oletha Field Limestone County
Spence, Ralph 813 Citizens 1st Natl. Bank Bldg. Tyler, Texas 75701	Pokey	15,000	Pokey Field Limestone County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Shamburger	1,000	Shamburger Lake Field Smith County
Sun Oil Co. - DX Division 418 Market Street Shreveport, La. 71101	Freestone	3,750	Nan-Su-Gail Field Freestone County
Texaco Inc. 1834 N. Main Street Liberty, Texas 77575	Dunbar	2,000	Dunbar Field Rains County
Union Oil Company of California P.O. Box 22-J Van, Texas 75790	Van Unit #19	7,500	Van Field Van Zandt County
United Gas Pipe Line Company P.O. Box 1407 Shreveport, La. 71102	Carthage	200,000	Carthage Field Panola County
Wanda Petroleum Company P.O. Box 53120 Houston, Texas 77052	Hainesville Dome	1,000	Hainesville Field Wood County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Como	35,000	Como Field Hopkins County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Gladewater	20,000	East Texas Field Gregg County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Spear	12,000	East Texas Field Gregg County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7B			
Breckenridge Gasoline Company P.O. Drawer 1272 Breckenridge, Texas 76024	Eliasville	3,000	Eliasville Field Stephens County
Cities Service Oil Company P.O. Box 665 Knox City, Texas 79529	Stonewall	10,300	Various Fields Stonewall County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Albany	8,500	Various Fields Shackelford County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Box Elmdale	2,000	Various Fields Callahan County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Claytonville	5,000	Claytonville Field Fisher County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	'F' Plant	5,600	Claytonville Field Fisher County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Roscoe	500	N.W. Rowan & Hope Fields Nolan County
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Tuscola	6,500	Various Fields Taylor County
Ewing, G. W. P.O. Drawer 392 Breckenridge, Texas 76024	O. Tomlin A & B Unit	1,500	Big Sandy Field Stephens County
Foree Company 3700 First Natl. Bank Bldg. Dallas, Texas 75202	Foree Co.	1,500	Various Fields Fisher County
Grimes, Otha H., et al P.O. Box 3327 Tulsa, Okla. 74101	North Dora	5,500	North Dora Field Nolan County
Gulf Gas Company P.O. Box 790 Mineral Wells, Texas 76067	Ranger	5,000	Various Fields Eastland County
Lewtex Oil & Gas Co., Inc. First Natl. Bank Bldg. Breckenridge, Texas 76024	Throckmorton	1,500	Throckmorton County Regular Field Throckmorton County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Gordon	100,000	Main Line Plant Palo Pinto County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Windham	3,500	Main Line Plant Callahan County
Lone Star Gas Company P.O. Box 78 Ranger, Texas 76470	Line KPD-1	3,500	Main Line Plant Comanche County
Lone Star Gas Company Route 3 Cisco, Texas 76437	Pueblo	40,000	Main Line Plant Eastland County
Lone Star Gas Company P.O. Box 86 Springtown, Texas 76082	Springtown	116,000	Main Line Plant Parker County
Lone Star Producing Company P.O. Box 1452 Breckenridge, Texas 76024	Brooks	10,000	Breckenridge Field Stephens County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7B - Continued			
Lone Star Producing Company P.O. Box 341 Ranger, Texas 76470	Plant #108	15,000	Eastland County Regular Field Eastland County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Desdemona	2,000	Eastland County Regular Field Eastland County
Pan American Petroleum Corp. P.O. Drawer 'P' Monahans, Texas 79756	White Flat	6,500	White Flat Field Nolan County
Permian Corporation, The P.O. Box 3119 Midland, Texas 79701	Possum Kingdom	5,000	N. Jill Field Stephens County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Caddo	3,000	Caddo Field Stephens County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #2	15,000	Eastland County Regular Field Eastland County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #7	5,000	Harding Bros. Field Stephens County
Phillips Petroleum Company P.O. Drawer 573 Stephenville, Texas 76401	X-Ray	15,000	X-Ray Field Erath County
Sinclair Oil Corporation P.O. Drawer 347 Sweetwater, Texas 79556	Sweetwater	2,100	Various Fields Nolan County
Skelly Oil Company P.O. Box 1727 Midland, Texas 79701	N. Nena Lucia Unit	6,500	Nena Lucia (Strawn) Field Nolan County
Southwestern Gas Pipeline, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Lone Camp	15,000	Various Fields Palo Pinto County
Southwestern Gas Pipe Line, Inc. P.O. Box 790 Mineral Wells, Texas 76067	Mineral wells	29,000	Various Fields Palo Pinto County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Wimberly #1	10,000	Various Fields Jones County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Breckenridge	16,000	Various Fields Stephens County
West Lake Natural Gasoline Co. P.O. Box 1492 El Paso, Texas 79999	Trammell and So. Trammell	25,000	West Lake Field Nolan County
Young, Marshall R., Oil Co. 750 West Fifth Street Fort Worth, Texas 76102	Cook #1	1,000	Cook Field Shackelford County
DISTRICT NO. 7C			
CRA, Inc. P.O. Box 407 Mertzon, Texas 76941	Mertzon	26,000	Various Fields Irion County
Cities Service Oil Company Oil Field Route Big Lake, Texas 76932	West World	20,000	Ranch Strawn, Shannon, & Escondido Fields Crockett County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7C - Continued			
Delta Drilling Company P.O. Box 2012 Tyler, Texas 75701	Ozona	42,000	Ozona Field Crockett County
Dorchester Gas Producing Co. P.O. Box 750 Amarillo, Texas 79105	Texon	6,000	Big Lake Field Reagan County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Midkiff	169,000	Spraberry Field Reagan County
Lone Star Producing Company P.O. Drawer 309 Bronte, Texas 76933	Ft. Chadbourne	30,000	Ft. Chadbourne Field Runnels County
Midland Petrochemical Co. Christoval, Texas 76935	H.J. Strawn	1,500	Strawn Field Tom Green County
Northwest Production Corp. P.O. Box 1796 El Paso, Texas 79949	Barnhart	25,000	Barnhart, Farmer & Spraberry Fields Reagan County
Palo Pinto Oil & Gas Company P.O. Box 1418 Abilene, Texas 79604	McNeill	1,100	Norton, W. Field Runnels County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Wilshire	16,000	Amacker-Tippett Field Upton County
Phillips Petroleum Company Fourth & Washington Odessa, Texas 79760	Benedum	40,000	Benedum Field Upton County
Service Gas Products Company P.O. Box 608 Duncan, Okla. 73533	Susan Peak	4,000	Susan Peak Field Tom Green County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Crossett	5,000	Crossett & So. Crossett Fields Upton County
Shell Oil Company P.O. Box 989 Ozona, Texas 76943	NW Ozona	11,500	Canyon & Spraberry Fields Crockett County
Shell Oil Company P.O. Drawer 'BB' McCamey, Texas 79752	Tippett	35,000	Various Fields Crockett County
Sinclair Oil Corporation P.O. Box 'U' Imperial, Texas 79743	Crane	8,400	Wilshire Field Crane County
Sinclair Oil Corporation P.O. Box 638 Eldorado, Texas 76936	Eldorado	54,000	Hulldale Field Schleicher County
Sinclair Oil Corporation P.O. Box 638 Eldorado, Texas 76936	Mertzton	3,200	Ketchum Mtn. Field Irion County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Jameson	56,000	Jameson Field Coke County
Sun Oil Co. - DX Division 500 Vaughn Bldg. Midland, Texas 79701	Concho	14,000	Paint Rock & Speck Fields Concho County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Benedum, Pembrook & Floyd	40,000	Various Fields Upton County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 7C - Continued			
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Perkins	70,000	Various Fields Coke County
DISTRICTS NO. 8 & 8A			
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	E. Goldsmith	35,000	East & North Goldsmith Fields Ector County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Ranchland	2,000	Midland, East Field Midland County
Amerada Petroleum Corporation P.O. Box 2040 Tulsa, Okla. 74102	Adair	4,500	Adair & Wellman Fields Terry County
Atlantic Richfield Company P.O. Box 666 Crane, Texas 79731	Block #31	78,000	Block #31 Field Crane County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Estes	30,000	Ward-Estes, North Field Ward County
Cabot Corporation P.O. Box 1101 Pampa, Texas 79065	Walton	30,000	Kermit Field Winkler County
Cities Service Oil Company Star Route 2 Morton, Texas 79346	Lehman	20,000	Levelland & Buckshot Fields Cochran County
Cities Service Oil Company P.O. Box 306 Seminole, Texas 79360	W. Seminole	15,000	West Seminole Field Gaines County
Continental Oil Company P.O. Drawer 1267 Ponca City, Okla. 74601	Ramsey	10,000	Various Fields Reeves County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	S. Andrews	25,000	S. Andrews Field Andrews County
El Paso Natural Gas Company P.O. Box 1492 El Paso, Texas 79999	Sealy-Smith	17,000	Monahans & Yarbrough-Allen Fields Ward County
General Crude Oil Company P.O. Box 37 Clairemont, Texas 79509	Salt Creek	5,000	Salt Creek Field Kent County
Getty Oil Company P.O. Box 831 Odessa, Texas 79760	Headlee	25,000	Headlee & Dora Roberts Fields Ector County
Humble Oil & Refining Company P.O. Box 1600 Midland, Texas 79701	Sand Hills	40,000	Cordona Lake & Sand Hills Fields Crane County
Marathon Oil Company P.O. Box 668 Iraan, Texas 79744	Yates	7,200	Yates Field Pecos County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Kermit	16,000	Kermit Field Winkler County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Parks Booster	16,000	Parks Field Midland County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A - Continued			
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Waha	130,000	Waha, Lockridge, & Worsham-Bayer Fields Pecos County
Monsanto Company P.O. Box 1169 Snyder, Texas 79549	Diamond 'M' Sharon Ridge	43,500	Diamond 'M' Sharon-Ridge & Kelly-Snyder Fields Scurry County
Northern Natural Gas Company 2223 Dodge Street Omaha, Nebraska 68102	Jasper	35,000	North Hokit Field Pecos County
Odessa Natural Gasoline Co. P.O. Box 3908 Odessa, Texas 79760	Odessa	40,000	Various Fields Ector County
Pan American Petroleum Corp. P.O. Box 4072 Odessa, Texas 79760	North Cowden	95,000	North Cowden Field Ector County
Pan American Petroleum Corp. P.O. Box 367 Andrews, Texas 79714	So. Fullerton	57,500	Various Fields Andrews County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Levelland	40,000	Various Fields Hockley County
Pan American Petroleum Corp. P.O. Drawer 'P' Monahans, Texas 79756	Monahans	7,000	North Monahans & Halley Fields Winkler County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Prentice	12,860	Prentice Field Yoakum County
Pan American Petroleum Corp. P.O. Drawer 'A' Levelland, Texas 79336	Ropes	1,700	Ropes & Ropes, W. Fields Hockley County
Pan American Petroleum Corp. P.O. Box 1410 Fort Worth, Texas 76101	Slaughter	110,000	Slaughter & Levelland Fields Hockley County
Pecos Company P.O. Box 1492 El Paso, Texas 79999	Santa Rosa	18,000	Payton & Pecos Valley Fields Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Andrews	90,000	Andrews Field Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Azalea	45,000	Azalea Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Crane	60,000	McElroy Field Crane County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Ector	40,000	Sealy-Smith Field Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Fullerton(North)	80,000	Fullerton Field Andrews County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Goldsmith	380,000	Goldsmith Field Ector County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Judkins	55,000	Harper, Penwell & Judkins Fields Ector County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A - Continued			
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Puckett	215,000	Puckett Field Pecos County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Seminole	38,000	Seminole Field Gaines County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Spraberry	26,000	Spraberry Field Midland County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Tunstill	30,000	El Mar, Mason & Tunstill Fields Reeves County
Phillips Petroleum Company 4th & Washington Odessa, Texas 79760	Winkler	13,500	Emperor Field Winkler County
Richardson, Sid, Carbon & Gasoline Company P.O. Drawer 'R' Kermit, Texas 79745	Keystone	95,000	Keystone, Kermit, GPM, & Weiner Fields Winkler County
Shell Oil Company P.O. Drawer 'B' Notrees, Texas 79759	TXL	112,000	TXL, Wheeler & Harper Fields Ector County
Shell Oil Company P.O. Box 1180 Denver City, Texas 79323	Wasson	215,000	Brahaney & Wasson Fields Yoakum County
Sinclair Oil Corporation P.O. Box 'U' Imperial, Texas 79743	Imperial	24,200	Various Fields Crane County
Skelly Oil Company P.O. Box 1071 Big Spring, Texas 79720	East Vealmoor	66,000	Various Fields Howard County
Standard Oil Company of Texas P.O. Box 1660 Midland, Texas 79701	Kermit	53,000	Kermit Field Winkler County
Standard Oil Company of Texas 3610 Avenue 'S' Snyder, Texas 79549	North Snyder	18,000	Kelly-Snyder Field Scurry County
Sun Oil Co. - DX Division Arah Route Snyder, Texas 79549	Snyder	70,000	Kelly-Snyder Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Fuller	29,000	Cogdell Field Scurry County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	South Kermit	25,000	Kermit Field Winkler County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Lamesa	6,000	Spraberry Field Dawson County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Mabee	15,000	Mabee & Lowe Fields Andrews County
Union Oil Company of California P.O. Box 671 Midland, Texas 79701	Bakke	19,000	Bakke Field Andrews County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICTS NO. 8 & 8A - Continued			
Union Oil Company of California P.O. Box 671 Midland, Texas 79701	Dollarhide	70,000	Dollarhide Field Andrews County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Azalea	17,000	Azalea Field Midland County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Monahans	40,000	North Ward Estes Field Ward County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Sand Hills	150,000	Sand Hills/Judkins/ Field Crane County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	Waddell	118,000	Sand Hills, University Waddell & Lea Fields Crane County
DISTRICT NO. 9			
Black Hawk Gasoline Corporation P.O. Box 566 Graham, Texas 76046	Black Hawk	500	Various Fields Jack County
Cities Service Oil Company P.O. Box 68 Chico, Texas 76030	Chico	70,000	Various Fields Wise County
Cities Service Oil Company P.O. Box 'O' Jacksboro, Texas 76056	Gibtown	10,000	Various Fields Jack County
Fagadau, Sanford P. 1220 Praetorian Bldg. Dallas, Texas 75201	Blue Grove	2,000	Blue Grove Field Clay County
Fagadau, Sanford P. 1220 Praetorian Bldg. Dallas, Texas 75201	Maryetta	2,000	Boonsville Bend Field Jack County
GM & A Gas Products Plant, Inc. P.O. Box 1589 Tulsa, Okla. 74102	Bridgeport	175,000	Boonsville Bend Field Wise County
Lewtex Oil & Gas Co., Inc. First National Bank Bldg. Breckenridge, Texas 76024	Graham	1,500	Young County Regular Field Young County
Lone Star Gas Company P.O. Box 107 Gordon, Texas 76453	Line 401-8"	7,000	Main Line Plant Young County
Maynard Oil Company 2050 One Main Place Dallas, Texas 75250	Jupiter	3,000	Jupiter Field Jack County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Burkburnett	1,500	Wichita County Regular Field Wichita County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Electra	1,500	Various Fields Wilbarger County
Moncrief & Grimes P.O. Box 3327 Tulsa, Okla. 74101	Gainesville	1,000	Bob-K Field Cooke County
Petroleum Corporation of Texas P.O. Box 911 Breckenridge, Texas 76024	Petco Plant #3	7,500	South Bend Field Young County

TABLE NO. 17 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 9 - Continued			
Progress Petroleum, Inc. 426 Oil & Gas Bldg. Wichita Falls, Texas 76301	McGregor	1,000	Vogtsberger & Halsell Fields - Archer County
Shell Oil Company P.O. Box 297 Quanah, Texas 79252	Conley	9,000	Conley, W. Odell & Thrash Fields Hardeman County
Standard Oil Company of Texas P.O. Drawer 'B' Gainesville, Texas 76240	Sherman	35,000	Sherman Field Grayson County
Standard Oil Company of Texas P.O. Drawer 'B' Gainesville, Texas 76240	Sivells Bend	3,910	Sivells Bend Field Cooke County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Electra	2,500	Electra Field Wichita County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Handy	2,500	Handy Field Grayson County
Texaco Inc. P.O. Box 52332 Houston, Texas 77052	Raspberry	2,200	Raspberry Field Foard County
Texas Northwestern Gas Co., Inc. P.O. Box 547 Jacksboro, Texas 76056	Wizard Wells	1,000	Dees Atoka Field Jack County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Bowie	20,000	Various Fields Montague County
Union Texas Petroleum, A Division of Allied Chemical Corporation P.O. Box 2120 Houston, Texas 77001	Walnut Bend	28,000	Sandusky & Walnut Bend Fields Cooke County
Upham Oil and Gas Company P.O. Box 940 Mineral Wells, Texas 76067	Upham	10,000	Various Fields Wise County
V J L Corporation 1113 CNB Bldg. Fort Worth, Texas 76102	KMA	12,500	KMA Field Wichita County
DISTRICT NO. 10			
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Fain	80,000	West Panhandle Field Potter County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Pampa	60,000	East & West Panhandle Fields Gray County
Amarillo Oil Company P.O. Box 151 Amarillo, Texas 79105	Turkey Creek	100,000	West Panhandle & West Panhandle (Red Cave) Fields - Potter County
Cities Service Gas Company P.O. Box 456 Pampa, Texas 79065	Pampa	115,000	West Panhandle Field Gray County
Cities Service Oil Company P.O. Box 1742 Pampa, Texas 79065	Pampa	30,000	West Panhandle and Panhandle Fields Gray County

TABLE NO. 17 - Continued
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 10 - Continued			
Colorado Interstate Gas Company P.O. Box 1087 Colorado Springs, Colo. 80901	Bivins	165,000	West Panhandle & West Panhandle (Red Cave) Fields - Moore County
Colorado Interstate Gas Company P.O. Box 1087 Colorado Springs, Colo. 80901	Four-Way	150,000	West Panhandle & West Panhandle (Red Cave) Fields - Moore County
Coltexo Corporation P.O. Box 4465 Lefors, Texas 79054	Lefors	16,500	East Panhandle and Panhandle Fields Gray County
Diamond Shamrock Corporation P.O. Box 631 Amarillo, Texas 79105	McKee-Sunray	450,000	Various Fields Moore County
Dorchester Gas Producing Company P.O. Box 750 Amarillo, Texas 79105	Cargray	100,000	West Panhandle Field Carson County
Gerlane Petroleum Co., Inc. P.O. Box 1420 Pampa, Texas 79065	Mobeetie	12,000	Mobeetie Field Wheeler County
Kerr-McGee Corporation P.O. Box 2142 Pampa, Texas 79065	Plant #6	40,000	West Panhandle and Panhandle Fields Gray County
Kerr-McGee Corporation P.O. Box 577 Cactus, Texas 79013	Cactus #12	60,000	Texas-Hugoton Field Moore County
MAPCO Production Company P.O. Box 747 Fritch, Texas 79036	Westpan	150,000	West Panhandle Field Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 2211 Amarillo, Texas 79105	Plant #161	240,000	West Panhandle and Panhandle Fields Hutchinson County
Natural Gas Pipeline Co. of America P.O. Box 2211 Amarillo, Texas 79105	Plant #162	240,000	West Panhandle Field Moore County
Northern Natural Gas Company 2223 Dodge Street Omaha, Nebraska 68102	Spearman	200,000	Various Fields Ochiltree County
Panhandle Producing Co., Operator 705 Alamo National Bldg. San Antonio, Texas 78205	Sanford	60,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Canadian	16,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Dumas	287,000	West Panhandle Field Moore County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Gray	75,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Hansford	120,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	North	14,000	West Panhandle and Panhandle Fields Gray County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Pantex	25,000	West Panhandle and Panhandle Fields Hutchinson County

TABLE NO. 17 - Concluded
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Company and Mailing Address	Plant Name	Daily MCF Capacity	Location
DISTRICT NO. 10 - Continued			
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Rock Creek	150,000	Various Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sanford	75,000	West Panhandle and Panhandle Fields Hutchinson County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sherman	290,000	Texas-Hugoton Field Hansford County
Phillips Petroleum Company P.O. Box 358 Borger, Texas 79007	Sneed	200,000	West Panhandle Field Moore County
Shell Oil Company 675 S. Westmoreland Los Angeles, Calif. 90005	Bryan	9,900	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Schafer	145,000	West Panhandle and Panhandle Fields Carson County
Skelly Oil Company P.O. Box 1650 Tulsa, Okla. 74102	Spearman	55,000	Hansford Field Ochiltree County
Warren Petroleum Corporation P.O. Box 1589 Tulsa, Okla. 74102	McLean	16,000	East Panhandle and Panhandle Fields Wheeler County

TABLE NO. 18
GAS CARBON BLACK PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Plant Operator	Plant Name	Location	Type Plant	Daily Throughput Capacity Gas MCF
RAILROAD COMMISSION DISTRICT NO. 3				
Columbian Carbon Company	Conroe No. 63	D. W. Collins Survey, Montgomery County	Furnace	5,500
RAILROAD COMMISSION DISTRICT NO. 8				
Columbian Carbon Company	Seagraves No. 64	Section 83, Block DD, John H. Gibson Survey, Terry County	Furnace	3,500
Columbian Carbon Company	Seminole No. 66	Section 6, Block 3-34, P.S.L. Survey, Gaines County	Channel	35,000
Richardson, Sid, Carbon Company	Odessa A, B & C	Section 43, Block 43, T-2-S, T & P Survey, Ector County	Channel	85,000
RAILROAD COMMISSION DISTRICT NO. 10				
Ashland Chemical Company	Shamrock	Section 48, Block 13, H & GN RR Co. Survey, Wheeler County	Furnace	15,500
Cabot Corporation	Schafer	Section 86, Block 4, I & GN RR Co. Survey, Carson County	Channel	40,000
Continental Carbon Company	Sunray	Section 440, Block 44, H & TC RR Co. Survey, Moore County	Furnace	15,000
Huber, J. M., Corporation	Borger Channel	Section 27, Block Y, A & B Survey, Hutchinson County	Channel	8,000
Huber, J. M., Corporation	Borger Furnace	Section 27, Block Y, A & B Survey, Hutchinson County	Furnace	18,000

TABLE NO. 18A

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1968
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressure Plants Non-Processing-Reporting on Form PM-1.

Dist.	Plant Operator	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
2	Humble Oil & Refining Company	Fannie V. W. Heard	Greta	186	186
2	Northern Pump Company		S. W. Yoward	994	994
2	Pan American Petroleum Corporation	Karon	Karon	28,369	25,938
2	Shell Oil Company	Helen Gohlke	Helen Gohlke	4,579	4,533
2	Valley Royalty Corporation	Wells-Magee Unit	Helen Gohlke	963	725
3	American Petrofina Company of Texas	Bertrand	Conroe (Upper Cockfield)	6	4
3	Cities Service Oil Company	Columbus	Columbus	9,103	8,867
3	Humble Oil & Refining Company	Fishers Reef	Fishers Reef	5,111	5,111
3	Humble Oil & Refining Company	Fishers Reef (Frio 1-B)	Fishers Reef (Frio 1-B)	1,264	1,165
3	Humble Oil & Refining Company	Friendswood	Webster	1,734	1,679
3	Humble Oil & Refining Company	Red Fish Reef	Red Fish Reef, South	10,941	10,807
3	Humble Oil & Refining Company	Sugarland	Sugarland	7,281	448
3	Humble Oil & Refining Company	Trinity Bay	Trinity Bay	512	512
3	Humble Oil & Refining Company	Trinity Bay (Frio 5, East)	Trinity Bay	0	0
3	Humble Oil & Refining Company	Trinity Bay (Frio 9)	Trinity Bay	0	0
3	Mobil Oil Corporation	Sarah White	Sarah White (22-C)	3,627	759
3	Pan American Petroleum Corporation	Gracey	Old Ocean (Armstrong)	6,825	6,606
4	Duval Oil Company	Loma Novia	Loma Novia	47	8
4	Duval Oil Company	Loma Novia-Second Sand	Loma Novia	194	0
4	Getty Oil Company	Shaeffer Ranch	Shaeffer Ranch	1,041	1,041
4	Killam & Hurd, Ltd.	Thanksgiving	Thanksgiving	388	346
4	Lundells, Inc.	Lundells, Inc.	Lundell	542	542
4	Mobil Oil Corporation		Premont, East (22-C)	728	728
4	Southern Minerals Corporation	Stratton	Stratton	14,163	0
4	Standard Oil Company of Texas	Alta Mesa	Alta Mesa (Garcia Sand)	123	123
4	Standard Oil Company of Texas	East Alta Mesa	Alta Mesa, East (3800')	105	105
4	Texaco Inc.		Armstrong	1,216	1,216
4	Texaco Inc.	Tijerina	Tijerina-Canales-Blucher	499	499

7B	Clark, Lester	Diller	Shackelford County Regular....	87	87
7B	Franklin, Jack	Hayden Hargett 'A'	Coleman County Regular	88	88
7B	Sun Oil Company	SW Nena Lucia	Nena Lucia	6,032	6,032
7C	Cities Service Oil Company	West World	West World (Strawn).....	12,542	12,542
7C	Continental Oil Company	Ranch Strawn Unit	Ranch Strawn	0	0
7C	Sinclair Oil Corporation	Hulldale (Penn Reef)	Hulldale (Penn Reef)	4,694	4,072
7C	Sinclair Oil Corporation	Ketchum Mtn. (Clearfork)	Ketchum Mtn. (Clearfork)	2,335	1,324
7C	Standard Oil Company of Texas	Neva West (Strawn) Unit	Neva West (Strawn)	2,131	2,131
7C	Strake, G. W.	Lloyd Field Unit.....	Lloyd.....	204	166
8	Atlantic Richfield Company	University Block 9(Wolfcamp)....	University Block 9(Wolfcamp)..	5,496	5,078
8	Bass, Perry R.	Keystone Ellenburger	Keystone Ellenburger	1,340	1,340
8	Bass, Perry R.	Keystone Silurian	Keystone Silurian	0	0
8	Carter Foundation Production Company	Keystone Ellenburger	Keystone Ellenburger	3,171	3,171
8	Cities Service Oil Company	Harper Devonian Unit	Harper (Devonian)	19,087	18,601
8	Gulf Oil Corporation	Keystone Cattle Company	Keystone Silurian	0	0
8	Gulf Oil Corporation	Keystone Ellenburger	Keystone Ellenburger	3,894	3,790
8	Gulf Oil Corporation	Keystone Holt Unit	Keystone Holt	0	0
8	Pan American Petroleum Corporation	Anton-Irish	Anton-Irish	6,289	5,839
8	Pan American Petroleum Corporation	Levelland	Levelland	4,237	4,145
8	Shell Oil Company	North Cross Devonian Unit	Crossett (Devonian)	3,081	3,081
8	Shell Oil Company	TXL Devonian	TXL Devonian	3,974	3,974
8	Texaco Inc.	Lowe (Silurian)	Lowe (Silurian)	11,281	7,187
9	Cheatham, W. C.	Oldham	Archer County Regular	18	18
9	Clark, O. R.	Portwood C-D	Archer County Regular	11	11
9	Gray, J. T., Estate	Archer County Regular	146	146
9	Gray, J. T., Estate	Campbell Banking Company & Richardson Leases	Archer County Regular	82	82
9	Hawkins, Staley	Jack County Regular.....	13	9
9	Humphrey, Thos. D., Oil Prop.	Bloodworth-Dunagan	Young County Regular	142	129
9	Jones, B. J. & Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	King, Charles B.	Baylor County Regular	35	35
9	King, Charles B.	Young County Regular	95	95
9	Robert & King	Graham-Keen	Young County Regular	3	3
9	Shanor Oil Company	W. T. Waggoner 'TT'	Wilbarger County Regular.....	5	5
9	Shanor Oil Company	W. T. Waggoner Estate 'W'.....	Wilbarger County Regular.....	25	20

TABLE NO. 18A - Continued

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1968
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 Pressure Maintenance and Repressure Plants Non-Processing-Reporting on Form PM-1.

Dist.	Plant Operator	Plant Name	Location Field	Daily Avg. Intake	Daily Avg. Injection
10	Nafco Oil and Gas, Inc.	Lasater	Twin (Morrow)	1,099	1,084
10	Texaco Inc.	Lefors	Panhandle	609	568

TABLE NO. 19
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Plant Operator	Plant Name	Daily MCF Capacity	Field and County
DISTRICT NO. 2			
Coastal States Gas Producing Co. P.O. Box 521 Corpus Christi, Texas 78403	Dallas Husky	5,000	Dallas Husky Field Goliad County
Continental Oil Company P.O. Box 2226 Corpus Christi, Texas 78403	Cabeza Creek	6,000	Cabeza Creek Field Goliad County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Kellers Bay	8,000	Kellers Bay Field Calhoun County
Pan American Petroleum Corporation P.O. Drawer 1980 Corpus Christi, Texas 78403	Burnell-North Pettus	187,000	Burnell-Tulsita-Wilcox Fields Bee County
DISTRICT NO. 3			
Houston Natural Gas Production Co. P.O. Box 1188 Houston, Texas 77001	Bammel	38,000	Bammel Field Harris County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Anahuac	100,000	Anahuac Field Chambers County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Katy	900,000	Katy Field Waller County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	Lovells Lake	50,000	Lovells Lake & North Lovells Lake Fields Jefferson County
Humble Oil & Refining Company P.O. Box 2443 Houston, Texas 77001	South Mayes	4,000	South Mayes Field Chambers County
Pan American Petroleum Corp. P.O. Box 351 Alvin, Texas 77511	South Gillock	28,000	South Gillock Field Galveston County
Pan American Petroleum Corp. P.O. Box 68 Sweeny, Texas 77480	Old Ocean	570,000	Old Ocean Field Brazoria County
SCAMA Corporation 4025 First Natl. Bank Bldg. Dallas, Texas 75202	Faith-Mag	6,000	Faith-Mag Field Matagorda County
Shell Oil Company P.O. Box 248 Sheridan, Texas 77475	Houston Central	350,000	Various Fields Colorado County
Sinclair Oil Corporation Route 1, Box 210 A Newton, Texas 75966	Quicksand Creek	23,000	Quicksand Creek Field Newton County
Sun Oil Company P.O. Box 2831 Beaumont, Texas 77704	Midfields	16,000	Midfields Field Matagorda County

TABLE NO. 19 - Continued
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Plant Operator	Plant Name	Daily MCF Capacity	Field and County
DISTRICT NO. 3 - Continued			
Superior Oil Company, The P.O. Box 71 Conroe, Texas 77301	Lake Creek	68,500	Various Fields Montgomery County
Union Oil Co. of California P.O. Box 250 Bellaire, Texas 77401	Fort Trinidad	40,000	Fort Trinidad Field Houston County
DISTRICT NO. 4			
Clark Fuel Producing Company P.O. Box 3471 McAllen, Texas 78501	South Kelsey	2,100	Kelsey and South Kelsey Fields Starr County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Alazan	400,000	Various Fields Kleberg County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	El Paistle	10,000	El Paistle Field Kenedy County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Kelsey	125,000	Kelsey Field Brooks County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	King Ranch	1,725,000	Seeligson Field Kleberg County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Santa Fe	30,000	Santa Fe, S. & Julian Fields Brooks County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	Viboras	400,000	Viboras Field Brooks County
Humble Oil & Refining Company Wilson Tower Corpus Christi, Texas 78401	West Viboras	16,000	West Viboras Field Brooks County
Mobil Oil Corporation P.O. Box 648 Falfurrias, Texas 78355	La Gloria	325,000	La Gloria Field Jim Wells County
Mobil Oil Corporation P.O. Box 680 Premont, Texas 78375	Seeligson	284,000	Seeligson Field Jim Wells County
South-Tex Corporation P.O. Box 1026 Robstown, Texas 78380	Banquete	80,000	Agua Dulce Field Nueces County
Sun Oil Company P.O. Box 2880 Dallas, Texas 75221	Sun	90,000	Sun Field Starr County
Trinity Gas Corporation Rt. 1, Box 50 Realitos, Texas 78376	Sejita	42,000	Sejita Field Duval County

TABLE NO. 19 - Concluded
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1968

Plant Operator	Plant Name	Daily MCF Capacity	Field and County
DISTRICTS NO. 5 & 6			
Getty Oil Company P.O. Box 8 Scroggins, Texas 75480	New Hope	50,000	New Hope Field Franklin County
Shell Oil Company P.O. Box 36 Douglasville, Texas 75560	Bryans Mill	48,000	Bryans Mill Field Cass County
DISTRICT NO. 7C			
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Pegasus	70,000	Various Fields Midland County
Sinclair Oil Corporation P.O. Box 'U' Imperial, Texas 79743	Midland	10,650	Pegasus & June Sanders Fields Midland County
DISTRICT NO. 8			
Perry R. Bass P.O. Drawer 'R' Kermit, Texas 79745	Halley	65,000	Halley Field Winkler County
Cities Service Oil Company P.O. Box 1326 Odessa, Texas 79760	Roberts Ranch	65,000	Dora Roberts, Virey & War-San Fields Midland County
Getty Oil Company P.O. Box 831 Odessa, Texas 79760	Headlee Devonian Unit	150,000	Headlee Field Ector County
Mobil Oil Corporation P.O. Box 633 Midland, Texas 79701	Coyanosa Complex	560,000	Coyanosa Field Pecos County
Shell Oil Company P.O. Box 1509 Midland, Texas 79701	Sealy Smith #4	2,500	Halley Field Winkler County
Sinclair Oil Corporation P.O. Box 1470 Midland, Texas 79701	Sealy & Smith Unit	10,000	Halley Field Winkler County
DISTRICT NO. 9			
Standard Oil Company of Texas P.O. Drawer 'B' Gainesville, Texas 76240	New Mag	25,000	New Mag Field Grayson County

TABLE NO. 20
 REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1968
 (All Figures in Barrels of 42 U. S. Gallons)

	Minimum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Co.	600	Topping	1010 Lockwood Dr., Houston, Texas 77020	San Antonio
Howell Refining Co., Inc.	3,500	S	P.O. Box 2776, San Antonio, Texas 78206	San Antonio
Monarch Refining Co., Divn. of Wing Corp.	3,500	S	P.O. Box 7309, San Antonio, Texas 78207	San Antonio
Tesoro Petroleum Co.	4,500	S	P.O. Box 156, Carrizo Springs, Texas 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	12,100			
DISTRICT NO. 2				
Three Rivers Refinery	1,300	S-A-L	P.O. Box 490, Three Rivers, Texas 78071	Three Rivers
TOTAL - DISTRICT NO. 2	1,300			
DISTRICT NO. 3				
American Oil Co.	241,000	S-C-A-K	P.O. Box 401, Texas City, Texas 77590	Texas City
Atlantic Richfield Company	80,000	C	P.O. Box 849, Port Arthur, Texas 77640	Port Arthur
Crown Central Petroleum Corp.	40,000	C	P.O. Box 1759, Houston, Texas 77001	Pasadena
Eddy Refining Company	2,159	S	P.O. Box 185, Houston, Texas 77001	Houston
Gulf Oil Corporation	311,500	S-C-K-L-W-(6)	P.O. Box 701, Port Arthur, Texas 77640	Port Arthur
Humble Oil & Refining Co.	345,000	C-A-L-W	P.O. Box 2180, Houston, Texas 77001	Baytown
Marathon Oil Co.	47,000	S-C-(9)	P.O. Box 1191, Texas City, Texas 77590	Texas City
Mobil Oil Corp.	315,000	C-K-L-W	150 E. 42nd St., New York, N.Y. 10017	Beaumont
Phillips Petroleum Co.	85,000	S-C	Bartlesville, Oklahoma 74003	Sweeny
Pure Oil Co. - A Divn. of Union Oil Co. of California	100,000	S-C-A-L-W-(12)	200 E. Golf Rd., Palatine, Illinois 60067	Beaumont
Shell Oil Co.	155,000	S-C-A-L-W	50 W. 50th St., New York, N.Y. 10020	Deer Park
Signal Oil & Gas Co.	64,000	S-C-(13)	P.O. Box 5008, Houston, Texas 77012	Houston
Sinclair Oil Corp.	200,000	C-L-W	600 Fifth Ave., New York, N.Y. 10020	Pasadena
South Hampton Company	5,000	S-C	P.O. Box 6966, Houston, Texas 77005	Silsbee
Texaco Inc.	310,000	S-C-L-W-(6)	P.O. Box 712, Port Arthur, Texas 77640	Port Arthur
Texaco Inc.	45,000	A	P.O. Box 787, Port Neches, Texas 77651	Port Neches
Texas City Refining, Inc.	55,000	S-C	P.O. Box 1271, Texas City, Texas 77590	Texas City
TOTAL - DISTRICT NO. 3	2,400,659			

DISTRICT NO. 4

Adobe Refining Co.	4,000	S	P.O. Box 396, La Blanca, Texas 78558	La Blanca
Coastal States Petrochemical Co.	90,000	S-C(11)	P.O. Box 521, Corpus Christi, Texas 78403	Corpus Christi
Hess Oil & Chemical Corp.	55,000	S-C	P.O. Box 4067, Corpus Christi, Texas 78408	Corpus Christi
Howell Refining Co.	10,000	S	P.O. Box 2776, San Antonio, Texas 78206	Corpus Christi
Pontiac Refining Corp.	52,500	S-C(10)	P.O. Box 1581, Corpus Christi, Texas 78403	Corpus Christi
Southern Minerals Corp.	5,400	Topping	P.O. Box 716, Corpus Christi, Texas 78403	Corpus Christi
Southwestern Oil Refining Co.	47,500	S(11)	P.O. Drawer 809, Corpus Christi, Texas 78403	Corpus Christi
Suntide Refining Co.	55,000	C-K	P.O. Box 2608 Corpus Christi, Texas 78403	Corpus Christi
TOTAL - DISTRICT NO. 4	319,400			

DISTRICT NO. 5

Fort Worth Refining Co.	12,000	S-C	P.O. Box 1508, Fort Worth, Texas 76101	Fort Worth
Texas Asphalt & Refining Co.	2,000	S	P.O. Box 937, Irving, Texas 75060	Irving
TOTAL - DISTRICT NO. 5	14,000			

DISTRICT NO. 6

American Petrofina Co. of Texas	23,000	S-C-A	P.O. Box 1011, Mt. Pleasant, Texas 75455	Mt. Pleasant
Anderson Refining Corp.	2,400	S	P.O. Drawer "Q", Palestine, Texas 75801	Tucker
Dallawax Company	500(3)	W	P.O. Box 2019, Tyler, Texas 75701	Kilgore
Ida Gasoline Co., Inc.	500	Blending	Rt. 1, Box 60, Oil City, Louisiana 71061	Trinidad
LaGloria Oil & Gas Co.	24,000	C	P.O. Box 840, Tyler, Texas 75701	Tyler
Longview Refining Co.	4,600	S(8)	P.O. Box 1512, Longview, Texas 75601	Longview
Petroleum Dehydrating Co.	1,000	Treating & Blending	P.O. Box 1171, Kilgore, Texas 75662	Kilgore
Petrolite Corp. (Bareco Divn.)	600	W	P.O. Box 390, Kilgore, Texas 75662	Kilgore
TOTAL - DISTRICT NO. 6	56,600			

DISTRICT NO. 7B

Adobe Refining Co.	5,800	S	P.O. Box 3237, Abilene, Texas 79604	Abilene
Petroleum Refining Co.	3,000	S-C	Lueders, Texas 79533	Lueders
TOTAL - DISTRICT NO. 7B	8,800			

DISTRICT NO. 8

Cosden Oil & Chemical Co.	31,500	S-C-A-(12)	P.O. Box 1311, Big Spring, Texas 79720	Big Spring
Cosden Oil & Chemical Co.	13,500	S-A	P.O. Box 1311, Big Spring, Texas 79720	Colorado City
Shell Oil Co. (Odessa Refy.)	29,000	S-C	50 W. 50th St., New York, N.Y. 10020	Odessa
Standard Oil Co. of Texas	65,000	C-A-(5)	P.O. Box 20002, El Paso, Texas 79998	El Paso
Texaco Inc.	16,000	S-C	6500 Trowbridge St., El Paso, Texas 79925	El Paso
TOTAL - DISTRICT NO. 8	155,000			

DISTRICT NO. 9

Williams Petroleum Co.	2,500(4)	Blending	P.O. Box 998, Burkburnett, Texas 76354	Burkburnett
TOTAL - DISTRICT NO. 9	2,500(4)			

TABLE NO. 20 - Continued
 REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER 31, 1968
 (All Figures in Barrels of 42 U. S. Gallons)

	Minimum(1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refy.)	38,000	S-C-A-(5)	P.O. Box 631, Amarillo, Texas 79105	Sunray
Phillips Petroleum Co. (Borger Refy.)	85,000	S-C	Bartlesville, Oklahoma 74003	Borger
Texaco Inc.	19,000	S-C	P.O. Box 4000, Amarillo, Texas 79105	Amarillo
TOTAL - DISTRICT NO. 10	142,000			
GRAND TOTAL	<u>3,112,359</u>			

- (1) Maximum daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
 (2) S-Skimming, C-Cracking and/or Reforming, A-Asphalt, K-Coking, L-Lube, and W-Wax.
 (3) Plant is inactive.
 (4) Refinery inactive (capacity 2,500 B/D). Blending plant only.
 (5) Also Reforming, Sulfuric Acid Alkylation.
 (6) Also Treating, Specialty, and Greasemaking.
 (7) Also Platforming - Alkylation.
 (8) Also Platforming
 (9) Catalytic Cracking Unit - does not process crude oil.
 (10) Also Catalytic Reforming.
 (11) Miscellaneous.
 (12) Petrochemicals

TABLE NO. 21

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

Name	Address	Town
- A -		
Abney Oil Co., Inc.	911 Ray P. Oden Bldg.	Shreveport, La. 71101
Adkisson, C. N., Jr.	P.O. Drawer 800	McCamey, Texas 79752
Admiral Crude Oil Corp.	P.O. Box 1713	Midland, Texas 79701
Allen, James, Asphalt Co.	Rt. 2, Box 20	Kilgore, Texas 75662
Allen Service Corp.	P.O. Box 2131	Pampa, Texas 79065
American Liberty Pipe Line Co.	P.O. Box 1011	Mt. Pleasant, Texas 75455
American Liberty Pipe Line Co.	P.O. Box 772	Mt. Pleasant, Texas 75455
American Oil Company	P.O. Box 237	So. Houston, Texas 77587
American Petrofina Co. of Texas	P.O. Box 1311	Big Spring, Texas 79720
American Petrofina Co. of Texas	P.O. Box 206	Corpus Christi, Tex. 78403
Anderson Refining Company	P.O. Drawer 'Q'	Palestine, Texas 75801
Antwell, Morris R. & Assoc. Transport	P.O. Box 2010	Hobbs, New Mexico 88240
Ard Drilling Company	P.O. Box 1744	Midland, Texas 79701
Arkansas Louisiana Gas Co.	P.O. Box 1734	Shreveport, La. 71102
Atlantic Pipe Line Co.	P.O. Box 2819	Dallas, Texas 75221
Atlantic Richfield Co.	P.O. Box 2819	Dallas, Texas 75221
Atlas Processing Co.	P.O. Box 9188	Shreveport, La. 71109
Aycock, Tom, Oil Sales, Inc.	P.O. Box 52	Pharr, Texas 78577
Aycock, Tom, Transport, Inc.	P.O. Box 52	Pharr, Texas 78577
- B -		
B & C Tankers	P.O. Box 626	Midland, Texas 79701
Barton, A. L.	1001 Main St.	Big Lake, Texas
Basin Pipe Line System	P.O. Box 52332	Houston, Texas 77052
Bass, Perry R.	P.O. Box 1058	El Campo, Texas 77437
Beacon Oil & Refining Co.	P.O. Box 241	Henderson, Texas 75652
Bell Oil & Gas Co., PLD	P.O. Box 935	Burkburnett, Texas 76354
Bennett, Mills Estate	2001 So. Natl. Bk. Bldg.	Houston, Texas 77002
Beren, I. B.	P.O. Box 20202	Dallas, Texas 75220
Bestex Traffic Products	P.O. Box 5450	Longview, Texas 75601
Big Tex Crude Oil Co.	P.O. Box 896	Gainesville, Texas 76240
Bigheart Pipe Line Co.	918 Philtower Bldg.	Tulsa, Okla. 74103
Black Lake Pipe Line Co.	P.O. Box 308	Independence, Kans. 67301
Blanton, O. R.	P.O. Box 1161	Ozona, Texas 76943
Blue Dolphin Pipe Line Co.	P.O. Box 2648	Houston, Texas 77001
Bolt Fuel Oil Co.	P.O. Box 1014	Kilgore, Texas 75662
Bolt, Joe, Transport Co.	P.O. Box 864	Kilgore, Texas 75662
Border Pipe Line Co.	Rt. 1, Box 134	Taft, Texas 78390
Boykin Bros., et al	P.O. Box 1508	Big Spring, Texas 79720
Brewer, S. E.	210 Beard St.	Dumas, Texas 79209
- C -		
CRA, Inc.	P.O. Box 407	Mertzon, Texas 76941
Caddo Oil Co., Inc.	P.O. Box 800	Shreveport, La. 71102
Cameron Crude Oil Corp.	P.O. Box 3306	Tulsa, Okla. 74101
Caprock Service Co.	P.O. Box 1551	Big Spring, Texas 79720
Cardinal Corp.	812 Milam Bldg.	San Antonio, Tex. 78205
Cardinal Petroleum Corp.	812 Milam Bldg.	San Antonio, Tex. 78205
Cardinal Pipeline Corp.	Petroleum Center	San Antonio, Tex. 78209
Casa Products System	Sinclair Bldg.	Independence, Kans. 67301
Central Crude Oil Co.	7030 Currin Dr.	Dallas, Texas 75230
Central Plains Transp. Co.	P.O. Box 1713	Midland, Texas 79701
Chamberlain, S. R.	P.O. Box 238	Refugio, Texas 78377
Champlin Petroleum Co.	P.O. Box 1702	Corpus Christi, Texas 78403
Chevron Pipe Line Co.	P.O. Box 20002	El Paso, Texas 79998
Cities Service Oil Co.		Bartlesville, Okla. 74003
Cities Service Oil Co.	P.O. Box 128	Carthage, Texas 75633
Cities Service Pipe Line Co.		Bartlesville, Okla. 74003

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

Name	Address	Town
Clark Drilling Co., E. B.	503 City National Bldg.	Wichita Falls, Texas 76301
Coastal States Crude Gathering Co.	P.O. Box 869	Corpus Christi, Texas 78403
Cochran, Clayton L.	P.O. Box 793	Spearman, Texas 79081
Cody & Teague, Inc.	P.O. Box 788	Odessa, Texas 79760
Coffield Oil, Inc.	P.O. Box 466	Rockdale, Texas 76567
Coffield Pipe Line Company	P.O. Box 466	Rockdale, Texas 76567
Coffield, H. H.	P.O. Box 466	Rockdale, Texas 76567
Comanche Pipe Line Co.	P.O. Box 951	Monahans, Texas 79756
Compton Corp.	P.O. Box 538	Abilene, Texas 79604
Compton Transport Co., Inc.	P.O. Box 538	Abilene, Texas 79604
Conroe Pipe Line Co., The	P.O. Box 1271	Texas City, Texas 77590
Continental Oil Co.	P.O. Drawer 1267	Ponca City, Okla. 74601
Continental Oil Co., Trans. Dept.	P.O. Drawer 1267	Ponca City, Okla. 74601
Continental Pipe Line Co.	R.R. 4, Box 305	Wichita Falls, Texas 76301
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, Texas 76301
Cooper Petroleum Co.	505 Hadley St.	Houston, Texas 77002
Corley Tank Trucks	Rt. 2, Box 306	Gainesville, Texas 76240
Cosden Pipe Line Co.	P.O. Box 1311	Big Spring, Texas 79720
Cox, Edwin B. & Hamon, Jake L.	3800 - 1st Natl. Bank Bldg.	Dallas, Texas 75202
Cox & Hamon Pipe Line	P.O. Drawer 'L'	Freer, Texas 78357
Crawford Oil & Gas Reserves, Inc.	211 N. Water	Wichita, Kansas
Crown Central Pipe Line Co.	P.O. Box 1759	Houston, Texas 77001
Crown-Tex Petroleum, Inc.	P.O. Box 450	Abilene, Texas 79604
- D -		
Darcy Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Davis, H., Inc.	311 N. Washington	Seymour, Texas 76380
Day, A. B. & Day, Edwin A.	P.O. Box 694	Dumas, Texas 79209
Delta Refinery	P.O. Box 843	Donna, Texas 78537
Diamond Shamrock Corp.	P.O. Box 631	Amarillo, Texas 79105
Dixie Pipeline Co.	P.O. Box 2220	Houston, Texas 77001
Dixon Management Corp.	1810 Bank of the S.W. Bldg.	Houston, Texas 77002
Dorchester Gas Producing Co.	P.O. Box 750	Amarillo, Texas 79105
Dot Corporation	242 Beach St.	Abilene, Texas 79601
Douglas, L. A.	745 Milam Bldg.	San Antonio, Texas 78205
Duval Oil Co.	1805 Alamo Natl. Bldg.	San Antonio, Texas 78205
- E -		
East Texas Main Line	P.O. Box 52332	Houston, Texas 77052
Eddy Refining Co.	P.O. Box 185	Houston, Texas 77001
Emerald Pipe Line Corp.	P.O. Box 631	Amarillo, Texas 79105
Empire Petroleum Co.	P.O. Box 237	Nederland, Texas 77627
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, Texas 76301
Ezzell Unit & Gathering Systems Owners, Murphy Oil Corp. Opr.	Murphy Bldg.	El Dorado, Ark. 71730
- F -		
Fair, Ralph E., Inc., Gathering Sys.	715 Alamo National Bldg.	San Antonio, Texas 78205
Falco, Inc.	P.O. Box 108	Shreveport, La. 71102
Forbis, R. S., Tank Trucks	P.O. Box 895	Olney, Texas 76374
Formby, N. E.	P.O. Box 708	Gladewater, Texas 75647
French Ltd. of Houston, Inc.	11023 Telephone Rd.	Houston, Texas 77034
Fuller, Wm. M.	2408 Continental Life Bldg.	Fort Worth, Texas 76102
Fultz Oil Co.	P.O. Drawer 899	Graham, Texas 76046
- G -		
Gage, Hardy L., Trucking Co.	P.O. Box 301	Kamsy, Texas 76369
Garity Oil Co., Inc.	P.O. Box 687	Athens, Texas 75751
Garity Transportation, Inc.	P.O. Box 687	Athens, Texas 75751
Geer Tank Trucks	P.O. Box 172	Jacksboro, Texas 76056

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

Name	Address	Town
General American Pipe Line Co.	2807 No. Ben Wilson St.	Victoria, Texas 77901
General American Pipe Line Co.	P.O. Box 111	Gladewater, Texas 75647
General American Tank Stor. Term. ..	P.O. Box 486	Galena Park, Texas 77547
Getty Oil Co.	P.O. Box 1404	Houston, Texas 77001
Getty Oil Co's. Headlee - Hydro- carbon Liquid Facilities	P.O. Box 831	Odessa, Texas 79760
Gibson, R. L.	P.O. Box 1540	Kilgore, Texas 75662
Gladewater Refining Co. P.L.	P.O. Box 888	Gladewater, Texas 75647
Glover, Homer T.	1619 E. 5th St.	Tyler, Texas 75701
Goldston Oil Corp.	1015 Houston Bank & Trust Twr.	Houston, Texas 77002
Goodwin-McNeel	P.O. Box 406	New London, Texas 75682
Graytex Corp.	P.O. Box 397	Graham, Texas 76046
Great Plains Land Co.	2500 Republic Natl. Bank Twr.	Dallas, Texas 75200
Gulf Oil Corp.	P.O. Drawer 2100	Houston, Texas 77001
Gulf Refining Co.	P.O. Drawer 2100	Houston, Texas 77001
- H -		
Hagy Pipeline, Inc.	P.O. Box 2458	Pampa, Texas 79065
HNG Petrochemicals, Inc.	P.O. Box 1188	Houston, Texas 77001
H & W Development Co.	305 W. 9th Ave.	Amarillo, Texas 79101
Hack Drilling Co., et al.	P.O. Box 5108	Abilene, Texas 79605
Haley Transports, Inc.	P.O. Box 2	Eldorado, Texas 76936
Harroun & Harroun	1910 E. Pyron Rd.	San Antonio, Texas 78223
Hess Terminals	P.O. Box 52	Galena Park, Texas 77542
Hickerson Transports, Inc.	P.O. Box 1591	Odessa, Texas 79760
Hill, A. G.	1401 Elm St.	Dallas, Texas 75202
Hill Bros. Fuel Oil Co.	P.O. Box 1287	Kilgore, Texas 75662
Hill-Elliott, Inc.	2100 Mercantile Bank Bldg.	Dallas, Texas 75201
Houston Natl. Gas Prod. Co.	P.O. Box 1188	Houston, Texas 77001
Houston Pipe Line Co.	P.O. Box 1188	Houston, Texas 77001
Howard, Lewis B.	P.O. Box 13204	Houston, Texas 77019
Howell Refining Co.	7811 S. Presa	San Antonio, Texas 78206
Humble Oil & Refining Co.	P.O. Box 2024	Houston, Texas 77001
Humble Pipe Line Co.	P.O. Box 2220	Houston, Texas 77001
Hunt, H. L.	1401 Elm St.	Dallas, Texas 75202
Hyland Petroleum Co.	5431 Wigton	Houston, Texas 77035
- I -		
Inland Transport Co.	P.O. Box 5147	Corpus Christi, Texas 78405
- J -		
Javelina Oil Purchasers, Inc.	P.O. Box 687	Athens, Texas 75751
- K -		
Kent Distributors, Inc.	P.O. Box 217	Wickett, Texas 79788
Kent Distributors, Inc., Trucks	P.O. Box 217	Wickett, Texas 79788
Killion, A. E.	P.O. Box M	Hamlin, Texas 79520
Krohn & Schalk	P.O. Box 826	Electra, Texas 76360
- L -		
Lacy, R., Inc., Gathering System	P.O. Box 2146	Longview, Texas 75601
Lake Pipe Line, P. G.	P.O. Box 179	Tyler, Texas 75701
Lancer Petroleum, Inc.	100 North 'N' Street	Midland, Texas 79701
Lasar Gathering Corp.	P.O. Drawer 2030	Alice, Texas 78332
Lease & Well Service, Inc.	5036 Roosevelt	San Antonio, Texas 78214
Little Inch Pipe Line Co.	6100 Camp Bowie Blvd., St.*E'.	Fort Worth, Texas 76116
Lloyd, Bob M.	P.O. Box 921	Kilgore, Texas 75662
Lone Star Producing Co.	301 S. Harwood	Dallas, Texas 75201
Loversa Pipe Line Co.	% Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

Name	Address	Town
- Mc -		
McCamey Pipe Line Co.	P.O. Box 951	McCamey, Texas 79752
McCullin, A. W.	P.O. Drawer 110	Cameron, Texas 76520
McCutchin, Alma	P.O. Box 1585	Dallas, Texas 75221
McMurrey Gathering System	P.O. Box 1074	Kilgore, Texas 75662
McMurrey Pipe Line Co.	P.O. Box 840	Tyler, Texas 75701
- M -		
M & A Oil Co.	Rt. 2, Box 112	McGregor, Texas 76657
MAPCO, Inc.	1437 So. Boulder	Tulsa, Okla. 74119
Marathon Pipe Line Co.	P.O. Box 788	Iraan, Texas 79744
Matador Pipelines, Inc.	321 W. Douglas Ave.	Wichita, Kans. 67202
Mesa Pipe Line Co.	1402 Southwest Twr.	Houston, Texas 77002
Mesa Pipe Line System	P.O. Drawer 2100	Houston, Texas 77001
Mextex Gathering System	Phillips Bldg., 4th at Washington St.	Odessa, Texas 79760
Midhurst Oil Corp.	1030 Bank of the SW Bldg.	Houston, Texas 77002
Mid-Valley Pipe Line Co.	430 No. Center St.	Longview, Texas 75601
Minerva Refining Co.	P.O. Box 466	Rockdale, Texas 76567
Mobil Oil Corp.	P.O. Box 900	Dallas, Texas 75221
Mobil Oil Corp. - Corpus Christi Terminal	P.O. Box 900	Dallas, Texas 75221
Mobil Pipe Line Co.	P.O. Box 900	Dallas, Texas 75221
Monarch Refining Co.	P.O. Box 7309, Sta. 'A'	San Antonio, Texas 78207
Monsanto Chemical Co.	P.O. Box 711	Alvin, Texas 77511
Morrell & West	P.O. Box 1176	Albany, Texas
Morrow Oil Co., T. C.	P.O. Box 53120	Houston, Texas 77052
Muntex Pipe Line Co.	2513 Continental Bank Bldg. ..	Fort Worth, Texas 76102
- N -		
Neches Pipe Line System	P.O. Box 2819	Dallas, Texas 75221
New Hope System	P.O. Box 52332	Houston, Texas 77052
- O -		
Occidental Petroleum Corp.	P.O. Box 51440 - OCS	Lafayette, La. 70501
Oil Products Marketing Co., Inc.	P.O. Box 1402	Corpus Christi, Texas 78403
Okan Pipeline Co.	P.O. Box 1589	Tulsa, Oklahoma 74102
Orlopp Oil Co.	P.O. Box 9285	Houston, Texas 77011
- P -		
Pan American Petroleum Corp.	P.O. Box 591	Tulsa, Oklahoma 74102
Pan American Petroleum Corp.	P.O. Box 3092	Houston, Texas 77001
Panola Company, The	1401 Elm St.	Dallas, Texas 75202
Panotex Pipe Line Co.	P.O. Box 3306	Tulsa, Okla. 74101
Paper Pipe Line Co.	P.O. Box 6767	San Antonio, Texas 78209
Peden Tank Truck Service	P.O. Box 1023	Archer City, Texas 76351
Peninsula Pipe Line Co.	1401 Elm St.	Dallas, Texas 75202
Penn, G. E., Inc.	817 - 1st Natl. Bank Bldg.	Longview, Texas 75601
Perkins, D. C., Trucks	601 Staley Bldg.	Wichita Falls, Tex. 76307
Permian Corp., The	P.O. Box 3119	Midland, Texas 79701
Petro Sands, Inc.	P.O. Box 409	Enid, Okla. 73701
Petroleum Dehydrating Co.	P.O. Box 1171	Kilgore, Texas 75662
Petroleum Industries, Inc.	P.O. Box 937	Irving, Texas 75060
Petroleum Refining Co.	P.O. Box 118	Lueders, Texas 79533
Petrolia Purchasing, Inc.	P.O. Box 687	Athens, Texas 75751
Phillips Petroleum Co. B.F.	P.O. Box 271	Borger, Texas 79007
Phillips Petroleum Co., Trucks	P.O. Box 791	Midland, Texas 79701
Phillips Petroleum Co.	Phillips Bldg., Rm. B-2	Odessa, Texas 79760
Phillips Pipe Line Co.	Phillips Bldg., Rm. B-2	Odessa, Texas 79760

TABLE NO. 21 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

Name	Address	Town
Phillips Pipeline Co. Products P/L	P.O. Box 271	Borger, Texas 79007
Phillips Pipeline Co. Denver Products Line	P.O. Box 271	Borger, Texas 79007
Plains Tank Trucks, Inc.	P.O. Box 2038	Pampa, Texas 79065
Plantation Pipe Line Co.	P.O. Box 18616	Atlanta, Ga. 30326
Pontiac Refining Corp.	3400 Lawrence Dr.	Corpus Christi, Tex. 78403
Port Arthur Products Station	P.O. Box 52332	Houston, Texas 77052
Prudential Drilling Co.	1418 Bank of the SW Bldg.	Houston, Texas 77002
Puckett, James, Trucks		Livingston, Texas 77351
Pure Oil Co., A Divn. of Union Oil Co. of California	200 E. Golf Rd.	Palatine, Illinois 60067
Pure Transportation Co.	P.O. Box 25-W	Van, Texas 75790
- Q -		
Quinlan Processing Plant, Inc.	3222 Republic Natl. Bank Twr.	Dallas, Texas 75201
Quitman Construction Co.	P.O. Box 382	Quitman, Texas 75783
- R -		
Rabon Transport Co.	P.O. Box 448	Luling, Texas 78648
Rancho Pipe Line System	P.O. Box 2648	Houston, Texas 77001
Ray, W. F.	1006 Burk Burnett Bldg.	Fort Worth, Texas 76102
Redland Pipeline Co.	P.O. Box 689	Tyler, Texas 75701
Reischmann, R. J.	P.O. Box 11	Ft. Stockton, Texas 79735
Reiter & Reiter	1036 Esperson Bldg.	Houston, Texas 77002
Rig Fuel, Inc.	P.O. Box 2458	Pampa, Texas 79065
Rock Island Oil Co.	321 West Douglas	Wichita, Kans. 67202
Rocker 'A' Pipe Line Co.	P.O. Box 3120	Midland, Texas 79701
Rockwall Corp.	1500 W. 13th	Amarillo, Texas 79102
ROCO, Inc.	408 Cornell	Liberal, Kans. 67901
Rusco Gathering System	P.O. Box 1214	Kilgore, Texas 75662
Rutter & Wilbanks Bros.	500 N. Big Spring	Midland, Texas 79701
- S -		
S & S Drilling Co.	P.O. Box 1195	Albany, Texas 76430
San Jacinto Pipe Line Corp.	P.O. Drawer 1267	Ponca City, Okla. 76401
Scurlock Oil Co.	1501 Houston Club Bldg.	Houston, Texas 77002
Service Pipe Line Co.	P.O. Box 1979	Tulsa, Okla. 74102
Shamrock Oil & Gas Corp., The (P/L)	P.O. Box 631	Amarillo, Texas 79105
Shamrock Pipe Line Corp., The	P.O. Box 631	Amarillo, Texas 79105
Shamrock System	P.O. Box 631	Amarillo, Texas 79105
Shannick Oil Co.	P.O. Box 1119	Andrews, Texas 79714
Shell Oil Co.	P.O. Box 2099	Houston, Texas 77001
Shell Pipe Line Corp.	P.O. Box 2648	Houston, Texas 77001
Signal Oil & Gas Co.	125 Central Bldg.	Midland, Texas 79701
Signal Oil & Gas Co.	600 - 1st City Natl. Bank	Houston, Texas 77002
Sinclair Pipe Line Co. (Crude)	Sinclair Bldg.	Independence, Kans. 67301
Sinclair Pipe Line Co. (Products)	Sinclair Bldg.	Independence, Kans. 67301
Skelly Oil Co.	1928 Houston Club Bldg.	Houston, Texas 77002
Smith, Joe T.	P.O. Box 126	Hawley, Texas 79525
Smith, R. E.	P.O. Box 921	Kilgore, Texas 75662
Sohio Petroleum Co.	P.O. Box 363	Carmi, Illinois 62821
Sohio Petroleum Co.	P.O. Box 1638	Alice, Texas 78332
Sohio Pipe Line Co.	P.O. Box 363	Carmi, Illinois 62821
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southern Oil Sales Co.	P.O. Box 351	Corpus Christi, Texas 78403
Southern Oil Well Service Co.	P.O. Box 14502	Houston, Texas 77021
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southwest Drilling Co.	1722 NBC Bldg.	San Antonio, Texas 78205
Standard Oil Co. of Texas	P.O. Box 1249	Houston, Texas 77001

TABLE NO. 21 - Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS AND HANDLERS OF
CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS
(Source: Form T-1)

Name	Address	Town
Strong, Alan T., et al	P.O. Box 1077	Graham, Texas 76046
Subsidy Oil Co.	308 Peoples Bank Bldg.	Tyler, Texas 75701
Sun Oil Co.	P.O. Box 5292	Beaumont, Texas 77706
Sun Oil Co.	P.O. Box 2880	Dallas, Texas 75221
Sun Oil Co. DX Div.	P.O. Box 498	Corpus Christi, Tex. 78403
Sun Pipe Line Co.	P.O. Box 5292	Beaumont, Texas 77706
Sunset Pipeline Corp.	P.O. Box 1598	Corsicana, Texas 75110
Suntide Pipe Line Co.	P.O. Box 2609	Corpus Christi, Tex. 78403
Superior Oil Co., The	P.O. Box 71	Conroe, Texas 77301
- T -		
Talso S.O.R.S. #3	P.O. Box 312	Kilgore, Texas 75662
Tauber Crude Oil Mktg., Inc.	1610 Melrose Bldg.	Houston, Texas 77002
Tenneco Oil Co.	P.O. Box 2511	Houston, Texas 77001
Tesoro Petroleum Corp.	P.O. Box 156	Carriazo Springs, Tex. 78834
Texaco Inc.	1111 Rusk Ave.	Houston, Texas 77052
Texaco Inc.-Houston Shipping Acc.	P.O. Box 52332	Houston, Texas 77052
Texas City Refining, Inc.		
Terminal Div.	P.O. Box 1271	Texas City, Texas 77590
Texas Eastern Transmission Corp.	P.O. Box 2521	Houston, Texas 77001
Texas-New Mexico Pipe Line Co.	P.O. Box 52332	Houston, Texas 77052
Texas Petroleum Co.	E-108 Petroleum Ctr.	San Antonio, Texas 78209
Texas Pipe Line Co., The	P.O. Box 52332	Houston, Texas 77052
Texpata Pipe Line Co.	1020 Salinas Ave.	Laredo, Texas 78040
Thetford Trucking Co., Ray	P.O. Box 314	Newcastle, Texas 76372
Thibodeaux & Co., C. J.	940 M. Esperson Bldg.	Houston, Texas 77002
Three Rivers Refinery	P.O. Box 490	Three Rivers, Tex. 78071
Tom-Co Tank Truck Service	P.O. Box 1086	Electra, Texas 76360
Tonkawa Refining Co.	811 San Jacinto Bldg.	Houston, Texas 77002
Traweek Oil Co.	921 A M & M Bldg.	Houston, Texas 77002
Trebole Operating Co.	P.O. Box 921	Kilgore, Texas 75662
Troup Trucking Co.	P.O. Box 1306	Kilgore, Texas 75662
Tulsa Crude Oil Purchasing Co.	P.O. Box 94100	Oklahoma City, Okla. 73109
- U -		
Union Oil Co. of California	P.O. Box 250	Bellaire, Texas 77401
U. S. Consolidated Oil Co., Inc.	P.O. Box 186	Wickett, Texas 79788
- V -		
Valera Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Valley Pit & Oil Co.	Rt. 1, Box 234	Harlingen, Texas
- W -		
W.K.G. Oil Co.	P.O. Box 921	Kilgore, Texas 75662
Waggoner, J. L., et al Trucks	P.O. Box 601	Electra, Texas 76360
Waggoner, W. T., Estate	P.O. Box 2130	Vernon, Texas 76384
Walker & Co.	Rt. 3, Box 440	Seguin, Texas 78155
Walterscheid, R. F.	P.O. Box 255	Muenster, Texas 76252
Warren Petroleum Corp.	P.O. Box 1589	Tulsa, Okla. 74102
Watex Chemical Co. Gath. Sys.	P.O. Box 5728	Longview, Texas 75601
Welch Bros. Transports	P.O. Box 876	Ft. Stockton, Texas 79735
Well Treating Service	P.O. Box 3002	Borger, Texas 79006
West Emerald Pipe Line Corp. - (Shamrock System)	P.O. Box 631	Amarillo, Texas 79105
West Texas Gulf Pipe Line Co.	P.O. Drawer 2100	Houston, Texas 77001
Western Oil Transportation Co.	P.O. Box 3120	Midland, Texas 79701
Whitaker, John C.	310 Bramlett Bldg.	Longview, Texas 75601
Whitehurst, Cleve, Co.	P.O. Box 64	Lamesa, Texas 79331
Wilson Oil Co.	P.O. Box 4010	Tyler, Texas 75701
- XYZ -		
XYZ Tank Trucks	P.O. Box 427	Muenster, Texas 76252

TABLE NO. 21A

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
- A -		
A & M Pipeline Corp.	3700 Biddison	Fort Worth, Texas 76109
Ada Oil Co.	P.O. Box 844	Houston, Texas 77001
Adams Production Co.	P.O. Box 844	Houston, Texas 77001
Adobe Oil Company	601 Wilkinson-Foster Bldg.	Midland, Texas 79701
Algas Company, The	P.O. Drawer 1579	Alice, Texas 78332
Alliance Gas Corp.	P.O. Box 1420	Pampa, Texas 79065
Almos Gas Gathering Co.	D-205 Petroleum Center	San Antonio, Texas 78209
Altex Corporation, The	P.O. Box 6798	San Antonio, Texas 78209
Amarillo Oil Co.	P.O. Box 151	Amarillo, Texas 79105
Amata Gas Corp.	3815 Richmond Rd.	Houston, Texas 77027
Amerada Petroleum Corp.	P.O. Box 2040	Tulsa, Oklahoma 74102
American Smelting & Refining Co.	120 Broadway	New York, N. Y. 10005
Andarko Production Co.	P.O. Box 351	Liberal, Kans. 67901
Andrews Gas Co., Inc.	110 Logsdon Ave.	Andrews, Texas 79714
Aransas Natural Gas Co.	1710 Vaughn Plaza	Corpus Christi, Texas 78401
Arkansas-Louisiana Gas Co.	P.O. Box 1734	Shreveport, La. 71102
Ashland Chemical Co., Carbon Black & Synthetic Rubber Divn.	P.O. Box 1503	Houston, Texas 77001
Associated Programs, Inc.	3616 Richmond Ave.	Houston, Texas 77027
Atlantic Richfield Co.	P.O. Box 521	Tulsa, Oklahoma 74102
Atlantic Richfield Co.	P.O. Box 1470	Midland, Texas 79701
Atlantic Richfield Co.	P.O. Box 2411	Houston, Texas 77001
- B -		
B & A Pipe Line Co., The	P.O. Box 241	Henderson, Texas 75652
Banquete Gas Co.	3105 Leopard St.	Corpus Christi, Texas 78408
Basin Operating Co.	742 Fair Petroleum Bldg.	Tyler, Texas 75701
Bass, Perry R.	1211 Ft. Worth Natl. Bk. Bldg.	Fort Worth, Texas 76102
Bengal Gas Transmission Co.	P.O. Box 6027	San Antonio, Texas 78209
Bi-Stone Fuel Co.	P.O. Box 881	Corsicana, Texas 75110
Big Rocky, Inc.	P.O. Box 209	Brownwood, Texas 76801
Black Hawk Gasoline Co.	P.O. Box 566	Graham, Texas 76046
Black Marlin Pipeline Co.	608 Gulf States Bldg.	Dallas, Texas 75201
Blair-Vreeland	P.O. Box 2413	Corpus Christi, Texas 78403
Bledsoe Natural Gas Co.	% Bledsoe High School	Bledsoe, Texas 79314
Blue Basin Corp.	1403 Driscoll Bldg.	Corpus Christi, Texas 78401
Border Pipe Line Co.	P.O. Box 2411	Houston, Texas 77001
Brady, Texas Municipal Gas Corp.	P.O. Box 351	Brady, Texas 76825
Brown Oil & Gas Co.	P.O. Box 1001	Corsicana, Texas 75110
Bruns, H. D.	P.O. Box 13178	Houston, Texas 77019
Buckley, Jas. R.-Dugger, Glenn.	Rt. 1, Box 2-H	Alice, Texas 78332
Byrd Gathering System, D.H.	1110 Tower Petroleum Bldg.	Dallas, Texas 75201
- C -		
CRA, Inc.	P.O. Box 7305	Kansas City, Mo. 64116
Cabot Corp.	P.O. Box 1101	Pampa, Texas 79065
Campbellton Gas Utility	P.O. Box 8	Campbellton, Texas 78008
Cap Rock Gas Co., Inc.	P.O. Box 23	Abilene, Texas 79604
Carlanda Gas Corp.	E-112 Petroleum Center	San Antonio, Texas 78209
Carter & Carter	E-112 Petroleum Center	San Antonio, Texas 78209
Carter-Jones Drilling Co., Inc.	P.O. Box 1597	Kilgore, Texas 75662
Celanese Corp. of America	P.O. Box 428	Bishop, Texas 78343
Champlin Petroleum Co.	P.O. Box 9365	Fort Worth, Texas 76107
Channel Industries Gas Co.	P.O. Box 2511	Houston, Texas 77001
Chenango Gas Gathering Co.	P.O. Box 2806	Corpus Christi, Texas 78401
Chico of Texas Corp.	711 First Natl. Bank Bldg.	Tulsa, Okla. 74103
Cities Service Gas Co.	P.O. Box 25128	Oklahoma City, Okla. 73125
Cities Service Oil Co.	P.O. Box 4219	Corpus Christi, Texas 78408
Cities Service Oil Co.	P.O. Box 5699	Longview, Texas 75601
Cities Service Oil Co.	P.O. Box 2832	Odessa, Texas 79760
Cities Service Oil Co.	P.O. Drawer 490	Oil City, Louisiana 71061
Cities Service Oil Co.	P.O. Box 300	Tulsa, Oklahoma 74102
City of Eldorado	P.O. Box 605	Eldorado, Texas 76936

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
City of Roma	P.O. Box 18	Roma, Texas 78584
City of Sunray Utilities	P.O. Box 250	Sunray, Texas
Clark Fuel Producing Co.	P.O. Box 3471	McAllen, Texas 78501
Clajon Gas Co.	P.O. Box 1621	Fort Stockton, Texas 79735
Coastal States Gas Prod. Co.	P.O. Drawer 521	Corpus Christi, Texas 78403
Coastal States Gas Prod. Co.	710 Citizens Natl. Bk. Bldg.	Abilene, Texas 79601
Colony Gas Company	P.O. Box 388	Corsicana, Texas 75110
Colorado Interstate Gas Co.	P.O. Box 1087	Colorado Springs, Colo. 80901
Colorado Service Gas Co., Inc.	Rt. 2, Box 146	Okmulgee, Okla. 74447
Coltco Corp.	P.O. Box 300	Tulsa, Oklahoma 74102
Comanche Gas Co.	P.O. Box 1668	Ft. Stockton, Texas 79735
Com-Gas Corporation	P.O. Drawer 2232	Longview, Texas 75601
Community Public Service Co.	501 West Sixth St.	Ft. Worth, Texas 76102
Continental Compressor Corp.	1530 Mesquite	Wichita Falls, Texas 76302
Continental Oil Co.	P.O. Box 460	Hobbs, New Mexico 88240
Continental Oil Co.	P.O. Box 2379	Abilene, Texas 79604
Continental Oil Co.	P.O. Box 2197	Houston, Texas 77001
Continental Oil Co.	P.O. Box 2226	Corpus Christi, Texas 78403
Continental Oil Co.	P.O. Box 1001	Odessa, Texas 79760
Continental Oil Co.	P.O. Box 1346	Enid, Oklahoma 73701
Cordele Operating Company	P.O. Box 1066	Corsicana, Texas 75110
Cotulla Municipal Gas Corp.	P.O. Box 717	Cotulla, Texas 78014
Crawford Oil & Gas Reserves, Inc.	% Mr. Sol Smith, Agt. 815 Brown Bldg.	Austin, Texas 78701
Crescent Pipeline System Divn.		
Western Gulf Oil & Gas, Inc.	P.O. Box 317	Corpus Christi, Texas 78403
Crown Central Petroleum Corp.	P.O. Box 1759	Houston, Texas 77001
- D -		
D & H Gas Co., Inc.	606 Page St.	DeQuincy, La. 70633
Dar-Mac Corporation	P.O. Box 685	Iraan, Texas 79744
Delhi Gas Pipeline Corp.	1001 Americana Bldg.	Houston, Texas 77002
Delta Drilling Co.	P.O. Box 2012	Tyler, Texas 75702
Diamond Shamrock Corp.	P.O. Box 631	Amarillo, Texas 79105
Dillard, A. R., Inc.	1100 Staley Bldg.	Wichita Falls, Texas 76301
Dixon Management Corp.	1810 Bank of the SW Bldg.	Houston, Texas 77002
Double Bayou Gas Co., Inc.	2105 Gulf Bldg.	Houston, Texas 77002
Dow Chemical Co., The	P.O. Box 22468	Houston, Texas 77027
Dowling, Dick, Gas Co.	P.O. Box 401	Sabine Pass, Texas 77655
Duval Oil Co.	1805 Alamo Natl. Bank Bldg.	San Antonio, Texas 78205
- E -		
East Texas Industrial Gas Co.	P.O. Box 460	Marshall, Texas 75670
Eastern Pipe Line Co.	413 Southwest Tower	Houston, Texas 77002
Eastland County Gas Pipe Line Co.	P.O. Box 1112	Cisco, Texas 76437
El Paso Gas Transportation Corp.	Texas at Stanton	El Paso, Texas 79901
El Paso Natural Gas Co.	P.O. Box 1492	El Paso, Texas 79999
El Paso Products Co.	P.O. Box 3986	Odessa, Texas 79760
Etexas Producers Gas Co.	P.O. Box 2012	Tyler, Texas 75701
- F -		
F & M Gas Co.	P.O. Box 430	Midland, Texas 79701
Fagadau, Sanford P.	Praetorian Bldg.	Dallas, Texas 75201
Farmers Natural Gas Co.	P.O. Box 981	Center, Texas 75935
Farmland Industries, Inc.	P.O. Box 7305	Kansas City, Mo. 64116
Featherlite Gas Gathering Corp.	P.O. Box 408	San Angelo, Texas 76901
Fields, Bert, Jr.	1181 First Natl. Bank Bldg.	Dallas, Texas 75202
Florida Gas Transmission Co.	P.O. Box 44	Winter Park, Fla. 32789
Freer Gas Co.	P.O. Drawer 'J'	Aransas Pass, Texas 78357
Friedman, C. J.	3216 Topeka	Corpus Christi, Texas 78404
Frio Pipe Line Co.	1201 San Jacinto Bldg.	Houston, Texas 77002
Frio-Tex Oil & Gas Co.	705 Alamo Natl. Bldg.	San Antonio, Texas 78205

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
- G -		
Gas & Oil, Incorporated.....	614 Southwest Tower.....	Houston, Texas 77002
Gas Lines, Incorporated	1001 Mercantile Securities Bldg.	Dallas, Texas 75201
Gas Products, Inc.	4300 N. Central Expressway.....	Dallas, Texas 75206
Gas-Trans., Inc.	1810 Bank of the SW Bldg.....	Houston, Texas 77002
Genere Gas Industries, Inc.	P.O. Box 38	Bethany, La. 71007
Germany & Sons, E. B.	P.O. Box 12266	Dallas, Texas 75225
Getty Oil Co.	P.O. Box 66729	Houston, Texas 77006
Getty Oil Co.	P.O. Drawer 152.....	Kilgore, Texas 75662
Getty Oil Co.	P.O. Box 831	Odessa, Texas 79760
Gilling Oil Co.	P.O. Drawer 72	Mission, Texas 78572
Glen Cove Gasoline Plant.....	E-100 Petroleum Center, 900 N.E. Loop Expressway	San Antonio, Texas 78209
GRA-PET Gas Co.	P.O. Box 752	Breckenridge, Texas 76024
Grand Lake Gath. System, Inc.	1200 Winrock #713.....	Houston, Texas 77027
Great Gulf Corporation.....	P.O. Box 2467	Corpus Christi, Texas 78401
Great Plains Natural Gas Co.	P.O. Box 1095	Morton, Texas 79346
Grimes, Otha H., et al	P.O. Box 3327	Tulsa, Oklahoma 74101
Guadalupe Gas Gathering Co.	1902 The 600 Bldg.	Corpus Christi, Texas 78401
Gulf Coast Gas Corp.	716 Wilson Tower	Corpus Christi, Texas 78401
Gulf Gas Co.	2231 LTV Tower Bldg.	Dallas, Texas 75201
Gulf Oil Corp.	P.O. Drawer 1458	Victoria, Texas 77901
Gulf Oil Corp.	P.O. Box 5294	Beaumont, Texas 77706
Gulf Oil Corp.	P.O. Box 45297	Houston, Texas 77045
Gulf Oil Corp.	P.O. Box 72	Kilgore, Texas 75662
Gulf Oil Corp.	P.O. Box 1150	Midland, Texas 79701
Gulf Resources, Inc.	D-205 Petroleum Center	San Antonio, Texas 78209
- H -		
H & W Development Co.	220 West 6th Ave.	Amarillo, Texas 79101
Hatton-Wadsworth, Inc.	% Mr. Del Wadsworth, 1219 W. Dyer	Breckenridge, Texas 76024
Hemphill Gas Co.	5520 Brownfield Hwy.	Lubbock, Texas 79400
High Plains Natural Gas Co.	1717 Southland Center	Dallas, Texas 75201
Hill Gas Gathering System, Inc.	% Hill Chemicals, Inc.	Dallas, Texas 75201
Hill, A. G.	First National Bank Bldg.	Dallas, Texas 75202
Houston Natural Gas Prod. Co.	P.O. Box 1188	Houston, Texas 77001
Houston Natural Gas Prod. Co.	P.O. Box 1130	Corpus Christi, Texas 78403
Houston Pipe Line Co.	P.O. Box 1188	Houston, Texas 77001
Huber, J. M., Corp.	P.O. Box 831	Borger, Texas 79707
Huff, John E.	1010 San Jacinto Bldg.	Houston, Texas 77002
Huffington, Roy M., Inc.	2210 Tennessee Bldg.	Houston, Texas 77002
Humble Oil & Refining Co.	P.O. Box 2180	Houston, Texas 77001
Humble Oil & Refining Co.	Wilson Tower	Corpus Christi, Texas 78401
Humble Oil & Refining Co.	P.O. Box 1150	Kingsville, Texas 78363
Humble Oil & Refining Co.	P.O. Box 1600	Midland, Texas 79701
Hunt, H. L.	1401 Elm	Dallas, Texas 75202
Hunt, N. B.	1401 Elm	Dallas, Texas 75202
Hunt Oil Co.	1401 Elm	Dallas, Texas 75202
Hunt, William Herbert	1401 Elm	Dallas, Texas 75202
Hunt, William Herbert Trust Estate...	1401 Elm	Dallas, Texas 75202
Hurley Oil & Gas Co.	400 Petroleum Bldg.	Shreveport, La. 71101
Hurt Oil Co., Ltd.	1st City Natl. Bank Bldg.	Houston, Texas 77002
Hustler Gas Co.	507 - 1st City Natl. Bank Bldg.	Houston, Texas 77002
Hydrocarbon Development Corp.	1520 Vaughn Plaza	Corpus Christi, Texas 78401
Hydrocarbon Transmission Co.	900 Vaughn Plaza	Corpus Christi, Texas 78401
- I -		
Ibex Partnership, Inc.	P.O. Box 911	Breckenridge, Texas 76024
Industrial Gas Supply Co.	2021 Chamber of Commerce Bldg.	Houston, Texas 77002
Intrastate Gathering Corp.	D-205 Petroleum Center	San Antonio, Texas 78209
Intra-Tex Gas Co., Inc.	P.O. Box 1188	Houston, Texas 77001

TABLE NO. 21A — Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
- J -		
J-W Operating Co.	612 Fidelity Union Tower	Dallas, Texas 75201
Jud Oil Company, Inc.	P.O. Box 6536	Houston, Texas 77005
Junction Natural Gas Co.	105 No. 7th St.	Junction, Texas 76849
- K -		
Kerr-McGee Corp.	Kerr-McGee Bldg., 306 N. Robinson	Oklahoma City, Okla. 73102
Kibo Compressor Station	800 Oil & Gas Bldg.	Wichita Falls, Texas 76301
- L -		
LaCoastal Petroleum Corp.	% Mr. W. B. Gardner, 818 Brown Bldg.	Austin, Texas 78701
Lamar Gas Gathering System.....	507 Oil Industries Bldg.	Corpus Christi, Texas 78401
La Rosa Corp.	911 Petroleum Tower	Corpus Christi, Texas 78401
Lavaca Pipe Line Co.	Point Comfort, Texas 77978
Lewtex Oil & Gas Co., Inc.	1st Natl. Bank, Suite 206	Breckenridge, Texas 76024
Live Oak Gas Co.	P.O. Box 549	Three Rivers, Texas 78071
Logue & Patterson	628 Meadows Bldg.	Dallas, Texas 75206
Lone Star Gas Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Gathering Co.	301 S. Harwood St.	Dallas, Texas 75201
Lone Star Producing Co.	301 S. Harwood St.	Dallas, Texas 75201
Lo-Vaca Gathering Co.	P.O. Box 521	Corpus Christi, Texas 78403
Luna Oil Co.	P.O. Box 227	Corpus Christi, Texas 78403
- M -		
Magnolia Beach Pipe Line Co.	929 Kirby Bldg.	Dallas, Texas 75201
Mallory Oil & Gas, Inc.	% Mr. Jack Baumei, 803 Perry Brooks Bldg.	Austin, Texas 78701
Marathon Oil Co.	P.O. Box 1128	Bay City, Texas 77414
Marco Transmission Co.	P.O. Box 5004	Longview, Texas 75601
Markham Gas Company	P.O. Box 126	Markham, Texas 77456
Martex Gas Transmission Co., Inc.	305 W. Rusk St.	Marshall, Texas
Maxwell Oil Co.	2017 C N B Bldg.	Fort Worth, Texas 76102
Maynard Oil Co.	P.O. Box 479	Decatur, Texas 76234
Michigan Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, Michigan 48226
Midland Gasoline Corp.	P.O. Box 929	Conroe, Texas 77301
Midland Petrochemical Co.	3447 S. Harvard	Tulsa, Oklahoma 74135
Milwhite Company, Inc., The	P.O. Box 15038	Houston, Texas 77020
Mobil Oil Corp.	P.O. Box 900	Dallas, Texas 75221
Mobil Oil Corp.	P.O. Box 633	Midland, Texas 79701
Mobil Oil Corp.	P.O. Box 741	Pampa, Texas 79065
Mobil Oil Corp.	P.O. Box 711	Shreveport, La. 71102
Mobil Oil Corp.	P.O. Box 2448	Corpus Christi, Texas 78403
Mobil Oil Corp.	504 Rault Center Bldg.	New Orleans, La. 70112
Mobil Oil Corp.	P.O. Box 1828	Oklahoma City, Okla. 73101
Moncrief & Grimes	P.O. Box 327	Tulsa, Oklahoma 74101
Moran Utilities Co.	2232 Bank of the SW Bldg.	Houston, Texas 77002
Morgas Company	2232 Bank of the SW Bldg.	Houston, Texas 77002
Murchison Estate, T. F.	D-105 Petroleum Center	San Antonio, Texas 78209
Murphy Oil Corp.	200 Jefferson Ave.	El Dorado, Ark. 71730
- N -		
NAFCO Oil & Gas, Inc.	P.O. Box 446	Dallas, Texas 75221
Natural Gas Pipeline Co. of America	122 S. Michigan Ave.	Chicago, Illinois 60603
Natural Gas Service Co.	1400 Peoples Bank	Tyler, Texas 75701
Neleh Gas & Oil Corp.	P.O. Box 2189	San Angelo, Texas 76901
Neuhas, V. F.	P.O. Drawer 72	Mission, Texas 78572
Northern Natural Gas Co.	2223 Dodge St.	Omaha, Nebraska 68102
Northwest Production Corp.	P.O. Box 1796	El Paso, Texas 79949

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Nueces Industrial Gas Co.	P.O. Drawer 521	Corpus Christi, Texas 78403
Nue-Wells Pipe Line Corp.	1902 The 600 Bldg.	Corpus Christi, Texas 78401
- O -		
Odessa Natural Gasoline Co.	P.O. Box 3908	Odessa, Texas 79760
Oil Reserves Corp.	704 Prudential Bldg.	Houston, Texas 77025
Old Ocean Fuel Co.	Electric Bldg. 7th&Lamar Sts.	Fort Worth, Texas 76102
Olmos Gathering Co.	P.O. Box 2411	Corpus Christi, Texas 78403
Orr, B. B.	P.O. Box 1608	Longview, Texas 75601
- P -		
Paladin Pipe Line Co.	2202 Alamo National Bldg.	San Antonio, Texas 78205
Palo Pinto Oil & Gas Co.	P.O. Box 1418	Abilene, Texas 79604
Pan American Gas Co.	P.O. Box 2609	Texas City, Texas 77590
Pan American Petroleum Corp.	P.O. Box 351	Alvin, Texas 77511
Pan American Petroleum Corp.	P.O. Box 5038	Beaumont, Texas 77706
Pan American Petroleum Corp.	P.O. Box 1980	Corpus Christi, Texas 78403
Pan American Petroleum Corp.	P.O. Box 1410	Fort Worth, Texas 76101
Pan American Petroleum Corp.	P.O. Box 660	Tyler, Texas 75701
Pan American Petroleum Corp.	P.O. Box 68	Sweeny, Texas 77480
Pan American Petroleum Corp.	P.O. Box 4072	Odessa, Texas 79760
Pan American Petroleum Corp.	P.O. Box 591	Tulsa, Oklahoma 74102
Panhandle Eastern Pipeline Co.	P.O. Box 1348	Kansas City, Mo. 64141
Panhandle Gas Compression Co.	P.O. Box 2231	Amarillo, Texas 79105
Parade Co., The	P.O. Box 1838	Shreveport, La. 71101
Parker, G. C.	518 Natl. Bank of Tulsa	Tulsa, Oklahoma 74103
Parker County Pipe Line Co.	P.O. Box 2848	Tulsa, Oklahoma 74101
Patton, J. L.	634 Citizens Bank Bldg.	Tyler, Texas 75701
Pecos Company	P.O. Box 1492	El Paso, Texas 79999
Pecos County Gas Co.	% Mr. Jas. H. Murray, Brown Bldg.	Austin, Texas 78701
Pecos Growers Gas Co.	1605 Natl. Bank of Tulsa Bldg.	Tulsa, Oklahoma 74103
Pecos Growers Oil Co.	1605 Natl. Bank of Tulsa Bldg.	Tulsa, Oklahoma 74103
Permian Corp., The	P.O. Box 3119	Midland, Texas 79701
Petroleum Corp. of Texas	P.O. Box 911	Breckenridge, Texas 76024
Phillips Natural Gas Co.	% Phillips Petroleum Co.	Bartlesville, Okla. 74003
Phillips Petroleum Co.	Bartlesville, Okla. 74003
Pioneer Natural Gas Co.	P.O. Box 514	Amarillo, Texas 79105
Pioneer Production Corp.	P.O. Box 2542	Amarillo, Texas 79105
Placid Oil Corp.	P.O. Box 250	Alta Loma, Texas 77510
Plateau Natural Gas Co.	P.O. Box 1357	Colorado Springs, Colo. 80901
Poitevent Gas Co.	1001 Americana Bldg.	Houston, Texas 77002
Producers Utilities Corp.	P.O. Box 2115	Austin, Texas 78767
Puentificas Oil Co.	P.O. Box 466	Robstown, Texas 78380
- R -		
Ramgas, Inc.	P.O. Box 383	Sterling City, Texas
Relco Pipe Line Co., Inc.	P.O. Box 1281	Monroe, La. 71201
Reeves County Gas Co.	P.O. Box 222	Midland, Texas 79701
Reynolds Mining Corp.	P.O. Box 109	Corpus Christi, Texas 78403
Reynolds Mining Corp. & Texaco Inc.	P.O. Box 109	Corpus Christi, Texas 78403
Reynolds Sales Co.	P.O. Box 109	Corpus Christi, Texas 78403
Richardson Carbon Co., Sid.	1200 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Richardson Gasoline Co., Sid.	1200 Ft. Worth Natl. Bank Bldg.	Fort Worth, Texas 76102
Rimrock Gas Co.	P.O. Box 5925	Amarillo, Texas 79107
Rio Grande Valley Gas Co.	P.O. Box 391	Brownsville, Texas 78520
Rio Public Service Co.	P.O. Drawer 'D'	Rio Grande City, Texas 78582
Rio Sabine, Inc.	P.O. Box 139	Georgetown, Texas 78626
Rodman, E. G.	P.O. Box 3826	Odessa, Texas 79760
Rosario Production Co.	1150 First Natl. Bank Bldg.	Dallas, Texas 75202
Royal American Co. of Texas	P.O. Box 332	Archer City, Texas 76351

TABLE NO. 21A - Continued

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
- S -		
Sabine Pipe Line Co.	1111 Rusk Ave.	Houston, Texas 77002
Salco Pipe Line Co.	823 S. Detroit.	Tulsa, Oklahoma 74120
Scales-Walker Gathering System.	P.O. Box 1013	Longview, Texas 75601
Seadrift Pipeline Corp.	P.O. Box 186	Port Lavaca, Texas 77979
Service Gas Products Co.	801 Natl. Bank of Tulsa Bldg.	Tulsa, Oklahoma 74103
Shaffer, Milton F.	P.O. Box 1451	Amarillo, Texas 79105
Shell Oil Co.	P.O. Box 2099	Houston, Texas 77001
Shell Oil Co.	P.O. Box 2241	Houston, Texas 77001
Shell Oil Co.	P.O. Box 1509	Midland, Texas 79701
Shell Oil Co.	1700 Broadway	Denver, Colorado 80202
Shelton Equipment and Machine Co., Inc.	P.O. Box 10013	Amarillo, Texas 79106
Sinton Gathering System	P.O. Box 519	Corpus Christi, Texas 78403
Skelly Oil Company.	P.O. Box 1650	Tulsa, Oklahoma 74102
Slocum Gas Co.	P.O. Box 454	Dallas, Texas 75221
Smith, J. D., Distributing Co.	P.O. Box 397	Menard, Texas 76859
Smith, R. E.	2316 Gulf Bldg.	Houston, Texas 77002
Smith Coast Gas Co.	5220 W. 34th St.	Houston, Texas 77018
South-Tex Corp.	P.O. Drawer 22775	Houston, Texas 77027
South Texas Gas Co.	1704 Milam Bldg.	San Antonio, Texas 78205
South Texas Natural Gas Gathering ..	P.O. Drawer 521	Corpus Christi, Texas 78403
South Young County Gas Delivery System.	1220 Praetorian Bldg.	Dallas, Texas 75201
Southeastern Pipe Line Co.	413 Southwest Tower	Houston, Texas 77002
Southern Coast Corp.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Community Gas Co.	P.O. Box 478	Corpus Christi, Texas 78403
Southern Gas Co.	P.O. Box 392	Longview, Texas 75601
Southern Minerals Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southern Natural Gas Co.	P.O. Box 2563	Birmingham, Ala. 35202
Southern Pipe Line Corp.	P.O. Box 716	Corpus Christi, Texas 78403
Southwest Gas Distributors, Inc.	P.O. Box 314	Hull, Texas 77564
Southwest Production Corp.	P.O. Box 13497 NT Sta.	Denton, Texas 76203
Southwest Texas Municipal Gas Corporation.	P.O. Box 903	Alpine, Texas 79830
Southwestern Gas Pipeline, Inc.	Suite 2221, LTV Tower, 1600 Pacific Ave.	Dallas, Texas 75201
Sparks, Sidney A., Trustee	P.O. Drawer 2030	Alice, Texas 78332
Standard Oil Co. of Texas	P.O. Box 66247, Fairview Sta.	Houston, Texas 77006
Standard Oil Co. of Texas	P.O. Box 1247	Corpus Christi, Texas 78401
Standard Oil Co. of Texas	P.O. Drawer 'S'	Monahans, Texas 79756
Standard Oil Co. of Texas	P.O. Box 1009	Snyder, Texas 79549
Standard Oil Co. of Texas	P.O. Drawer 'B'	Gainesville, Texas 76240
Stubblefield, Dwight L.	710-712 Taylor St.	Amarillo, Texas 79101
Sun Oil Company	P.O. Box 2831	Beaumont, Texas 77704
Sun Oil Company	P.O. Box 2880	Dallas, Texas 75221
Sun Oil Co. - DX Divn.	P.O. Box 2039	Tulsa, Oklahoma 74102
Superior Oil Co., The.	P.O. Box 1521	Houston, Texas 77001
- T -		
Tatum Gas Plant.	P.O. Box 5091, Southfield Sta. ..	Shreveport, La. 71105
Tenneco Oil Co.	P.O. Box 1011	Corpus Christi, Texas 78403
Tenneco Oil Co.	P.O. Box 2511	Houston, Texas 77001
Tenneco Oil Co.	300 Beck Bldg.	Shreveport, La. 71101
Tennessee Gas Pipeline Co.	P.O. Box 2511	Houston, Texas 77001
Texaco, Inc.	P.O. Box 3109	Midland, Texas 79701
Texaco, Inc.	P.O. Box 1221	Pampa, Texas 79065
Texaco, Inc.	P.O. Box 600	Wichita Falls, Texas 76307
Texaco, Inc.	P.O. Box 52332	Houston, Texas 77052
Texaco, Inc.	P.O. Box 430	Bellaire, Texas 77401

TABLE NO. 21A - Concluded

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES
AND GATHERING SYSTEMS IN THE STATE OF TEXAS

Name	Address	Town
Texana Pipeline Co	918 Petroleum Tower	Corpus Christi, Texas 78401
Texanita Gas Gathering Co.	1816 The 600 Bldg.	Corpus Christi, Texas 78401
Texas Compressor Corp.	8640 Panair	Houston, Texas 77017
Texas Eastern Transmission Corp. ..	P.O. Box 2521	Houston, Texas 77001
Texas Eastern Transmission Corp. ..	P.O. Box 1612	Shreveport, La. 71102
Texas Gas Pipe Line Corp.	P.O. Box 2120	Houston, Texas 77001
Texas Gas Transmission Corp.	P.O. Box 1160	Owens, Ky. 42301
Texas Gas Utillities	P.O. Drawer 521	Corpus Christi, Texas 78403
Texas Intrastate Gas Co.	2232 Bank of the SW Bldg.	Houston, Texas 77002
Texas Northern Gas Co.	P.O. Box 10013	Amarillo, Texas 79106
Texas Northwestern Gas Co., Inc.	P.O. Box 547	Jacksboro, Texas 76056
Texas Pacific Oil Co., Inc.	P.O. Box 2817	Abilene, Texas 79604
Texas Southeastern Gas Co.	P.O. Box 38	Bellville, Texas 77418
Texas Western Municipal Gas Corp. ...	P.O. Box 1412	Pecos, Texas 79772
Texzona Petroleum, Inc.	Rt. 3, Box 23-A	Fort Worth, Texas 76115
Thomason, Worth	Star Route #2	Brownwood, Texas 76801
Thompson, J. Cleo	4500 Republic Natl. Bank Twr. ...	Dallas, Texas 75200
Transcontinental Gas Pipe Line ...	P.O. Box 1396	Houston, Texas 77001
Transwestern Pipeline Co.	P.O. Box 1502	Houston, Texas 77001
Triad Oil Corp.	P.O. Box 35055	Houston, Texas 77035
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.	Dallas, Texas 75201
Trumter Petroleum Corp.	P.O. Box 1719	Fort Worth, Texas 76101
Trunkline Gas Co.	P.O. Box 1642	Houston, Texas 77001
Tucker Compressor Station	% P. G. Lake, Inc. P.O. Box 179	Tyler, Texas 75701
- U -		
Union Oil Co. of California	P.O. Box 671	Midland, Texas 79701
Union Oil Co. of California	P.O. Box 22-J	Van, Texas 75790
Union Producing Co.	P.O. Box 1407	Shreveport, La. 71102
Union Producing Co.	P.O. Box 2492	Houston, Texas 77001
Union Producing Co.	P.O. Box 2827	Corpus Christi, Texas 78403
Union Texas Petroleum	P.O. Box 2120	Houston, Texas 77001
Union Gas Pipeline Co.	P.O. Box 1407	Shreveport, La. 71102
Uno-Tex Petroleum Corp.	P.O. Box 2120	Houston, Texas 77001
Upham Oil & Gas Co.	102 Martin Bldg.	Mineral Wells, Texas 76067
- V -		
V J L Corp.	1113 C. N. B. Bldg.	Fort Worth, Texas 76102
Valera Oil Co.	P.O. Box 1641	Abilene, Texas 79604
Valley Gas Transmission, Inc.	P.O. Box 1188	Houston, Texas 77001
Valley Pipe Lines, Inc.	P.O. Box 1188	Houston, Texas 77001
Vaughan Well Corp.	P.O. Box 509	Shamrock, Texas 79079
- W -		
Warren Petroleum Corp.	P.O. Box 1589	Tulsa, Oklahoma 74102
Watson, Floyd A.	Rt. 2, Box 116	Tenaha, Texas 75974
Web Pipeline Co., Inc.	P.O. Box 6568	San Antonio, Texas 78209
Wes-Turn Gas Co.	P.O. Box 65	Stamford, Texas 79553
West Artesia Transmission Co.	P.O. Box 6027	San Antonio, Texas 78209
West End Gas Co.	% Mr. Jack K. Baumel, 803 Perry Brooks Bldg.	Austin, Texas 78701
West Texas Gathering Co.	P.O. Box 3908	Odessa, Texas 79760
West Texas Utilities Co.	Abilene, Texas 79604
Western Gas Interstate Co.	% Southern Union Gas Co. Fidelity Union Tower	Dallas, Texas 75200
West Lake Natural Gasoline Co.	P.O. Box 1492	El Paso, Texas 79999
Wheeler Gas Co.	P.O. Box 278	Wheeler, Texas 79076
Whelen, D. E. & R. J., Inc.	P.O. Box 787	Marshall, Texas 75670
Wilroy Corporation	P.O. Box 2189	San Angelo, Texas 76901
- Y -		
Young Oil Co., Marshall R.	750 West fifth St.	Fort Worth, Texas 76102

TABLE NO. 22

COUNTIES IN EACH COMMISSION DISTRICT

DISTRICTS NO. 1 & 2

ROBERT E. BEATTY, JR., *District Director*, 1019 Milam Bldg., San Antonio, Texas 78205. Telephone 512/22-61371. Atacosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmit, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinney, La Salle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, 999 M & M Bldg., Houston, Texas 77002. Telephone 713/22-41803. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P.O. Box 1821, Wilson Bldg., Corpus Christi, Texas 78403. Telephone 512/88-22539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

JAMES E. SMITH, *District Director*, P.O. Box 1170, Harris & Broadway, Kilgore, Texas 75662. Telephone 214/98-43026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennan, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

PHILLIP R. RUSSELL, *District Director*, P.O. Box 1681, 316 First State Bank Bldg., Abilene, Texas 79604. Telephone 915/67-73545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

MAURICE W. MARSHALL, SR., *District Director*, P.O. Box 2141, Continental Fidelity Life Insurance Bldg., San Angelo, Texas 78206. Telephone 915/65-36776. Coke, Concho, Crockett, Irion, Kimble, McCulloch, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

BILL E. WATSON, *District Director*, P.O. Box 1110, 105 West Wall, Midland, Texas 79701. Telephone 915/68-45581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P.O. Box 536, 807 Great Plains Bldg., Lubbock, Texas 79401. Telephone 806/76-20426. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

E. R. WOOD, *District Director*, Staley Bldg., Wichita Falls, Texas 76300. Telephone 817/72-32153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

DISTRICT NO. 10

JACK O. MILLER, *District Director*, Box 941, Municipal Bldg., Pampa, Texas 79062. Telephone 806/66-44654. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

TABLE NO. 23

REPORTS AND FORMS TO BE FILED BY PRODUCERS, TRANSPORTERS AND
REFINERS OF CRUDE OIL AND PRODUCTS

PRODUCING COMPANY REPORTS

Form 1 - Application to Drill, Deepen or Plugback.

Form 7 - Organization Report.

Form SW-1 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form W-2 - Oil Well Potential Test Completion or Recompletion Report and Log.

Form W-3 - Plugging Report.

Form W-14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form CL-1 - Request for Clearance.

Form EE - Casing Test Report (East Texas).

Form G-ES-A - Gauger-Tank Cleaning Request.

Form CC - Request for Permission to Consolidate Leases.

Form BHP-1 - Bottom-Hole Pressure Report.

Form GO-2 - Gas-Oil Ratio Report.

Form G-1 - Gas Well Back Pressure Test Completion or Recompletion Report & Log.

Form G-2 - Gas Well Deliverability Tests.

Form G-3 - Gas Well GPM Test.

Form G-4 - Adjustment of Absolute Open Flow.

Form G-5 - Gas Well Status Report.

Form G-6 - Application for Exception to Statewide Rules 28 and/or 29.

Form P-1 - Producer's Monthly Report of Oil Wells.

Form P-2 - Producer's Monthly Report of Gas Wells.

Form P-1A & 2A - Producer's Monthly Report of Gas Disposition.

Form P-1B & 2B - Producer's Monthly Report. (Combined, Special and Supplemental)

Form P-3 - Report of Recovered Load Oil.

Form P-11 - Application for Increased Lease Allowable-Marginal Wells.

Form P-13 - Application for Permit to Abandon and Use as a Water Well.

Form P-17 - Application for Exception to Statewide Rules 26 and/or 27.

Form P-18 - Monthly Skim Oil Report.

Form GN - Nomination for Purchase of Gas.

Form PF - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form I-1 - Inclination Report.

Form W-11 - Thirty Day Test for Marginal Wells.

Form WH-1 - Application for Salt Water Haulers Permit.

Form WH-2 - Salt Water Haulers Bond.

Form WH-3 - Salt Water Haulers Permit.

Form WH-4 - Salt Water Haulers Vehicle.

Form WH-5 - Statement of Haulers Authority.

Form X-100 - Application for Multi-Completion (Dual).

PRODUCING COMPANY REPORTS - Cont.

Form X-101 - Packer Setting Affidavit.

Form X-102A - Packer Leakage Test (Special Form).

Form X-102 - Packer Leakage Test.

Form X-103 - Diagrammatic Sketch Showing Multi-Completion Installation

Form X-105 - Cementing Affidavit.

Form X-106 - Application to Install Bottom-Hole Centrifugal.

Form X-107 - The Affidavit of Productivity of Acreage Assigned to Proration Units.

Form X-108 - Unitized Area for Purpose of Establishing an Allowable.

Form X-109 - Affidavit for an Operator Seeking a Permit to Drill on a Basic Lease or Unitized Tract in Oil and Gas Fields in Texas Where Said Tract Contains less than the Standard Acreage Required by Commission.

Form X-110 - Application for Discovery Allowable and New Field Designation.

Form X-111 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form X-112 - Well Status Report (Oil).

Form X-113 - Application for Certificate of Compliance (cycling).

Form X-114 - Certificate of Compliance (Refining and Gasoline Plant).

Form X-121 - Unitized Area for Permit to Drill or Deepen a Well.



PIPE LINE COMPANY REPORTS

Form 7 - Organization Report.

Form T-1 - Monthly Transportation and Storage Report for transporters, storers and/or handlers of Crude Oil and/or Products.

Form T-1 - (Pages 1A, 1B, 2 and 3 to accompany Page 1).

Form P-3 - Report of Recovered Load Oil.

Form 13 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)

Form 13A - Permit to Operate Pipe Lines. (Issued by Commission).

Form C-1 - Nomination for Purchase of Crude Oil. (Monthly)

Form ES-A - Tank Cleaning Permit. (Tank Bottoms)

Form G-ES-A - Gauger-Tank Cleaning Request.

Form (P) - Annual Report (Common Carriers).

Pipe Line Tariffs - File 5 copies with Commission.

Notification of Fire, Breaks, Leaks - (By letter with details.)

TABLE NO. 24

GENERAL MARKET DEMAND ORDERS FOR 1968

Month	Market Demand Order Number	Amended	Market Demand Factor	
			Statewide	Other
January	20 - 58,038		45.7%	A & B
February	20 - 58,120	20 - 58,265*	49.6%	A & B
March	20 - 58,209		49.6%	A & B
April	20 - 58,260		46.7%	A & B
May	20 - 58,356		45.7%	A & B
June	20 - 58,430		45.2%	A & B
July	20 - 58,530		46.5%	A & B
August	20 - 58,640	20 - 58,796 [⊕]	44.8%	A & B
September	20 - 58,730		41.3%	B
October	20 - 58,810		41.3%	B
November	20 - 58,875	20 - 59,030 [§]	41.3%	B & C
December	20 - 58,930		41.3%	B & D

A - Harper (Devonian) (4.0%)

B - Cayuga, Northwest (Rodessa) (5.0%)

C - Green Fox (Pettit) (22.0%)

D - Green Fox (Pettit) (13.5%)

Amendments:

⊕ Harper (Devonian) Amended from 4.0% to 44.8% M.D.F. effective August 1, 1968.

* Amended from 47.0% to 49.6% retroactive to February 1, 1968.

§ Green Fox (Pettit) Field, Marion County, amended to 22.0% M.D.F.

TABLE NO. 25

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1968

January	Abell, Abell, NW (McKee Sand), Abell (Waddell), Aguilares (Zone 3-A), Alfred, Allar, Alta Loma, Alta Mesa (Garcia Sand), Amity, Antelope (Miss. Lime), Appling North (Melbourne), Appling North Seg. 'B' (Melbourne), Appling North (Sells Sand), Archer County Regular, Armstrong South, Arriola, Aviators, Bammel (Cockfield 6200'), Bancroft North (Wilcox), Barbers Hill, Barnhart, Batson New, Batson Old, Battleaxe (Delaware), Baylor County Regular, Bazette, Bear Creek, Beaumont West, Beddo, Beech Creek North, Benavides, Bender (Y-2), Berclair (Frio 2200' Sand), Bethel (Woodbine), Big Creek, Big Hill, Big Lake, Bindel (Ellenburger), Birdwell (Pool), Bishop, Blanconia, Block '31' (Devonian), Block '47' (Shallow), Blue Ridge, Blue Ridge N. (Vicksburg), Boehm (5300' Sand), Boggy Creek, Boling, Boling (Iago), Boling (Seg. 'A'), Boling South, Bonita, Booth (Caddo), Boycott (Latham Sand), Brenham, Bronco (Miss.), Bronco (Siluro-Devonian), Bronco (Wolf-camp), Brown County Regular, Bryan Mound, Bryson East, Bryson North, Bryson South (Caddo Middle), Buck-Baker (2400' Sand), Buffalo, Buna North (#7 Yegua), Burnell South, Burns-Ragland (Miss. Lime), Burns-Ragland (Strawn), Butler (Canyon), Callahan County Regular, Calliham, Calvert, Camp Eleven, Carlile in Stonewall County, Carter-New Mexico (San Andres), Carthage South (Pettit Upper), Caudle, Cayuga, Cedar Creek, Chapman Abbott, Charmousca, Cherrykirk (Strawn), China South, Chittim (Austin Chalk), Clara Couch, Clara Driscoll, Clay County Regular, Cleveland North, Coastal, Cody (4000' Sd.), Cole West, Coleman County Regular, Coletto Creek, Comanche County Regular, Conchudo (Lopez Sand), Consolidated Pool, Conner (Miss. Lime), Cook Ranch, Cooke County Regular, Corsicana (Shallow), Cotton Lake South, Cow Bayou, Crane Cowden, Crockett, Currie, Damon Mound, Danbury Dome, Darst Creek (Buda), Darst Creek (Edwards), Day & Griffin (Marble Falls), Dayton North, Dayton North (Yegua EY-1), Dayton North (5000' Sand), Dee Davenport, Deer Creek, Desdemona, Diamond Half, Diane (Congl.), Dirks, *Dodson, Dollarhide (Clearfork), Dollarhide (Devonian), Dubose (Edwards), Dulup, Dunlap, Dyersdale, Eagle Hill, Earl-Lee, East, East Seg., Eastland County Regular, Edmonds, El Mar (Delaware), El Tanque, Electra S. W. (2100' Res.), Ellis (Gunsight), Erath County Regular, Escabos, Esperson Dome, Esperson Dome South, Esperson Dome (vicksburg), Eureka Heights, Fairbanks, Fashing (Edward Lime 'A'), Flag Lake, Flores (Sullivan Sand Upper), Flour Bluff, Flour Bluff (Phillips), Foard County Regular, Fort Chadbourne, Fort Stockton (Seven Rivers), Fragosa, Garvey, Gatewood, Gilcrease (600' Sand), Gillock, Gillock (Big Gas Sand), Gillock South, Ginter, Goose Creek, Gottschalt, Government Wells North, Government Wells South, Grand Saline, Grayson, Great Western, Green Branch, Green Lake, Green Lake (Greta), Gregg Wood South (3950'), Guerra, Hailey (Hockley Sand), Hankamer (Miocene Sd.), Harbaugh, Haskell County Regular, Henderson, Henderson (Pettit-Rusk Co.), Henderson (Travis Peak-Rusk Co.), Hendrick, Herrell East (Queen Sand), High Island, Hildreth (#2 Congl. Unit), Hill (Lake Sand), Hitchcock, Hitchcock (4600' Sand), Hitchcock (6500' Sand), Hobbs East (4400'), Holbein, Holliday, Holliday East, Honest Ridge, Housh, Houston South (Miocene), Houston South (Oligocene), Hull, Hull-Silk-Sikes, Humble, Humble Northwest (Yegua Upper), Humphrey-Chapman, Hunter Brothers (Strawn),
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* In Montague County.

TABLE NO. 25 - Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1968

January cont'd. Hutchins South, Hutchins-Kubela (Kubela Sand), Hysaw, Iatan North, Irion, Jack County Regular, James, Jay Welder, Jennings, Joe's Lake, Joe Moss, Joe Moss (500' Sand), John C. Robbins (Pettit), Johnson, Jones County Regular, Joy (Miss. Lime), Joyce Richardson, K-M-A, K-M-A (Ellenburger), Kelly-Snyder (Cisco Sand), Kerlyn-Loving, Kermit, Kildare, Killam, Kirby, Knight, Kreis, Kuhlman, La Gloria (Atlee 'B' Zone), La Gloria (Hammond Zone), La Rosa West (5800' Sand), La Vernia, La Vernia (Austin Chalk Crevice), Labbe, Labbe (Cole Sand), Labbe (Government Wells Sand), Lake Kirby, Lane City, Larremore, Las Animas-Lefevre, Laurel (Rosenberg Sand), Lawson, Lehn-Apco (1600'), Lentz, Lester, Lewis Steffens, Liberty South, Liberty South (EY-4C), Liberty South (EY-5), Little Kentucky, Littman (San Andres), Loma Alta, Longwood (Goodland Lime), Lopez, Lost Lake, Lott, Lou Ella, Louise, Loving, Luby, Luling-Branyon, Lupton-McLester, Lytton Springs, Manning-Harrington (Strawn), Marion County (Shallow), Markham, Mason, Masterson, Matagorda Bay, Matlock, Mauritz East (6500'), Maxwell (Morris Sand), McCamey, McCaulley, McElreath South (4000' Strawn), McGloin (Basal Frio Sand), McKnight (Caddo), Melon Creek, Merchant (EY-1 Res.), Merchant (EY-1B Res.), Merchant (EY-3 Res.), Merchant Northeast (EY-1), Merkel, Mexia, Midway (Main Midway Sand), Midway (Patrick Sand), Mills Bennett (F Sand) Seg. 3, Minerva-Rockdale, Minnie Bock, Mirando City, Mission River, Moca, Monroe, Montague County Regular, Moores (Orchard), Moores (Orchard Mio & Frio), Mooringsport (Lime), Morrisett (Tanne, Lo), Mt. Lucas, Mt. Lucas (McIver Sd), Mt. Lucas (Vicks), Mt. Lucas (V-4 Sd), Mt. Lucas (2500' Sd), Mugginsville (Ellen), Muil, Murray (Caddo), Murray (Mississippi), Myers, Mykawa, Mykawa New, Nash Dome, National (Canyon Lime), National (Ellenburger), Navarro Crossing, Negro Creek, Netterville, Neuhaus, New Hope, New Hope (Bacon Lime), New Hope (Hill Sand), *Nichols, Nolan County Regular, Normangee-Flynn, Normanna, Novice, Oakville, Oakwood Dome (Woodbine), Oates, Olive, Oplin Southeast (Ellenburger), Orange, P.E.I. (Morrow Lower), Palo Pinto County Regular, Panhandle Field (Includes: Panhandle Osborne Area, Panhandle Carson County, Panhandle Collingsworth County, Panhandle Gray County, Panhandle Hutchinson County, Panhandle Moore County, and Panhandle Wheeler County), Panhandle (Red Cave), Papalote E. (3250'), Papalote E. (3250' 'B'), Patsy, Payton, Pearsall (Austin Chalk), Pearsall (Navarro Sand), Pecos Valley (HG), Pecos Valley (LG), Peg N. (Austin Chalk), Penitas (Martin Sand), Peters, Phoenix Lake, Pickett Ridge, Pickton, Pierce Junction, Pine Mills (Woodbine), Pine Mills (Woodbine Wagoner), Plummer-Wilcox (Mackhank), Plymouth, Plymouth East, Plymouth (First Magnolia), Plymouth (Greta Stringer Sand), Plymouth (Main Greta Sd), Plymouth (5100'), Plymouth (5400'-A), Plymouth (5470'), Plymouth (5470' So. Seg.) Plymouth (5500' Stray), Plymouth (5530'), Plymouth (5730'), Plymouth (6000' B Sand), Plymouth (6000' Sd), Plymouth (6100' Sd), Plymouth (6400'), Plymouth (6500'-A), Polar East (Penn), Port Neches, Port Neches No., Potrero Lopena (7500' Sd), Potter, Powell, Prasifka, Prasifka Seg. No., Purt, Ramada So. (2900'), Ramers Island, Rancho Solo, Ray, Refugio Fox (3700'), Refugio Old, Reiter (950'), Rendham (Miss.), Ricaby, Richard King (5600'

* In Hidalgo County.

TABLE NO. 25 - Continued

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1968

January cont'd.	Upper), Richland, Riddle (Swastika), Rio Grande City, Rock Crossing (Ellenburger), Rodessa (Dees Young), Rodessa (Gloyd), Rodessa (Hill), Rodessa (Jefferson-Gloyd), Rodriguez (Shallow), Rooke, Rotan, Royston in Fisher County, Sacatosa (Navarro), Salmon (Sub-Clarksville), Salt Flat, Sam Fordyce, San Jacinto South (1st Cockfield), San Jose, San Pablo, Sandusky South (Oil Creek) in Grayson County, Sandy Point, Saratoga, Saratoga West, Saspamco, Satin, Saxet, Saxet (Frio), Saxon-Guion (McMillan Sand), Scarborough, Schwartz, Scranton, Sejita East, Sejita E. (Zone 10-A), Sejita East (Zone 11-B), Seventy-Six South, Sewell (Caddo) Pool, Sewell (Marble Falls), Sewell (Strawn), Seymour Pool, Shackelford County Regular, Shannon (Grayburg), Sharon Ridge (1700'), Shearer, Shep (Fry Sand Upper), Shep (Gray Sand), Shield, Shield (Miocene), Sinton North (Shallow), Sinton West, Sinton West ('A' Sand Seg. 'B'), Sinton West (Shallow), Sinton West (4400' Sand Seg. 'A'), Sinton West (4400' Sand Seg. 'B'), Slocum, Somerset, Sour Lake, Southland, Spiller, Spindletop, Spring Creek (Miss. Lime Upper), Squire, Squire (Pettus), Squire (Squire), Squire (Yegua), Stamford West, Stateline (Ellen.), Stephens County Regular, Stewards Mill (Rodessa), Stone (Woodbine), Stratton Ridge South, Stratton Ridge South (Brock Sand), Stratton Ridge South (Het), Stulting, Sulphur Bluff, Swan (Saddle Creek), Swinney Switch (Hockley Upper), Taft West (Sinton Sand), Taft West (4000' Sand), Tarancahuas, Taylor County Regular, Taylor, Taylor Ina, Taylor Link, Taylor (Miss.), Telferner, Templeton (Gray Sand), Tenney Creek, Texam E. (Chemosky), Tex-Mex, Thomas Lockhart, Thrall, Throckmorton County Regular, Toborg, Trice (Woodbine), Tuleta, Tulsita, Turtle Bay, Turtle Bay East, Tynan, Van (Shallow), Vienna, Waggoner-Milham (Cisco Sand), Wagley (Tannehill Sand), Ward South, Warren (Strawn), Waskom (Bell Zone), Waskom (4800' Rodessa), Weil, West Columbia, West Columbia (Deep), West Columbia New, West Ranch (Bennview N.E.), West Ranch (Greta), Weston (Mississippi), Wheat, White and Baker, White Creek East (Hockley 'C'), White Creek, White Creek South, Wichita County Regular, Wieland, Wilbarger County Regular, Williamson, Willmann, Wilson, Wimberly (Flippen Sand Unit), Wimberly (Gunsight Unit), Wimberly (Hope Unit, Lower), Winnsboro (Byrd Zone), Wolf Point (Kopnick 'B'), Wood-Milham (Cisco), Wooldridge (Cross Cut Sd.), World, Wortham, Wright, Wyrick, Yates (Smith Sand), Yoast, Yougeen, Young County Regular, and Yturria.
February	Same as January
March	Same as February
April	Same as March except additional exemptions Pridham Lake and Pridham Lake, West
May	Same as April except additional exemptions Hull (Cook Mt.) and Santa Anna (Fry Sand)
June	Same as May except deletion of Pridham Lake and Pridham Lake, West and additional exemptions of Pridham Lake (Catahoula); Pridham Lake (Tyng); Pridham Lake, West (Catahoula); Pridham

TABLE NO. 25 - Concluded

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR 1968

Lake, West (Tyng); Pridham Lake (2900' Miocene); Pridham Lake (4300'); Pridham Lake (4562)

July	Same as June except additional exemptions Lundell (Queen City 4); Pridham Lake, West (4500); and Bethel (Woodbine FB-11)
August	Same as July
September	Same as August
October	Same as September
November	Same as October
December	Same as November

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